**CENTRAL ELECTRICITY AUTHORITY**
**G O & D WING**
**OPERATION PERFORMANCE MONITORING DIVISION**

**REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026**

Subreport-2

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **NORTHERN** | | | | | | | | | | | |
| **REGION TOTAL** | | **82086.72** | **1068.85** | **967.78** | **271431.41** | **262035.30** | | **17485.56** | | | |
| **DELHI** | | | | | | | | | | | |
| **STATE TOTAL** | | **2100.40** | **11.21** | **7.09** | **2483.05** | **2930.64** | | **450.40** | | | |
| **SECTOR: STATE SECTOR** | | **2100.40** | **11.21** | **7.09** | **2483.05** | **2930.64** | | **450.40** | | | |
| **TYPE:THER (GT)** | | **2100.40** | **11.21** | **7.09** | **2483.05** | **2930.64** | | **450.40** | | | |
| **I.P.CCPP** | | **270.00** | **0.83** | **0.00** | **178.15** | **194.16** | | **120.00** | | | |
| **PRAGATI CCGT-III** | | **1500.00** | **6.88** | **6.90** | **1511.40** | **2010.38** | | **0.00** | | | |
| **PRAGATI CCPP** | | **330.40** | **3.50** | **0.19** | **793.50** | **726.10** | | **330.40** | | | |
| **SECTOR: PVT SECTOR** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **TYPE:THER (GT)** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **RITHALA CCPP** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **HARYANA** | | | | | | | | | | | |
| **STATE TOTAL** | | **5761.59** | **85.42** | **72.37** | **18457.10** | **19078.41** | | **1331.59** | | | |
| **SECTOR: STATE SECTOR** | | **2510.00** | **39.79** | **26.69** | **8507.95** | **8421.98** | | **900.00** | | | |
| **TYPE:THERMAL** | | **2510.00** | **39.79** | **26.69** | **8507.95** | **8421.98** | | **900.00** | | | |
| **PANIPAT TPS** | | **710.00** | **7.37** | **13.12** | **2260.85** | **2864.14** | **3** | **0.00** | | | |
| Unit 6 | * | 210.00 | 3.17 | 4.40 | 691.85 | 788.35 | | 0.00 | 04/11/2026 22:32 | 05/11/2026 00:31:00 | FURNACE FIRE OUT /FLAME FAILURE |
| Unit 7 | | 250.00 | 0.00 | 4.88 | 750.00 | 1024.00 | | 0.00 | | | |
| Unit 8 | * | 250.00 | 4.20 | 3.84 | 819.00 | 1051.79 | | 0.00 | 05/11/2026 12:31 | 05/11/2026 14:27:00 | DRUM LEVEL LOW |
| **RAJIV GANDHI TPS** | | **1200.00** | **19.67** | **8.95** | **3800.35** | **3575.82** | **7** | **600.00** | | | |
| Unit 1 | | 600.00 | 10.50 | 8.95 | 2242.50 | 1968.96 | | 0.00 | | | |
| Unit 2 | L | 600.00 | 9.17 | 0.00 | 1557.85 | 1606.86 | | 600.00 | 13/10/2026 15:30 | | TURBINE OIL SYSTEM PROBLEM |

" ** " CAPACITY FIGURES ARE TAKEN FROM MONTHLY REPORT OF P.D.M DIVISION AS ON THE LAST DAY OF THE PREVIOUS MONTH
* UNIT SYNCHRONISED, P = PLANNED OUTAGE, L = LONG DURATION OUTAGE, S = SHORT DURATION OUTAGE

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **YAMUNA NAGAR TPS** | | **600.00** | **12.75** | **4.62** | **2446.75** | **1982.02** | **7** | **300.00** | | | |
| Unit 1 | | 300.00 | 6.42 | 4.62 | 1328.10 | 1086.50 | | 0.00 | | | |
| Unit 2 | S | 300.00 | 6.33 | 0.00 | 1118.65 | 895.52 | | 300.00 | 03/11/2026 16:03 | | WATER WALL TUBE LEAKAGE |
| **SECTOR: PVT SECTOR** | | **1320.00** | **21.07** | **22.14** | **4592.35** | **5088.42** | | **0.00** | | | |
| **TYPE:THERMAL** | | **1320.00** | **21.07** | **22.14** | **4592.35** | **5088.42** | | **0.00** | | | |
| **MAHATMA GANDHI TPS** | | **1320.00** | **21.07** | **22.14** | **4592.35** | **5088.42** | **4** | **0.00** | | | |
| Unit 1 | | 660.00 | 10.40 | 11.27 | 2312.00 | 2677.22 | | 0.00 | | | |
| Unit 2 | | 660.00 | 10.67 | 10.87 | 2280.35 | 2411.20 | | 0.00 | | | |
| **SECTOR: CENTRAL SECTOR** | | **1931.59** | **24.56** | **23.54** | **5356.80** | **5568.01** | | **431.59** | | | |
| **TYPE:THERMAL** | | **1500.00** | **24.13** | **23.54** | **5268.65** | **5298.58** | | **0.00** | | | |
| **INDIRA GANDHI STPP** | | **1500.00** | **24.13** | **23.54** | **5268.65** | **5298.58** | **4** | **0.00** | | | |
| Unit 1 | | 500.00 | 7.90 | 7.87 | 1735.50 | 1792.67 | | 0.00 | | | |
| Unit 2 | | 500.00 | 8.00 | 7.81 | 1765.00 | 1721.60 | | 0.00 | | | |
| Unit 3 | | 500.00 | 8.23 | 7.86 | 1768.15 | 1784.31 | | 0.00 | | | |
| **TYPE:THER (GT)** | | **431.59** | **0.43** | **0.00** | **88.15** | **269.43** | | **431.59** | | | |
| **FARIDABAD CCPP** | | **431.59** | **0.43** | **0.00** | **88.15** | **269.43** | | **431.59** | | | |
| **HIMACHAL PRADESH** | | | | | | | | | | | |
| **STATE TOTAL** | | **11571.01** | **62.22** | **58.40** | **35345.10** | **32439.80** | | **3658.50** | | | |
| **SECTOR: STATE SECTOR** | | **987.99** | **4.90** | **4.67** | **2860.50** | **2618.01** | | **270.50** | | | |
| **TYPE:HYDRO** | | **987.99** | **4.90** | **4.67** | **2860.50** | **2618.01** | | **270.50** | | | |
| **BASSI HPS** | | **66.00** | **0.43** | **0.29** | **262.15** | **239.81** | | **16.50** | | | |
| **GIRI BATA HPS** | | **60.00** | **0.40** | **0.33** | **143.00** | **156.97** | | **0.00** | | | |
| **KASHANG INTEGRATED HEP** | | **195.00** | **0.23** | **0.19** | **179.15** | **151.36** | | **65.00** | | | |
| **LARJI HPS** | | **126.00** | **0.77** | **0.82** | **508.85** | **419.46** | | **42.00** | | | |
| **SAINJ HPS** | | **100.00** | **0.50** | **0.58** | **348.50** | **337.00** | | **0.00** | | | |
| **SANJAY HPS** | | **120.00** | **0.93** | **0.96** | **449.65** | **400.89** | | **0.00** | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **SAWRA KUDDU HPS** | **111.00** | **0.50** | **0.58** | **245.50** | **255.37** | | **37.00** | | | |
| **SHANAN HPS** | **110.00** | **0.67** | **0.49** | **403.35** | **382.31** | | **110.00** | | | |
| **UHL-III HPS** | **99.99** | **0.47** | **0.43** | **320.35** | **274.84** | | **0.00** | | | |
| **SECTOR: PVT SECTOR** | **2499.00** | **10.73** | **11.65** | **8365.65** | **7568.06** | | **232.00** | | | |
| **TYPE:HYDRO** | **2499.00** | **10.73** | **11.65** | **8365.65** | **7568.06** | | **232.00** | | | |
| **ALLAIN DUHANGAN HPS** | **192.00** | **0.73** | **0.74** | **557.65** | **510.41** | | **0.00** | | | |
| **BAJOLI HOLI HPS** | **180.00** | **0.67** | **0.67** | **675.35** | **586.28** | | **120.00** | | | |
| **BASPA HPS** | **300.00** | **1.63** | **1.68** | **1139.15** | **990.51** | | **0.00** | | | |
| **BUDHIL HPS** | **70.00** | **0.23** | **0.31** | **241.15** | **234.18** | | **0.00** | | | |
| **CHANJU-I HPS** | **36.00** | **0.20** | **0.15** | **128.00** | **125.06** | | **12.00** | | | |
| **KARCHAM WANGTOO HPS** | **1045.00** | **5.27** | **5.70** | **3676.35** | **3272.10** | | **0.00** | | | |
| **KUTEHR HPS** | **240.00** | **0.83** | **0.77** | **891.15** | **763.04** | | **0.00** | | | |
| **MALANA HPS** | **86.00** | **0.37** | **0.32** | **287.85** | **258.55** | | **0.00** | | | |
| **MALANA-II HPS** | **100.00** | **0.00** | **0.33** | **316.00** | **248.19** | | **100.00** | | | |
| **SORANG HPS** | **100.00** | **0.47** | **0.47** | **323.35** | **293.91** | | **0.00** | | | |
| **TIDONG HPS** | **150.00** | **0.33** | **0.51** | **129.65** | **285.83** | | **0.00** | | | |
| **SECTOR: CENTRAL SECTOR** | **8084.02** | **46.59** | **42.08** | **24118.95** | **22253.73** | | **3156.00** | | | |
| **TYPE:HYDRO** | **8084.02** | **46.59** | **42.08** | **24118.95** | **22253.73** | | **3156.00** | | | |
| **BAIRA SIUL HPS** | **180.00** | **0.77** | **0.65** | **439.85** | **502.36** | | **60.00** | | | |
| **BHAKRA LEFT HPS** | **630.00** | **4.73** | **5.64** | **1439.65** | **1534.82** | | **126.00** | | | |
| **BHAKRA RIGHT HPS** | **785.00** | **5.93** | **0.98** | **1793.65** | **1786.98** | | **0.00** | | | |
| **CHAMERA-I HPS** | **540.00** | **2.20** | **0.93** | **1836.00** | **1456.94** | | **360.00** | | | |
| **CHAMERA-II HPS** | **300.00** | **1.40** | **1.31** | **1045.00** | **998.97** | | **100.00** | | | |
| **CHAMERA-III HPS** | **231.00** | **1.60** | **1.02** | **833.00** | **796.74** | | **154.00** | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **DEHAR HPS** | **990.00** | **4.00** | **4.08** | **2020.00** | **1949.88** | | **330.00** | | | |
| **Dhaulasidh HPS** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **KOLDAM** | **800.00** | **2.80** | **3.56** | **2711.00** | **2417.86** | | **800.00** | | | |
| **NATHPA JHAKRI HPS** | **1500.00** | **10.00** | **10.50** | **5912.00** | **5221.46** | | **500.00** | | | |
| **PARBATI-II HPS** | **800.00** | **4.30** | **2.35** | **2251.50** | **1892.70** | | **400.00** | | | |
| **PARBATI-III HPS** | **520.00** | **2.03** | **1.48** | **1411.15** | **1175.81** | | **260.00** | | | |
| **PONG HPS** | **396.00** | **4.00** | **6.56** | **762.00** | **1064.16** | | **66.00** | | | |
| **RAMPUR HPS** | **412.02** | **2.83** | **3.02** | **1664.15** | **1455.05** | | **0.00** | | | |
| **JAMMU AND KASHMIR** | | | | | | | | | | |
| **STATE TOTAL** | **3360.00** | **20.68** | **17.33** | **13413.40** | **12266.78** | | **1240.00** | | | |
| **SECTOR: STATE SECTOR** | **1110.00** | **6.14** | **5.50** | **4073.70** | **3563.26** | | **405.00** | | | |
| **TYPE:THER (GT)** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **PAMPORE GPS (Liq.)** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **TYPE:HYDRO** | **1110.00** | **6.14** | **5.50** | **4073.70** | **3563.26** | | **405.00** | | | |
| **BAGLIHAR HPS** | **450.00** | **4.80** | **4.55** | **2006.00** | **1631.93** | | **150.00** | | | |
| **BAGLIHAR II HPS** | **450.00** | **0.00** | **0.00** | **1450.00** | **1390.66** | | **150.00** | | | |
| **LOWER JHELUM HPS** | **105.00** | **1.17** | **0.70** | **385.85** | **406.89** | | **35.00** | | | |
| **UPPER SINDH-II HPS** | **105.00** | **0.17** | **0.25** | **231.85** | **133.78** | | **70.00** | | | |
| **SECTOR: CENTRAL SECTOR** | **2250.00** | **14.54** | **11.83** | **9339.70** | **8703.52** | | **835.00** | | | |
| **TYPE:HYDRO** | **2250.00** | **14.54** | **11.83** | **9339.70** | **8703.52** | | **835.00** | | | |
| **DULHASTI HPS** | **390.00** | **3.10** | **3.31** | **1739.50** | **1622.46** | | **390.00** | | | |
| **KIRU HPS** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **KISHANGANGA HPS** | **330.00** | **1.17** | **1.76** | **1271.85** | **1284.95** | | **110.00** | | | |
| **PAKAL DUL HPS** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **SALAL HPS** | | **690.00** | **4.60** | **2.72** | **2800.00** | **2387.03** | | **115.00** | | | |
| **SEWA-II HPS** | | **120.00** | **0.50** | **0.35** | **402.50** | **296.63** | | **40.00** | | | |
| **URI-I HPS** | | **480.00** | **2.50** | **2.16** | **2031.50** | **2058.11** | | **120.00** | | | |
| **URI-II HPS** | | **240.00** | **2.67** | **1.53** | **1094.35** | **1054.34** | | **60.00** | | | |
| **LADAKH** | | | | | | | | | | | |
| **STATE TOTAL** | | **89.00** | **0.87** | **0.93** | **350.35** | **336.09** | | **89.00** | | | |
| **SECTOR: CENTRAL SECTOR** | | **89.00** | **0.87** | **0.93** | **350.35** | **336.09** | | **89.00** | | | |
| **TYPE:HYDRO** | | **89.00** | **0.87** | **0.93** | **350.35** | **336.09** | | **89.00** | | | |
| **CHUTAK HPS** | | **44.00** | **0.40** | **0.22** | **168.00** | **150.48** | | **44.00** | | | |
| **NIMMO BAZGO HPS** | | **45.00** | **0.47** | **0.71** | **182.35** | **185.61** | | **45.00** | | | |
| **PUNJAB** | | | | | | | | | | | |
| **STATE TOTAL** | | **6776.30** | **97.53** | **102.55** | **24628.65** | **23700.72** | | **657.60** | | | |
| **SECTOR: STATE SECTOR** | | **3241.00** | **40.62** | **35.48** | **9970.10** | **9527.47** | | **585.00** | | | |
| **TYPE:THERMAL** | | **2300.00** | **32.48** | **30.50** | **7909.40** | **7282.47** | | **420.00** | | | |
| **GH TPS (LEH.MOH.)** | | **920.00** | **13.44** | **16.80** | **2960.20** | **3269.19** | **22** | **0.00** | | | |
| Unit 1 | | 210.00 | 3.23 | 3.94 | 705.15 | 697.99 | | 0.00 | | | |
| Unit 2 | | 210.00 | 2.87 | 4.04 | 636.35 | 835.88 | | 0.00 | | | |
| Unit 3 | | 250.00 | 3.67 | 4.71 | 809.35 | 934.42 | | 0.00 | | | |
| Unit 4 | | 250.00 | 3.67 | 4.11 | 809.35 | 800.90 | | 0.00 | | | |
| **GOINDWAL SAHIB TPP** | | **540.00** | **9.17** | **8.44** | **2042.85** | **2067.11** | **28** | **0.00** | | | |
| Unit 1 | | 270.00 | 4.60 | 4.79 | 1016.00 | 1084.52 | | 0.00 | | | |
| Unit 2 | | 270.00 | 4.57 | 3.65 | 1026.85 | 982.59 | | 0.00 | | | |
| **ROPAR TPS** | | **840.00** | **9.87** | **5.26** | **2906.35** | **1946.17** | **30** | **420.00** | | | |
| Unit 3 | S | 210.00 | 0.00 | 0.00 | 736.00 | 627.22 | | 210.00 | 25/10/2026 05:46 | | MILLING SYSTEM /RC FEEDER PROBLEM |
| Unit 4 | | 210.00 | 3.27 | 3.08 | 727.35 | 374.54 | | 0.00 | | | |
| Unit 5 | | 210.00 | 3.03 | 2.18 | 663.15 | 415.14 | | 0.00 | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| Unit 6 | L | 210.00 | 3.57 | 0.00 | 779.85 | 529.27 | | 210.00 | 19/10/2026 13:03 | | BOILER AUX. MISC. PROMLEMS |
| **TYPE:HYDRO** | | **941.00** | **8.14** | **4.98** | **2060.70** | **2245.00** | | **165.00** | | | |
| **ANANDPUR SAHIB-I HPS** | | **67.00** | **0.20** | **0.00** | **190.00** | **198.41** | | **0.00** | | | |
| **ANANDPUR SAHIB-II HPS** | | **67.00** | **0.20** | **0.00** | **187.00** | **197.24** | | **0.00** | | | |
| **MUKERIAN-I HPS** | | **45.00** | **0.80** | **4.98** | **130.00** | **277.47** | | **0.00** | | | |
| **MUKERIAN-II HPS** | | **45.00** | **0.80** | **0.00** | **130.00** | **126.21** | | **15.00** | | | |
| **MUKERIAN-III HPS** | | **58.50** | **1.07** | **0.00** | **169.35** | **157.49** | | **0.00** | | | |
| **MUKERIAN-IV HPS** | | **58.50** | **1.07** | **0.00** | **169.35** | **143.23** | | **0.00** | | | |
| **RANJIT SAGAR HPS** | | **600.00** | **4.00** | **0.00** | **1085.00** | **1144.95** | | **150.00** | | | |
| **SHAHPURKUNDI HPS** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **SECTOR: PVT SECTOR** | | **3380.00** | **54.17** | **64.86** | **14060.85** | **13463.59** | | **0.00** | | | |
| **TYPE:THERMAL** | | **3380.00** | **54.17** | **64.86** | **14060.85** | **13463.59** | | **0.00** | | | |
| **RAJPURA TPP** | | **1400.00** | **30.70** | **28.86** | **6346.50** | **6202.78** | **4** | **0.00** | | | |
| Unit 1 | | 700.00 | 15.37 | 14.34 | 3173.85 | 3015.28 | | 0.00 | | | |
| Unit 2 | | 700.00 | 15.33 | 14.52 | 3172.65 | 3187.50 | | 0.00 | | | |
| **TALWANDI SABO TPP** | | **1980.00** | **23.47** | **36.00** | **7714.35** | **7260.81** | **5** | **0.00** | | | |
| Unit 1 | | 660.00 | 0.00 | 11.90 | 2637.00 | 2363.84 | | 0.00 | | | |
| Unit 2 | | 660.00 | 13.00 | 12.14 | 2765.00 | 2420.68 | | 0.00 | | | |
| Unit 3 | | 660.00 | 10.47 | 11.96 | 2312.35 | 2476.29 | | 0.00 | | | |
| **SECTOR: CENTRAL SECTOR** | | **155.30** | **2.74** | **2.21** | **597.70** | **709.66** | | **72.60** | | | |
| **TYPE:HYDRO** | | **155.30** | **2.74** | **2.21** | **597.70** | **709.66** | | **72.60** | | | |
| **GANGUWAL HPS** | | **77.65** | **1.37** | **1.13** | **298.85** | **355.52** | | **24.20** | | | |
| **KOTLA HPS** | | **77.65** | **1.37** | **1.08** | **298.85** | **354.14** | | **48.40** | | | |
| **RAJASTHAN** | | | | | | | | | | | |
| **STATE TOTAL** | | **14039.33** | **226.37** | **197.24** | **45570.49** | **46502.46** | | **3652.33** | | | |
| **SECTOR: STATE SECTOR** | | **8846.00** | **127.48** | **109.42** | **25327.40** | **26441.71** | | **2693.00** | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **TYPE:THERMAL** | | **7830.00** | **121.44** | **103.47** | **24660.20** | **25906.35** | | **2170.00** | | | |
| **CHHABRA-II TPP** | | **1320.00** | **23.30** | **24.51** | **4341.50** | **4958.23** | **3** | **0.00** | | | |
| Unit 5 | | 660.00 | 11.80 | 12.24 | 2166.00 | 2391.05 | | 0.00 | | | |
| Unit 6 | | 660.00 | 11.50 | 12.27 | 2175.50 | 2567.18 | | 0.00 | | | |
| **CHHABRA-I PH-1 TPP** | | **500.00** | **10.33** | **9.90** | **1817.65** | **2014.14** | **5** | **0.00** | | | |
| Unit 1 | | 250.00 | 4.93 | 5.04 | 931.65 | 995.40 | | 0.00 | | | |
| Unit 2 | | 250.00 | 5.40 | 4.86 | 886.00 | 1018.74 | | 0.00 | | | |
| **CHHABRA-I PH-2 TPP** | | **500.00** | **9.60** | **10.54** | **1807.00** | **1994.50** | **5** | **0.00** | | | |
| Unit 3 | | 250.00 | 4.93 | 5.35 | 931.65 | 949.20 | | 0.00 | | | |
| Unit 4 | | 250.00 | 4.67 | 5.19 | 875.35 | 1045.30 | | 0.00 | | | |
| **GIRAL TPS** | | **250.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **250.00** | | | |
| Unit 1 | P | 125.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 125.00 | 11/07/2014 08:20 | | UNIT LIKELY TO BE SCRAPPED. |
| Unit 2 | P | 125.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 125.00 | 27/01/2016 15:27 | | UNIT LIKELY TO BE SCRAPPED. |
| **KALISINDH TPS** | | **1200.00** | **21.63** | **9.64** | **4140.15** | **3590.51** | **7** | **600.00** | | | |
| Unit 1 | L | 600.00 | 11.23 | 0.00 | 1844.15 | 1426.72 | | 600.00 | 27/08/2026 16:33 | | FURNACE DRAFT ABNORMAL |
| Unit 2 | | 600.00 | 10.40 | 9.64 | 2296.00 | 2163.79 | | 0.00 | | | |
| **KOTA TPS** | | **1240.00** | **24.90** | **23.52** | **4408.50** | **4128.05** | **3** | **0.00** | | | |
| Unit 1 | | 110.00 | 2.03 | 1.62 | 383.15 | 303.14 | | 0.00 | | | |
| Unit 2 | | 110.00 | 2.03 | 1.67 | 383.15 | 341.09 | | 0.00 | | | |
| Unit 3 | | 210.00 | 4.10 | 3.98 | 765.50 | 694.71 | | 0.00 | | | |
| Unit 4 | | 210.00 | 4.10 | 3.91 | 664.50 | 490.87 | | 0.00 | | | |
| Unit 5 | | 210.00 | 4.10 | 4.06 | 765.50 | 756.13 | | 0.00 | | | |
| Unit 6 | | 195.00 | 4.27 | 4.18 | 672.35 | 719.87 | | 0.00 | | | |
| Unit 7 | | 195.00 | 4.27 | 4.10 | 774.35 | 822.24 | | 0.00 | | | |
| **SURATGARH STPS** | | **1320.00** | **10.70** | **0.00** | **3985.50** | **4746.45** | **4** | **1320.00** | | | |
| Unit 7 | S | 660.00 | 10.70 | 0.00 | 1902.50 | 2316.07 | | 660.00 | 04/11/2026 19:00 | | BOILER MISC. PROBLEM |
| Unit 8 | S | 660.00 | 0.00 | 0.00 | 2083.00 | 2430.38 | | 660.00 | 03/11/2026 06:32 | | BOILER MISC. PROBLEM |
| **SURATGARH TPS** | | **1500.00** | **20.98** | **25.36** | **4159.90** | **4474.47** | **4** | **0.00** | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| Unit 1 | | 250.00 | 3.67 | 4.18 | 695.35 | 870.00 | | 0.00 | | | |
| Unit 2 | | 250.00 | 3.77 | 4.22 | 785.85 | 654.21 | | 0.00 | | | |
| Unit 3 | | 250.00 | 3.07 | 4.26 | 601.35 | 726.63 | | 0.00 | | | |
| Unit 4 | | 250.00 | 3.50 | 4.34 | 713.50 | 723.53 | | 0.00 | | | |
| Unit 5 | | 250.00 | 3.47 | 4.21 | 650.35 | 701.36 | | 0.00 | | | |
| Unit 6 | | 250.00 | 3.50 | 4.15 | 713.50 | 798.74 | | 0.00 | | | |
| **TYPE:THER (GT)** | | **603.50** | **2.21** | **1.98** | **475.05** | **405.05** | | **383.00** | | | |
| **DHOLPUR CCPP** | | **330.00** | **0.21** | **0.00** | **46.05** | **62.26** | | **220.00** | | | |
| **RAMGARH CCPP** | | **273.50** | **2.00** | **1.98** | **429.00** | **342.79** | | **163.00** | | | |
| **TYPE:HYDRO** | | **412.50** | **3.83** | **3.97** | **192.15** | **130.31** | | **140.00** | | | |
| **JAWAHAR SAGAR HPS** | | **99.00** | **1.33** | **1.52** | **40.65** | **50.86** | | **0.00** | | | |
| **MAHI BAJAJ-I HPS** | | **50.00** | **0.60** | **0.00** | **38.00** | **4.83** | | **50.00** | | | |
| **MAHI BAJAJ-II HPS** | | **90.00** | **0.07** | **0.00** | **14.35** | **3.57** | | **90.00** | | | |
| **R P SAGAR HPS** | | **173.50** | **1.83** | **2.45** | **99.15** | **71.05** | | **0.00** | | | |
| **SECTOR: PVT SECTOR** | | **2744.00** | **44.11** | **41.20** | **9413.19** | **10350.17** | | **540.00** | | | |
| **TYPE:THERMAL** | | **2744.00** | **44.11** | **41.20** | **9413.19** | **10350.17** | | **540.00** | | | |
| **ADANI POWER LIMITED KAWAI TPP** | | **1320.00** | **22.23** | **23.61** | **4612.15** | **5552.68** | **0** | **0.00** | | | |
| Unit 1 | | 660.00 | 11.00 | 11.78 | 2426.00 | 2822.18 | | 0.00 | | | |
| Unit 2 | | 660.00 | 11.23 | 11.83 | 2186.15 | 2730.50 | | 0.00 | | | |
| **JALIPA KAPURDI TPP** | | **1080.00** | **19.15** | **10.98** | **4180.39** | **3694.96** | | **540.00** | | | |
| Unit 1 | | 135.00 | 2.70 | 3.05 | 524.50 | 521.58 | | 0.00 | | | |
| Unit 2 | | 135.00 | 2.90 | 1.92 | 476.50 | 402.75 | | 0.00 | | | |
| Unit 3 | * | 135.00 | 0.00 | 0.70 | 497.64 | 463.59 | | 135.00 | 05/11/2026 04:30 | 05/11/2026 19:33:00 | BOILER MISC. PROBLEM |
| Unit 4 | L | 135.00 | 2.70 | 0.00 | 545.50 | 310.11 | | 135.00 | 06/09/2026 01:43 | | BOILER MISC. PROBLEM |
| Unit 5 | S | 135.00 | 2.70 | 0.00 | 519.50 | 540.63 | | 135.00 | 04/11/2026 00:50 | | BOILER MISC. PROBLEM |
| Unit 6 | | 135.00 | 2.75 | 2.88 | 553.75 | 485.35 | | 0.00 | | | |
| Unit 7 | * | 135.00 | 2.70 | 1.51 | 507.50 | 580.48 | | 0.00 | 02/11/2026 07:08 | 05/11/2026 09:58:00 | BOILER MISC. PROBLEM |

