

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION**

**REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/07/2021**

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
<b>NORTHERN</b>										
<b>REGION TOTAL</b>	<b>71193.53</b>	<b>1059.74</b>	<b>1158.76</b>	<b>87390.74</b>	<b>78171.12</b>		<b>15050.83</b>			
<b>DELHI</b>										
<b>STATE TOTAL</b>	<b>2208.40</b>	<b>15.19</b>	<b>14.07</b>	<b>1399.19</b>	<b>1396.88</b>		<b>788.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2100.40</b>	<b>15.19</b>	<b>14.07</b>	<b>1399.19</b>	<b>1396.88</b>		<b>680.00</b>			
<b>TYPE: THER (GT)</b>	<b>2100.40</b>	<b>15.19</b>	<b>14.07</b>	<b>1399.19</b>	<b>1396.88</b>		<b>680.00</b>			
I.P.CCPP	270.00	0.00	0.00	0.00	65.80		180.00			
PRAGATI CCGT-III	1500.00	10.26	7.38	941.26	909.84		500.00			
PRAGATI CCPP	330.40	4.93	6.69	457.93	421.24		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>TYPE: THER (GT)</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
RITHALA CCPP	108.00	0.00	0.00	0.00	0.00		108.00			
<b>HARYANA</b>										
<b>STATE TOTAL</b>	<b>5761.59</b>	<b>63.15</b>	<b>90.18</b>	<b>5648.15</b>	<b>4792.18</b>		<b>947.76</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2510.00</b>	<b>29.05</b>	<b>40.15</b>	<b>2675.05</b>	<b>1237.94</b>		<b>810.00</b>			
<b>TYPE: THERMAL</b>	<b>2510.00</b>	<b>29.05</b>	<b>40.15</b>	<b>2675.05</b>	<b>1237.94</b>		<b>810.00</b>			
<b>PANIPAT TPS</b>	<b>710.00</b>	<b>5.46</b>	<b>11.99</b>	<b>506.46</b>	<b>341.11</b>	<b>25</b>	<b>210.00</b>			
Unit 6	L	210.00	0.16	0.00	15.16	0.00	210.00	23/07/2020 12:15		RSD/LOW SCHEDULE
Unit 7		250.00	2.65	6.03	244.65	214.92	0.00			
Unit 8		250.00	2.65	5.96	246.65	126.19	0.00			
<b>RAJIV GANDHI TPS</b>	<b>1200.00</b>	<b>13.71</b>	<b>13.89</b>	<b>1260.71</b>	<b>178.59</b>	<b>23</b>	<b>600.00</b>			
Unit 1		600.00	7.13	13.89	656.13	178.59	0.00			
Unit 2	L	600.00	6.58	0.00	604.58	0.00	600.00	18/09/2020 15:01		RSD/LOW SCHEDULE
<b>YAMUNA NAGAR TPS</b>	<b>600.00</b>	<b>9.88</b>	<b>14.27</b>	<b>907.88</b>	<b>718.24</b>	<b>23</b>	<b>0.00</b>			
Unit 1		300.00	4.94	6.99	453.94	366.74	0.00			
Unit 2		300.00	4.94	7.28	453.94	351.50	0.00			
<b>SECTOR: PVT SECTOR</b>	<b>1320.00</b>	<b>22.26</b>	<b>30.13</b>	<b>1944.26</b>	<b>2046.18</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>	<b>1320.00</b>	<b>22.26</b>	<b>30.13</b>	<b>1944.26</b>	<b>2046.18</b>		<b>0.00</b>			

\*\*\* CAPACITY FIGURES ARE TAKEN FROM MONTHLY REPORT OF P.D.M DIVISION AS ON THE LAST DAY OF THE PREVIOUS MONTH

\* UNIT SYNCHRONISED, P = PLANNED OUTAGE, L = LONG DURATION OUTAGE, S = SHORT DURATION OUTAGE

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
<b>MAHATMA GANDHI TPS</b>	<b>1320.00</b>	<b>22.26</b>	<b>30.13</b>	<b>1944.26</b>	<b>2046.18</b>	<b>24</b>	<b>0.00</b>			
Unit 1	660.00	10.55	15.06	865.55	1020.25		0.00			
Unit 2	660.00	11.71	15.07	1078.71	1025.93		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1931.59</b>	<b>11.84</b>	<b>19.90</b>	<b>1028.84</b>	<b>1508.06</b>		<b>137.76</b>			
<b>TYPE: THERMAL</b>	<b>1500.00</b>	<b>9.58</b>	<b>19.90</b>	<b>882.58</b>	<b>1410.23</b>		<b>0.00</b>			
<b>INDIRA GANDHI STPP</b>	<b>1500.00</b>	<b>9.58</b>	<b>19.90</b>	<b>882.58</b>	<b>1410.23</b>	<b>28</b>	<b>0.00</b>			
Unit 1	500.00	3.42	6.68	317.42	251.46		0.00			
Unit 2	500.00	3.26	6.58	300.26	548.56		0.00			
Unit 3	500.00	2.90	6.64	264.90	610.21		0.00			
<b>TYPE: THER (GT)</b>	<b>431.59</b>	<b>2.26</b>	<b>0.00</b>	<b>146.26</b>	<b>97.83</b>		<b>137.76</b>			
<b>FARIDABAD CCPP</b>	<b>431.59</b>	<b>2.26</b>	<b>0.00</b>	<b>146.26</b>	<b>97.83</b>		<b>137.76</b>			
<b>HIMACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>9920.02</b>	<b>196.55</b>	<b>195.92</b>	<b>12061.55</b>	<b>9521.43</b>		<b>1750.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>888.00</b>	<b>14.90</b>	<b>13.16</b>	<b>877.90</b>	<b>781.62</b>		<b>115.00</b>			
<b>TYPE: HYDRO</b>	<b>888.00</b>	<b>14.90</b>	<b>13.16</b>	<b>877.90</b>	<b>781.62</b>		<b>115.00</b>			
<b>BASSI HPS</b>	<b>66.00</b>	<b>1.48</b>	<b>1.48</b>	<b>110.48</b>	<b>101.79</b>		<b>0.00</b>			
<b>GIRI BATA HPS</b>	<b>60.00</b>	<b>0.90</b>	<b>0.12</b>	<b>23.90</b>	<b>23.70</b>		<b>0.00</b>			
<b>KASHANG INTEGRATED HEP</b>	<b>195.00</b>	<b>1.23</b>	<b>1.30</b>	<b>66.23</b>	<b>50.80</b>		<b>65.00</b>			
<b>LARJI HPS</b>	<b>126.00</b>	<b>3.19</b>	<b>2.15</b>	<b>171.19</b>	<b>150.56</b>		<b>0.00</b>			
<b>SAINJ HPS</b>	<b>100.00</b>	<b>2.10</b>	<b>2.61</b>	<b>84.10</b>	<b>108.87</b>		<b>50.00</b>			
<b>SANJAY HPS</b>	<b>120.00</b>	<b>2.32</b>	<b>3.08</b>	<b>153.32</b>	<b>181.76</b>		<b>0.00</b>			
<b>SAWRA KUDDU HPS</b>	<b>111.00</b>	<b>1.26</b>	<b>0.00</b>	<b>61.26</b>	<b>0.00</b>		<b>0.00</b>			
<b>SHANAN HPS</b>	<b>110.00</b>	<b>2.42</b>	<b>2.42</b>	<b>207.42</b>	<b>164.14</b>		<b>0.00</b>			
<b>UHL-III HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>1784.00</b>	<b>46.59</b>	<b>45.85</b>	<b>2337.59</b>	<b>1862.36</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>1784.00</b>	<b>46.59</b>	<b>45.85</b>	<b>2337.59</b>	<b>1862.36</b>		<b>0.00</b>			
<b>ALLAIN DUHANGAN HPS</b>	<b>192.00</b>	<b>4.71</b>	<b>4.38</b>	<b>212.71</b>	<b>156.47</b>		<b>0.00</b>			
<b>BAJOLI HOLI HPS</b>	<b>0.00</b>	<b>2.35</b>	<b>0.00</b>	<b>2.35</b>	<b>0.00</b>		<b>0.00</b>			
<b>BASPA HPS</b>	<b>300.00</b>	<b>9.42</b>	<b>7.92</b>	<b>329.42</b>	<b>338.66</b>		<b>0.00</b>			
<b>BUDHIL HPS</b>	<b>70.00</b>	<b>1.68</b>	<b>1.79</b>	<b>86.68</b>	<b>78.47</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	01/07/2021				
CHANJU-I HPS	36.00	0.81	0.72	48.81	42.67		0.00			
KARCHAM WANGTOO HPS	1000.00	22.81	26.54	1451.81	1101.40		0.00			
MALANA HPS	86.00	2.29	2.08	95.29	68.73		0.00			
MALANA-II HPS	100.00	2.52	2.42	110.52	75.96		0.00			
SORANG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
TIDONG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>7248.02</b>	<b>135.06</b>	<b>136.91</b>	<b>8846.06</b>	<b>6877.45</b>		<b>1635.00</b>			
<b>TYPE: HYDRO</b>	<b>7248.02</b>	<b>135.06</b>	<b>136.91</b>	<b>8846.06</b>	<b>6877.45</b>		<b>1635.00</b>			
BAIRA SIUL HPS	180.00	2.61	2.81	237.61	193.99		60.00			
BHAKRA LEFT HPS	594.00	6.71	6.53	425.71	437.49		108.00			
BHAKRA RIGHT HPS	785.00	10.45	10.22	738.45	479.16		157.00			
CHAMERA-I HPS	540.00	12.52	10.79	861.52	602.55		0.00			
CHAMERA-II HPS	300.00	6.74	7.21	530.74	462.60		100.00			
CHAMERA-III HPS	231.00	5.16	5.67	340.16	330.24		0.00			
DEHAR HPS	990.00	13.81	14.81	1005.81	875.49		330.00			
KOLDAM	800.00	19.19	21.04	1008.19	743.10		0.00			
NATHPA JHAKRI HPS	1500.00	36.42	39.24	2457.42	1906.31		750.00			
PARBATI-II HPS	0.00	2.06	0.00	118.06	0.00		0.00			
PARBATI-III HPS	520.00	5.29	4.25	271.29	141.17		130.00			
PONG HPS	396.00	4.10	3.50	170.10	171.04		0.00			
RAMPUR HPS	412.02	10.00	10.84	681.00	534.31		0.00			
<b>JAMMU AND KASHMIR</b>										
<b>STATE TOTAL</b>	<b>3535.00</b>	<b>71.17</b>	<b>69.26</b>	<b>5799.17</b>	<b>5487.13</b>		<b>590.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1285.00</b>	<b>23.62</b>	<b>24.99</b>	<b>1751.62</b>	<b>1633.24</b>		<b>360.00</b>			
<b>TYPE: THER (GT)</b>	<b>175.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>175.00</b>			
PAMPORE GPS (Liq.)	175.00	0.00	0.00	0.00	0.00		175.00			
<b>TYPE: HYDRO</b>	<b>1110.00</b>	<b>23.62</b>	<b>24.99</b>	<b>1751.62</b>	<b>1633.24</b>		<b>185.00</b>			
BAGLIHAR HPS	450.00	9.68	10.80	826.68	764.88		0.00			
BAGLIHAR II HPS	450.00	10.16	10.80	604.16	585.40		150.00			
LOWER JHELUM HPS	105.00	2.10	2.31	197.10	205.07		35.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	01/07/2021				
<b>UPPER SINDH-II HPS</b>	<b>105.00</b>	<b>1.68</b>	<b>1.08</b>	<b>123.68</b>	<b>77.89</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2250.00</b>	<b>47.55</b>	<b>44.27</b>	<b>4047.55</b>	<b>3853.89</b>		<b>230.00</b>			
<b>TYPE: HYDRO</b>	<b>2250.00</b>	<b>47.55</b>	<b>44.27</b>	<b>4047.55</b>	<b>3853.89</b>		<b>230.00</b>			
DULHASTI HPS	390.00	8.81	9.41	697.81	713.20		0.00			
KISHANGANGA HPS	330.00	7.39	5.38	680.39	466.63		110.00			
SALAL HPS	690.00	15.48	17.08	1182.48	1111.41		0.00			
SEWA-II HPS	120.00	0.00	0.00	0.00	0.00		120.00			
URI-I HPS	480.00	10.55	11.07	1025.55	1046.61		0.00			
URI-II HPS	240.00	5.32	1.33	461.32	516.04		0.00			
<b>LADAKH</b>										
<b>STATE TOTAL</b>	<b>89.00</b>	<b>1.78</b>	<b>2.13</b>	<b>118.78</b>	<b>105.18</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>89.00</b>	<b>1.78</b>	<b>2.13</b>	<b>118.78</b>	<b>105.18</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>89.00</b>	<b>1.78</b>	<b>2.13</b>	<b>118.78</b>	<b>105.18</b>		<b>0.00</b>			
CHUTAK HPS	44.00	0.97	1.09	58.97	45.11		0.00			
NIMMO BAZGO HPS	45.00	0.81	1.04	59.81	60.07		0.00			
<b>PUNJAB</b>										
<b>STATE TOTAL</b>	<b>6776.30</b>	<b>102.41</b>	<b>134.74</b>	<b>7716.41</b>	<b>6351.00</b>		<b>693.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2701.00</b>	<b>29.66</b>	<b>53.55</b>	<b>2280.66</b>	<b>1099.33</b>		<b>33.50</b>			
<b>TYPE: THERMAL</b>	<b>1760.00</b>	<b>16.76</b>	<b>37.26</b>	<b>1483.76</b>	<b>524.36</b>		<b>0.00</b>			
<b>GH TPS (LEH.MOH.)</b>	<b>920.00</b>	<b>8.70</b>	<b>21.87</b>	<b>804.70</b>	<b>287.17</b>	<b>16</b>	<b>0.00</b>			
Unit 1	210.00	1.90	4.95	176.90	98.41		0.00			
Unit 2	210.00	2.19	4.92	199.19	41.12		0.00			
Unit 3	250.00	2.29	6.00	214.29	68.86		0.00			
Unit 4	250.00	2.32	6.00	214.32	78.78		0.00			
<b>ROPAR TPS</b>	<b>840.00</b>	<b>8.06</b>	<b>15.39</b>	<b>679.06</b>	<b>237.19</b>	<b>33</b>	<b>0.00</b>			
Unit 3	210.00	2.06	4.31	187.06	43.26		0.00			
Unit 4	210.00	2.00	5.04	184.00	101.44		0.00			
Unit 5	210.00	2.00	1.91	124.00	39.26		0.00			
Unit 6	210.00	2.00	4.13	184.00	53.23		0.00			
<b>TYPE: HYDRO</b>	<b>941.00</b>	<b>12.90</b>	<b>16.29</b>	<b>796.90</b>	<b>574.97</b>		<b>33.50</b>			
<b>ANANDPUR SAHIB-I HPS</b>	<b>67.00</b>	<b>1.32</b>	<b>1.44</b>	<b>92.32</b>	<b>54.90</b>		<b>33.50</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
ANANDPUR SAHIB-II HPS	67.00	1.39	1.44	102.39	54.25		0.00			
MUKERIAN-I HPS	45.00	0.77	3.65	23.77	124.69		0.00			
MUKERIAN-II HPS	45.00	0.77	0.00	23.77	9.39		0.00			
MUKERIAN-III HPS	58.50	1.10	0.00	32.10	11.96		0.00			
MUKERIAN-IV HPS	58.50	1.10	0.00	32.10	11.49		0.00			
RANJIT SAGAR HPS	600.00	6.45	9.76	490.45	308.29		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>3920.00</b>	<b>69.85</b>	<b>77.63</b>	<b>5183.85</b>	<b>4961.12</b>		<b>660.00</b>			
<b>TYPE: THERMAL</b>	<b>3920.00</b>	<b>69.85</b>	<b>77.63</b>	<b>5183.85</b>	<b>4961.12</b>		<b>660.00</b>			
<b>GOINDWAL SAHIB TPP</b>	<b>540.00</b>	<b>5.36</b>	<b>12.95</b>	<b>495.36</b>	<b>398.33</b>	<b>24</b>	<b>0.00</b>			
Unit 1	270.00	2.68	6.49	247.68	216.72		0.00			
Unit 2	270.00	2.68	6.46	247.68	181.61		0.00			
<b>RAJPURA TPP</b>	<b>1400.00</b>	<b>29.00</b>	<b>33.33</b>	<b>1783.00</b>	<b>2776.54</b>	<b>25</b>	<b>0.00</b>			
Unit 1	700.00	14.26	16.79	1310.26	1393.92		0.00			
Unit 2	700.00	14.74	16.54	472.74	1382.62		0.00			
<b>TALWANDI SABO TPP</b>	<b>1980.00</b>	<b>35.49</b>	<b>31.35</b>	<b>2905.49</b>	<b>1786.25</b>	<b>26</b>	<b>660.00</b>			
Unit 1	660.00	12.58	15.52	1156.58	878.32		0.00			
Unit 2	660.00	11.94	15.83	739.94	907.93		0.00			
Unit 3	660.00	10.97	0.00	1008.97	0.00		660.00	08/03/2021 00:00	SCHEDULED ANNUAL MAINTENANCE	
<b>SECTOR: CENTRAL SECTOR</b>	<b>155.30</b>	<b>2.90</b>	<b>3.56</b>	<b>251.90</b>	<b>290.55</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>155.30</b>	<b>2.90</b>	<b>3.56</b>	<b>251.90</b>	<b>290.55</b>		<b>0.00</b>			
<b>GANGUWAL HPS</b>	<b>77.65</b>	<b>1.45</b>	<b>1.76</b>	<b>128.45</b>	<b>145.07</b>		<b>0.00</b>			
<b>KOTLA HPS</b>	<b>77.65</b>	<b>1.45</b>	<b>1.80</b>	<b>123.45</b>	<b>145.48</b>		<b>0.00</b>			
<b>RAJASTHAN</b>										
<b>STATE TOTAL</b>	<b>12434.13</b>	<b>152.99</b>	<b>169.92</b>	<b>16687.99</b>	<b>12986.29</b>		<b>3536.13</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8184.80</b>	<b>97.09</b>	<b>90.35</b>	<b>10256.09</b>	<b>6632.83</b>		<b>3016.80</b>			
<b>TYPE: THERMAL</b>	<b>7170.00</b>	<b>94.09</b>	<b>85.33</b>	<b>9990.09</b>	<b>6232.05</b>		<b>2690.00</b>			
<b>CHHABRA TPP</b>	<b>2320.00</b>	<b>27.00</b>	<b>32.43</b>	<b>3659.00</b>	<b>2167.75</b>	<b>0</b>	<b>660.00</b>			
Unit 1	250.00	4.71	5.16	432.71	107.55		0.00			
Unit 2	250.00	0.00	5.22	473.00	64.51		0.00			
Unit 3	250.00	5.16	5.28	472.16	482.95		0.00			
Unit 4	250.00	4.94	5.17	352.94	409.70		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/07/2021

