

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION  
GENERATION REPORT FOR NTPC STATIONS DATED - 05-Sep-2024**

**SUB REPORT -9**

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
<b>Haryana</b>											
FARIDABAD CAPP	431.59	0.00	0.39	0.00	70.95	215.37		431.59			
<b>Total THER (GT)</b>	<b>431.59</b>	<b>0.00</b>	<b>0.39</b>	<b>0.00</b>	<b>70.95</b>	<b>215.37</b>		<b>431.59</b>			
<b>Total Generation</b>	<b>431.59</b>	<b>0.00</b>	<b>0.39</b>	<b>0.00</b>	<b>70.95</b>	<b>215.37</b>		<b>431.59</b>			
<b>Himachal Pradesh</b>											
KOLDAM	800.00	200.00	12.00	20.79	2239.00	2359.73		600.00			
<b>Total HYDRO</b>	<b>800.00</b>	<b>200.00</b>	<b>12.00</b>	<b>20.79</b>	<b>2239.00</b>	<b>2359.73</b>		<b>600.00</b>			
<b>Total Generation</b>	<b>800.00</b>	<b>200.00</b>	<b>12.00</b>	<b>20.79</b>	<b>2239.00</b>	<b>2359.73</b>		<b>600.00</b>			
<b>Rajasthan</b>											
ANTA CAPP	419.33	0.00	1.37	0.46	209.85	340.94		419.33			
<b>Total THER (GT)</b>	<b>419.33</b>	<b>0.00</b>	<b>1.37</b>	<b>0.46</b>	<b>209.85</b>	<b>340.94</b>		<b>419.33</b>			
<b>Total Generation</b>	<b>419.33</b>	<b>0.00</b>	<b>1.37</b>	<b>0.46</b>	<b>209.85</b>	<b>340.94</b>		<b>419.33</b>			
<b>Uttarakhand</b>											
TAPOVAN VISHNUGAD HPS	0.00	0.00	0.00	0.00	0.00	0.00		0.00			
<b>Total HYDRO</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>Total Generation</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>Uttar Pradesh</b>											
DADRI (NCTPP)	1820.00	1820.00	30.83	26.36	5658.15	4570.93	186.00	0.00			
Unit 1	210.00	210.00	4.00	2.98	650.00	516.60	31.00	0.00			
Unit 2	210.00	210.00	4.00	3.01	650.00	531.54	31.00	0.00			
Unit 3	210.00	210.00	0.00	3.17	652.00	439.68	31.00	0.00			
Unit 4	210.00	210.00	4.17	3.07	671.85	540.91	31.00	0.00			
Unit 5	490.00	490.00	9.33	6.99	1518.65	1274.55	31.00	0.00			
Unit 6	490.00	490.00	9.33	7.14	1515.65	1267.65	31.00	0.00			
<b>RIHAND STPS</b>	<b>3000.00</b>	<b>2500.00</b>	<b>69.96</b>	<b>51.62</b>	<b>11057.80</b>	<b>10348.71</b>	<b>96.00</b>	<b>500.00</b>			
Unit 1	500.00	500.00	11.67	9.70	1844.35	1642.62	16.00	0.00			
Unit 2	500.00	0.00	11.73	0.00	1851.65	1620.06	16.00	500.00	01/09/2024 01.33.00	BOILER INSPECTION/ RE-CERTIFICATION	
Unit 3	500.00	500.00	11.63	10.46	1839.15	1832.04	16.00	0.00			
Unit 4	500.00	500.00	11.63	10.38	1839.15	1680.61	16.00	0.00			
Unit 5	500.00	500.00	11.63	10.53	1840.15	1817.86	16.00	0.00			
Unit 6	500.00	500.00	11.67	10.55	1843.35	1755.52	16.00	0.00			
<b>SINGRAULI STPS</b>	<b>2000.00</b>	<b>2000.00</b>	<b>46.78</b>	<b>40.42</b>	<b>7388.90</b>	<b>6867.41</b>	<b>56.00</b>	<b>0.00</b>			

