

**CENTRAL ELECTRICITY AUTHORITY
G O & D WING
OPERATION PERFORMANCE MONITORING DIVISION
GENERATION REPORT FOR NTPC STATIONS DATED - 02-Jun-2026**

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Haryana											
FARIDABAD CAPP	431.59	0.00	0.43	0.00	28.86	35.72		431.59			
Total THER (GT)	431.59	0.00	0.43	0.00	28.86	35.72		431.59			
Total Generation	431.59	0.00	0.43	0.00	28.86	35.72		431.59			
Himachal Pradesh											
KOLDAM	800.00	0.00	17.67	6.08	494.34	290.08		800.00			
Total HYDRO	800.00	0.00	17.67	6.08	494.34	290.08		800.00			
Total Generation	800.00	0.00	17.67	6.08	494.34	290.08		800.00			
Rajasthan											
ANTA CAPP	419.33	0.00	1.34	0.00	86.68	33.07		419.33			
Total THER (GT)	419.33	0.00	1.34	0.00	86.68	33.07		419.33			
Total Generation	419.33	0.00	1.34	0.00	86.68	33.07		419.33			
Uttarakhand											
TAPOVAN VISHNUGAD HPS	0.00	0.00	0.00	0.00	0.00	0.00		0.00			
Total HYDRO	0.00	0.00	0.00	0.00	0.00	0.00		0.00			
Total Generation	0.00	0.00	0.00	0.00	0.00	0.00		0.00			
Uttar Pradesh											
DADRI (NCTPP)	1840.00	500.00	27.77	13.17	1795.54	1728.68	210.00	1340.00			
Unit 1	210.00	0.00	2.90	1.14	187.80	186.86	35.00	210.00	31/05/2026 10.29.00	02/06/2026	RSD/LOW SCHEDULE
Unit 2	210.00	0.00	2.90	1.45	187.80	188.37	35.00	210.00	31/05/2026 08.21.00	02/06/2026	RSD/LOW SCHEDULE
Unit 3	210.00	0.00	3.23	1.72	209.46	192.87	35.00	210.00	31/05/2026 08.46.00	02/06/2026	RSD/LOW SCHEDULE
Unit 4	210.00	0.00	3.30	0.20	214.60	192.30	35.00	210.00	02/06/2026 20.38.00		MAIN STEAM LINE PROBLEM
Unit 5	500.00	0.00	7.67	0.00	498.34	499.44	35.00	500.00	30/05/2026 18.45.00		WATER WALL TUBE LEAKAGE
Unit 6	500.00	500.00	7.77	8.66	497.54	468.84	35.00	0.00			
RIHAND STPS	3000.00	3000.00	65.24	64.70	3994.48	3932.95	78.00	0.00			
Unit 1	500.00	500.00	10.97	10.83	690.94	643.18	13.00	0.00			
Unit 2	500.00	500.00	10.97	10.84	690.94	663.60	13.00	0.00			
Unit 3	500.00	500.00	10.33	10.56	535.66	653.19	13.00	0.00			
Unit 4	500.00	500.00	10.97	10.86	690.94	655.49	13.00	0.00			

