

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION**

**REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/08/2020**

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
<b>NORTHERN</b>										
<b>REGION TOTAL</b>	<b>69663.53</b>	<b>1045.07</b>	<b>978.35</b>	<b>124463.07</b>	<b>100681.91</b>		<b>19429.51</b>			
<b>DELHI</b>										
<b>STATE TOTAL</b>	<b>2208.40</b>	<b>16.51</b>	<b>17.22</b>	<b>2009.51</b>	<b>1819.71</b>		<b>788.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2100.40</b>	<b>16.51</b>	<b>17.22</b>	<b>2009.51</b>	<b>1819.71</b>		<b>680.00</b>			
<b>TYPE: THER (GT)</b>	<b>2100.40</b>	<b>16.51</b>	<b>17.22</b>	<b>2009.51</b>	<b>1819.71</b>		<b>680.00</b>			
I.P.CCPP	270.00	1.79	3.09	213.79	178.28		180.00			
PRAGATI CCGT-III	1500.00	10.17	7.44	1235.17	1066.15		500.00			
PRAGATI CCPP	330.40	4.55	6.69	560.55	575.28		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>TYPE: THER (GT)</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
RITHALA CCPP	108.00	0.00	0.00	0.00	0.00		108.00			
<b>HARYANA</b>										
<b>STATE TOTAL</b>	<b>5761.59</b>	<b>67.70</b>	<b>19.05</b>	<b>8448.70</b>	<b>3278.16</b>		<b>4617.76</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2510.00</b>	<b>30.81</b>	<b>14.33</b>	<b>3792.81</b>	<b>1756.13</b>		<b>1660.00</b>			
<b>TYPE: THERMAL</b>	<b>2510.00</b>	<b>30.81</b>	<b>14.33</b>	<b>3792.81</b>	<b>1756.13</b>		<b>1660.00</b>			
<b>PANIPAT TPS</b>	<b>710.00</b>	<b>5.58</b>	<b>5.27</b>	<b>764.58</b>	<b>430.42</b>	<b>42</b>	<b>460.00</b>			
Unit 6	S	210.00	0.00	0.00	0.00	51.90	210.00	23/07/2020 12:15		RSD/LOW SCHEDULE
Unit 7	S	250.00	2.71	0.00	369.71	170.16	250.00	30/07/2020 13:13		RSD/LOW SCHEDULE
Unit 8		250.00	2.87	5.27	394.87	208.36	0.00			
<b>RAJIV GANDHI TPS</b>	<b>1200.00</b>	<b>14.94</b>	<b>0.00</b>	<b>1759.94</b>	<b>586.51</b>	<b>51</b>	<b>1200.00</b>			
Unit 1	L	600.00	6.71	0.00	630.71	290.90	600.00	05/07/2020 04:25		RSD/LOW SCHEDULE
Unit 2	L	600.00	8.23	0.00	1129.23	295.61	600.00	09/07/2020 23:50		RSD/LOW SCHEDULE
<b>YAMUNA NAGAR TPS</b>	<b>600.00</b>	<b>10.29</b>	<b>9.06</b>	<b>1268.29</b>	<b>739.20</b>	<b>27</b>	<b>0.00</b>			
Unit 1		300.00	5.42	4.52	741.42	342.58	0.00			
Unit 2		300.00	4.87	4.54	526.87	396.62	0.00			
<b>SECTOR: PVT SECTOR</b>	<b>1320.00</b>	<b>19.17</b>	<b>0.00</b>	<b>2349.17</b>	<b>986.36</b>		<b>1320.00</b>			
<b>TYPE: THERMAL</b>	<b>1320.00</b>	<b>19.17</b>	<b>0.00</b>	<b>2349.17</b>	<b>986.36</b>		<b>1320.00</b>			

\*\*\* CAPACITY FIGURES ARE TAKEN FROM MONTHLY REPORT OF P.D.M DIVISION AS ON THE LAST DAY OF THE PREVIOUS MONTH

\* UNIT SYNCHRONISED, P = PLANNED OUTAGE, L = LONG DURATION OUTAGE, S = SHORT DURATION OUTAGE

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL	01/08/2020				
<b>MAHATMA GANDHI TPS</b>	<b>1320.00</b>	<b>19.17</b>	<b>0.00</b>	<b>2349.17</b>	<b>986.36</b>	<b>54</b>	<b>1320.00</b>			
Unit 1	S	660.00	9.65	0.00	1321.65	382.07	660.00	20/07/2020 11:07	RSD/LOW SCHEDULE	
Unit 2	S	660.00	9.52	0.00	1027.52	604.29	660.00	23/07/2020 13:33	RSD/LOW SCHEDULE	
<b>SECTOR: CENTRAL SECTOR</b>	<b>1931.59</b>	<b>17.72</b>	<b>4.72</b>	<b>2306.72</b>	<b>535.67</b>		<b>1637.76</b>			
<b>TYPE: THERMAL</b>	<b>1500.00</b>	<b>16.88</b>	<b>0.00</b>	<b>2201.88</b>	<b>83.00</b>		<b>1500.00</b>			
<b>INDIRA GANDHI STPP</b>	<b>1500.00</b>	<b>16.88</b>	<b>0.00</b>	<b>2201.88</b>	<b>83.00</b>	<b>59</b>	<b>1500.00</b>			
Unit 1	S	500.00	5.65	0.00	776.65	61.36	500.00	19/07/2020 22:59	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	L	500.00	5.55	0.00	644.55	0.00	500.00	24/03/2020 20:45	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 3	L	500.00	5.68	0.00	780.68	21.64	500.00	05/07/2020 00:13	RESERVE SHUT DOWN / STANDBY UNIT	
<b>TYPE: THER (GT)</b>	<b>431.59</b>	<b>0.84</b>	<b>4.72</b>	<b>104.84</b>	<b>452.67</b>		<b>137.76</b>			
<b>FARIDABAD CAPP</b>	<b>431.59</b>	<b>0.84</b>	<b>4.72</b>	<b>104.84</b>	<b>452.67</b>		<b>137.76</b>			
<b>HIMACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>9809.02</b>	<b>189.94</b>	<b>195.70</b>	<b>17194.94</b>	<b>17820.27</b>		<b>1528.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>777.00</b>	<b>16.58</b>	<b>13.27</b>	<b>1478.58</b>	<b>1234.67</b>		<b>115.00</b>			
<b>TYPE: HYDRO</b>	<b>777.00</b>	<b>16.58</b>	<b>13.27</b>	<b>1478.58</b>	<b>1234.67</b>		<b>115.00</b>			
<b>BASSI HPS</b>	<b>66.00</b>	<b>1.48</b>	<b>1.56</b>	<b>154.48</b>	<b>176.46</b>		<b>0.00</b>			
<b>GIRI BATA HPS</b>	<b>60.00</b>	<b>1.10</b>	<b>1.31</b>	<b>50.10</b>	<b>64.09</b>		<b>0.00</b>			
<b>KASHANG INTEGRATED HEP</b>	<b>195.00</b>	<b>1.00</b>	<b>0.00</b>	<b>104.00</b>	<b>0.00</b>		<b>65.00</b>			
<b>LARJI HPS</b>	<b>126.00</b>	<b>2.81</b>	<b>3.18</b>	<b>301.81</b>	<b>306.35</b>		<b>0.00</b>			
<b>SAINJ HPS</b>	<b>100.00</b>	<b>2.16</b>	<b>2.63</b>	<b>153.16</b>	<b>210.89</b>		<b>50.00</b>			
<b>SANJAY HPS</b>	<b>120.00</b>	<b>2.32</b>	<b>1.96</b>	<b>225.32</b>	<b>208.85</b>		<b>0.00</b>			
<b>SAWRA KUDDU HPS</b>	<b>0.00</b>	<b>1.84</b>	<b>0.00</b>	<b>92.84</b>	<b>0.00</b>		<b>0.00</b>			
<b>SHANAN HPS</b>	<b>110.00</b>	<b>2.32</b>	<b>2.63</b>	<b>268.32</b>	<b>268.03</b>		<b>0.00</b>			
<b>UHL-III HPS</b>	<b>0.00</b>	<b>1.55</b>	<b>0.00</b>	<b>128.55</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>1784.00</b>	<b>42.39</b>	<b>47.18</b>	<b>3763.39</b>	<b>3661.13</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>1784.00</b>	<b>42.39</b>	<b>47.18</b>	<b>3763.39</b>	<b>3661.13</b>		<b>0.00</b>			
<b>ALLAIN DUHANGAN HPS</b>	<b>192.00</b>	<b>4.23</b>	<b>4.86</b>	<b>378.23</b>	<b>354.05</b>		<b>0.00</b>			
<b>BAJOLI HOLI HPS</b>	<b>0.00</b>	<b>0.84</b>	<b>0.00</b>	<b>73.84</b>	<b>0.00</b>		<b>0.00</b>			
<b>BASPA HPS</b>	<b>300.00</b>	<b>7.19</b>	<b>7.92</b>	<b>575.19</b>	<b>617.78</b>		<b>0.00</b>			
<b>BUDHIL HPS</b>	<b>70.00</b>	<b>1.61</b>	<b>1.81</b>	<b>143.61</b>	<b>147.34</b>		<b>0.00</b>			

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		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL	01/08/2020				
CHANJU-I HPS	36.00	0.81	0.97	71.81	90.95		0.00			
KARCHAM WANGTOO HPS	1000.00	22.81	26.59	2158.81	2115.54		0.00			
MALANA HPS	86.00	2.35	2.34	172.35	157.64		0.00			
MALANA-II HPS	100.00	2.55	2.69	189.55	177.83		0.00			
SORANG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
TIDONG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	7248.02	130.97	135.25	11952.97	12924.47		1413.00			
TYPE: HYDRO	7248.02	130.97	135.25	11952.97	12924.47		1413.00			
BAIRA SIUL HPS	180.00	1.13	1.98	133.13	289.92		60.00			
BHAKRA LEFT HPS	594.00	6.90	6.67	633.90	901.14		108.00			
BHAKRA RIGHT HPS	785.00	10.77	11.50	1062.77	1174.42		0.00			
CHAMERA- I HPS	540.00	12.10	12.89	1296.10	1302.65		0.00			
CHAMERA- II HPS	300.00	6.97	2.38	298.97	291.66		200.00			
CHAMERA-III HPS	231.00	5.19	5.69	500.19	564.50		0.00			
DEHAR H P S	990.00	13.94	14.05	1433.94	1491.17		165.00			
KOLDAM	800.00	19.19	21.11	1637.19	1597.88		0.00			
NATHPA JHAKRI HPS	1500.00	34.19	39.18	3389.19	3392.49		750.00			
PARBATI-II HPS	0.00	2.10	0.00	135.10	0.00		0.00			
PARBATI-III HPS	520.00	4.58	4.01	343.58	310.55		130.00			
PONG H P S	396.00	4.10	5.04	284.10	662.29		0.00			
RAMPUR HPS	412.02	9.81	10.75	804.81	945.80		0.00			
JAMMU AND KASHMIR										
STATE TOTAL	3535.00	70.97	72.22	8509.97	8354.97		590.00			
SECTOR: STATE SECTOR	1285.00	24.07	25.24	2516.07	2586.92		360.00			
TYPE: THER (GT)	175.00	0.00	0.00	0.00	0.00		175.00			
PAMPORE GPS (Liq.)	175.00	0.00	0.00	0.00	0.00		175.00			
TYPE: HYDRO	1110.00	24.07	25.24	2516.07	2586.92		185.00			
BAGLIHAR HPS	450.00	9.94	10.80	1154.94	1153.63		0.00			
BAGLIHAR II HPS	450.00	10.68	10.80	919.68	1045.99		150.00			
LOWER JHELUM HPS	105.00	1.77	2.18	265.77	242.78		35.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL	01/08/2020				
<b>UPPER SINDH-II HPS</b>	<b>105.00</b>	<b>1.68</b>	<b>1.46</b>	<b>175.68</b>	<b>144.52</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2250.00</b>	<b>46.90</b>	<b>46.98</b>	<b>5993.90</b>	<b>5768.05</b>		<b>230.00</b>			
<b>TYPE: HYDRO</b>	<b>2250.00</b>	<b>46.90</b>	<b>46.98</b>	<b>5993.90</b>	<b>5768.05</b>		<b>230.00</b>			
DULHASTI HPS	390.00	8.90	9.60	1008.90	1028.06		0.00			
KISHANGANGA HPS	330.00	5.19	5.39	923.19	455.36		110.00			
SALAL HPS	690.00	15.74	17.13	1731.74	1869.04		0.00			
SEWA-II HPS	120.00	1.94	0.81	248.94	295.82		0.00			
URI-I HPS	480.00	10.03	8.38	1413.03	1407.89		120.00			
URI-II HPS	240.00	5.10	5.67	668.10	711.88		0.00			
<b>LADAKH</b>										
<b>STATE TOTAL</b>	<b>89.00</b>	<b>0.96</b>	<b>1.96</b>	<b>102.96</b>	<b>155.38</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>89.00</b>	<b>0.96</b>	<b>1.96</b>	<b>102.96</b>	<b>155.38</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>89.00</b>	<b>0.96</b>	<b>1.96</b>	<b>102.96</b>	<b>155.38</b>		<b>0.00</b>			
CHUTAK HPS	44.00	0.48	1.06	47.48	71.35		0.00			
NIMMO BAZGO HPS	45.00	0.48	0.90	55.48	84.03		0.00			
<b>PUNJAB</b>										
<b>STATE TOTAL</b>	<b>6776.30</b>	<b>97.29</b>	<b>103.08</b>	<b>12362.29</b>	<b>6670.78</b>		<b>1793.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2701.00</b>	<b>29.49</b>	<b>24.53</b>	<b>3477.49</b>	<b>2462.14</b>		<b>1523.50</b>			
<b>TYPE: THERMAL</b>	<b>1760.00</b>	<b>16.52</b>	<b>10.08</b>	<b>2318.52</b>	<b>901.27</b>		<b>1340.00</b>			
<b>GH TPS (LEH.MOH.)</b>	<b>920.00</b>	<b>7.71</b>	<b>4.27</b>	<b>1117.71</b>	<b>445.94</b>	<b>25</b>	<b>710.00</b>			
Unit 1	S	210.00	2.45	0.00	337.45	88.98	210.00	30/07/2020 06:36	RSD/LOW SCHEDULE	
Unit 2		210.00	2.45	4.27	81.45	63.40	0.00			
Unit 3	S	250.00	0.00	0.00	316.00	130.61	250.00	30/07/2020 10:31	RSD/LOW SCHEDULE	
Unit 4	S	250.00	2.81	0.00	382.81	162.95	250.00	30/07/2020 12:39	RSD/LOW SCHEDULE	
<b>ROPAR TPS</b>		<b>840.00</b>	<b>8.81</b>	<b>5.81</b>	<b>1200.81</b>	<b>455.33</b>	<b>41</b>	<b>630.00</b>		
Unit 3	S	210.00	2.13	1.90	290.13	108.04	210.00	01/08/2020 11:50	RSD/LOW SCHEDULE	
Unit 4		210.00	2.13	3.91	290.13	128.39	0.00			
Unit 5	S	210.00	2.42	0.00	330.42	92.13	210.00	29/07/2020 23:15	RSD/LOW SCHEDULE	
Unit 6	S	210.00	2.13	0.00	290.13	126.77	210.00	30/07/2020 07:45	RSD/LOW SCHEDULE	
<b>TYPE: HYDRO</b>		<b>941.00</b>	<b>12.97</b>	<b>14.45</b>	<b>1158.97</b>	<b>1560.87</b>	<b>183.50</b>			
<b>ANANDPUR SAHIB-I HPS</b>		<b>67.00</b>	<b>1.32</b>	<b>1.48</b>	<b>126.32</b>	<b>122.41</b>	<b>33.50</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
ANANDPUR SAHIB-II HPS	67.00	1.32	1.48	126.32	120.13		0.00			
MUKERIAN-I HPS	45.00	0.81	4.28	49.81	543.18		0.00			
MUKERIAN-II HPS	45.00	0.81	0.00	49.81	0.00		0.00			
MUKERIAN-III HPS	58.50	1.13	0.00	70.13	0.00		0.00			
MUKERIAN-IV HPS	58.50	1.13	0.00	70.13	0.00		0.00			
RANJIT SAGAR HPS	600.00	6.45	7.21	666.45	775.15		150.00			
<b>SECTOR: PVT SECTOR</b>	<b>3920.00</b>	<b>65.00</b>	<b>75.38</b>	<b>8543.00</b>	<b>3778.37</b>		<b>270.00</b>			
<b>TYPE: THERMAL</b>	<b>3920.00</b>	<b>65.00</b>	<b>75.38</b>	<b>8543.00</b>	<b>3778.37</b>		<b>270.00</b>			
GOINDWAL SAHIB TPP	540.00	7.13	9.12	865.13	438.45	9	270.00			
Unit 1	270.00	3.74	4.53	515.74	220.33		270.00	25/07/2020 04:49	RSD/LOW SCHEDULE	
Unit 2	270.00	3.39	4.59	349.39	218.12		0.00			
RAJPURA TPP	1400.00	24.48	31.04	3095.48	1839.11	21	0.00			
Unit 1	700.00	11.00	15.56	1243.00	1006.14		0.00			
Unit 2	700.00	13.48	15.48	1852.48	832.97		0.00			
TALWANDI SABO TPP	1980.00	33.39	35.22	4582.39	1500.81	15	0.00			
Unit 1	S	660.00	11.39	10.95	1564.39	579.58	0.00	01/08/2020 23:14	BOILER MISC. PROBLEM	
Unit 2		660.00	11.48	12.01	1576.48	549.07	0.00			
Unit 3		660.00	10.52	12.26	1441.52	372.16	0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>155.30</b>	<b>2.80</b>	<b>3.17</b>	<b>341.80</b>	<b>430.27</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>155.30</b>	<b>2.80</b>	<b>3.17</b>	<b>341.80</b>	<b>430.27</b>		<b>0.00</b>			
GANGUWAL HPS	77.65	1.32	1.74	173.32	214.35		0.00			
KOTLA HPS	77.65	1.48	1.43	168.48	215.92		0.00			
<b>RAJASTHAN</b>										
<b>STATE TOTAL</b>	<b>12434.13</b>	<b>158.81</b>	<b>140.25</b>	<b>22264.81</b>	<b>15542.28</b>		<b>5454.62</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8184.80</b>	<b>106.24</b>	<b>75.22</b>	<b>13988.24</b>	<b>7483.41</b>		<b>3949.00</b>			
<b>TYPE: THERMAL</b>	<b>7170.00</b>	<b>102.95</b>	<b>71.45</b>	<b>13551.95</b>	<b>7210.91</b>		<b>3440.00</b>			
CHHABRA TPP	2320.00	43.26	43.00	4967.26	4694.34	2	250.00			
Unit 1		250.00	4.65	4.54	488.65	512.58	0.00			
Unit 2	P	250.00	4.94	0.00	576.94	481.72	250.00	15/07/2020 00:00	03/08/2020 SCHEDULED ANNUAL MAINTENANCE	
Unit 3		250.00	4.74	5.55	541.74	660.08	0.00			
Unit 4		250.00	4.74	5.71	540.74	583.75	0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/08/2020

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)							
				PROG.	ACTUAL						
Unit 5		660.00	12.84	12.98	1763.84	1319.96		0.00			
Unit 6		660.00	11.35	14.22	1055.35	1136.25		0.00			
<b>GIRAL TPS</b>		<b>250.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>250.00</b>			
Unit 1	P	125.00	0.00	0.00	0.00	0.00		125.00	11/07/2014 08:20	UNIT LIKELY TO BE SCRAPPED.	
Unit 2	P	125.00	0.00	0.00	0.00	0.00		125.00	27/01/2016 15:27	UNIT LIKELY TO BE SCRAPPED.	
<b>KALISINDH TPS</b>		<b>1200.00</b>	<b>22.23</b>	<b>7.16</b>	<b>3054.23</b>	<b>976.00</b>		<b>600.00</b>			
Unit 1	L	600.00	11.13	0.00	1527.13	608.95		600.00	13/07/2020 22:03	WATER WALL TUBE LEAKAGE	
Unit 2		600.00	11.10	7.16	1527.10	367.05		0.00			
<b>KOTA TPS</b>		<b>1240.00</b>	<b>17.02</b>	<b>17.31</b>	<b>2436.02</b>	<b>1424.34</b>	<b>23</b>	<b>430.00</b>			
Unit 1		110.00	1.40	0.00	188.40	74.43		110.00	01/08/2020 00:00	Low system demand/ costly fuel	
Unit 2		110.00	1.39	0.00	188.39	117.46		110.00	01/08/2020 00:02	Low system demand/ costly fuel	
Unit 3	S	210.00	3.26	0.00	215.26	216.90		210.00	29/07/2020 11:43	WATER WALL TUBE LEAKAGE	
Unit 4		210.00	4.13	3.63	565.13	251.57		0.00			
Unit 5		210.00	0.00	4.50	392.00	209.56		0.00			
Unit 6		195.00	3.26	4.59	392.26	199.90		0.00			
Unit 7		195.00	3.58	4.59	494.58	354.52		0.00			
<b>SURATGARH TPS</b>		<b>2160.00</b>	<b>20.44</b>	<b>3.98</b>	<b>3094.44</b>	<b>116.23</b>	<b>25</b>	<b>1910.00</b>			
Unit 1		250.00	0.00	3.98	360.00	52.84		0.00			
Unit 2	S	250.00	2.65	0.00	361.65	25.60		250.00	20/07/2020 00:20	ABNORMAL BOILER OPERATIONAL PARAMETER	
Unit 3	L	250.00	2.81	0.00	324.81	29.38		250.00	11/05/2020 22:11	RSD/LOW SCHEDULE	
Unit 4	S	250.00	2.65	0.00	361.65	8.41		250.00	21/07/2020 12:54	ABNORMAL BOILER OPERATIONAL PARAMETER	
Unit 5	L	250.00	2.65	0.00	361.65	0.00		250.00	26/11/2019 17:30	RSD/LOW SCHEDULE	
Unit 6	L	250.00	2.65	0.00	361.65	0.00		250.00	06/03/2020 13:53	RSD/LOW SCHEDULE	
Unit 7	L	660.00	7.03	0.00	963.03	0.00		660.00	30/04/2020 10:50	TURBINE MISC. PROBLEMS	
Unit 8		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TYPE: THER (GT)</b>		<b>603.80</b>	<b>3.13</b>	<b>2.08</b>	<b>429.13</b>	<b>234.95</b>		<b>380.00</b>			
<b>DHOLPUR CCPP</b>		<b>330.00</b>	<b>0.69</b>	<b>0.00</b>	<b>84.69</b>	<b>0.00</b>		<b>330.00</b>			
<b>RAMGARH CCPP</b>		<b>273.80</b>	<b>2.44</b>	<b>2.08</b>	<b>344.44</b>	<b>234.95</b>		<b>50.00</b>			
<b>TYPE: HYDRO</b>		<b>411.00</b>	<b>0.16</b>	<b>1.69</b>	<b>7.16</b>	<b>37.55</b>		<b>129.00</b>			
<b>JAWAHAR SAGAR HPS</b>		<b>99.00</b>	<b>0.16</b>	<b>0.64</b>	<b>4.16</b>	<b>21.95</b>		<b>0.00</b>			
<b>MAHI BAJAJ-I HPS</b>		<b>50.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2.00</b>	<b>6.73</b>		<b>0.00</b>			
<b>MAHI BAJAJ-II HPS</b>		<b>90.00</b>	<b>0.00</b>	<b>0.04</b>	<b>1.00</b>	<b>6.10</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/08/2020

