

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION**

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 02/06/2026

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL					
<b>NORTHERN</b>										
<b>REGION TOTAL</b>	<b>81766.72</b>	<b>1306.91</b>	<b>1184.03</b>	<b>74628.82</b>	<b>69609.42</b>		<b>12039.76</b>			
<b>DELHI</b>										
<b>STATE TOTAL</b>	<b>2100.40</b>	<b>11.67</b>	<b>12.83</b>	<b>722.34</b>	<b>709.65</b>		<b>224.60</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2100.40</b>	<b>11.67</b>	<b>12.83</b>	<b>722.34</b>	<b>709.65</b>		<b>224.60</b>			
<b>TYPE:THER (GT)</b>	<b>2100.40</b>	<b>11.67</b>	<b>12.83</b>	<b>722.34</b>	<b>709.65</b>		<b>224.60</b>			
<b>I.P.CCPP</b>	<b>270.00</b>	<b>0.89</b>	<b>1.68</b>	<b>50.78</b>	<b>64.28</b>		<b>120.00</b>			
<b>PRAGATI CCGT-III</b>	<b>1500.00</b>	<b>7.01</b>	<b>7.49</b>	<b>433.02</b>	<b>542.86</b>		<b>0.00</b>			
<b>PRAGATI CCPP</b>	<b>330.40</b>	<b>3.77</b>	<b>3.66</b>	<b>238.54</b>	<b>102.51</b>		<b>104.60</b>			
<b>SECTOR: PVT SECTOR</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:THER (GT)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>RITHALA CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>HARYANA</b>										
<b>STATE TOTAL</b>	<b>5761.59</b>	<b>89.32</b>	<b>87.56</b>	<b>5066.64</b>	<b>5215.27</b>		<b>731.59</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2510.00</b>	<b>43.41</b>	<b>38.33</b>	<b>2167.82</b>	<b>2323.11</b>		<b>300.00</b>			
<b>TYPE:THERMAL</b>	<b>2510.00</b>	<b>43.41</b>	<b>38.33</b>	<b>2167.82</b>	<b>2323.11</b>		<b>300.00</b>			
<b>PANIPAT TPS</b>	<b>710.00</b>	<b>11.97</b>	<b>14.81</b>	<b>765.94</b>	<b>762.75</b>	<b>29</b>	<b>0.00</b>			
Unit 6	210.00	3.17	4.44	204.34	169.33		0.00			
Unit 7	250.00	4.57	5.18	286.14	289.38		0.00			
Unit 8	250.00	4.23	5.19	275.46	304.04		0.00			
<b>RAJIV GANDHI TPS</b>	<b>1200.00</b>	<b>19.17</b>	<b>18.44</b>	<b>834.34</b>	<b>1065.90</b>	<b>32</b>	<b>0.00</b>			
Unit 1	600.00	10.17	9.19	660.34	524.71		0.00			
Unit 2	600.00	9.00	9.25	174.00	541.19		0.00			
<b>YAMUNA NAGAR TPS</b>	<b>600.00</b>	<b>12.27</b>	<b>5.08</b>	<b>567.54</b>	<b>494.46</b>	<b>38</b>	<b>300.00</b>			
Unit 1	300.00	6.20	5.08	380.40	327.94		0.00			
Unit 2	300.00	6.07	0.00	187.14	166.52		300.00	01/06/2026 17:52		WATER WALL TUBE LEAKAGE

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
<b>SECTOR: PVT SECTOR</b>	<b>1320.00</b>	<b>21.34</b>	<b>25.48</b>	<b>1307.68</b>	<b>1327.58</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>1320.00</b>	<b>21.34</b>	<b>25.48</b>	<b>1307.68</b>	<b>1327.58</b>		<b>0.00</b>			
<b>MAHATMA GANDHI TPS</b>	<b>1320.00</b>	<b>21.34</b>	<b>25.48</b>	<b>1307.68</b>	<b>1327.58</b>	<b>34</b>	<b>0.00</b>			
Unit 1	660.00	10.57	12.77	686.14	788.69		0.00			
Unit 2	660.00	10.77	12.71	621.54	538.89		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1931.59</b>	<b>24.57</b>	<b>23.75</b>	<b>1591.14</b>	<b>1564.58</b>		<b>431.59</b>			
<b>TYPE:THERMAL</b>	<b>1500.00</b>	<b>24.14</b>	<b>23.75</b>	<b>1562.28</b>	<b>1528.86</b>		<b>0.00</b>			
<b>INDIRA GANDHI STPP</b>	<b>1500.00</b>	<b>24.14</b>	<b>23.75</b>	<b>1562.28</b>	<b>1528.86</b>	<b>33</b>	<b>0.00</b>			
Unit 1	500.00	8.00	8.57	514.00	508.80		0.00			
Unit 2	500.00	8.07	6.70	524.14	503.14		0.00	01/06/2026 23:51	02/06/2026 03:43:00	
Unit 3	500.00	8.07	8.48	524.14	516.92		0.00		GENERATOR MISCLLANEOUS MAINTENANCE	
<b>TYPE:THER (GT)</b>	<b>431.59</b>	<b>0.43</b>	<b>0.00</b>	<b>28.86</b>	<b>35.72</b>		<b>431.59</b>			
<b>FARIDABAD CAPP</b>	<b>431.59</b>	<b>0.43</b>	<b>0.00</b>	<b>28.86</b>	<b>35.72</b>		<b>431.59</b>			
<b>HIMACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>11471.01</b>	<b>196.89</b>	<b>104.22</b>	<b>6959.78</b>	<b>5553.14</b>		<b>3444.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>987.99</b>	<b>15.23</b>	<b>9.45</b>	<b>628.46</b>	<b>547.50</b>		<b>349.00</b>			
<b>TYPE:HYDRO</b>	<b>987.99</b>	<b>15.23</b>	<b>9.45</b>	<b>628.46</b>	<b>547.50</b>		<b>349.00</b>			
<b>BASSI HPS</b>	<b>66.00</b>	<b>1.40</b>	<b>1.15</b>	<b>73.80</b>	<b>70.86</b>		<b>0.00</b>			
<b>GIRI BATA HPS</b>	<b>60.00</b>	<b>0.30</b>	<b>0.25</b>	<b>18.60</b>	<b>19.21</b>		<b>30.00</b>			
<b>KASHANG INTEGRATED HEP</b>	<b>195.00</b>	<b>1.17</b>	<b>0.46</b>	<b>34.34</b>	<b>23.93</b>		<b>130.00</b>			
<b>LARJI HPS</b>	<b>126.00</b>	<b>3.00</b>	<b>1.40</b>	<b>108.00</b>	<b>84.37</b>		<b>42.00</b>			
<b>SAINJ HPS</b>	<b>100.00</b>	<b>1.80</b>	<b>1.05</b>	<b>53.60</b>	<b>57.09</b>		<b>0.00</b>			
<b>SANJAY HPS</b>	<b>120.00</b>	<b>2.53</b>	<b>1.83</b>	<b>99.06</b>	<b>82.92</b>		<b>0.00</b>			
<b>SAWRA KUDDU HPS</b>	<b>111.00</b>	<b>1.03</b>	<b>0.56</b>	<b>45.06</b>	<b>30.35</b>		<b>37.00</b>			
<b>SHANAN HPS</b>	<b>110.00</b>	<b>2.40</b>	<b>1.75</b>	<b>117.80</b>	<b>110.45</b>		<b>110.00</b>			
<b>UHL-III HPS</b>	<b>99.99</b>	<b>1.60</b>	<b>1.00</b>	<b>78.20</b>	<b>68.32</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2399.00</b>	<b>48.10</b>	<b>23.14</b>	<b>1422.20</b>	<b>1093.47</b>		<b>170.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
<b>TYPE:HYDRO</b>	<b>2399.00</b>	<b>48.10</b>	<b>23.14</b>	<b>1422.20</b>	<b>1093.47</b>		<b>170.00</b>			
ALLAIN DUHANGAN HPS	192.00	3.17	1.76	98.34	84.77		0.00			
BAJOLI HOLI HPS	180.00	4.33	3.30	155.66	142.34		120.00			
BASPA HPS	300.00	6.73	2.78	172.46	124.78		0.00			
BUDHIL HPS	70.00	1.40	0.97	45.80	41.24		0.00			
CHANJU-I HPS	36.00	0.73	0.41	26.46	29.31		0.00			
KARCHAM WANGTOO HPS	1045.00	21.27	7.70	571.54	392.03		0.00			
KUTEHR HPS	240.00	5.87	3.95	201.74	185.11		0.00			
MALANA HPS	86.00	1.37	0.63	46.74	38.85		0.00			
MALANA-II HPS	100.00	1.50	0.00	42.00	0.00		50.00			
SORANG HPS	100.00	1.73	0.80	61.46	38.70		0.00			
TIDONG HPS	50.00	0.00	0.84	0.00	16.34		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>8084.02</b>	<b>133.56</b>	<b>71.63</b>	<b>4909.12</b>	<b>3912.17</b>		<b>2925.00</b>			
<b>TYPE:HYDRO</b>	<b>8084.02</b>	<b>133.56</b>	<b>71.63</b>	<b>4909.12</b>	<b>3912.17</b>		<b>2925.00</b>			
BAIRA SIUL HPS	180.00	2.17	1.76	161.34	156.55		120.00			
BHAKRA LEFT HPS	630.00	5.90	5.30	278.80	337.55		126.00			
BHAKRA RIGHT HPS	785.00	7.33	5.89	347.66	337.79		0.00			
CHAMERA-I HPS	540.00	11.53	5.01	474.06	353.81		0.00			
CHAMERA-II HPS	300.00	4.30	4.77	356.60	257.07		200.00			
CHAMERA-III HPS	231.00	4.67	4.18	222.34	205.65		154.00			
DEHAR HPS	990.00	11.93	8.30	545.86	517.84		165.00			
Dhaulasidh HPS		0.00	0.00	0.00	0.00		0.00			
KOLDAM	800.00	17.67	6.08	494.34	290.08		800.00			
NATHPA JHAKRI HPS	1500.00	34.20	14.68	1042.40	757.60		500.00			
PARBATI-II HPS	800.00	13.50	5.88	366.00	238.91		600.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
PARBATI-III HPS	520.00	7.53	3.51	263.06	137.98		260.00			
PONG HPS	396.00	3.33	2.14	63.66	108.62		0.00			
RAMPUR HPS	412.02	9.50	4.13	293.00	212.72		0.00			
<b>JAMMU AND KASHMIR</b>										
STATE TOTAL	3360.00	76.82	70.45	3673.64	3605.17		580.00			
SECTOR: STATE SECTOR	1110.00	23.83	20.73	1050.66	884.70		255.00			
TYPE:THER (GT)	0.00	0.00	0.00	0.00	0.00		0.00			
PAMPORE GPS (Liq.)	0.00	0.00	0.00	0.00	0.00		0.00			
TYPE:HYDRO	1110.00	23.83	20.73	1050.66	884.70		255.00			
BAGLIHAR HPS	450.00	10.13	10.80	537.26	418.01		0.00			
BAGLIHAR II HPS	450.00	10.00	7.20	318.00	322.11		150.00			
LOWER JHELUM HPS	105.00	2.13	2.24	122.26	132.41		35.00			
UPPER SINDH-II HPS	105.00	1.57	0.49	73.14	12.17		70.00			
SECTOR: CENTRAL SECTOR	2250.00	52.99	49.72	2622.98	2720.47		325.00			
TYPE:HYDRO	2250.00	52.99	49.72	2622.98	2720.47		325.00			
DULHASTI HPS	390.00	9.33	9.08	402.66	425.52		0.00			
KIRU HPS		0.00	0.00	0.00	0.00		0.00			
KISHANGANGA HPS	330.00	7.53	8.02	474.06	451.72		110.00			
PAKAL DUL HPS		0.00	0.00	0.00	0.00		0.00			
SALAL HPS	690.00	16.50	14.11	584.00	623.69		115.00			
SEWA-II HPS	120.00	2.63	0.72	101.26	119.81		40.00			
URI-I HPS	480.00	11.33	11.89	706.66	738.28		0.00			
URI-II HPS	240.00	5.67	5.90	354.34	361.45		60.00			
<b>LADAKH</b>										
STATE TOTAL	89.00	2.03	1.69	70.06	51.04		89.00			
SECTOR: CENTRAL SECTOR	89.00	2.03	1.69	70.06	51.04		89.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
<b>TYPE:HYDRO</b>	<b>89.00</b>	<b>2.03</b>	<b>1.69</b>	<b>70.06</b>	<b>51.04</b>		<b>89.00</b>			
CHUTAK HPS	44.00	1.00	0.99	34.00	20.55		44.00			
NIMMO BAZGO HPS	45.00	1.03	0.70	36.06	30.49		45.00			
<b>PUNJAB</b>										
<b>STATE TOTAL</b>	<b>6776.30</b>	<b>114.71</b>	<b>110.29</b>	<b>6941.42</b>	<b>6505.19</b>		<b>321.80</b>			
<b>SECTOR: STATE SECTOR</b>	<b>3241.00</b>	<b>46.90</b>	<b>47.36</b>	<b>2689.80</b>	<b>2636.37</b>		<b>225.00</b>			
<b>TYPE:THERMAL</b>	<b>2300.00</b>	<b>36.47</b>	<b>37.03</b>	<b>2353.94</b>	<b>2267.74</b>		<b>210.00</b>			
<b>GH TPS (LEH.MOH.)</b>	<b>920.00</b>	<b>13.56</b>	<b>17.05</b>	<b>877.12</b>	<b>1031.41</b>	<b>34</b>	<b>0.00</b>			
Unit 1	210.00	3.23	3.91	208.46	234.57		0.00			
Unit 2	210.00	2.93	3.92	189.86	254.16		0.00			
Unit 3	250.00	3.70	4.62	239.40	278.15		0.00			
Unit 4	250.00	3.70	4.60	239.40	264.53		0.00			
<b>GOINDWAL SAHIB TPP</b>	<b>540.00</b>	<b>9.44</b>	<b>9.23</b>	<b>606.88</b>	<b>601.16</b>	<b>34</b>	<b>0.00</b>			
Unit 1	270.00	4.67	4.63	302.34	304.81		0.00			
Unit 2	270.00	4.77	4.60	304.54	296.35		0.00			
<b>ROPAR TPS</b>	<b>840.00</b>	<b>13.47</b>	<b>10.75</b>	<b>869.94</b>	<b>635.17</b>	<b>63</b>	<b>210.00</b>			
Unit 3	210.00	3.47	3.84	224.94	197.16		0.00			
Unit 4	210.00	3.33	0.00	215.66	0.00		210.00	14/03/2026 10:56	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 5	210.00	3.00	3.12	197.00	218.86		0.00			
Unit 6	210.00	3.67	3.79	232.34	219.15		0.00			
<b>TYPE:HYDRO</b>	<b>941.00</b>	<b>10.43</b>	<b>10.33</b>	<b>335.86</b>	<b>368.63</b>		<b>15.00</b>			
<b>ANANDPUR SAHIB-I HPS</b>	<b>67.00</b>	<b>0.97</b>	<b>0.30</b>	<b>31.94</b>	<b>27.73</b>		<b>0.00</b>			
<b>ANANDPUR SAHIB-II HPS</b>	<b>67.00</b>	<b>0.93</b>	<b>0.46</b>	<b>30.86</b>	<b>29.46</b>		<b>0.00</b>			
<b>MUKERIAN-I HPS</b>	<b>45.00</b>	<b>0.63</b>	<b>1.77</b>	<b>16.26</b>	<b>57.46</b>		<b>0.00</b>			
<b>MUKERIAN-II HPS</b>	<b>45.00</b>	<b>0.63</b>	<b>0.00</b>	<b>16.26</b>	<b>2.01</b>		<b>15.00</b>			
<b>MUKERIAN-III HPS</b>	<b>58.50</b>	<b>0.80</b>	<b>0.00</b>	<b>19.60</b>	<b>2.69</b>		<b>0.00</b>			
<b>MUKERIAN-IV HPS</b>	<b>58.50</b>	<b>0.80</b>	<b>0.00</b>	<b>19.60</b>	<b>2.47</b>		<b>0.00</b>			
<b>RANJIT SAGAR HPS</b>	<b>600.00</b>	<b>5.67</b>	<b>7.80</b>	<b>201.34</b>	<b>246.81</b>		<b>0.00</b>			

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		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
<b>SHAHPURKUNDI HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>3380.00</b>	<b>65.01</b>	<b>59.40</b>	<b>4082.02</b>	<b>3682.81</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>3380.00</b>	<b>65.01</b>	<b>59.40</b>	<b>4082.02</b>	<b>3682.81</b>		<b>0.00</b>			
<b>RAJPURA TPP</b>	<b>1400.00</b>	<b>29.40</b>	<b>27.40</b>	<b>1826.80</b>	<b>1722.67</b>	<b>27</b>	<b>0.00</b>			
Unit 1	700.00	14.70	13.65	915.40	860.90		0.00			
Unit 2	700.00	14.70	13.75	911.40	861.77		0.00			
<b>TALWANDI SABO TPP</b>	<b>1980.00</b>	<b>35.61</b>	<b>32.00</b>	<b>2255.22</b>	<b>1960.14</b>	<b>28</b>	<b>0.00</b>			
Unit 1	660.00	12.37	11.18	773.74	595.85		0.00			
Unit 2	660.00	12.67	9.50	795.34	694.32		0.00			
Unit 3	660.00	10.57	11.32	686.14	669.97		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>155.30</b>	<b>2.80</b>	<b>3.53</b>	<b>169.60</b>	<b>186.01</b>		<b>96.80</b>			
<b>TYPE:HYDRO</b>	<b>155.30</b>	<b>2.80</b>	<b>3.53</b>	<b>169.60</b>	<b>186.01</b>		<b>96.80</b>			
<b>GANGUWAL HPS</b>	<b>77.65</b>	<b>1.40</b>	<b>1.73</b>	<b>84.80</b>	<b>93.65</b>		<b>48.40</b>			
<b>KOTLA HPS</b>	<b>77.65</b>	<b>1.40</b>	<b>1.80</b>	<b>84.80</b>	<b>92.36</b>		<b>48.40</b>			
<b>RAJASTHAN</b>										
<b>STATE TOTAL</b>	<b>14039.33</b>	<b>211.31</b>	<b>225.71</b>	<b>14144.62</b>	<b>12946.81</b>		<b>1891.83</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8846.00</b>	<b>113.39</b>	<b>140.56</b>	<b>7932.78</b>	<b>7335.60</b>		<b>927.50</b>			
<b>TYPE:THERMAL</b>	<b>7830.00</b>	<b>111.02</b>	<b>138.75</b>	<b>7777.04</b>	<b>7210.21</b>		<b>250.00</b>			
<b>CHHABRA-II TPP</b>	<b>1320.00</b>	<b>23.00</b>	<b>23.38</b>	<b>1441.00</b>	<b>1460.65</b>	<b>14</b>	<b>0.00</b>			
Unit 5	660.00	11.67	12.03	728.34	712.51		0.00			
Unit 6	660.00	11.33	11.35	712.66	748.14		0.00			
<b>CHHABRA-I PH-1 TPP</b>	<b>500.00</b>	<b>4.67</b>	<b>9.62</b>	<b>615.34</b>	<b>582.08</b>	<b>23</b>	<b>0.00</b>			
Unit 1	250.00	4.67	4.78	296.34	283.33		0.00			
Unit 2	250.00	0.00	4.84	319.00	298.75		0.00			
<b>CHHABRA-I PH-2 TPP</b>	<b>500.00</b>	<b>9.30</b>	<b>9.90</b>	<b>583.60</b>	<b>501.88</b>	<b>21</b>	<b>0.00</b>			
Unit 3	250.00	4.83	5.02	303.66	198.11		0.00			
Unit 4	250.00	4.47	4.88	279.94	303.77		0.00			
<b>GIRAL TPS</b>	<b>250.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>250.00</b>			
Unit 1	125.00	0.00	0.00	0.00	0.00		125.00	11/07/2014 08:20	UNIT LIKELY TO BE SCRAPPED.	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		02/06/2026					
				PROG.	ACTUAL						
Unit 2	P	125.00	0.00	0.00	0.00	0.00		125.00	27/01/2016 15:27	UNIT LIKELY TO BE SCRAPPED.	