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| Unit 8 | * | 135.00 | 2.70 | 0.92 | 555.50 | 390.47 | | 135.00 | 04/11/2026 02:32 | 05/11/2026 15:09:17 | BOILER MISC. PROBLEM |
| **SHREE CEMENT LTD TPS** | | **344.00** | **2.73** | **6.61** | **620.65** | **1102.53** | **1** | **0.00** | | | |
| Unit 1 | | 150.00 | 1.17 | 3.07 | 265.85 | 574.93 | | 0.00 | | | |
| Unit 2 | | 150.00 | 1.30 | 2.88 | 297.50 | 409.86 | | 0.00 | | | |
| Unit 3 | * | 19.00 | 0.13 | 0.28 | 28.65 | 50.10 | | 0.00 | 05/11/2026 08:00 | 05/11/2026 15:52:00 | RSD/LOW SCHEDULE |
| Unit 4 | * | 19.00 | 0.13 | 0.29 | 28.65 | 52.24 | | 0.00 | 05/11/2026 07:55 | 05/11/2026 15:46:00 | RSD/LOW SCHEDULE |
| Unit 5 | * | 6.00 | 0.00 | 0.09 | 0.00 | 15.40 | | 0.00 | 05/11/2026 06:20 | 05/11/2026 15:58:00 | RSD/LOW SCHEDULE |
| **SECTOR: CENTRAL SECTOR** | | **2449.33** | **54.78** | **46.62** | **10829.90** | **9710.58** | | **419.33** | | | |
| **TYPE:THERMAL** | | **250.00** | **4.26** | **5.81** | **813.30** | **1015.33** | | **0.00** | | | |
| **BARSINGSAR LIGNITE** | | **250.00** | **4.26** | **5.81** | **813.30** | **1015.33** | | **0.00** | | | |
| Unit 1 | | 125.00 | 2.13 | 2.91 | 406.65 | 451.48 | | 0.00 | | | |
| Unit 2 | | 125.00 | 2.13 | 2.90 | 406.65 | 563.85 | | 0.00 | | | |
| **TYPE:THER (GT)** | | **419.33** | **1.37** | **0.00** | **293.85** | **220.50** | | **419.33** | | | |
| **ANTA CCPP** | | **419.33** | **1.37** | **0.00** | **293.85** | **220.50** | | **419.33** | | | |
| **TYPE:NUCLEAR** | | **1780.00** | **49.15** | **40.81** | **9722.75** | **8474.75** | | **0.00** | | | |
| **DAE (RAJASTHAN)** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| Unit 1 | L | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 09/10/2004 22:58 | | GENERATOR EARTH FAULT |
| **RAJASTHAN A.P.S.** | | **1780.00** | **49.15** | **40.81** | **9722.75** | **8474.75** | | **0.00** | | | |
| Unit 2 | | 200.00 | 4.03 | 4.08 | 857.15 | 894.89 | | 0.00 | | | |
| Unit 3 | | 220.00 | 4.43 | 5.53 | 777.15 | 936.97 | | 0.00 | | | |
| Unit 4 | | 220.00 | 4.43 | 4.43 | 962.15 | 996.88 | | 0.00 | | | |
| Unit 5 | | 220.00 | 4.70 | 5.03 | 972.50 | 1192.91 | | 0.00 | | | |
| Unit 6 | | 220.00 | 4.43 | 5.08 | 945.15 | 1202.22 | | 0.00 | | | |
| Unit 7 | | 700.00 | 16.30 | 16.66 | 2822.50 | 3250.88 | | 0.00 | | | |
| Unit 8 | | 0.00 | 10.83 | 0.00 | 2386.15 | 0.00 | | 0.00 | | | unit not yet commissioned |
| **UTTARAKHAND** | | | | | | | | | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **STATE TOTAL** | **5699.35** | **35.98** | **34.69** | **12263.90** | **11944.66** | | **724.00** | | | |
| **SECTOR: STATE SECTOR** | **1372.15** | **9.01** | **11.04** | **3696.05** | **3786.57** | | **374.00** | | | |
| **TYPE:HYDRO** | **1372.15** | **9.01** | **11.04** | **3696.05** | **3786.57** | | **374.00** | | | |
| **CHIBRO (YAMUNA) HPS** | **240.00** | **1.50** | **1.63** | **640.50** | **645.07** | | **0.00** | | | |
| **CHILLA HPS** | **144.00** | **1.47** | **2.21** | **413.35** | **448.81** | | **36.00** | | | |
| **DHAKRANI HPS** | **33.75** | **0.37** | **0.38** | **108.85** | **119.83** | | **0.00** | | | |
| **DHALIPUR HPS** | **51.00** | **0.37** | **0.55** | **167.85** | **184.67** | | **34.00** | | | |
| **KHATIMA HPS** | **41.40** | **0.40** | **0.60** | **151.00** | **143.73** | | **0.00** | | | |
| **KHODRI HPS** | **120.00** | **0.73** | **0.81** | **302.65** | **304.50** | | **0.00** | | | |
| **KULHAL HPS** | **30.00** | **0.33** | **0.38** | **100.65** | **110.85** | | **0.00** | | | |
| **MANERI BHALI-I HPS** | **90.00** | **0.97** | **1.61** | **360.85** | **393.14** | | **30.00** | | | |
| **MANERI BHALI-II HPS** | **304.00** | **2.17** | **2.28** | **1073.85** | **980.00** | | **76.00** | | | |
| **RAMGANGA HPS** | **198.00** | **0.20** | **0.00** | **96.00** | **163.45** | | **198.00** | | | |
| **VYASI HPS** | **120.00** | **0.50** | **0.59** | **280.50** | **292.52** | | **0.00** | | | |
| **SECTOR: PVT SECTOR** | **1493.00** | **7.83** | **5.55** | **3537.15** | **2991.98** | | **0.00** | | | |
| **TYPE:THER (GT)** | **664.00** | **2.77** | **0.00** | **560.85** | **76.61** | | **0.00** | | | |
| **BETA CCPP** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **GAMA CCPP** | **225.00** | **1.07** | **0.00** | **198.35** | **38.09** | | **0.00** | | | |
| **SRAVANTHI CCPP** | **439.00** | **1.70** | **0.00** | **362.50** | **38.52** | | **0.00** | | | |
| **TYPE:HYDRO** | **829.00** | **5.06** | **5.55** | **2976.30** | **2915.37** | | **0.00** | | | |
| **SHRINAGAR HPS** | **330.00** | **2.00** | **2.84** | **1069.00** | **1132.81** | | **0.00** | | | |
| **SINGOLI BHATWARI HPS** | **99.00** | **0.73** | **0.26** | **351.65** | **334.91** | | **0.00** | | | |
| **VISHNU PRAYAG HPS** | **400.00** | **2.33** | **2.45** | **1555.65** | **1447.65** | | **0.00** | | | |
| **SECTOR: CENTRAL SECTOR** | **2834.20** | **19.14** | **18.10** | **5030.70** | **5166.11** | | **350.00** | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **TYPE:HYDRO** | **2834.20** | **19.14** | **18.10** | **5030.70** | **5166.11** | | **350.00** | | | |
| **DHAULI GANGA HPS** | **280.00** | **1.77** | **2.07** | **970.85** | **916.75** | | **0.00** | | | |
| **KOTESHWAR HPS** | **400.00** | **2.27** | **2.29** | **737.35** | **757.36** | | **100.00** | | | |
| **NAITWAR MORI HPS** | **60.00** | **0.47** | **0.71** | **215.35** | **248.18** | | **0.00** | | | |
| **TANAKPUR HPS** | **94.20** | **1.13** | **1.73** | **381.65** | **389.23** | | **0.00** | | | |
| **TAPOVAN VISHNUGAD HPS** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **TEHRI PSP** | **1000.00** | **6.67** | **4.24** | **884.35** | **888.48** | | **250.00** | | | |
| **TEHRI ST-1 HPS** | **1000.00** | **6.83** | **7.06** | **1841.15** | **1966.11** | | **0.00** | | | |
| **VISHNUGAD PIPALKOTI HPS** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **UTTAR PRADESH** | | | | | | | | | | |
| **STATE TOTAL** | **32689.74** | **528.57** | **477.18** | **118919.37** | **112835.74** | | **5682.14** | | | |
| **SECTOR: STATE SECTOR** | **9616.60** | **143.18** | **138.12** | **32145.90** | **30326.90** | | **959.00** | | | |
| **TYPE:THERMAL** | **9115.00** | **141.34** | **135.96** | **31420.70** | **29259.73** | | **860.00** | | | |
| **ANPARA TPS** | **2630.00** | **56.82** | **49.31** | **12171.10** | **10962.04** | **3** | **0.00** | | | |
| Unit 1 | 210.00 | 4.57 | 3.71 | 934.85 | 836.98 | | 0.00 | | | |
| Unit 2 | 210.00 | 4.13 | 3.52 | 889.65 | 791.31 | | 0.00 | | | |
| Unit 3 | 210.00 | 4.57 | 3.69 | 934.85 | 836.40 | | 0.00 | | | |
| Unit 4 | 500.00 | 10.64 | 8.42 | 2215.20 | 1956.30 | | 0.00 | | | |
| Unit 5 | 500.00 | 10.97 | 9.33 | 2398.85 | 2258.60 | | 0.00 | | | |
| Unit 6 | 500.00 | 10.97 | 10.35 | 2398.85 | 2153.38 | | 0.00 | | | |
| Unit 7 | 500.00 | 10.97 | 10.29 | 2398.85 | 2129.07 | | 0.00 | | | |
| **HARDUAGANJ TPS** | **1265.00** | **12.94** | **20.41** | **3430.70** | **3708.62** | **7** | **0.00** | | | |
| Unit 7 | 105.00 | 0.67 | 1.61 | 148.35 | 226.97 | | 0.00 | | | |
| Unit 8 | 250.00 | 0.00 | 4.07 | 576.00 | 780.50 | | 0.00 | 14/01/2026 22:17 | | RESERVE SHUT DOWN / STANDBY UNIT |
| Unit 9 | 250.00 | 2.60 | 4.28 | 590.00 | 431.32 | | 0.00 | | | |
| Unit 10 | 660.00 | 9.67 | 10.45 | 2116.35 | 2269.83 | | 0.00 | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **JAWAHARPUR STPP** | | **1320.00** | **18.34** | **10.06** | **4045.70** | **3110.60** | **9** | **660.00** | | | |
| Unit 1 | | 660.00 | 9.17 | 10.06 | 2022.85 | 1659.89 | | 0.00 | | | |
| Unit 2 | S | 660.00 | 9.17 | 0.00 | 2022.85 | 1450.71 | | 660.00 | 01/11/2026 00:00 | | RSD/LOW SCHEDULE |
| **OBRA TPS** | | **2320.00** | **32.54** | **34.22** | **7161.70** | **6332.51** | **3** | **200.00** | | | |
| Unit 9 | S | 200.00 | 3.03 | 0.00 | 663.15 | 443.35 | | 200.00 | 01/11/2026 09:21 | | BOILER MISC. PROBLEM |
| Unit 10 | | 200.00 | 3.00 | 2.79 | 658.00 | 581.32 | | 0.00 | | | |
| Unit 11 | | 200.00 | 1.83 | 2.28 | 411.15 | 428.40 | | 0.00 | | | |
| Unit 12 | | 200.00 | 3.17 | 3.64 | 691.85 | 632.90 | | 0.00 | | | |
| Unit 13 | | 200.00 | 3.17 | 2.73 | 691.85 | 546.46 | | 0.00 | | | |
| Unit 14 | | 660.00 | 9.17 | 9.37 | 2022.85 | 1496.14 | | 0.00 | | | |
| Unit 15 | | 660.00 | 9.17 | 13.41 | 2022.85 | 2203.94 | | 0.00 | | | |
| **PANKI TPS EXT** | | **660.00** | **6.50** | **8.66** | **1477.50** | **2310.48** | **9** | **0.00** | | | |
| Unit 1 | S | 660.00 | 6.50 | 8.66 | 1477.50 | 2310.48 | | 0.00 | 05/11/2026 21:14 | | H.T./L.T. SUPPLY PROBLEM |
| **PARICHHA TPS** | | **920.00** | **14.20** | **13.30** | **3134.00** | **2835.48** | **5** | **0.00** | | | |
| Unit 3 | | 210.00 | 3.17 | 2.94 | 691.85 | 596.71 | | 0.00 | | | |
| Unit 4 | | 210.00 | 3.17 | 2.93 | 704.85 | 592.14 | | 0.00 | | | |
| Unit 5 | | 250.00 | 3.93 | 3.70 | 868.65 | 790.60 | | 0.00 | | | |
| Unit 6 | | 250.00 | 3.93 | 3.73 | 868.65 | 856.03 | | 0.00 | | | |
| **TYPE:HYDRO** | | **501.60** | **1.84** | **2.16** | **725.20** | **1067.17** | | **99.00** | | | |
| **KHARA HPS** | | **72.00** | **0.27** | **0.73** | **195.35** | **221.08** | | **0.00** | | | |
| **MATATILA HPS** | | **30.60** | **0.57** | **0.17** | **61.85** | **33.32** | | **0.00** | | | |
| **OBRA HPS** | | **99.00** | **0.33** | **0.39** | **146.65** | **222.73** | | **99.00** | | | |
| **RIHAND HPS** | | **300.00** | **0.67** | **0.87** | **321.35** | **590.04** | | **0.00** | | | |
| **SECTOR: PVT SECTOR** | | **6810.00** | **112.23** | **97.19** | **26953.15** | **26414.68** | | **960.00** | | | |
| **TYPE:THERMAL** | | **6810.00** | **112.23** | **97.19** | **26953.15** | **26414.68** | | **960.00** | | | |
| **ANPARA C TPS** | | **1200.00** | **11.93** | **22.54** | **5414.65** | **4897.37** | **0** | **0.00** | | | |
| Unit 1 | | 600.00 | 0.00 | 11.04 | 2870.00 | 2708.66 | | 0.00 | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| Unit 2 | | 600.00 | 11.93 | 11.50 | 2544.65 | 2188.71 | | 0.00 | | | |
| **BARKHERA TPS** | | **90.00** | **1.14** | **1.30** | **243.70** | **277.92** | **8** | **0.00** | | | |
| Unit 1 | | 45.00 | 0.57 | 0.65 | 121.85 | 139.01 | | 0.00 | | | |
| Unit 2 | | 45.00 | 0.57 | 0.65 | 121.85 | 138.91 | | 0.00 | | | |
| **KHAMBARKHERA TPS** | | **90.00** | **1.21** | **1.29** | **243.05** | **270.46** | **10** | **0.00** | | | |
| Unit 1 | | 45.00 | 0.60 | 0.65 | 122.00 | 134.56 | | 0.00 | | | |
| Unit 2 | | 45.00 | 0.61 | 0.64 | 121.05 | 135.90 | | 0.00 | | | |
| **KUNDARKI TPS** | | **90.00** | **1.14** | **1.29** | **244.70** | **276.16** | **11** | **0.00** | | | |
| Unit 1 | | 45.00 | 0.54 | 0.63 | 122.70 | 136.42 | | 0.00 | | | |
| Unit 2 | | 45.00 | 0.60 | 0.66 | 122.00 | 139.74 | | 0.00 | | | |
| **LALITPUR TPS** | | **1980.00** | **36.90** | **28.85** | **7904.50** | **7950.74** | **6** | **0.00** | | | |
| Unit 1 | | 660.00 | 12.00 | 11.07 | 2551.00 | 2773.56 | | 0.00 | | | |
| Unit 2 | | 660.00 | 12.50 | 11.02 | 2682.50 | 2590.05 | | 0.00 | | | |
| Unit 3 | * | 660.00 | 12.40 | 6.76 | 2671.00 | 2587.13 | | 0.00 | 02/11/2026 03:00 | 05/11/2026 08:52:01 | BOILER MISC. PROBLEM |
| **MAQSOODPUR TPS** | | **90.00** | **1.12** | **1.28** | **244.60** | **270.10** | **13** | **0.00** | | | |
| Unit 1 | | 45.00 | 0.58 | 0.64 | 121.90 | 134.93 | | 0.00 | | | |
| Unit 2 | | 45.00 | 0.54 | 0.64 | 122.70 | 135.17 | | 0.00 | | | |
| **PRAYAGRAJ TPP** | | **1980.00** | **36.93** | **23.82** | **7871.65** | **7862.53** | **4** | **660.00** | | | |
| Unit 1 | | 660.00 | 12.20 | 12.01 | 2606.00 | 2573.76 | | 0.00 | | | |
| Unit 2 | | 660.00 | 12.53 | 11.81 | 2666.65 | 2683.58 | | 0.00 | | | |
| Unit 3 | S | 660.00 | 12.20 | 0.00 | 2599.00 | 2605.19 | | 660.00 | 04/11/2026 09:21 | | WATER WALL TUBE LEAKAGE |
| **ROSA TPP Ph-I** | | **1200.00** | **20.64** | **15.53** | **4530.20** | **4329.12** | **1** | **300.00** | | | |
| Unit 1 | | 300.00 | 4.97 | 5.29 | 1098.85 | 1057.39 | | 0.00 | | | |
| Unit 2 | * | 300.00 | 5.13 | 0.03 | 1135.65 | 986.01 | | 300.00 | 30/10/2026 21:01 | 05/11/2026 23:26:00 | REHEATER TUBE LEAKAGE |
| Unit 3 | | 300.00 | 4.97 | 5.12 | 1098.85 | 1168.16 | | 0.00 | | | |
| Unit 4 | | 300.00 | 5.57 | 5.09 | 1196.85 | 1117.56 | | 0.00 | | | |
| **UTRAULA TPS** | | **90.00** | **1.22** | **1.29** | **256.10** | **280.28** | **9** | **0.00** | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| Unit 1 | | 45.00 | 0.59 | 0.65 | 121.95 | 140.79 | | 0.00 | | | |
| Unit 2 | | 45.00 | 0.63 | 0.64 | 134.15 | 139.49 | | 0.00 | | | |
| **SECTOR: CENTRAL SECTOR** | | **16263.14** | **273.16** | **241.87** | **59820.32** | **56094.16** | | **3763.14** | | | |
| **TYPE:THERMAL** | | **14330.00** | **260.38** | **230.31** | **57063.42** | **53223.09** | | **2270.00** | | | |
| **DADRI (NCTPP)** | | **1840.00** | **27.51** | **15.93** | **5948.55** | **6345.15** | **6** | **710.00** | | | |
| Unit 1 | | 210.00 | 2.87 | 2.98 | 636.35 | 691.17 | | 0.00 | | | |
| Unit 2 | | 210.00 | 2.87 | 2.90 | 636.35 | 710.20 | | 0.00 | | | |
| Unit 3 | P | 210.00 | 3.20 | 0.00 | 587.00 | 644.40 | | 210.00 | 24/10/2026 00:00 | | BOILER OVERHAUL/ ANNUAL MAINTENANCE |
| Unit 4 | | 210.00 | 3.27 | 2.95 | 718.35 | 719.42 | | 0.00 | | | |
| Unit 5 | | 500.00 | 7.60 | 7.10 | 1677.00 | 1836.01 | | 0.00 | | | |
| Unit 6 | P | 500.00 | 7.70 | 0.00 | 1693.50 | 1743.95 | | 500.00 | 24/10/2026 00:00 | | BOILER OVERHAUL/ ANNUAL MAINTENANCE |
| **GHATAMPUR TPP** | | **1980.00** | **31.17** | **24.10** | **5917.85** | **4154.42** | **1** | **660.00** | | | |
| Unit 1 | | 660.00 | 11.97 | 12.12 | 2514.85 | 2284.77 | | 0.00 | | | |
| Unit 2 | | 660.00 | 10.47 | 11.98 | 2310.35 | 1343.36 | | 0.00 | | | |
| Unit 3 | L | 660.00 | 8.73 | 0.00 | 1092.65 | 526.29 | | 660.00 | 26/09/2026 17:32 | | COAL FEEDING PROBLEM IN PLANT |
| **KHURJA TPP** | | **1320.00** | **23.00** | **27.05** | **4979.00** | **5339.68** | **6** | **0.00** | | | |
| Unit 1 | | 660.00 | 12.00 | 13.53 | 2553.00 | 2521.89 | | 0.00 | | | |
| Unit 2 | | 660.00 | 11.00 | 13.52 | 2426.00 | 2817.79 | | 0.00 | | | |
| **MEJA STPP** | | **1320.00** | **26.32** | **23.97** | **5036.12** | **4810.32** | **3** | **0.00** | | | |
| Unit 1 | | 660.00 | 14.12 | 11.84 | 2430.12 | 2043.51 | | 0.00 | | | |
| Unit 2 | | 660.00 | 12.20 | 12.13 | 2606.00 | 2766.81 | | 0.00 | | | |
| **RIHAND STPS** | | **3000.00** | **54.74** | **64.63** | **13741.70** | **13107.80** | **8** | **0.00** | | | |
| Unit 1 | | 500.00 | 0.00 | 10.74 | 2007.00 | 2163.64 | | 0.00 | | | |
| Unit 2 | | 500.00 | 10.97 | 10.89 | 2398.85 | 2326.32 | | 0.00 | | | |
| Unit 3 | | 500.00 | 10.80 | 10.86 | 2118.00 | 1808.50 | | 0.00 | | | |
| Unit 4 | | 500.00 | 10.97 | 10.78 | 2398.85 | 2285.15 | | 0.00 | | | |
| Unit 5 | | 500.00 | 10.97 | 10.73 | 2398.85 | 2295.08 | | 0.00 | | | |
| Unit 6 | | 500.00 | 11.03 | 10.63 | 2420.15 | 2229.11 | | 0.00 | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **SINGRAULI STPS** | | **2000.00** | **38.91** | **23.79** | **8899.55** | **8262.27** | **4** | **900.00** | | | |
| Unit 1 | P | 200.00 | 0.00 | 0.00 | 869.00 | 660.98 | | 200.00 | 03/09/2026 23:59 | | OVERHAULING WORKS |
| Unit 2 | S | 200.00 | 4.37 | 0.00 | 759.85 | 650.41 | | 200.00 | 01/11/2026 00:04 | | BOILER MISC. PROBLEM |
| Unit 3 | | 200.00 | 4.37 | 4.41 | 905.85 | 847.86 | | 0.00 | | | |
| Unit 4 | | 200.00 | 4.40 | 4.42 | 966.00 | 813.54 | | 0.00 | | | |
| Unit 5 | | 200.00 | 3.80 | 4.32 | 810.00 | 913.29 | | 0.00 | | | |
| Unit 6 | S | 500.00 | 11.07 | 0.00 | 2280.35 | 2261.43 | | 500.00 | 04/11/2026 11:20 | | WATER WALL TUBE LEAKAGE |
| Unit 7 | | 500.00 | 10.90 | 10.64 | 2308.50 | 2114.76 | | 0.00 | | | |
| **TANDA TPS** | | **1320.00** | **31.70** | **27.39** | **6805.50** | **5516.85** | **4** | **0.00** | | | |
| Unit 1 | L | 0.00 | 1.30 | 0.00 | 291.50 | 0.00 | | 0.00 | 30/06/2025 23:05 | | CONSERVATION OF MAIN FUEL/RSD |
| Unit 2 | L | 0.00 | 1.30 | 0.00 | 291.50 | 0.00 | | 0.00 | 30/06/2025 23:17 | | RSD/LOW SCHEDULE |
| Unit 3 | L | 0.00 | 1.33 | 0.00 | 287.65 | 0.00 | | 0.00 | 31/08/2025 23:58 | | RSD/LOW SCHEDULE |
| Unit 4 | L | 0.00 | 1.37 | 0.00 | 288.85 | 0.00 | | 0.00 | 31/08/2025 23:58 | | RESERVE SHUT DOWN / STANDBY UNIT |
| Unit 5 | | 660.00 | 13.37 | 13.61 | 2869.85 | 2677.78 | | 0.00 | | | |
| Unit 6 | | 660.00 | 13.03 | 13.78 | 2776.15 | 2839.07 | | 0.00 | | | |
| **UNCHAHAR TPS** | | **1550.00** | **27.03** | **23.45** | **5735.15** | **5686.60** | **6** | **0.00** | | | |
| Unit 1 | | 210.00 | 3.46 | 2.98 | 764.30 | 809.96 | | 0.00 | | | |
| Unit 2 | | 210.00 | 3.53 | 3.03 | 778.65 | 806.45 | | 0.00 | | | |
| Unit 3 | | 210.00 | 3.87 | 3.08 | 808.35 | 802.07 | | 0.00 | | | |
| Unit 4 | | 210.00 | 3.93 | 3.21 | 701.65 | 800.23 | | 0.00 | | | |
| Unit 5 | | 210.00 | 3.87 | 3.75 | 832.35 | 622.06 | | 0.00 | | | |
| Unit 6 | | 500.00 | 8.37 | 7.40 | 1849.85 | 1845.83 | | 0.00 | | | |
| **TYPE:THER (GT)** | | **1493.14** | **3.92** | **1.05** | **866.60** | **819.89** | | **1493.14** | | | |
| **AURAIYA CCPP** | | **663.36** | **1.80** | **0.00** | **385.00** | **363.80** | | **663.36** | | | |
| **DADRI CCPP** | | **829.78** | **2.12** | **1.05** | **481.60** | **456.09** | | **829.78** | | | |
| **TYPE:NUCLEAR** | | **440.00** | **8.86** | **10.51** | **1890.30** | **2051.18** | | **0.00** | | | |
| **NARORA A.P.S.** | | **440.00** | **8.86** | **10.51** | **1890.30** | **2051.18** | | **0.00** | | | |
| Unit 1 | | 220.00 | 4.43 | 5.23 | 945.15 | 1116.96 | | 0.00 | | | |