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
					PROG.	ACTUAL					
Unit 5	P	660.00	0.00	0.00	1110.00	0.00		660.00	01/04/2021 00:00		SCHEDULED ANNUAL MAINTENANCE
Unit 6		660.00	12.19	11.60	818.19	1103.04		0.00			
<b>GIRAL TPS</b>		<b>250.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>250.00</b>			
Unit 1	P	125.00	0.00	0.00	0.00	0.00		125.00	11/07/2014 08:20		UNIT LIKELY TO BE SCRAPPED.
Unit 2	P	125.00	0.00	0.00	0.00	0.00		125.00	27/01/2016 15:27		UNIT LIKELY TO BE SCRAPPED.
<b>KALISINDH TPS</b>		<b>1200.00</b>	<b>23.26</b>	<b>11.13</b>	<b>2139.26</b>	<b>1881.38</b>		<b>600.00</b>			
Unit 1	L	600.00	11.65	0.00	1069.65	815.49		600.00	06/06/2021 14:57		BOILER MISC. PROBLEM
Unit 2		600.00	11.61	11.13	1069.61	1065.89		0.00			
<b>KOTA TPS</b>		<b>1240.00</b>	<b>21.03</b>	<b>16.09</b>	<b>1936.03</b>	<b>1127.67</b>	<b>19</b>	<b>430.00</b>			
Unit 1	*	110.00	1.42	0.10	131.42	81.50		110.00	30/06/2021 23:56	01/07/2021 22:22:00	LOW SYSTEM DEMAND
Unit 2		110.00	1.42	0.00	131.42	79.64		110.00	30/06/2021 23:46		LOW SYSTEM DEMAND
Unit 3		210.00	2.84	0.00	261.84	0.00		210.00	11/12/2020 15:49		Low system demand/ costly fuel
Unit 4		210.00	4.29	3.61	395.29	234.41		0.00			
Unit 5		210.00	3.77	4.11	346.77	182.75		0.00			
Unit 6		195.00	3.58	4.07	328.58	279.64		0.00			
Unit 7		195.00	3.71	4.20	340.71	269.73		0.00			
<b>SURATGARH TPS</b>		<b>2160.00</b>	<b>22.80</b>	<b>25.68</b>	<b>2255.80</b>	<b>1055.25</b>	<b>13</b>	<b>750.00</b>			
Unit 1		250.00	0.00	4.60	158.00	79.95		0.00			
Unit 2	L	250.00	1.10	0.00	101.10	10.48		250.00	10/04/2021 21:46		BOILER MISC. PROBLEM
Unit 3		250.00	1.45	0.00	132.45	0.00		250.00	27/03/2021 20:14		Low system demand/ costly fuel
Unit 4		250.00	1.45	4.72	132.45	40.63		0.00			
Unit 5		250.00	1.35	0.00	125.35	0.00		250.00	12/03/2021 20:12		Low system demand/ costly fuel
Unit 6		250.00	1.35	4.69	125.35	33.67		0.00			
Unit 7		660.00	10.97	11.67	1008.97	890.52		0.00			
Unit 8		0.00	5.13	0.00	472.13	0.00		0.00			unit not yet commissioned
<b>TYPE: THER (GT)</b>		<b>603.80</b>	<b>2.84</b>	<b>4.71</b>	<b>262.84</b>	<b>390.63</b>		<b>197.80</b>			
<b>DHOLPUR CCPP</b>		<b>330.00</b>	<b>0.65</b>	<b>0.00</b>	<b>60.65</b>	<b>0.00</b>		<b>0.00</b>			
<b>RAMGARH CCPP</b>		<b>273.80</b>	<b>2.19</b>	<b>4.71</b>	<b>202.19</b>	<b>390.63</b>		<b>197.80</b>			
<b>TYPE: HYDRO</b>		<b>411.00</b>	<b>0.16</b>	<b>0.31</b>	<b>3.16</b>	<b>10.15</b>		<b>129.00</b>			
<b>JAWAHAR SAGAR HPS</b>		<b>99.00</b>	<b>0.16</b>	<b>0.31</b>	<b>0.16</b>	<b>2.10</b>		<b>0.00</b>			
<b>MAHI BAJAJ-I HPS</b>		<b>50.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2.00</b>	<b>3.88</b>		<b>0.00</b>			
<b>MAHI BAJAJ-II HPS</b>		<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1.00</b>	<b>4.17</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	01/07/2021				
<b>R P SAGAR HPS</b>	<b>172.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>129.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2400.00</b>	<b>30.66</b>	<b>45.46</b>	<b>4040.66</b>	<b>3821.26</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>	<b>2400.00</b>	<b>30.66</b>	<b>45.46</b>	<b>4040.66</b>	<b>3821.26</b>		<b>0.00</b>			
<b>JALIPA KAPURDI TPP</b>	<b>1080.00</b>	<b>18.82</b>	<b>23.04</b>	<b>1813.82</b>	<b>1756.76</b>		<b>0.00</b>			
Unit 1	135.00	2.68	2.78	223.68	251.72		0.00			
Unit 2	135.00	2.68	2.80	223.68	243.70		0.00			
Unit 3	135.00	2.71	2.79	227.71	188.28		0.00			
Unit 4	135.00	2.71	2.93	248.71	218.82		0.00			
Unit 5	135.00	2.68	2.89	213.68	168.72		0.00			
Unit 6	135.00	2.68	2.83	224.68	176.21		0.00			
Unit 7	135.00	0.00	3.16	227.00	260.79		0.00			
Unit 8	135.00	2.68	2.86	224.68	248.52		0.00			
<b>KAWAI TPS</b>	<b>1320.00</b>	<b>11.84</b>	<b>22.42</b>	<b>2226.84</b>	<b>2064.50</b>	<b>18</b>	<b>0.00</b>			
Unit 1	660.00	11.84	14.30	1087.84	1275.97		0.00			
Unit 2	660.00	0.00	8.12	1139.00	788.53		0.00	08/06/2021 00:00	01/07/2021 00:15:00 RAW WATER LOW IN INTAKE CANAL	
<b>SECTOR: CENTRAL SECTOR</b>	<b>1849.33</b>	<b>25.24</b>	<b>34.11</b>	<b>2391.24</b>	<b>2532.20</b>		<b>519.33</b>			
<b>TYPE: THERMAL</b>	<b>250.00</b>	<b>2.29</b>	<b>5.80</b>	<b>291.29</b>	<b>342.38</b>		<b>0.00</b>			
<b>BARSINGSAR LIGNITE</b>	<b>250.00</b>	<b>2.29</b>	<b>5.80</b>	<b>291.29</b>	<b>342.38</b>		<b>0.00</b>			
Unit 1	125.00	0.00	2.87	149.00	184.82		0.00			
Unit 2	125.00	2.29	2.93	142.29	157.56		0.00			
<b>TYPE: THER (GT)</b>	<b>419.33</b>	<b>1.14</b>	<b>4.10</b>	<b>89.14</b>	<b>28.01</b>		<b>419.33</b>			
<b>ANTA CCPP</b>	<b>419.33</b>	<b>1.14</b>	<b>4.10</b>	<b>89.14</b>	<b>28.01</b>		<b>419.33</b>			
<b>TYPE: NUCLEAR</b>	<b>1180.00</b>	<b>21.81</b>	<b>24.21</b>	<b>2010.81</b>	<b>2161.81</b>		<b>100.00</b>			
<b>DAE (RAJASTHAN)</b>	<b>100.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>100.00</b>			
Unit 1	100.00	0.00	0.00	0.00	0.00		100.00	09/10/2004 22:58	GENERATOR EARTH FAULT	
<b>RAJASTHAN A.P.S.</b>	<b>1080.00</b>	<b>21.81</b>	<b>24.21</b>	<b>2010.81</b>	<b>2161.81</b>		<b>0.00</b>			
Unit 2	200.00	3.84	4.32	352.84	368.56		0.00			
Unit 3	220.00	4.42	4.20	408.42	422.76		0.00			
Unit 4	220.00	4.55	4.80	417.55	447.53		0.00			
Unit 5	220.00	4.45	5.43	410.45	448.89		0.00			
Unit 6	220.00	4.55	5.46	421.55	474.07		0.00			

UTTARAKHAND

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	01/07/2021				
<b>STATE TOTAL</b>	<b>4305.35</b>	<b>53.28</b>	<b>61.30</b>	<b>3824.28</b>	<b>3290.78</b>		<b>197.25</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1252.15</b>	<b>17.86</b>	<b>19.05</b>	<b>1356.86</b>	<b>1119.52</b>		<b>197.25</b>			
<b>TYPE: HYDRO</b>	<b>1252.15</b>	<b>17.86</b>	<b>19.05</b>	<b>1356.86</b>	<b>1119.52</b>		<b>197.25</b>			
CHIBRO (YAMUNA) HPS	240.00	3.74	3.42	227.74	188.42		0.00			
CHILLA HPS	144.00	2.48	3.05	194.48	172.35		0.00			
DHAKRANI HPS	33.75	0.48	0.64	43.48	34.78		11.25			
DHALIPUR HPS	51.00	0.65	1.03	58.65	53.99		0.00			
KHATIMA HPS	41.40	0.97	0.89	61.97	51.44		0.00			
KHODRI HPS	120.00	1.71	1.65	100.71	92.15		120.00			
KULHAL HPS	30.00	0.48	0.63	42.48	32.04		0.00			
MANERI BHALI-I HPS	90.00	1.19	0.82	137.19	78.10		0.00			
MANERI BHALI-II HPS	304.00	6.16	6.92	435.16	375.95		0.00			
RAMGANGA HPS	198.00	0.00	0.00	55.00	40.30		66.00			
VYASI HPS	0.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>1279.00</b>	<b>19.84</b>	<b>25.32</b>	<b>1140.84</b>	<b>1190.88</b>		<b>0.00</b>			
<b>TYPE: THER (GT)</b>	<b>450.00</b>	<b>2.94</b>	<b>6.61</b>	<b>263.94</b>	<b>478.49</b>		<b>0.00</b>			
BETA CCPP	0.00	0.00	0.00	0.00	0.00		0.00			
GAMA CCPP	225.00	0.97	2.16	88.97	191.83		0.00			
KASHIPUR CCPP	225.00	1.97	4.45	174.97	286.66		0.00			
<b>TYPE: HYDRO</b>	<b>829.00</b>	<b>16.90</b>	<b>18.71</b>	<b>876.90</b>	<b>712.39</b>		<b>0.00</b>			
SHRINAGAR HPS	330.00	7.58	8.13	289.58	291.67		0.00			
SINGOLI BHATWARI HPS	99.00	1.45	0.00	77.45	0.00		0.00			
VISHNU PRAYAG HPS	400.00	7.87	10.58	509.87	420.72		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1774.20</b>	<b>15.58</b>	<b>16.93</b>	<b>1326.58</b>	<b>980.38</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>1774.20</b>	<b>15.58</b>	<b>16.93</b>	<b>1326.58</b>	<b>980.38</b>		<b>0.00</b>			
DHAULI GANGA HPS	280.00	6.42	6.67	349.42	271.52		0.00			
KOTESHWAR HPS	400.00	2.29	2.52	287.29	207.90		0.00			
NAITWA MORI HPS	0.00	0.00	0.00	0.00	0.00		0.00			
TANAKPUR HPS	94.20	1.97	2.32	112.97	101.85		0.00			
TAPOVAN VISHNUGAD HPS	0.00	0.00	0.00	0.00	0.00		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/07/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
TEHRI ST-1 HPS	1000.00	4.90	5.42	576.90	399.11	01/07/2021	0.00			
<b>UTTAR PRADESH</b>										
<b>STATE TOTAL</b>	<b>26163.74</b>	<b>403.22</b>	<b>421.24</b>	<b>34135.22</b>	<b>34240.25</b>		<b>6548.19</b>			
<b>SECTOR: STATE SECTOR</b>	<b>5970.60</b>	<b>103.56</b>	<b>73.71</b>	<b>8964.56</b>	<b>6902.68</b>		<b>2248.00</b>			
<b>TYPE: THERMAL</b>	<b>5469.00</b>	<b>99.72</b>	<b>69.92</b>	<b>8579.72</b>	<b>6626.45</b>		<b>2174.00</b>			
<b>ANPARA TPS</b>	<b>2630.00</b>	<b>53.72</b>	<b>33.39</b>	<b>4882.72</b>	<b>3892.03</b>	<b>20</b>	<b>1210.00</b>			
Unit 1	210.00	4.13	4.91	380.13	360.88		0.00			
Unit 2	210.00	4.68	4.24	431.68	369.78		0.00			
Unit 3	S	210.00	4.26	0.11	332.26	265.69	210.00	01/07/2021 23:01	TURBINE VIBRATION	
Unit 4	S	500.00	9.32	0.00	856.32	783.19	500.00	27/06/2021 11:00	FURNACE DRAFT ABNORMAL	
Unit 5		500.00	10.10	12.15	927.10	1081.26	0.00			
Unit 6		500.00	10.94	11.98	1005.94	1031.23	0.00			
Unit 7	L	500.00	10.29	0.00	949.29	0.00	500.00	13/11/2019 14:13	HYDROGEN PRESSURE PROBLEM	
<b>HARDUAGANJ TPS</b>	<b>605.00</b>	<b>13.81</b>	<b>6.89</b>	<b>1099.81</b>	<b>482.37</b>	<b>18</b>	<b>250.00</b>			
Unit 7		105.00	0.00	1.54	0.00	64.19	0.00			
Unit 8	P	250.00	3.84	0.00	352.84	0.00	250.00	13/03/2021 00:00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 9		250.00	4.03	5.35	371.03	418.18	0.00			
Unit 10		0.00	5.94	0.00	375.94	0.00	0.00		unit not yet commissioned	
<b>JAWAHARPUR STPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>OBRA-C STPP</b>	<b>0.00</b>	<b>4.00</b>	<b>0.00</b>	<b>8.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	4.00	0.00	8.00	0.00	0.00		unit not yet commissioned	
<b>OBRA TPS</b>	<b>1094.00</b>	<b>13.87</b>	<b>10.56</b>	<b>1275.87</b>	<b>1229.52</b>	<b>21</b>	<b>494.00</b>			
Unit 7	P	94.00	0.00	0.00	0.00	0.00	94.00	26/06/2010 13:25	R AND M / REFURBISHMENT WORKS	
Unit 9		200.00	2.74	3.21	251.74	317.12	0.00			
Unit 10	S	200.00	2.74	0.96	251.74	282.43	200.00	01/07/2021 08:34	I.D. FANS PROBLEM	
Unit 11		200.00	2.74	3.07	251.74	321.82	0.00			
Unit 12		200.00	2.97	3.32	272.97	308.15	0.00			
Unit 13	P	200.00	2.68	0.00	247.68	0.00	200.00	04/03/2018 08:50	R AND M / REFURBISHMENT WORKS	
<b>PARICHHA TPS</b>	<b>1140.00</b>	<b>14.32</b>	<b>19.08</b>	<b>1313.32</b>	<b>1022.53</b>	<b>19</b>	<b>220.00</b>			
Unit 1	P	110.00	0.00	0.00	0.00	0.00	110.00	07/07/2016 17:59	R AND M / REFURBISHMENT WORKS	
Unit 2	P	110.00	0.00	0.00	0.00	0.00	110.00	30/12/2019 21:32	R AND M / REFURBISHMENT works	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/07/2021

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		01/07/2021					
				PROG.	ACTUAL						
Unit 3	210.00	3.03	4.60	276.03	205.11		0.00				
Unit 4	210.00	3.29	4.30	300.29	205.74		0.00				
Unit 5	250.00	3.84	5.17	352.84	344.67		0.00				
Unit 6	250.00	4.16	5.01	384.16	267.01		0.00				
<b>TYPE: HYDRO</b>	<b>501.60</b>	<b>3.84</b>	<b>3.79</b>	<b>384.84</b>	<b>276.23</b>		<b>74.00</b>				
<b>KHARA HPS</b>	<b>72.00</b>	<b>1.35</b>	<b>1.54</b>	<b>106.35</b>	<b>71.72</b>		<b>24.00</b>				
<b>MATATILA HPS</b>	<b>30.60</b>	<b>0.23</b>	<b>0.00</b>	<b>11.23</b>	<b>8.65</b>		<b>0.00</b>				
<b>OBRA HPS</b>	<b>99.00</b>	<b>0.65</b>	<b>0.80</b>	<b>75.65</b>	<b>70.99</b>		<b>0.00</b>				
<b>RIHAND HPS</b>	<b>300.00</b>	<b>1.61</b>	<b>1.45</b>	<b>191.61</b>	<b>124.87</b>		<b>50.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>6810.00</b>	<b>100.56</b>	<b>111.93</b>	<b>8738.56</b>	<b>9803.29</b>		<b>2220.00</b>				
<b>TYPE: THERMAL</b>	<b>6810.00</b>	<b>100.56</b>	<b>111.93</b>	<b>8738.56</b>	<b>9803.29</b>		<b>2220.00</b>				
<b>ANPARA C TPS</b>	<b>1200.00</b>	<b>24.78</b>	<b>27.56</b>	<b>2057.78</b>	<b>1952.52</b>	<b>4</b>	<b>0.00</b>				
Unit 1	600.00	12.39	14.27	1140.39	1190.99		0.00				
Unit 2	600.00	12.39	13.29	917.39	761.53		0.00				
<b>BARKHERA TPS</b>	<b>90.00</b>	<b>0.55</b>	<b>1.76</b>	<b>51.55</b>	<b>71.84</b>	<b>22</b>	<b>0.00</b>				
Unit 1	45.00	0.29	0.88	27.29	36.26		0.00				
Unit 2	45.00	0.26	0.88	24.26	35.58		0.00				
<b>KHAMBARKHERA TPS</b>	<b>90.00</b>	<b>0.52</b>	<b>1.87</b>	<b>48.52</b>	<b>73.77</b>	<b>18</b>	<b>0.00</b>				
Unit 1	45.00	0.26	0.89	24.26	37.39		0.00				
Unit 2	45.00	0.26	0.98	24.26	36.38		0.00				
<b>KUNDARKI TPS</b>	<b>90.00</b>	<b>0.55</b>	<b>1.82</b>	<b>51.55</b>	<b>111.53</b>	<b>21</b>	<b>0.00</b>				
Unit 1	45.00	0.26	0.91	24.26	56.34		0.00				
Unit 2	45.00	0.29	0.91	27.29	55.19		0.00				
<b>LALITPUR TPS</b>	<b>1980.00</b>	<b>26.67</b>	<b>37.99</b>	<b>2453.67</b>	<b>2573.80</b>	<b>16</b>	<b>660.00</b>				
Unit 1	S	660.00	9.42	8.90	865.42	802.98	660.00	01/07/2021 15:46		BOILER MISC. PROBLEM	
Unit 2		660.00	8.77	14.62	806.77	805.94	0.00				
Unit 3		660.00	8.48	14.47	781.48	964.88	0.00				
<b>MAQSOODPUR TPS</b>	<b>90.00</b>	<b>0.55</b>	<b>1.77</b>	<b>51.55</b>	<b>73.08</b>	<b>20</b>	<b>0.00</b>				
Unit 1		45.00	0.26	0.89	24.26	36.61	0.00				
Unit 2		45.00	0.29	0.88	27.29	36.47	0.00				
<b>PRAYAGRAJ TPP</b>	<b>1980.00</b>	<b>29.45</b>	<b>29.83</b>	<b>2412.45</b>	<b>3042.55</b>	<b>6</b>	<b>660.00</b>				
Unit 1	S	660.00	10.58	0.00	970.58	847.89	660.00	30/06/2021 07:11	04/07/2021	WATER WALL TUBE LEAKAGE	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/07/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)							
				PROG.	ACTUAL						
Unit 2		660.00	9.84	15.16	610.84	1062.21		0.00			
Unit 3		660.00	9.03	14.67	831.03	1132.45		0.00			
<b>ROSA TPP Ph-I</b>		<b>1200.00</b>	<b>16.97</b>	<b>7.49</b>	<b>1562.97</b>	<b>1814.87</b>	<b>2</b>	<b>900.00</b>			
Unit 1	*	300.00	4.10	3.50	377.10	453.88		300.00	01/07/2021 19:15	01/07/2021 21:32:00	FURNACE FIRE OUT /FLAME FAILURE
Unit 2		300.00	4.26	3.99	392.26	460.53		0.00			
Unit 3	S	300.00	4.45	0.00	410.45	455.13		300.00	01/07/2021 00:05	08/07/2021	COAL FEEDING PROBLEM IN PLANT
Unit 4	S	300.00	4.16	0.00	383.16	445.33		300.00	01/07/2021 00:05	05/07/2021	COAL FEEDING PROBLEM IN PLANT
<b>UTRAULA TPS</b>		<b>90.00</b>	<b>0.52</b>	<b>1.84</b>	<b>48.52</b>	<b>89.33</b>	<b>17</b>	<b>0.00</b>			
Unit 1		45.00	0.26	0.92	24.26	44.74		0.00			
Unit 2		45.00	0.26	0.92	24.26	44.59		0.00			
<b>SECTOR: CENTRAL SECTOR</b>		<b>13383.14</b>	<b>199.10</b>	<b>235.60</b>	<b>16432.10</b>	<b>17534.28</b>		<b>2080.19</b>			
<b>TYPE: THERMAL</b>		<b>11450.00</b>	<b>184.20</b>	<b>209.74</b>	<b>15242.20</b>	<b>16259.64</b>		<b>1200.00</b>			
<b>DADRI (NCTPP)</b>		<b>1820.00</b>	<b>10.26</b>	<b>28.08</b>	<b>945.26</b>	<b>1457.04</b>	<b>16</b>	<b>0.00</b>			
Unit 1		210.00	1.13	3.58	106.13	196.70		0.00			
Unit 2		210.00	1.16	3.86	105.16	144.62		0.00			
Unit 3		210.00	1.26	3.66	115.26	137.08		0.00			
Unit 4		210.00	1.13	3.79	104.13	152.41		0.00			
Unit 5		490.00	2.84	6.56	262.84	445.60		0.00			
Unit 6		490.00	2.74	6.63	251.74	380.63		0.00			
<b>GHATAMPUR TPP</b>		<b>0.00</b>	<b>2.97</b>	<b>0.00</b>	<b>186.97</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	2.97	0.00	186.97	0.00		0.00			unit not yet commissioned
<b>MEJA STPP</b>		<b>1320.00</b>	<b>19.68</b>	<b>29.11</b>	<b>1811.68</b>	<b>1993.65</b>	<b>10</b>	<b>0.00</b>			
Unit 1		660.00	10.10	14.03	929.10	955.74		0.00			
Unit 2		660.00	9.58	15.08	882.58	1037.91		0.00			
<b>RIHAND STPS</b>		<b>3000.00</b>	<b>63.69</b>	<b>63.18</b>	<b>5412.69</b>	<b>5307.26</b>	<b>8</b>	<b>500.00</b>			
Unit 1		500.00	10.23	11.48	938.23	1071.48		0.00			
Unit 2		500.00	11.29	11.56	1042.29	999.85		0.00			
Unit 3		500.00	10.26	11.23	942.26	1020.39		0.00			
Unit 4	S	500.00	10.23	5.08	941.23	88.70		500.00	01/07/2021 11:18	03/07/2021	TURBINE VIBRATIONS HIGH
Unit 5		500.00	11.45	11.77	606.45	1031.43		0.00			
Unit 6		500.00	10.23	12.06	942.23	1095.41		0.00			
<b>SINGRAULI STPS</b>		<b>2000.00</b>	<b>43.02</b>	<b>31.01</b>	<b>3393.02</b>	<b>3573.68</b>	<b>10</b>	<b>700.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/07/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)							
				PROG.	ACTUAL						
Unit 1		200.00	4.74	4.91	412.74	410.85		0.00			
Unit 2		200.00	4.58	4.73	422.58	429.45		0.00			
Unit 3	L	200.00	4.45	0.00	254.45	0.00		200.00	16/03/2021 11:43	TURBINE VIBRATIONS HIGH	
Unit 4		200.00	4.03	4.93	371.03	451.00		0.00			
Unit 5		200.00	4.03	4.94	371.03	446.10		0.00			
Unit 6		500.00	10.06	11.50	926.06	990.32		0.00			
Unit 7	P	500.00	11.13	0.00	635.13	845.96		500.00	29/06/2021 00:00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>TANDA TPS</b>		<b>1760.00</b>	<b>27.20</b>	<b>35.48</b>	<b>1982.20</b>	<b>1783.83</b>	<b>15</b>	<b>0.00</b>			
Unit 1		110.00	2.23	2.14	202.23	94.83		0.00			
Unit 2		110.00	2.52	2.19	229.52	100.19		0.00			
Unit 3		110.00	2.19	2.21	205.19	98.97		0.00			
Unit 4		110.00	2.42	2.13	154.42	96.38		0.00			
Unit 5		660.00	13.87	13.68	1068.87	1186.76		0.00			
Unit 6		660.00	3.97	13.13	121.97	206.70		0.00			
<b>UNCHAHAR TPS</b>		<b>1550.00</b>	<b>17.38</b>	<b>22.88</b>	<b>1510.38</b>	<b>2144.18</b>	<b>15</b>	<b>0.00</b>			
Unit 1		210.00	2.48	2.89	228.48	280.18		0.00			
Unit 2		210.00	2.48	3.00	142.48	240.75		0.00			
Unit 3		210.00	2.48	3.52	227.48	298.36		0.00			
Unit 4		210.00	2.26	2.92	206.26	298.38		0.00			
Unit 5		210.00	2.29	2.91	209.29	267.82		0.00			
Unit 6		500.00	5.39	7.64	496.39	758.69		0.00			
<b>TYPE: THER (GT)</b>		<b>1493.14</b>	<b>5.94</b>	<b>16.72</b>	<b>545.94</b>	<b>375.29</b>		<b>880.19</b>			
<b>AURAIYA CCPP</b>		<b>663.36</b>	<b>1.75</b>	<b>4.65</b>	<b>190.75</b>	<b>143.85</b>		<b>440.98</b>			
<b>DADRI CCPP</b>		<b>829.78</b>	<b>4.19</b>	<b>12.07</b>	<b>355.19</b>	<b>231.44</b>		<b>439.21</b>			
<b>TYPE: NUCLEAR</b>		<b>440.00</b>	<b>8.96</b>	<b>9.14</b>	<b>643.96</b>	<b>899.35</b>		<b>0.00</b>			
<b>NARORA A.P.S.</b>		<b>440.00</b>	<b>8.96</b>	<b>9.14</b>	<b>643.96</b>	<b>899.35</b>		<b>0.00</b>			
Unit 1		220.00	4.48	4.48	232.48	457.75		0.00			
Unit 2		220.00	4.48	4.66	411.48	441.60		0.00			
<b>WESTERN</b>											
<b>REGION TOTAL</b>		<b>106734.49</b>	<b>1281.10</b>	<b>1312.74</b>	<b>126106.10</b>	<b>125421.08</b>		<b>38601.85</b>			
<b>CHHATISGARH</b>											
<b>STATE TOTAL</b>		<b>23808.00</b>	<b>323.67</b>	<b>395.87</b>	<b>32561.67</b>	<b>37296.19</b>		<b>5808.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	01/07/2021				
<b>SECTOR: STATE SECTOR</b>	<b>2960.00</b>	<b>58.61</b>	<b>42.35</b>	<b>5276.61</b>	<b>4657.02</b>		<b>500.00</b>			
<b>TYPE: THERMAL</b>	<b>2840.00</b>	<b>57.90</b>	<b>42.10</b>	<b>5231.90</b>	<b>4608.20</b>		<b>500.00</b>			
<b>DSPM TPS</b>	<b>500.00</b>	<b>10.84</b>	<b>10.47</b>	<b>996.84</b>	<b>932.79</b>	<b>10</b>	<b>0.00</b>			
Unit 1	250.00	5.65	5.00	518.65	462.57		0.00			
Unit 2	250.00	5.19	5.47	478.19	470.22		0.00			
<b>KORBA-WEST TPS</b>	<b>1340.00</b>	<b>27.00</b>	<b>17.37</b>	<b>2389.00</b>	<b>2251.48</b>	<b>6</b>	<b>500.00</b>			
Unit 1	210.00	3.90	4.77	358.90	344.18		0.00			
Unit 2	210.00	4.13	4.41	383.13	368.61		0.00			
Unit 3	210.00	4.10	4.14	279.10	335.81		0.00			
Unit 4	210.00	3.90	4.05	358.90	330.23		0.00			
Unit 5	P	500.00	10.97	0.00	1008.97	872.65	500.00	26/06/2021 00:00	ANNUAL MAINTENANCE	
<b>MARWA TPS</b>	<b>1000.00</b>	<b>20.06</b>	<b>14.26</b>	<b>1846.06</b>	<b>1423.93</b>	<b>6</b>	<b>0.00</b>			
Unit 1	500.00	10.48	7.40	963.48	792.72		0.00			
Unit 2	S	500.00	9.58	6.86	882.58	631.21	0.00	01/07/2021 23:48	ASH HANDLING SYSTEM PROBLEM	
<b>TYPE: HYDRO</b>	<b>120.00</b>	<b>0.71</b>	<b>0.25</b>	<b>44.71</b>	<b>48.82</b>		<b>0.00</b>			
<b>HASDEOBANGO HPS</b>	<b>120.00</b>	<b>0.71</b>	<b>0.25</b>	<b>44.71</b>	<b>48.82</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>13168.00</b>	<b>144.87</b>	<b>189.40</b>	<b>14320.87</b>	<b>17127.27</b>		<b>4648.00</b>			
<b>TYPE: THERMAL</b>	<b>13168.00</b>	<b>144.87</b>	<b>189.40</b>	<b>14320.87</b>	<b>17127.27</b>		<b>4648.00</b>			
<b>AKALTARA TPS</b>	<b>1800.00</b>	<b>28.32</b>	<b>0.00</b>	<b>2601.32</b>	<b>2055.27</b>	<b>35</b>	<b>1800.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2	L	600.00	9.81	0.00	901.81	771.64	600.00	07/06/2021 18:30	RSD/LOW SCHEDULE	
Unit 3	L	600.00	9.70	0.00	889.70	707.26	600.00	10/06/2021 23:35	RAW WATER SUPPLY MISC.	
Unit 4	L	600.00	8.81	0.00	809.81	576.37	600.00	07/06/2021 14:28	RSD/LOW SCHEDULE	
<b>AVANTHA BHANDAR</b>	<b>600.00</b>	<b>6.68</b>	<b>13.56</b>	<b>613.68</b>	<b>1086.22</b>		<b>0.00</b>			
Unit 1		600.00	6.68	13.56	613.68	1086.22	0.00			
<b>BALCO TPS</b>	<b>600.00</b>	<b>8.26</b>	<b>6.09</b>	<b>755.26</b>	<b>970.93</b>	<b>32</b>	<b>300.00</b>			
Unit 1		300.00	4.00	6.09	365.00	451.73	0.00			
Unit 2	S	300.00	4.26	0.00	390.26	519.20	300.00	25/06/2021 06:34	C.W. PUMP PROBLEM	
<b>BANDAKHAR TPP</b>	<b>300.00</b>	<b>5.77</b>	<b>6.44</b>	<b>529.77</b>	<b>599.44</b>	<b>19</b>	<b>0.00</b>			
Unit 1		300.00	5.77	6.44	529.77	599.44	0.00			
<b>BARADARHA TPS</b>	<b>1200.00</b>	<b>10.58</b>	<b>28.27</b>	<b>1967.58</b>	<b>2378.10</b>	<b>3</b>	<b>0.00</b>			
Unit 1		600.00	0.00	14.06	995.00	1197.53	0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/07/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		01/07/2021					
				PROG.	ACTUAL						
Unit 2		600.00	10.58	14.21	972.58	1180.57		0.00			
<b>BINJKOTE TPP</b>		<b>600.00</b>	<b>6.84</b>	<b>7.20</b>	<b>630.84</b>	<b>457.07</b>	<b>6</b>	<b>300.00</b>			
Unit 1	S	300.00	3.42	0.00	315.42	0.00		300.00	25/06/2021 00:00	I.D. FANS PROBLEM	
Unit 2		300.00	3.42	7.20	315.42	457.07		0.00			
<b>CHAKABURA TPP</b>		<b>30.00</b>	<b>0.58</b>	<b>0.00</b>	<b>54.58</b>	<b>22.81</b>		<b>30.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2	L	30.00	0.58	0.00	54.58	22.81		30.00	09/05/2021 00:00	FUEL SUPPLY & OTHER MISC. PROBLEMS	
<b>KASAIPALLI TPP</b>		<b>270.00</b>	<b>4.90</b>	<b>4.18</b>	<b>452.90</b>	<b>199.63</b>		<b>0.00</b>			
Unit 1		135.00	2.45	2.04	226.45	61.66		0.00			
Unit 2		135.00	2.45	2.14	226.45	137.97		0.00			
<b>KATGHORA TPP</b>		<b>35.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>35.00</b>			
Unit 1	L	35.00	0.00	0.00	0.00	0.00		35.00	15/10/2012 00:28	NO Power purchase agreement	
<b>NAWAPARA TPP</b>		<b>600.00</b>	<b>8.23</b>	<b>4.68</b>	<b>757.23</b>	<b>423.38</b>	<b>2</b>	<b>300.00</b>			
Unit 1		300.00	4.13	4.68	380.13	423.38		0.00			
Unit 2	L	300.00	4.10	0.00	377.10	0.00		300.00	10/03/2021 12:54	TURBINE VIBRATIONS HIGH	
<b>OP JINDAL TPS</b>		<b>1000.00</b>	<b>6.66</b>	<b>22.17</b>	<b>612.66</b>	<b>1236.78</b>		<b>0.00</b>			
Unit 1		250.00	0.23	5.53	21.23	412.71		0.00			
Unit 2		250.00	2.10	5.53	193.10	300.52		0.00			
Unit 3		250.00	2.10	5.60	193.10	464.10		0.00			
Unit 4		250.00	2.23	5.51	205.23	59.45		0.00			
<b>PATHADI STAGE II</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>PATHADI TPP</b>		<b>600.00</b>	<b>13.17</b>	<b>14.02</b>	<b>1211.17</b>	<b>1159.12</b>	<b>19</b>	<b>0.00</b>			
Unit 1		300.00	7.14	7.22	656.14	621.69		0.00			
Unit 2		300.00	6.03	6.80	555.03	537.43		0.00			
<b>RAIKHEDA TPP</b>		<b>1370.00</b>	<b>15.45</b>	<b>30.64</b>	<b>1420.45</b>	<b>2703.57</b>		<b>0.00</b>			
Unit 1		685.00	7.77	15.14	714.77	1299.14		0.00			
Unit 2		685.00	7.68	15.50	705.68	1404.43		0.00			
<b>RATIJA TPS</b>		<b>100.00</b>	<b>1.78</b>	<b>0.18</b>	<b>166.78</b>	<b>157.36</b>		<b>100.00</b>			
Unit 1	S	50.00	0.81	0.18	77.81	56.72		50.00	01/07/2021 03:41	GENERATAAOR 11 KV PANELS PROBLEMS	
Unit 2	P	50.00	0.97	0.00	88.97	100.64		50.00	26/06/2021 23:44	MISCELLANEOUS PLANNED MAINTENANCE	
<b>SALORA TPP</b>		<b>135.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>135.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/07/2021

