

**CENTRAL ELECTRICITY AUTHORITY**  
**G O & D WING**  
**OPERATION PERFORMANCE MONITORING DIVISION**  
**GENERATION REPORT FOR NTPC STATIONS DATED - 08-Sep-2019**

**SUB REPORT -9**

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
<b>Haryana</b>											
FARIDABAD CCPP	431.59	137.76	1.09	3.95	179.72	120.82		293.83			
<b>Total THER (GT)</b>	<b>431.59</b>	<b>137.76</b>	<b>1.09</b>	<b>3.95</b>	<b>179.72</b>	<b>120.82</b>		<b>293.83</b>			
<b>Total Generation</b>	<b>431.59</b>	<b>137.76</b>	<b>1.09</b>	<b>3.95</b>	<b>179.72</b>	<b>120.82</b>		<b>293.83</b>			
<b>Himachal Pradesh</b>											
KOLDAM	800.00	800.00	9.63	21.03	2250.04	2470.84		0.00			
<b>Total HYDRO</b>	<b>800.00</b>	<b>800.00</b>	<b>9.63</b>	<b>21.03</b>	<b>2250.04</b>	<b>2470.84</b>		<b>0.00</b>			
<b>Total Generation</b>	<b>800.00</b>	<b>800.00</b>	<b>9.63</b>	<b>21.03</b>	<b>2250.04</b>	<b>2470.84</b>		<b>0.00</b>			
<b>Rajasthan</b>											
ANTA CCPP	419.33	0.00	0.31	0.00	41.48	237.10		419.33			
<b>Total THER (GT)</b>	<b>419.33</b>	<b>0.00</b>	<b>0.31</b>	<b>0.00</b>	<b>41.48</b>	<b>237.10</b>		<b>419.33</b>			
<b>Total Generation</b>	<b>419.33</b>	<b>0.00</b>	<b>0.31</b>	<b>0.00</b>	<b>41.48</b>	<b>237.10</b>		<b>419.33</b>			
<b>Uttar Pradesh</b>											
DADRI (NCTPP)	1820.00	1330.00	26.08	21.08	4636.64	3803.36	222.00	490.00			
Unit 1	210.00	210.00	3.07	3.33	473.56	359.43	37.00	0.00			
Unit 2	210.00	210.00	3.03	3.29	487.24	335.62	37.00	0.00			
Unit 3	210.00	210.00	3.08	3.18	493.64	465.89	37.00	0.00			
Unit 4	210.00	210.00	0.00	3.30	456.00	436.51	37.00	0.00			
Unit 5	490.00	490.00	7.93	7.98	1279.44	1189.15	37.00	0.00			
Unit 6	490.00	0.00	8.97	0.00	1446.76	1016.76	37.00	490.00	14/08/2019 00.33.00	ROTOR/ ROTOR EARTH FAULT	
<b>RIHAND STPS</b>	<b>3000.00</b>	<b>2500.00</b>	<b>60.50</b>	<b>58.44</b>	<b>9098.00</b>	<b>9864.48</b>	<b>90.00</b>	<b>500.00</b>			
Unit 1	500.00	500.00	10.43	11.75	1681.44	1705.02	15.00	0.00			
Unit 2	500.00	500.00	9.80	11.69	1583.40	1705.68	15.00	0.00			
Unit 3	500.00	500.00	9.70	11.74	1562.60	1871.75	15.00	0.00			
Unit 4	500.00	0.00	10.57	0.00	1385.56	920.45	15.00	500.00	17/08/2019 11.21.00	TURBINE VIBRATIONS HIGH	
Unit 5	500.00	500.00	9.57	11.73	1519.56	1861.75	15.00	0.00			
Unit 6	500.00	500.00	10.43	11.53	1365.44	1799.83	15.00	0.00			
<b>SINGRAULI STPS</b>	<b>2000.00</b>	<b>1800.00</b>	<b>40.13</b>	<b>36.46</b>	<b>6111.04</b>	<b>6746.47</b>	<b>126.00</b>	<b>200.00</b>			