<b>KALISINDH TPS</b>		<b>1200.00</b>	<b>10.50</b>	<b>21.71</b>	<b>1024.00</b>	<b>1239.44</b>	<b>24</b>	<b>0.00</b>			
Unit 1		600.00	0.00	10.52	340.00	593.90		0.00			
Unit 2		600.00	10.50	11.19	684.00	645.54		0.00			
<b>KOTA TPS</b>		<b>1240.00</b>	<b>23.96</b>	<b>23.36</b>	<b>1500.92</b>	<b>1065.12</b>	<b>20</b>	<b>0.00</b>			
Unit 1		110.00	1.93	1.70	122.86	86.10		0.00			
Unit 2		110.00	1.93	1.75	122.86	89.73		0.00			
Unit 3		210.00	3.90	3.88	248.80	192.97		0.00			
Unit 4		210.00	4.00	3.96	246.00	56.50		0.00			
Unit 5		210.00	4.00	4.11	250.00	182.89		0.00			
Unit 6		195.00	4.10	3.86	256.20	249.44		0.00			
Unit 7		195.00	4.10	4.10	254.20	207.49		0.00			
<b>SURATGARH STPS</b>		<b>1320.00</b>	<b>21.63</b>	<b>24.14</b>	<b>1410.26</b>	<b>1334.19</b>	<b>31</b>	<b>0.00</b>			
Unit 7		660.00	11.00	11.95	720.00	680.98		0.00			
Unit 8		660.00	10.63	12.19	690.26	653.21		0.00			
<b>SURATGARH TPS</b>		<b>1500.00</b>	<b>17.96</b>	<b>26.64</b>	<b>1201.92</b>	<b>1026.85</b>	<b>22</b>	<b>0.00</b>			
Unit 1		250.00	0.00	4.57	132.00	251.68		0.00			
Unit 2		250.00	4.03	4.61	262.06	22.17		0.00			
Unit 3		250.00	3.13	4.20	202.26	182.50		0.00			
Unit 4		250.00	3.70	4.46	239.40	182.90		0.00			
Unit 5		250.00	3.40	4.33	126.80	189.16		0.00			
Unit 6		250.00	3.70	4.47	239.40	198.44		0.00			
<b>TYPE:THER (GT)</b>		<b>603.50</b>	<b>2.37</b>	<b>1.02</b>	<b>149.74</b>	<b>111.05</b>		<b>418.50</b>			
<b>DHOLPUR CCPP</b>		<b>330.00</b>	<b>0.21</b>	<b>0.00</b>	<b>15.42</b>	<b>1.32</b>		<b>330.00</b>			
<b>RAMGARH CCPP</b>		<b>273.50</b>	<b>2.16</b>	<b>1.02</b>	<b>134.32</b>	<b>109.73</b>		<b>88.50</b>			
<b>TYPE:HYDRO</b>		<b>412.50</b>	<b>0.00</b>	<b>0.79</b>	<b>6.00</b>	<b>14.34</b>		<b>259.00</b>			
<b>JAWAHAR SAGAR HPS</b>		<b>99.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.84</b>		<b>33.00</b>			
<b>MAHI BAJAJ-I HPS</b>		<b>50.00</b>	<b>0.00</b>	<b>0.11</b>	<b>4.00</b>	<b>4.40</b>		<b>50.00</b>			
<b>MAHI BAJAJ-II HPS</b>		<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2.00</b>	<b>2.11</b>		<b>90.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
<b>R P SAGAR HPS</b>	<b>173.50</b>	<b>0.00</b>	<b>0.68</b>	<b>0.00</b>	<b>6.99</b>		<b>86.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2744.00</b>	<b>43.66</b>	<b>41.20</b>	<b>2826.32</b>	<b>2968.09</b>		<b>420.00</b>			
<b>TYPE:THERMAL</b>	<b>2744.00</b>	<b>43.66</b>	<b>41.20</b>	<b>2826.32</b>	<b>2968.09</b>		<b>420.00</b>			
<b>ADANI POWER LIMITED KAWAI TPP</b>	<b>1320.00</b>	<b>22.10</b>	<b>27.55</b>	<b>1437.20</b>	<b>1691.46</b>	<b>8</b>	<b>0.00</b>			
Unit 1	660.00	11.10	13.90	720.20	849.39		0.00			
Unit 2	660.00	11.00	13.65	717.00	842.07		0.00			
<b>JALIPA KAPURDI TPP</b>	<b>1080.00</b>	<b>18.63</b>	<b>9.84</b>	<b>1205.26</b>	<b>1016.60</b>		<b>270.00</b>			
Unit 1	*	135.00	2.63	1.35	145.26	148.88	0.00	01/06/2026 22:47	02/06/2026 09:41:00	GRID DISTURBANCE
Unit 2	*	135.00	0.00	1.06	117.00	139.69	0.00	01/06/2026 22:47	02/06/2026 11:16:00	GRID DISTURBANCE
Unit 3	*	135.00	2.77	1.48	172.54	138.43	0.00	01/06/2026 22:47	02/06/2026 04:16:00	GRID DISTURBANCE
Unit 4	*	135.00	2.63	1.43	164.26	137.16	0.00	01/06/2026 22:47	02/06/2026 07:17:00	GRID DISTURBANCE
Unit 5	S	135.00	2.63	0.00	164.26	159.25	135.00	01/06/2026 22:47		GRID DISTURBANCE
Unit 6	*	135.00	2.63	2.31	164.26	81.06	0.00	01/06/2026 22:47	02/06/2026 04:25:00	GRID DISTURBANCE
Unit 7	*	135.00	2.67	2.21	133.34	167.42	0.00	01/06/2026 22:47	02/06/2026 04:33:00	GRID DISTURBANCE
Unit 8	L	135.00	2.67	0.00	144.34	44.71	135.00	26/04/2026 02:11		BOILER MISC. PROBLEM
<b>SHREE CEMENT LTD TPS</b>	<b>344.00</b>	<b>2.93</b>	<b>3.81</b>	<b>183.86</b>	<b>260.03</b>	<b>1</b>	<b>150.00</b>			
Unit 1	*	150.00	1.27	3.18	79.54	160.25	0.00	02/06/2026 06:50	02/06/2026 15:58:00	RSD/LOW SCHEDULE
Unit 2	L	150.00	1.40	0.00	87.80	68.35	150.00	25/04/2026 16:20		P.A. FANS PROBLEM
Unit 3	*	19.00	0.13	0.27	8.26	13.73	0.00	02/06/2026 06:50	02/06/2026 15:58:00	RSD/LOW SCHEDULE
Unit 4	*	19.00	0.13	0.27	8.26	13.99	0.00	02/06/2026 06:50	02/06/2026 15:56:00	RSD/LOW SCHEDULE
Unit 5	*	6.00	0.00	0.09	0.00	3.71	0.00	02/06/2026 06:47	02/06/2026 16:00:00	RSD/LOW SCHEDULE
<b>SECTOR: CENTRAL SECTOR</b>	<b>2449.33</b>	<b>54.26</b>	<b>43.95</b>	<b>3385.52</b>	<b>2643.12</b>		<b>544.33</b>			
<b>TYPE:THERMAL</b>	<b>250.00</b>	<b>4.33</b>	<b>2.96</b>	<b>217.66</b>	<b>233.13</b>		<b>125.00</b>			
<b>BARSINGSAR LIGNITE</b>	<b>250.00</b>	<b>4.33</b>	<b>2.96</b>	<b>217.66</b>	<b>233.13</b>		<b>125.00</b>			
Unit 1		125.00	2.20	2.96	141.40	61.43	0.00			
Unit 2	S	125.00	2.13	0.00	76.26	171.70	125.00	01/06/2026 09:29		BOILER MISC. PROBLEM
<b>TYPE:THER (GT)</b>	<b>419.33</b>	<b>1.34</b>	<b>0.00</b>	<b>86.68</b>	<b>33.07</b>		<b>419.33</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
<b>ANTA CCPP</b>	<b>419.33</b>	<b>1.34</b>	<b>0.00</b>	<b>86.68</b>	<b>33.07</b>		<b>419.33</b>			
<b>TYPE:NUCLEAR</b>	<b>1780.00</b>	<b>48.59</b>	<b>40.99</b>	<b>3081.18</b>	<b>2376.92</b>		<b>0.00</b>			
<b>DAE (RAJASTHAN)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00		0.00	09/10/2004 22:58	GENERATOR EARTH FAULT	
<b>RAJASTHAN A.P.S.</b>	<b>1780.00</b>	<b>48.59</b>	<b>40.99</b>	<b>3081.18</b>	<b>2376.92</b>		<b>0.00</b>			
Unit 2		200.00	3.93	3.92	245.86	274.28	0.00			
Unit 3		220.00	4.23	5.09	268.46	312.30	0.00			
Unit 4		220.00	4.40	4.71	278.80	291.23	0.00			
Unit 5		220.00	4.50	5.50	281.00	342.00	0.00			
Unit 6		220.00	4.30	5.56	271.60	342.30	0.00			
Unit 7		700.00	16.33	16.21	1027.66	814.81	0.00			
Unit 8			10.90	0.00	707.80	0.00	0.00		unit not yet commissioned	
<b>UTTARAKHAND</b>										
<b>STATE TOTAL</b>	<b>5699.35</b>	<b>55.80</b>	<b>31.19</b>	<b>2556.60</b>	<b>2023.41</b>		<b>679.80</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1372.15</b>	<b>16.81</b>	<b>12.12</b>	<b>764.62</b>	<b>715.01</b>		<b>179.80</b>			
<b>TYPE:HYDRO</b>	<b>1372.15</b>	<b>16.81</b>	<b>12.12</b>	<b>764.62</b>	<b>715.01</b>		<b>179.80</b>			
<b>CHIBRO (YAMUNA) HPS</b>	<b>240.00</b>	<b>2.67</b>	<b>1.47</b>	<b>121.34</b>	<b>97.37</b>		<b>0.00</b>			
<b>CHILLA HPS</b>	<b>144.00</b>	<b>1.90</b>	<b>1.76</b>	<b>104.80</b>	<b>110.80</b>		<b>36.00</b>			
<b>DHAKRANI HPS</b>	<b>33.75</b>	<b>0.40</b>	<b>0.33</b>	<b>14.80</b>	<b>20.96</b>		<b>0.00</b>			
<b>DHALIPUR HPS</b>	<b>51.00</b>	<b>0.67</b>	<b>0.47</b>	<b>37.34</b>	<b>30.19</b>		<b>34.00</b>			
<b>KHATIMA HPS</b>	<b>41.40</b>	<b>0.77</b>	<b>0.60</b>	<b>33.54</b>	<b>30.64</b>		<b>13.80</b>			
<b>KHODRI HPS</b>	<b>120.00</b>	<b>1.33</b>	<b>0.75</b>	<b>59.66</b>	<b>49.67</b>		<b>0.00</b>			
<b>KULHAL HPS</b>	<b>30.00</b>	<b>0.47</b>	<b>0.31</b>	<b>15.94</b>	<b>20.18</b>		<b>0.00</b>			
<b>MANERI BHALI-I HPS</b>	<b>90.00</b>	<b>1.93</b>	<b>1.19</b>	<b>109.86</b>	<b>84.86</b>		<b>30.00</b>			
<b>MANERI BHALI-II HPS</b>	<b>304.00</b>	<b>5.00</b>	<b>2.51</b>	<b>183.00</b>	<b>147.33</b>		<b>0.00</b>			
<b>RAMGANGA HPS</b>	<b>198.00</b>	<b>1.17</b>	<b>2.50</b>	<b>62.34</b>	<b>101.51</b>		<b>66.00</b>			
<b>VYASI HPS</b>	<b>120.00</b>	<b>0.50</b>	<b>0.23</b>	<b>22.00</b>	<b>21.50</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
<b>SECTOR: PVT SECTOR</b>	<b>1493.00</b>	<b>18.00</b>	<b>6.81</b>	<b>686.00</b>	<b>405.47</b>		<b>0.00</b>			
<b>TYPE:THER (GT)</b>	<b>664.00</b>	<b>2.77</b>	<b>0.00</b>	<b>172.54</b>	<b>14.37</b>		<b>0.00</b>			
BETA CCPP	0.00	0.00	0.00	0.00	0.00		0.00			
GAMA CCPP	225.00	1.07	0.00	66.14	14.37		0.00			
SRAVANTHI CCPP	439.00	1.70	0.00	106.40	0.00		0.00			
<b>TYPE:HYDRO</b>	<b>829.00</b>	<b>15.23</b>	<b>6.81</b>	<b>513.46</b>	<b>391.10</b>		<b>0.00</b>			
SHRINAGAR HPS	330.00	5.43	2.38	137.86	121.90		0.00			
SINGOLI BHATWARI HPS	99.00	1.50	0.88	55.00	46.96		0.00			
VISHNU PRAYAG HPS	400.00	8.30	3.55	320.60	222.24		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2834.20</b>	<b>20.99</b>	<b>12.26</b>	<b>1105.98</b>	<b>902.93</b>		<b>500.00</b>			
<b>TYPE:HYDRO</b>	<b>2834.20</b>	<b>20.99</b>	<b>12.26</b>	<b>1105.98</b>	<b>902.93</b>		<b>500.00</b>			
DHAULI GANGA HPS	280.00	4.80	2.22	156.60	125.87		0.00			
KOTESHWAR HPS	400.00	3.43	1.55	195.86	153.17		0.00			
NAITWAR MORI HPS	60.00	0.83	0.74	50.66	42.59		0.00			
TANAKPUR HPS	94.20	2.00	1.11	59.00	53.50		0.00			
TAPOVAN VISHNUGAD HPS	0.00	0.00	0.00	0.00	0.00		0.00			
TEHRI PSP	1000.00	3.80	3.85	201.60	215.78		250.00			
TEHRI ST-1 HPS	1000.00	6.13	2.79	442.26	312.02		250.00			
VISHNUGAD PIPALKOTI HPS		0.00	0.00	0.00	0.00		0.00			
<b>UTTAR PRADESH</b>										
<b>STATE TOTAL</b>	<b>32469.74</b>	<b>548.36</b>	<b>540.09</b>	<b>34493.72</b>	<b>32999.74</b>		<b>4077.14</b>			
<b>SECTOR: STATE SECTOR</b>	<b>9616.60</b>	<b>147.56</b>	<b>158.00</b>	<b>9359.12</b>	<b>9066.62</b>		<b>99.00</b>			
<b>TYPE:THERMAL</b>	<b>9115.00</b>	<b>144.46</b>	<b>154.73</b>	<b>9228.92</b>	<b>8889.49</b>		<b>0.00</b>			
ANPARA TPS	2630.00	55.74	56.12	3506.48	3273.26	13	0.00			
Unit 1	210.00	4.30	4.15	269.60	247.53		0.00			
Unit 2	210.00	4.07	3.91	255.14	229.89		0.00			
Unit 3	210.00	4.30	4.29	269.60	240.30		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		02/06/2026					
				PROG.	ACTUAL						
Unit 4	500.00	10.23	9.63	639.46	567.20		0.00				
Unit 5	500.00	10.90	11.32	690.80	663.70		0.00				
Unit 6	500.00	10.97	11.23	690.94	694.96		0.00				
Unit 7	500.00	10.97	11.59	690.94	629.68		0.00				
<b>HARDUAGANJ TPS</b>	<b>1265.00</b>	<b>15.96</b>	<b>20.75</b>	<b>1034.92</b>	<b>1044.04</b>	<b>23</b>	<b>0.00</b>				
Unit 7	105.00	0.70	1.74	44.40	67.86		0.00				
Unit 8	250.00	2.90	3.74	187.80	173.99		0.00	02/06/2026 09:04	02/06/2026 10:58:00	TURBINE MISC. PROBLEM	
Unit 9	250.00	2.73	4.11	173.46	159.80		0.00				
Unit 10	660.00	9.63	11.16	629.26	642.39		0.00				
<b>JAWAHARPUR STPP</b>	<b>1320.00</b>	<b>18.54</b>	<b>9.98</b>	<b>1199.08</b>	<b>736.38</b>	<b>22</b>	<b>0.00</b>				
Unit 1	660.00	9.27	4.02	599.54	426.65		0.00	30/05/2026 22:34	02/06/2026 11:40:00	RSD/LOW SCHEDULE	
Unit 2	660.00	9.27	5.96	599.54	309.73		0.00	25/05/2026 16:54	02/06/2026 07:25:00	GEN. TRANS DAMAGED	
<b>OBRA TPS</b>	<b>2320.00</b>	<b>32.91</b>	<b>39.94</b>	<b>2120.82</b>	<b>2308.52</b>	<b>21</b>	<b>0.00</b>				
Unit 9	200.00	3.07	1.49	194.14	116.73		0.00	27/05/2026 22:56	02/06/2026 10:28:00	BOILER MISC. PROBLEM	
Unit 10	200.00	3.03	3.02	194.06	182.93		0.00				
Unit 11	200.00	1.93	2.20	122.86	137.48		0.00				
Unit 12	200.00	3.17	3.52	205.34	157.20		0.00				
Unit 13	200.00	3.17	3.15	205.34	160.79		0.00				
Unit 14	660.00	9.27	13.20	599.54	703.42		0.00				
Unit 15	660.00	9.27	13.36	599.54	849.97		0.00				
<b>PANKI TPS EXT</b>	<b>660.00</b>	<b>6.93</b>	<b>13.84</b>	<b>440.86</b>	<b>729.04</b>	<b>10</b>	<b>0.00</b>				
Unit 1	660.00	6.93	13.84	440.86	729.04		0.00				
<b>PARICHHA TPS</b>	<b>920.00</b>	<b>14.38</b>	<b>14.10</b>	<b>926.76</b>	<b>798.25</b>	<b>24</b>	<b>0.00</b>				
Unit 3	210.00	3.17	2.91	204.34	166.45		0.00				
Unit 4	210.00	3.27	2.93	208.54	166.83		0.00				
Unit 5	250.00	3.97	4.08	256.94	215.95		0.00				
Unit 6	250.00	3.97	4.18	256.94	249.02		0.00				
<b>TYPE:HYDRO</b>	<b>501.60</b>	<b>3.10</b>	<b>3.27</b>	<b>130.20</b>	<b>177.13</b>		<b>99.00</b>				
<b>KHARA HPS</b>	<b>72.00</b>	<b>0.83</b>	<b>0.54</b>	<b>35.66</b>	<b>38.81</b>		<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
<b>MATATILA HPS</b>	<b>30.60</b>	<b>0.10</b>	<b>0.00</b>	<b>7.20</b>	<b>8.04</b>		<b>0.00</b>			
<b>OBRA HPS</b>	<b>99.00</b>	<b>0.50</b>	<b>0.81</b>	<b>31.00</b>	<b>39.67</b>		<b>99.00</b>			
<b>RIHAND HPS</b>	<b>300.00</b>	<b>1.67</b>	<b>1.92</b>	<b>56.34</b>	<b>90.61</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>6810.00</b>	<b>124.09</b>	<b>127.20</b>	<b>7816.18</b>	<b>7915.98</b>		<b>45.00</b>			
<b>TYPE:THERMAL</b>	<b>6810.00</b>	<b>124.09</b>	<b>127.20</b>	<b>7816.18</b>	<b>7915.98</b>		<b>45.00</b>			
<b>ANPARA C TPS</b>	<b>1200.00</b>	<b>25.20</b>	<b>23.95</b>	<b>1582.40</b>	<b>1605.94</b>	<b>4</b>	<b>0.00</b>			
Unit 1	600.00	13.53	10.36	853.06	816.42		0.00			
Unit 2	600.00	11.67	13.59	729.34	789.52		0.00			
<b>BARKHERA TPS</b>	<b>90.00</b>	<b>1.14</b>	<b>0.75</b>	<b>74.28</b>	<b>73.40</b>	<b>53</b>	<b>45.00</b>			
Unit 1	45.00	0.57	0.00	37.14	36.84		45.00	01/06/2026 19:59	I.D. FANS PROBLEM	
Unit 2	45.00	0.57	0.75	37.14	36.56		0.00			
<b>KHAMBARKHERA TPS</b>	<b>90.00</b>	<b>1.14</b>	<b>1.46</b>	<b>74.28</b>	<b>73.99</b>	<b>61</b>	<b>0.00</b>			
Unit 1	45.00	0.57	0.74	37.14	36.69		0.00			
Unit 2	45.00	0.57	0.72	37.14	37.30		0.00			
<b>KUNDARKI TPS</b>	<b>90.00</b>	<b>1.14</b>	<b>1.46</b>	<b>74.28</b>	<b>80.86</b>	<b>66</b>	<b>0.00</b>			
Unit 1	45.00	0.57	0.72	37.14	39.81		0.00			
Unit 2	45.00	0.57	0.74	37.14	41.05		0.00			
<b>LALITPUR TPS</b>	<b>1980.00</b>	<b>36.33</b>	<b>37.38</b>	<b>2270.66</b>	<b>2222.50</b>	<b>21</b>	<b>0.00</b>			
Unit 1	660.00	11.67	12.50	731.34	796.11		0.00			
Unit 2	660.00	12.33	12.48	769.66	758.21		0.00			
Unit 3	660.00	12.33	12.40	769.66	668.18		0.00			
<b>MAQSOODPUR TPS</b>	<b>90.00</b>	<b>1.14</b>	<b>1.46</b>	<b>74.28</b>	<b>78.92</b>	<b>58</b>	<b>0.00</b>			
Unit 1	45.00	0.57	0.73	37.14	39.40		0.00			
Unit 2	45.00	0.57	0.73	37.14	39.52		0.00			
<b>PRAYAGRAJ TPP</b>	<b>1980.00</b>	<b>36.10</b>	<b>38.63</b>	<b>2256.20</b>	<b>2363.93</b>	<b>17</b>	<b>0.00</b>			
Unit 1	660.00	11.97	12.80	746.94	825.28		0.00			
Unit 2	660.00	12.23	13.07	764.46	825.60		0.00			
Unit 3	660.00	11.90	12.76	744.80	713.05		0.00			
<b>ROSA TPP Ph-I</b>	<b>1200.00</b>	<b>20.70</b>	<b>20.65</b>	<b>1331.40</b>	<b>1335.76</b>	<b>39</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		02/06/2026					
				PROG.	ACTUAL						
Unit 1	300.00	5.03	5.23	327.06	333.64		0.00				
Unit 2	300.00	5.20	5.21	336.40	344.57		0.00				
Unit 3	300.00	5.00	5.09	325.00	327.45		0.00				
Unit 4	300.00	5.47	5.12	342.94	330.10		0.00				
<b>UTRAULA TPS</b>	<b>90.00</b>	<b>1.20</b>	<b>1.46</b>	<b>78.40</b>	<b>80.68</b>	<b>61</b>	<b>0.00</b>				
Unit 1	45.00	0.57	0.73	37.14	40.91		0.00				
Unit 2	45.00	0.63	0.73	41.26	39.77		0.00				
<b>SECTOR: CENTRAL SECTOR</b>	<b>16043.14</b>	<b>276.71</b>	<b>254.89</b>	<b>17318.42</b>	<b>16017.14</b>		<b>3933.14</b>				
<b>TYPE:THERMAL</b>	<b>14110.00</b>	<b>264.16</b>	<b>242.85</b>	<b>16528.32</b>	<b>15454.34</b>		<b>2440.00</b>				
<b>DADRI (NCTPP)</b>	<b>1840.00</b>	<b>27.77</b>	<b>13.17</b>	<b>1795.54</b>	<b>1728.68</b>	<b>35</b>	<b>1340.00</b>				
Unit 1	*	210.00	2.90	1.14	187.80	186.86	210.00	31/05/2026 10:29	02/06/2026 17:12:39	RSD/LOW SCHEDULE	
Unit 2	*	210.00	2.90	1.45	187.80	188.37	210.00	31/05/2026 08:21	02/06/2026 14:24:00	RSD/LOW SCHEDULE	
Unit 3	*	210.00	3.23	1.72	209.46	192.87	210.00	31/05/2026 08:46	02/06/2026 13:45:00	RSD/LOW SCHEDULE	
Unit 4	S	210.00	3.30	0.20	214.60	192.30	210.00	02/06/2026 20:38		MAIN STEAM LINE PROBLEM	
Unit 5	S	500.00	7.67	0.00	498.34	499.44	500.00	30/05/2026 18:45		WATER WALL TUBE LEAKAGE	
Unit 6		500.00	7.77	8.66	497.54	468.84	0.00				
<b>GHATAMPUR TPP</b>	<b>1320.00</b>	<b>22.30</b>	<b>12.07</b>	<b>1421.60</b>	<b>1027.22</b>	<b>12</b>	<b>660.00</b>				
Unit 1		660.00	11.73	12.07	735.46	658.02	0.00				
Unit 2	S	660.00	10.57	0.00	686.14	369.20	660.00	24/05/2026 23:30		H.P. AND L.P. bypass system	
Unit 3			0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
<b>KHURJA TPP</b>	<b>1320.00</b>	<b>22.77</b>	<b>29.37</b>	<b>1450.54</b>	<b>1462.37</b>	<b>14</b>	<b>0.00</b>				
Unit 1		660.00	11.67	14.10	730.34	608.85	0.00				
Unit 2		660.00	11.10	15.27	720.20	853.52	0.00				
<b>MEJA STPP</b>	<b>1320.00</b>	<b>25.47</b>	<b>24.18</b>	<b>1596.94</b>	<b>1615.70</b>	<b>19</b>	<b>0.00</b>				
Unit 1		660.00	13.50	13.40	847.00	805.18	0.00				
Unit 2		660.00	11.97	10.78	749.94	810.52	0.00				
<b>RIHAND STPS</b>	<b>3000.00</b>	<b>65.24</b>	<b>64.70</b>	<b>3994.48</b>	<b>3932.95</b>	<b>13</b>	<b>0.00</b>				
Unit 1		500.00	10.97	10.83	690.94	643.18	0.00				
Unit 2		500.00	10.97	10.84	690.94	663.60	0.00				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 02/06/2026	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)							
				PROG.	ACTUAL						
Unit 3	500.00	10.33	10.56	535.66	653.19		0.00				
