

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION  
GENERATION REPORT FOR NTPC STATIONS DATED - 06-Jun-2026**

**SUB REPORT -9**

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
<b>Haryana</b>											
FARIDABAD CAPP	431.59	0.00	0.43	1.88	30.58	43.14		431.59			
<b>Total THER (GT)</b>	<b>431.59</b>	<b>0.00</b>	<b>0.43</b>	<b>1.88</b>	<b>30.58</b>	<b>43.14</b>		<b>431.59</b>			
<b>Total Generation</b>	<b>431.59</b>	<b>0.00</b>	<b>0.43</b>	<b>1.88</b>	<b>30.58</b>	<b>43.14</b>		<b>431.59</b>			
<b>Himachal Pradesh</b>											
KOLDAM	800.00	0.00	17.67	7.97	565.02	314.71		800.00			
<b>Total HYDRO</b>	<b>800.00</b>	<b>0.00</b>	<b>17.67</b>	<b>7.97</b>	<b>565.02</b>	<b>314.71</b>		<b>800.00</b>			
<b>Total Generation</b>	<b>800.00</b>	<b>0.00</b>	<b>17.67</b>	<b>7.97</b>	<b>565.02</b>	<b>314.71</b>		<b>800.00</b>			
<b>Rajasthan</b>											
ANTA CAPP	419.33	0.00	1.34	1.54	92.04	39.23		419.33			
<b>Total THER (GT)</b>	<b>419.33</b>	<b>0.00</b>	<b>1.34</b>	<b>1.54</b>	<b>92.04</b>	<b>39.23</b>		<b>419.33</b>			
<b>Total Generation</b>	<b>419.33</b>	<b>0.00</b>	<b>1.34</b>	<b>1.54</b>	<b>92.04</b>	<b>39.23</b>		<b>419.33</b>			
<b>Uttarakhand</b>											
TAPOVAN VISHNUGAD HPS	0.00	0.00	0.00	0.00	0.00	0.00		0.00			
<b>Total HYDRO</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>Total Generation</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>Uttar Pradesh</b>											
DADRI (NCTPP)	1840.00	1840.00	27.77	27.31	1906.62	1839.43	210.00	0.00			
Unit 1	210.00	210.00	2.90	3.02	199.40	199.43	35.00	0.00			
Unit 2	210.00	210.00	2.90	3.04	199.40	201.20	35.00	0.00			
Unit 3	210.00	210.00	3.23	3.08	222.38	206.14	35.00	0.00			
Unit 4	210.00	210.00	3.30	3.00	227.80	204.65	35.00	0.00			
Unit 5	500.00	500.00	7.67	7.57	529.02	527.55	35.00	0.00			
Unit 6	500.00	500.00	7.77	7.60	528.62	500.46	35.00	0.00			
<b>RIHAND STPS</b>	<b>3000.00</b>	<b>2500.00</b>	<b>65.24</b>	<b>53.01</b>	<b>4255.44</b>	<b>4148.94</b>	<b>90.00</b>	<b>500.00</b>			
Unit 1	500.00	500.00	10.97	10.62	734.82	685.42	15.00	0.00			
Unit 2	500.00	500.00	10.97	10.67	734.82	705.38	15.00	0.00			
Unit 3	500.00	500.00	10.33	10.61	576.98	695.21	15.00	0.00			
Unit 4	500.00	0.00	10.97	0.00	734.82	661.48	15.00	500.00	04/06/2026 00.00.00		C&I PROBLEM