GENERATION REPORT FOR NTPC STATIONS DATED - 02-Jun-2026

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 5	500.00	500.00	10.97	10.89	690.94	660.44	13.00	0.00			
Unit 6	500.00	500.00	11.03	10.72	695.06	657.05	13.00	0.00			
SINGRAULI STPS	2000.00	2000.00	42.57	43.47	2589.14	2512.68	84.00	0.00			
Unit 1	200.00	200.00	4.40	4.37	276.80	268.58	12.00	0.00			
Unit 2	200.00	200.00	4.37	4.45	275.74	268.06	12.00	0.00			
Unit 3	200.00	200.00	4.20	4.49	260.40	271.17	12.00	0.00			
Unit 4	200.00	200.00	4.40	4.23	277.80	272.30	12.00	0.00			
Unit 5	200.00	200.00	3.70	4.51	231.40	272.54	12.00	0.00			
Unit 6	500.00	500.00	10.60	10.63	656.20	651.96	12.00	0.00			
Unit 7	500.00	500.00	10.90	10.79	610.80	508.07	12.00	0.00			
TANDA TPS	1760.00	1320.00	31.20	26.66	1964.40	1524.41	102.00	440.00			
Unit 1	110.00	0.00	1.37	0.00	86.74	0.00	17.00	110.00	30/06/2025 23.05.00	CONSERVATION OF MAIN FUEL/RSD	
Unit 2	110.00	0.00	1.37	0.00	86.74	0.00	17.00	110.00	30/06/2025 23.17.00	CONSERVATION OF MAIN FUEL/RSD	
Unit 3	110.00	0.00	1.33	0.00	85.66	0.00	17.00	110.00	31/08/2025 23.58.00	CONSERVATION OF MAIN FUEL/RSD	
Unit 4	110.00	0.00	1.33	0.00	85.66	0.00	17.00	110.00	31/08/2025 23.58.00	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 5	660.00	660.00	13.10	13.28	824.20	707.24	17.00	0.00			
Unit 6	660.00	660.00	12.70	13.38	795.40	817.17	17.00	0.00			
UNCHA HAR TPS	1550.00	1550.00	26.84	29.23	1715.68	1650.33	174.00	0.00			
Unit 1	210.00	210.00	3.50	3.94	228.00	240.39	29.00	0.00			
Unit 2	210.00	210.00	3.57	3.99	232.14	241.96	29.00	0.00			
Unit 3	210.00	210.00	3.70	4.00	231.40	237.78	29.00	0.00			
Unit 4	210.00	210.00	3.77	3.94	236.54	238.67	29.00	0.00			
Unit 5	210.00	210.00	3.83	3.95	238.66	235.93	29.00	0.00			
Unit 6	500.00	500.00	8.47	9.41	548.94	455.60	29.00	0.00			
Total THERMAL	10150.00	8370.00	193.62	177.23	12059.24	11349.05	648.00	1780.00			
AURAIYA CCPP	663.36	0.00	1.77	0.00	110.54	50.33		663.36			
DADRI CCPP	829.78	0.00	2.12	1.69	138.24	66.87		829.78			
Total THER (GT)	1493.14	0.00	3.89	1.69	248.78	117.20		1493.14			
Total Generation	11643.14	8370.00	197.51	178.92	12308.02	11466.25	648.00	3273.14			
Chhatisgarh											
KORBA STPS	2600.00	2100.00	57.45	45.83	3630.90	3262.55	119.00	500.00			
Unit 1	200.00	200.00	4.47	4.45	281.94	273.49	17.00	0.00			

