

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION**

**REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 08/12/2025**

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL					
<b>NORTHERN</b>										
<b>REGION TOTAL</b>	<b>80535.22</b>	<b>1034.53</b>	<b>875.45</b>	<b>310309.86</b>	<b>272521.03</b>		<b>22111.93</b>			
<b>DELHI</b>										
<b>STATE TOTAL</b>	<b>2100.40</b>	<b>16.25</b>	<b>4.68</b>	<b>4326.46</b>	<b>2127.65</b>		<b>254.60</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2100.40</b>	<b>16.25</b>	<b>4.68</b>	<b>4326.46</b>	<b>2127.65</b>		<b>254.60</b>			
<b>TYPE:THER (GT)</b>	<b>2100.40</b>	<b>16.25</b>	<b>4.68</b>	<b>4326.46</b>	<b>2127.65</b>		<b>254.60</b>			
<b>I.P.CCPP</b>	<b>270.00</b>	<b>1.02</b>	<b>0.93</b>	<b>254.74</b>	<b>227.97</b>		<b>150.00</b>			
<b>PRAGATI CCGT-III</b>	<b>1500.00</b>	<b>11.38</b>	<b>0.00</b>	<b>3041.04</b>	<b>1025.76</b>		<b>0.00</b>			
<b>PRAGATI CCPP</b>	<b>330.40</b>	<b>3.85</b>	<b>3.75</b>	<b>1030.68</b>	<b>873.92</b>		<b>104.60</b>			
<b>SECTOR: PVT SECTOR</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:THER (GT)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>RITHALA CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>HARYANA</b>										
<b>STATE TOTAL</b>	<b>5761.59</b>	<b>83.03</b>	<b>57.89</b>	<b>22625.24</b>	<b>17755.04</b>		<b>2401.59</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2510.00</b>	<b>37.76</b>	<b>30.30</b>	<b>10661.08</b>	<b>7525.11</b>		<b>810.00</b>			
<b>TYPE:THERMAL</b>	<b>2510.00</b>	<b>37.76</b>	<b>30.30</b>	<b>10661.08</b>	<b>7525.11</b>		<b>810.00</b>			
<b>PANIPAT TPS</b>	<b>710.00</b>	<b>8.32</b>	<b>9.87</b>	<b>3174.56</b>	<b>2217.95</b>	<b>68</b>	<b>210.00</b>			
Unit 6	L	210.00	3.16	0.00	860.28	509.28	210.00	20/10/2025 00:33		RESERVE SHUT DOWN / STANDBY UNIT
Unit 7		250.00	0.00	4.96	1115.00	876.33	0.00			
Unit 8		250.00	5.16	4.91	1199.28	832.34	0.00			
<b>RAJIV GANDHI TPS</b>		<b>1200.00</b>	<b>17.67</b>	<b>10.69</b>	<b>4379.36</b>	<b>2813.65</b>	<b>61</b>	<b>600.00</b>		
Unit 1		600.00	8.48	10.69	2316.84	1137.59	0.00			
Unit 2	L	600.00	9.19	0.00	2062.52	1676.06	600.00	06/10/2025 22:33		Turbine Misc
<b>YAMUNA NAGAR TPS</b>		<b>600.00</b>	<b>11.77</b>	<b>9.74</b>	<b>3107.16</b>	<b>2493.51</b>	<b>36</b>	<b>0.00</b>		

\*\*\* CAPACITY FIGURES ARE TAKEN FROM MONTHLY REPORT OF P.D.M DIVISION AS ON THE LAST DAY OF THE PREVIOUS MONTH  
\* UNIT SYNCHRONISED, P = PLANNED OUTAGE, L = LONG DURATION OUTAGE, S = SHORT DURATION OUTAGE

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)							
				PROG.	ACTUAL						
Unit 1		300.00	5.45	4.91	1490.60	1239.29		0.00			
Unit 2		300.00	6.32	4.83	1616.56	1254.22		0.00			
<b>SECTOR: PVT SECTOR</b>		<b>1320.00</b>	<b>20.96</b>	<b>11.43</b>	<b>5709.68</b>	<b>4882.32</b>		<b>660.00</b>			
<b>TYPE:THERMAL</b>		<b>1320.00</b>	<b>20.96</b>	<b>11.43</b>	<b>5709.68</b>	<b>4882.32</b>		<b>660.00</b>			
<b>MAHATMA GANDHI TPS</b>		<b>1320.00</b>	<b>20.96</b>	<b>11.43</b>	<b>5709.68</b>	<b>4882.32</b>	<b>41</b>	<b>660.00</b>			
Unit 1	P	660.00	10.48	0.00	2854.84	2199.64		660.00	28/10/2025 12:01	ANNUAL MAINTENANCE	
Unit 2		660.00	10.48	11.43	2854.84	2682.68		0.00			
<b>SECTOR: CENTRAL SECTOR</b>		<b>1931.59</b>	<b>24.31</b>	<b>16.16</b>	<b>6254.48</b>	<b>5347.61</b>		<b>931.59</b>			
<b>TYPE:THERMAL</b>		<b>1500.00</b>	<b>23.71</b>	<b>15.66</b>	<b>6098.68</b>	<b>5177.66</b>		<b>500.00</b>			
<b>INDIRA GANDHI STPP</b>		<b>1500.00</b>	<b>23.71</b>	<b>15.66</b>	<b>6098.68</b>	<b>5177.66</b>	<b>45</b>	<b>500.00</b>			
Unit 1		500.00	7.58	7.84	2071.64	1761.44		0.00			
Unit 2	P	500.00	8.03	0.00	1804.24	1443.58		500.00	31/10/2025 23:00	ANNUAL MAINTENANCE	
Unit 3		500.00	8.10	7.82	2222.80	1972.64		0.00			
<b>TYPE:THER (GT)</b>		<b>431.59</b>	<b>0.60</b>	<b>0.50</b>	<b>155.80</b>	<b>169.95</b>		<b>431.59</b>			
<b>FARIDABAD CCPP</b>		<b>431.59</b>	<b>0.60</b>	<b>0.50</b>	<b>155.80</b>	<b>169.95</b>		<b>431.59</b>			
<b>HIMACHAL PRADESH</b>											
<b>STATE TOTAL</b>		<b>11421.01</b>	<b>52.34</b>	<b>54.25</b>	<b>37062.72</b>	<b>37325.51</b>		<b>3494.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>987.99</b>	<b>3.94</b>	<b>3.49</b>	<b>3117.52</b>	<b>2701.84</b>		<b>355.00</b>			
<b>TYPE:HYDRO</b>		<b>987.99</b>	<b>3.94</b>	<b>3.49</b>	<b>3117.52</b>	<b>2701.84</b>		<b>355.00</b>			
<b>BASSI HPS</b>		<b>66.00</b>	<b>0.26</b>	<b>0.38</b>	<b>286.08</b>	<b>275.69</b>		<b>33.00</b>			
<b>GIRI BATA HPS</b>		<b>60.00</b>	<b>0.29</b>	<b>0.50</b>	<b>161.32</b>	<b>170.58</b>		<b>0.00</b>			
<b>KASHANG INTEGRATED HEP</b>		<b>195.00</b>	<b>0.19</b>	<b>0.00</b>	<b>191.52</b>	<b>200.96</b>		<b>130.00</b>			
<b>LARJI HPS</b>		<b>126.00</b>	<b>0.58</b>	<b>0.49</b>	<b>540.64</b>	<b>440.46</b>		<b>42.00</b>			
<b>SAINJ HPS</b>		<b>100.00</b>	<b>0.39</b>	<b>0.00</b>	<b>380.12</b>	<b>109.50</b>		<b>0.00</b>			
<b>SANJAY HPS</b>		<b>120.00</b>	<b>0.71</b>	<b>0.64</b>	<b>474.68</b>	<b>463.48</b>		<b>40.00</b>			
<b>SAWRA KUDDU HPS</b>		<b>111.00</b>	<b>0.39</b>	<b>0.40</b>	<b>289.12</b>	<b>281.60</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	08/12/2025				
SHANAN HPS	110.00	0.48	0.61	418.84	448.71		110.00			
UHL-III HPS	99.99	0.65	0.47	375.20	310.86		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>2349.00</b>	<b>8.20</b>	<b>9.25</b>	<b>8254.60</b>	<b>7974.46</b>		<b>450.00</b>			
<b>TYPE:HYDRO</b>	<b>2349.00</b>	<b>8.20</b>	<b>9.25</b>	<b>8254.60</b>	<b>7974.46</b>		<b>450.00</b>			
ALLAIN DUHANGAN HPS	192.00	0.58	0.68	594.64	548.38		96.00			
BAJOLI HOLI HPS	180.00	0.52	0.71	702.16	637.60		180.00			
BASPA HPS	300.00	1.23	1.31	1184.84	1212.09		100.00			
BUDHIL HPS	70.00	0.16	0.24	249.28	249.86		0.00			
CHANJU-I HPS	36.00	0.16	0.14	134.28	138.86		24.00			
KARCHAM WANGTOO HPS	1045.00	4.00	4.73	3858.00	4256.14		0.00			
KUTEHR HPS	240.00	0.81	0.79	556.48	304.78		0.00			
MALANA HPS	86.00	0.26	0.33	302.08	274.03		0.00			
MALANA-II HPS	100.00	0.16	0.00	327.28	0.00		50.00			
SORANG HPS	100.00	0.32	0.32	345.56	352.72		0.00			
TIDONG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>8084.02</b>	<b>40.20</b>	<b>41.51</b>	<b>25690.60</b>	<b>26649.21</b>		<b>2689.00</b>			
<b>TYPE:HYDRO</b>	<b>8084.02</b>	<b>40.20</b>	<b>41.51</b>	<b>25690.60</b>	<b>26649.21</b>		<b>2689.00</b>			
BAIRA SIUL HPS	180.00	0.68	0.64	610.44	566.15		120.00			
BHAKRA LEFT HPS	630.00	5.90	5.60	1512.20	1895.10		252.00			
BHAKRA RIGHT HPS	785.00	7.32	6.23	1883.56	2427.51		157.00			
CHAMERA-I HPS	540.00	1.29	1.69	1874.32	1937.71		0.00			
CHAMERA-II HPS	300.00	1.13	1.46	1144.04	1189.25		200.00			
CHAMERA-III HPS	231.00	0.77	0.65	880.16	756.37		154.00			
DEHAR HPS	990.00	3.23	1.35	2445.84	2202.94		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	08/12/2025				
KOLDAM	800.00	2.45	3.53	2799.60	3293.71		400.00			
NATHPA JHAKRI HPS	1500.00	7.65	8.56	6182.20	6696.06		750.00			
PARBATI-II HPS	800.00	2.71	1.96	2380.68	1470.50		200.00			
PARBATI-III HPS	520.00	1.68	1.11	1475.44	1021.39		390.00			
PONG HPS	396.00	3.23	6.29	745.84	1313.65		66.00			
RAMPUR HPS	412.02	2.16	2.44	1756.28	1878.87		0.00			
<b>JAMMU AND KASHMIR</b>										
STATE TOTAL	3360.00	18.33	6.93	13836.64	13629.48		1675.00			
SECTOR: STATE SECTOR	1110.00	4.62	0.82	4160.96	4207.16		335.00			
TYPE:THER (GT)	0.00	0.00	0.00	0.00	0.00		0.00			
PAMPORE GPS (Liq.)	0.00	0.00	0.00	0.00	0.00		0.00			
TYPE:HYDRO	1110.00	4.62	0.82	4160.96	4207.16		335.00			
BAGLIHAR HPS	450.00	3.52	0.00	2139.16	2236.37		150.00			
BAGLIHAR II HPS	450.00	0.00	0.00	1450.00	1490.49		150.00			
LOWER JHELUM HPS	105.00	0.97	0.58	436.76	396.95		35.00			
UPPER SINDH-II HPS	105.00	0.13	0.24	135.04	83.35		0.00			
SECTOR: CENTRAL SECTOR	2250.00	13.71	6.11	9675.68	9422.32		1340.00			
TYPE:HYDRO	2250.00	13.71	6.11	9675.68	9422.32		1340.00			
DULHASTI HPS	390.00	2.77	1.70	1840.16	1698.54		260.00			
KISHANGANGA HPS	330.00	1.10	1.08	1067.80	1379.56		110.00			
SALAL HPS	690.00	2.71	0.00	3026.68	2899.07		690.00			
SEWA-II HPS	120.00	0.55	0.42	399.40	388.61		40.00			
URI-I HPS	480.00	4.13	1.70	2177.04	1942.77		120.00			
URI-II HPS	240.00	2.45	1.21	1164.60	1113.77		120.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL					
<b>LADAKH</b>										
<b>STATE TOTAL</b>	<b>89.00</b>	<b>0.65</b>	<b>0.76</b>	<b>350.20</b>	<b>396.64</b>		<b>89.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>89.00</b>	<b>0.65</b>	<b>0.76</b>	<b>350.20</b>	<b>396.64</b>		<b>89.00</b>			
<b>TYPE:HYDRO</b>	<b>89.00</b>	<b>0.65</b>	<b>0.76</b>	<b>350.20</b>	<b>396.64</b>		<b>89.00</b>			
<b>CHUTAK HPS</b>	<b>44.00</b>	<b>0.26</b>	<b>0.23</b>	<b>176.08</b>	<b>187.94</b>		<b>44.00</b>			
<b>NIMMO BAZGO HPS</b>	<b>45.00</b>	<b>0.39</b>	<b>0.53</b>	<b>174.12</b>	<b>208.70</b>		<b>45.00</b>			
<b>PUNJAB</b>										
<b>STATE TOTAL</b>	<b>6776.30</b>	<b>93.96</b>	<b>88.88</b>	<b>28459.68</b>	<b>26250.92</b>		<b>1378.40</b>			
<b>SECTOR: STATE SECTOR</b>	<b>3241.00</b>	<b>36.92</b>	<b>41.38</b>	<b>11002.36</b>	<b>11364.35</b>		<b>670.00</b>			
<b>TYPE:THERMAL</b>	<b>2300.00</b>	<b>29.50</b>	<b>33.07</b>	<b>8697.00</b>	<b>8935.29</b>		<b>520.00</b>			
<b>GH TPS (LEH.MOH.)</b>	<b>920.00</b>	<b>12.22</b>	<b>12.85</b>	<b>3157.76</b>	<b>4039.14</b>	<b>38</b>	<b>250.00</b>			
Unit 1	210.00	4.29	4.08	994.32	920.24		0.00			
Unit 2	210.00	0.00	4.05	0.00	939.44		0.00			