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
					PROG.	ACTUAL	01/07/2021				
Unit 1	L	135.00	0.00	0.00	0.00	0.00		135.00	19/10/2014 04:30	NO Power purchase agreement	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SINGHITARAI TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SVPL TPP</b>		<b>63.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>63.00</b>			
Unit 1	L	63.00	0.00	0.00	0.00	0.00		63.00	29/03/2020 00:00	NON AVAILABILITY OF MAN POWER	
<b>SWASTIK KORBA TPP</b>		<b>25.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>25.00</b>			
Unit 1	L	25.00	0.00	0.00	0.00	0.00		25.00	01/04/2015 00:20	NO Power purchase agreement	
<b>TAMNAR TPP</b>		<b>2400.00</b>	<b>18.06</b>	<b>26.74</b>	<b>1662.06</b>	<b>2193.18</b>	<b>6</b>	<b>1200.00</b>			
Unit 1		600.00	8.90	13.54	818.90	797.98		0.00			
Unit 2	S	600.00	6.58	0.00	604.58	553.43		600.00	19/06/2021 00:00	COAL FEEDING PROBLEM IN PLANT	
Unit 3		600.00	1.39	13.20	128.39	841.77		0.00			
Unit 4	L	600.00	1.19	0.00	110.19	0.00		600.00	30/12/2020 12:16	ASH HANDLING SYSTEM PROBLEM	
<b>UCHPINDA TPP</b>		<b>1440.00</b>	<b>9.59</b>	<b>25.23</b>	<b>884.59</b>	<b>1484.41</b>	<b>20</b>	<b>360.00</b>			
Unit 1		360.00	2.39	8.07	220.39	708.49		0.00			
Unit 2		360.00	2.39	8.53	220.39	462.16		0.00			
Unit 3		360.00	2.39	8.63	222.39	98.26		0.00			
Unit 4	L	360.00	2.42	0.00	221.42	215.50		360.00	03/05/2021 09:30	TURBINE BEARING OIL SYSTEM TROUBLE	
<b>SECTOR: CENTRAL SECTOR</b>		<b>7680.00</b>	<b>120.19</b>	<b>164.12</b>	<b>12964.19</b>	<b>15511.90</b>		<b>660.00</b>			
<b>TYPE: THERMAL</b>		<b>7680.00</b>	<b>120.19</b>	<b>164.12</b>	<b>12964.19</b>	<b>15511.90</b>		<b>660.00</b>			
<b>BHILAI TPS</b>		<b>500.00</b>	<b>4.81</b>	<b>11.28</b>	<b>821.81</b>	<b>935.96</b>	<b>33</b>	<b>0.00</b>			
Unit 1		250.00	0.00	5.65	377.00	454.22		0.00			
Unit 2		250.00	4.81	5.63	444.81	481.74		0.00			
<b>KORBA STPS</b>		<b>2600.00</b>	<b>45.76</b>	<b>62.59</b>	<b>5055.76</b>	<b>5605.23</b>	<b>9</b>	<b>0.00</b>			
Unit 1		200.00	4.13	4.88	380.13	430.37		0.00			
Unit 2		200.00	4.45	4.69	410.45	443.04		0.00			
Unit 3		200.00	4.13	4.97	383.13	449.36		0.00			
Unit 4		500.00	0.00	11.95	848.00	1061.73		0.00			
Unit 5		500.00	11.16	12.04	1025.16	1063.34		0.00			
Unit 6		500.00	10.39	12.10	953.39	1067.95		0.00			
Unit 7		500.00	11.50	11.96	1055.50	1089.44		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
<b>LARA TPP</b>	<b>1600.00</b>	<b>20.77</b>	<b>34.82</b>	<b>1529.77</b>	<b>2983.28</b>	<b>8</b>	<b>0.00</b>			
Unit 1	800.00	10.90	17.27	623.90	1623.48		0.00			
Unit 2	800.00	9.87	17.55	905.87	1359.80		0.00			
<b>SIPAT STPS</b>	<b>2980.00</b>	<b>48.85</b>	<b>55.43</b>	<b>5556.85</b>	<b>5987.43</b>	<b>7</b>	<b>660.00</b>			
Unit 1	S	660.00	0.00	0.00	1065.00	1268.04	660.00	29/06/2021 23:43	02/07/2021	WATER WALL TUBE LEAKAGE
Unit 2		660.00	13.55	15.75	1245.55	1407.57	0.00			
Unit 3		660.00	14.78	15.85	1361.78	1190.97	0.00			
Unit 4		500.00	10.26	11.86	942.26	1077.33	0.00			
Unit 5		500.00	10.26	11.97	942.26	1043.52	0.00			
<b>GOA</b>										
<b>STATE TOTAL</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>TYPE: THER (GT)</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>GOA CAPP (Liq.)</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>GUJARAT</b>										
<b>STATE TOTAL</b>	<b>26073.41</b>	<b>300.83</b>	<b>222.18</b>	<b>26334.83</b>	<b>19848.55</b>		<b>13498.31</b>			
<b>SECTOR: STATE SECTOR</b>	<b>9577.82</b>	<b>74.51</b>	<b>94.11</b>	<b>7060.51</b>	<b>7417.02</b>		<b>3607.72</b>			
<b>TYPE: THERMAL</b>	<b>5410.00</b>	<b>58.33</b>	<b>74.50</b>	<b>5943.33</b>	<b>5940.17</b>		<b>1450.00</b>			
<b>AKRIMOTA LIG TPS</b>	<b>250.00</b>	<b>3.74</b>	<b>0.70</b>	<b>343.74</b>	<b>72.24</b>		<b>125.00</b>			
Unit 1		125.00	1.87	0.70	171.87	72.24	0.00			
Unit 2	L	125.00	1.87	0.00	171.87	0.00	125.00	27/12/2020 10:05		BOILER MISC. PROBLEM
<b>BHAVNAGAR CFBC TPP</b>	<b>500.00</b>	<b>2.87</b>	<b>4.68</b>	<b>265.87</b>	<b>305.51</b>		<b>0.00</b>			
Unit 1		250.00	1.48	2.19	137.48	180.38	0.00			
Unit 2		250.00	1.39	2.49	128.39	125.13	0.00			
<b>GANDHI NAGAR TPS</b>	<b>630.00</b>	<b>2.35</b>	<b>12.89</b>	<b>469.35</b>	<b>679.24</b>	<b>37</b>	<b>0.00</b>			
Unit 3		210.00	1.32	4.23	122.32	206.20	0.00			
Unit 4		210.00	1.03	4.15	95.03	158.11	0.00			
Unit 5		210.00	0.00	4.51	252.00	314.93	0.00			
<b>KUTCH LIG. TPS</b>	<b>150.00</b>	<b>2.13</b>	<b>1.48</b>	<b>198.13</b>	<b>176.23</b>		<b>75.00</b>			
Unit 3		75.00	1.23	1.48	113.23	130.60	0.00			
Unit 4	L	75.00	0.90	0.00	84.90	45.63	75.00	05/06/2021 06:23		DRUM LEVEL HIGH/ low

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
<b>SIKKA REP. TPS</b>	<b>500.00</b>	<b>6.16</b>	<b>9.34</b>	<b>567.16</b>	<b>518.50</b>		<b>0.00</b>			
Unit 3	250.00	2.87	4.74	263.87	277.00		0.00			
Unit 4	250.00	3.29	4.60	303.29	241.50		0.00			
<b>UKAI TPS</b>	<b>1110.00</b>	<b>15.57</b>	<b>14.66</b>	<b>1630.57</b>	<b>1319.28</b>	<b>28</b>	<b>410.00</b>			
Unit 3	L	200.00	0.00	0.00	199.00	83.85	200.00	12/05/2021 23:38	RSD/LOW SCHEDULE	
Unit 4		200.00	3.29	4.37	303.29	351.60	0.00			
Unit 5	L	210.00	3.03	0.00	279.03	100.56	210.00	15/05/2021 10:19	RSD/LOW SCHEDULE	
Unit 6		500.00	9.25	10.29	849.25	783.27	0.00			
<b>WANAKBORI TPS</b>	<b>2270.00</b>	<b>25.51</b>	<b>30.75</b>	<b>2468.51</b>	<b>2869.17</b>	<b>11</b>	<b>840.00</b>			
Unit 1		210.00	1.10	0.00	101.10	125.16	210.00	10/05/2021 11:05	RESERVE SHUT DOWN	
Unit 2		210.00	1.50	0.00	135.50	134.57	210.00	11/05/2021 10:10	RESERVE SHUT DOWN	
Unit 3		210.00	2.94	4.49	269.94	377.10	0.00			
Unit 4		210.00	0.00	4.04	123.00	195.08	0.00			
Unit 5		210.00	1.77	0.00	162.77	207.17	210.00	30/06/2021 09:02	RESERVE SHUT DOWN	
Unit 6	P	210.00	1.23	0.00	113.23	176.71	210.00	15/06/2021 00:00	R AND M / REFURBISHMENT works	
Unit 7		210.00	2.65	4.30	244.65	284.22	0.00			
Unit 8		800.00	14.32	17.92	1318.32	1369.16	0.00			
<b>TYPE: THER (GT)</b>	<b>2177.82</b>	<b>8.75</b>	<b>3.27</b>	<b>780.75</b>	<b>384.28</b>		<b>1427.72</b>			
<b>DHUVARAN CCPP</b>	<b>594.72</b>	<b>1.95</b>	<b>0.91</b>	<b>177.95</b>	<b>151.33</b>		<b>218.62</b>			
<b>HAZIRA CCPP</b>	<b>156.10</b>	<b>0.84</b>	<b>0.00</b>	<b>78.84</b>	<b>4.93</b>		<b>156.10</b>			
<b>HAZIRA CCPP EXT</b>	<b>351.00</b>	<b>2.23</b>	<b>0.00</b>	<b>183.23</b>	<b>19.09</b>		<b>351.00</b>			
<b>PIPAVAV CCPP</b>	<b>702.00</b>	<b>1.97</b>	<b>0.00</b>	<b>180.97</b>	<b>49.88</b>		<b>702.00</b>			
<b>UTRAN CCPP</b>	<b>374.00</b>	<b>1.76</b>	<b>2.36</b>	<b>159.76</b>	<b>159.05</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>1990.00</b>	<b>7.43</b>	<b>16.34</b>	<b>336.43</b>	<b>1092.57</b>		<b>730.00</b>			
<b>KADANA HPS</b>	<b>240.00</b>	<b>0.97</b>	<b>0.46</b>	<b>17.97</b>	<b>16.20</b>		<b>180.00</b>			
<b>S SAROVAR CHPH HPS</b>	<b>250.00</b>	<b>2.10</b>	<b>1.12</b>	<b>172.10</b>	<b>180.32</b>		<b>50.00</b>			
<b>S SAROVAR RBPH HPS</b>	<b>1200.00</b>	<b>3.23</b>	<b>14.30</b>	<b>3.23</b>	<b>773.03</b>		<b>200.00</b>			
<b>UKAI HPS</b>	<b>300.00</b>	<b>1.13</b>	<b>0.46</b>	<b>143.13</b>	<b>123.02</b>		<b>300.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>14742.00</b>	<b>204.51</b>	<b>117.79</b>	<b>17447.51</b>	<b>11500.33</b>		<b>8895.00</b>			
<b>TYPE: THERMAL</b>	<b>10682.00</b>	<b>181.72</b>	<b>92.18</b>	<b>15354.72</b>	<b>9137.56</b>		<b>6365.00</b>			
<b>MUNDRA TPS-III</b>	<b>1980.00</b>	<b>26.49</b>	<b>11.58</b>	<b>2992.49</b>	<b>2390.91</b>		<b>1320.00</b>			
Unit 7	L	660.00	0.00	0.00	1069.00	446.05	660.00	06/05/2021 06:01	AIR PREHEATERS PROBLEM	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/07/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		01/07/2021					
				PROG.	ACTUAL						
Unit 8		660.00	14.65	11.58	834.65	1075.29		0.00			
Unit 9	L	660.00	11.84	0.00	1088.84	869.57		660.00	06/06/2021 02:28	TURBINE MISC. PROBLEM	
<b>MUNDRA TPS-I &amp; II</b>		<b>2640.00</b>	<b>48.10</b>	<b>30.71</b>	<b>4239.10</b>	<b>3769.45</b>		<b>1320.00</b>			
Unit 1	S	330.00	6.26	3.61	576.26	494.53		330.00	01/07/2021 16:51	RSD/LOW SCHEDULE	
Unit 2	S	330.00	5.74	3.43	529.74	470.23		330.00	01/07/2021 16:02	RSD/LOW SCHEDULE	
Unit 3		330.00	6.26	6.41	388.26	600.71		0.00			
Unit 4		330.00	6.16	5.94	567.16	604.95		0.00			
Unit 5	L	660.00	11.84	0.00	1088.84	516.42		660.00	14/05/2021 01:32	TURBINE MISC. PROBLEM	
Unit 6		660.00	11.84	11.32	1088.84	1082.61		0.00			
<b>MUNDRA UMTTP</b>		<b>4000.00</b>	<b>79.00</b>	<b>36.15</b>	<b>5738.00</b>	<b>1777.92</b>		<b>2400.00</b>			
Unit 1	L	800.00	16.94	0.00	914.94	721.34		800.00	18/06/2021 16:12	CONDENSER LOW VACCUM	
Unit 2		800.00	14.77	17.98	1358.77	540.14		0.00			
Unit 3	P	800.00	15.42	0.00	1419.42	0.00		800.00	22/03/2021 13:08	CAPITAL MAINTENANCE	
Unit 4	L	800.00	17.42	0.00	714.42	63.76		800.00	05/04/2021 15:41	COAL SHORTAGE	
Unit 5		800.00	14.45	18.17	1330.45	452.68		0.00			
<b>SABARMATI (D-F STATIONS)</b>		<b>362.00</b>	<b>6.04</b>	<b>6.40</b>	<b>555.04</b>	<b>557.08</b>	<b>9</b>	<b>0.00</b>			
Unit 1		120.00	2.10	2.07	193.10	130.58		0.00			
Unit 2		121.00	1.97	2.13	180.97	225.39		0.00			
Unit 3		121.00	1.97	2.20	180.97	201.11		0.00			
<b>SALAYA TPP</b>		<b>1200.00</b>	<b>12.74</b>	<b>0.00</b>	<b>968.74</b>	<b>0.00</b>		<b>1200.00</b>			
Unit 1	L	600.00	6.13	0.00	564.13	0.00		600.00	15/12/2020 12:30	BOILER FEED PUMP/MOTOR PROBLEM	
Unit 2	L	600.00	6.61	0.00	404.61	0.00		600.00	11/03/2021 10:17	COAL SHORTAGE	
<b>SURAT LIG. TPS</b>		<b>500.00</b>	<b>9.35</b>	<b>7.34</b>	<b>861.35</b>	<b>642.20</b>		<b>125.00</b>			
Unit 1		125.00	2.45	2.34	224.45	195.46		0.00			
Unit 2	*	125.00	1.87	0.02	173.87	0.02		125.00	16/12/2020 23:33	01/07/2021 23:08:00	MISCELLANEOUS PLANNED MAINTENANCE
Unit 3		125.00	2.55	2.52	233.55	210.08		0.00			
Unit 4		125.00	2.48	2.46	229.48	236.64		0.00			
<b>TYPE: THER (GT)</b>		<b>4060.00</b>	<b>22.79</b>	<b>25.61</b>	<b>2092.79</b>	<b>2362.77</b>		<b>2530.00</b>			
<b>BARODA CCPP</b>		<b>160.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>160.00</b>			
<b>DGEN MEGA CCPP</b>		<b>1200.00</b>	<b>1.26</b>	<b>0.00</b>	<b>112.26</b>	<b>0.00</b>		<b>1200.00</b>			
<b>ESSAR CCPP</b>		<b>515.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>515.00</b>			
<b>GIPCL. GT IMP</b>		<b>0.00</b>	<b>0.49</b>	<b>0.13</b>	<b>45.49</b>	<b>36.78</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
PEGUTHAN CCPP	655.00	0.00	0.00	0.00	0.00	01/07/2021	655.00			
SUGEN CCPP	1147.50	15.59	18.44	1432.59	1708.44		0.00			
UNOSUGEN CCPP	382.50	5.45	7.04	502.45	617.55		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1753.59</b>	<b>21.81</b>	<b>10.28</b>	<b>1826.81</b>	<b>931.20</b>		<b>995.59</b>			
<b>TYPE: THER (GT)</b>	<b>1313.59</b>	<b>4.87</b>	<b>0.00</b>	<b>472.87</b>	<b>239.19</b>		<b>995.59</b>			
GANDHAR CCPP	657.39	2.18	0.00	200.18	172.45		657.39			
KAWAS CCPP	656.20	2.69	0.00	272.69	66.74		338.20			
<b>TYPE: NUCLEAR</b>	<b>440.00</b>	<b>16.94</b>	<b>10.28</b>	<b>1353.94</b>	<b>692.01</b>		<b>0.00</b>			
<b>KAKRAPARA</b>	<b>440.00</b>	<b>16.94</b>	<b>10.28</b>	<b>1353.94</b>	<b>692.01</b>		<b>0.00</b>			
Unit 1	220.00	4.00	4.90	368.00	481.51		0.00			
Unit 2	220.00	4.55	5.38	213.55	210.50		0.00			
Unit 3	0.00	8.39	0.00	772.39	0.00		0.00		unit not yet commissioned	
<b>MADHYA PRADESH</b>										
<b>STATE TOTAL</b>	<b>24185.00</b>	<b>324.13</b>	<b>334.68</b>	<b>32995.13</b>	<b>33311.05</b>		<b>6460.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6115.00</b>	<b>59.44</b>	<b>60.95</b>	<b>6409.44</b>	<b>5267.79</b>		<b>2595.00</b>			
<b>TYPE: THERMAL</b>	<b>5400.00</b>	<b>55.01</b>	<b>56.16</b>	<b>6218.01</b>	<b>4828.80</b>		<b>2300.00</b>			
<b>AMARKANTAK EXT TPS</b>	<b>210.00</b>	<b>4.26</b>	<b>0.00</b>	<b>392.26</b>	<b>376.79</b>	<b>44</b>	<b>210.00</b>			
Unit 3	S	210.00	4.26	0.00	392.26	376.79	210.00	16/06/2021 10:11	BOILER AUX. MISC. PROMLEMS	
<b>SANJAY GANDHI TPS</b>	<b>1340.00</b>	<b>9.99</b>	<b>24.01</b>	<b>2231.99</b>	<b>1830.78</b>	<b>9</b>	<b>0.00</b>			
Unit 1		210.00	0.00	3.21	303.00	276.05	0.00			
Unit 2		210.00	3.32	3.18	306.32	199.35	0.00			
Unit 3		210.00	3.32	3.24	308.32	199.41	0.00			
Unit 4		210.00	3.35	3.22	307.35	316.55	0.00			
Unit 5		500.00	0.00	11.16	1007.00	839.42	0.00			
<b>SATPURA TPS</b>	<b>1330.00</b>	<b>10.69</b>	<b>10.44</b>	<b>981.69</b>	<b>838.62</b>	<b>14</b>	<b>830.00</b>			
Unit 6	L	200.00	0.00	0.00	0.00	0.00	200.00	05/03/2021 11:55	RSD/LOW SCHEDULE	
Unit 7	L	210.00	0.00	0.00	0.00	0.00	210.00	05/03/2021 10:09	RSD/LOW SCHEDULE	
Unit 8		210.00	0.00	0.00	0.00	0.00	210.00	29/02/2020 23:54	Low system demand/ costly fuel	
Unit 9	L	210.00	0.00	0.00	0.00	0.00	210.00	22/02/2020 02:52	WATER WALL TUBE LEAKAGE	
Unit 10		250.00	5.19	5.25	478.19	457.28	0.00			
Unit 11		250.00	5.50	5.19	503.50	381.34	0.00			
<b>SHREE SINGAJI TPP</b>	<b>2520.00</b>	<b>30.07</b>	<b>21.71</b>	<b>2612.07</b>	<b>1782.61</b>	<b>14</b>	<b>1260.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/07/2021