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL	01/08/2020				
<b>R P SAGAR HPS</b>	<b>172.00</b>	<b>0.00</b>	<b>1.01</b>	<b>0.00</b>	<b>2.77</b>		<b>129.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2400.00</b>	<b>28.81</b>	<b>43.51</b>	<b>5529.81</b>	<b>4613.68</b>		<b>405.00</b>			
<b>TYPE: THERMAL</b>	<b>2400.00</b>	<b>28.81</b>	<b>43.51</b>	<b>5529.81</b>	<b>4613.68</b>		<b>405.00</b>			
<b>JALIPA KAPURDI TPP</b>	<b>1080.00</b>	<b>18.29</b>	<b>16.01</b>	<b>2531.29</b>	<b>2282.15</b>		<b>405.00</b>			
Unit 1	S	135.00	2.58	0.00	329.58	241.89	135.00	31/07/2020 07:59	BOILER MISC. PROBLEM	
Unit 2		135.00	2.58	3.19	327.58	278.81	0.00			
Unit 3		135.00	2.71	3.25	311.71	280.22	0.00			
Unit 4	L	135.00	0.00	0.00	313.00	253.05	135.00	14/07/2020 19:35	BOILER MISC. PROBLEM	
Unit 5		135.00	2.58	3.25	316.58	294.44	0.00			
Unit 6		135.00	2.58	2.80	327.58	292.41	0.00			
Unit 7		135.00	2.58	3.19	318.58	329.57	0.00			
Unit 8	*	135.00	2.68	0.33	286.68	311.76	135.00	25/07/2020 14:52	01/08/2020 18:25:00 BOILER MISC. PROBLEM	
<b>KAWAI TPS</b>	<b>1320.00</b>	<b>10.52</b>	<b>27.50</b>	<b>2998.52</b>	<b>2331.53</b>	<b>19</b>	<b>0.00</b>			
Unit 1		660.00	10.52	14.21	1441.52	1129.24	0.00			
Unit 2		660.00	0.00	13.29	1557.00	1202.29	0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1849.33</b>	<b>23.76</b>	<b>21.52</b>	<b>2746.76</b>	<b>3445.19</b>		<b>1100.62</b>			
<b>TYPE: THERMAL</b>	<b>250.00</b>	<b>4.80</b>	<b>0.00</b>	<b>433.80</b>	<b>508.75</b>		<b>250.00</b>			
<b>BARSINGSAR LIGNITE</b>	<b>250.00</b>	<b>4.80</b>	<b>0.00</b>	<b>433.80</b>	<b>508.75</b>		<b>250.00</b>			
Unit 1	S	125.00	2.35	0.00	206.35	256.65	125.00	22/07/2020 11:33	07/08/2020 BOILER MISC. PROBLEM	
Unit 2	S	125.00	2.45	0.00	227.45	252.10	125.00	23/07/2020 17:07	07/08/2020 BOILER MISC. PROBLEM	
<b>TYPE: THER (GT)</b>	<b>419.33</b>	<b>1.04</b>	<b>7.04</b>	<b>103.04</b>	<b>155.49</b>		<b>330.62</b>			
<b>ANTA CCPP</b>	<b>419.33</b>	<b>1.04</b>	<b>7.04</b>	<b>103.04</b>	<b>155.49</b>		<b>330.62</b>			
<b>TYPE: NUCLEAR</b>	<b>1180.00</b>	<b>17.92</b>	<b>14.48</b>	<b>2209.92</b>	<b>2780.95</b>		<b>520.00</b>			
<b>DAE (RAJASTHAN)</b>	<b>100.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>100.00</b>			
Unit 1	L	100.00	0.00	0.00	0.00	0.00	100.00	09/10/2004 22:58	GENERATOR EARTH FAULT	
<b>RAJASTHAN A.P.S.</b>	<b>1080.00</b>	<b>17.92</b>	<b>14.48</b>	<b>2209.92</b>	<b>2780.95</b>		<b>420.00</b>			
Unit 2	L	200.00	0.00	0.00	0.00	335.40	200.00	01/07/2020 00:15	REACTOR MAINTENANCE WORKS.	
Unit 3		220.00	4.48	4.14	552.48	557.24	0.00			
Unit 4		220.00	4.48	4.96	552.48	583.25	0.00			
Unit 5	S	220.00	4.48	0.00	552.48	638.01	220.00	29/07/2020 22:41	14/08/2020 REACTOR MAINTENANCE WORKS.	
Unit 6		220.00	4.48	5.38	552.48	667.05	0.00			

UTTARAKHAND

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL	01/08/2020				
<b>STATE TOTAL</b>	<b>4206.35</b>	<b>69.85</b>	<b>57.59</b>	<b>5178.85</b>	<b>5705.87</b>		<b>474.25</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1252.15</b>	<b>16.62</b>	<b>17.98</b>	<b>1763.62</b>	<b>1976.70</b>		<b>474.25</b>			
<b>TYPE: HYDRO</b>	<b>1252.15</b>	<b>16.62</b>	<b>17.98</b>	<b>1763.62</b>	<b>1976.70</b>		<b>474.25</b>			
CHIBRO (YAMUNA) HPS	240.00	3.94	4.14	328.94	422.13		240.00			
CHILLA HPS	144.00	1.94	2.32	270.94	268.39		0.00			
DHAKRANI HPS	33.75	0.55	0.71	47.55	77.39		11.25			
DHALIPUR HPS	51.00	0.65	0.75	78.65	78.84		17.00			
KHATIMA HPS	41.40	0.87	0.96	88.87	87.80		0.00			
KHODRI HPS	120.00	1.77	1.83	147.77	189.63		120.00			
KULHAL HPS	30.00	0.58	0.45	44.58	56.59		20.00			
MANERI BHALI - I HPS	90.00	0.26	0.00	127.26	159.67		0.00			
MANERI BHALI - II HPS	304.00	6.06	6.82	585.06	577.28		0.00			
RAMGANGA HPS	198.00	0.00	0.00	44.00	58.98		66.00			
VYASI HPS	0.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>1180.00</b>	<b>19.16</b>	<b>18.55</b>	<b>1626.16</b>	<b>1500.87</b>		<b>0.00</b>			
<b>TYPE: THER (GT)</b>	<b>450.00</b>	<b>3.00</b>	<b>0.00</b>	<b>339.00</b>	<b>0.00</b>		<b>0.00</b>			
BETA CCPP	0.00	0.00	0.00	0.00	0.00		0.00			
GAMA CCPP	225.00	1.00	0.00	123.00	0.00		0.00			
KASHIPUR CCPP	225.00	2.00	0.00	216.00	0.00		0.00			
<b>TYPE: HYDRO</b>	<b>730.00</b>	<b>16.16</b>	<b>18.55</b>	<b>1287.16</b>	<b>1500.87</b>		<b>0.00</b>			
SHRINAGAR HPS	330.00	7.45	7.96	540.45	669.88		0.00			
SINGOLI BHATWARI HPS	0.00	0.52	0.00	45.52	0.00		0.00			
VISHNU PRAYAG HPS	400.00	8.19	10.59	701.19	830.99		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1774.20</b>	<b>34.07</b>	<b>21.06</b>	<b>1789.07</b>	<b>2228.30</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>1774.20</b>	<b>34.07</b>	<b>21.06</b>	<b>1789.07</b>	<b>2228.30</b>		<b>0.00</b>			
DHAULI GANGA HPS	280.00	6.71	6.93	505.71	585.13		0.00			
KOTESHWAR HPS	400.00	6.55	3.41	358.55	461.20		0.00			
TANAKPUR HPS	94.20	2.13	2.35	197.13	207.26		0.00			
TAPOVAN VISHNUGAD HPS	0.00	0.00	0.00	0.00	0.00		0.00			
TEHRI ST-1 HPS	1000.00	18.68	8.37	727.68	974.71		0.00			



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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
<b>UTTAR PRADESH</b>										
<b>STATE TOTAL</b>	<b>24843.74</b>	<b>373.04</b>	<b>371.28</b>	<b>48391.04</b>	<b>41334.49</b>		<b>4183.38</b>			
<b>SECTOR: STATE SECTOR</b>	<b>5970.60</b>	<b>97.93</b>	<b>84.30</b>	<b>12519.93</b>	<b>8882.93</b>		<b>1193.00</b>			
<b>TYPE: THERMAL</b>	<b>5469.00</b>	<b>93.86</b>	<b>79.10</b>	<b>12186.86</b>	<b>8344.90</b>		<b>1119.00</b>			
<b>ANPARA TPS</b>	<b>2630.00</b>	<b>52.65</b>	<b>42.30</b>	<b>7104.65</b>	<b>5123.46</b>	<b>15</b>	<b>500.00</b>			
Unit 1		210.00	3.94	3.57	539.94	405.71	0.00			
Unit 2		210.00	3.94	2.86	539.94	446.23	0.00			
Unit 3		210.00	4.26	4.26	468.26	507.57	0.00			
Unit 4		500.00	10.16	9.39	1396.16	1105.03	0.00			
Unit 5		500.00	9.71	11.46	1331.71	1334.63	0.00			
Unit 6		500.00	10.32	10.76	1414.32	1324.29	0.00			
Unit 7	L	500.00	10.32	0.00	1414.32	0.00	500.00	13/11/2019 14:13		HYDROGEN PRESSURE PROBLEM
<b>HARDUAGANJ TPS</b>		<b>605.00</b>	<b>13.29</b>	<b>7.43</b>	<b>1260.29</b>	<b>741.24</b>	<b>57</b>	<b>105.00</b>		
Unit 7	L	105.00	1.06	0.00	146.06	0.00	105.00	07/01/2020 16:15		RSD/LOW SCHEDULE
Unit 8		250.00	4.16	3.89	570.16	333.48	0.00			
Unit 9		250.00	3.94	3.54	539.94	407.76	0.00			
Unit 10		0.00	4.13	0.00	4.13	0.00	0.00			unit not yet commissioned
<b>OBRA TPS</b>		<b>1094.00</b>	<b>13.08</b>	<b>14.38</b>	<b>1788.08</b>	<b>1329.74</b>	<b>26</b>	<b>294.00</b>		
Unit 7	P	94.00	0.00	0.00	0.00	0.00	94.00	26/06/2010 13:25		R AND M / REFURBISHMENT WORKS
Unit 9		200.00	2.65	3.67	361.65	372.31	0.00			
Unit 10		200.00	3.00	3.54	413.00	220.09	0.00			
Unit 11		200.00	2.65	3.58	361.65	372.60	0.00			
Unit 12		200.00	2.65	3.59	361.65	364.74	0.00			
Unit 13	P	200.00	2.13	0.00	290.13	0.00	200.00	04/03/2018 08:50		R AND M / REFURBISHMENT WORKS
<b>PARICHHA TPS</b>		<b>1140.00</b>	<b>14.84</b>	<b>14.99</b>	<b>2033.84</b>	<b>1150.46</b>	<b>34</b>	<b>220.00</b>		
Unit 1	P	110.00	0.00	0.00	0.00	0.00	110.00	07/07/2016 17:59		R AND M / REFURBISHMENT WORKS
Unit 2	P	110.00	0.00	0.00	0.00	0.00	110.00	30/12/2019 21:32		R AND M / REFURBISHMENT works
Unit 3		210.00	3.16	3.09	434.16	209.04	0.00			
Unit 4		210.00	3.45	3.06	470.45	198.41	0.00			
Unit 5		250.00	3.94	4.65	539.94	391.10	0.00			
Unit 6		250.00	4.29	4.19	589.29	351.91	0.00			
<b>TYPE: HYDRO</b>		<b>501.60</b>	<b>4.07</b>	<b>5.20</b>	<b>333.07</b>	<b>538.03</b>	<b>74.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/08/2020

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL	01/08/2020				
<b>KHARA HPS</b>	<b>72.00</b>	<b>1.29</b>	<b>0.92</b>	<b>126.29</b>	<b>156.12</b>		<b>24.00</b>			
<b>MATATILA HPS</b>	<b>30.60</b>	<b>0.19</b>	<b>0.00</b>	<b>12.19</b>	<b>9.48</b>		<b>0.00</b>			
<b>OBRA HPS</b>	<b>99.00</b>	<b>0.65</b>	<b>1.28</b>	<b>50.65</b>	<b>112.17</b>		<b>0.00</b>			
<b>RIHAND HPS</b>	<b>300.00</b>	<b>1.94</b>	<b>3.00</b>	<b>143.94</b>	<b>260.26</b>		<b>50.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>6810.00</b>	<b>99.09</b>	<b>100.31</b>	<b>13368.09</b>	<b>10940.73</b>		<b>660.00</b>			
<b>TYPE: THERMAL</b>	<b>6810.00</b>	<b>99.09</b>	<b>100.31</b>	<b>13368.09</b>	<b>10940.73</b>		<b>660.00</b>			
<b>ANPARA C TPS</b>	<b>1200.00</b>	<b>23.74</b>	<b>25.93</b>	<b>3234.74</b>	<b>2882.12</b>	<b>5</b>	<b>0.00</b>			
Unit 1	600.00	11.26	13.14	1546.26	1437.15		0.00			
Unit 2	600.00	12.48	12.79	1688.48	1444.97		0.00			
<b>BARKHERA TPS</b>	<b>90.00</b>	<b>0.55</b>	<b>1.17</b>	<b>72.55</b>	<b>58.54</b>	<b>17</b>	<b>0.00</b>			
Unit 1	45.00	0.00	0.57	55.00	29.22		0.00			
Unit 2	45.00	0.55	0.60	17.55	29.32		0.00			
<b>KHAMBARKHERA TPS</b>	<b>90.00</b>	<b>0.55</b>	<b>1.25</b>	<b>72.55</b>	<b>61.97</b>	<b>11</b>	<b>0.00</b>			
Unit 1	45.00	0.00	0.63	55.00	29.64		0.00			
Unit 2	45.00	0.55	0.62	17.55	32.33		0.00			
<b>KUNDARKI TPS</b>	<b>90.00</b>	<b>0.55</b>	<b>1.25</b>	<b>72.55</b>	<b>73.08</b>	<b>18</b>	<b>0.00</b>			
Unit 1	45.00	0.00	0.63	55.00	37.01		0.00			
Unit 2	45.00	0.55	0.62	17.55	36.07		0.00			
<b>LALITPUR TPS</b>	<b>1980.00</b>	<b>28.16</b>	<b>22.03</b>	<b>3873.16</b>	<b>2093.21</b>	<b>3</b>	<b>0.00</b>			
Unit 1	660.00	9.16	9.77	1260.16	768.33		0.00			
Unit 2	660.00	9.84	2.46	1352.84	677.84		0.00	01/08/2020 05:45	01/08/2020 10:45:00	COAL SHORTAGE
Unit 3	660.00	9.16	9.80	1260.16	647.04		0.00			
<b>MAQSOODPUR TPS</b>	<b>90.00</b>	<b>0.55</b>	<b>1.24</b>	<b>72.55</b>	<b>54.02</b>	<b>17</b>	<b>0.00</b>			
Unit 1	45.00	0.00	0.62	55.00	27.05		0.00			
Unit 2	45.00	0.55	0.62	17.55	26.97		0.00			
<b>PRAYAGRAJ TPP</b>	<b>1980.00</b>	<b>25.12</b>	<b>25.58</b>	<b>3253.12</b>	<b>3193.29</b>	<b>31</b>	<b>660.00</b>			
Unit 1	660.00	8.03	12.65	908.03	1314.59		0.00			
Unit 2	660.00	8.74	0.00	1200.74	1237.75		660.00	28/07/2020 00:00		BOILER MISC. PROBLEM
Unit 3	660.00	8.35	12.93	1144.35	640.95		0.00			
<b>ROSA TPP Ph-I</b>	<b>1200.00</b>	<b>19.32</b>	<b>20.60</b>	<b>2644.32</b>	<b>2417.73</b>	<b>7</b>	<b>0.00</b>			
Unit 1	300.00	4.74	5.18	648.74	602.93		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)		01/08/2020					
				PROG.	ACTUAL						
Unit 2		300.00	5.10	5.14	698.10	623.86		0.00			
Unit 3		300.00	4.74	5.08	648.74	595.81		0.00			
Unit 4		300.00	4.74	5.20	648.74	595.13		0.00			
<b>UTRAULA TPS</b>		<b>90.00</b>	<b>0.55</b>	<b>1.26</b>	<b>72.55</b>	<b>106.77</b>	<b>13</b>	<b>0.00</b>			
Unit 1		45.00	0.00	0.63	55.00	61.42		0.00			
Unit 2		45.00	0.55	0.63	17.55	45.35		0.00			
<b>SECTOR: CENTRAL SECTOR</b>		<b>12063.14</b>	<b>176.02</b>	<b>186.67</b>	<b>22503.02</b>	<b>21510.83</b>		<b>2330.38</b>			
<b>TYPE: THERMAL</b>		<b>10130.00</b>	<b>161.83</b>	<b>170.21</b>	<b>20979.83</b>	<b>19072.28</b>		<b>1320.00</b>			
<b>DADRI (NCTPP)</b>		<b>1820.00</b>	<b>22.69</b>	<b>9.73</b>	<b>2998.69</b>	<b>1012.94</b>	<b>30</b>	<b>1120.00</b>			
Unit 1		210.00	2.32	3.03	204.32	31.54		0.00			
Unit 2	S	210.00	2.35	0.00	324.35	25.30		210.00	22/07/2020 02:00	RSD/LOW SCHEDULE	
Unit 3	S	210.00	2.48	0.00	339.48	13.57		210.00	29/07/2020 10:33	WATER WALL TUBE LEAKAGE	
Unit 4	S	210.00	2.45	0.00	337.45	46.36		210.00	22/07/2020 00:00	RSD/LOW SCHEDULE	
Unit 5		490.00	6.77	6.70	928.77	544.08		0.00			
Unit 6	S	490.00	6.32	0.00	864.32	352.09		490.00	31/07/2020 02:10	RSD/LOW SCHEDULE	
<b>MEJA STPP</b>		<b>660.00</b>	<b>7.87</b>	<b>11.98</b>	<b>1345.87</b>	<b>742.53</b>	<b>53</b>	<b>0.00</b>			
Unit 1		660.00	7.87	11.98	1081.87	742.53		0.00			
Unit 2		0.00	0.00	0.00	264.00	0.00		0.00		unit not yet commissioned	
<b>RIHAND STPS</b>		<b>3000.00</b>	<b>56.86</b>	<b>68.41</b>	<b>6828.86</b>	<b>8318.97</b>	<b>3</b>	<b>0.00</b>			
Unit 1		500.00	9.03	10.28	659.03	1198.01		0.00			
Unit 2		500.00	10.10	11.58	1388.10	1462.47		0.00			
Unit 3		500.00	9.58	11.54	1313.58	1343.79		0.00			
Unit 4		500.00	9.06	11.35	1243.06	1454.30		0.00			
Unit 5		500.00	10.35	11.73	1419.35	1447.27		0.00			
Unit 6		500.00	8.74	11.93	805.74	1413.13		0.00			
<b>SINGRAULI STPS</b>		<b>2000.00</b>	<b>38.24</b>	<b>38.64</b>	<b>5052.24</b>	<b>5041.90</b>	<b>13</b>	<b>200.00</b>			
Unit 1		200.00	4.21	4.83	570.21	590.91		0.00			
Unit 2		200.00	3.81	3.25	336.81	403.08		0.00			
Unit 3		200.00	4.06	4.80	556.06	498.31		0.00			
Unit 4		200.00	3.68	4.90	504.68	590.01		0.00			
Unit 5	S	200.00	3.68	0.00	504.68	570.62		200.00	28/07/2020 03:07	TURBINE VIBRATIONS HIGH	
Unit 6		500.00	9.06	9.94	1243.06	1142.62		0.00			
Unit 7		500.00	9.74	10.92	1336.74	1246.35		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/08/2020

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL	01/08/2020				
<b>TANDA TPS</b>	<b>1100.00</b>	<b>11.96</b>	<b>19.60</b>	<b>1594.96</b>	<b>1983.80</b>	<b>39</b>	<b>0.00</b>			
Unit 1	110.00	1.19	1.80	163.19	130.41		0.00			
Unit 2	110.00	1.19	1.82	163.19	122.41		0.00			
Unit 3	110.00	1.29	1.80	133.29	120.77		0.00			
Unit 4	110.00	1.32	1.78	180.32	127.28		0.00			
Unit 5	S 660.00	6.97	12.40	954.97	1482.93		0.00	01/08/2020 22:06	ECONOMISER TUBE LEAKAGE	
Unit 6	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>UNCHA HAR TPS</b>	<b>1550.00</b>	<b>24.21</b>	<b>21.85</b>	<b>3159.21</b>	<b>1972.14</b>	<b>27</b>	<b>0.00</b>			
Unit 1	210.00	3.32	2.93	455.32	193.34		0.00			
Unit 2	210.00	3.16	2.96	273.16	155.57		0.00			
Unit 3	210.00	2.77	3.08	377.77	207.28		0.00			
Unit 4	210.00	3.06	2.92	419.06	203.38		0.00			
Unit 5	210.00	3.03	2.96	417.03	369.45		0.00			
Unit 6	500.00	8.87	7.00	1216.87	843.12		0.00			
<b>TYPE: THER (GT)</b>	<b>1493.14</b>	<b>5.23</b>	<b>7.53</b>	<b>620.23</b>	<b>1283.95</b>		<b>1010.38</b>			
<b>AURAIYA CAPP</b>	<b>663.36</b>	<b>0.97</b>	<b>4.62</b>	<b>114.97</b>	<b>516.59</b>		<b>440.98</b>			
<b>DADRI CAPP</b>	<b>829.78</b>	<b>4.26</b>	<b>2.91</b>	<b>505.26</b>	<b>767.36</b>		<b>569.40</b>			
<b>TYPE: NUCLEAR</b>	<b>440.00</b>	<b>8.96</b>	<b>8.93</b>	<b>902.96</b>	<b>1154.60</b>		<b>0.00</b>			
<b>NARORA A.P.S.</b>	<b>440.00</b>	<b>8.96</b>	<b>8.93</b>	<b>902.96</b>	<b>1154.60</b>		<b>0.00</b>			
Unit 1	220.00	4.48	4.56	552.48	558.48		0.00			
Unit 2	220.00	4.48	4.37	350.48	596.12		0.00			
<b>WESTERN</b>										
<b>REGION TOTAL</b>	<b>106314.49</b>	<b>1213.04</b>	<b>1319.01</b>	<b>172889.04</b>	<b>145934.51</b>		<b>37472.86</b>			
<b>CHHATISGARH</b>										
<b>STATE TOTAL</b>	<b>24048.00</b>	<b>275.06</b>	<b>358.53</b>	<b>41815.06</b>	<b>42144.20</b>		<b>7318.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>3200.00</b>	<b>56.15</b>	<b>59.95</b>	<b>7113.15</b>	<b>6487.09</b>		<b>210.00</b>			
<b>TYPE: THERMAL</b>	<b>3080.00</b>	<b>54.54</b>	<b>57.15</b>	<b>7055.54</b>	<b>6354.19</b>		<b>210.00</b>			
<b>DSPM TPS</b>	<b>500.00</b>	<b>10.49</b>	<b>10.78</b>	<b>1200.49</b>	<b>1273.61</b>	<b>5</b>	<b>0.00</b>			
Unit 1	250.00	5.10	5.94	700.10	657.54		0.00			
Unit 2	250.00	5.39	4.84	500.39	616.07		0.00			
<b>KORBA-III</b>	<b>240.00</b>	<b>1.90</b>	<b>3.97</b>	<b>252.90</b>	<b>461.97</b>	<b>7</b>	<b>0.00</b>			
Unit 1	120.00	0.00	1.98	190.00	229.67		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/08/2020