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| Unit 2 | | 220.00 | 4.43 | 5.28 | 945.15 | 934.22 | | 0.00 | | | |
| **WESTERN** | | | | | | | | | | | |
| **REGION TOTAL** | | **104702.40** | **1616.71** | **1614.21** | **348743.86** | **354486.97** | | **16193.40** | | | |
| **CHHATISGARH** | | | | | | | | | | | |
| **STATE TOTAL** | | **24213.00** | **467.47** | **489.50** | **102685.35** | **102046.28** | | **1320.00** | | | |
| **SECTOR: STATE SECTOR** | | **2960.00** | **49.77** | **51.49** | **12437.85** | **11436.84** | | **250.00** | | | |
| **TYPE:THERMAL** | | **2840.00** | **49.44** | **51.33** | **12208.20** | **11140.33** | | **250.00** | | | |
| **DSPM TPS** | | **500.00** | **11.03** | **5.23** | **2182.15** | **2074.86** | **12** | **250.00** | | | |
| Unit 1 | P | 250.00 | 5.53 | 0.00 | 1136.65 | 973.43 | | 250.00 | 10/10/2026 03:20 | | BOILER OVERHAUL/ ANNUAL MAINTENANCE |
| Unit 2 | | 250.00 | 5.50 | 5.23 | 1045.50 | 1101.43 | | 0.00 | | | |
| **KORBA-WEST TPS** | | **1340.00** | **17.68** | **27.18** | **5672.40** | **4600.49** | **4** | **0.00** | | | |
| Unit 1 | | 210.00 | 4.57 | 4.21 | 934.85 | 773.96 | | 0.00 | | | |
| Unit 2 | | 210.00 | 4.57 | 3.92 | 784.85 | 656.40 | | 0.00 | | | |
| Unit 3 | | 210.00 | 4.47 | 3.90 | 699.35 | 395.52 | | 0.00 | | | |
| Unit 4 | | 210.00 | 4.07 | 4.04 | 869.35 | 593.67 | | 0.00 | | | |
| Unit 5 | | 500.00 | 0.00 | 11.11 | 2384.00 | 2180.94 | | 0.00 | | | |
| **MARWA TPS** | | **1000.00** | **20.73** | **18.92** | **4353.65** | **4464.98** | **20** | **0.00** | | | |
| Unit 1 | | 500.00 | 10.03 | 9.49 | 2142.15 | 2264.31 | | 0.00 | | | |
| Unit 2 | | 500.00 | 10.70 | 9.43 | 2211.50 | 2200.67 | | 0.00 | | | |
| **TYPE:HYDRO** | | **120.00** | **0.33** | **0.16** | **229.65** | **296.51** | | **0.00** | | | |
| **HASDEOBANGO HPS** | | **120.00** | **0.33** | **0.16** | **229.65** | **296.51** | | **0.00** | | | |
| **SECTOR: PVT SECTOR** | | **13573.00** | **258.43** | **273.62** | **55413.15** | **56677.39** | | **1070.00** | | | |
| **TYPE:THERMAL** | | **13573.00** | **258.43** | **273.62** | **55413.15** | **56677.39** | | **1070.00** | | | |
| **ADANI POWER LIMITED RAIGARH TPP** | | **600.00** | **12.10** | **9.91** | **2579.50** | **2575.68** | **11** | **0.00** | | | |
| Unit 1 | | 600.00 | 12.10 | 9.91 | 2579.50 | 2575.68 | | 0.00 | | | |
| **ADANI POWER LIMITED RAIPUR TPP** | | **1370.00** | **26.43** | **12.11** | **5627.15** | **5354.94** | **1** | **685.00** | | | |
| Unit 1 | S | 685.00 | 13.03 | 0.00 | 2776.15 | 2573.82 | | 685.00 | 02/11/2026 00:48 | | AIR PREHEATERS PROBLEM |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| Unit 2 | | 685.00 | 13.40 | 12.11 | 2851.00 | 2781.12 | | 0.00 | | | |
| **BALCO TPS** | | **600.00** | **10.23** | **12.13** | **2222.15** | **2693.26** | **3** | **0.00** | | | |
| Unit 1 | | 300.00 | 5.40 | 5.46 | 1154.00 | 1325.38 | | 0.00 | | | |
| Unit 2 | | 300.00 | 4.83 | 6.67 | 1068.15 | 1367.88 | | 0.00 | | | |
| **BANDAKHAR TPP** | | **300.00** | **6.60** | **6.77** | **1235.00** | **1210.68** | **14** | **0.00** | | | |
| Unit 1 | | 300.00 | 6.60 | 6.77 | 1235.00 | 1210.68 | | 0.00 | | | |
| **BARADARHA TPS** | | **1200.00** | **12.77** | **26.52** | **5313.85** | **5715.20** | **4** | **0.00** | | | |
| Unit 1 | | 600.00 | 0.00 | 13.47 | 2682.00 | 2804.68 | | 0.00 | | | |
| Unit 2 | | 600.00 | 12.77 | 13.05 | 2631.85 | 2910.52 | | 0.00 | | | |
| **BINJKOTE TPP** | | **600.00** | **11.90** | **13.74** | **2544.50** | **2502.44** | **9** | **0.00** | | | |
| Unit 1 | | 300.00 | 5.97 | 6.87 | 1271.85 | 1090.60 | | 0.00 | | | |
| Unit 2 | | 300.00 | 5.93 | 6.87 | 1272.65 | 1411.84 | | 0.00 | | | |
| **CHAKABURA TPP** | | **30.00** | **0.60** | **0.59** | **131.00** | **119.25** | **1** | **0.00** | | | |
| Unit 1 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | unit not yet commissioned |
| Unit 2 | | 30.00 | 0.60 | 0.59 | 131.00 | 119.25 | | 0.00 | | | |
| **JSW Mahanadi Power Company Limited** | | **1800.00** | **32.61** | **39.54** | **6940.05** | **7671.60** | **3** | **0.00** | | | |
| Unit 1 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | unit not yet commissioned |
| Unit 2 | | 600.00 | 10.87 | 12.68 | 2313.35 | 2627.09 | | 0.00 | | | |
| Unit 3 | | 600.00 | 10.87 | 13.78 | 2313.35 | 2537.97 | | 0.00 | | | |
| Unit 4 | | 600.00 | 10.87 | 13.08 | 2313.35 | 2506.54 | | 0.00 | | | |
| **KASAIPALLI TPP** | | **270.00** | **5.10** | **2.54** | **1004.50** | **605.27** | **4** | **135.00** | | | |
| Unit 1 | | 135.00 | 2.57 | 2.54 | 499.85 | 225.24 | | 0.00 | | | |
| Unit 2 | L | 135.00 | 2.53 | 0.00 | 504.65 | 380.03 | | 135.00 | 18/10/2026 20:12 | | I.D. FANS PROBLEM |
| **KATGHORA TPP** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| Unit 1 | L | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 15/10/2012 00:28 | | No Fuel Supply Agreement |
| **NAWAPARA TPP** | | **600.00** | **11.16** | **13.26** | **2139.80** | **2452.82** | **29** | **0.00** | | | |
| Unit 1 | | 300.00 | 5.43 | 6.75 | 1032.15 | 1051.25 | | 0.00 | | | |
| Unit 2 | | 300.00 | 5.73 | 6.51 | 1107.65 | 1401.57 | | 0.00 | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **OP JINDAL TPS** | | **1000.00** | **21.68** | **20.54** | **4516.40** | **4887.89** | **11** | **250.00** | | | |
| Unit 1 | | 250.00 | 5.47 | 5.92 | 1103.35 | 1101.76 | | 0.00 | | | |
| Unit 2 | * | 250.00 | 5.37 | 4.38 | 1108.85 | 1268.58 | | 250.00 | 05/11/2026 17:35 | 05/11/2026 22:06:00 | FURNACE DRAFT ABNORMAL |
| Unit 3 | * | 250.00 | 5.37 | 4.32 | 1108.85 | 1272.40 | | 0.00 | 03/11/2026 09:28 | 05/11/2026 03:40:00 | STATOR/ STATOR EARTH FAULT |
| Unit 4 | | 250.00 | 5.47 | 5.92 | 1195.35 | 1245.15 | | 0.00 | | | |
| **PATHADI STAGE II** | | **0.00** | **6.93** | **0.00** | **895.65** | **0.00** | | **0.00** | | | |
| Unit 1 | | 0.00 | 6.93 | 0.00 | 895.65 | 0.00 | | 0.00 | | | unit not yet commissioned |
| Unit 2 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | unit not yet commissioned |
| **PATHADI TPP** | | **600.00** | **13.23** | **13.14** | **2586.15** | **2431.65** | **17** | **0.00** | | | |
| Unit 1 | | 300.00 | 6.70 | 6.76 | 1241.50 | 1037.52 | | 0.00 | | | |
| Unit 2 | | 300.00 | 6.53 | 6.38 | 1344.65 | 1394.13 | | 0.00 | | | |
| **RATIJA TPS** | | **100.00** | **1.74** | **1.82** | **404.70** | **357.12** | **2** | **0.00** | | | |
| Unit 1 | | 50.00 | 0.87 | 0.95 | 202.35 | 190.05 | | 0.00 | | | |
| Unit 2 | | 50.00 | 0.87 | 0.87 | 202.35 | 167.07 | | 0.00 | | | |
| **SALORA TPP** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| Unit 1 | L | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 19/10/2014 04:30 | | No Fuel Supply Agreement |
| Unit 2 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | unit not yet commissioned |
| **SVPL TPP** | | **63.00** | **1.07** | **1.51** | **179.35** | **291.88** | **8** | **0.00** | | | |
| Unit 1 | | 63.00 | 1.07 | 1.51 | 179.35 | 291.88 | | 0.00 | | | |
| **SWASTIK KORBA TPP** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| Unit 1 | L | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 01/04/2015 00:20 | | No Fuel Supply Agreement |
| **TAMNAR TPP** | | **2400.00** | **53.13** | **54.65** | **10523.65** | **11260.26** | **11** | **0.00** | | | |
| Unit 1 | | 600.00 | 13.27 | 13.36 | 2356.35 | 2484.48 | | 0.00 | | | |
| Unit 2 | | 600.00 | 13.53 | 13.42 | 2537.65 | 2950.42 | | 0.00 | | | |
| Unit 3 | | 600.00 | 13.30 | 14.44 | 2747.50 | 2869.45 | | 0.00 | | | |
| Unit 4 | | 600.00 | 13.03 | 13.43 | 2882.15 | 2955.91 | | 0.00 | | | |
| **UCHPINDA TPP** | | **1440.00** | **21.72** | **31.26** | **4489.60** | **6357.23** | **11** | **0.00** | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| Unit 1 | 360.00 | 5.23 | 7.79 | 1153.15 | 1611.47 | | 0.00 | | | |
| Unit 2 | 360.00 | 6.03 | 7.80 | 1030.15 | 1508.60 | | 0.00 | | | |
| Unit 3 | 360.00 | 5.23 | 7.82 | 1153.15 | 1639.58 | | 0.00 | | | |
| Unit 4 | 360.00 | 5.23 | 7.85 | 1153.15 | 1597.58 | | 0.00 | | | |
| **Vedanta Ltd Chhattisgarh TPP** | **600.00** | **9.43** | **13.59** | **2080.15** | **190.22** | **55** | **0.00** | | | |
| Unit 1 | 600.00 | 9.43 | 13.59 | 2080.15 | 190.22 | | 0.00 | | | |
| Unit 2 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | unit not yet commissioned |
| **SECTOR: CENTRAL SECTOR** | **7680.00** | **159.27** | **164.39** | **34834.35** | **33932.05** | | **0.00** | | | |
| **TYPE:THERMAL** | **7680.00** | **159.27** | **164.39** | **34834.35** | **33932.05** | | **0.00** | | | |
| **BHILAI TPS** | **500.00** | **5.37** | **9.70** | **2171.85** | **2193.39** | **11** | **0.00** | | | |
| Unit 1 | 250.00 | 5.37 | 4.84 | 1108.85 | 1082.80 | | 0.00 | | | |
| Unit 2 | 250.00 | 0.00 | 4.86 | 1063.00 | 1110.59 | | 0.00 | | | |
| **KORBA STPS** | **2600.00** | **53.17** | **56.47** | **11761.85** | **11240.92** | **10** | **0.00** | | | |
| Unit 1 | 200.00 | 0.00 | 4.47 | 927.00 | 954.71 | | 0.00 | | | |
| Unit 2 | 200.00 | 4.40 | 4.43 | 959.00 | 953.38 | | 0.00 | | | |
| Unit 3 | 200.00 | 4.40 | 4.41 | 959.00 | 958.63 | | 0.00 | | | |
| Unit 4 | 500.00 | 10.97 | 10.53 | 2398.85 | 2263.99 | | 0.00 | | | |
| Unit 5 | 500.00 | 10.97 | 10.81 | 2398.85 | 1913.21 | | 0.00 | | | |
| Unit 6 | 500.00 | 11.20 | 10.92 | 2062.00 | 1915.64 | | 0.00 | | | |
| Unit 7 | 500.00 | 11.23 | 10.90 | 2057.15 | 2281.36 | | 0.00 | | | |
| **LARA TPP** | **1600.00** | **35.19** | **33.99** | **7725.95** | **7153.44** | **11** | **0.00** | | | |
| Unit 1 | 800.00 | 17.76 | 16.97 | 3884.80 | 3643.60 | | 0.00 | | | |
| Unit 2 | 800.00 | 17.43 | 17.02 | 3841.15 | 3509.84 | | 0.00 | | | |
| **SIPAT STPS** | **2980.00** | **65.54** | **64.23** | **13174.70** | **13344.30** | **5** | **0.00** | | | |
| Unit 1 | 660.00 | 14.47 | 14.09 | 2981.35 | 3024.44 | | 0.00 | | | |
| Unit 2 | 660.00 | 14.47 | 14.32 | 2981.35 | 3068.00 | | 0.00 | | | |
| Unit 3 | 660.00 | 14.30 | 14.23 | 2616.50 | 2572.16 | | 0.00 | | | |
| Unit 4 | 500.00 | 11.23 | 10.79 | 2314.15 | 2359.88 | | 0.00 | | | |
| Unit 5 | 500.00 | 11.07 | 10.80 | 2281.35 | 2319.82 | | 0.00 | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **GOA** | | | | | | | | | | | |
| **STATE TOTAL** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **SECTOR: PVT SECTOR** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **TYPE:THER (GT)** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **GOA CCPP (Liq.)** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **GUJARAT** | | | | | | | | | | | |
| **STATE TOTAL** | | **26502.31** | **267.56** | **298.50** | **62223.11** | **68496.61** | | **6688.31** | | | |
| **SECTOR: STATE SECTOR** | | **9421.72** | **83.04** | **76.02** | **19691.20** | **16596.69** | | **3394.72** | | | |
| **TYPE:THERMAL** | | **5410.00** | **68.97** | **61.25** | **14562.85** | **13348.13** | | **1945.00** | | | |
| **AKRIMOTA LIG TPS** | | **250.00** | **3.46** | **0.00** | **643.30** | **461.42** | | **250.00** | | | |
| Unit 1 | S | 125.00 | 1.73 | 0.00 | 321.65 | 202.44 | | 125.00 | 03/11/2026 14:08 | | ECONOMISER TUBE LEAKAGE |
| Unit 2 | S | 125.00 | 1.73 | 0.00 | 321.65 | 258.98 | | 125.00 | 30/10/2026 21:55 | | GENERATOR PROTECTION RELAY OPERATION PROBLEM |
| **BHAVNAGAR CFBC TPP** | | **500.00** | **1.97** | **7.41** | **956.85** | **1266.28** | | **0.00** | | | |
| Unit 1 | | 250.00 | 0.00 | 4.31 | 515.00 | 609.09 | | 0.00 | | | |
| Unit 2 | | 250.00 | 1.97 | 3.10 | 441.85 | 657.19 | | 0.00 | | | |
| **GANDHI NAGAR TPS** | | **630.00** | **8.17** | **11.36** | **1686.85** | **1636.37** | **7** | **0.00** | | | |
| Unit 3 | | 210.00 | 2.67 | 3.51 | 467.35 | 485.16 | | 0.00 | | | |
| Unit 4 | | 210.00 | 2.33 | 3.45 | 527.65 | 506.47 | | 0.00 | | | |
| Unit 5 | | 210.00 | 3.17 | 4.40 | 691.85 | 644.74 | | 0.00 | | | |
| **KUTCH LIG. TPS** | | **150.00** | **1.20** | **1.67** | **267.00** | **308.86** | | **75.00** | | | |
| Unit 3 | | 75.00 | 1.20 | 1.67 | 267.00 | 308.86 | | 0.00 | | | |
| Unit 4 | L | 75.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 75.00 | 05/07/2023 07:05 | | COOLING TOWER PROBLEM |
| **SIKKA REP. TPS** | | **500.00** | **1.57** | **7.08** | **689.85** | **854.60** | **0** | **0.00** | | | |
| Unit 3 | | 250.00 | 0.00 | 3.52 | 336.00 | 399.14 | | 0.00 | | | |
| Unit 4 | | 250.00 | 1.57 | 3.56 | 353.85 | 455.46 | | 0.00 | | | |
| **UKAI TPS** | | **1110.00** | **17.91** | **9.51** | **3288.55** | **2503.31** | **10** | **610.00** | | | |
| Unit 3 | S | 200.00 | 2.60 | 0.00 | 577.00 | 37.50 | | 200.00 | 03/11/2026 09:58 | | P.A. FANS PROBLEM |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| Unit 4 | P | 200.00 | 2.87 | 0.00 | 536.35 | 426.82 | | 200.00 | 24/09/2026 00:00 | | BOILER OVERHAUL/ ANNUAL MAINTENANCE |
| Unit 5 | S | 210.00 | 4.17 | 0.00 | 357.85 | 385.44 | | 210.00 | 02/11/2026 05:08 | | I.D. FANS PROBLEM |
| Unit 6 | | 500.00 | 8.27 | 9.51 | 1817.35 | 1653.55 | | 0.00 | | | |
| **WANAKBORI TPS** | | **2270.00** | **34.69** | **24.22** | **7030.45** | **6317.29** | **6** | **1010.00** | | | |
| Unit 1 | S | 210.00 | 1.83 | 1.13 | 414.15 | 415.20 | | 210.00 | 05/11/2026 08:28 | | P.A. FANS PROBLEM |
| Unit 2 | | 210.00 | 2.83 | 3.45 | 242.15 | 412.83 | | 0.00 | | | |
| Unit 3 | | 210.00 | 2.70 | 4.30 | 593.50 | 614.66 | | 0.00 | | | |
| Unit 4 | | 210.00 | 2.40 | 3.88 | 531.00 | 468.42 | | 0.00 | | | |
| Unit 5 | | 210.00 | 2.40 | 3.66 | 531.00 | 532.45 | | 0.00 | | | |
| Unit 6 | | 210.00 | 2.40 | 4.03 | 531.00 | 585.23 | | 0.00 | | | |
| Unit 7 | | 210.00 | 3.00 | 3.77 | 660.00 | 610.80 | | 0.00 | | | |
| Unit 8 | S | 800.00 | 17.13 | 0.00 | 3527.65 | 2677.70 | | 800.00 | 02/11/2026 18:46 | | TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE |
| **TYPE:THER (GT)** | | **2021.72** | **3.54** | **2.14** | **761.70** | **807.01** | | **1224.72** | | | |
| **DHUVARAN CCPP** | | **594.72** | **0.87** | **0.95** | **175.35** | **215.43** | | **522.72** | | | |
| **HAZIRA CCPP** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **HAZIRA CCPP EXT** | | **351.00** | **0.70** | **0.32** | **150.50** | **189.30** | | **351.00** | | | |
| **PIPAVAV CCPP** | | **702.00** | **0.87** | **0.00** | **194.35** | **150.43** | | **351.00** | | | |
| **UTRAN CCPP** | | **374.00** | **1.10** | **0.87** | **241.50** | **251.85** | | **0.00** | | | |
| **TYPE:HYDRO** | | **1990.00** | **10.53** | **12.63** | **4366.65** | **2441.55** | | **225.00** | | | |
| **KADANA HPS** | | **240.00** | **0.70** | **0.19** | **194.50** | **80.89** | | **0.00** | | | |
| **S SAROVAR CHPH HPS** | | **250.00** | **5.40** | **4.68** | **641.00** | **584.94** | | **0.00** | | | |
| **S SAROVAR RBPH HPS** | | **1200.00** | **2.60** | **5.97** | **2967.00** | **1348.42** | | **0.00** | | | |
| **UKAI HPS** | | **300.00** | **1.83** | **1.79** | **564.15** | **427.30** | | **225.00** | | | |
| **SECTOR: PVT SECTOR** | | **13927.00** | **145.19** | **194.10** | **34282.26** | **42293.39** | | **1280.00** | | | |
| **TYPE:THERMAL** | | **10682.00** | **134.90** | **187.16** | **31407.50** | **39801.34** | | **0.00** | | | |
| **ADANI POWER LIMITED MUNDRA TPP - I & II** | | **2640.00** | **37.20** | **41.30** | **8709.00** | **8965.27** | **0** | **0.00** | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| Unit 1 | 330.00 | 4.53 | 5.02 | 1011.65 | 1101.03 | | 0.00 | | | |
| Unit 2 | 330.00 | 5.37 | 5.04 | 1188.85 | 1081.90 | | 0.00 | | | |
| Unit 3 | 330.00 | 4.70 | 4.99 | 1040.50 | 1060.00 | | 0.00 | | | |
| Unit 4 | 330.00 | 0.00 | 5.10 | 965.00 | 1065.14 | | 0.00 | | | |
| Unit 5 | 660.00 | 10.73 | 10.58 | 2368.65 | 2630.86 | | 0.00 | | | |
| Unit 6 | 660.00 | 11.87 | 10.57 | 2134.35 | 2026.34 | | 0.00 | | | |
| **ADANI POWER LIMITED MUNDRA TPP - III** | **1980.00** | **29.97** | **39.48** | **6585.85** | **8105.78** | **0** | **0.00** | | | |
| Unit 7 | 660.00 | 10.40 | 13.33 | 2312.00 | 2855.92 | | 0.00 | | | |
| Unit 8 | 660.00 | 9.77 | 12.36 | 2136.85 | 2669.91 | | 0.00 | | | |
| Unit 9 | 660.00 | 9.80 | 13.79 | 2137.00 | 2579.95 | | 0.00 | | | |
| **MUNDRA UMTPP** | **4000.00** | **37.30** | **69.56** | **9552.50** | **15201.51** | **0** | **0.00** | | | |
| Unit 1 | 800.00 | 9.60 | 13.98 | 1655.00 | 2922.74 | | 0.00 | | | |
| Unit 2 | 800.00 | 9.83 | 13.54 | 2154.15 | 3094.31 | | 0.00 | | | |
| Unit 3 | 800.00 | 8.37 | 13.97 | 1888.85 | 3257.01 | | 0.00 | | | |
| Unit 4 | 800.00 | 0.00 | 14.12 | 1809.00 | 3212.97 | | 0.00 | | | |
| Unit 5 | 800.00 | 9.50 | 13.95 | 2045.50 | 2714.48 | | 0.00 | | | |
| **SABARMATI (D-F STATIONS)** | **362.00** | **8.03** | **7.80** | **1747.15** | **1590.66** | **5** | **0.00** | | | |
| Unit 1 | 120.00 | 2.61 | 2.58 | 574.05 | 493.14 | | 0.00 | | | |
| Unit 2 | 121.00 | 2.80 | 2.60 | 610.00 | 542.15 | | 0.00 | | | |
| Unit 3 | 121.00 | 2.62 | 2.62 | 563.10 | 555.37 | | 0.00 | | | |
| **SALAYA TPP** | **1200.00** | **14.37** | **18.47** | **3210.85** | **4135.45** | **0** | **0.00** | | | |
| Unit 1 | 600.00 | 7.87 | 9.20 | 1733.35 | 2051.79 | | 0.00 | | | |
| Unit 2 | 600.00 | 6.50 | 9.27 | 1477.50 | 2083.66 | | 0.00 | | | |
| **SURAT LIG. TPS** | **500.00** | **8.03** | **10.55** | **1602.15** | **1802.67** | | **0.00** | | | |
| Unit 1 | 125.00 | 1.73 | 2.63 | 321.65 | 425.56 | | 0.00 | | | |
| Unit 2 | 125.00 | 1.93 | 2.41 | 424.65 | 493.29 | | 0.00 | | | |
| Unit 3 | 125.00 | 2.10 | 2.72 | 462.50 | 485.42 | | 0.00 | | | |
| Unit 4 | 125.00 | 2.27 | 2.79 | 393.35 | 398.40 | | 0.00 | | | |
| **TYPE:THER (GT)** | **3245.00** | **10.29** | **6.94** | **2874.76** | **2492.05** | | **1280.00** | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **BARODA CCPP** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **DGEN MEGA CCPP** | | **1200.00** | **2.80** | **0.00** | **915.00** | **894.89** | | **0.00** | | | |
| **ESSAR CCPP** | | **515.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **515.00** | | | |
| **GIPCL. GT IMP** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **SUGEN CCPP** | | **1147.50** | **5.80** | **4.68** | **1605.00** | **1373.56** | | **765.00** | | | |
| **UNOSUGEN CCPP** | | **382.50** | **1.69** | **2.26** | **354.76** | **223.60** | | **0.00** | | | |
| **SECTOR: CENTRAL SECTOR** | | **3153.59** | **39.33** | **28.38** | **8249.65** | **9606.53** | | **2013.59** | | | |
| **TYPE:THER (GT)** | | **1313.59** | **4.11** | **1.90** | **887.55** | **779.46** | | **1313.59** | | | |
| **GANDHAR CCPP** | | **657.39** | **2.06** | **1.01** | **455.30** | **376.29** | | **657.39** | | | |
| **KAWAS CCPP** | | **656.20** | **2.05** | **0.89** | **432.25** | **403.17** | | **656.20** | | | |
| **TYPE:NUCLEAR** | | **1840.00** | **35.22** | **26.48** | **7362.10** | **8827.07** | | **700.00** | | | |
| **KAKRAPARA** | | **1840.00** | **35.22** | **26.48** | **7362.10** | **8827.07** | | **700.00** | | | |
| Unit 1 | | 220.00 | 4.73 | 5.33 | 767.65 | 917.57 | | 0.00 | | | |
| Unit 2 | | 220.00 | 4.43 | 5.31 | 945.15 | 1155.08 | | 0.00 | | | |
| Unit 3 | | 700.00 | 11.93 | 15.84 | 2636.65 | 3373.79 | | 0.00 | | | |
| Unit 4 | S | 700.00 | 14.13 | 0.00 | 3012.65 | 3380.63 | | 700.00 | 01/11/2026 18:37 | | MISCELLANEOUS |
| **MADHYA PRADESH** | | | | | | | | | | | |
| **STATE TOTAL** | | **23405.00** | **459.34** | **413.63** | **90830.70** | **87035.22** | | **2241.00** | | | |
| **SECTOR: STATE SECTOR** | | **5285.00** | **91.56** | **99.64** | **17501.80** | **18582.44** | | **321.00** | | | |
| **TYPE:THERMAL** | | **4570.00** | **84.66** | **89.68** | **16199.30** | **17045.91** | | **210.00** | | | |
| **AMARKANTAK EXT TPS** | | **210.00** | **4.77** | **4.71** | **852.85** | **810.98** | **16** | **0.00** | | | |
| Unit 3 | | 210.00 | 4.77 | 4.71 | 852.85 | 810.98 | | 0.00 | | | |
| **SANJAY GANDHI TPS** | | **1340.00** | **25.43** | **21.50** | **4845.15** | **5084.29** | **12** | **210.00** | | | |
| Unit 1 | L | 210.00 | 3.03 | 0.00 | 512.15 | 581.00 | | 210.00 | 11/09/2026 02:59 | | BOILER AUX. MISC. PROMLEMS |
| Unit 2 | | 210.00 | 3.80 | 4.25 | 808.00 | 786.03 | | 0.00 | | | |
| Unit 3 | | 210.00 | 4.23 | 4.42 | 645.15 | 818.43 | | 0.00 | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| Unit 4 | 210.00 | 4.47 | 4.42 | 917.35 | 397.56 | | 0.00 | | | |
| Unit 5 | 500.00 | 9.90 | 8.41 | 1962.50 | 2501.27 | | 0.00 | | | |
| **SATPURA TPS** | **500.00** | **11.00** | **11.32** | **2219.00** | **2124.24** | **8** | **0.00** | | | |
| Unit 10 | 250.00 | 5.53 | 5.66 | 1018.65 | 964.70 | | 0.00 | | | |
| Unit 11 | 250.00 | 5.47 | 5.66 | 1200.35 | 1159.54 | | 0.00 | | | |
| **SHREE SINGAJI TPP** | **2520.00** | **43.46** | **52.15** | **8282.30** | **9026.40** | **3** | **0.00** | | | |
| Unit 1 | 600.00 | 11.53 | 12.36 | 1904.65 | 1672.12 | | 0.00 | | | |
| Unit 2 | 600.00 | 9.17 | 12.18 | 2022.85 | 2344.29 | | 0.00 | | | |
| Unit 3 | 660.00 | 12.83 | 14.16 | 2160.15 | 2451.51 | | 0.00 | | | |
| Unit 4 | 660.00 | 9.93 | 13.45 | 2194.65 | 2558.48 | | 0.00 | | | |
| **TYPE:HYDRO** | **715.00** | **6.90** | **9.96** | **1302.50** | **1536.53** | | **111.00** | | | |
| **BANSAGAR-II HPS** | **30.00** | **0.33** | **0.38** | **57.65** | **72.51** | | **0.00** | | | |
| **BANSAGAR-III HPS** | **60.00** | **0.67** | **0.00** | **98.35** | **153.98** | | **20.00** | | | |
| **BANSAGAR TONS-I HPS** | **315.00** | **3.17** | **5.92** | **609.85** | **816.01** | | **0.00** | | | |
| **BARGI HPS** | **90.00** | **1.10** | **2.05** | **304.50** | **294.44** | | **0.00** | | | |
| **GANDHI SAGAR HPS** | **115.00** | **1.00** | **1.35** | **101.00** | **71.50** | | **46.00** | | | |
| **MADHIKHERA HPS** | **60.00** | **0.23** | **0.26** | **70.15** | **67.91** | | **0.00** | | | |
| **RAJGHAT HPS** | **45.00** | **0.40** | **0.00** | **61.00** | **60.18** | | **45.00** | | | |
| **SECTOR: PVT SECTOR** | **8320.00** | **191.12** | **140.77** | **37230.60** | **33689.67** | | **1260.00** | | | |
| **TYPE:THERMAL** | **8320.00** | **182.49** | **140.77** | **36702.45** | **33689.67** | | **1260.00** | | | |
| **ANUPPUR TPP** | **1250.00** | **23.86** | **25.76** | **5081.30** | **5433.14** | **4** | **0.00** | | | |
| Unit 1 | 625.00 | 12.13 | 12.76 | 2595.65 | 2682.34 | | 0.00 | | | |
| Unit 2 | 625.00 | 11.73 | 13.00 | 2485.65 | 2750.80 | | 0.00 | | | |
| **BINA TPS** | **500.00** | **10.30** | **9.61** | **2027.50** | **1870.87** | **5** | **0.00** | | | |
| Unit 1 | 250.00 | 4.90 | 5.06 | 1041.50 | 1038.42 | | 0.00 | | | |
| Unit 2 | 250.00 | 5.40 | 4.55 | 986.00 | 832.45 | | 0.00 | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **MAHAN TPP** | | **1200.00** | **24.77** | **14.54** | **4458.85** | **4630.45** | **8** | **600.00** | | | |
| Unit 1 | | 600.00 | 12.77 | 13.56 | 2322.85 | 2493.47 | | 0.00 | | | |
| Unit 2 | S | 600.00 | 12.00 | 0.98 | 2136.00 | 2136.98 | | 600.00 | 05/11/2026 02:00 | | AIR PREHEATERS PROBLEM |
| Unit 3 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | unit not yet commissioned |
| **NIGRI TPP** | | **1320.00** | **29.63** | **20.20** | **5672.15** | **4863.83** | **0** | **0.00** | | | |
| Unit 1 | * | 660.00 | 14.63 | 8.79 | 3062.15 | 2567.05 | | 0.00 | 04/11/2026 22:57 | 05/11/2026 01:55:00 | GENERATOR PROTECTION RELAY OPERATION PROBLEM |
| Unit 2 | | 660.00 | 15.00 | 11.41 | 2610.00 | 2296.78 | | 0.00 | | | |
| **NIWARI TPP** | | **90.00** | **1.74** | **1.93** | **334.70** | **365.23** | **1** | **0.00** | | | |
| Unit 1 | | 45.00 | 0.87 | 0.95 | 167.35 | 194.47 | | 0.00 | | | |
| Unit 2 | | 45.00 | 0.87 | 0.98 | 167.35 | 170.76 | | 0.00 | | | |
| **SASAN UMTPP** | | **3960.00** | **92.19** | **68.73** | **19127.95** | **16526.15** | **1** | **660.00** | | | |
| Unit 1 | S | 660.00 | 15.40 | 0.00 | 2850.00 | 2788.71 | | 660.00 | 04/11/2026 20:04 | | ECONOMISER TUBE LEAKAGE |
| Unit 2 | | 660.00 | 15.47 | 14.40 | 2843.35 | 2395.36 | | 0.00 | | | |
| Unit 3 | | 660.00 | 15.33 | 14.34 | 3358.65 | 2927.91 | | 0.00 | | | |
| Unit 4 | * | 660.00 | 15.33 | 11.93 | 3358.65 | 2835.10 | | 0.00 | 03/11/2026 15:57 | 05/11/2026 01:40:00 | REHEATER TUBE LEAKAGE |
| Unit 5 | | 660.00 | 15.33 | 14.16 | 3358.65 | 2816.75 | | 0.00 | | | |
| Unit 6 | | 660.00 | 15.33 | 13.90 | 3358.65 | 2762.32 | | 0.00 | | | |
| **TYPE:HYDRO** | | **0.00** | **8.63** | **0.00** | **528.15** | **0.00** | | **0.00** | | | |
| **GANDHI SAGAR PSP** | | **0.00** | **8.63** | **0.00** | **528.15** | **0.00** | | **0.00** | | | |
| **MAHESHWAR HPS** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **SECTOR: CENTRAL SECTOR** | | **9800.00** | **176.66** | **173.22** | **36098.30** | **34763.11** | | **660.00** | | | |
| **TYPE:THERMAL** | | **8280.00** | **169.03** | **160.39** | **32924.15** | **32030.17** | | **660.00** | | | |
| **GADARWARA TPP** | | **1600.00** | **30.17** | **32.32** | **5719.85** | **5813.30** | **4** | **0.00** | | | |
| Unit 1 | | 800.00 | 14.67 | 16.21 | 3122.35 | 3330.13 | | 0.00 | | | |
| Unit 2 | | 800.00 | 15.50 | 16.11 | 2597.50 | 2483.17 | | 0.00 | | | |
| **KHARGONE STPP** | | **1320.00** | **23.44** | **13.63** | **4293.20** | **5199.92** | **5** | **660.00** | | | |
| Unit 1 | S | 660.00 | 10.47 | 0.00 | 2310.35 | 2628.65 | | 660.00 | 31/10/2026 12:12 | | H.P. AND L.P. bypass system |

