

**CENTRAL ELECTRICITY AUTHORITY
G O & D WING
OPERATION PERFORMANCE MONITORING DIVISION**

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 08/07/2025

Subreport-2

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|-----------------------------|---------------------|-----------------|----------------|-----------------------------|------------------|--------------------|------------------------|----------------------------------|----------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | | | | | |
| NORTHERN | | | | | | | | | | |
| REGION TOTAL | 79341.22 | 1359.38 | 1246.82 | 126690.63 | 112579.72 | | 19669.05 | | | |
| DELHI | | | | | | | | | | |
| STATE TOTAL | 2100.40 | 17.56 | 12.94 | 1786.48 | 1268.30 | | 150.00 | | | |
| SECTOR: STATE SECTOR | 2100.40 | 17.56 | 12.94 | 1786.48 | 1268.30 | | 150.00 | | | |
| TYPE:THER (GT) | 2100.40 | 17.56 | 12.94 | 1786.48 | 1268.30 | | 150.00 | | | |
| I.P.CCPP | 270.00 | 1.07 | 0.76 | 109.56 | 98.61 | | 150.00 | | | |
| PRAGATI CCGT-III | 1500.00 | 12.33 | 6.82 | 1249.64 | 766.58 | | 0.00 | | | |
| PRAGATI CCPP | 330.40 | 4.16 | 5.36 | 427.28 | 403.11 | | 0.00 | | | |
| SECTOR: PVT SECTOR | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| TYPE:THER (GT) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| RITHALA CCPP | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| HARYANA | | | | | | | | | | |
| STATE TOTAL | 5761.59 | 95.04 | 89.80 | 9676.52 | 7594.90 | | 931.59 | | | |
| SECTOR: STATE SECTOR | 2510.00 | 45.91 | 44.69 | 4563.28 | 3242.89 | | 0.00 | | | |
| TYPE:THERMAL | 2510.00 | 45.91 | 44.69 | 4563.28 | 3242.89 | | 0.00 | | | |
| PANIPAT TPS | 710.00 | 14.13 | 14.12 | 1293.04 | 912.94 | 57 | 0.00 | | | |
| Unit 6 | 210.00 | 3.42 | 4.26 | 357.36 | 274.57 | | 0.00 | | | |
| Unit 7 | 250.00 | 5.32 | 4.96 | 525.56 | 325.28 | | 0.00 | | | |
| Unit 8 | 250.00 | 5.39 | 4.90 | 410.12 | 313.09 | | 0.00 | | | |
| RAJIV GANDHI TPS | 1200.00 | 19.26 | 20.40 | 1995.08 | 1281.35 | 44 | 0.00 | | | |
| Unit 1 | 600.00 | 9.26 | 10.58 | 959.08 | 391.61 | | 0.00 | | | |
| Unit 2 | 600.00 | 10.00 | 9.82 | 1036.00 | 889.74 | | 0.00 | | | |
| YAMUNA NAGAR TPS | 600.00 | 12.52 | 10.17 | 1275.16 | 1048.60 | 34 | 0.00 | | | |

*** CAPACITY FIGURES ARE TAKEN FROM MONTHLY REPORT OF P.D.M DIVISION AS ON THE LAST DAY OF THE PREVIOUS MONTH
* UNIT SYNCHRONISED, P = PLANNED OUTAGE, L = LONG DURATION OUTAGE, S = SHORT DURATION OUTAGE

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|-------------------------------|---------------------|-----------------|----------------|-----------------------------|-----------------|------------|--------------------|------------------------|----------------------------------|----------------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | | |
| | | | | PROG. | ACTUAL | | | | | | |
| Unit 1 | 300.00 | 5.94 | 5.08 | 625.52 | 519.82 | 08/07/2025 | 0.00 | | | | |
| Unit 2 | 300.00 | 6.58 | 5.09 | 649.64 | 528.78 | | 0.00 | | | | |
| SECTOR: PVT SECTOR | 1320.00 | 22.84 | 24.86 | 2366.72 | 2223.15 | | 0.00 | | | | |
| TYPE:THERMAL | 1320.00 | 22.84 | 24.86 | 2366.72 | 2223.15 | | 0.00 | | | | |
| MAHATMA GANDHI TPS | 1320.00 | 22.84 | 24.86 | 2366.72 | 2223.15 | 35 | 0.00 | | | | |
| Unit 1 | 660.00 | 11.42 | 12.41 | 1183.36 | 1062.38 | | 0.00 | | | | |
| Unit 2 | 660.00 | 11.42 | 12.45 | 1183.36 | 1160.77 | | 0.00 | | | | |
| SECTOR: CENTRAL SECTOR | 1931.59 | 26.29 | 20.25 | 2746.52 | 2128.86 | | 931.59 | | | | |
| TYPE:THERMAL | 1500.00 | 25.90 | 18.90 | 2684.20 | 2025.05 | | 500.00 | | | | |
| INDIRA GANDHI STPP | 1500.00 | 25.90 | 18.90 | 2684.20 | 2025.05 | 72 | 500.00 | | | | |
| Unit 1 | 500.00 | 8.29 | 9.43 | 857.32 | 698.25 | | 0.00 | | | | |
| Unit 2 | 500.00 | 8.74 | 0.00 | 907.92 | 540.39 | | 500.00 | 20/06/2025 23:58 | | RESERVE SHUT DOWN / STANDBY UNIT | |
| Unit 3 | 500.00 | 8.87 | 9.47 | 918.96 | 786.41 | | 0.00 | | | | |
| TYPE:THER (GT) | 431.59 | 0.39 | 1.35 | 62.32 | 103.81 | | 431.59 | | | | |
| FARIDABAD CCPP | 431.59 | 0.39 | 1.35 | 62.32 | 103.81 | | 431.59 | | | | |
| HIMACHAL PRADESH | | | | | | | | | | | |
| STATE TOTAL | 11181.01 | 226.14 | 202.67 | 14000.12 | 15076.51 | | 2818.34 | | | | |
| SECTOR: STATE SECTOR | 987.99 | 17.54 | 13.71 | 1241.32 | 1193.14 | | 107.00 | | | | |
| TYPE:HYDRO | 987.99 | 17.54 | 13.71 | 1241.32 | 1193.14 | | 107.00 | | | | |
| BASSI HPS | 66.00 | 1.61 | 1.35 | 120.88 | 128.32 | | 0.00 | | | | |
| GIRI BATA HPS | 60.00 | 0.81 | 1.13 | 33.48 | 33.21 | | 0.00 | | | | |
| KASHANG INTEGRATED HEP | 195.00 | 1.39 | 1.53 | 73.12 | 106.05 | | 65.00 | | | | |
| LARJI HPS | 126.00 | 3.03 | 2.97 | 216.24 | 208.69 | | 42.00 | | | | |
| SAINJ HPS | 100.00 | 2.48 | 0.00 | 140.84 | 107.15 | | 0.00 | | | | |
| SANJAY HPS | 120.00 | 2.58 | 2.15 | 193.64 | 219.09 | | 0.00 | | | | |
| SAWRA KUDDU HPS | 111.00 | 1.61 | 1.09 | 85.88 | 77.41 | | 0.00 | | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|-------------------------------|---------------------|-----------------|----------------|-----------------------------|-----------------|--------------------|------------------------|----------------------------------|----------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| SHANAN HPS | 110.00 | 2.26 | 2.08 | 198.08 | 204.21 | | 0.00 | | | |
| UHL-III HPS | 99.99 | 1.77 | 1.41 | 179.16 | 109.01 | | 0.00 | | | |
| SECTOR: PVT SECTOR | 2109.00 | 56.27 | 49.37 | 2995.16 | 3213.86 | | 110.00 | | | |
| TYPE:HYDRO | 2109.00 | 56.27 | 49.37 | 2995.16 | 3213.86 | | 110.00 | | | |
| ALLAIN DUHANGAN HPS | 192.00 | 4.39 | 3.54 | 228.12 | 248.04 | | 0.00 | | | |
| BAJOLI HOLI HPS | 180.00 | 4.29 | 3.81 | 309.32 | 331.40 | | 60.00 | | | |
| BASPA HPS | 300.00 | 7.55 | 7.92 | 419.40 | 477.40 | | 0.00 | | | |
| BUDHIL HPS | 70.00 | 1.68 | 1.63 | 98.44 | 113.57 | | 0.00 | | | |
| CHANJU-I HPS | 36.00 | 0.84 | 0.89 | 53.72 | 63.05 | | 0.00 | | | |
| KARCHAM WANGTOO HPS | 1045.00 | 26.35 | 27.08 | 1388.80 | 1724.21 | | 0.00 | | | |
| KUTEHR HPS | | 4.10 | 0.00 | 155.80 | 0.00 | | 0.00 | | | |
| MALANA HPS | 86.00 | 2.26 | 1.91 | 101.08 | 111.67 | | 0.00 | | | |
| MALANA-II HPS | 100.00 | 2.55 | 0.00 | 112.40 | 0.00 | | 50.00 | | | |
| SORANG HPS | 100.00 | 2.26 | 2.59 | 128.08 | 144.52 | | 0.00 | | | |
| TIDONG HPS | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| SECTOR: CENTRAL SECTOR | 8084.02 | 152.33 | 139.59 | 9763.64 | 10669.51 | | 2601.34 | | | |
| TYPE:HYDRO | 8084.02 | 152.33 | 139.59 | 9763.64 | 10669.51 | | 2601.34 | | | |
| BAIRA SIUL HPS | 180.00 | 3.74 | 3.66 | 266.92 | 276.73 | | 60.00 | | | |
| BHAKRA LEFT HPS | 630.00 | 7.48 | 8.87 | 491.84 | 614.69 | | 0.00 | | | |
| BHAKRA RIGHT HPS | 785.00 | 9.29 | 11.56 | 612.32 | 712.83 | | 0.00 | | | |
| CHAMERA-I HPS | 540.00 | 12.48 | 9.90 | 846.84 | 833.95 | | 0.00 | | | |
| CHAMERA-II HPS | 300.00 | 5.42 | 6.84 | 503.36 | 565.48 | | 100.00 | | | |
| CHAMERA-III HPS | 231.00 | 5.10 | 5.14 | 403.80 | 408.02 | | 154.00 | | | |
| DEHAR HPS | 990.00 | 12.90 | 11.43 | 983.20 | 963.59 | | 330.00 | | | |

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|--------------------------|---------------------|-----------------|----------------|-----------------------------|---------|--------------------|------------------------|----------------------------------|----------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| KOLDAM | 800.00 | 19.19 | 21.05 | 1142.52 | 1207.79 | | 0.00 | | | |
| NATHPA JHAKRI HPS | 1500.00 | 37.90 | 39.41 | 2270.20 | 2779.46 | | 500.00 | | | |
| PARBATI-II HPS | 800.00 | 15.10 | 0.00 | 864.80 | 819.79 | | 800.00 | | | |
| PARBATI-III HPS | 520.00 | 10.06 | 3.73 | 554.48 | 487.77 | | 520.00 | | | |
| PONG HPS | 396.00 | 2.90 | 7.14 | 178.20 | 219.40 | | 0.00 | | | |
| RAMPUR HPS | 412.02 | 10.77 | 10.86 | 645.16 | 780.01 | | 137.34 | | | |
| JAMMU AND KASHMIR | | | | | | | | | | |
| STATE TOTAL | 3360.00 | 73.23 | 67.55 | 6383.84 | 6368.81 | | 690.00 | | | |
| SECTOR: STATE SECTOR | 1110.00 | 23.78 | 23.16 | 1883.24 | 1834.89 | | 185.00 | | | |
| TYPE:THER (GT) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| PAMPORE GPS (Liq.) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| TYPE:HYDRO | 1110.00 | 23.78 | 23.16 | 1883.24 | 1834.89 | | 185.00 | | | |
| BAGLIHAR HPS | 450.00 | 9.74 | 10.80 | 904.92 | 952.79 | | 0.00 | | | |
| BAGLIHAR II HPS | 450.00 | 11.23 | 10.80 | 725.84 | 656.14 | | 150.00 | | | |
| LOWER JHELUM HPS | 105.00 | 2.00 | 1.38 | 188.00 | 191.85 | | 35.00 | | | |
| UPPER SINDH-II HPS | 105.00 | 0.81 | 0.18 | 64.48 | 34.11 | | 0.00 | | | |
| SECTOR: CENTRAL SECTOR | 2250.00 | 49.45 | 44.39 | 4500.60 | 4533.92 | | 505.00 | | | |
| TYPE:HYDRO | 2250.00 | 49.45 | 44.39 | 4500.60 | 4533.92 | | 505.00 | | | |
| DULHASTI HPS | 390.00 | 7.94 | 8.13 | 765.52 | 829.99 | | 0.00 | | | |
| KISHANGANGA HPS | 330.00 | 6.39 | 7.98 | 519.12 | 767.54 | | 110.00 | | | |
| SALAL HPS | 690.00 | 16.45 | 17.13 | 1328.60 | 1274.12 | | 115.00 | | | |
| SEWA-II HPS | 120.00 | 2.16 | 0.53 | 218.28 | 119.72 | | 40.00 | | | |
| URI-I HPS | 480.00 | 10.74 | 6.79 | 1113.92 | 1004.22 | | 120.00 | | | |
| URI-II HPS | 240.00 | 5.77 | 3.83 | 555.16 | 538.33 | | 120.00 | | | |

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|-------------------------------|---------------------|-----------------|----------------|-----------------------------|-----------------|--------------------|------------------------|----------------------------------|----------------------------|-------------------------------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | | | | | |
| LADAKH | | | | | | | | | | |
| STATE TOTAL | 89.00 | 1.87 | 1.98 | 125.96 | 145.68 | | 89.00 | | | |
| SECTOR: CENTRAL SECTOR | 89.00 | 1.87 | 1.98 | 125.96 | 145.68 | | 89.00 | | | |
| TYPE:HYDRO | 89.00 | 1.87 | 1.98 | 125.96 | 145.68 | | 89.00 | | | |
| CHUTAK HPS | 44.00 | 1.00 | 0.94 | 69.00 | 79.10 | | 44.00 | | | |
| NIMMO BAZGO HPS | 45.00 | 0.87 | 1.04 | 56.96 | 66.58 | | 45.00 | | | |
| PUNJAB | | | | | | | | | | |
| STATE TOTAL | 6776.30 | 118.16 | 120.12 | 11551.28 | 10797.65 | | 870.00 | | | |
| SECTOR: STATE SECTOR | 3241.00 | 46.54 | 55.74 | 4333.32 | 4502.74 | | 210.00 | | | |
| TYPE:THERMAL | 2300.00 | 35.20 | 42.45 | 3636.60 | 3806.58 | | 210.00 | | | |
| GH TPS (LEH.MOH.) | 920.00 | 13.09 | 20.92 | 1335.72 | 1650.54 | 19 | 0.00 | | | |
| Unit 1 | 210.00 | 4.45 | 4.78 | 441.60 | 350.31 | | 0.00 | | | |
| Unit 2 | 210.00 | 0.00 | 4.71 | 0.00 | 381.05 | | 0.00 | | | |
| Unit 3 | 250.00 | 4.19 | 5.71 | 432.52 | 458.08 | | 0.00 | | | |
| Unit 4 | 250.00 | 4.45 | 5.72 | 461.60 | 461.10 | | 0.00 | | | |
| GOINDWAL SAHIB TPP | 540.00 | 9.04 | 10.57 | 938.32 | 702.54 | 25 | 0.00 | | | |
| Unit 1 | 270.00 | 4.52 | 5.59 | 469.16 | 464.91 | | 0.00 | | | |
| Unit 2 | 270.00 | 4.52 | 4.98 | 469.16 | 237.63 | | 0.00 | | | |
| ROPAR TPS | 840.00 | 13.07 | 10.96 | 1362.56 | 1453.50 | 43 | 210.00 | | | |
| Unit 3 | 210.00 | 3.39 | 3.50 | 354.12 | 394.36 | | 0.00 | 08/07/2025 23:27 | | COAL FEEDING PROBLEM IN PLANT |
| Unit 4 | 210.00 | 3.13 | 0.81 | 327.04 | 326.82 | | 210.00 | 08/07/2025 07:16 | | COAL FEEDING PROBLEM IN PLANT |
| Unit 5 | 210.00 | 3.42 | 2.80 | 355.36 | 338.45 | | 0.00 | 08/07/2025 07:25 | 08/07/2025 12:50:00 | COAL FEEDING PROBLEM IN PLANT |
| Unit 6 | 210.00 | 3.13 | 3.85 | 326.04 | 393.87 | | 0.00 | | | |
| TYPE:HYDRO | 941.00 | 11.34 | 13.29 | 696.72 | 696.16 | | 0.00 | | | |
| ANANDPUR SAHIB-I HPS | 67.00 | 1.13 | 1.38 | 74.04 | 85.39 | | 0.00 | | | |
| ANANDPUR SAHIB-II HPS | 67.00 | 1.13 | 1.38 | 74.04 | 87.83 | | 0.00 | | | |

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|-------------------------------|---------------------|-----------------|----------------|-----------------------------|-----------------|--------------------|------------------------|----------------------------------|----------------------------|---|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| MUKERIAN-I HPS | 45.00 | 0.77 | 4.71 | 32.16 | 146.13 | | 0.00 | | | |
| MUKERIAN-II HPS | 45.00 | 0.77 | 0.00 | 32.16 | 12.37 | | 0.00 | | | |
| MUKERIAN-III HPS | 58.50 | 1.03 | 0.00 | 40.24 | 15.07 | | 0.00 | | | |
| MUKERIAN-IV HPS | 58.50 | 1.03 | 0.00 | 40.24 | 15.43 | | 0.00 | | | |
| RANJIT SAGAR HPS | 600.00 | 5.48 | 5.82 | 403.84 | 333.94 | | 0.00 | | | |
| SHAHPURKUNDI HPS | | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| SECTOR: PVT SECTOR | 3380.00 | 68.92 | 60.84 | 6948.36 | 6004.90 | | 660.00 | | | |
| TYPE:THERMAL | 3380.00 | 68.92 | 60.84 | 6948.36 | 6004.90 | | 660.00 | | | |
| RAJPURA TPP | 1400.00 | 30.46 | 32.98 | 3008.68 | 2801.88 | 22 | 0.00 | | | |
| Unit 1 | 700.00 | 15.23 | 16.48 | 1503.84 | 1407.68 | | 0.00 | | | |
| Unit 2 | 700.00 | 15.23 | 16.50 | 1504.84 | 1394.20 | | 0.00 | | | |
| TALWANDI SABO TPP | 1980.00 | 38.46 | 27.86 | 3939.68 | 3203.02 | 21 | 660.00 | | | |
| Unit 1 | 660.00 | 13.10 | 13.40 | 1381.80 | 1059.67 | | 0.00 | | | |
| Unit 2 | 660.00 | 11.52 | 13.23 | 1195.16 | 1014.08 | | 0.00 | | | |
| Unit 3 | 660.00 | 13.84 | 1.23 | 1362.72 | 1129.27 | | 660.00 | 06/07/2025 22:46 | 08/07/2025 20:14:13 | ABNORMAL BOILER OPERATIONAL PARAMETER |
| SECTOR: CENTRAL SECTOR | 155.30 | 2.70 | 3.54 | 269.60 | 290.01 | | 0.00 | | | |
| TYPE:HYDRO | 155.30 | 2.70 | 3.54 | 269.60 | 290.01 | | 0.00 | | | |
| GANGUWAL HPS | 77.65 | 1.35 | 1.74 | 134.80 | 144.77 | | 0.00 | | | |
| KOTLA HPS | 77.65 | 1.35 | 1.80 | 134.80 | 145.24 | | 0.00 | | | |
| RAJASTHAN | | | | | | | | | | |
| STATE TOTAL | 13993.83 | 206.86 | 162.81 | 22797.83 | 18661.86 | | 5735.33 | | | |
| SECTOR: STATE SECTOR | 8844.50 | 117.43 | 82.82 | 13616.44 | 10851.86 | | 4771.00 | | | |
| TYPE:THERMAL | 7830.00 | 114.82 | 77.62 | 13347.56 | 10619.65 | | 4095.00 | | | |
| CHHABRA-II TPP | 1320.00 | 12.84 | 12.56 | 2629.72 | 1587.41 | 36 | 660.00 | | | |
| Unit 5 | 660.00 | 0.00 | 0.00 | 1267.00 | 1115.22 | | 660.00 | 06/07/2025 04:51 | | TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE |
| Unit 6 | 660.00 | 12.84 | 12.56 | 1362.72 | 472.19 | | 0.00 | | | |

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|---------------------------|---------------------|-----------------|----------------|-----------------------------|----------------|--------------------|------------------------|----------------------------------|----------------------------|------------------------------------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | | | | | |
| CHHABRA-I PH-1 TPP | 500.00 | 5.23 | 4.73 | 1000.84 | 827.07 | 45 | 250.00 | | | |
| Unit 1 | P | 250.00 | 5.23 | 0.00 | 513.84 | 373.50 | 250.00 | 21/06/2025 23:50 | 20/07/2025 | ANNUAL MAINTENANCE |
| Unit 2 | | 250.00 | 0.00 | 4.73 | 487.00 | 453.57 | 0.00 | | | |
| CHHABRA-I PH-2 TPP | 500.00 | 10.42 | 9.40 | 815.36 | 963.64 | 22 | 0.00 | | | |
| Unit 3 | | 250.00 | 5.16 | 4.92 | 529.28 | 492.46 | 0.00 | | | |
| Unit 4 | | 250.00 | 5.26 | 4.48 | 286.08 | 471.18 | 0.00 | | | |
| GIRAL TPS | 250.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 250.00 | | | |
| Unit 1 | P | 125.00 | 0.00 | 0.00 | 0.00 | 0.00 | 125.00 | 11/07/2014 08:20 | | UNIT LIKELY TO BE SCRAPPED. |
| Unit 2 | P | 125.00 | 0.00 | 0.00 | 0.00 | 0.00 | 125.00 | 27/01/2016 15:27 | | UNIT LIKELY TO BE SCRAPPED. |
| KALISINDH TPS | 1200.00 | 22.04 | 10.77 | 2161.32 | 1945.74 | 35 | 600.00 | | | |
| Unit 1 | | 600.00 | 11.10 | 10.77 | 1169.80 | 1070.88 | 0.00 | | | |
| Unit 2 | P | 600.00 | 10.94 | 0.00 | 991.52 | 874.86 | 600.00 | 21/06/2025 00:01 | | ANNUAL MAINTENANCE |
| KOTA TPS | 1240.00 | 21.06 | 14.25 | 2538.48 | 1917.49 | 42 | 515.00 | | | |
| Unit 1 | * | 110.00 | 2.00 | 0.72 | 209.00 | 152.78 | 110.00 | 08/07/2025 04:50 | 08/07/2025 17:56:00 | Turbine Misc |
| Unit 2 | | 110.00 | 2.06 | 1.59 | 219.48 | 145.51 | 0.00 | | | |
| Unit 3 | | 210.00 | 0.00 | 3.97 | 398.00 | 369.40 | 0.00 | | | |
| Unit 4 | L | 210.00 | 4.13 | 0.00 | 437.04 | 289.31 | 210.00 | 20/06/2025 08:22 | | RESERVE SHUT DOWN / STANDBY UNIT |
| Unit 5 | | 210.00 | 4.45 | 3.95 | 439.60 | 359.66 | 0.00 | | | |
| Unit 6 | L | 195.00 | 4.26 | 0.00 | 424.08 | 207.73 | 195.00 | 27/05/2025 11:56 | | FURNACE DRAFT ABNORMAL |
| Unit 7 | | 195.00 | 4.16 | 4.02 | 411.28 | 393.10 | 0.00 | | | |
| SURATGARH STPS | 1320.00 | 23.74 | 8.76 | 1892.92 | 1978.80 | 49 | 1320.00 | | | |
| Unit 7 | P | 660.00 | 12.35 | 0.00 | 713.80 | 899.60 | 660.00 | 02/07/2025 06:00 | | ANNUAL MAINTENANCE |
| Unit 8 | * | 660.00 | 11.39 | 8.76 | 1179.12 | 1079.20 | 660.00 | 08/07/2025 18:42 | 08/07/2025 23:26:00 | C.W. PUMP PROBLEM |
| SURATGARH TPS | 1500.00 | 19.49 | 17.15 | 2308.92 | 1399.50 | 42 | 500.00 | | | |
| Unit 1 | L | 250.00 | 4.13 | 0.00 | 430.04 | 221.53 | 250.00 | 19/06/2025 20:40 | | RSD/LOW SCHEDULE |
| Unit 2 | | 250.00 | 4.13 | 4.30 | 430.04 | 381.13 | 0.00 | | | |
| Unit 3 | L | 250.00 | 3.81 | 0.00 | 396.48 | 0.00 | 250.00 | 28/11/2024 13:48 | | FUEL SUPPLY & OTHER MISC. PROBLEMS |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|--------------------------------------|---------------------|-----------------|----------------|-----------------------------|----------------|----------------|--------------------|------------------------|----------------------------------|---|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | 08/07/2025 | | | | | |
| | | | | PROG. | ACTUAL | | | | | | |
| Unit 4 | | 250.00 | 0.00 | 4.17 | 370.00 | 309.61 | | 0.00 | | | |
| Unit 5 | | 250.00 | 3.55 | 4.30 | 368.40 | 268.18 | | 0.00 | | | |
| Unit 6 | | 250.00 | 3.87 | 4.38 | 313.96 | 219.05 | | 0.00 | | | |
| TYPE:THER (GT) | | 603.50 | 2.32 | 1.78 | 260.56 | 158.45 | | 493.00 | | | |
| DHOLPUR CCPP | | 330.00 | 0.26 | 0.00 | 46.08 | 4.74 | | 330.00 | | | |
| RAMGARH CCPP | | 273.50 | 2.06 | 1.78 | 214.48 | 153.71 | | 163.00 | | | |
| TYPE:HYDRO | | 411.00 | 0.29 | 3.42 | 8.32 | 73.76 | | 183.00 | | | |
| JAWAHAR SAGAR HPS | | 99.00 | 0.16 | 1.49 | 1.28 | 29.83 | | 0.00 | | | |
| MAHI BAJAJ-I HPS | | 50.00 | 0.00 | 0.00 | 4.00 | 4.75 | | 50.00 | | | |
| MAHI BAJAJ-II HPS | | 90.00 | 0.00 | 0.00 | 2.00 | 0.47 | | 90.00 | | | |
| R P SAGAR HPS | | 172.00 | 0.13 | 1.93 | 1.04 | 38.71 | | 43.00 | | | |
| SECTOR: PVT SECTOR | | 2700.00 | 50.00 | 44.58 | 5313.95 | 4579.37 | | 420.00 | | | |
| TYPE:THERMAL | | 2700.00 | 50.00 | 44.58 | 5313.95 | 4579.37 | | 420.00 | | | |
| ADANI POWER LIMITED KAWAI TPP | | 1320.00 | 27.29 | 26.30 | 2787.32 | 2324.39 | 23 | 0.00 | | | |
| Unit 1 | | 660.00 | 13.77 | 12.95 | 1361.16 | 1098.65 | | 0.00 | | | |
| Unit 2 | | 660.00 | 13.52 | 13.35 | 1426.16 | 1225.74 | | 0.00 | | | |
| JALIPA KAPURDI TPP | | 1080.00 | 18.87 | 15.56 | 2124.91 | 1735.79 | | 270.00 | | | |
| Unit 1 | | 135.00 | 2.71 | 2.16 | 262.68 | 257.42 | | 0.00 | | | |
| Unit 2 | | 135.00 | 2.68 | 2.47 | 260.44 | 232.14 | | 0.00 | | | |
| Unit 3 | | 135.00 | 2.68 | 2.88 | 249.44 | 186.71 | | 0.00 | | | |
| Unit 4 | | 135.00 | 2.68 | 2.40 | 248.44 | 225.97 | | 0.00 | | | |
| Unit 5 | | 135.00 | 2.70 | 3.03 | 285.60 | 264.06 | | 0.00 | | | |
| Unit 6 | S | 135.00 | 0.00 | 0.00 | 269.95 | 186.59 | | 135.00 | 05/07/2025 10:53 | BOILER MISC. PROBLEM | |
| Unit 7 | | 135.00 | 2.74 | 2.53 | 287.92 | 208.43 | | 0.00 | | | |
| Unit 8 | * | 135.00 | 2.68 | 0.09 | 260.44 | 174.47 | | 135.00 | 02/07/2025 01:45 | 08/07/2025 21:07:00 BOILER MISC. PROBLEM | |
| SHREE CEMENT LTD TPS | | 300.00 | 3.84 | 2.72 | 401.72 | 519.19 | 0 | 150.00 | | | |
| Unit 1 | | 150.00 | 1.90 | 2.72 | 201.20 | 258.99 | | 0.00 | | | |