GENERATION REPORT FOR NTPC STATIONS DATED - 06-Jun-2026

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 5	500.00	500.00	10.97	10.65	734.82	702.57	15.00	0.00			
Unit 6	500.00	500.00	11.03	10.46	739.18	698.88	15.00	0.00			
<b>SINGRAULI STPS</b>	<b>2000.00</b>	<b>2000.00</b>	<b>42.57</b>	<b>42.75</b>	<b>2759.42</b>	<b>2681.67</b>	<b>84.00</b>	<b>0.00</b>			
Unit 1	200.00	200.00	4.40	4.30	294.40	285.74	12.00	0.00			
Unit 2	200.00	200.00	4.37	4.31	293.22	285.18	12.00	0.00			
Unit 3	200.00	200.00	4.20	4.34	277.20	288.38	12.00	0.00			
Unit 4	200.00	200.00	4.40	4.35	295.40	289.56	12.00	0.00			
Unit 5	200.00	200.00	3.70	4.37	246.20	289.90	12.00	0.00			
Unit 6	500.00	500.00	10.60	10.52	698.60	693.15	12.00	0.00			
Unit 7	500.00	500.00	10.90	10.56	654.40	549.76	12.00	0.00			
<b>TANDA TPS</b>	<b>1760.00</b>	<b>1320.00</b>	<b>31.20</b>	<b>25.01</b>	<b>2089.20</b>	<b>1625.28</b>	<b>102.00</b>	<b>440.00</b>			
Unit 1	110.00	0.00	1.37	0.00	92.22	0.00	17.00	110.00	30/06/2025 23.05.00	CONSERVATION OF MAIN FUEL/RSD	
Unit 2	110.00	0.00	1.37	0.00	92.22	0.00	17.00	110.00	30/06/2025 23.17.00	CONSERVATION OF MAIN FUEL/RSD	
Unit 3	110.00	0.00	1.33	0.00	90.98	0.00	17.00	110.00	31/08/2025 23.58.00	CONSERVATION OF MAIN FUEL/RSD	
Unit 4	110.00	0.00	1.33	0.00	90.98	0.00	17.00	110.00	31/08/2025 23.58.00	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 5	660.00	660.00	13.10	12.46	876.60	757.44	17.00	0.00			
Unit 6	660.00	660.00	12.70	12.55	846.20	867.84	17.00	0.00			
<b>UNCHA HAR TPS</b>	<b>1550.00</b>	<b>1550.00</b>	<b>26.84</b>	<b>26.53</b>	<b>1823.04</b>	<b>1757.89</b>	<b>162.00</b>	<b>0.00</b>			
Unit 1	210.00	210.00	3.50	3.58	242.00	254.94	27.00	0.00			
Unit 2	210.00	210.00	3.57	3.49	246.42	256.44	27.00	0.00			
Unit 3	210.00	210.00	3.70	3.60	246.20	252.30	27.00	0.00			
Unit 4	210.00	210.00	3.77	3.56	251.62	253.21	27.00	0.00			
Unit 5	210.00	210.00	3.83	3.48	253.98	250.18	27.00	0.00			
Unit 6	500.00	500.00	8.47	8.82	582.82	490.82	27.00	0.00			
<b>Total THERMAL</b>	<b>10150.00</b>	<b>9210.00</b>	<b>193.62</b>	<b>174.61</b>	<b>12833.72</b>	<b>12053.21</b>	<b>648.00</b>	<b>940.00</b>			
<b>AURAIYA CCPP</b>	<b>663.36</b>	<b>0.00</b>	<b>1.77</b>	<b>2.60</b>	<b>117.62</b>	<b>59.72</b>		<b>663.36</b>			
<b>DADRI CCPP</b>	<b>829.78</b>	<b>0.00</b>	<b>2.12</b>	<b>3.33</b>	<b>146.72</b>	<b>80.01</b>		<b>829.78</b>			
<b>Total THER (GT)</b>	<b>1493.14</b>	<b>0.00</b>	<b>3.89</b>	<b>5.93</b>	<b>264.34</b>	<b>139.73</b>		<b>1493.14</b>			
<b>Total Generation</b>	<b>11643.14</b>	<b>9210.00</b>	<b>197.51</b>	<b>180.54</b>	<b>13098.06</b>	<b>12192.94</b>	<b>648.00</b>	<b>2433.14</b>			
<b>Chhatisgarh</b>											
<b>KORBA STPS</b>	<b>2600.00</b>	<b>2100.00</b>	<b>57.45</b>	<b>44.44</b>	<b>3860.70</b>	<b>3439.28</b>	<b>119.00</b>	<b>500.00</b>			
Unit 1	200.00	200.00	4.47	4.36	299.82	290.67	17.00	0.00			