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)		01/08/2020					
				PROG.	ACTUAL						
Unit 2		120.00	1.90	1.99	62.90	232.30		0.00			
<b>KORBA-WEST TPS</b>		<b>1340.00</b>	<b>22.92</b>	<b>21.79</b>	<b>2963.92</b>	<b>3286.61</b>	<b>6</b>	<b>210.00</b>			
Unit 1		210.00	4.06	3.92	556.06	510.06		0.00			
Unit 2	*	210.00	3.90	0.07	343.90	484.09		210.00	31/07/2020 18:54	01/08/2020 23:05:00	SUPER HEATER TUBE LEAKAGE
Unit 3		210.00	4.19	4.02	574.19	511.11		0.00			
Unit 4		210.00	0.00	3.72	482.00	439.18		0.00			
Unit 5		500.00	10.77	10.06	1007.77	1342.17		0.00			
<b>MARWA TPS</b>		<b>1000.00</b>	<b>19.23</b>	<b>20.61</b>	<b>2638.23</b>	<b>1332.00</b>	<b>16</b>	<b>0.00</b>			
Unit 1		500.00	9.39	9.93	1289.39	1163.62		0.00			
Unit 2		500.00	9.84	10.68	1348.84	168.38		0.00			
<b>TYPE: HYDRO</b>		<b>120.00</b>	<b>1.61</b>	<b>2.80</b>	<b>57.61</b>	<b>132.90</b>		<b>0.00</b>			
<b>HASDEOBANGO HPS</b>		<b>120.00</b>	<b>1.61</b>	<b>2.80</b>	<b>57.61</b>	<b>132.90</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>13168.00</b>	<b>115.21</b>	<b>151.40</b>	<b>18408.21</b>	<b>18232.88</b>		<b>5648.00</b>			
<b>TYPE: THERMAL</b>		<b>13168.00</b>	<b>115.21</b>	<b>151.40</b>	<b>18408.21</b>	<b>18232.88</b>		<b>5648.00</b>			
<b>AKALTARA TPS</b>		<b>1800.00</b>	<b>24.16</b>	<b>35.10</b>	<b>3212.16</b>	<b>4049.31</b>	<b>12</b>	<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		600.00	8.13	10.91	1114.13	1223.47		0.00			
Unit 3		600.00	8.29	11.54	1135.29	1403.49		0.00			
Unit 4		600.00	7.74	12.65	962.74	1422.35		0.00			
<b>AVANTHA BHANDAR</b>		<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>548.00</b>	<b>508.90</b>		<b>600.00</b>			
Unit 1	L	600.00	0.00	0.00	548.00	508.90		600.00	30/06/2020 00:00	RSD/LOW SCHEDULE	
<b>BALCO TPS</b>		<b>600.00</b>	<b>8.19</b>	<b>9.18</b>	<b>994.19</b>	<b>1158.23</b>	<b>31</b>	<b>0.00</b>			
Unit 1		300.00	4.32	4.70	595.32	591.28		0.00			
Unit 2		300.00	3.87	4.48	398.87	566.95		0.00			
<b>BANDAKHAR TPP</b>		<b>300.00</b>	<b>6.06</b>	<b>0.00</b>	<b>824.06</b>	<b>710.55</b>	<b>68</b>	<b>300.00</b>			
Unit 1	S	300.00	6.06	0.00	824.06	710.55		300.00	28/07/2020 20:01	03/08/2020	I.D. FANS PROBLEM
<b>BARADARHA TPS</b>		<b>1200.00</b>	<b>18.32</b>	<b>21.67</b>	<b>2520.32</b>	<b>2419.85</b>	<b>4</b>	<b>0.00</b>			
Unit 1		600.00	9.16	10.11	1260.16	1352.55		0.00			
Unit 2		600.00	9.16	11.56	1260.16	1067.30		0.00			
<b>BINJKOTE TPP</b>		<b>600.00</b>	<b>6.96</b>	<b>4.85</b>	<b>954.96</b>	<b>561.06</b>	<b>4</b>	<b>300.00</b>			
Unit 1		300.00	3.48	0.00	477.48	106.32		300.00	18/05/2020 12:00	Low system demand/ costly fuel	
Unit 2		300.00	3.48	4.85	477.48	454.74		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/08/2020

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
<b>CHAKABURA TPP</b>	<b>30.00</b>	<b>0.68</b>	<b>0.61</b>	<b>83.68</b>	<b>75.78</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2	30.00	0.68	0.61	83.68	75.78		0.00			
<b>KASAIPALLI TPP</b>	<b>270.00</b>	<b>4.70</b>	<b>3.26</b>	<b>648.70</b>	<b>585.30</b>		<b>135.00</b>			
Unit 1	135.00	2.35	3.26	324.35	267.94		0.00			
Unit 2	135.00	2.35	0.00	324.35	317.36		135.00	29/07/2020 21:00	06/08/2020	WATER WALL TUBE LEAKAGE
<b>KATGHORA TPP</b>	<b>35.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>35.00</b>			
Unit 1	35.00	0.00	0.00	0.00	0.00		35.00	15/10/2012 00:28		NO Power purchase agreement
<b>NAWAPARA TPP</b>	<b>600.00</b>	<b>4.84</b>	<b>6.60</b>	<b>1128.84</b>	<b>507.80</b>	<b>10</b>	<b>300.00</b>			
Unit 1	300.00	4.84	0.00	660.84	0.00		300.00	25/03/2020 00:00		FUEL SUPPLY & OTHER MISC. PROBLEMS
Unit 2	300.00	0.00	6.60	468.00	507.80		0.00			
<b>OP JINDAL TPS</b>	<b>1000.00</b>	<b>6.32</b>	<b>12.05</b>	<b>866.32</b>	<b>756.41</b>		<b>500.00</b>			
Unit 1	250.00	3.16	0.00	3.16	162.64		250.00	28/07/2020 11:47		ELECTRICAL MISCELLANEOUS PROBLEMS
Unit 2	250.00	0.00	6.02	431.00	86.22		0.00			
Unit 3	250.00	0.00	6.03	0.00	23.07		0.00			
Unit 4	250.00	3.16	0.00	432.16	484.48		250.00	23/07/2020 23:59		COAL SHORTAGE
<b>PATHADI STAGE II</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>PATHADI TPP</b>	<b>600.00</b>	<b>9.94</b>	<b>14.48</b>	<b>1367.94</b>	<b>1520.84</b>	<b>22</b>	<b>0.00</b>			
Unit 1	300.00	4.97	7.25	683.97	795.15		0.00			
Unit 2	300.00	4.97	7.23	683.97	725.69		0.00			
<b>RAIKHEDA TPP</b>	<b>1370.00</b>	<b>0.00</b>	<b>12.11</b>	<b>1335.00</b>	<b>1757.93</b>		<b>685.00</b>			
Unit 1	685.00	0.00	0.00	1335.00	515.11		685.00	08/07/2020 00:10		Low system demand/ costly fuel
Unit 2	685.00	0.00	12.11	0.00	1242.82		0.00			
<b>RATIJA TPS</b>	<b>100.00</b>	<b>1.88</b>	<b>1.22</b>	<b>255.88</b>	<b>196.82</b>		<b>50.00</b>			
Unit 1	50.00	0.94	0.00	127.94	78.84		50.00	21/06/2020 02:41		MISCELLANEOUS PLANNED MAINTENANCE
Unit 2	50.00	0.94	1.22	127.94	117.98		0.00			
<b>SALORA TPP</b>	<b>135.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>135.00</b>			
Unit 1	135.00	0.00	0.00	0.00	0.00		135.00	19/10/2014 04:30		NO Power purchase agreement
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>SINGHITARAI TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)							
				PROG.	ACTUAL						
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SVPL TPP</b>		<b>63.00</b>	<b>0.71</b>	<b>0.00</b>	<b>93.71</b>	<b>0.00</b>		<b>63.00</b>			
Unit 1	L	63.00	0.71	0.00	93.71	0.00		63.00	29/03/2020 00:00	NON AVAILABILITY OF MAN POWER	
<b>SWASTIK KORBA TPP</b>		<b>25.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>25.00</b>			
Unit 1	L	25.00	0.00	0.00	0.00	0.00		25.00	01/04/2015 00:20	NO Power purchase agreement	
<b>TAMNAR TPP</b>		<b>2400.00</b>	<b>18.87</b>	<b>14.41</b>	<b>2411.87</b>	<b>2301.92</b>	<b>5</b>	<b>1800.00</b>			
Unit 1		600.00	6.55	14.41	727.55	655.42		0.00			
Unit 2	L	600.00	6.16	0.00	842.16	141.72		600.00	15/04/2020 00:00	COAL SHORTAGE	
Unit 3	S	600.00	6.16	0.00	842.16	1256.73		600.00	28/07/2020 00:00	COAL SHORTAGE	
Unit 4	L	600.00	0.00	0.00	0.00	248.05		600.00	25/05/2020 12:04	COAL SHORTAGE	
<b>UCHPINDA TPP</b>		<b>1440.00</b>	<b>3.58</b>	<b>15.86</b>	<b>1162.58</b>	<b>1122.18</b>	<b>12</b>	<b>720.00</b>			
Unit 1	L	360.00	0.00	0.00	275.00	47.56		360.00	30/06/2020 07:46	GENERATOR MISCLLANEOUS MAINTENANCE	
Unit 2		360.00	3.58	7.92	364.58	829.26		0.00			
Unit 3		360.00	0.00	7.94	523.00	245.36		0.00			
Unit 4	L	360.00	0.00	0.00	0.00	0.00		360.00	20/03/2019 15:40	RSD/LOW SCHEDULE	
<b>SECTOR: CENTRAL SECTOR</b>		<b>7680.00</b>	<b>103.70</b>	<b>147.18</b>	<b>16293.70</b>	<b>17424.23</b>		<b>1460.00</b>			
<b>TYPE: THERMAL</b>		<b>7680.00</b>	<b>103.70</b>	<b>147.18</b>	<b>16293.70</b>	<b>17424.23</b>		<b>1460.00</b>			
<b>BHILAI TPS</b>		<b>500.00</b>	<b>9.93</b>	<b>9.84</b>	<b>1362.93</b>	<b>822.90</b>	<b>52</b>	<b>0.00</b>			
Unit 1		250.00	5.06	4.92	696.06	539.18		0.00			
Unit 2		250.00	4.87	4.92	666.87	283.72		0.00			
<b>KORBA STPS</b>		<b>2600.00</b>	<b>40.03</b>	<b>63.08</b>	<b>6533.03</b>	<b>7479.69</b>	<b>13</b>	<b>0.00</b>			
Unit 1		200.00	3.94	4.91	539.94	577.21		0.00			
Unit 2		200.00	4.06	4.98	556.06	583.73		0.00			
Unit 3		200.00	3.68	4.98	400.68	559.51		0.00			
Unit 4		500.00	0.00	12.09	1149.00	1447.28		0.00			
Unit 5		500.00	9.45	12.20	1297.45	1424.45		0.00			
Unit 6		500.00	10.25	12.02	1402.25	1430.03		0.00			
Unit 7		500.00	8.65	11.90	1187.65	1457.48		0.00			
<b>LARA TPP</b>		<b>1600.00</b>	<b>7.71</b>	<b>18.78</b>	<b>1063.71</b>	<b>701.44</b>	<b>17</b>	<b>800.00</b>			
Unit 1		800.00	7.71	18.78	1055.71	698.20		0.00			
Unit 2	P	800.00	0.00	0.00	8.00	3.24		800.00	12/07/2020 06:16	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>SIPAT STPS</b>		<b>2980.00</b>	<b>46.03</b>	<b>55.48</b>	<b>7334.03</b>	<b>8420.20</b>	<b>12</b>	<b>660.00</b>			

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)							
				PROG.	ACTUAL						
Unit 1		660.00	12.32	15.49	1691.32	1873.49		0.00			
Unit 2	S	660.00	0.00	0.00	1630.00	1768.90		660.00	31/07/2020 17:34		
Unit 3		660.00	12.32	15.82	1691.32	1883.68		0.00			
Unit 4		500.00	10.29	12.00	1410.29	1453.14		0.00			
Unit 5		500.00	11.10	12.17	911.10	1440.99		0.00			
<b>GOA</b>											
<b>STATE TOTAL</b>		<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>TYPE: THER (GT)</b>		<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>GOA CCPP (Liq.)</b>		<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>GUJARAT</b>											
<b>STATE TOTAL</b>		<b>26213.41</b>	<b>292.01</b>	<b>296.24</b>	<b>38196.01</b>	<b>32354.67</b>		<b>10054.32</b>			
<b>SECTOR: STATE SECTOR</b>		<b>9717.82</b>	<b>79.81</b>	<b>55.73</b>	<b>10086.81</b>	<b>8061.78</b>		<b>4805.72</b>			
<b>TYPE: THERMAL</b>		<b>5550.00</b>	<b>47.33</b>	<b>30.90</b>	<b>8854.33</b>	<b>2942.41</b>		<b>3600.00</b>			
<b>AKRIMOTA LIG TPS</b>		<b>250.00</b>	<b>3.84</b>	<b>1.76</b>	<b>523.84</b>	<b>191.04</b>		<b>0.00</b>			
Unit 1		125.00	1.90	0.93	259.90	97.73		0.00			
Unit 2		125.00	1.94	0.83	263.94	93.31		0.00			
<b>BHAVNAGAR CFBC TPP</b>		<b>500.00</b>	<b>2.65</b>	<b>0.79</b>	<b>361.65</b>	<b>486.18</b>		<b>500.00</b>			
Unit 1	L	250.00	0.00	0.00	274.00	238.08		250.00	06/07/2020 23:30	RSD/LOW SCHEDULE	
Unit 2	S	250.00	2.65	0.79	87.65	248.10		250.00	01/08/2020 11:42	COAL FEEDING SYSTEM FAILURE.	
<b>GANDHI NAGAR TPS</b>		<b>630.00</b>	<b>5.97</b>	<b>0.00</b>	<b>795.97</b>	<b>0.00</b>	<b>38</b>	<b>630.00</b>			
Unit 3	L	210.00	2.65	0.00	342.65	0.00		210.00	22/03/2020 08:24	RSD/LOW SCHEDULE	
Unit 4	L	210.00	0.00	0.00	0.00	0.00		210.00	22/03/2020 08:21	RSD/LOW SCHEDULE	
Unit 5	L	210.00	3.32	0.00	453.32	0.00		210.00	23/03/2020 16:55	RSD/LOW SCHEDULE	
<b>KUTCH LIG. TPS</b>		<b>290.00</b>	<b>2.12</b>	<b>3.08</b>	<b>292.12</b>	<b>311.59</b>		<b>140.00</b>			
Unit 1	L	70.00	0.00	0.00	0.00	0.00		70.00	17/08/2019 20:24	LIGNITE SHORTAGE	
Unit 2	L	70.00	0.00	0.00	0.00	0.00		70.00	29/09/2019 00:00	LIGNITE SHORTAGE	
Unit 3		75.00	1.06	1.80	146.06	179.32		0.00			
Unit 4		75.00	1.06	1.28	146.06	132.27		0.00			
<b>SIKKA REP. TPS</b>		<b>500.00</b>	<b>3.03</b>	<b>4.71</b>	<b>820.03</b>	<b>274.43</b>		<b>250.00</b>			
Unit 3	P	250.00	0.00	0.00	403.00	120.40		250.00	20/07/2020 00:00	28/08/2020	
Unit 4		250.00	3.03	4.71	417.03	154.03		0.00		BOILER OVERHAUL/ ANNUAL MAINTENANCE	



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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
<b>UKAI TPS</b>	<b>1110.00</b>	<b>8.87</b>	<b>6.37</b>	<b>2185.87</b>	<b>1003.15</b>	<b>24</b>	<b>610.00</b>			
Unit 3	L	200.00	2.93	0.00	394.93	0.00	200.00	24/03/2020 07:55	RSD/LOW SCHEDULE	
Unit 4	L	200.00	3.10	0.00	425.10	338.65	200.00	01/07/2020 19:38	RSD/LOW SCHEDULE	
Unit 5	L	210.00	2.84	0.00	386.84	0.00	210.00	24/03/2020 09:36	RSD/LOW SCHEDULE	
Unit 6	*	500.00	0.00	6.37	979.00	664.50	0.00	25/07/2020 16:46	01/08/2020 04:32:00 RSD/LOW SCHEDULE	
<b>WANAKBORI TPS</b>	<b>2270.00</b>	<b>20.85</b>	<b>14.19</b>	<b>3874.85</b>	<b>676.02</b>	<b>29</b>	<b>1470.00</b>			
Unit 1	L	210.00	0.00	0.00	246.00	0.00	210.00	20/03/2020 11:05	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	L	210.00	2.13	0.00	70.13	0.00	210.00	03/03/2020 18:15	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 3	L	210.00	2.35	0.00	324.35	0.00	210.00	26/03/2020 13:30	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 4	L	210.00	0.00	0.00	271.00	0.00	210.00	20/03/2020 11:07	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 5	L	210.00	2.29	0.00	314.29	0.00	210.00	22/03/2020 08:03	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 6	L	210.00	0.00	0.00	257.00	0.00	210.00	20/03/2020 14:25	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 7	L	210.00	0.00	0.00	461.00	0.00	210.00	22/03/2020 11:25	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 8		800.00	14.08	14.19	1931.08	676.02	0.00			
<b>TYPE: THER (GT)</b>	<b>2177.82</b>	<b>6.93</b>	<b>21.32</b>	<b>833.93</b>	<b>3975.40</b>		<b>725.72</b>			
<b>DHUVARAN CCPP</b>	<b>594.72</b>	<b>1.97</b>	<b>0.63</b>	<b>232.97</b>	<b>598.19</b>		<b>218.62</b>			
<b>HAZIRA CCPP</b>	<b>156.10</b>	<b>0.09</b>	<b>0.00</b>	<b>21.09</b>	<b>231.68</b>		<b>156.10</b>			
<b>HAZIRA CCPP EXT</b>	<b>351.00</b>	<b>1.19</b>	<b>1.82</b>	<b>135.19</b>	<b>706.28</b>		<b>351.00</b>			
<b>PIPAVAV CCPP</b>	<b>702.00</b>	<b>1.71</b>	<b>10.03</b>	<b>202.71</b>	<b>1618.52</b>		<b>0.00</b>			
<b>UTRAN CCPP</b>	<b>374.00</b>	<b>1.97</b>	<b>8.84</b>	<b>241.97</b>	<b>820.73</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>1990.00</b>	<b>25.55</b>	<b>3.51</b>	<b>398.55</b>	<b>1143.97</b>		<b>480.00</b>			
<b>KADANA HPS</b>	<b>240.00</b>	<b>2.00</b>	<b>1.07</b>	<b>49.00</b>	<b>31.43</b>		<b>180.00</b>			
<b>S SAROVAR CHPH HPS</b>	<b>250.00</b>	<b>1.84</b>	<b>2.19</b>	<b>210.84</b>	<b>198.58</b>		<b>0.00</b>			
<b>S SAROVAR RBPH HPS</b>	<b>1200.00</b>	<b>19.61</b>	<b>0.00</b>	<b>19.61</b>	<b>757.48</b>		<b>0.00</b>			
<b>UKAI HPS</b>	<b>300.00</b>	<b>2.10</b>	<b>0.25</b>	<b>119.10</b>	<b>156.48</b>		<b>300.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>14742.00</b>	<b>190.02</b>	<b>222.48</b>	<b>26162.02</b>	<b>21968.55</b>		<b>4477.50</b>			
<b>TYPE: THERMAL</b>	<b>10682.00</b>	<b>167.80</b>	<b>194.61</b>	<b>23429.80</b>	<b>18209.36</b>		<b>1565.00</b>			
<b>MUNDRA TPS-III</b>	<b>1980.00</b>	<b>34.54</b>	<b>37.93</b>	<b>4736.54</b>	<b>4517.66</b>		<b>0.00</b>			
Unit 7		660.00	11.03	12.37	1512.03	1502.02	0.00			
Unit 8		660.00	11.03	12.26	1512.03	1497.29	0.00			
Unit 9		660.00	12.48	13.30	1712.48	1518.35	0.00			