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| Unit 2 | | 660.00 | 12.97 | 13.63 | 1982.85 | 2571.27 | | 0.00 | | | |
| **SEIONI TPP** | | **600.00** | **10.97** | **12.49** | **1997.85** | **2020.38** | **3** | **0.00** | | | |
| Unit 1 | | 600.00 | 10.97 | 12.49 | 1997.85 | 2020.38 | | 0.00 | | | |
| **VINDHYACHAL STPS** | | **4760.00** | **104.45** | **101.95** | **20913.25** | **18996.57** | **5** | **0.00** | | | |
| Unit 1 | | 210.00 | 4.80 | 4.41 | 499.00 | 743.01 | | 0.00 | | | |
| Unit 2 | | 210.00 | 4.67 | 4.53 | 1019.35 | 874.47 | | 0.00 | | | |
| Unit 3 | | 210.00 | 4.73 | 4.45 | 960.65 | 889.03 | | 0.00 | | | |
| Unit 4 | | 210.00 | 4.70 | 4.45 | 827.50 | 684.06 | | 0.00 | | | |
| Unit 5 | | 210.00 | 4.57 | 4.51 | 992.85 | 729.34 | | 0.00 | | | |
| Unit 6 | | 210.00 | 4.67 | 4.57 | 1019.35 | 861.17 | | 0.00 | | | |
| Unit 7 | | 500.00 | 10.63 | 10.62 | 2222.15 | 2060.80 | | 0.00 | | | |
| Unit 8 | | 500.00 | 10.90 | 10.69 | 2008.50 | 2102.23 | | 0.00 | | | |
| Unit 9 | | 500.00 | 10.77 | 10.62 | 2218.85 | 2108.72 | | 0.00 | | | |
| Unit 10 | | 500.00 | 10.94 | 10.62 | 2389.70 | 1655.49 | | 0.00 | | | |
| Unit 11 | | 500.00 | 11.07 | 10.85 | 2280.35 | 2167.29 | | 0.00 | | | |
| Unit 12 | | 500.00 | 11.37 | 11.08 | 2252.85 | 1965.55 | | 0.00 | | | |
| Unit 13 | | 500.00 | 10.63 | 10.55 | 2222.15 | 2155.41 | | 0.00 | | | |
| **TYPE:HYDRO** | | **1520.00** | **7.63** | **12.83** | **3174.15** | **2732.94** | | **0.00** | | | |
| **INDIRA SAGAR HPS** | | **1000.00** | **5.13** | **8.42** | **2097.65** | **1783.74** | | **0.00** | | | |
| **OMKARESHWAR HPS** | | **520.00** | **2.50** | **4.41** | **1076.50** | **949.20** | | **0.00** | | | |
| **MAHARASHTRA** | | | | | | | | | | | |
| **STATE TOTAL** | | **30582.09** | **422.34** | **412.58** | **93004.70** | **96908.86** | | **5944.09** | | | |
| **SECTOR: STATE SECTOR** | | **13438.00** | **169.36** | **192.44** | **37804.80** | **39007.59** | | **808.00** | | | |
| **TYPE:THERMAL** | | **10200.00** | **152.22** | **182.90** | **33987.10** | **34833.79** | | **210.00** | | | |
| **BHUSAWAL TPS** | | **1870.00** | **19.47** | **34.21** | **6466.35** | **6657.82** | **2** | **210.00** | | | |
| Unit 3 | S | 210.00 | 2.60 | 2.68 | 479.00 | 617.29 | | 210.00 | 05/11/2026 19:40 | | MISCELLANEOUS |
| Unit 4 | | 500.00 | 7.87 | 9.23 | 1733.35 | 1942.22 | | 0.00 | | | |
| Unit 5 | | 500.00 | 9.00 | 9.48 | 1600.00 | 1498.57 | | 0.00 | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| Unit 6 | 660.00 | 0.00 | 12.82 | 2654.00 | 2599.74 | | 0.00 | | | |
| **CHANDRAPUR(MAHARASHTRA) STPS** | **2920.00** | **46.53** | **54.11** | **9512.65** | **9902.26** | **3** | **0.00** | | | |
| Unit 3 | 210.00 | 3.40 | 3.28 | 650.00 | 704.38 | | 0.00 | | | |
| Unit 4 | 210.00 | 3.17 | 3.22 | 691.85 | 650.51 | | 0.00 | | | |
| Unit 5 | 500.00 | 8.00 | 9.01 | 1763.00 | 1689.96 | | 0.00 | | | |
| Unit 6 | 500.00 | 7.33 | 9.09 | 1615.65 | 1541.57 | | 0.00 | | | |
| Unit 7 | 500.00 | 8.13 | 9.23 | 1499.65 | 1301.79 | | 0.00 | | | |
| Unit 8 | 500.00 | 9.17 | 9.90 | 1676.85 | 1964.73 | | 0.00 | | | |
| Unit 9 | 500.00 | 7.33 | 10.38 | 1615.65 | 2049.32 | | 0.00 | | | |
| **KHAPARKHEDA TPS** | **1340.00** | **23.43** | **23.19** | **4887.15** | **4818.64** | **4** | **0.00** | | | |
| Unit 1 | 210.00 | 3.13 | 2.99 | 692.65 | 670.86 | | 0.00 | | | |
| Unit 2 | 210.00 | 3.17 | 3.32 | 660.85 | 701.65 | | 0.00 | | | |
| Unit 3 | 210.00 | 4.13 | 3.22 | 756.65 | 717.80 | | 0.00 | | | |
| Unit 4 | 210.00 | 3.80 | 3.81 | 810.00 | 645.02 | | 0.00 | | | |
| Unit 5 | 500.00 | 9.20 | 9.85 | 1967.00 | 2083.31 | | 0.00 | | | |
| **KORADI TPS** | **2190.00** | **35.03** | **39.03** | **7366.15** | **7019.33** | **2** | **0.00** | | | |
| Unit 6 | 210.00 | 3.50 | 3.82 | 750.50 | 707.56 | | 0.00 | | | |
| Unit 8 | 660.00 | 10.40 | 12.56 | 2312.00 | 2459.10 | | 0.00 | | | |
| Unit 9 | 660.00 | 10.30 | 10.77 | 2252.50 | 2263.03 | | 0.00 | | | |
| Unit 10 | 660.00 | 10.83 | 11.88 | 2051.15 | 1589.64 | | 0.00 | | | |
| **NASIK TPS** | **630.00** | **7.90** | **9.68** | **1694.50** | **1795.22** | **1** | **0.00** | | | |
| Unit 3 | 210.00 | 2.60 | 3.19 | 577.00 | 595.94 | | 0.00 | | | |
| Unit 4 | 210.00 | 2.70 | 3.35 | 540.50 | 579.34 | | 0.00 | | | |
| Unit 5 | 210.00 | 2.60 | 3.14 | 577.00 | 619.94 | | 0.00 | | | |
| **PARAS TPS** | **500.00** | **9.73** | **9.23** | **1903.65** | **1833.08** | **7** | **0.00** | | | |
| Unit 3 | 250.00 | 4.83 | 4.50 | 862.15 | 846.31 | | 0.00 | | | |
| Unit 4 | 250.00 | 4.90 | 4.73 | 1041.50 | 986.77 | | 0.00 | | | |
| **PARLI TPS** | **750.00** | **10.13** | **13.45** | **2156.65** | **2807.44** | **4** | **0.00** | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| Unit 6 | 250.00 | 3.33 | 4.74 | 650.65 | 927.24 | | 0.00 | | | |
| Unit 7 | 250.00 | 3.40 | 4.23 | 753.00 | 898.78 | | 0.00 | | | |
| Unit 8 | 250.00 | 3.40 | 4.48 | 753.00 | 981.42 | | 0.00 | | | |
| **TYPE:THER (GT)** | **672.00** | **6.04** | **3.36** | **1339.20** | **1325.87** | | **348.00** | | | |
| **URAN CCPP** | **672.00** | **6.04** | **3.36** | **1339.20** | **1325.87** | | **348.00** | | | |
| **TYPE:HYDRO** | **2566.00** | **11.10** | **6.18** | **2478.50** | **2847.93** | | **250.00** | | | |
| **BHIRA TAIL RACE HPS** | **80.00** | **0.23** | **0.10** | **57.15** | **71.24** | | **0.00** | | | |
| **GHATGHAR PSS HPS** | **250.00** | **1.13** | **0.00** | **252.65** | **117.30** | | **250.00** | | | |
| **KOYNA DPH HPS** | **36.00** | **0.27** | **0.43** | **68.35** | **72.81** | | **0.00** | | | |
| **KOYNA-I&II HPS** | **600.00** | **1.67** | **1.55** | **472.35** | **693.67** | | **0.00** | | | |
| **KOYNA-III HPS** | **320.00** | **1.50** | **0.53** | **337.50** | **429.96** | | **0.00** | | | |
| **KOYNA-IV HPS** | **1000.00** | **4.70** | **0.82** | **955.50** | **1147.83** | | **0.00** | | | |
| **PENCH HPS** | **160.00** | **1.20** | **2.74** | **206.00** | **197.59** | | **0.00** | | | |
| **TILLARI HPS** | **60.00** | **0.40** | **0.01** | **40.00** | **53.60** | | **0.00** | | | |
| **VAITARNA HPS** | **60.00** | **0.00** | **0.00** | **89.00** | **63.93** | | **0.00** | | | |
| **SECTOR: PVT SECTOR** | **10137.01** | **175.00** | **159.20** | **37228.00** | **38396.72** | | **1189.01** | | | |
| **TYPE:THERMAL** | **9476.01** | **168.70** | **155.93** | **35698.50** | **36583.32** | | **936.01** | | | |
| **ADANI POWER LIMITED TIRODA TPP** | **3300.00** | **65.79** | **55.09** | **13489.95** | **12835.81** | **1** | **0.00** | | | |
| Unit 1 | 660.00 | 12.20 | 10.70 | 2606.00 | 2761.47 | | 0.00 | | | |
| Unit 2 | 660.00 | 14.53 | 11.95 | 2676.65 | 2230.23 | | 0.00 | | | |
| Unit 3 | 660.00 | 14.17 | 10.48 | 2920.85 | 2648.80 | | 0.00 | | | |
| Unit 4 | 660.00 | 12.53 | 10.99 | 2659.65 | 2607.28 | | 0.00 | | | |
| Unit 5 | 660.00 | 12.36 | 10.97 | 2626.80 | 2588.03 | | 0.00 | | | |
| **AMRAVATI TPS** | **1350.00** | **29.47** | **24.70** | **6044.35** | **6083.41** | **1** | **270.00** | | | |
| Unit 1 | 270.00 | 5.90 | 6.18 | 1237.50 | 1141.35 | | 0.00 | | | |
| Unit 2 | 270.00 | 6.00 | 6.20 | 1286.00 | 1340.47 | | 0.00 | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| Unit 3 | S | 270.00 | 5.87 | 0.00 | 1142.35 | 1274.75 | | 270.00 | 27/10/2026 00:00 | | COAL SHORTAGE |
| Unit 4 | | 270.00 | 5.80 | 6.17 | 1145.00 | 1264.08 | | 0.00 | | | |
| Unit 5 | | 270.00 | 5.90 | 6.15 | 1233.50 | 1062.76 | | 0.00 | | | |
| **BELA TPS** | | **270.00** | **5.73** | **5.18** | **1061.65** | **943.47** | **6** | **0.00** | | | |
| Unit 1 | | 270.00 | 5.73 | 5.18 | 1061.65 | 943.47 | | 0.00 | | | |
| **BUTIBORI TPP** | | **600.00** | **5.37** | **8.13** | **1144.85** | **2770.91** | **2** | **0.00** | | | |
| Unit 1 | | 300.00 | 2.77 | 4.06 | 557.85 | 1364.94 | | 0.00 | | | |
| Unit 2 | | 300.00 | 2.60 | 4.07 | 587.00 | 1405.97 | | 0.00 | | | |
| **DAHANU TPS** | | **500.00** | **9.11** | **8.96** | **1895.55** | **1937.18** | **1** | **0.00** | | | |
| Unit 1 | | 250.00 | 4.47 | 4.48 | 906.35 | 959.44 | | 0.00 | | | |
| Unit 2 | | 250.00 | 4.64 | 4.48 | 989.20 | 977.74 | | 0.00 | | | |
| **DHARIWAL TPP** | | **600.00** | **6.33** | **6.61** | **2562.65** | **2611.51** | **7** | **300.00** | | | |
| Unit 1 | | 300.00 | 6.33 | 6.61 | 1311.65 | 1358.76 | | 0.00 | | | |
| Unit 2 | P | 300.00 | 0.00 | 0.00 | 1251.00 | 1252.75 | | 300.00 | 21/10/2026 00:00 | | SCHEDULED ANNUAL MAINTENANCE |
| **GEPL TPP Ph-I** | | **120.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0** | **120.00** | | | |
| Unit 1 | L | 60.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 60.00 | 29/06/2013 00:00 | | No Fuel Supply Agreement |
| Unit 2 | L | 60.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 60.00 | 20/06/2013 20:27 | | No Fuel Supply Agreement |
| **GMR WARORA TPS** | | **600.00** | **13.30** | **13.34** | **2458.50** | **2561.36** | **1** | **0.00** | | | |
| Unit 1 | | 300.00 | 6.63 | 6.71 | 1233.15 | 1184.54 | | 0.00 | | | |
| Unit 2 | | 300.00 | 6.67 | 6.63 | 1225.35 | 1376.82 | | 0.00 | | | |
| **JSW RATNAGIRI TPP** | | **300.00** | **5.80** | **5.71** | **1234.00** | **934.86** | **0** | **0.00** | | | |
| Unit 1 | | 300.00 | 5.80 | 5.71 | 1234.00 | 934.86 | | 0.00 | | | |
| **LANCO VIDARBHA TPP** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| Unit 1 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | unit not yet commissioned |
| **MIHAN TPS** | | **246.01** | **0.00** | **0.00** | **0.00** | **0.00** | **0** | **246.01** | | | |
| Unit 1 | L | 61.51 | 0.00 | 0.00 | 0.00 | 0.00 | | 61.51 | 10/01/2013 15:50 | | No Fuel Supply Agreement |
| Unit 2 | L | 61.50 | 0.00 | 0.00 | 0.00 | 0.00 | | 61.50 | 05/11/2013 11:53 | | No Fuel Supply Agreement |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| Unit 3 | L | 61.50 | 0.00 | 0.00 | 0.00 | 0.00 | | 61.50 | 10/06/2013 18:00 | | No Fuel Supply Agreement |
| Unit 4 | L | 61.50 | 0.00 | 0.00 | 0.00 | 0.00 | | 61.50 | 20/08/2013 10:00 | | No Fuel Supply Agreement |
| **NASIK (P) TPS** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| Unit 1 | P | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 04/03/2014 18:10 | | UNIT LIKELY TO BE SCRAPPED. |
| Unit 2 | P | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 16/02/2017 00:46 | | UNIT LIKELY TO BE SCRAPPED. |
| Unit 3 | P | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 14/04/2017 01:45 | | UNIT LIKELY TO BE SCRAPPED. |
| Unit 4 | P | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 20/05/2017 00:25 | | UNIT LIKELY TO BE SCRAPPED. |
| Unit 5 | P | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 30/05/2017 15:24 | | UNIT LIKELY TO BE SCRAPPED. |
| **SHIRPUR TPP** | | **300.00** | **4.80** | **6.14** | **1032.00** | **1237.36** | **1** | **0.00** | | | |
| Unit 1 | | 150.00 | 2.43 | 3.07 | 512.15 | 584.33 | | 0.00 | | | |
| Unit 2 | | 150.00 | 2.37 | 3.07 | 519.85 | 653.03 | | 0.00 | | | |
| **TROMBAY TPS** | | **750.00** | **11.30** | **10.50** | **2511.50** | **2483.27** | **0** | **0.00** | | | |
| Unit 5 | | 500.00 | 7.30 | 6.90 | 1628.50 | 1628.35 | | 0.00 | | | |
| Unit 8 | | 250.00 | 4.00 | 3.60 | 883.00 | 854.92 | | 0.00 | | | |
| **WARDHA WARORA TPP** | | **540.00** | **11.70** | **11.57** | **2263.50** | **2184.18** | **44** | **0.00** | | | |
| Unit 1 | | 135.00 | 3.00 | 2.94 | 555.00 | 519.68 | | 0.00 | | | |
| Unit 2 | | 135.00 | 3.00 | 2.94 | 565.00 | 546.42 | | 0.00 | | | |
| Unit 3 | | 135.00 | 3.00 | 2.88 | 565.00 | 585.52 | | 0.00 | | | |
| Unit 4 | | 135.00 | 2.70 | 2.81 | 578.50 | 532.56 | | 0.00 | | | |
| **TYPE:THER (GT)** | | **180.00** | **2.90** | **0.00** | **531.50** | **702.99** | | **180.00** | | | |
| **MANGAON CCPP** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **TROMBAY CCPP** | | **180.00** | **2.90** | **0.00** | **531.50** | **702.99** | | **180.00** | | | |
| **TYPE:HYDRO** | | **481.00** | **3.40** | **3.27** | **998.00** | **1110.41** | | **73.00** | | | |
| **BHANDARDHARA HPS ST-II** | | **34.00** | **0.00** | **0.07** | **28.00** | **16.64** | | **0.00** | | | |
| **BHIRA HPS** | | **150.00** | **0.93** | **0.66** | **313.65** | **262.34** | | **25.00** | | | |
| **BHIRA PSS HPS** | | **150.00** | **0.93** | **0.57** | **314.65** | **400.80** | | **0.00** | | | |
| **BHIVPURI HPS** | | **75.00** | **0.87** | **1.24** | **151.35** | **211.50** | | **0.00** | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **KHOPOLI HPS** | | **72.00** | **0.67** | **0.73** | **190.35** | **219.13** | | **48.00** | | | |
| **SECTOR: CENTRAL SECTOR** | | **7007.08** | **77.98** | **60.94** | **17971.90** | **19504.55** | | **3947.08** | | | |
| **TYPE:THERMAL** | | **3640.00** | **49.14** | **31.84** | **12304.70** | **13064.40** | | **1980.00** | | | |
| **MAUDA TPS** | | **2320.00** | **30.57** | **20.73** | **8532.85** | **8707.33** | **7** | **1320.00** | | | |
| Unit 1 | | 500.00 | 9.07 | 10.27 | 1936.35 | 2029.52 | | 0.00 | | | |
| Unit 2 | | 500.00 | 9.30 | 10.46 | 1656.50 | 1704.84 | | 0.00 | | | |
| Unit 3 | S | 660.00 | 12.20 | 0.00 | 2606.00 | 2505.24 | | 660.00 | 30/10/2026 20:37 | | GENERATOR ROTOR DAMAGED |
| Unit 4 | P | 660.00 | 0.00 | 0.00 | 2334.00 | 2467.73 | | 660.00 | 14/10/2026 00:30 | | OVERHAULING WORKS |
| **SOLAPUR STPS** | | **1320.00** | **18.57** | **11.11** | **3771.85** | **4357.07** | **4** | **660.00** | | | |
| Unit 1 | * | 660.00 | 9.17 | 0.09 | 1691.85 | 1938.77 | | 660.00 | 02/11/2026 18:38 | 05/11/2026 22:49:00 | SUPER HEATER TUBE LEAKAGE |
| Unit 2 | | 660.00 | 9.40 | 11.02 | 2080.00 | 2418.30 | | 0.00 | | | |
| **TYPE:THER (GT)** | | **1967.08** | **2.38** | **0.19** | **660.90** | **1286.67** | | **1967.08** | | | |
| **RATNAGIRI CCPP** | | **1967.08** | **2.38** | **0.19** | **660.90** | **1286.67** | | **1967.08** | | | |
| **TYPE:NUCLEAR** | | **1400.00** | **26.46** | **28.91** | **5006.30** | **5153.48** | | **0.00** | | | |
| **TARAPUR** | | **1400.00** | **26.46** | **28.91** | **5006.30** | **5153.48** | | **0.00** | | | |
| Unit 1 | | 160.00 | 3.23 | 3.87 | 685.15 | 523.52 | | 0.00 | | | |
| Unit 2 | | 160.00 | 3.23 | 3.85 | 685.15 | 525.95 | | 0.00 | | | |
| Unit 3 | | 540.00 | 10.27 | 10.54 | 2187.35 | 2305.25 | | 0.00 | | | |
| Unit 4 | | 540.00 | 9.73 | 10.65 | 1448.65 | 1798.76 | | 0.00 | | | |
| **SOUTHERN** | | | | | | | | | | | |
| **REGION TOTAL** | | **72515.25** | **887.13** | **894.99** | **200938.93** | **202553.84** | | **11414.43** | | | |
| **ANDHRA PRADESH** | | | | | | | | | | | |
| **STATE TOTAL** | | **18956.20** | **228.10** | **229.28** | **49527.78** | **54230.87** | | **3270.40** | | | |
| **SECTOR: STATE SECTOR** | | **8455.40** | **110.94** | **101.09** | **25004.98** | **24312.21** | | **1565.40** | | | |
| **TYPE:THERMAL** | | **6610.00** | **102.24** | **95.24** | **22962.48** | **23215.02** | | **1220.00** | | | |
| **DAMODARAM SANJEEVAIAH TPS** | | **2400.00** | **34.04** | **28.94** | **7503.20** | **7807.37** | **3** | **800.00** | | | |
| Unit 1 | S | 800.00 | 11.11 | 0.00 | 2442.55 | 2407.38 | | 800.00 | 28/10/2026 23:41 | | BOILER MISC. PROBLEM |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| Unit 2 | | 800.00 | 11.23 | 12.91 | 2476.15 | 2668.03 | | 0.00 | | | |
| Unit 3 | | 800.00 | 11.70 | 16.03 | 2584.50 | 2731.96 | | 0.00 | | | |
| **Dr. N.TATA RAO TPS** | | **2560.00** | **42.98** | **42.20** | **9469.90** | **9514.47** | **2** | **210.00** | | | |
| Unit 1 | | 210.00 | 3.97 | 2.74 | 788.85 | 742.64 | | 0.00 | | | |
| Unit 2 | | 210.00 | 0.00 | 2.98 | 825.00 | 725.05 | | 0.00 | | | |
| Unit 3 | | 210.00 | 4.47 | 3.45 | 850.35 | 737.28 | | 0.00 | | | |
| Unit 4 | S | 210.00 | 4.47 | 0.00 | 847.35 | 721.61 | | 210.00 | 04/11/2026 19:49 | | WATER WALL TUBE LEAKAGE |
| Unit 5 | | 210.00 | 4.47 | 3.99 | 848.35 | 630.61 | | 0.00 | | | |
| Unit 6 | | 210.00 | 3.97 | 3.69 | 844.85 | 813.01 | | 0.00 | | | |
| Unit 7 | | 500.00 | 9.30 | 10.16 | 1970.50 | 1985.08 | | 0.00 | | | |
| Unit 8 | | 800.00 | 12.33 | 15.19 | 2494.65 | 3159.19 | | 0.00 | | | |
| **RAYALASEEMA TPS** | | **1650.00** | **25.22** | **24.10** | **5989.38** | **5893.18** | **2** | **210.00** | | | |
| Unit 1 | | 210.00 | 3.97 | 3.63 | 784.85 | 790.74 | | 0.00 | | | |
| Unit 2 | * | 210.00 | 0.00 | 2.69 | 781.28 | 803.11 | | 0.00 | 03/11/2026 17:46 | 05/11/2026 05:33:00 | SUPER HEATER TUBE LEAKAGE |
| Unit 3 | | 210.00 | 4.07 | 4.03 | 845.35 | 686.81 | | 0.00 | | | |
| Unit 4 | | 210.00 | 3.95 | 3.67 | 844.75 | 812.46 | | 0.00 | | | |
| Unit 5 | P | 210.00 | 3.53 | 0.00 | 787.65 | 720.98 | | 210.00 | 03/11/2026 00:40 | | SCHEDULED ANNUAL MAINTENANCE |
| Unit 6 | | 600.00 | 9.70 | 10.08 | 1945.50 | 2079.08 | | 0.00 | | | |
| **TYPE:THER (GT)** | | **235.40** | **0.00** | **0.00** | **0.00** | **0.00** | | **235.40** | | | |
| **JEGURUPADU CCPP PH I** | | **235.40** | **0.00** | **0.00** | **0.00** | **0.00** | | **235.40** | | | |
| **TYPE:HYDRO** | | **1610.00** | **8.70** | **5.85** | **2042.50** | **1097.19** | | **110.00** | | | |
| **LOWER SILERU EXTENSION HPS** | | **0.00** | **1.00** | **0.00** | **180.00** | **0.00** | | **0.00** | | | |
| **LOWER SILERU HPS** | | **460.00** | **2.80** | **4.03** | **604.00** | **735.53** | | **0.00** | | | |
| **NAGARJUN SGR RBC EXTN. HPS** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **NAGARJUN SGR RBC HPS** | | **90.00** | **0.73** | **0.00** | **66.65** | **9.75** | | **0.00** | | | |
| **NAGARJUN SGR TPD** | | **50.00** | **0.40** | **0.00** | **54.00** | **3.53** | | **0.00** | | | |
| **POLAVARAM HPS** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **SRISAILAM HPS** | | **770.00** | **2.50** | **0.00** | **887.50** | **73.27** | | **110.00** | | | |
| **UPPER SILERU HPS** | | **240.00** | **1.27** | **1.82** | **250.35** | **275.11** | | **0.00** | | | |
| **SECTOR: PVT SECTOR** | | **8500.80** | **85.41** | **88.75** | **17517.05** | **22121.20** | | **1705.00** | | | |
| **TYPE:THERMAL** | | **5280.00** | **84.87** | **78.25** | **17394.35** | **19600.64** | | **800.00** | | | |
| **MEENAKSHI ENERGY LTD** | | **1000.00** | **6.87** | **6.64** | **1457.35** | **2435.08** | **3** | **650.00** | | | |
| Unit 1 | L | 150.00 | 0.70 | 0.00 | 146.50 | 187.06 | | 150.00 | 20/10/2026 12:55 | | ESP PROBLEM |
| Unit 2 | L | 150.00 | 0.70 | 0.00 | 153.50 | 139.98 | | 150.00 | 14/10/2026 07:39 | | ASH HANDLING SYSTEM PROBLEM |
| Unit 3 | | 350.00 | 2.67 | 6.64 | 580.35 | 1111.59 | | 0.00 | | | |
| Unit 4 | S | 350.00 | 2.80 | 0.00 | 577.00 | 996.45 | | 350.00 | 28/10/2026 10:27 | | E.S.P.MISCELLANEOUS |
| **PAINAMPURAM TPP** | | **1320.00** | **26.56** | **23.77** | **5272.80** | **5316.64** | **3** | **0.00** | | | |
| Unit 1 | | 660.00 | 12.73 | 13.45 | 2719.65 | 2711.25 | | 0.00 | | | |
| Unit 2 | | 660.00 | 13.83 | 10.32 | 2553.15 | 2605.39 | | 0.00 | | | |
| **SGPL TPP** | | **1320.00** | **29.30** | **24.32** | **5453.50** | **5898.05** | **7** | **0.00** | | | |
| Unit 1 | | 660.00 | 14.57 | 13.76 | 2362.85 | 2872.34 | | 0.00 | | | |
| Unit 2 | | 660.00 | 14.73 | 10.56 | 3090.65 | 3025.71 | | 0.00 | | | |
| **SIMHAPURI TPS** | | **600.00** | **6.63** | **7.52** | **1930.15** | **1924.14** | **3** | **150.00** | | | |
| Unit 1 | S | 150.00 | 2.10 | 0.00 | 462.50 | 504.00 | | 150.00 | 03/11/2026 10:34 | | GENERATOR MISCLLANEOUS MAINTENANCE |
| Unit 2 | | 150.00 | 0.00 | 2.44 | 470.00 | 524.83 | | 0.00 | | | |
| Unit 3 | | 150.00 | 2.10 | 2.58 | 462.50 | 462.14 | | 0.00 | | | |
| Unit 4 | | 150.00 | 2.43 | 2.50 | 535.15 | 433.17 | | 0.00 | | | |
| **VIZAG TPP** | | **1040.00** | **15.51** | **16.00** | **3280.55** | **4026.73** | **2** | **0.00** | | | |
| Unit 1 | | 520.00 | 8.11 | 7.96 | 1774.55 | 1892.30 | | 0.00 | | | |
| Unit 2 | | 520.00 | 7.40 | 8.04 | 1506.00 | 2134.43 | | 0.00 | | | |
| **TYPE:THER (GT)** | | **1504.00** | **0.54** | **0.00** | **122.70** | **255.06** | | **905.00** | | | |