Unit 4	500.00	10.97	10.86	690.94	655.49		0.00				
Unit 5	500.00	10.97	10.89	690.94	660.44		0.00				
Unit 6	500.00	11.03	10.72	695.06	657.05		0.00				
<b>SINGRAULI STPS</b>	<b>2000.00</b>	<b>42.57</b>	<b>43.47</b>	<b>2589.14</b>	<b>2512.68</b>	<b>12</b>	<b>0.00</b>				
Unit 1	200.00	4.40	4.37	276.80	268.58		0.00				
Unit 2	200.00	4.37	4.45	275.74	268.06		0.00				
Unit 3	200.00	4.20	4.49	260.40	271.17		0.00				
Unit 4	200.00	4.40	4.23	277.80	272.30		0.00				
Unit 5	200.00	3.70	4.51	231.40	272.54		0.00				
Unit 6	500.00	10.60	10.63	656.20	651.96		0.00				
Unit 7	500.00	10.90	10.79	610.80	508.07		0.00				
<b>TANDA TPS</b>	<b>1760.00</b>	<b>31.20</b>	<b>26.66</b>	<b>1964.40</b>	<b>1524.41</b>	<b>17</b>	<b>440.00</b>				
Unit 1	L	110.00	1.37	0.00	86.74	0.00	110.00	30/06/2025 23:05		CONSERVATION OF MAIN FUEL/RSD	
Unit 2	L	110.00	1.37	0.00	86.74	0.00	110.00	30/06/2025 23:17		CONSERVATION OF MAIN FUEL/RSD	
Unit 3	L	110.00	1.33	0.00	85.66	0.00	110.00	31/08/2025 23:58		CONSERVATION OF MAIN FUEL/RSD	
Unit 4	L	110.00	1.33	0.00	85.66	0.00	110.00	31/08/2025 23:58		RESERVE SHUT DOWN / STANDBY UNIT	
Unit 5		660.00	13.10	13.28	824.20	707.24	0.00				
Unit 6		660.00	12.70	13.38	795.40	817.17	0.00				
<b>UNCHAHAR TPS</b>	<b>1550.00</b>	<b>26.84</b>	<b>29.23</b>	<b>1715.68</b>	<b>1650.33</b>	<b>29</b>	<b>0.00</b>				
Unit 1		210.00	3.50	3.94	228.00	240.39	0.00				
Unit 2		210.00	3.57	3.99	232.14	241.96	0.00				
Unit 3		210.00	3.70	4.00	231.40	237.78	0.00				
Unit 4		210.00	3.77	3.94	236.54	238.67	0.00				
Unit 5		210.00	3.83	3.95	238.66	235.93	0.00				
Unit 6		500.00	8.47	9.41	548.94	455.60	0.00				
<b>TYPE:THER (GT)</b>	<b>1493.14</b>	<b>3.89</b>	<b>1.69</b>	<b>248.78</b>	<b>117.20</b>		<b>1493.14</b>				
<b>AURAIYA CCPP</b>	<b>663.36</b>	<b>1.77</b>	<b>0.00</b>	<b>110.54</b>	<b>50.33</b>		<b>663.36</b>				
<b>DADRI CCPP</b>	<b>829.78</b>	<b>2.12</b>	<b>1.69</b>	<b>138.24</b>	<b>66.87</b>		<b>829.78</b>				
<b>TYPE:NUCLEAR</b>	<b>440.00</b>	<b>8.66</b>	<b>10.35</b>	<b>541.32</b>	<b>445.60</b>		<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
<b>NARORA A.P.S.</b>	<b>440.00</b>	<b>8.66</b>	<b>10.35</b>	<b>541.32</b>	<b>445.60</b>		<b>0.00</b>			
Unit 1	220.00	4.33	5.16	270.66	323.48		0.00			
Unit 2	220.00	4.33	5.19	270.66	122.12		0.00			
<b>WESTERN</b>										
<b>REGION TOTAL</b>	<b>104702.40</b>	<b>1625.19</b>	<b>1686.56</b>	<b>104404.38</b>	<b>104388.86</b>		<b>13540.10</b>			
<b>CHHATISGARH</b>										
<b>STATE TOTAL</b>	<b>24213.00</b>	<b>474.10</b>	<b>475.63</b>	<b>30339.20</b>	<b>29672.96</b>		<b>2120.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2960.00</b>	<b>54.03</b>	<b>52.58</b>	<b>3677.06</b>	<b>3268.91</b>		<b>420.00</b>			
<b>TYPE:THERMAL</b>	<b>2840.00</b>	<b>53.93</b>	<b>52.46</b>	<b>3636.86</b>	<b>3234.64</b>		<b>420.00</b>			
<b>DSPM TPS</b>	<b>500.00</b>	<b>10.36</b>	<b>10.51</b>	<b>647.72</b>	<b>665.80</b>	<b>49</b>	<b>0.00</b>			
Unit 1	250.00	5.23	5.28	324.46	330.70		0.00			
Unit 2	250.00	5.13	5.23	323.26	335.10		0.00			
<b>KORBA-WEST TPS</b>	<b>1340.00</b>	<b>23.50</b>	<b>18.36</b>	<b>1738.00</b>	<b>1265.01</b>	<b>46</b>	<b>420.00</b>			
Unit 1	210.00	4.27	3.61	269.54	241.11		0.00			
Unit 2	210.00	0.00	3.48	260.00	221.82		0.00			
Unit 3	210.00	4.13	0.00	257.26	69.20		210.00	18/04/2026 10:59	INSTRUMENT AIR SYSTEM FAILURE	
Unit 4	210.00	3.97	0.00	248.94	81.53		210.00	22/04/2026 14:07	ASH HANDLING SYSTEM PROBLEM	
Unit 5	500.00	11.13	11.27	702.26	651.35		0.00			
<b>MARWA TPS</b>	<b>1000.00</b>	<b>20.07</b>	<b>23.59</b>	<b>1251.14</b>	<b>1303.83</b>	<b>44</b>	<b>0.00</b>			
Unit 1	500.00	9.80	11.77	614.60	670.00		0.00			
Unit 2	500.00	10.27	11.82	636.54	633.83		0.00			
<b>TYPE:HYDRO</b>	<b>120.00</b>	<b>0.10</b>	<b>0.12</b>	<b>40.20</b>	<b>34.27</b>		<b>0.00</b>			
<b>HASDEOBANGO HPS</b>	<b>120.00</b>	<b>0.10</b>	<b>0.12</b>	<b>40.20</b>	<b>34.27</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>13573.00</b>	<b>253.88</b>	<b>266.77</b>	<b>16243.76</b>	<b>16525.89</b>		<b>1200.00</b>			
<b>TYPE:THERMAL</b>	<b>13573.00</b>	<b>253.88</b>	<b>266.77</b>	<b>16243.76</b>	<b>16525.89</b>		<b>1200.00</b>			
<b>ADANI POWER LIMITED RAIGARH TPP</b>	<b>600.00</b>	<b>11.73</b>	<b>0.00</b>	<b>740.46</b>	<b>776.55</b>	<b>35</b>	<b>600.00</b>			
Unit 1	600.00	11.73	0.00	740.46	776.55		600.00	31/05/2026 06:08	GENERATOR PROTECTION RELAY OPERATION PROBLEM	
<b>ADANI POWER LIMITED RAIPUR TPP</b>	<b>1370.00</b>	<b>25.77</b>	<b>28.37</b>	<b>1612.54</b>	<b>1703.12</b>	<b>8</b>	<b>0.00</b>			
Unit 1	685.00	12.70	14.29	795.40	846.62		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		02/06/2026					
				PROG.	ACTUAL						
Unit 2	685.00	13.07	14.08	817.14	856.50		0.00				
<b>BALCO TPS</b>	<b>600.00</b>	<b>10.17</b>	<b>13.45</b>	<b>647.34</b>	<b>768.03</b>	<b>18</b>	<b>0.00</b>				
Unit 1	300.00	5.27	6.62	330.54	395.34		0.00				
Unit 2	300.00	4.90	6.83	316.80	372.69		0.00				
<b>BANDAKHAR TPP</b>	<b>300.00</b>	<b>6.60</b>	<b>6.76</b>	<b>416.20</b>	<b>381.88</b>	<b>15</b>	<b>0.00</b>				
Unit 1	300.00	6.60	6.76	416.20	381.88		0.00				
<b>BARADARHA TPS</b>	<b>1200.00</b>	<b>24.63</b>	<b>27.39</b>	<b>1532.26</b>	<b>1571.53</b>	<b>21</b>	<b>0.00</b>				
Unit 1	600.00	12.43	13.68	774.86	759.19		0.00				
Unit 2	600.00	12.20	13.71	757.40	812.34		0.00				
<b>BINJKOTE TPP</b>	<b>600.00</b>	<b>11.66</b>	<b>13.63</b>	<b>729.32</b>	<b>777.24</b>	<b>30</b>	<b>0.00</b>				
Unit 1	300.00	5.83	6.47	364.66	389.91		0.00				
Unit 2	300.00	5.83	7.16	364.66	387.33		0.00				
<b>CHAKABURA TPP</b>	<b>30.00</b>	<b>0.60</b>	<b>0.58</b>	<b>37.20</b>	<b>38.29</b>	<b>3</b>	<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
Unit 2	30.00	0.60	0.58	37.20	38.29		0.00				
<b>JSW Mahanadi Power Company Limited</b>	<b>1800.00</b>	<b>31.80</b>	<b>35.30</b>	<b>1989.60</b>	<b>1676.43</b>	<b>38</b>	<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
Unit 2	600.00	10.60	12.13	663.20	601.51		0.00				
Unit 3	600.00	10.60	11.95	663.20	583.17		0.00				
Unit 4	600.00	10.60	11.22	663.20	491.75		0.00				
<b>KASAIPALLI TPP</b>	<b>270.00</b>	<b>4.97</b>	<b>3.35</b>	<b>264.94</b>	<b>232.19</b>	<b>3</b>	<b>0.00</b>				
Unit 1	135.00	2.50	1.66	108.00	105.31		0.00				
Unit 2	135.00	2.47	1.69	156.94	126.88		0.00				
<b>KATGHORA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	L	0.00	0.00	0.00	0.00		0.00	15/10/2012 00:28		No Fuel Supply Agreement	
<b>NAWAPARA TPP</b>	<b>600.00</b>	<b>5.63</b>	<b>13.38</b>	<b>685.26</b>	<b>757.62</b>	<b>44</b>	<b>0.00</b>				
Unit 1	300.00	0.00	6.18	332.00	332.59		0.00				
Unit 2	300.00	5.63	7.20	353.26	425.03		0.00				
<b>OP JINDAL TPS</b>	<b>1000.00</b>	<b>21.20</b>	<b>22.41</b>	<b>1326.40</b>	<b>1418.62</b>	<b>10</b>	<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		02/06/2026					
				PROG.	ACTUAL						
Unit 1	250.00	5.47	5.63	343.94	345.36		0.00				
Unit 2	250.00	5.13	5.61	319.26	353.50		0.00				
Unit 3	250.00	5.13	5.61	319.26	364.80		0.00				
Unit 4	250.00	5.47	5.56	343.94	354.96		0.00				
<b>PATHADI STAGE II</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>PATHADI TPP</b>	<b>600.00</b>	<b>12.53</b>	<b>13.86</b>	<b>792.06</b>	<b>803.48</b>	<b>32</b>	<b>0.00</b>				
Unit 1	300.00	6.30	6.99	405.60	396.71		0.00				
Unit 2	300.00	6.23	6.87	386.46	406.77		0.00				
<b>RATIJA TPS</b>	<b>100.00</b>	<b>1.80</b>	<b>2.02</b>	<b>117.60</b>	<b>89.25</b>	<b>2</b>	<b>0.00</b>				
Unit 1	50.00	0.93	0.95	58.86	58.22		0.00				
Unit 2	50.00	0.87	1.07	58.74	31.03		0.00				
<b>SALORA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	L	0.00	0.00	0.00	0.00		0.00	19/10/2014 04:30		No Fuel Supply Agreement	
Unit 2		0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>SVPL TPP</b>	<b>63.00</b>	<b>1.00</b>	<b>1.52</b>	<b>19.00</b>	<b>84.82</b>	<b>1</b>	<b>0.00</b>				
Unit 1		63.00	1.00	1.52	19.00		0.00				
<b>SWASTIK KORBA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	L	0.00	0.00	0.00	0.00		0.00	01/04/2015 00:20		No Fuel Supply Agreement	
<b>TAMNAR TPP</b>	<b>2400.00</b>	<b>52.65</b>	<b>53.89</b>	<b>3304.30</b>	<b>3430.60</b>	<b>8</b>	<b>0.00</b>				
Unit 1		600.00	13.32	13.82	838.64	858.42		0.00			
Unit 2		600.00	13.43	13.07	845.86	855.56		0.00			
Unit 3		600.00	12.73	13.93	790.46	865.04		0.00			
Unit 4		600.00	13.17	13.07	829.34	851.58		0.00			
<b>UCHPINDA TPP</b>	<b>1440.00</b>	<b>21.64</b>	<b>30.86</b>	<b>1412.28</b>	<b>1890.25</b>	<b>9</b>	<b>0.00</b>				
Unit 1		360.00	5.27	7.72	341.54	481.19		0.00			
Unit 2		360.00	5.83	7.70	387.66	480.69		0.00			
Unit 3		360.00	5.27	7.70	341.54	443.83		0.00			
Unit 4		360.00	5.27	7.74	341.54	484.54		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
<b>Vedanta Ltd Chhattisgarh TPP</b>	<b>600.00</b>	<b>9.50</b>	<b>0.00</b>	<b>617.00</b>	<b>125.99</b>	<b>55</b>	<b>600.00</b>			
Unit 1	L	600.00	9.50	0.00	617.00	125.99	600.00	14/04/2026 14:33	P.A. FANS PROBLEM	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>	<b>7680.00</b>	<b>166.19</b>	<b>156.28</b>	<b>10418.38</b>	<b>9878.16</b>		<b>500.00</b>			
<b>TYPE:THERMAL</b>	<b>7680.00</b>	<b>166.19</b>	<b>156.28</b>	<b>10418.38</b>	<b>9878.16</b>		<b>500.00</b>			
<b>BHILAI TPS</b>	<b>500.00</b>	<b>10.16</b>	<b>10.35</b>	<b>627.32</b>	<b>630.28</b>	<b>29</b>	<b>0.00</b>			
Unit 1		250.00	5.13	5.19	319.26	316.13	0.00			
Unit 2		250.00	5.03	5.16	308.06	314.15	0.00			
<b>KORBA STPS</b>	<b>2600.00</b>	<b>57.45</b>	<b>45.83</b>	<b>3630.90</b>	<b>3262.55</b>	<b>17</b>	<b>500.00</b>			
Unit 1		200.00	4.47	4.45	281.94	273.49	0.00			
Unit 2		200.00	4.40	4.44	276.80	277.42	0.00			
Unit 3		200.00	4.40	4.50	276.80	277.03	0.00			
Unit 4		500.00	10.97	10.88	690.94	656.36	0.00			
Unit 5	P	500.00	10.87	0.00	690.74	462.73	500.00	15/05/2026 12:07	OVERHAULING WORKS	
Unit 6		500.00	11.13	10.78	706.26	641.23	0.00			
Unit 7		500.00	11.21	10.78	707.42	674.29	0.00			
<b>LARA TPP</b>	<b>1600.00</b>	<b>35.26</b>	<b>34.88</b>	<b>2222.52</b>	<b>2006.91</b>	<b>41</b>	<b>0.00</b>			
Unit 1		800.00	17.73	17.44	1117.46	1068.09	0.00			
Unit 2		800.00	17.53	17.44	1105.06	938.82	0.00			
<b>SIPAT STPS</b>	<b>2980.00</b>	<b>63.32</b>	<b>65.22</b>	<b>3937.64</b>	<b>3978.42</b>	<b>14</b>	<b>0.00</b>			
Unit 1		660.00	13.83	14.45	857.66	890.85	0.00			
Unit 2		660.00	13.83	14.50	857.66	861.53	0.00			
Unit 3		660.00	14.33	14.35	900.66	875.13	0.00			
Unit 4		500.00	10.73	10.91	665.46	673.98	0.00			
Unit 5		500.00	10.60	11.01	656.20	676.93	0.00			
<b>GOA</b>										
<b>STATE TOTAL</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
<b>TYPE:THER (GT)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
<b>GOA CCPP (Liq.)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL					
<b>GUJARAT</b>										
<b>STATE TOTAL</b>	<b>26502.31</b>	<b>277.07</b>	<b>319.70</b>	<b>18297.14</b>	<b>18987.91</b>		<b>5413.01</b>			
<b>SECTOR: STATE SECTOR</b>	<b>9421.72</b>	<b>78.52</b>	<b>69.28</b>	<b>5317.04</b>	<b>4098.34</b>		<b>3728.72</b>			
<b>TYPE:THERMAL</b>	<b>5410.00</b>	<b>64.65</b>	<b>58.26</b>	<b>4619.30</b>	<b>3362.91</b>		<b>1905.00</b>			
<b>AKRIMOTA LIG TPS</b>	<b>250.00</b>	<b>1.70</b>	<b>2.40</b>	<b>217.40</b>	<b>160.42</b>		<b>0.00</b>			
Unit 1	125.00	1.70	1.20	110.40	53.40		0.00			
Unit 2	125.00	0.00	1.20	107.00	107.02		0.00			
<b>BHAVNAGAR CFBC TPP</b>	<b>500.00</b>	<b>4.54</b>	<b>7.76</b>	<b>287.08</b>	<b>460.79</b>		<b>0.00</b>			
Unit 1	250.00	2.47	3.88	156.94	236.61		0.00			
Unit 2	250.00	2.07	3.88	130.14	224.18		0.00			
<b>GANDHI NAGAR TPS</b>	<b>630.00</b>	<b>5.64</b>	<b>6.91</b>	<b>526.28</b>	<b>225.14</b>	<b>18</b>	<b>210.00</b>			
Unit 3	210.00	0.00	3.19	165.00	39.61		0.00	28/05/2026 08:21	02/06/2026 01:41:00	RSD/LOW SCHEDULE
Unit 4	210.00	2.47	0.00	156.94	24.54		210.00	25/05/2026 08:00		RSD/LOW SCHEDULE
Unit 5	210.00	3.17	3.72	204.34	160.99		0.00			
<b>KUTCH LIG. TPS</b>	<b>150.00</b>	<b>1.23</b>	<b>1.51</b>	<b>80.46</b>	<b>80.68</b>		<b>75.00</b>			
Unit 3	75.00	1.23	1.51	80.46	80.68		0.00			
Unit 4	75.00	0.00	0.00	0.00	0.00		75.00	05/07/2023 07:05		COOLING TOWER PROBLEM
<b>SIKKA REP. TPS</b>	<b>500.00</b>	<b>3.50</b>	<b>0.00</b>	<b>223.00</b>	<b>80.81</b>	<b>1</b>	<b>500.00</b>			
Unit 3	250.00	1.87	0.00	118.74	24.07		250.00	24/05/2026 09:04		RSD/LOW SCHEDULE
Unit 4	250.00	1.63	0.00	104.26	56.74		250.00	24/05/2026 09:06		RSD/LOW SCHEDULE
<b>UKAI TPS</b>	<b>1110.00</b>	<b>13.86</b>	<b>7.33</b>	<b>1135.72</b>	<b>815.80</b>	<b>26</b>	<b>700.00</b>			
Unit 3	200.00	2.63	0.00	171.26	0.00		200.00	20/11/2025 00:00		R AND M / REFURBISHMENT works
Unit 4	200.00	2.90	3.72	187.80	173.26		0.00			
Unit 5	210.00	0.00	3.61	237.00	72.61		0.00			
Unit 6	500.00	8.33	0.00	539.66	569.93		500.00	31/05/2026 01:45		AIR PREHEATERS PROBLEM
<b>WANAKBORI TPS</b>	<b>2270.00</b>	<b>34.18</b>	<b>32.35</b>	<b>2149.36</b>	<b>1539.27</b>	<b>28</b>	<b>420.00</b>			
Unit 1	210.00	1.93	0.00	121.86	84.60		210.00	29/05/2026 07:13		RESERVE SHUT DOWN / STANDBY UNIT
Unit 2	210.00	2.71	0.00	169.42	70.07		210.00	29/05/2026 07:18		RSD/LOW SCHEDULE
Unit 3	210.00	2.70	3.91	176.40	206.75		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)							
				PROG.	ACTUAL						
Unit 4		210.00	2.47	3.55	156.94	99.93		0.00			
Unit 5		210.00	2.47	3.47	156.94	80.45		0.00			
Unit 6		210.00	2.47	3.47	156.94	68.56		0.00			
Unit 7	S	210.00	3.03	3.04	196.06	133.47		0.00	02/06/2026 22:07	AIR COMRESSORS FAILURE AND OTHER PROBLEM	
Unit 8		800.00	16.40	14.91	1014.80	795.44		0.00			
<b>TYPE:THER (GT)</b>		<b>2021.72</b>	<b>3.57</b>	<b>3.18</b>	<b>225.14</b>	<b>41.99</b>		<b>1598.72</b>			
<b>DHUVARAN CCPP</b>		<b>594.72</b>	<b>0.94</b>	<b>1.02</b>	<b>56.88</b>	<b>7.58</b>		<b>522.72</b>			
<b>HAZIRA CCPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>HAZIRA CCPP EXT</b>		<b>351.00</b>	<b>0.70</b>	<b>0.82</b>	<b>43.40</b>	<b>19.80</b>		<b>351.00</b>			
<b>PIPAVAV CCPP</b>		<b>702.00</b>	<b>0.87</b>	<b>0.00</b>	<b>55.74</b>	<b>0.52</b>		<b>351.00</b>			
<b>UTRAN CCPP</b>		<b>374.00</b>	<b>1.06</b>	<b>1.34</b>	<b>69.12</b>	<b>14.09</b>		<b>374.00</b>			
<b>TYPE:HYDRO</b>		<b>1990.00</b>	<b>10.30</b>	<b>7.84</b>	<b>472.60</b>	<b>693.44</b>		<b>225.00</b>			
<b>KADANA HPS</b>		<b>240.00</b>	<b>0.33</b>	<b>0.39</b>	<b>21.66</b>	<b>24.39</b>		<b>0.00</b>			
<b>S SAROVAR CHPH HPS</b>		<b>250.00</b>	<b>2.80</b>	<b>0.00</b>	<b>186.60</b>	<b>134.85</b>		<b>0.00</b>			
<b>S SAROVAR RBPH HPS</b>		<b>1200.00</b>	<b>6.17</b>	<b>5.82</b>	<b>142.34</b>	<b>392.55</b>		<b>0.00</b>			
<b>UKAI HPS</b>		<b>300.00</b>	<b>1.00</b>	<b>1.63</b>	<b>122.00</b>	<b>141.65</b>		<b>225.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>13927.00</b>	<b>164.10</b>	<b>208.25</b>	<b>10531.20</b>	<b>12166.80</b>		<b>515.00</b>			
<b>TYPE:THERMAL</b>		<b>10682.00</b>	<b>150.56</b>	<b>198.76</b>	<b>9680.12</b>	<b>11353.24</b>		<b>0.00</b>			
<b>ADANI POWER LIMITED MUNDRA TPP - III</b>		<b>1980.00</b>	<b>30.11</b>	<b>41.72</b>	<b>1953.22</b>	<b>2385.11</b>	<b>0</b>	<b>0.00</b>			
Unit 7		660.00	10.57	13.79	686.14	808.71		0.00			
Unit 8		660.00	9.77	13.14	633.54	799.77		0.00			
Unit 9		660.00	9.77	14.79	633.54	776.63		0.00			
<b>ADANI POWER LIMITED MUNDRA TPP - I &amp; II</b>		<b>2640.00</b>	<b>42.43</b>	<b>46.29</b>	<b>2728.86</b>	<b>2619.18</b>	<b>0</b>	<b>0.00</b>			
Unit 1		330.00	4.63	5.84	300.26	302.27		0.00			
Unit 2		330.00	5.43	5.85	352.86	286.28		0.00			
Unit 3		330.00	4.77	5.90	308.54	289.77		0.00			
Unit 4		330.00	5.27	5.80	342.54	278.96		0.00			
Unit 5		660.00	10.83	11.68	701.66	754.29		0.00			
Unit 6		660.00	11.50	11.22	723.00	707.61		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
<b>MUNDRA UMLTPP</b>	<b>4000.00</b>	<b>47.25</b>	<b>72.38</b>	<b>3039.50</b>	<b>4255.08</b>	<b>0</b>	<b>0.00</b>			
Unit 1	800.00	9.75	14.08	614.50	801.93		0.00			
Unit 2	800.00	9.83	14.41	634.66	883.37		0.00			
Unit 3	800.00	8.77	14.73	557.54	903.31		0.00			
Unit 4	800.00	9.63	15.03	627.26	837.59		0.00			
Unit 5	800.00	9.27	14.13	605.54	828.88		0.00			
<b>SABARMATI (D-F STATIONS)</b>	<b>362.00</b>	<b>8.06</b>	<b>7.48</b>	<b>503.12</b>	<b>465.32</b>	<b>17</b>	<b>0.00</b>			
Unit 1	120.00	2.63	2.49	165.26	148.51		0.00			
