

**CENTRAL ELECTRICITY AUTHORITY
G O & D WING
OPERATION PERFORMANCE MONITORING DIVISION
GENERATION REPORT FOR NTPC STATIONS DATED - 04-Mar-2026**

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Haryana											
FARIDABAD CCPP	431.59	0.00	0.65	0.00	207.60	185.50		431.59			
Total THER (GT)	431.59	0.00	0.65	0.00	207.60	185.50		431.59			
Total Generation	431.59	0.00	0.65	0.00	207.60	185.50		431.59			
Himachal Pradesh											
KOLDAM	800.00	400.00	3.00	2.49	3019.00	3535.34		400.00			
Total HYDRO	800.00	400.00	3.00	2.49	3019.00	3535.34		400.00			
Total Generation	800.00	400.00	3.00	2.49	3019.00	3535.34		400.00			
Rajasthan											
ANTA CCPP	419.33	0.00	1.29	0.00	445.16	251.29		419.33			
Total THER (GT)	419.33	0.00	1.29	0.00	445.16	251.29		419.33			
Total Generation	419.33	0.00	1.29	0.00	445.16	251.29		419.33			
Uttarakhand											
TAPOVAN VISHNUGAD HPS	0.00	0.00	0.00	0.00	0.00	0.00		0.00			
Total HYDRO	0.00	0.00	0.00	0.00	0.00	0.00		0.00			
Total Generation	0.00	0.00	0.00	0.00	0.00	0.00		0.00			
Uttar Pradesh											
DADRI (NCTPP)	1820.00	1190.00	32.67	17.77	9917.68	8073.59	210.00	630.00			
Unit 1	210.00	0.00	3.90	0.00	1144.60	781.81	35.00	210.00	01/02/2026 00.00.00		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 2	210.00	210.00	3.87	3.09	1145.48	771.83	35.00	0.00			
Unit 3	210.00	0.00	3.61	0.00	1152.44	902.09	35.00	210.00	14/02/2026 13.22.00		RSD/LOW SCHEDULE
Unit 4	210.00	0.00	3.61	0.00	1152.44	906.23	35.00	210.00	14/02/2026 13.04.00		RSD/LOW SCHEDULE
Unit 5	490.00	490.00	8.68	7.36	2465.72	2182.80	35.00	0.00			
Unit 6	490.00	490.00	9.00	7.32	2857.00	2528.83	35.00	0.00			
RIHAND STPS	3000.00	3000.00	67.83	60.59	22150.32	19995.06	114.00	0.00			
Unit 1	500.00	500.00	11.29	10.15	3820.16	3555.99	19.00	0.00			
Unit 2	500.00	500.00	11.29	10.13	3820.16	2865.54	19.00	0.00			
Unit 3	500.00	500.00	11.29	9.98	3420.16	3568.05	19.00	0.00			
Unit 4	500.00	500.00	11.38	10.17	3849.52	3075.50	19.00	0.00			