GENERATION REPORT FOR NTPC STATIONS DATED - 05-Sep-2024

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 1	200.00	200.00	4.67	4.09	735.35	725.41	8.00	0.00			
Unit 2	200.00	200.00	4.70	4.11	743.50	552.86	8.00	0.00			
Unit 3	200.00	200.00	4.67	3.78	737.35	734.92	8.00	0.00			
Unit 4	200.00	200.00	4.70	4.18	743.50	714.12	8.00	0.00			
Unit 5	200.00	200.00	4.67	4.10	735.35	716.29	8.00	0.00			
Unit 6	500.00	500.00	11.80	10.03	1865.00	1670.45	8.00	0.00			
Unit 7	500.00	500.00	11.57	10.13	1828.85	1753.36	8.00	0.00			
<b>TANDA TPS</b>	<b>1760.00</b>	<b>1760.00</b>	<b>35.63</b>	<b>30.71</b>	<b>5705.15</b>	<b>5211.24</b>	<b>120.00</b>	<b>0.00</b>			
Unit 1	110.00	110.00	1.97	1.50	311.85	251.81	20.00	0.00			
Unit 2	110.00	110.00	1.97	1.53	311.85	248.48	20.00	0.00			
Unit 3	110.00	110.00	1.93	1.56	312.65	250.84	20.00	0.00			
Unit 4	110.00	110.00	1.93	1.52	316.65	229.27	20.00	0.00			
Unit 5	660.00	660.00	13.70	12.24	2188.50	2101.61	20.00	0.00			
Unit 6	660.00	660.00	14.13	12.36	2263.65	2129.23	20.00	0.00			
<b>UNCHAHAR TPS</b>	<b>1550.00</b>	<b>1340.00</b>	<b>29.49</b>	<b>23.90</b>	<b>4735.45</b>	<b>4388.80</b>	<b>72.00</b>	<b>210.00</b>			
Unit 1	210.00	210.00	3.83	3.29	618.15	578.58	12.00	0.00			
Unit 2	210.00	210.00	3.73	3.29	603.65	551.65	12.00	0.00			
Unit 3	210.00	210.00	4.83	3.58	764.15	587.86	12.00	0.00			
Unit 4	210.00	210.00	4.83	3.53	764.15	627.74	12.00	0.00			
Unit 5	210.00	0.00	4.00	1.97	650.00	616.46	12.00	210.00	05/09/2024 14.49.00	05/09/2024	FURNACE FIRE OUT /FLAME FAILURE
Unit 6	500.00	500.00	8.27	8.24	1335.35	1426.51	12.00	0.00			
<b>Total THERMAL</b>	<b>10130.00</b>	<b>9420.00</b>	<b>212.69</b>	<b>173.01</b>	<b>34545.45</b>	<b>31387.09</b>	<b>530.00</b>	<b>710.00</b>			
<b>AURAIYA CCPP</b>	<b>663.36</b>	<b>0.00</b>	<b>2.46</b>	<b>0.55</b>	<b>386.30</b>	<b>429.89</b>		<b>663.36</b>			
<b>DADRI CCPP</b>	<b>829.78</b>	<b>0.00</b>	<b>3.24</b>	<b>0.93</b>	<b>498.20</b>	<b>539.41</b>		<b>829.78</b>			
<b>Total THER (GT)</b>	<b>1493.14</b>	<b>0.00</b>	<b>5.70</b>	<b>1.48</b>	<b>884.50</b>	<b>969.30</b>		<b>1493.14</b>			
<b>Total Generation</b>	<b>11623.14</b>	<b>9420.00</b>	<b>218.39</b>	<b>174.49</b>	<b>35429.95</b>	<b>32356.39</b>	<b>530.00</b>	<b>2203.14</b>			
<b>Chhatisgarh</b>											
<b>KORBA STPS</b>	<b>2600.00</b>	<b>1900.00</b>	<b>60.74</b>	<b>40.52</b>	<b>8846.70</b>	<b>8625.59</b>	<b>49.00</b>	<b>700.00</b>			
Unit 1	200.00	0.00	4.70	0.00	738.50	724.91	7.00	200.00	04/09/2024 17.06.00		WATER WALL TUBE LEAKAGE
Unit 2	200.00	200.00	4.70	4.39	740.50	733.80	7.00	0.00			
Unit 3	200.00	200.00	4.67	4.36	737.35	727.47	7.00	0.00			
Unit 4	500.00	500.00	11.67	10.62	1839.35	1793.86	7.00	0.00			
Unit 5	500.00	500.00	11.67	10.59	1839.35	1824.89	7.00	0.00			
Unit 6	500.00	0.00	11.60	0.00	1442.00	1451.16	7.00	500.00	10/08/2024 00.07.00		CONSERVATION OF MAIN FUEL/RSD
Unit 7	500.00	500.00	11.73	10.56	1509.65	1369.50	7.00	0.00			
<b>LARA TPP</b>	<b>1600.00</b>	<b>1600.00</b>	<b>18.37</b>	<b>34.28</b>	<b>5180.85</b>	<b>5768.81</b>	<b>24.00</b>	<b>0.00</b>			