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			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 2	200.00	200.00	4.40	4.36	294.40	294.78	17.00	0.00			
Unit 3	200.00	200.00	4.40	4.38	294.40	294.34	17.00	0.00			
Unit 4	500.00	500.00	10.97	10.45	734.82	697.77	17.00	0.00			
Unit 5	500.00	0.00	10.87	0.00	734.22	462.73	17.00	500.00	15/05/2026 12.07.00	OVERHAULING WORKS	
Unit 6	500.00	500.00	11.13	10.25	750.78	682.34	17.00	0.00			
Unit 7	500.00	500.00	11.21	10.64	752.26	716.65	17.00	0.00			
<b>LARA TPP</b>	<b>1600.00</b>	<b>1600.00</b>	<b>35.26</b>	<b>33.78</b>	<b>2363.56</b>	<b>2141.99</b>	<b>56.00</b>	<b>0.00</b>			
Unit 1	800.00	800.00	17.73	16.85	1188.38	1135.51	28.00	0.00			
Unit 2	800.00	800.00	17.53	16.93	1175.18	1006.48	28.00	0.00			
<b>SIPAT STPS</b>	<b>2980.00</b>	<b>2980.00</b>	<b>63.32</b>	<b>63.16</b>	<b>4190.92</b>	<b>4230.53</b>	<b>65.00</b>	<b>0.00</b>			
Unit 1	660.00	660.00	13.83	13.95	912.98	946.35	13.00	0.00			
Unit 2	660.00	660.00	13.83	13.96	912.98	917.08	13.00	0.00			
Unit 3	660.00	660.00	14.33	13.88	957.98	930.85	13.00	0.00			
Unit 4	500.00	500.00	10.73	10.63	708.38	716.52	13.00	0.00			
Unit 5	500.00	500.00	10.60	10.74	698.60	719.73	13.00	0.00			
<b>Total THERMAL</b>	<b>7180.00</b>	<b>6680.00</b>	<b>156.03</b>	<b>141.38</b>	<b>10415.18</b>	<b>9811.80</b>	<b>240.00</b>	<b>500.00</b>			
<b>Total Generation</b>	<b>7180.00</b>	<b>6680.00</b>	<b>156.03</b>	<b>141.38</b>	<b>10415.18</b>	<b>9811.80</b>	<b>240.00</b>	<b>500.00</b>			
<b>Gujarat</b>											
GANDHAR CCPP	657.39	144.30	2.09	2.53	139.54	51.05		513.09			
KAWAS CCPP	656.20	0.00	2.13	2.88	140.78	75.00		656.20			
<b>Total THER (GT)</b>	<b>1313.59</b>	<b>144.30</b>	<b>4.22</b>	<b>5.41</b>	<b>280.32</b>	<b>126.05</b>		<b>1169.29</b>			
<b>Total Generation</b>	<b>1313.59</b>	<b>144.30</b>	<b>4.22</b>	<b>5.41</b>	<b>280.32</b>	<b>126.05</b>		<b>1169.29</b>			
<b>Madhya Pradesh</b>											
GADARWARA TPP	1600.00	1600.00	29.47	28.40	1962.82	1942.45	40.00	0.00			
Unit 1	800.00	800.00	14.30	14.12	951.80	969.98	20.00	0.00			
Unit 2	800.00	800.00	15.17	14.28	1011.02	972.47	20.00	0.00			
<b>KHARGONE STPP</b>	<b>1320.00</b>	<b>1320.00</b>	<b>23.20</b>	<b>23.27</b>	<b>1571.20</b>	<b>1574.03</b>	<b>22.00</b>	<b>0.00</b>			
Unit 1	660.00	660.00	10.57	11.57	728.42	809.74	11.00	0.00			
Unit 2	660.00	660.00	12.63	11.70	842.78	764.29	11.00	0.00			
<b>VINDHYACHAL STPS</b>	<b>4760.00</b>	<b>4550.00</b>	<b>97.34</b>	<b>92.43</b>	<b>6408.04</b>	<b>6097.89</b>	<b>169.00</b>	<b>210.00</b>			
Unit 1	210.00	0.00	0.00	0.00	144.00	148.58	13.00	210.00	07/05/2026 01.04.00	OVERHAULING WORKS	
Unit 10	500.00	500.00	10.90	10.00	730.40	673.59	13.00	0.00			