GENERATION REPORT FOR NTPC STATIONS DATED - 02-Jun-2026

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 2	200.00	200.00	4.40	4.44	276.80	277.42	17.00	0.00			
Unit 3	200.00	200.00	4.40	4.50	276.80	277.03	17.00	0.00			
Unit 4	500.00	500.00	10.97	10.88	690.94	656.36	17.00	0.00			
Unit 5	500.00	0.00	10.87	0.00	690.74	462.73	17.00	500.00	15/05/2026 12.07.00	OVERHAULING WORKS	
Unit 6	500.00	500.00	11.13	10.78	706.26	641.23	17.00	0.00			
Unit 7	500.00	500.00	11.21	10.78	707.42	674.29	17.00	0.00			
LARA TPP	1600.00	1600.00	35.26	34.88	2222.52	2006.91	82.00	0.00			
Unit 1	800.00	800.00	17.73	17.44	1117.46	1068.09	41.00	0.00			
Unit 2	800.00	800.00	17.53	17.44	1105.06	938.82	41.00	0.00			
SIPAT STPS	2980.00	2980.00	63.32	65.22	3937.64	3978.42	70.00	0.00			
Unit 1	660.00	660.00	13.83	14.45	857.66	890.85	14.00	0.00			
Unit 2	660.00	660.00	13.83	14.50	857.66	861.53	14.00	0.00			
Unit 3	660.00	660.00	14.33	14.35	900.66	875.13	14.00	0.00			
Unit 4	500.00	500.00	10.73	10.91	665.46	673.98	14.00	0.00			
Unit 5	500.00	500.00	10.60	11.01	656.20	676.93	14.00	0.00			
Total THERMAL	7180.00	6680.00	156.03	145.93	9791.06	9247.88	271.00	500.00			
Total Generation	7180.00	6680.00	156.03	145.93	9791.06	9247.88	271.00	500.00			
Gujarat											
GANDHAR CCPP	657.39	144.30	2.09	0.84	131.18	43.02		513.09			
KAWAS CCPP	656.20	0.00	2.13	0.00	132.26	62.88		656.20			
Total THER (GT)	1313.59	144.30	4.22	0.84	263.44	105.90		1169.29			
Total Generation	1313.59	144.30	4.22	0.84	263.44	105.90		1169.29			
Madhya Pradesh											
GADARWARA TPP	1600.00	1600.00	29.47	31.42	1844.94	1828.17	40.00	0.00			
Unit 1	800.00	800.00	14.30	15.64	894.60	913.29	20.00	0.00			
Unit 2	800.00	800.00	15.17	15.78	950.34	914.88	20.00	0.00			
KHARGONE STPP	1320.00	1320.00	23.20	24.84	1478.40	1480.86	24.00	0.00			
Unit 1	660.00	660.00	10.57	12.37	686.14	763.39	12.00	0.00			
Unit 2	660.00	660.00	12.63	12.47	792.26	717.47	12.00	0.00			
VINDHYACHAL STPS	4760.00	4550.00	97.34	93.86	6018.68	5732.96	169.00	210.00			
Unit 1	210.00	0.00	0.00	0.00	144.00	148.58	13.00	210.00	07/05/2026 01.04.00	OVERHAULING WORKS	
Unit 10	500.00	500.00	10.90	10.25	686.80	633.89	13.00	0.00			