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
					PROG.	ACTUAL	01/07/2021				
Unit 1		600.00	8.94	9.54	821.94	798.30		0.00			
Unit 2	L	600.00	0.00	0.00	551.00	268.05		600.00	26/04/2021 16:49		RSD/LOW SCHEDULE
Unit 3	L	660.00	11.55	0.00	356.55	0.00		660.00	05/08/2020 23:56		TURBINE VIBRATIONS HIGH
Unit 4		660.00	9.58	12.17	882.58	716.26		0.00			
<b>TYPE: HYDRO</b>		<b>715.00</b>	<b>4.43</b>	<b>4.79</b>	<b>191.43</b>	<b>438.99</b>		<b>295.00</b>			
BANSAGAR-II HPS		30.00	0.26	0.40	3.26	25.51		15.00			
BANSAGAR-III HPS		60.00	0.00	0.00	0.00	0.00		60.00			
BANSAGAR TONS-I HPS		315.00	1.94	3.39	76.94	317.41		105.00			
BARGI HPS		90.00	0.81	1.00	45.81	83.19		0.00			
GANDHI SAGAR HPS		115.00	1.13	0.00	65.13	12.88		115.00			
MADHIKHERA HPS		60.00	0.29	0.00	0.29	0.00		0.00			
RAJGHAT HPS		45.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: PVT SECTOR</b>		<b>8870.00</b>	<b>136.13</b>	<b>170.70</b>	<b>14389.13</b>	<b>15129.29</b>		<b>1245.00</b>			
<b>TYPE: THERMAL</b>		<b>8870.00</b>	<b>136.13</b>	<b>170.70</b>	<b>14389.13</b>	<b>15129.29</b>		<b>1245.00</b>			
ANUPPUR TPP		1200.00	19.16	20.15	1765.16	1758.74	8	600.00			
Unit 1		600.00	9.58	14.06	882.58	1130.86		0.00			
Unit 2	S	600.00	9.58	6.09	882.58	627.88		600.00	01/07/2021 11:02	04/07/2021	I.D. FANS PROBLEM
<b>BINA TPS</b>		<b>500.00</b>	<b>7.42</b>	<b>7.97</b>	<b>607.42</b>	<b>656.57</b>	<b>8</b>	<b>0.00</b>			
Unit 1	S	250.00	3.77	3.76	348.77	292.60		0.00	27/06/2021 02:49	01/07/2021 00:00:00	COAL FEEDING PROBLEM IN PLANT
Unit 2		250.00	3.65	4.21	258.65	363.97		0.00			
<b>MAHAN TPP</b>		<b>1200.00</b>	<b>11.77</b>	<b>6.61</b>	<b>1082.77</b>	<b>853.97</b>		<b>600.00</b>			
Unit 1		600.00	5.48	6.61	503.48	90.11		0.00			
Unit 2	S	600.00	6.29	0.00	579.29	763.86		600.00	21/06/2021 01:08	06/07/2021	GENERATOR MISCLLANEOUS MAINTENANCE
<b>NIGRI TPP</b>		<b>1320.00</b>	<b>10.42</b>	<b>30.39</b>	<b>1867.42</b>	<b>2356.49</b>		<b>0.00</b>			
Unit 1		660.00	10.42	14.58	957.42	1161.76		0.00			
Unit 2		660.00	0.00	15.81	910.00	1194.73		0.00			
<b>NIWARI TPP</b>		<b>90.00</b>	<b>1.29</b>	<b>0.69</b>	<b>119.29</b>	<b>50.49</b>		<b>45.00</b>			
Unit 1		45.00	0.42	0.69	39.42	50.49		0.00			
Unit 2	L	45.00	0.87	0.00	79.87	0.00		45.00	10/03/2021 21:22		RSD/LOW SCHEDULE
<b>SASAN UMTTP</b>		<b>3960.00</b>	<b>76.75</b>	<b>92.79</b>	<b>8088.75</b>	<b>8512.97</b>		<b>0.00</b>			
Unit 1		660.00	0.00	15.64	1370.00	1437.50		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/07/2021

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
					PROG.	ACTUAL					
Unit 2		660.00	15.32	15.64	1408.32	1353.11		0.00			
Unit 3		660.00	15.32	15.77	1408.32	1370.94		0.00			
Unit 4		660.00	15.40	15.97	1416.40	1450.20		0.00			
Unit 5		660.00	15.32	14.19	1408.32	1467.05		0.00			
Unit 6		660.00	15.39	15.58	1077.39	1434.17		0.00			
<b>SEIONI TPP</b>		<b>600.00</b>	<b>9.32</b>	<b>12.10</b>	<b>858.32</b>	<b>940.06</b>	<b>30</b>	<b>0.00</b>			
Unit 1		600.00	9.32	12.10	858.32	940.06		0.00			
<b>TYPE: HYDRO</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>MAHESHWAR HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>9200.00</b>	<b>128.56</b>	<b>103.03</b>	<b>12196.56</b>	<b>12913.97</b>		<b>2620.00</b>			
<b>TYPE: THERMAL</b>		<b>7680.00</b>	<b>120.52</b>	<b>102.67</b>	<b>11572.52</b>	<b>11997.76</b>		<b>2620.00</b>			
<b>GADARWARA TPP</b>		<b>1600.00</b>	<b>20.01</b>	<b>4.98</b>	<b>1842.01</b>	<b>1316.72</b>	<b>47</b>	<b>800.00</b>			
Unit 1	L	800.00	11.78	0.00	1087.78	761.19		800.00	16/05/2021 00:43	05/07/2021	CONSERVATION OF MAIN FUEL/RSD
Unit 2	*	800.00	8.23	4.98	754.23	555.53		0.00	18/05/2021 05:33	01/07/2021 10:04:00	WATER WALL TUBE LEAKAGE
<b>KHARGONE STPP</b>		<b>1320.00</b>	<b>7.49</b>	<b>0.00</b>	<b>693.49</b>	<b>950.39</b>	<b>41</b>	<b>1320.00</b>			
Unit 1	L	660.00	3.55	0.00	329.55	597.53		660.00	18/05/2021 23:05	03/07/2021	CONSERVATION OF MAIN FUEL/RSD
Unit 2	L	660.00	3.94	0.00	363.94	352.86		660.00	05/05/2021 22:47	04/07/2021	CONSERVATION OF MAIN FUEL/RSD
<b>VINDHYACHAL STPS</b>		<b>4760.00</b>	<b>93.02</b>	<b>97.69</b>	<b>9037.02</b>	<b>9730.65</b>	<b>10</b>	<b>500.00</b>			
Unit 1		210.00	4.32	4.69	396.32	444.24		0.00			
Unit 2		210.00	4.77	4.80	271.77	442.46		0.00			
Unit 3		210.00	4.32	4.82	396.32	446.01		0.00			
Unit 4		210.00	4.32	4.78	396.32	439.40		0.00			
Unit 5		210.00	4.94	4.91	453.94	381.44		0.00			
Unit 6		210.00	4.77	4.77	438.77	432.32		0.00			
Unit 7	P	500.00	11.71	0.00	1078.71	905.58		500.00	20/06/2021 00:21	05/07/2021	OVERHAULING WORKS
Unit 8		500.00	10.26	11.66	944.26	1076.25		0.00			
Unit 9		500.00	0.00	11.30	645.00	984.23		0.00			
Unit 10		500.00	10.26	10.43	944.26	963.33		0.00			
Unit 11		500.00	11.35	11.90	1045.35	1087.60		0.00			
Unit 12		500.00	10.29	11.89	947.29	1088.02		0.00			
Unit 13		500.00	11.71	11.74	1078.71	1039.77		0.00			
<b>TYPE: HYDRO</b>		<b>1520.00</b>	<b>8.04</b>	<b>0.36</b>	<b>624.04</b>	<b>916.21</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
INDIRA SAGAR HPS	1000.00	4.94	0.00	399.94	597.65		0.00			
OMKARESHWAR HPS	520.00	3.10	0.36	224.10	318.56		0.00			
<b>MAHARASHTRA</b>										
<b>STATE TOTAL</b>	<b>32620.08</b>	<b>332.47</b>	<b>360.01</b>	<b>34214.47</b>	<b>34965.29</b>		<b>12787.54</b>			
<b>SECTOR: STATE SECTOR</b>	<b>12988.00</b>	<b>148.91</b>	<b>113.65</b>	<b>16209.91</b>	<b>13400.34</b>		<b>4806.00</b>			
<b>TYPE: THERMAL</b>	<b>9750.00</b>	<b>126.40</b>	<b>97.82</b>	<b>14062.40</b>	<b>11390.81</b>		<b>4260.00</b>			
<b>BHUSAWAL TPS</b>	<b>1210.00</b>	<b>21.56</b>	<b>0.00</b>	<b>1981.56</b>	<b>1586.19</b>	<b>30</b>	<b>1210.00</b>			
Unit 3		210.00	1.10	0.00	101.10	125.29	210.00	09/06/2021 00:34	RESERVE SHUT DOWN	
Unit 4		500.00	10.17	0.00	933.17	729.42	500.00	11/06/2021 16:11	RESERVE SHUT DOWN	
Unit 5		500.00	10.29	0.00	947.29	731.48	500.00	11/06/2021 16:36	RESERVE SHUT DOWN	
<b>CHANDRAPUR(MAHARASHTRA) STPS</b>	<b>2920.00</b>	<b>39.76</b>	<b>41.63</b>	<b>4638.76</b>	<b>3676.66</b>	<b>14</b>	<b>1000.00</b>			
Unit 3		210.00	3.35	3.28	307.35	240.10	0.00			
Unit 4		210.00	0.00	3.56	304.00	112.59	0.00			
Unit 5		500.00	8.87	9.38	815.87	768.47	0.00			
Unit 6	S	500.00	8.77	3.50	534.77	790.60	500.00	01/07/2021 09:00	WATER WALL TUBE LEAKAGE	
Unit 7	L	500.00	8.77	0.00	806.77	0.00	500.00	20/02/2021 23:43	STATOR/ STATOR EARTH FAULT	
Unit 8		500.00	10.00	11.04	920.00	886.87	0.00			
Unit 9		500.00	0.00	10.87	950.00	878.03	0.00			
<b>KHAPARKHEDA TPS</b>	<b>1340.00</b>	<b>20.19</b>	<b>22.58</b>	<b>2101.19</b>	<b>1895.81</b>	<b>17</b>	<b>210.00</b>			
Unit 1	P	210.00	0.00	0.00	243.00	191.87	210.00	11/06/2021 23:58	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 2		210.00	3.42	3.34	315.42	143.58	0.00			
Unit 3		210.00	3.71	3.85	340.71	331.98	0.00			
Unit 4		210.00	4.03	3.93	371.03	294.11	0.00			
Unit 5		500.00	9.03	11.46	831.03	934.27	0.00			
<b>KORADI TPS</b>	<b>2400.00</b>	<b>23.57</b>	<b>25.77</b>	<b>2964.57</b>	<b>2424.11</b>	<b>9</b>	<b>420.00</b>			
Unit 6	L	210.00	2.03	0.00	187.03	51.70	210.00	27/04/2021 19:59	RSD/LOW SCHEDULE	
Unit 7	L	210.00	2.03	0.00	187.03	67.01	210.00	27/04/2021 20:03	RSD/LOW SCHEDULE	
Unit 8		660.00	0.00	8.80	796.00	727.95	0.00			
Unit 9		660.00	10.48	8.46	963.48	744.88	0.00			
Unit 10		660.00	9.03	8.51	831.03	832.57	0.00			
<b>NASIK TPS</b>	<b>630.00</b>	<b>5.74</b>	<b>3.56</b>	<b>797.74</b>	<b>548.28</b>	<b>15</b>	<b>420.00</b>			
Unit 3	L	210.00	0.00	0.00	270.00	0.00	210.00	12/03/2021 06:47	P.A. FANS PROBLEM	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/07/2021

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		01/07/2021					
				PROG.	ACTUAL						
Unit 4		210.00	2.74	3.56	251.74	353.52		0.00			
Unit 5	L	210.00	3.00	0.00	276.00	194.76		210.00	17/05/2021 12:50	RESERVE SHUT DOWN/ STANDBY.	
<b>PARAS TPS</b>		<b>500.00</b>	<b>9.58</b>	<b>4.28</b>	<b>753.58</b>	<b>731.42</b>	<b>37</b>	<b>250.00</b>			
Unit 3		250.00	4.87	4.28	320.87	386.58		0.00			
Unit 4	L	250.00	4.71	0.00	432.71	344.84		250.00	10/06/2021 17:00	RESERVE SHUT DOWN / STANDBY UNIT	
<b>PARLI TPS</b>		<b>750.00</b>	<b>6.00</b>	<b>0.00</b>	<b>825.00</b>	<b>528.34</b>	<b>15</b>	<b>750.00</b>			
Unit 6	L	250.00	0.00	0.00	273.00	169.09		250.00	04/05/2021 20:00	RSD/LOW SCHEDULE	
Unit 7	L	250.00	3.00	0.00	276.00	179.15		250.00	05/05/2021 19:00	RSD/LOW SCHEDULE	
Unit 8	L	250.00	3.00	0.00	276.00	180.10		250.00	08/06/2021 00:30	RSD/LOW SCHEDULE	
<b>TYPE: THER (GT)</b>		<b>672.00</b>	<b>7.91</b>	<b>6.42</b>	<b>730.91</b>	<b>610.66</b>		<b>216.00</b>			
<b>URAN CCPP</b>		<b>672.00</b>	<b>7.91</b>	<b>6.42</b>	<b>730.91</b>	<b>610.66</b>		<b>216.00</b>			
<b>TYPE: HYDRO</b>		<b>2566.00</b>	<b>14.60</b>	<b>9.41</b>	<b>1416.60</b>	<b>1398.87</b>		<b>330.00</b>			
<b>BHIRA TAIL RACE HPS</b>		<b>80.00</b>	<b>0.35</b>	<b>0.43</b>	<b>17.35</b>	<b>23.00</b>		<b>0.00</b>			
<b>GHATGHAR PSS HPS</b>		<b>250.00</b>	<b>1.16</b>	<b>0.00</b>	<b>106.16</b>	<b>17.81</b>		<b>0.00</b>			
<b>KOYNA DPH HPS</b>		<b>36.00</b>	<b>0.19</b>	<b>0.00</b>	<b>44.19</b>	<b>56.29</b>		<b>0.00</b>			
<b>KOYNA-I&amp;II HPS</b>		<b>600.00</b>	<b>3.19</b>	<b>3.27</b>	<b>348.19</b>	<b>361.92</b>		<b>0.00</b>			
<b>KOYNA-III HPS</b>		<b>320.00</b>	<b>2.39</b>	<b>1.29</b>	<b>189.39</b>	<b>210.77</b>		<b>80.00</b>			
<b>KOYNA-IV HPS</b>		<b>1000.00</b>	<b>5.65</b>	<b>2.87</b>	<b>585.65</b>	<b>540.31</b>		<b>250.00</b>			
<b>PENCH HPS</b>		<b>160.00</b>	<b>0.97</b>	<b>1.38</b>	<b>42.97</b>	<b>70.26</b>		<b>0.00</b>			
<b>TILLARI HPS</b>		<b>60.00</b>	<b>0.35</b>	<b>0.17</b>	<b>27.35</b>	<b>46.83</b>		<b>0.00</b>			
<b>VAITARNA HPS</b>		<b>60.00</b>	<b>0.35</b>	<b>0.00</b>	<b>55.35</b>	<b>71.68</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>12625.00</b>	<b>135.07</b>	<b>178.38</b>	<b>13399.07</b>	<b>14354.20</b>		<b>4378.00</b>			
<b>TYPE: THERMAL</b>		<b>11576.00</b>	<b>127.10</b>	<b>167.60</b>	<b>12699.10</b>	<b>13668.95</b>		<b>3941.00</b>			
<b>AMRAVATI TPS</b>		<b>1350.00</b>	<b>13.05</b>	<b>26.98</b>	<b>1198.05</b>	<b>2537.06</b>	<b>9</b>	<b>0.00</b>			
Unit 1		270.00	2.61	5.51	239.61	482.06		0.00			
Unit 2		270.00	2.61	5.43	239.61	473.60		0.00			
Unit 3		270.00	2.61	5.07	239.61	535.47		0.00			
Unit 4		270.00	2.61	5.46	239.61	538.71		0.00			
Unit 5		270.00	2.61	5.51	239.61	507.22		0.00			
<b>BELA TPS</b>		<b>270.00</b>	<b>0.55</b>	<b>0.00</b>	<b>49.55</b>	<b>0.00</b>		<b>270.00</b>			
Unit 1	L	270.00	0.55	0.00	49.55	0.00		270.00	28/08/2018 21:26	NO Power purchase agreement	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/07/2021