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|-------------------------------|---|---------------------|-----------------|----------------|-----------------------------|----------------|--------------------|------------------------|----------------------------------|-------------------------------------|---------|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | | PROG. | ACTUAL | | | | | |
| Unit 2 | S | 150.00 | 1.94 | 0.00 | 200.52 | 260.20 | 08/07/2025 | 150.00 | 07/07/2025 04:34 | COAL FEEDING SYSTEM FAILURE. | |
| SECTOR: CENTRAL SECTOR | | 2449.33 | 39.43 | 35.41 | 3867.44 | 3230.63 | | 544.33 | | | |
| TYPE:THERMAL | | 250.00 | 4.58 | 2.91 | 375.64 | 346.00 | | 125.00 | | | |
| BARSINGSAR LIGNITE | | 250.00 | 4.58 | 2.91 | 375.64 | 346.00 | | 125.00 | | | |
| Unit 1 | | 125.00 | 2.26 | 2.91 | 231.08 | 287.63 | | 0.00 | | | |
| Unit 2 | P | 125.00 | 2.32 | 0.00 | 144.56 | 58.37 | | 125.00 | 26/04/2025 22:43 | BOILER OVERHAUL/ ANNUAL MAINTENANCE | |
| TYPE:THER (GT) | | 419.33 | 1.32 | 1.37 | 127.56 | 131.34 | | 419.33 | | | |
| ANTA CCPP | | 419.33 | 1.32 | 1.37 | 127.56 | 131.34 | | 419.33 | | | |
| TYPE:NUCLEAR | | 1780.00 | 33.53 | 31.13 | 3364.24 | 2753.29 | | 0.00 | | | |
| DAE (RAJASTHAN) | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| Unit 1 | L | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 09/10/2004 22:58 | GENERATOR EARTH FAULT | |
| RAJASTHAN A.P.S. | | 1780.00 | 33.53 | 31.13 | 3364.24 | 2753.29 | | 0.00 | | | |
| Unit 2 | | 200.00 | 4.13 | 4.05 | 302.04 | 196.03 | | 0.00 | | | |
| Unit 3 | | 220.00 | 4.52 | 4.50 | 474.16 | 465.36 | | 0.00 | | | |
| Unit 4 | | 220.00 | 4.52 | 4.24 | 474.16 | 483.01 | | 0.00 | | | |
| Unit 5 | | 220.00 | 4.52 | 5.51 | 474.16 | 513.30 | | 0.00 | | | |
| Unit 6 | | 220.00 | 4.52 | 5.29 | 466.16 | 528.85 | | 0.00 | | | |
| Unit 7 | | 700.00 | 11.32 | 7.54 | 1173.56 | 566.74 | | 0.00 | | | |
| Unit 8 | | | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | unit not yet commissioned | |
| UTTARAKHAND | | | | | | | | | | | |
| STATE TOTAL | | 4949.35 | 60.06 | 78.61 | 4355.42 | 4469.71 | | 340.65 | | | |
| SECTOR: STATE SECTOR | | 1372.15 | 19.51 | 22.66 | 1490.08 | 1502.38 | | 309.25 | | | |
| TYPE:HYDRO | | 1372.15 | 19.51 | 22.66 | 1490.08 | 1502.38 | | 309.25 | | | |
| CHIBRO (YAMUNA) HPS | | 240.00 | 3.58 | 4.33 | 247.64 | 211.36 | | 0.00 | | | |
| CHILLA HPS | | 144.00 | 1.97 | 2.17 | 181.76 | 195.98 | | 36.00 | | | |
| DHAKRANI HPS | | 33.75 | 0.35 | 0.54 | 28.80 | 34.55 | | 11.25 | | | |
| DHALIPUR HPS | | 51.00 | 0.81 | 1.20 | 66.48 | 56.72 | | 34.00 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|------------------------|---------------------|-----------------|----------------|-----------------------------|---------|--------------------|------------------------|----------------------------------|----------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| KHATIMA HPS | 41.40 | 0.77 | 0.86 | 64.16 | 63.06 | | 0.00 | | | |
| KHODRI HPS | 120.00 | 1.71 | 2.04 | 116.68 | 102.97 | | 0.00 | | | |
| KULHAL HPS | 30.00 | 0.48 | 0.71 | 40.84 | 36.64 | | 0.00 | | | |
| MANERI BHALI-I HPS | 90.00 | 1.45 | 1.62 | 170.60 | 179.89 | | 30.00 | | | |
| MANERI BHALI-II HPS | 304.00 | 6.23 | 6.92 | 412.84 | 454.72 | | 0.00 | | | |
| RAMGANGA HPS | 198.00 | 0.00 | 0.00 | 99.00 | 119.36 | | 198.00 | | | |
| VYASI HPS | 120.00 | 2.16 | 2.27 | 61.28 | 47.13 | | 0.00 | | | |
| SECTOR: PVT SECTOR | 1493.00 | 21.97 | 25.13 | 1402.70 | 1490.70 | | 0.00 | | | |
| TYPE:THER (GT) | 664.00 | 3.39 | 4.21 | 329.06 | 329.80 | | 0.00 | | | |
| BETA CAPP | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| GAMA CAPP | 225.00 | 1.52 | 0.00 | 154.16 | 100.29 | | 0.00 | | | |
| SRAVANTHI CAPP | 439.00 | 1.87 | 4.21 | 174.90 | 229.51 | | 0.00 | | | |
| TYPE:HYDRO | 829.00 | 18.58 | 20.92 | 1073.64 | 1160.90 | | 0.00 | | | |
| SHRINAGAR HPS | 330.00 | 7.45 | 8.32 | 347.60 | 409.20 | | 0.00 | | | |
| SINGOLI BHATWARI HPS | 99.00 | 2.52 | 2.47 | 117.16 | 131.94 | | 0.00 | | | |
| VISHNU PRAYAG HPS | 400.00 | 8.61 | 10.13 | 608.88 | 619.76 | | 0.00 | | | |
| SECTOR: CENTRAL SECTOR | 2084.20 | 18.58 | 30.82 | 1462.64 | 1476.63 | | 31.40 | | | |
| TYPE:HYDRO | 2084.20 | 18.58 | 30.82 | 1462.64 | 1476.63 | | 31.40 | | | |
| DHAULI GANGA HPS | 280.00 | 6.58 | 6.76 | 378.64 | 347.76 | | 0.00 | | | |
| KOTESHWAR HPS | 400.00 | 2.29 | 5.88 | 265.32 | 296.82 | | 0.00 | | | |
| NAITWAR MORI HPS | 60.00 | 1.29 | 1.57 | 91.32 | 94.44 | | 0.00 | | | |
| TANAKPUR HPS | 94.20 | 2.16 | 2.31 | 133.28 | 122.27 | | 31.40 | | | |
| TAPOVAN VISHNUGAD HPS | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| TEHRI PSP | 250.00 | 1.32 | 0.77 | 79.56 | 30.68 | | 0.00 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|-----------------------------|---------------------|-----------------|----------------|-----------------------------|-----------------|--------------------|------------------------|----------------------------------|---|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| TEHRI ST-1 HPS | 1000.00 | 4.94 | 13.53 | 514.52 | 584.66 | | 0.00 | | | |
| UTTAR PRADESH | | | | | | | | | | |
| STATE TOTAL | 31129.74 | 560.46 | 510.34 | 56013.18 | 48196.30 | | 8044.14 | | | |
| SECTOR: STATE SECTOR | 9616.60 | 152.98 | 129.13 | 15467.84 | 12265.74 | | 3911.00 | | | |
| TYPE:THERMAL | 9115.00 | 149.52 | 122.69 | 15214.16 | 11967.84 | | 3845.00 | | | |
| ANPARA TPS | 2630.00 | 57.50 | 57.63 | 5695.00 | 5134.81 | 24 | 0.00 | | | |
| Unit 1 | | 210.00 | 4.52 | 4.45 | 447.16 | 368.66 | 0.00 | | | |
| Unit 2 | | 210.00 | 4.52 | 3.83 | 447.16 | 365.59 | 0.00 | | | |
| Unit 3 | | 210.00 | 4.52 | 3.72 | 451.16 | 345.98 | 0.00 | | | |
| Unit 4 | | 500.00 | 10.58 | 9.97 | 1047.64 | 858.86 | 0.00 | | | |
| Unit 5 | | 500.00 | 10.90 | 11.86 | 1076.20 | 1073.39 | 0.00 | | | |
| Unit 6 | | 500.00 | 11.23 | 12.02 | 1112.84 | 1067.70 | 0.00 | | | |
| Unit 7 | | 500.00 | 11.23 | 11.78 | 1112.84 | 1054.63 | 0.00 | | | |
| HARDUAGANJ TPS | 1265.00 | 17.94 | 21.68 | 1863.52 | 1758.22 | 68 | 355.00 | | | |
| Unit 7 | L | 105.00 | 0.68 | 0.00 | 72.44 | 58.30 | 105.00 | 18/06/2025 00:00 | RESERVE SHUT DOWN / STANDBY UNIT | |
| Unit 8 | | 250.00 | 3.42 | 4.74 | 358.36 | 323.63 | 0.00 | | | |
| Unit 9 | S | 250.00 | 3.10 | 3.89 | 319.80 | 324.66 | 250.00 | 08/07/2025 20:43 | Turbine Misc | |
| Unit 10 | | 660.00 | 10.74 | 13.05 | 1112.92 | 1051.63 | 0.00 | | | |
| JAWAHARPUR STPP | 1320.00 | 17.45 | 7.28 | 1798.60 | 970.22 | 42 | 1320.00 | | | |
| Unit 1 | L | 660.00 | 10.19 | 0.00 | 1055.52 | 451.26 | 660.00 | 11/06/2025 13:37 | GEN. TRANSFORMER PROTECTION RELAY OPERATION PROBLEM | |
| Unit 2 | * | 660.00 | 7.26 | 7.28 | 743.08 | 518.96 | 660.00 | 08/07/2025 15:55 | 08/07/2025 19:41:00 GENERATOR PROTECTION RELAY OPERATION PROBLEM | |
| OBRA TPS | 2320.00 | 33.54 | 19.11 | 3465.32 | 2313.30 | 20 | 1260.00 | | | |
| Unit 9 | S | 200.00 | 3.16 | 0.00 | 328.28 | 241.91 | 200.00 | 01/07/2025 15:52 | FURNACE DRAFT ABNORMAL | |
| Unit 10 | | 200.00 | 3.00 | 3.43 | 315.00 | 281.16 | 0.00 | | | |
| Unit 11 | | 200.00 | 3.03 | 2.19 | 315.24 | 205.59 | 0.00 | | | |
| Unit 12 | S | 200.00 | 3.29 | 0.00 | 340.32 | 282.42 | 200.00 | 07/07/2025 08:57 | I.D. FANS PROBLEM | |
| Unit 13 | * | 200.00 | 3.06 | 0.83 | 311.48 | 195.03 | 200.00 | 08/07/2025 18:15 | 08/07/2025 19:32:00 MAL-FUNCTION OF RELAY | |

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---------------------------|---|---------------------|-----------------|----------------|-----------------------------|-----------------|--------------------|------------------------|----------------------------------|----------------------------------|---------|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| Unit 14 | | 660.00 | 10.16 | 12.66 | 1053.28 | 1068.48 | | 0.00 | | | |
| Unit 15 | S | 660.00 | 7.84 | 0.00 | 801.72 | 38.71 | | 660.00 | 25/06/2025 21:15 | TURBINE MISC. PROBLEMS | |
| PANKI TPS EXT | | 660.00 | 7.26 | 0.00 | 743.08 | 315.99 | 19 | 660.00 | | | |
| Unit 1 | L | 660.00 | 7.26 | 0.00 | 743.08 | 315.99 | | 660.00 | 18/06/2025 01:00 | RESERVE SHUT DOWN / STANDBY UNIT | |
| PARICHHA TPS | | 920.00 | 15.83 | 16.99 | 1648.64 | 1475.30 | 22 | 250.00 | | | |
| Unit 3 | | 210.00 | 3.48 | 4.38 | 361.84 | 349.37 | | 0.00 | | | |
| Unit 4 | | 210.00 | 3.48 | 4.37 | 361.84 | 333.61 | | 0.00 | | | |
| Unit 5 | | 250.00 | 4.26 | 4.85 | 439.08 | 389.42 | | 0.00 | | | |
| Unit 6 | S | 250.00 | 4.61 | 3.39 | 485.88 | 402.90 | | 250.00 | 08/07/2025 17:49 | BOILER MISC. PROBLEM | |
| TYPE:HYDRO | | 501.60 | 3.46 | 6.44 | 253.68 | 297.90 | | 66.00 | | | |
| KHARA HPS | | 72.00 | 1.29 | 1.63 | 69.32 | 75.75 | | 0.00 | | | |
| MATATILA HPS | | 30.60 | 0.23 | 0.00 | 8.84 | 10.31 | | 0.00 | | | |
| OBRA HPS | | 99.00 | 0.65 | 1.40 | 55.20 | 64.66 | | 66.00 | | | |
| RIHAND HPS | | 300.00 | 1.29 | 3.41 | 120.32 | 147.18 | | 0.00 | | | |
| SECTOR: PVT SECTOR | | 6810.00 | 129.78 | 137.78 | 13478.24 | 12082.88 | | 450.00 | | | |
| TYPE:THERMAL | | 6810.00 | 129.78 | 137.78 | 13478.24 | 12082.88 | | 450.00 | | | |
| ANPARA C TPS | | 1200.00 | 26.26 | 28.43 | 2592.08 | 2432.32 | 8 | 0.00 | | | |
| Unit 1 | | 600.00 | 13.39 | 14.10 | 1324.12 | 1150.49 | | 0.00 | | | |
| Unit 2 | | 600.00 | 12.87 | 14.33 | 1267.96 | 1281.83 | | 0.00 | | | |
| BARKHERA TPS | | 90.00 | 1.36 | 0.00 | 136.88 | 82.03 | 81 | 90.00 | | | |
| Unit 1 | L | 45.00 | 0.68 | 0.00 | 67.44 | 42.46 | | 45.00 | 18/06/2025 00:42 | RSD/LOW SCHEDULE | |
| Unit 2 | L | 45.00 | 0.68 | 0.00 | 69.44 | 39.57 | | 45.00 | 18/06/2025 00:42 | RSD/LOW SCHEDULE | |
| KHAMBARKHERA TPS | | 90.00 | 1.30 | 0.00 | 134.40 | 84.48 | 77 | 90.00 | | | |
| Unit 1 | L | 45.00 | 0.65 | 0.00 | 67.20 | 42.02 | | 45.00 | 18/06/2025 00:45 | RSD/LOW SCHEDULE | |
| Unit 2 | L | 45.00 | 0.65 | 0.00 | 67.20 | 42.46 | | 45.00 | 18/06/2025 00:16 | RSD/LOW SCHEDULE | |
| KUNDARKI TPS | | 90.00 | 1.33 | 0.00 | 138.64 | 86.78 | 68 | 90.00 | | | |
| Unit 1 | L | 45.00 | 0.68 | 0.00 | 69.44 | 44.78 | | 45.00 | 18/06/2025 00:28 | RSD/LOW SCHEDULE | |

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|-------------------------------|---|---------------------|-----------------|----------------|-----------------------------|-----------------|--------------------|------------------------|----------------------------------|----------------------------------|---------|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| Unit 2 | L | 45.00 | 0.65 | 0.00 | 69.20 | 42.00 | | 45.00 | 18/06/2025 00:28 | RESERVE SHUT DOWN / STANDBY UNIT | |
| LALITPUR TPS | | 1980.00 | 36.26 | 45.07 | 3832.08 | 3379.97 | 22 | 0.00 | | | |
| Unit 1 | | 660.00 | 11.94 | 15.06 | 1269.52 | 1037.89 | | 0.00 | | | |
| Unit 2 | | 660.00 | 12.16 | 15.20 | 1281.28 | 1156.04 | | 0.00 | | | |
| Unit 3 | | 660.00 | 12.16 | 14.81 | 1281.28 | 1186.04 | | 0.00 | | | |
| MAQSOODPUR TPS | | 90.00 | 1.33 | 0.00 | 134.64 | 82.28 | 86 | 90.00 | | | |
| Unit 1 | L | 45.00 | 0.65 | 0.00 | 67.20 | 40.12 | | 45.00 | 18/06/2025 00:28 | RESERVE SHUT DOWN / STANDBY UNIT | |
| Unit 2 | L | 45.00 | 0.68 | 0.00 | 67.44 | 42.16 | | 45.00 | 18/06/2025 00:28 | RESERVE SHUT DOWN / STANDBY UNIT | |
| PRAYAGRAJ TPP | | 1980.00 | 38.77 | 37.55 | 4090.16 | 3829.35 | 31 | 0.00 | | | |
| Unit 1 | | 660.00 | 13.39 | 15.42 | 1411.12 | 1298.34 | | 0.00 | | | |
| Unit 2 | | 660.00 | 13.06 | 15.31 | 1379.48 | 1296.09 | | 0.00 | | | |
| Unit 3 | | 660.00 | 12.32 | 6.82 | 1299.56 | 1234.92 | | 0.00 | | | |
| ROSA TPP Ph-I | | 1200.00 | 21.87 | 26.73 | 2280.96 | 2022.89 | 36 | 0.00 | | | |
| Unit 1 | | 300.00 | 5.39 | 6.79 | 557.12 | 532.78 | | 0.00 | | | |
| Unit 2 | | 300.00 | 5.35 | 6.73 | 553.80 | 529.33 | | 0.00 | | | |
| Unit 3 | | 300.00 | 5.61 | 6.62 | 587.88 | 487.93 | | 0.00 | | | |
| Unit 4 | | 300.00 | 5.52 | 6.59 | 582.16 | 472.85 | | 0.00 | | | |
| UTRAULA TPS | | 90.00 | 1.30 | 0.00 | 138.40 | 82.78 | 66 | 90.00 | | | |
| Unit 1 | L | 45.00 | 0.65 | 0.00 | 69.20 | 41.62 | | 45.00 | 18/06/2025 00:28 | RESERVE SHUT DOWN / STANDBY UNIT | |
| Unit 2 | L | 45.00 | 0.65 | 0.00 | 69.20 | 41.16 | | 45.00 | 18/06/2025 00:28 | RESERVE SHUT DOWN / STANDBY UNIT | |
| SECTOR: CENTRAL SECTOR | | 14703.14 | 277.70 | 243.43 | 27067.10 | 23847.68 | | 3683.14 | | | |
| TYPE:THERMAL | | 12770.00 | 263.05 | 234.47 | 25966.40 | 22889.04 | | 1970.00 | | | |
| DADRI (NCTPP) | | 1820.00 | 27.19 | 28.51 | 3193.52 | 2307.16 | 38 | 210.00 | | | |
| Unit 1 | | 210.00 | 3.68 | 3.54 | 380.44 | 217.18 | | 0.00 | | | |
| Unit 2 | P | 210.00 | 0.00 | 0.00 | 376.00 | 189.44 | | 210.00 | 18/06/2025 11:47 | OVERHAULING WORKS | |
| Unit 3 | | 210.00 | 3.42 | 3.59 | 355.36 | 231.21 | | 0.00 | | | |
| Unit 4 | | 210.00 | 3.42 | 3.65 | 355.36 | 257.35 | | 0.00 | | | |
| Unit 5 | | 490.00 | 8.19 | 8.58 | 846.52 | 637.60 | | 0.00 | | | |

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 08/07/2025

Subreport-2

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|-----------------------|---|---------------------|-----------------|----------------|-----------------------------|----------------|--------------------|------------------------|----------------------------------|-----------------------------------|---------|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| Unit 6 | | 490.00 | 8.48 | 9.15 | 879.84 | 774.38 | | 0.00 | | | |
| GHATAMPUR TPP | | 660.00 | 17.32 | 5.36 | 1315.56 | 912.73 | 23 | 660.00 | | | |
| Unit 1 | S | 660.00 | 9.87 | 5.36 | 1020.96 | 912.73 | | 660.00 | 08/07/2025 16:04 | MILLING SYSTEM /RC FEEDER PROBLEM | |
| Unit 2 | | | 7.45 | 0.00 | 294.60 | 0.00 | | 0.00 | | unit not yet commissioned | |
| Unit 3 | | | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | unit not yet commissioned | |
| KHURJA TPP | | 660.00 | 16.61 | 15.76 | 1002.88 | 1353.19 | 27 | 0.00 | | | |
| Unit 1 | | 660.00 | 9.03 | 15.76 | 942.24 | 1353.19 | | 0.00 | | | |
| Unit 2 | | 0.00 | 7.58 | 0.00 | 60.64 | 0.00 | | 0.00 | | unit not yet commissioned | |
| MEJA STPP | | 1320.00 | 27.22 | 13.90 | 2778.76 | 1942.29 | 22 | 660.00 | | | |
| Unit 1 | S | 660.00 | 13.74 | 0.00 | 1355.92 | 1218.80 | | 660.00 | 07/07/2025 19:52 | WATER WALL TUBE LEAKAGE | |
| Unit 2 | | 660.00 | 13.48 | 13.90 | 1422.84 | 723.49 | | 0.00 | | | |
| RIHAND STPS | | 3000.00 | 67.90 | 68.76 | 6727.20 | 6270.87 | 21 | 0.00 | | | |
| Unit 1 | | 500.00 | 11.32 | 11.03 | 1120.56 | 1019.60 | | 0.00 | | | |
| Unit 2 | | 500.00 | 11.32 | 11.24 | 1120.56 | 977.29 | | 0.00 | | | |
| Unit 3 | | 500.00 | 11.29 | 11.56 | 1118.32 | 1071.75 | | 0.00 | | | |
| Unit 4 | | 500.00 | 11.39 | 11.67 | 1128.12 | 1062.37 | | 0.00 | | | |
| Unit 5 | | 500.00 | 11.29 | 11.64 | 1118.32 | 1073.17 | | 0.00 | | | |
| Unit 6 | | 500.00 | 11.29 | 11.62 | 1121.32 | 1066.69 | | 0.00 | | | |
| SINGRAULI STPS | | 2000.00 | 45.04 | 43.96 | 4461.32 | 4053.49 | 13 | 0.00 | | | |
| Unit 1 | | 200.00 | 4.56 | 4.53 | 448.48 | 423.90 | | 0.00 | | | |
| Unit 2 | | 200.00 | 4.45 | 4.40 | 441.60 | 417.71 | | 0.00 | | | |
| Unit 3 | | 200.00 | 4.48 | 4.44 | 444.84 | 424.30 | | 0.00 | | | |
| Unit 4 | | 200.00 | 4.45 | 4.64 | 441.60 | 426.90 | | 0.00 | | | |
| Unit 5 | | 200.00 | 4.52 | 4.19 | 448.16 | 417.91 | | 0.00 | | | |
| Unit 6 | | 500.00 | 11.29 | 10.75 | 1120.32 | 927.65 | | 0.00 | | | |
| Unit 7 | | 500.00 | 11.29 | 11.01 | 1116.32 | 1015.12 | | 0.00 | | | |
| TANDA TPS | | 1760.00 | 32.44 | 27.21 | 3392.52 | 3241.56 | 48 | 440.00 | | | |
| Unit 1 | S | 110.00 | 1.77 | 0.00 | 183.16 | 204.13 | | 110.00 | 30/06/2025 23:05 | CONSERVATION OF MAIN FUEL/RSD | |