| **GAUTAMI CCPP** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **GODAVARI CCPP** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **GREL CCPP (Rajahmundry)** | | **768.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **768.00** | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **JEGURUPADU CCPP PH II** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **KONASEEMA CCPP** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **KONDAPALLI CCPP** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **KONDAPALLI EXTN CCPP** | | **366.00** | **0.54** | **0.00** | **122.70** | **255.06** | | **0.00** | | | |
| **KONDAPALLI ST-3 CCPP** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **PEDDAPURAM CCPP** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **VEMAGIRI CCPP** | | **370.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **137.00** | | | |
| **VIJJESWARAM CCPP** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **TYPE:THER (DG)** | | **36.80** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **LVS POWER DG** | | **36.80** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **TYPE:HYDRO** | | **1680.00** | **0.00** | **10.50** | **0.00** | **2265.50** | | **0.00** | | | |
| **CHITRAVATHI PSP** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **PINNAPURAM HPS** | | **1680.00** | **0.00** | **10.50** | **0.00** | **2265.50** | | **0.00** | | | |
| **SECTOR: CENTRAL SECTOR** | | **2000.00** | **31.75** | **39.44** | **7005.75** | **7797.46** | | **0.00** | | | |
| **TYPE:THERMAL** | | **2000.00** | **31.75** | **39.44** | **7005.75** | **7797.46** | | **0.00** | | | |
| **SIMHADRI** | | **2000.00** | **31.75** | **39.44** | **7005.75** | **7797.46** | **5** | **0.00** | | | |
| Unit 1 | | 500.00 | 8.13 | 9.69 | 1789.65 | 1970.02 | | 0.00 | | | |
| Unit 2 | | 500.00 | 8.15 | 9.84 | 1805.75 | 2087.47 | | 0.00 | | | |
| Unit 3 | | 500.00 | 7.87 | 9.95 | 1733.35 | 2108.76 | | 0.00 | | | |
| Unit 4 | | 500.00 | 7.60 | 9.96 | 1677.00 | 1631.21 | | 0.00 | | | |
| **KARNATAKA** | | | | | | | | | | | |
| **STATE TOTAL** | | **14444.45** | **151.74** | **180.76** | **36490.70** | **41671.33** | | **1743.20** | | | |
| **SECTOR: STATE SECTOR** | | **9079.25** | **91.21** | **87.84** | **22264.05** | **23264.08** | | **1523.20** | | | |
| **TYPE:THERMAL** | | **5020.00** | **59.93** | **67.78** | **14009.65** | **16471.41** | | **920.00** | | | |
| **BELLARY TPS** | | **1700.00** | **27.03** | **18.06** | **4978.15** | **6388.73** | **0** | **500.00** | | | |
| Unit 1 | P | 500.00 | 8.30 | 0.00 | 1655.50 | 1873.94 | | 500.00 | 31/10/2026 23:51 | | BOILER INSPECTION/ RE- |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| Unit 1 | P | 500.00 | 8.30 | 0.00 | 1655.50 | 1873.94 | | 500.00 | 31/10/2026 23:51 | | CERTIFICATION |
| Unit 2 | | 500.00 | 9.00 | 8.39 | 1392.00 | 1869.55 | | 0.00 | | | |
| Unit 3 | | 700.00 | 9.73 | 9.67 | 1930.65 | 2645.24 | | 0.00 | | | |
| **RAICHUR TPS** | | **1720.00** | **22.20** | **26.52** | **4646.00** | **5435.47** | **5** | **420.00** | | | |
| Unit 1 | L | 210.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 210.00 | 15/03/2024 00:00 | | COAL FEEDING SYSTEM FAILURE. |
| Unit 2 | L | 210.00 | 3.37 | 0.00 | 654.85 | 691.91 | | 210.00 | 29/09/2026 16:36 | | MAL-FUNCTION OF RELAY |
| Unit 3 | | 210.00 | 3.73 | 4.30 | 402.65 | 758.46 | | 0.00 | | | |
| Unit 4 | | 210.00 | 3.10 | 4.36 | 684.50 | 616.36 | | 0.00 | | | |
| Unit 5 | | 210.00 | 0.00 | 3.57 | 669.00 | 746.07 | | 0.00 | | | |
| Unit 6 | | 210.00 | 3.97 | 4.37 | 588.85 | 833.51 | | 0.00 | | | |
| Unit 7 | | 210.00 | 3.80 | 4.69 | 713.00 | 975.31 | | 0.00 | | | |
| Unit 8 | | 250.00 | 4.23 | 5.23 | 933.15 | 813.85 | | 0.00 | | | |
| **YERMARUS TPP** | | **1600.00** | **10.70** | **23.20** | **4385.50** | **4647.21** | **1** | **0.00** | | | |
| Unit 1 | | 800.00 | 10.70 | 10.51 | 2060.50 | 2062.14 | | 0.00 | | | |
| Unit 2 | | 800.00 | 0.00 | 12.69 | 2325.00 | 2585.07 | | 0.00 | | | |
| **TYPE:THER (GT)** | | **370.05** | **1.67** | **0.00** | **362.35** | **158.95** | | **0.00** | | | |
| **YELAHANKA CCPP** | | **370.05** | **1.67** | **0.00** | **362.35** | **158.95** | | **0.00** | | | |
| **TYPE:HYDRO** | | **3689.20** | **29.61** | **20.06** | **7892.05** | **6633.72** | | **603.20** | | | |
| **ALMATTI DPH HPS** | | **290.00** | **0.90** | **2.37** | **427.50** | **303.25** | | **15.00** | | | |
| **BHADRA HPS** | | **26.00** | **0.13** | **0.00** | **34.65** | **8.28** | | **0.00** | | | |
| **GERUSUPPA HPS** | | **240.00** | **1.37** | **0.46** | **357.85** | **275.72** | | **0.00** | | | |
| **GHAT PRABHA HPS** | | **32.00** | **0.27** | **0.59** | **40.35** | **25.05** | | **0.00** | | | |
| **HAMPI HPS** | | **36.00** | **0.30** | **0.73** | **40.50** | **67.94** | | **0.00** | | | |
| **JOG HPS** | | **139.20** | **1.50** | **1.20** | **328.50** | **327.24** | | **13.20** | | | |
| **KADRA HPS** | | **150.00** | **0.70** | **0.42** | **378.50** | **220.22** | | **0.00** | | | |
| **KALINADI HPS** | | **900.00** | **7.10** | **4.57** | **1979.50** | **1665.30** | | **150.00** | | | |
| **KALINADI SUPA HPS** | | **100.00** | **1.30** | **1.23** | **258.50** | **274.18** | | **0.00** | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **KODASALI HPS** | **120.00** | **0.80** | **0.25** | **302.00** | **197.36** | | **40.00** | | | |
| **LIGANAMAKKI HPS** | **55.00** | **0.70** | **0.42** | **102.50** | **69.87** | | **0.00** | | | |
| **MUNIRABAD HPS** | **28.00** | **0.40** | **0.17** | **64.00** | **38.69** | | **0.00** | | | |
| **SHARAVATHI HPS** | **1035.00** | **11.07** | **5.71** | **2700.35** | **2302.31** | | **207.00** | | | |
| **SIVASAMUNDRUM HPS** | **42.00** | **0.80** | **0.78** | **142.00** | **97.11** | | **36.00** | | | |
| **T B DAM HPS** | **36.00** | **0.27** | **0.18** | **41.35** | **27.72** | | **27.00** | | | |
| **VARAHI HPS** | **460.00** | **2.00** | **0.98** | **694.00** | **733.48** | | **115.00** | | | |
| **SECTOR: PVT SECTOR** | **2085.20** | **24.37** | **36.46** | **5409.85** | **7061.28** | | **0.00** | | | |
| **TYPE:THERMAL** | **2060.00** | **24.37** | **36.46** | **5409.85** | **7061.28** | | **0.00** | | | |
| **ADANI POWER LIMITED UDUPI TPP** | **1200.00** | **14.30** | **20.21** | **2916.50** | **4112.35** | **0** | **0.00** | | | |
| Unit 1 | 600.00 | 6.77 | 7.85 | 1528.85 | 2367.05 | | 0.00 | | | |
| Unit 2 | 600.00 | 7.53 | 12.36 | 1387.65 | 1745.30 | | 0.00 | | | |
| **TORANGALLU TPS(SBU-I)** | **260.00** | **5.70** | **6.02** | **1166.50** | **1171.36** | **0** | **0.00** | | | |
| Unit 1 | 130.00 | 2.87 | 3.02 | 581.35 | 536.51 | | 0.00 | | | |
| Unit 2 | 130.00 | 2.83 | 3.00 | 585.15 | 634.85 | | 0.00 | | | |
| **TORANGALLU TPS(SBU-II)** | **600.00** | **4.37** | **10.23** | **1326.85** | **1777.57** | **0** | **0.00** | | | |
| Unit 3 | 300.00 | 0.00 | 3.88 | 427.00 | 592.85 | | 0.00 | | | |
| Unit 4 | 300.00 | 4.37 | 6.35 | 899.85 | 1184.72 | | 0.00 | | | |
| **TYPE:THER (DG)** | **25.20** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **BELLARY DG** | **25.20** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **SECTOR: CENTRAL SECTOR** | **3280.00** | **36.16** | **56.46** | **8816.80** | **11345.97** | | **220.00** | | | |
| **TYPE:THERMAL** | **2400.00** | **19.53** | **40.10** | **5861.65** | **7814.99** | | **0.00** | | | |
| **KUDGI STPP** | **2400.00** | **19.53** | **40.10** | **5861.65** | **7814.99** | **2** | **0.00** | | | |
| Unit 1 | 800.00 | 9.83 | 13.40 | 1554.15 | 2032.51 | | 0.00 | | | |
| Unit 2 | 800.00 | 9.70 | 13.33 | 2136.50 | 2920.17 | | 0.00 | | | |
| Unit 3 | 800.00 | 0.00 | 13.37 | 2171.00 | 2862.31 | | 0.00 | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **TYPE:NUCLEAR** | | **880.00** | **16.63** | **16.36** | **2955.15** | **3530.98** | | **220.00** | | | |
| **KAIGA** | | **880.00** | **16.63** | **16.36** | **2955.15** | **3530.98** | | **220.00** | | | |
| Unit 1 | P | 220.00 | 3.33 | 0.00 | 124.65 | 0.00 | | 220.00 | 31/03/2025 23:11 | | MISCELLANEOUS PLANNED MAINTENANCE |
| Unit 2 | | 220.00 | 4.43 | 4.98 | 946.15 | 1051.73 | | 0.00 | | | |
| Unit 3 | | 220.00 | 4.43 | 5.70 | 945.15 | 1237.33 | | 0.00 | | | |
| Unit 4 | | 220.00 | 4.44 | 5.68 | 939.20 | 1241.92 | | 0.00 | | | |
| **KERALA** | | | | | | | | | | | |
| **STATE TOTAL** | | **2527.69** | **17.65** | **8.07** | **5033.25** | **3496.15** | | **314.05** | | | |
| **SECTOR: STATE SECTOR** | | **2168.11** | **17.65** | **8.07** | **5033.25** | **3496.15** | | **314.05** | | | |
| **TYPE:THER (DG)** | | **159.96** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **BRAMHAPURAM DG** | | **63.96** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **KOZHIKODE DG** | | **96.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **TYPE:HYDRO** | | **2008.15** | **17.65** | **8.07** | **5033.25** | **3496.15** | | **314.05** | | | |
| **IDAMALAYAR HPS** | | **75.00** | **0.77** | **0.20** | **193.85** | **96.36** | | **75.00** | | | |
| **IDUKKI HPS** | | **780.00** | **5.00** | **1.49** | **1735.00** | **1198.97** | | **0.00** | | | |
| **KAKKAD HPS** | | **50.00** | **0.73** | **0.28** | **174.65** | **111.79** | | **25.00** | | | |
| **KUTTIYADI ADDL EXTN** | | **100.00** | **0.53** | **0.21** | **202.65** | **196.85** | | **50.00** | | | |
| **KUTTIYADI EXTN HPS** | | **50.00** | **0.27** | **0.22** | **103.35** | **93.68** | | **0.00** | | | |
| **KUTTIYADI HPS** | | **75.00** | **0.40** | **0.15** | **153.00** | **75.01** | | **25.00** | | | |
| **LOWER PERIYAR HPS** | | **180.00** | **1.50** | **1.26** | **387.50** | **311.97** | | **0.00** | | | |
| **NARIAMANGLAM HPS** | | **52.65** | **0.93** | **0.39** | **249.65** | **124.65** | | **17.55** | | | |
| **PALLIVASAL EXTN HPS** | | **60.00** | **0.73** | **0.76** | **182.65** | **203.05** | | **0.00** | | | |
| **PALLIVASAL HPS** | | **37.50** | **0.43** | **0.00** | **114.15** | **0.00** | | **27.50** | | | |
| **PANNIAR HPS** | | **30.00** | **0.60** | **0.24** | **123.00** | **65.31** | | **0.00** | | | |
| **PORINGALKUTTU HPS** | | **36.00** | **0.23** | **0.21** | **112.15** | **75.67** | | **9.00** | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **SABARIGIRI HPS** | **340.00** | **3.67** | **1.51** | **873.35** | **622.67** | | **55.00** | | | |
| **SENGULAM HPS** | **48.00** | **1.13** | **0.51** | **243.65** | **136.19** | | **0.00** | | | |
| **SHOLAYAR HPS** | **54.00** | **0.50** | **0.36** | **114.50** | **100.94** | | **0.00** | | | |
| **THOTTIYAR HPS** | **40.00** | **0.23** | **0.28** | **70.15** | **83.04** | | **30.00** | | | |
| **SECTOR: PVT SECTOR** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **TYPE:THER (GT)** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **COCHIN CCPP (Liq.)** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **SECTOR: CENTRAL SECTOR** | **359.58** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **TYPE:THER (GT)** | **359.58** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **R. GANDHI CCPP (Liq.)** | **359.58** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **LAKSHADWEEP** | | | | | | | | | | |
| **STATE TOTAL** | **26.83** | **0.00** | **0.17** | **0.00** | **41.77** | | **0.00** | | | |
| **SECTOR: STATE SECTOR** | **26.83** | **0.00** | **0.17** | **0.00** | **41.77** | | **0.00** | | | |
| **TYPE:THER (DG)** | **26.83** | **0.00** | **0.17** | **0.00** | **41.77** | | **0.00** | | | |
| **LAKSHADWEEP DG** | **26.83** | **0.00** | **0.17** | **0.00** | **41.77** | | **0.00** | | | |
| **PUDUCHERRY** | | | | | | | | | | |
| **STATE TOTAL** | **32.50** | **0.60** | **0.00** | **118.00** | **77.84** | | **32.50** | | | |
| **SECTOR: STATE SECTOR** | **32.50** | **0.60** | **0.00** | **118.00** | **77.84** | | **32.50** | | | |
| **TYPE:THER (GT)** | **32.50** | **0.60** | **0.00** | **118.00** | **77.84** | | **32.50** | | | |
| **KARAIKAL CCPP** | **32.50** | **0.60** | **0.00** | **118.00** | **77.84** | | **32.50** | | | |
| **TAMIL NADU** | | | | | | | | | | |
| **STATE TOTAL** | **21541.98** | **284.60** | **262.78** | **62785.00** | **61063.55** | | **5534.28** | | | |
| **SECTOR: STATE SECTOR** | **8497.28** | **91.89** | **73.84** | **21207.45** | **18128.22** | | **2430.28** | | | |
| **TYPE:THERMAL** | **5780.00** | **70.11** | **65.32** | **17288.55** | **15446.86** | | **1640.00** | | | |
| **ENNORE SCTPP** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| Unit 1 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | unit not yet commissioned |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| Unit 2 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | unit not yet commissioned |
| **METTUR TPS** | | **840.00** | **11.07** | **12.89** | **2933.35** | **3324.70** | **1** | **210.00** | | | |
| Unit 1 | | 210.00 | 3.70 | 4.22 | 741.50 | 610.82 | | 0.00 | | | |
| Unit 2 | P | 210.00 | 3.77 | 0.00 | 794.85 | 885.19 | | 210.00 | 27/10/2026 14:35 | | SCHEDULED ANNUAL MAINTENANCE |
| Unit 3 | | 210.00 | 0.00 | 4.66 | 778.00 | 916.60 | | 0.00 | | | |
| Unit 4 | | 210.00 | 3.60 | 4.01 | 619.00 | 912.09 | | 0.00 | | | |
| **METTUR TPS-II** | | **600.00** | **0.00** | **9.10** | **2056.00** | **2080.67** | **2** | **0.00** | | | |
| Unit 1 | | 600.00 | 0.00 | 9.10 | 2056.00 | 2080.67 | | 0.00 | | | |
| **NORTH CHENNAI TPS STAGE 1** | | **630.00** | **10.61** | **6.78** | **2031.05** | **2171.98** | **21** | **210.00** | | | |
| Unit 1 | P | 210.00 | 3.47 | 0.00 | 679.35 | 704.76 | | 210.00 | 27/10/2026 14:56 | | SCHEDULED ANNUAL MAINTENANCE |
| Unit 2 | | 210.00 | 3.57 | 3.37 | 677.85 | 738.01 | | 0.00 | | | |
| Unit 3 | | 210.00 | 3.57 | 3.41 | 673.85 | 729.21 | | 0.00 | | | |
| **NORTH CHENNAI TPS STAGE 2** | | **1200.00** | **18.33** | **16.56** | **3464.65** | **2803.89** | **6** | **0.00** | | | |
| Unit 4 | | 600.00 | 9.00 | 7.33 | 1965.00 | 1247.86 | | 0.00 | | | |
| Unit 5 | | 600.00 | 9.33 | 9.23 | 1499.65 | 1556.03 | | 0.00 | | | |
| **NORTH CHENNAI TPS STAGE 3** | | **800.00** | **9.17** | **0.00** | **2066.85** | **1761.96** | **7** | **800.00** | | | |
| Unit 6 | S | 800.00 | 9.17 | 0.00 | 2066.85 | 1761.96 | | 800.00 | 02/11/2026 01:44 | | TRANSMISSION CONSTRAINTS |
| **TUTICORIN TPS** | | **1050.00** | **11.53** | **12.26** | **3012.65** | **2980.52** | **4** | **420.00** | | | |
| Unit 1 | L | 210.00 | 1.93 | 0.00 | 396.65 | 0.00 | | 210.00 | 15/03/2025 21:50 | | FIRE IN CABLE GALLERY. |
| Unit 2 | | 210.00 | 1.93 | 4.71 | 396.65 | 360.95 | | 0.00 | | | |
| Unit 3 | P | 210.00 | 3.80 | 0.00 | 710.00 | 816.34 | | 210.00 | 25/10/2026 12:15 | | BOILER OVERHAUL/ ANNUAL MAINTENANCE |
| Unit 4 | | 210.00 | 0.00 | 3.77 | 685.00 | 899.48 | | 0.00 | | | |
| Unit 5 | | 210.00 | 3.87 | 3.78 | 824.35 | 903.75 | | 0.00 | | | |
| **UDANGUDI TPP** | | **660.00** | **9.40** | **7.73** | **1724.00** | **323.14** | **8** | **0.00** | | | |
| Unit 1 | | 660.00 | 5.20 | 7.73 | 1181.00 | 323.14 | | 0.00 | | | |
| Unit 2 | | 0.00 | 4.20 | 0.00 | 543.00 | 0.00 | | 0.00 | | | unit not yet commissioned |
| **TYPE:THER (GT)** | | **514.08** | **3.16** | **3.73** | **692.80** | **826.19** | | **230.28** | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **BASIN BRIDGE GT (Liq.)** | **120.00** | **0.00** | **0.00** | **0.00** | **0.45** | | **90.00** | | | |
| **KOVIKALPAL CCPP** | **107.88** | **0.00** | **0.00** | **0.00** | **0.00** | | **107.88** | | | |
| **KUTTALAM CCPP** | **100.00** | **1.47** | **1.46** | **311.35** | **403.35** | | **0.00** | | | |
| **VALUTHUR CCPP** | **186.20** | **1.69** | **2.27** | **381.45** | **422.39** | | **32.40** | | | |
| **TYPE:HYDRO** | **2203.20** | **18.62** | **4.79** | **3226.10** | **1855.17** | | **560.00** | | | |
| **ALIYAR HPS** | **60.00** | **0.50** | **0.16** | **92.50** | **65.44** | | **0.00** | | | |
| **BHAWANI BARRAGE-II HPS** | **30.00** | **0.30** | **0.04** | **55.50** | **23.39** | | **0.00** | | | |
| **BHAWANI BARRAGE-III HPS** | **30.00** | **0.20** | **0.00** | **49.00** | **20.09** | | **0.00** | | | |
| **BHAWANI KATTAL** | **30.00** | **0.20** | **0.02** | **39.00** | **30.42** | | **0.00** | | | |
| **KADAMPARI HPS** | **400.00** | **1.07** | **0.00** | **243.35** | **39.75** | | **300.00** | | | |
| **KODAYAR-I HPS** | **60.00** | **0.27** | **0.00** | **16.35** | **0.00** | | **60.00** | | | |
| **KODAYAR-II HPS** | **40.00** | **0.33** | **0.21** | **46.65** | **33.66** | | **0.00** | | | |
| **KUNDAH-I HPS** | **60.00** | **0.53** | **0.16** | **146.65** | **96.15** | | **0.00** | | | |
| **KUNDAH-II HPS** | **175.00** | **1.40** | **0.50** | **313.00** | **258.90** | | **0.00** | | | |
| **KUNDAH-III HPS** | **180.00** | **1.13** | **0.44** | **253.65** | **173.44** | | **0.00** | | | |
| **KUNDAH-IV HPS** | **100.00** | **0.47** | **0.32** | **116.35** | **60.44** | | **0.00** | | | |
| **KUNDAH PSP** | **0.00** | **3.00** | **0.00** | **236.00** | **0.00** | | **0.00** | | | |
| **KUNDAH-V HPS** | **40.00** | **0.17** | **0.04** | **39.85** | **46.77** | | **0.00** | | | |
| **LOWER METTUR-I HPS** | **30.00** | **0.30** | **0.07** | **55.50** | **27.69** | | **0.00** | | | |
| **LOWER METTUR-II HPS** | **30.00** | **0.23** | **0.04** | **49.15** | **29.02** | | **0.00** | | | |
| **LOWER METTUR-III HPS** | **30.00** | **0.27** | **0.03** | **57.35** | **26.73** | | **0.00** | | | |
| **LOWER METTUR-IV HPS** | **30.00** | **0.20** | **0.02** | **42.00** | **21.21** | | **0.00** | | | |
| **METTUR DAM HPS** | **50.00** | **0.40** | **0.15** | **86.00** | **67.80** | | **0.00** | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **METTUR TUNNEL HPS** | | **200.00** | **1.37** | **0.00** | **303.85** | **89.42** | | **200.00** | | | |
| **MOYAR HPS** | | **40.00** | **0.20** | **0.17** | **43.00** | **57.91** | | **0.00** | | | |
| **PAPANASAM HPS** | | **32.00** | **0.47** | **0.12** | **74.35** | **62.90** | | **0.00** | | | |
| **PARSON`S VALLEY HPS** | | **30.00** | **0.10** | **0.01** | **26.50** | **8.17** | | **0.00** | | | |
| **PERIYAR HPS** | | **168.00** | **2.37** | **0.88** | **316.85** | **159.87** | | **0.00** | | | |
| **PYKARA HPS** | | **59.20** | **0.17** | **0.00** | **21.85** | **13.21** | | **0.00** | | | |
| **PYKARA ULTMATE HPS** | | **150.00** | **0.80** | **0.67** | **185.00** | **167.02** | | **0.00** | | | |
| **SARKARPATHY HPS** | | **30.00** | **0.47** | **0.50** | **55.35** | **46.10** | | **0.00** | | | |
| **SHOLAYAR HPS (TN)** | | **84.00** | **1.33** | **0.15** | **206.65** | **205.74** | | **0.00** | | | |
| **SURULIYAR HPS** | | **35.00** | **0.37** | **0.09** | **54.85** | **23.93** | | **0.00** | | | |
| **SECTOR: PVT SECTOR** | | **4714.70** | **46.72** | **46.57** | **10550.60** | **13979.27** | | **1964.00** | | | |
| **TYPE:THERMAL** | | **4172.50** | **46.72** | **46.57** | **10550.60** | **13979.27** | | **1633.50** | | | |
| **ITPCL TPP** | | **1200.00** | **20.54** | **7.95** | **3889.70** | **4276.60** | **0** | **600.00** | | | |
| Unit 1 | | 600.00 | 10.27 | 7.95 | 1943.35 | 1887.27 | | 0.00 | | | |
| Unit 2 | S | 600.00 | 10.27 | 0.00 | 1946.35 | 2389.33 | | 600.00 | 01/11/2026 01:41 | | H.T./L.T. SUPPLY PROBLEM |
| **MUTHIARA TPP** | | **1200.00** | **7.33** | **16.41** | **2673.65** | **4540.83** | **0** | **600.00** | | | |
| Unit 1 | S | 600.00 | 0.00 | 4.21 | 1367.00 | 2365.13 | | 600.00 | 05/11/2026 18:27 | | TURBINE MISC. PROBLEM |
| Unit 2 | | 600.00 | 7.33 | 12.20 | 1306.65 | 2175.70 | | 0.00 | | | |
| **Nagai TPP** | | **150.00** | **0.00** | **0.00** | **0.00** | **98.34** | **5** | **150.00** | | | |
| Unit 1 | S | 150.00 | 0.00 | 0.00 | 0.00 | 98.34 | | 150.00 | 30/10/2026 05:54 | | TURBINE MISC. PROBLEM |
| **NEYVELI TPS(Z)** | | **250.00** | **4.70** | **3.89** | **869.50** | **934.75** | | **0.00** | | | |
| Unit 1 | | 250.00 | 4.70 | 3.89 | 869.50 | 934.75 | | 0.00 | | | |
| **OPG Power Generation Private Limited** | | **414.00** | **5.41** | **7.64** | **1188.05** | **1687.44** | **18** | **0.00** | | | |
| Unit 1 | | 77.00 | 0.67 | 1.49 | 149.35 | 290.19 | | 0.00 | | | |
| Unit 2 | | 77.00 | 1.07 | 1.85 | 230.35 | 357.76 | | 0.00 | | | |
| Unit 3 | * | 80.00 | 1.07 | 1.03 | 230.35 | 224.56 | | 0.00 | 05/11/2026 07:30 | 05/11/2026 08:45: | MILLING SYSTEM /RC FEEDER |