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
<b>BUTIBORI TPP</b>	<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>12</b>	<b>600.00</b>			
Unit 1	L	300.00	0.00	0.00	0.00		300.00	29/12/2018 00:30	COAL SHORTAGE	
Unit 2	L	300.00	0.00	0.00	0.00		300.00	17/01/2019 00:15	COAL SHORTAGE	
<b>DAHANU TPS</b>	<b>500.00</b>	<b>11.68</b>	<b>5.97</b>	<b>1066.68</b>	<b>782.02</b>	<b>59</b>	<b>250.00</b>			
Unit 1	L	250.00	5.87	0.00	530.87		250.00	19/05/2021 09:52	05/07/2021 FURNACE FIRE OUT /FLAME FAILURE	
Unit 2		250.00	5.81	5.97	535.81		0.00			
<b>DHARIWAL TPP</b>	<b>600.00</b>	<b>6.29</b>	<b>13.19</b>	<b>582.29</b>	<b>1125.30</b>	<b>7</b>	<b>0.00</b>			
Unit 1		300.00	0.00	6.24	0.00		0.00			
Unit 2		300.00	6.29	6.95	582.29		0.00			
<b>GEPL TPP Ph-I</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>120.00</b>			
Unit 1	L	60.00	0.00	0.00	0.00		60.00	29/06/2013 00:00	NO Power purchase agreement	
Unit 2	L	60.00	0.00	0.00	0.00		60.00	20/06/2013 20:27	NO Power purchase agreement	
<b>GMR WARORA TPS</b>	<b>600.00</b>	<b>5.65</b>	<b>13.11</b>	<b>980.65</b>	<b>713.00</b>	<b>1</b>	<b>0.00</b>			
Unit 1		300.00	5.65	6.65	518.65		0.00			
Unit 2		300.00	0.00	6.46	462.00		0.00			
<b>JSW RATNAGIRI TPP</b>	<b>1200.00</b>	<b>17.22</b>	<b>20.23</b>	<b>2034.22</b>	<b>1559.42</b>		<b>300.00</b>			
Unit 1		300.00	6.58	7.13	606.58		0.00			
Unit 2	S	300.00	5.48	0.00	504.48		300.00	20/06/2021 04:30	GENERATOR MAINTENANCE WORK	
Unit 3		300.00	5.16	6.29	395.16		0.00			
Unit 4		300.00	0.00	6.81	528.00		0.00			
<b>LANCO VIDARBHA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>MIHAN TPS</b>	<b>246.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>246.00</b>			
Unit 1	L	61.50	0.00	0.00	0.00		61.50	10/01/2013 15:50	NO Power purchase agreement	
Unit 2	L	61.50	0.00	0.00	0.00		61.50	05/11/2013 11:53	NO Power purchase agreement	
Unit 3	L	61.50	0.00	0.00	0.00		61.50	10/06/2013 18:00	NO Power purchase agreement	
Unit 4	L	61.50	0.00	0.00	0.00		61.50	20/08/2013 10:00	NO Power purchase agreement	
<b>NASIK (P) TPS</b>	<b>1350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>1350.00</b>			
Unit 1	L	270.00	0.00	0.00	0.00		270.00	04/03/2014 18:10	NO Power purchase agreement	
Unit 2	L	270.00	0.00	0.00	0.00		270.00	16/02/2017 00:46	NO Power purchase agreement	
Unit 3	L	270.00	0.00	0.00	0.00		270.00	14/04/2017 01:45	NO Power purchase agreement	
Unit 4	L	270.00	0.00	0.00	0.00		270.00	20/05/2017 00:25	NO Power purchase agreement	

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POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
					PROG.	ACTUAL					
Unit 5	L	270.00	0.00	0.00	0.00	0.00		270.00	30/05/2017 15:24	NO Power purchase agreement	
<b>SHIRPUR TPP</b>		<b>150.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>150.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00		150.00	28/09/2017 21:14	NO Power purchase agreement	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TIRORA TPS</b>		<b>3300.00</b>	<b>58.40</b>	<b>74.52</b>	<b>5368.40</b>	<b>5028.96</b>	<b>13</b>	<b>0.00</b>			
Unit 1		660.00	10.97	15.15	1008.97	850.68		0.00			
Unit 2		660.00	12.87	15.41	1183.87	1164.00		0.00			
Unit 3		660.00	11.52	15.45	1058.52	1302.43		0.00			
Unit 4		660.00	11.52	14.26	1058.52	846.34		0.00			
Unit 5		660.00	11.52	14.25	1058.52	865.51		0.00			
<b>TROMBAY TPS</b>		<b>750.00</b>	<b>12.55</b>	<b>10.72</b>	<b>1151.55</b>	<b>1340.64</b>		<b>250.00</b>			
Unit 5		500.00	8.39	10.72	770.39	895.73		0.00			
Unit 8	S	250.00	4.16	0.00	381.16	444.91		250.00	29/06/2021 09:12	BOILER AUX. MISC. PROMLEMS	
<b>WARDHA WARORA TPP</b>		<b>540.00</b>	<b>1.71</b>	<b>2.88</b>	<b>267.71</b>	<b>582.55</b>	<b>12</b>	<b>405.00</b>			
Unit 1	L	135.00	0.00	0.00	0.00	0.00		135.00	16/02/2016 17:19	NO Power purchase agreement	
Unit 2	S	135.00	0.00	0.00	109.00	223.04		135.00	25/06/2021 01:22	I.D. FANS PROBLEM	
Unit 3	L	135.00	0.87	0.00	79.87	180.19		135.00	08/06/2021 00:09	RSD/LOW SCHEDULE	
Unit 4		135.00	0.84	2.88	78.84	179.32		0.00			
<b>TYPE: THER (GT)</b>		<b>568.00</b>	<b>3.16</b>	<b>2.28</b>	<b>293.16</b>	<b>285.48</b>		<b>388.00</b>			
<b>MANGAON CCPP</b>		<b>388.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>388.00</b>			
<b>TROMBAY CCPP</b>		<b>180.00</b>	<b>3.16</b>	<b>2.28</b>	<b>293.16</b>	<b>285.48</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>		<b>481.00</b>	<b>4.81</b>	<b>8.50</b>	<b>406.81</b>	<b>399.77</b>		<b>49.00</b>			
<b>BHANDARDHARA HPS ST-II</b>		<b>34.00</b>	<b>0.23</b>	<b>0.26</b>	<b>16.23</b>	<b>12.37</b>		<b>0.00</b>			
<b>BHIRA HPS</b>		<b>150.00</b>	<b>3.29</b>	<b>2.77</b>	<b>219.29</b>	<b>96.18</b>		<b>25.00</b>			
<b>BHIRA PSS HPS</b>		<b>150.00</b>	<b>0.00</b>	<b>3.91</b>	<b>0.00</b>	<b>121.90</b>		<b>0.00</b>			
<b>BHIVPURI HPS</b>		<b>75.00</b>	<b>0.16</b>	<b>0.35</b>	<b>95.16</b>	<b>89.71</b>		<b>0.00</b>			
<b>KHOPOLI HPS</b>		<b>72.00</b>	<b>1.13</b>	<b>1.21</b>	<b>76.13</b>	<b>79.61</b>		<b>24.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>7007.08</b>	<b>48.49</b>	<b>67.98</b>	<b>4605.49</b>	<b>7210.75</b>		<b>3603.54</b>			
<b>TYPE: THERMAL</b>		<b>3640.00</b>	<b>17.51</b>	<b>30.80</b>	<b>1792.51</b>	<b>4006.25</b>		<b>1980.00</b>			
<b>MAUDA TPS</b>		<b>2320.00</b>	<b>10.64</b>	<b>30.80</b>	<b>1160.64</b>	<b>3486.73</b>	<b>29</b>	<b>660.00</b>			
Unit 1		500.00	2.71	10.21	248.71	894.53		0.00			
Unit 2		500.00	0.00	10.12	183.00	864.28		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/07/2021

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		01/07/2021					
				PROG.	ACTUAL						
Unit 3		660.00	3.58	10.47	330.58	981.27		0.00			
Unit 4	L	660.00	4.35	0.00	398.35	746.65		660.00	09/06/2021 12:17	05/07/2021	CONSERVATION OF MAIN FUEL/RSD
<b>SOLAPUR STPS</b>		<b>1320.00</b>	<b>6.87</b>	<b>0.00</b>	<b>631.87</b>	<b>519.52</b>	<b>43</b>	<b>1320.00</b>			
Unit 1	L	660.00	3.58	0.00	328.58	282.55		660.00	27/04/2021 12:09	05/07/2021	CONSERVATION OF MAIN FUEL/RSD
Unit 2	L	660.00	3.29	0.00	303.29	236.97		660.00	28/04/2021 11:00	05/07/2021	CONSERVATION OF MAIN FUEL/RSD
<b>TYPE: THER (GT)</b>		<b>1967.08</b>	<b>8.40</b>	<b>11.02</b>	<b>735.40</b>	<b>995.59</b>		<b>1303.54</b>			
<b>RATNAGIRI CCPP</b>		<b>1967.08</b>	<b>8.40</b>	<b>11.02</b>	<b>735.40</b>	<b>995.59</b>		<b>1303.54</b>			
<b>TYPE: NUCLEAR</b>		<b>1400.00</b>	<b>22.58</b>	<b>26.16</b>	<b>2077.58</b>	<b>2208.91</b>		<b>320.00</b>			
<b>TARAPUR</b>		<b>1400.00</b>	<b>22.58</b>	<b>26.16</b>	<b>2077.58</b>	<b>2208.91</b>		<b>320.00</b>			
Unit 1	P	160.00	0.00	0.00	0.00	0.00		160.00	08/01/2020 00:00		ENMASS REFUELLING
Unit 2	P	160.00	0.00	0.00	0.00	0.00		160.00	13/07/2020 04:38		ANNUAL MAINTENANCE
Unit 3		540.00	11.58	13.04	1065.58	1009.39		0.00			
Unit 4		540.00	11.00	13.12	1012.00	1199.52		0.00			
<b>SOUTHERN</b>											
<b>REGION TOTAL</b>		<b>63732.46</b>	<b>677.92</b>	<b>768.65</b>	<b>67303.92</b>	<b>60920.01</b>		<b>20477.07</b>			
<b>ANDHRA PRADESH</b>											
<b>STATE TOTAL</b>		<b>18135.34</b>	<b>173.21</b>	<b>173.87</b>	<b>16392.21</b>	<b>13624.80</b>		<b>7652.74</b>			
<b>SECTOR: STATE SECTOR</b>		<b>6855.40</b>	<b>104.02</b>	<b>94.30</b>	<b>9112.02</b>	<b>5893.71</b>		<b>315.60</b>			
<b>TYPE: THERMAL</b>		<b>5010.00</b>	<b>97.13</b>	<b>87.24</b>	<b>8447.13</b>	<b>5440.27</b>		<b>210.00</b>			
<b>DAMODARAM SANJEEVAIAH TPS</b>		<b>1600.00</b>	<b>32.45</b>	<b>24.89</b>	<b>2492.45</b>	<b>1189.21</b>	<b>4</b>	<b>0.00</b>			
Unit 1		800.00	12.55	12.62	1153.55	1057.76		0.00			
Unit 2		800.00	11.71	12.27	1076.71	131.45		0.00			
Unit 3		0.00	8.19	0.00	262.19	0.00		0.00			unit not yet commissioned
<b>Dr. N.TATA RAO TPS</b>		<b>1760.00</b>	<b>38.58</b>	<b>34.62</b>	<b>3550.58</b>	<b>3199.01</b>	<b>4</b>	<b>0.00</b>			
Unit 1		210.00	3.97	4.01	364.97	367.44		0.00			
Unit 2		210.00	3.87	3.99	355.87	360.81		0.00			
Unit 3	*	210.00	3.84	3.65	354.84	398.04		0.00	01/07/2021 08:50	01/07/2021 11:56:00	FURNACE FIRE OUT /FLAME FAILURE
Unit 4		210.00	3.87	4.14	355.87	384.47		0.00			
Unit 5		210.00	3.84	4.24	352.84	395.74		0.00			
Unit 6		210.00	3.87	4.33	355.87	395.27		0.00			
Unit 7		500.00	9.29	10.26	855.29	897.24		0.00			
Unit 8		0.00	6.03	0.00	555.03	0.00		0.00			unit not yet commissioned

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/07/2021

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
<b>RAYALASEEMA TPS</b>	<b>1650.00</b>	<b>26.10</b>	<b>27.73</b>	<b>2404.10</b>	<b>1052.05</b>	<b>8</b>	<b>210.00</b>			
Unit 1	210.00	3.42	4.33	316.42	164.26		0.00			
Unit 2	L	210.00	3.45	0.00	316.45	0.00	210.00	28/01/2021 12:52	AIR PREHEATERS PROBLEM	
Unit 3		210.00	3.42	4.26	315.42	167.35	0.00			
Unit 4		210.00	3.42	4.24	315.42	197.19	0.00			
Unit 5		210.00	3.42	3.95	315.42	135.01	0.00			
Unit 6		600.00	8.97	10.95	824.97	388.24	0.00			
<b>TYPE: THER (GT)</b>	<b>235.40</b>	<b>2.15</b>	<b>1.38</b>	<b>201.15</b>	<b>129.92</b>		<b>105.60</b>			
<b>JEGURUPADU CCPP PH I</b>	<b>235.40</b>	<b>2.15</b>	<b>1.38</b>	<b>201.15</b>	<b>129.92</b>		<b>105.60</b>			
<b>TYPE: HYDRO</b>	<b>1610.00</b>	<b>4.74</b>	<b>5.68</b>	<b>463.74</b>	<b>323.52</b>		<b>0.00</b>			
<b>LOWER SILERU HPS</b>	<b>460.00</b>	<b>2.90</b>	<b>3.48</b>	<b>234.90</b>	<b>164.25</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC EXTN. HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC HPS</b>	<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>3.00</b>	<b>3.93</b>		<b>0.00</b>			
<b>NAGARJUN SGR TPD</b>	<b>50.00</b>	<b>0.13</b>	<b>1.08</b>	<b>3.13</b>	<b>6.84</b>		<b>0.00</b>			
<b>SRISAILAM HPS</b>	<b>770.00</b>	<b>0.65</b>	<b>0.00</b>	<b>115.65</b>	<b>17.86</b>		<b>0.00</b>			
<b>UPPER SILERU HPS</b>	<b>240.00</b>	<b>1.06</b>	<b>1.12</b>	<b>107.06</b>	<b>130.64</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>9279.94</b>	<b>54.41</b>	<b>43.53</b>	<b>5921.41</b>	<b>5745.22</b>		<b>7337.14</b>			
<b>TYPE: THERMAL</b>	<b>4580.00</b>	<b>47.73</b>	<b>38.40</b>	<b>5308.73</b>	<b>5147.65</b>		<b>2960.00</b>			
<b>PAINAMPURAM TPP</b>	<b>1320.00</b>	<b>26.55</b>	<b>30.62</b>	<b>2443.55</b>	<b>2520.92</b>	<b>9</b>	<b>0.00</b>			
Unit 1		660.00	13.42	15.28	1235.42	1269.42	0.00			
Unit 2		660.00	13.13	15.34	1208.13	1251.50	0.00			
<b>SGPL TPP</b>	<b>1320.00</b>	<b>13.71</b>	<b>3.23</b>	<b>2179.71</b>	<b>2291.92</b>		<b>1320.00</b>			
Unit 1	S	660.00	0.00	0.00	919.00	1183.21	660.00	29/06/2021 23:53	02/07/2021	COOLING WATER SYSTEM PROBLEM/PIPES REPLACE
Unit 2	S	660.00	13.71	3.23	1260.71	1108.71	660.00	01/07/2021 05:19	04/07/2021	TURBINE MISC. PROBLEMS
<b>SIMHAPURI TPS</b>	<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>600.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00	150.00	18/03/2017 00:08		RSD/LOW SCHEDULE
Unit 2	L	150.00	0.00	0.00	0.00	0.00	150.00	27/05/2018 11:06		RSD/LOW SCHEDULE
Unit 3	L	150.00	0.00	0.00	0.00	0.00	150.00	27/05/2018 03:01		RSD/LOW SCHEDULE
Unit 4	L	150.00	0.00	0.00	0.00	0.00	150.00	07/04/2017 05:25		RSD/LOW SCHEDULE
<b>THAMMINAPATNAM TPS</b>	<b>300.00</b>	<b>0.26</b>	<b>4.55</b>	<b>24.26</b>	<b>334.81</b>		<b>0.00</b>			
Unit 1		150.00	0.13	1.79	12.13	133.04	0.00			
Unit 2		150.00	0.13	2.76	12.13	201.77	0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/07/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		01/07/2021					
				PROG.	ACTUAL						
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 4		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>VIZAG TPP</b>		<b>1040.00</b>	<b>7.21</b>	<b>0.00</b>	<b>661.21</b>	<b>0.00</b>	<b>15</b>	<b>1040.00</b>			
Unit 1	L	520.00	3.42	0.00	315.42	0.00		520.00	18/07/2020 14:15	RSD/LOW SCHEDULE	
Unit 2	L	520.00	3.79	0.00	345.79	0.00		520.00	18/07/2020 23:59	RSD/LOW SCHEDULE	
<b>TYPE: THER (GT)</b>		<b>4663.14</b>	<b>6.68</b>	<b>5.13</b>	<b>612.68</b>	<b>597.57</b>		<b>4377.14</b>			
<b>GAUTAMI CCPP</b>		<b>464.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>464.00</b>			
<b>GMR Energy Ltd - Kakinada</b>		<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>GODAVARI CCPP</b>		<b>208.00</b>	<b>2.20</b>	<b>1.37</b>	<b>200.20</b>	<b>75.16</b>		<b>94.00</b>			
<b>GREL CCPP (Rajahmundry)</b>		<b>768.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>768.00</b>			
<b>JEGURUPADU CCPP PH II</b>		<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>KONASEEMA CCPP</b>		<b>445.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>445.00</b>			
<b>KONDAPALLI CCPP</b>		<b>368.14</b>	<b>2.13</b>	<b>0.00</b>	<b>198.13</b>	<b>201.07</b>		<b>368.14</b>			
<b>KONDAPALLI EXTN CCPP</b>		<b>366.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>366.00</b>			
<b>KONDAPALLI ST-3 CCPP</b>		<b>742.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>742.00</b>			
<b>PEDDAPURAM CCPP</b>		<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>VEMAGIRI CCPP</b>		<b>370.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>370.00</b>			
<b>VIJESWARAM CCPP</b>		<b>272.00</b>	<b>2.35</b>	<b>3.76</b>	<b>214.35</b>	<b>321.34</b>		<b>100.00</b>			
<b>TYPE: THER (DG)</b>		<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>LVS POWER DG</b>		<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>2000.00</b>	<b>14.78</b>	<b>36.04</b>	<b>1358.78</b>	<b>1985.87</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>		<b>2000.00</b>	<b>14.78</b>	<b>36.04</b>	<b>1358.78</b>	<b>1985.87</b>		<b>0.00</b>			
<b>SIMHADRI</b>		<b>2000.00</b>	<b>14.78</b>	<b>36.04</b>	<b>1358.78</b>	<b>1985.87</b>	<b>29</b>	<b>0.00</b>			
Unit 1		500.00	5.16	9.62	345.16	470.02		0.00			
Unit 2		500.00	4.81	9.49	441.81	797.49		0.00			
Unit 3	*	500.00	4.81	6.40	441.81	63.24		0.00	06/04/2021 02:41	01/07/2021 06:28:00	OVERHAULING WORKS
Unit 4		500.00	0.00	10.53	130.00	655.12		0.00			
<b>KARNATAKA</b>											
<b>STATE TOTAL</b>		<b>14029.40</b>	<b>130.13</b>	<b>142.42</b>	<b>12570.13</b>	<b>11190.16</b>		<b>6026.80</b>			
<b>SECTOR: STATE SECTOR</b>		<b>8664.20</b>	<b>91.24</b>	<b>75.46</b>	<b>8894.24</b>	<b>7137.35</b>		<b>3996.80</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	01/07/2021				
<b>TYPE: THERMAL</b>	<b>5020.00</b>	<b>59.68</b>	<b>37.35</b>	<b>5702.68</b>	<b>4024.17</b>		<b>3400.00</b>			
<b>BELLARY TPS</b>	<b>1700.00</b>	<b>18.64</b>	<b>28.59</b>	<b>1712.64</b>	<b>1533.42</b>	<b>21</b>	<b>500.00</b>			
Unit 1	500.00	5.48	12.02	503.48	132.05		0.00			
Unit 2	500.00	5.48	0.00	503.48	452.91		500.00	07/06/2021 18:54	RESERVE SHUT DOWN	
Unit 3	700.00	7.68	16.57	705.68	948.46		0.00			
<b>RAICHUR TPS</b>	<b>1720.00</b>	<b>24.59</b>	<b>8.76</b>	<b>2475.59</b>	<b>1470.46</b>	<b>35</b>	<b>1300.00</b>			
Unit 1	L	210.00	0.00	0.00	282.00	191.58	210.00	08/06/2021 11:03	RSD/LOW SCHEDULE	
Unit 2	L	210.00	3.42	0.00	241.42	185.51	210.00	11/05/2021 20:41	RSD/LOW SCHEDULE	
Unit 3		210.00	3.39	4.14	312.39	168.86	0.00			
Unit 4	L	210.00	3.43	0.00	316.43	164.59	210.00	15/05/2021 12:17	RSD/LOW SCHEDULE	
Unit 5	L	210.00	3.19	0.00	294.19	200.24	210.00	15/05/2021 11:05	RSD/LOW SCHEDULE	
Unit 6		210.00	3.39	4.62	315.39	199.73	0.00			
Unit 7	L	210.00	3.42	0.00	312.42	207.21	210.00	12/05/2021 22:42	RSD/LOW SCHEDULE	
Unit 8	L	250.00	4.35	0.00	401.35	152.74	250.00	06/06/2021 10:17	RSD/LOW SCHEDULE	
<b>YERMARUS TPP</b>	<b>1600.00</b>	<b>16.45</b>	<b>0.00</b>	<b>1514.45</b>	<b>1020.29</b>	<b>18</b>	<b>1600.00</b>			
Unit 1	L	800.00	9.58	0.00	882.58	1020.29	800.00	08/06/2021 23:11	RESERVE SHUT DOWN/ STANDBY.	
Unit 2	L	800.00	6.87	0.00	631.87	0.00	800.00	05/12/2020 02:00	BOILER MISC. PROBLEM	
<b>TYPE: THER (GT)</b>	<b>0.00</b>	<b>1.35</b>	<b>0.00</b>	<b>125.35</b>	<b>0.00</b>		<b>0.00</b>			
<b>YELAHANKA CCPP</b>	<b>0.00</b>	<b>1.35</b>	<b>0.00</b>	<b>125.35</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>3644.20</b>	<b>30.21</b>	<b>38.11</b>	<b>3066.21</b>	<b>3113.18</b>		<b>596.80</b>			
<b>ALMATTI DPH HPS</b>	<b>290.00</b>	<b>1.94</b>	<b>0.98</b>	<b>7.94</b>	<b>34.18</b>		<b>0.00</b>			
<b>BHADRA HPS</b>	<b>26.00</b>	<b>0.06</b>	<b>0.00</b>	<b>4.06</b>	<b>3.51</b>		<b>0.00</b>			
<b>GERUSUPPA HPS</b>	<b>240.00</b>	<b>1.45</b>	<b>2.09</b>	<b>123.45</b>	<b>128.58</b>		<b>0.00</b>			
<b>GHAT PRABHA HPS</b>	<b>32.00</b>	<b>0.06</b>	<b>0.00</b>	<b>9.06</b>	<b>11.42</b>		<b>32.00</b>			
<b>HAMPI HPS</b>	<b>36.00</b>	<b>0.10</b>	<b>0.00</b>	<b>3.10</b>	<b>4.41</b>		<b>0.00</b>			
<b>JOG HPS</b>	<b>139.20</b>	<b>0.65</b>	<b>1.58</b>	<b>71.65</b>	<b>128.03</b>		<b>34.80</b>			
<b>KADRA HPS</b>	<b>150.00</b>	<b>1.65</b>	<b>1.26</b>	<b>106.65</b>	<b>91.66</b>		<b>50.00</b>			
<b>KALINADI HPS</b>	<b>855.00</b>	<b>6.45</b>	<b>11.84</b>	<b>858.45</b>	<b>909.55</b>		<b>285.00</b>			
<b>KALINADI SUPA HPS</b>	<b>100.00</b>	<b>0.52</b>	<b>1.64</b>	<b>114.52</b>	<b>154.83</b>		<b>0.00</b>			
<b>KODASALI HPS</b>	<b>120.00</b>	<b>1.29</b>	<b>1.29</b>	<b>101.29</b>	<b>96.50</b>		<b>80.00</b>			
<b>LIGANAMAKKI HPS</b>	<b>55.00</b>	<b>0.74</b>	<b>0.79</b>	<b>80.74</b>	<b>64.83</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	01/07/2021				
MUNIRABAD HPS	28.00	0.10	0.00	0.10	0.17		0.00			
SHARAVATHI HPS	1035.00	10.81	11.63	1325.81	1194.36		0.00			
SIVASAMUNDRUM HPS	42.00	0.74	0.63	41.74	42.46		0.00			
T B DAM HPS	36.00	0.10	0.00	3.10	1.61		0.00			
VARAHI HPS	460.00	3.55	4.38	214.55	247.08		115.00			
<b>SECTOR: PVT SECTOR</b>	<b>2085.20</b>	<b>18.16</b>	<b>33.16</b>	<b>1668.16</b>	<b>1561.40</b>		<b>430.00</b>			
<b>TYPE: THERMAL</b>	<b>2060.00</b>	<b>18.16</b>	<b>33.16</b>	<b>1668.16</b>	<b>1561.40</b>		<b>430.00</b>			
TORANGALLU TPS(SBU-I)	260.00	2.81	2.94	252.81	356.33		130.00			
Unit 1	130.00	2.71	2.94	245.71	268.74		0.00			
Unit 2	L	130.00	0.10	0.00	7.10	87.59	130.00	05/06/2021 23:38	RESERVE SHUT DOWN / STANDBY UNIT	
TORANGALLU TPS(SBU-II)	600.00	3.87	4.22	355.87	450.57		300.00			
Unit 3	300.00	3.74	4.22	343.74	428.97		0.00			
Unit 4	L	300.00	0.13	0.00	12.13	21.60	300.00	24/04/2021 19:24	RESERVE SHUT DOWN / STANDBY UNIT	
UDUPI TPP	1200.00	11.48	26.00	1059.48	754.50		0.00			
Unit 1	600.00	5.74	12.68	529.74	299.86		0.00			
Unit 2	600.00	5.74	13.32	529.74	454.64		0.00			
<b>TYPE: THER (DG)</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
BELLARY DG	25.20	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>3280.00</b>	<b>20.73</b>	<b>33.80</b>	<b>2007.73</b>	<b>2491.41</b>		<b>1600.00</b>			
<b>TYPE: THERMAL</b>	<b>2400.00</b>	<b>2.74</b>	<b>12.65</b>	<b>353.74</b>	<b>656.01</b>		<b>1600.00</b>			
KUDGI STPP	2400.00	2.74	12.65	353.74	656.01	23	1600.00			
Unit 1	L	800.00	0.00	0.00	100.00	179.34	800.00	23/04/2021 09:00	05/07/2021	CONSERVATION OF MAIN FUEL/RSD
Unit 2		800.00	1.35	12.65	125.35	276.87	0.00			
Unit 3	L	800.00	1.39	0.00	128.39	199.80	800.00	16/04/2021 12:49	05/07/2021	CONSERVATION OF MAIN FUEL/RSD
<b>TYPE: NUCLEAR</b>	<b>880.00</b>	<b>17.99</b>	<b>21.15</b>	<b>1653.99</b>	<b>1835.40</b>		<b>0.00</b>			
KAIGA	880.00	17.99	21.15	1653.99	1835.40		0.00			
Unit 1		220.00	5.03	5.31	463.03	476.48	0.00			
Unit 2		220.00	4.00	5.40	368.00	379.89	0.00			
Unit 3		220.00	4.48	5.24	411.48	491.58	0.00			
Unit 4		220.00	4.48	5.20	411.48	487.45	0.00			