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					Prog.	Actual					
Unit 5	500.00	500.00	11.29	10.11	3420.16	3327.49	19.00	0.00			
Unit 6	500.00	500.00	11.29	10.05	3820.16	3602.49	19.00	0.00			
SINGRAULI STPS	2000.00	2000.00	45.00	40.63	14310.00	12976.06	56.00	0.00			
Unit 1	200.00	200.00	4.52	4.20	1328.08	1450.98	8.00	0.00			
Unit 2	200.00	200.00	4.45	4.20	1504.80	1411.74	8.00	0.00			
Unit 3	200.00	200.00	4.48	4.20	1403.92	1272.73	8.00	0.00			
Unit 4	200.00	200.00	4.45	4.19	1504.80	1468.45	8.00	0.00			
Unit 5	200.00	200.00	4.52	4.24	1328.08	1252.24	8.00	0.00			
Unit 6	500.00	500.00	11.29	9.96	3820.16	2771.57	8.00	0.00			
Unit 7	500.00	500.00	11.29	9.64	3420.16	3348.35	8.00	0.00			
TANDA TPS	1760.00	1320.00	30.81	22.45	10744.24	8412.12	168.00	440.00			
Unit 1	110.00	0.00	1.87	0.00	549.48	204.15	28.00	110.00	30/06/2025 23.05.00	CONSERVATION OF MAIN FUEL/RSD	
Unit 2	110.00	0.00	0.00	0.00	576.00	207.33	28.00	110.00	30/06/2025 23.17.00	CONSERVATION OF MAIN FUEL/RSD	
Unit 3	110.00	0.00	1.87	0.00	549.48	230.94	28.00	110.00	31/08/2025 23.58.00	CONSERVATION OF MAIN FUEL/RSD	
Unit 4	110.00	0.00	1.74	0.00	552.96	242.75	28.00	110.00	31/08/2025 23.58.00	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 5	660.00	660.00	12.94	11.20	4350.76	3904.33	28.00	0.00			
Unit 6	660.00	660.00	12.39	11.25	4165.56	3622.62	28.00	0.00			
UNCHA HAR TPS	1550.00	1550.00	30.36	24.17	9625.44	8522.94	174.00	0.00			
Unit 1	210.00	210.00	3.87	3.29	1220.48	1166.03	29.00	0.00			
Unit 2	210.00	210.00	3.90	3.29	1169.60	1018.64	29.00	0.00			
Unit 3	210.00	210.00	4.13	3.26	1263.52	1079.76	29.00	0.00			
Unit 4	210.00	210.00	4.23	3.26	1410.92	1203.88	29.00	0.00			
Unit 5	210.00	210.00	4.23	3.30	1410.92	1179.98	29.00	0.00			
Unit 6	500.00	500.00	10.00	7.77	3150.00	2874.65	29.00	0.00			
Total THERMAL	10130.00	9060.00	206.67	165.61	66747.68	57979.77	722.00	1070.00			
AURAIYA CCPP	663.36	111.19	2.58	0.00	860.32	358.86		552.17			
DADRI CCPP	829.78	260.38	3.13	0.00	1055.52	425.44		569.40			
Total THER (GT)	1493.14	371.57	5.71	0.00	1915.84	784.30		1121.57			
Total Generation	11623.14	9431.57	212.38	165.61	68663.52	58764.07	722.00	2191.57			
Chhatisgarh											
KORBA STPS	2600.00	2600.00	59.30	54.66	19099.20	18450.76	91.00	0.00			
Unit 1	200.00	200.00	4.52	4.30	1528.08	1522.54	13.00	0.00			

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			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 2	200.00	200.00	4.52	4.33	1528.08	1342.52	13.00	0.00			
Unit 3	200.00	200.00	4.52	4.35	1328.08	1314.20	13.00	0.00			
Unit 4	500.00	500.00	11.35	10.16	3493.40	3297.51	13.00	0.00			
Unit 5	500.00	500.00	11.35	10.30	3443.40	3662.10	13.00	0.00			
Unit 6	500.00	500.00	11.52	10.78	3889.08	3618.87	13.00	0.00			
Unit 7	500.00	500.00	11.52	10.44	3889.08	3693.02	13.00	0.00			
LARA TPP	1600.00	1600.00	36.70	33.27	11308.80	11220.80	66.00	0.00			
Unit 1	800.00	800.00	18.35	16.57	6204.40	5926.92	33.00	0.00			
Unit 2	800.00	800.00	18.35	16.70	5104.40	5293.88	33.00	0.00			
SIPAT STPS	2980.00	2980.00	66.64	61.67	20975.56	19677.25	55.00	0.00			
Unit 1	660.00	660.00	14.77	13.67	4476.08	4298.71	11.00	0.00			
Unit 2	660.00	660.00	14.81	13.75	4475.24	4313.26	11.00	0.00			
Unit 3	660.00	660.00	14.74	13.53	4976.96	4715.04	11.00	0.00			
Unit 4	500.00	500.00	11.16	10.31	3773.64	3361.49	11.00	0.00			
Unit 5	500.00	500.00	11.16	10.41	3273.64	2988.75	11.00	0.00			
Total THERMAL	7180.00	7180.00	162.64	149.60	51383.56	49348.81	212.00	0.00			
Total Generation	7180.00	7180.00	162.64	149.60	51383.56	49348.81	212.00	0.00			
Gujarat											
GANDHAR CCPP	657.39	0.00	2.62	0.00	854.48	430.36		657.39			
KAWAS CCPP	656.20	0.00	2.55	0.00	831.20	420.87		656.20			
Total THER (GT)	1313.59	0.00	5.17	0.00	1685.68	851.23		1313.59			
Total Generation	1313.59	0.00	5.17	0.00	1685.68	851.23		1313.59			
Madhya Pradesh											
GADARWARA TPP	1600.00	1600.00	30.94	28.30	9364.76	8408.49	34.00	0.00			
Unit 1	800.00	800.00	15.81	14.10	4273.24	3789.83	17.00	0.00			
Unit 2	800.00	800.00	15.13	14.20	5091.52	4618.66	17.00	0.00			
KHARGONE STPP	1320.00	1320.00	24.06	20.81	6950.24	6541.66	30.00	0.00			
Unit 1	660.00	660.00	12.16	10.32	3171.64	2945.97	15.00	0.00			
Unit 2	660.00	660.00	11.90	10.49	3778.60	3595.69	15.00	0.00			
VINDHYACHAL STPS	4760.00	4760.00	97.76	94.27	34598.04	30454.83	169.00	0.00			
Unit 1	210.00	210.00	4.84	4.04	1469.36	1450.27	13.00	0.00			
Unit 10	500.00	500.00	11.35	9.70	3843.40	3410.26	13.00	0.00			