Unit 2	121.00	2.80	2.45	175.60	156.39		0.00			
Unit 3	121.00	2.63	2.54	162.26	160.42		0.00			
<b>SALAYA TPP</b>	<b>1200.00</b>	<b>14.83</b>	<b>21.40</b>	<b>951.66</b>	<b>1043.12</b>	<b>0</b>	<b>0.00</b>			
Unit 1	600.00	7.93	10.73	513.86	525.64		0.00			
Unit 2	600.00	6.90	10.67	437.80	517.48		0.00			
<b>SURAT LIG. TPS</b>	<b>500.00</b>	<b>7.88</b>	<b>9.49</b>	<b>503.76</b>	<b>585.43</b>		<b>0.00</b>			
Unit 1	125.00	1.67	2.18	107.34	143.83		0.00			
Unit 2	125.00	1.97	2.39	123.94	152.42		0.00			
Unit 3	125.00	2.13	2.49	136.26	140.88		0.00			
Unit 4	125.00	2.11	2.43	136.22	148.30		0.00			
<b>TYPE:THER (GT)</b>	<b>3245.00</b>	<b>13.54</b>	<b>9.49</b>	<b>851.08</b>	<b>813.56</b>		<b>515.00</b>			
<b>BARODA CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>DGEN MEGA CCPP</b>	<b>1200.00</b>	<b>4.27</b>	<b>0.00</b>	<b>264.54</b>	<b>302.42</b>		<b>0.00</b>			
<b>ESSAR CCPP</b>	<b>515.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>515.00</b>			
<b>GIPCL. GT IMP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SUGEN CCPP</b>	<b>1147.50</b>	<b>7.60</b>	<b>6.93</b>	<b>481.20</b>	<b>447.43</b>		<b>0.00</b>			
<b>UNOSUGEN CCPP</b>	<b>382.50</b>	<b>1.67</b>	<b>2.56</b>	<b>105.34</b>	<b>63.71</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>3153.59</b>	<b>34.45</b>	<b>42.17</b>	<b>2448.90</b>	<b>2722.77</b>		<b>1169.29</b>			
<b>TYPE:THER (GT)</b>	<b>1313.59</b>	<b>4.22</b>	<b>0.84</b>	<b>263.44</b>	<b>105.90</b>		<b>1169.29</b>			
<b>GANDHAR CCPP</b>	<b>657.39</b>	<b>2.09</b>	<b>0.84</b>	<b>131.18</b>	<b>43.02</b>		<b>513.09</b>			
<b>KAWAS CCPP</b>	<b>656.20</b>	<b>2.13</b>	<b>0.00</b>	<b>132.26</b>	<b>62.88</b>		<b>656.20</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
<b>TYPE:NUCLEAR</b>	<b>1840.00</b>	<b>30.23</b>	<b>41.33</b>	<b>2185.46</b>	<b>2616.87</b>		<b>0.00</b>			
<b>KAKRAPARA</b>	<b>1840.00</b>	<b>30.23</b>	<b>41.33</b>	<b>2185.46</b>	<b>2616.87</b>		<b>0.00</b>			
Unit 1	220.00	0.00	5.28	273.00	329.55		0.00			
Unit 2	220.00	4.33	5.30	270.66	335.81		0.00			
Unit 3	700.00	12.07	15.66	782.14	954.06		0.00			
Unit 4	700.00	13.83	15.09	859.66	997.45		0.00			
<b>MADHYA PRADESH</b>										
<b>STATE TOTAL</b>	<b>23405.00</b>	<b>427.95</b>	<b>440.19</b>	<b>26728.90</b>	<b>26042.41</b>		<b>1345.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>5285.00</b>	<b>77.03</b>	<b>94.93</b>	<b>5444.06</b>	<b>5307.67</b>		<b>695.00</b>			
<b>TYPE:THERMAL</b>	<b>4570.00</b>	<b>73.92</b>	<b>89.08</b>	<b>5261.84</b>	<b>4998.16</b>		<b>420.00</b>			
<b>AMARKANTAK EXT TPS</b>	<b>210.00</b>	<b>4.79</b>	<b>2.72</b>	<b>300.58</b>	<b>304.71</b>	<b>23</b>	<b>210.00</b>			
Unit 3	S	210.00	4.79	2.72	300.58	304.71	210.00	02/06/2026 12:56	GEN. TRANS DAMAGED	
<b>SANJAY GANDHI TPS</b>	<b>1340.00</b>	<b>15.10</b>	<b>24.05</b>	<b>1531.20</b>	<b>1474.55</b>	<b>23</b>	<b>210.00</b>			
Unit 1		210.00	3.00	3.75	194.00	234.73	0.00			
Unit 2		210.00	3.70	4.17	231.40	259.69	0.00			
Unit 3		210.00	4.13	4.14	257.26	256.69	0.00			
Unit 4	L	210.00	4.27	0.00	263.54	6.91	210.00	16/04/2026 13:13	STATOR/ STATOR EARTH FAULT	
Unit 5		500.00	0.00	11.99	585.00	716.53	0.00			
<b>SATPURA TPS</b>	<b>500.00</b>	<b>11.00</b>	<b>11.01</b>	<b>694.00</b>	<b>650.66</b>	<b>17</b>	<b>0.00</b>			
Unit 10		250.00	5.53	5.51	348.06	329.74	0.00			
Unit 11		250.00	5.47	5.50	345.94	320.92	0.00			
<b>SHREE SINGAJI TPP</b>	<b>2520.00</b>	<b>43.03</b>	<b>51.30</b>	<b>2736.06</b>	<b>2568.24</b>	<b>9</b>	<b>0.00</b>			
Unit 1		600.00	11.23	11.85	695.46	513.02	0.00			
Unit 2		600.00	9.27	12.17	599.54	679.75	0.00			
Unit 3		660.00	12.50	13.93	789.00	735.24	0.00			
Unit 4		660.00	10.03	13.35	652.06	640.23	0.00			
<b>TYPE:HYDRO</b>	<b>715.00</b>	<b>3.11</b>	<b>5.85</b>	<b>182.22</b>	<b>309.51</b>		<b>275.00</b>			
<b>BANSAGAR-II HPS</b>	<b>30.00</b>	<b>0.20</b>	<b>0.32</b>	<b>10.40</b>	<b>25.57</b>		<b>0.00</b>			
<b>BANSAGAR-III HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>60.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
<b>BANSAGAR TONS-I HPS</b>	<b>315.00</b>	<b>1.67</b>	<b>4.75</b>	<b>109.34</b>	<b>209.61</b>		<b>0.00</b>			
<b>BARGI HPS</b>	<b>90.00</b>	<b>1.17</b>	<b>0.78</b>	<b>58.34</b>	<b>62.53</b>		<b>45.00</b>			
<b>GANDHI SAGAR HPS</b>	<b>115.00</b>	<b>0.00</b>	<b>0.00</b>	<b>4.00</b>	<b>0.97</b>		<b>115.00</b>			
<b>MADHIKHERA HPS</b>	<b>60.00</b>	<b>0.07</b>	<b>0.00</b>	<b>0.14</b>	<b>0.00</b>		<b>40.00</b>			
<b>RAJGHAT HPS</b>	<b>45.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>10.83</b>		<b>15.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>8320.00</b>	<b>180.38</b>	<b>179.99</b>	<b>10792.76</b>	<b>10365.43</b>		<b>250.00</b>			
<b>TYPE:THERMAL</b>	<b>8320.00</b>	<b>180.38</b>	<b>179.99</b>	<b>10792.76</b>	<b>10365.43</b>		<b>250.00</b>			
<b>ANUPPUR TPP</b>	<b>1250.00</b>	<b>23.20</b>	<b>26.43</b>	<b>1454.40</b>	<b>1560.91</b>	<b>24</b>	<b>0.00</b>			
Unit 1	625.00	11.83	13.16	742.66	775.80		0.00			
Unit 2	625.00	11.37	13.27	711.74	785.11		0.00			
<b>BINA TPS</b>	<b>500.00</b>	<b>10.07</b>	<b>3.74</b>	<b>623.14</b>	<b>545.89</b>	<b>37</b>	<b>250.00</b>			
Unit 1	250.00	4.77	3.74	298.54	291.86		0.00	01/06/2026 21:35	02/06/2026 02:52:00	SWITCH YARD/TRIPPING OF TRANSMISSION LINES/BUS BAR PROBLEM
Unit 2	250.00	5.30	0.00	324.60	254.03		250.00	01/06/2026 21:35		SWITCH YARD/TRIPPING OF TRANSMISSION LINES/BUS BAR PROBLEM
<b>MAHAN TPP</b>	<b>1200.00</b>	<b>23.65</b>	<b>27.19</b>	<b>1476.30</b>	<b>1573.77</b>	<b>4</b>	<b>0.00</b>			
Unit 1	600.00	12.27	13.53	753.54	752.14		0.00			
Unit 2	600.00	11.38	13.66	722.76	821.63		0.00			
Unit 3		0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>NIGRI TPP</b>	<b>1320.00</b>	<b>29.63</b>	<b>27.36</b>	<b>1867.26</b>	<b>1751.34</b>	<b>12</b>	<b>0.00</b>			
Unit 1	660.00	14.63	13.58	922.26	891.58		0.00			
Unit 2	660.00	15.00	13.78	945.00	859.76		0.00			
<b>NIWARI TPP</b>	<b>90.00</b>	<b>1.63</b>	<b>1.75</b>	<b>101.26</b>	<b>101.78</b>	<b>1</b>	<b>0.00</b>			
Unit 1	45.00	0.80	0.87	48.60	55.89		0.00			
Unit 2	45.00	0.83	0.88	52.66	45.89		0.00			
<b>SASAN UMTTP</b>	<b>3960.00</b>	<b>92.20</b>	<b>93.52</b>	<b>5270.40</b>	<b>4831.74</b>	<b>4</b>	<b>0.00</b>			
Unit 1	660.00	15.41	14.72	970.82	901.73		0.00			
Unit 2	660.00	15.47	15.88	432.94	379.16		0.00			
Unit 3	660.00	15.33	15.63	966.66	882.84		0.00			
Unit 4	660.00	15.33	15.68	966.66	902.16		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 02/06/2026	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)							
				PROG.	ACTUAL						
Unit 5	660.00	15.33	15.71	966.66	871.07		0.00				
Unit 6	660.00	15.33	15.90	966.66	894.78		0.00				
<b>TYPE:HYDRO</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>GANDHI SAGAR PSP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>MAHESHWAR HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>9800.00</b>	<b>170.54</b>	<b>165.27</b>	<b>10492.08</b>	<b>10369.31</b>		<b>400.00</b>				
<b>TYPE:THERMAL</b>	<b>8280.00</b>	<b>160.54</b>	<b>162.32</b>	<b>10005.08</b>	<b>9724.12</b>		<b>210.00</b>				
<b>GADARWARA TPP</b>	<b>1600.00</b>	<b>29.47</b>	<b>31.42</b>	<b>1844.94</b>	<b>1828.17</b>	<b>20</b>	<b>0.00</b>				
Unit 1	800.00	14.30	15.64	894.60	913.29		0.00				
Unit 2	800.00	15.17	15.78	950.34	914.88		0.00				
<b>KHARGONE STPP</b>	<b>1320.00</b>	<b>23.20</b>	<b>24.84</b>	<b>1478.40</b>	<b>1480.86</b>	<b>12</b>	<b>0.00</b>				
Unit 1	660.00	10.57	12.37	686.14	763.39		0.00				
Unit 2	660.00	12.63	12.47	792.26	717.47		0.00				
<b>SEIONI TPP</b>	<b>600.00</b>	<b>10.53</b>	<b>12.20</b>	<b>663.06</b>	<b>682.13</b>	<b>16</b>	<b>0.00</b>				
Unit 1	600.00	10.53	12.20	663.06	682.13		0.00				
<b>VINDHYACHAL STPS</b>	<b>4760.00</b>	<b>97.34</b>	<b>93.86</b>	<b>6018.68</b>	<b>5732.96</b>	<b>13</b>	<b>210.00</b>				
Unit 1	P	210.00	0.00	0.00	144.00	148.58	210.00	07/05/2026 01:04		OVERHAULING WORKS	
Unit 2		210.00	4.67	4.38	293.34	272.12	0.00				
Unit 3		210.00	4.47	4.36	275.94	271.15	0.00				
Unit 4		210.00	4.43	4.42	281.86	259.25	0.00				
Unit 5		210.00	4.50	4.40	286.00	264.12	0.00				
Unit 6		210.00	4.67	4.44	293.34	265.49	0.00				
Unit 7		500.00	10.30	10.18	639.60	605.29	0.00				
Unit 8		500.00	11.00	10.13	687.00	617.25	0.00				
Unit 9		500.00	10.23	10.15	639.46	636.27	0.00				
Unit 10		500.00	10.90	10.25	686.80	633.89	0.00				
Unit 11		500.00	10.60	10.50	656.20	650.78	0.00				
Unit 12		500.00	11.27	10.38	495.54	469.39	0.00				
Unit 13		500.00	10.30	10.27	639.60	639.38	0.00				
<b>TYPE:HYDRO</b>	<b>1520.00</b>	<b>10.00</b>	<b>2.95</b>	<b>487.00</b>	<b>645.19</b>		<b>190.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
<b>INDIRA SAGAR HPS</b>	<b>1000.00</b>	<b>6.40</b>	<b>2.65</b>	<b>317.80</b>	<b>412.61</b>		<b>125.00</b>			
<b>OMKARESHWAR HPS</b>	<b>520.00</b>	<b>3.60</b>	<b>0.30</b>	<b>169.20</b>	<b>232.58</b>		<b>65.00</b>			
<b>MAHARASHTRA</b>										
<b>STATE TOTAL</b>	<b>30582.09</b>	<b>446.07</b>	<b>451.04</b>	<b>29039.14</b>	<b>29685.58</b>		<b>4662.09</b>			
<b>SECTOR: STATE SECTOR</b>	<b>13438.00</b>	<b>176.69</b>	<b>166.51</b>	<b>12066.38</b>	<b>12269.20</b>		<b>2309.00</b>			
<b>TYPE:THERMAL</b>	<b>10200.00</b>	<b>164.46</b>	<b>154.81</b>	<b>10553.92</b>	<b>10580.24</b>		<b>1580.00</b>			
<b>BHUSAWAL TPS</b>	<b>1870.00</b>	<b>31.76</b>	<b>36.10</b>	<b>2007.52</b>	<b>2135.33</b>	<b>15</b>	<b>0.00</b>			
Unit 3	210.00	2.50	3.53	165.00	157.94		0.00			
Unit 4	500.00	7.93	9.75	512.86	578.47		0.00			
Unit 5	500.00	8.86	9.58	549.72	583.96		0.00			
Unit 6	660.00	12.47	13.24	779.94	814.96		0.00			
<b>CHANDRAPUR(MAHARASHTRA) STPS</b>	<b>2920.00</b>	<b>46.36</b>	<b>40.32</b>	<b>2997.72</b>	<b>2986.64</b>	<b>15</b>	<b>500.00</b>			
Unit 3	210.00	3.47	3.69	223.94	224.57		0.00			
Unit 4	210.00	3.17	3.25	205.34	212.17		0.00			
Unit 5	500.00	8.07	8.23	523.14	525.10		0.00			
Unit 6	S	500.00	7.40	0.00	478.80	341.61	500.00	23/05/2026 11:18	WATER WALL TUBE LEAKAGE	
Unit 7		500.00	7.92	6.69	531.84	503.29	0.00			
Unit 8		500.00	8.93	9.00	555.86	603.20	0.00			
Unit 9		500.00	7.40	9.46	478.80	576.70	0.00			
<b>KHAPARKHEDA TPS</b>	<b>1340.00</b>	<b>23.34</b>	<b>24.44</b>	<b>1478.68</b>	<b>1498.92</b>	<b>15</b>	<b>0.00</b>			
Unit 1	210.00	3.17	3.40	205.34	218.59		0.00			
Unit 2	210.00	3.43	3.34	223.86	231.15		0.00			
Unit 3	210.00	4.07	3.62	255.14	228.18		0.00			
Unit 4	210.00	3.70	3.70	231.40	229.21		0.00			
Unit 5	500.00	8.97	10.38	562.94	591.79		0.00			
<b>KORADI TPS</b>	<b>2190.00</b>	<b>35.03</b>	<b>24.34</b>	<b>2279.06</b>	<b>2093.81</b>	<b>18</b>	<b>870.00</b>			
Unit 6	S	210.00	3.43	0.00	222.86	217.93	210.00	01/06/2026 00:19	SEAL OIL SYSTEM PROBLEM	
Unit 8		660.00	10.57	12.40	686.14	674.69	0.00			
Unit 9	S	660.00	10.30	0.00	668.60	597.56	660.00	31/05/2026 04:40	SUPER HEATER TUBE LEAKAGE	
Unit 10		660.00	10.73	11.94	701.46	603.63	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
<b>NASIK TPS</b>	<b>630.00</b>	<b>8.16</b>	<b>6.53</b>	<b>530.32</b>	<b>443.13</b>	<b>16</b>	<b>210.00</b>			
Unit 3		210.00	2.63	0.00	171.26	164.07	210.00	01/06/2026 07:47	WATER WALL TUBE LEAKAGE	
Unit 4		210.00	2.90	3.41	187.80	114.07	0.00			
Unit 5		210.00	2.63	3.12	171.26	164.99	0.00			
<b>PARAS TPS</b>	<b>500.00</b>	<b>9.37</b>	<b>8.74</b>	<b>586.74</b>	<b>589.65</b>	<b>13</b>	<b>0.00</b>			
Unit 3		250.00	4.60	4.30	288.20	283.13	0.00			
Unit 4		250.00	4.77	4.44	298.54	306.52	0.00			
<b>PARLI TPS</b>	<b>750.00</b>	<b>10.44</b>	<b>14.34</b>	<b>673.88</b>	<b>832.76</b>	<b>14</b>	<b>0.00</b>			
Unit 6		250.00	3.50	4.66	228.00	278.08	0.00			
Unit 7		250.00	3.47	4.73	222.94	267.83	0.00			
Unit 8		250.00	3.47	4.95	222.94	286.85	0.00			
<b>TYPE:THER (GT)</b>	<b>672.00</b>	<b>6.23</b>	<b>6.71</b>	<b>398.46</b>	<b>449.71</b>		<b>444.00</b>			
<b>URAN CCPP</b>	<b>672.00</b>	<b>6.23</b>	<b>6.71</b>	<b>398.46</b>	<b>449.71</b>		<b>444.00</b>			
<b>TYPE:HYDRO</b>	<b>2566.00</b>	<b>6.00</b>	<b>4.99</b>	<b>1114.00</b>	<b>1239.25</b>		<b>285.00</b>			
<b>BHIRA TAIL RACE HPS</b>	<b>80.00</b>	<b>0.20</b>	<b>0.33</b>	<b>11.40</b>	<b>15.84</b>		<b>0.00</b>			
<b>GHATGHAR PSS HPS</b>	<b>250.00</b>	<b>1.17</b>	<b>0.91</b>	<b>72.34</b>	<b>23.26</b>		<b>125.00</b>			
<b>KOYNA DPH HPS</b>	<b>36.00</b>	<b>0.17</b>	<b>0.00</b>	<b>28.34</b>	<b>35.73</b>		<b>0.00</b>			
<b>KOYNA-I&amp;II HPS</b>	<b>600.00</b>	<b>1.33</b>	<b>2.64</b>	<b>277.66</b>	<b>307.36</b>		<b>0.00</b>			
<b>KOYNA-III HPS</b>	<b>320.00</b>	<b>0.83</b>	<b>0.54</b>	<b>159.66</b>	<b>196.69</b>		<b>0.00</b>			
<b>KOYNA-IV HPS</b>	<b>1000.00</b>	<b>0.87</b>	<b>0.00</b>	<b>474.74</b>	<b>591.34</b>		<b>0.00</b>			
<b>PENCH HPS</b>	<b>160.00</b>	<b>0.43</b>	<b>0.00</b>	<b>27.86</b>	<b>11.52</b>		<b>160.00</b>			
<b>TILLARI HPS</b>	<b>60.00</b>	<b>0.20</b>	<b>0.01</b>	<b>0.40</b>	<b>25.28</b>		<b>0.00</b>			
<b>VAITARNA HPS</b>	<b>60.00</b>	<b>0.80</b>	<b>0.56</b>	<b>61.60</b>	<b>32.23</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>10137.01</b>	<b>179.93</b>	<b>190.31</b>	<b>11332.86</b>	<b>11592.80</b>		<b>439.01</b>			
<b>TYPE:THERMAL</b>	<b>9476.01</b>	<b>172.63</b>	<b>181.41</b>	<b>10835.26</b>	<b>11076.59</b>		<b>366.01</b>			
<b>ADANI POWER LIMITED TIRODA TPP</b>	<b>3300.00</b>	<b>64.28</b>	<b>63.66</b>	<b>4020.56</b>	<b>4041.45</b>	<b>7</b>	<b>0.00</b>			
Unit 1		660.00	11.97	13.16	746.94	841.14	0.00			
Unit 2		660.00	14.54	12.38	916.08	800.12	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		02/06/2026					
				PROG.	ACTUAL						
Unit 3	660.00	13.57	12.61	842.14	758.01		0.00				
Unit 4	660.00	12.17	12.45	762.34	805.86		0.00				
Unit 5	660.00	12.03	13.06	753.06	836.32		0.00				
<b>AMRAVATI TPS</b>	<b>1350.00</b>	<b>29.11</b>	<b>29.88</b>	<b>1829.22</b>	<b>1898.83</b>	<b>7</b>	<b>0.00</b>				
Unit 1	270.00	5.90	5.68	371.80	362.06		0.00				
Unit 2	270.00	5.87	6.05	369.74	375.70		0.00				
Unit 3	270.00	5.87	6.02	369.74	388.30		0.00				
Unit 4	270.00	5.57	6.09	346.14	389.33		0.00				
Unit 5	270.00	5.90	6.04	371.80	383.44		0.00				
<b>BELA TPS</b>	<b>270.00</b>	<b>5.47</b>	<b>5.62</b>	<b>335.94</b>	<b>203.77</b>	<b>22</b>	<b>0.00</b>				
Unit 1	270.00	5.47	5.62	335.94	203.77		0.00				
<b>BUTIBORI TPP</b>	<b>600.00</b>	<b>5.70</b>	<b>12.90</b>	<b>362.40</b>	<b>838.59</b>	<b>3</b>	<b>0.00</b>				
Unit 1	300.00	2.97	6.43	188.94	415.07		0.00				
Unit 2	300.00	2.73	6.47	173.46	423.52		0.00				
<b>DAHANU TPS</b>	<b>500.00</b>	<b>8.86</b>	<b>10.20</b>	<b>555.72</b>	<b>568.87</b>	<b>9</b>	<b>0.00</b>				
Unit 1	250.00	4.33	5.10	272.66	298.42		0.00				
Unit 2	250.00	4.53	5.10	283.06	270.45		0.00				
<b>DHARIWAL TPP</b>	<b>600.00</b>	<b>12.30</b>	<b>12.76</b>	<b>763.60</b>	<b>754.85</b>	<b>26</b>	<b>0.00</b>				
Unit 1	300.00	6.07	6.33	377.14	360.13		0.00				
Unit 2	300.00	6.23	6.43	386.46	394.72		0.00				
<b>GEPL TPP Ph-I</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>120.00</b>				
Unit 1	L	60.00	0.00	0.00	0.00		60.00	29/06/2013 00:00		No Fuel Supply Agreement	
Unit 2	L	60.00	0.00	0.00	0.00		60.00	20/06/2013 20:27		No Fuel Supply Agreement	
<b>GMR WARORA TPS</b>	<b>600.00</b>	<b>13.35</b>	<b>13.66</b>	<b>837.70</b>	<b>806.45</b>	<b>21</b>	<b>0.00</b>				
Unit 1		300.00	6.68	6.85	417.36	406.47		0.00			
Unit 2		300.00	6.67	6.81	420.34	399.98		0.00			
<b>JSW RATNAGIRI TPP</b>	<b>300.00</b>	<b>5.67</b>	<b>4.21</b>	<b>351.34</b>	<b>293.21</b>	<b>0</b>	<b>0.00</b>				
Unit 1		300.00	5.67	4.21	351.34	293.21		0.00			
<b>LANCO VIDARBHA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1		0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
<b>MIHAN TPS</b>	<b>246.01</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>246.01</b>			
Unit 1	L	61.51	0.00	0.00	0.00	0.00	61.51	10/01/2013 15:50	No Fuel Supply Agreement	
Unit 2	L	61.50	0.00	0.00	0.00	0.00	61.50	05/11/2013 11:53	No Fuel Supply Agreement	
Unit 3	L	61.50	0.00	0.00	0.00	0.00	61.50	10/06/2013 18:00	No Fuel Supply Agreement	
Unit 4	L	61.50	0.00	0.00	0.00	0.00	61.50	20/08/2013 10:00	No Fuel Supply Agreement	
<b>NASIK (P) TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	P	0.00	0.00	0.00	0.00	0.00	0.00	04/03/2014 18:10	UNIT LIKELY TO BE SCRAPPED.	