KERALA

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	01/07/2021				
<b>STATE TOTAL</b>	<b>2550.04</b>	<b>16.38</b>	<b>18.99</b>	<b>1927.38</b>	<b>2084.05</b>		<b>528.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2016.46</b>	<b>16.35</b>	<b>18.99</b>	<b>1924.35</b>	<b>2084.05</b>		<b>354.50</b>			
<b>TYPE: THER (DG)</b>	<b>159.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
BRAMHAPURAM DG	63.96	0.00	0.00	0.00	0.00		0.00			
KOZHICODE DG	96.00	0.00	0.00	0.00	0.00		0.00			
<b>TYPE: HYDRO</b>	<b>1856.50</b>	<b>16.35</b>	<b>18.99</b>	<b>1924.35</b>	<b>2084.05</b>		<b>354.50</b>			
IDAMALAYAR HPS	75.00	0.90	0.08	74.90	75.98		37.50			
IDUKKI HPS	780.00	3.58	3.94	904.58	720.88		130.00			
KAKKAD HPS	50.00	0.55	0.92	68.55	76.55		0.00			
KUTTIYADI ADDL EXTN	100.00	0.48	0.30	21.48	76.18		0.00			
KUTTIYADI EXTN HPS	50.00	1.13	0.21	48.13	26.33		0.00			
KUTTIYADI HPS	75.00	1.26	0.16	54.26	38.10		0.00			
LOWER PERIYAR HPS	180.00	2.29	2.03	88.29	151.63		60.00			
NARIAMANGLAM HPS	45.00	1.29	0.70	69.29	77.58		15.00			
PALLIVASAL HPS	37.50	0.48	0.42	35.48	54.64		0.00			
PANNIAR HPS	30.00	0.65	0.72	34.65	47.00		0.00			
PORINGALKUTTU HPS	32.00	0.65	1.03	30.65	75.74		8.00			
SABARIGIRI HPS	300.00	2.35	6.59	409.35	564.80		50.00			
SENGULAM HPS	48.00	0.48	0.67	36.48	42.34		36.00			
SHOLAYAR HPS	54.00	0.26	1.22	48.26	56.30		18.00			
THOTTIYAR HPS	0.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>174.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>174.00</b>			
<b>TYPE: THER (GT)</b>	<b>174.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>174.00</b>			
COCHIN CCPP (Liq.)	174.00	0.00	0.00	0.00	0.00		174.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>359.58</b>	<b>0.03</b>	<b>0.00</b>	<b>3.03</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: THER (GT)</b>	<b>359.58</b>	<b>0.03</b>	<b>0.00</b>	<b>3.03</b>	<b>0.00</b>		<b>0.00</b>			
R. GANDHI CCPP (Liq.)	359.58	0.03	0.00	3.03	0.00		0.00			
<b>PUDUCHERRY</b>										
<b>STATE TOTAL</b>	<b>32.50</b>	<b>0.61</b>	<b>0.65</b>	<b>58.61</b>	<b>62.92</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>32.50</b>	<b>0.61</b>	<b>0.65</b>	<b>58.61</b>	<b>62.92</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/07/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
<b>TYPE: THER (GT)</b>	<b>32.50</b>	<b>0.61</b>	<b>0.65</b>	<b>58.61</b>	<b>62.92</b>		<b>0.00</b>			
<b>KARAIKAL CCPP</b>	<b>32.50</b>	<b>0.61</b>	<b>0.65</b>	<b>58.61</b>	<b>62.92</b>		<b>0.00</b>			
<b>TAMIL NADU</b>										
<b>STATE TOTAL</b>	<b>19007.08</b>	<b>215.13</b>	<b>246.73</b>	<b>23487.13</b>	<b>20707.12</b>		<b>4987.03</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7012.28</b>	<b>86.81</b>	<b>77.07</b>	<b>8290.81</b>	<b>5621.80</b>		<b>1883.73</b>			
<b>TYPE: THERMAL</b>	<b>4320.00</b>	<b>71.33</b>	<b>57.64</b>	<b>7219.33</b>	<b>4505.41</b>		<b>1230.00</b>			
<b>METTUR TPS</b>	<b>840.00</b>	<b>16.00</b>	<b>12.84</b>	<b>1358.00</b>	<b>876.48</b>	<b>36</b>	<b>210.00</b>			
Unit 1	210.00	4.00	4.38	308.00	228.58		0.00			
Unit 2	*	210.00	4.00	374.00	216.92		0.00	18/05/2021 23:56	01/07/2021 01:30:00	COAL FEEDING SYSTEM FAILURE.
Unit 3	S	210.00	4.00	308.00	215.35		210.00	01/07/2021 21:29	02/07/2021	GENERATOR MISCLLANEOUS MAINTENANCE
Unit 4		210.00	4.00	368.00	215.63		0.00			
<b>METTUR TPS - II</b>	<b>600.00</b>	<b>10.45</b>	<b>10.26</b>	<b>960.45</b>	<b>926.93</b>	<b>18</b>	<b>0.00</b>			
Unit 1		600.00	10.45	960.45	926.93		0.00			
<b>NORTH CHENNAI TPS</b>	<b>1830.00</b>	<b>35.27</b>	<b>22.23</b>	<b>3586.27</b>	<b>1651.50</b>	<b>16</b>	<b>600.00</b>			
Unit 1		210.00	3.71	340.71	380.47		0.00			
Unit 2		210.00	0.00	340.00	335.50		0.00			
Unit 3		210.00	4.04	374.04	349.39		0.00			
Unit 4		600.00	11.16	1025.16	360.87		0.00			
Unit 5	S	600.00	10.13	933.13	225.27		600.00	25/06/2021 11:46		ASH HANDLING SYSTEM PROBLEM
Unit 6		0.00	6.23	573.23	0.00		0.00			unit not yet commissioned
<b>TUTICORIN TPS</b>	<b>1050.00</b>	<b>9.61</b>	<b>12.31</b>	<b>1314.61</b>	<b>1050.50</b>	<b>16</b>	<b>420.00</b>			
Unit 1		210.00	0.00	199.00	263.09		0.00			
Unit 2		210.00	3.23	297.23	130.06		210.00	30/06/2021 11:40		RESERVE SHUT DOWN
Unit 3	P	210.00	0.00	294.00	131.43		210.00	30/06/2021 23:41	15/07/2021	BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 4		210.00	3.19	230.19	183.12		0.00			
Unit 5		210.00	3.19	294.19	342.80		0.00			
<b>TYPE: THER (GT)</b>	<b>514.08</b>	<b>4.16</b>	<b>2.59</b>	<b>377.16</b>	<b>253.94</b>		<b>222.23</b>			
<b>BASIN BRIDGE GT (Liq.)</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>90.00</b>			
<b>KOVIKALPAL CCPP</b>	<b>107.88</b>	<b>0.39</b>	<b>0.18</b>	<b>34.39</b>	<b>36.85</b>		<b>38.23</b>			
<b>KUTTALAM CCPP</b>	<b>100.00</b>	<b>1.00</b>	<b>1.00</b>	<b>92.00</b>	<b>95.57</b>		<b>0.00</b>			
<b>VALUTHUR CCPP</b>	<b>186.20</b>	<b>2.77</b>	<b>1.41</b>	<b>250.77</b>	<b>121.52</b>		<b>94.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	01/07/2021				
<b>TYPE: HYDRO</b>	<b>2178.20</b>	<b>11.32</b>	<b>16.84</b>	<b>694.32</b>	<b>862.45</b>		<b>431.50</b>			
ALIYAR HPS	60.00	0.58	0.00	14.58	0.00		0.00			
BHAWANI BARRAGE-II HPS	30.00	0.00	0.63	3.00	12.47		0.00			
BHAWANI BARRAGE-III HPS	30.00	0.00	0.32	0.00	6.93		0.00			
BHAWANI KATTAL	30.00	0.06	0.02	8.06	2.68		0.00			
KADAMPARI HPS	400.00	1.42	0.00	49.42	1.86		100.00			
KODAYAR-I HPS	60.00	0.00	1.20	0.00	47.44		0.00			
KODAYAR-II HPS	40.00	0.13	0.38	8.13	21.46		0.00			
KUNDAH-I HPS	60.00	0.81	0.69	64.81	69.34		0.00			
KUNDAH-II HPS	175.00	1.48	1.92	145.48	176.14		0.00			
KUNDAH-III HPS	180.00	0.87	1.16	100.87	107.94		0.00			
KUNDAH-IV HPS	100.00	0.32	0.10	40.32	34.82		50.00			
KUNDAH-V HPS	40.00	0.19	0.00	9.19	0.00		0.00			
LOWER METTUR-I HPS	30.00	0.06	0.35	6.06	8.59		0.00			
LOWER METTUR-II HPS	30.00	0.06	0.28	6.06	8.45		0.00			
LOWER METTUR-III HPS	30.00	0.06	0.43	7.06	9.55		0.00			
LOWER METTUR-IV HPS	30.00	0.06	0.25	5.06	6.86		15.00			
METTUR DAM HPS	50.00	0.13	0.64	13.13	31.74		12.50			
METTUR TUNNEL HPS	200.00	0.00	2.52	5.00	39.20		50.00			
MOYAR HPS	36.00	0.35	0.27	28.35	12.28		0.00			
PAPANASAM HPS	32.00	0.39	0.72	18.39	26.68		0.00			
PARSON'S VALLEY HPS	30.00	0.10	0.08	7.10	3.78		0.00			
PERIYAR HPS	161.00	1.77	3.80	36.77	128.94		119.00			
PYKARA HPS	59.20	0.16	0.00	9.16	0.00		0.00			
PYKARA ULTMATE HPS	150.00	0.87	0.07	82.87	39.05		50.00			
SARKARPATHY HPS	30.00	0.35	0.00	0.35	29.00		0.00			
SHOLAYAR HPS (TN)	70.00	0.84	1.01	18.84	19.57		0.00			
SURULIYAR HPS	35.00	0.26	0.00	6.26	17.68		35.00			
<b>SECTOR: PVT SECTOR</b>	<b>3664.80</b>	<b>30.63</b>	<b>26.27</b>	<b>3436.63</b>	<b>2577.15</b>		<b>1883.30</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	01/07/2021				
<b>TYPE: THERMAL</b>	<b>2950.00</b>	<b>28.35</b>	<b>24.68</b>	<b>3225.35</b>	<b>2434.95</b>		<b>1500.00</b>			
<b>ITPCL TPP</b>	<b>1200.00</b>	<b>10.00</b>	<b>12.31</b>	<b>1540.00</b>	<b>1489.41</b>		<b>600.00</b>			
Unit 1	P	600.00	0.00	0.00	620.00	405.77	600.00	14/06/2021 23:59	SCHEDULED ANNUAL MAINTENANCE	
Unit 2		600.00	10.00	12.31	920.00	1083.64	0.00			
<b>MUTHIARA TPP</b>	<b>1200.00</b>	<b>10.96</b>	<b>7.93</b>	<b>1006.96</b>	<b>492.66</b>		<b>600.00</b>			
Unit 1	S	600.00	5.48	0.00	503.48	405.98	600.00	24/06/2021 13:13	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2		600.00	5.48	7.93	503.48	86.68	0.00			
<b>NEYVELI TPS(Z)</b>	<b>250.00</b>	<b>3.29</b>	<b>4.44</b>	<b>303.29</b>	<b>452.88</b>		<b>0.00</b>			
Unit 1		250.00	3.29	4.44	303.29	452.88	0.00			
<b>TUTICORIN (P) TPP</b>	<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>300.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00	150.00	03/04/2016 00:31	NO Power purchase agreement	
Unit 2	L	150.00	0.00	0.00	0.00	0.00	150.00	16/04/2016 01:42	NO Power purchase agreement	
<b>TUTICORIN TPP ST-IV</b>	<b>0.00</b>	<b>4.10</b>	<b>0.00</b>	<b>375.10</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	4.10	0.00	375.10	0.00	0.00		unit not yet commissioned	
<b>TYPE: THER (GT)</b>	<b>503.10</b>	<b>2.28</b>	<b>1.59</b>	<b>211.28</b>	<b>142.20</b>		<b>383.30</b>			
<b>KARUPPUR CCPP</b>	<b>119.80</b>	<b>1.48</b>	<b>1.20</b>	<b>135.48</b>	<b>67.96</b>		<b>0.00</b>			
<b>P.NALLUR CCPP</b>	<b>330.50</b>	<b>0.13</b>	<b>0.00</b>	<b>12.13</b>	<b>0.00</b>		<b>330.50</b>			
<b>VALANTARVY CCPP</b>	<b>52.80</b>	<b>0.67</b>	<b>0.39</b>	<b>63.67</b>	<b>74.24</b>		<b>52.80</b>			
<b>TYPE: THER (DG)</b>	<b>211.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMALPATTI DG</b>	<b>105.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMAYANALLUR DG</b>	<b>106.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>8330.00</b>	<b>97.69</b>	<b>143.39</b>	<b>11759.69</b>	<b>12508.17</b>		<b>1220.00</b>			
<b>TYPE: THERMAL</b>	<b>5890.00</b>	<b>72.47</b>	<b>114.95</b>	<b>8200.47</b>	<b>9028.89</b>		<b>0.00</b>			
<b>NEYVELI ( EXT) TPS</b>	<b>420.00</b>	<b>4.03</b>	<b>10.04</b>	<b>685.03</b>	<b>753.34</b>		<b>0.00</b>			
Unit 1		210.00	4.03	4.99	351.03	454.18	0.00			
Unit 2		210.00	0.00	5.05	334.00	299.16	0.00			
<b>NEYVELI NEW TPP</b>	<b>1000.00</b>	<b>14.16</b>	<b>21.74</b>	<b>1303.16</b>	<b>1517.07</b>		<b>0.00</b>			
Unit 1		500.00	8.26	10.87	760.26	895.10	0.00			
Unit 2		500.00	5.90	10.87	542.90	621.97	0.00			
<b>NEYVELI TPS-II</b>	<b>1470.00</b>	<b>21.76</b>	<b>34.69</b>	<b>2120.76</b>	<b>2624.52</b>		<b>0.00</b>			
Unit 1		210.00	3.74	4.98	345.74	423.76	0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/07/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)							
				PROG.	ACTUAL						
Unit 2	210.00	3.63	5.02	330.63	420.44	01/07/2021	0.00				
Unit 3	210.00	3.74	5.04	345.74	415.89		0.00				
Unit 4	210.00	3.58	4.98	169.58	386.63		0.00				
Unit 5	210.00	3.52	5.00	322.52	186.07		0.00				
Unit 6	210.00	0.00	4.87	281.00	392.41		0.00				
Unit 7	210.00	3.55	4.80	325.55	399.32		0.00				
<b>NEYVELI TPS-II EXP</b>	<b>500.00</b>	<b>8.84</b>	<b>10.74</b>	<b>546.84</b>	<b>787.02</b>		<b>0.00</b>				
Unit 1	250.00	4.42	5.37	273.42	355.33		0.00				
Unit 2	250.00	4.42	5.37	273.42	431.69		0.00				
<b>TUTICORIN (JV) TPP</b>	<b>1000.00</b>	<b>7.81</b>	<b>13.64</b>	<b>1313.81</b>	<b>1340.59</b>	<b>7</b>	<b>0.00</b>				
Unit 1	500.00	7.81	6.97	719.81	718.48		0.00				
Unit 2	500.00	0.00	6.67	594.00	622.11		0.00				
<b>VALLUR TPP</b>	<b>1500.00</b>	<b>15.87</b>	<b>24.10</b>	<b>2230.87</b>	<b>2006.35</b>	<b>15</b>	<b>0.00</b>				
Unit 1	500.00	7.39	8.17	680.39	670.98		0.00				
Unit 2	500.00	0.00	8.44	771.00	645.68		0.00				
Unit 3	500.00	8.48	7.49	779.48	689.69		0.00				
<b>TYPE: NUCLEAR</b>	<b>2440.00</b>	<b>25.22</b>	<b>28.44</b>	<b>3559.22</b>	<b>3479.28</b>		<b>1220.00</b>				
<b>KUDANKULAM</b>	<b>2000.00</b>	<b>20.74</b>	<b>24.30</b>	<b>3147.74</b>	<b>3437.50</b>		<b>1000.00</b>				
Unit 1	P	1000.00	0.00	0.00	1489.00	1981.60	1000.00	22/06/2021 08:05		ANNUAL MAINTENANCE	
Unit 2		1000.00	20.74	24.30	1658.74	1455.90	0.00				
<b>MADRAS A.P.S.</b>	<b>440.00</b>	<b>4.48</b>	<b>4.14</b>	<b>411.48</b>	<b>41.78</b>		<b>220.00</b>				
Unit 1	L	220.00	0.00	0.00	0.00	0.00	220.00	30/01/2018 16:30		REACTOR MAINTENANCE WORKS.	
Unit 2		220.00	4.48	4.14	411.48	41.78	0.00				
<b>TELANGANA</b>											
<b>STATE TOTAL</b>	<b>9978.10</b>	<b>142.46</b>	<b>185.99</b>	<b>12868.46</b>	<b>13250.96</b>		<b>1282.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>7378.10</b>	<b>99.18</b>	<b>132.33</b>	<b>9050.18</b>	<b>8623.32</b>		<b>1082.00</b>				
<b>TYPE: THERMAL</b>	<b>4972.50</b>	<b>88.31</b>	<b>99.32</b>	<b>8798.31</b>	<b>8329.03</b>		<b>500.00</b>				
<b>BHADRADRI TPP</b>	<b>810.00</b>	<b>13.02</b>	<b>10.14</b>	<b>1197.02</b>	<b>1096.95</b>	<b>4</b>	<b>0.00</b>				
Unit 1		270.00	5.48	3.28	503.48	322.82	0.00				
Unit 2		270.00	5.48	3.49	503.48	437.98	0.00				
Unit 3		270.00	2.06	3.37	190.06	336.15	0.00				
Unit 4		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	01/07/2021				
<b>KAKATIYA TPS</b>	<b>1100.00</b>	<b>21.32</b>	<b>18.31</b>	<b>1963.32</b>	<b>1676.32</b>	<b>18</b>	<b>500.00</b>			
Unit 1	S	500.00	9.80	5.41	904.80	948.79	500.00	01/07/2021 11:10	WATER WALL TUBE LEAKAGE	
Unit 2		600.00	11.52	12.90	1058.52	727.53	0.00			
<b>KOTHAGUDEM TPS (NEW)</b>	<b>1000.00</b>	<b>9.33</b>	<b>21.72</b>	<b>1527.33</b>	<b>1499.10</b>	<b>17</b>	<b>0.00</b>			
Unit 9		250.00	4.65	5.62	430.65	290.64	0.00			
Unit 10		250.00	4.68	5.34	429.68	277.99	0.00			
Unit 11		500.00	0.00	10.76	667.00	930.47	0.00			
<b>KOTHAGUDEM TPS (STAGE-7)</b>	<b>800.00</b>	<b>16.32</b>	<b>19.30</b>	<b>1502.32</b>	<b>1533.22</b>	<b>17</b>	<b>0.00</b>			
Unit 12		800.00	16.32	19.30	1502.32	1533.22	0.00			
<b>RAMAGUNDEM-B TPS</b>	<b>62.50</b>	<b>1.26</b>	<b>1.24</b>	<b>116.26</b>	<b>70.98</b>		<b>0.00</b>			
Unit 1		62.50	1.26	1.24	116.26	70.98	0.00			
<b>SINGARENI TPP</b>	<b>1200.00</b>	<b>27.06</b>	<b>28.61</b>	<b>2492.06</b>	<b>2452.46</b>	<b>10</b>	<b>0.00</b>			
Unit 1		600.00	13.74	14.31	1265.74	1231.60	0.00			
Unit 2		600.00	13.32	14.30	1226.32	1220.86	0.00			
<b>TYPE: HYDRO</b>	<b>2405.60</b>	<b>10.87</b>	<b>33.01</b>	<b>251.87</b>	<b>294.29</b>		<b>582.00</b>			
<b>LOWER JURALA HPS</b>	<b>240.00</b>	<b>1.61</b>	<b>1.31</b>	<b>1.61</b>	<b>29.77</b>		<b>120.00</b>			
<b>NAGARJUN SGR HPS</b>	<b>815.60</b>	<b>4.84</b>	<b>15.95</b>	<b>139.84</b>	<b>132.58</b>		<b>0.00</b>			
<b>NAGARJUN SGR LBC HPS</b>	<b>60.00</b>	<b>0.32</b>	<b>0.00</b>	<b>3.32</b>	<b>0.00</b>		<b>60.00</b>			
<b>POCHAMPAD HPS</b>	<b>36.00</b>	<b>0.16</b>	<b>0.00</b>	<b>2.16</b>	<b>4.51</b>		<b>36.00</b>			
<b>PRIYADARSHNI JURALA HPS</b>	<b>234.00</b>	<b>1.29</b>	<b>1.17</b>	<b>1.29</b>	<b>25.80</b>		<b>156.00</b>			
<b>PULICHINTALA HPS</b>	<b>120.00</b>	<b>0.00</b>	<b>0.80</b>	<b>10.00</b>	<b>12.71</b>		<b>60.00</b>			
<b>SRISAILAM LB HPS</b>	<b>900.00</b>	<b>2.65</b>	<b>13.78</b>	<b>93.65</b>	<b>88.92</b>		<b>150.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2600.00</b>	<b>43.28</b>	<b>53.66</b>	<b>3818.28</b>	<b>4627.64</b>		<b>200.00</b>			