Unit 3	P	250.00	3.87	0.00	1046.96		250.00	19/11/2025 23:48		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 4		250.00	4.06	4.72	1116.48		0.00			
<b>GOINDWAL SAHIB TPP</b>	<b>540.00</b>	<b>8.32</b>	<b>4.71</b>	<b>2270.56</b>	<b>1892.75</b>	<b>42</b>	<b>270.00</b>			
Unit 1	P	270.00	4.16	0.00	1135.28		270.00	18/11/2025 20:00		MISCELLANEOUS PLANNED MAINTENANCE
Unit 2		270.00	4.16	4.71	1135.28		0.00			
<b>ROPAR TPS</b>	<b>840.00</b>	<b>8.96</b>	<b>15.51</b>	<b>3268.68</b>	<b>3003.40</b>	<b>25</b>	<b>0.00</b>			
Unit 3		210.00	0.00	3.80	830.00		0.00			
Unit 4		210.00	2.90	3.86	790.20		0.00			
Unit 5		210.00	3.16	3.86	858.28		0.00			
Unit 6		210.00	2.90	3.99	790.20		0.00			
<b>TYPE:HYDRO</b>	<b>941.00</b>	<b>7.42</b>	<b>8.31</b>	<b>2305.36</b>	<b>2429.06</b>		<b>150.00</b>			
<b>ANANDPUR SAHIB-I HPS</b>	<b>67.00</b>	<b>0.48</b>	<b>0.54</b>	<b>198.84</b>	<b>233.21</b>		<b>0.00</b>			
<b>ANANDPUR SAHIB-II HPS</b>	<b>67.00</b>	<b>0.48</b>	<b>0.54</b>	<b>198.84</b>	<b>238.69</b>		<b>0.00</b>			
<b>MUKERIAN-I HPS</b>	<b>45.00</b>	<b>0.84</b>	<b>4.91</b>	<b>152.72</b>	<b>251.93</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	08/12/2025				
MUKERIAN-II HPS	45.00	0.84	0.00	152.72	139.32		0.00			
MUKERIAN-III HPS	58.50	1.10	0.00	200.80	169.83		0.00			
MUKERIAN-IV HPS	58.50	1.10	0.00	200.80	176.68		0.00			
RANJIT SAGAR HPS	600.00	2.58	2.32	1200.64	1219.40		150.00			
SHAHPURKUNDI HPS		0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>3380.00</b>	<b>54.34</b>	<b>44.98</b>	<b>16769.72</b>	<b>14152.97</b>		<b>660.00</b>			
<b>TYPE:THERMAL</b>	<b>3380.00</b>	<b>54.34</b>	<b>44.98</b>	<b>16769.72</b>	<b>14152.97</b>		<b>660.00</b>			
RAJPURA TPP	1400.00	30.46	24.63	7668.68	6578.27	29	0.00			
Unit 1	700.00	15.23	12.30	3833.84	3204.99		0.00			
Unit 2	700.00	15.23	12.33	3834.84	3373.28		0.00			
TALWANDI SABO TPP	1980.00	23.88	20.35	9101.04	7574.70	24	660.00			
Unit 1	660.00	0.00	10.04	2823.00	2499.23		0.00			
Unit 2	660.00	10.65	0.00	2887.20	2427.38		660.00	19/11/2025 22:30	25/12/2025 BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3	660.00	13.23	10.31	3390.84	2648.09		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>155.30</b>	<b>2.70</b>	<b>2.52</b>	<b>687.60</b>	<b>733.60</b>		<b>48.40</b>			
<b>TYPE:HYDRO</b>	<b>155.30</b>	<b>2.70</b>	<b>2.52</b>	<b>687.60</b>	<b>733.60</b>		<b>48.40</b>			
GANGUWAL HPS	77.65	1.35	1.25	343.80	364.21		24.20			
KOTLA HPS	77.65	1.35	1.27	343.80	369.39		24.20			
<b>RAJASTHAN</b>										
<b>STATE TOTAL</b>	<b>14037.83</b>	<b>223.15</b>	<b>214.21</b>	<b>54347.30</b>	<b>46000.05</b>		<b>3131.33</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8844.50</b>	<b>137.65</b>	<b>135.97</b>	<b>32496.20</b>	<b>26782.60</b>		<b>1398.00</b>			
<b>TYPE:THERMAL</b>	<b>7830.00</b>	<b>131.42</b>	<b>130.02</b>	<b>31626.36</b>	<b>25716.31</b>		<b>945.00</b>			
CHHABRA-II TPP	1320.00	23.90	28.62	5400.20	4265.24	34	0.00			
Unit 5	660.00	12.00	13.75	2699.00	2103.62		0.00			
Unit 6	660.00	11.90	14.87	2701.20	2161.62		0.00			
CHHABRA-I PH-1 TPP	500.00	9.74	10.18	2317.92	1870.29	27	0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 08/12/2025

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		08/12/2025					
				PROG.	ACTUAL						
Unit 1		250.00	5.03	5.15	1137.24	938.19		0.00			
Unit 2		250.00	4.71	5.03	1180.68	932.10		0.00			
<b>CHHABRA-I PH-2 TPP</b>		<b>500.00</b>	<b>9.77</b>	<b>4.62</b>	<b>2241.16</b>	<b>2162.54</b>	<b>45</b>	<b>250.00</b>			
Unit 3	*	250.00	4.71	4.62	1180.68	1213.53		0.00	06/12/2025 21:00	08/12/2025 00:28:00	BOILER MISC. PROBLEM
Unit 4	P	250.00	5.06	0.00	1060.48	949.01		250.00	24/10/2025 02:00		ANNUAL MAINTENANCE
<b>GIRAL TPS</b>		<b>250.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>250.00</b>			
Unit 1	P	125.00	0.00	0.00	0.00	0.00		125.00	11/07/2014 08:20		UNIT LIKELY TO BE SCRAPPED.
Unit 2	P	125.00	0.00	0.00	0.00	0.00		125.00	27/01/2016 15:27		UNIT LIKELY TO BE SCRAPPED.
<b>KALISINDH TPS</b>		<b>1200.00</b>	<b>20.32</b>	<b>22.19</b>	<b>5380.56</b>	<b>4342.45</b>	<b>32</b>	<b>0.00</b>			
Unit 1		600.00	10.29	10.63	2793.32	2275.51		0.00			
Unit 2		600.00	10.03	11.56	2587.24	2066.94		0.00			
<b>KOTA TPS</b>		<b>1240.00</b>	<b>24.23</b>	<b>19.73</b>	<b>5864.84</b>	<b>4809.98</b>	<b>26</b>	<b>195.00</b>			
Unit 1		110.00	1.84	1.83	502.72	359.18		0.00			
Unit 2		110.00	1.90	1.80	519.20	357.32		0.00			
Unit 3		210.00	4.19	4.15	983.52	851.14		0.00			
Unit 4		210.00	3.84	4.26	862.72	757.69		0.00			
Unit 5		210.00	4.26	4.27	1001.08	851.76		0.00			
Unit 6		195.00	4.23	3.42	1060.84	718.69		0.00			
Unit 7	S	195.00	3.97	0.00	934.76	914.20		195.00	06/12/2025 11:24		AIR PREHEATERS PROBLEM
<b>SURATGARH STPS</b>		<b>1320.00</b>	<b>21.84</b>	<b>22.64</b>	<b>5136.72</b>	<b>4740.70</b>	<b>18</b>	<b>0.00</b>			
Unit 7		660.00	11.39	11.61	2528.12	2306.84		0.00			
Unit 8		660.00	10.45	11.03	2608.60	2433.86		0.00			
<b>SURATGARH TPS</b>		<b>1500.00</b>	<b>21.62</b>	<b>22.04</b>	<b>5284.96</b>	<b>3525.11</b>	<b>12</b>	<b>250.00</b>			
Unit 1		250.00	3.84	4.40	853.72	816.37		0.00			
Unit 2		250.00	3.81	4.65	954.48	913.03		0.00			
Unit 3		250.00	3.55	4.14	886.40	149.52		0.00			
Unit 4		250.00	3.55	4.30	886.40	702.05		0.00			
Unit 5		250.00	3.29	4.55	819.32	674.10		0.00			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	08/12/2025				
Unit 6	L	250.00	3.58	0.00	884.64	270.04		250.00	25/07/2025 12:09	TURBINE VIBRATION HIGH	
<b>TYPE:THER (GT)</b>		<b>603.50</b>	<b>2.04</b>	<b>1.97</b>	<b>595.32</b>	<b>443.36</b>		<b>383.00</b>			
<b>DHOLPUR CCPP</b>		<b>330.00</b>	<b>0.42</b>	<b>0.00</b>	<b>100.36</b>	<b>6.11</b>		<b>330.00</b>			
<b>RAMGARH CCPP</b>		<b>273.50</b>	<b>1.62</b>	<b>1.97</b>	<b>494.96</b>	<b>437.25</b>		<b>53.00</b>			
<b>TYPE:HYDRO</b>		<b>411.00</b>	<b>4.19</b>	<b>3.98</b>	<b>274.52</b>	<b>622.93</b>		<b>70.00</b>			
<b>JAWAHAR SAGAR HPS</b>		<b>99.00</b>	<b>1.35</b>	<b>1.18</b>	<b>87.80</b>	<b>229.07</b>		<b>0.00</b>			
<b>MAHI BAJAJ-I HPS</b>		<b>50.00</b>	<b>0.77</b>	<b>0.82</b>	<b>50.16</b>	<b>98.49</b>		<b>25.00</b>			
<b>MAHI BAJAJ-II HPS</b>		<b>90.00</b>	<b>0.13</b>	<b>0.21</b>	<b>17.04</b>	<b>27.25</b>		<b>45.00</b>			
<b>R P SAGAR HPS</b>		<b>172.00</b>	<b>1.94</b>	<b>1.77</b>	<b>119.52</b>	<b>268.12</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>2744.00</b>	<b>49.02</b>	<b>45.79</b>	<b>12445.26</b>	<b>10675.23</b>		<b>614.00</b>			
<b>TYPE:THERMAL</b>		<b>2744.00</b>	<b>49.02</b>	<b>45.79</b>	<b>12445.26</b>	<b>10675.23</b>		<b>614.00</b>			
<b>ADANI POWER LIMITED KAWAI TPP</b>		<b>1320.00</b>	<b>25.68</b>	<b>29.26</b>	<b>6451.44</b>	<b>5358.55</b>	<b>18</b>	<b>0.00</b>			
Unit 1		660.00	13.26	14.40	3052.08	2441.97		0.00			
Unit 2		660.00	12.42	14.86	3399.36	2916.58		0.00			
<b>JALIPA KAPURDI TPP</b>		<b>1080.00</b>	<b>19.86</b>	<b>16.53</b>	<b>5027.98</b>	<b>4389.91</b>		<b>270.00</b>			
Unit 1		135.00	2.55	2.53	661.40	645.66		0.00			
Unit 2		135.00	2.47	2.90	631.76	565.08		0.00			
Unit 3	S	135.00	2.48	0.00	622.84	534.62		135.00	06/12/2025 21:32	BOILER MISC. PROBLEM	
Unit 4		135.00	2.45	3.02	601.70	586.31		0.00			
Unit 5		135.00	2.48	3.16	634.84	623.14		0.00			
Unit 6		135.00	2.48	2.78	632.84	436.21		0.00			
Unit 7	L	135.00	2.52	0.00	621.16	506.79		135.00	21/11/2025 19:11	BOILER MISC. PROBLEM	
Unit 8		135.00	2.43	2.14	621.44	492.10		0.00			
<b>SHREE CEMENT LTD TPS</b>		<b>344.00</b>	<b>3.48</b>	<b>0.00</b>	<b>965.84</b>	<b>926.77</b>	<b>0</b>	<b>344.00</b>			
Unit 1	P	150.00	1.74	0.00	482.92	457.29		150.00	01/11/2025 00:00	20/12/2025	ANNUAL MAINTENANCE
Unit 2	P	150.00	1.74	0.00	482.92	465.01		150.00	01/11/2025 00:00		ANNUAL MAINTENANCE
Unit 3	S	19.00	0.00	0.00	0.00	1.95		19.00	30/11/2025 00:00		RESERVE SHUT DOWN / STANDBY UNIT

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	08/12/2025				
Unit 4	S	19.00	0.00	0.00	0.00	1.96		19.00	30/11/2025 00:00	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 5	S	6.00	0.00	0.00	0.00	0.56		6.00	30/11/2025 00:00	RESERVE SHUT DOWN / STANDBY UNIT	
<b>SECTOR: CENTRAL SECTOR</b>		<b>2449.33</b>	<b>36.48</b>	<b>32.45</b>	<b>9405.84</b>	<b>8542.22</b>		<b>1119.33</b>			
<b>TYPE:THERMAL</b>		<b>250.00</b>	<b>4.26</b>	<b>5.10</b>	<b>982.08</b>	<b>1063.86</b>		<b>0.00</b>			
<b>BARSINGSAR LIGNITE</b>		<b>250.00</b>	<b>4.26</b>	<b>5.10</b>	<b>982.08</b>	<b>1063.86</b>		<b>0.00</b>			
Unit 1	S	125.00	2.10	2.55	493.80	661.24		0.00	08/12/2025 21:50	BOILER AUX. MISC. PROMLEMS	
Unit 2		125.00	2.16	2.55	488.28	402.62		0.00			
<b>TYPE:THER (GT)</b>		<b>419.33</b>	<b>1.29</b>	<b>0.95</b>	<b>331.32</b>	<b>218.89</b>		<b>419.33</b>			
<b>ANTA CCPP</b>		<b>419.33</b>	<b>1.29</b>	<b>0.95</b>	<b>331.32</b>	<b>218.89</b>		<b>419.33</b>			
<b>TYPE:NUCLEAR</b>		<b>1780.00</b>	<b>30.93</b>	<b>26.40</b>	<b>8092.44</b>	<b>7259.47</b>		<b>700.00</b>			
<b>DAE (RAJASTHAN)</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00	0.00		0.00	09/10/2004 22:58	GENERATOR EARTH FAULT	
<b>RAJASTHAN A.P.S.</b>		<b>1780.00</b>	<b>30.93</b>	<b>26.40</b>	<b>8092.44</b>	<b>7259.47</b>		<b>700.00</b>			
Unit 2		200.00	3.81	4.82	905.48	910.78		0.00			
Unit 3		220.00	4.16	5.30	1132.28	1258.19		0.00			
Unit 4		220.00	4.16	5.17	1131.28	1140.37		0.00			
Unit 5		220.00	4.16	5.60	1132.28	1357.82		0.00			
Unit 6		220.00	4.19	5.51	953.52	1338.82		0.00			