Unit 1	200.00	200.00	4.67	3.80	542.36	406.20	18.00	0.00			
Unit 2	200.00	200.00	4.13	3.92	669.04	706.12	18.00	0.00			
Unit 3	200.00	200.00	4.13	3.64	669.04	652.66	18.00	0.00			
Unit 4	200.00	200.00	4.00	4.46	644.00	739.59	18.00	0.00			
Unit 5	200.00	0.00	4.53	0.00	573.24	553.57	18.00	200.00	06/08/2019 22.23.00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	

GENERATION REPORT FOR NTPC STATIONS DATED - 08-Sep-2019

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Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 6	500.00	500.00	9.67	11.09	1558.36	1812.35	18.00	0.00			
Unit 7	500.00	500.00	9.00	9.55	1455.00	1875.98	18.00	0.00			
<b>TANDA TPS</b>	<b>440.00</b>	<b>330.00</b>	<b>5.66</b>	<b>7.61</b>	<b>1149.28</b>	<b>1195.35</b>	<b>222.00</b>	<b>110.00</b>			
Unit 1	110.00	0.00	0.00	0.00	296.00	315.01	37.00	110.00	02/09/2019 01.44.00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 2	110.00	110.00	2.00	2.55	262.00	215.24	37.00	0.00			
Unit 3	110.00	110.00	1.83	2.49	295.64	331.60	37.00	0.00			
Unit 4	110.00	110.00	1.83	2.57	295.64	333.50	37.00	0.00			
Unit 5	0.00	0.00	0.00	0.00	0.00	0.00	37.00	0.00		unit not yet commissioned	
Unit 6	0.00	0.00	0.00	0.00	0.00	0.00	37.00	0.00		unit not yet commissioned	
<b>UNCHAHAR TPS</b>	<b>1550.00</b>	<b>1550.00</b>	<b>26.54</b>	<b>27.12</b>	<b>4182.32</b>	<b>4011.21</b>	<b>36.00</b>	<b>0.00</b>			
Unit 1	210.00	210.00	3.80	3.70	616.40	556.83	6.00	0.00			
Unit 2	210.00	210.00	3.57	3.56	574.56	570.52	6.00	0.00			
Unit 3	210.00	210.00	3.63	3.95	489.04	445.82	6.00	0.00			
Unit 4	210.00	210.00	3.57	3.69	574.56	567.70	6.00	0.00			
Unit 5	210.00	210.00	3.57	3.51	574.56	563.90	6.00	0.00			
Unit 6	500.00	500.00	8.40	8.71	1353.20	1306.44	6.00	0.00			
<b>Total THERMAL</b>	<b>8810.00</b>	<b>7510.00</b>	<b>158.91</b>	<b>150.71</b>	<b>25177.28</b>	<b>25620.87</b>	<b>696.00</b>	<b>1300.00</b>			
AURAIYA CCPP	663.36	0.00	0.57	0.00	87.56	193.52		663.36			
DADRI CCPP	829.78	390.57	2.34	2.93	349.72	942.38		439.21			
<b>Total THER (GT)</b>	<b>1493.14</b>	<b>390.57</b>	<b>2.91</b>	<b>2.93</b>	<b>437.28</b>	<b>1135.90</b>		<b>1102.57</b>			
<b>Total Generation</b>	<b>10303.14</b>	<b>7900.57</b>	<b>161.82</b>	<b>153.64</b>	<b>25614.56</b>	<b>26756.77</b>	<b>696.00</b>	<b>2402.57</b>			
<b>Chhatisgarh</b>											
<b>KORBA STPS</b>	<b>2600.00</b>	<b>2600.00</b>	<b>53.54</b>	<b>43.69</b>	<b>8142.32</b>	<b>8696.82</b>	<b>0.00</b>	<b>0.00</b>			
Unit 1	200.00	200.00	4.17	3.58	546.36	599.11	0.00	0.00			