GENERATION REPORT FOR NTPC STATIONS DATED - 05-Sep-2024

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 1	800.00	800.00	0.00	17.06	2281.00	2830.94	12.00	0.00			
Unit 2	800.00	800.00	18.37	17.22	2899.85	2937.87	12.00	0.00			
<b>SIPAT STPS</b>	<b>2980.00</b>	<b>2980.00</b>	<b>64.93</b>	<b>63.18</b>	<b>9956.65</b>	<b>9677.56</b>	<b>50.00</b>	<b>0.00</b>			
Unit 1	660.00	660.00	14.23	14.20	2240.15	2132.99	10.00	0.00			
Unit 2	660.00	660.00	14.17	14.20	2239.85	2045.36	10.00	0.00			
Unit 3	660.00	660.00	14.03	13.93	1923.15	1904.20	10.00	0.00			
Unit 4	500.00	500.00	11.27	10.41	1779.35	1812.47	10.00	0.00			
Unit 5	500.00	500.00	11.23	10.44	1774.15	1782.54	10.00	0.00			
<b>Total THERMAL</b>	<b>7180.00</b>	<b>6480.00</b>	<b>144.04</b>	<b>137.98</b>	<b>23984.20</b>	<b>24071.96</b>	<b>123.00</b>	<b>700.00</b>			
<b>Total Generation</b>	<b>7180.00</b>	<b>6480.00</b>	<b>144.04</b>	<b>137.98</b>	<b>23984.20</b>	<b>24071.96</b>	<b>123.00</b>	<b>700.00</b>			
<b>Gujarat</b>											
GANDHAR CCPP	657.39	0.00	2.46	0.73	384.30	493.49		657.39			
KAWAS CCPP	656.20	0.00	2.06	0.80	332.30	439.15		656.20			
<b>Total THER (GT)</b>	<b>1313.59</b>	<b>0.00</b>	<b>4.52</b>	<b>1.53</b>	<b>716.60</b>	<b>932.64</b>		<b>1313.59</b>			
<b>Total Generation</b>	<b>1313.59</b>	<b>0.00</b>	<b>4.52</b>	<b>1.53</b>	<b>716.60</b>	<b>932.64</b>		<b>1313.59</b>			
<b>Madhya Pradesh</b>											
GADARWARA TPP	1600.00	0.00	35.40	14.46	4532.00	3613.86	52.00	1600.00			
Unit 1	800.00	0.00	17.70	14.46	2797.50	2283.29	26.00	800.00	05/09/2024 20.24.00	NO/REDUCED IRRIGATION DEMAND	
Unit 2	800.00	0.00	17.70	0.00	1734.50	1330.57	26.00	800.00	30/06/2024 23.49.00	NO/REDUCED IRRIGATION DEMAND	
<b>KHARGONE STPP</b>	<b>1320.00</b>	<b>1320.00</b>	<b>23.17</b>	<b>19.04</b>	<b>3362.85</b>	<b>2976.38</b>	<b>62.00</b>	<b>0.00</b>			
Unit 1	660.00	660.00	12.50	9.69	2010.50	1666.41	31.00	0.00			
Unit 2	660.00	660.00	10.67	9.35	1352.35	1309.97	31.00	0.00			
<b>VINDHYACHAL STPS</b>	<b>4760.00</b>	<b>4260.00</b>	<b>106.29</b>	<b>86.87</b>	<b>16817.45</b>	<b>15983.42</b>	<b>195.00</b>	<b>500.00</b>			
Unit 1	210.00	210.00	4.87	4.19	540.35	466.07	15.00	0.00			
Unit 10	500.00	0.00	11.73	0.00	1443.65	1470.24	15.00	500.00	12/08/2024 00.07.00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 11	500.00	500.00	11.63	10.48	1839.15	1796.60	15.00	0.00			
Unit 12	500.00	500.00	11.63	10.40	1839.15	1806.06	15.00	0.00			
Unit 13	500.00	500.00	11.63	10.21	1839.15	1756.00	15.00	0.00			
Unit 2	210.00	210.00	4.93	4.17	779.65	711.94	15.00	0.00			
Unit 3	210.00	210.00	4.93	4.11	779.65	697.78	15.00	0.00			
Unit 4	210.00	210.00	0.00	4.02	645.00	653.79	15.00	0.00			
Unit 5	210.00	210.00	4.90	4.14	777.50	696.26	15.00	0.00			
Unit 6	210.00	210.00	4.93	4.24	778.65	739.71	15.00	0.00			
Unit 7	500.00	500.00	11.63	10.14	1840.15	1758.25	15.00	0.00			
Unit 8	500.00	500.00	11.78	10.49	1863.90	1689.18	15.00	0.00			
Unit 9	500.00	500.00	11.70	10.28	1851.50	1741.54	15.00	0.00			