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|-----------------------------|---|---------------------|-----------------|----------------|-----------------------------|------------------|--------------------|------------------------|----------------------------------|-------------------------------|---------|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | | PROG. | ACTUAL | | | | | |
| Unit 2 | S | 110.00 | 1.77 | 0.00 | 183.16 | 207.34 | 08/07/2025 | 110.00 | 30/06/2025 23:17 | CONSERVATION OF MAIN FUEL/RSD | |
| Unit 3 | S | 110.00 | 1.77 | 0.00 | 183.16 | 188.16 | | 110.00 | 30/06/2025 23:54 | CONSERVATION OF MAIN FUEL/RSD | |
| Unit 4 | S | 110.00 | 1.65 | 0.00 | 170.20 | 199.03 | | 110.00 | 30/06/2025 23:41 | CONSERVATION OF MAIN FUEL/RSD | |
| Unit 5 | | 660.00 | 13.03 | 13.59 | 1367.24 | 1224.25 | | 0.00 | | | |
| Unit 6 | | 660.00 | 12.45 | 13.62 | 1305.60 | 1218.65 | | 0.00 | | | |
| UNCHAHAR TPS | | 1550.00 | 29.33 | 31.01 | 3094.64 | 2807.75 | 32 | 0.00 | | | |
| Unit 1 | | 210.00 | 3.65 | 4.15 | 377.20 | 374.75 | | 0.00 | | | |
| Unit 2 | | 210.00 | 3.84 | 3.99 | 410.72 | 363.39 | | 0.00 | | | |
| Unit 3 | | 210.00 | 4.03 | 4.15 | 433.24 | 378.76 | | 0.00 | | | |
| Unit 4 | | 210.00 | 4.23 | 4.25 | 442.84 | 380.12 | | 0.00 | | | |
| Unit 5 | | 210.00 | 4.23 | 4.31 | 442.84 | 381.98 | | 0.00 | | | |
| Unit 6 | | 500.00 | 9.35 | 10.16 | 987.80 | 928.75 | | 0.00 | | | |
| TYPE:THER (GT) | | 1493.14 | 5.68 | 4.33 | 563.94 | 398.08 | | 1493.14 | | | |
| AURAIYA CAPP | | 663.36 | 2.56 | 2.23 | 249.98 | 181.74 | | 663.36 | | | |
| DADRI CAPP | | 829.78 | 3.12 | 2.10 | 313.96 | 216.34 | | 829.78 | | | |
| TYPE:NUCLEAR | | 440.00 | 8.97 | 4.63 | 536.76 | 560.56 | | 220.00 | | | |
| NARORA A.P.S. | | 440.00 | 8.97 | 4.63 | 536.76 | 560.56 | | 220.00 | | | |
| Unit 1 | L | 220.00 | 4.97 | 0.00 | 114.76 | 67.08 | | 220.00 | 14/04/2025 04:36 | Turbine Misc | |
| Unit 2 | | 220.00 | 4.00 | 4.63 | 422.00 | 493.48 | | 0.00 | | | |
| WESTERN | | | | | | | | | | | |
| REGION TOTAL | | 104102.40 | 1533.71 | 1435.83 | 171093.97 | 157622.14 | | 28437.30 | | | |
| CHHATISGARH | | | | | | | | | | | |
| STATE TOTAL | | 23613.00 | 429.37 | 436.25 | 47973.96 | 45944.67 | | 3500.00 | | | |
| SECTOR: STATE SECTOR | | 2960.00 | 50.19 | 39.34 | 6006.52 | 5262.26 | | 920.00 | | | |
| TYPE:THERMAL | | 2840.00 | 49.51 | 39.26 | 5948.08 | 5220.46 | | 920.00 | | | |
| DSPM TPS | | 500.00 | 10.93 | 11.67 | 1080.44 | 1048.92 | 37 | 0.00 | | | |
| Unit 1 | | 250.00 | 5.45 | 5.88 | 538.60 | 512.38 | | 0.00 | | | |
| Unit 2 | | 250.00 | 5.48 | 5.79 | 541.84 | 536.54 | | 0.00 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|--|---------------------|-----------------|----------------|-----------------------------|-----------------|--------------------|------------------------|----------------------------------|-------------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| KORBA-WEST TPS | 1340.00 | 17.28 | 6.16 | 2771.24 | 2291.96 | 17 | 920.00 | | | |
| Unit 1 | 210.00 | 4.56 | 3.17 | 443.48 | 350.77 | | 0.00 | | | |
| Unit 2 | S | 210.00 | 4.23 | 0.00 | 442.84 | 347.94 | 210.00 | 06/07/2025 12:50 | COAL FEEDING PROBLEM IN PLANT | |
| Unit 3 | | 210.00 | 4.23 | 2.99 | 442.84 | 350.80 | 0.00 | | | |
| Unit 4 | S | 210.00 | 4.26 | 0.00 | 446.08 | 338.99 | 210.00 | 06/07/2025 08:47 | COAL FEEDING PROBLEM IN PLANT | |
| Unit 5 | P | 500.00 | 0.00 | 0.00 | 996.00 | 903.46 | 500.00 | 05/07/2025 00:00 | ANNUAL MAINTENANCE | |
| MARWA TPS | 1000.00 | 21.30 | 21.43 | 2096.40 | 1879.58 | 45 | 0.00 | | | |
| Unit 1 | | 500.00 | 10.65 | 10.44 | 1048.20 | 947.64 | 0.00 | | | |
| Unit 2 | | 500.00 | 10.65 | 10.99 | 1048.20 | 931.94 | 0.00 | | | |
| TYPE:HYDRO | 120.00 | 0.68 | 0.08 | 58.44 | 41.80 | | 0.00 | | | |
| HASDEOBANGO HPS | 120.00 | 0.68 | 0.08 | 58.44 | 41.80 | | 0.00 | | | |
| SECTOR: PVT SECTOR | 12973.00 | 239.64 | 222.93 | 25891.12 | 25283.32 | | 2380.00 | | | |
| TYPE:THERMAL | 12973.00 | 239.64 | 222.93 | 25891.12 | 25283.32 | | 2380.00 | | | |
| ADANI POWER LIMITED RAIGARH TPP | 600.00 | 13.06 | 14.05 | 1287.48 | 1237.65 | 8 | 0.00 | | | |
| Unit 1 | | 600.00 | 13.06 | 14.05 | 1287.48 | 1237.65 | 0.00 | | | |
| ADANI POWER LIMITED RAIPUR TPP | 1370.00 | 28.03 | 14.46 | 2856.24 | 2351.82 | 5 | 685.00 | | | |
| Unit 1 | | 685.00 | 14.42 | 14.46 | 1413.36 | 1145.20 | 0.00 | | | |
| Unit 2 | S | 685.00 | 13.61 | 0.00 | 1442.88 | 1206.62 | 685.00 | 03/07/2025 23:25 | AIR PREHEATERS PROBLEM | |
| AKALTARA TPS | 1800.00 | 36.13 | 38.58 | 3806.04 | 3255.71 | 38 | 0.00 | | | |
| Unit 1 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | unit not yet commissioned | |
| Unit 2 | | 600.00 | 11.84 | 12.59 | 1246.72 | 1083.20 | 0.00 | | | |
| Unit 3 | | 600.00 | 12.32 | 12.86 | 1298.56 | 1104.93 | 0.00 | | | |
| Unit 4 | | 600.00 | 11.97 | 13.13 | 1260.76 | 1067.58 | 0.00 | | | |
| BALCO TPS | 600.00 | 6.06 | 10.86 | 1181.48 | 1082.33 | 9 | 0.00 | | | |
| Unit 1 | | 300.00 | 0.00 | 5.32 | 542.00 | 516.52 | 0.00 | | | |
| Unit 2 | | 300.00 | 6.06 | 5.54 | 639.48 | 565.81 | 0.00 | | | |
| BANDAKHAR TPP | 300.00 | 6.06 | 6.07 | 639.48 | 611.53 | 64 | 0.00 | | | |
| Unit 1 | | 300.00 | 6.06 | 6.07 | 639.48 | 611.53 | 0.00 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|-------------------------|---------------------|-----------------|----------------|-----------------------------|----------------|--------------------|------------------------|----------------------------------|---|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| BARADARHA TPS | 1200.00 | 12.87 | 27.66 | 2450.96 | 2554.32 | 25 | 0.00 | | | |
| Unit 1 | 600.00 | 12.87 | 13.29 | 1267.96 | 1303.01 | | 0.00 | | | |
| Unit 2 | 600.00 | 0.00 | 14.37 | 1183.00 | 1251.31 | | 0.00 | | | |
| BINJKOTE TPP | 600.00 | 10.49 | 7.07 | 1094.92 | 1223.32 | 19 | 300.00 | | | |
| Unit 1 | 300.00 | 4.94 | 7.07 | 511.52 | 608.67 | | 0.00 | | | |
| Unit 2 | S | 300.00 | 5.55 | 0.00 | 583.40 | | 300.00 | 06/07/2025 08:49 | ASH HANDLING SYSTEM PROBLEM | |
| CHAKABURA TPP | 30.00 | 0.61 | 0.47 | 63.88 | 46.69 | 12 | 0.00 | | | |
| Unit 1 | | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | unit not yet commissioned | |
| Unit 2 | S | 30.00 | 0.61 | 0.47 | 63.88 | | 0.00 | 08/07/2025 23:41 | GENEARTOR MISC. | |
| KASAIPALLI TPP | 270.00 | 4.93 | 2.56 | 520.44 | 448.43 | 12 | 135.00 | | | |
| Unit 1 | | 135.00 | 2.32 | 2.55 | 243.56 | | 0.00 | | | |
| Unit 2 | * | 135.00 | 2.61 | 0.01 | 276.88 | | 135.00 | 07/07/2025 13:29 | 08/07/2025 22:51:00 GENERATOR MISCLLANEOUS MAINTENANCE | |
| KATGHORA TPP | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| Unit 1 | L | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 15/10/2012 00:28 | No Fuel Supply Agreement | |
| NAWAPARA TPP | 600.00 | 11.16 | 6.55 | 966.28 | 1088.86 | 43 | 300.00 | | | |
| Unit 1 | | 300.00 | 5.58 | 6.55 | 468.64 | | 0.00 | | | |
| Unit 2 | S | 300.00 | 5.58 | 0.00 | 497.64 | | 300.00 | 23/06/2025 16:34 | 10/07/2025 I.D. FANS PROBLEM | |
| OP JINDAL TPS | 1000.00 | 21.16 | 18.93 | 2109.28 | 2131.66 | 15 | 0.00 | | | |
| Unit 1 | | 250.00 | 5.29 | 4.78 | 527.32 | | 0.00 | | | |
| Unit 2 | | 250.00 | 5.29 | 4.70 | 527.32 | | 0.00 | | | |
| Unit 3 | | 250.00 | 5.29 | 4.70 | 527.32 | | 0.00 | | | |
| Unit 4 | | 250.00 | 5.29 | 4.75 | 527.32 | | 0.00 | | | |
| PATHADI STAGE II | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| Unit 1 | | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | unit not yet commissioned | |
| PATHADI TPP | 600.00 | 12.93 | 13.77 | 1283.44 | 1240.89 | 8 | 0.00 | | | |
| Unit 1 | | 300.00 | 6.45 | 7.01 | 635.60 | | 0.00 | | | |
| Unit 2 | | 300.00 | 6.48 | 6.76 | 647.84 | | 0.00 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|-------------------------------|---------------------|-----------------|----------------|-----------------------------|-----------------|--------------------|------------------------|----------------------------------|----------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| RATIJA TPS | 100.00 | 1.94 | 1.90 | 203.52 | 190.56 | 2 | 0.00 | | | |
| Unit 1 | 50.00 | 0.97 | 0.99 | 101.76 | 94.35 | | 0.00 | | | |
| Unit 2 | 50.00 | 0.97 | 0.91 | 101.76 | 96.21 | | 0.00 | | | |
| SALORA TPP | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| Unit 1 | L | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 19/10/2014 04:30 | No Fuel Supply Agreement | |
| Unit 2 | | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | unit not yet commissioned | |
| SINGHITARAI TPP | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| Unit 1 | | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | unit not yet commissioned | |
| Unit 2 | | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | unit not yet commissioned | |
| SVPL TPP | 63.00 | 0.81 | 1.08 | 86.48 | 115.62 | 13 | 0.00 | | | |
| Unit 1 | | 63.00 | 0.81 | 1.08 | 86.48 | | 0.00 | | | |
| SWASTIK KORBA TPP | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| Unit 1 | L | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 01/04/2015 00:20 | No Fuel Supply Agreement | |
| TAMNAR TPP | 2400.00 | 51.74 | 35.94 | 5099.92 | 5384.71 | 14 | 600.00 | | | |
| Unit 1 | S | 600.00 | 13.13 | 0.00 | 1294.04 | 1295.90 | 600.00 | 06/07/2025 21:45 | Miscellaneous | |
| Unit 2 | | 600.00 | 13.16 | 12.07 | 1297.28 | 1356.52 | 0.00 | | | |
| Unit 3 | | 600.00 | 12.87 | 11.91 | 1267.96 | 1407.93 | 0.00 | | | |
| Unit 4 | | 600.00 | 12.58 | 11.96 | 1240.64 | 1324.36 | 0.00 | | | |
| UCHPINDA TPP | 1440.00 | 21.66 | 22.98 | 2241.28 | 2319.22 | 90 | 360.00 | | | |
| Unit 1 | L | 360.00 | 5.48 | 0.00 | 567.84 | 233.12 | 360.00 | 22/06/2025 01:15 | TURBINE VIBRATIONS HIGH | |
| Unit 2 | | 360.00 | 5.35 | 7.67 | 552.80 | 656.58 | 0.00 | | | |
| Unit 3 | | 360.00 | 5.48 | 7.62 | 567.84 | 710.17 | 0.00 | | | |
| Unit 4 | | 360.00 | 5.35 | 7.69 | 552.80 | 719.35 | 0.00 | | | |
| SECTOR: CENTRAL SECTOR | 7680.00 | 139.54 | 173.98 | 16076.32 | 15399.09 | | 200.00 | | | |
| TYPE:THERMAL | 7680.00 | 139.54 | 173.98 | 16076.32 | 15399.09 | | 200.00 | | | |
| BHILAI TPS | 500.00 | 10.93 | 10.77 | 1082.44 | 986.63 | 42 | 0.00 | | | |
| Unit 1 | | 250.00 | 5.45 | 5.40 | 539.60 | 489.16 | 0.00 | | | |
| Unit 2 | | 250.00 | 5.48 | 5.37 | 542.84 | 497.47 | 0.00 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|-----------------------------|---------------------|-----------------|----------------|-----------------------------|-----------------|--------------------|------------------------|----------------------------------|----------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| KORBA STPS | 2600.00 | 54.78 | 55.44 | 5761.24 | 5270.94 | 9 | 200.00 | | | |
| Unit 1 | 200.00 | 4.52 | 4.62 | 448.16 | 435.89 | | 0.00 | | | |
| Unit 2 | 200.00 | 4.52 | 4.76 | 448.16 | 249.30 | | 0.00 | | | |
| Unit 3 | P 200.00 | 0.00 | 0.00 | 341.00 | 336.52 | | 200.00 | 15/06/2025 23:58 | OVERHAULING WORKS | |
| Unit 4 | 500.00 | 11.35 | 11.49 | 1121.80 | 1048.05 | | 0.00 | | | |
| Unit 5 | 500.00 | 11.35 | 11.51 | 1125.80 | 1054.90 | | 0.00 | | | |
| Unit 6 | 500.00 | 11.52 | 11.49 | 1138.16 | 1062.65 | | 0.00 | | | |
| Unit 7 | 500.00 | 11.52 | 11.57 | 1138.16 | 1083.63 | | 0.00 | | | |
| LARA TPP | 1600.00 | 18.35 | 37.88 | 3488.80 | 3532.10 | 19 | 0.00 | | | |
| Unit 1 | 800.00 | 18.35 | 18.90 | 1817.80 | 1757.94 | | 0.00 | | | |
| Unit 2 | 800.00 | 0.00 | 18.98 | 1671.00 | 1774.16 | | 0.00 | | | |
| SIPAT STPS | 2980.00 | 55.48 | 69.89 | 5743.84 | 5609.42 | 15 | 0.00 | | | |
| Unit 1 | 660.00 | 14.77 | 15.57 | 945.16 | 886.67 | | 0.00 | | | |
| Unit 2 | 660.00 | 14.81 | 15.45 | 1468.48 | 1437.53 | | 0.00 | | | |
| Unit 3 | 660.00 | 14.74 | 15.49 | 1454.92 | 1394.11 | | 0.00 | | | |
| Unit 4 | 500.00 | 11.16 | 11.65 | 1105.28 | 821.26 | | 0.00 | | | |
| Unit 5 | 500.00 | 0.00 | 11.73 | 770.00 | 1069.85 | | 0.00 | | | |
| GOA | | | | | | | | | | |
| STATE TOTAL | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| SECTOR: PVT SECTOR | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| TYPE:THER (GT) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| GOA CCPP (Liq.) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| GUJARAT | | | | | | | | | | |
| STATE TOTAL | 26502.31 | 304.84 | 204.96 | 31613.71 | 29738.65 | | 12897.21 | | | |
| SECTOR: STATE SECTOR | 9421.72 | 93.02 | 44.21 | 8711.15 | 6836.97 | | 4903.62 | | | |
| TYPE:THERMAL | 5410.00 | 71.30 | 28.87 | 7649.39 | 5567.17 | | 3755.00 | | | |
| AKRIMOTA LIG TPS | 250.00 | 2.78 | 0.00 | 285.24 | 0.00 | | 250.00 | | | |
| Unit 1 | P 125.00 | 1.39 | 0.00 | 143.12 | 0.00 | | 125.00 | 08/06/2024 19:30 | CAPITAL MAINTENANCE | |

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---------------------------|---|---------------------|-----------------|----------------|-----------------------------|----------------|--------------------|------------------------|----------------------------------|----------------------------------|---------|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| Unit 2 | P | 125.00 | 1.39 | 0.00 | 142.12 | 0.00 | | 125.00 | 19/02/2024 18:45 | CAPITAL MAINTENANCE | |
| BHAVNAGAR CFBC TPP | | 500.00 | 4.20 | 3.97 | 426.60 | 504.09 | | 250.00 | | | |
| Unit 1 | L | 250.00 | 2.10 | 0.00 | 211.80 | 271.47 | | 250.00 | 22/06/2025 06:58 | INSTRUMENTATION PROBLEM | |
| Unit 2 | | 250.00 | 2.10 | 3.97 | 214.80 | 232.62 | | 0.00 | | | |
| GANDHI NAGAR TPS | | 630.00 | 6.97 | 3.58 | 930.76 | 513.60 | 45 | 420.00 | | | |
| Unit 3 | L | 210.00 | 3.13 | 0.00 | 325.04 | 130.34 | | 210.00 | 16/06/2025 11:05 | RSD/LOW SCHEDULE | |
| Unit 4 | L | 210.00 | 0.00 | 0.00 | 203.00 | 111.21 | | 210.00 | 15/06/2025 10:36 | RSD/LOW SCHEDULE | |
| Unit 5 | | 210.00 | 3.84 | 3.58 | 402.72 | 272.05 | | 0.00 | | | |
| KUTCH LIG. TPS | | 150.00 | 0.10 | 1.50 | 134.79 | 122.62 | | 75.00 | | | |
| Unit 3 | | 75.00 | 0.00 | 1.50 | 124.99 | 122.62 | | 0.00 | | | |
| Unit 4 | L | 75.00 | 0.10 | 0.00 | 9.80 | 0.00 | | 75.00 | 05/07/2023 07:05 | COOLING TOWER PROBLEM | |
| SIKKA REP. TPS | | 500.00 | 3.62 | 0.00 | 364.96 | 166.16 | 0 | 500.00 | | | |
| Unit 3 | L | 250.00 | 1.94 | 0.00 | 194.52 | 76.81 | | 250.00 | 24/05/2025 10:44 | RESERVE SHUT DOWN / STANDBY UNIT | |
| Unit 4 | L | 250.00 | 1.68 | 0.00 | 170.44 | 89.35 | | 250.00 | 13/06/2025 16:43 | RESERVE SHUT DOWN / STANDBY UNIT | |
| UKAI TPS | | 1110.00 | 18.10 | 12.96 | 1888.80 | 1727.89 | 30 | 410.00 | | | |
| Unit 3 | S | 200.00 | 3.23 | 0.00 | 330.84 | 222.57 | | 200.00 | 27/06/2025 23:29 | RESERVE SHUT DOWN / STANDBY UNIT | |
| Unit 4 | | 200.00 | 3.00 | 3.37 | 311.00 | 338.73 | | 0.00 | | | |
| Unit 5 | S | 210.00 | 2.55 | 0.00 | 262.40 | 287.93 | | 210.00 | 28/06/2025 07:49 | RESERVE SHUT DOWN / STANDBY UNIT | |
| Unit 6 | | 500.00 | 9.32 | 9.59 | 984.56 | 878.66 | | 0.00 | | | |
| WANAKBORI TPS | | 2270.00 | 35.53 | 6.86 | 3618.24 | 2532.81 | 35 | 1850.00 | | | |
| Unit 1 | L | 210.00 | 2.43 | 0.00 | 247.44 | 120.63 | | 210.00 | 17/06/2025 07:05 | RESERVE SHUT DOWN / STANDBY UNIT | |
| Unit 2 | L | 210.00 | 2.23 | 0.00 | 228.84 | 187.34 | | 210.00 | 17/06/2025 09:45 | RESERVE SHUT DOWN / STANDBY UNIT | |
| Unit 3 | | 210.00 | 2.74 | 3.43 | 284.92 | 200.08 | | 0.00 | | | |
| Unit 4 | L | 210.00 | 3.00 | 0.00 | 216.00 | 172.92 | | 210.00 | 16/06/2025 20:30 | RESERVE SHUT DOWN / STANDBY UNIT | |
| Unit 5 | L | 210.00 | 2.74 | 0.00 | 284.92 | 29.93 | | 210.00 | 17/06/2025 10:00 | RESERVE SHUT DOWN / STANDBY UNIT | |
| Unit 6 | L | 210.00 | 2.97 | 0.00 | 310.76 | 202.72 | | 210.00 | 17/06/2025 06:55 | RESERVE SHUT DOWN / STANDBY UNIT | |
| Unit 7 | | 210.00 | 3.55 | 3.43 | 371.40 | 226.58 | | 0.00 | | | |
| Unit 8 | S | 800.00 | 15.87 | 0.00 | 1673.96 | 1392.61 | | 800.00 | 06/07/2025 11:05 | AIR PREHEATERS PROBLEM | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|--|---------------------|-----------------|----------------|-----------------------------|-----------------|--------------------|------------------------|----------------------------------|----------------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| TYPE:THER (GT) | 2021.72 | 5.23 | 1.97 | 507.84 | 337.57 | | 848.62 | | | |
| DHUVARAN CCPP | 594.72 | 1.52 | 0.00 | 150.16 | 31.98 | | 146.62 | | | |
| HAZIRA CCPP | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| HAZIRA CCPP EXT | 351.00 | 0.74 | 0.00 | 65.92 | 120.25 | | 351.00 | | | |
| PIPAVAV CCPP | 702.00 | 1.81 | 1.97 | 175.48 | 36.08 | | 351.00 | | | |
| UTRAN CCPP | 374.00 | 1.16 | 0.00 | 116.28 | 149.26 | | 0.00 | | | |
| TYPE:HYDRO | 1990.00 | 16.49 | 13.37 | 553.92 | 932.23 | | 300.00 | | | |
| KADANA HPS | 240.00 | 1.29 | 0.00 | 63.32 | 27.74 | | 0.00 | | | |
| S SAROVAR CHPH HPS | 250.00 | 0.94 | 0.40 | 185.52 | 121.42 | | 0.00 | | | |
| S SAROVAR RBPH HPS | 1200.00 | 13.13 | 12.97 | 183.04 | 659.58 | | 0.00 | | | |
| UKAI HPS | 300.00 | 1.13 | 0.00 | 122.04 | 123.49 | | 300.00 | | | |
| SECTOR: PVT SECTOR | 13927.00 | 172.58 | 123.51 | 18501.64 | 19084.55 | | 6460.00 | | | |
| TYPE:THERMAL | 10682.00 | 157.49 | 110.86 | 16968.92 | 17068.32 | | 5180.00 | | | |
| ADANI POWER LIMITED MUNDRA TPP - III | 1980.00 | 33.10 | 37.83 | 3449.80 | 3329.30 | 0 | 0.00 | | | |
| Unit 7 | 660.00 | 11.94 | 13.01 | 1261.52 | 1119.61 | | 0.00 | | | |
| Unit 8 | 660.00 | 10.19 | 14.13 | 1051.52 | 1196.44 | | 0.00 | | | |
| Unit 9 | 660.00 | 10.97 | 10.69 | 1136.76 | 1013.25 | | 0.00 | | | |
| ADANI POWER LIMITED MUNDRA TPP - I & II | 2640.00 | 39.30 | 46.63 | 4564.40 | 4011.35 | 0 | 330.00 | | | |
| Unit 1 | 330.00 | 5.23 | 6.24 | 539.84 | 421.71 | | 0.00 | | | |
| Unit 2 | 330.00 | 5.23 | 6.05 | 539.84 | 427.16 | | 0.00 | | | |
| Unit 3 | 330.00 | 0.00 | 0.00 | 476.00 | 450.22 | | 330.00 | 19/06/2025 16:00 | RESERVE SHUT DOWN / STANDBY UNIT | |
| Unit 4 | 330.00 | 5.32 | 6.52 | 551.56 | 468.29 | | 0.00 | | | |
| Unit 5 | 660.00 | 11.29 | 14.15 | 1166.32 | 1003.07 | | 0.00 | | | |
| Unit 6 | 660.00 | 12.23 | 13.67 | 1290.84 | 1240.90 | | 0.00 | | | |
| MUNDRA UMTTP | 4000.00 | 56.84 | 0.00 | 5872.72 | 6414.00 | 0 | 4000.00 | | | |
| Unit 1 | 800.00 | 10.74 | 0.00 | 1108.92 | 1370.67 | | 800.00 | 03/07/2025 11:54 | AIR PREHEATERS PROBLEM | |