<b>TYPE: THERMAL</b>	<b>2600.00</b>	<b>43.28</b>	<b>53.66</b>	<b>3818.28</b>	<b>4627.64</b>		<b>200.00</b>			
<b>RAMAGUNDEM STPS</b>	<b>2600.00</b>	<b>43.28</b>	<b>53.66</b>	<b>3818.28</b>	<b>4627.64</b>	<b>9</b>	<b>200.00</b>			
Unit 1		200.00	0.00	3.60	208.00	343.48	0.00			
Unit 2		200.00	4.68	4.39	433.68	373.90	0.00			
Unit 3	P	200.00	3.45	0.00	289.45	0.00	200.00	16/01/2021 11:16	R AND M / REFURBISHMENT works	
Unit 4		500.00	9.10	11.22	840.10	980.62	0.00			
Unit 5		500.00	8.35	11.39	772.35	968.13	0.00			
Unit 6		500.00	8.35	11.33	769.35	969.93	0.00			
Unit 7		500.00	9.35	11.73	505.35	991.58	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
<b>TELANGANA STPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>EASTERN</b>										
<b>REGION TOTAL</b>	<b>40900.50</b>	<b>577.36</b>	<b>672.12</b>	<b>52420.36</b>	<b>58884.67</b>		<b>5728.50</b>			
<b>ANDAMAN &amp; NICOBAR ISLANDS</b>										
<b>STATE TOTAL</b>	<b>40.05</b>	<b>0.42</b>	<b>0.36</b>	<b>37.42</b>	<b>24.83</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>40.05</b>	<b>0.42</b>	<b>0.36</b>	<b>37.42</b>	<b>24.83</b>		<b>0.00</b>			
<b>TYPE: THER (DG)</b>	<b>40.05</b>	<b>0.42</b>	<b>0.36</b>	<b>37.42</b>	<b>24.83</b>		<b>0.00</b>			
<b>AND. NICOBAR DG</b>	<b>40.05</b>	<b>0.42</b>	<b>0.36</b>	<b>37.42</b>	<b>24.83</b>		<b>0.00</b>			
<b>BIHAR</b>										
<b>STATE TOTAL</b>	<b>7050.00</b>	<b>100.65</b>	<b>124.18</b>	<b>8980.65</b>	<b>10717.00</b>		<b>715.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>7050.00</b>	<b>100.65</b>	<b>124.18</b>	<b>8980.65</b>	<b>10717.00</b>		<b>715.00</b>			
<b>TYPE: THERMAL</b>	<b>7050.00</b>	<b>100.65</b>	<b>124.18</b>	<b>8980.65</b>	<b>10717.00</b>		<b>715.00</b>			
<b>BARAUNI TPS</b>	<b>710.00</b>	<b>4.36</b>	<b>6.38</b>	<b>396.36</b>	<b>456.61</b>	<b>20</b>	<b>355.00</b>			
Unit 6	L	105.00	0.00	0.00	0.00	0.05	105.00	06/04/2021 12:30	TURBINE CONTROL VALVE PROBLEM	
Unit 7	S	105.00	0.58	1.39	49.58	17.91	0.00	01/07/2021 16:55	04/07/2021 TURBINE MISC.	
Unit 8		250.00	3.23	4.99	297.23	396.71	0.00			
Unit 9		250.00	0.55	0.00	49.55	41.94	250.00	17/06/2021 03:37	GT-MISCELLANEOUS PROBLEMS	
<b>BARH I</b>	<b>0.00</b>	<b>3.55</b>	<b>0.00</b>	<b>327.55</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	3.55	0.00	327.55	0.00	0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>BARH II</b>	<b>1320.00</b>	<b>24.06</b>	<b>21.78</b>	<b>1965.06</b>	<b>2097.53</b>	<b>9</b>	<b>0.00</b>			
Unit 4		660.00	12.16	10.91	1119.16	1061.78	0.00			
Unit 5		660.00	11.90	10.87	845.90	1035.75	0.00			
<b>KAHALGAON TPS</b>	<b>2340.00</b>	<b>32.22</b>	<b>50.23</b>	<b>2631.22</b>	<b>4555.71</b>	<b>5</b>	<b>0.00</b>			
Unit 1		210.00	2.71	4.35	248.71	410.13	0.00			
Unit 2		210.00	2.71	4.46	248.71	345.11	0.00			
Unit 3		210.00	2.93	2.87	269.93	385.65	0.00			
Unit 4		210.00	2.97	4.18	272.97	400.21	0.00			
Unit 5		500.00	7.35	11.46	345.35	1022.79	0.00			
Unit 6		500.00	6.45	11.68	590.45	1008.40	0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/07/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		01/07/2021					
				PROG.	ACTUAL						
Unit 7		500.00	7.10	11.23	655.10	983.42		0.00			
<b>MUZAFFARPUR TPS</b>		<b>610.00</b>	<b>5.20</b>	<b>9.86</b>	<b>782.20</b>	<b>871.01</b>	<b>7</b>	<b>110.00</b>			
Unit 1		110.00	1.10	1.84	101.10	110.06		0.00			
Unit 2	S	110.00	1.10	0.00	101.10	84.96		110.00	25/06/2021 21:00	OIL LEAKAGE PROBLEM OPU/SUM/SYSTEM	
Unit 3		195.00	0.00	4.00	304.00	321.79		0.00			
Unit 4		195.00	3.00	4.02	276.00	354.20		0.00			
<b>NABINAGAR STPP</b>		<b>1320.00</b>	<b>16.42</b>	<b>26.13</b>	<b>1511.42</b>	<b>1269.00</b>	<b>8</b>	<b>0.00</b>			
Unit 1		660.00	12.32	15.36	1134.32	1249.13		0.00			
Unit 2		660.00	4.10	10.77	377.10	19.87		0.00			
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>NABINAGAR TPP</b>		<b>750.00</b>	<b>14.84</b>	<b>9.80</b>	<b>1366.84</b>	<b>1467.14</b>	<b>13</b>	<b>250.00</b>			
Unit 1		250.00	4.71	5.46	432.71	495.62		0.00			
Unit 2	S	250.00	4.13	0.00	380.13	487.04		250.00	01/07/2021 00:00	WATER WALL TUBE LEAKAGE	
Unit 3		250.00	4.10	4.34	377.10	484.48		0.00			
Unit 4		0.00	1.90	0.00	176.90	0.00		0.00		unit not yet commissioned	
<b>JHARKHAND</b>											
<b>STATE TOTAL</b>		<b>4460.00</b>	<b>78.57</b>	<b>77.14</b>	<b>6586.57</b>	<b>7743.38</b>		<b>480.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>550.00</b>	<b>7.00</b>	<b>3.75</b>	<b>625.00</b>	<b>399.05</b>		<b>210.00</b>			
<b>TYPE: THERMAL</b>		<b>420.00</b>	<b>6.68</b>	<b>3.22</b>	<b>618.68</b>	<b>375.11</b>		<b>210.00</b>			
<b>TENUGHAT TPS</b>		<b>420.00</b>	<b>6.68</b>	<b>3.22</b>	<b>618.68</b>	<b>375.11</b>	<b>17</b>	<b>210.00</b>			
Unit 1		210.00	3.33	3.22	309.33	105.04		0.00			
Unit 2	S	210.00	3.35	0.00	309.35	270.07		210.00	24/06/2021 23:00	RESERVE SHUT DOWN/STANDBY.	
<b>TYPE: HYDRO</b>		<b>130.00</b>	<b>0.32</b>	<b>0.53</b>	<b>6.32</b>	<b>23.94</b>		<b>0.00</b>			
<b>SUBERNREKHA-I HPS</b>		<b>65.00</b>	<b>0.16</b>	<b>0.22</b>	<b>3.16</b>	<b>8.52</b>		<b>0.00</b>			
<b>SUBERNREKHA-II HPS</b>		<b>65.00</b>	<b>0.16</b>	<b>0.31</b>	<b>3.16</b>	<b>15.42</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>1830.00</b>	<b>34.48</b>	<b>34.49</b>	<b>2921.48</b>	<b>3527.22</b>		<b>270.00</b>			
<b>TYPE: THERMAL</b>		<b>1830.00</b>	<b>34.48</b>	<b>34.49</b>	<b>2921.48</b>	<b>3527.22</b>		<b>270.00</b>			
<b>JOJOBERA TPS</b>		<b>240.00</b>	<b>4.09</b>	<b>4.23</b>	<b>377.09</b>	<b>402.30</b>	<b>35</b>	<b>0.00</b>			
Unit 2		120.00	2.06	1.98	190.06	192.78		0.00			
Unit 3		120.00	2.03	2.25	187.03	209.52		0.00			
<b>MAHADEV PRASAD STPP</b>		<b>540.00</b>	<b>10.00</b>	<b>5.19</b>	<b>668.00</b>	<b>958.53</b>	<b>0</b>	<b>270.00</b>			
Unit 1	S	270.00	5.35	0.00	239.35	446.02		270.00	29/06/2021 03:11	08/07/2021 AIR PREHEATERS PROBLEM	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		01/07/2021					
				PROG.	ACTUAL						
Unit 2	270.00	4.65	5.19	428.65	512.51		0.00				
<b>MAITHON RB TPP</b>	<b>1050.00</b>	<b>20.39</b>	<b>25.07</b>	<b>1876.39</b>	<b>2166.39</b>	<b>17</b>	<b>0.00</b>				
Unit 1	525.00	9.52	12.49	876.52	1097.64		0.00				
Unit 2	525.00	10.87	12.58	999.87	1068.75		0.00				
<b>MAITRISHI USHA TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>	<b>2080.00</b>	<b>37.09</b>	<b>38.90</b>	<b>3040.09</b>	<b>3817.11</b>		<b>0.00</b>				
<b>TYPE: THERMAL</b>	<b>2000.00</b>	<b>36.70</b>	<b>37.71</b>	<b>3031.70</b>	<b>3768.76</b>		<b>0.00</b>				
<b>BOKARO TPS `A` EXP</b>	<b>500.00</b>	<b>8.61</b>	<b>5.94</b>	<b>791.61</b>	<b>798.52</b>	<b>20</b>	<b>0.00</b>				
Unit 1	500.00	8.61	5.94	791.61	798.52		0.00	27/06/2021 10:31	01/07/2021 05:37:00	BOILER MISC. PROBLEM	
<b>CHANDRAPURA(DVC) TPS</b>	<b>500.00</b>	<b>8.93</b>	<b>11.04</b>	<b>819.93</b>	<b>968.77</b>	<b>14</b>	<b>0.00</b>				
Unit 7	250.00	4.48	5.64	411.48	524.66		0.00				
Unit 8	250.00	4.45	5.40	408.45	444.11		0.00				
<b>KODARMA TPP</b>	<b>1000.00</b>	<b>19.16</b>	<b>20.73</b>	<b>1420.16</b>	<b>2001.47</b>	<b>6</b>	<b>0.00</b>				
Unit 1	500.00	9.61	10.39	885.61	1025.70		0.00				
Unit 2	500.00	9.55	10.34	534.55	975.77		0.00				
<b>NORTH KARANPURA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>TYPE: HYDRO</b>	<b>80.00</b>	<b>0.39</b>	<b>1.19</b>	<b>8.39</b>	<b>48.35</b>		<b>0.00</b>				
<b>PANCHET HPS</b>	<b>80.00</b>	<b>0.39</b>	<b>1.19</b>	<b>8.39</b>	<b>48.35</b>		<b>0.00</b>				
<b>ODISHA</b>											
<b>STATE TOTAL</b>	<b>11482.25</b>	<b>129.35</b>	<b>171.16</b>	<b>13794.35</b>	<b>15475.83</b>		<b>2063.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>3882.25</b>	<b>45.87</b>	<b>41.36</b>	<b>3926.87</b>	<b>3554.65</b>		<b>513.00</b>				
<b>TYPE: THERMAL</b>	<b>1740.00</b>	<b>26.52</b>	<b>26.29</b>	<b>2112.52</b>	<b>2347.34</b>		<b>210.00</b>				
<b>IB VALLEY TPS</b>	<b>1740.00</b>	<b>26.52</b>	<b>26.29</b>	<b>2112.52</b>	<b>2347.34</b>	<b>7</b>	<b>210.00</b>				
Unit 1	210.00	2.94	0.00	199.94	295.34		210.00	21/06/2021 02:03		ANNUAL MAINTENANCE	
Unit 2	210.00	3.00	4.44	276.00	375.97		0.00				
Unit 3	660.00	10.29	9.56	689.29	789.55		0.00				
Unit 4	660.00	10.29	12.29	947.29	886.48		0.00				
<b>TYPE: HYDRO</b>	<b>2142.25</b>	<b>19.35</b>	<b>15.07</b>	<b>1814.35</b>	<b>1207.31</b>		<b>303.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	01/07/2021				
<b>BALIMELA HPS</b>	<b>510.00</b>	<b>4.58</b>	<b>3.19</b>	<b>405.58</b>	<b>252.96</b>		<b>180.00</b>			
<b>CHIPLIMA HPS</b>	<b>72.00</b>	<b>0.97</b>	<b>0.83</b>	<b>90.97</b>	<b>28.87</b>		<b>48.00</b>			
<b>HIRAKUD HPS</b>	<b>275.50</b>	<b>1.94</b>	<b>2.16</b>	<b>171.94</b>	<b>104.49</b>		<b>75.00</b>			
<b>MACHKUND HPS</b>	<b>114.75</b>	<b>1.71</b>	<b>1.31</b>	<b>160.71</b>	<b>168.20</b>		<b>0.00</b>			
<b>RENGALI HPS</b>	<b>250.00</b>	<b>2.74</b>	<b>3.36</b>	<b>177.74</b>	<b>166.75</b>		<b>0.00</b>			
<b>UPPER INDRAVATI HPS</b>	<b>600.00</b>	<b>5.35</b>	<b>2.66</b>	<b>582.35</b>	<b>396.70</b>		<b>0.00</b>			
<b>UPPER KOLAB HPS</b>	<b>320.00</b>	<b>2.06</b>	<b>1.56</b>	<b>225.06</b>	<b>89.34</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>3800.00</b>	<b>28.97</b>	<b>41.25</b>	<b>3116.97</b>	<b>4803.96</b>		<b>1550.00</b>			
<b>TYPE: THERMAL</b>	<b>3800.00</b>	<b>28.97</b>	<b>41.25</b>	<b>3116.97</b>	<b>4803.96</b>		<b>1550.00</b>			
<b>DERANG TPP</b>	<b>1200.00</b>	<b>12.23</b>	<b>14.31</b>	<b>1123.23</b>	<b>2202.40</b>	<b>54</b>	<b>600.00</b>			
Unit 1	S	600.00	6.58	0.00	604.58	892.85	600.00	26/06/2021 01:46	P.A. FANS PROBLEM	
Unit 2		600.00	5.65	14.31	518.65	1309.55	0.00			
<b>ICCL IMP</b>		<b>0.00</b>	<b>0.42</b>	<b>1.02</b>	<b>37.42</b>	<b>77.06</b>	<b>0.00</b>			
Unit 2		0.00	0.42	1.02	37.42	77.06	0.00			
<b>KAMALANGA TPS</b>		<b>1050.00</b>	<b>13.32</b>	<b>19.33</b>	<b>1680.32</b>	<b>1907.78</b>	<b>7</b>	<b>0.00</b>		
Unit 1		350.00	0.00	5.99	456.00	595.87	0.00			
Unit 2		350.00	6.55	6.06	601.55	624.06	0.00			
Unit 3		350.00	6.77	7.28	622.77	687.85	0.00			
<b>LANCO BABANDH TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>NALCO IMP</b>		<b>0.00</b>	<b>0.26</b>	<b>0.00</b>	<b>24.26</b>	<b>54.89</b>	<b>0.00</b>			
Unit 1		0.00	0.26	0.00	24.26	54.89	0.00			
<b>STERLITE TPP</b>		<b>1200.00</b>	<b>2.74</b>	<b>6.59</b>	<b>251.74</b>	<b>561.83</b>	<b>600.00</b>			
Unit 1	L	600.00	0.00	0.00	0.00	0.00	600.00	23/11/2018 00:22	TURBINE VIBRATIONS HIGH	
Unit 2		600.00	2.74	6.59	251.74	561.83	0.00			
<b>UTKAL TPP (IND BARATH)</b>		<b>350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>350.00</b>			
Unit 1	L	350.00	0.00	0.00	0.00	0.00	350.00	01/05/2017 00:00	Other Commercial Reason	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>		<b>3800.00</b>	<b>54.51</b>	<b>88.55</b>	<b>6750.51</b>	<b>7117.22</b>	<b>0.00</b>			
<b>TYPE: THERMAL</b>		<b>3800.00</b>	<b>54.51</b>	<b>88.55</b>	<b>6750.51</b>	<b>7117.22</b>	<b>0.00</b>			
<b>DARLIPALI STPS</b>		<b>800.00</b>	<b>3.97</b>	<b>19.05</b>	<b>1472.97</b>	<b>1422.07</b>	<b>42</b>	<b>0.00</b>		

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		01/07/2021					
				PROG.	ACTUAL						
Unit 1	800.00	0.00	19.05	1108.00	1422.07		0.00				
Unit 2	0.00	3.97	0.00	364.97	0.00		0.00			unit not yet commissioned	
<b>ROURKELA PP-II EXPANSION</b>	<b>0.00</b>	<b>1.19</b>	<b>0.00</b>	<b>75.19</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	1.19	0.00	75.19	0.00		0.00			unit not yet commissioned	
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>49.35</b>	<b>69.50</b>	<b>5202.35</b>	<b>5695.15</b>	<b>9</b>	<b>0.00</b>				
Unit 1	500.00	10.52	11.76	966.52	1038.63		0.00				
Unit 2	500.00	9.48	11.98	873.48	751.06		0.00				
Unit 3	500.00	10.35	11.38	953.35	961.98		0.00				
Unit 4	500.00	0.00	11.41	661.00	970.75		0.00				
Unit 5	500.00	9.48	11.77	873.48	1007.69		0.00				
Unit 6	500.00	9.52	11.20	874.52	965.04		0.00				
<b>SIKKIM</b>											
<b>STATE TOTAL</b>	<b>2282.00</b>	<b>50.61</b>	<b>54.68</b>	<b>2903.61</b>	<b>3039.12</b>		<b>48.50</b>				
<b>SECTOR: STATE SECTOR</b>	<b>1200.00</b>	<b>27.35</b>	<b>30.55</b>	<b>1477.35</b>	<b>1786.45</b>		<b>0.00</b>				
<b>TYPE: HYDRO</b>	<b>1200.00</b>	<b>27.35</b>	<b>30.55</b>	<b>1477.35</b>	<b>1786.45</b>		<b>0.00</b>				
<b>TEESTA-III HPS</b>	<b>1200.00</b>	<b>27.35</b>	<b>30.55</b>	<b>1477.35</b>	<b>1786.45</b>		<b>0.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>512.00</b>	<b>10.49</b>	<b>10.33</b>	<b>481.49</b>	<b>464.93</b>		<b>48.50</b>				
<b>TYPE: HYDRO</b>	<b>512.00</b>	<b>10.49</b>	<b>10.33</b>	<b>481.49</b>	<b>464.93</b>		<b>48.50</b>				
<b>CHUZACHEN HPS</b>	<b>110.00</b>	<b>2.65</b>	<b>2.89</b>	<b>129.65</b>	<b>135.04</b>		<b>0.00</b>				
<b>DIKCHU HPS</b>	<b>96.00</b>	<b>2.29</b>	<b>2.37</b>	<b>143.29</b>	<b>159.90</b>		<b>0.00</b>				
<b>JORETHANG LOOP</b>	<b>96.00</b>	<b>2.10</b>	<b>2.41</b>	<b>82.10</b>	<b>89.48</b>		<b>0.00</b>				
<b>RONGNICHU HPS</b>	<b>113.00</b>	<b>1.06</b>	<b>0.00</b>	<b>33.06</b>	<b>0.00</b>		<b>0.00</b>				
<b>TASHIDING HPS</b>	<b>97.00</b>	<b>2.39</b>	<b>2.66</b>	<b>93.39</b>	<b>80.51</b>		<b>48.50</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>570.00</b>	<b>12.77</b>	<b>13.80</b>	<b>944.77</b>	<b>787.74</b>		<b>0.00</b>				
<b>TYPE: HYDRO</b>	<b>570.00</b>	<b>12.77</b>	<b>13.80</b>	<b>944.77</b>	<b>787.74</b>		<b>0.00</b>				
<b>RANGIT HPS</b>	<b>60.00</b>	<b>1.35</b>	<b>1.42</b>	<b>97.35</b>	<b>78.59</b>		<b>0.00</b>				
<b>TEESTA V HPS</b>	<b>510.00</b>	<b>11.42</b>	<b>12.38</b>	<b>847.42</b>	<b>709.15</b>		<b>0.00</b>				
<b>WEST BENGAL</b>											
<b>STATE TOTAL</b>	<b>15586.20</b>	<b>217.76</b>	<b>244.60</b>	<b>20117.76</b>	<b>21884.51</b>		<b>2422.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>6356.00</b>	<b>81.40</b>	<b>93.47</b>	<b>7428.40</b>	<b>8582.31</b>		<b>1647.00</b>				
<b>TYPE: THERMAL</b>	<b>5290.00</b>	<b>76.10</b>	<b>88.43</b>	<b>7081.10</b>	<b>8219.78</b>		<b>1540.00</b>				