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			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 11	500.00	500.00	10.60	10.40	698.60	691.71	13.00	0.00			
Unit 12	500.00	500.00	11.27	10.33	540.62	510.13	13.00	0.00			
Unit 13	500.00	500.00	10.30	10.17	680.80	679.33	13.00	0.00			
Unit 2	210.00	210.00	4.67	4.30	312.02	289.15	13.00	0.00			
Unit 3	210.00	210.00	4.47	4.31	293.82	288.07	13.00	0.00			
Unit 4	210.00	210.00	4.43	4.33	299.58	276.25	13.00	0.00			
Unit 5	210.00	210.00	4.50	4.29	304.00	281.13	13.00	0.00			
Unit 6	210.00	210.00	4.67	4.39	312.02	282.85	13.00	0.00			
Unit 7	500.00	500.00	10.30	10.09	680.80	644.71	13.00	0.00			
Unit 8	500.00	500.00	11.00	9.80	731.00	656.44	13.00	0.00			
Unit 9	500.00	500.00	10.23	10.02	680.38	675.95	13.00	0.00			
<b>Total THERMAL</b>	<b>7680.00</b>	<b>7470.00</b>	<b>150.01</b>	<b>144.10</b>	<b>9942.06</b>	<b>9614.37</b>	<b>231.00</b>	<b>210.00</b>			
<b>Total Generation</b>	<b>7680.00</b>	<b>7470.00</b>	<b>150.01</b>	<b>144.10</b>	<b>9942.06</b>	<b>9614.37</b>	<b>231.00</b>	<b>210.00</b>			
<b>Maharashtra</b>											
<b>MAUDA TPS</b>	<b>2320.00</b>	<b>2320.00</b>	<b>41.84</b>	<b>42.19</b>	<b>2785.04</b>	<b>2862.53</b>	<b>48.00</b>	<b>0.00</b>			
Unit 1	500.00	500.00	8.87	9.05	590.22	628.41	12.00	0.00			
Unit 2	500.00	500.00	8.83	8.95	594.98	634.26	12.00	0.00			
Unit 3	660.00	660.00	11.97	11.68	797.82	755.00	12.00	0.00			
Unit 4	660.00	660.00	12.17	12.51	802.02	844.86	12.00	0.00			
<b>SOLAPUR STPS</b>	<b>1320.00</b>	<b>1320.00</b>	<b>18.97</b>	<b>19.68</b>	<b>1291.82</b>	<b>1426.71</b>	<b>36.00</b>	<b>0.00</b>			
Unit 1	660.00	660.00	9.47	9.84	636.82	706.06	18.00	0.00			
Unit 2	660.00	660.00	9.50	9.84	655.00	720.65	18.00	0.00			
<b>Total THERMAL</b>	<b>3640.00</b>	<b>3640.00</b>	<b>60.81</b>	<b>61.87</b>	<b>4076.86</b>	<b>4289.24</b>	<b>84.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>3640.00</b>	<b>3640.00</b>	<b>60.81</b>	<b>61.87</b>	<b>4076.86</b>	<b>4289.24</b>	<b>84.00</b>	<b>0.00</b>			
<b>Andhra Pradesh</b>											
<b>SIMHADRI</b>	<b>2000.00</b>	<b>2000.00</b>	<b>32.00</b>	<b>38.75</b>	<b>2205.00</b>	<b>2518.92</b>	<b>44.00</b>	<b>0.00</b>			
Unit 1	500.00	500.00	8.20	9.58	564.20	544.76	11.00	0.00			
Unit 2	500.00	500.00	8.27	9.47	568.62	655.82	11.00	0.00			
Unit 3	500.00	500.00	7.90	9.80	545.40	658.63	11.00	0.00			
Unit 4	500.00	500.00	7.63	9.90	526.78	659.71	11.00	0.00			
<b>Total THERMAL</b>	<b>2000.00</b>	<b>2000.00</b>	<b>32.00</b>	<b>38.75</b>	<b>2205.00</b>	<b>2518.92</b>	<b>44.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>2000.00</b>	<b>2000.00</b>	<b>32.00</b>	<b>38.75</b>	<b>2205.00</b>	<b>2518.92</b>	<b>44.00</b>	<b>0.00</b>			