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL	01/08/2020				
<b>MUNDRA TPS-I &amp; II</b>	<b>2640.00</b>	<b>33.93</b>	<b>28.44</b>	<b>6035.93</b>	<b>2352.03</b>		<b>1320.00</b>			
Unit 1	330.00	5.52	6.93	756.52	474.85		0.00			
Unit 2	330.00	5.84	6.78	679.84	352.48		0.00			
Unit 3	330.00	5.77	7.38	792.77	431.92		0.00			
Unit 4	330.00	5.77	7.35	594.77	359.66		0.00			
Unit 5	L	660.00	0.00	1700.00	718.32		660.00	01/06/2020 00:01	NO Power purchase agreement	
Unit 6	L	660.00	11.03	0.00	1512.03		660.00	08/07/2020 02:20	NO Power purchase agreement	
<b>MUNDRA UMTTP</b>	<b>4000.00</b>	<b>76.04</b>	<b>94.97</b>	<b>9603.04</b>	<b>8806.07</b>		<b>0.00</b>			
Unit 1	800.00	15.39	19.14	2110.39	2121.56		0.00			
Unit 2	800.00	15.74	19.46	2157.74	1970.01		0.00			
Unit 3	800.00	14.23	18.80	1125.23	1118.69		0.00			
Unit 4	800.00	15.16	19.26	2079.16	1691.33		0.00			
Unit 5	800.00	15.52	18.31	2130.52	1904.48		0.00			
<b>SABARMATI (D-F STATIONS)</b>	<b>362.00</b>	<b>7.12</b>	<b>4.46</b>	<b>977.12</b>	<b>240.75</b>	<b>4</b>	<b>120.00</b>			
Unit 1	L	120.00	2.48	0.00	339.48	31.45	120.00	05/06/2020 00:00	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2		121.00	2.48	2.25	339.48	152.65	0.00			
Unit 3		121.00	2.16	2.21	298.16	56.65	0.00			
<b>SALAYA TPP</b>	<b>1200.00</b>	<b>8.97</b>	<b>20.52</b>	<b>832.97</b>	<b>1127.84</b>		<b>0.00</b>			
Unit 1		600.00	8.97	10.26	832.97	580.03	0.00			
Unit 2		600.00	0.00	10.26	0.00	547.81	0.00			
<b>SURAT LIG. TPS</b>	<b>500.00</b>	<b>7.20</b>	<b>8.29</b>	<b>1244.20</b>	<b>1165.01</b>		<b>125.00</b>			
Unit 1		125.00	2.42	2.69	266.42	264.45	0.00			
Unit 2		125.00	2.39	2.72	326.39	295.34	0.00			
Unit 3		125.00	2.39	2.88	328.39	298.38	0.00			
Unit 4	S	125.00	0.00	0.00	323.00	306.84	125.00	30/07/2020 03:00	WATER WALL TUBE LEAKAGE	
<b>TYPE: THER (GT)</b>	<b>4060.00</b>	<b>22.22</b>	<b>27.87</b>	<b>2732.22</b>	<b>3759.19</b>		<b>2912.50</b>			
<b>BARODA CCPP</b>	<b>160.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>8.14</b>		<b>160.00</b>			
<b>DGEN MEGA CCPP</b>	<b>1200.00</b>	<b>0.00</b>	<b>0.09</b>	<b>0.00</b>	<b>979.92</b>		<b>1200.00</b>			
<b>ESSAR CCPP</b>	<b>515.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>515.00</b>			
<b>GIPCL. GT IMP</b>	<b>0.00</b>	<b>0.46</b>	<b>0.61</b>	<b>56.46</b>	<b>72.90</b>		<b>0.00</b>			
<b>PEGUTHAN CCPP</b>	<b>655.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>655.00</b>			
<b>SUGEN CCPP</b>	<b>1147.50</b>	<b>17.55</b>	<b>21.35</b>	<b>2159.55</b>	<b>2219.54</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/08/2020

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
<b>UNOSUGEN CCPP</b>	<b>382.50</b>	<b>4.21</b>	<b>5.82</b>	<b>516.21</b>	<b>478.69</b>		<b>382.50</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1753.59</b>	<b>22.18</b>	<b>18.03</b>	<b>1947.18</b>	<b>2324.34</b>		<b>771.10</b>			
<b>TYPE: THER (GT)</b>	<b>1313.59</b>	<b>4.87</b>	<b>7.48</b>	<b>566.87</b>	<b>1093.31</b>		<b>771.10</b>			
<b>GANDHAR CCPP</b>	<b>657.39</b>	<b>1.13</b>	<b>7.48</b>	<b>123.13</b>	<b>528.66</b>		<b>432.90</b>			
<b>KAWAS CCPP</b>	<b>656.20</b>	<b>3.74</b>	<b>0.00</b>	<b>443.74</b>	<b>564.65</b>		<b>338.20</b>			
<b>TYPE: NUCLEAR</b>	<b>440.00</b>	<b>17.31</b>	<b>10.55</b>	<b>1380.31</b>	<b>1231.03</b>		<b>0.00</b>			
<b>KAKRAPARA</b>	<b>440.00</b>	<b>17.31</b>	<b>10.55</b>	<b>1380.31</b>	<b>1231.03</b>		<b>0.00</b>			
Unit 1	220.00	4.48	5.23	552.48	649.05		0.00			
Unit 2	220.00	4.48	5.32	552.48	581.98		0.00			
Unit 3	0.00	8.35	0.00	275.35	0.00		0.00		unit not yet commissioned	
<b>MADHYA PRADESH</b>										
<b>STATE TOTAL</b>	<b>23385.00</b>	<b>276.16</b>	<b>373.86</b>	<b>43234.16</b>	<b>38775.32</b>		<b>4565.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6115.00</b>	<b>47.90</b>	<b>87.13</b>	<b>9512.90</b>	<b>6560.04</b>		<b>1750.00</b>			
<b>TYPE: THERMAL</b>	<b>5400.00</b>	<b>42.12</b>	<b>82.70</b>	<b>9309.12</b>	<b>5950.90</b>		<b>1440.00</b>			
<b>AMARKANTAK EXT TPS</b>	<b>210.00</b>	<b>0.00</b>	<b>0.00</b>	<b>528.00</b>	<b>530.72</b>	<b>32</b>	<b>210.00</b>			
Unit 3	P	210.00	0.00	0.00	528.00	530.72	210.00	20/07/2020 23:31	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>SANJAY GANDHI TPS</b>	<b>1340.00</b>	<b>18.65</b>	<b>25.27</b>	<b>2838.65</b>	<b>2672.21</b>	<b>11</b>	<b>210.00</b>			
Unit 1		210.00	3.06	4.63	354.06	360.14	0.00			
Unit 2		210.00	0.00	4.22	439.00	338.56	0.00			
Unit 3		210.00	3.14	4.49	434.14	395.40	0.00			
Unit 4	L	210.00	3.00	0.00	314.00	333.40	210.00	05/07/2020 11:02	WATER WALL TUBE LEAKAGE	
Unit 5		500.00	9.45	11.93	1297.45	1244.71	0.00			
<b>SATPURA TPS</b>	<b>1330.00</b>	<b>4.74</b>	<b>18.69</b>	<b>1257.74</b>	<b>1389.61</b>	<b>15</b>	<b>420.00</b>			
Unit 6		200.00	0.00	3.47	0.00	47.91	0.00			
Unit 7		210.00	0.00	3.81	0.00	72.08	0.00			
Unit 8		210.00	0.00	0.00	0.00	0.00	210.00	29/02/2020 23:54	Low system demand/ costly fuel	
Unit 9	L	210.00	0.00	0.00	0.00	0.00	210.00	22/02/2020 02:52	WATER WALL TUBE LEAKAGE	
Unit 10		250.00	0.00	5.65	609.00	646.67	0.00			
Unit 11		250.00	4.74	5.76	648.74	622.95	0.00			
<b>SHREE SINGAJI TPP</b>	<b>2520.00</b>	<b>18.73</b>	<b>38.74</b>	<b>4684.73</b>	<b>1358.36</b>	<b>24</b>	<b>600.00</b>			
Unit 1	P	600.00	0.00	0.00	999.00	405.87	600.00	01/07/2020 00:00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 2		600.00	9.21	13.02	1256.21	417.04	0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/08/2020

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
					PROG.	ACTUAL	01/08/2020				
Unit 3		660.00	9.52	12.61	998.52	230.87		0.00			
Unit 4		660.00	0.00	13.11	1431.00	304.58		0.00			
<b>TYPE: HYDRO</b>		<b>715.00</b>	<b>5.78</b>	<b>4.43</b>	<b>203.78</b>	<b>609.14</b>		<b>310.00</b>			
<b>BANSAGAR-II HPS</b>		<b>30.00</b>	<b>0.45</b>	<b>0.20</b>	<b>10.45</b>	<b>30.55</b>		<b>15.00</b>			
<b>BANSAGAR-III HPS</b>		<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>60.00</b>			
<b>BANSAGAR TONS-I HPS</b>		<b>315.00</b>	<b>3.55</b>	<b>2.02</b>	<b>113.55</b>	<b>388.55</b>		<b>105.00</b>			
<b>BARGI HPS</b>		<b>90.00</b>	<b>1.29</b>	<b>1.45</b>	<b>71.29</b>	<b>166.26</b>		<b>0.00</b>			
<b>GANDHI SAGAR HPS</b>		<b>115.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>115.00</b>			
<b>MADHIKHERA HPS</b>		<b>60.00</b>	<b>0.39</b>	<b>0.76</b>	<b>8.39</b>	<b>10.78</b>		<b>0.00</b>			
<b>RAJGHAT HPS</b>		<b>45.00</b>	<b>0.10</b>	<b>0.00</b>	<b>0.10</b>	<b>13.00</b>		<b>15.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>8870.00</b>	<b>120.48</b>	<b>144.40</b>	<b>18913.48</b>	<b>18035.30</b>		<b>2155.00</b>			
<b>TYPE: THERMAL</b>		<b>8870.00</b>	<b>120.48</b>	<b>144.40</b>	<b>18913.48</b>	<b>18035.30</b>		<b>2155.00</b>			
<b>ANUPPUR TPP</b>		<b>1200.00</b>	<b>19.23</b>	<b>12.62</b>	<b>2326.23</b>	<b>1924.62</b>	<b>9</b>	<b>600.00</b>			
Unit 1	S	600.00	10.10	0.00	1386.10	1014.04		600.00	31/07/2020 13:00	04/08/2020	AIR PREHEATERS PROBLEM
Unit 2		600.00	9.13	12.62	940.13	910.58		0.00			
<b>BINA TPS</b>		<b>500.00</b>	<b>7.15</b>	<b>3.80</b>	<b>976.15</b>	<b>282.68</b>	<b>31</b>	<b>250.00</b>			
Unit 1	L	250.00	3.67	0.00	498.67	161.08		250.00	02/07/2020 23:56		WATER WALL TUBE LEAKAGE
Unit 2		250.00	3.48	3.80	477.48	121.60		0.00			
<b>MAHAN TPP</b>		<b>1200.00</b>	<b>6.97</b>	<b>9.62</b>	<b>1700.97</b>	<b>983.54</b>		<b>600.00</b>			
Unit 1		600.00	0.00	0.00	729.00	299.46		600.00	10/05/2020 19:09		RSD/LOW SCHEDULE
Unit 2		600.00	6.97	9.62	971.97	684.08		0.00			
<b>NIGRI TPP</b>		<b>1320.00</b>	<b>16.48</b>	<b>25.24</b>	<b>2041.48</b>	<b>2377.13</b>		<b>0.00</b>			
Unit 1		660.00	8.03	12.64	1101.03	940.79		0.00			
Unit 2		660.00	8.45	12.60	940.45	1436.34		0.00			
<b>NIWARI TPP</b>		<b>90.00</b>	<b>0.00</b>	<b>0.87</b>	<b>93.00</b>	<b>34.51</b>		<b>45.00</b>			
Unit 1		45.00	0.00	0.87	93.00	34.51		0.00			
Unit 2	L	45.00	0.00	0.00	0.00	0.00		45.00	27/07/2019 00:24		RSD/LOW SCHEDULE
<b>SASAN UMTTP</b>		<b>3960.00</b>	<b>70.65</b>	<b>81.34</b>	<b>10605.65</b>	<b>11304.28</b>		<b>660.00</b>			
Unit 1	*	660.00	14.38	1.53	1905.38	1900.16		660.00	31/07/2020 10:04	01/08/2020 20:51:00	REHEATER TUBE LEAKAGE
Unit 2		660.00	13.65	15.48	1871.65	1733.79		0.00			
Unit 3		660.00	13.65	16.24	1871.65	1932.94		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)		01/08/2020					
				PROG.	ACTUAL						
Unit 4		660.00	13.65	16.17	1871.65	1895.78		0.00			
Unit 5		660.00	15.32	15.83	1364.32	1908.69		0.00			
Unit 6		660.00	0.00	16.09	1721.00	1932.92		0.00			
<b>SEIONI TPP</b>		<b>600.00</b>	<b>0.00</b>	<b>10.91</b>	<b>1170.00</b>	<b>1128.54</b>	<b>13</b>	<b>0.00</b>			
Unit 1		600.00	0.00	10.91	1170.00	1128.54		0.00			
<b>TYPE: HYDRO</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>MAHESHWAR HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>8400.00</b>	<b>107.78</b>	<b>142.33</b>	<b>14807.78</b>	<b>14179.98</b>		<b>660.00</b>			
<b>TYPE: THERMAL</b>		<b>6880.00</b>	<b>101.07</b>	<b>141.95</b>	<b>14200.07</b>	<b>13047.37</b>		<b>660.00</b>			
<b>GADARWARA TPP</b>		<b>800.00</b>	<b>7.61</b>	<b>17.38</b>	<b>898.61</b>	<b>404.87</b>	<b>17</b>	<b>0.00</b>			
Unit 1		800.00	7.61	17.38	7.61	404.87		0.00			
Unit 2		0.00	0.00	0.00	891.00	0.00		0.00		unit not yet commissioned	
<b>KHARGONE STPP</b>		<b>1320.00</b>	<b>12.61</b>	<b>13.19</b>	<b>1508.61</b>	<b>244.77</b>		<b>660.00</b>			
Unit 1		660.00	12.61	13.19	420.61	239.09		0.00			
Unit 2	L	660.00	0.00	0.00	1088.00	5.68		660.00	11/07/2020 20:06	WATER WALL TUBE LEAKAGE	
<b>VINDHYACHAL STPS</b>		<b>4760.00</b>	<b>80.85</b>	<b>111.38</b>	<b>11792.85</b>	<b>12397.73</b>	<b>11</b>	<b>0.00</b>			
Unit 1		210.00	3.55	4.89	386.55	566.91		0.00			
Unit 2		210.00	4.08	4.60	558.08	556.23		0.00			
Unit 3		210.00	3.97	4.74	543.97	557.36		0.00			
Unit 4		210.00	4.06	4.68	556.06	553.67		0.00			
Unit 5		210.00	3.68	4.69	504.68	555.18		0.00			
Unit 6		210.00	3.68	4.86	504.68	572.70		0.00			
Unit 7		500.00	9.16	11.77	1260.16	1276.86		0.00			
Unit 8		500.00	0.00	10.91	1235.00	1300.50		0.00			
Unit 9		500.00	10.16	12.00	1396.16	1381.35		0.00			
Unit 10		500.00	9.45	12.01	1297.45	1231.21		0.00			
Unit 11		500.00	10.42	12.04	1428.42	1292.36		0.00			
Unit 12		500.00	8.77	12.04	766.77	1299.35		0.00			
Unit 13		500.00	9.87	12.15	1354.87	1254.05		0.00			
<b>TYPE: HYDRO</b>		<b>1520.00</b>	<b>6.71</b>	<b>0.38</b>	<b>607.71</b>	<b>1132.61</b>		<b>0.00</b>			
<b>INDIRA SAGAR HPS</b>		<b>1000.00</b>	<b>4.55</b>	<b>0.13</b>	<b>384.55</b>	<b>713.94</b>		<b>0.00</b>			
<b>OMKARESHWAR HPS</b>		<b>520.00</b>	<b>2.16</b>	<b>0.25</b>	<b>223.16</b>	<b>418.67</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/08/2020

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
<b>MAHARASHTRA</b>										
<b>STATE TOTAL</b>	<b>32620.08</b>	<b>369.81</b>	<b>290.38</b>	<b>49643.81</b>	<b>32660.32</b>		<b>15487.54</b>			
<b>SECTOR: STATE SECTOR</b>	<b>12988.00</b>	<b>144.73</b>	<b>139.02</b>	<b>21260.73</b>	<b>13230.73</b>		<b>3758.00</b>			
<b>TYPE: THERMAL</b>	<b>9750.00</b>	<b>126.28</b>	<b>128.63</b>	<b>18558.28</b>	<b>11164.15</b>		<b>3090.00</b>			
<b>BHUSAWAL TPS</b>	<b>1210.00</b>	<b>18.93</b>	<b>19.84</b>	<b>2331.93</b>	<b>297.91</b>	<b>17</b>	<b>210.00</b>			
Unit 3		210.00	0.00	0.00	0.00		210.00	01/09/2019 17:57		Low system demand/ costly fuel
Unit 4		500.00	9.06	9.95	1243.06		0.00			
Unit 5		500.00	9.87	9.89	1088.87		0.00			
<b>CHANDRAPUR(MAHARASHTRA) STPS</b>	<b>2920.00</b>	<b>43.44</b>	<b>52.62</b>	<b>5946.44</b>	<b>5375.93</b>	<b>10</b>	<b>210.00</b>			
Unit 3	S	210.00	0.00	0.00	433.00		210.00	30/07/2020 03:27		ELECTRICAL MISCELLANEOUS PROBLEMS
Unit 4		210.00	2.87	3.63	394.87		0.00			
Unit 5		500.00	7.87	9.30	1081.87		0.00			
Unit 6		500.00	8.19	9.71	849.19		0.00			
Unit 7		500.00	8.29	8.79	1135.29		0.00			
Unit 8		500.00	7.87	10.55	1081.87		0.00			
Unit 9		500.00	8.35	10.64	970.35		0.00			
<b>KHAPARKHEDA TPS</b>	<b>1340.00</b>	<b>16.63</b>	<b>23.63</b>	<b>2392.63</b>	<b>2655.20</b>	<b>19</b>	<b>210.00</b>			
Unit 1		210.00	0.00	3.78	363.00		0.00			
Unit 2	L	210.00	2.35	0.00	324.35		210.00	24/06/2020 11:34		STATOR/ STATOR EARTH FAULT
Unit 3		210.00	2.87	4.34	394.87		0.00			
Unit 4		210.00	2.35	4.42	324.35		0.00			
Unit 5		500.00	9.06	11.09	986.06		0.00			
<b>KORADI TPS</b>	<b>2400.00</b>	<b>19.78</b>	<b>22.52</b>	<b>4198.78</b>	<b>1571.54</b>	<b>15</b>	<b>1080.00</b>			
Unit 6	L	210.00	2.16	0.00	220.16		210.00	06/09/2019 15:41		RSD/LOW SCHEDULE
Unit 7	L	210.00	0.00	0.00	294.00		210.00	27/08/2019 09:52		RSD/LOW SCHEDULE
Unit 8		660.00	8.81	11.47	1206.81		0.00			
Unit 9		660.00	8.81	11.05	1206.81		0.00			
Unit 10	S	660.00	0.00	0.00	1271.00		660.00	28/07/2020 14:23		WATER WALL TUBE LEAKAGE
<b>NASIK TPS</b>	<b>630.00</b>	<b>8.36</b>	<b>0.00</b>	<b>1067.36</b>	<b>0.00</b>	<b>33</b>	<b>630.00</b>			
Unit 3	L	210.00	2.84	0.00	310.84		210.00	17/02/2020 00:00		RESERVE SHUT DOWN / STANDBY UNIT
Unit 4	L	210.00	2.65	0.00	361.65		210.00	25/03/2020 19:47		RESERVE SHUT DOWN / STANDBY UNIT
Unit 5	L	210.00	2.87	0.00	394.87		210.00	12/12/2019 10:40		RESERVE SHUT DOWN / STANDBY UNIT

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL	01/08/2020				
<b>PARAS TPS</b>	<b>500.00</b>	<b>8.88</b>	<b>10.02</b>	<b>1215.88</b>	<b>1173.27</b>	<b>21</b>	<b>0.00</b>			
Unit 3	250.00	4.94	5.29	675.94	583.03		0.00			
Unit 4	250.00	3.94	4.73	539.94	590.24		0.00			
<b>PARLI TPS</b>	<b>750.00</b>	<b>10.26</b>	<b>0.00</b>	<b>1405.26</b>	<b>90.30</b>	<b>31</b>	<b>750.00</b>			
Unit 6	L	250.00	3.42	0.00	468.42	0.00	250.00	21/03/2020 17:31	RSD/LOW SCHEDULE	
Unit 7	L	250.00	3.42	0.00	468.42	7.59	250.00	12/05/2020 19:34	RSD/LOW SCHEDULE	
Unit 8	L	250.00	3.42	0.00	468.42	82.71	250.00	01/06/2020 13:13	RSD/LOW SCHEDULE	
<b>TYPE: THER (GT)</b>	<b>672.00</b>	<b>8.00</b>	<b>2.73</b>	<b>980.00</b>	<b>564.74</b>		<b>108.00</b>			
<b>URAN CCPP</b>	<b>672.00</b>	<b>8.00</b>	<b>2.73</b>	<b>980.00</b>	<b>564.74</b>		<b>108.00</b>			
<b>TYPE: HYDRO</b>	<b>2566.00</b>	<b>10.45</b>	<b>7.66</b>	<b>1722.45</b>	<b>1501.84</b>		<b>560.00</b>			
<b>BHIRA TAIL RACE HPS</b>	<b>80.00</b>	<b>0.32</b>	<b>0.16</b>	<b>26.32</b>	<b>30.27</b>		<b>0.00</b>			
<b>GHATGHAR PSS HPS</b>	<b>250.00</b>	<b>0.71</b>	<b>0.00</b>	<b>88.71</b>	<b>0.00</b>		<b>250.00</b>			
<b>KOYNA DPH HPS</b>	<b>36.00</b>	<b>0.26</b>	<b>0.00</b>	<b>45.26</b>	<b>75.44</b>		<b>0.00</b>			
<b>KOYNA-I&amp;II HPS</b>	<b>600.00</b>	<b>1.84</b>	<b>2.80</b>	<b>354.84</b>	<b>502.87</b>		<b>0.00</b>			
<b>KOYNA-III HPS</b>	<b>320.00</b>	<b>1.77</b>	<b>1.20</b>	<b>262.77</b>	<b>245.97</b>		<b>0.00</b>			
<b>KOYNA-IV HPS</b>	<b>1000.00</b>	<b>4.10</b>	<b>1.16</b>	<b>794.10</b>	<b>531.66</b>		<b>250.00</b>			
<b>PENCH HPS</b>	<b>160.00</b>	<b>1.13</b>	<b>2.17</b>	<b>56.13</b>	<b>73.34</b>		<b>0.00</b>			
<b>TILLARI HPS</b>	<b>60.00</b>	<b>0.32</b>	<b>0.17</b>	<b>30.32</b>	<b>42.29</b>		<b>0.00</b>			
<b>VAITARNA HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>64.00</b>	<b>0.00</b>		<b>60.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>12625.00</b>	<b>143.15</b>	<b>100.09</b>	<b>19335.15</b>	<b>14195.46</b>		<b>7413.00</b>			
<b>TYPE: THERMAL</b>	<b>11576.00</b>	<b>135.45</b>	<b>94.21</b>	<b>18403.45</b>	<b>13085.39</b>		<b>7001.00</b>			
<b>AMARAVATI TPS</b>	<b>1350.00</b>	<b>11.55</b>	<b>0.00</b>	<b>1721.55</b>	<b>0.00</b>	<b>75</b>	<b>1350.00</b>			
Unit 1	L	270.00	2.84	0.00	201.84	0.00	270.00	04/03/2020 19:30	RSD/LOW SCHEDULE	
Unit 2	L	270.00	0.00	0.00	388.00	0.00	270.00	09/03/2020 20:15	RSD/LOW SCHEDULE	
Unit 3	L	270.00	3.03	0.00	354.03	0.00	270.00	11/02/2020 18:00	RSD/LOW SCHEDULE	
Unit 4	L	270.00	2.84	0.00	390.84	0.00	270.00	12/11/2019 00:00	RSD/LOW SCHEDULE	
Unit 5	L	270.00	2.84	0.00	386.84	0.00	270.00	11/02/2020 19:30	RSD/LOW SCHEDULE	
<b>BELA TPS</b>	<b>270.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>270.00</b>			
Unit 1	L	270.00	0.00	0.00	0.00	0.00	270.00	28/08/2018 21:26	NO Power purchase agreement	
<b>BUTIBORI TPP</b>	<b>600.00</b>	<b>6.32</b>	<b>0.00</b>	<b>868.32</b>	<b>0.00</b>	<b>12</b>	<b>600.00</b>			
Unit 1	L	300.00	3.16	0.00	434.16	0.00	300.00	29/12/2018 00:30	COAL SHORTAGE	