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| Unit 3 | * | 80.00 | 1.07 | 1.03 | 230.35 | 224.56 | | 0.00 | 05/11/2026 07:30 | 00 | PROBLEM |
| Unit 4 | | 180.00 | 2.60 | 3.27 | 578.00 | 814.93 | | 0.00 | | | |
| **TCP Limited** | | **63.50** | **0.37** | **0.00** | **87.85** | **0.00** | **0** | **63.50** | | | |
| Unit 1 | P | 63.50 | 0.37 | 0.00 | 87.85 | 0.00 | | 63.50 | 16/07/2021 05:21 | | MISCELLANEOUS PLANNED MAINTENANCE |
| **Tulsyan NEC Limited** | | **70.00** | **0.00** | **0.00** | **0.00** | **121.49** | **1** | **70.00** | | | |
| Unit 1 | S | 35.00 | 0.00 | 0.00 | 0.00 | 58.77 | | 35.00 | 22/10/2026 14:00 | | COAL SHORTAGE |
| Unit 2 | S | 35.00 | 0.00 | 0.00 | 0.00 | 62.72 | | 35.00 | 23/10/2026 23:19 | | TURB. AXIAL SHIFT/ THRUST PAD |
| **TUTICORIN (P) TPP** | | **300.00** | **0.00** | **2.74** | **0.00** | **720.21** | **2** | **150.00** | | | |
| Unit 1 | S | 150.00 | 0.00 | 0.00 | 0.00 | 323.34 | | 150.00 | 31/10/2026 00:36 | | BOILER MISC. PROBLEM |
| Unit 2 | | 150.00 | 0.00 | 2.74 | 0.00 | 396.87 | | 0.00 | | | |
| **TUTICORIN TPP ST-IV** | | **525.00** | **8.37** | **7.94** | **1841.85** | **1599.61** | **7** | **0.00** | | | |
| Unit 1 | | 525.00 | 8.37 | 7.94 | 1841.85 | 1599.61 | | 0.00 | | | |
| **TYPE:THER (GT)** | | **330.50** | **0.00** | **0.00** | **0.00** | **0.00** | | **330.50** | | | |
| **KARUPPUR CCPP** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **P.NALLUR CCPP** | | **330.50** | **0.00** | **0.00** | **0.00** | **0.00** | | **330.50** | | | |
| **VALANTARVY CCPP** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **TYPE:THER (DG)** | | **211.70** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **SAMALPATTI DG** | | **105.70** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **SAMAYANALLUR DG** | | **106.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **SECTOR: CENTRAL SECTOR** | | **8330.00** | **145.99** | **142.37** | **31026.95** | **28956.06** | | **1140.00** | | | |
| **TYPE:THERMAL** | | **5890.00** | **98.89** | **89.53** | **21129.45** | **17847.41** | | **920.00** | | | |
| **NEYVELI ( EXT) TPS** | | **420.00** | **9.14** | **6.87** | **1715.70** | **1349.71** | | **210.00** | | | |
| Unit 1 | | 210.00 | 4.57 | 3.81 | 830.85 | 800.46 | | 0.00 | | | |
| Unit 2 | * | 210.00 | 4.57 | 3.06 | 884.85 | 549.25 | | 210.00 | 05/11/2026 17:48 | 05/11/2026 22:23:00 | BOILER AUX. MISC. PROMLEMS |
| **NEYVELI NEW TPP** | | **1000.00** | **19.80** | **10.51** | **3708.00** | **2649.76** | | **500.00** | | | |
| Unit 1 | | 500.00 | 9.77 | 10.51 | 1665.85 | 1211.76 | | 0.00 | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| Unit 2 | S | 500.00 | 10.03 | 0.00 | 2042.15 | 1438.00 | | 500.00 | 04/11/2026 10:00 | | ELECTRICAL MISCELLANEOUS PROBLEMS |
| **NEYVELI TPS-II** | | **1470.00** | **22.48** | **22.18** | **5025.40** | **3907.56** | | **210.00** | | | |
| Unit 1 | | 210.00 | 3.47 | 3.58 | 767.35 | 478.38 | | 0.00 | | | |
| Unit 2 | | 210.00 | 3.90 | 3.51 | 695.50 | 698.38 | | 0.00 | | | |
| Unit 3 | | 210.00 | 3.97 | 3.65 | 693.85 | 441.88 | | 0.00 | | | |
| Unit 4 | | 210.00 | 3.90 | 3.74 | 697.50 | 581.55 | | 0.00 | | | |
| Unit 5 | P | 210.00 | 3.77 | 0.00 | 640.85 | 522.45 | | 210.00 | 27/10/2026 00:00 | | SCHEDULED ANNUAL MAINTENANCE |
| Unit 6 | | 210.00 | 0.00 | 3.94 | 759.00 | 466.99 | | 0.00 | | | |
| Unit 7 | | 210.00 | 3.47 | 3.76 | 771.35 | 717.93 | | 0.00 | | | |
| **NEYVELI TPS-II EXP** | | **500.00** | **3.17** | **8.44** | **1591.85** | **1038.93** | | **0.00** | | | |
| Unit 1 | | 250.00 | 3.17 | 4.76 | 591.85 | 623.72 | | 0.00 | | | |
| Unit 2 | | 250.00 | 0.00 | 3.68 | 1000.00 | 415.21 | | 0.00 | | | |
| **NTPL TUTICORIN TPP** | | **1000.00** | **18.47** | **16.78** | **3898.35** | **3498.65** | **2** | **0.00** | | | |
| Unit 1 | | 500.00 | 8.97 | 8.41 | 1851.85 | 1574.95 | | 0.00 | | | |
| Unit 2 | | 500.00 | 9.50 | 8.37 | 2046.50 | 1923.70 | | 0.00 | | | |
| **VALLUR TPP** | | **1500.00** | **25.83** | **24.75** | **5190.15** | **5402.80** | **3** | **0.00** | | | |
| Unit 1 | | 500.00 | 8.50 | 8.30 | 1829.50 | 1923.51 | | 0.00 | | | |
| Unit 2 | | 500.00 | 8.83 | 8.23 | 1524.15 | 1595.68 | | 0.00 | | | |
| Unit 3 | | 500.00 | 8.50 | 8.22 | 1836.50 | 1883.61 | | 0.00 | | | |
| **TYPE:NUCLEAR** | | **2440.00** | **47.10** | **52.84** | **9897.50** | **11108.65** | | **220.00** | | | |
| **BHAVINI PFBR** | | **0.00** | **1.47** | **0.00** | **324.35** | **0.00** | | **0.00** | | | |
| Unit 1 | | 0.00 | 1.47 | 0.00 | 324.35 | 0.00 | | 0.00 | | | unit not yet commissioned |
| **KUDANKULAM** | | **2000.00** | **41.06** | **48.57** | **8597.30** | **10037.31** | | **0.00** | | | |
| Unit 1 | | 1000.00 | 21.33 | 24.33 | 4381.65 | 4888.90 | | 0.00 | | | |
| Unit 2 | | 1000.00 | 19.73 | 24.24 | 4215.65 | 5148.41 | | 0.00 | | | |
| **MADRAS A.P.S.** | | **440.00** | **4.57** | **4.27** | **975.85** | **1071.34** | | **220.00** | | | |
| Unit 1 | L | 220.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 220.00 | 30/01/2018 16:30 | | REACTOR MAINTENANCE WORKS. |
| Unit 2 | | 220.00 | 4.57 | 4.27 | 975.85 | 1071.34 | | 0.00 | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **TELANGANA** | | | | | | | | | | | |
| **STATE TOTAL** | | **14985.60** | **204.44** | **213.93** | **46984.20** | **41972.33** | | **520.00** | | | |
| **SECTOR: STATE SECTOR** | | **10785.60** | **139.70** | **129.23** | **31884.50** | **26503.54** | | **520.00** | | | |
| **TYPE:THERMAL** | | **8380.00** | **129.52** | **125.92** | **28549.60** | **25175.76** | | **520.00** | | | |
| **BHADRADRI TPP** | | **1080.00** | **18.74** | **14.03** | **3951.70** | **3762.60** | **6** | **270.00** | | | |
| Unit 1 | | 270.00 | 4.90 | 4.80 | 947.50 | 924.28 | | 0.00 | | | |
| Unit 2 | | 270.00 | 4.47 | 4.69 | 981.35 | 1059.28 | | 0.00 | | | |
| Unit 3 | L | 270.00 | 4.47 | 0.00 | 981.35 | 758.97 | | 270.00 | 09/09/2026 12:36 | | ELECTRICAL MISCELLANEOUS PROBLEMS |
| Unit 4 | | 270.00 | 4.90 | 4.54 | 1041.50 | 1020.07 | | 0.00 | | | |
| **KAKATIYA TPS** | | **1100.00** | **21.03** | **20.31** | **4060.15** | **4596.92** | **14** | **0.00** | | | |
| Unit 1 | | 500.00 | 9.60 | 9.05 | 1616.00 | 2001.08 | | 0.00 | | | |
| Unit 2 | | 600.00 | 11.43 | 11.26 | 2444.15 | 2595.84 | | 0.00 | | | |
| **KOTHAGUDEM TPS (NEW)** | | **1000.00** | **16.90** | **14.45** | **3665.50** | **3842.53** | **5** | **250.00** | | | |
| Unit 9 | P | 250.00 | 4.10 | 0.00 | 925.50 | 1042.48 | | 250.00 | 04/11/2026 14:37 | | BOILER OVERHAUL/ ANNUAL MAINTENANCE |
| Unit 10 | | 250.00 | 4.40 | 4.77 | 891.00 | 1046.38 | | 0.00 | | | |
| Unit 11 | | 500.00 | 8.40 | 9.68 | 1849.00 | 1753.67 | | 0.00 | | | |
| **KOTHAGUDEM TPS (STAGE-7)** | | **800.00** | **14.90** | **14.84** | **3183.50** | **2438.78** | **9** | **0.00** | | | |
| Unit 12 | | 800.00 | 14.90 | 14.84 | 3183.50 | 2438.78 | | 0.00 | | | |
| **RAMAGUNDEM-B TPS** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| Unit 1 | L | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 04/06/2024 20:24 | | COAL FEEDING PROBLEM IN PLANT |
| **SINGARENI TPP** | | **1200.00** | **25.84** | **25.76** | **5023.20** | **5003.49** | **8** | **0.00** | | | |
| Unit 1 | | 600.00 | 12.77 | 12.88 | 2631.85 | 2548.78 | | 0.00 | | | |
| Unit 2 | | 600.00 | 13.07 | 12.88 | 2391.35 | 2454.71 | | 0.00 | | | |
| **YADADRI TPS** | | **3200.00** | **32.11** | **36.53** | **8665.55** | **5531.44** | **3** | **0.00** | | | |
| Unit 1 | | 800.00 | 9.70 | 8.98 | 1939.50 | 1129.52 | | 0.00 | | | |
| Unit 2 | | 800.00 | 9.17 | 9.42 | 2066.85 | 1956.17 | | 0.00 | | | |
| Unit 3 | | 800.00 | 6.87 | 7.94 | 1561.35 | 990.38 | | 0.00 | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| Unit 4 | 800.00 | 0.00 | 10.19 | 2085.00 | 1455.37 | | 0.00 | | | |
| Unit 5 | 0.00 | 6.37 | 0.00 | 1012.85 | 0.00 | | 0.00 | | | unit not yet commissioned |
| **TYPE:HYDRO** | **2405.60** | **10.18** | **3.31** | **3334.90** | **1327.78** | | **0.00** | | | |
| **LOWER JURALA HPS** | **240.00** | **0.77** | **0.00** | **289.85** | **93.21** | | **0.00** | | | |
| **NAGARJUN SGR HPS** | **815.60** | **3.67** | **2.94** | **1262.35** | **489.11** | | **0.00** | | | |
| **NAGARJUN SGR LBC HPS** | **60.00** | **0.40** | **0.00** | **45.00** | **0.00** | | **0.00** | | | |
| **POCHAMPAD HPS** | **36.00** | **0.17** | **0.00** | **39.85** | **8.16** | | **0.00** | | | |
| **PRIYADARSHNI JURALA HPS** | **234.00** | **0.77** | **0.00** | **289.85** | **104.96** | | **0.00** | | | |
| **PULICHINTALA HPS** | **120.00** | **1.00** | **0.00** | **182.00** | **17.83** | | **0.00** | | | |
| **SRISAILAM LB HPS** | **900.00** | **3.40** | **0.37** | **1226.00** | **614.51** | | **0.00** | | | |
| **SECTOR: CENTRAL SECTOR** | **4200.00** | **64.74** | **84.70** | **15099.70** | **15468.79** | | **0.00** | | | |
| **TYPE:THERMAL** | **4200.00** | **64.74** | **84.70** | **15099.70** | **15468.79** | | **0.00** | | | |
| **RAMAGUNDEM STPS** | **2600.00** | **37.87** | **51.25** | **9734.35** | **8745.41** | **3** | **0.00** | | | |
| Unit 1 | 200.00 | 3.83 | 3.86 | 704.15 | 709.17 | | 0.00 | | | |
| Unit 2 | 200.00 | 3.87 | 3.26 | 808.35 | 642.30 | | 0.00 | | | |
| Unit 3 | 200.00 | 3.87 | 3.92 | 808.35 | 498.19 | | 0.00 | | | |
| Unit 4 | 500.00 | 8.40 | 9.93 | 1849.00 | 1809.94 | | 0.00 | | | |
| Unit 5 | 500.00 | 9.53 | 10.13 | 1716.65 | 1476.85 | | 0.00 | | | |
| Unit 6 | 500.00 | 8.37 | 9.90 | 1848.85 | 1685.97 | | 0.00 | | | |
| Unit 7 | 500.00 | 0.00 | 10.25 | 1999.00 | 1922.99 | | 0.00 | | | |
| **TELANGANA STPP PH-1** | **1600.00** | **26.87** | **33.45** | **5365.35** | **6723.38** | **5** | **0.00** | | | |
| Unit 1 | 800.00 | 13.37 | 16.79 | 2947.85 | 3347.94 | | 0.00 | | | |
| Unit 2 | 800.00 | 13.50 | 16.66 | 2417.50 | 3375.44 | | 0.00 | | | |
| **EASTERN** | | | | | | | | | | |
| **REGION TOTAL** | **48585.46** | **805.76** | **810.71** | **181115.72** | **177832.63** | | **7396.20** | | | |
| **ANDAMAN & NICOBAR ISLANDS** | | | | | | | | | | |
| **STATE TOTAL** | **92.71** | **0.00** | **0.96** | **0.00** | **242.24** | | **0.00** | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **SECTOR: STATE SECTOR** | | **57.52** | **0.00** | **0.36** | **0.00** | **68.62** | | **0.00** | | | |
| **TYPE:THER (DG)** | | **57.52** | **0.00** | **0.36** | **0.00** | **68.62** | | **0.00** | | | |
| **AND. NICOBAR DG** | | **57.52** | **0.00** | **0.36** | **0.00** | **68.62** | | **0.00** | | | |
| **SECTOR: PVT SECTOR** | | **35.19** | **0.00** | **0.60** | **0.00** | **173.62** | | **0.00** | | | |
| **TYPE:THER (DG)** | | **35.19** | **0.00** | **0.60** | **0.00** | **173.62** | | **0.00** | | | |
| **AND. NICOBAR Pvt. DG** | | **35.19** | **0.00** | **0.60** | **0.00** | **173.62** | | **0.00** | | | |
| **BIHAR** | | | | | | | | | | | |
| **STATE TOTAL** | | **10830.00** | **175.56** | **192.47** | **40476.72** | **40131.83** | | **1820.00** | | | |
| **SECTOR: CENTRAL SECTOR** | | **10830.00** | **175.56** | **192.47** | **40476.72** | **40131.83** | | **1820.00** | | | |
| **TYPE:THERMAL** | | **10830.00** | **175.56** | **192.47** | **40476.72** | **40131.83** | | **1820.00** | | | |
| **BARAUNI TPS** | | **500.00** | **11.03** | **10.34** | **2210.15** | **1990.11** | **8** | **0.00** | | | |
| Unit 6 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| Unit 7 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| Unit 8 | | 250.00 | 5.60 | 5.11 | 1085.00 | 912.03 | | 0.00 | | | |
| Unit 9 | | 250.00 | 5.43 | 5.23 | 1125.15 | 1078.08 | | 0.00 | | | |
| **BARH STPS** | | **3300.00** | **48.47** | **58.74** | **12563.35** | **12560.87** | **5** | **660.00** | | | |
| Unit 1 | * | 660.00 | 0.00 | 1.50 | 2571.00 | 2612.49 | | 660.00 | 02/11/2026 11:24 | 05/11/2026 19:34:00 | REHEATER TUBE LEAKAGE |
| Unit 2 | | 660.00 | 13.03 | 14.79 | 2776.15 | 1798.48 | | 0.00 | | | |
| Unit 3 | | 660.00 | 10.47 | 14.89 | 2310.35 | 2638.63 | | 0.00 | | | |
| Unit 4 | | 660.00 | 12.50 | 13.75 | 2246.50 | 2724.86 | | 0.00 | | | |
| Unit 5 | | 660.00 | 12.47 | 13.81 | 2659.35 | 2786.41 | | 0.00 | | | |
| **BUXAR TPP** | | **1320.00** | **13.10** | **14.54** | **2408.50** | **2467.42** | **6** | **660.00** | | | |
| Unit 1 | P | 660.00 | 7.87 | 0.00 | 1733.35 | 1975.06 | | 660.00 | 22/10/2026 11:57 | | PG TEST PREPARATION |
| Unit 2 | | 660.00 | 5.23 | 14.54 | 675.15 | 492.36 | | 0.00 | | | |
| **KAHALGAON TPS** | | **2340.00** | **49.41** | **38.51** | **9817.05** | **9330.72** | **16** | **500.00** | | | |
| Unit 1 | | 210.00 | 4.50 | 4.33 | 736.50 | 863.13 | | 0.00 | | | |
| Unit 2 | | 210.00 | 4.20 | 4.25 | 896.00 | 846.94 | | 0.00 | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| Unit 3 | | 210.00 | 4.67 | 4.44 | 960.35 | 683.07 | | 0.00 | | | |
| Unit 4 | | 210.00 | 4.20 | 4.43 | 896.00 | 732.65 | | 0.00 | | | |
| Unit 5 | | 500.00 | 10.70 | 10.45 | 1832.50 | 2220.81 | | 0.00 | | | |
| Unit 6 | P | 500.00 | 11.11 | 0.00 | 2353.55 | 1780.58 | | 500.00 | 25/09/2026 00:09 | | OVERHAULING WORKS |
| Unit 7 | | 500.00 | 10.03 | 10.61 | 2142.15 | 2203.54 | | 0.00 | | | |
| **MUZAFFARPUR TPS** | | **390.00** | **7.60** | **8.11** | **1520.00** | **1679.59** | **9** | **0.00** | | | |
| Unit 3 | | 195.00 | 3.80 | 4.05 | 810.00 | 857.06 | | 0.00 | | | |
| Unit 4 | | 195.00 | 3.80 | 4.06 | 710.00 | 822.53 | | 0.00 | | | |
| **NABINAGAR STPP** | | **1980.00** | **25.74** | **41.86** | **7952.70** | **8104.81** | **3** | **0.00** | | | |
| Unit 1 | | 660.00 | 12.87 | 13.94 | 2751.35 | 2838.33 | | 0.00 | | | |
| Unit 2 | | 660.00 | 0.00 | 13.90 | 2450.00 | 2613.61 | | 0.00 | | | |
| Unit 3 | | 660.00 | 12.87 | 14.02 | 2751.35 | 2652.87 | | 0.00 | | | |
| **NABINAGAR TPP** | | **1000.00** | **20.21** | **20.37** | **4004.97** | **3998.31** | **3** | **0.00** | | | |
| Unit 1 | | 250.00 | 5.77 | 5.11 | 937.77 | 1060.93 | | 0.00 | | | |
| Unit 2 | | 250.00 | 4.77 | 4.99 | 1012.85 | 1003.81 | | 0.00 | | | |
| Unit 3 | | 250.00 | 4.90 | 5.14 | 1041.50 | 873.99 | | 0.00 | | | |
| Unit 4 | | 250.00 | 4.77 | 5.13 | 1012.85 | 1059.58 | | 0.00 | | | |
| **JHARKHAND** | | | | | | | | | | | |
| **STATE TOTAL** | | **8040.00** | **138.52** | **133.49** | **28717.60** | **30288.06** | | **1465.00** | | | |
| **SECTOR: STATE SECTOR** | | **550.00** | **6.83** | **7.68** | **1431.15** | **1672.75** | | **65.00** | | | |
| **TYPE:THERMAL** | | **420.00** | **6.57** | **7.37** | **1347.85** | **1477.47** | | **0.00** | | | |
| **TENUGHAT TPS** | | **420.00** | **6.57** | **7.37** | **1347.85** | **1477.47** | **2** | **0.00** | | | |
| Unit 1 | | 210.00 | 3.40 | 3.56 | 655.00 | 708.35 | | 0.00 | | | |
| Unit 2 | | 210.00 | 3.17 | 3.81 | 692.85 | 769.12 | | 0.00 | | | |
| **TYPE:HYDRO** | | **130.00** | **0.26** | **0.31** | **83.30** | **195.28** | | **65.00** | | | |
| **SUBERNREKHA-I HPS** | | **65.00** | **0.13** | **0.14** | **41.65** | **97.00** | | **0.00** | | | |
| **SUBERNREKHA-II HPS** | | **65.00** | **0.13** | **0.17** | **41.65** | **98.28** | | **65.00** | | | |
| **SECTOR: PVT SECTOR** | | **1830.00** | **37.61** | **37.15** | **7767.05** | **7572.21** | | **0.00** | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **TYPE:THERMAL** | | **1830.00** | **37.61** | **37.15** | **7767.05** | **7572.21** | | **0.00** | | | |