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---------------------------------|---|---------------------|-----------------|----------------|-----------------------------|----------------|--------------------|------------------------|----------------------------------|----------------------------|--|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| Unit 2 | S | 800.00 | 13.23 | 0.00 | 1375.84 | 1179.65 | | 800.00 | 02/07/2025 22:59 | | F.D. FANS PROBLEM |
| Unit 3 | S | 800.00 | 12.06 | 0.00 | 1246.48 | 1345.87 | | 800.00 | 02/07/2025 00:22 | | TURBINE CONTROL VALVE PROBLEM |
| Unit 4 | S | 800.00 | 9.84 | 0.00 | 1003.72 | 1386.63 | | 800.00 | 01/07/2025 08:55 | | COOLING WATER SYSTEM PROBLEM/PIPES REPLACE |
| Unit 5 | S | 800.00 | 10.97 | 0.00 | 1137.76 | 1131.18 | | 800.00 | 02/07/2025 08:55 | | TURBINE MISC. PROBLEMS |
| SABARMATI (D-F STATIONS) | | 362.00 | 8.07 | 7.84 | 804.56 | 783.31 | 10 | 0.00 | | | |
| Unit 1 | | 120.00 | 2.68 | 2.68 | 268.44 | 256.00 | | 0.00 | | | |
| Unit 2 | | 121.00 | 2.68 | 2.65 | 269.44 | 260.60 | | 0.00 | | | |
| Unit 3 | | 121.00 | 2.71 | 2.51 | 266.68 | 266.71 | | 0.00 | | | |
| SALAYA TPP | | 1200.00 | 13.71 | 13.46 | 1398.68 | 1671.48 | 0 | 600.00 | | | |
| Unit 1 | | 600.00 | 7.00 | 13.46 | 713.00 | 1043.04 | | 0.00 | | | |
| Unit 2 | L | 600.00 | 6.71 | 0.00 | 685.68 | 628.44 | | 600.00 | 14/06/2025 12:08 | | ELECTRICAL FAULT |
| SURAT LIG. TPS | | 500.00 | 6.47 | 5.10 | 878.76 | 858.88 | | 250.00 | | | |
| Unit 1 | | 125.00 | 2.29 | 2.60 | 242.32 | 204.62 | | 0.00 | | | |
| Unit 2 | | 125.00 | 2.12 | 2.50 | 217.96 | 209.75 | | 0.00 | | | |
| Unit 3 | P | 125.00 | 0.00 | 0.00 | 206.00 | 209.42 | | 125.00 | 20/06/2025 16:43 | 17/07/2025 | ANNUAL MAINTENANCE |
| Unit 4 | S | 125.00 | 2.06 | 0.00 | 212.48 | 235.09 | | 125.00 | 05/07/2025 06:29 | | WATER WALL TUBE LEAKAGE |
| TYPE:THER (GT) | | 3245.00 | 15.09 | 12.65 | 1532.72 | 2016.23 | | 1280.00 | | | |
| BARODA CAPP | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| DGEN MEGA CAPP | | 1200.00 | 3.80 | 0.00 | 379.40 | 565.70 | | 0.00 | | | |
| ESSAR CAPP | | 515.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 515.00 | | | |
| GIPCL. GT IMP | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| SUGEN CAPP | | 1147.50 | 9.26 | 12.65 | 947.08 | 1183.04 | | 382.50 | | | |
| UNOSUGEN CAPP | | 382.50 | 2.03 | 0.00 | 206.24 | 267.49 | | 382.50 | | | |
| SECTOR: CENTRAL SECTOR | | 3153.59 | 39.24 | 37.24 | 4400.92 | 3817.13 | | 1533.59 | | | |
| TYPE:THER (GT) | | 1313.59 | 5.17 | 5.03 | 501.36 | 420.50 | | 1313.59 | | | |
| GANDHAR CAPP | | 657.39 | 2.62 | 2.50 | 261.96 | 212.35 | | 657.39 | | | |
| KAWAS CAPP | | 656.20 | 2.55 | 2.53 | 239.40 | 208.15 | | 656.20 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|-----------------------------|---------------------|-----------------|----------------|-----------------------------|-----------------|--------------------|------------------------|----------------------------------|-----------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| TYPE:NUCLEAR | 1840.00 | 34.07 | 32.21 | 3899.56 | 3396.63 | | 220.00 | | | |
| KAKRAPARA | 1840.00 | 34.07 | 32.21 | 3899.56 | 3396.63 | | 220.00 | | | |
| Unit 1 | | 220.00 | 4.52 | 5.26 | 474.16 | 499.14 | 0.00 | | | |
| Unit 2 | P | 220.00 | 0.00 | 0.00 | 417.00 | 266.52 | 220.00 | 21/05/2025 21:00 | ANNUAL MAINTENANCE | |
| Unit 3 | | 700.00 | 14.32 | 14.33 | 1509.56 | 1543.58 | 0.00 | | | |
| Unit 4 | | 700.00 | 15.23 | 12.62 | 1498.84 | 1087.39 | 0.00 | | | |
| MADHYA PRADESH | | | | | | | | | | |
| STATE TOTAL | 23405.00 | 390.56 | 404.38 | 43465.48 | 39829.99 | | 3880.00 | | | |
| SECTOR: STATE SECTOR | 5285.00 | 84.51 | 89.15 | 9439.08 | 8092.58 | | 700.00 | | | |
| TYPE:THERMAL | 4570.00 | 78.36 | 84.44 | 9092.88 | 7835.50 | | 210.00 | | | |
| AMARKANTAK EXT TPS | 210.00 | 4.65 | 4.81 | 463.20 | 484.68 | 26 | 0.00 | | | |
| Unit 3 | | 210.00 | 4.65 | 4.81 | 463.20 | 484.68 | 0.00 | | | |
| SANJAY GANDHI TPS | 1340.00 | 17.16 | 22.29 | 2814.28 | 2198.01 | 19 | 210.00 | | | |
| Unit 1 | S | 210.00 | 4.29 | 0.00 | 449.32 | 3.58 | 210.00 | 03/07/2025 22:10 | FURNACE DRAFT ABNORMAL | |
| Unit 2 | | 210.00 | 4.29 | 3.46 | 444.32 | 384.84 | 0.00 | | | |
| Unit 3 | | 210.00 | 4.29 | 3.68 | 444.32 | 394.34 | 0.00 | | | |
| Unit 4 | | 210.00 | 4.29 | 3.61 | 448.32 | 394.78 | 0.00 | | | |
| Unit 5 | | 500.00 | 0.00 | 11.54 | 1028.00 | 1020.47 | 0.00 | | | |
| SATPURA TPS | 500.00 | 11.23 | 10.15 | 1093.84 | 1003.63 | 23 | 0.00 | | | |
| Unit 6 | P | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 05/03/2021 11:55 | UNIT LIKELY TO BE SCRAPPED. | |
| Unit 7 | P | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 05/03/2021 10:09 | UNIT LIKELY TO BE SCRAPPED. | |
| Unit 8 | P | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 29/02/2020 23:54 | UNIT LIKELY TO BE SCRAPPED. | |
| Unit 9 | L | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 24/02/2020 07:20 | RSD/LOW SCHEDULE | |
| Unit 10 | | 250.00 | 5.52 | 5.17 | 542.16 | 505.45 | 0.00 | | | |
| Unit 11 | | 250.00 | 5.71 | 4.98 | 551.68 | 498.18 | 0.00 | | | |
| SHREE SINGAJI TPP | 2520.00 | 45.32 | 47.19 | 4721.56 | 4149.18 | 14 | 0.00 | | | |
| Unit 1 | | 600.00 | 10.77 | 11.58 | 1108.16 | 995.45 | 0.00 | | | |
| Unit 2 | | 600.00 | 11.35 | 11.01 | 1197.80 | 1126.68 | 0.00 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|----------------------------|---------------------|-----------------|----------------|-----------------------------|-----------------|------------|--------------------|------------------------|----------------------------------|----------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | 08/07/2025 | | | | | |
| | | | | PROG. | ACTUAL | | | | | | |
| Unit 3 | 660.00 | 11.77 | 12.93 | 1218.16 | 1162.49 | | 0.00 | | | | |
| Unit 4 | 660.00 | 11.43 | 11.67 | 1197.44 | 864.56 | | 0.00 | | | | |
| TYPE:HYDRO | 715.00 | 6.15 | 4.71 | 346.20 | 257.08 | | 490.00 | | | | |
| BANSAGAR-II HPS | 30.00 | 0.32 | 0.21 | 18.56 | 19.75 | | 15.00 | | | | |
| BANSAGAR-III HPS | 60.00 | 0.32 | 0.00 | 2.56 | 0.39 | | 60.00 | | | | |
| BANSAGAR TONS-I HPS | 315.00 | 3.23 | 2.13 | 195.84 | 118.75 | | 210.00 | | | | |
| BARGI HPS | 90.00 | 1.29 | 0.90 | 105.32 | 81.69 | | 45.00 | | | | |
| GANDHI SAGAR HPS | 115.00 | 0.32 | 0.00 | 16.56 | 23.68 | | 115.00 | | | | |
| MADHIKHERA HPS | 60.00 | 0.32 | 1.47 | 4.56 | 12.46 | | 0.00 | | | | |
| RAJGHAT HPS | 45.00 | 0.35 | 0.00 | 2.80 | 0.36 | | 45.00 | | | | |
| SECTOR: PVT SECTOR | 8320.00 | 150.85 | 166.83 | 17660.80 | 16502.00 | | 910.00 | | | | |
| TYPE:THERMAL | 8320.00 | 150.85 | 166.83 | 17660.80 | 16502.00 | | 910.00 | | | | |
| ANUPPUR TPP | 1250.00 | 24.32 | 28.20 | 2510.56 | 2536.91 | 23 | 0.00 | | | | |
| Unit 1 | 625.00 | 11.90 | 14.02 | 1254.20 | 1272.30 | | 0.00 | | | | |
| Unit 2 | 625.00 | 12.42 | 14.18 | 1256.36 | 1264.61 | | 0.00 | | | | |
| BINA TPS | 500.00 | 10.06 | 4.83 | 1058.48 | 833.18 | 48 | 250.00 | | | | |
| Unit 1 | 250.00 | 5.03 | 4.83 | 529.24 | 407.74 | | 0.00 | | | | |
| Unit 2 | 250.00 | 5.03 | 0.00 | 529.24 | 425.44 | | 250.00 | 05/07/2025 20:23 | | WATER WALL TUBE LEAKAGE | |
| MAHAN TPP | 1200.00 | 11.58 | 26.96 | 2374.64 | 1726.64 | 21 | 0.00 | | | | |
| Unit 1 | 600.00 | 0.00 | 13.38 | 1154.00 | 475.10 | | 0.00 | | | | |
| Unit 2 | 600.00 | 11.58 | 13.58 | 1220.64 | 1251.54 | | 0.00 | | | | |
| NIGRI TPP | 1320.00 | 26.23 | 31.69 | 2759.84 | 2830.15 | 22 | 0.00 | | | | |
| Unit 1 | 660.00 | 12.94 | 15.90 | 1364.52 | 1460.99 | | 0.00 | | | | |
| Unit 2 | 660.00 | 13.29 | 15.79 | 1395.32 | 1369.16 | | 0.00 | | | | |
| NIWARI TPP | 90.00 | 1.68 | 1.63 | 177.44 | 152.71 | 59 | 0.00 | | | | |
| Unit 1 | 45.00 | 0.84 | 0.81 | 88.72 | 81.78 | | 0.00 | | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|-------------------------------|---------------------|-----------------|----------------|-----------------------------|-----------------|-----------------|--------------------|------------------------|----------------------------------|--|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | 08/07/2025 | | | | | |
| | | | | PROG. | ACTUAL | | | | | | |
| Unit 2 | | 45.00 | 0.84 | 0.82 | 88.72 | 70.93 | | 0.00 | | | |
| SASAN UMTTP | | 3960.00 | 76.98 | 73.52 | 8779.84 | 8422.41 | 8 | 660.00 | | | |
| Unit 1 | | 660.00 | 15.35 | 9.99 | 1518.80 | 1450.36 | | 0.00 | | | |
| Unit 2 | | 660.00 | 15.58 | 16.07 | 1541.64 | 1438.64 | | 0.00 | | | |
| Unit 3 | | 660.00 | 15.35 | 15.95 | 1518.80 | 1526.61 | | 0.00 | | | |
| Unit 4 | | 660.00 | 15.35 | 15.57 | 1518.80 | 1479.44 | | 0.00 | | | |
| Unit 5 | | 660.00 | 15.35 | 15.94 | 1518.80 | 1333.90 | | 0.00 | | | |
| Unit 6 | P | 660.00 | 0.00 | 0.00 | 1163.00 | 1193.46 | | 660.00 | 25/06/2025 00:24 | ANNUAL MAINTENANCE | |
| TYPE:HYDRO | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| MAHESHWAR HPS | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| SECTOR: CENTRAL SECTOR | | 9800.00 | 155.20 | 148.40 | 16365.60 | 15235.41 | | 2270.00 | | | |
| TYPE:THERMAL | | 8280.00 | 145.20 | 127.15 | 15645.60 | 14563.70 | | 2270.00 | | | |
| GADARWARA TPP | | 1600.00 | 30.78 | 13.18 | 2222.24 | 2281.97 | 15 | 800.00 | | | |
| Unit 1 | P | 800.00 | 15.65 | 0.00 | 626.20 | 882.68 | | 800.00 | 01/06/2025 00:16 | OVERHAULING WORKS | |
| Unit 2 | | 800.00 | 15.13 | 13.18 | 1596.04 | 1399.29 | | 0.00 | | | |
| KHARGONE STPP | | 1320.00 | 11.23 | 12.76 | 2259.84 | 2122.75 | 40 | 660.00 | | | |
| Unit 1 | P | 660.00 | 0.00 | 0.00 | 1096.00 | 1009.87 | | 660.00 | 01/07/2025 01:04 | OVERHAULING WORKS | |
| Unit 2 | | 660.00 | 11.23 | 12.76 | 1163.84 | 1112.88 | | 0.00 | | | |
| SEIONI TPP | | 600.00 | 10.19 | 3.59 | 1052.52 | 1087.60 | 37 | 600.00 | | | |
| Unit 1 | * | 600.00 | 10.19 | 3.59 | 1052.52 | 1087.60 | | 600.00 | 06/07/2025 08:00 | 08/07/2025 14:41:00 WATER WALL TUBE LEAKAGE | |
| VINDHYACHAL STPS | | 4760.00 | 93.00 | 97.62 | 10111.00 | 9071.38 | 11 | 210.00 | | | |
| Unit 1 | | 210.00 | 4.84 | 4.50 | 481.72 | 437.21 | | 0.00 | | | |
| Unit 2 | P | 210.00 | 0.00 | 0.00 | 364.00 | 307.39 | | 210.00 | 12/06/2025 00:45 | OVERHAULING WORKS | |
| Unit 3 | | 210.00 | 4.87 | 4.47 | 479.96 | 389.72 | | 0.00 | | | |
| Unit 4 | | 210.00 | 4.87 | 4.46 | 479.96 | 431.75 | | 0.00 | | | |
| Unit 5 | | 210.00 | 4.87 | 4.39 | 479.96 | 416.11 | | 0.00 | | | |
| Unit 6 | | 210.00 | 4.84 | 4.40 | 481.72 | 430.08 | | 0.00 | | | |
| Unit 7 | | 500.00 | 11.48 | 10.71 | 1135.84 | 994.11 | | 0.00 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|-------------------------------------|---------------------|-----------------|----------------|-----------------------------|-----------------|------------|--------------------|------------------------|----------------------------------|--|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | 08/07/2025 | | | | | |
| | | | | PROG. | ACTUAL | | | | | | |
| Unit 8 | 500.00 | 11.39 | 10.20 | 1128.12 | 1023.77 | | 0.00 | | | | |
| Unit 9 | 500.00 | 0.00 | 10.93 | 1058.00 | 975.34 | | 0.00 | | | | |
| Unit 10 | 500.00 | 11.39 | 10.94 | 1128.12 | 1019.04 | | 0.00 | | | | |
| Unit 11 | 500.00 | 11.58 | 10.94 | 624.64 | 625.70 | | 0.00 | | | | |
| Unit 12 | 500.00 | 11.48 | 10.86 | 1138.84 | 1014.59 | | 0.00 | | | | |
| Unit 13 | 500.00 | 11.39 | 10.82 | 1130.12 | 1006.57 | | 0.00 | | | | |
| TYPE:HYDRO | 1520.00 | 10.00 | 21.25 | 720.00 | 671.71 | | 0.00 | | | | |
| INDIRA SAGAR HPS | 1000.00 | 6.29 | 13.90 | 465.32 | 432.78 | | 0.00 | | | | |
| OMKARESHWAR HPS | 520.00 | 3.71 | 7.35 | 254.68 | 238.93 | | 0.00 | | | | |
| MAHARASHTRA | | | | | | | | | | | |
| STATE TOTAL | 30582.09 | 408.94 | 390.24 | 48040.82 | 42108.83 | | 8160.09 | | | | |
| SECTOR: STATE SECTOR | 13438.00 | 159.52 | 153.09 | 20006.14 | 16718.52 | | 2894.00 | | | | |
| TYPE:THERMAL | 10200.00 | 147.94 | 134.40 | 18018.50 | 14695.65 | | 2290.00 | | | | |
| BHUSAWAL TPS | 1870.00 | 28.39 | 32.88 | 3196.12 | 2792.25 | 16 | 210.00 | | | | |
| Unit 3 | L | 210.00 | 0.00 | 0.00 | 213.00 | 128.53 | 210.00 | 20/05/2025 23:00 | | RESERVE SHUT DOWN / STANDBY UNIT | |
| Unit 4 | | 500.00 | 9.13 | 10.20 | 962.04 | 708.13 | 0.00 | | | | |
| Unit 5 | | 500.00 | 9.68 | 9.74 | 1022.44 | 766.87 | 0.00 | | | | |
| Unit 6 | | 660.00 | 9.58 | 12.94 | 998.64 | 1188.72 | 0.00 | | | | |
| CHANDRAPUR(MAHARASHTRA) STPS | 2920.00 | 37.49 | 34.83 | 5066.92 | 3807.14 | 16 | 710.00 | | | | |
| Unit 3 | | 210.00 | 3.29 | 3.50 | 340.32 | 320.81 | 0.00 | | | | |
| Unit 4 | * | 210.00 | 0.00 | 0.39 | 377.00 | 297.66 | 210.00 | 08/07/2025 14:31 | 08/07/2025 19:42:00 | CONDENSER LOW VACCUM | |
| Unit 5 | | 500.00 | 0.00 | 7.10 | 797.00 | 731.75 | 0.00 | | | | |
| Unit 6 | | 500.00 | 8.00 | 7.08 | 827.00 | 755.84 | 0.00 | | | | |
| Unit 7 | | 500.00 | 8.55 | 6.70 | 879.40 | 797.88 | 0.00 | | | | |
| Unit 8 | | 500.00 | 8.52 | 10.06 | 884.16 | 903.20 | 0.00 | | | | |
| Unit 9 | L | 500.00 | 9.13 | 0.00 | 962.04 | 0.00 | 500.00 | 11/01/2025 18:55 | | GENERATOR PROTECTION RELAY OPERATION PROBLEM | |
| KHAPARKHEDA TPS | 1340.00 | 24.68 | 11.29 | 2578.44 | 2146.75 | 16 | 500.00 | | | | |
| Unit 1 | | 210.00 | 3.48 | 2.67 | 362.84 | 318.07 | 0.00 | | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|----------------------------|---------------------|-----------------|----------------|-----------------------------|----------------|----------------|--------------------|------------------------|----------------------------------|----------------------------|---------------------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | 08/07/2025 | | | | | |
| | | | | PROG. | ACTUAL | | | | | | |
| Unit 2 | | 210.00 | 3.68 | 3.04 | 379.44 | 356.76 | | 0.00 | | | |
| Unit 3 | | 210.00 | 4.16 | 2.75 | 438.28 | 379.35 | | 0.00 | | | |
| Unit 4 | | 210.00 | 3.39 | 2.83 | 350.12 | 347.11 | | 0.00 | | | |
| Unit 5 | P | 500.00 | 9.97 | 0.00 | 1047.76 | 745.46 | | 500.00 | 25/06/2025 00:01 | 30/07/2025 | CAPITAL MAINTENANCE |
| KORADI TPS | | 2190.00 | 35.06 | 27.75 | 4055.48 | 3554.45 | 15 | 660.00 | | | |
| Unit 6 | | 210.00 | 0.00 | 3.13 | 375.00 | 344.58 | | 0.00 | | | |
| Unit 8 | P | 660.00 | 11.57 | 0.00 | 1226.56 | 986.36 | | 660.00 | 01/07/2025 03:15 | | CAPITAL MAINTENANCE |
| Unit 9 | | 660.00 | 11.55 | 12.76 | 1196.40 | 1094.72 | | 0.00 | | | |
| Unit 10 | | 660.00 | 11.94 | 11.86 | 1257.52 | 1128.79 | | 0.00 | | | |
| NASIK TPS | | 630.00 | 5.68 | 6.45 | 868.44 | 756.11 | 17 | 210.00 | | | |
| Unit 3 | S | 210.00 | 2.94 | 0.00 | 304.52 | 290.24 | | 210.00 | 06/07/2025 20:55 | | MISCELLANEOUS |
| Unit 4 | | 210.00 | 0.00 | 3.34 | 281.00 | 275.24 | | 0.00 | | | |
| Unit 5 | | 210.00 | 2.74 | 3.11 | 282.92 | 190.63 | | 0.00 | | | |
| PARAS TPS | | 500.00 | 4.97 | 7.65 | 1045.74 | 833.04 | 18 | 0.00 | | | |
| Unit 3 | | 250.00 | 4.97 | 3.97 | 521.76 | 408.90 | | 0.00 | | | |
| Unit 4 | | 250.00 | 0.00 | 3.68 | 523.98 | 424.14 | | 0.00 | | | |
| PARLI TPS | | 750.00 | 11.67 | 13.55 | 1207.36 | 805.91 | 28 | 0.00 | | | |
| Unit 6 | | 250.00 | 3.55 | 4.59 | 371.40 | 292.10 | | 0.00 | | | |
| Unit 7 | | 250.00 | 4.15 | 4.63 | 425.20 | 289.41 | | 0.00 | | | |
| Unit 8 | | 250.00 | 3.97 | 4.33 | 410.76 | 224.40 | | 0.00 | | | |
| TYPE:THER (GT) | | 672.00 | 5.85 | 6.64 | 602.80 | 683.85 | | 444.00 | | | |
| URAN CAPP | | 672.00 | 5.85 | 6.64 | 602.80 | 683.85 | | 444.00 | | | |
| TYPE:HYDRO | | 2566.00 | 5.73 | 12.05 | 1384.84 | 1339.02 | | 160.00 | | | |
| BHIRA TAIL RACE HPS | | 80.00 | 0.35 | 0.32 | 19.80 | 29.55 | | 0.00 | | | |
| GHATGHAR PSS HPS | | 250.00 | 1.16 | 0.24 | 114.28 | 24.27 | | 0.00 | | | |
| KOYNA DPH HPS | | 36.00 | 0.32 | 0.86 | 41.56 | 47.48 | | 0.00 | | | |
| KOYNA-I&II HPS | | 600.00 | 0.58 | 3.23 | 333.64 | 293.13 | | 160.00 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---------------------------------------|---------------------|-----------------|----------------|-----------------------------|-----------------|--------------------|------------------------|----------------------------------|-------------------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| KOYNA-III HPS | 320.00 | 0.65 | 1.20 | 198.20 | 211.17 | | 0.00 | | | |
| KOYNA-IV HPS | 1000.00 | 1.61 | 4.36 | 525.88 | 609.19 | | 0.00 | | | |
| PENCH HPS | 160.00 | 0.61 | 0.22 | 46.88 | 31.39 | | 0.00 | | | |
| TILLARI HPS | 60.00 | 0.35 | 0.66 | 29.80 | 34.95 | | 0.00 | | | |
| VAITARNA HPS | 60.00 | 0.10 | 0.96 | 74.80 | 57.89 | | 0.00 | | | |
| SECTOR: PVT SECTOR | 10137.01 | 152.53 | 164.67 | 17831.94 | 17141.74 | | 1819.01 | | | |
| TYPE:THERMAL | 9476.01 | 144.68 | 156.60 | 17053.14 | 16359.93 | | 1746.01 | | | |
| ADANI POWER LIMITED TIRODA TPP | 3300.00 | 54.25 | 53.06 | 6771.00 | 5993.51 | 1 | 660.00 | | | |
| Unit 1 | | 660.00 | 14.06 | 13.14 | 1394.48 | 1196.17 | 0.00 | | | |
| Unit 2 | | 660.00 | 13.00 | 13.25 | 1368.00 | 1187.59 | 0.00 | | | |
| Unit 3 | | 660.00 | 14.16 | 13.18 | 1384.28 | 1238.93 | 0.00 | | | |
| Unit 4 | P | 660.00 | 0.00 | 0.00 | 1258.00 | 1122.60 | 660.00 | 01/07/2025 01:04 | BOILER OVERHAUL/ ANNUAL MAINTENANCE | |
| Unit 5 | | 660.00 | 13.03 | 13.49 | 1366.24 | 1248.22 | 0.00 | | | |
| AMRAVATI TPS | 1350.00 | 22.38 | 25.31 | 2671.04 | 2872.19 | 17 | 270.00 | | | |
| Unit 1 | | 270.00 | 5.77 | 6.44 | 568.16 | 587.48 | 0.00 | | | |
| Unit 2 | | 270.00 | 5.55 | 6.47 | 556.40 | 596.42 | 0.00 | | | |
| Unit 3 | | 270.00 | 5.77 | 6.36 | 570.16 | 610.95 | 0.00 | | | |
| Unit 4 | | 270.00 | 0.00 | 6.04 | 426.00 | 588.78 | 0.00 | | | |
| Unit 5 | P | 270.00 | 5.29 | 0.00 | 550.32 | 488.56 | 270.00 | 30/06/2025 23:12 | CAPITAL MAINTENANCE | |
| BELA TPS | 270.00 | 5.23 | 6.22 | 549.84 | 557.99 | 4 | 0.00 | | | |
| Unit 1 | | 270.00 | 5.23 | 6.22 | 549.84 | 557.99 | 0.00 | | | |
| BUTIBORI TPP | 600.00 | 0.00 | 10.43 | 0.00 | 345.84 | 0 | 0.00 | | | |
| Unit 1 | | 300.00 | 0.00 | 5.48 | 0.00 | 249.31 | 0.00 | | | |
| Unit 2 | | 300.00 | 0.00 | 4.95 | 0.00 | 96.53 | 0.00 | | | |
| DAHANU TPS | 500.00 | 10.45 | 9.16 | 1064.60 | 865.26 | 12 | 0.00 | | | |
| Unit 1 | | 250.00 | 5.48 | 4.34 | 542.84 | 443.79 | 0.00 | | | |
| Unit 2 | | 250.00 | 4.97 | 4.82 | 521.76 | 421.47 | 0.00 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---------------------------|---------------------|-----------------|----------------|-----------------------------|----------------|--------------------|------------------------|----------------------------------|-----------------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| DHARIWAL TPP | 600.00 | 13.16 | 12.73 | 1300.28 | 1246.77 | 18 | 0.00 | | | |
| Unit 1 | 300.00 | 6.61 | 6.28 | 656.88 | 615.27 | | 0.00 | | | |
| Unit 2 | 300.00 | 6.55 | 6.45 | 643.40 | 631.50 | | 0.00 | | | |
| GEPL TPP Ph-I | 120.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 120.00 | | | |
| Unit 1 | L | 60.00 | 0.00 | 0.00 | 0.00 | | 60.00 | 29/06/2013 00:00 | No Fuel Supply Agreement | |
| Unit 2 | L | 60.00 | 0.00 | 0.00 | 0.00 | | 60.00 | 20/06/2013 20:27 | No Fuel Supply Agreement | |
| GMR WARORA TPS | 600.00 | 6.48 | 7.13 | 1273.54 | 1223.82 | 48 | 300.00 | | | |
| Unit 1 | | 300.00 | 0.00 | 7.13 | 627.70 | 621.61 | 0.00 | | | |
| Unit 2 | P | 300.00 | 6.48 | 0.00 | 645.84 | 602.21 | 300.00 | 01/07/2025 00:00 | 21/07/2025 CAPITAL MAINTENANCE | |
| JSW RATNAGIRI TPP | 300.00 | 5.71 | 6.64 | 596.68 | 594.34 | 0 | 0.00 | | | |
| Unit 1 | | 300.00 | 5.71 | 6.64 | 596.68 | 594.34 | 0.00 | | | |
| LANCO VIDARBHA TPP | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| Unit 1 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | unit not yet commissioned | |
| MIHAN TPS | 246.01 | 0.00 | 0.00 | 0.00 | 0.00 | | 246.01 | | | |
| Unit 1 | L | 61.51 | 0.00 | 0.00 | 0.00 | 0.00 | 61.51 | 10/01/2013 15:50 | No Fuel Supply Agreement | |
| Unit 2 | L | 61.50 | 0.00 | 0.00 | 0.00 | 0.00 | 61.50 | 05/11/2013 11:53 | No Fuel Supply Agreement | |
| Unit 3 | L | 61.50 | 0.00 | 0.00 | 0.00 | 0.00 | 61.50 | 10/06/2013 18:00 | No Fuel Supply Agreement | |
| Unit 4 | L | 61.50 | 0.00 | 0.00 | 0.00 | 0.00 | 61.50 | 20/08/2013 10:00 | No Fuel Supply Agreement | |
| NASIK (P) TPS | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| Unit 1 | L | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 04/03/2014 18:10 | No Fuel Supply Agreement | |
| Unit 2 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16/02/2017 00:46 | NO Power purchase agreement | |
| Unit 3 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14/04/2017 01:45 | NO Power purchase agreement | |
| Unit 4 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20/05/2017 00:25 | NO Power purchase agreement | |
| Unit 5 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30/05/2017 15:24 | NO Power purchase agreement | |
| SHIRPUR TPP | 300.00 | 4.38 | 3.20 | 455.04 | 506.91 | 41 | 150.00 | | | |
| Unit 1 | L | 150.00 | 2.19 | 0.00 | 227.52 | 204.72 | 150.00 | 20/06/2025 00:27 | RSD/LOW SCHEDULE | |
| Unit 2 | | 150.00 | 2.19 | 3.20 | 227.52 | 302.19 | 0.00 | | | |
| TROMBAY TPS | 750.00 | 11.68 | 11.16 | 1207.44 | 1069.62 | 0 | 0.00 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|-------------------------------|---------------------|-----------------|----------------|-----------------------------|-----------------|----------------|--------------------|------------------------|----------------------------------|----------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | 08/07/2025 | | | | | |
| | | | | PROG. | ACTUAL | | | | | | |
| Unit 5 | | 500.00 | 7.29 | 7.43 | 752.32 | 710.09 | | 0.00 | | | |
| Unit 8 | | 250.00 | 4.39 | 3.73 | 455.12 | 359.53 | | 0.00 | | | |
| WARDHA WARORA TPP | | 540.00 | 10.96 | 11.56 | 1163.68 | 1083.68 | 51 | 0.00 | | | |
| Unit 1 | | 135.00 | 2.74 | 3.19 | 290.92 | 287.39 | | 0.00 | | | |
| Unit 2 | | 135.00 | 2.74 | 2.21 | 290.92 | 271.48 | | 0.00 | | | |
| Unit 3 | | 135.00 | 2.74 | 3.18 | 290.92 | 237.05 | | 0.00 | | | |
| Unit 4 | | 135.00 | 2.74 | 2.98 | 290.92 | 287.76 | | 0.00 | | | |
| TYPE:THER (GT) | | 180.00 | 3.06 | 2.51 | 310.48 | 291.24 | | 0.00 | | | |
| MANGAON CCPP | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| TROMBAY CCPP | | 180.00 | 3.06 | 2.51 | 310.48 | 291.24 | | 0.00 | | | |
| TYPE:HYDRO | | 481.00 | 4.79 | 5.56 | 468.32 | 490.57 | | 73.00 | | | |
| BHANDARDHARA HPS ST-II | | 34.00 | 0.23 | 0.00 | 17.84 | 22.03 | | 0.00 | | | |
| BHIRA HPS | | 150.00 | 1.65 | 1.72 | 134.20 | 121.64 | | 25.00 | | | |
| BHIRA PSS HPS | | 150.00 | 1.65 | 1.94 | 134.20 | 165.85 | | 0.00 | | | |
| BHIVPURI HPS | | 75.00 | 0.16 | 0.20 | 99.28 | 90.26 | | 0.00 | | | |
| KHOPOLI HPS | | 72.00 | 1.10 | 1.70 | 82.80 | 90.79 | | 48.00 | | | |
| SECTOR: CENTRAL SECTOR | | 7007.08 | 96.89 | 72.48 | 10202.74 | 8248.57 | | 3447.08 | | | |
| TYPE:THERMAL | | 3640.00 | 63.50 | 49.01 | 6643.00 | 5577.21 | | 1160.00 | | | |
| MAUDA TPS | | 2320.00 | 43.04 | 37.38 | 4537.32 | 3879.00 | 28 | 500.00 | | | |
| Unit 1 | P | 500.00 | 9.23 | 0.00 | 971.84 | 700.80 | | 500.00 | 15/06/2025 00:24 | OVERHAULING WORKS | |
| Unit 2 | | 500.00 | 9.23 | 10.28 | 971.84 | 940.29 | | 0.00 | | | |
| Unit 3 | | 660.00 | 12.10 | 13.57 | 1284.80 | 1168.30 | | 0.00 | | | |
| Unit 4 | | 660.00 | 12.48 | 13.53 | 1308.84 | 1069.61 | | 0.00 | | | |
| SOLAPUR STPS | | 1320.00 | 20.46 | 11.63 | 2105.68 | 1698.21 | 40 | 660.00 | | | |
| Unit 1 | | 660.00 | 10.29 | 11.63 | 1067.32 | 902.07 | | 0.00 | | | |
| Unit 2 | P | 660.00 | 10.17 | 0.00 | 1038.36 | 796.14 | | 660.00 | 25/06/2025 23:00 | OVERHAULING WORKS | |
| TYPE:THER (GT) | | 1967.08 | 4.75 | 0.00 | 547.62 | 373.79 | | 1967.08 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|----------------------------------|---------------------|-----------------|----------------|-----------------------------|-----------------|--------------------|------------------------|----------------------------------|----------------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| RATNAGIRI CCPP | 1967.08 | 4.75 | 0.00 | 547.62 | 373.79 | | 1967.08 | | | |
| TYPE:NUCLEAR | 1400.00 | 28.64 | 23.47 | 3012.12 | 2297.57 | | 320.00 | | | |
| TARAPUR | 1400.00 | 28.64 | 23.47 | 3012.12 | 2297.57 | | 320.00 | | | |
| Unit 1 | P | 160.00 | 3.26 | 0.00 | 344.08 | 0.00 | 160.00 | 06/03/2024 00:00 | RENOVATION/MODERNISATION WORKS | |
| Unit 2 | P | 160.00 | 3.26 | 0.00 | 344.08 | 0.00 | 160.00 | 13/07/2020 04:38 | RENOVATION/MODERNISATION WORKS | |
| Unit 3 | | 540.00 | 11.06 | 12.88 | 1155.48 | 1271.58 | 0.00 | | | |
| Unit 4 | | 540.00 | 11.06 | 10.59 | 1168.48 | 1025.99 | 0.00 | | | |
| SOUTHERN | | | | | | | | | | |
| REGION TOTAL | 67248.75 | 922.80 | 822.02 | 100762.02 | 81088.71 | | 20422.06 | | | |
| ANDHRA PRADESH | | | | | | | | | | |
| STATE TOTAL | 17776.20 | 212.68 | 221.02 | 24228.44 | 21383.41 | | 3520.40 | | | |
| SECTOR: STATE SECTOR | 8455.40 | 104.57 | 113.29 | 12257.56 | 10153.78 | | 1365.40 | | | |
| TYPE:THERMAL | 6610.00 | 99.83 | 88.57 | 11858.64 | 9567.10 | | 1130.00 | | | |
| DAMODARAM SANJEEVAIAH TPS | 2400.00 | 23.36 | 39.32 | 3613.88 | 3245.26 | 6 | 0.00 | | | |
| Unit 1 | | 800.00 | 11.68 | 10.52 | 1211.44 | 1044.44 | 0.00 | | | |
| Unit 2 | | 800.00 | 11.68 | 11.32 | 1217.44 | 1191.88 | 0.00 | | | |
| Unit 3 | | 800.00 | 0.00 | 17.48 | 1185.00 | 1008.94 | 0.00 | | | |
| Dr. N.TATA RAO TPS | 2560.00 | 49.76 | 30.48 | 5154.08 | 3826.97 | 20 | 710.00 | | | |
| Unit 1 | P | 210.00 | 4.03 | 0.00 | 424.24 | 313.46 | 210.00 | 01/07/2025 01:03 | ANNUAL MAINTENANCE | |
| Unit 2 | | 210.00 | 4.03 | 3.56 | 424.24 | 343.22 | 0.00 | | | |
| Unit 3 | | 210.00 | 4.58 | 3.64 | 452.64 | 389.12 | 0.00 | | | |
| Unit 4 | | 210.00 | 4.32 | 3.75 | 428.56 | 380.96 | 0.00 | | | |
| Unit 5 | | 210.00 | 4.03 | 3.62 | 420.24 | 392.07 | 0.00 | | | |
| Unit 6 | | 210.00 | 4.39 | 3.73 | 433.12 | 246.31 | 0.00 | | | |
| Unit 7 | P | 500.00 | 9.61 | 0.00 | 1013.88 | 852.14 | 500.00 | 07/07/2025 01:45 | ANNUAL MAINTENANCE | |
| Unit 8 | | 800.00 | 14.77 | 12.18 | 1557.16 | 909.69 | 0.00 | | | |
| RAYALASEEMA TPS | 1650.00 | 26.71 | 18.77 | 3090.68 | 2494.87 | 6 | 420.00 | | | |
| Unit 1 | S | 210.00 | 4.00 | 0.00 | 428.00 | 267.24 | 210.00 | 06/07/2025 23:17 | RESERVE SHUT DOWN / STANDBY UNIT | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|-----------------------------------|---------------------|-----------------|----------------|-----------------------------|----------------|----------------|--------------------|------------------------|----------------------------------|----------------------------------|----------------------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | | |
| | | | | PROG. | ACTUAL | | | | | | |
| Unit 2 | | 210.00 | 0.00 | 3.73 | 318.00 | 341.90 | | 0.00 | | | |
| Unit 3 | | 210.00 | 4.06 | 3.32 | 428.48 | 321.54 | | 0.00 | | | |
| Unit 4 | S | 210.00 | 4.42 | 0.00 | 434.36 | 291.12 | | 210.00 | 30/06/2025 12:10 | RESERVE SHUT DOWN / STANDBY UNIT | |
| Unit 5 | | 210.00 | 3.94 | 3.43 | 414.52 | 357.52 | | 0.00 | | | |
| Unit 6 | | 600.00 | 10.29 | 8.29 | 1067.32 | 915.55 | | 0.00 | | | |
| TYPE:THER (GT) | | 235.40 | 0.09 | 0.00 | 9.72 | 0.00 | | 235.40 | | | |
| JEGURUPADU CCGP PH I | | 235.40 | 0.09 | 0.00 | 9.72 | 0.00 | | 235.40 | | | |
| TYPE:HYDRO | | 1610.00 | 4.65 | 24.72 | 389.20 | 586.68 | | 0.00 | | | |
| LOWER SILERU EXTENSION HPS | | | 0.97 | 0.00 | 52.76 | 0.00 | | 0.00 | | | |
| LOWER SILERU HPS | | 460.00 | 1.94 | 4.54 | 188.52 | 342.73 | | 0.00 | | | |
| NAGARJUN SGR RBC EXTN. HPS | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| NAGARJUN SGR RBC HPS | | 90.00 | 0.00 | 0.00 | 1.00 | 0.00 | | 0.00 | | | |
| NAGARJUN SGR TPD | | 50.00 | 0.06 | 0.01 | 4.48 | 0.06 | | 0.00 | | | |
| POLAVARAM HPS | | | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| SRISAILAM HPS | | 770.00 | 0.71 | 17.73 | 30.68 | 135.63 | | 0.00 | | | |
| UPPER SILERU HPS | | 240.00 | 0.97 | 2.44 | 111.76 | 108.26 | | 0.00 | | | |
| SECTOR: PVT SECTOR | | 7320.80 | 81.11 | 78.67 | 8386.88 | 7999.61 | | 1655.00 | | | |
| TYPE:THERMAL | | 4580.00 | 76.79 | 71.67 | 8084.32 | 7652.60 | | 750.00 | | | |
| PAINAMPURAM TPP | | 1320.00 | 26.80 | 23.48 | 2603.40 | 2322.15 | 2 | 0.00 | | | |
| Unit 1 | | 660.00 | 13.48 | 12.80 | 1422.84 | 1165.86 | | 0.00 | | | |
| Unit 2 | | 660.00 | 13.32 | 10.68 | 1180.56 | 1156.29 | | 0.00 | | | |
| SGPL TPP | | 1320.00 | 26.96 | 27.07 | 2855.68 | 2734.98 | 5 | 0.00 | | | |
| Unit 1 | | 660.00 | 13.48 | 13.46 | 1427.84 | 1382.65 | | 0.00 | | | |
| Unit 2 | | 660.00 | 13.48 | 13.61 | 1427.84 | 1352.33 | | 0.00 | | | |
| SIMHAPURI TPS | | 600.00 | 6.90 | 2.96 | 948.20 | 936.61 | 0 | 450.00 | | | |
| Unit 1 | * | 150.00 | 0.00 | 0.80 | 232.00 | 197.48 | | 150.00 | 22/06/2025 01:20 | 08/07/2025 16:52:05 | BOILER MISC. PROBLEM |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|--------------------------------|---------------------|-----------------|----------------|-----------------------------|----------------|----------------|--------------------|------------------------|----------------------------------|--|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | 08/07/2025 | | | | | |
| | | | | PROG. | ACTUAL | | | | | | |
| Unit 2 | | 150.00 | 2.19 | 2.16 | 227.52 | 243.15 | | 0.00 | | | |
| Unit 3 | S | 150.00 | 2.39 | 0.00 | 245.12 | 242.17 | | 150.00 | 01/07/2025 01:46 | BOILER AUX. MISC. PROMLEMS | |
| Unit 4 | S | 150.00 | 2.32 | 0.00 | 243.56 | 253.81 | | 150.00 | 03/07/2025 01:00 | RSD/LOW SCHEDULE | |
| THAMMINAPATNAM TPS | | 300.00 | 0.52 | 0.00 | 58.16 | 387.70 | 0 | 300.00 | | | |
| Unit 1 | S | 150.00 | 0.26 | 0.00 | 29.08 | 189.86 | | 150.00 | 05/07/2025 15:58 | MAIN INLET VALVE | |
| Unit 2 | S | 150.00 | 0.26 | 0.00 | 29.08 | 197.84 | | 150.00 | 07/07/2025 22:40 | GENERATOR PROTECTION RELAY OPERATION PROBLEM | |
| Unit 3 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | unit not yet commissioned | |
| Unit 4 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | unit not yet commissioned | |
| VIZAG TPP | | 1040.00 | 15.61 | 18.16 | 1618.88 | 1271.16 | 11 | 0.00 | | | |
| Unit 1 | | 520.00 | 8.06 | 7.99 | 835.48 | 852.26 | | 0.00 | | | |
| Unit 2 | | 520.00 | 7.55 | 10.17 | 783.40 | 418.90 | | 0.00 | | | |
| TYPE:THER (GT) | | 1504.00 | 0.00 | 0.00 | 0.00 | 131.12 | | 905.00 | | | |
| GAUTAMI CCPP | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| GODAVARI CCPP | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| GREL CCPP (Rajahmundry) | | 768.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 768.00 | | | |
| JEGURUPADU CCPP PH II | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| KONASEEMA CCPP | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| KONDAPALLI CCPP | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| KONDAPALLI EXTN CCPP | | 366.00 | 0.00 | 0.00 | 0.00 | 131.12 | | 0.00 | | | |
| KONDAPALLI ST-3 CCPP | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| PEDDAPURAM CCPP | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| VEMAGIRI CCPP | | 370.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 137.00 | | | |
| VIJESWARAM CCPP | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| TYPE:THER (DG) | | 36.80 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| LVS POWER DG | | 36.80 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| TYPE:HYDRO | | 1200.00 | 4.32 | 7.00 | 302.56 | 215.89 | | 0.00 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|-------------------------------|---------------------|-----------------|----------------|-----------------------------|-----------------|--------------------|------------------------|----------------------------------|----------------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| PINNAPURAM HPS | 1200.00 | 4.32 | 7.00 | 302.56 | 215.89 | | 0.00 | | | |