Unit 7	L	700.00	10.45	0.00	2837.60	1253.49		700.00	04/10/2025 16:34	TURBINE VIBRATION HIGH	
Unit 8			0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>UTTARAKHAND</b>											
<b>STATE TOTAL</b>		<b>5199.35</b>	<b>34.95</b>	<b>29.99</b>	<b>12932.60</b>	<b>13617.93</b>		<b>681.25</b>			
<b>SECTOR: STATE SECTOR</b>		<b>1372.15</b>	<b>7.77</b>	<b>9.61</b>	<b>3999.16</b>	<b>4088.65</b>		<b>399.85</b>			
<b>TYPE:HYDRO</b>		<b>1372.15</b>	<b>7.77</b>	<b>9.61</b>	<b>3999.16</b>	<b>4088.65</b>		<b>399.85</b>			
<b>CHIBRO (YAMUNA) HPS</b>		<b>240.00</b>	<b>1.06</b>	<b>1.33</b>	<b>713.48</b>	<b>684.69</b>		<b>0.00</b>			
<b>CHILLA HPS</b>		<b>144.00</b>	<b>1.29</b>	<b>1.73</b>	<b>458.32</b>	<b>458.91</b>		<b>36.00</b>			
<b>DHAKRANI HPS</b>		<b>33.75</b>	<b>0.19</b>	<b>0.27</b>	<b>78.52</b>	<b>106.32</b>		<b>11.25</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	08/12/2025				
DHALIPUR HPS	51.00	0.32	0.43	184.56	190.79		51.00			
KHATIMA HPS	41.40	0.35	0.32	167.80	149.71		27.60			
KHODRI HPS	120.00	0.52	0.67	342.16	327.69		0.00			
KULHAL HPS	30.00	0.26	0.32	114.08	119.73		0.00			
MANERI BHALI-I HPS	90.00	0.81	0.83	386.48	417.97		0.00			
MANERI BHALI-II HPS	304.00	1.68	1.30	1144.44	1140.68		76.00			
RAMGANGA HPS	198.00	1.00	2.04	111.00	173.45		198.00			
VYASI HPS	120.00	0.29	0.37	298.32	318.71		0.00			
SECTOR: PVT SECTOR	1493.00	6.63	4.24	3791.04	3821.51		0.00			
TYPE:THER (GT)	664.00	3.25	0.00	783.00	477.12		0.00			
BETA CCPP	0.00	0.00	0.00	0.00	0.00		0.00			
GAMA CCPP	225.00	1.39	0.00	333.12	157.40		0.00			
SRAVANTHI CCPP	439.00	1.86	0.00	449.88	319.72		0.00			
TYPE:HYDRO	829.00	3.38	4.24	3008.04	3344.39		0.00			
SHRINAGAR HPS	330.00	1.58	2.06	1124.64	1320.85		0.00			
SINGOLI BHATWARI HPS	99.00	0.45	0.52	373.60	399.68		0.00			
VISHNU PRAYAG HPS	400.00	1.35	1.66	1509.80	1623.86		0.00			
SECTOR: CENTRAL SECTOR	2334.20	20.55	16.14	5142.40	5707.77		281.40			
TYPE:HYDRO	2334.20	20.55	16.14	5142.40	5707.77		281.40			
DHAULI GANGA HPS	280.00	1.13	1.00	1063.04	937.69		0.00			
KOTESHWAR HPS	400.00	3.55	2.31	773.40	1012.61		0.00			
NAITWAR MORI HPS	60.00	0.35	0.45	230.80	259.82		0.00			
TANAKPUR HPS	94.20	0.84	0.93	428.72	424.51		31.40			
TAPOVAN VISHNUGAD HPS	0.00	0.00	0.00	0.00	0.00		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	08/12/2025				
TEHRI PSP	500.00	4.39	4.75	639.12	554.30		250.00			
TEHRI ST-1 HPS	1000.00	10.29	6.70	2007.32	2518.84		0.00			
<b>UTTAR PRADESH</b>										
<b>STATE TOTAL</b>	<b>31789.74</b>	<b>511.87</b>	<b>417.86</b>	<b>136369.02</b>	<b>115417.81</b>		<b>9006.76</b>			
<b>SECTOR: STATE SECTOR</b>	<b>9616.60</b>	<b>141.22</b>	<b>99.94</b>	<b>37742.76</b>	<b>30260.05</b>		<b>4085.00</b>			
<b>TYPE:THERMAL</b>	<b>9115.00</b>	<b>137.86</b>	<b>98.30</b>	<b>36899.88</b>	<b>28877.18</b>		<b>3945.00</b>			
<b>ANPARA TPS</b>	<b>2630.00</b>	<b>56.39</b>	<b>42.90</b>	<b>14321.12</b>	<b>12507.09</b>	<b>22</b>	<b>500.00</b>			
Unit 1		210.00	4.35	3.95	1114.80	935.21	0.00			
Unit 2		210.00	4.35	3.66	1114.80	926.88	0.00			
Unit 3		210.00	4.55	3.67	1144.40	874.23	0.00			
Unit 4		500.00	10.23	9.27	2606.84	2197.74	0.00			
Unit 5		500.00	10.45	10.93	2678.60	2695.68	0.00			
Unit 6		500.00	11.23	11.42	2830.84	2670.39	0.00			
Unit 7	P	500.00	11.23	0.00	2830.84	2206.96	500.00	31/10/2025 01:00	OVERHAULING WORKS	
<b>HARDUAGANJ TPS</b>	<b>1265.00</b>	<b>13.42</b>	<b>10.52</b>	<b>4096.36</b>	<b>3273.23</b>	<b>47</b>	<b>605.00</b>			
Unit 7	L	105.00	0.65	0.00	173.20	96.11	105.00	03/10/2025 23:17	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 8	L	250.00	0.00	0.00	776.00	552.66	250.00	03/10/2025 23:15	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 9	L	250.00	2.87	0.00	771.96	559.07	250.00	03/10/2025 23:13	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 10		660.00	9.90	10.52	2375.20	2065.39	0.00			
<b>JAWAHARPUR STPP</b>	<b>1320.00</b>	<b>16.06</b>	<b>0.00</b>	<b>4343.48</b>	<b>1979.51</b>	<b>40</b>	<b>1320.00</b>			
Unit 1	L	660.00	9.35	0.00	2544.80	947.13	660.00	07/10/2025 01:19	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	L	660.00	6.71	0.00	1798.68	1032.38	660.00	07/10/2025 00:58	RESERVE SHUT DOWN / STANDBY UNIT	
<b>OBRA TPS</b>	<b>2320.00</b>	<b>30.72</b>	<b>29.87</b>	<b>8369.76</b>	<b>6671.65</b>	<b>19</b>	<b>860.00</b>			
Unit 9		200.00	2.90	3.24	790.20	576.74	0.00			
Unit 10		200.00	2.77	3.08	757.16	698.61	0.00			
Unit 11		200.00	2.77	2.32	757.16	527.16	0.00			
Unit 12		200.00	3.03	3.41	824.24	664.90	0.00			
Unit 13	P	200.00	2.77	0.00	757.16	603.85	200.00	26/11/2025 00:48	BOILER OVERHAUL/ ANNUAL	

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	08/12/2025				
Unit 13	P	200.00	2.77	0.00	757.16	603.85		200.00	26/11/2025 00:48	MAINTENANCE	
Unit 14		660.00	9.35	11.77	2544.80	2288.45		0.00			
Unit 15	S	660.00	7.13	6.05	1939.04	1311.94		660.00	08/12/2025 13:28	12/12/2025	TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE
<b>PANKI TPS EXT</b>		<b>660.00</b>	<b>6.68</b>	<b>0.00</b>	<b>1798.44</b>	<b>1210.72</b>	<b>20</b>	<b>660.00</b>			
Unit 1	P	660.00	6.68	0.00	1798.44	1210.72		660.00	30/11/2025 22:42		BOILER OVERHAUL/ ANNUAL MAINTENANCE
<b>PARICHHA TPS</b>		<b>920.00</b>	<b>14.59</b>	<b>15.01</b>	<b>3970.72</b>	<b>3234.98</b>	<b>24</b>	<b>0.00</b>			
Unit 3		210.00	3.23	3.44	876.84	727.90		0.00			
Unit 4		210.00	3.23	3.49	876.84	712.97		0.00			
Unit 5		250.00	3.94	4.00	1064.52	902.93		0.00			
Unit 6		250.00	4.19	4.08	1152.52	891.18		0.00			
<b>TYPE:HYDRO</b>		<b>501.60</b>	<b>3.36</b>	<b>1.64</b>	<b>842.88</b>	<b>1382.87</b>		<b>140.00</b>			
<b>KHARA HPS</b>		<b>72.00</b>	<b>0.19</b>	<b>0.55</b>	<b>203.52</b>	<b>249.88</b>		<b>24.00</b>			
<b>MATATILA HPS</b>		<b>30.60</b>	<b>0.52</b>	<b>0.48</b>	<b>75.16</b>	<b>81.90</b>		<b>0.00</b>			
<b>OBRA HPS</b>		<b>99.00</b>	<b>0.65</b>	<b>0.17</b>	<b>180.20</b>	<b>248.96</b>		<b>66.00</b>			
<b>RIHAND HPS</b>		<b>300.00</b>	<b>2.00</b>	<b>0.44</b>	<b>384.00</b>	<b>802.13</b>		<b>50.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>6810.00</b>	<b>95.45</b>	<b>77.04</b>	<b>31584.46</b>	<b>28564.13</b>		<b>2520.00</b>			
<b>TYPE:THERMAL</b>		<b>6810.00</b>	<b>95.45</b>	<b>77.04</b>	<b>31584.46</b>	<b>28564.13</b>		<b>2520.00</b>			
<b>ANPARA C TPS</b>		<b>1200.00</b>	<b>12.32</b>	<b>12.46</b>	<b>6207.56</b>	<b>5586.83</b>	<b>17</b>	<b>600.00</b>			
Unit 1	P	600.00	0.00	0.00	3049.00	2518.39		600.00	09/11/2025 00:24		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 2		600.00	12.32	12.46	3158.56	3068.44		0.00			
<b>BARKHERA TPS</b>		<b>90.00</b>	<b>1.17</b>	<b>1.38</b>	<b>326.36</b>	<b>207.20</b>	<b>44</b>	<b>0.00</b>			
Unit 1		45.00	0.62	0.69	161.96	105.05		0.00			
Unit 2		45.00	0.55	0.69	164.40	102.15		0.00			
<b>KHAMBARKHERA TPS</b>		<b>90.00</b>	<b>0.57</b>	<b>1.37</b>	<b>316.56</b>	<b>195.93</b>	<b>54</b>	<b>0.00</b>			
Unit 1		45.00	0.00	0.69	156.00	90.17		0.00			
Unit 2		45.00	0.57	0.68	160.56	105.76		0.00			
<b>KUNDARKI TPS</b>		<b>90.00</b>	<b>0.50</b>	<b>1.37</b>	<b>324.00</b>	<b>212.16</b>	<b>48</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		08/12/2025					
				PROG.	ACTUAL						
Unit 1		45.00	0.00	0.70	160.00	107.37		0.00			
Unit 2		45.00	0.50	0.67	164.00	104.79		0.00			
<b>LALITPUR TPS</b>		<b>1980.00</b>	<b>22.45</b>	<b>22.16</b>	<b>8879.60</b>	<b>8259.91</b>	<b>35</b>	<b>660.00</b>			
Unit 1	P	660.00	0.00	0.00	2762.00	2501.77		660.00	15/11/2025 01:16	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 2		660.00	11.26	11.08	3061.08	2876.22		0.00			
Unit 3		660.00	11.19	11.08	3056.52	2881.92		0.00			
<b>MAQSOODPUR TPS</b>		<b>90.00</b>	<b>1.22</b>	<b>1.36</b>	<b>323.76</b>	<b>207.14</b>	<b>48</b>	<b>0.00</b>			
Unit 1		45.00	0.61	0.68	160.88	102.61		0.00			
Unit 2		45.00	0.61	0.68	162.88	104.53		0.00			
<b>PRAYAGRAJ TPP</b>		<b>1980.00</b>	<b>35.87</b>	<b>25.57</b>	<b>9535.82</b>	<b>8957.92</b>	<b>43</b>	<b>660.00</b>			
Unit 1		660.00	12.45	12.73	3369.60	3154.96		0.00			
Unit 2		660.00	12.07	12.84	3066.42	3019.80		0.00			
Unit 3	P	660.00	11.35	0.00	3099.80	2783.16		660.00	16/11/2025 00:31	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>ROSA TPP Ph-I</b>		<b>1200.00</b>	<b>20.10</b>	<b>10.01</b>	<b>5349.80</b>	<b>4739.12</b>	<b>39</b>	<b>600.00</b>			
Unit 1		300.00	4.94	5.13	1347.52	1260.72		0.00			
Unit 2	S	300.00	4.94	0.00	1339.52	1229.71		300.00	05/12/2025 18:47	09/12/2025	
Unit 3	P	300.00	5.16	0.00	1275.28	1078.60		300.00	16/11/2025 01:23	10/12/2025	
Unit 4		300.00	5.06	4.88	1387.48	1170.09		0.00		TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE	
<b>UTRAULA TPS</b>		<b>90.00</b>	<b>1.25</b>	<b>1.36</b>	<b>321.00</b>	<b>197.92</b>	<b>56</b>	<b>0.00</b>		BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 1		45.00	0.64	0.68	160.12	98.16		0.00			
Unit 2		45.00	0.61	0.68	160.88	99.76		0.00			
<b>SECTOR: CENTRAL SECTOR</b>		<b>15363.14</b>	<b>275.20</b>	<b>240.88</b>	<b>67041.80</b>	<b>56593.63</b>		<b>2401.76</b>			
<b>TYPE:THERMAL</b>		<b>13430.00</b>	<b>260.74</b>	<b>226.41</b>	<b>63736.12</b>	<b>54369.79</b>		<b>1150.00</b>			
<b>DADRI (NCTPP)</b>		<b>1820.00</b>	<b>28.71</b>	<b>27.19</b>	<b>7361.68</b>	<b>5952.04</b>	<b>23</b>	<b>0.00</b>			
Unit 1		210.00	3.45	3.16	926.60	644.46		0.00			
Unit 2		210.00	3.55	3.04	818.40	534.16		0.00			
Unit 3		210.00	3.16	3.24	858.28	674.27		0.00			