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POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
					PROG.	ACTUAL	01/08/2020				
Unit 2	L	300.00	3.16	0.00	434.16	0.00		300.00	17/01/2019 00:15		COAL SHORTAGE
<b>DAHANU TPS</b>		<b>500.00</b>	<b>11.09</b>	<b>5.06</b>	<b>1405.09</b>	<b>1062.59</b>	<b>64</b>	<b>250.00</b>			
Unit 1	L	250.00	5.71	0.00	710.71	436.41		250.00	28/06/2020 00:00	15/08/2020	RESERVE SHUT DOWN / STANDBY UNIT
Unit 2		250.00	5.38	5.06	694.38	626.18		0.00			
<b>DHARIWAL TPP</b>		<b>600.00</b>	<b>6.48</b>	<b>10.66</b>	<b>889.48</b>	<b>1344.89</b>	<b>6</b>	<b>0.00</b>			
Unit 1		300.00	3.16	4.79	434.16	631.90		0.00			
Unit 2		300.00	3.32	5.87	455.32	712.99		0.00			
<b>GEPL TPP Ph-I</b>		<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>120.00</b>			
Unit 1	L	60.00	0.00	0.00	0.00	0.00		60.00	29/06/2013 00:00		NO Power purchase agreement
Unit 2	L	60.00	0.00	0.00	0.00	0.00		60.00	20/06/2013 20:27		NO Power purchase agreement
<b>GMR WARORA TPS</b>		<b>600.00</b>	<b>5.68</b>	<b>13.47</b>	<b>1333.68</b>	<b>1014.70</b>	<b>2</b>	<b>0.00</b>			
Unit 1		300.00	5.68	6.88	780.68	399.24		0.00			
Unit 2		300.00	0.00	6.59	553.00	615.46		0.00			
<b>JSW RATNAGIRI TPP</b>		<b>1200.00</b>	<b>21.52</b>	<b>18.01</b>	<b>2859.52</b>	<b>2059.68</b>		<b>300.00</b>			
Unit 1		300.00	5.52	7.53	753.52	874.30		0.00			
Unit 2		300.00	5.26	5.10	721.26	455.01		0.00			
Unit 3	L	300.00	5.48	0.00	663.48	114.77		300.00	30/04/2020 15:13		RSD/LOW SCHEDULE
Unit 4		300.00	5.26	5.38	721.26	615.60		0.00			
<b>LANCO VIDARBHA TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>MIHAN TPS</b>		<b>246.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>246.00</b>			
Unit 1	L	61.50	0.00	0.00	0.00	0.00		61.50	10/01/2013 15:50		NO Power purchase agreement
Unit 2	L	61.50	0.00	0.00	0.00	0.00		61.50	05/11/2013 11:53		NO Power purchase agreement
Unit 3	L	61.50	0.00	0.00	0.00	0.00		61.50	10/06/2013 18:00		NO Power purchase agreement
Unit 4	L	61.50	0.00	0.00	0.00	0.00		61.50	20/08/2013 10:00		NO Power purchase agreement
<b>NASIK (P) TPS</b>		<b>1350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>1350.00</b>			
Unit 1	L	270.00	0.00	0.00	0.00	0.00		270.00	04/03/2014 18:10		NO Power purchase agreement
Unit 2	L	270.00	0.00	0.00	0.00	0.00		270.00	16/02/2017 00:46		NO Power purchase agreement
Unit 3	L	270.00	0.00	0.00	0.00	0.00		270.00	14/04/2017 01:45		NO Power purchase agreement
Unit 4	L	270.00	0.00	0.00	0.00	0.00		270.00	20/05/2017 00:25		NO Power purchase agreement
Unit 5	L	270.00	0.00	0.00	0.00	0.00		270.00	30/05/2017 15:24		NO Power purchase agreement
<b>SHIRPUR TPP</b>		<b>150.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>150.00</b>			



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POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
					PROG.	ACTUAL	01/08/2020				
Unit 1	L	150.00	0.00	0.00	0.00	0.00		150.00	28/09/2017 21:14		NO Power purchase agreement
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>TIRORA TPS</b>		<b>3300.00</b>	<b>58.06</b>	<b>31.11</b>	<b>7302.06</b>	<b>6037.41</b>	<b>14</b>	<b>1980.00</b>			
Unit 1	L	660.00	11.55	0.00	1585.55	780.78		660.00	03/06/2020 15:02		RESERVE SHUT DOWN / STANDBY UNIT
Unit 2		660.00	13.00	15.50	1725.00	1797.77		0.00			
Unit 3		660.00	12.19	15.61	1420.19	1675.78		0.00			
Unit 4	L	660.00	11.03	0.00	1512.03	940.17		660.00	12/06/2020 10:30		RESERVE SHUT DOWN / STANDBY UNIT
Unit 5	L	660.00	10.29	0.00	1059.29	842.91		660.00	04/06/2020 12:29		RESERVE SHUT DOWN / STANDBY UNIT
<b>TROMBAY TPS</b>		<b>750.00</b>	<b>13.42</b>	<b>8.34</b>	<b>1839.42</b>	<b>1023.07</b>		<b>250.00</b>			
Unit 5		500.00	8.58	8.34	1178.58	968.25		0.00			
Unit 8	L	250.00	4.84	0.00	660.84	54.82		250.00	11/04/2020 16:55		RESERVE SHUT DOWN / STANDBY UNIT
<b>WARDHA WARORA TPP</b>		<b>540.00</b>	<b>1.33</b>	<b>7.56</b>	<b>184.33</b>	<b>543.05</b>	<b>7</b>	<b>135.00</b>			
Unit 1	L	135.00	0.00	0.00	0.00	0.00		135.00	16/02/2016 17:19		NO Power purchase agreement
Unit 2		135.00	0.00	2.63	0.00	319.22		0.00			
Unit 3		135.00	1.33	2.52	184.33	138.45		0.00			
Unit 4		135.00	0.00	2.41	0.00	85.38		0.00			
<b>TYPE: THER (GT)</b>		<b>568.00</b>	<b>3.13</b>	<b>4.38</b>	<b>385.13</b>	<b>499.04</b>		<b>388.00</b>			
<b>MANGAON CCPP</b>		<b>388.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>388.00</b>			
<b>TROMBAY CCPP</b>		<b>180.00</b>	<b>3.13</b>	<b>4.38</b>	<b>385.13</b>	<b>499.04</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>		<b>481.00</b>	<b>4.57</b>	<b>1.50</b>	<b>546.57</b>	<b>611.03</b>		<b>24.00</b>			
<b>BHANDARDHARA HPS ST-II</b>		<b>34.00</b>	<b>0.00</b>	<b>0.00</b>	<b>23.00</b>	<b>26.95</b>		<b>0.00</b>			
<b>BHIRA HPS</b>		<b>150.00</b>	<b>1.77</b>	<b>0.17</b>	<b>159.77</b>	<b>138.94</b>		<b>0.00</b>			
<b>BHIRA PSS HPS</b>		<b>150.00</b>	<b>1.77</b>	<b>0.63</b>	<b>157.77</b>	<b>193.19</b>		<b>0.00</b>			
<b>BHIVPURI HPS</b>		<b>75.00</b>	<b>0.16</b>	<b>0.37</b>	<b>101.16</b>	<b>142.50</b>		<b>0.00</b>			
<b>KHOPOLI HPS</b>		<b>72.00</b>	<b>0.87</b>	<b>0.33</b>	<b>104.87</b>	<b>109.45</b>		<b>24.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>7007.08</b>	<b>81.93</b>	<b>51.27</b>	<b>9047.93</b>	<b>5234.13</b>		<b>4316.54</b>			
<b>TYPE: THERMAL</b>		<b>3640.00</b>	<b>44.33</b>	<b>18.95</b>	<b>4854.33</b>	<b>494.91</b>		<b>2480.00</b>			
<b>MAUDA TPS</b>		<b>2320.00</b>	<b>30.20</b>	<b>8.22</b>	<b>3857.20</b>	<b>367.04</b>	<b>50</b>	<b>1820.00</b>			
Unit 1	L	500.00	7.43	0.00	1008.43	178.69		500.00	11/07/2020 14:26		RSD/LOW SCHEDULE
Unit 2		500.00	6.19	6.95	574.19	54.15		0.00			
Unit 3	*	660.00	7.74	1.27	1061.74	101.78		660.00	05/07/2020 08:05	01/08/2020 19:28:00	RSD/LOW SCHEDULE

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			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
					PROG.	ACTUAL					
Unit 4	S	660.00	8.84	0.00	1212.84	32.42		660.00	31/07/2020 21:05		WATER WALL TUBE LEAKAGE
<b>SOLAPUR</b>		<b>1320.00</b>	<b>14.13</b>	<b>10.73</b>	<b>997.13</b>	<b>127.87</b>	<b>45</b>	<b>660.00</b>			
Unit 1		660.00	7.03	10.73	760.03	127.87		0.00			
Unit 2	L	660.00	7.10	0.00	237.10	0.00		660.00	23/03/2020 11:12		RSD/LOW SCHEDULE
<b>TYPE: THER (GT)</b>		<b>1967.08</b>	<b>12.54</b>	<b>6.24</b>	<b>1513.54</b>	<b>1189.65</b>		<b>1516.54</b>			
<b>RATNAGIRI CCPP</b>		<b>1967.08</b>	<b>12.54</b>	<b>6.24</b>	<b>1513.54</b>	<b>1189.65</b>		<b>1516.54</b>			
<b>TYPE: NUCLEAR</b>		<b>1400.00</b>	<b>25.06</b>	<b>26.08</b>	<b>2680.06</b>	<b>3549.57</b>		<b>320.00</b>			
<b>TARAPUR</b>		<b>1400.00</b>	<b>25.06</b>	<b>26.08</b>	<b>2680.06</b>	<b>3549.57</b>		<b>320.00</b>			
Unit 1	P	160.00	3.06	0.00	377.06	0.00		160.00	08/01/2020 00:00	10/08/2020	ENMASS REFUELLING
Unit 2	P	160.00	0.00	0.00	92.00	340.74		160.00	13/07/2020 04:38		ANNUAL MAINTENANCE
Unit 3		540.00	11.00	13.02	1353.00	1604.52		0.00			
Unit 4		540.00	11.00	13.06	858.00	1604.31		0.00			
<b>SOUTHERN</b>											
<b>REGION TOTAL</b>		<b>62792.47</b>	<b>649.98</b>	<b>519.06</b>	<b>94199.98</b>	<b>66135.88</b>		<b>30591.22</b>			
<b>ANDHRA PRADESH</b>											
<b>STATE TOTAL</b>		<b>18135.34</b>	<b>165.73</b>	<b>139.86</b>	<b>24449.73</b>	<b>14983.67</b>		<b>9122.94</b>			
<b>SECTOR: STATE SECTOR</b>		<b>6855.40</b>	<b>76.94</b>	<b>60.53</b>	<b>11998.94</b>	<b>4868.65</b>		<b>2212.80</b>			
<b>TYPE: THERMAL</b>		<b>5010.00</b>	<b>64.27</b>	<b>54.04</b>	<b>11207.27</b>	<b>3962.20</b>		<b>2070.00</b>			
<b>DAMODARAM SANJEEVAIAH TPS</b>		<b>1600.00</b>	<b>22.42</b>	<b>29.17</b>	<b>3077.42</b>	<b>2329.83</b>	<b>13</b>	<b>0.00</b>			
Unit 1		800.00	11.45	13.29	1572.45	1180.76		0.00			
Unit 2		800.00	10.97	15.88	1504.97	1149.07		0.00			
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>Dr. N.TATA RAO TPS</b>		<b>1760.00</b>	<b>23.36</b>	<b>24.87</b>	<b>4771.36</b>	<b>1348.80</b>	<b>6</b>	<b>420.00</b>			
Unit 1	L	210.00	3.55	0.00	487.55	58.76		210.00	22/06/2020 23:13		RESERVE SHUT DOWN / STANDBY UNIT
Unit 2		210.00	0.00	3.81	466.00	38.82		0.00			
Unit 3		210.00	3.55	4.04	489.55	213.49		0.00			
Unit 4	L	210.00	3.55	0.00	431.55	121.93		210.00	22/06/2020 21:30		RESERVE SHUT DOWN / STANDBY UNIT
Unit 5		210.00	3.55	3.86	489.55	88.06		0.00			
Unit 6		210.00	0.00	3.88	484.00	54.46		0.00			
Unit 7		500.00	9.16	9.28	944.16	773.28		0.00			
Unit 8		0.00	0.00	0.00	979.00	0.00		0.00			unit not yet commissioned
<b>RAYALASEEMA TPS</b>		<b>1650.00</b>	<b>18.49</b>	<b>0.00</b>	<b>3358.49</b>	<b>283.57</b>	<b>28</b>	<b>1650.00</b>			

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POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
					PROG.	ACTUAL					
Unit 1	L	210.00	0.00	0.00	448.00	0.00		210.00	04/03/2020 22:50	RSD/LOW SCHEDULE	
Unit 2	L	210.00	3.29	0.00	451.29	0.00		210.00	22/02/2020 20:47	RSD/LOW SCHEDULE	
Unit 3	L	210.00	3.33	0.00	453.33	283.57		210.00	07/06/2020 22:22	RSD/LOW SCHEDULE	
Unit 4	L	210.00	0.00	0.00	376.00	0.00		210.00	01/03/2020 19:24	RSD/LOW SCHEDULE	
Unit 5	L	210.00	3.29	0.00	451.29	0.00		210.00	18/02/2020 20:26	RSD/LOW SCHEDULE	
Unit 6	L	600.00	8.58	0.00	1178.58	0.00		600.00	26/03/2020 00:00	ABNORMAL BOILER OPERATIONAL PARAMETER	
<b>TYPE: THER (GT)</b>		<b>235.40</b>	<b>2.15</b>	<b>2.58</b>	<b>268.15</b>	<b>274.36</b>		<b>52.80</b>			
<b>JEGURUPADU CCPP PH I</b>		<b>235.40</b>	<b>2.15</b>	<b>2.58</b>	<b>268.15</b>	<b>274.36</b>		<b>52.80</b>			
<b>TYPE: HYDRO</b>		<b>1610.00</b>	<b>10.52</b>	<b>3.91</b>	<b>523.52</b>	<b>632.09</b>		<b>90.00</b>			
<b>LOWER SILERU HPS</b>		<b>460.00</b>	<b>2.87</b>	<b>3.23</b>	<b>300.87</b>	<b>390.52</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC EXTN. HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC HPS</b>		<b>90.00</b>	<b>0.32</b>	<b>0.00</b>	<b>2.32</b>	<b>3.37</b>		<b>30.00</b>			
<b>NAGARJUN SGR TPD</b>		<b>50.00</b>	<b>0.26</b>	<b>0.13</b>	<b>7.26</b>	<b>1.36</b>		<b>0.00</b>			
<b>SRISAILAM HPS</b>		<b>770.00</b>	<b>6.23</b>	<b>0.00</b>	<b>93.23</b>	<b>29.19</b>		<b>0.00</b>			
<b>UPPER SILERU HPS</b>		<b>240.00</b>	<b>0.84</b>	<b>0.55</b>	<b>119.84</b>	<b>207.65</b>		<b>60.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>9279.94</b>	<b>66.19</b>	<b>47.81</b>	<b>8304.19</b>	<b>7333.72</b>		<b>6910.14</b>			
<b>TYPE: THERMAL</b>		<b>4580.00</b>	<b>58.87</b>	<b>42.57</b>	<b>7406.87</b>	<b>6297.19</b>		<b>2600.00</b>			
<b>PAINAMPURAM TPP</b>		<b>1320.00</b>	<b>26.61</b>	<b>15.71</b>	<b>2979.61</b>	<b>2470.96</b>	<b>36</b>	<b>660.00</b>			
Unit 1		660.00	13.13	15.71	1801.13	1509.81		0.00			
Unit 2	L	660.00	13.48	0.00	1178.48	961.15		660.00	26/06/2020 02:01	P.A. FANS PROBLEM	
<b>SGPL TPP</b>		<b>1320.00</b>	<b>25.68</b>	<b>26.86</b>	<b>3527.68</b>	<b>2682.40</b>		<b>0.00</b>			
Unit 1		660.00	12.84	12.21	1763.84	1363.49		0.00			
Unit 2		660.00	12.84	14.65	1763.84	1318.91		0.00			
<b>SIMHAPURI TPS</b>		<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>600.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00		150.00	18/03/2017 00:08	RSD/LOW SCHEDULE	
Unit 2	L	150.00	0.00	0.00	0.00	0.00		150.00	27/05/2018 11:06	RSD/LOW SCHEDULE	
Unit 3	L	150.00	0.00	0.00	0.00	0.00		150.00	27/05/2018 03:01	RSD/LOW SCHEDULE	
Unit 4	L	150.00	0.00	0.00	0.00	0.00		150.00	07/04/2017 05:25	RSD/LOW SCHEDULE	
<b>THAMMINAPATNAM TPS</b>		<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>300.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00		150.00	04/05/2018 00:16	RSD/LOW SCHEDULE	
Unit 2	L	150.00	0.00	0.00	0.00	0.00		150.00	30/04/2018 20:24	RSD/LOW SCHEDULE	
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)		01/08/2020					
				PROG.	ACTUAL						
Unit 4		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>VIZAG TPP</b>		<b>1040.00</b>	<b>6.58</b>	<b>0.00</b>	<b>899.58</b>	<b>1143.83</b>	<b>14</b>	<b>1040.00</b>			
Unit 1	S	520.00	6.58	0.00	219.58	777.48		520.00	18/07/2020 14:15	RSD/LOW SCHEDULE	
Unit 2	S	520.00	0.00	0.00	680.00	366.35		520.00	18/07/2020 23:59	RSD/LOW SCHEDULE	
<b>TYPE: THER (GT)</b>		<b>4663.14</b>	<b>7.32</b>	<b>5.24</b>	<b>897.32</b>	<b>1036.53</b>		<b>4310.14</b>			
<b>GAUTAMI CCPP</b>		<b>464.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>464.00</b>			
<b>GMR Energy Ltd - Kakinada</b>		<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>GODAVARI CCPP</b>		<b>208.00</b>	<b>3.22</b>	<b>1.46</b>	<b>397.22</b>	<b>269.30</b>		<b>94.00</b>			
<b>GREL CCPP (Rajahmundry)</b>		<b>768.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>768.00</b>			
<b>JEGURUPADU CCPP PH II</b>		<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>KONASEEMA CCPP</b>		<b>445.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>445.00</b>			
<b>KONDAPALLI CCPP</b>		<b>368.14</b>	<b>2.13</b>	<b>0.00</b>	<b>264.13</b>	<b>404.31</b>		<b>368.14</b>			
<b>KONDAPALLI EXTN CCPP .</b>		<b>366.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>366.00</b>			
<b>KONDAPALLI ST-3 CCPP</b>		<b>742.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>742.00</b>			
<b>PEDDAPURAM CCPP</b>		<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>VEMAGIRI CCPP</b>		<b>370.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>370.00</b>			
<b>VIJESWARAM CCPP</b>		<b>272.00</b>	<b>1.97</b>	<b>3.78</b>	<b>235.97</b>	<b>362.92</b>		<b>33.00</b>			
<b>TYPE: THER (DG)</b>		<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>LVS POWER DG</b>		<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>2000.00</b>	<b>22.60</b>	<b>31.52</b>	<b>4146.60</b>	<b>2781.30</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>		<b>2000.00</b>	<b>22.60</b>	<b>31.52</b>	<b>4146.60</b>	<b>2781.30</b>		<b>0.00</b>			
<b>SIMHADRI</b>		<b>2000.00</b>	<b>22.60</b>	<b>31.52</b>	<b>4146.60</b>	<b>2781.30</b>	<b>33</b>	<b>0.00</b>			
Unit 1		500.00	8.06	7.05	1105.06	452.08		0.00			
Unit 2		500.00	7.48	7.05	1026.48	486.85		0.00			
Unit 3		500.00	7.06	9.64	972.06	969.05		0.00			
Unit 4		500.00	0.00	7.78	1043.00	873.32		0.00			
<b>KARNATAKA</b>											
<b>STATE TOTAL</b>		<b>14029.40</b>	<b>132.41</b>	<b>74.10</b>	<b>19540.41</b>	<b>11832.62</b>		<b>8046.20</b>			
<b>SECTOR: STATE SECTOR</b>		<b>8664.20</b>	<b>83.24</b>	<b>23.15</b>	<b>12818.24</b>	<b>7896.69</b>		<b>5416.20</b>			
<b>TYPE: THERMAL</b>		<b>5020.00</b>	<b>50.23</b>	<b>0.00</b>	<b>8386.23</b>	<b>3177.86</b>		<b>5020.00</b>			
<b>BELLARY TPS</b>		<b>1700.00</b>	<b>18.52</b>	<b>0.00</b>	<b>2543.52</b>	<b>327.57</b>	<b>37</b>	<b>1700.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/08/2020