Unit 2	200.00	200.00	4.17	3.52	671.36	698.11	0.00	0.00			
Unit 3	200.00	200.00	3.83	3.79	618.64	754.05	0.00	0.00			
Unit 4	500.00	500.00	10.10	7.13	1629.80	1728.42	0.00	0.00			
Unit 5	500.00	500.00	10.77	7.24	1736.16	1762.37	0.00	0.00			
Unit 6	500.00	500.00	10.10	7.26	1629.80	1754.65	0.00	0.00			
Unit 7	500.00	500.00	10.40	11.17	1310.20	1400.11	0.00	0.00			
<b>LARA TPP</b>	<b>800.00</b>	<b>0.00</b>	<b>5.73</b>	<b>0.00</b>	<b>924.84</b>	<b>337.30</b>		<b>800.00</b>			
Unit 1	800.00	0.00	5.73	0.00	924.84	337.30		800.00	10/08/2019 00.09.00	C&I PROBLEM	
Unit 2	0.00	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SIPAT STPS</b>	<b>2980.00</b>	<b>2320.00</b>	<b>62.54</b>	<b>33.77</b>	<b>9574.32</b>	<b>9635.22</b>	<b>0.00</b>	<b>660.00</b>			
Unit 1	660.00	660.00	14.37	9.56	1811.96	1817.71	0.00	0.00			
Unit 2	660.00	660.00	13.00	9.74	2095.00	2325.04	0.00	0.00			

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			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 3	660.00	0.00	14.40	0.00	2320.20	1908.69	0.00	660.00	05/08/2019 23.51.00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 4	500.00	500.00	10.07	7.28	1623.56	1753.43	0.00	0.00			
Unit 5	500.00	500.00	10.70	7.19	1723.60	1830.35	0.00	0.00			
<b>Total THERMAL</b>	<b>6380.00</b>	<b>4920.00</b>	<b>121.81</b>	<b>77.46</b>	<b>18641.48</b>	<b>18669.34</b>	<b>0.00</b>	<b>1460.00</b>			
<b>Total Generation</b>	<b>6380.00</b>	<b>4920.00</b>	<b>121.81</b>	<b>77.46</b>	<b>18641.48</b>	<b>18669.34</b>	<b>0.00</b>	<b>1460.00</b>			
<b>Gujarat</b>											
GANDHAR CCPP	657.39	0.00	4.56	0.00	694.48	291.27		657.39			
KAWAS CCPP	656.20	328.10	3.93	5.16	585.44	752.02		328.10			
<b>Total THER (GT)</b>	<b>1313.59</b>	<b>328.10</b>	<b>8.49</b>	<b>5.16</b>	<b>1279.92</b>	<b>1043.29</b>		<b>985.49</b>			
<b>Total Generation</b>	<b>1313.59</b>	<b>328.10</b>	<b>8.49</b>	<b>5.16</b>	<b>1279.92</b>	<b>1043.29</b>		<b>985.49</b>			
<b>Madhya Pradesh</b>											
GADARWARA TPP	800.00	0.00	5.73	0.00	924.84	603.43	116.00	800.00			
Unit 1	800.00	0.00	5.73	0.00	924.84	603.43	58.00	800.00	08/08/2019 13.12.00	RSD/LOW SCHEDULE	
Unit 2	0.00	0.00	0.00	0.00	0.00	0.00	58.00	0.00		unit not yet commissioned	
<b>KHARGONE TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>VINDHYACHAL STPS</b>	<b>4760.00</b>	<b>4260.00</b>	<b>98.07</b>	<b>87.02</b>	<b>14936.56</b>	<b>15820.49</b>	<b>130.00</b>	<b>500.00</b>			