Unit 4		210.00	3.16	3.21	858.28	699.55		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		08/12/2025					
				PROG.	ACTUAL						
Unit 5	490.00	7.55	7.22	1767.40	1533.67		0.00				
Unit 6	490.00	7.84	7.32	2132.72	1865.93		0.00				
<b>GHATAMPUR TPP</b>	<b>660.00</b>	<b>22.88</b>	<b>11.04</b>	<b>4120.04</b>	<b>2329.51</b>	<b>19</b>	<b>0.00</b>				
Unit 1	660.00	9.10	11.04	2471.80	2329.51		0.00				
Unit 2		6.84	0.00	1379.72	0.00		0.00			unit not yet commissioned	
Unit 3		6.94	0.00	268.52	0.00		0.00			unit not yet commissioned	
<b>KHURJA TPP</b>	<b>1320.00</b>	<b>15.26</b>	<b>26.43</b>	<b>3430.08</b>	<b>3823.70</b>	<b>20</b>	<b>0.00</b>				
Unit 1	660.00	8.32	13.33	2269.56	3461.99		0.00				
Unit 2	660.00	6.94	13.10	1160.52	361.71		0.00				
<b>MEJA STPP</b>	<b>1320.00</b>	<b>25.83</b>	<b>24.10</b>	<b>6332.74</b>	<b>5323.61</b>	<b>21</b>	<b>0.00</b>				
Unit 1	660.00	13.38	12.04	2938.14	2909.68		0.00				
Unit 2	660.00	12.45	12.06	3394.60	2413.93		0.00				
<b>RIHAND STPS</b>	<b>3000.00</b>	<b>67.84</b>	<b>51.57</b>	<b>16711.72</b>	<b>14749.32</b>	<b>25</b>	<b>500.00</b>				
Unit 1	500.00	11.29	9.20	2849.32	2618.75		0.00				
Unit 2	500.00	11.29	10.58	2849.32	1896.31		0.00				
Unit 3	500.00	11.29	10.64	2449.32	2609.89		0.00				
Unit 4	P	500.00	11.39	0.00	2870.12	2252.58	500.00	29/10/2025 23:54		OVERHAULING WORKS	
Unit 5		500.00	11.29	10.63	2844.32	2691.79	0.00				
Unit 6		500.00	11.29	10.52	2849.32	2680.00	0.00				
<b>SINGRAULI STPS</b>	<b>2000.00</b>	<b>44.91</b>	<b>42.34</b>	<b>10554.28</b>	<b>9420.47</b>	<b>10</b>	<b>0.00</b>				
Unit 1		200.00	4.52	4.36	939.16	1078.54	0.00				
Unit 2		200.00	4.42	4.33	1122.36	1057.84	0.00				
Unit 3		200.00	4.45	4.33	1131.60	1061.37	0.00				
Unit 4		200.00	4.42	4.36	1123.36	1082.09	0.00				
Unit 5		200.00	4.52	4.32	939.16	863.94	0.00				
Unit 6		500.00	11.29	10.60	2849.32	1835.87	0.00				
Unit 7		500.00	11.29	10.04	2449.32	2440.82	0.00				
<b>TANDA TPS</b>	<b>1760.00</b>	<b>28.18</b>	<b>22.31</b>	<b>8084.44</b>	<b>6436.93</b>	<b>26</b>	<b>440.00</b>				

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	08/12/2025				
Unit 1	L	110.00	1.65	0.00	442.20	204.15		110.00	30/06/2025 23:05	CONSERVATION OF MAIN FUEL/RSD	
Unit 2	L	110.00	1.65	0.00	445.20	207.33		110.00	30/06/2025 23:17	CONSERVATION OF MAIN FUEL/RSD	
Unit 3	L	110.00	0.00	0.00	404.00	230.94		110.00	31/08/2025 23:58	CONSERVATION OF MAIN FUEL/RSD	
Unit 4	L	110.00	1.52	0.00	412.16	242.75		110.00	31/08/2025 23:58	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 5		660.00	11.94	11.10	3259.52	2939.22		0.00			
Unit 6		660.00	11.42	11.21	3121.36	2612.54		0.00			
<b>UNCHAHAR TPS</b>		<b>1550.00</b>	<b>27.13</b>	<b>21.43</b>	<b>7141.14</b>	<b>6334.21</b>	<b>28</b>	<b>210.00</b>			
Unit 1		210.00	3.35	3.29	912.80	873.30		0.00			
Unit 2		210.00	3.58	3.30	841.74	725.10		0.00			
Unit 3	P	210.00	3.81	0.00	915.48	799.00		210.00	15/11/2025 01:01	OVERHAULING WORKS	
Unit 4		210.00	3.87	3.46	1056.96	907.86		0.00			
Unit 5		210.00	3.87	3.42	1056.96	877.82		0.00			
Unit 6		500.00	8.65	7.96	2357.20	2151.13		0.00			
<b>TYPE:THER (GT)</b>		<b>1493.14</b>	<b>5.75</b>	<b>3.64</b>	<b>1423.00</b>	<b>673.16</b>		<b>1251.76</b>			
<b>AURAIYA CCPP</b>		<b>663.36</b>	<b>2.62</b>	<b>1.74</b>	<b>636.96</b>	<b>310.72</b>		<b>552.17</b>			
<b>DADRI CCPP</b>		<b>829.78</b>	<b>3.13</b>	<b>1.90</b>	<b>786.04</b>	<b>362.44</b>		<b>699.59</b>			
<b>TYPE:NUCLEAR</b>		<b>440.00</b>	<b>8.71</b>	<b>10.83</b>	<b>1882.68</b>	<b>1550.68</b>		<b>0.00</b>			
<b>NARORA A.P.S.</b>		<b>440.00</b>	<b>8.71</b>	<b>10.83</b>	<b>1882.68</b>	<b>1550.68</b>		<b>0.00</b>			
Unit 1		220.00	5.00	5.41	876.00	261.34		0.00			
Unit 2		220.00	3.71	5.42	1006.68	1289.34		0.00			
<b>WESTERN</b>											
<b>REGION TOTAL</b>		<b>104702.40</b>	<b>1554.03</b>	<b>1470.74</b>	<b>413977.62</b>	<b>374936.72</b>		<b>24274.90</b>			
<b>CHHATISGARH</b>											
<b>STATE TOTAL</b>		<b>24213.00</b>	<b>452.50</b>	<b>458.88</b>	<b>116895.20</b>	<b>111567.83</b>		<b>3080.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>2960.00</b>	<b>47.74</b>	<b>59.88</b>	<b>14526.92</b>	<b>12868.45</b>		<b>210.00</b>			
<b>TYPE:THERMAL</b>		<b>2840.00</b>	<b>47.61</b>	<b>59.76</b>	<b>14258.88</b>	<b>12604.09</b>		<b>210.00</b>			
<b>DSPM TPS</b>		<b>500.00</b>	<b>10.93</b>	<b>11.41</b>	<b>2615.44</b>	<b>2682.68</b>	<b>46</b>	<b>0.00</b>			
Unit 1		250.00	5.45	5.76	1234.60	1329.54		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		08/12/2025					
				PROG.	ACTUAL						
Unit 2	250.00	5.48	5.65	1380.84	1353.14		0.00				
<b>KORBA-WEST TPS</b>	<b>1340.00</b>	<b>26.45</b>	<b>27.92</b>	<b>6610.60</b>	<b>5325.65</b>	<b>18</b>	<b>210.00</b>				
Unit 1	210.00	4.29	5.03	947.32	809.09		0.00				
Unit 2	210.00	3.87	4.29	1056.96	804.03		0.00				
Unit 3	210.00	3.87	4.02	1056.96	821.12		0.00				
Unit 4	S	210.00	3.90	2.58	953.20	614.78	210.00	08/12/2025 16:01		TURBINE VIBRATIONS HIGH	
Unit 5	500.00	10.52	12.00	2596.16	2276.63		0.00				
<b>MARWA TPS</b>	<b>1000.00</b>	<b>10.23</b>	<b>20.43</b>	<b>5032.84</b>	<b>4595.76</b>	<b>10</b>	<b>0.00</b>				
Unit 1	500.00	0.00	9.98	2426.00	2282.31		0.00				
Unit 2	500.00	10.23	10.45	2606.84	2313.45		0.00				
<b>TYPE:HYDRO</b>	<b>120.00</b>	<b>0.13</b>	<b>0.12</b>	<b>268.04</b>	<b>264.36</b>		<b>0.00</b>				
<b>HASDEOBANGO HPS</b>	<b>120.00</b>	<b>0.13</b>	<b>0.12</b>	<b>268.04</b>	<b>264.36</b>		<b>0.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>13573.00</b>	<b>231.39</b>	<b>239.25</b>	<b>61855.12</b>	<b>60644.46</b>		<b>2210.00</b>				
<b>TYPE:THERMAL</b>	<b>13573.00</b>	<b>231.39</b>	<b>239.25</b>	<b>61855.12</b>	<b>60644.46</b>		<b>2210.00</b>				
<b>ADANI POWER LIMITED RAIGARH TPP</b>	<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>3100.00</b>	<b>2829.46</b>	<b>25</b>	<b>600.00</b>				
Unit 1	S	600.00	0.00	0.00	3100.00	2829.46	600.00	01/12/2025 04:05	15/12/2025	AIR PREHEATERS PROBLEM	
<b>ADANI POWER LIMITED RAIPUR TPP</b>	<b>1370.00</b>	<b>26.26</b>	<b>31.60</b>	<b>6626.08</b>	<b>5500.74</b>	<b>15</b>	<b>0.00</b>				
Unit 1		685.00	13.71	15.80	3192.68	2623.24		0.00			
Unit 2		685.00	12.55	15.80	3433.40	2877.50		0.00			
<b>AKALTARA TPS</b>	<b>1800.00</b>	<b>33.00</b>	<b>24.57</b>	<b>8757.00</b>	<b>7820.83</b>	<b>36</b>	<b>0.00</b>				
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
Unit 2		600.00	10.71	0.00	2691.68	2155.11		0.00	11/10/2025 22:44		
Unit 3		600.00	11.26	12.26	3101.08	2807.41		0.00			
Unit 4		600.00	11.03	12.31	2964.24	2858.31		0.00			
<b>BALCO TPS</b>	<b>600.00</b>	<b>10.71</b>	<b>12.01</b>	<b>2603.68</b>	<b>2528.81</b>	<b>10</b>	<b>0.00</b>				
Unit 1		300.00	5.13	5.86	1229.04	1243.88		0.00			
Unit 2		300.00	5.58	6.15	1374.64	1284.93		0.00			
<b>BANDAKHAR TPP</b>	<b>300.00</b>	<b>5.58</b>	<b>7.00</b>	<b>1524.64</b>	<b>1479.25</b>	<b>35</b>	<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		08/12/2025					
				PROG.	ACTUAL						
Unit 1		300.00	5.58	7.00	1524.64	1479.25		0.00			
<b>BARADARHA TPS</b>		<b>1200.00</b>	<b>25.35</b>	<b>14.50</b>	<b>5993.80</b>	<b>5984.18</b>	<b>44</b>	<b>600.00</b>			
Unit 1		600.00	12.35	14.50	3159.80	3294.35		0.00			
Unit 2	P	600.00	13.00	0.00	2834.00	2689.83		600.00	05/11/2025 00:11	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>BINJKOTE TPP</b>		<b>600.00</b>	<b>9.71</b>	<b>6.69</b>	<b>2413.68</b>	<b>3038.38</b>	<b>50</b>	<b>300.00</b>			
Unit 1		300.00	4.55	6.69	1238.40	1577.32		0.00			
Unit 2	S	300.00	5.16	0.00	1175.28	1461.06		300.00	23/11/2025 11:33	FURNACE FIRE OUT /FLAME FAILURE	
<b>CHAKABURA TPP</b>		<b>30.00</b>	<b>0.61</b>	<b>0.71</b>	<b>154.88</b>	<b>138.62</b>	<b>1</b>	<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		30.00	0.61	0.71	154.88	138.62		0.00			
<b>KASAIPALLI TPP</b>		<b>270.00</b>	<b>4.55</b>	<b>5.87</b>	<b>1243.40</b>	<b>1034.60</b>	<b>3</b>	<b>0.00</b>			
Unit 1		135.00	2.13	2.83	586.04	610.43		0.00			
Unit 2		135.00	2.42	3.04	657.36	424.17		0.00			
<b>KATGHORA TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00	0.00		0.00	15/10/2012 00:28	No Fuel Supply Agreement	
<b>NAWAPARA TPP</b>		<b>600.00</b>	<b>10.26</b>	<b>12.43</b>	<b>2556.08</b>	<b>2645.05</b>	<b>38</b>	<b>0.00</b>			
Unit 1		300.00	5.10	6.00	1282.80	1391.81		0.00			
Unit 2		300.00	5.16	6.43	1273.28	1253.24		0.00			
<b>OP JINDAL TPS</b>		<b>1000.00</b>	<b>20.40</b>	<b>24.49</b>	<b>5223.20</b>	<b>5253.22</b>	<b>33</b>	<b>0.00</b>			
Unit 1		250.00	5.10	6.12	1305.80	1407.55		0.00			
Unit 2		250.00	5.10	6.13	1305.80	1391.38		0.00			
Unit 3		250.00	5.10	6.13	1305.80	1229.94		0.00			
Unit 4		250.00	5.10	6.11	1305.80	1224.35		0.00			
<b>PATHADI STAGE II</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>PATHADI TPP</b>		<b>600.00</b>	<b>12.64</b>	<b>7.25</b>	<b>3044.12</b>	<b>2986.85</b>	<b>21</b>	<b>300.00</b>			
Unit 1		300.00	6.16	7.25	1580.28	1500.02		0.00			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	08/12/2025				
Unit 2	P	300.00	6.48	0.00	1463.84	1486.83		300.00	08/12/2025 16:00	MISCELLANEOUS PLANNED MAINTENANCE	
<b>RATIJA TPS</b>		<b>100.00</b>	<b>1.74</b>	<b>1.19</b>	<b>483.92</b>	<b>412.47</b>	<b>2</b>	<b>50.00</b>			
Unit 1	S	50.00	0.87	0.00	241.96	231.12		50.00	07/12/2025 17:30	BOILER MISC. PROBLEM	
Unit 2		50.00	0.87	1.19	241.96	181.35		0.00			