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
					PROG.	ACTUAL					
Unit 1	L	500.00	5.56	0.00	767.56	114.91		500.00	02/06/2020 13:44	RSD/LOW SCHEDULE	
Unit 2	L	500.00	5.61	0.00	767.61	203.60		500.00	02/06/2020 16:31	RSD/LOW SCHEDULE	
Unit 3	L	700.00	7.35	0.00	1008.35	9.06		700.00	06/04/2020 13:15	RESERVE SHUT DOWN / STANDBY UNIT	
<b>RAICHUR TPS</b>		<b>1720.00</b>	<b>23.68</b>	<b>0.00</b>	<b>3539.68</b>	<b>1819.71</b>	<b>43</b>	<b>1720.00</b>			
Unit 1	L	210.00	3.52	0.00	483.52	285.43		210.00	02/07/2020 11:48	RSD/LOW SCHEDULE	
Unit 2	L	210.00	2.87	0.00	326.87	180.03		210.00	19/05/2020 11:39	RSD/LOW SCHEDULE	
Unit 3	L	210.00	0.00	0.00	429.00	273.44		210.00	01/07/2020 00:15	RSD/LOW SCHEDULE	
Unit 4	L	210.00	3.48	0.00	475.48	197.99		210.00	12/06/2020 20:00	RSD/LOW SCHEDULE	
Unit 5	L	210.00	3.23	0.00	440.23	158.47		210.00	13/06/2020 19:45	RSD/LOW SCHEDULE	
Unit 6	L	210.00	3.52	0.00	483.52	355.68		210.00	05/07/2020 10:24	RSD/LOW SCHEDULE	
Unit 7	L	210.00	2.87	0.00	326.87	236.91		210.00	02/06/2020 07:34	RSD/LOW SCHEDULE	
Unit 8	L	250.00	4.19	0.00	574.19	131.76		250.00	29/04/2020 00:00	GENERATOR PROTECTION RELAY OPERATION PROBLEM	
<b>YERMARUS TPP</b>		<b>1600.00</b>	<b>8.03</b>	<b>0.00</b>	<b>2303.03</b>	<b>1030.58</b>	<b>18</b>	<b>1600.00</b>			
Unit 1	L	800.00	0.00	0.00	1202.00	786.79		800.00	03/06/2020 13:15	WATER WALL TUBE LEAKAGE	
Unit 2	S	800.00	8.03	0.00	1101.03	243.79		800.00	18/07/2020 11:56	FURNACE DRAFT ABNORMAL	
<b>TYPE: THER (GT)</b>		<b>0.00</b>	<b>2.19</b>	<b>0.00</b>	<b>270.19</b>	<b>0.00</b>		<b>0.00</b>			
<b>YELAHANKA CAPP</b>		<b>0.00</b>	<b>2.19</b>	<b>0.00</b>	<b>270.19</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>		<b>3644.20</b>	<b>30.82</b>	<b>23.15</b>	<b>4161.82</b>	<b>4718.83</b>		<b>396.20</b>			
<b>ALMATTI DPH HPS</b>		<b>290.00</b>	<b>4.03</b>	<b>0.00</b>	<b>64.03</b>	<b>90.12</b>		<b>0.00</b>			
<b>BHADRA HPS</b>		<b>26.00</b>	<b>0.23</b>	<b>0.13</b>	<b>6.23</b>	<b>10.55</b>		<b>0.00</b>			
<b>GERUSUPPA HPS</b>		<b>240.00</b>	<b>1.61</b>	<b>0.54</b>	<b>196.61</b>	<b>195.88</b>		<b>0.00</b>			
<b>GHAT PRABHA HPS</b>		<b>32.00</b>	<b>0.19</b>	<b>0.00</b>	<b>5.19</b>	<b>14.64</b>		<b>32.00</b>			
<b>HAMPI HPS</b>		<b>36.00</b>	<b>0.39</b>	<b>0.00</b>	<b>6.39</b>	<b>5.40</b>		<b>9.00</b>			
<b>JOG HPS</b>		<b>139.20</b>	<b>0.65</b>	<b>1.33</b>	<b>80.65</b>	<b>145.72</b>		<b>61.20</b>			
<b>KADRA HPS</b>		<b>150.00</b>	<b>1.65</b>	<b>0.91</b>	<b>163.65</b>	<b>151.83</b>		<b>0.00</b>			
<b>KALINADI HPS</b>		<b>855.00</b>	<b>5.00</b>	<b>4.98</b>	<b>1192.00</b>	<b>1335.02</b>		<b>285.00</b>			
<b>KALINADI SUPA HPS</b>		<b>100.00</b>	<b>0.65</b>	<b>1.09</b>	<b>120.65</b>	<b>169.25</b>		<b>0.00</b>			
<b>KODASALI HPS</b>		<b>120.00</b>	<b>1.03</b>	<b>0.76</b>	<b>154.03</b>	<b>144.27</b>		<b>0.00</b>			
<b>LIGANAMAKKI HPS</b>		<b>55.00</b>	<b>0.55</b>	<b>0.38</b>	<b>65.55</b>	<b>71.73</b>		<b>0.00</b>			
<b>MUNIRABAD HPS</b>		<b>28.00</b>	<b>0.48</b>	<b>0.00</b>	<b>3.48</b>	<b>0.00</b>		<b>0.00</b>			
<b>SHARAVATHI HPS</b>		<b>1035.00</b>	<b>10.00</b>	<b>9.90</b>	<b>1710.00</b>	<b>1937.72</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL	01/08/2020				
<b>SIVASAMUNDRUM HPS</b>	<b>42.00</b>	<b>0.97</b>	<b>1.11</b>	<b>69.97</b>	<b>95.09</b>		<b>0.00</b>			
<b>T B DAM HPS</b>	<b>36.00</b>	<b>0.39</b>	<b>0.00</b>	<b>6.39</b>	<b>1.84</b>		<b>9.00</b>			
<b>VARAHI HPS</b>	<b>460.00</b>	<b>3.00</b>	<b>2.02</b>	<b>317.00</b>	<b>349.77</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2085.20</b>	<b>22.77</b>	<b>19.16</b>	<b>2750.77</b>	<b>1283.80</b>		<b>1030.00</b>			
<b>TYPE: THERMAL</b>	<b>2060.00</b>	<b>22.77</b>	<b>19.16</b>	<b>2750.77</b>	<b>1283.80</b>		<b>1030.00</b>			
<b>TORANGALLU TPS(SBU-I)</b>	<b>260.00</b>	<b>3.51</b>	<b>2.30</b>	<b>448.51</b>	<b>325.49</b>		<b>130.00</b>			
Unit 1	130.00	1.61	2.30	188.61	296.95		0.00			
Unit 2	L	130.00	1.90	0.00	259.90	28.54	130.00	12/04/2020 00:00	RSD/LOW SCHEDULE	
<b>TORANGALLU TPS(SBU-II)</b>	<b>600.00</b>	<b>6.91</b>	<b>6.18</b>	<b>904.91</b>	<b>386.92</b>		<b>300.00</b>			
Unit 3	300.00	3.94	6.18	539.94	386.92		0.00			
Unit 4	L	300.00	2.97	0.00	364.97	0.00	300.00	29/12/2019 15:49	RESERVE SHUT DOWN / STANDBY UNIT	
<b>UDUPI TPP</b>	<b>1200.00</b>	<b>12.35</b>	<b>10.68</b>	<b>1397.35</b>	<b>571.39</b>		<b>600.00</b>			
Unit 1	600.00	6.03	10.68	531.03	336.35		0.00			
Unit 2	L	600.00	6.32	0.00	866.32	235.04	600.00	12/07/2020 12:22	RSD/LOW SCHEDULE	
<b>TYPE: THER (DG)</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>BELLARY DG</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>3280.00</b>	<b>26.40</b>	<b>31.79</b>	<b>3971.40</b>	<b>2652.13</b>		<b>1600.00</b>			
<b>TYPE: THERMAL</b>	<b>2400.00</b>	<b>8.48</b>	<b>10.85</b>	<b>1765.48</b>	<b>365.06</b>		<b>1600.00</b>			
<b>KUDGI STPP</b>	<b>2400.00</b>	<b>8.48</b>	<b>10.85</b>	<b>1765.48</b>	<b>365.06</b>	<b>38</b>	<b>1600.00</b>			
Unit 1	L	800.00	0.00	0.00	600.00	70.84	800.00	07/04/2020 12:37	CONSERVATION OF MAIN FUEL/RSD	
Unit 2	L	800.00	8.48	0.00	283.48	0.00	800.00	27/03/2020 09:36	CONSERVATION OF MAIN FUEL/RSD	
Unit 3		800.00	0.00	10.85	882.00	294.22	0.00			
<b>TYPE: NUCLEAR</b>	<b>880.00</b>	<b>17.92</b>	<b>20.94</b>	<b>2205.92</b>	<b>2287.07</b>		<b>0.00</b>			
<b>KAIGA</b>	<b>880.00</b>	<b>17.92</b>	<b>20.94</b>	<b>2205.92</b>	<b>2287.07</b>		<b>0.00</b>			
Unit 1		220.00	4.48	5.39	550.48	617.38	0.00			
Unit 2		220.00	4.48	5.47	552.48	353.03	0.00			
Unit 3		220.00	4.48	4.89	550.48	638.17	0.00			
Unit 4		220.00	4.48	5.19	552.48	678.49	0.00			
<b>KERALA</b>										
<b>STATE TOTAL</b>	<b>2550.04</b>	<b>14.98</b>	<b>11.74</b>	<b>2099.98</b>	<b>2028.70</b>		<b>1038.08</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2016.46</b>	<b>14.95</b>	<b>11.74</b>	<b>2097.95</b>	<b>2028.70</b>		<b>504.50</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL	01/08/2020				
<b>TYPE: THER (DG)</b>	<b>159.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
BRAMHAPURAM DG	63.96	0.00	0.00	0.00	0.00		0.00			
KOZHICODE DG	96.00	0.00	0.00	0.00	0.00		0.00			
<b>TYPE: HYDRO</b>	<b>1856.50</b>	<b>14.95</b>	<b>11.74</b>	<b>2097.95</b>	<b>2028.70</b>		<b>504.50</b>			
IDAMALAYAR HPS.	75.00	0.45	0.12	69.45	94.60		37.50			
IDUKKI HPS.	780.00	3.10	2.82	893.10	883.70		130.00			
KAKKAD HPS.	50.00	0.35	0.38	63.35	56.44		0.00			
KUTTIYADI ADDL. EXTN.	100.00	0.97	0.52	71.97	109.47		0.00			
KUTTIYADI EXTN. HPS.	50.00	0.52	0.05	31.52	55.38		0.00			
KUTTIYADI HPS.	75.00	1.13	0.24	81.13	51.97		0.00			
LOWER PERIYAR HPS.	180.00	2.71	3.20	156.71	116.78		60.00			
NARIAMANGLAM HPS	45.00	1.23	1.11	100.23	66.03		15.00			
PALLIVASAL HPS.	37.50	0.52	0.43	59.52	46.32		0.00			
PANNIAR HPS.	30.00	0.39	0.39	38.39	37.43		0.00			
PORINGALKUTTU HPS.	32.00	0.58	1.05	26.58	53.37		8.00			
SABARIGIRI HPS.	300.00	2.23	0.88	404.23	351.94		200.00			
SENGULAM HPS.	48.00	0.48	0.55	54.48	45.11		36.00			
SHOLAYAR HPS.	54.00	0.29	0.00	47.29	60.16		18.00			
THOTTIYAR HPS	0.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>174.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>174.00</b>			
<b>TYPE: THER (GT)</b>	<b>174.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>174.00</b>			
COCHIN CCPP (Liq.)	174.00	0.00	0.00	0.00	0.00		174.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>359.58</b>	<b>0.03</b>	<b>0.00</b>	<b>2.03</b>	<b>0.00</b>		<b>359.58</b>			
<b>TYPE: THER (GT)</b>	<b>359.58</b>	<b>0.03</b>	<b>0.00</b>	<b>2.03</b>	<b>0.00</b>		<b>359.58</b>			
R. GANDHI CCPP (Liq.)	359.58	0.03	0.00	2.03	0.00		359.58			
<b>PUDUCHERRY</b>										
<b>STATE TOTAL</b>	<b>32.50</b>	<b>0.65</b>	<b>0.14</b>	<b>78.65</b>	<b>81.80</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>32.50</b>	<b>0.65</b>	<b>0.14</b>	<b>78.65</b>	<b>81.80</b>		<b>0.00</b>			
<b>TYPE: THER (GT)</b>	<b>32.50</b>	<b>0.65</b>	<b>0.14</b>	<b>78.65</b>	<b>81.80</b>		<b>0.00</b>			
KARAIKAL CCPP	32.50	0.65	0.14	78.65	81.80		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
<b>TAMIL NADU</b>										
<b>STATE TOTAL</b>	<b>18607.09</b>	<b>203.94</b>	<b>124.53</b>	<b>31310.94</b>	<b>23273.73</b>		<b>10422.30</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7012.28</b>	<b>67.91</b>	<b>66.60</b>	<b>10836.91</b>	<b>7770.13</b>		<b>2709.00</b>			
<b>TYPE: THERMAL</b>	<b>4320.00</b>	<b>49.92</b>	<b>47.94</b>	<b>9381.92</b>	<b>5737.91</b>		<b>2040.00</b>			
<b>METTUR TPS</b>	<b>840.00</b>	<b>15.07</b>	<b>9.75</b>	<b>2007.07</b>	<b>1316.66</b>	<b>20</b>	<b>420.00</b>			
Unit 1		210.00	3.84	4.74	526.84	408.61	0.00			
Unit 2		210.00	3.84	5.01	465.84	183.09	0.00			
Unit 3	S	210.00	3.55	0.00	487.55	312.56	210.00	25/07/2020 21:06		RESERVE SHUT DOWN / STANDBY UNIT
Unit 4	S	210.00	3.84	0.00	526.84	412.40	210.00	29/07/2020 09:15		RESERVE SHUT DOWN / STANDBY UNIT
<b>METTUR TPS - II</b>	<b>600.00</b>	<b>4.87</b>	<b>4.85</b>	<b>1365.87</b>	<b>789.56</b>	<b>9</b>	<b>600.00</b>			
Unit 1		600.00	4.87	4.85	1365.87	789.56	600.00	01/08/2020 10:56		Low system demand/ costly fuel
<b>NORTH CHENNAI TPS</b>	<b>1830.00</b>	<b>17.67</b>	<b>19.62</b>	<b>4090.67</b>	<b>2159.40</b>	<b>17</b>	<b>810.00</b>			
Unit 1	S	210.00	3.84	0.00	526.84	355.16	210.00	30/07/2020 10:39		RESERVE SHUT DOWN / STANDBY UNIT
Unit 2		210.00	0.00	4.17	483.00	477.29	0.00			
Unit 3	S	210.00	3.83	4.24	526.83	252.73	0.00	01/08/2020 23:57	03/08/2020	REHEATER TUBE LEAKAGE
Unit 4		600.00	0.00	11.21	1183.00	720.23	0.00			
Unit 5	S	600.00	10.00	0.00	1371.00	353.99	600.00	22/07/2020 09:45		WATER WALL TUBE LEAKAGE
Unit 6		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned
<b>TUTICORIN TPS</b>	<b>1050.00</b>	<b>12.31</b>	<b>13.72</b>	<b>1918.31</b>	<b>1472.29</b>	<b>39</b>	<b>210.00</b>			
Unit 1		210.00	3.31	4.28	453.31	293.76	0.00			
Unit 2		210.00	3.00	4.35	413.00	442.06	0.00			
Unit 3	*	210.00	3.00	0.00	268.00	335.77	0.00	31/07/2020 09:32	01/08/2020 11:00:00	BOILER AUX. MISC. PROMLEMS
Unit 4		210.00	3.00	5.09	366.00	400.70	0.00			
Unit 5	L	210.00	0.00	0.00	418.00	0.00	210.00	03/11/2019 22:02	31/08/2020	TURBINE MISC. PROBLEM
<b>TYPE: THER (GT)</b>	<b>514.08</b>	<b>3.53</b>	<b>4.57</b>	<b>514.53</b>	<b>734.44</b>		<b>150.00</b>			
<b>BASIN BRIDGE GT (Liq.)</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>90.00</b>			
<b>KOVICALPAL CCPP</b>	<b>107.88</b>	<b>0.00</b>	<b>0.81</b>	<b>94.00</b>	<b>135.51</b>		<b>0.00</b>			
<b>KUTTALAM CCPP</b>	<b>100.00</b>	<b>1.04</b>	<b>2.10</b>	<b>129.04</b>	<b>153.54</b>		<b>0.00</b>			
<b>VALUTHUR CCPP</b>	<b>186.20</b>	<b>2.49</b>	<b>1.66</b>	<b>291.49</b>	<b>445.39</b>		<b>60.00</b>			
<b>TYPE: HYDRO</b>	<b>2178.20</b>	<b>14.46</b>	<b>14.09</b>	<b>940.46</b>	<b>1297.78</b>		<b>519.00</b>			
<b>ALIYAR HPS.</b>	<b>60.00</b>	<b>0.48</b>	<b>0.32</b>	<b>27.48</b>	<b>27.08</b>		<b>0.00</b>			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL	01/08/2020				
BHAWANI BARRAGE-II HPS	30.00	0.19	0.27	1.19	24.68		15.00			
BHAWANI BARRAGE-III HPS	30.00	0.19	0.22	0.19	14.64		0.00			
BHAWANI KATTAL	30.00	0.23	0.54	5.23	28.77		0.00			
KADAMPARI HPS.	400.00	1.42	0.27	93.42	159.59		100.00			
KODAYAR-I HPS.	60.00	0.45	0.47	18.45	30.59		0.00			
KODAYAR-II HPS.	40.00	0.16	0.20	6.16	14.42		0.00			
KUNDAH-I HPS.	60.00	0.55	0.98	79.55	105.00		0.00			
KUNDAH-II HPS.	175.00	1.58	2.36	170.58	249.97		0.00			
KUNDAH-III HPS.	180.00	1.10	1.42	113.10	143.46		0.00			
KUNDAH-IV HPS.	100.00	0.42	0.81	44.42	27.15		50.00			
KUNDAH-V HPS.	40.00	0.13	0.00	14.13	0.00		0.00			
LOWER METTUR-I HPS.	30.00	0.19	0.20	4.19	22.09		0.00			
LOWER METTUR-II HPS.	30.00	0.29	0.20	5.29	21.97		0.00			
LOWER METTUR-III HPS.	30.00	0.19	0.20	6.19	22.64		0.00			
LOWER METTUR-IV HPS.	30.00	0.16	0.18	4.16	19.43		0.00			
METTUR DAM HPS.	50.00	0.39	0.00	17.39	38.34		50.00			
METTUR TUNNEL HPS.	200.00	1.23	0.81	6.23	93.85		100.00			
MOYAR HPS	36.00	0.35	0.11	39.35	32.86		0.00			
PAPANASAM HPS.	32.00	0.35	0.22	25.35	19.52		0.00			
PARSON'S VALLEY HPS.	30.00	0.13	0.00	6.13	16.83		0.00			
PERIYAR HPS.	161.00	1.77	0.65	77.77	1.11		119.00			
PYKARA HPS.	59.20	0.10	0.00	11.10	0.00		0.00			
PYKARA ULTMATE HPS.	150.00	0.90	1.08	105.90	100.20		50.00			
SARKARPATHY HPS.	30.00	0.48	0.00	10.48	30.62		0.00			
SHOLAYAR HPS (TN)	70.00	0.84	2.43	35.84	48.73		0.00			
SURULIYAR HPS.	35.00	0.19	0.15	11.19	4.24		35.00			
SECTOR: PVT SECTOR	3664.81	17.68	2.56	4599.68	3488.92		2483.30			
TYPE: THERMAL	2950.00	15.06	2.56	4302.06	3224.80		2100.00			
ITPCL TPP	1200.00	8.71	1.15	2175.71	2145.29		600.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/08/2020

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POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
					PROG.	ACTUAL	01/08/2020				
Unit 1		600.00	8.71	1.15	862.71	891.60		0.00			
Unit 2	P	600.00	0.00	0.00	1313.00	1253.69		600.00	16/07/2020 00:56	SCHEDULED ANNUAL MAINTENANCE	
<b>MUTHIARA TPP</b>		<b>1200.00</b>	<b>6.35</b>	<b>0.00</b>	<b>1726.35</b>	<b>735.58</b>		<b>1200.00</b>			
Unit 1	L	600.00	0.00	0.00	858.00	33.12		600.00	05/04/2020 16:11	COAL SHORTAGE	
Unit 2	S	600.00	6.35	0.00	868.35	702.46		600.00	25/07/2020 05:13	WATER WALL TUBE LEAKAGE	
<b>NEYVELI TPS(Z)</b>		<b>250.00</b>	<b>0.00</b>	<b>1.41</b>	<b>400.00</b>	<b>343.93</b>		<b>0.00</b>			
Unit 1		250.00	0.00	1.41	400.00	343.93		0.00			
<b>TUTICORIN (P) TPP</b>		<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>300.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00		150.00	03/04/2016 00:31	NO Power purchase agreement	
Unit 2	L	150.00	0.00	0.00	0.00	0.00		150.00	16/04/2016 01:42	NO Power purchase agreement	
<b>TYPE: THER (GT)</b>		<b>503.11</b>	<b>2.62</b>	<b>0.00</b>	<b>297.62</b>	<b>264.12</b>		<b>383.30</b>			
<b>KARUPPUR CAPP</b>		<b>119.81</b>	<b>1.59</b>	<b>0.00</b>	<b>170.59</b>	<b>181.86</b>		<b>0.00</b>			
<b>P.NALLUR CAPP</b>		<b>330.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>330.50</b>			
<b>VALANTARVY CAPP</b>		<b>52.80</b>	<b>1.03</b>	<b>0.00</b>	<b>127.03</b>	<b>82.26</b>		<b>52.80</b>			
<b>TYPE: THER (DG)</b>		<b>211.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMALPATTI DG</b>		<b>105.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMAYANALLUR DG</b>		<b>106.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>7930.00</b>	<b>118.35</b>	<b>55.37</b>	<b>15874.35</b>	<b>12014.68</b>		<b>5230.00</b>			
<b>TYPE: THERMAL</b>		<b>5490.00</b>	<b>74.44</b>	<b>50.03</b>	<b>11842.44</b>	<b>8243.28</b>		<b>3010.00</b>			
<b>NEYVELI ( EXT) TPS</b>		<b>420.00</b>	<b>8.46</b>	<b>9.98</b>	<b>876.46</b>	<b>1166.13</b>		<b>0.00</b>			
Unit 1		210.00	4.23	4.98	435.23	585.16		0.00			
Unit 2		210.00	4.23	5.00	441.23	580.97		0.00			
<b>NEYVELI NEW TPP</b>		<b>500.00</b>	<b>11.30</b>	<b>10.53</b>	<b>1553.30</b>	<b>1094.36</b>		<b>0.00</b>			
Unit 1		500.00	5.65	10.53	776.65	1094.36		0.00			
Unit 2		0.00	5.65	0.00	776.65	0.00		0.00		unit not yet commissioned	
<b>NEYVELI TPS- I</b>		<b>100.00</b>	<b>0.00</b>	<b>1.68</b>	<b>0.00</b>	<b>445.83</b>		<b>0.00</b>			
Unit 2	L	0.00	0.00	0.00	0.00	49.51		0.00	20/06/2020 17:23	RSD/LOW SCHEDULE	
Unit 3	S	0.00	0.00	0.00	0.00	88.17		0.00	22/07/2020 12:05	VINTAGE UNIT WITHDRAWN AND CLOSED FOR OPERATION	
Unit 4	L	0.00	0.00	0.00	0.00	33.69		0.00	14/05/2020 09:34	ESP PROBLEM	
Unit 5		50.00	0.00	0.88	0.00	93.14		0.00			
Unit 6		50.00	0.00	0.80	0.00	98.96		0.00			
Unit 8	L	0.00	0.00	0.00	0.00	82.36		0.00	04/06/2020 15:36	WATER WALL TUBE LEAKAGE	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/08/2020