| SECTOR: CENTRAL SECTOR | 2000.00 | 27.00 | 29.06 | 3584.00 | 3230.02 | | 500.00 | | | |
| TYPE:THERMAL | 2000.00 | 27.00 | 29.06 | 3584.00 | 3230.02 | | 500.00 | | | |
| SIMHADRI | 2000.00 | 27.00 | 29.06 | 3584.00 | 3230.02 | 29 | 500.00 | | | |
| Unit 1 | | 500.00 | 8.84 | 9.35 | 916.72 | 862.68 | 0.00 | | | |
| Unit 2 | | 500.00 | 8.90 | 9.69 | 927.20 | 844.63 | 0.00 | | | |
| Unit 3 | P | 500.00 | 0.00 | 0.00 | 766.00 | 682.49 | 500.00 | 16/06/2025 00:04 | OVERHAULING WORKS | |
| Unit 4 | | 500.00 | 9.26 | 10.02 | 974.08 | 840.22 | 0.00 | | | |
| KARNATAKA | | | | | | | | | | |
| STATE TOTAL | 14444.45 | 167.83 | 133.68 | 19285.89 | 16064.77 | | 6956.20 | | | |
| SECTOR: STATE SECTOR | 9079.25 | 105.96 | 95.50 | 11328.93 | 9449.78 | | 3586.20 | | | |
| TYPE:THERMAL | 5020.00 | 72.34 | 34.10 | 7807.97 | 5322.26 | | 3020.00 | | | |
| BELLARY TPS | 1700.00 | 26.42 | 20.52 | 2752.36 | 2238.35 | 20 | 500.00 | | | |
| Unit 1 | S | 500.00 | 7.13 | 0.00 | 741.04 | 593.06 | 500.00 | 07/07/2025 09:20 | WATER WALL TUBE LEAKAGE | |
| Unit 2 | | 500.00 | 7.68 | 10.87 | 796.44 | 824.60 | 0.00 | | | |
| Unit 3 | | 700.00 | 11.61 | 9.65 | 1214.88 | 820.69 | 0.00 | | | |
| RAICHUR TPS | 1720.00 | 22.18 | 0.00 | 2588.69 | 1457.25 | 37 | 1720.00 | | | |
| Unit 1 | L | 210.00 | 0.00 | 0.00 | 0.00 | 0.00 | 210.00 | 15/03/2024 00:00 | COAL FEEDING SYSTEM FAILURE. | |
| Unit 2 | L | 210.00 | 3.77 | 0.00 | 390.16 | 190.59 | 210.00 | 15/06/2025 10:37 | RESERVE SHUT DOWN / STANDBY UNIT | |
| Unit 3 | L | 210.00 | 0.00 | 0.00 | 366.00 | 93.91 | 210.00 | 22/05/2025 11:33 | RSD/LOW SCHEDULE | |
| Unit 4 | S | 210.00 | 3.84 | 0.00 | 394.72 | 19.32 | 210.00 | 25/06/2025 11:05 | RSD/LOW SCHEDULE | |
| Unit 5 | S | 210.00 | 3.84 | 0.00 | 403.72 | 265.24 | 210.00 | 23/06/2025 04:08 | RSD/LOW SCHEDULE | |
| Unit 6 | L | 210.00 | 3.19 | 0.00 | 330.52 | 202.37 | 210.00 | 22/05/2025 11:19 | RSD/LOW SCHEDULE | |
| Unit 7 | L | 210.00 | 3.35 | 0.00 | 269.05 | 222.18 | 210.00 | 15/06/2025 14:55 | RSD/LOW SCHEDULE | |
| Unit 8 | S | 250.00 | 4.19 | 0.00 | 434.52 | 463.64 | 250.00 | 04/07/2025 17:20 | BOILER MISC. PROBLEM | |
| YERMARUS TPP | 1600.00 | 23.74 | 13.58 | 2466.92 | 1626.66 | 12 | 800.00 | | | |
| Unit 1 | S | 800.00 | 11.77 | 0.00 | 1232.16 | 766.66 | 800.00 | 03/07/2025 17:06 | COAL FEEDING SYSTEM FAILURE. | |
| Unit 2 | | 800.00 | 11.97 | 13.58 | 1234.76 | 860.00 | 0.00 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|-------------------------------|---------------------|-----------------|----------------|-----------------------------|----------------|--------------------|------------------------|----------------------------------|----------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| TYPE:THER (GT) | 370.05 | 2.81 | 0.00 | 285.48 | 214.07 | | 0.00 | | | |
| YELAHANKA CAPP | 370.05 | 2.81 | 0.00 | 285.48 | 214.07 | | 0.00 | | | |
| TYPE:HYDRO | 3689.20 | 30.81 | 61.40 | 3235.48 | 3913.45 | | 566.20 | | | |
| ALMATTI DPH HPS | 290.00 | 2.26 | 5.78 | 23.08 | 136.00 | | 0.00 | | | |
| BHADRA HPS | 26.00 | 0.10 | 0.57 | 4.80 | 8.43 | | 2.00 | | | |
| GERUSUPPA HPS | 240.00 | 1.26 | 2.99 | 149.08 | 171.60 | | 0.00 | | | |
| GHAT PRABHA HPS | 32.00 | 0.03 | 0.00 | 8.24 | 14.96 | | 16.00 | | | |
| HAMPI HPS | 36.00 | 0.10 | 0.00 | 2.80 | 3.67 | | 0.00 | | | |
| JOG HPS | 139.20 | 1.52 | 1.93 | 149.16 | 152.29 | | 13.20 | | | |
| KADRA HPS | 150.00 | 1.84 | 2.96 | 138.72 | 140.44 | | 0.00 | | | |
| KALINADI HPS | 900.00 | 6.77 | 14.94 | 906.16 | 999.17 | | 150.00 | | | |
| KALINADI SUPA HPS | 100.00 | 0.97 | 2.43 | 119.76 | 156.75 | | 0.00 | | | |
| KODASALI HPS | 120.00 | 1.13 | 2.69 | 119.04 | 127.82 | | 0.00 | | | |
| LIGANAMAKKI HPS | 55.00 | 0.26 | 0.37 | 40.08 | 36.99 | | 27.50 | | | |
| MUNIRABAD HPS | 28.00 | 0.19 | 0.39 | 1.52 | 2.81 | | 0.00 | | | |
| SHARAVATHI HPS | 1035.00 | 9.55 | 18.73 | 1265.40 | 1538.61 | | 103.50 | | | |
| SIVASAMUNDRUM HPS | 42.00 | 0.71 | 0.43 | 43.68 | 41.06 | | 15.00 | | | |
| T B DAM HPS | 36.00 | 0.06 | 0.32 | 2.48 | 2.34 | | 9.00 | | | |
| VARAHI HPS | 460.00 | 4.06 | 6.87 | 261.48 | 380.51 | | 230.00 | | | |
| SECTOR: PVT SECTOR | 2085.20 | 28.71 | 14.29 | 2996.68 | 2594.86 | | 1330.00 | | | |
| TYPE:THERMAL | 2060.00 | 28.71 | 14.29 | 2996.68 | 2594.86 | | 1330.00 | | | |
| ADANI POWER LIMITED UDUPI TPP | 1200.00 | 14.97 | 0.00 | 1540.76 | 941.23 | 0 | 1200.00 | | | |
| Unit 1 | L | 600.00 | 7.71 | 0.00 | 794.68 | 486.15 | 600.00 | 17/06/2025 00:04 | RSD/LOW SCHEDULE | |
| Unit 2 | L | 600.00 | 7.26 | 0.00 | 746.08 | 455.08 | 600.00 | 21/05/2025 01:52 | RSD/LOW SCHEDULE | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|-------------------------------|---------------------|-----------------|----------------|-----------------------------|----------------|--------------------|------------------------|----------------------------------|-----------------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| TORANGALLU TPS(SBU-I) | 260.00 | 4.96 | 2.95 | 527.68 | 527.58 | 0 | 130.00 | | | |
| Unit 1 | S | 130.00 | 2.48 | 0.00 | 263.84 | 249.76 | 130.00 | 05/07/2025 19:39 | CONDENSER LOW VACCUM | |
| Unit 2 | | 130.00 | 2.48 | 2.95 | 263.84 | 277.82 | 0.00 | | | |
| TORANGALLU TPS(SBU-II) | 600.00 | 8.78 | 11.34 | 928.24 | 1126.05 | 0 | 0.00 | | | |
| Unit 3 | | 300.00 | 4.43 | 6.02 | 474.44 | 580.20 | 0.00 | | | |
| Unit 4 | | 300.00 | 4.35 | 5.32 | 453.80 | 545.85 | 0.00 | | | |
| TYPE:THER (DG) | 25.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | | |
| BELLARY DG | 25.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | | |
| SECTOR: CENTRAL SECTOR | 3280.00 | 33.16 | 23.89 | 4960.28 | 4020.13 | 2040.00 | | | | |
| TYPE:THERMAL | 2400.00 | 24.12 | 12.91 | 3710.96 | 2559.82 | 1600.00 | | | | |
| KUDGI STPP | 2400.00 | 24.12 | 12.91 | 3710.96 | 2559.82 | 35 | 1600.00 | | | |
| Unit 1 | L | 800.00 | 12.06 | 0.00 | 1250.48 | 683.45 | 800.00 | 17/06/2025 03:38 | CONSERVATION OF MAIN FUEL/RSD | |
| Unit 2 | L | 800.00 | 0.00 | 0.00 | 1211.00 | 672.98 | 800.00 | 31/05/2025 13:35 | CONSERVATION OF MAIN FUEL/RSD | |
| Unit 3 | | 800.00 | 12.06 | 12.91 | 1249.48 | 1203.39 | 0.00 | | | |
| TYPE:NUCLEAR | 880.00 | 9.04 | 10.98 | 1249.32 | 1460.31 | 440.00 | | | | |
| KAIGA | 880.00 | 9.04 | 10.98 | 1249.32 | 1460.31 | 440.00 | | | | |
| Unit 1 | P | 220.00 | 0.00 | 0.00 | 0.00 | 0.00 | 220.00 | 31/03/2025 23:11 | MISCELLANEOUS PLANNED MAINTENANCE | |
| Unit 2 | | 220.00 | 4.52 | 5.25 | 475.16 | 446.99 | 0.00 | | | |
| Unit 3 | P | 220.00 | 0.00 | 0.00 | 299.00 | 449.82 | 220.00 | 19/06/2025 00:37 | ANNUAL MAINTENANCE | |
| Unit 4 | | 220.00 | 4.52 | 5.73 | 475.16 | 563.50 | 0.00 | | | |
| KERALA | | | | | | | | | | |
| STATE TOTAL | 2483.69 | 22.73 | 41.40 | 2232.84 | 2672.77 | | 507.58 | | | |
| SECTOR: STATE SECTOR | 2124.11 | 22.73 | 41.40 | 2232.84 | 2672.77 | | 148.00 | | | |
| TYPE:THER (DG) | 159.96 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| BRAMHAPURAM DG | 63.96 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| KOZHICODE DG | 96.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| TYPE:HYDRO | 1964.15 | 22.73 | 41.40 | 2232.84 | 2672.77 | | 148.00 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|------------------------|---------------------|-----------------|----------------|-----------------------------|---------|--------------------|------------------------|----------------------------------|----------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| IDAMALAYAR HPS | 75.00 | 0.74 | 1.58 | 106.92 | 98.67 | | 37.50 | | | |
| IDUKKI HPS | 780.00 | 5.52 | 15.88 | 894.16 | 1105.25 | | 0.00 | | | |
| KAKKAD HPS | 50.00 | 0.77 | 0.94 | 72.16 | 72.97 | | 0.00 | | | |
| KUTTIYADI ADDL EXTN | 100.00 | 1.23 | 2.42 | 95.84 | 88.43 | | 0.00 | | | |
| KUTTIYADI EXTN HPS | 50.00 | 0.61 | 1.20 | 48.88 | 71.83 | | 0.00 | | | |
| KUTTIYADI HPS | 75.00 | 0.90 | 1.08 | 71.20 | 64.03 | | 25.00 | | | |
| LOWER PERIYAR HPS | 180.00 | 3.87 | 2.88 | 105.96 | 164.32 | | 60.00 | | | |
| NARIAMANGLAM HPS | 52.65 | 1.77 | 1.23 | 67.16 | 72.77 | | 0.00 | | | |
| PALLIVASAL EXTN HPS | 60.00 | 0.48 | 1.41 | 33.84 | 92.97 | | 0.00 | | | |
| PALLIVASAL HPS | 37.50 | 0.52 | 0.34 | 50.16 | 18.87 | | 7.50 | | | |
| PANNIAR HPS | 30.00 | 0.61 | 0.78 | 46.88 | 52.69 | | 0.00 | | | |
| PORINGALKUTTU HPS | 32.00 | 1.52 | 0.88 | 55.16 | 41.99 | | 0.00 | | | |
| SABARIGIRI HPS | 300.00 | 2.52 | 7.91 | 460.16 | 536.29 | | 0.00 | | | |
| SENGULAM HPS | 48.00 | 0.35 | 1.22 | 27.80 | 75.39 | | 0.00 | | | |
| SHOLAYAR HPS | 54.00 | 0.58 | 0.81 | 74.64 | 72.63 | | 18.00 | | | |
| THOTTIYAR HPS | 40.00 | 0.74 | 0.84 | 21.92 | 43.67 | | 0.00 | | | |
| SECTOR: PVT SECTOR | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| TYPE:THER (GT) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| COCHIN CCPP (Liq.) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| SECTOR: CENTRAL SECTOR | 359.58 | 0.00 | 0.00 | 0.00 | 0.00 | | 359.58 | | | |
| TYPE:THER (GT) | 359.58 | 0.00 | 0.00 | 0.00 | 0.00 | | 359.58 | | | |
| R. GANDHI CCPP (Liq.) | 359.58 | 0.00 | 0.00 | 0.00 | 0.00 | | 359.58 | | | |
| LAKSHADWEEP | | | | | | | | | | |
| STATE TOTAL | 26.83 | 0.19 | 0.18 | 17.52 | 18.75 | | 0.00 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|-----------------------------|---------------------|-----------------|----------------|-----------------------------|-----------------|--------------------|------------------------|----------------------------------|----------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | | | | | |
| SECTOR: STATE SECTOR | 26.83 | 0.19 | 0.18 | 17.52 | 18.75 | 08/07/2025 | 0.00 | | | |
| TYPE:THER (DG) | 26.83 | 0.19 | 0.18 | 17.52 | 18.75 | | 0.00 | | | |
| LAKSHDWEEP DG | 26.83 | 0.19 | 0.18 | 17.52 | 18.75 | | 0.00 | | | |
| PUDUCHERRY | | | | | | | | | | |
| STATE TOTAL | 32.50 | 0.58 | 0.58 | 55.64 | 29.10 | | 32.50 | | | |
| SECTOR: STATE SECTOR | 32.50 | 0.58 | 0.58 | 55.64 | 29.10 | | 32.50 | | | |
| TYPE:THER (GT) | 32.50 | 0.58 | 0.58 | 55.64 | 29.10 | | 32.50 | | | |
| KARAIKAL CAPP | 32.50 | 0.58 | 0.58 | 55.64 | 29.10 | | 32.50 | | | |
| TAMIL NADU | | | | | | | | | | |
| STATE TOTAL | 19836.98 | 287.05 | 255.64 | 31857.77 | 24299.37 | | 6433.88 | | | |
| SECTOR: STATE SECTOR | 7012.28 | 108.80 | 91.79 | 10699.66 | 6368.40 | | 1577.88 | | | |
| TYPE:THERMAL | 4320.00 | 90.30 | 61.30 | 9374.40 | 4754.42 | | 1020.00 | | | |
| ENNORE SCTPP | | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| Unit 1 | | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | unit not yet commissioned | |
| METTUR TPS | 840.00 | 16.16 | 16.60 | 1636.28 | 1194.98 | 10 | 0.00 | | | |
| Unit 1 | | 210.00 | 3.94 | 3.94 | 415.52 | 319.54 | 0.00 | | | |
| Unit 2 | | 210.00 | 4.03 | 4.62 | 424.24 | 433.21 | 0.00 | | | |
| Unit 3 | | 210.00 | 4.06 | 3.63 | 361.48 | 110.53 | 0.00 | | | |
| Unit 4 | | 210.00 | 4.13 | 4.41 | 435.04 | 331.70 | 0.00 | | | |
| METTUR TPS - II | 600.00 | 10.74 | 11.35 | 1111.92 | 832.11 | 14 | 0.00 | | | |
| Unit 1 | | 600.00 | 10.74 | 11.35 | 1111.92 | 832.11 | 0.00 | | | |
| NORTH CHENNAI TPS | 1830.00 | 41.60 | 20.26 | 4320.80 | 1673.41 | 15 | 600.00 | | | |
| Unit 1 | | 210.00 | 3.87 | 3.54 | 406.96 | 136.44 | 0.00 | | | |
| Unit 2 | | 210.00 | 3.73 | 2.73 | 391.84 | 291.36 | 0.00 | 06/07/2025 11:27 | 08/07/2025 03:58:00 | |
| Unit 3 | | 210.00 | 3.81 | 4.02 | 404.48 | 271.44 | 0.00 | | | |
| Unit 4 | | 600.00 | 10.32 | 9.97 | 1077.56 | 334.39 | 0.00 | | | |
| Unit 5 | L | 600.00 | 10.00 | 0.00 | 1036.00 | 639.78 | 600.00 | 17/06/2025 10:10 | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|--------------------------------|---------------------|-----------------|----------------|-----------------------------|----------------|---------------|--------------------|------------------------|----------------------------------|----------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | 08/07/2025 | | | | | |
| | | | | PROG. | ACTUAL | | | | | | |
| Unit 6 | | 0.00 | 9.87 | 0.00 | 1003.96 | 0.00 | | 0.00 | | unit not yet commissioned | |
| TUTICORIN TPS | 1050.00 | 15.03 | 13.09 | 1828.24 | 1053.92 | 32 | 420.00 | | | | |
| Unit 1 | L | 210.00 | 3.84 | 0.00 | 402.72 | 0.00 | 210.00 | 15/03/2025 21:50 | | FIRE IN CABLE GALLERY. | |
| Unit 2 | L | 210.00 | 3.67 | 0.00 | 381.36 | 0.00 | 210.00 | 15/03/2025 22:01 | | FIRE IN CABLE GALLERY | |
| Unit 3 | | 210.00 | 3.71 | 4.32 | 379.68 | 355.56 | 0.00 | | | | |
| Unit 4 | | 210.00 | 3.81 | 4.36 | 402.48 | 330.20 | 0.00 | | | | |
| Unit 5 | | 210.00 | 0.00 | 4.41 | 262.00 | 368.16 | 0.00 | | | | |
| UDANGUDI TPP | 0.00 | 6.77 | 0.00 | 477.16 | 0.00 | 0.00 | 0.00 | | | | |
| Unit 1 | | 0.00 | 6.77 | 0.00 | 477.16 | 0.00 | 0.00 | | | unit not yet commissioned | |
| Unit 2 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | | unit not yet commissioned | |
| TYPE:THER (GT) | 514.08 | 3.74 | 3.72 | 435.18 | 362.87 | 197.88 | | | | | |
| BASIN BRIDGE GT (Liq.) | 120.00 | 0.00 | 0.00 | 0.00 | 0.00 | 90.00 | | | | | |
| KOVIKALPAL CCPP | 107.88 | 0.00 | 0.00 | 0.00 | 0.00 | 107.88 | | | | | |
| KUTTALAM CCPP | 100.00 | 1.65 | 1.97 | 170.20 | 188.19 | 0.00 | | | | | |
| VALUTHUR CCPP | 186.20 | 2.09 | 1.75 | 264.98 | 174.68 | 0.00 | | | | | |
| TYPE:HYDRO | 2178.20 | 14.76 | 26.77 | 890.08 | 1251.11 | 360.00 | | | | | |
| ALIYAR HPS | 60.00 | 0.48 | 1.32 | 23.84 | 53.59 | 0.00 | | | | | |
| BHAWANI BARRAGE-II HPS | 30.00 | 0.39 | 0.17 | 14.12 | 14.22 | 0.00 | | | | | |
| BHAWANI BARRAGE-III HPS | 30.00 | 0.29 | 0.26 | 8.32 | 8.05 | 0.00 | | | | | |
| BHAWANI KATTAL | 30.00 | 0.23 | 0.27 | 8.84 | 8.51 | 0.00 | | | | | |
| KADAMPARI HPS | 400.00 | 1.29 | 0.00 | 118.32 | 65.81 | 300.00 | | | | | |
| KODAYAR-I HPS | 60.00 | 0.00 | 0.00 | 0.00 | 0.00 | 60.00 | | | | | |
| KODAYAR-II HPS | 40.00 | 0.16 | 0.06 | 10.28 | 22.34 | 0.00 | | | | | |
| KUNDAH-I HPS | 60.00 | 0.65 | 0.72 | 66.20 | 50.20 | 0.00 | | | | | |
| KUNDAH-II HPS | 175.00 | 1.45 | 2.14 | 133.60 | 175.34 | 0.00 | | | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---------------------------|---------------------|-----------------|----------------|-----------------------------|----------------|--------------------|------------------------|----------------------------------|----------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| KUNDAH-III HPS | 180.00 | 1.03 | 1.28 | 94.24 | 109.98 | | 0.00 | | | |
| KUNDAH-IV HPS | 100.00 | 0.45 | 1.14 | 43.60 | 58.59 | | 0.00 | | | |
| KUNDAH PSP | | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| KUNDAH-V HPS | 40.00 | 0.16 | 0.60 | 11.28 | 34.09 | | 0.00 | | | |
| LOWER METTUR-I HPS | 30.00 | 0.35 | 0.53 | 12.80 | 10.09 | | 0.00 | | | |
| LOWER METTUR-II HPS | 30.00 | 0.32 | 0.58 | 12.56 | 12.72 | | 0.00 | | | |
| LOWER METTUR-III HPS | 30.00 | 0.32 | 0.39 | 11.56 | 11.63 | | 0.00 | | | |
| LOWER METTUR-IV HPS | 30.00 | 0.26 | 0.30 | 10.08 | 9.69 | | 0.00 | | | |
| METTUR DAM HPS | 50.00 | 0.45 | 1.20 | 34.60 | 43.14 | | 0.00 | | | |
| METTUR TUNNEL HPS | 200.00 | 1.77 | 4.83 | 53.16 | 99.70 | | 0.00 | | | |
| MOYAR HPS | 36.00 | 0.19 | 0.33 | 19.52 | 22.08 | | 0.00 | | | |
| PAPANASAM HPS | 32.00 | 0.39 | 0.72 | 25.12 | 34.01 | | 0.00 | | | |
| PARSON'S VALLEY HPS | 30.00 | 0.13 | 0.28 | 7.04 | 8.88 | | 0.00 | | | |
| PERIYAR HPS | 161.00 | 1.61 | 3.89 | 47.88 | 135.65 | | 0.00 | | | |
| PYKARA HPS | 59.20 | 0.13 | 0.32 | 11.04 | 5.59 | | 0.00 | | | |
| PYKARA ULTMATE HPS | 150.00 | 0.94 | 2.29 | 80.52 | 115.32 | | 0.00 | | | |
| SARKARPATHY HPS | 30.00 | 0.16 | 0.00 | 17.28 | 44.23 | | 0.00 | | | |
| SHOLAYAR HPS (TN) | 70.00 | 0.97 | 2.65 | 7.76 | 76.57 | | 0.00 | | | |
| SURULIYAR HPS | 35.00 | 0.19 | 0.50 | 6.52 | 21.09 | | 0.00 | | | |
| SECTOR: PVT SECTOR | 4494.70 | 29.39 | 55.05 | 5713.12 | 5121.49 | | 1296.00 | | | |
| TYPE:THERMAL | 3952.50 | 29.23 | 55.05 | 5699.84 | 5121.49 | | 965.50 | | | |
| ITPCL TPP | 1200.00 | 11.29 | 25.60 | 2210.32 | 2280.51 | 0 | 0.00 | | | |
| Unit 1 | 600.00 | 0.00 | 13.70 | 1030.00 | 1240.49 | | 0.00 | | | |
| Unit 2 | 600.00 | 11.29 | 11.90 | 1180.32 | 1040.02 | | 0.00 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---|---------------------|-----------------|----------------|-----------------------------|-----------------|--------------------|------------------------|----------------------------------|-----------------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| MUTHIARA TPP | 1200.00 | 7.48 | 17.41 | 1499.84 | 1075.08 | 10 | 0.00 | | | |
| Unit 1 | 600.00 | 0.00 | 5.57 | 724.00 | 664.31 | | 0.00 | | | |
| Unit 2 | 600.00 | 7.48 | 11.84 | 775.84 | 410.77 | | 0.00 | | | |
| NEYVELI TPS(Z) | 250.00 | 4.68 | 5.50 | 493.44 | 430.56 | | 0.00 | | | |
| Unit 1 | 250.00 | 4.68 | 5.50 | 493.44 | 430.56 | | 0.00 | | | |
| OPG Power Generation Private Limited | 414.00 | 5.36 | 6.54 | 558.88 | 806.33 | 0 | 77.00 | | | |
| Unit 1 | S | 77.00 | 0.68 | 0.00 | 72.44 | 164.78 | 77.00 | 30/06/2025 23:59 | RSD/LOW SCHEDULE | |
| Unit 2 | | 77.00 | 1.10 | 1.60 | 113.80 | 166.16 | 0.00 | | | |
| Unit 3 | | 80.00 | 0.84 | 1.59 | 87.72 | 103.10 | 0.00 | | | |
| Unit 4 | | 180.00 | 2.74 | 3.35 | 284.92 | 372.29 | 0.00 | | | |
| TCP Limited | 63.50 | 0.42 | 0.00 | 42.36 | 0.00 | 0 | 63.50 | | | |
| Unit 1 | P | 63.50 | 0.42 | 0.00 | 42.36 | 0.00 | 63.50 | 16/07/2021 05:21 | MISCELLANEOUS PLANNED MAINTENANCE | |
| TUTICORIN (P) TPP | 300.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 300.00 | | | |
| Unit 1 | L | 150.00 | 0.00 | 0.00 | 0.00 | 0.00 | 150.00 | 03/04/2016 00:31 | No Fuel Supply Agreement | |
| Unit 2 | L | 150.00 | 0.00 | 0.00 | 0.00 | 0.00 | 150.00 | 16/04/2016 01:42 | No Fuel Supply Agreement | |
| TUTICORIN TPP ST-IV | 525.00 | 0.00 | 0.00 | 895.00 | 529.01 | 0 | 525.00 | | | |
| Unit 1 | P | 525.00 | 0.00 | 0.00 | 895.00 | 529.01 | 525.00 | 11/06/2025 23:26 | 27/07/2025 ANNUAL MAINTENANCE | |
| TYPE:THER (GT) | 330.50 | 0.16 | 0.00 | 13.28 | 0.00 | | 330.50 | | | |
| KARUPPUR CAPP | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| P.NALLUR CAPP | 330.50 | 0.16 | 0.00 | 13.28 | 0.00 | | 330.50 | | | |
| VALANTARVY CAPP | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| TYPE:THER (DG) | 211.70 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| SAMALPATTI DG | 105.70 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| SAMAYANALLUR DG | 106.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| SECTOR: CENTRAL SECTOR | 8330.00 | 148.86 | 108.80 | 15444.99 | 12809.48 | | 3560.00 | | | |
| TYPE:THERMAL | 5890.00 | 103.48 | 54.69 | 10837.95 | 7506.56 | | 3340.00 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---------------------------|---------------------|-----------------|----------------|-----------------------------|----------------|--------------------|------------------------|----------------------------------|-----------------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| NEYVELI (EXT) TPS | 420.00 | 4.55 | 6.99 | 875.40 | 731.05 | | 0.00 | | | |
| Unit 1 | 210.00 | 0.00 | 3.49 | 424.00 | 371.81 | | 0.00 | | | |
| Unit 2 | 210.00 | 4.55 | 3.50 | 451.40 | 359.24 | | 0.00 | | | |
| NEYVELI NEW TPP | 1000.00 | 20.19 | 11.18 | 2060.52 | 1644.38 | | 500.00 | | | |
| Unit 1 | 500.00 | 9.38 | 11.18 | 992.04 | 904.69 | | 0.00 | | | |
| Unit 2 | P | 500.00 | 10.81 | 0.00 | 1068.48 | 739.69 | 500.00 | 16/06/2025 18:12 | OVERHAULING WORKS | |
| NEYVELI TPS-II | 1470.00 | 22.97 | 11.83 | 2586.53 | 1334.15 | | 840.00 | | | |
| Unit 1 | 210.00 | 3.90 | 3.66 | 410.20 | 304.41 | | 0.00 | | | |
| Unit 2 | S | 210.00 | 3.90 | 1.51 | 408.20 | 199.78 | 210.00 | 08/07/2025 13:09 | MILLING SYSTEM /RC FEEDER PROBLEM | |
| Unit 3 | S | 210.00 | 3.84 | 0.00 | 405.72 | 129.58 | 210.00 | 04/07/2025 15:56 | BOILER MISC. PROBLEM | |
| Unit 4 | L | 210.00 | 3.87 | 0.00 | 405.96 | 139.53 | 210.00 | 07/06/2025 21:27 | MILLING SYSTEM /RC FEEDER PROBLEM | |
| Unit 5 | | 210.00 | 0.00 | 3.63 | 367.02 | 197.20 | 0.00 | | | |
| Unit 6 | | 210.00 | 3.61 | 3.03 | 373.88 | 184.22 | 0.00 | | | |
| Unit 7 | S | 210.00 | 3.85 | 0.00 | 215.55 | 179.43 | 210.00 | 04/07/2025 19:08 | ELECTRICAL MISCELLANEOUS PROBLEMS | |
| NEYVELI TPS-II EXP | 500.00 | 6.42 | 0.00 | 636.36 | 219.50 | | 500.00 | | | |
| Unit 1 | L | 250.00 | 3.39 | 0.00 | 324.12 | 23.33 | 250.00 | 11/05/2025 03:33 | GENERATOR PROTECTION | |
| Unit 2 | S | 250.00 | 3.03 | 0.00 | 312.24 | 196.17 | 250.00 | 30/06/2025 21:00 | BOILER MISC. PROBLEM | |
| NTPL TUTICORIN TPP | 1000.00 | 20.51 | 15.51 | 1761.42 | 1341.08 | 14 | 500.00 | | | |
| Unit 1 | S | 500.00 | 10.38 | 5.29 | 766.38 | 665.84 | 500.00 | 08/07/2025 13:44 | 09/07/2025 MISCELLANEOUS | |
| Unit 2 | | 500.00 | 10.13 | 10.22 | 995.04 | 675.24 | 0.00 | | | |
| VALLUR TPP | 1500.00 | 28.84 | 9.18 | 2917.72 | 2236.40 | 50 | 1000.00 | | | |
| Unit 1 | | 500.00 | 9.68 | 9.18 | 1026.44 | 806.47 | 0.00 | | | |
| Unit 2 | S | 500.00 | 8.61 | 0.00 | 852.88 | 762.66 | 500.00 | 04/07/2025 13:00 | ROTOR EARTH FAULT | |
| Unit 3 | P | 500.00 | 10.55 | 0.00 | 1038.40 | 667.27 | 500.00 | 23/06/2025 00:58 | CAPITAL MAINTENANCE | |
| TYPE:NUCLEAR | 2440.00 | 45.38 | 54.11 | 4607.04 | 5302.92 | | 220.00 | | | |
| BHAVINI PFBR | | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| Unit 1 | | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | unit not yet commissioned | |
| KUDANKULAM | 2000.00 | 40.73 | 48.73 | 4149.84 | 4825.52 | | 0.00 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---------------------------------|---------------------|-----------------|----------------|-----------------------------|-----------------|-----------------|--------------------|------------------------|----------------------------------|----------------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | 08/07/2025 | | | | | |
| | | | | PROG. | ACTUAL | | | | | | |
| Unit 1 | | 1000.00 | 21.05 | 24.10 | 2072.40 | 2432.37 | | 0.00 | | | |
| Unit 2 | | 1000.00 | 19.68 | 24.63 | 2077.44 | 2393.15 | | 0.00 | | | |
| MADRAS A.P.S. | | 440.00 | 4.65 | 5.38 | 457.20 | 477.40 | | 220.00 | | | |
| Unit 1 | L | 220.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 220.00 | 30/01/2018 16:30 | REACTOR MAINTENANCE WORKS. | |
| Unit 2 | | 220.00 | 4.65 | 5.38 | 457.20 | 477.40 | | 0.00 | | | |
| TELANGANA | | | | | | | | | | | |
| STATE TOTAL | | 12648.10 | 231.74 | 169.52 | 23083.92 | 16620.54 | | 2971.50 | | | |
| SECTOR: STATE SECTOR | | 8448.10 | 149.22 | 102.37 | 14490.76 | 9641.90 | | 2071.50 | | | |
| TYPE:THERMAL | | 6042.50 | 141.51 | 74.57 | 14346.08 | 9030.77 | | 1732.50 | | | |
| BHADRADRI TPP | | 1080.00 | 14.42 | 14.68 | 2001.36 | 1727.68 | 16 | 270.00 | | | |
| Unit 1 | | 270.00 | 4.71 | 5.10 | 490.68 | 381.18 | | 0.00 | | | |
| Unit 2 | P | 270.00 | 0.00 | 0.00 | 491.00 | 447.77 | | 270.00 | 06/07/2025 18:10 | ANNUAL MAINTENANCE | |
| Unit 3 | | 270.00 | 4.97 | 4.79 | 528.76 | 442.60 | | 0.00 | | | |
| Unit 4 | | 270.00 | 4.74 | 4.79 | 490.92 | 456.13 | | 0.00 | | | |
| KAKATIYA TPS | | 1100.00 | 21.55 | 22.66 | 2268.40 | 1903.93 | 24 | 0.00 | | | |
| Unit 1 | | 500.00 | 9.94 | 10.16 | 1048.52 | 830.10 | | 0.00 | | | |
| Unit 2 | | 600.00 | 11.61 | 12.50 | 1219.88 | 1073.83 | | 0.00 | | | |
| KOTHAGUDEM TPS (NEW) | | 1000.00 | 19.84 | 18.65 | 2080.72 | 1401.96 | 48 | 0.00 | | | |
| Unit 9 | | 250.00 | 4.97 | 4.88 | 521.76 | 310.71 | | 0.00 | | | |
| Unit 10 | | 250.00 | 4.97 | 4.82 | 521.76 | 423.53 | | 0.00 | | | |
| Unit 11 | | 500.00 | 9.90 | 8.95 | 1037.20 | 667.72 | | 0.00 | | | |
| KOTHAGUDEM TPS (STAGE-7) | | 800.00 | 16.81 | 0.00 | 1647.48 | 1193.98 | 42 | 800.00 | | | |
| Unit 12 | P | 800.00 | 16.81 | 0.00 | 1647.48 | 1193.98 | | 800.00 | 25/06/2025 02:36 | SCHEDULED ANNUAL MAINTENANCE | |
| RAMAGUNDEM-B TPS | | 62.50 | 0.00 | 0.00 | 0.00 | 0.00 | 5 | 62.50 | | | |
| Unit 1 | L | 62.50 | 0.00 | 0.00 | 0.00 | 0.00 | | 62.50 | 04/06/2024 20:24 | COAL FEEDING PROBLEM IN PLANT | |
| SINGARENI TPP | | 1200.00 | 12.87 | 12.27 | 2245.96 | 1907.89 | 36 | 600.00 | | | |
| Unit 1 | P | 600.00 | 0.00 | 0.00 | 980.00 | 800.15 | | 600.00 | 09/06/2025 07:04 | 10/07/2025 ANNUAL MAINTENANCE | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|--------------------------------|---------------------|-----------------|----------------|-----------------------------|----------------|----------------|--------------------|------------------------|----------------------------------|----------------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | 08/07/2025 | | | | | |
| | | | | PROG. | ACTUAL | | | | | | |
| Unit 2 | | 600.00 | 12.87 | 12.27 | 1265.96 | 1107.74 | | 0.00 | | | |
| YADADRI TPS | | 800.00 | 56.02 | 6.31 | 4102.16 | 895.33 | 55 | 0.00 | | | |
| Unit 1 | | | 12.10 | 0.00 | 1255.80 | 0.00 | | 0.00 | | unit not yet commissioned | |
| Unit 2 | S | 800.00 | 12.10 | 6.31 | 1255.80 | 895.33 | | 0.00 | 08/07/2025 22:50 | ELECTRICAL FAULT | |
| Unit 3 | | 0.00 | 10.65 | 0.00 | 421.20 | 0.00 | | 0.00 | | unit not yet commissioned | |
| Unit 4 | | | 10.52 | 0.00 | 749.16 | 0.00 | | 0.00 | | unit not yet commissioned | |
| Unit 5 | | | 10.65 | 0.00 | 420.20 | 0.00 | | 0.00 | | unit not yet commissioned | |
| TYPE:HYDRO | | 2405.60 | 7.71 | 27.80 | 144.68 | 611.13 | | 339.00 | | | |
| LOWER JURALA HPS | | 240.00 | 1.03 | 3.52 | 14.24 | 122.88 | | 40.00 | | | |
| NAGARJUN SGR HPS | | 815.60 | 1.16 | 2.51 | 63.28 | 160.51 | | 110.00 | | | |
| NAGARJUN SGR LBC HPS | | 60.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| POCHAMPAD HPS | | 36.00 | 0.10 | 0.00 | 3.80 | 3.15 | | 0.00 | | | |
| PRIYADARSHNI JURALA HPS | | 234.00 | 1.16 | 3.21 | 12.28 | 102.68 | | 39.00 | | | |
| PULICHINTALA HPS | | 120.00 | 0.52 | 0.85 | 4.16 | 16.11 | | 0.00 | | | |
| SRISAILAM LB HPS | | 900.00 | 3.74 | 17.71 | 46.92 | 205.80 | | 150.00 | | | |
| SECTOR: CENTRAL SECTOR | | 4200.00 | 82.52 | 67.15 | 8593.16 | 6978.64 | | 900.00 | | | |
| TYPE:THERMAL | | 4200.00 | 82.52 | 67.15 | 8593.16 | 6978.64 | | 900.00 | | | |
| RAMAGUNDEM STPS | | 2600.00 | 53.00 | 35.17 | 5512.00 | 4227.01 | 35 | 900.00 | | | |
| Unit 1 | | 200.00 | 4.00 | 4.20 | 423.00 | 359.43 | | 0.00 | | | |
| Unit 2 | L | 200.00 | 4.00 | 0.00 | 423.00 | 283.09 | | 200.00 | 20/06/2025 00:08 | | |
| Unit 3 | * | 200.00 | 4.06 | 0.54 | 423.48 | 316.26 | | 200.00 | 07/07/2025 11:00 | 08/07/2025 19:59:00 | |
| Unit 4 | | 500.00 | 10.55 | 10.36 | 1042.40 | 878.40 | | 0.00 | | | |
| Unit 5 | L | 500.00 | 10.26 | 0.00 | 1078.08 | 614.49 | | 500.00 | 21/06/2025 10:01 | RESERVE SHUT DOWN / STANDBY UNIT | |
| Unit 6 | | 500.00 | 9.87 | 9.83 | 1043.96 | 881.06 | | 0.00 | | | |
| Unit 7 | | 500.00 | 10.26 | 10.24 | 1078.08 | 894.28 | | 0.00 | | | |
| TELANGANA STPP PH-1 | | 1600.00 | 29.52 | 31.98 | 3081.16 | 2751.63 | 27 | 0.00 | | | |
| Unit 1 | | 800.00 | 14.84 | 15.85 | 1538.72 | 1443.73 | | 0.00 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|--------------------------------------|---------------------|-----------------|----------------|-----------------------------|-----------------|--------------------|------------------------|----------------------------------|-----------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| Unit 2 | 800.00 | 14.68 | 16.13 | 1542.44 | 1307.90 | | 0.00 | | | |
| EASTERN | | | | | | | | | | |
| REGION TOTAL | 45005.46 | 792.15 | 739.69 | 83066.20 | 72860.86 | | 7225.00 | | | |
| ANDAMAN & NICOBAR ISLANDS | | | | | | | | | | |
| STATE TOTAL | 92.71 | 0.94 | 0.96 | 92.52 | 103.25 | | 0.00 | | | |
| SECTOR: STATE SECTOR | 57.52 | 0.26 | 0.36 | 24.08 | 30.51 | | 0.00 | | | |
| TYPE:THER (DG) | 57.52 | 0.26 | 0.36 | 24.08 | 30.51 | | 0.00 | | | |
| AND. NICOBAR DG | 57.52 | 0.26 | 0.36 | 24.08 | 30.51 | | 0.00 | | | |
| SECTOR: PVT SECTOR | 35.19 | 0.68 | 0.60 | 68.44 | 72.74 | | 0.00 | | | |
| TYPE:THER (DG) | 35.19 | 0.68 | 0.60 | 68.44 | 72.74 | | 0.00 | | | |
| AND. NICOBAR Pvt. DG | 35.19 | 0.68 | 0.60 | 68.44 | 72.74 | | 0.00 | | | |
| BIHAR | | | | | | | | | | |
| STATE TOTAL | 9510.00 | 175.86 | 166.27 | 19257.88 | 15937.15 | | 1980.00 | | | |
| SECTOR: CENTRAL SECTOR | 9510.00 | 175.86 | 166.27 | 19257.88 | 15937.15 | | 1980.00 | | | |
| TYPE:THERMAL | 9510.00 | 175.86 | 166.27 | 19257.88 | 15937.15 | | 1980.00 | | | |
| BARAUNI TPS | 500.00 | 10.39 | 11.78 | 1053.12 | 953.20 | 54 | 0.00 | | | |
| Unit 6 | P | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 22/07/2023 12:05 | UNIT LIKELY TO BE SCRAPPED. | |
| Unit 7 | P | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 19/07/2023 15:30 | UNIT LIKELY TO BE SCRAPPED. | |
| Unit 8 | | 250.00 | 5.29 | 5.86 | 522.32 | | 0.00 | | | |
| Unit 9 | | 250.00 | 5.10 | 5.92 | 530.80 | | 0.00 | | | |
| BARH STPS | | 3300.00 | 44.65 | 41.12 | 5931.20 | 30 | 1320.00 | | | |
| Unit 1 | | 660.00 | 11.13 | 13.52 | 1151.04 | | 0.00 | | | |
| Unit 2 | | 660.00 | 9.87 | 13.89 | 1023.96 | | 0.00 | | | |
| Unit 3 | S | 660.00 | 10.68 | 0.00 | 1110.44 | | 660.00 | 02/07/2025 08:22 | WATER WALL TUBE LEAKAGE | |
| Unit 4 | | 660.00 | 0.00 | 13.71 | 1277.00 | | 0.00 | | | |
| Unit 5 | P | 660.00 | 12.97 | 0.00 | 1368.76 | | 660.00 | 02/07/2025 01:25 | OVERHAULING WORKS | |
| BUXAR TPP | | 0.00 | 7.45 | 0.00 | 294.60 | | 0.00 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|-----------------------------|---------------------|-----------------|----------------|-----------------------------|-----------------|----------------|--------------------|------------------------|----------------------------------|----------------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | 08/07/2025 | | | | | |
| | | | | PROG. | ACTUAL | | | | | | |
| Unit 1 | | 0.00 | 7.45 | 0.00 | 294.60 | 0.00 | | 0.00 | | unit not yet commissioned | |
| Unit 2 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | unit not yet commissioned | |
| KAHALGAON TPS | | 2340.00 | 46.07 | 47.97 | 4969.56 | 4531.97 | 17 | 0.00 | | | |
| Unit 1 | | 210.00 | 0.00 | 4.35 | 421.00 | 409.33 | | 0.00 | | | |
| Unit 2 | | 210.00 | 4.55 | 4.03 | 449.40 | 369.75 | | 0.00 | | | |
| Unit 3 | | 210.00 | 4.55 | 4.26 | 449.40 | 414.10 | | 0.00 | | | |
| Unit 4 | | 210.00 | 4.61 | 4.22 | 457.88 | 390.82 | | 0.00 | | | |
| Unit 5 | | 500.00 | 10.71 | 10.29 | 1054.68 | 987.07 | | 0.00 | | | |
| Unit 6 | | 500.00 | 10.71 | 10.47 | 1054.68 | 995.13 | | 0.00 | | | |
| Unit 7 | | 500.00 | 10.94 | 10.35 | 1082.52 | 965.77 | | 0.00 | | | |
| MUZAFFARPUR TPS | | 390.00 | 8.42 | 8.06 | 826.36 | 739.58 | 36 | 0.00 | | | |
| Unit 3 | | 195.00 | 4.23 | 4.06 | 412.84 | 354.09 | | 0.00 | | | |
| Unit 4 | | 195.00 | 4.19 | 4.00 | 413.52 | 385.49 | | 0.00 | | | |
| NABINAGAR STPP | | 1980.00 | 42.94 | 36.83 | 4251.52 | 3442.82 | 32 | 660.00 | | | |
| Unit 1 | | 660.00 | 14.03 | 14.17 | 1385.24 | 1159.44 | | 0.00 | | | |
| Unit 2 | | 660.00 | 14.52 | 14.07 | 1441.16 | 1309.38 | | 0.00 | | | |
| Unit 3 | S | 660.00 | 14.39 | 8.59 | 1425.12 | 974.00 | | 660.00 | 08/07/2025 16:13 | CONDENSER TUBE LEAKAGE/ CLEANING | |
| NABINAGAR TPP | | 1000.00 | 15.94 | 20.51 | 1931.52 | 1896.22 | 22 | 0.00 | | | |
| Unit 1 | | 250.00 | 5.32 | 5.12 | 525.56 | 471.15 | | 0.00 | | | |
| Unit 2 | | 250.00 | 5.52 | 5.13 | 386.16 | 481.60 | | 0.00 | | | |
| Unit 3 | | 250.00 | 5.10 | 5.14 | 536.80 | 479.44 | | 0.00 | | | |
| Unit 4 | | 250.00 | 0.00 | 5.12 | 483.00 | 464.03 | | 0.00 | | | |
| JHARKHAND | | | | | | | | | | | |
| STATE TOTAL | | 6440.00 | 127.81 | 113.00 | 13183.48 | 9679.47 | | 630.00 | | | |
| SECTOR: STATE SECTOR | | 550.00 | 3.90 | 3.45 | 764.20 | 382.40 | | 340.00 | | | |
| TYPE: THERMAL | | 420.00 | 3.58 | 3.45 | 755.64 | 382.40 | | 210.00 | | | |
| TENUGHAT TPS | | 420.00 | 3.58 | 3.45 | 755.64 | 382.40 | 71 | 210.00 | | | |
| Unit 1 | | 210.00 | 3.58 | 3.45 | 372.64 | 336.03 | | 0.00 | | | |