Unit 1	210.00	210.00	4.00	4.11	647.00	732.50	10.00	0.00			
Unit 10	500.00	500.00	10.90	10.15	1757.20	1818.75	10.00	0.00			
Unit 11	500.00	0.00	11.10	0.00	1786.80	1628.76	10.00	500.00	23/08/2019 02.30.00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 12	500.00	500.00	9.73	11.30	1567.84	1900.02	10.00	0.00			
Unit 13	500.00	500.00	9.87	10.20	1592.96	1821.28	10.00	0.00			
Unit 2	210.00	210.00	4.00	4.12	647.00	727.09	10.00	0.00			
Unit 3	210.00	210.00	4.27	4.13	582.16	690.46	10.00	0.00			
Unit 4	210.00	210.00	4.37	4.03	704.96	722.86	10.00	0.00			
Unit 5	210.00	210.00	4.53	4.05	528.24	560.95	10.00	0.00			
Unit 6	210.00	210.00	4.37	4.22	704.96	737.13	10.00	0.00			
Unit 7	500.00	500.00	11.33	10.91	1257.64	882.62	10.00	0.00			
Unit 8	500.00	500.00	9.77	9.65	1576.16	1801.52	10.00	0.00			
Unit 9	500.00	500.00	9.83	10.15	1583.64	1796.55	10.00	0.00			
<b>Total THERMAL</b>	<b>5560.00</b>	<b>4260.00</b>	<b>103.80</b>	<b>87.02</b>	<b>15861.40</b>	<b>16423.92</b>	<b>246.00</b>	<b>1300.00</b>			
<b>Total Generation</b>	<b>5560.00</b>	<b>4260.00</b>	<b>103.80</b>	<b>87.02</b>	<b>15861.40</b>	<b>16423.92</b>	<b>246.00</b>	<b>1300.00</b>			
<b>Maharashtra</b>											
MAUDA TPS	2320.00	2320.00	41.15	30.89	5715.68	5087.77	56.00	0.00			
Unit 1	500.00	500.00	8.27	6.57	1334.16	1349.45	14.00	0.00			

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			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 2	500.00	500.00	8.53	6.60	1378.24	1216.24	14.00	0.00			
Unit 3	660.00	660.00	12.47	8.90	1479.76	1389.19	14.00	0.00			
Unit 4	660.00	660.00	11.88	8.82	1523.52	1132.89	14.00	0.00			
<b>SOLAPUR</b>	<b>1320.00</b>	<b>0.00</b>	<b>4.73</b>	<b>0.00</b>	<b>2431.84</b>	<b>357.53</b>	<b>86.00</b>	<b>1320.00</b>			
Unit 1	660.00	0.00	0.00	0.00	1668.00	266.19	43.00	660.00	06/09/2019 11.55.00	RSD/LOW SCHEDULE	
Unit 2	660.00	0.00	4.73	0.00	763.84	91.34	43.00	660.00	28/08/2019 13.26.00	RSD/LOW SCHEDULE	
<b>Total THERMAL</b>	<b>3640.00</b>	<b>2320.00</b>	<b>45.88</b>	<b>30.89</b>	<b>8147.52</b>	<b>5445.30</b>	<b>142.00</b>	<b>1320.00</b>			
<b>Total Generation</b>	<b>3640.00</b>	<b>2320.00</b>	<b>45.88</b>	<b>30.89</b>	<b>8147.52</b>	<b>5445.30</b>	<b>142.00</b>	<b>1320.00</b>			
<b>Andhra Pradesh.</b>											
<b>SIMHADRI</b>	<b>2000.00</b>	<b>2000.00</b>	<b>35.53</b>	<b>27.71</b>	<b>4988.24</b>	<b>4653.38</b>	<b>40.00</b>	<b>0.00</b>			
Unit 1	500.00	500.00	9.50	6.89	1033.00	907.37	10.00	0.00			
Unit 2	500.00	500.00	9.03	6.81	1210.24	1091.79	10.00	0.00			