GENERATION REPORT FOR NTPC STATIONS DATED - 02-Jun-2026

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 11	500.00	500.00	10.60	10.50	656.20	650.78	13.00	0.00			
Unit 12	500.00	500.00	11.27	10.38	495.54	469.39	13.00	0.00			
Unit 13	500.00	500.00	10.30	10.27	639.60	639.38	13.00	0.00			
Unit 2	210.00	210.00	4.67	4.38	293.34	272.12	13.00	0.00			
Unit 3	210.00	210.00	4.47	4.36	275.94	271.15	13.00	0.00			
Unit 4	210.00	210.00	4.43	4.42	281.86	259.25	13.00	0.00			
Unit 5	210.00	210.00	4.50	4.40	286.00	264.12	13.00	0.00			
Unit 6	210.00	210.00	4.67	4.44	293.34	265.49	13.00	0.00			
Unit 7	500.00	500.00	10.30	10.18	639.60	605.29	13.00	0.00			
Unit 8	500.00	500.00	11.00	10.13	687.00	617.25	13.00	0.00			
Unit 9	500.00	500.00	10.23	10.15	639.46	636.27	13.00	0.00			
Total THERMAL	7680.00	7470.00	150.01	150.12	9342.02	9041.99	233.00	210.00			
Total Generation	7680.00	7470.00	150.01	150.12	9342.02	9041.99	233.00	210.00			
Maharashtra											
MAUDA TPS	2320.00	2320.00	41.84	46.03	2617.68	2689.63	52.00	0.00			
Unit 1	500.00	500.00	8.87	9.75	554.74	591.25	13.00	0.00			
Unit 2	500.00	500.00	8.83	9.96	559.66	596.97	13.00	0.00			
Unit 3	660.00	660.00	11.97	13.01	749.94	707.14	13.00	0.00			
Unit 4	660.00	660.00	12.17	13.31	753.34	794.27	13.00	0.00			
SOLAPUR STPS	1320.00	1320.00	18.97	23.39	1215.94	1344.20	34.00	0.00			
Unit 1	660.00	660.00	9.47	11.73	598.94	664.69	17.00	0.00			
Unit 2	660.00	660.00	9.50	11.66	617.00	679.51	17.00	0.00			
Total THERMAL	3640.00	3640.00	60.81	69.42	3833.62	4033.83	86.00	0.00			
Total Generation	3640.00	3640.00	60.81	69.42	3833.62	4033.83	86.00	0.00			
Andhra Pradesh											
SIMHADRI	2000.00	2000.00	32.00	40.86	2077.00	2364.53	44.00	0.00			
Unit 1	500.00	500.00	8.20	10.21	531.40	506.98	11.00	0.00			
Unit 2	500.00	500.00	8.27	10.11	535.54	617.43	11.00	0.00			
Unit 3	500.00	500.00	7.90	10.27	513.80	619.53	11.00	0.00			
Unit 4	500.00	500.00	7.63	10.27	496.26	620.59	11.00	0.00			
Total THERMAL	2000.00	2000.00	32.00	40.86	2077.00	2364.53	44.00	0.00			
Total Generation	2000.00	2000.00	32.00	40.86	2077.00	2364.53	44.00	0.00			

GENERATION REPORT FOR NTPC STATIONS DATED - 02-Jun-2026

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Karnataka											
KUDGI STPP	2400.00	1600.00	31.30	28.87	2036.60	2312.86	45.00	800.00			
Unit 1	800.00	800.00	9.50	14.40	624.00	700.37	15.00	0.00			
Unit 2	800.00	800.00	9.77	14.47	633.54	832.34	15.00	0.00			
Unit 3	800.00	0.00	12.03	0.00	779.06	780.15	15.00	800.00	01/06/2026 00.00.00		RSD/LOW SCHEDULE
Total THERMAL	2400.00	1600.00	31.30	28.87	2036.60	2312.86	45.00	800.00			
Total Generation	2400.00	1600.00	31.30	28.87	2036.60	2312.86	45.00	800.00			
Kerala											
R. GANDHI CCPP (Liq.)	359.58	359.58	0.00	0.00	0.00	0.00		0.00			
Total THER (GT)	359.58	359.58	0.00	0.00	0.00	0.00		0.00			
Total Generation	359.58	359.58	0.00	0.00	0.00	0.00		0.00			
Telangana											
RAMAGUNDEM STPS	2600.00	1100.00	46.80	28.96	2958.60	2670.11	154.00	1500.00			
Unit 1	200.00	200.00	3.80	3.59	237.60	211.33	22.00	0.00			
Unit 2	200.00	200.00	3.70	3.92	231.40	183.63	22.00	0.00			
Unit 3	200.00	200.00	3.70	3.79	231.40	180.74	22.00	0.00			
Unit 4	500.00	0.00	8.47	4.09	547.94	500.50	22.00	500.00	30/05/2026 08.42.00	02/06/2026	RSD/LOW SCHEDULE
Unit 5	500.00	0.00	9.29	2.92	575.58	544.71	22.00	500.00	30/05/2026 09.59.00	02/06/2026	RSD/LOW SCHEDULE
Unit 6	500.00	500.00	8.47	9.46	547.94	507.31	22.00	0.00			
Unit 7	500.00	0.00	9.37	1.19	586.74	541.89	22.00	500.00	30/05/2026 08.30.00	02/06/2026	RSD/LOW SCHEDULE
TELANGANA STPP PH-1	1600.00	1600.00	13.47	32.74	1727.94	1933.33	44.00	0.00			
Unit 1	800.00	800.00	13.47	16.26	872.94	930.72	22.00	0.00			
Unit 2	800.00	800.00	0.00	16.48	855.00	1002.61	22.00	0.00			
Total THERMAL	4200.00	2700.00	60.27	61.70	4686.54	4603.44	198.00	1500.00			
Total Generation	4200.00	2700.00	60.27	61.70	4686.54	4603.44	198.00	1500.00			
Bihar											
BARAUNI TPS	500.00	250.00	10.83	5.54	537.66	441.45	176.00	250.00			
Unit 6	0.00	0.00	0.00	0.00	0.00	0.00	44.00	0.00			
Unit 7	0.00	0.00	0.00	0.00	0.00	0.00	44.00	0.00			
Unit 8	250.00	0.00	5.60	0.00	212.20	138.16	44.00	250.00	26/05/2026 14.00.00		TURBINE BEARING PROBLEM
Unit 9	250.00	250.00	5.23	5.54	325.46	303.29	44.00	0.00			