Unit 2	P	0.00	0.00	0.00	0.00	0.00	0.00	16/02/2017 00:46	UNIT LIKELY TO BE SCRAPPED.	
Unit 3	P	0.00	0.00	0.00	0.00	0.00	0.00	14/04/2017 01:45	UNIT LIKELY TO BE SCRAPPED.	
Unit 4	P	0.00	0.00	0.00	0.00	0.00	0.00	20/05/2017 00:25	UNIT LIKELY TO BE SCRAPPED.	
Unit 5	P	0.00	0.00	0.00	0.00	0.00	0.00	30/05/2017 15:24	UNIT LIKELY TO BE SCRAPPED.	
<b>SHIRPUR TPP</b>	<b>300.00</b>	<b>4.86</b>	<b>6.31</b>	<b>312.72</b>	<b>387.39</b>	<b>26</b>	<b>0.00</b>			
Unit 1		150.00	2.43	3.11	158.86	194.12	0.00			
Unit 2		150.00	2.43	3.20	153.86	193.27	0.00			
<b>TROMBAY TPS</b>	<b>750.00</b>	<b>11.53</b>	<b>11.30</b>	<b>745.06</b>	<b>706.12</b>	<b>0</b>	<b>0.00</b>			
Unit 5		500.00	7.50	7.35	483.00	467.21	0.00			
Unit 8		250.00	4.03	3.95	262.06	238.91	0.00			
<b>WARDHA WARORA TPP</b>	<b>540.00</b>	<b>11.50</b>	<b>10.91</b>	<b>721.00</b>	<b>577.06</b>	<b>44</b>	<b>0.00</b>			
Unit 1		135.00	2.87	2.54	177.74	152.71	0.00			
Unit 2		135.00	3.00	2.53	189.00	171.79	0.00			
Unit 3		135.00	3.00	2.96	189.00	178.59	0.00			
Unit 4		135.00	2.63	2.88	165.26	73.97	0.00			
<b>TYPE:THER (GT)</b>	<b>180.00</b>	<b>2.87</b>	<b>3.42</b>	<b>184.74</b>	<b>211.85</b>		<b>0.00</b>			
<b>MANGAON CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TROMBAY CCPP</b>	<b>180.00</b>	<b>2.87</b>	<b>3.42</b>	<b>184.74</b>	<b>211.85</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>481.00</b>	<b>4.43</b>	<b>5.48</b>	<b>312.86</b>	<b>304.36</b>		<b>73.00</b>			
<b>BHANDARDHARA HPS ST-II</b>	<b>34.00</b>	<b>0.03</b>	<b>0.19</b>	<b>14.06</b>	<b>10.41</b>		<b>0.00</b>			
<b>BHIRA HPS</b>	<b>150.00</b>	<b>1.40</b>	<b>1.36</b>	<b>84.80</b>	<b>64.01</b>		<b>25.00</b>			
<b>BHIRA PSS HPS</b>	<b>150.00</b>	<b>1.40</b>	<b>2.01</b>	<b>86.80</b>	<b>106.45</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
BHIVPURI HPS	75.00	0.77	1.06	76.54	75.09		0.00			
KHOPOLI HPS	72.00	0.83	0.86	50.66	48.40		48.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>7007.08</b>	<b>89.45</b>	<b>94.22</b>	<b>5639.90</b>	<b>5823.58</b>		<b>1914.08</b>			
<b>TYPE:THERMAL</b>	<b>3640.00</b>	<b>60.81</b>	<b>69.42</b>	<b>3833.62</b>	<b>4033.83</b>		<b>0.00</b>			
MAUDA TPS	2320.00	41.84	46.03	2617.68	2689.63	13	0.00			
Unit 1	500.00	8.87	9.75	554.74	591.25		0.00			
Unit 2	500.00	8.83	9.96	559.66	596.97		0.00			
Unit 3	660.00	11.97	13.01	749.94	707.14		0.00			
Unit 4	660.00	12.17	13.31	753.34	794.27		0.00			
SOLAPUR STPS	1320.00	18.97	23.39	1215.94	1344.20	17	0.00			
Unit 1	660.00	9.47	11.73	598.94	664.69		0.00			
Unit 2	660.00	9.50	11.66	617.00	679.51		0.00			
<b>TYPE:THER (GT)</b>	<b>1967.08</b>	<b>3.08</b>	<b>0.00</b>	<b>197.16</b>	<b>314.28</b>		<b>1754.08</b>			
RATNAGIRI CCPP	1967.08	3.08	0.00	197.16	314.28		1754.08			
<b>TYPE:NUCLEAR</b>	<b>1400.00</b>	<b>25.56</b>	<b>24.80</b>	<b>1609.12</b>	<b>1475.47</b>		<b>160.00</b>			
TARAPUR	1400.00	25.56	24.80	1609.12	1475.47		160.00			
Unit 1	160.00	3.13	3.85	196.26	191.94		0.00			
Unit 2	160.00	3.13	0.00	196.26	0.00		160.00	13/07/2020 04:38	RENOVATION/MODERNISATION WORKS	
Unit 3	540.00	10.03	10.44	628.06	656.50		0.00			
Unit 4	540.00	9.27	10.51	588.54	627.03		0.00			
<b>SOUTHERN</b>										
<b>REGION TOTAL</b>	<b>70905.25</b>	<b>897.49</b>	<b>929.08</b>	<b>60590.23</b>	<b>60577.72</b>		<b>14311.78</b>			
<b>ANDHRA PRADESH</b>										
<b>STATE TOTAL</b>	<b>18956.20</b>	<b>229.70</b>	<b>272.90</b>	<b>14745.40</b>	<b>16203.50</b>		<b>1750.40</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8455.40</b>	<b>112.83</b>	<b>121.46</b>	<b>7235.66</b>	<b>7289.25</b>		<b>345.40</b>			
<b>TYPE:THERMAL</b>	<b>6610.00</b>	<b>108.99</b>	<b>116.52</b>	<b>6953.98</b>	<b>6945.02</b>		<b>0.00</b>			
DAMODARAM SANJEEVAIAH TPS	2400.00	34.36	39.47	2231.72	2292.11	9	0.00			
Unit 1	800.00	11.20	11.46	727.40	758.17		0.00			
Unit 2	800.00	11.33	12.03	735.66	843.94		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		02/06/2026					
				PROG.	ACTUAL						
Unit 3	800.00	11.83	15.98	768.66	690.00		0.00				
<b>Dr. N.TATA RAO TPS</b>	<b>2560.00</b>	<b>46.02</b>	<b>48.14</b>	<b>2896.04</b>	<b>2894.80</b>	<b>10</b>	<b>0.00</b>				
Unit 1	210.00	3.87	3.64	241.74	232.57		0.00				
Unit 2	210.00	3.87	3.71	241.74	192.98		0.00				
Unit 3	210.00	4.26	3.93	263.52	236.22		0.00				
Unit 4	210.00	4.27	3.99	263.54	254.22		0.00				
Unit 5	210.00	4.21	4.03	263.42	214.87		0.00				
Unit 6	210.00	3.87	3.81	241.74	242.64		0.00				
Unit 7	500.00	9.00	9.43	563.00	559.17		0.00				
Unit 8	800.00	12.67	15.60	817.34	962.13		0.00				
<b>RAYALASEEMA TPS</b>	<b>1650.00</b>	<b>28.61</b>	<b>28.91</b>	<b>1826.22</b>	<b>1758.11</b>	<b>7</b>	<b>0.00</b>				
Unit 1	210.00	3.87	3.92	241.74	228.53		0.00				
Unit 2	210.00	3.60	3.94	233.20	232.22		0.00				
Unit 3	210.00	3.87	3.42	241.74	228.31		0.00				
Unit 4	210.00	3.87	3.47	241.74	224.38		0.00				
Unit 5	210.00	3.63	3.50	234.26	223.73		0.00				
Unit 6	600.00	9.77	10.66	633.54	620.94		0.00				
<b>TYPE:THER (GT)</b>	<b>235.40</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>235.40</b>				
<b>JEGURUPADU CAPP PH I</b>	<b>235.40</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>235.40</b>				
<b>TYPE:HYDRO</b>	<b>1610.00</b>	<b>3.84</b>	<b>4.94</b>	<b>281.68</b>	<b>344.23</b>		<b>110.00</b>				
<b>LOWER SILERU EXTENSION HPS</b>		<b>0.67</b>	<b>0.00</b>	<b>29.34</b>	<b>0.00</b>		<b>0.00</b>				
<b>LOWER SILERU HPS</b>	<b>460.00</b>	<b>2.07</b>	<b>3.33</b>	<b>156.14</b>	<b>230.75</b>		<b>0.00</b>				
<b>NAGARJUN SGR RBC EXTN. HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>NAGARJUN SGR RBC HPS</b>	<b>90.00</b>	<b>0.03</b>	<b>0.00</b>	<b>2.06</b>	<b>2.02</b>		<b>0.00</b>				
<b>NAGARJUN SGR TPD</b>	<b>50.00</b>	<b>0.07</b>	<b>0.04</b>	<b>3.14</b>	<b>2.62</b>		<b>0.00</b>				
<b>POLAVARAM HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SRISAILAM HPS</b>	<b>770.00</b>	<b>0.17</b>	<b>0.00</b>	<b>15.34</b>	<b>0.53</b>		<b>110.00</b>				
<b>UPPER SILERU HPS</b>	<b>240.00</b>	<b>0.83</b>	<b>1.57</b>	<b>75.66</b>	<b>108.31</b>		<b>0.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>8500.80</b>	<b>84.87</b>	<b>110.58</b>	<b>5432.74</b>	<b>6549.72</b>		<b>1405.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
<b>TYPE:THERMAL</b>	<b>5280.00</b>	<b>84.27</b>	<b>99.53</b>	<b>5395.54</b>	<b>5882.65</b>		<b>500.00</b>			
<b>MEENAKSHI ENERGY LTD</b>	<b>1000.00</b>	<b>6.27</b>	<b>8.55</b>	<b>442.54</b>	<b>601.47</b>	<b>17</b>	<b>500.00</b>			
Unit 1	L	150.00	0.00	0.00	43.00	35.29	150.00	15/05/2026 00:02	MAIN STEAM LINE PROBLEM	
Unit 2		150.00	0.67	2.18	44.34	53.88	0.00			
Unit 3		350.00	2.80	6.37	177.60	295.52	0.00			
Unit 4	S	350.00	2.80	0.00	177.60	216.78	350.00	26/05/2026 15:35	P.A. FANS PROBLEM	
<b>PAINAMPURAM TPP</b>	<b>1320.00</b>	<b>25.85</b>	<b>28.88</b>	<b>1609.70</b>	<b>1632.92</b>	<b>13</b>	<b>0.00</b>			
Unit 1		660.00	12.43	13.38	777.86	769.00	0.00			
Unit 2		660.00	13.42	15.50	831.84	863.92	0.00			
<b>SGPL TPP</b>	<b>1320.00</b>	<b>27.86</b>	<b>29.19</b>	<b>1750.72</b>	<b>1756.38</b>	<b>12</b>	<b>0.00</b>			
Unit 1		660.00	14.03	13.88	868.06	843.23	0.00			
Unit 2		660.00	13.83	15.31	882.66	913.15	0.00			
<b>SIMHAPURI TPS</b>	<b>600.00</b>	<b>8.96</b>	<b>10.98</b>	<b>582.92</b>	<b>593.65</b>	<b>2</b>	<b>0.00</b>			
Unit 1		150.00	2.13	2.70	136.26	159.52	0.00			
Unit 2		150.00	2.33	2.79	150.66	143.15	0.00			
Unit 3		150.00	2.10	2.72	137.20	133.13	0.00			
Unit 4		150.00	2.40	2.77	158.80	157.85	0.00			
<b>VIZAG TPP</b>	<b>1040.00</b>	<b>15.33</b>	<b>21.93</b>	<b>1009.66</b>	<b>1298.23</b>	<b>10</b>	<b>0.00</b>			
Unit 1		520.00	8.00	10.95	526.00	633.59	0.00			
Unit 2		520.00	7.33	10.98	483.66	664.64	0.00			
<b>TYPE:THER (GT)</b>	<b>1504.00</b>	<b>0.60</b>	<b>0.59</b>	<b>37.20</b>	<b>73.65</b>		<b>905.00</b>			
<b>GAUTAMI CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GODAVARI CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GREL CCPP (Rajahmundry)</b>	<b>768.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>768.00</b>			
<b>JEGURUPADU CCPP PH II</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KONASEEMA CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KONDAPALLI CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KONDAPALLI EXTN CCPP</b>	<b>366.00</b>	<b>0.60</b>	<b>0.59</b>	<b>37.20</b>	<b>73.65</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
KONDAPALLI ST-3 CCPP	0.00	0.00	0.00	0.00	0.00	0.00				
PEDDAPURAM CCPP	0.00	0.00	0.00	0.00	0.00	0.00				
VEMAGIRI CCPP	370.00	0.00	0.00	0.00	0.00	0.00	137.00			
VIJESWARAM CCPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
TYPE:THER (DG)	36.80	0.00	0.00	0.00	0.00	0.00	0.00			
LVS POWER DG	36.80	0.00	0.00	0.00	0.00	0.00	0.00			
TYPE:HYDRO	1680.00	0.00	10.46	0.00	593.42	0.00	0.00			
CHITRAVATHI PSP		0.00	0.00	0.00	0.00	0.00	0.00			
PINNAPURAM HPS	1680.00	0.00	10.46	0.00	593.42	0.00	0.00			
SECTOR: CENTRAL SECTOR	2000.00	32.00	40.86	2077.00	2364.53	0.00	0.00			
TYPE:THERMAL	2000.00	32.00	40.86	2077.00	2364.53	0.00	0.00			
SIMHADRI	2000.00	32.00	40.86	2077.00	2364.53	11	0.00			
Unit 1	500.00	8.20	10.21	531.40	506.98		0.00			
Unit 2	500.00	8.27	10.11	535.54	617.43		0.00			
Unit 3	500.00	7.90	10.27	513.80	619.53		0.00			
Unit 4	500.00	7.63	10.27	496.26	620.59		0.00			
KARNATAKA										
STATE TOTAL	14444.45	167.03	184.89	12172.06	13205.54		3544.80			
SECTOR: STATE SECTOR	9079.25	92.19	98.44	7361.38	7575.04		2524.80			
TYPE:THERMAL	5020.00	61.24	70.61	4705.48	5307.58		1470.00			
BELLARY TPS	1700.00	18.27	33.44	1701.54	1981.64	13	0.00			
Unit 1	500.00	8.47	9.32	532.94	560.28		0.00			
Unit 2	500.00	0.00	9.61	533.00	546.01		0.00			
Unit 3	700.00	9.80	14.51	635.60	875.35		0.00			
RAICHUR TPS	1720.00	21.40	21.31	1594.80	1781.08	18	670.00			
Unit 1	L	210.00	0.00	0.00	0.00		210.00	15/03/2024 00:00	COAL FEEDING SYSTEM FAILURE.	