GENERATION REPORT FOR NTPC STATIONS DATED - 05-Sep-2024

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
<b>Total THERMAL</b>	<b>7680.00</b>	<b>5580.00</b>	<b>164.86</b>	<b>120.37</b>	<b>24712.30</b>	<b>22573.66</b>	<b>309.00</b>	<b>2100.00</b>			
<b>Total Generation</b>	<b>7680.00</b>	<b>5580.00</b>	<b>164.86</b>	<b>120.37</b>	<b>24712.30</b>	<b>22573.66</b>	<b>309.00</b>	<b>2100.00</b>			
<b>Maharashtra</b>											
<b>MAUDA TPS</b>	<b>2320.00</b>	<b>1160.00</b>	<b>48.40</b>	<b>22.13</b>	<b>7357.00</b>	<b>6104.98</b>	<b>92.00</b>	<b>1160.00</b>			
Unit 1	500.00	0.00	10.60	2.44	1692.00	1433.44	23.00	500.00	02/09/2024 17.53.00	05/09/2024	SUPER HEATER TUBE LEAKAGE
Unit 2	500.00	500.00	10.90	8.23	1341.50	1006.29	23.00	0.00			
Unit 3	660.00	660.00	13.30	11.46	2144.50	1777.88	23.00	0.00			
Unit 4	660.00	0.00	13.60	0.00	2179.00	1887.37	23.00	660.00	31/08/2024 23.10.00		BOILER OVERHAUL/ ANNUAL MAINTENANCE
<b>SOLAPUR STPS</b>	<b>1320.00</b>	<b>1320.00</b>	<b>22.44</b>	<b>18.97</b>	<b>3344.20</b>	<b>2600.68</b>	<b>64.00</b>	<b>0.00</b>			
Unit 1	660.00	660.00	11.57	9.34	1570.85	1083.17	32.00	0.00			
Unit 2	660.00	660.00	10.87	9.63	1773.35	1517.51	32.00	0.00			
<b>Total THERMAL</b>	<b>3640.00</b>	<b>2480.00</b>	<b>70.84</b>	<b>41.10</b>	<b>10701.20</b>	<b>8705.66</b>	<b>156.00</b>	<b>1160.00</b>			
<b>Total Generation</b>	<b>3640.00</b>	<b>2480.00</b>	<b>70.84</b>	<b>41.10</b>	<b>10701.20</b>	<b>8705.66</b>	<b>156.00</b>	<b>1160.00</b>			
<b>Andhra Pradesh</b>											
<b>SIMHADRI</b>	<b>2000.00</b>	<b>1500.00</b>	<b>39.63</b>	<b>28.79</b>	<b>5967.15</b>	<b>5158.21</b>	<b>52.00</b>	<b>500.00</b>			
Unit 1	500.00	500.00	9.63	8.71	1567.15	1426.06	13.00	0.00			
Unit 2	500.00	0.00	10.20	2.89	1653.00	1393.33	13.00	500.00	05/09/2024 09.16.00		SUPER HEATER TUBE LEAKAGE
Unit 3	500.00	500.00	9.63	8.46	1567.15	1408.35	13.00	0.00			
Unit 4	500.00	500.00	10.17	8.73	1179.85	930.47	13.00	0.00			
<b>Total THERMAL</b>	<b>2000.00</b>	<b>1500.00</b>	<b>39.63</b>	<b>28.79</b>	<b>5967.15</b>	<b>5158.21</b>	<b>52.00</b>	<b>500.00</b>			
<b>Total Generation</b>	<b>2000.00</b>	<b>1500.00</b>	<b>39.63</b>	<b>28.79</b>	<b>5967.15</b>	<b>5158.21</b>	<b>52.00</b>	<b>500.00</b>			
<b>Karnataka</b>											
<b>KUDGI STPP</b>	<b>2400.00</b>	<b>2400.00</b>	<b>41.14</b>	<b>35.34</b>	<b>6143.70</b>	<b>5037.17</b>	<b>63.00</b>	<b>0.00</b>			
Unit 1	800.00	800.00	13.47	12.36	1640.35	1434.91	21.00	0.00			
Unit 2	800.00	800.00	15.00	11.57	2454.00	1907.52	21.00	0.00			
Unit 3	800.00	800.00	12.67	11.41	2049.35	1694.74	21.00	0.00			
<b>Total THERMAL</b>	<b>2400.00</b>	<b>2400.00</b>	<b>41.14</b>	<b>35.34</b>	<b>6143.70</b>	<b>5037.17</b>	<b>63.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>2400.00</b>	<b>2400.00</b>	<b>41.14</b>	<b>35.34</b>	<b>6143.70</b>	<b>5037.17</b>	<b>63.00</b>	<b>0.00</b>			
<b>Kerala</b>											
<b>R. GANDHI CCPP (Liq.)</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>359.58</b>			
<b>Total THER (GT)</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>359.58</b>			
<b>Total Generation</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>359.58</b>			
<b>Telangana</b>											
<b>RAMAGUNDEM STPS</b>	<b>2600.00</b>	<b>2100.00</b>	<b>57.24</b>	<b>31.34</b>	<b>8927.97</b>	<b>6682.60</b>	<b>112.00</b>	<b>500.00</b>			
Unit 1	200.00	200.00	4.41	3.05	586.82	548.18	16.00	0.00			