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Unit 11	500.00	500.00	11.55	9.96	3388.20	3099.57	13.00	0.00			
Unit 12	500.00	500.00	11.52	9.85	3889.08	3417.67	13.00	0.00			
Unit 13	500.00	500.00	0.00	9.47	3488.00	3063.02	13.00	0.00			
Unit 2	210.00	210.00	4.87	4.22	1468.48	1279.59	13.00	0.00			
Unit 3	210.00	210.00	4.87	4.24	1643.48	1411.89	13.00	0.00			
Unit 4	210.00	210.00	4.87	4.22	1643.48	1447.54	13.00	0.00			
Unit 5	210.00	210.00	4.87	4.31	1643.48	1439.78	13.00	0.00			
Unit 6	210.00	210.00	4.84	4.29	1469.36	1296.98	13.00	0.00			
Unit 7	500.00	500.00	11.48	10.16	3364.92	2850.55	13.00	0.00			
Unit 8	500.00	500.00	11.35	10.08	3843.40	3467.72	13.00	0.00			
Unit 9	500.00	500.00	11.35	9.73	3443.40	2819.99	13.00	0.00			
Total THERMAL	7680.00	7680.00	152.76	143.38	50913.04	45404.98	233.00	0.00			
Total Generation	7680.00	7680.00	152.76	143.38	50913.04	45404.98	233.00	0.00			
Maharashtra											
MAUDA TPS	2320.00	1660.00	43.26	30.42	13932.04	13486.41	100.00	660.00			
Unit 1	500.00	500.00	9.29	8.96	3099.16	2738.48	25.00	0.00			
Unit 2	500.00	500.00	9.32	9.07	3098.28	3119.46	25.00	0.00			
Unit 3	660.00	0.00	12.26	0.00	3569.04	3577.34	25.00	660.00	01/03/2026 20.36.00	SUPER HEATER TUBE LEAKAGE	
Unit 4	660.00	660.00	12.39	12.39	4165.56	4051.13	25.00	0.00			
SOLAPUR STPS	1320.00	1320.00	21.64	19.46	6515.56	6051.11	46.00	0.00			
Unit 1	660.00	660.00	10.87	9.75	3456.48	3164.18	23.00	0.00			
Unit 2	660.00	660.00	10.77	9.71	3059.08	2886.93	23.00	0.00			
Total THERMAL	3640.00	2980.00	64.90	49.88	20447.60	19537.52	146.00	660.00			
Total Generation	3640.00	2980.00	64.90	49.88	20447.60	19537.52	146.00	660.00			
Andhra Pradesh											
SIMHADRI	2000.00	2000.00	37.55	38.99	11486.20	10248.95	56.00	0.00			
Unit 1	500.00	500.00	9.45	9.91	2594.80	2305.83	14.00	0.00			
Unit 2	500.00	500.00	9.45	9.91	2994.80	2760.31	14.00	0.00			
Unit 3	500.00	500.00	9.42	9.56	2795.68	2455.56	14.00	0.00			
Unit 4	500.00	500.00	9.23	9.61	3100.92	2727.25	14.00	0.00			
Total THERMAL	2000.00	2000.00	37.55	38.99	11486.20	10248.95	56.00	0.00			
Total Generation	2000.00	2000.00	37.55	38.99	11486.20	10248.95	56.00	0.00			