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			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
<b>Karnataka</b>											
<b>KUDGI STPP</b>	<b>2400.00</b>	<b>2400.00</b>	<b>31.30</b>	<b>37.78</b>	<b>2161.80</b>	<b>2458.67</b>	<b>48.00</b>	<b>0.00</b>			
Unit 1	800.00	800.00	9.50	12.57	662.00	752.63	16.00	0.00			
Unit 2	800.00	800.00	9.77	12.63	672.62	884.15	16.00	0.00			
Unit 3	800.00	800.00	12.03	12.58	827.18	821.89	16.00	0.00			
<b>Total THERMAL</b>	<b>2400.00</b>	<b>2400.00</b>	<b>31.30</b>	<b>37.78</b>	<b>2161.80</b>	<b>2458.67</b>	<b>48.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>2400.00</b>	<b>2400.00</b>	<b>31.30</b>	<b>37.78</b>	<b>2161.80</b>	<b>2458.67</b>	<b>48.00</b>	<b>0.00</b>			
<b>Kerala</b>											
<b>R. GANDHI CCPP (Liq.)</b>	<b>359.58</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>Total THER (GT)</b>	<b>359.58</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>Total Generation</b>	<b>359.58</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>Telangana</b>											
<b>RAMAGUNDEM STPS</b>	<b>2600.00</b>	<b>2100.00</b>	<b>46.80</b>	<b>40.07</b>	<b>3145.80</b>	<b>2833.51</b>	<b>161.00</b>	<b>500.00</b>			
Unit 1	200.00	200.00	3.80	3.59	252.80	226.02	23.00	0.00			
Unit 2	200.00	200.00	3.70	3.57	246.20	198.20	23.00	0.00			
Unit 3	200.00	200.00	3.70	3.39	246.20	194.84	23.00	0.00			
Unit 4	500.00	500.00	8.47	8.71	581.82	535.36	23.00	0.00			
Unit 5	500.00	0.00	9.29	3.33	612.74	559.50	23.00	500.00	04/06/2026 04.44.00	06/06/2026	SUPER HEATER TUBE LEAKAGE
Unit 6	500.00	500.00	8.47	8.56	581.82	541.88	23.00	0.00			
Unit 7	500.00	500.00	9.37	8.92	624.22	577.71	23.00	0.00			
<b>TELANGANA STPP PH-1</b>	<b>1600.00</b>	<b>1600.00</b>	<b>13.47</b>	<b>31.14</b>	<b>1781.82</b>	<b>2057.66</b>	<b>36.00</b>	<b>0.00</b>			
Unit 1	800.00	800.00	13.47	15.44	926.82	992.50	18.00	0.00			
Unit 2	800.00	800.00	0.00	15.70	855.00	1065.16	18.00	0.00			
<b>Total THERMAL</b>	<b>4200.00</b>	<b>3700.00</b>	<b>60.27</b>	<b>71.21</b>	<b>4927.62</b>	<b>4891.17</b>	<b>197.00</b>	<b>500.00</b>			
<b>Total Generation</b>	<b>4200.00</b>	<b>3700.00</b>	<b>60.27</b>	<b>71.21</b>	<b>4927.62</b>	<b>4891.17</b>	<b>197.00</b>	<b>500.00</b>			
<b>Bihar</b>											
<b>BARAUNI TPS</b>	<b>500.00</b>	<b>250.00</b>	<b>10.83</b>	<b>5.18</b>	<b>580.98</b>	<b>461.74</b>	<b>176.00</b>	<b>250.00</b>			
Unit 6	0.00	0.00	0.00	0.00	0.00	0.00	44.00	0.00			
Unit 7	0.00	0.00	0.00	0.00	0.00	0.00	44.00	0.00			
Unit 8	250.00	0.00	5.60	0.00	234.60	138.16	44.00	250.00	26/05/2026 14.00.00		TURBINE BEARING PROBLEM
Unit 9	250.00	250.00	5.23	5.18	346.38	323.58	44.00	0.00			