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|-------------------------------|---|---------------------|-----------------|----------------|-----------------------------|----------------|--------------------|------------------------|----------------------------------|----------------------------|---------|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| Unit 2 | P | 210.00 | 0.00 | 0.00 | 383.00 | 46.37 | | 210.00 | 20/04/2025 22:46 | CAPITAL MAINTENANCE | |
| TYPE:HYDRO | | 130.00 | 0.32 | 0.00 | 8.56 | 0.00 | | 130.00 | | | |
| SUBERNREKHA-I HPS | | 65.00 | 0.16 | 0.00 | 4.28 | 0.00 | | 65.00 | | | |
| SUBERNREKHA-II HPS | | 65.00 | 0.16 | 0.00 | 4.28 | 0.00 | | 65.00 | | | |
| SECTOR: PVT SECTOR | | 1830.00 | 38.05 | 39.76 | 3856.40 | 3500.05 | | 0.00 | | | |
| TYPE:THERMAL | | 1830.00 | 38.05 | 39.76 | 3856.40 | 3500.05 | | 0.00 | | | |
| JOJOBERA TPS | | 240.00 | 5.04 | 4.33 | 496.32 | 438.80 | 51 | 0.00 | | | |
| Unit 2 | | 120.00 | 2.52 | 2.08 | 248.16 | 219.72 | | 0.00 | | | |
| Unit 3 | | 120.00 | 2.52 | 2.25 | 248.16 | 219.08 | | 0.00 | | | |
| MAHADEV PRASAD STPP | | 540.00 | 11.33 | 12.52 | 1151.64 | 1055.51 | 9 | 0.00 | | | |
| Unit 1 | | 270.00 | 5.52 | 6.37 | 580.16 | 546.02 | | 0.00 | | | |
| Unit 2 | | 270.00 | 5.81 | 6.15 | 571.48 | 509.49 | | 0.00 | | | |
| MAITHON RB TPP | | 1050.00 | 21.68 | 22.91 | 2208.44 | 2005.74 | 32 | 0.00 | | | |
| Unit 1 | | 525.00 | 11.45 | 11.48 | 1129.60 | 1014.91 | | 0.00 | | | |
| Unit 2 | | 525.00 | 10.23 | 11.43 | 1078.84 | 990.83 | | 0.00 | | | |
| MAITRISHI USHA TPS | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| Unit 1 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | unit not yet commissioned | |
| Unit 2 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | unit not yet commissioned | |
| SECTOR: CENTRAL SECTOR | | 4060.00 | 85.86 | 69.79 | 8562.88 | 5797.02 | | 290.00 | | | |
| TYPE:THERMAL | | 3980.00 | 85.54 | 68.97 | 8549.32 | 5771.44 | | 250.00 | | | |
| BOKARO TPS `A` EXP | | 500.00 | 10.32 | 10.79 | 875.56 | 418.53 | 20 | 0.00 | | | |
| Unit 1 | | 500.00 | 10.32 | 10.79 | 875.56 | 418.53 | | 0.00 | | | |
| CHANDRAPURA(DVC) TPS | | 500.00 | 10.90 | 5.27 | 1073.20 | 799.87 | 56 | 250.00 | | | |
| Unit 7 | L | 250.00 | 5.45 | 0.00 | 536.60 | 314.47 | | 250.00 | 03/06/2025 23:42 | STATOR/ STATOR EARTH FAULT | |
| Unit 8 | | 250.00 | 5.45 | 5.27 | 536.60 | 485.40 | | 0.00 | | | |
| KODARMA TPP | | 1000.00 | 21.80 | 17.99 | 2159.40 | 1811.24 | 30 | 0.00 | | | |
| Unit 1 | | 500.00 | 10.90 | 8.98 | 1078.20 | 874.08 | | 0.00 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|-----------------------------|---------------------|-----------------|----------------|-----------------------------|-----------------|------------|--------------------|------------------------|----------------------------------|----------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | 08/07/2025 | | | | | |
| | | | | PROG. | ACTUAL | | | | | | |
| Unit 2 | 500.00 | 10.90 | 9.01 | 1081.20 | 937.16 | | 0.00 | | | | |
| NORTH KARANPURA TPP | 1980.00 | 34.13 | 34.92 | 3584.04 | 2741.80 | 17 | 0.00 | | | | |
| Unit 1 | 660.00 | 12.68 | 11.98 | 1335.44 | 1241.46 | | 0.00 | | | | |
| Unit 2 | 660.00 | 12.68 | 12.22 | 1337.44 | 1373.71 | | 0.00 | | | | |
| Unit 3 | 660.00 | 8.77 | 10.72 | 911.16 | 126.63 | | 0.00 | | | | |
| PATRATU STPP | | 8.39 | 0.00 | 857.12 | 0.00 | | 0.00 | | | | |
| Unit 1 | | 8.39 | 0.00 | 857.12 | 0.00 | | 0.00 | | | unit not yet commissioned | |
| Unit 2 | | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | unit not yet commissioned | |
| Unit 3 | | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | unit not yet commissioned | |
| TYPE:HYDRO | 80.00 | 0.32 | 0.82 | 13.56 | 25.58 | | 40.00 | | | | |
| PANCHET HPS | 80.00 | 0.32 | 0.82 | 13.56 | 25.58 | | 40.00 | | | | |
| ODISHA | | | | | | | | | | | |
| STATE TOTAL | 12104.55 | 198.12 | 184.21 | 21731.96 | 20839.89 | | 3130.00 | | | | |
| SECTOR: STATE SECTOR | 3894.55 | 59.48 | 60.24 | 5286.84 | 4873.01 | | 0.00 | | | | |
| TYPE:THERMAL | 1740.00 | 38.68 | 36.69 | 3830.44 | 3547.10 | | 0.00 | | | | |
| IB VALLEY TPS | 1740.00 | 38.68 | 36.69 | 3830.44 | 3547.10 | 11 | 0.00 | | | | |
| Unit 1 | 210.00 | 4.61 | 3.90 | 457.88 | 398.21 | | 0.00 | | | | |
| Unit 2 | 210.00 | 4.61 | 4.71 | 455.88 | 439.78 | | 0.00 | | | | |
| Unit 3 | 660.00 | 14.94 | 13.90 | 1478.52 | 1266.35 | | 0.00 | | | | |
| Unit 4 | 660.00 | 14.52 | 14.18 | 1438.16 | 1442.76 | | 0.00 | | | | |
| TYPE:HYDRO | 2154.55 | 20.80 | 23.55 | 1456.40 | 1325.91 | | 0.00 | | | | |
| BALIMELA HPS | 510.00 | 4.19 | 3.76 | 360.52 | 346.13 | | 0.00 | | | | |
| CHIPLIMA HPS | 72.00 | 1.06 | 0.73 | 63.48 | 62.72 | | 0.00 | | | | |
| HIRAKUD HPS | 287.80 | 3.81 | 4.94 | 137.48 | 139.83 | | 0.00 | | | | |
| MACHKUND HPS | 114.75 | 1.77 | 0.00 | 168.16 | 151.82 | | 0.00 | | | | |
| RENGALI HPS | 250.00 | 2.42 | 5.73 | 177.36 | 169.07 | | 0.00 | | | | |
| UPPER INDRAVATI HPS | 600.00 | 5.03 | 5.84 | 360.24 | 302.27 | | 0.00 | | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|--|---------------------|-----------------|----------------|-----------------------------|----------------|--------------------|------------------------|----------------------------------|------------------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| UPPER KOLAB HPS | 320.00 | 2.52 | 2.55 | 189.16 | 154.07 | | 0.00 | | | |
| SECTOR: PVT SECTOR | 3610.00 | 57.37 | 52.62 | 6539.96 | 6656.50 | | 1330.00 | | | |
| TYPE:THERMAL | 3610.00 | 57.37 | 52.62 | 6539.96 | 6656.50 | | 1330.00 | | | |
| DERANG TPP | 1200.00 | 24.42 | 28.26 | 2475.36 | 2593.90 | 67 | 0.00 | | | |
| Unit 1 | 600.00 | 12.84 | 14.07 | 1256.72 | 1292.18 | | 0.00 | | | |
| Unit 2 | 600.00 | 11.58 | 14.19 | 1218.64 | 1301.72 | | 0.00 | | | |
| JSW Energy Utkal Limited | 700.00 | 8.52 | 7.21 | 876.16 | 1009.80 | 5 | 350.00 | | | |
| Unit 1 | 350.00 | 5.71 | 7.21 | 590.68 | 582.40 | | 0.00 | | | |
| Unit 2 | S | 350.00 | 2.81 | 0.00 | 285.48 | | 350.00 | 05/07/2025 18:44 | BOILER FEED PUMP/MOTOR PROBLEM | |
| KAMALANGA TPS | 1050.00 | 15.36 | 16.49 | 2251.88 | 2243.79 | 26 | 350.00 | | | |
| Unit 1 | 350.00 | 0.00 | 8.52 | 735.00 | 749.07 | | 0.00 | | | |
| Unit 2 | P | 350.00 | 7.68 | 0.00 | 758.44 | | 350.00 | 06/07/2025 02:54 | ANNUAL MAINTENANCE | |
| Unit 3 | 350.00 | 7.68 | 7.97 | 758.44 | 779.88 | | 0.00 | | | |
| LANCO BABANDH TPP | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| Unit 1 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | unit not yet commissioned | |
| Maadurga Thermal Power Company Ltd. | 60.00 | 0.84 | 0.66 | 84.72 | 81.98 | 25 | 30.00 | | | |
| Unit 1 | L | 30.00 | 0.42 | 0.00 | 42.36 | | 30.00 | 24/05/2025 12:00 | GEN. TRANSFORMER TRIPPING/ DAMAGED | |
| Unit 2 | 30.00 | 0.42 | 0.66 | 42.36 | 50.80 | | 0.00 | | | |
| VEDANTA TPP | 600.00 | 8.23 | 0.00 | 851.84 | 727.03 | 23 | 600.00 | | | |
| Unit 2 | L | 600.00 | 8.23 | 0.00 | 851.84 | | 600.00 | 31/05/2025 04:15 | AIR PREHEATERS PROBLEM | |
| SECTOR: CENTRAL SECTOR | 4600.00 | 81.27 | 71.35 | 9905.16 | 9310.38 | | 1800.00 | | | |
| TYPE:THERMAL | 4600.00 | 81.27 | 71.35 | 9905.16 | 9310.38 | | 1800.00 | | | |
| DARLIPALI STPS | 1600.00 | 36.45 | 19.29 | 3607.60 | 3295.20 | 27 | 800.00 | | | |
| Unit 1 | 800.00 | 18.10 | 19.29 | 1789.80 | 1795.88 | | 0.00 | | | |
| Unit 2 | P | 800.00 | 18.35 | 0.00 | 1817.80 | | 800.00 | 25/06/2025 17:53 | OVERHAULING WORKS | |
| ROURKELA PP-II EXPANSION | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| Unit 1 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | unit not yet commissioned | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|-------------------------------|---------------------|-----------------|----------------|-----------------------------|-----------------|--------------------|------------------------|----------------------------------|-------------------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| TALCHER STPS | 3000.00 | 44.82 | 52.06 | 6297.56 | 6015.18 | 19 | 1000.00 | | | |
| Unit 1 | S | 500.00 | 0.00 | 6.11 | 1040.00 | 998.86 | 500.00 | 08/07/2025 12:41 | WATER WALL TUBE LEAKAGE | |
| Unit 2 | | 500.00 | 11.10 | 11.58 | 1098.80 | 1024.06 | 0.00 | | | |
| Unit 3 | P | 500.00 | 0.00 | 0.00 | 865.00 | 795.49 | 500.00 | 14/06/2025 00:56 | BOILER OVERHAUL/ ANNUAL MAINTENANCE | |
| Unit 4 | | 500.00 | 11.39 | 11.03 | 1128.12 | 1058.34 | 0.00 | | | |
| Unit 5 | | 500.00 | 11.10 | 11.67 | 1098.80 | 1071.36 | 0.00 | | | |
| Unit 6 | | 500.00 | 11.23 | 11.67 | 1066.84 | 1067.07 | 0.00 | | | |
| SIKKIM | | | | | | | | | | |
| STATE TOTAL | 2282.00 | 13.51 | 13.27 | 735.08 | 704.01 | | 510.00 | | | |
| SECTOR: STATE SECTOR | 1200.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| TYPE:HYDRO | 1200.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| TEESTA-III HPS | 1200.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| SECTOR: PVT SECTOR | 512.00 | 12.22 | 11.89 | 643.76 | 610.76 | | 0.00 | | | |
| TYPE:HYDRO | 512.00 | 12.22 | 11.89 | 643.76 | 610.76 | | 0.00 | | | |
| CHUZACHEN HPS | 110.00 | 2.74 | 2.50 | 148.92 | 116.08 | | 0.00 | | | |
| DIKCHU HPS | 96.00 | 2.42 | 2.64 | 179.36 | 161.84 | | 0.00 | | | |
| JORETHANG LOOP | 96.00 | 2.19 | 1.96 | 100.52 | 108.04 | | 0.00 | | | |
| RONGNICHU HPS | 113.00 | 2.42 | 2.58 | 112.36 | 120.85 | | 0.00 | | | |
| TASHIDING HPS | 97.00 | 2.45 | 2.21 | 102.60 | 103.95 | | 0.00 | | | |
| SECTOR: CENTRAL SECTOR | 570.00 | 1.29 | 1.38 | 91.32 | 93.25 | | 510.00 | | | |
| TYPE:HYDRO | 570.00 | 1.29 | 1.38 | 91.32 | 93.25 | | 510.00 | | | |
| RANGIT HPS | 60.00 | 1.29 | 1.38 | 91.32 | 93.25 | | 0.00 | | | |
| RANGIT-IV HPS | | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| TEESTA V HPS | 510.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 510.00 | | | |
| WEST BENGAL | | | | | | | | | | |
| STATE TOTAL | 14576.20 | 275.91 | 261.98 | 28065.28 | 25597.09 | | 975.00 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|------------------------------|---------------------|-----------------|----------------|-----------------------------|-----------------|--------------------|------------------------|----------------------------------|-------------------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| SECTOR: STATE SECTOR | 5796.00 | 103.80 | 101.24 | 10446.40 | 10291.66 | | 438.00 | | | |
| TYPE:THERMAL | 4810.00 | 98.34 | 96.93 | 10076.72 | 9871.92 | | 420.00 | | | |
| BAKRESWAR TPS | 1050.00 | 19.19 | 20.18 | 1899.52 | 2277.30 | 15 | 210.00 | | | |
| Unit 1 | 210.00 | 4.81 | 5.01 | 475.48 | 478.54 | | 0.00 | | | |
| Unit 2 | 210.00 | 4.77 | 5.03 | 473.16 | 476.37 | | 0.00 | | | |
| Unit 3 | 210.00 | 4.81 | 5.05 | 475.48 | 478.05 | | 0.00 | | | |
| Unit 4 | P | 210.00 | 0.00 | 0.00 | 360.63 | | 210.00 | 16/06/2025 00:39 | BOILER OVERHAUL/ ANNUAL MAINTENANCE | |
| Unit 5 | | 210.00 | 4.80 | 5.09 | 475.40 | | 0.00 | | | |
| BANDEL TPS | 270.00 | 4.84 | 5.70 | 479.72 | 552.58 | 16 | 0.00 | | | |
| Unit 2 | 60.00 | 0.00 | 0.75 | 0.00 | 97.84 | | 0.00 | | | |
| Unit 5 | 210.00 | 4.84 | 4.95 | 479.72 | 454.74 | | 0.00 | | | |
| D.P.L. TPS | 550.00 | 10.55 | 10.06 | 1103.40 | 983.48 | 13 | 0.00 | | | |
| Unit 7 | 300.00 | 5.58 | 5.07 | 580.64 | 511.12 | | 0.00 | | | |
| Unit 8 | 250.00 | 4.97 | 4.99 | 522.76 | 472.36 | | 0.00 | | | |
| KOLAGHAT TPS | 840.00 | 16.11 | 12.15 | 1690.88 | 1499.56 | 12 | 210.00 | | | |
| Unit 3 | 210.00 | 3.97 | 4.04 | 419.76 | 361.86 | | 0.00 | | | |
| Unit 4 | P | 210.00 | 4.14 | 0.00 | 434.12 | | 210.00 | 27/06/2025 00:01 | OVERHAULING WORKS | |
| Unit 5 | | 210.00 | 4.00 | 4.41 | 420.00 | | 0.00 | | | |
| Unit 6 | | 210.00 | 4.00 | 3.70 | 417.00 | | 0.00 | | | |
| SAGARDIGHI TPP ST-III | | 7.45 | 0.00 | 294.60 | 0.00 | | 0.00 | | | |
| Unit 1 | | 7.45 | 0.00 | 294.60 | 0.00 | | 0.00 | | unit not yet commissioned | |
| SAGARDIGHI TPS | 1600.00 | 28.81 | 38.57 | 3478.48 | 3449.96 | 13 | 0.00 | | | |
| Unit 1 | 300.00 | 6.74 | 7.04 | 666.92 | 687.28 | | 0.00 | | | |
| Unit 2 | 300.00 | 0.00 | 7.26 | 622.00 | 654.96 | | 0.00 | | | |
| Unit 3 | 500.00 | 11.10 | 12.11 | 1097.80 | 1140.41 | | 0.00 | | | |
| Unit 4 | 500.00 | 10.97 | 12.16 | 1091.76 | 967.31 | | 0.00 | | | |
| SANTALDIH TPS | 500.00 | 11.39 | 10.27 | 1130.12 | 1109.04 | 10 | 0.00 | | | |
| Unit 5 | 250.00 | 5.74 | 6.01 | 570.92 | 558.89 | | 0.00 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---------------------------|---------------------|-----------------|----------------|-----------------------------|----------------|----------------|--------------------|------------------------|----------------------------------|----------------------------|----------------------------------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | | |
| | | | | PROG. | ACTUAL | | | | | | |
| Unit 6 | * | 250.00 | 5.65 | 4.26 | 559.20 | 550.15 | 08/07/2025 | 0.00 | 06/07/2025 01:49 | 08/07/2025 05:33:00 | SUPER HEATER TUBE LEAKAGE |
| TYPE:THER (GT) | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| HALDIA GT (Liq.) | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| KASBA GT (Liq.) | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| TYPE:HYDRO | | 986.00 | 5.46 | 4.31 | 369.68 | 419.74 | | 18.00 | | | |
| JALDHAKA HPS ST-I | | 36.00 | 0.65 | 0.25 | 39.20 | 57.33 | | 18.00 | | | |
| PURULIA PSS HPS | | 900.00 | 3.71 | 3.11 | 269.68 | 333.63 | | 0.00 | | | |
| RAMMAM HPS | | 50.00 | 1.10 | 0.95 | 60.80 | 28.78 | | 0.00 | | | |
| SECTOR: PVT SECTOR | | 1785.00 | 37.13 | 31.79 | 3711.04 | 3346.09 | | 285.00 | | | |
| TYPE:THERMAL | | 1785.00 | 37.13 | 31.79 | 3711.04 | 3346.09 | | 285.00 | | | |
| BUDGE BUDGE TPS | | 750.00 | 16.87 | 14.41 | 1674.96 | 1505.99 | 18 | 0.00 | | | |
| Unit 1 | | 250.00 | 5.58 | 4.54 | 554.64 | 497.08 | | 0.00 | | | |
| Unit 2 | | 250.00 | 5.71 | 4.63 | 566.68 | 480.69 | | 0.00 | | | |
| Unit 3 | | 250.00 | 5.58 | 5.24 | 553.64 | 528.22 | | 0.00 | | | |
| HALDIA TPP | | 600.00 | 13.16 | 14.04 | 1291.28 | 1390.88 | 14 | 0.00 | | | |
| Unit 1 | | 300.00 | 6.58 | 6.92 | 645.64 | 692.46 | | 0.00 | | | |
| Unit 2 | | 300.00 | 6.58 | 7.12 | 645.64 | 698.42 | | 0.00 | | | |
| HIRANMAYE TPP | | 300.00 | 5.48 | 3.34 | 581.84 | 362.98 | 65 | 150.00 | | | |
| Unit 1 | L | 150.00 | 2.74 | 0.00 | 290.92 | 65.92 | | 150.00 | 26/04/2025 00:23 | | TURBINE VIBRATION HIGH |
| Unit 2 | | 150.00 | 2.74 | 3.34 | 290.92 | 297.06 | | 0.00 | | | |
| Unit 3 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | unit not yet commissioned |
| SOUTHERN REPL. TPS | | 135.00 | 1.62 | 0.00 | 162.96 | 86.24 | 20 | 135.00 | | | |
| Unit 1 | L | 67.50 | 0.81 | 0.00 | 81.48 | 30.48 | | 67.50 | 15/06/2025 19:15 | | RESERVE SHUT DOWN / STANDBY UNIT |
| Unit 2 | L | 67.50 | 0.81 | 0.00 | 81.48 | 55.76 | | 67.50 | 15/06/2025 19:26 | | RESERVE SHUT DOWN / STANDBY UNIT |
| TITAGARH TPS | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| Unit 1 | L | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 10/10/2016 04:57 | | RESERVE SHUT DOWN / STANDBY UNIT |