| **JOJOBERA TPS** | | **240.00** | **5.18** | **4.43** | **1080.90** | **1021.10** | **8** | **0.00** | | | |
| Unit 2 | | 120.00 | 2.61 | 2.45 | 554.05 | 488.90 | | 0.00 | | | |
| Unit 3 | | 120.00 | 2.57 | 1.98 | 526.85 | 532.20 | | 0.00 | | | |
| **MAHADEV PRASAD STPP** | | **540.00** | **11.30** | **11.71** | **2196.50** | **2191.28** | **3** | **0.00** | | | |
| Unit 1 | | 270.00 | 5.40 | 5.85 | 1158.00 | 1179.78 | | 0.00 | | | |
| Unit 2 | | 270.00 | 5.90 | 5.86 | 1038.50 | 1011.50 | | 0.00 | | | |
| **MAITHON RB TPP** | | **1050.00** | **21.13** | **21.01** | **4489.65** | **4359.83** | **5** | **0.00** | | | |
| Unit 1 | | 525.00 | 10.60 | 10.54 | 2254.00 | 2211.56 | | 0.00 | | | |
| Unit 2 | | 525.00 | 10.53 | 10.47 | 2235.65 | 2148.27 | | 0.00 | | | |
| **MAITRISHI USHA TPS** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| Unit 1 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | unit not yet commissioned |
| Unit 2 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | unit not yet commissioned |
| **SECTOR: CENTRAL SECTOR** | | **5660.00** | **94.08** | **88.66** | **19519.40** | **21043.10** | | **1400.00** | | | |
| **TYPE:THERMAL** | | **5580.00** | **93.91** | **88.58** | **19387.55** | **20917.09** | | **1320.00** | | | |
| **BOKARO TPS `A` EXP** | | **500.00** | **9.80** | **10.34** | **2065.00** | **2204.84** | **5** | **0.00** | | | |
| Unit 1 | | 500.00 | 9.80 | 10.34 | 2065.00 | 2204.84 | | 0.00 | | | |
| **CHANDRAPURA(DVC) TPS** | | **500.00** | **9.70** | **10.44** | **2083.50** | **2218.55** | **5** | **0.00** | | | |
| Unit 7 | | 250.00 | 4.90 | 5.30 | 1041.50 | 1119.13 | | 0.00 | | | |
| Unit 8 | | 250.00 | 4.80 | 5.14 | 1042.00 | 1099.42 | | 0.00 | | | |
| **KODARMA TPP** | | **1000.00** | **19.00** | **19.71** | **4053.00** | **4165.62** | **3** | **0.00** | | | |
| Unit 1 | | 500.00 | 9.50 | 9.86 | 2026.50 | 2029.02 | | 0.00 | | | |
| Unit 2 | | 500.00 | 9.50 | 9.85 | 2026.50 | 2136.60 | | 0.00 | | | |
| **NORTH KARANPURA TPP** | | **1980.00** | **37.94** | **16.43** | **7971.70** | **7220.64** | **3** | **1320.00** | | | |
| Unit 1 | * | 660.00 | 14.17 | 2.69 | 3129.85 | 2390.63 | | 660.00 | 02/11/2026 20:25 | 05/11/2026 17:40:00 | AIR PREHEATERS PROBLEM |
| Unit 2 | | 660.00 | 12.77 | 13.74 | 2415.85 | 2282.89 | | 0.00 | | | |
| Unit 3 | S | 660.00 | 11.00 | 0.00 | 2426.00 | 2547.12 | | 660.00 | 30/10/2026 07:16 | | P.A. FANS PROBLEM |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **PATRATU STPP** | **1600.00** | **17.47** | **31.66** | **3214.35** | **5107.44** | **2** | **0.00** | | | |
| Unit 1 | 800.00 | 10.40 | 15.98 | 2312.00 | 3117.32 | | 0.00 | | | |
| Unit 2 | 800.00 | 7.07 | 15.68 | 902.35 | 1990.12 | | 0.00 | | | |
| Unit 3 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | unit not yet commissioned |
| **TYPE:HYDRO** | **80.00** | **0.17** | **0.08** | **131.85** | **126.01** | | **80.00** | | | |
| **PANCHET HPS** | **80.00** | **0.17** | **0.08** | **131.85** | **126.01** | | **80.00** | | | |
| **ODISHA** | | | | | | | | | | |
| **STATE TOTAL** | **12104.55** | **221.85** | **218.63** | **47818.25** | **46444.93** | | **1800.00** | | | |
| **SECTOR: STATE SECTOR** | **3894.55** | **53.87** | **69.78** | **12343.35** | **12254.26** | | **0.00** | | | |
| **TYPE:THERMAL** | **1740.00** | **39.30** | **40.93** | **8076.50** | **7796.79** | | **0.00** | | | |
| **IB VALLEY TPS** | **1740.00** | **39.30** | **40.93** | **8076.50** | **7796.79** | **11** | **0.00** | | | |
| Unit 1 | 210.00 | 4.77 | 4.81 | 952.85 | 895.19 | | 0.00 | | | |
| Unit 2 | 210.00 | 4.70 | 4.67 | 1030.50 | 983.54 | | 0.00 | | | |
| Unit 3 | 660.00 | 14.90 | 15.72 | 3270.50 | 3155.21 | | 0.00 | | | |
| Unit 4 | 660.00 | 14.93 | 15.73 | 2822.65 | 2762.85 | | 0.00 | | | |
| **TYPE:HYDRO** | **2154.55** | **14.57** | **28.85** | **4266.85** | **4457.47** | | **0.00** | | | |
| **BALIMELA HPS** | **510.00** | **3.90** | **9.62** | **871.50** | **745.81** | | **0.00** | | | |
| **CHIPLIMA HPS** | **72.00** | **0.70** | **1.55** | **231.50** | **208.54** | | **0.00** | | | |
| **HIRAKUD HPS** | **287.80** | **1.27** | **5.90** | **645.35** | **680.58** | | **0.00** | | | |
| **MACHKUND HPS** | **114.75** | **1.80** | **0.55** | **392.00** | **205.45** | | **0.00** | | | |
| **RENGALI HPS** | **250.00** | **1.93** | **2.07** | **674.65** | **669.03** | | **0.00** | | | |
| **UPPER INDRAVATI HPS** | **600.00** | **3.57** | **6.86** | **971.85** | **1591.40** | | **0.00** | | | |
| **UPPER KOLAB HPS** | **320.00** | **1.40** | **2.30** | **480.00** | **356.66** | | **0.00** | | | |
| **SECTOR: PVT SECTOR** | **3610.00** | **66.64** | **79.11** | **15080.20** | **15079.45** | | **0.00** | | | |
| **TYPE:THERMAL** | **3610.00** | **66.64** | **79.11** | **15080.20** | **15079.45** | | **0.00** | | | |
| **DERANG TPP** | **1200.00** | **25.57** | **26.92** | **5000.85** | **5501.00** | **34** | **0.00** | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| Unit 1 | | 600.00 | 12.77 | 13.51 | 2630.85 | 2731.61 | | 0.00 | | | |
| Unit 2 | | 600.00 | 12.80 | 13.41 | 2370.00 | 2769.39 | | 0.00 | | | |
| **JSW Energy Utkal Limited** | | **700.00** | **11.86** | **15.60** | **2491.30** | **2702.18** | **5** | **0.00** | | | |
| Unit 1 | | 350.00 | 5.93 | 7.81 | 1245.65 | 1405.13 | | 0.00 | | | |
| Unit 2 | | 350.00 | 5.93 | 7.79 | 1245.65 | 1297.05 | | 0.00 | | | |
| **KAMALANGA TPS** | | **1050.00** | **15.24** | **24.11** | **4599.20** | **4543.90** | **4** | **0.00** | | | |
| Unit 1 | | 350.00 | 7.67 | 7.88 | 1479.35 | 1516.82 | | 0.00 | | | |
| Unit 2 | | 350.00 | 7.57 | 7.84 | 1493.85 | 1509.45 | | 0.00 | | | |
| Unit 3 | | 350.00 | 0.00 | 8.39 | 1626.00 | 1517.63 | | 0.00 | | | |
| **LANCO BABANDH TPP** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| Unit 1 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | unit not yet commissioned |
| **Maadurga Thermal Power Company Ltd.** | | **60.00** | **0.74** | **1.27** | **169.70** | **253.66** | **9** | **0.00** | | | |
| Unit 1 | | 30.00 | 0.37 | 0.64 | 84.85 | 128.03 | | 0.00 | | | |
| Unit 2 | | 30.00 | 0.37 | 0.63 | 84.85 | 125.63 | | 0.00 | | | |
| **Malibrahamani TPP** | | **0.00** | **4.23** | **0.00** | **831.15** | **0.00** | | **0.00** | | | |
| Unit 1 | | 0.00 | 4.23 | 0.00 | 831.15 | 0.00 | | 0.00 | | | unit not yet commissioned |
| **VEDANTA TPP** | | **600.00** | **9.00** | **11.21** | **1988.00** | **2078.71** | **7** | **0.00** | | | |
| Unit 2 | | 600.00 | 9.00 | 11.21 | 1988.00 | 2078.71 | | 0.00 | | | |
| **SECTOR: CENTRAL SECTOR** | | **4600.00** | **101.34** | **69.74** | **20394.70** | **19111.22** | | **1800.00** | | | |
| **TYPE:THERMAL** | | **4600.00** | **101.34** | **69.74** | **20394.70** | **19111.22** | | **1800.00** | | | |
| **DARLIPALI STPS** | | **1600.00** | **35.30** | **26.85** | **6945.50** | **6600.74** | **14** | **800.00** | | | |
| Unit 1 | | 800.00 | 17.50 | 17.73 | 3046.50 | 2908.20 | | 0.00 | | | |
| Unit 2 | S | 800.00 | 17.80 | 9.12 | 3899.00 | 3692.54 | | 800.00 | 05/11/2026 12:14 | | WATER WALL TUBE LEAKAGE |
| **ROURKELA PP-II EXPANSION** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| Unit 1 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | unit not yet commissioned |
| **TALCHER STPS** | | **3000.00** | **66.04** | **42.89** | **13449.20** | **12510.48** | **5** | **1000.00** | | | |
| Unit 1 | S | 500.00 | 10.77 | 0.00 | 2222.85 | 2132.80 | | 500.00 | 03/11/2026 07:36 | | REHEATER TUBE LEAKAGE |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| Unit 2 | P | 500.00 | 10.93 | 0.00 | 1902.65 | 2062.30 | | 500.00 | 30/10/2026 00:17 | | OVERHAULING WORKS |
| Unit 3 | | 500.00 | 10.97 | 10.55 | 2401.85 | 1994.20 | | 0.00 | | | |
| Unit 4 | | 500.00 | 10.97 | 10.69 | 2401.85 | 2233.29 | | 0.00 | | | |
| Unit 5 | | 500.00 | 11.20 | 10.75 | 2456.00 | 2194.41 | | 0.00 | | | |
| Unit 6 | | 500.00 | 11.20 | 10.90 | 2064.00 | 1893.48 | | 0.00 | | | |
| **SIKKIM** | | | | | | | | | | | |
| **STATE TOTAL** | | **2282.00** | **17.38** | **10.61** | **7206.90** | **3473.45** | | **188.00** | | | |
| **SECTOR: STATE SECTOR** | | **1200.00** | **7.57** | **0.00** | **2754.85** | **0.00** | | **0.00** | | | |
| **TYPE:HYDRO** | | **1200.00** | **7.57** | **0.00** | **2754.85** | **0.00** | | **0.00** | | | |
| **TEESTA-III HPS** | | **1200.00** | **7.57** | **0.00** | **2754.85** | **0.00** | | **0.00** | | | |
| **SECTOR: PVT SECTOR** | | **512.00** | **3.30** | **4.34** | **1967.50** | **2048.28** | | **168.00** | | | |
| **TYPE:HYDRO** | | **512.00** | **3.30** | **4.34** | **1967.50** | **2048.28** | | **168.00** | | | |
| **CHUZACHEN HPS** | | **110.00** | **0.70** | **1.03** | **407.50** | **435.36** | | **55.00** | | | |
| **DIKCHU HPS** | | **96.00** | **0.63** | **0.64** | **440.15** | **471.79** | | **0.00** | | | |
| **JORETHANG LOOP** | | **96.00** | **0.57** | **1.00** | **392.85** | **383.07** | | **0.00** | | | |
| **RONGNICHU HPS** | | **113.00** | **0.67** | **0.61** | **360.35** | **377.85** | | **113.00** | | | |
| **TASHIDING HPS** | | **97.00** | **0.73** | **1.06** | **366.65** | **380.21** | | **0.00** | | | |
| **SECTOR: CENTRAL SECTOR** | | **570.00** | **6.51** | **6.27** | **2484.55** | **1425.17** | | **20.00** | | | |
| **TYPE:HYDRO** | | **570.00** | **6.51** | **6.27** | **2484.55** | **1425.17** | | **20.00** | | | |
| **RANGIT HPS** | | **60.00** | **0.77** | **1.11** | **249.85** | **274.84** | | **20.00** | | | |
| **RANGIT-IV HPS** | | **0.00** | **0.57** | **0.00** | **357.85** | **0.00** | | **0.00** | | | |
| **TEESTA V HPS** | | **510.00** | **5.17** | **5.16** | **1876.85** | **1150.33** | | **0.00** | | | |
| **WEST BENGAL** | | | | | | | | | | | |
| **STATE TOTAL** | | **15236.20** | **252.45** | **254.55** | **56896.25** | **57252.12** | | **2123.20** | | | |
| **SECTOR: STATE SECTOR** | | **6456.00** | **111.46** | **106.05** | **23113.30** | **23842.62** | | **1010.50** | | | |
| **TYPE:THERMAL** | | **5470.00** | **107.09** | **100.29** | **22099.45** | **22836.03** | | **980.00** | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **BAKRESWAR TPS** | | **1050.00** | **23.08** | **23.87** | **4714.40** | **5055.29** | **9** | **0.00** | | | |
| Unit 1 | | 210.00 | 4.57 | 4.81 | 934.85 | 1029.57 | | 0.00 | | | |
| Unit 2 | | 210.00 | 4.57 | 4.80 | 934.85 | 1019.61 | | 0.00 | | | |
| Unit 3 | | 210.00 | 4.67 | 4.60 | 994.35 | 1018.56 | | 0.00 | | | |
| Unit 4 | | 210.00 | 4.57 | 4.82 | 937.85 | 1030.99 | | 0.00 | | | |
| Unit 5 | | 210.00 | 4.70 | 4.84 | 912.50 | 956.56 | | 0.00 | | | |
| **BANDEL TPS** | | **270.00** | **5.40** | **4.84** | **1109.00** | **825.12** | **13** | **60.00** | | | |
| Unit 2 | S | 60.00 | 0.83 | 0.00 | 174.15 | 169.88 | | 60.00 | 02/11/2026 09:53 | | EXCITATION PROBLEM |
| Unit 5 | | 210.00 | 4.57 | 4.84 | 934.85 | 655.24 | | 0.00 | | | |
| **D.P.L. TPS** | | **550.00** | **10.93** | **12.56** | **2045.65** | **1987.90** | **2** | **0.00** | | | |
| Unit 7 | | 300.00 | 5.60 | 6.75 | 1027.00 | 767.10 | | 0.00 | | | |
| Unit 8 | | 250.00 | 5.33 | 5.81 | 1018.65 | 1220.80 | | 0.00 | | | |
| **KOLAGHAT TPS** | | **840.00** | **14.60** | **7.65** | **2963.00** | **2739.28** | **5** | **420.00** | | | |
| Unit 3 | L | 210.00 | 4.57 | 0.00 | 935.85 | 277.63 | | 210.00 | 18/06/2026 19:37 | | FIRE IN GEN. BUSHING/ BUSHING FAILURE |
| Unit 4 | | 210.00 | 3.23 | 3.22 | 685.15 | 722.07 | | 0.00 | | | |
| Unit 5 | | 210.00 | 3.57 | 4.43 | 758.85 | 896.41 | | 0.00 | | | |
| Unit 6 | P | 210.00 | 3.23 | 0.00 | 583.15 | 843.17 | | 210.00 | 27/10/2026 21:03 | | BOILER INSPECTION/ RE-CERTIFICATION |
| **SAGARDIGHI TPS** | | **2260.00** | **41.77** | **39.98** | **8806.85** | **9817.91** | **15** | **500.00** | | | |
| Unit 1 | | 300.00 | 6.57 | 6.89 | 1439.85 | 1482.66 | | 0.00 | | | |
| Unit 2 | | 300.00 | 6.67 | 6.73 | 1225.35 | 1177.70 | | 0.00 | | | |
| Unit 3 | S | 500.00 | 11.07 | 0.00 | 2280.35 | 2374.32 | | 500.00 | 04/11/2026 23:00 | | SUPER HEATER TUBE LEAKAGE |
| Unit 4 | | 500.00 | 10.93 | 12.07 | 2387.65 | 2456.04 | | 0.00 | | | |
| Unit 5 | | 660.00 | 6.53 | 14.29 | 1473.65 | 2327.19 | | 0.00 | | | |
| **SANTALDIH TPS** | | **500.00** | **11.31** | **11.39** | **2460.55** | **2410.53** | **5** | **0.00** | | | |
| Unit 5 | | 250.00 | 5.50 | 5.71 | 1199.50 | 1202.38 | | 0.00 | | | |
| Unit 6 | | 250.00 | 5.81 | 5.68 | 1261.05 | 1208.15 | | 0.00 | | | |
| **TYPE:THER (GT)** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **HALDIA GT (Liq.)** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **KASBA GT (Liq.)** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **TYPE:HYDRO** | | **986.00** | **4.37** | **5.76** | **1013.85** | **1006.59** | | **30.50** | | | |
| **JALDHAKA HPS ST-I** | | **36.00** | **0.27** | **0.72** | **119.35** | **162.61** | | **18.00** | | | |
| **PURULIA PSS HPS** | | **900.00** | **3.50** | **4.28** | **717.50** | **689.45** | | **0.00** | | | |
| **RAMMAM HPS** | | **50.00** | **0.60** | **0.76** | **177.00** | **154.53** | | **12.50** | | | |
| **SECTOR: PVT SECTOR** | | **1785.00** | **36.00** | **39.19** | **7566.00** | **8453.43** | | **67.50** | | | |
| **TYPE:THERMAL** | | **1785.00** | **36.00** | **39.19** | **7566.00** | **8453.43** | | **67.50** | | | |
| **BUDGE BUDGE TPS** | | **750.00** | **16.09** | **16.74** | **3320.45** | **3524.37** | **10** | **0.00** | | | |
| Unit 1 | | 250.00 | 5.33 | 5.45 | 1098.65 | 1143.12 | | 0.00 | | | |
| Unit 2 | | 250.00 | 5.33 | 5.26 | 1102.65 | 1131.85 | | 0.00 | | | |
| Unit 3 | | 250.00 | 5.43 | 6.03 | 1119.15 | 1249.40 | | 0.00 | | | |
| **HALDIA TPP** | | **600.00** | **13.47** | **14.31** | **2953.35** | **3111.89** | **8** | **0.00** | | | |
| Unit 1 | | 300.00 | 6.84 | 7.16 | 1501.20 | 1547.49 | | 0.00 | | | |
| Unit 2 | | 300.00 | 6.63 | 7.15 | 1452.15 | 1564.40 | | 0.00 | | | |
| **HIRANMAYE TPP** | | **300.00** | **5.07** | **6.62** | **1002.35** | **1245.58** | **12** | **0.00** | | | |
| Unit 1 | | 150.00 | 2.67 | 3.27 | 484.35 | 609.83 | | 0.00 | | | |
| Unit 2 | | 150.00 | 2.40 | 3.35 | 518.00 | 635.75 | | 0.00 | | | |
| Unit 3 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | unit not yet commissioned |
| **SOUTHERN REPL. TPS** | | **135.00** | **1.37** | **1.52** | **289.85** | **571.59** | **20** | **67.50** | | | |
| Unit 1 | | 67.50 | 0.67 | 1.52 | 146.35 | 293.07 | | 0.00 | | | |
| Unit 2 | P | 67.50 | 0.70 | 0.00 | 143.50 | 278.52 | | 67.50 | 26/10/2026 03:30 | | SCHEDULED ANNUAL MAINTENANCE |
| **TITAGARH TPS** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| Unit 1 | L | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 10/10/2016 04:57 | | RESERVE SHUT DOWN / STANDBY UNIT |
| Unit 2 | L | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 09/10/2016 04:57 | | RESERVE SHUT DOWN / STANDBY UNIT |
| Unit 3 | L | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 10/10/2016 04:18 | | RESERVE SHUT DOWN / STANDBY UNIT |
| Unit 4 | L | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 09/10/2016 05:36 | | RESERVE SHUT DOWN / STANDBY UNIT |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