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL	01/08/2020				
<b>NEYVELI TPS-II</b>	<b>1470.00</b>	<b>22.97</b>	<b>4.47</b>	<b>3471.97</b>	<b>2454.68</b>		<b>1260.00</b>			
Unit 1	S	210.00	3.97	0.00	543.97	430.58	210.00	28/07/2020 20:18	02/08/2020	WATER WALL TUBE LEAKAGE
Unit 2	L	210.00	0.00	0.00	519.00	383.65	210.00	02/07/2020 11:42		BOILER AUX. MISC. PROMLEMS
Unit 3		210.00	3.97	4.47	541.97	530.82	0.00			
Unit 4	P	210.00	4.00	0.00	444.00	267.20	210.00	01/07/2020 14:46		MISCELLANEOUS PLANNED MAINTENANCE
Unit 5	L	210.00	3.74	0.00	500.74	362.57	210.00	30/06/2020 09:31		BOILER AUX. MISC. PROMLEMS
Unit 6	L	210.00	3.77	0.00	473.77	151.33	210.00	07/05/2020 16:41		BOILER AUX. MISC. PROMLEMS
Unit 7	P	210.00	3.52	0.00	448.52	328.53	210.00	01/07/2020 15:21		MISCELLANEOUS PLANNED MAINTENANCE
<b>NEYVELI TPS-II EXP</b>	<b>500.00</b>	<b>8.54</b>	<b>4.73</b>	<b>1029.54</b>	<b>565.90</b>		<b>250.00</b>			
Unit 1	S	250.00	4.48	0.00	473.48	276.66	250.00	26/07/2020 03:46		SUPER HEATER TUBE LEAKAGE
Unit 2		250.00	4.06	4.73	556.06	289.24	0.00			
<b>TUTICORIN (JV) TPP</b>	<b>1000.00</b>	<b>8.71</b>	<b>18.64</b>	<b>2226.71</b>	<b>1818.08</b>	<b>16</b>	<b>0.00</b>			
Unit 1		500.00	8.71	9.29	1195.71	926.16	0.00			
Unit 2		500.00	0.00	9.35	1031.00	891.92	0.00			
<b>VALLUR TPP</b>	<b>1500.00</b>	<b>14.46</b>	<b>0.00</b>	<b>2684.46</b>	<b>698.30</b>	<b>30</b>	<b>1500.00</b>			
Unit 1	S	500.00	0.00	0.00	701.00	193.91	500.00	30/07/2020 11:51		RESERVE SHUT DOWN / STANDBY UNIT
Unit 2	S	500.00	7.42	0.00	1016.42	270.11	500.00	22/07/2020 20:30		REHEATER TUBE LEAKAGE
Unit 3		500.00	7.04	0.00	967.04	234.28	500.00	29/07/2020 11:10		Low system demand/ costly fuel
<b>TYPE: NUCLEAR</b>	<b>2440.00</b>	<b>43.91</b>	<b>5.34</b>	<b>4031.91</b>	<b>3771.40</b>		<b>2220.00</b>			
<b>KUDANKULAM</b>	<b>2000.00</b>	<b>36.00</b>	<b>0.00</b>	<b>3060.00</b>	<b>3154.10</b>		<b>2000.00</b>			
Unit 1	P	1000.00	18.00	0.00	846.00	703.82	1000.00	31/05/2020 00:22		MISC. SHORT DURATION PLANNED MAINTENANCE
Unit 2	P	1000.00	18.00	0.00	2214.00	2450.28	1000.00	21/07/2020 10:09		MISC. SHORT DURATION PLANNED MAINTENANCE
<b>MADRAS A.P.S.</b>	<b>440.00</b>	<b>7.91</b>	<b>5.34</b>	<b>971.91</b>	<b>617.30</b>		<b>220.00</b>			
Unit 1	L	220.00	3.68	0.00	451.68	0.00	220.00	30/01/2018 16:30		REACTOR MAINTENANCE WORKS.
Unit 2		220.00	4.23	5.34	520.23	617.30	0.00			
<b>TELANGANA</b>										
<b>STATE TOTAL</b>	<b>9438.10</b>	<b>132.27</b>	<b>168.69</b>	<b>16720.27</b>	<b>13935.36</b>		<b>1961.70</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6838.10</b>	<b>90.16</b>	<b>109.36</b>	<b>11057.16</b>	<b>8630.65</b>		<b>1961.70</b>			
<b>TYPE: THERMAL</b>	<b>4432.50</b>	<b>67.42</b>	<b>85.00</b>	<b>10742.42</b>	<b>8176.25</b>		<b>1082.50</b>			
<b>BHADRADRI TPP</b>	<b>270.00</b>	<b>0.00</b>	<b>2.00</b>	<b>327.00</b>	<b>292.68</b>		<b>270.00</b>			
Unit 1	*	270.00	0.00	2.00	327.00	292.68	270.00	26/07/2020 20:24	01/08/2020 12:14:00	WATER WALL TUBE LEAKAGE

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)		01/08/2020					
				PROG.	ACTUAL						
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 4		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>KAKATIYA TPS</b>		<b>1100.00</b>	<b>20.67</b>	<b>19.19</b>	<b>2820.67</b>	<b>1964.95</b>		<b>32</b>	<b>500.00</b>		
Unit 1	S	500.00	8.94	6.86	1222.94	839.54		500.00	01/08/2020 18:50	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2		600.00	11.73	12.33	1597.73	1125.41		0.00			
<b>KOTHAGUDEM TPS (NEW)</b>		<b>1000.00</b>	<b>18.49</b>	<b>15.99</b>	<b>2532.49</b>	<b>2134.47</b>		<b>45</b>	<b>250.00</b>		
Unit 9	P	250.00	4.45	0.00	611.45	304.93		250.00	04/06/2020 02:24	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 10		250.00	5.10	5.02	698.10	628.98		0.00			
Unit 11		500.00	8.94	10.97	1222.94	1200.56		0.00			
<b>KOTHAGUDEM TPS (STAGE-7)</b>		<b>800.00</b>	<b>14.42</b>	<b>19.10</b>	<b>1978.42</b>	<b>1954.71</b>		<b>26</b>	<b>0.00</b>		
Unit 12		800.00	14.42	19.10	1978.42	1954.71		0.00			
<b>RAMAGUNDEM - B TPS</b>		<b>62.50</b>	<b>1.23</b>	<b>0.00</b>	<b>167.23</b>	<b>20.07</b>		<b>62.50</b>			
Unit 1		62.50	1.23	0.00	167.23	20.07		62.50	01/08/2020 00:00	WATER WALL TUBE LEAKAGE	
<b>SINGARENI TPP</b>		<b>1200.00</b>	<b>12.61</b>	<b>28.72</b>	<b>2916.61</b>	<b>1809.37</b>		<b>42</b>	<b>0.00</b>		
Unit 1		600.00	12.61	14.43	1260.61	557.40		0.00			
Unit 2		600.00	0.00	14.29	1656.00	1251.97		0.00			
<b>TYPE: HYDRO</b>		<b>2405.60</b>	<b>22.74</b>	<b>24.36</b>	<b>314.74</b>	<b>454.40</b>		<b>879.20</b>			
<b>LOWER JURALA HPS</b>		<b>240.00</b>	<b>1.32</b>	<b>1.83</b>	<b>15.32</b>	<b>66.20</b>		<b>120.00</b>			
<b>NAGARJUN SGR HPS</b>		<b>815.60</b>	<b>8.68</b>	<b>0.11</b>	<b>138.68</b>	<b>18.37</b>		<b>513.20</b>			
<b>NAGARJUN SGR LBC HPS</b>		<b>60.00</b>	<b>0.19</b>	<b>0.00</b>	<b>2.19</b>	<b>2.20</b>		<b>60.00</b>			
<b>POCHAMPAD HPS</b>		<b>36.00</b>	<b>0.16</b>	<b>0.34</b>	<b>3.16</b>	<b>7.54</b>		<b>9.00</b>			
<b>PRIYADARSHNI JURALA HPS</b>		<b>234.00</b>	<b>1.97</b>	<b>1.53</b>	<b>18.97</b>	<b>58.49</b>		<b>117.00</b>			
<b>PULICHINTALA HPS</b>		<b>120.00</b>	<b>0.16</b>	<b>0.45</b>	<b>0.16</b>	<b>4.45</b>		<b>60.00</b>			
<b>SRISAILAM LB HPS</b>		<b>900.00</b>	<b>10.26</b>	<b>20.10</b>	<b>136.26</b>	<b>297.15</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>2600.00</b>	<b>42.11</b>	<b>59.33</b>	<b>5663.11</b>	<b>5304.71</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>		<b>2600.00</b>	<b>42.11</b>	<b>59.33</b>	<b>5663.11</b>	<b>5304.71</b>		<b>0.00</b>			
<b>RAMAGUNDEM STPS</b>		<b>2600.00</b>	<b>42.11</b>	<b>59.33</b>	<b>5663.11</b>	<b>5304.71</b>		<b>12</b>	<b>0.00</b>		
Unit 1		200.00	3.94	4.26	539.94	442.33		0.00			
Unit 2		200.00	0.00	4.37	501.00	452.42		0.00			
Unit 3		200.00	3.97	4.18	193.97	474.25		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)		01/08/2020					
				PROG.	ACTUAL						
Unit 4	500.00	8.13	11.62	1116.13	1144.42		0.00				
Unit 5	500.00	9.71	11.53	1331.71	1134.80		0.00				
Unit 6	500.00	7.97	11.62	829.97	1093.76		0.00				
Unit 7	500.00	8.39	11.75	1150.39	562.73		0.00				
<b>TELANGANA STPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>EASTERN</b>											
<b>REGION TOTAL</b>	<b>40797.50</b>	<b>570.08</b>	<b>640.81</b>	<b>74320.08</b>	<b>66787.13</b>		<b>7828.50</b>				
<b>ANDAMAN &amp; NICOBAR ISLANDS</b>											
<b>STATE TOTAL</b>	<b>40.05</b>	<b>0.42</b>	<b>0.36</b>	<b>50.42</b>	<b>44.28</b>		<b>0.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>40.05</b>	<b>0.42</b>	<b>0.36</b>	<b>50.42</b>	<b>44.28</b>		<b>0.00</b>				
<b>TYPE: THER (DG)</b>	<b>40.05</b>	<b>0.42</b>	<b>0.36</b>	<b>50.42</b>	<b>44.28</b>		<b>0.00</b>				
<b>AND. NICOBAR DG</b>	<b>40.05</b>	<b>0.42</b>	<b>0.36</b>	<b>50.42</b>	<b>44.28</b>		<b>0.00</b>				
<b>BIHAR</b>											
<b>STATE TOTAL</b>	<b>6390.00</b>	<b>106.29</b>	<b>109.06</b>	<b>12743.29</b>	<b>10893.17</b>		<b>905.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>6390.00</b>	<b>106.29</b>	<b>109.06</b>	<b>12743.29</b>	<b>10893.17</b>		<b>905.00</b>				
<b>TYPE: THERMAL</b>	<b>6390.00</b>	<b>106.29</b>	<b>109.06</b>	<b>12743.29</b>	<b>10893.17</b>		<b>905.00</b>				
<b>BARAUNI TPS</b>	<b>710.00</b>	<b>3.84</b>	<b>3.88</b>	<b>496.84</b>	<b>461.37</b>	<b>9</b>	<b>460.00</b>				
Unit 6	L	105.00	0.00	0.00	83.00	0.00	105.00	25/02/2020 06:56		ELECTRICAL MISCELLANEOUS PROBLEMS	
Unit 7	L	105.00	1.00	0.00	137.00	22.93	105.00	28/05/2020 07:04		RSD/LOW SCHEDULE	
Unit 8	*	250.00	0.00	3.88	274.00	438.44	0.00	31/07/2020 16:11	01/08/2020 00:12:00	RSD/LOW SCHEDULE	
Unit 9	L	250.00	2.84	0.00	2.84	0.00	250.00	31/03/2018 19:54		NON-READINESS OF RESIDUAL WORKS OF NEW UNIT	
<b>BARH I</b>		<b>0.00</b>	<b>7.10</b>	<b>0.00</b>	<b>234.10</b>	<b>0.00</b>	<b>0.00</b>				
Unit 1		0.00	7.10	0.00	234.10	0.00	0.00			unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
<b>BARH II</b>		<b>1320.00</b>	<b>24.58</b>	<b>22.55</b>	<b>3336.58</b>	<b>1948.85</b>	<b>47</b>	<b>0.00</b>			
Unit 4		660.00	11.39	11.28	1566.39	743.48	0.00				
Unit 5		660.00	13.19	11.27	1770.19	1205.37	0.00				
<b>KAHALGAON TPS</b>		<b>2340.00</b>	<b>41.67</b>	<b>48.04</b>	<b>5170.67</b>	<b>4948.63</b>	<b>21</b>	<b>0.00</b>			
Unit 1		210.00	3.77	4.75	517.77	484.24	0.00				
Unit 2		210.00	3.74	4.67	515.74	497.83	0.00				

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/08/2020

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)							
				PROG.	ACTUAL						
Unit 3		210.00	3.35	4.59	345.35	480.86		0.00			
Unit 4		210.00	3.42	4.83	468.42	483.00		0.00			
Unit 5		500.00	8.74	9.24	768.74	1026.30		0.00			
Unit 6		500.00	10.23	9.53	1402.23	806.33		0.00			
Unit 7		500.00	8.42	10.43	1152.42	1170.07		0.00			
<b>MUZAFFARPUR TPS</b>		<b>610.00</b>	<b>8.42</b>	<b>8.16</b>	<b>1046.42</b>	<b>734.66</b>	<b>15</b>	<b>195.00</b>			
Unit 1		110.00	1.29	1.96	139.29	6.28		0.00			
Unit 2		110.00	1.45	1.90	199.45	4.33		0.00			
Unit 3		195.00	3.13	4.30	427.13	357.13		0.00			
Unit 4	S	195.00	2.55	0.00	280.55	366.92		195.00	24/07/2020 02:36	TURBINE VIBRATIONS HIGH	
<b>NABINAGAR STPP</b>		<b>660.00</b>	<b>9.16</b>	<b>15.55</b>	<b>1260.16</b>	<b>1633.89</b>	<b>10</b>	<b>0.00</b>			
Unit 1		660.00	9.16	15.55	1260.16	1633.89		0.00			
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>NABI NAGAR TPP</b>		<b>750.00</b>	<b>11.52</b>	<b>10.88</b>	<b>1198.52</b>	<b>1165.77</b>	<b>52</b>	<b>250.00</b>			
Unit 1	L	250.00	3.68	0.00	504.68	393.85		250.00	11/07/2020 00:00	RSD/LOW SCHEDULE	
Unit 2		250.00	3.23	5.43	311.23	436.72		0.00			
Unit 3		250.00	4.61	5.45	382.61	335.20		0.00			
Unit 4		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>JHARKHAND</b>											
<b>STATE TOTAL</b>		<b>4670.00</b>	<b>75.27</b>	<b>86.62</b>	<b>9738.27</b>	<b>8377.57</b>		<b>210.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>550.00</b>	<b>7.42</b>	<b>6.98</b>	<b>918.42</b>	<b>796.56</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>		<b>420.00</b>	<b>6.58</b>	<b>6.72</b>	<b>901.58</b>	<b>789.78</b>		<b>0.00</b>			
<b>TENUGHAT TPS</b>		<b>420.00</b>	<b>6.58</b>	<b>6.72</b>	<b>901.58</b>	<b>789.78</b>	<b>62</b>	<b>0.00</b>			
Unit 1		210.00	3.35	3.35	459.35	399.43		0.00			
Unit 2		210.00	3.23	3.37	442.23	390.35		0.00			
<b>TYPE: HYDRO</b>		<b>130.00</b>	<b>0.84</b>	<b>0.26</b>	<b>16.84</b>	<b>6.78</b>		<b>0.00</b>			
<b>SUBERNREKHA-I HPS.</b>		<b>65.00</b>	<b>0.42</b>	<b>0.00</b>	<b>8.42</b>	<b>0.00</b>		<b>0.00</b>			
<b>SUBERNREKHA-II HPS.</b>		<b>65.00</b>	<b>0.42</b>	<b>0.26</b>	<b>8.42</b>	<b>6.78</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>1830.00</b>	<b>29.89</b>	<b>34.54</b>	<b>4634.89</b>	<b>3453.79</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>		<b>1830.00</b>	<b>29.89</b>	<b>34.54</b>	<b>4634.89</b>	<b>3453.79</b>		<b>0.00</b>			
<b>JOJOBERA TPS</b>		<b>240.00</b>	<b>4.70</b>	<b>4.65</b>	<b>648.70</b>	<b>368.91</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/08/2020

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)		01/08/2020					
				PROG.	ACTUAL						
Unit 2	120.00	2.35	2.18	324.35	183.50		0.00				
Unit 3	120.00	2.35	2.47	324.35	185.41		0.00				
<b>MAHADEV PRASAD STPP</b>	<b>540.00</b>	<b>4.45</b>	<b>9.64</b>	<b>1139.45</b>	<b>878.13</b>	<b>6</b>	<b>0.00</b>				
Unit 1	270.00	0.00	4.79	528.00	374.13		0.00				
Unit 2	270.00	4.45	4.85	611.45	504.00		0.00				
<b>MAITHON RB TPP</b>	<b>1050.00</b>	<b>20.74</b>	<b>20.25</b>	<b>2846.74</b>	<b>2206.75</b>	<b>22</b>	<b>0.00</b>				
Unit 1	525.00	10.77	10.15	1479.77	1108.40		0.00				
Unit 2	525.00	9.97	10.10	1366.97	1098.35		0.00				
<b>MAITRISHI USHA TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>	<b>2290.00</b>	<b>37.96</b>	<b>45.10</b>	<b>4184.96</b>	<b>4127.22</b>		<b>210.00</b>				
<b>TYPE: THERMAL</b>	<b>2210.00</b>	<b>36.99</b>	<b>43.75</b>	<b>4158.99</b>	<b>4064.32</b>		<b>210.00</b>				
<b>BOKARO `B` TPS</b>	<b>210.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>10.87</b>	<b>61</b>	<b>210.00</b>				
Unit 3	210.00	0.00	0.00	0.00	10.87		210.00	19/06/2020 08:20		RESERVE SHUT DOWN / STANDBY UNIT	
<b>BOKARO TPS `A` EXP</b>	<b>500.00</b>	<b>9.45</b>	<b>8.74</b>	<b>910.45</b>	<b>972.19</b>	<b>23</b>	<b>0.00</b>				
Unit 1	500.00	9.45	8.74	910.45	972.19		0.00				
<b>CHANDRAPURA(DVC) TPS</b>	<b>500.00</b>	<b>8.90</b>	<b>11.43</b>	<b>1220.90</b>	<b>933.57</b>	<b>55</b>	<b>0.00</b>				
Unit 7	250.00	4.45	5.81	611.45	533.15		0.00				
Unit 8	250.00	4.45	5.62	609.45	400.42		0.00				
<b>KODARMA TPP</b>	<b>1000.00</b>	<b>18.64</b>	<b>23.58</b>	<b>2027.64</b>	<b>2147.69</b>	<b>38</b>	<b>0.00</b>				
Unit 1	500.00	9.58	11.84	784.58	887.04		0.00				
Unit 2	500.00	9.06	11.74	1243.06	1260.65		0.00				
<b>NORTH KARANPURA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>TYPE: HYDRO</b>	<b>80.00</b>	<b>0.97</b>	<b>1.35</b>	<b>25.97</b>	<b>62.90</b>		<b>0.00</b>				
<b>PANCHET HPS.</b>	<b>80.00</b>	<b>0.97</b>	<b>1.35</b>	<b>25.97</b>	<b>62.90</b>		<b>0.00</b>				
<b>ODISHA</b>											
<b>STATE TOTAL</b>	<b>11942.25</b>	<b>129.63</b>	<b>195.72</b>	<b>18550.63</b>	<b>20759.63</b>		<b>1933.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>3882.25</b>	<b>47.61</b>	<b>55.26</b>	<b>5248.61</b>	<b>5848.14</b>		<b>383.00</b>				
<b>TYPE: THERMAL</b>	<b>1740.00</b>	<b>23.97</b>	<b>26.45</b>	<b>3216.97</b>	<b>3215.39</b>		<b>0.00</b>				