Unit 3	500.00	500.00	8.90	6.97	1439.20	1369.72	10.00	0.00			
Unit 4	500.00	500.00	8.10	7.04	1305.80	1284.50	10.00	0.00			
<b>Total THERMAL</b>	<b>2000.00</b>	<b>2000.00</b>	<b>35.53</b>	<b>27.71</b>	<b>4988.24</b>	<b>4653.38</b>	<b>40.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>2000.00</b>	<b>2000.00</b>	<b>35.53</b>	<b>27.71</b>	<b>4988.24</b>	<b>4653.38</b>	<b>40.00</b>	<b>0.00</b>			
<b>Karnataka</b>											
<b>KUDGI STPP</b>	<b>2400.00</b>	<b>0.00</b>	<b>9.46</b>	<b>0.00</b>	<b>2237.68</b>	<b>1929.36</b>	<b>75.00</b>	<b>2400.00</b>			
Unit 1	800.00	0.00	4.63	0.00	748.04	545.79	25.00	800.00	02/09/2019 00.34.00	RSD/LOW SCHEDULE	
Unit 2	800.00	0.00	0.00	0.00	710.00	614.06	25.00	800.00	06/07/2019 20.52.00	RSD/LOW SCHEDULE	
Unit 3	800.00	0.00	4.83	0.00	779.64	769.51	25.00	800.00	02/08/2019 08.22.00	RSD/LOW SCHEDULE	
<b>Total THERMAL</b>	<b>2400.00</b>	<b>0.00</b>	<b>9.46</b>	<b>0.00</b>	<b>2237.68</b>	<b>1929.36</b>	<b>75.00</b>	<b>2400.00</b>			
<b>Total Generation</b>	<b>2400.00</b>	<b>0.00</b>	<b>9.46</b>	<b>0.00</b>	<b>2237.68</b>	<b>1929.36</b>	<b>75.00</b>	<b>2400.00</b>			
<b>Kerala</b>											
<b>R. GANDHI CCPP (Liq.)</b>	<b>359.58</b>	<b>0.00</b>	<b>0.03</b>	<b>0.00</b>	<b>5.24</b>	<b>0.00</b>		<b>359.58</b>			
<b>Total THER (GT)</b>	<b>359.58</b>	<b>0.00</b>	<b>0.03</b>	<b>0.00</b>	<b>5.24</b>	<b>0.00</b>		<b>359.58</b>			
<b>Total Generation</b>	<b>359.58</b>	<b>0.00</b>	<b>0.03</b>	<b>0.00</b>	<b>5.24</b>	<b>0.00</b>		<b>359.58</b>			
<b>Telangana</b>											
<b>RAMAGUNDEM STPS</b>	<b>2600.00</b>	<b>2400.00</b>	<b>44.13</b>	<b>37.49</b>	<b>7569.04</b>	<b>7991.91</b>	<b>63.00</b>	<b>200.00</b>			
Unit 1	200.00	0.00	0.00	0.00	586.00	579.03	9.00	200.00	01/09/2019 00.15.00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 2	200.00	200.00	3.80	3.37	511.40	474.46	9.00	0.00			
Unit 3	200.00	200.00	3.60	3.77	543.80	615.91	9.00	0.00			
Unit 4	500.00	500.00	9.80	7.39	1578.40	1462.00	9.00	0.00			
Unit 5	500.00	500.00	8.73	7.45	1410.84	1613.85	9.00	0.00			
Unit 6	500.00	500.00	8.73	7.32	1410.84	1586.18	9.00	0.00			

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			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 7	500.00	500.00	9.47	8.19	1527.76	1660.48	9.00	0.00			
<b>Total THERMAL</b>	<b>2600.00</b>	<b>2400.00</b>	<b>44.13</b>	<b>37.49</b>	<b>7569.04</b>	<b>7991.91</b>	<b>63.00</b>	<b>200.00</b>			