Subreport-2

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **SECTOR: CENTRAL SECTOR** | | **6995.20** | **104.99** | **109.31** | **26216.95** | **24956.07** | | **1045.20** | | | |
| **TYPE:THERMAL** | | **6640.00** | **103.40** | **107.05** | **25309.00** | **24026.84** | | **750.00** | | | |
| **DURGAPUR STEEL TPS** | | **1000.00** | **9.50** | **10.27** | **3756.50** | **4220.97** | **7** | **500.00** | | | |
| Unit 1 | | 500.00 | 9.50 | 10.27 | 2026.50 | 2159.96 | | 0.00 | | | |
| Unit 2 | P | 500.00 | 0.00 | 0.00 | 1730.00 | 2061.01 | | 500.00 | 01/11/2026 00:31 | | CAPITAL MAINTENANCE |
| **FARAKKA STPS** | | **2100.00** | **39.76** | **38.39** | **8146.80** | **7954.89** | **5** | **0.00** | | | |
| Unit 1 | | 200.00 | 3.63 | 3.68 | 734.15 | 802.75 | | 0.00 | | | |
| Unit 2 | | 200.00 | 3.83 | 3.78 | 819.15 | 796.77 | | 0.00 | | | |
| Unit 3 | | 200.00 | 4.07 | 3.60 | 865.35 | 638.47 | | 0.00 | | | |
| Unit 4 | | 500.00 | 9.30 | 9.18 | 1964.50 | 1905.22 | | 0.00 | | | |
| Unit 5 | | 500.00 | 9.43 | 9.11 | 1737.15 | 1796.54 | | 0.00 | | | |
| Unit 6 | | 500.00 | 9.50 | 9.04 | 2026.50 | 2015.14 | | 0.00 | | | |
| **MEJIA TPS** | | **2340.00** | **43.91** | **39.47** | **9139.55** | **8833.42** | **6** | **250.00** | | | |
| Unit 1 | | 210.00 | 3.47 | 3.99 | 639.35 | 922.66 | | 0.00 | | | |
| Unit 2 | | 210.00 | 3.27 | 3.80 | 570.35 | 452.92 | | 0.00 | | | |
| Unit 3 | | 210.00 | 4.13 | 3.86 | 879.65 | 837.30 | | 0.00 | | | |
| Unit 4 | | 210.00 | 4.07 | 3.88 | 869.35 | 942.38 | | 0.00 | | | |
| Unit 5 | L | 250.00 | 5.07 | 0.00 | 1086.35 | 646.03 | | 250.00 | 12/08/2026 20:04 | | GENERATOR PROTECTION RELAY OPERATION PROBLEM |
| Unit 6 | | 250.00 | 4.90 | 4.49 | 1041.50 | 1067.15 | | 0.00 | | | |
| Unit 7 | | 500.00 | 9.50 | 9.82 | 2026.50 | 1938.96 | | 0.00 | | | |
| Unit 8 | | 500.00 | 9.50 | 9.63 | 2026.50 | 2026.02 | | 0.00 | | | |
| **RAGHUNATHPUR TPP** | | **1200.00** | **10.23** | **18.92** | **4266.15** | **3017.56** | **16** | **0.00** | | | |
| Unit 1 | | 600.00 | 10.23 | 8.21 | 2254.15 | 2400.42 | | 0.00 | | | |
| Unit 2 | | 600.00 | 0.00 | 10.71 | 2012.00 | 617.14 | | 0.00 | | | |
| **TYPE:HYDRO** | | **355.20** | **1.59** | **2.26** | **907.95** | **929.23** | | **295.20** | | | |
| **MAITHON HPS** | | **63.20** | **0.13** | **0.13** | **115.65** | **96.60** | | **43.20** | | | |
| **TEESTA LOW DAM-III HPS** | | **132.00** | **0.43** | **0.64** | **245.15** | **243.70** | | **132.00** | | | |
| **TEESTA LOW DAM-IV HPS** | | **160.00** | **1.03** | **1.49** | **547.15** | **588.93** | | **120.00** | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **NORTH EASTERN** | | | | | | | | | | |
| **REGION TOTAL** | **5723.96** | **64.12** | **68.64** | **19039.69** | **16726.49** | | **265.93** | | | |
| **ARUNACHAL PRADESH** | | | | | | | | | | |
| **STATE TOTAL** | **2365.00** | **21.07** | **28.71** | **8335.35** | **6818.64** | | **0.00** | | | |
| **SECTOR: CENTRAL SECTOR** | **2365.00** | **21.07** | **28.71** | **8335.35** | **6818.64** | | **0.00** | | | |
| **TYPE:HYDRO** | **2365.00** | **21.07** | **28.71** | **8335.35** | **6818.64** | | **0.00** | | | |
| **KAMENG HPS** | **600.00** | **7.67** | **6.58** | **2190.35** | **2415.86** | | **0.00** | | | |
| **LOWER SUBANSIRI HEP** | **1250.00** | **10.67** | **20.09** | **4979.35** | **3658.21** | | **0.00** | | | |
| **PARE** | **110.00** | **0.63** | **0.59** | **299.15** | **253.67** | | **0.00** | | | |
| **RANGANADI HPS** | **405.00** | **2.10** | **1.45** | **866.50** | **490.90** | | **0.00** | | | |
| **ASSAM** | | | | | | | | | | |
| **STATE TOTAL** | **1693.36** | **24.75** | **23.65** | **6313.54** | **5811.39** | | **114.43** | | | |
| **SECTOR: STATE SECTOR** | **406.36** | **6.39** | **5.73** | **1694.74** | **1176.14** | | **80.93** | | | |
| **TYPE:THER (GT)** | **306.36** | **4.82** | **4.68** | **987.89** | **855.79** | | **80.93** | | | |
| **LAKWA GT** | **97.20** | **1.37** | **1.34** | **265.62** | **199.26** | | **20.00** | | | |
| **LAKWA REPLACEMENT POWER PROJECT** | **69.76** | **1.02** | **1.08** | **247.12** | **298.91** | | **19.93** | | | |
| **NAMRUP CCPP** | **139.40** | **2.43** | **2.26** | **475.15** | **357.62** | | **41.00** | | | |
| **TYPE:HYDRO** | **100.00** | **1.57** | **1.05** | **706.85** | **320.35** | | **0.00** | | | |
| **KARBI LANGPI HPS** | **100.00** | **0.70** | **1.05** | **335.50** | **320.35** | | **0.00** | | | |
| **LOWER KOPILI HPS** | **0.00** | **0.87** | **0.00** | **371.35** | **0.00** | | **0.00** | | | |
| **SECTOR: CENTRAL SECTOR** | **1287.00** | **18.36** | **17.92** | **4618.80** | **4635.25** | | **33.50** | | | |
| **TYPE:THERMAL** | **750.00** | **12.73** | **13.11** | **2823.65** | **2915.96** | | **0.00** | | | |
| **BONGAIGAON TPP** | **750.00** | **12.73** | **13.11** | **2823.65** | **2915.96** | **11** | **0.00** | | | |
| Unit 1 | 250.00 | 4.26 | 4.38 | 941.30 | 957.78 | | 0.00 | | | |
| Unit 2 | 250.00 | 4.17 | 4.38 | 926.85 | 975.45 | | 0.00 | | | |
| Unit 3 | 250.00 | 4.30 | 4.35 | 955.50 | 982.73 | | 0.00 | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **TYPE:THER (GT)** | **291.00** | **3.43** | **3.60** | **837.15** | **818.34** | | **33.50** | | | |
| **KATHALGURI CCPP** | **291.00** | **3.43** | **3.60** | **837.15** | **818.34** | | **33.50** | | | |
| **TYPE:HYDRO** | **246.00** | **2.20** | **1.21** | **958.00** | **900.95** | | **0.00** | | | |
| **KHANDONG HPS** | **46.00** | **0.53** | **0.17** | **184.65** | **164.09** | | **0.00** | | | |
| **KOPILI HPS** | **200.00** | **1.67** | **1.04** | **773.35** | **736.86** | | **0.00** | | | |
| **MANIPUR** | | | | | | | | | | |
| **STATE TOTAL** | **141.00** | **0.97** | **0.00** | **230.85** | **304.09** | | **105.00** | | | |
| **SECTOR: STATE SECTOR** | **36.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **TYPE:THER (DG)** | **36.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **LEIMAKHONG DG** | **36.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **SECTOR: CENTRAL SECTOR** | **105.00** | **0.97** | **0.00** | **230.85** | **304.09** | | **105.00** | | | |
| **TYPE:HYDRO** | **105.00** | **0.97** | **0.00** | **230.85** | **304.09** | | **105.00** | | | |
| **LOKTAK HPS** | **105.00** | **0.97** | **0.00** | **230.85** | **304.09** | | **105.00** | | | |
| **MEGHALAYA** | | | | | | | | | | |
| **STATE TOTAL** | **322.00** | **2.22** | **1.50** | **850.10** | **652.60** | | **0.00** | | | |
| **SECTOR: STATE SECTOR** | **322.00** | **2.22** | **1.50** | **850.10** | **652.60** | | **0.00** | | | |
| **TYPE:HYDRO** | **322.00** | **2.22** | **1.50** | **850.10** | **652.60** | | **0.00** | | | |
| **KYRDEMKULAI HPS** | **60.00** | **0.43** | **0.24** | **70.15** | **12.24** | | **0.00** | | | |
| **MYNTDU(LESHKA) St-1 HPS** | **126.00** | **0.33** | **0.46** | **413.65** | **356.16** | | **0.00** | | | |
| **NEW UMTRU HPS** | **40.00** | **0.50** | **0.55** | **140.50** | **134.39** | | **0.00** | | | |
| **UMIAM HPS ST-I** | **36.00** | **0.33** | **0.02** | **78.65** | **50.02** | | **0.00** | | | |
| **UMIAM HPS ST-IV** | **60.00** | **0.63** | **0.23** | **147.15** | **99.79** | | **0.00** | | | |
| **MIZORAM** | | | | | | | | | | |
| **STATE TOTAL** | **60.00** | **0.87** | **0.23** | **164.35** | **166.99** | | **0.00** | | | |
| **SECTOR: CENTRAL SECTOR** | **60.00** | **0.87** | **0.23** | **164.35** | **166.99** | | **0.00** | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **TYPE:HYDRO** | **60.00** | **0.87** | **0.23** | **164.35** | **166.99** | | **0.00** | | | |
| **TUIRIAL HPS** | **60.00** | **0.87** | **0.23** | **164.35** | **166.99** | | **0.00** | | | |
| **NAGALAND** | | | | | | | | | | |
| **STATE TOTAL** | **75.00** | **0.50** | **0.28** | **184.50** | **186.63** | | **0.00** | | | |
| **SECTOR: CENTRAL SECTOR** | **75.00** | **0.50** | **0.28** | **184.50** | **186.63** | | **0.00** | | | |
| **TYPE:HYDRO** | **75.00** | **0.50** | **0.28** | **184.50** | **186.63** | | **0.00** | | | |
| **DOYANG HPS** | **75.00** | **0.50** | **0.28** | **184.50** | **186.63** | | **0.00** | | | |
| **TRIPURA** | | | | | | | | | | |
| **STATE TOTAL** | **1067.60** | **13.74** | **14.27** | **2961.00** | **2786.15** | | **46.50** | | | |
| **SECTOR: STATE SECTOR** | **105.00** | **0.54** | **0.31** | **117.70** | **56.80** | | **0.00** | | | |
| **TYPE:THER (GT)** | **105.00** | **0.54** | **0.31** | **117.70** | **56.80** | | **0.00** | | | |
| **BARAMURA GT** | **42.00** | **0.00** | **0.00** | **0.00** | **0.00** | | **0.00** | | | |
| **ROKHIA GT** | **63.00** | **0.54** | **0.31** | **117.70** | **56.80** | | **0.00** | | | |
| **SECTOR: CENTRAL SECTOR** | **962.60** | **13.20** | **13.96** | **2843.30** | **2729.35** | | **46.50** | | | |
| **TYPE:THER (GT)** | **962.60** | **13.20** | **13.96** | **2843.30** | **2729.35** | | **46.50** | | | |
| **AGARTALA GT** | **135.00** | **1.19** | **1.04** | **319.25** | **244.89** | | **46.50** | | | |
| **MONARCHAK CCPP** | **101.00** | **1.21** | **0.85** | **262.05** | **329.43** | | **0.00** | | | |
| **TRIPURA CCPP** | **726.60** | **10.80** | **12.07** | **2262.00** | **2155.03** | | **0.00** | | | |
| **BHUTAN IMP.** | | | | | | | | | | |
| **REGION TOTAL** | **0.00** | **0.00** | **11.11** | **4410.00** | **6436.41** | | **0.00** | | | |
| **BHUTAN** | | | | | | | | | | |
| **STATE TOTAL** | **0.00** | **0.00** | **11.11** | **4410.00** | **6436.41** | | **0.00** | | | |
| **SECTOR:** | **0.00** | **0.00** | **11.11** | **4410.00** | **6436.41** | | **0.00** | | | |
| **TYPE:** | **0.00** | **0.00** | **11.11** | **4410.00** | **6436.41** | | **0.00** | | | |
| **CHUKHA** | **0.00** | **0.00** | **0.00** | **0.00** | **570.60** | | **0.00** | | | |

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 05/11/2026

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2026-27) | | | | | | |
| | | | | PROG. | ACTUAL | 05/11/2026 | | | | |
| **KURICHU** | **0.00** | **0.00** | **0.00** | **0.00** | **94.18** | | **0.00** | | | |
| **MANGDECHHU** | **0.00** | **0.00** | **2.05** | **1442.00** | **1878.53** | | **0.00** | | | |
| **PUNATSANGCHHU-II** | **0.00** | **0.00** | **4.27** | **2968.00** | **2466.93** | | **0.00** | | | |
| **TALA** | **0.00** | **0.00** | **4.79** | **0.00** | **1426.17** | | **0.00** | | | |

Note: 1.Actual generation is gross generation from stations above 25 MW. It excludes generation from RES.
2.Data published in this report is for operational purpose only and not for commercial purpose.
3.Generation data/Outage data are compiled based on data submitted directly by the utilities.

**Remarks:-**

**Report Version :-**