GENERATION REPORT FOR NTPC STATIONS DATED - 06-Jun-2026

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
<b>BARH STPS</b>	<b>3300.00</b>	<b>3300.00</b>	<b>59.55</b>	<b>59.52</b>	<b>3993.30</b>	<b>3856.63</b>	<b>85.00</b>	<b>0.00</b>			
Unit 1	660.00	660.00	12.03	13.50	800.18	811.95	17.00	0.00			
Unit 2	660.00	660.00	12.70	13.19	846.20	663.44	17.00	0.00			
Unit 3	660.00	660.00	10.57	6.44	728.42	724.02	17.00	0.00	04/06/2026 21.38.00	06/06/2026	ELECTRICAL MISCELLANEOUS PROBLEMS
Unit 4	660.00	660.00	12.08	13.26	807.48	814.57	17.00	0.00			
Unit 5	660.00	660.00	12.17	13.13	811.02	842.65	17.00	0.00			
<b>KAHALGAON TPS</b>	<b>2340.00</b>	<b>2340.00</b>	<b>47.77</b>	<b>46.54</b>	<b>3171.62</b>	<b>3008.76</b>	<b>126.00</b>	<b>0.00</b>			
Unit 1	210.00	210.00	4.23	4.09	280.38	265.06	18.00	0.00			
Unit 2	210.00	210.00	4.10	4.13	272.60	277.91	18.00	0.00			
Unit 3	210.00	210.00	4.47	3.89	294.82	248.31	18.00	0.00			
Unit 4	210.00	210.00	4.10	4.13	272.60	227.49	18.00	0.00			
Unit 5	500.00	500.00	10.27	10.05	677.62	655.37	18.00	0.00			
Unit 6	500.00	500.00	10.73	10.12	719.38	651.18	18.00	0.00			
Unit 7	500.00	500.00	9.87	10.13	654.22	683.44	18.00	0.00			
<b>MUZAFFARPUR TPS</b>	<b>390.00</b>	<b>390.00</b>	<b>7.40</b>	<b>7.45</b>	<b>492.40</b>	<b>496.17</b>	<b>58.00</b>	<b>0.00</b>			
Unit 3	195.00	195.00	3.70	3.72	246.20	254.20	29.00	0.00			
Unit 4	195.00	195.00	3.70	3.73	246.20	241.97	29.00	0.00			
<b>NABINAGAR STPP</b>	<b>1980.00</b>	<b>1980.00</b>	<b>37.74</b>	<b>39.63</b>	<b>2516.44</b>	<b>2340.47</b>	<b>78.00</b>	<b>0.00</b>			
Unit 1	660.00	660.00	12.57	13.21	838.42	840.11	26.00	0.00			
Unit 2	660.00	660.00	12.60	13.25	832.60	794.37	26.00	0.00			
Unit 3	660.00	660.00	12.57	13.17	845.42	705.99	26.00	0.00			
<b>Total THERMAL</b>	<b>8510.00</b>	<b>8260.00</b>	<b>163.29</b>	<b>158.32</b>	<b>10754.74</b>	<b>10163.77</b>	<b>523.00</b>	<b>250.00</b>			
<b>Total Generation</b>	<b>8510.00</b>	<b>8260.00</b>	<b>163.29</b>	<b>158.32</b>	<b>10754.74</b>	<b>10163.77</b>	<b>523.00</b>	<b>250.00</b>			
<b>Jharkhand</b>											
<b>NORTH KARANPURA TPP</b>	<b>1980.00</b>	<b>1980.00</b>	<b>37.87</b>	<b>41.11</b>	<b>2244.22</b>	<b>2131.80</b>	<b>63.00</b>	<b>0.00</b>			
Unit 1	660.00	660.00	14.30	13.90	957.80	846.20	21.00	0.00			
Unit 2	660.00	660.00	12.47	13.67	521.82	368.82	21.00	0.00			
Unit 3	660.00	660.00	11.10	13.54	764.60	916.78	21.00	0.00			
<b>Total THERMAL</b>	<b>1980.00</b>	<b>1980.00</b>	<b>37.87</b>	<b>41.11</b>	<b>2244.22</b>	<b>2131.80</b>	<b>63.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>1980.00</b>	<b>1980.00</b>	<b>37.87</b>	<b>41.11</b>	<b>2244.22</b>	<b>2131.80</b>	<b>63.00</b>	<b>0.00</b>			
<b>Odisha</b>											
<b>DARLIPALI STPS</b>	<b>1600.00</b>	<b>800.00</b>	<b>17.80</b>	<b>29.33</b>	<b>1962.80</b>	<b>2252.25</b>	<b>40.00</b>	<b>800.00</b>			