Unit 2	*	210.00	3.40	0.20	221.80	267.66	210.00	02/06/2026 20:52	02/06/2026 22:42:00	TURBINE VIBRATIONS HIGH
Unit 3		210.00	0.00	4.80	219.00	150.86	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		02/06/2026					
				PROG.	ACTUAL						
Unit 4		210.00	3.13	4.23	203.26	282.41		0.00			
Unit 5		210.00	3.13	3.65	203.26	233.10		0.00			
Unit 6		210.00	3.87	3.43	239.74	256.06		0.00			
Unit 7		210.00	3.60	5.00	231.20	316.29		0.00			
Unit 8	S	250.00	4.27	0.00	276.54	274.70		250.00	26/05/2026 18:37	WATER WALL TUBE LEAKAGE	
<b>YERMARUS TPP</b>		<b>1600.00</b>	<b>21.57</b>	<b>15.86</b>	<b>1409.14</b>	<b>1544.86</b>	<b>19</b>	<b>800.00</b>			
Unit 1	S	800.00	10.70	0.00	704.40	774.02		800.00	27/05/2026 17:23	WATER WALL TUBE LEAKAGE	
Unit 2		800.00	10.87	15.86	704.74	770.84		0.00			
<b>TYPE:THER (GT)</b>		<b>370.05</b>	<b>1.70</b>	<b>0.00</b>	<b>105.40</b>	<b>0.00</b>		<b>0.00</b>			
<b>YELAHANKA CAPP</b>		<b>370.05</b>	<b>1.70</b>	<b>0.00</b>	<b>105.40</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>		<b>3689.20</b>	<b>29.25</b>	<b>27.83</b>	<b>2550.50</b>	<b>2267.46</b>		<b>1054.80</b>			
ALMATTI DPH HPS		290.00	0.13	0.00	2.26	7.40		290.00			
BHADRA HPS		26.00	0.00	0.00	4.00	2.33		2.00			
GERUSUPPA HPS		240.00	1.33	1.77	112.66	91.58		0.00			
GHAT PRABHA HPS		32.00	0.03	0.00	10.06	12.77		32.00			
HAMPI HPS		36.00	0.00	0.00	2.00	6.68		0.00			
JOG HPS		139.20	1.50	1.37	94.00	105.45		34.80			
KADRA HPS		150.00	0.90	0.74	82.80	58.04		0.00			
KALINADI HPS		900.00	9.23	6.90	839.46	646.41		300.00			
KALINADI SUPA HPS		100.00	0.83	0.73	92.66	102.31		50.00			
KODASALI HPS		120.00	1.07	0.90	94.14	67.19		0.00			
LIGANAMAKKI HPS		55.00	0.23	0.20	29.46	20.38		27.50			
MUNIRABAD HPS		28.00	0.00	0.00	0.00	1.19		28.00			
SHARAVATHI HPS		1035.00	10.73	12.69	968.46	903.19		103.50			
SIVASAMUNDRUM HPS		42.00	0.47	0.19	21.94	17.21		36.00			
T B DAM HPS		36.00	0.00	0.00	3.00	2.11		36.00			
VARAHI HPS		460.00	2.80	2.34	193.60	223.22		115.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL					
<b>SECTOR: PVT SECTOR</b>	<b>2085.20</b>	<b>30.57</b>	<b>41.25</b>	<b>1964.14</b>	<b>2300.51</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>2060.00</b>	<b>30.57</b>	<b>41.25</b>	<b>1964.14</b>	<b>2300.51</b>		<b>0.00</b>			
<b>ADANI POWER LIMITED UDUPI TPP</b>	<b>1200.00</b>	<b>14.73</b>	<b>24.79</b>	<b>945.46</b>	<b>1225.65</b>	<b>0</b>	<b>0.00</b>			
Unit 1	600.00	7.13	12.31	453.26	730.62		0.00			
Unit 2	600.00	7.60	12.48	492.20	495.03		0.00			
<b>TORANGALLU TPS(SBU-I)</b>	<b>260.00</b>	<b>5.43</b>	<b>5.89</b>	<b>346.86</b>	<b>371.39</b>	<b>0</b>	<b>0.00</b>			
Unit 1	130.00	2.73	2.99	178.46	188.95		0.00			
Unit 2	130.00	2.70	2.90	168.40	182.44		0.00			
<b>TORANGALLU TPS(SBU-II)</b>	<b>600.00</b>	<b>10.41</b>	<b>10.57</b>	<b>671.82</b>	<b>703.47</b>	<b>0</b>	<b>0.00</b>			
Unit 3	300.00	6.00	5.32	385.00	359.48		0.00			
Unit 4	300.00	4.41	5.25	286.82	343.99		0.00			
<b>TYPE:THER (DG)</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>BELLARY DG</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>3280.00</b>	<b>44.27</b>	<b>45.20</b>	<b>2846.54</b>	<b>3329.99</b>		<b>1020.00</b>			
<b>TYPE:THERMAL</b>	<b>2400.00</b>	<b>31.30</b>	<b>28.87</b>	<b>2036.60</b>	<b>2312.86</b>		<b>800.00</b>			
<b>KUDGI STPP</b>	<b>2400.00</b>	<b>31.30</b>	<b>28.87</b>	<b>2036.60</b>	<b>2312.86</b>	<b>15</b>	<b>800.00</b>			
Unit 1	800.00	9.50	14.40	624.00	700.37		0.00			
Unit 2	800.00	9.77	14.47	633.54	832.34		0.00			
Unit 3	800.00	12.03	0.00	779.06	780.15		800.00	01/06/2026 00:00	RSD/LOW SCHEDULE	
<b>TYPE:NUCLEAR</b>	<b>880.00</b>	<b>12.97</b>	<b>16.33</b>	<b>809.94</b>	<b>1017.13</b>		<b>220.00</b>			
<b>KAIGA</b>	<b>880.00</b>	<b>12.97</b>	<b>16.33</b>	<b>809.94</b>	<b>1017.13</b>		<b>220.00</b>			
Unit 1	220.00	0.00	0.00	0.00	0.00		220.00	31/03/2025 23:11	MISCELLANEOUS PLANNED MAINTENANCE	
Unit 2	220.00	4.37	4.99	270.74	314.81		0.00			
Unit 3	220.00	4.33	5.71	270.66	346.38		0.00			
Unit 4	220.00	4.27	5.63	268.54	355.94		0.00			
<b>KERALA</b>										
<b>STATE TOTAL</b>	<b>2527.69</b>	<b>25.37</b>	<b>18.34</b>	<b>1344.74</b>	<b>1212.89</b>		<b>313.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2168.11</b>	<b>25.37</b>	<b>18.34</b>	<b>1344.74</b>	<b>1212.89</b>		<b>313.00</b>			
<b>TYPE:THER (DG)</b>	<b>159.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
BRAMHAPURAM DG	63.96	0.00	0.00	0.00	0.00		0.00			
KOZHICODE DG	96.00	0.00	0.00	0.00	0.00		0.00			
TYPE:HYDRO	2008.15	25.37	18.34	1344.74	1212.89		313.00			
IDAMALAYAR HPS	75.00	0.83	0.40	51.66	45.89		37.50			
IDUKKI HPS	780.00	10.00	9.25	620.00	531.96		0.00			
KAKKAD HPS	50.00	0.87	0.47	45.74	40.53		0.00			
KUTTIYADI ADDL EXTN	100.00	1.10	0.81	35.20	50.58		0.00			
KUTTIYADI EXTN HPS	50.00	0.57	0.30	17.14	20.74		0.00			
KUTTIYADI HPS	75.00	0.83	0.34	25.66	21.67		50.00			
LOWER PERIYAR HPS	180.00	2.00	0.87	36.00	43.82		60.00			
NARIAMANGLAM HPS	52.65	0.87	0.50	28.74	22.86		0.00			
PALLIVASAL EXTN HPS	60.00	0.87	0.77	38.74	48.32		0.00			
PALLIVASAL HPS	37.50	0.53	0.00	25.06	0.00		27.50			
PANNIAR HPS	30.00	0.60	0.50	25.20	26.88		0.00			
PORINGALKUTTU HPS	36.00	0.37	0.19	8.74	6.96		0.00			
SABARIGIRI HPS	340.00	4.13	2.72	252.26	271.21		110.00			
SENGULAM HPS	48.00	1.13	0.45	70.26	29.95		0.00			
SHOLAYAR HPS	54.00	0.20	0.63	49.40	49.58		18.00			
THOTTIYAR HPS	40.00	0.47	0.14	14.94	1.94		10.00			
SECTOR: PVT SECTOR	0.00	0.00	0.00	0.00	0.00		0.00			
TYPE:THER (GT)	0.00	0.00	0.00	0.00	0.00		0.00			
COCHIN CCPP (Liq.)	0.00	0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	359.58	0.00	0.00	0.00	0.00		0.00			
TYPE:THER (GT)	359.58	0.00	0.00	0.00	0.00		0.00			
R. GANDHI CCPP (Liq.)	359.58	0.00	0.00	0.00	0.00		0.00			

LAKSHADWEEP

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL					
<b>STATE TOTAL</b>	<b>26.83</b>	<b>0.00</b>	<b>0.17</b>	<b>0.00</b>	<b>13.03</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>26.83</b>	<b>0.00</b>	<b>0.17</b>	<b>0.00</b>	<b>13.03</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>26.83</b>	<b>0.00</b>	<b>0.17</b>	<b>0.00</b>	<b>13.03</b>		<b>0.00</b>			
<b>LAKSHADWEEP DG</b>	<b>26.83</b>	<b>0.00</b>	<b>0.17</b>	<b>0.00</b>	<b>13.03</b>		<b>0.00</b>			
<b>PUDUCHERRY</b>										
<b>STATE TOTAL</b>	<b>32.50</b>	<b>0.00</b>	<b>0.38</b>	<b>35.67</b>	<b>23.13</b>		<b>32.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>32.50</b>	<b>0.00</b>	<b>0.38</b>	<b>35.67</b>	<b>23.13</b>		<b>32.50</b>			
<b>TYPE:THER (GT)</b>	<b>32.50</b>	<b>0.00</b>	<b>0.38</b>	<b>35.67</b>	<b>23.13</b>		<b>32.50</b>			
<b>KARAIKAL CCPP</b>	<b>32.50</b>	<b>0.00</b>	<b>0.38</b>	<b>35.67</b>	<b>23.13</b>		<b>32.50</b>			
<b>TAMIL NADU</b>										
<b>STATE TOTAL</b>	<b>20731.98</b>	<b>284.18</b>	<b>283.65</b>	<b>19146.94</b>	<b>18147.82</b>		<b>5591.08</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7837.28</b>	<b>100.23</b>	<b>95.54</b>	<b>6149.46</b>	<b>5079.76</b>		<b>1495.08</b>			
<b>TYPE:THERMAL</b>	<b>5120.00</b>	<b>85.44</b>	<b>82.86</b>	<b>5473.88</b>	<b>4477.89</b>		<b>630.00</b>			
<b>ENNORE SCTPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>METTUR TPS</b>	<b>840.00</b>	<b>14.54</b>	<b>18.13</b>	<b>927.08</b>	<b>1112.79</b>	<b>13</b>	<b>0.00</b>			
Unit 1	210.00	3.67	4.47	229.34	267.68		0.00			
Unit 2	210.00	3.67	4.49	231.34	271.71		0.00			
Unit 3	210.00	3.67	4.83	233.34	301.84		0.00			
Unit 4	210.00	3.53	4.34	233.06	271.56		0.00			
<b>METTUR TPS-II</b>	<b>600.00</b>	<b>11.50</b>	<b>11.06</b>	<b>721.00</b>	<b>624.47</b>	<b>21</b>	<b>0.00</b>			
Unit 1	600.00	11.50	11.06	721.00	624.47		0.00			
<b>NORTH CHENNAI TPS STAGE 1</b>	<b>630.00</b>	<b>10.80</b>	<b>12.01</b>	<b>699.60</b>	<b>694.27</b>	<b>21</b>	<b>0.00</b>			
Unit 1	210.00	3.60	4.01	233.20	222.38		0.00			
Unit 2	210.00	3.60	4.00	233.20	239.09		0.00			
Unit 3	210.00	3.60	4.00	233.20	232.80		0.00			
<b>NORTH CHENNAI TPS STAGE 2</b>	<b>1200.00</b>	<b>18.10</b>	<b>17.82</b>	<b>1183.20</b>	<b>567.68</b>	<b>10</b>	<b>0.00</b>			
Unit 4	600.00	8.93	7.93	581.86	390.90		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		02/06/2026					
				PROG.	ACTUAL						
Unit 5	600.00	9.17	9.89	601.34	176.78		0.00				
<b>NORTH CHENNAI TPS STAGE 3</b>	<b>800.00</b>	<b>9.67</b>	<b>13.29</b>	<b>617.34</b>	<b>651.01</b>	<b>6</b>	<b>0.00</b>				
Unit 6	800.00	9.67	13.29	617.34	651.01		0.00				
<b>TUTICORIN TPS</b>	<b>1050.00</b>	<b>15.36</b>	<b>10.55</b>	<b>971.72</b>	<b>827.67</b>	<b>24</b>	<b>630.00</b>				
Unit 1	L	210.00	2.03	0.00	130.06	0.00	210.00	15/03/2025 21:50		FIRE IN CABLE GALLERY.	
Unit 2	L	210.00	2.03	0.00	130.06	0.00	210.00	15/03/2025 22:01		FIRE IN CABLE GALLERY	
Unit 3	*	210.00	3.70	1.37	231.40	270.55	210.00	01/06/2026 19:12	02/06/2026 15:44:00	BOILER MISC. PROBLEM	
Unit 4		210.00	3.83	4.55	243.66	286.30	0.00				
Unit 5		210.00	3.77	4.63	236.54	270.82	0.00				
<b>UDANGUDI TPP</b>	<b>0.00</b>	<b>5.47</b>	<b>0.00</b>	<b>353.94</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1		0.00	5.47	0.00	353.94	0.00	0.00			unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
<b>TYPE:THER (GT)</b>	<b>514.08</b>	<b>3.33</b>	<b>3.58</b>	<b>207.66</b>	<b>201.52</b>		<b>290.08</b>				
<b>BASIN BRIDGE GT (Liq.)</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>90.00</b>				
<b>KOVIKALPAL CCPP</b>	<b>107.88</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>107.88</b>				
<b>KUTTALAM CCPP</b>	<b>100.00</b>	<b>1.50</b>	<b>1.89</b>	<b>96.00</b>	<b>100.52</b>		<b>0.00</b>				
<b>VALUTHUR CCPP</b>	<b>186.20</b>	<b>1.83</b>	<b>1.69</b>	<b>111.66</b>	<b>101.00</b>		<b>92.20</b>				
<b>TYPE:HYDRO</b>	<b>2203.20</b>	<b>11.46</b>	<b>9.10</b>	<b>467.92</b>	<b>400.35</b>		<b>575.00</b>				
<b>ALIYAR HPS</b>	<b>60.00</b>	<b>0.33</b>	<b>0.43</b>	<b>10.66</b>	<b>20.95</b>		<b>0.00</b>				
<b>BHAWANI BARRAGE-II HPS</b>	<b>30.00</b>	<b>0.27</b>	<b>0.12</b>	<b>2.54</b>	<b>1.57</b>		<b>0.00</b>				
<b>BHAWANI BARRAGE-III HPS</b>	<b>30.00</b>	<b>0.23</b>	<b>0.11</b>	<b>0.46</b>	<b>0.36</b>		<b>0.00</b>				
<b>BHAWANI KATTAL</b>	<b>30.00</b>	<b>0.20</b>	<b>0.00</b>	<b>2.40</b>	<b>0.00</b>		<b>0.00</b>				
<b>KADAMPARI HPS</b>	<b>400.00</b>	<b>1.30</b>	<b>0.96</b>	<b>56.60</b>	<b>28.14</b>		<b>300.00</b>				
<b>KODAYAR-I HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>60.00</b>				
<b>KODAYAR-II HPS</b>	<b>40.00</b>	<b>0.20</b>	<b>0.10</b>	<b>6.40</b>	<b>4.56</b>		<b>0.00</b>				
<b>KUNDAH-I HPS</b>	<b>60.00</b>	<b>0.67</b>	<b>0.74</b>	<b>44.34</b>	<b>31.58</b>		<b>0.00</b>				
<b>KUNDAH-II HPS</b>	<b>175.00</b>	<b>1.40</b>	<b>1.96</b>	<b>89.80</b>	<b>87.42</b>		<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
KUNDAH-III HPS	180.00	1.23	1.28	68.46	55.45		0.00			
KUNDAH-IV HPS	100.00	0.53	0.41	33.06	4.30		0.00			
KUNDAH PSP		0.00	0.00	0.00	0.00		0.00			
KUNDAH-V HPS	40.00	0.13	0.28	9.26	17.85		0.00			
LOWER METTUR-I HPS	30.00	0.23	0.00	4.46	0.96		0.00			
LOWER METTUR-II HPS	30.00	0.07	0.00	3.14	1.90		0.00			
LOWER METTUR-III HPS	30.00	0.10	0.00	4.20	1.08		15.00			
LOWER METTUR-IV HPS	30.00	0.07	0.01	4.14	0.48		0.00			
METTUR DAM HPS	50.00	0.30	0.21	15.60	15.04		0.00			
METTUR TUNNEL HPS	200.00	0.93	0.00	3.86	0.00		200.00			
MOYAR HPS	40.00	0.20	0.33	12.40	19.61		0.00			
PAPANASAM HPS	32.00	0.40	0.10	10.80	4.17		0.00			
PARSON'S VALLEY HPS	30.00	0.10	0.00	6.20	2.46		0.00			
PERIYAR HPS	168.00	1.37	0.00	2.74	5.70		0.00			
PYKARA HPS	59.20	0.10	0.32	5.20	9.85		0.00			
PYKARA ULTMATE HPS	150.00	0.93	1.18	44.86	51.27		0.00			
SARKARPATHY HPS	30.00	0.00	0.42	16.00	33.49		0.00			
SHOLAYAR HPS (TN)	84.00	0.00	0.00	0.00	0.00		0.00			
SURULIYAR HPS	35.00	0.17	0.14	10.34	2.16		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>4564.70</b>	<b>39.53</b>	<b>52.09</b>	<b>3493.64</b>	<b>4000.21</b>		<b>1746.00</b>			
<b>TYPE:THERMAL</b>	<b>4022.50</b>	<b>39.53</b>	<b>52.09</b>	<b>3493.64</b>	<b>4000.21</b>		<b>1415.50</b>			
<b>ITPCL TPP</b>	<b>1200.00</b>	<b>10.33</b>	<b>11.77</b>	<b>1317.66</b>	<b>1106.21</b>	<b>0</b>	<b>600.00</b>			
Unit 1	L	600.00	0.00	647.00	390.71		600.00	05/05/2026 22:27	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2		600.00	10.33	670.66	715.50		0.00			
<b>MUTHIARA TPP</b>		<b>1200.00</b>	<b>14.90</b>	<b>24.13</b>	<b>974.80</b>	<b>1</b>	<b>0.00</b>			
Unit 1		600.00	7.57	490.14	694.86		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		02/06/2026					
				PROG.	ACTUAL						
Unit 2	600.00	7.33	11.78	484.66	725.14		0.00				
<b>NEYVELI TPS(Z)</b>	<b>250.00</b>	<b>0.00</b>	<b>5.34</b>	<b>277.58</b>	<b>271.27</b>		<b>0.00</b>				
Unit 1	250.00	0.00	5.34	277.58	271.27		0.00				
<b>OPG Power Generation Private Limited</b>	<b>414.00</b>	<b>5.47</b>	<b>7.89</b>	<b>351.94</b>	<b>524.09</b>	<b>10</b>	<b>77.00</b>				
Unit 1	S	77.00	0.70	0.81	44.40	80.64	77.00	02/06/2026 11:00		AIR PREHEATERS PROBLEM	
Unit 2		77.00	1.07	1.85	68.14	118.25	0.00				
Unit 3	*	80.00	1.07	0.91	68.14	70.36	0.00	28/05/2026 07:00	02/06/2026 06:15:00	REGENERATIVE SYSTEM PROBLEM	
Unit 4		180.00	2.63	4.32	171.26	254.84	0.00				
<b>TCP Limited</b>	<b>63.50</b>	<b>0.40</b>	<b>0.00</b>	<b>25.80</b>	<b>0.00</b>	<b>0</b>	<b>63.50</b>				
Unit 1	P	63.50	0.40	0.00	25.80	0.00	63.50	16/07/2021 05:21		MISCELLANEOUS PLANNED MAINTENANCE	
<b>Tulsyan NEC Limited</b>	<b>70.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>				
Unit 1		35.00	0.00	0.00	0.00	0.00	0.00				
Unit 2		35.00	0.00	0.00	0.00	0.00	0.00				
<b>TUTICORIN (P) TPP</b>	<b>300.00</b>	<b>0.00</b>	<b>2.96</b>	<b>0.00</b>	<b>171.72</b>	<b>1</b>	<b>150.00</b>				
Unit 1		150.00	0.00	2.96	0.00	85.01	0.00				
Unit 2	L	150.00	0.00	0.00	0.00	86.71	150.00	09/05/2026 05:14		TURBINE VIBRATIONS HIGH	
<b>TUTICORIN TPP ST-IV</b>	<b>525.00</b>	<b>8.43</b>	<b>0.00</b>	<b>545.86</b>	<b>506.92</b>	<b>0</b>	<b>525.00</b>				
Unit 1	S	525.00	8.43	0.00	545.86	506.92	525.00	28/05/2026 15:40		GRID DISTURBANCE	
<b>TYPE:THER (GT)</b>	<b>330.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>330.50</b>				
<b>KARUPPUR CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>P.NALLUR CCPP</b>	<b>330.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>330.50</b>				
<b>VALANTARVY CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>TYPE:THER (DG)</b>	<b>211.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SAMALPATTI DG</b>	<b>105.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SAMAYANALLUR DG</b>	<b>106.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>8330.00</b>	<b>144.42</b>	<b>136.02</b>	<b>9503.84</b>	<b>9067.85</b>		<b>2350.00</b>				
<b>TYPE:THERMAL</b>	<b>5890.00</b>	<b>98.75</b>	<b>81.89</b>	<b>6664.50</b>	<b>5782.98</b>		<b>2130.00</b>				
<b>NEYVELI ( EXT) TPS</b>	<b>420.00</b>	<b>8.97</b>	<b>3.89</b>	<b>560.94</b>	<b>451.00</b>		<b>210.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH:MM)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		02/06/2026					
				PROG.	ACTUAL						
Unit 1		210.00	4.40	3.89	273.80	232.76		0.00			
Unit 2	S	210.00	4.57	0.00	287.14	218.24		210.00	31/05/2026 17:53	I.D. FANS PROBLEM	
<b>NEYVELI NEW TPP</b>		<b>1000.00</b>	<b>19.27</b>	<b>13.93</b>	<b>1213.54</b>	<b>858.67</b>		<b>500.00</b>			
Unit 1		500.00	9.50	7.97	594.00	404.12		0.00			
Unit 2	S	500.00	9.77	5.96	619.54	454.55		500.00	02/06/2026 18:31	BOILER AUX. MISC. PROMLEMS	
<b>NEYVELI TPS-II</b>		<b>1470.00</b>	<b>21.88</b>	<b>17.65</b>	<b>1617.76</b>	<b>1213.05</b>		<b>420.00</b>			
Unit 1	P	210.00	3.47	0.00	227.94	63.40		210.00	14/05/2026 00:00	SCHEDULED ANNUAL MAINTENANCE	
Unit 2		210.00	3.80	3.55	227.60	200.25		0.00			
Unit 3		210.00	3.87	3.18	241.74	225.76		0.00			
Unit 4		210.00	0.00	3.89	230.00	217.94		0.00			
Unit 5	S	210.00	3.67	0.00	230.34	92.90		210.00	29/05/2026 12:41	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 6		210.00	3.57	3.85	232.14	178.10		0.00			
Unit 7		210.00	3.50	3.18	228.00	234.70		0.00			
<b>NEYVELI TPS-II EXP</b>		<b>500.00</b>	<b>4.67</b>	<b>0.00</b>	<b>486.34</b>	<b>376.28</b>		<b>500.00</b>			
Unit 1	S	250.00	0.00	0.00	194.00	246.97		250.00	29/05/2026 04:26	WATER WALL TUBE LEAKAGE	
Unit 2	L	250.00	4.67	0.00	292.34	129.31		250.00	17/05/2026 00:00	RSD/LOW SCHEDULE	
<b>NTPL TUTICORIN TPP</b>		<b>1000.00</b>	<b>18.15</b>	<b>16.18</b>	<b>1134.30</b>	<b>1082.99</b>	<b>7</b>	<b>500.00</b>			
Unit 1		500.00	8.78	9.20	547.56	546.95		0.00			
Unit 2	S	500.00	9.37	6.98	586.74	536.04		500.00	02/06/2026 19:18	03/06/2026 FUEL OIL PROBLEM	
<b>VALLUR TPP</b>		<b>1500.00</b>	<b>25.81</b>	<b>30.24</b>	<b>1651.62</b>	<b>1800.99</b>	<b>15</b>	<b>0.00</b>			
Unit 1		500.00	8.57	10.48	557.14	611.86		0.00			
Unit 2		500.00	8.67	9.36	537.34	584.05		0.00			
Unit 3		500.00	8.57	10.40	557.14	605.08		0.00			
<b>TYPE:NUCLEAR</b>		<b>2440.00</b>	<b>45.67</b>	<b>54.13</b>	<b>2839.34</b>	<b>3284.87</b>		<b>220.00</b>			
<b>BHAVINI PFBR</b>			<b>1.47</b>	<b>0.00</b>	<b>93.94</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1			1.47	0.00	93.94	0.00		0.00		unit not yet commissioned	
<b>KUDANKULAM</b>		<b>2000.00</b>	<b>39.80</b>	<b>49.10</b>	<b>2466.60</b>	<b>2966.55</b>		<b>0.00</b>			
Unit 1		1000.00	20.50	24.57	1254.00	1461.60		0.00			
Unit 2		1000.00	19.30	24.53	1212.60	1504.95		0.00			
<b>MADRAS A.P.S.</b>		<b>440.00</b>	<b>4.40</b>	<b>5.03</b>	<b>278.80</b>	<b>318.32</b>		<b>220.00</b>			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
					PROG.	ACTUAL					
Unit 1	L	220.00	0.00	0.00	0.00	0.00	02/06/2026	220.00	30/01/2018 16:30	REACTOR MAINTENANCE WORKS.	