<b>SALORA TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00	0.00		0.00	19/10/2014 04:30	No Fuel Supply Agreement	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SVPL TPP</b>		<b>63.00</b>	<b>0.74</b>	<b>1.37</b>	<b>206.92</b>	<b>239.94</b>	<b>6</b>	<b>0.00</b>			
Unit 1		63.00	0.74	1.37	206.92	239.94		0.00			
<b>SWASTIK KORBA TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00	0.00		0.00	01/04/2015 00:20	No Fuel Supply Agreement	
<b>TAMNAR TPP</b>		<b>2400.00</b>	<b>49.67</b>	<b>58.25</b>	<b>12499.36</b>	<b>12226.18</b>	<b>35</b>	<b>0.00</b>			
Unit 1		600.00	12.61	14.52	3226.88	3233.39		0.00			
Unit 2		600.00	12.65	14.70	3024.20	2887.65		0.00			
Unit 3		600.00	12.35	14.48	3157.80	3266.13		0.00			
Unit 4		600.00	12.06	14.55	3090.48	2839.01		0.00			
<b>UCHPINDA TPP</b>		<b>1440.00</b>	<b>20.17</b>	<b>22.61</b>	<b>5424.36</b>	<b>5455.47</b>	<b>77</b>	<b>360.00</b>			
Unit 1		360.00	5.13	7.56	1373.04	820.09		0.00			
Unit 2		360.00	4.97	7.52	1338.76	1283.36		0.00			
Unit 3	P	360.00	5.13	0.00	1373.04	1538.47		360.00	02/11/2025 22:38	CAPITAL MAINTENANCE	
Unit 4		360.00	4.94	7.53	1339.52	1813.55		0.00			
<b>Vedanta Ltd Chhattisgarh TPP</b>		<b>600.00</b>	<b>0.00</b>	<b>8.71</b>	<b>0.00</b>	<b>1070.41</b>	<b>10</b>	<b>0.00</b>			
Unit 1		600.00	0.00	8.71	0.00	1070.41		0.00			
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>		<b>7680.00</b>	<b>173.37</b>	<b>159.75</b>	<b>40513.16</b>	<b>38054.92</b>		<b>660.00</b>			
<b>TYPE:THERMAL</b>		<b>7680.00</b>	<b>173.37</b>	<b>159.75</b>	<b>40513.16</b>	<b>38054.92</b>		<b>660.00</b>			
<b>BHILAI TPS</b>		<b>500.00</b>	<b>10.74</b>	<b>9.58</b>	<b>2721.92</b>	<b>2500.23</b>	<b>33</b>	<b>0.00</b>			
Unit 1		250.00	5.26	4.79	1341.08	1245.41		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		08/12/2025					
				PROG.	ACTUAL						
Unit 2	250.00	5.48	4.79	1380.84	1254.82		0.00				
<b>KORBA STPS</b>	<b>2600.00</b>	<b>59.30</b>	<b>59.89</b>	<b>14396.40</b>	<b>13294.60</b>	<b>3</b>	<b>0.00</b>				
Unit 1	200.00	4.52	4.62	1139.16	1106.94		0.00				
Unit 2	200.00	4.52	4.62	1139.16	928.21		0.00				
Unit 3	200.00	4.52	4.63	939.16	901.00		0.00				
Unit 4	500.00	11.35	11.51	2516.80	2304.04		0.00				
Unit 5	500.00	11.35	11.58	2863.80	2683.62		0.00				
Unit 6	500.00	11.52	11.46	2899.16	2625.24		0.00				
Unit 7	500.00	11.52	11.47	2899.16	2745.55		0.00				
<b>LARA TPP</b>	<b>1600.00</b>	<b>36.70</b>	<b>37.53</b>	<b>8151.60</b>	<b>8087.63</b>	<b>21</b>	<b>0.00</b>				
Unit 1	800.00	18.35	18.76	4625.80	4399.63		0.00				
Unit 2	800.00	18.35	18.77	3525.80	3688.00		0.00				
<b>SIPAT STPS</b>	<b>2980.00</b>	<b>66.63</b>	<b>52.75</b>	<b>15243.24</b>	<b>14172.46</b>	<b>14</b>	<b>660.00</b>				
Unit 1	660.00	14.77	15.15	3205.16	3057.11		0.00				
Unit 2	660.00	14.80	0.00	3201.60	3195.75		660.00	14/11/2025 04:02		BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3	660.00	14.74	15.06	3709.92	3469.61		0.00				
Unit 4	500.00	11.16	11.44	2813.28	2406.97		0.00				
Unit 5	500.00	11.16	11.10	2313.28	2043.02		0.00				
<b>GOA</b>											
<b>STATE TOTAL</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>TYPE:THER (GT)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>GOA CCPP (Liq.)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>GUJARAT</b>											
<b>STATE TOTAL</b>	<b>26502.31</b>	<b>271.43</b>	<b>227.58</b>	<b>77251.62</b>	<b>62215.65</b>		<b>11501.81</b>				
<b>SECTOR: STATE SECTOR</b>	<b>9421.72</b>	<b>81.03</b>	<b>62.72</b>	<b>23136.24</b>	<b>17984.39</b>		<b>4404.72</b>				
<b>TYPE:THERMAL</b>	<b>5410.00</b>	<b>66.86</b>	<b>41.92</b>	<b>18256.88</b>	<b>12055.93</b>		<b>2955.00</b>				
<b>AKRIMOTA LIG TPS</b>	<b>250.00</b>	<b>2.55</b>	<b>0.00</b>	<b>693.40</b>	<b>77.65</b>		<b>250.00</b>				

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH:MM)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	08/12/2025				
Unit 1	P	125.00	1.26	0.00	347.08	0.00		125.00	08/06/2024 19:30	CAPITAL MAINTENANCE	
Unit 2	S	125.00	1.29	0.00	346.32	77.65		125.00	30/11/2025 05:37	WATER WALL TUBE LEAKAGE	
<b>BHAVNAGAR CFBC TPP</b>		<b>500.00</b>	<b>3.84</b>	<b>3.93</b>	<b>1036.72</b>	<b>1138.81</b>		<b>250.00</b>			
Unit 1	S	250.00	1.94	0.00	517.52	438.42		250.00	28/11/2025 13:16	TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE	
Unit 2		250.00	1.90	3.93	519.20	700.39		0.00			
<b>GANDHI NAGAR TPS</b>		<b>630.00</b>	<b>9.35</b>	<b>0.00</b>	<b>2298.80</b>	<b>935.96</b>	<b>52</b>	<b>630.00</b>			
Unit 3	L	210.00	2.90	0.00	786.20	228.40		210.00	14/11/2025 19:10	RSD/LOW SCHEDULE	
Unit 4	L	210.00	2.90	0.00	642.20	208.35		210.00	14/11/2025 18:54	RSD/LOW SCHEDULE	
Unit 5	P	210.00	3.55	0.00	870.40	499.21		210.00	15/11/2025 00:02	SCHEDULED ANNUAL MAINTENANCE	
<b>KUTCH LIG. TPS</b>		<b>150.00</b>	<b>1.29</b>	<b>1.41</b>	<b>304.32</b>	<b>209.59</b>		<b>75.00</b>			
Unit 3		75.00	1.19	1.41	279.52	209.59		0.00			
Unit 4	L	75.00	0.10	0.00	24.80	0.00		75.00	05/07/2023 07:05	COOLING TOWER PROBLEM	
<b>SIKKA REP. TPS</b>		<b>500.00</b>	<b>3.32</b>	<b>0.00</b>	<b>889.56</b>	<b>334.23</b>	<b>0</b>	<b>500.00</b>			
Unit 3	L	250.00	1.74	0.00	474.92	179.80		250.00	14/11/2025 01:55	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 4	L	250.00	1.58	0.00	414.64	154.43		250.00	14/11/2025 02:52	RESERVE SHUT DOWN / STANDBY UNIT	
<b>UKAI TPS</b>		<b>1110.00</b>	<b>16.57</b>	<b>18.07</b>	<b>4327.56</b>	<b>3910.95</b>	<b>50</b>	<b>200.00</b>			
Unit 3	L	200.00	2.90	0.00	586.20	391.82		200.00	15/11/2025 03:00	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 4		200.00	2.77	3.73	757.16	792.58		0.00			
Unit 5		210.00	2.29	3.77	635.32	636.61		0.00			
Unit 6		500.00	8.61	10.57	2348.88	2089.94		0.00			
<b>WANAKBORI TPS</b>		<b>2270.00</b>	<b>29.94</b>	<b>18.51</b>	<b>8706.52</b>	<b>5448.74</b>	<b>32</b>	<b>1050.00</b>			
Unit 1	S	210.00	2.23	0.00	531.84	198.36		210.00	28/11/2025 09:38	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	S	210.00	2.03	0.00	554.24	351.98		210.00	03/12/2025 11:18	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 3		210.00	2.52	3.27	688.16	500.24		0.00			
Unit 4	S	210.00	2.77	0.00	657.16	316.91		210.00	05/12/2025 22:04	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 5	S	210.00	2.52	0.00	688.16	178.49		210.00	04/12/2025 20:57	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 6	S	210.00	0.00	0.00	703.00	383.77		210.00	05/12/2025 21:15	RSD/LOW SCHEDULE	
Unit 7		210.00	3.29	3.19	894.32	477.63		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		08/12/2025					
				PROG.	ACTUAL						
Unit 8	800.00	14.58	12.05	3989.64	3041.36		0.00				
<b>TYPE:THER (GT)</b>	<b>2021.72</b>	<b>5.10</b>	<b>5.85</b>	<b>1272.80</b>	<b>570.71</b>		<b>1224.72</b>				
<b>DHUVARAN CCPP</b>	<b>594.72</b>	<b>1.46</b>	<b>0.93</b>	<b>380.68</b>	<b>67.55</b>		<b>522.72</b>				
<b>HAZIRA CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>HAZIRA CCPP EXT</b>	<b>351.00</b>	<b>0.74</b>	<b>0.00</b>	<b>170.92</b>	<b>188.83</b>		<b>351.00</b>				
<b>PIPAVAV CCPP</b>	<b>702.00</b>	<b>1.77</b>	<b>1.01</b>	<b>427.16</b>	<b>73.68</b>		<b>351.00</b>				
<b>UTRAN CCPP</b>	<b>374.00</b>	<b>1.13</b>	<b>3.91</b>	<b>294.04</b>	<b>240.65</b>		<b>0.00</b>				
<b>TYPE:HYDRO</b>	<b>1990.00</b>	<b>9.07</b>	<b>14.95</b>	<b>3606.56</b>	<b>5357.75</b>		<b>225.00</b>				
<b>KADANA HPS</b>	<b>240.00</b>	<b>0.68</b>	<b>0.58</b>	<b>239.44</b>	<b>317.68</b>		<b>0.00</b>				
<b>S SAROVAR CHPH HPS</b>	<b>250.00</b>	<b>6.45</b>	<b>4.41</b>	<b>654.60</b>	<b>669.76</b>		<b>0.00</b>				
<b>S SAROVAR RBPH HPS</b>	<b>1200.00</b>	<b>0.84</b>	<b>8.16</b>	<b>2131.72</b>	<b>3691.95</b>		<b>0.00</b>				
<b>UKAI HPS</b>	<b>300.00</b>	<b>1.10</b>	<b>1.80</b>	<b>580.80</b>	<b>678.36</b>		<b>225.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>13927.00</b>	<b>149.51</b>	<b>119.06</b>	<b>43670.26</b>	<b>35113.85</b>		<b>5783.50</b>				
<b>TYPE:THERMAL</b>	<b>10682.00</b>	<b>138.09</b>	<b>115.11</b>	<b>40018.90</b>	<b>31355.79</b>		<b>4121.00</b>				
<b>ADANI POWER LIMITED MUNDRA TPP - III</b>	<b>1980.00</b>	<b>20.45</b>	<b>35.39</b>	<b>7952.53</b>	<b>8151.14</b>	<b>0</b>	<b>0.00</b>				
Unit 7	660.00	11.10	12.18	2660.70	2828.11		0.00				
Unit 8	660.00	9.35	12.64	2544.80	3061.79		0.00				
Unit 9	660.00	0.00	10.57	2747.03	2261.24		0.00				
<b>ADANI POWER LIMITED MUNDRA TPP - I &amp; II</b>	<b>2640.00</b>	<b>41.19</b>	<b>43.89</b>	<b>10882.52</b>	<b>8975.83</b>	<b>0</b>	<b>0.00</b>				
Unit 1	330.00	4.84	5.22	1155.72	698.35		0.00				
Unit 2	330.00	4.81	5.25	1306.48	950.22		0.00				
Unit 3	330.00	5.00	5.25	1183.00	950.63		0.00				
Unit 4	330.00	4.90	5.21	1337.20	1026.04		0.00				
Unit 5	660.00	10.35	11.51	2818.80	2595.92		0.00				
Unit 6	660.00	11.29	11.45	3081.32	2754.67		0.00				
<b>MUNDRA UMTTP</b>	<b>4000.00</b>	<b>52.47</b>	<b>0.00</b>	<b>13803.01</b>	<b>6414.01</b>	<b>0</b>	<b>4000.00</b>				

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	08/12/2025				
Unit 1	L	800.00	9.87	0.00	2681.96	1370.66		800.00	03/07/2025 11:54	AIR PREHEATERS PROBLEM	
Unit 2	L	800.00	12.42	0.00	3324.36	1179.66		800.00	02/07/2025 22:59	F.D. FANS PROBLEM	
Unit 3	L	800.00	11.15	0.00	2621.45	1345.89		800.00	02/07/2025 00:22	TURBINE CONTROL VALVE PROBLEM	
Unit 4	L	800.00	8.90	0.00	2425.20	1386.63		800.00	01/07/2025 08:55	COOLING WATER SYSTEM PROBLEM/PIPES REPLACE	
Unit 5	L	800.00	10.13	0.00	2750.04	1131.17		800.00	02/07/2025 08:55	TURBINE MISC. PROBLEMS	