GENERATION REPORT FOR NTPC STATIONS DATED - 05-Sep-2024

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 2	200.00	200.00	4.40	3.07	697.00	558.03	16.00	0.00			
Unit 3	200.00	200.00	4.40	3.08	691.00	563.02	16.00	0.00			
Unit 4	500.00	500.00	10.93	7.54	1731.65	1394.88	16.00	0.00			
Unit 5	500.00	0.00	11.07	0.00	1745.35	979.87	16.00	500.00	02/09/2024 22.57.00	WATER WALL TUBE LEAKAGE	
Unit 6	500.00	500.00	10.93	7.43	1730.65	1278.30	16.00	0.00			
Unit 7	500.00	500.00	11.10	7.17	1745.50	1360.32	16.00	0.00			
<b>TELANGANA STPP PH-1</b>	<b>1600.00</b>	<b>1600.00</b>	<b>28.83</b>	<b>25.90</b>	<b>4633.15</b>	<b>4200.46</b>	<b>34.00</b>	<b>0.00</b>			
Unit 1	800.00	800.00	16.43	12.96	2627.15	2036.43	17.00	0.00			
Unit 2	800.00	800.00	12.40	12.94	2006.00	2164.03	17.00	0.00			
<b>Total THERMAL</b>	<b>4200.00</b>	<b>3700.00</b>	<b>86.07</b>	<b>57.24</b>	<b>13561.12</b>	<b>10883.06</b>	<b>146.00</b>	<b>500.00</b>			
<b>Total Generation</b>	<b>4200.00</b>	<b>3700.00</b>	<b>86.07</b>	<b>57.24</b>	<b>13561.12</b>	<b>10883.06</b>	<b>146.00</b>	<b>500.00</b>			
<b>Bihar</b>											
<b>BARAUNI TPS</b>	<b>710.00</b>	<b>500.00</b>	<b>9.13</b>	<b>11.01</b>	<b>1472.65</b>	<b>1603.88</b>	<b>88.00</b>	<b>210.00</b>			
Unit 6	105.00	0.00	0.00	0.00	0.00	0.00	22.00	105.00	22/07/2023 12.05.00	CONSERVATION OF MAIN FUEL/RSD	
Unit 7	105.00	0.00	0.00	0.00	0.00	0.00	22.00	105.00	19/07/2023 15.30.00	CONSERVATION OF MAIN FUEL/RSD	
Unit 8	250.00	250.00	4.43	5.54	711.15	851.87	22.00	0.00			
Unit 9	250.00	250.00	4.70	5.47	761.50	752.01	22.00	0.00			