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/08/2020

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL	01/08/2020				
<b>IB VALLEY TPS</b>	<b>1740.00</b>	<b>23.97</b>	<b>26.45</b>	<b>3216.97</b>	<b>3215.39</b>	<b>20</b>	<b>0.00</b>			
Unit 1	210.00	2.81	1.35	382.81	466.43		0.00			
Unit 2	210.00	2.84	3.49	313.84	437.95		0.00			
Unit 3	660.00	9.16	10.13	1260.16	1062.37		0.00			
Unit 4	660.00	9.16	11.48	1260.16	1248.64		0.00			
<b>TYPE: HYDRO</b>	<b>2142.25</b>	<b>23.64</b>	<b>28.81</b>	<b>2031.64</b>	<b>2632.75</b>		<b>383.00</b>			
<b>BALIMELA HPS.</b>	<b>510.00</b>	<b>4.55</b>	<b>6.44</b>	<b>462.55</b>	<b>634.11</b>		<b>180.00</b>			
<b>CHIPLIMA HPS</b>	<b>72.00</b>	<b>0.90</b>	<b>1.19</b>	<b>74.90</b>	<b>114.15</b>		<b>48.00</b>			
<b>HIRAKUD HPS</b>	<b>275.50</b>	<b>3.00</b>	<b>1.97</b>	<b>154.00</b>	<b>228.35</b>		<b>75.00</b>			
<b>MACHKUND HPS</b>	<b>114.75</b>	<b>1.45</b>	<b>1.51</b>	<b>165.45</b>	<b>204.58</b>		<b>0.00</b>			
<b>RENGALI HPS.</b>	<b>250.00</b>	<b>4.55</b>	<b>4.57</b>	<b>222.55</b>	<b>362.19</b>		<b>0.00</b>			
<b>UPPER INDRAVATI HPS.</b>	<b>600.00</b>	<b>7.19</b>	<b>8.73</b>	<b>688.19</b>	<b>727.35</b>		<b>0.00</b>			
<b>UPPER KOLAB HPS.</b>	<b>320.00</b>	<b>2.00</b>	<b>4.40</b>	<b>264.00</b>	<b>362.02</b>		<b>80.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>3800.00</b>	<b>27.78</b>	<b>43.47</b>	<b>4031.78</b>	<b>4838.99</b>		<b>1550.00</b>			
<b>TYPE: THERMAL</b>	<b>3800.00</b>	<b>27.78</b>	<b>43.47</b>	<b>4031.78</b>	<b>4838.99</b>		<b>1550.00</b>			
<b>DERANG TPP</b>	<b>1200.00</b>	<b>6.29</b>	<b>8.00</b>	<b>1088.29</b>	<b>1792.14</b>	<b>51</b>	<b>600.00</b>			
Unit 1	600.00	6.29	8.00	431.29	1023.17		0.00			
Unit 2	L 600.00	0.00	0.00	657.00	768.97		600.00	29/04/2020 01:15	I.D. FANS PROBLEM	
<b>ICCL IMP</b>	<b>0.00</b>	<b>0.42</b>	<b>0.72</b>	<b>50.42</b>	<b>47.00</b>		<b>0.00</b>			
Unit 2	0.00	0.42	0.72	50.42	47.00		0.00			
<b>KAMALANGA TPS</b>	<b>1050.00</b>	<b>20.81</b>	<b>23.43</b>	<b>2860.81</b>	<b>1876.80</b>	<b>7</b>	<b>0.00</b>			
Unit 1	350.00	6.55	8.40	898.55	637.90		0.00			
Unit 2	350.00	7.13	8.39	981.13	647.83		0.00			
Unit 3	350.00	7.13	6.64	981.13	591.07		0.00			
<b>LANCO BABANDH TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>NALCO IMP</b>	<b>0.00</b>	<b>0.26</b>	<b>0.76</b>	<b>32.26</b>	<b>58.56</b>		<b>0.00</b>			
Unit 1	0.00	0.26	0.76	32.26	58.56		0.00			
<b>STERLITE TPP</b>	<b>1200.00</b>	<b>0.00</b>	<b>10.56</b>	<b>0.00</b>	<b>1064.49</b>		<b>600.00</b>			
Unit 1	L 600.00	0.00	0.00	0.00	0.00		600.00	23/11/2018 00:22	TURBINE VIBRATIONS HIGH	
Unit 2	600.00	0.00	10.56	0.00	1064.49		0.00			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL	01/08/2020				
<b>UTKAL TPP (IND BARATH)</b>	<b>350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>350.00</b>			
Unit 1	L	350.00	0.00	0.00	0.00		350.00	01/05/2017 00:00	Other Commercial Reason	
Unit 2		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>	<b>4260.00</b>	<b>54.24</b>	<b>96.99</b>	<b>9270.24</b>	<b>10072.50</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>	<b>4260.00</b>	<b>54.24</b>	<b>96.99</b>	<b>9270.24</b>	<b>10072.50</b>		<b>0.00</b>			
<b>DARLIPALI STPS</b>	<b>800.00</b>	<b>0.00</b>	<b>18.39</b>	<b>892.00</b>	<b>958.41</b>		<b>0.00</b>			
Unit 1		800.00	0.00	18.39	892.00		0.00			
Unit 2		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TALCHER (OLD) TPS</b>	<b>460.00</b>	<b>9.07</b>	<b>11.06</b>	<b>1191.07</b>	<b>1269.82</b>	<b>28</b>	<b>0.00</b>			
Unit 1		60.00	1.13	1.45	130.13	171.15	0.00			
Unit 2		60.00	1.03	1.41	108.03	170.04	0.00			
Unit 3		60.00	1.20	1.44	167.20	167.66	0.00			
Unit 4		60.00	1.19	1.44	163.19	168.86	0.00			
Unit 5		110.00	2.26	2.67	311.26	290.02	0.00			
Unit 6		110.00	2.26	2.65	311.26	302.09	0.00			
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>45.17</b>	<b>67.54</b>	<b>7187.17</b>	<b>7844.27</b>	<b>14</b>	<b>0.00</b>			
Unit 1		500.00	8.65	12.04	1187.65	1328.76	0.00			
Unit 2		500.00	9.87	11.99	1354.87	1294.98	0.00			
Unit 3		500.00	8.65	7.88	1187.65	1264.86	0.00			
Unit 4		500.00	9.52	11.65	1305.52	1277.46	0.00			
Unit 5		500.00	8.48	12.03	878.48	1345.99	0.00			
Unit 6		500.00	0.00	11.95	1273.00	1332.22	0.00			
<b>SIKKIM</b>										
<b>STATE TOTAL</b>	<b>2169.00</b>	<b>49.16</b>	<b>50.82</b>	<b>4316.16</b>	<b>4879.36</b>		<b>48.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1200.00</b>	<b>26.61</b>	<b>26.64</b>	<b>2264.61</b>	<b>2738.50</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>1200.00</b>	<b>26.61</b>	<b>26.64</b>	<b>2264.61</b>	<b>2738.50</b>		<b>0.00</b>			
<b>TEESTA-III HPS</b>	<b>1200.00</b>	<b>26.61</b>	<b>26.64</b>	<b>2264.61</b>	<b>2738.50</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>399.00</b>	<b>9.55</b>	<b>10.43</b>	<b>740.55</b>	<b>781.68</b>		<b>48.50</b>			
<b>TYPE: HYDRO</b>	<b>399.00</b>	<b>9.55</b>	<b>10.43</b>	<b>740.55</b>	<b>781.68</b>		<b>48.50</b>			
<b>CHUZACHEN HPS</b>	<b>110.00</b>	<b>2.65</b>	<b>2.89</b>	<b>211.65</b>	<b>222.56</b>		<b>0.00</b>			
<b>DIKCHU HPS</b>	<b>96.00</b>	<b>2.29</b>	<b>2.64</b>	<b>214.29</b>	<b>217.79</b>		<b>0.00</b>			
<b>JORETHANG LOOP</b>	<b>96.00</b>	<b>2.19</b>	<b>2.25</b>	<b>147.19</b>	<b>161.58</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
RONGNICHU HPS	0.00	0.00	0.00	0.00	0.00	01/08/2020	0.00			
TASHIDING HPS	97.00	2.42	2.65	167.42	179.75		48.50			
SECTOR: CENTRAL SECTOR	570.00	13.00	13.75	1311.00	1359.18		0.00			
TYPE: HYDRO	570.00	13.00	13.75	1311.00	1359.18		0.00			
RANGIT HPS	60.00	1.39	1.34	138.39	121.32		0.00			
TEESTA V HPS	510.00	11.61	12.41	1172.61	1237.86		0.00			
<b>WEST BENGAL</b>										
STATE TOTAL	15586.20	209.31	198.23	28921.31	21833.12		4732.00			
SECTOR: STATE SECTOR	6356.00	72.70	82.63	10167.70	8219.53		1827.00			
TYPE: THERMAL	5290.00	67.44	77.57	9656.44	7677.04		1720.00			
BAKRESWAR TPS	1050.00	14.26	23.10	2354.26	2288.17	17	0.00			
Unit 1	210.00	3.52	4.59	483.52	474.46		0.00			
Unit 2	210.00	0.00	4.47	475.00	419.71		0.00			
Unit 3	210.00	3.71	4.21	508.71	404.59		0.00			
Unit 4	210.00	3.68	4.90	466.68	458.90		0.00			
Unit 5	210.00	3.35	4.93	420.35	530.51		0.00			
BANDEL TPS	330.00	3.58	4.18	494.58	220.52	29	120.00			
Unit 1	60.00	0.00	0.00	0.00	28.12		60.00	04/06/2020 18:26	Low system demand/ costly fuel	
Unit 2	60.00	0.00	0.00	0.00	40.96		60.00	01/07/2020 09:39	Low system demand/ costly fuel	
Unit 5	210.00	3.58	4.18	494.58	151.44		0.00			
D.P.L. TPS	550.00	7.58	5.03	1039.58	862.03	25	250.00			
Unit 7	300.00	4.06	5.03	556.06	308.85		0.00			
Unit 8	250.00	3.52	0.00	483.52	553.18		250.00	30/07/2020 00:00	12/08/2020 Low system demand/ costly fuel	
KOLAGHAT TPS	1260.00	12.08	3.87	1655.08	480.01	14	1050.00			
Unit 1	L	210.00	0.00	0.00	0.00		210.00	07/06/2018 17:28	ESP PROBLEM	
Unit 2	L	210.00	0.00	0.00	0.00		210.00	26/12/2019 22:48	E.S.P.MISCELLANEOUS	
Unit 3	L	210.00	2.71	0.00	369.71	6.60	210.00	13/06/2020 15:15	ASH HANDLING SYSTEM PROBLEM	
Unit 4		210.00	2.71	0.00	371.71	87.66	210.00	15/07/2020 17:17	Low system demand/ costly fuel	
Unit 5		210.00	3.42	3.87	468.42	385.75	0.00			
Unit 6		210.00	3.24	0.00	445.24	0.00	210.00	16/01/2020 23:37	Low system demand/ costly fuel	
SAGARDIGHI TPS	1600.00	20.23	31.01	2780.23	2770.88	15	300.00			
Unit 1		300.00	4.10	7.27	556.10	520.88	0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 01/08/2020

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
					PROG.	ACTUAL					
Unit 2	L	300.00	4.17	0.00	581.17	0.00		300.00	18/03/2020 12:20	ELECTRICAL MISCELLANEOUS PROBLEMS	
Unit 3		500.00	5.90	11.91	810.90	1255.59		0.00			
Unit 4		500.00	6.06	11.83	832.06	994.41		0.00			
<b>SANTALDIH TPS</b>		<b>500.00</b>	<b>9.71</b>	<b>10.38</b>	<b>1332.71</b>	<b>1055.43</b>	<b>51</b>	<b>0.00</b>			
Unit 5		250.00	4.58	5.17	630.58	491.51		0.00			
Unit 6		250.00	5.13	5.21	702.13	563.92		0.00			
<b>TYPE: THER (GT)</b>		<b>80.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>80.00</b>			
<b>HALDIA GT (Liq.)</b>		<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>40.00</b>			
<b>KASBA GT (Liq.)</b>		<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>40.00</b>			
<b>TYPE: HYDRO</b>		<b>986.00</b>	<b>5.26</b>	<b>5.06</b>	<b>511.26</b>	<b>542.49</b>		<b>27.00</b>			
<b>JALDHAKA HPS ST-I</b>		<b>36.00</b>	<b>0.65</b>	<b>0.64</b>	<b>66.65</b>	<b>75.21</b>		<b>27.00</b>			
<b>PURULIA PSS HPS.</b>		<b>900.00</b>	<b>3.55</b>	<b>3.19</b>	<b>353.55</b>	<b>374.62</b>		<b>0.00</b>			
<b>RAMMAM HPS.</b>		<b>50.00</b>	<b>1.06</b>	<b>1.23</b>	<b>91.06</b>	<b>92.66</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>2025.00</b>	<b>32.31</b>	<b>30.75</b>	<b>4433.31</b>	<b>3305.26</b>		<b>675.00</b>			
<b>TYPE: THERMAL</b>		<b>2025.00</b>	<b>32.31</b>	<b>30.75</b>	<b>4433.31</b>	<b>3305.26</b>		<b>675.00</b>			
<b>BUDGE BUDGE TPS</b>		<b>750.00</b>	<b>15.42</b>	<b>17.31</b>	<b>2117.42</b>	<b>1875.20</b>	<b>22</b>	<b>0.00</b>			
Unit 1		250.00	5.16	5.65	709.16	600.35		0.00			
Unit 2		250.00	5.13	5.56	704.13	573.79		0.00			
Unit 3		250.00	5.13	6.10	704.13	701.06		0.00			
<b>HALDIA TPP</b>		<b>600.00</b>	<b>12.06</b>	<b>13.44</b>	<b>1653.06</b>	<b>1429.78</b>	<b>16</b>	<b>0.00</b>			
Unit 1		300.00	5.90	6.31	810.90	713.12		0.00			
Unit 2		300.00	6.16	7.13	842.16	716.66		0.00			
<b>HIRANMAYE TPP</b>		<b>300.00</b>	<b>3.16</b>	<b>0.00</b>	<b>435.16</b>	<b>0.00</b>		<b>300.00</b>			
Unit 1	L	150.00	1.58	0.00	216.58	0.00		150.00	06/12/2018 12:31	COAL SHORTAGE	
Unit 2	L	150.00	1.58	0.00	218.58	0.00		150.00	31/12/2017 21:12	COAL SHORTAGE	
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SOUTHERN REPL. TPS</b>		<b>135.00</b>	<b>1.67</b>	<b>0.00</b>	<b>227.67</b>	<b>0.28</b>	<b>40</b>	<b>135.00</b>			
Unit 1	L	67.50	0.81	0.00	111.81	0.28		67.50	06/07/2020 16:38	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	L	67.50	0.86	0.00	115.86	0.00		67.50	15/01/2020 21:04	RESERVE SHUT DOWN / STANDBY UNIT	
<b>TITAGARH TPS</b>		<b>240.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>7</b>	<b>240.00</b>			
Unit 1	L	60.00	0.00	0.00	0.00	0.00		60.00	10/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	L	60.00	0.00	0.00	0.00	0.00		60.00	09/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT	

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
					PROG.	ACTUAL					
Unit 2	L	60.00	0.00	0.00	0.00	0.00		60.00	09/10/2016 04:57	UNIT	
Unit 3	L	60.00	0.00	0.00	0.00	0.00		60.00	10/10/2016 04:18	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 4	L	60.00	0.00	0.00	0.00	0.00		60.00	09/10/2016 05:36	RESERVE SHUT DOWN / STANDBY UNIT	
<b>SECTOR: CENTRAL SECTOR</b>		<b>7205.20</b>	<b>104.30</b>	<b>84.85</b>	<b>14320.30</b>	<b>10308.33</b>		<b>2230.00</b>			
<b>TYPE: THERMAL</b>		<b>6850.00</b>	<b>96.95</b>	<b>77.37</b>	<b>13753.95</b>	<b>9701.22</b>		<b>2230.00</b>			
<b>DURGAPUR STEEL TPS</b>		<b>1000.00</b>	<b>18.47</b>	<b>8.26</b>	<b>2528.47</b>	<b>1701.45</b>	<b>26</b>	<b>500.00</b>			
Unit 1		500.00	8.65	8.26	1187.65	726.08		0.00			
Unit 2		500.00	9.82	0.00	1340.82	975.37		500.00	19/07/2020 00:52	Low system demand/ costly fuel	
<b>DURGAPUR TPS</b>		<b>210.00</b>	<b>2.10</b>	<b>0.00</b>	<b>286.10</b>	<b>0.00</b>	<b>91</b>	<b>210.00</b>			
Unit 4	L	210.00	2.10	0.00	286.10	0.00		210.00	02/03/2020 17:42	WATER WALL TUBE LEAKAGE	
<b>FARAKKA STPS</b>		<b>2100.00</b>	<b>35.02</b>	<b>33.40</b>	<b>4609.02</b>	<b>3583.77</b>	<b>30</b>	<b>0.00</b>			
Unit 1		200.00	3.29	3.03	451.29	268.52		0.00			
Unit 2		200.00	3.32	3.04	259.32	267.30		0.00			
Unit 3		200.00	3.77	3.15	517.77	290.52		0.00			
Unit 4		500.00	9.16	7.90	1256.16	810.66		0.00			
Unit 5		500.00	8.42	7.80	1152.42	958.07		0.00			
Unit 6		500.00	7.06	8.48	972.06	988.70		0.00			
<b>MEJIA TPS</b>		<b>2340.00</b>	<b>27.52</b>	<b>26.87</b>	<b>4431.52</b>	<b>3059.73</b>	<b>37</b>	<b>920.00</b>			
Unit 1		210.00	3.16	0.00	434.16	0.00		210.00	10/03/2020 23:25	Low system demand/ costly fuel	
Unit 2		210.00	2.48	3.97	202.48	205.33		0.00			
Unit 3		210.00	2.87	1.65	394.87	152.36		210.00	01/08/2020 09:22	Low system demand/ costly fuel	
Unit 4		210.00	2.68	3.83	247.68	322.97		0.00			
Unit 5		250.00	4.23	4.57	583.23	578.93		0.00			
Unit 6		250.00	4.23	4.56	578.23	289.38		0.00			
Unit 7		500.00	7.87	8.29	1081.87	504.97		0.00			
Unit 8	S	500.00	0.00	0.00	909.00	1005.79		500.00	27/07/2020 17:19	TURBINE OIL SYSTEM PROBLEM	
<b>RAGHUNATHPUR TPP</b>		<b>1200.00</b>	<b>13.84</b>	<b>8.84</b>	<b>1898.84</b>	<b>1356.27</b>	<b>32</b>	<b>600.00</b>			
Unit 1		600.00	7.29	8.84	1000.29	844.81		0.00			
Unit 2		600.00	6.55	0.00	898.55	511.46		600.00	17/07/2020 09:13	Low system demand/ costly fuel	
<b>TYPE: HYDRO</b>		<b>355.20</b>	<b>7.35</b>	<b>7.48</b>	<b>566.35</b>	<b>607.11</b>		<b>0.00</b>			
<b>MAITHON HPS.</b>		<b>63.20</b>	<b>0.87</b>	<b>1.35</b>	<b>24.87</b>	<b>78.15</b>		<b>0.00</b>			
<b>TEESTA LOW DAM-III HPS</b>		<b>132.00</b>	<b>2.74</b>	<b>2.63</b>	<b>237.74</b>	<b>223.32</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
TEESTA LOW DAM-IV HPS	160.00	3.74	3.50	303.74	305.64	01/08/2020	0.00			
<b>NORTH EASTERN</b>										
REGION TOTAL	4300.46	64.29	62.77	6796.29	6249.37		868.53			
<b>ARUNACHAL PRADESH</b>										
STATE TOTAL	815.00	17.55	19.81	1359.55	1313.43		0.00			
SECTOR: CENTRAL SECTOR	815.00	17.55	19.81	1359.55	1313.43		0.00			
TYPE: HYDRO	815.00	17.55	19.81	1359.55	1313.43		0.00			
KAMENG HPS	300.00	9.58	7.14	573.58	380.48		0.00			
PARE	110.00	2.10	2.85	212.10	231.77		0.00			
RANGANADI HPS.	405.00	5.87	9.82	573.87	701.18		0.00			
<b>ASSAM</b>										
STATE TOTAL	1755.36	21.01	14.16	2533.01	1918.68		692.93			
SECTOR: STATE SECTOR	464.36	5.00	3.83	478.00	435.94		95.93			
TYPE: THER (GT)	364.36	2.65	2.63	338.65	351.68		95.93			
LAKWA GT	97.20	0.68	1.35	81.68	128.24		20.00			
LAKWA REPLACEMENT POWER PROJECT	69.76	1.33	0.91	176.33	159.47		19.93			
NAMRUP CCPP	197.40	0.64	0.37	80.64	63.97		56.00			
TYPE: HYDRO	100.00	2.35	1.20	139.35	84.26		0.00			
KARBI LANGPI HPS.	100.00	2.35	1.20	139.35	84.26		0.00			
SECTOR: CENTRAL SECTOR	1291.00	16.01	10.33	2055.01	1482.74		597.00			
TYPE: THERMAL	750.00	11.42	6.75	1424.42	986.12		250.00			
BONGAIGAON TPP	750.00	11.42	6.75	1424.42	986.12	78	250.00			
Unit 1	250.00	3.55	3.39	487.55	367.91		0.00			
Unit 2	250.00	4.52	3.36	619.52	334.30		0.00			
Unit 3	250.00	3.35	0.00	317.35	283.91		250.00	28/07/2020 20:59	RSD/LOW SCHEDULE	
TYPE: THER (GT)	291.00	3.72	3.58	548.72	496.62		97.00			
KATHALGURI CCPP	291.00	3.72	3.58	548.72	496.62		97.00			
TYPE: HYDRO	250.00	0.87	0.00	81.87	0.00		250.00			
KHONDONG HPS.	50.00	0.87	0.00	81.87	0.00		50.00			
KOPILI HPS.	200.00	0.00	0.00	0.00	0.00		200.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
<b>MANIPUR</b>										
STATE TOTAL	141.00	2.10	2.53	199.10	134.67		0.00			
SECTOR: STATE SECTOR	36.00	0.00	0.00	0.00	0.00		0.00			
TYPE: THER (DG)	36.00	0.00	0.00	0.00	0.00		0.00			
LEIMAKHONG DG	36.00	0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	105.00	2.10	2.53	199.10	134.67		0.00			
TYPE: HYDRO	105.00	2.10	2.53	199.10	134.67		0.00			
LOKTAK HPS.	105.00	2.10	2.53	199.10	134.67		0.00			
<b>MEGHALAYA</b>										
STATE TOTAL	322.00	4.58	4.85	329.58	433.49		0.00			
SECTOR: STATE SECTOR	322.00	4.58	4.85	329.58	433.49		0.00			
TYPE: HYDRO	322.00	4.58	4.85	329.58	433.49		0.00			
KYRDEMKULAI HPS.	60.00	0.42	0.40	35.42	42.96		0.00			
MYNTDU(LESHKA) St-1 HPS	126.00	2.45	1.92	176.45	217.89		0.00			
NEW UMTRU HPS	40.00	0.71	0.96	50.71	75.90		0.00			
UMIAM HPS ST-I	36.00	0.29	0.86	19.29	43.64		0.00			
UMIAM HPS ST-IV	60.00	0.71	0.71	47.71	53.10		0.00			
<b>MIZORAM</b>										
STATE TOTAL	60.00	0.87	0.41	63.87	32.24		0.00			
SECTOR: CENTRAL SECTOR	60.00	0.87	0.41	63.87	32.24		0.00			
TYPE: HYDRO	60.00	0.87	0.41	63.87	32.24		0.00			
TUIRIAL HPS	60.00	0.87	0.41	63.87	32.24		0.00			
<b>NAGALAND</b>										
STATE TOTAL	75.00	1.55	1.16	64.55	60.00		50.00			
SECTOR: CENTRAL SECTOR	75.00	1.55	1.16	64.55	60.00		50.00			
TYPE: HYDRO	75.00	1.55	1.16	64.55	60.00		50.00			
DOYANG HPS.	75.00	1.55	1.16	64.55	60.00		50.00			
<b>TRIPURA</b>										
STATE TOTAL	1132.10	16.63	19.85	2246.63	2356.86		125.60			
SECTOR: STATE SECTOR	169.50	1.61	1.57	187.61	185.80		69.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL	01/08/2020				
<b>TYPE: THER (GT)</b>	<b>169.50</b>	<b>1.61</b>	<b>1.57</b>	<b>187.61</b>	<b>185.80</b>		<b>69.00</b>			
BARAMURA GT	58.50	0.52	0.48	56.52	56.18		21.00			
ROKHIA GT	111.00	1.09	1.09	131.09	129.62		48.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>962.60</b>	<b>15.02</b>	<b>18.28</b>	<b>2059.02</b>	<b>2171.06</b>		<b>56.60</b>			
<b>TYPE: THER (GT)</b>	<b>962.60</b>	<b>15.02</b>	<b>18.28</b>	<b>2059.02</b>	<b>2171.06</b>		<b>56.60</b>			
AGARTALA GT	135.00	1.71	1.85	203.71	287.67		21.00			
MONARCHAK CCPP	101.00	0.00	0.70	216.00	158.07		35.60			
TRIPURA CCPP	726.60	13.31	15.73	1639.31	1725.32		0.00			
<b>BHUTAN IMP.</b>										
<b>REGION TOTAL</b>	<b>0.00</b>	<b>28.90</b>	<b>49.03</b>	<b>3161.90</b>	<b>3937.21</b>		<b>0.00</b>			
<b>BHUTAN</b>										
<b>STATE TOTAL</b>	<b>0.00</b>	<b>28.90</b>	<b>49.03</b>	<b>3161.90</b>	<b>3937.21</b>		<b>0.00</b>			
<b>SECTOR:</b>	<b>0.00</b>	<b>28.90</b>	<b>49.03</b>	<b>3161.90</b>	<b>3937.21</b>		<b>0.00</b>			
<b>TYPE:</b>	<b>0.00</b>	<b>28.90</b>	<b>49.03</b>	<b>3161.90</b>	<b>3937.21</b>		<b>0.00</b>			
CHUKHA	0.00	3.58	7.56	106.58	789.61		0.00			
KURICHU	0.00	0.87	2.01	87.87	176.55		0.00			
MANGDECHHU	0.00	8.00	14.15	1626.00	1422.88		0.00			
TALA	0.00	16.45	25.31	1341.45	1548.17		0.00			