Unit 2		220.00	4.40	5.03	278.80	318.32		0.00			
<b>TELANGANA</b>											
<b>STATE TOTAL</b>		<b>14185.60</b>	<b>191.21</b>	<b>168.75</b>	<b>13145.42</b>	<b>11771.81</b>		<b>3080.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>9985.60</b>	<b>130.94</b>	<b>107.05</b>	<b>8458.88</b>	<b>7168.37</b>		<b>1580.00</b>			
<b>TYPE:THERMAL</b>		<b>7580.00</b>	<b>129.54</b>	<b>103.72</b>	<b>8389.08</b>	<b>7005.87</b>		<b>1400.00</b>			
<b>BHADRADRI TPP</b>		<b>1080.00</b>	<b>18.53</b>	<b>19.55</b>	<b>1179.06</b>	<b>1254.34</b>	<b>5</b>	<b>0.00</b>			
Unit 1		270.00	4.76	4.93	298.52	307.93		0.00			
Unit 2		270.00	4.50	4.91	291.00	319.06		0.00			
Unit 3		270.00	4.50	4.88	291.00	319.21		0.00			
Unit 4		270.00	4.77	4.83	298.54	308.14		0.00			
<b>KAKATIYA TPS</b>		<b>1100.00</b>	<b>11.20</b>	<b>22.97</b>	<b>1260.40</b>	<b>1356.53</b>	<b>13</b>	<b>0.00</b>			
Unit 1		500.00	0.00	10.36	560.00	603.07		0.00			
Unit 2		600.00	11.20	12.61	700.40	753.46		0.00			
<b>KOTHAGUDEM TPS (NEW)</b>		<b>1000.00</b>	<b>17.17</b>	<b>18.05</b>	<b>1102.34</b>	<b>1104.92</b>	<b>6</b>	<b>0.00</b>			
Unit 9		250.00	4.23	5.26	274.46	298.05		0.00			
Unit 10		250.00	4.47	5.07	279.94	302.09		0.00			
Unit 11		500.00	8.47	7.72	547.94	504.78		0.00			
<b>KOTHAGUDEM TPS (STAGE-7)</b>		<b>800.00</b>	<b>14.63</b>	<b>11.57</b>	<b>913.26</b>	<b>811.62</b>	<b>8</b>	<b>0.00</b>			
Unit 12		800.00	14.63	11.57	913.26	811.62		0.00			
<b>RAMAGUNDEM-B TPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00	0.00		0.00	04/06/2024 20:24	COAL FEEDING PROBLEM IN PLANT	
<b>SINGARENI TPP</b>		<b>1200.00</b>	<b>25.27</b>	<b>12.08</b>	<b>1580.54</b>	<b>1414.13</b>	<b>12</b>	<b>600.00</b>			
Unit 1		600.00	12.20	12.08	757.40	750.99		0.00			
Unit 2	S	600.00	13.07	0.00	823.14	663.14		600.00	25/05/2026 23:59	WATER WALL TUBE LEAKAGE	
<b>YADADRI TPS</b>		<b>2400.00</b>	<b>42.74</b>	<b>19.50</b>	<b>2353.48</b>	<b>1064.33</b>	<b>10</b>	<b>800.00</b>			
Unit 1		800.00	9.67	9.94	631.34	313.62		0.00			
Unit 2		800.00	9.47	9.56	611.94	474.58		0.00			
Unit 3		0.00	7.30	0.00	463.60	0.00		0.00		unit not yet commissioned	
Unit 4	L	800.00	9.67	0.00	633.34	276.13		800.00	30/04/2026 16:48	ECONOMISER TUBE LEAKAGE	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
Unit 5		6.63	0.00	13.26	0.00		0.00		unit not yet commissioned	
<b>TYPE:HYDRO</b>	<b>2405.60</b>	<b>1.40</b>	<b>3.33</b>	<b>69.80</b>	<b>162.50</b>		<b>180.00</b>			
LOWER JURALA HPS	240.00	0.20	0.00	0.40	0.18		0.00			
NAGARJUN SGR HPS	815.60	0.67	3.33	41.34	146.51		0.00			
NAGARJUN SGR LBC HPS	60.00	0.00	0.00	0.00	0.22		0.00			
POCHAMPAD HPS	36.00	0.00	0.00	3.00	5.41		0.00			
PRIYADARSHNI JURALA HPS	234.00	0.20	0.00	0.40	0.00		0.00			
PULICHINTALA HPS	120.00	0.13	0.00	13.26	8.98		30.00			
SRISAILAM LB HPS	900.00	0.20	0.00	11.40	1.20		150.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>4200.00</b>	<b>60.27</b>	<b>61.70</b>	<b>4686.54</b>	<b>4603.44</b>		<b>1500.00</b>			
<b>TYPE:THERMAL</b>	<b>4200.00</b>	<b>60.27</b>	<b>61.70</b>	<b>4686.54</b>	<b>4603.44</b>		<b>1500.00</b>			
RAMAGUNDEM STPS	2600.00	46.80	28.96	2958.60	2670.11	22	1500.00			
Unit 1	200.00	3.80	3.59	237.60	211.33		0.00			
Unit 2	200.00	3.70	3.92	231.40	183.63		0.00			
Unit 3	200.00	3.70	3.79	231.40	180.74		0.00			
Unit 4	* 500.00	8.47	4.09	547.94	500.50		500.00	30/05/2026 08:42	02/06/2026 13:30:26	RSD/LOW SCHEDULE
Unit 5	* 500.00	9.29	2.92	575.58	544.71		500.00	30/05/2026 09:59	02/06/2026 15:49:00	RSD/LOW SCHEDULE
Unit 6	500.00	8.47	9.46	547.94	507.31		0.00			
Unit 7	* 500.00	9.37	1.19	586.74	541.89		500.00	30/05/2026 08:30	02/06/2026 19:30:00	RSD/LOW SCHEDULE
<b>TELANGANA STPP PH-1</b>	<b>1600.00</b>	<b>13.47</b>	<b>32.74</b>	<b>1727.94</b>	<b>1933.33</b>	<b>22</b>	<b>0.00</b>			
Unit 1	800.00	13.47	16.26	872.94	930.72		0.00			
Unit 2	800.00	0.00	16.48	855.00	1002.61		0.00			
<b>EASTERN</b>										
<b>REGION TOTAL</b>	<b>47925.46</b>	<b>835.63</b>	<b>847.20</b>	<b>51119.26</b>	<b>50107.49</b>		<b>4864.70</b>			
<b>ANDAMAN &amp; NICOBAR ISLANDS</b>										
<b>STATE TOTAL</b>	<b>92.71</b>	<b>0.00</b>	<b>0.96</b>	<b>0.00</b>	<b>67.72</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>57.52</b>	<b>0.00</b>	<b>0.36</b>	<b>0.00</b>	<b>22.71</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>57.52</b>	<b>0.00</b>	<b>0.36</b>	<b>0.00</b>	<b>22.71</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL					
AND. NICOBAR DG	57.52	0.00	0.36	0.00	22.71	02/06/2026	0.00			
SECTOR: PVT SECTOR	35.19	0.00	0.60	0.00	45.01		0.00			
TYPE:THER (DG)	35.19	0.00	0.60	0.00	45.01		0.00			
AND. NICOBAR Pvt. DG	35.19	0.00	0.60	0.00	45.01		0.00			
<b>BIHAR</b>										
STATE TOTAL	10170.00	190.48	185.69	11819.96	11301.99		1120.00			
SECTOR: CENTRAL SECTOR	10170.00	190.48	185.69	11819.96	11301.99		1120.00			
TYPE:THERMAL	10170.00	190.48	185.69	11819.96	11301.99		1120.00			
BARAUNI TPS	500.00	10.83	5.54	537.66	441.45	44	250.00			
Unit 6		0.00	0.00	0.00	0.00		0.00			
Unit 7		0.00	0.00	0.00	0.00		0.00			
Unit 8	S	250.00	5.60	0.00	212.20	138.16	250.00	26/05/2026 14:00	TURBINE BEARING PROBLEM	
Unit 9		250.00	5.23	5.54	325.46	303.29	0.00			
BARH STPS	3300.00	59.55	54.89	3755.10	3639.07	18	660.00			
Unit 1		660.00	12.03	14.69	752.06	757.64	0.00			
Unit 2		660.00	12.70	13.07	795.40	610.19	0.00			
Unit 3	S	660.00	10.57	0.00	686.14	717.58	660.00	01/06/2026 18:15	WATER WALL TUBE LEAKAGE	
Unit 4		660.00	12.08	13.47	759.16	762.42	0.00			
Unit 5		660.00	12.17	13.66	762.34	791.24	0.00			
BUXAR TPP	660.00	7.93	11.71	513.86	537.36	5	0.00			
Unit 1		660.00	7.93	11.71	513.86	537.36	0.00			
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
KAHALGAON TPS	2340.00	47.77	43.92	2980.54	2831.33	18	210.00			
Unit 1		210.00	4.23	4.11	263.46	248.71	0.00			
Unit 2		210.00	4.10	4.13	256.20	261.49	0.00			
Unit 3		210.00	4.47	3.92	276.94	232.56	0.00			
Unit 4	S	210.00	4.10	2.67	256.20	218.07	210.00	02/06/2026 20:41	WATER WALL TUBE LEAKAGE	
Unit 5		500.00	10.27	9.67	636.54	615.59	0.00			
Unit 6		500.00	10.73	9.66	676.46	611.52	0.00			
Unit 7		500.00	9.87	9.76	614.74	643.39	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
<b>MUZAFFARPUR TPS</b>	<b>390.00</b>	<b>7.40</b>	<b>7.97</b>	<b>462.80</b>	<b>466.12</b>	<b>29</b>	<b>0.00</b>			
Unit 3	195.00	3.70	4.00	231.40	239.17		0.00			
Unit 4	195.00	3.70	3.97	231.40	226.95		0.00			
<b>NABINAGAR STPP</b>	<b>1980.00</b>	<b>37.74</b>	<b>41.58</b>	<b>2365.48</b>	<b>2184.46</b>	<b>28</b>	<b>0.00</b>			
Unit 1	660.00	12.57	13.87	788.14	788.10		0.00			
Unit 2	660.00	12.60	13.88	782.20	742.24		0.00			
Unit 3	660.00	12.57	13.83	795.14	654.12		0.00			
<b>NABINAGAR TPP</b>	<b>1000.00</b>	<b>19.26</b>	<b>20.08</b>	<b>1204.52</b>	<b>1202.20</b>	<b>26</b>	<b>0.00</b>			
Unit 1	250.00	5.23	4.98	325.46	302.02		0.00			
Unit 2	250.00	4.63	4.98	290.26	303.82		0.00			
Unit 3	250.00	4.77	5.05	298.54	290.41		0.00			
Unit 4	250.00	4.63	5.07	290.26	305.95		0.00			
<b>JHARKHAND</b>										
<b>STATE TOTAL</b>	<b>8040.00</b>	<b>129.33</b>	<b>147.99</b>	<b>7851.66</b>	<b>8138.61</b>		<b>945.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>550.00</b>	<b>6.60</b>	<b>8.73</b>	<b>435.20</b>	<b>483.23</b>		<b>65.00</b>			
<b>TYPE:THERMAL</b>	<b>420.00</b>	<b>6.60</b>	<b>7.52</b>	<b>429.20</b>	<b>437.66</b>		<b>0.00</b>			
<b>TENUGHAT TPS</b>	<b>420.00</b>	<b>6.60</b>	<b>7.52</b>	<b>429.20</b>	<b>437.66</b>	<b>64</b>	<b>0.00</b>			
Unit 1	210.00	3.43	3.49	223.86	219.88		0.00			
Unit 2	210.00	3.17	4.03	205.34	217.78		0.00			
<b>TYPE:HYDRO</b>	<b>130.00</b>	<b>0.00</b>	<b>1.21</b>	<b>6.00</b>	<b>45.57</b>		<b>65.00</b>			
<b>SUBERNREKHA-I HPS</b>	<b>65.00</b>	<b>0.00</b>	<b>0.62</b>	<b>3.00</b>	<b>23.09</b>		<b>0.00</b>			
<b>SUBERNREKHA-II HPS</b>	<b>65.00</b>	<b>0.00</b>	<b>0.59</b>	<b>3.00</b>	<b>22.48</b>		<b>65.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>1830.00</b>	<b>36.39</b>	<b>37.73</b>	<b>2273.78</b>	<b>2212.28</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>1830.00</b>	<b>36.39</b>	<b>37.73</b>	<b>2273.78</b>	<b>2212.28</b>		<b>0.00</b>			
<b>JOJOBERA TPS</b>	<b>240.00</b>	<b>5.03</b>	<b>4.49</b>	<b>310.06</b>	<b>249.58</b>	<b>29</b>	<b>0.00</b>			
Unit 2	120.00	2.60	2.33	159.20	90.68		0.00			
Unit 3	120.00	2.43	2.16	150.86	158.90		0.00			
<b>MAHADEV PRASAD STPP</b>	<b>540.00</b>	<b>10.80</b>	<b>11.70</b>	<b>676.60</b>	<b>683.17</b>	<b>10</b>	<b>0.00</b>			
Unit 1	270.00	5.30	5.83	331.60	339.90		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		02/06/2026					
				PROG.	ACTUAL						
Unit 2	270.00	5.50	5.87	345.00	343.27		0.00				
<b>MAITHON RB TPP</b>	<b>1050.00</b>	<b>20.56</b>	<b>21.54</b>	<b>1287.12</b>	<b>1279.53</b>	<b>30</b>	<b>0.00</b>				
Unit 1	525.00	10.33	10.78	645.66	650.11		0.00				
Unit 2	525.00	10.23	10.76	641.46	629.42		0.00				
<b>MAITRISHI USHA TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>	<b>5660.00</b>	<b>86.34</b>	<b>101.53</b>	<b>5142.68</b>	<b>5443.10</b>		<b>880.00</b>				
<b>TYPE:THERMAL</b>	<b>5580.00</b>	<b>86.01</b>	<b>101.15</b>	<b>5132.02</b>	<b>5413.79</b>		<b>800.00</b>				
<b>BOKARO TPS `A` EXP</b>	<b>500.00</b>	<b>9.43</b>	<b>10.30</b>	<b>590.86</b>	<b>599.97</b>	<b>35</b>	<b>0.00</b>				
Unit 1	500.00	9.43	10.30	590.86	599.97		0.00				
<b>CHANDRAPURA(DVC) TPS</b>	<b>500.00</b>	<b>9.60</b>	<b>11.28</b>	<b>603.20</b>	<b>602.42</b>	<b>15</b>	<b>0.00</b>				
Unit 7	250.00	4.77	5.74	298.54	302.43		0.00				
Unit 8	250.00	4.83	5.54	304.66	299.99		0.00				
<b>KODARMA TPP</b>	<b>1000.00</b>	<b>18.54</b>	<b>20.48</b>	<b>1159.08</b>	<b>1173.78</b>	<b>25</b>	<b>0.00</b>				
Unit 1	500.00	9.27	10.30	579.54	584.49		0.00				
Unit 2	500.00	9.27	10.18	579.54	589.29		0.00				
<b>NORTH KARANPURA TPP</b>	<b>1980.00</b>	<b>37.87</b>	<b>41.29</b>	<b>2092.74</b>	<b>1970.63</b>	<b>19</b>	<b>0.00</b>				
Unit 1	660.00	14.30	14.21	900.60	791.57		0.00				
Unit 2	660.00	12.47	13.94	471.94	314.71		0.00				
Unit 3	660.00	11.10	13.14	720.20	864.35		0.00				
<b>PATRATU STPP</b>	<b>1600.00</b>	<b>10.57</b>	<b>17.80</b>	<b>686.14</b>	<b>1066.99</b>	<b>28</b>	<b>800.00</b>				
Unit 1	800.00	10.57	17.80	686.14	1051.89		0.00				
Unit 2	800.00	0.00	0.00	0.00	15.10		800.00	13/05/2026 12:23		MISCELLANEOUS PLANNED MAINTENANCE	
Unit 3		0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>TYPE:HYDRO</b>	<b>80.00</b>	<b>0.33</b>	<b>0.38</b>	<b>10.66</b>	<b>29.31</b>		<b>80.00</b>				
<b>PANCHET HPS</b>	<b>80.00</b>	<b>0.33</b>	<b>0.38</b>	<b>10.66</b>	<b>29.31</b>		<b>80.00</b>				
<b>ODISHA</b>											
<b>STATE TOTAL</b>	<b>12104.55</b>	<b>210.57</b>	<b>229.52</b>	<b>13816.14</b>	<b>13663.64</b>		<b>350.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
<b>SECTOR: STATE SECTOR</b>	<b>3894.55</b>	<b>53.20</b>	<b>58.40</b>	<b>3258.40</b>	<b>3484.87</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>1740.00</b>	<b>39.33</b>	<b>40.82</b>	<b>2387.66</b>	<b>2314.78</b>		<b>0.00</b>			
<b>IB VALLEY TPS</b>	<b>1740.00</b>	<b>39.33</b>	<b>40.82</b>	<b>2387.66</b>	<b>2314.78</b>	<b>15</b>	<b>0.00</b>			
Unit 1	210.00	4.77	5.07	209.54	149.21		0.00			
Unit 2	210.00	4.70	4.83	296.40	300.67		0.00			
Unit 3	660.00	14.93	15.41	940.86	910.46		0.00			
Unit 4	660.00	14.93	15.51	940.86	954.44		0.00			
<b>TYPE:HYDRO</b>	<b>2154.55</b>	<b>13.87</b>	<b>17.58</b>	<b>870.74</b>	<b>1170.09</b>		<b>0.00</b>			
<b>BALIMELA HPS</b>	<b>510.00</b>	<b>4.13</b>	<b>5.98</b>	<b>208.26</b>	<b>303.15</b>		<b>0.00</b>			
<b>CHIPLIMA HPS</b>	<b>72.00</b>	<b>0.70</b>	<b>0.37</b>	<b>36.40</b>	<b>38.87</b>		<b>0.00</b>			
<b>HIRAKUD HPS</b>	<b>287.80</b>	<b>1.47</b>	<b>0.65</b>	<b>77.94</b>	<b>53.12</b>		<b>0.00</b>			
<b>MACHKUND HPS</b>	<b>114.75</b>	<b>1.80</b>	<b>0.00</b>	<b>109.60</b>	<b>113.23</b>		<b>0.00</b>			
<b>RENGALI HPS</b>	<b>250.00</b>	<b>1.67</b>	<b>1.25</b>	<b>120.34</b>	<b>87.03</b>		<b>0.00</b>			
<b>UPPER INDRAVATI HPS</b>	<b>600.00</b>	<b>2.90</b>	<b>6.45</b>	<b>209.80</b>	<b>426.94</b>		<b>0.00</b>			
<b>UPPER KOLAB HPS</b>	<b>320.00</b>	<b>1.20</b>	<b>2.88</b>	<b>108.40</b>	<b>147.75</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>3610.00</b>	<b>73.98</b>	<b>71.10</b>	<b>4542.96</b>	<b>4109.07</b>		<b>350.00</b>			
<b>TYPE:THERMAL</b>	<b>3610.00</b>	<b>73.98</b>	<b>71.10</b>	<b>4542.96</b>	<b>4109.07</b>		<b>350.00</b>			
<b>DERANG TPP</b>	<b>1200.00</b>	<b>24.80</b>	<b>28.14</b>	<b>1539.60</b>	<b>1540.04</b>	<b>78</b>	<b>0.00</b>			
Unit 1	600.00	12.20	14.06	757.40	747.72		0.00			
Unit 2	600.00	12.60	14.08	782.20	792.32		0.00			
<b>JSW Energy Utkal Limited</b>	<b>700.00</b>	<b>11.94</b>	<b>8.00</b>	<b>775.88</b>	<b>573.05</b>	<b>17</b>	<b>350.00</b>			
Unit 1	S 350.00	5.97	0.00	387.94	349.15		350.00	01/06/2026 22:50	03/06/2026	CONDENSER TUBE LEAKAGE/ CLEANING
Unit 2	350.00	5.97	8.00	387.94	223.90		0.00			
<b>KAMALANGA TPS</b>	<b>1050.00</b>	<b>22.84</b>	<b>25.24</b>	<b>1439.68</b>	<b>1434.03</b>	<b>22</b>	<b>0.00</b>			
Unit 1	350.00	7.67	8.40	483.34	472.67		0.00			
Unit 2	350.00	7.57	8.40	477.14	487.11		0.00			
Unit 3	350.00	7.60	8.44	479.20	474.25		0.00			
<b>LANCO BABANDH TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		02/06/2026					
				PROG.	ACTUAL						
Unit 1	0.00	0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
<b>Maadurga Thermal Power Company Ltd.</b>	<b>60.00</b>	<b>0.80</b>	<b>0.86</b>	<b>51.60</b>	<b>76.47</b>	<b>24</b>	<b>0.00</b>				
Unit 1	*	30.00	0.40	0.43	25.80	38.79	0.00	02/06/2026 10:00	02/06/2026 16:50:00	TURBINE MISC. PROBLEM	
Unit 2	*	30.00	0.40	0.43	25.80	37.68	0.00	02/06/2026 10:00	02/06/2026 17:14:00	TURBINE MISC. PROBLEM	
<b>Malibrahamani TPP</b>			<b>4.53</b>	<b>0.00</b>	<b>143.06</b>	<b>0.00</b>	<b>0.00</b>				
Unit 1			4.53	0.00	143.06	0.00	0.00			unit not yet commissioned	
<b>VEDANTA TPP</b>	<b>600.00</b>	<b>9.07</b>	<b>8.86</b>	<b>593.14</b>	<b>485.48</b>	<b>12</b>	<b>0.00</b>				
Unit 2	600.00	9.07	8.86	593.14	485.48		0.00				
<b>SECTOR: CENTRAL SECTOR</b>	<b>4600.00</b>	<b>83.39</b>	<b>100.02</b>	<b>6014.78</b>	<b>6069.70</b>		<b>0.00</b>				
<b>TYPE:THERMAL</b>	<b>4600.00</b>	<b>83.39</b>	<b>100.02</b>	<b>6014.78</b>	<b>6069.70</b>		<b>0.00</b>				
<b>DARLIPALI STPS</b>	<b>1600.00</b>	<b>17.80</b>	<b>35.71</b>	<b>1891.60</b>	<b>2119.30</b>	<b>19</b>	<b>0.00</b>				
Unit 1	800.00	0.00	17.88	770.00	1097.02		0.00				