| POWER STATION | | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|-------------------------------|---|---------------------|-----------------|----------------|-----------------------------|-----------------|--------------------|------------------------|----------------------------------|----------------------------------|---------|
| | | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| Unit 2 | L | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 09/10/2016 04:57 | RESERVE SHUT DOWN / STANDBY UNIT | |
| Unit 3 | L | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 10/10/2016 04:18 | RESERVE SHUT DOWN / STANDBY UNIT | |
| Unit 4 | L | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 09/10/2016 05:36 | RESERVE SHUT DOWN / STANDBY UNIT | |
| SECTOR: CENTRAL SECTOR | | 6995.20 | 134.98 | 128.95 | 13907.84 | 11959.34 | | 252.00 | | | |
| TYPE:THERMAL | | 6640.00 | 129.21 | 123.83 | 13533.68 | 11695.32 | | 0.00 | | | |
| DURGAPUR STEEL TPS | | 1000.00 | 20.32 | 19.25 | 2139.56 | 1739.82 | 38 | 0.00 | | | |
| Unit 1 | | 500.00 | 10.06 | 9.47 | 1063.48 | 943.62 | | 0.00 | | | |
| Unit 2 | | 500.00 | 10.26 | 9.78 | 1076.08 | 796.20 | | 0.00 | | | |
| FARAKKA STPS | | 2100.00 | 39.80 | 40.65 | 4398.40 | 3670.87 | 20 | 0.00 | | | |
| Unit 1 | | 200.00 | 4.19 | 4.06 | 416.52 | 326.62 | | 0.00 | | | |
| Unit 2 | | 200.00 | 4.19 | 4.20 | 416.52 | 320.24 | | 0.00 | | | |
| Unit 3 | | 200.00 | 0.00 | 4.18 | 398.00 | 335.61 | | 0.00 | | | |
| Unit 4 | | 500.00 | 10.45 | 9.28 | 1033.60 | 872.13 | | 0.00 | | | |
| Unit 5 | | 500.00 | 10.10 | 8.72 | 1062.80 | 853.25 | | 0.00 | | | |
| Unit 6 | | 500.00 | 10.87 | 10.21 | 1070.96 | 963.02 | | 0.00 | | | |
| MEJIA TPS | | 2340.00 | 47.38 | 42.55 | 4726.04 | 4305.18 | 15 | 0.00 | | | |
| Unit 1 | | 210.00 | 4.13 | 4.25 | 434.04 | 388.33 | | 0.00 | | | |
| Unit 2 | | 210.00 | 2.52 | 4.25 | 257.16 | 444.14 | | 0.00 | | | |
| Unit 3 | | 210.00 | 4.13 | 3.32 | 434.04 | 286.68 | | 0.00 | | | |
| Unit 4 | | 210.00 | 4.57 | 3.94 | 446.56 | 419.15 | | 0.00 | | | |
| Unit 5 | | 250.00 | 5.32 | 4.54 | 523.56 | 469.31 | | 0.00 | | | |
| Unit 6 | | 250.00 | 5.26 | 4.54 | 518.08 | 482.47 | | 0.00 | | | |
| Unit 7 | | 500.00 | 10.77 | 8.86 | 1061.16 | 942.68 | | 0.00 | | | |
| Unit 8 | | 500.00 | 10.68 | 8.85 | 1051.44 | 872.42 | | 0.00 | | | |
| RAGHUNATHPUR TPP | | 1200.00 | 21.71 | 21.38 | 2269.68 | 1979.45 | 34 | 0.00 | | | |
| Unit 1 | | 600.00 | 11.29 | 10.75 | 1191.32 | 950.91 | | 0.00 | | | |
| Unit 2 | | 600.00 | 10.42 | 10.63 | 1078.36 | 1028.54 | | 0.00 | | | |
| TYPE:HYDRO | | 355.20 | 5.77 | 5.12 | 374.16 | 264.02 | | 252.00 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|---------------------------------|---------------------|-----------------|----------------|-----------------------------|---------|--------------------|------------------------|----------------------------------|----------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| MAITHON HPS | 63.20 | 0.48 | 1.41 | 26.84 | 27.12 | | 0.00 | | | |
| TEESTA LOW DAM-III HPS | 132.00 | 1.84 | 0.06 | 126.72 | 55.13 | | 132.00 | | | |
| TEESTA LOW DAM-IV HPS | 160.00 | 3.45 | 3.65 | 220.60 | 181.77 | | 120.00 | | | |
| NORTH EASTERN | | | | | | | | | | |
| REGION TOTAL | 4477.95 | 92.78 | 72.02 | 6689.87 | 5511.26 | | 681.77 | | | |
| ARUNACHAL PRADESH | | | | | | | | | | |
| STATE TOTAL | 1115.00 | 35.20 | 21.44 | 1775.60 | 1238.99 | | 135.00 | | | |
| SECTOR: CENTRAL SECTOR | 1115.00 | 35.20 | 21.44 | 1775.60 | 1238.99 | | 135.00 | | | |
| TYPE:HYDRO | 1115.00 | 35.20 | 21.44 | 1775.60 | 1238.99 | | 135.00 | | | |
| KAMENG HPS | 600.00 | 11.94 | 13.84 | 630.52 | 759.42 | | 0.00 | | | |
| LOWER SUBANSIRI HEP | 0.00 | 15.29 | 0.00 | 581.32 | 0.00 | | 0.00 | | | |
| PARE | 110.00 | 1.74 | 2.01 | 140.92 | 128.07 | | 0.00 | | | |
| RANGANADI HPS | 405.00 | 6.23 | 5.59 | 422.84 | 351.50 | | 135.00 | | | |
| ASSAM | | | | | | | | | | |
| STATE TOTAL | 1697.36 | 31.70 | 27.47 | 2828.60 | 2319.56 | | 123.47 | | | |
| SECTOR: STATE SECTOR | 406.36 | 7.59 | 5.87 | 652.72 | 597.85 | | 64.97 | | | |
| TYPE:THER (GT) | 306.36 | 5.43 | 4.75 | 565.44 | 483.14 | | 64.97 | | | |
| LAKWA GT | 97.20 | 1.58 | 0.66 | 160.64 | 97.43 | | 40.00 | | | |
| LAKWA REPLACEMENT POWER PROJECT | 69.76 | 1.33 | 1.40 | 145.64 | 131.39 | | 9.96 | | | |
| NAMRUP CCPP | 139.40 | 2.52 | 2.69 | 259.16 | 254.32 | | 15.00 | | | |
| TYPE:HYDRO | 100.00 | 2.16 | 1.12 | 87.28 | 114.71 | | 0.00 | | | |
| KARBI LANGPI HPS | 100.00 | 2.16 | 1.12 | 87.28 | 114.71 | | 0.00 | | | |
| LOWER KOPILI HPS | | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| SECTOR: CENTRAL SECTOR | 1291.00 | 24.11 | 21.60 | 2175.88 | 1721.71 | | 58.50 | | | |
| TYPE:THERMAL | 750.00 | 15.20 | 14.49 | 1459.60 | 1186.04 | | 0.00 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|--------------------------------|---------------------|-----------------|----------------|-----------------------------|----------------|--------------------|------------------------|----------------------------------|----------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| BONGAIGAON TPP | 750.00 | 15.20 | 14.49 | 1459.60 | 1186.04 | 35 | 0.00 | | | |
| Unit 1 | 250.00 | 4.97 | 4.82 | 521.76 | 425.15 | | 0.00 | | | |
| Unit 2 | 250.00 | 5.23 | 4.82 | 519.84 | 424.58 | | 0.00 | | | |
| Unit 3 | 250.00 | 5.00 | 4.85 | 418.00 | 336.31 | | 0.00 | | | |
| TYPE:THER (GT) | 291.00 | 4.56 | 3.93 | 522.48 | 351.20 | | 33.50 | | | |
| KATHALGURI CCPP | 291.00 | 4.56 | 3.93 | 522.48 | 351.20 | | 33.50 | | | |
| TYPE:HYDRO | 250.00 | 4.35 | 3.18 | 193.80 | 184.47 | | 25.00 | | | |
| KHONDONG HPS | 50.00 | 0.48 | 0.13 | 18.84 | 0.78 | | 25.00 | | | |
| KOPILI HPS | 200.00 | 3.87 | 3.05 | 174.96 | 183.69 | | 0.00 | | | |
| MANIPUR | | | | | | | | | | |
| STATE TOTAL | 141.00 | 1.58 | 2.50 | 95.64 | 123.97 | | 0.00 | | | |
| SECTOR: STATE SECTOR | 36.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| TYPE:THER (DG) | 36.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| LEIMAKHONG DG | 36.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| SECTOR: CENTRAL SECTOR | 105.00 | 1.58 | 2.50 | 95.64 | 123.97 | | 0.00 | | | |
| TYPE:HYDRO | 105.00 | 1.58 | 2.50 | 95.64 | 123.97 | | 0.00 | | | |
| LOKTAK HPS | 105.00 | 1.58 | 2.50 | 95.64 | 123.97 | | 0.00 | | | |
| MEGHALAYA | | | | | | | | | | |
| STATE TOTAL | 322.00 | 5.22 | 4.79 | 276.76 | 355.26 | | 60.00 | | | |
| SECTOR: STATE SECTOR | 322.00 | 5.22 | 4.79 | 276.76 | 355.26 | | 60.00 | | | |
| TYPE:HYDRO | 322.00 | 5.22 | 4.79 | 276.76 | 355.26 | | 60.00 | | | |
| KYRDEMKULAI HPS | 60.00 | 0.48 | 0.00 | 25.84 | 9.40 | | 60.00 | | | |
| MYNTDU(LESHKA) St-1 HPS | 126.00 | 2.74 | 2.86 | 149.92 | 163.92 | | 0.00 | | | |
| NEW UMRU HPS | 40.00 | 0.74 | 0.70 | 38.92 | 57.01 | | 0.00 | | | |
| UMIAM HPS ST-I | 36.00 | 0.45 | 0.48 | 19.60 | 51.84 | | 0.00 | | | |
| UMIAM HPS ST-IV | 60.00 | 0.81 | 0.75 | 42.48 | 73.09 | | 0.00 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|-------------------------------|---------------------|-----------------|----------------|-----------------------------|----------------|--------------------|------------------------|----------------------------------|----------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | | | | | |
| MIZORAM | | | | | | | | | | |
| STATE TOTAL | 60.00 | 0.55 | 1.32 | 16.40 | 51.31 | | 0.00 | | | |
| SECTOR: CENTRAL SECTOR | 60.00 | 0.55 | 1.32 | 16.40 | 51.31 | | 0.00 | | | |
| TYPE:HYDRO | 60.00 | 0.55 | 1.32 | 16.40 | 51.31 | | 0.00 | | | |
| TUIRIAL HPS | 60.00 | 0.55 | 1.32 | 16.40 | 51.31 | | 0.00 | | | |
| NAGALAND | | | | | | | | | | |
| STATE TOTAL | 75.00 | 1.13 | 1.38 | 30.04 | 37.23 | | 0.00 | | | |
| SECTOR: CENTRAL SECTOR | 75.00 | 1.13 | 1.38 | 30.04 | 37.23 | | 0.00 | | | |
| TYPE:HYDRO | 75.00 | 1.13 | 1.38 | 30.04 | 37.23 | | 0.00 | | | |
| DOYANG HPS | 75.00 | 1.13 | 1.38 | 30.04 | 37.23 | | 0.00 | | | |
| TRIPURA | | | | | | | | | | |
| STATE TOTAL | 1067.60 | 17.40 | 13.12 | 1666.83 | 1384.94 | | 363.30 | | | |
| SECTOR: STATE SECTOR | 105.00 | 1.15 | 0.42 | 119.20 | 40.07 | | 0.00 | | | |
| TYPE:THER (GT) | 105.00 | 1.15 | 0.42 | 119.20 | 40.07 | | 0.00 | | | |
| BARAMURA GT | 42.00 | 0.38 | 0.00 | 41.04 | 0.00 | | 0.00 | | | |
| ROKHIA GT | 63.00 | 0.77 | 0.42 | 78.16 | 40.07 | | 0.00 | | | |
| SECTOR: CENTRAL SECTOR | 962.60 | 16.25 | 12.70 | 1547.63 | 1344.87 | | 363.30 | | | |
| TYPE:THER (GT) | 962.60 | 16.25 | 12.70 | 1547.63 | 1344.87 | | 363.30 | | | |
| AGARTALA GT | 135.00 | 2.71 | 2.29 | 268.31 | 121.93 | | 0.00 | | | |
| MONARCHAK CAPP | 101.00 | 1.68 | 2.15 | 176.44 | 133.37 | | 0.00 | | | |
| TRIPURA CAPP | 726.60 | 11.86 | 8.26 | 1102.88 | 1089.57 | | 363.30 | | | |
| BHUTAN IMP. | | | | | | | | | | |
| REGION TOTAL | 0.00 | 32.09 | 45.32 | 2745.72 | 2316.88 | | 0.00 | | | |
| BHUTAN | | | | | | | | | | |
| STATE TOTAL | 0.00 | 32.09 | 45.32 | 2745.72 | 2316.88 | | 0.00 | | | |
| SECTOR: | 0.00 | 32.09 | 45.32 | 2745.72 | 2316.88 | | 0.00 | | | |