<b>Total Generation</b>	<b>2600.00</b>	<b>2400.00</b>	<b>44.13</b>	<b>37.49</b>	<b>7569.04</b>	<b>7991.91</b>	<b>63.00</b>	<b>200.00</b>			
<b>Bihar</b>											
<b>BARAUNI TPS</b>	<b>710.00</b>	<b>355.00</b>	<b>7.03</b>	<b>4.88</b>	<b>650.24</b>	<b>31.64</b>		<b>355.00</b>			
Unit 6	105.00	0.00	1.70	0.00	119.60	0.00		105.00	17/03/2012 13.15.00	R AND M / REFURBISHMENT WORKS	
Unit 7	105.00	105.00	1.70	1.98	275.60	27.86		0.00			
Unit 8	250.00	250.00	3.63	2.90	255.04	3.78		0.00			
Unit 9	250.00	0.00	0.00	0.00	0.00	0.00		250.00	31/03/2018 19.54.00	NON-READINESS OF RESIDUAL WORKS OF NEW UNIT	
<b>BARH I</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>BARH II</b>	<b>1320.00</b>	<b>1320.00</b>	<b>29.07</b>	<b>23.01</b>	<b>4676.56</b>	<b>4473.87</b>	<b>30.00</b>	<b>0.00</b>			
Unit 4	660.00	660.00	14.50	11.61	2333.00	2324.72	15.00	0.00			
Unit 5	660.00	660.00	14.57	11.40	2343.56	2149.15	15.00	0.00			
<b>KAHALGAON TPS</b>	<b>2340.00</b>	<b>2340.00</b>	<b>40.21</b>	<b>44.62</b>	<b>6731.68</b>	<b>7102.49</b>	<b>35.00</b>	<b>0.00</b>			
Unit 1	210.00	210.00	0.00	4.01	614.00	727.47	5.00	0.00			
Unit 2	210.00	210.00	4.07	3.91	657.56	698.38	5.00	0.00			
Unit 3	210.00	210.00	3.73	3.92	604.84	693.62	5.00	0.00			
Unit 4	210.00	210.00	4.07	4.14	533.56	529.08	5.00	0.00			
Unit 5	500.00	500.00	9.20	9.62	1487.60	1572.16	5.00	0.00			
Unit 6	500.00	500.00	9.17	9.48	1478.36	1528.95	5.00	0.00			
Unit 7	500.00	500.00	9.97	9.54	1355.76	1352.83	5.00	0.00			
<b>Total THERMAL</b>	<b>4370.00</b>	<b>4015.00</b>	<b>76.31</b>	<b>72.51</b>	<b>12058.48</b>	<b>11608.00</b>	<b>65.00</b>	<b>355.00</b>			
<b>Total Generation</b>	<b>4370.00</b>	<b>4015.00</b>	<b>76.31</b>	<b>72.51</b>	<b>12058.48</b>	<b>11608.00</b>	<b>65.00</b>	<b>355.00</b>			
<b>Odisha</b>											
<b>DARLIPALI STPS</b>	<b>0.00</b>	<b>0.00</b>	<b>5.73</b>	<b>0.00</b>	<b>924.84</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	5.73	0.00	924.84	0.00		0.00		unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TALCHER (OLD) TPS</b>	<b>460.00</b>	<b>350.00</b>	<b>9.68</b>	<b>7.05</b>	<b>1503.44</b>	<b>1515.81</b>	<b>18.00</b>	<b>110.00</b>			
Unit 1	60.00	60.00	1.27	1.20	203.16	206.88	3.00	0.00			
Unit 2	60.00	60.00	1.27	1.20	184.16	196.37	3.00	0.00			
Unit 3	60.00	60.00	1.27	1.29	184.16	192.12	3.00	0.00			
Unit 4	60.00	60.00	1.27	1.23	184.16	215.11	3.00	0.00			
Unit 5	110.00	110.00	2.30	2.13	375.40	366.54	3.00	0.00			
Unit 6	110.00	0.00	2.30	0.00	372.40	338.79	3.00	110.00	15/08/2019 04.54.00	BOILER MISC. PROBLEM	