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					Prog.	Actual					
Karnataka											
KUDGI STPP	2400.00	1600.00	39.06	22.89	11745.24	9050.07	81.00	800.00			
Unit 1	800.00	0.00	12.77	0.00	4055.08	2953.38	27.00	800.00	24/02/2026 10.52.00		SUPER HEATER TUBE LEAKAGE
Unit 2	800.00	800.00	13.48	11.42	3635.92	2440.65	27.00	0.00			
Unit 3	800.00	800.00	12.81	11.47	4054.24	3656.04	27.00	0.00			
Total THERMAL	2400.00	1600.00	39.06	22.89	11745.24	9050.07	81.00	800.00			
Total Generation	2400.00	1600.00	39.06	22.89	11745.24	9050.07	81.00	800.00			
Kerala											
R. GANDHI CCPP (Liq.)	359.58	0.00	0.00	0.00	0.00	0.00		359.58			
Total THER (GT)	359.58	0.00	0.00	0.00	0.00	0.00		359.58			
Total Generation	359.58	0.00	0.00	0.00	0.00	0.00		359.58			
Telangana											
RAMAGUNDEM STPS	2600.00	2600.00	52.96	42.92	16919.84	12696.12	126.00	0.00			
Unit 1	200.00	200.00	4.00	3.17	1342.00	1133.79	18.00	0.00			
Unit 2	200.00	200.00	4.00	3.51	1342.00	951.22	18.00	0.00			
Unit 3	200.00	200.00	4.06	3.55	1240.24	1017.79	18.00	0.00			
Unit 4	500.00	500.00	10.65	7.18	3112.60	2228.43	18.00	0.00			
Unit 5	500.00	500.00	10.19	8.45	3424.76	2312.91	18.00	0.00			
Unit 6	500.00	500.00	9.87	8.43	3033.48	2317.19	18.00	0.00			
Unit 7	500.00	500.00	10.19	8.63	3424.76	2734.79	18.00	0.00			
TELANGANA STPP PH-1	1600.00	800.00	29.39	15.58	9206.56	8796.89	60.00	800.00			
Unit 1	800.00	0.00	14.81	0.00	4300.24	4378.85	30.00	800.00	28/02/2026 15.04.00		AIR PREHEATERS PROBLEM
Unit 2	800.00	800.00	14.58	15.58	4906.32	4418.04	30.00	0.00			
Total THERMAL	4200.00	3400.00	82.35	58.50	26126.40	21493.01	186.00	800.00			
Total Generation	4200.00	3400.00	82.35	58.50	26126.40	21493.01	186.00	800.00			
Bihar											
BARAUNI TPS	500.00	500.00	10.31	9.02	3310.24	3229.56	144.00	0.00			
Unit 6	0.00	0.00	0.00	0.00	0.00	0.00	36.00	0.00	22/07/2023 12.05.00		UNIT LIKELY TO BE SCRAPPED.
Unit 7	0.00	0.00	0.00	0.00	0.00	0.00	36.00	0.00	19/07/2023 15.30.00		UNIT LIKELY TO BE SCRAPPED.
Unit 8	250.00	250.00	5.21	4.53	1747.84	1683.21	36.00	0.00			
Unit 9	250.00	250.00	5.10	4.49	1562.40	1546.35	36.00	0.00			