| POWER STATION | MONITORED CAP. (MW) | GENERATION (MU) | | | | COAL STOCK IN DAYS | CAP. UNDER OUTAGE (MW) | OUTAGE DATE (DD/MM/YYYY HH24:MI) | EXPECTED DATE / SYNC. DATE | REMARKS |
|-------------------------|---------------------|-----------------|----------------|-----------------------------|----------------|--------------------|------------------------|----------------------------------|----------------------------|---------|
| | | TODAY'S PROGRAM | TODAY'S ACTUAL | APRIL 1 TILL DATE (2025-26) | | | | | | |
| | | | | PROG. | ACTUAL | 08/07/2025 | | | | |
| TYPE: | 0.00 | 32.09 | 45.32 | 2745.72 | 2316.88 | | 0.00 | | | |
| CHUKHA | 0.00 | 7.84 | 1.72 | 457.72 | 102.40 | | 0.00 | | | |
| KURICHU | 0.00 | 1.35 | 1.34 | 109.80 | 88.92 | | 0.00 | | | |
| MANGDECHHU | 0.00 | 13.19 | 29.02 | 1314.52 | 1604.23 | | 0.00 | | | |
| PUNATSANGCHHU-II | 0.00 | 4.87 | 0.00 | 491.96 | 0.00 | | 0.00 | | | |
| TALA | 0.00 | 4.84 | 13.24 | 371.72 | 521.33 | | 0.00 | | | |

Remarks:-

Report Version :-