GENERATION REPORT FOR NTPC STATIONS DATED - 02-Jun-2026

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
BARH STPS	3300.00	2640.00	59.55	54.89	3755.10	3639.07	90.00	660.00			
Unit 1	660.00	660.00	12.03	14.69	752.06	757.64	18.00	0.00			
Unit 2	660.00	660.00	12.70	13.07	795.40	610.19	18.00	0.00			
Unit 3	660.00	0.00	10.57	0.00	686.14	717.58	18.00	660.00	01/06/2026 18.15.00	WATER WALL TUBE LEAKAGE	
Unit 4	660.00	660.00	12.08	13.47	759.16	762.42	18.00	0.00			
Unit 5	660.00	660.00	12.17	13.66	762.34	791.24	18.00	0.00			
KAHALGAON TPS	2340.00	2130.00	47.77	43.92	2980.54	2831.33	126.00	210.00			
Unit 1	210.00	210.00	4.23	4.11	263.46	248.71	18.00	0.00			
Unit 2	210.00	210.00	4.10	4.13	256.20	261.49	18.00	0.00			
Unit 3	210.00	210.00	4.47	3.92	276.94	232.56	18.00	0.00			
Unit 4	210.00	0.00	4.10	2.67	256.20	218.07	18.00	210.00	02/06/2026 20.41.00	WATER WALL TUBE LEAKAGE	
Unit 5	500.00	500.00	10.27	9.67	636.54	615.59	18.00	0.00			
Unit 6	500.00	500.00	10.73	9.66	676.46	611.52	18.00	0.00			
Unit 7	500.00	500.00	9.87	9.76	614.74	643.39	18.00	0.00			
MUZAFFARPUR TPS	390.00	390.00	7.40	7.97	462.80	466.12	58.00	0.00			
Unit 3	195.00	195.00	3.70	4.00	231.40	239.17	29.00	0.00			
Unit 4	195.00	195.00	3.70	3.97	231.40	226.95	29.00	0.00			
NABINAGAR STPP	1980.00	1980.00	37.74	41.58	2365.48	2184.46	84.00	0.00			
Unit 1	660.00	660.00	12.57	13.87	788.14	788.10	28.00	0.00			
Unit 2	660.00	660.00	12.60	13.88	782.20	742.24	28.00	0.00			
Unit 3	660.00	660.00	12.57	13.83	795.14	654.12	28.00	0.00			
Total THERMAL	8510.00	7390.00	163.29	153.90	10101.58	9562.43	534.00	1120.00			
Total Generation	8510.00	7390.00	163.29	153.90	10101.58	9562.43	534.00	1120.00			
Jharkhand											
NORTH KARANPURA TPP	1980.00	1980.00	37.87	41.29	2092.74	1970.63	57.00	0.00			
Unit 1	660.00	660.00	14.30	14.21	900.60	791.57	19.00	0.00			
Unit 2	660.00	660.00	12.47	13.94	471.94	314.71	19.00	0.00			
Unit 3	660.00	660.00	11.10	13.14	720.20	864.35	19.00	0.00			
Total THERMAL	1980.00	1980.00	37.87	41.29	2092.74	1970.63	57.00	0.00			
Total Generation	1980.00	1980.00	37.87	41.29	2092.74	1970.63	57.00	0.00			
Odisha											
DARLIPALI STPS	1600.00	1600.00	17.80	35.71	1891.60	2119.30	38.00	0.00			