<b>SABARMATI (D-F STATIONS)</b>		<b>362.00</b>	<b>5.36</b>	<b>4.81</b>	<b>1918.88</b>	<b>1783.68</b>	<b>18</b>	<b>121.00</b>			
Unit 1		120.00	2.68	2.39	647.44	540.37		0.00			
Unit 2	P	121.00	2.68	0.00	647.44	625.09		121.00	01/12/2025 00:00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3		121.00	0.00	2.42	624.00	618.22		0.00			
<b>SALAYA TPP</b>		<b>1200.00</b>	<b>12.52</b>	<b>20.45</b>	<b>3392.16</b>	<b>3947.91</b>	<b>0</b>	<b>0.00</b>			
Unit 1		600.00	6.39	10.18	1731.12	2542.56		0.00			
Unit 2		600.00	6.13	10.27	1661.04	1405.35		0.00			
<b>SURAT LIG. TPS</b>		<b>500.00</b>	<b>6.10</b>	<b>10.57</b>	<b>2069.80</b>	<b>2083.22</b>		<b>0.00</b>			
Unit 1		125.00	0.00	2.66	563.00	509.37		0.00			
Unit 2		125.00	1.97	2.71	459.76	484.37		0.00			
Unit 3		125.00	2.23	2.55	532.84	528.12		0.00			
Unit 4		125.00	1.90	2.65	514.20	561.36		0.00			
<b>TYPE:THER (GT)</b>		<b>3245.00</b>	<b>11.42</b>	<b>3.95</b>	<b>3651.36</b>	<b>3758.06</b>		<b>1662.50</b>			
<b>BARODA CAPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>DGEN MEGA CAPP</b>		<b>1200.00</b>	<b>3.80</b>	<b>0.00</b>	<b>967.40</b>	<b>1120.91</b>		<b>0.00</b>			
<b>ESSAR CAPP</b>		<b>515.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>515.00</b>			
<b>GIPCL. GT IMP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SUGEN CAPP</b>		<b>1147.50</b>	<b>5.52</b>	<b>3.95</b>	<b>2170.16</b>	<b>2275.08</b>		<b>765.00</b>			
<b>UNOSUGEN CAPP</b>		<b>382.50</b>	<b>2.10</b>	<b>0.00</b>	<b>513.80</b>	<b>362.07</b>		<b>382.50</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>3153.59</b>	<b>40.89</b>	<b>45.80</b>	<b>10445.12</b>	<b>9117.41</b>		<b>1313.59</b>			
<b>TYPE:THER (GT)</b>		<b>1313.59</b>	<b>4.53</b>	<b>3.68</b>	<b>1268.24</b>	<b>730.43</b>		<b>1313.59</b>			
<b>GANDHAR CAPP</b>		<b>657.39</b>	<b>1.99</b>	<b>1.84</b>	<b>653.92</b>	<b>373.06</b>		<b>657.39</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	08/12/2025				
<b>KAWAS CCPP</b>	<b>656.20</b>	<b>2.54</b>	<b>1.84</b>	<b>614.32</b>	<b>357.37</b>		<b>656.20</b>			
<b>TYPE:NUCLEAR</b>	<b>1840.00</b>	<b>36.36</b>	<b>42.12</b>	<b>9176.88</b>	<b>8386.98</b>		<b>0.00</b>			
<b>KAKRAPARA</b>	<b>1840.00</b>	<b>36.36</b>	<b>42.12</b>	<b>9176.88</b>	<b>8386.98</b>		<b>0.00</b>			
Unit 1	220.00	4.16	5.45	1132.28	1298.58		0.00			
Unit 2	220.00	4.42	5.46	937.36	1009.20		0.00			
Unit 3	700.00	13.23	15.61	3607.84	3368.89		0.00			
Unit 4	700.00	14.55	15.60	3499.40	2710.31		0.00			
<b>MADHYA PRADESH</b>										
<b>STATE TOTAL</b>	<b>23405.00</b>	<b>423.53</b>	<b>416.34</b>	<b>108353.24</b>	<b>100997.17</b>		<b>1558.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>5285.00</b>	<b>86.18</b>	<b>90.47</b>	<b>21591.44</b>	<b>19020.96</b>		<b>398.00</b>			
<b>TYPE:THERMAL</b>	<b>4570.00</b>	<b>80.46</b>	<b>83.04</b>	<b>20092.68</b>	<b>17435.24</b>		<b>210.00</b>			
<b>AMARKANTAK EXT TPS</b>	<b>210.00</b>	<b>4.65</b>	<b>5.04</b>	<b>1175.20</b>	<b>1174.37</b>	<b>19</b>	<b>0.00</b>			
Unit 3	210.00	4.65	5.04	1175.20	1174.37		0.00			
<b>SANJAY GANDHI TPS</b>	<b>1340.00</b>	<b>22.98</b>	<b>25.26</b>	<b>6090.84</b>	<b>5077.12</b>	<b>19</b>	<b>210.00</b>			
Unit 1	210.00	3.94	4.42	1081.52	535.88		0.00			
Unit 2	P	210.00	3.81	0.00	825.48	843.10	210.00	24/11/2025 00:00	12/01/2026	SCHEDULED ANNUAL MAINTENANCE
Unit 3		210.00	0.00	4.43	1035.00	973.21	0.00			
Unit 4		210.00	3.94	4.45	824.52	968.66	0.00			
Unit 5		500.00	11.29	11.96	2324.32	1756.27	0.00			
<b>SATPURA TPS</b>	<b>500.00</b>	<b>11.03</b>	<b>10.66</b>	<b>2578.24</b>	<b>2197.54</b>	<b>30</b>	<b>0.00</b>			
Unit 6	P	0.00	0.00	0.00	0.00	0.00	0.00	05/03/2021 11:55		UNIT LIKELY TO BE SCRAPPED.
Unit 7	P	0.00	0.00	0.00	0.00	0.00	0.00	05/03/2021 10:09		UNIT LIKELY TO BE SCRAPPED.
Unit 8	P	0.00	0.00	0.00	0.00	0.00	0.00	29/02/2020 23:54		UNIT LIKELY TO BE SCRAPPED.
Unit 9	L	0.00	0.00	0.00	0.00	0.00	0.00	24/02/2020 07:20		RSD/LOW SCHEDULE
Unit 10		250.00	5.48	5.35	1380.84	1212.95	0.00			
Unit 11		250.00	5.55	5.31	1197.40	984.59	0.00			
<b>SHREE SINGAJI TPP</b>	<b>2520.00</b>	<b>41.80</b>	<b>42.08</b>	<b>10248.40</b>	<b>8986.21</b>	<b>14</b>	<b>0.00</b>			
Unit 1		600.00	9.87	10.92	2681.96	2101.44	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		08/12/2025					
				PROG.	ACTUAL						
Unit 2	600.00	10.48	11.82	2326.84	1791.47		0.00				
Unit 3	660.00	10.97	8.65	2954.76	2633.71		0.00				
Unit 4	660.00	10.48	10.69	2284.84	2459.59		0.00				
<b>TYPE:HYDRO</b>	<b>715.00</b>	<b>5.72</b>	<b>7.43</b>	<b>1498.76</b>	<b>1585.72</b>		<b>188.00</b>				
<b>BANSAGAR-II HPS</b>	<b>30.00</b>	<b>0.29</b>	<b>0.31</b>	<b>68.32</b>	<b>65.17</b>		<b>0.00</b>				
<b>BANSAGAR-III HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>195.92</b>		<b>60.00</b>				
<b>BANSAGAR TONS-I HPS</b>	<b>315.00</b>	<b>2.26</b>	<b>3.17</b>	<b>708.08</b>	<b>618.90</b>		<b>0.00</b>				
<b>BARGI HPS</b>	<b>90.00</b>	<b>1.29</b>	<b>2.16</b>	<b>340.32</b>	<b>389.34</b>		<b>0.00</b>				
<b>GANDHI SAGAR HPS</b>	<b>115.00</b>	<b>1.23</b>	<b>1.77</b>	<b>145.84</b>	<b>113.64</b>		<b>23.00</b>				
<b>MADHIKHERA HPS</b>	<b>60.00</b>	<b>0.26</b>	<b>0.00</b>	<b>66.08</b>	<b>129.73</b>		<b>60.00</b>				
<b>RAJGHAT HPS</b>	<b>45.00</b>	<b>0.39</b>	<b>0.02</b>	<b>70.12</b>	<b>73.02</b>		<b>45.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>8320.00</b>	<b>172.13</b>	<b>175.29</b>	<b>43428.04</b>	<b>41386.29</b>		<b>660.00</b>				
<b>TYPE:THERMAL</b>	<b>8320.00</b>	<b>172.13</b>	<b>175.29</b>	<b>43428.04</b>	<b>41386.29</b>		<b>660.00</b>				
<b>ANUPPUR TPP</b>	<b>1250.00</b>	<b>22.97</b>	<b>26.94</b>	<b>6061.76</b>	<b>6032.18</b>	<b>19</b>	<b>0.00</b>				
Unit 1	625.00	10.97	13.27	2993.76	2978.75		0.00				
Unit 2	625.00	12.00	13.67	3068.00	3053.43		0.00				
<b>BINA TPS</b>	<b>500.00</b>	<b>9.30</b>	<b>10.20</b>	<b>2530.40</b>	<b>2191.03</b>	<b>21</b>	<b>0.00</b>				
Unit 1	250.00	4.65	5.13	1265.20	1110.41		0.00				
Unit 2	250.00	4.65	5.07	1265.20	1080.62		0.00				
<b>MAHAN TPP</b>	<b>1200.00</b>	<b>21.58</b>	<b>24.87</b>	<b>5595.64</b>	<b>5373.66</b>	<b>7</b>	<b>0.00</b>				
Unit 1	600.00	10.90	12.23	2684.20	2391.52		0.00				
Unit 2	600.00	10.68	12.64	2911.44	2982.14		0.00				
<b>NIGRI TPP</b>	<b>1320.00</b>	<b>24.19</b>	<b>31.50</b>	<b>6586.52</b>	<b>6940.14</b>	<b>20</b>	<b>0.00</b>				
Unit 1	660.00	12.00	15.63	3258.00	3513.77		0.00				
Unit 2	660.00	12.19	15.87	3328.52	3426.37		0.00				
<b>NIWARI TPP</b>	<b>90.00</b>	<b>1.62</b>	<b>1.46</b>	<b>406.96</b>	<b>376.46</b>	<b>51</b>	<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		08/12/2025					
				PROG.	ACTUAL						
Unit 1		45.00	0.81	0.73	203.48	190.95		0.00			
Unit 2		45.00	0.81	0.73	203.48	185.51		0.00			
<b>SASAN UMTTP</b>		<b>3960.00</b>	<b>92.47</b>	<b>80.32</b>	<b>22246.76</b>	<b>20472.82</b>	<b>4</b>	<b>660.00</b>			
Unit 1		660.00	15.32	15.68	3865.56	3553.11		0.00			
Unit 2		660.00	15.58	15.40	3439.64	3476.79		0.00			
Unit 3		660.00	15.35	15.92	3864.80	3706.20		0.00			
Unit 4		660.00	15.35	16.00	3864.80	3444.36		0.00			
Unit 5		660.00	15.35	15.60	3864.80	3347.25		0.00			
Unit 6	S	660.00	15.52	1.72	3347.16	2945.11		660.00	08/12/2025 02:44	WATER WALL TUBE LEAKAGE	
<b>TYPE:HYDRO</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>MAHESHWAR HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>9800.00</b>	<b>165.22</b>	<b>150.58</b>	<b>43333.76</b>	<b>40589.92</b>		<b>500.00</b>			
<b>TYPE:THERMAL</b>		<b>8280.00</b>	<b>156.60</b>	<b>143.04</b>	<b>40139.80</b>	<b>35765.43</b>		<b>500.00</b>			
<b>GADARWARA TPP</b>		<b>1600.00</b>	<b>28.75</b>	<b>27.34</b>	<b>6750.00</b>	<b>5957.32</b>	<b>12</b>	<b>0.00</b>			
Unit 1		800.00	14.65	13.60	2938.20	2584.14		0.00			
Unit 2		800.00	14.10	13.74	3811.80	3373.18		0.00			
<b>KHARGONE STPP</b>		<b>1320.00</b>	<b>20.83</b>	<b>21.11</b>	<b>5021.64</b>	<b>4717.80</b>	<b>24</b>	<b>0.00</b>			
Unit 1		660.00	10.48	10.51	2202.84	2012.32		0.00			
Unit 2		660.00	10.35	10.60	2818.80	2705.48		0.00			
<b>SEIONI TPP</b>		<b>600.00</b>	<b>9.35</b>	<b>11.09</b>	<b>2544.80</b>	<b>2593.46</b>	<b>19</b>	<b>0.00</b>			
Unit 1		600.00	9.35	11.09	2544.80	2593.46		0.00			
<b>VINDHYACHAL STPS</b>		<b>4760.00</b>	<b>97.67</b>	<b>83.50</b>	<b>25823.36</b>	<b>22496.85</b>	<b>16</b>	<b>500.00</b>			
Unit 1		210.00	4.84	4.08	1221.72	1077.04		0.00			
Unit 2		210.00	4.87	4.18	1049.96	891.77		0.00			
Unit 3		210.00	4.87	4.23	1224.96	1023.09		0.00			
Unit 4		210.00	4.87	4.21	1224.96	1055.81		0.00			
Unit 5		210.00	4.87	4.17	1224.96	1050.92		0.00			
Unit 6		210.00	4.84	4.16	1052.72	914.49		0.00			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	08/12/2025				
Unit 7	P	500.00	0.00	0.00	2457.00	2263.69		500.00	18/11/2025 00:31	OVERHAULING WORKS	
Unit 8		500.00	11.35	10.17	2866.80	2544.50		0.00			
Unit 9		500.00	11.35	9.63	2466.80	1922.60		0.00			
Unit 10		500.00	11.35	9.68	2866.80	2538.44		0.00			
Unit 11		500.00	11.55	9.88	2394.40	2192.80		0.00			
Unit 12		500.00	11.52	9.48	2899.16	2500.67		0.00			
Unit 13		500.00	11.39	9.63	2873.12	2521.03		0.00			
<b>TYPE:HYDRO</b>		<b>1520.00</b>	<b>8.62</b>	<b>7.54</b>	<b>3193.96</b>	<b>4824.49</b>		<b>0.00</b>			
<b>INDIRA SAGAR HPS</b>		<b>1000.00</b>	<b>5.97</b>	<b>5.77</b>	<b>2137.76</b>	<b>3199.83</b>		<b>0.00</b>			
<b>OMKARESHWAR HPS</b>		<b>520.00</b>	<b>2.65</b>	<b>1.77</b>	<b>1056.20</b>	<b>1624.66</b>		<b>0.00</b>			
<b>MAHARASHTRA</b>											