<b>BARH STPS</b>	<b>2640.00</b>	<b>1980.00</b>	<b>57.07</b>	<b>38.43</b>	<b>8203.35</b>	<b>6912.88</b>	<b>90.00</b>	<b>660.00</b>			
Unit 1	660.00	0.00	12.47	3.70	2009.35	1190.28	18.00	660.00	02/09/2024 19.50.00	05/09/2024 REHEATER TUBE LEAKAGE	
Unit 2	660.00	660.00	12.80	11.96	2076.00	1692.43	18.00	0.00			
Unit 3	0.00	0.00	6.60	0.00	33.00	0.00	18.00	0.00		unit not yet commissioned	
Unit 4	660.00	660.00	12.40	11.22	2007.00	2037.27	18.00	0.00			
Unit 5	660.00	660.00	12.80	11.55	2078.00	1992.90	18.00	0.00			
<b>KAHALGAON TPS</b>	<b>2340.00</b>	<b>1630.00</b>	<b>51.98</b>	<b>32.20</b>	<b>8047.90</b>	<b>7206.16</b>	<b>140.00</b>	<b>710.00</b>			
Unit 1	210.00	210.00	4.80	3.96	759.00	676.40	20.00	0.00			
Unit 2	210.00	0.00	4.77	0.00	610.85	626.42	20.00	210.00	28/08/2024 03.45.00	TURBINE BEARING PROBLEM	
Unit 3	210.00	210.00	4.77	4.18	753.85	515.83	20.00	0.00			
Unit 4	210.00	210.00	4.70	3.95	736.50	674.77	20.00	0.00			
Unit 5	500.00	500.00	11.20	10.04	1769.00	1648.13	20.00	0.00			
Unit 6	500.00	0.00	10.87	0.00	1709.35	1452.70	20.00	500.00	20/08/2024 23.45.00	ANNUAL MAINTENANCE	
Unit 7	500.00	500.00	10.87	10.07	1709.35	1611.91	20.00	0.00			
<b>Total THERMAL</b>	<b>5690.00</b>	<b>4110.00</b>	<b>118.18</b>	<b>81.64</b>	<b>17723.90</b>	<b>15722.92</b>	<b>318.00</b>	<b>1580.00</b>			
<b>Total Generation</b>	<b>5690.00</b>	<b>4110.00</b>	<b>118.18</b>	<b>81.64</b>	<b>17723.90</b>	<b>15722.92</b>	<b>318.00</b>	<b>1580.00</b>			
<b>Jharkhand</b>											
<b>NORTH KARANPURA TPP</b>	<b>1320.00</b>	<b>660.00</b>	<b>26.00</b>	<b>13.33</b>	<b>4157.00</b>	<b>4397.87</b>	<b>27.00</b>	<b>660.00</b>			