GENERATION REPORT FOR NTPC STATIONS DATED - 06-Jun-2026

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 1	800.00	800.00	0.00	17.36	770.00	1166.18	20.00	0.00			
Unit 2	800.00	0.00	17.80	11.97	1192.80	1086.07	20.00	800.00	06/06/2026 17.31.00	REHEATER TUBE LEAKAGE	
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>3000.00</b>	<b>65.59</b>	<b>63.15</b>	<b>4385.54</b>	<b>4202.57</b>	<b>60.00</b>	<b>0.00</b>			
Unit 1	500.00	500.00	10.30	10.49	680.80	700.21	10.00	0.00			
Unit 2	500.00	500.00	10.93	10.62	732.58	704.34	10.00	0.00			
Unit 3	500.00	500.00	10.97	10.48	734.82	673.12	10.00	0.00			
Unit 4	500.00	500.00	10.97	10.51	734.82	705.85	10.00	0.00			
Unit 5	500.00	500.00	11.20	10.49	751.20	708.36	10.00	0.00			
Unit 6	500.00	500.00	11.22	10.56	751.32	710.69	10.00	0.00			
<b>Total THERMAL</b>	<b>4600.00</b>	<b>3800.00</b>	<b>83.39</b>	<b>92.48</b>	<b>6348.34</b>	<b>6454.82</b>	<b>100.00</b>	<b>800.00</b>			
<b>Total Generation</b>	<b>4600.00</b>	<b>3800.00</b>	<b>83.39</b>	<b>92.48</b>	<b>6348.34</b>	<b>6454.82</b>	<b>100.00</b>	<b>800.00</b>			
<b>West Bengal</b>											
<b>FARAKKA STPS</b>	<b>2100.00</b>	<b>2100.00</b>	<b>38.58</b>	<b>36.50</b>	<b>2532.48</b>	<b>2424.38</b>	<b>162.00</b>	<b>0.00</b>			
Unit 1	200.00	200.00	3.53	3.50	196.18	249.77	27.00	0.00			
Unit 2	200.00	200.00	3.77	3.59	248.62	239.39	27.00	0.00			
Unit 3	200.00	200.00	3.97	3.61	263.82	101.64	27.00	0.00			
Unit 4	500.00	500.00	8.97	8.90	598.82	605.28	27.00	0.00			
Unit 5	500.00	500.00	9.07	7.86	608.42	595.57	27.00	0.00			
Unit 6	500.00	500.00	9.27	9.04	616.62	632.73	27.00	0.00			
<b>Total THERMAL</b>	<b>2100.00</b>	<b>2100.00</b>	<b>38.58</b>	<b>36.50</b>	<b>2532.48</b>	<b>2424.38</b>	<b>162.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>2100.00</b>	<b>2100.00</b>	<b>38.58</b>	<b>36.50</b>	<b>2532.48</b>	<b>2424.38</b>	<b>162.00</b>	<b>0.00</b>			
<b>Assam</b>											
<b>BONGAIGAON TPP</b>	<b>750.00</b>	<b>750.00</b>	<b>12.86</b>	<b>12.77</b>	<b>890.16</b>	<b>868.10</b>	<b>69.00</b>	<b>0.00</b>			
Unit 1	250.00	250.00	4.30	4.26	295.80	285.91	23.00	0.00			
Unit 2	250.00	250.00	4.23	4.24	292.38	287.00	23.00	0.00			
Unit 3	250.00	250.00	4.33	4.27	301.98	295.19	23.00	0.00			
<b>Total THERMAL</b>	<b>750.00</b>	<b>750.00</b>	<b>12.86</b>	<b>12.77</b>	<b>890.16</b>	<b>868.10</b>	<b>69.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>750.00</b>	<b>750.00</b>	<b>12.86</b>	<b>12.77</b>	<b>890.16</b>	<b>868.10</b>	<b>69.00</b>	<b>0.00</b>			

" \*\* " CAPACITY FIGURES ARE TAKEN FROM MONTHLY REPORT OF P.D.M DIVISION AS ON THE LAST DAY OF THE PREVIOUS MONTH

Note: 1.Actual generation is generation from stations above 25 MW. It excludes generation from RES.

2.Data published in this report is for operational purpose only and not for commercial purpose.

3.Generation data/Outage data are compiled based on data submitted directly by the utilities."

**Remarks:-**

**Report Version :-**