Unit 2	800.00	17.80	17.83	1121.60	1022.28		0.00				
<b>ROURKELA PP-II EXPANSION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>65.59</b>	<b>64.31</b>	<b>4123.18</b>	<b>3950.40</b>	<b>11</b>	<b>0.00</b>				
Unit 1	500.00	10.30	10.74	639.60	657.95		0.00				
Unit 2	500.00	10.93	10.49	688.86	661.90		0.00				
Unit 3	500.00	10.97	10.66	690.94	631.45		0.00				
Unit 4	500.00	10.97	10.75	690.94	664.13		0.00				
Unit 5	500.00	11.20	10.85	706.40	666.48		0.00				
Unit 6	500.00	11.22	10.82	706.44	668.49		0.00				
<b>SIKKIM</b>											
<b>STATE TOTAL</b>	<b>2282.00</b>	<b>38.15</b>	<b>7.71</b>	<b>1335.30</b>	<b>449.05</b>		<b>661.50</b>				
<b>SECTOR: STATE SECTOR</b>	<b>1200.00</b>	<b>14.03</b>	<b>0.00</b>	<b>583.06</b>	<b>0.00</b>		<b>0.00</b>				
<b>TYPE:HYDRO</b>	<b>1200.00</b>	<b>14.03</b>	<b>0.00</b>	<b>583.06</b>	<b>0.00</b>		<b>0.00</b>				
<b>TEESTA-III HPS</b>	<b>1200.00</b>	<b>14.03</b>	<b>0.00</b>	<b>583.06</b>	<b>0.00</b>		<b>0.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>512.00</b>	<b>11.19</b>	<b>6.52</b>	<b>294.38</b>	<b>384.71</b>		<b>111.50</b>				
<b>TYPE:HYDRO</b>	<b>512.00</b>	<b>11.19</b>	<b>6.52</b>	<b>294.38</b>	<b>384.71</b>		<b>111.50</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
CHUZACHEN HPS	110.00	2.33	1.34	63.66	91.36		55.00			
DIKCHU HPS	96.00	2.50	1.94	91.00	117.67		0.00			
JORETHANG LOOP	96.00	2.40	1.02	43.80	56.89		0.00			
RONGNICHU HPS	113.00	1.83	1.45	45.66	74.02		56.50			
TASHIDING HPS	97.00	2.13	0.77	50.26	44.77		0.00			
SECTOR: CENTRAL SECTOR	570.00	12.93	1.19	457.86	64.34		550.00			
TYPE:HYDRO	570.00	12.93	1.19	457.86	64.34		550.00			
RANGIT HPS	60.00	1.30	1.19	53.60	64.34		40.00			
RANGIT-IV HPS		2.20	0.00	37.40	0.00		0.00			
TEESTA V HPS	510.00	9.43	0.00	366.86	0.00		510.00			
<b>WEST BENGAL</b>										
STATE TOTAL	15236.20	267.10	275.33	16296.20	16486.48		1788.20			
SECTOR: STATE SECTOR	6456.00	109.33	109.93	6601.66	7026.83		913.00			
TYPE:THERMAL	5470.00	105.26	104.31	6394.52	6773.87		870.00			
BAKRESWAR TPS	1050.00	22.27	19.94	1388.54	1440.37	9	210.00			
Unit 1		210.00	4.37	4.99	269.74	286.40	0.00			
Unit 2		210.00	4.33	4.90	268.66	285.39	0.00			
Unit 3	*	210.00	4.50	2.10	284.00	287.33	210.00	02/06/2026 05:29	02/06/2026 17:47:00	ELECTRICAL MISCELLANEOUS PROBLEMS
Unit 4		210.00	4.37	4.97	269.74	296.38	0.00			
Unit 5	*	210.00	4.70	2.98	296.40	284.87	0.00	02/06/2026 05:29	02/06/2026 13:07:00	ELECTRICAL MISCELLANEOUS PROBLEMS
BANDEL TPS	270.00	5.17	4.70	320.34	311.70	49	0.00			
Unit 2		60.00	0.80	1.01	51.60	57.52	0.00			
Unit 5		210.00	4.37	3.69	268.74	254.18	0.00			
D.P.L. TPS	550.00	10.54	11.03	488.08	641.98	14	0.00			
Unit 7		300.00	5.47	4.98	172.94	314.06	0.00			
Unit 8		250.00	5.07	6.05	315.14	327.92	0.00			
KOLAGHAT TPS	840.00	14.43	18.29	875.86	987.42	16	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		02/06/2026					
				PROG.	ACTUAL						
Unit 3		210.00	4.37	4.61	269.74	211.00		0.00			
Unit 4		210.00	3.23	4.55	188.46	264.54		0.00			
Unit 5		210.00	3.60	4.58	233.20	269.81		0.00			
Unit 6		210.00	3.23	4.55	184.46	242.07		0.00			
<b>SAGARDIGHI TPS</b>		<b>2260.00</b>	<b>41.61</b>	<b>38.18</b>	<b>2614.22</b>	<b>2702.38</b>	<b>22</b>	<b>660.00</b>			
Unit 1		300.00	6.57	7.16	414.14	427.06		0.00			
Unit 2		300.00	6.67	7.12	420.34	381.38		0.00			
Unit 3		500.00	10.60	11.80	656.20	695.02		0.00			
Unit 4		500.00	10.90	12.10	686.80	596.12		0.00			
Unit 5	P	660.00	6.87	0.00	436.74	602.80		660.00	31/05/2026 03:28	MISCELLANEOUS PLANNED MAINTENANCE	
<b>SANTALDIH TPS</b>		<b>500.00</b>	<b>11.24</b>	<b>12.17</b>	<b>707.48</b>	<b>690.02</b>	<b>18</b>	<b>0.00</b>			
Unit 5		250.00	5.47	6.08	344.94	343.67		0.00			
Unit 6		250.00	5.77	6.09	362.54	346.35		0.00			
<b>TYPE:THER (GT)</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>HALDIA GT (Liq.)</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KASBA GT (Liq.)</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>		<b>986.00</b>	<b>4.07</b>	<b>5.62</b>	<b>207.14</b>	<b>252.96</b>		<b>43.00</b>			
<b>JALDHAKA HPS ST-I</b>		<b>36.00</b>	<b>0.50</b>	<b>0.86</b>	<b>24.00</b>	<b>36.54</b>		<b>18.00</b>			
<b>PURULIA PSS HPS</b>		<b>900.00</b>	<b>2.67</b>	<b>4.43</b>	<b>165.34</b>	<b>192.03</b>		<b>0.00</b>			
<b>RAMMAM HPS</b>		<b>50.00</b>	<b>0.90</b>	<b>0.33</b>	<b>17.80</b>	<b>24.39</b>		<b>25.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>1785.00</b>	<b>35.27</b>	<b>40.17</b>	<b>2131.54</b>	<b>2396.76</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>		<b>1785.00</b>	<b>35.27</b>	<b>40.17</b>	<b>2131.54</b>	<b>2396.76</b>		<b>0.00</b>			
<b>BUDGE BUDGE TPS</b>		<b>750.00</b>	<b>15.40</b>	<b>16.31</b>	<b>954.80</b>	<b>985.35</b>	<b>16</b>	<b>0.00</b>			
Unit 1		250.00	5.10	5.31	316.20	316.00		0.00			
Unit 2		250.00	5.10	5.13	317.20	316.83		0.00			
Unit 3		250.00	5.20	5.87	321.40	352.52		0.00			
<b>HALDIA TPP</b>		<b>600.00</b>	<b>13.50</b>	<b>14.45</b>	<b>850.00</b>	<b>887.15</b>	<b>15</b>	<b>0.00</b>			
Unit 1		300.00	6.87	7.17	431.74	437.26		0.00			
Unit 2		300.00	6.63	7.28	418.26	449.89		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
<b>HIRANMAYE TPP</b>	<b>300.00</b>	<b>4.97</b>	<b>6.66</b>	<b>236.94</b>	<b>359.29</b>	<b>46</b>	<b>0.00</b>			
Unit 1	150.00	2.60	3.30	83.20	181.16		0.00			
Unit 2	150.00	2.37	3.36	153.74	178.13		0.00			
Unit 3	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SOUTHERN REPL. TPS</b>	<b>135.00</b>	<b>1.40</b>	<b>2.75</b>	<b>89.80</b>	<b>164.97</b>	<b>21</b>	<b>0.00</b>			
Unit 1	67.50	0.70	1.38	44.40	81.92		0.00			
Unit 2	67.50	0.70	1.37	45.40	83.05		0.00			
<b>TITAGARH TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00		0.00	10/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	L	0.00	0.00	0.00	0.00		0.00	09/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 3	L	0.00	0.00	0.00	0.00		0.00	10/10/2016 04:18	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 4	L	0.00	0.00	0.00	0.00		0.00	09/10/2016 05:36	RESERVE SHUT DOWN / STANDBY UNIT	
<b>SECTOR: CENTRAL SECTOR</b>	<b>6995.20</b>	<b>122.50</b>	<b>125.23</b>	<b>7563.00</b>	<b>7062.89</b>		<b>875.20</b>			
<b>TYPE:THERMAL</b>	<b>6640.00</b>	<b>118.50</b>	<b>121.96</b>	<b>7418.00</b>	<b>6860.17</b>		<b>600.00</b>			
<b>DURGAPUR STEEL TPS</b>	<b>1000.00</b>	<b>18.67</b>	<b>18.82</b>	<b>1168.34</b>	<b>1208.87</b>	<b>31</b>	<b>0.00</b>			
Unit 1	500.00	9.27	10.23	579.54	628.23		0.00			
Unit 2	*	500.00	9.40	8.59	588.80	580.64	0.00	02/06/2026 14:15	02/06/2026 16:56:00	FURNACE CLINKER FORMATION
<b>FARAKKA STPS</b>	<b>2100.00</b>	<b>38.58</b>	<b>42.53</b>	<b>2378.16</b>	<b>2276.29</b>	<b>26</b>	<b>0.00</b>			
Unit 1	200.00	3.53	4.00	182.06	235.50		0.00			
Unit 2	200.00	3.77	4.06	233.54	224.93		0.00			
Unit 3	200.00	3.97	4.11	247.94	87.02		0.00			
Unit 4	500.00	8.97	10.32	562.94	570.11		0.00			
Unit 5	500.00	9.07	9.94	572.14	562.59		0.00			
Unit 6	500.00	9.27	10.10	579.54	596.14		0.00			
<b>MEJIA TPS</b>	<b>2340.00</b>	<b>39.68</b>	<b>48.24</b>	<b>2497.36</b>	<b>2504.67</b>	<b>16</b>	<b>0.00</b>			
Unit 1	210.00	0.00	4.46	170.00	273.36		0.00			
Unit 2	210.00	3.30	3.65	57.60	61.48		0.00			
Unit 3	210.00	4.03	3.85	252.06	241.04		0.00			
Unit 4	210.00	4.07	4.59	248.14	268.65		0.00			
Unit 5	250.00	4.97	5.17	311.94	314.48		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		02/06/2026					
				PROG.	ACTUAL						
Unit 6	250.00	4.77	5.16	298.54	316.48		0.00				
Unit 7	500.00	9.27	10.79	579.54	422.31		0.00				
Unit 8	500.00	9.27	10.57	579.54	606.87		0.00				
<b>RAGHUNATHPUR TPP</b>	<b>1200.00</b>	<b>21.57</b>	<b>12.37</b>	<b>1374.14</b>	<b>870.34</b>	<b>49</b>	<b>600.00</b>				
Unit 1	600.00	10.30	12.37	669.60	717.03		0.00				
Unit 2	L 600.00	11.27	0.00	704.54	153.31		600.00	14/04/2026 17:51		TURBINE VIBRATIONS HIGH	
<b>TYPE:HYDRO</b>	<b>355.20</b>	<b>4.00</b>	<b>3.27</b>	<b>145.00</b>	<b>202.72</b>		<b>275.20</b>				
<b>MAITHON HPS</b>	<b>63.20</b>	<b>0.33</b>	<b>0.22</b>	<b>15.66</b>	<b>20.64</b>		<b>23.20</b>				
<b>TEESTA LOW DAM-III HPS</b>	<b>132.00</b>	<b>1.30</b>	<b>0.95</b>	<b>38.60</b>	<b>55.98</b>		<b>132.00</b>				
<b>TEESTA LOW DAM-IV HPS</b>	<b>160.00</b>	<b>2.37</b>	<b>2.10</b>	<b>90.74</b>	<b>126.10</b>		<b>120.00</b>				
<b>NORTH EASTERN</b>											
<b>REGION TOTAL</b>	<b>5473.96</b>	<b>82.10</b>	<b>65.76</b>	<b>4127.03</b>	<b>3973.06</b>		<b>843.91</b>				
<b>ARUNACHAL PRADESH</b>											
<b>STATE TOTAL</b>	<b>2115.00</b>	<b>38.63</b>	<b>24.15</b>	<b>1512.26</b>	<b>1603.61</b>		<b>250.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>2115.00</b>	<b>38.63</b>	<b>24.15</b>	<b>1512.26</b>	<b>1603.61</b>		<b>250.00</b>				
<b>TYPE:HYDRO</b>	<b>2115.00</b>	<b>38.63</b>	<b>24.15</b>	<b>1512.26</b>	<b>1603.61</b>		<b>250.00</b>				
<b>KAMENG HPS</b>	<b>600.00</b>	<b>8.53</b>	<b>5.93</b>	<b>300.06</b>	<b>412.78</b>		<b>0.00</b>				
<b>LOWER SUBANSIRI HEP</b>	<b>1000.00</b>	<b>23.17</b>	<b>14.69</b>	<b>1042.34</b>	<b>927.97</b>		<b>250.00</b>				
<b>PARE</b>	<b>110.00</b>	<b>1.93</b>	<b>0.96</b>	<b>57.86</b>	<b>72.86</b>		<b>0.00</b>				
<b>RANGANADI HPS</b>	<b>405.00</b>	<b>5.00</b>	<b>2.57</b>	<b>112.00</b>	<b>190.00</b>		<b>0.00</b>				
<b>ASSAM</b>											
<b>STATE TOTAL</b>	<b>1693.36</b>	<b>23.04</b>	<b>26.28</b>	<b>1548.91</b>	<b>1418.30</b>		<b>140.62</b>				
<b>SECTOR: STATE SECTOR</b>	<b>406.36</b>	<b>7.89</b>	<b>3.66</b>	<b>366.61</b>	<b>264.76</b>		<b>107.12</b>				
<b>TYPE:THER (GT)</b>	<b>306.36</b>	<b>5.16</b>	<b>3.17</b>	<b>266.15</b>	<b>222.31</b>		<b>107.12</b>				
<b>LAKWA GT</b>	<b>97.20</b>	<b>1.39</b>	<b>0.54</b>	<b>81.78</b>	<b>56.30</b>		<b>20.00</b>				
<b>LAKWA REPLACEMENT POWER PROJECT</b>	<b>69.76</b>	<b>1.19</b>	<b>1.33</b>	<b>72.21</b>	<b>85.52</b>		<b>9.96</b>				
<b>NAMRUP CCPP</b>	<b>139.40</b>	<b>2.58</b>	<b>1.30</b>	<b>112.16</b>	<b>80.49</b>		<b>77.15</b>				
<b>TYPE:HYDRO</b>	<b>100.00</b>	<b>2.73</b>	<b>0.49</b>	<b>100.46</b>	<b>42.45</b>		<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
KARBI LANGPI HPS	100.00	1.50	0.49	31.00	42.45		0.00			
LOWER KOPILI HPS		1.23	0.00	69.46	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1287.00</b>	<b>15.15</b>	<b>22.62</b>	<b>1182.30</b>	<b>1153.54</b>		<b>33.50</b>			
<b>TYPE:THERMAL</b>	<b>750.00</b>	<b>12.86</b>	<b>14.27</b>	<b>838.72</b>	<b>816.92</b>		<b>0.00</b>			
BONGAIGAON TPP	750.00	12.86	14.27	838.72	816.92	24	0.00			
Unit 1	250.00	4.30	4.73	278.60	268.82		0.00			
Unit 2	250.00	4.23	4.74	275.46	270.02		0.00			
Unit 3	250.00	4.33	4.80	284.66	278.08		0.00			
<b>TYPE:THER (GT)</b>	<b>291.00</b>	<b>-3.14</b>	<b>3.97</b>	<b>232.72</b>	<b>230.83</b>		<b>33.50</b>			
KATHALGURI CCPP	291.00	-3.14	3.97	232.72	230.83		33.50			
<b>TYPE:HYDRO</b>	<b>246.00</b>	<b>5.43</b>	<b>4.38</b>	<b>110.86</b>	<b>105.79</b>		<b>0.00</b>			
KHANDONG HPS	46.00	0.93	0.64	36.86	27.37		0.00			
KOPILI HPS	200.00	4.50	3.74	74.00	78.42		0.00			
<b>MANIPUR</b>										
STATE TOTAL	141.00	0.80	0.53	25.60	53.66		0.00			
<b>SECTOR: STATE SECTOR</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
LEIMAKHONG DG	36.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>105.00</b>	<b>0.80</b>	<b>0.53</b>	<b>25.60</b>	<b>53.66</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>105.00</b>	<b>0.80</b>	<b>0.53</b>	<b>25.60</b>	<b>53.66</b>		<b>0.00</b>			
LOKTAK HPS	105.00	0.80	0.53	25.60	53.66		0.00			
<b>MEGHALAYA</b>										
STATE TOTAL	322.00	3.90	2.40	102.80	124.66		60.00			
<b>SECTOR: STATE SECTOR</b>	<b>322.00</b>	<b>3.90</b>	<b>2.40</b>	<b>102.80</b>	<b>124.66</b>		<b>60.00</b>			
<b>TYPE:HYDRO</b>	<b>322.00</b>	<b>3.90</b>	<b>2.40</b>	<b>102.80</b>	<b>124.66</b>		<b>60.00</b>			
KYRDEMKULAI HPS	60.00	0.00	0.00	0.00	0.00		60.00			
MYNTDU(LESHKA) St-1 HPS	126.00	2.50	0.96	53.00	53.83		0.00			
NEW UMTRU HPS	40.00	0.60	0.44	20.20	23.20		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
UMIAM HPS ST-I	36.00	0.23	0.49	9.46	22.71		0.00			
UMIAM HPS ST-IV	60.00	0.57	0.51	20.14	24.92		0.00			
<b>MIZORAM</b>										
STATE TOTAL	60.00	0.83	0.46	7.66	9.75		30.00			
SECTOR: CENTRAL SECTOR	60.00	0.83	0.46	7.66	9.75		30.00			
TYPE:HYDRO	60.00	0.83	0.46	7.66	9.75		30.00			
TUIRIAL HPS	60.00	0.83	0.46	7.66	9.75		30.00			
<b>NAGALAND</b>										
STATE TOTAL	75.00	0.67	0.24	14.34	16.25		0.00			
SECTOR: CENTRAL SECTOR	75.00	0.67	0.24	14.34	16.25		0.00			
TYPE:HYDRO	75.00	0.67	0.24	14.34	16.25		0.00			
DOYANG HPS	75.00	0.67	0.24	14.34	16.25		0.00			
<b>TRIPURA</b>										
STATE TOTAL	1067.60	14.23	11.70	915.46	746.83		363.30			
SECTOR: STATE SECTOR	105.00	0.54	0.34	35.08	20.53		0.00			
TYPE:THER (GT)	105.00	0.54	0.34	35.08	20.53		0.00			
BARAMURA GT	42.00	0.00	0.00	0.00	0.00		0.00			
ROKHIA GT	63.00	0.54	0.34	35.08	20.53		0.00			
SECTOR: CENTRAL SECTOR	962.60	13.69	11.36	880.38	726.30		363.30			
TYPE:THER (GT)	962.60	13.69	11.36	880.38	726.30		363.30			
AGARTALA GT	135.00	1.56	1.25	98.12	90.45		0.00			
MONARCHAK CCPP	101.00	1.23	2.20	76.46	128.80		0.00			
TRIPURA CCPP	726.60	10.90	7.91	705.80	507.05		363.30			
<b>BHUTAN IMP.</b>										
REGION TOTAL	0.00	20.80	9.14	41.60	594.12		0.00			
<b>BHUTAN</b>										
STATE TOTAL	0.00	20.80	9.14	41.60	594.12		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	02/06/2026				
<b>SECTOR:</b>	<b>0.00</b>	<b>20.80</b>	<b>9.14</b>	<b>41.60</b>	<b>594.12</b>		<b>0.00</b>			
<b>TYPE:</b>	<b>0.00</b>	<b>20.80</b>	<b>9.14</b>	<b>41.60</b>	<b>594.12</b>		<b>0.00</b>			
<b>CHUKHA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>4.48</b>		<b>0.00</b>			
<b>KURICHU</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1.20</b>		<b>0.00</b>			
<b>MANGDECHHU</b>	<b>0.00</b>	<b>2.13</b>	<b>3.34</b>	<b>4.26</b>	<b>154.83</b>		<b>0.00</b>			
<b>PUNATSANGCHHU-II</b>	<b>0.00</b>	<b>18.67</b>	<b>5.65</b>	<b>37.34</b>	<b>295.78</b>		<b>0.00</b>			
<b>TALA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.15</b>	<b>0.00</b>	<b>137.83</b>		<b>0.00</b>			

Note: 1. Actual generation is gross generation from stations above 25 MW. It excludes generation from RES.  
 2. Data published in this report is for operational purpose only and not for commercial purpose.  
 3. Generation data/Outage data are compiled based on data submitted directly by the utilities."

**Remarks:-**

**Report Version :-**