<b>STATE TOTAL</b>		<b>30582.09</b>	<b>406.57</b>	<b>367.94</b>	<b>111477.56</b>	<b>100156.07</b>		<b>8135.09</b>			
<b>SECTOR: STATE SECTOR</b>		<b>13438.00</b>	<b>166.21</b>	<b>145.88</b>	<b>45789.68</b>	<b>38447.52</b>		<b>2864.00</b>			
<b>TYPE:THERMAL</b>		<b>10200.00</b>	<b>151.31</b>	<b>128.83</b>	<b>41540.48</b>	<b>34076.91</b>		<b>2170.00</b>			
<b>BHUSAWAL TPS</b>		<b>1870.00</b>	<b>28.83</b>	<b>11.73</b>	<b>7533.64</b>	<b>5984.90</b>	<b>34</b>	<b>1210.00</b>			
Unit 3	L	210.00	2.61	0.00	625.88	235.19		210.00	01/10/2025 00:05	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 4	L	500.00	8.35	0.00	2289.80	1564.55		500.00	20/10/2025 21:01	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 5	L	500.00	9.03	0.00	2210.24	1410.14		500.00	01/10/2025 22:00	RSD/LOW SCHEDULE	
Unit 6		660.00	8.84	11.73	2407.72	2775.02		0.00			
<b>CHANDRAPUR(MAHARASHTRA) STPS</b>		<b>2920.00</b>	<b>46.15</b>	<b>37.29</b>	<b>12028.20</b>	<b>9151.57</b>	<b>24</b>	<b>500.00</b>			
Unit 3		210.00	3.03	3.34	824.24	666.05		0.00			
Unit 4		210.00	3.55	3.30	870.40	538.25		0.00			
Unit 5	*	500.00	8.16	1.32	1991.28	1435.79		500.00	21/10/2025 05:15	08/12/2025 16:33:00 RSD/LOW SCHEDULE	
Unit 6		500.00	7.32	7.90	1995.56	1731.71		0.00			
Unit 7		500.00	7.90	7.50	1924.20	1604.92		0.00			
Unit 8	*	500.00	7.84	5.46	2132.72	2113.37		0.00	08/12/2025 01:20	08/12/2025 06:02:00 ELECTRICAL MISCELLANEOUS PROBLEMS	
Unit 9		500.00	8.35	8.47	2289.80	1061.48		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	08/12/2025				
<b>KHAPARKHEDA TPS</b>	<b>1340.00</b>	<b>22.75</b>	<b>19.92</b>	<b>5928.00</b>	<b>4954.95</b>	<b>12</b>	<b>0.00</b>			
Unit 1	210.00	3.29	3.55	795.32	784.74		0.00			
Unit 2	210.00	3.39	3.72	831.12	873.55		0.00			
Unit 3	210.00	3.81	3.83	1040.48	875.36		0.00			
Unit 4	210.00	3.13	3.54	764.04	835.95		0.00			
Unit 5	*	500.00	9.13	5.28	2497.04	1585.35	0.00	05/12/2025 22:14	08/12/2025 10:45:00	WATER WALL TUBE LEAKAGE
<b>KORADI TPS</b>	<b>2190.00</b>	<b>25.45</b>	<b>38.09</b>	<b>8933.60</b>	<b>8580.15</b>	<b>7</b>	<b>0.00</b>			
Unit 6	210.00	3.74	3.71	897.92	687.34		0.00			
Unit 8	*	660.00	10.97	9.03	2501.76	2246.40	0.00	08/12/2025 00:28	08/12/2025 05:44:00	BOILER MISC. PROBLEM
Unit 9	660.00	10.74	12.92	2621.92	2858.06		0.00			
Unit 10	660.00	0.00	12.43	2912.00	2788.35		0.00			
<b>NASIK TPS</b>	<b>630.00</b>	<b>8.06</b>	<b>5.97</b>	<b>2013.48</b>	<b>1852.37</b>	<b>29</b>	<b>210.00</b>			
Unit 3	210.00	2.71	2.87	664.68	647.94		0.00			
Unit 4	P	210.00	2.77	0.00	662.16	654.25	210.00	06/12/2025 20:37		BOILER INSPECTION/ RE-CERTIFICATION
Unit 5	210.00	2.58	3.10	686.64	550.18		0.00			
<b>PARAS TPS</b>	<b>500.00</b>	<b>9.29</b>	<b>8.31</b>	<b>2383.32</b>	<b>1872.14</b>	<b>31</b>	<b>0.00</b>			
Unit 3	250.00	4.58	4.21	1247.64	984.80		0.00			
Unit 4	250.00	4.71	4.10	1135.68	887.34		0.00			
<b>PARLI TPS</b>	<b>750.00</b>	<b>10.78</b>	<b>7.52</b>	<b>2720.24</b>	<b>1680.83</b>	<b>28</b>	<b>250.00</b>			
Unit 6	250.00	3.29	3.73	894.32	588.72		0.00			
Unit 7	L	250.00	3.81	0.00	929.48	628.57	250.00	27/10/2025 21:45		RSD/LOW SCHEDULE
Unit 8	250.00	3.68	3.79	896.44	463.54		0.00			
<b>TYPE:THER (GT)</b>	<b>672.00</b>	<b>5.33</b>	<b>10.28</b>	<b>1357.64</b>	<b>1747.65</b>		<b>444.00</b>			
<b>URAN CCPP</b>	<b>672.00</b>	<b>5.33</b>	<b>10.28</b>	<b>1357.64</b>	<b>1747.65</b>		<b>444.00</b>			
<b>TYPE:HYDRO</b>	<b>2566.00</b>	<b>9.57</b>	<b>6.77</b>	<b>2891.56</b>	<b>2622.96</b>		<b>250.00</b>			
<b>BHIRA TAIL RACE HPS</b>	<b>80.00</b>	<b>0.19</b>	<b>0.16</b>	<b>64.52</b>	<b>73.92</b>		<b>0.00</b>			
<b>GHATGHAR PSS HPS</b>	<b>250.00</b>	<b>1.16</b>	<b>0.00</b>	<b>290.28</b>	<b>74.51</b>		<b>250.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	08/12/2025				
<b>KOYNA DPH HPS</b>	<b>36.00</b>	<b>0.26</b>	<b>0.43</b>	<b>82.08</b>	<b>132.53</b>		<b>0.00</b>			
<b>KOYNA-I&amp;II HPS</b>	<b>600.00</b>	<b>1.61</b>	<b>1.64</b>	<b>530.88</b>	<b>595.53</b>		<b>0.00</b>			
<b>KOYNA-III HPS</b>	<b>320.00</b>	<b>1.06</b>	<b>1.01</b>	<b>388.48</b>	<b>381.41</b>		<b>0.00</b>			
<b>KOYNA-IV HPS</b>	<b>1000.00</b>	<b>4.45</b>	<b>3.21</b>	<b>1118.60</b>	<b>965.94</b>		<b>0.00</b>			
<b>PENCH HPS</b>	<b>160.00</b>	<b>0.84</b>	<b>0.31</b>	<b>264.72</b>	<b>221.82</b>		<b>0.00</b>			
<b>TILLARI HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>0.01</b>	<b>66.00</b>	<b>69.15</b>		<b>0.00</b>			
<b>VAITARNA HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>86.00</b>	<b>108.15</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>10137.01</b>	<b>150.87</b>	<b>149.97</b>	<b>42176.96</b>	<b>41024.30</b>		<b>2444.01</b>			
<b>TYPE:THERMAL</b>	<b>9476.01</b>	<b>144.35</b>	<b>142.11</b>	<b>40436.80</b>	<b>39206.27</b>		<b>2221.01</b>			
<b>ADANI POWER LIMITED TIRODA TPP</b>	<b>3300.00</b>	<b>50.62</b>	<b>51.21</b>	<b>15930.96</b>	<b>13930.92</b>	<b>15</b>	<b>660.00</b>			
Unit 1	660.00	13.42	13.08	3008.36	2652.62		0.00			
Unit 2	660.00	11.94	12.50	3259.52	2754.10		0.00			
Unit 3	P	660.00	0.00	3358.00	2905.57		660.00	01/12/2025 02:16	SCHEDULED ANNUAL MAINTENANCE	
Unit 4		660.00	13.32	3045.56	2613.37		0.00			
Unit 5		660.00	11.94	3259.52	3005.26		0.00			
<b>AMRAVATI TPS</b>	<b>1350.00</b>	<b>26.94</b>	<b>13.13</b>	<b>6239.52</b>	<b>6521.88</b>	<b>21</b>	<b>810.00</b>			
Unit 1		270.00	5.55	1353.40	1375.16		0.00			
Unit 2	P	270.00	5.52	1257.16	1351.79		270.00	29/11/2025 00:00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3	S	270.00	5.55	1353.40	1426.10		270.00	25/11/2025 12:00	TURBINE OIL SYSTEM PROBLEM	
Unit 4	*	270.00	5.45	1163.60	1220.85		270.00	04/12/2025 02:00	CONDENSER TUBE LEAKAGE/ CLEANING	
Unit 5		270.00	4.87	1111.96	1147.98		0.00	08/12/2025 20:51:00		
<b>BELA TPS</b>	<b>270.00</b>	<b>4.87</b>	<b>5.21</b>	<b>1314.96</b>	<b>1315.66</b>	<b>27</b>	<b>0.00</b>			
Unit 1		270.00	4.87	1314.96	1315.66		0.00			
<b>BUTIBORI TPP</b>	<b>600.00</b>	<b>0.00</b>	<b>13.64</b>	<b>0.00</b>	<b>1542.99</b>	<b>11</b>	<b>0.00</b>			
Unit 1		300.00	0.00	6.82	896.21		0.00			
Unit 2		300.00	0.00	6.82	646.78		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	08/12/2025				
<b>DAHANU TPS</b>	<b>500.00</b>	<b>10.06</b>	<b>7.58</b>	<b>2628.48</b>	<b>1914.52</b>	<b>17</b>	<b>0.00</b>			
Unit 1	250.00	5.48	3.79	1380.84	878.29		0.00			
Unit 2	250.00	4.58	3.79	1247.64	1036.23		0.00			
<b>DHARIWAL TPP</b>	<b>600.00</b>	<b>12.93</b>	<b>11.82</b>	<b>3235.44</b>	<b>3067.30</b>	<b>22</b>	<b>0.00</b>			
Unit 1	300.00	6.64	5.74	1670.12	1487.59		0.00			
Unit 2	300.00	6.29	6.08	1565.32	1579.71		0.00			
<b>GEPL TPP Ph-I</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>120.00</b>			
Unit 1	L	60.00	0.00	0.00	0.00		60.00	29/06/2013 00:00	No Fuel Supply Agreement	
Unit 2	L	60.00	0.00	0.00	0.00		60.00	20/06/2013 20:27	No Fuel Supply Agreement	
<b>GMR WARORA TPS</b>	<b>600.00</b>	<b>12.74</b>	<b>12.93</b>	<b>2932.92</b>	<b>2988.04</b>	<b>18</b>	<b>0.00</b>			
Unit 1		300.00	6.26	6.61	1469.08	1531.10		0.00		
Unit 2		300.00	6.48	6.32	1463.84	1456.94		0.00		
<b>JSW RATNAGIRI TPP</b>	<b>300.00</b>	<b>5.19</b>	<b>4.68</b>	<b>1421.52</b>	<b>1317.55</b>	<b>0</b>	<b>0.00</b>			
Unit 1		300.00	5.19	4.68	1421.52	1317.55		0.00		
<b>LANCO VIDARBHA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>MIHAN TPS</b>	<b>246.01</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>246.01</b>			
Unit 1	L	61.51	0.00	0.00	0.00		61.51	10/01/2013 15:50	No Fuel Supply Agreement	
Unit 2	L	61.50	0.00	0.00	0.00		61.50	05/11/2013 11:53	No Fuel Supply Agreement	
Unit 3	L	61.50	0.00	0.00	0.00		61.50	10/06/2013 18:00	No Fuel Supply Agreement	
Unit 4	L	61.50	0.00	0.00	0.00		61.50	20/08/2013 10:00	No Fuel Supply Agreement	
<b>NASIK (P) TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00		0.00	04/03/2014 18:10	No Fuel Supply Agreement	
Unit 2		0.00	0.00	0.00	0.00		0.00	16/02/2017 00:46	NO Power purchase agreement	
Unit 3		0.00	0.00	0.00	0.00		0.00	14/04/2017 01:45	NO Power purchase agreement	
Unit 4		0.00	0.00	0.00	0.00		0.00	20/05/2017 00:25	NO Power purchase agreement	
Unit 5		0.00	0.00	0.00	0.00		0.00	30/05/2017 15:24	NO Power purchase agreement	
<b>SHIRPUR TPP</b>	<b>300.00</b>	<b>4.06</b>	<b>6.19</b>	<b>1100.48</b>	<b>1202.17</b>	<b>17</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		08/12/2025					
				PROG.	ACTUAL						
Unit 1		150.00	2.03	3.10	550.24	512.19		0.00			
Unit 2		150.00	2.03	3.09	550.24	689.98		0.00			
<b>TROMBAY TPS</b>		<b>750.00</b>	<b>6.74</b>	<b>6.95</b>	<b>2858.92</b>	<b>2702.33</b>	<b>0</b>	<b>250.00</b>			
Unit 5		500.00	6.74	6.95	1822.92	1791.87		0.00			
Unit 8	P	250.00	0.00	0.00	1036.00	910.46		250.00	07/12/2025 00:59	02/01/2026 BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>WARDHA WARORA TPP</b>		<b>540.00</b>	<b>10.20</b>	<b>8.77</b>	<b>2773.60</b>	<b>2702.91</b>	<b>23</b>	<b>135.00</b>			
Unit 1		135.00	2.55	2.88	693.40	712.40		0.00			
Unit 2		135.00	2.55	2.90	693.40	691.88		0.00			
Unit 3		135.00	2.55	2.99	693.40	667.87		0.00			
Unit 4	P	135.00	2.55	0.00	693.40	630.76		135.00	14/11/2025 13:40	SCHEDULED ANNUAL MAINTENANCE	
<b>TYPE:THER (GT)</b>		<b>180.00</b>	<b>2.81</b>	<b>4.12</b>	<b>652.48</b>	<b>683.19</b>		<b>0.00</b>			
<b>MANGAON CAPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TROMBAY CAPP</b>		<b>180.00</b>	<b>2.81</b>	<b>4.12</b>	<b>652.48</b>	<b>683.19</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>		<b>481.00</b>	<b>3.71</b>	<b>3.74</b>	<b>1087.68</b>	<b>1134.84</b>		<b>223.00</b>			