GENERATION REPORT FOR NTPC STATIONS DATED - 05-Sep-2024

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 1	660.00	660.00	14.17	13.33	2238.85	2190.26	9.00	0.00			
Unit 2	660.00	0.00	11.83	0.00	1918.15	2207.61	9.00	660.00	03/09/2024 01.16.00	WATER WALL TUBE LEAKAGE	
Unit 3	0.00	0.00	0.00	0.00	0.00	0.00	9.00	0.00		unit not yet commissioned	
<b>Total THERMAL</b>	<b>1320.00</b>	<b>660.00</b>	<b>26.00</b>	<b>13.33</b>	<b>4157.00</b>	<b>4397.87</b>	<b>27.00</b>	<b>660.00</b>			
<b>Total Generation</b>	<b>1320.00</b>	<b>660.00</b>	<b>26.00</b>	<b>13.33</b>	<b>4157.00</b>	<b>4397.87</b>	<b>27.00</b>	<b>660.00</b>			
<b>Odisha</b>											
<b>DARLIPALI STPS</b>	<b>1600.00</b>	<b>1600.00</b>	<b>18.60</b>	<b>34.67</b>	<b>5448.00</b>	<b>4435.05</b>	<b>38.00</b>	<b>0.00</b>			
Unit 1	800.00	800.00	0.00	17.34	2503.00	1485.70	19.00	0.00			
Unit 2	800.00	800.00	18.60	17.33	2945.00	2949.35	19.00	0.00			
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>2500.00</b>	<b>58.48</b>	<b>50.82</b>	<b>10285.82</b>	<b>9045.93</b>	<b>54.00</b>	<b>500.00</b>			
Unit 1	500.00	500.00	11.63	10.29	1839.15	1624.23	9.00	0.00			
Unit 2	500.00	0.00	0.00	0.00	1569.00	1429.38	9.00	500.00	19/08/2024 01.08.00	OVERHAULING WORKS	
Unit 3	500.00	500.00	11.63	10.07	1839.15	1582.86	9.00	0.00			
Unit 4	500.00	500.00	11.63	10.15	1840.15	1602.08	9.00	0.00			
Unit 5	500.00	500.00	11.80	10.16	1865.00	1645.95	9.00	0.00			
Unit 6	500.00	500.00	11.79	10.15	1333.37	1161.43	9.00	0.00			
<b>Total THERMAL</b>	<b>4600.00</b>	<b>4100.00</b>	<b>77.08</b>	<b>85.49</b>	<b>15733.82</b>	<b>13480.98</b>	<b>92.00</b>	<b>500.00</b>			
<b>Total Generation</b>	<b>4600.00</b>	<b>4100.00</b>	<b>77.08</b>	<b>85.49</b>	<b>15733.82</b>	<b>13480.98</b>	<b>92.00</b>	<b>500.00</b>			
<b>West Bengal</b>											
<b>FARAKKA STPS</b>	<b>2100.00</b>	<b>1900.00</b>	<b>41.97</b>	<b>33.93</b>	<b>6500.85</b>	<b>5869.28</b>	<b>126.00</b>	<b>200.00</b>			
Unit 1	200.00	200.00	4.10	3.52	661.50	599.11	21.00	0.00			
Unit 2	200.00	0.00	4.07	0.00	654.35	588.08	21.00	200.00	04/09/2024 07.18.00	SUPER HEATER TUBE LEAKAGE	
Unit 3	200.00	200.00	4.10	3.63	658.50	613.14	21.00	0.00			
Unit 4	500.00	500.00	9.90	8.90	1606.50	1521.85	21.00	0.00			
Unit 5	500.00	500.00	9.90	8.89	1312.50	976.29	21.00	0.00			
Unit 6	500.00	500.00	9.90	8.99	1607.50	1570.81	21.00	0.00			
<b>Total THERMAL</b>	<b>2100.00</b>	<b>1900.00</b>	<b>41.97</b>	<b>33.93</b>	<b>6500.85</b>	<b>5869.28</b>	<b>126.00</b>	<b>200.00</b>			
<b>Total Generation</b>	<b>2100.00</b>	<b>1900.00</b>	<b>41.97</b>	<b>33.93</b>	<b>6500.85</b>	<b>5869.28</b>	<b>126.00</b>	<b>200.00</b>			
<b>Assam</b>											
<b>BONGAIGAON TPP</b>	<b>750.00</b>	<b>750.00</b>	<b>15.97</b>	<b>12.69</b>	<b>2548.85</b>	<b>2194.97</b>	<b>60.00</b>	<b>0.00</b>			
Unit 1	250.00	250.00	5.53	4.18	872.65	729.00	20.00	0.00			
Unit 2	250.00	250.00	5.27	4.22	856.35	733.58	20.00	0.00			
Unit 3	250.00	250.00	5.17	4.29	819.85	732.39	20.00	0.00			
<b>Total THERMAL</b>	<b>750.00</b>	<b>750.00</b>	<b>15.97</b>	<b>12.69</b>	<b>2548.85</b>	<b>2194.97</b>	<b>60.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>750.00</b>	<b>750.00</b>	<b>15.97</b>	<b>12.69</b>	<b>2548.85</b>	<b>2194.97</b>	<b>60.00</b>	<b>0.00</b>			