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BARH STPS	3300.00	3300.00	59.75	65.17	18487.00	15869.59	100.00	0.00			
Unit 1	660.00	660.00	11.94	11.58	3277.76	2763.28	20.00	0.00			
Unit 2	660.00	660.00	10.45	13.88	3317.80	3268.65	20.00	0.00			
Unit 3	660.00	660.00	11.32	14.01	3594.28	2467.25	20.00	0.00			
Unit 4	660.00	660.00	13.10	12.72	3946.40	4199.77	20.00	0.00			
Unit 5	660.00	660.00	12.94	12.98	4350.76	3170.64	20.00	0.00			
KAHALGAON TPS	2340.00	1920.00	50.68	39.25	16081.72	14513.53	112.00	420.00			
Unit 1	210.00	210.00	4.61	4.18	1400.44	1346.68	16.00	0.00			
Unit 2	210.00	210.00	4.55	4.19	1502.20	1106.83	16.00	0.00			
Unit 3	210.00	0.00	4.55	1.47	1502.20	1355.68	16.00	210.00	04/03/2026 07.45.00	BOILER AUX. MISC. PROMLEMS	
Unit 4	210.00	0.00	4.61	0.00	1400.44	1243.65	16.00	210.00	15/02/2026 00.36.00	GENEARTOR MISC.	
Unit 5	500.00	500.00	10.71	9.71	3535.84	3316.06	16.00	0.00			
Unit 6	500.00	500.00	10.71	9.86	3535.84	3311.15	16.00	0.00			
Unit 7	500.00	500.00	10.94	9.84	3204.76	2833.48	16.00	0.00			
Total THERMAL	6140.00	5720.00	120.74	113.44	37878.96	33612.68	356.00	420.00			
Total Generation	6140.00	5720.00	120.74	113.44	37878.96	33612.68	356.00	420.00			
Jharkhand											
NORTH KARANPURA TPP	1980.00	1980.00	34.65	37.75	11464.60	11561.64	36.00	0.00			
Unit 1	660.00	660.00	12.68	13.35	4257.72	4241.68	12.00	0.00			
Unit 2	660.00	660.00	12.68	10.92	4257.72	4179.97	12.00	0.00			
Unit 3	660.00	660.00	9.29	13.48	2949.16	3139.99	12.00	0.00			
Total THERMAL	1980.00	1980.00	34.65	37.75	11464.60	11561.64	36.00	0.00			
Total Generation	1980.00	1980.00	34.65	37.75	11464.60	11561.64	36.00	0.00			
Odisha											
DARLIPALI STPS	1600.00	800.00	36.45	17.03	12315.80	10764.77	40.00	800.00			
Unit 1	800.00	0.00	18.10	0.00	6111.40	5856.26	20.00	800.00	03/03/2026 18.02.00	WATER WALL TUBE LEAKAGE	
Unit 2	800.00	800.00	18.35	17.03	6204.40	4908.51	20.00	0.00			
TALCHER STPS	3000.00	2500.00	67.76	51.62	21521.04	19058.63	102.00	500.00			
Unit 1	500.00	0.00	11.42	0.00	3391.68	2772.03	17.00	500.00	02/03/2026 16.20.00	WATER WALL TUBE LEAKAGE	
Unit 2	500.00	500.00	11.10	10.46	3750.40	3468.40	17.00	0.00			
Unit 3	500.00	500.00	11.52	10.27	3489.08	2956.59	17.00	0.00			
Unit 4	500.00	500.00	11.39	10.34	3392.56	2885.45	17.00	0.00			

GENERATION REPORT FOR NTPC STATIONS DATED - 04-Mar-2026

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 5	500.00	500.00	11.10	10.26	3750.40	3570.62	17.00	0.00			
Unit 6	500.00	500.00	11.23	10.29	3746.92	3405.54	17.00	0.00			
Total THERMAL	4600.00	3300.00	104.21	68.65	33836.84	29823.40	142.00	1300.00			
Total Generation	4600.00	3300.00	104.21	68.65	33836.84	29823.40	142.00	1300.00			
West Bengal											
FARAKKA STPS	2100.00	1600.00	44.16	27.89	13757.64	11467.41	156.00	500.00			
Unit 1	200.00	200.00	4.19	3.53	1386.76	1161.66	26.00	0.00			
Unit 2	200.00	200.00	4.19	3.52	1386.76	1150.44	26.00	0.00			
Unit 3	200.00	200.00	4.39	3.53	1281.56	1160.57	26.00	0.00			
Unit 4	500.00	500.00	10.52	8.71	3116.08	2338.83	26.00	0.00			
Unit 5	500.00	500.00	10.03	8.60	3379.12	2736.22	26.00	0.00			
Unit 6	500.00	0.00	10.84	0.00	3207.36	2919.69	26.00	500.00	26/02/2026 05.03.00	TURBINE VIBRATIONS HIGH	
Total THERMAL	2100.00	1600.00	44.16	27.89	13757.64	11467.41	156.00	500.00			
Total Generation	2100.00	1600.00	44.16	27.89	13757.64	11467.41	156.00	500.00			
Assam											
BONGAIGAON TPP	750.00	500.00	15.20	7.68	4789.80	4003.43	111.00	250.00			
Unit 1	250.00	250.00	4.97	3.81	1665.88	1413.16	37.00	0.00			
Unit 2	250.00	0.00	5.26	0.00	1558.04	1278.19	37.00	250.00	05/02/2026 00.04.00	OVERHAULING WORKS	
Unit 3	250.00	250.00	4.97	3.87	1565.88	1312.08	37.00	0.00			
Total THERMAL	750.00	500.00	15.20	7.68	4789.80	4003.43	111.00	250.00			
Total Generation	750.00	500.00	15.20	7.68	4789.80	4003.43	111.00	250.00			

" ** " CAPACITY FIGURES ARE TAKEN FROM MONTHLY REPORT OF P.D.M DIVISION AS ON THE LAST DAY OF THE PREVIOUS MONTH

Note: 1.Actual generation is generation from stations above 25 MW. It excludes generation from RES.

2.Data published in this report is for operational purpose only and not for commercial purpose.

3.Generation data/Outage data are compiled based on data submitted directly by the utilities."

Remarks:-

Report Version :-