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>2500.00</b>	<b>51.13</b>	<b>29.11</b>	<b>9612.24</b>	<b>8437.81</b>	<b>0.00</b>	<b>500.00</b>			

GENERATION REPORT FOR NTPC STATIONS DATED - 08-Sep-2019

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 1	500.00	0.00	10.93	0.00	1761.44	1512.93	0.00	500.00	07/09/2019 22.46.00	COAL SHORTAGE	
Unit 2	500.00	500.00	9.90	6.59	1598.20	1299.34	0.00	0.00			
Unit 3	500.00	500.00	0.00	6.19	1636.20	1274.31	0.00	0.00			
Unit 4	500.00	500.00	10.57	5.72	1436.56	1291.26	0.00	0.00			
Unit 5	500.00	500.00	9.83	5.21	1583.64	1500.58	0.00	0.00			
Unit 6	500.00	500.00	9.90	5.40	1596.20	1559.39	0.00	0.00			
<b>Total THERMAL</b>	<b>3460.00</b>	<b>2850.00</b>	<b>66.54</b>	<b>36.16</b>	<b>12040.52</b>	<b>9953.62</b>	<b>18.00</b>	<b>610.00</b>			
<b>Total Generation</b>	<b>3460.00</b>	<b>2850.00</b>	<b>66.54</b>	<b>36.16</b>	<b>12040.52</b>	<b>9953.62</b>	<b>18.00</b>	<b>610.00</b>			
<b>West Bengal</b>											
<b>FARAKKA STPS</b>	<b>2100.00</b>	<b>2100.00</b>	<b>37.24</b>	<b>30.47</b>	<b>6416.92</b>	<b>5809.05</b>	<b>48.00</b>	<b>0.00</b>			
Unit 1	200.00	200.00	0.00	3.30	607.00	615.69	8.00	0.00			
Unit 2	200.00	200.00	3.70	3.26	596.60	628.66	8.00	0.00			
Unit 3	200.00	200.00	4.07	3.08	516.56	639.64	8.00	0.00			
Unit 4	500.00	500.00	10.00	3.75	1610.00	1558.74	8.00	0.00			
Unit 5	500.00	500.00	9.50	8.02	1478.00	1531.93	8.00	0.00			
Unit 6	500.00	500.00	9.97	9.06	1608.76	834.39	8.00	0.00			
<b>Total THERMAL</b>	<b>2100.00</b>	<b>2100.00</b>	<b>37.24</b>	<b>30.47</b>	<b>6416.92</b>	<b>5809.05</b>	<b>48.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>2100.00</b>	<b>2100.00</b>	<b>37.24</b>	<b>30.47</b>	<b>6416.92</b>	<b>5809.05</b>	<b>48.00</b>	<b>0.00</b>			
<b>Assam</b>											
<b>BONGAIGAON TPP</b>	<b>750.00</b>	<b>500.00</b>	<b>10.60</b>	<b>7.17</b>	<b>1520.80</b>	<b>1713.38</b>	<b>99.00</b>	<b>250.00</b>			
Unit 1	250.00	0.00	4.67	0.00	561.36	531.25	33.00	250.00	08/08/2019 22.36.00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 2	250.00	250.00	4.13	3.57	670.04	647.81	33.00	0.00			
Unit 3	250.00	250.00	1.80	3.60	289.40	534.32	33.00	0.00			
<b>Total THERMAL</b>	<b>750.00</b>	<b>500.00</b>	<b>10.60</b>	<b>7.17</b>	<b>1520.80</b>	<b>1713.38</b>	<b>99.00</b>	<b>250.00</b>			
<b>Total Generation</b>	<b>750.00</b>	<b>500.00</b>	<b>10.60</b>	<b>7.17</b>	<b>1520.80</b>	<b>1713.38</b>	<b>99.00</b>	<b>250.00</b>			