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/07/2021

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	01/07/2021				
<b>BAKRESWAR TPS</b>	<b>1050.00</b>	<b>18.96</b>	<b>23.96</b>	<b>2038.96</b>	<b>2096.13</b>	<b>5</b>	<b>0.00</b>			
Unit 1	210.00	4.71	4.80	432.71	413.71		0.00			
Unit 2	210.00	4.77	4.78	440.77	397.51		0.00			
Unit 3	210.00	4.77	4.78	440.77	422.82		0.00			
Unit 4	210.00	4.71	4.80	432.71	434.14		0.00			
Unit 5	210.00	0.00	4.80	292.00	427.95		0.00			
<b>BANDEL TPS</b>	<b>330.00</b>	<b>3.39</b>	<b>4.61</b>	<b>310.39</b>	<b>435.27</b>	<b>4</b>	<b>120.00</b>			
Unit 1	60.00	0.00	0.00	0.00	31.10		60.00	02/05/2021 20:44	LOW SYSTEM DEMAND	
Unit 2	60.00	0.29	0.00	25.29	10.22		60.00	06/06/2021 16:59	LOW SYSTEM DEMAND	
Unit 5	210.00	3.10	4.61	285.10	393.95		0.00			
<b>D.P.L. TPS</b>	<b>550.00</b>	<b>8.61</b>	<b>11.67</b>	<b>791.61</b>	<b>623.12</b>	<b>3</b>	<b>0.00</b>			
Unit 7	300.00	3.90	5.80	358.90	242.27		0.00			
Unit 8	250.00	4.71	5.87	432.71	380.85		0.00			
<b>KOLAGHAT TPS</b>	<b>1260.00</b>	<b>13.38</b>	<b>15.17</b>	<b>1017.38</b>	<b>913.02</b>	<b>5</b>	<b>420.00</b>			
Unit 1	L	210.00	2.03	0.00	2.03	0.00	210.00	07/06/2018 17:28	ESP PROBLEM	
Unit 2	L	210.00	0.00	0.00	0.00	0.00	210.00	26/12/2019 22:48	E.S.P.MISCELLANEOUS	
Unit 3		210.00	2.48	3.33	227.48	250.60	0.00			
Unit 4		210.00	2.77	3.85	226.77	161.81	0.00			
Unit 5		210.00	3.23	3.99	297.23	301.07	0.00			
Unit 6		210.00	2.87	4.00	263.87	199.54	0.00			
<b>SAGARDIGHI TPS</b>	<b>1600.00</b>	<b>21.70</b>	<b>21.22</b>	<b>1996.70</b>	<b>3116.57</b>	<b>3</b>	<b>1000.00</b>			
Unit 1		300.00	4.39	7.11	404.39	595.75	0.00			
Unit 2		300.00	4.35	7.15	401.35	606.06	0.00			
Unit 3	S	500.00	6.48	6.96	595.48	963.64	500.00	01/07/2021 13:56	WATER WALL TUBE LEAKAGE	
Unit 4	S	500.00	6.48	0.00	595.48	951.12	500.00	29/06/2021 01:00	COAL SHORTAGE	
<b>SANTALDIH TPS</b>	<b>500.00</b>	<b>10.06</b>	<b>11.80</b>	<b>926.06</b>	<b>1035.67</b>	<b>7</b>	<b>0.00</b>			
Unit 5		250.00	5.00	5.88	460.00	508.70	0.00			
Unit 6		250.00	5.06	5.92	466.06	526.97	0.00			
<b>TYPE: THER (GT)</b>		<b>80.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>80.00</b>			
<b>HALDIA GT (Liq.)</b>		<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>40.00</b>			
<b>KASBA GT (Liq.)</b>		<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>40.00</b>			
<b>TYPE: HYDRO</b>		<b>986.00</b>	<b>5.30</b>	<b>5.04</b>	<b>347.30</b>	<b>362.53</b>	<b>27.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/07/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	01/07/2021				
<b>JALDHAKA HPS ST-I</b>	<b>36.00</b>	<b>0.65</b>	<b>0.87</b>	<b>46.65</b>	<b>45.04</b>		<b>27.00</b>			
<b>PURULIA PSS HPS</b>	<b>900.00</b>	<b>3.55</b>	<b>2.93</b>	<b>243.55</b>	<b>265.67</b>		<b>0.00</b>			
<b>RAMMAM HPS</b>	<b>50.00</b>	<b>1.10</b>	<b>1.24</b>	<b>57.10</b>	<b>51.82</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2025.00</b>	<b>31.87</b>	<b>31.51</b>	<b>2933.87</b>	<b>2965.52</b>		<b>525.00</b>			
<b>TYPE: THERMAL</b>	<b>2025.00</b>	<b>31.87</b>	<b>31.51</b>	<b>2933.87</b>	<b>2965.52</b>		<b>525.00</b>			
<b>BUDGE BUDGE TPS</b>	<b>750.00</b>	<b>15.74</b>	<b>15.42</b>	<b>1449.74</b>	<b>1510.23</b>	<b>16</b>	<b>0.00</b>			
Unit 1	250.00	5.19	5.26	478.19	501.01		0.00			
Unit 2	250.00	5.29	4.30	487.29	486.32		0.00			
Unit 3	250.00	5.26	5.86	484.26	522.90		0.00			
<b>HALDIA TPP</b>	<b>600.00</b>	<b>12.55</b>	<b>13.35</b>	<b>1153.55</b>	<b>1176.34</b>	<b>16</b>	<b>0.00</b>			
Unit 1	300.00	6.65	6.99	610.65	577.70		0.00			
Unit 2	300.00	5.90	6.36	542.90	598.64		0.00			
<b>HIRANMAYE TPP</b>	<b>300.00</b>	<b>2.74</b>	<b>2.74</b>	<b>251.74</b>	<b>228.86</b>		<b>150.00</b>			
Unit 1	S	150.00	1.39	0.00	126.39	147.36	150.00	29/06/2021 10:20	I.D. FANS PROBLEM	
Unit 2		150.00	1.35	2.74	125.35	81.50	0.00			
Unit 3		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>SOUTHERN REPL. TPS</b>	<b>135.00</b>	<b>0.84</b>	<b>0.00</b>	<b>78.84</b>	<b>50.09</b>	<b>38</b>	<b>135.00</b>			
Unit 1		67.50	0.42	0.00	39.42	26.16	67.50	22/06/2021 17:43	RESERVE SHUT DOWN	
Unit 2		67.50	0.42	0.00	39.42	23.93	67.50	22/06/2021 15:04	RESERVE SHUT DOWN	
<b>TITAGARH TPS</b>	<b>240.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>240.00</b>			
Unit 1	L	60.00	0.00	0.00	0.00	0.00	60.00	10/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	L	60.00	0.00	0.00	0.00	0.00	60.00	09/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 3	L	60.00	0.00	0.00	0.00	0.00	60.00	10/10/2016 04:18	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 4	L	60.00	0.00	0.00	0.00	0.00	60.00	09/10/2016 05:36	RESERVE SHUT DOWN / STANDBY UNIT	
<b>SECTOR: CENTRAL SECTOR</b>	<b>7205.20</b>	<b>104.49</b>	<b>119.62</b>	<b>9755.49</b>	<b>10336.68</b>		<b>250.00</b>			
<b>TYPE: THERMAL</b>	<b>6850.00</b>	<b>97.75</b>	<b>112.19</b>	<b>9399.75</b>	<b>9927.34</b>		<b>210.00</b>			
<b>DURGAPUR STEEL TPS</b>	<b>1000.00</b>	<b>18.19</b>	<b>16.09</b>	<b>1671.19</b>	<b>1639.01</b>	<b>11</b>	<b>0.00</b>			
Unit 1		500.00	9.13	7.71	838.13	890.76	0.00			
Unit 2		500.00	9.06	8.38	833.06	748.25	0.00			
<b>DURGAPUR TPS</b>	<b>210.00</b>	<b>0.97</b>	<b>3.08</b>	<b>91.97</b>	<b>32.82</b>	<b>38</b>	<b>0.00</b>			
Unit 4	*	210.00	0.97	3.08	91.97	32.82	0.00	25/06/2021 23:35	01/07/2021 05:10:00 WATER WALL TUBE LEAKAGE	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/07/2021

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	01/07/2021				
<b>FARAKKA STPS</b>	<b>2100.00</b>	<b>24.25</b>	<b>33.50</b>	<b>2964.25</b>	<b>3109.63</b>	<b>13</b>	<b>0.00</b>			
Unit 1	200.00	2.87	3.26	263.87	290.36		0.00			
Unit 2	200.00	2.87	3.37	263.87	292.39		0.00			
Unit 3	200.00	3.13	3.34	288.13	289.59		0.00			
Unit 4	500.00	7.19	6.98	660.19	678.06		0.00			
Unit 5	500.00	8.19	7.78	754.19	682.90		0.00			
Unit 6	500.00	0.00	8.77	734.00	876.33		0.00			
<b>MEJIA TPS</b>	<b>2340.00</b>	<b>36.98</b>	<b>41.60</b>	<b>3403.98</b>	<b>3779.18</b>	<b>13</b>	<b>210.00</b>			
Unit 1	210.00	3.06	0.00	282.06	254.73		210.00	14/06/2021 09:13	LOW SYSTEM DEMAND	
Unit 2	210.00	3.06	4.05	282.06	286.81		0.00			
Unit 3	210.00	3.10	3.98	285.10	166.18		0.00			
Unit 4	210.00	3.06	4.07	282.06	391.15		0.00			
Unit 5	250.00	3.84	5.00	352.84	479.33		0.00			
Unit 6	250.00	3.84	4.97	352.84	454.96		0.00			
Unit 7	500.00	8.79	9.71	809.79	858.88		0.00			
Unit 8	500.00	8.23	9.82	757.23	887.14		0.00			
<b>RAGHUNATHPUR TPP</b>	<b>1200.00</b>	<b>17.36</b>	<b>17.92</b>	<b>1268.36</b>	<b>1366.70</b>	<b>19</b>	<b>0.00</b>			
Unit 1	600.00	9.13	8.96	511.13	717.25		0.00			
Unit 2	600.00	8.23	8.96	757.23	649.45		0.00			
<b>TYPE: HYDRO</b>	<b>355.20</b>	<b>6.74</b>	<b>7.43</b>	<b>355.74</b>	<b>409.34</b>		<b>40.00</b>			
<b>MAITHON HPS</b>	<b>63.20</b>	<b>0.29</b>	<b>1.32</b>	<b>14.29</b>	<b>43.58</b>		<b>0.00</b>			
<b>TEESTA LOW DAM-III HPS</b>	<b>132.00</b>	<b>2.74</b>	<b>3.18</b>	<b>152.74</b>	<b>159.47</b>		<b>0.00</b>			
<b>TEESTA LOW DAM-IV HPS</b>	<b>160.00</b>	<b>3.71</b>	<b>2.93</b>	<b>188.71</b>	<b>206.29</b>		<b>40.00</b>			
<b>NORTH EASTERN</b>										
<b>REGION TOTAL</b>	<b>4532.95</b>	<b>67.77</b>	<b>60.52</b>	<b>4808.77</b>	<b>4433.38</b>		<b>720.55</b>			
<b>ARUNACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>1115.00</b>	<b>20.49</b>	<b>16.92</b>	<b>1219.49</b>	<b>1004.93</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1115.00</b>	<b>20.49</b>	<b>16.92</b>	<b>1219.49</b>	<b>1004.93</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>1115.00</b>	<b>20.49</b>	<b>16.92</b>	<b>1219.49</b>	<b>1004.93</b>		<b>0.00</b>			
<b>KAMENG HPS</b>	<b>600.00</b>	<b>10.97</b>	<b>11.32</b>	<b>710.97</b>	<b>569.66</b>		<b>0.00</b>			
<b>PARE</b>	<b>110.00</b>	<b>2.26</b>	<b>1.71</b>	<b>146.26</b>	<b>117.20</b>		<b>0.00</b>			
<b>RANGANADI HPS</b>	<b>405.00</b>	<b>7.26</b>	<b>3.89</b>	<b>362.26</b>	<b>318.07</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
<b>ASSAM</b>										
<b>STATE TOTAL</b>	<b>1720.36</b>	<b>19.36</b>	<b>23.72</b>	<b>1571.36</b>	<b>1951.26</b>		<b>325.25</b>			
<b>SECTOR: STATE SECTOR</b>	<b>429.36</b>	<b>5.76</b>	<b>5.52</b>	<b>403.76</b>	<b>362.52</b>		<b>125.25</b>			
<b>TYPE: THER (GT)</b>	<b>329.36</b>	<b>3.60</b>	<b>3.50</b>	<b>331.60</b>	<b>283.94</b>		<b>125.25</b>			
<b>LAKWA GT</b>	<b>97.20</b>	<b>1.09</b>	<b>1.34</b>	<b>100.09</b>	<b>100.17</b>		<b>20.00</b>			
<b>LAKWA REPLACEMENT POWER PROJECT</b>	<b>69.76</b>	<b>1.37</b>	<b>1.58</b>	<b>128.37</b>	<b>133.59</b>		<b>0.00</b>			
<b>NAMRUP CCPP</b>	<b>162.40</b>	<b>1.14</b>	<b>0.58</b>	<b>103.14</b>	<b>50.18</b>		<b>105.25</b>			
<b>TYPE: HYDRO</b>	<b>100.00</b>	<b>2.16</b>	<b>2.02</b>	<b>72.16</b>	<b>78.58</b>		<b>0.00</b>			
<b>KARBI LANGPI HPS</b>	<b>100.00</b>	<b>2.16</b>	<b>2.02</b>	<b>72.16</b>	<b>78.58</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1291.00</b>	<b>13.60</b>	<b>18.20</b>	<b>1167.60</b>	<b>1588.74</b>		<b>200.00</b>			
<b>TYPE: THERMAL</b>	<b>750.00</b>	<b>7.95</b>	<b>11.03</b>	<b>729.95</b>	<b>1021.26</b>		<b>0.00</b>			
<b>BONGAIGAON TPP</b>	<b>750.00</b>	<b>7.95</b>	<b>11.03</b>	<b>729.95</b>	<b>1021.26</b>	<b>25</b>	<b>0.00</b>			
Unit 1	250.00	2.65	3.66	242.65	304.62		0.00			
Unit 2	250.00	2.65	3.71	242.65	354.46		0.00			
Unit 3	250.00	2.65	3.66	244.65	362.18		0.00			
<b>TYPE: THER (GT)</b>	<b>291.00</b>	<b>4.62</b>	<b>5.97</b>	<b>392.62</b>	<b>472.12</b>		<b>0.00</b>			
<b>KATHALGURI CCPP</b>	<b>291.00</b>	<b>4.62</b>	<b>5.97</b>	<b>392.62</b>	<b>472.12</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>250.00</b>	<b>1.03</b>	<b>1.20</b>	<b>45.03</b>	<b>95.36</b>		<b>200.00</b>			
<b>KHONDONG HPS</b>	<b>50.00</b>	<b>1.03</b>	<b>1.20</b>	<b>45.03</b>	<b>95.36</b>		<b>0.00</b>			
<b>KOPILI HPS</b>	<b>200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>200.00</b>			
<b>MANIPUR</b>										
<b>STATE TOTAL</b>	<b>141.00</b>	<b>2.42</b>	<b>2.19</b>	<b>142.42</b>	<b>83.66</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: THER (DG)</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>LEIMAKHONG DG</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>105.00</b>	<b>2.42</b>	<b>2.19</b>	<b>142.42</b>	<b>83.66</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>105.00</b>	<b>2.42</b>	<b>2.19</b>	<b>142.42</b>	<b>83.66</b>		<b>0.00</b>			
<b>LOKTAK HPS</b>	<b>105.00</b>	<b>2.42</b>	<b>2.19</b>	<b>142.42</b>	<b>83.66</b>		<b>0.00</b>			
<b>MEGHALAYA</b>										
<b>STATE TOTAL</b>	<b>322.00</b>	<b>4.75</b>	<b>3.75</b>	<b>222.75</b>	<b>201.28</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	01/07/2021				
<b>SECTOR: STATE SECTOR</b>	<b>322.00</b>	<b>4.75</b>	<b>3.75</b>	<b>222.75</b>	<b>201.28</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>322.00</b>	<b>4.75</b>	<b>3.75</b>	<b>222.75</b>	<b>201.28</b>		<b>0.00</b>			
KYRDEMKULAI HPS	60.00	0.42	0.16	29.42	21.52		0.00			
MYNTDU(LESHKA) St-1 HPS	126.00	2.68	3.02	106.68	118.77		0.00			
NEW UMRU HPS	40.00	0.74	0.36	33.74	27.33		0.00			
UMIAM HPS ST-I	36.00	0.39	0.09	21.39	12.10		0.00			
UMIAM HPS ST-IV	60.00	0.52	0.12	31.52	21.56		0.00			
<b>MIZORAM</b>										
<b>STATE TOTAL</b>	<b>60.00</b>	<b>0.35</b>	<b>0.17</b>	<b>16.35</b>	<b>8.17</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>60.00</b>	<b>0.35</b>	<b>0.17</b>	<b>16.35</b>	<b>8.17</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>60.00</b>	<b>0.35</b>	<b>0.17</b>	<b>16.35</b>	<b>8.17</b>		<b>0.00</b>			
TUIRIAL HPS	60.00	0.35	0.17	16.35	8.17		0.00			
<b>NAGALAND</b>										
<b>STATE TOTAL</b>	<b>75.00</b>	<b>1.39</b>	<b>0.18</b>	<b>26.39</b>	<b>13.30</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>75.00</b>	<b>1.39</b>	<b>0.18</b>	<b>26.39</b>	<b>13.30</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>75.00</b>	<b>1.39</b>	<b>0.18</b>	<b>26.39</b>	<b>13.30</b>		<b>0.00</b>			
DOYANG HPS	75.00	1.39	0.18	26.39	13.30		0.00			
<b>TRIPURA</b>										
<b>STATE TOTAL</b>	<b>1099.60</b>	<b>19.01</b>	<b>13.59</b>	<b>1610.01</b>	<b>1170.78</b>		<b>395.30</b>			
<b>SECTOR: STATE SECTOR</b>	<b>137.00</b>	<b>1.57</b>	<b>0.55</b>	<b>144.57</b>	<b>140.95</b>		<b>32.00</b>			
<b>TYPE: THER (GT)</b>	<b>137.00</b>	<b>1.57</b>	<b>0.55</b>	<b>144.57</b>	<b>140.95</b>		<b>32.00</b>			
BARAMURA GT	42.00	0.52	0.48	44.52	46.01		0.00			
ROKHIA GT	95.00	1.05	0.07	100.05	94.94		32.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>962.60</b>	<b>17.44</b>	<b>13.04</b>	<b>1465.44</b>	<b>1029.83</b>		<b>363.30</b>			
<b>TYPE: THER (GT)</b>	<b>962.60</b>	<b>17.44</b>	<b>13.04</b>	<b>1465.44</b>	<b>1029.83</b>		<b>363.30</b>			
AGARTALA GT	135.00	1.38	2.89	189.38	255.09		0.00			
MONARCHAK CCPP	101.00	1.71	1.90	156.71	192.35		0.00			
TRIPURA CCPP	726.60	14.35	8.25	1119.35	582.39		363.30			
<b>BHUTAN IMP.</b>										
<b>REGION TOTAL</b>	<b>0.00</b>	<b>41.87</b>	<b>48.44</b>	<b>2811.87</b>	<b>1914.48</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/07/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
<b>BHUTAN</b>										
<b>STATE TOTAL</b>	<b>0.00</b>	<b>41.87</b>	<b>48.44</b>	<b>2811.87</b>	<b>1914.48</b>		<b>0.00</b>			
<b>SECTOR:</b>	<b>0.00</b>	<b>41.87</b>	<b>48.44</b>	<b>2811.87</b>	<b>1914.48</b>		<b>0.00</b>			
<b>TYPE:</b>	<b>0.00</b>	<b>41.87</b>	<b>48.44</b>	<b>2811.87</b>	<b>1914.48</b>		<b>0.00</b>			
<b>CHUKHA</b>	<b>0.00</b>	<b>8.45</b>	<b>6.43</b>	<b>441.45</b>	<b>317.72</b>		<b>0.00</b>			
<b>KURICHU</b>	<b>0.00</b>	<b>1.55</b>	<b>1.73</b>	<b>111.55</b>	<b>73.13</b>		<b>0.00</b>			
<b>MANGDECHHU</b>	<b>0.00</b>	<b>15.42</b>	<b>15.51</b>	<b>1427.42</b>	<b>738.72</b>		<b>0.00</b>			
<b>TALA</b>	<b>0.00</b>	<b>16.45</b>	<b>24.77</b>	<b>831.45</b>	<b>784.91</b>		<b>0.00</b>			