GENERATION REPORT FOR NTPC STATIONS DATED - 02-Jun-2026

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 1	800.00	800.00	0.00	17.88	770.00	1097.02	19.00	0.00			
Unit 2	800.00	800.00	17.80	17.83	1121.60	1022.28	19.00	0.00			
TALCHER STPS	3000.00	3000.00	65.59	64.31	4123.18	3950.40	66.00	0.00			
Unit 1	500.00	500.00	10.30	10.74	639.60	657.95	11.00	0.00			
Unit 2	500.00	500.00	10.93	10.49	688.86	661.90	11.00	0.00			
Unit 3	500.00	500.00	10.97	10.66	690.94	631.45	11.00	0.00			
Unit 4	500.00	500.00	10.97	10.75	690.94	664.13	11.00	0.00			
Unit 5	500.00	500.00	11.20	10.85	706.40	666.48	11.00	0.00			
Unit 6	500.00	500.00	11.22	10.82	706.44	668.49	11.00	0.00			
Total THERMAL	4600.00	4600.00	83.39	100.02	6014.78	6069.70	104.00	0.00			
Total Generation	4600.00	4600.00	83.39	100.02	6014.78	6069.70	104.00	0.00			
West Bengal											
FARAKKA STPS	2100.00	2100.00	38.58	42.53	2378.16	2276.29	156.00	0.00			
Unit 1	200.00	200.00	3.53	4.00	182.06	235.50	26.00	0.00			
Unit 2	200.00	200.00	3.77	4.06	233.54	224.93	26.00	0.00			
Unit 3	200.00	200.00	3.97	4.11	247.94	87.02	26.00	0.00			
Unit 4	500.00	500.00	8.97	10.32	562.94	570.11	26.00	0.00			
Unit 5	500.00	500.00	9.07	9.94	572.14	562.59	26.00	0.00			
Unit 6	500.00	500.00	9.27	10.10	579.54	596.14	26.00	0.00			
Total THERMAL	2100.00	2100.00	38.58	42.53	2378.16	2276.29	156.00	0.00			
Total Generation	2100.00	2100.00	38.58	42.53	2378.16	2276.29	156.00	0.00			
Assam											
BONGAIGAON TPP	750.00	750.00	12.86	14.27	838.72	816.92	72.00	0.00			
Unit 1	250.00	250.00	4.30	4.73	278.60	268.82	24.00	0.00			
Unit 2	250.00	250.00	4.23	4.74	275.46	270.02	24.00	0.00			
Unit 3	250.00	250.00	4.33	4.80	284.66	278.08	24.00	0.00			
Total THERMAL	750.00	750.00	12.86	14.27	838.72	816.92	72.00	0.00			
Total Generation	750.00	750.00	12.86	14.27	838.72	816.92	72.00	0.00			

" ** " CAPACITY FIGURES ARE TAKEN FROM MONTHLY REPORT OF P.D.M DIVISION AS ON THE LAST DAY OF THE PREVIOUS MONTH

Note: 1.Actual generation is generation from stations above 25 MW. It excludes generation from RES.

2.Data published in this report is for operational purpose only and not for commercial purpose.

3.Generation data/Outage data are compiled based on data submitted directly by the utilities."

Remarks:-

Report Version :-