<b>BHANDARDHARA HPS ST-II</b>		<b>34.00</b>	<b>0.00</b>	<b>0.00</b>	<b>23.00</b>	<b>21.95</b>		<b>0.00</b>			
<b>BHIRA HPS</b>		<b>150.00</b>	<b>1.03</b>	<b>2.15</b>	<b>338.24</b>	<b>322.15</b>		<b>25.00</b>			
<b>BHIRA PSS HPS</b>		<b>150.00</b>	<b>1.00</b>	<b>0.00</b>	<b>338.00</b>	<b>347.75</b>		<b>150.00</b>			
<b>BHIVPURI HPS</b>		<b>75.00</b>	<b>0.97</b>	<b>1.07</b>	<b>177.76</b>	<b>225.79</b>		<b>0.00</b>			
<b>KHOPOLI HPS</b>		<b>72.00</b>	<b>0.71</b>	<b>0.52</b>	<b>210.68</b>	<b>217.20</b>		<b>48.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>7007.08</b>	<b>89.49</b>	<b>72.09</b>	<b>23510.92</b>	<b>20684.25</b>		<b>2827.08</b>			
<b>TYPE:THERMAL</b>		<b>3640.00</b>	<b>58.36</b>	<b>61.51</b>	<b>15586.88</b>	<b>14507.05</b>		<b>0.00</b>			
<b>MAUDA TPS</b>		<b>2320.00</b>	<b>39.49</b>	<b>42.29</b>	<b>10815.92</b>	<b>10184.39</b>	<b>13</b>	<b>0.00</b>			
Unit 1		500.00	8.55	8.82	2319.40	1936.51		0.00			
Unit 2		500.00	8.52	9.03	2319.16	2307.57		0.00			
Unit 3		660.00	11.00	12.20	3056.00	2964.22		0.00			
Unit 4		660.00	11.42	12.24	3121.36	2976.09		0.00			
<b>SOLAPUR STPS</b>		<b>1320.00</b>	<b>18.87</b>	<b>19.22</b>	<b>4770.96</b>	<b>4322.66</b>	<b>15</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)							
				PROG.	ACTUAL						
Unit 1		660.00	9.48	9.61	2578.84	2299.15		0.00			
Unit 2		660.00	9.39	9.61	2192.12	2023.51		0.00			
<b>TYPE:THER (GT)</b>		<b>1967.08</b>	<b>4.66</b>	<b>0.00</b>	<b>1361.28</b>	<b>785.18</b>		<b>1967.08</b>			
<b>RATNAGIRI CCPP</b>		<b>1967.08</b>	<b>4.66</b>	<b>0.00</b>	<b>1361.28</b>	<b>785.18</b>		<b>1967.08</b>			
<b>TYPE:NUCLEAR</b>		<b>1400.00</b>	<b>26.47</b>	<b>10.58</b>	<b>6562.76</b>	<b>5392.02</b>		<b>860.00</b>			
<b>TARAPUR</b>		<b>1400.00</b>	<b>26.47</b>	<b>10.58</b>	<b>6562.76</b>	<b>5392.02</b>		<b>860.00</b>			
Unit 1	P	160.00	3.06	0.00	820.48	0.00		160.00	06/03/2024 00:00	RENOVATION/MODERNISATION WORKS	
Unit 2	P	160.00	3.03	0.00	821.24	0.00		160.00	13/07/2020 04:38	RENOVATION/MODERNISATION WORKS	
Unit 3	P	540.00	10.19	0.00	2136.52	2749.06		540.00	04/11/2025 22:00	ANNUAL MAINTENANCE	
Unit 4		540.00	10.19	10.58	2784.52	2642.96		0.00			
<b>SOUTHERN</b>											
<b>REGION TOTAL</b>		<b>69228.75</b>	<b>835.05</b>	<b>783.34</b>	<b>241903.98</b>	<b>205563.44</b>		<b>15998.76</b>			
<b>ANDHRA PRADESH</b>											
<b>STATE TOTAL</b>		<b>18956.20</b>	<b>204.78</b>	<b>184.32</b>	<b>58011.24</b>	<b>53848.91</b>		<b>4750.40</b>			
<b>SECTOR: STATE SECTOR</b>		<b>8455.40</b>	<b>105.74</b>	<b>91.24</b>	<b>29041.92</b>	<b>26167.08</b>		<b>1145.40</b>			
<b>TYPE:THERMAL</b>		<b>6610.00</b>	<b>99.71</b>	<b>89.17</b>	<b>27031.68</b>	<b>23014.01</b>		<b>800.00</b>			
<b>DAMODARAM SANJEEVAIAH TPS</b>		<b>2400.00</b>	<b>33.16</b>	<b>22.44</b>	<b>8388.28</b>	<b>7878.49</b>	<b>7</b>	<b>800.00</b>			
Unit 1		800.00	10.87	11.33	2938.96	2119.33		0.00			
Unit 2		800.00	10.87	11.11	2657.96	2825.13		0.00			
Unit 3	S	800.00	11.42	0.00	2791.36	2934.03		800.00	07/12/2025 17:13	WATER WALL TUBE LEAKAGE	
<b>Dr. N.TATA RAO TPS</b>		<b>2560.00</b>	<b>41.79</b>	<b>42.85</b>	<b>11704.32</b>	<b>9237.80</b>	<b>11</b>	<b>0.00</b>			
Unit 1		210.00	3.61	3.71	954.88	772.31		0.00			
Unit 2		210.00	3.65	3.77	1011.20	749.43		0.00			
Unit 3		210.00	0.00	3.91	1116.00	950.11		0.00			
Unit 4		210.00	4.19	3.91	1008.52	903.38		0.00			
Unit 5		210.00	3.71	3.90	951.68	930.09		0.00			
Unit 6		210.00	4.25	3.79	1073.00	789.54		0.00			
Unit 7		500.00	8.77	7.75	2234.16	1700.50		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		08/12/2025					
				PROG.	ACTUAL						
Unit 8	800.00	13.61	12.11	3354.88	2442.44		0.00				
<b>RAYALASEEMA TPS</b>	<b>1650.00</b>	<b>24.76</b>	<b>23.88</b>	<b>6939.08</b>	<b>5897.72</b>	<b>8</b>	<b>0.00</b>				
Unit 1	210.00	0.00	3.12	952.00	802.85		0.00				
Unit 2	210.00	3.61	3.28	862.88	747.20		0.00				
Unit 3	210.00	3.77	3.15	1022.16	771.10		0.00				
Unit 4	210.00	4.29	3.09	897.32	725.91		0.00				
Unit 5	210.00	3.61	3.14	868.88	696.88		0.00				
Unit 6	600.00	9.48	8.10	2335.84	2153.78		0.00				
<b>TYPE:THER (GT)</b>	<b>235.40</b>	<b>0.09</b>	<b>0.00</b>	<b>24.72</b>	<b>0.00</b>		<b>235.40</b>				
<b>JEGURUPADU CCGP PH I</b>	<b>235.40</b>	<b>0.09</b>	<b>0.00</b>	<b>24.72</b>	<b>0.00</b>		<b>235.40</b>				
<b>TYPE:HYDRO</b>	<b>1610.00</b>	<b>5.94</b>	<b>2.07</b>	<b>1985.52</b>	<b>3153.07</b>		<b>110.00</b>				
<b>LOWER SILERU EXTENSION HPS</b>		<b>0.97</b>	<b>0.00</b>	<b>206.76</b>	<b>0.00</b>		<b>0.00</b>				
<b>LOWER SILERU HPS</b>	<b>460.00</b>	<b>1.97</b>	<b>0.00</b>	<b>497.76</b>	<b>843.09</b>		<b>0.00</b>				
<b>NAGARJUN SGR RBC EXTN. HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>NAGARJUN SGR RBC HPS</b>	<b>90.00</b>	<b>0.61</b>	<b>1.42</b>	<b>86.88</b>	<b>181.28</b>		<b>0.00</b>				
<b>NAGARJUN SGR TPD</b>	<b>50.00</b>	<b>0.26</b>	<b>0.00</b>	<b>64.08</b>	<b>72.32</b>		<b>0.00</b>				
<b>POLAVARAM HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SRISAILAM HPS</b>	<b>770.00</b>	<b>1.00</b>	<b>0.00</b>	<b>840.00</b>	<b>1771.05</b>		<b>110.00</b>				
<b>UPPER SILERU HPS</b>	<b>240.00</b>	<b>1.13</b>	<b>0.65</b>	<b>290.04</b>	<b>285.33</b>		<b>0.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>8500.80</b>	<b>73.58</b>	<b>69.26</b>	<b>20442.64</b>	<b>20128.60</b>		<b>3105.00</b>				
<b>TYPE:THERMAL</b>	<b>5280.00</b>	<b>66.00</b>	<b>60.51</b>	<b>19090.00</b>	<b>18479.72</b>		<b>1960.00</b>				
<b>PAINAMPURAM TPP</b>	<b>1320.00</b>	<b>24.65</b>	<b>11.80</b>	<b>6328.20</b>	<b>5591.66</b>	<b>21</b>	<b>660.00</b>				
Unit 1	P	660.00	12.42	0.00	3203.36	2724.74		660.00	30/11/2025 23:22	25/12/2025	SCHEDULED ANNUAL MAINTENANCE
Unit 2		660.00	12.23	11.80	3124.84	2866.92		0.00			
<b>SGPL TPP</b>		<b>1320.00</b>	<b>24.84</b>	<b>26.08</b>	<b>6798.72</b>	<b>6564.12</b>	<b>9</b>	<b>0.00</b>			
Unit 1		660.00	12.42	11.05	3399.36	3317.00		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)							
				PROG.	ACTUAL						
Unit 2		660.00	12.42	15.03	3399.36	3247.12		0.00			
<b>SIMHAPURI TPS</b>		<b>600.00</b>	<b>8.54</b>	<b>4.84</b>	<b>2193.32</b>	<b>1895.67</b>	<b>0</b>	<b>300.00</b>			
Unit 1		150.00	2.19	2.42	528.52	465.77		0.00			
Unit 2		150.00	2.03	2.42	550.24	548.97		0.00			
Unit 3	S	150.00	2.19	0.00	528.52	419.14		150.00	07/12/2025 00:18	BOILER AUX. MISC. PROMLEMS	
Unit 4	L	150.00	2.13	0.00	586.04	461.79		150.00	13/11/2025 22:56	WATER WALL TUBE LEAKAGE	
<b>THAMMINAPATNAM TPS</b>		<b>1000.00</b>	<b>0.52</b>	<b>0.99</b>	<b>140.16</b>	<b>1041.58</b>	<b>2</b>	<b>1000.00</b>			
Unit 1	L	150.00	0.26	0.00	70.08	250.61		150.00	01/09/2025 15:01	TURBINE MISC. PROBLEM	
Unit 2	L	150.00	0.26	0.00	70.08	198.00		150.00	07/07/2025 22:40	GENERATOR PROTECTION RELAY OPERATION PROBLEM	
Unit 3	*	350.00	0.00	0.99	0.00	454.42		350.00	19/10/2025 00:37	I.D. FANS PROBLEM	
Unit 4	L	350.00	0.00	0.00	0.00	138.55		350.00	01/11/2025 00:00	BOILER FEED PUMP/MOTOR PROBLEM	
<b>VIZAG TPP</b>		<b>1040.00</b>	<b>7.45</b>	<b>16.80</b>	<b>3629.60</b>	<b>3386.69</b>	<b>14</b>	<b>0.00</b>			
Unit 1		520.00	7.45	8.66	1791.60	2017.65		0.00			
Unit 2		520.00	0.00	8.14	1838.00	1369.04		0.00			
<b>TYPE:THER (GT)</b>		<b>1504.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>311.49</b>		<b>905.00</b>			
<b>GAUTAMI CCPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GODAVARI CCPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GREL CCPP (Rajahmundry)</b>		<b>768.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>768.00</b>			
<b>JEGURUPADU CCPP PH II</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KONASEEMA CCPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KONDAPALLI CCPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KONDAPALLI EXTN CCPP</b>		<b>366.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>311.49</b>		<b>0.00</b>			
<b>KONDAPALLI ST-3 CCPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>PEDDAPURAM CCPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>VEMAGIRI CCPP</b>		<b>370.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>137.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	08/12/2025				
<b>VIJESWARAM CAPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>LVS POWER DG</b>	<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>1680.00</b>	<b>7.58</b>	<b>8.75</b>	<b>1352.64</b>	<b>1337.39</b>		<b>240.00</b>			
<b>PINNAPURAM HPS</b>	<b>1680.00</b>	<b>7.58</b>	<b>8.75</b>	<b>1352.64</b>	<b>1337.39</b>		<b>240.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2000.00</b>	<b>25.46</b>	<b>23.82</b>	<b>8526.68</b>	<b>7553.23</b>		<b>500.00</b>			
<b>TYPE:THERMAL</b>	<b>2000.00</b>	<b>25.46</b>	<b>23.82</b>	<b>8526.68</b>	<b>7553.23</b>		<b>500.00</b>			
<b>SIMHADRI</b>	<b>2000.00</b>	<b>25.46</b>	<b>23.82</b>	<b>8526.68</b>	<b>7553.23</b>	<b>25</b>	<b>500.00</b>			
Unit 1	P	500.00	0.00	0.00	1969.00	1932.87	500.00	23/11/2025 00:00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 2	*	500.00	8.23	7.22	2234.84	1999.61	0.00	08/12/2025 12:19	08/12/2025 14:42:00 C&I PROBLEM	
Unit 3		500.00	8.71	8.33	2000.68	1663.60	0.00			
Unit 4		500.00	8.52	8.27	2322.16	1957.15	0.00			
<b>KARNATAKA</b>										
<b>STATE TOTAL</b>	<b>14444.45</b>	<b>155.69</b>	<b>197.49</b>	<b>45133.52</b>	<b>41608.36</b>		<b>2664.90</b>			
<b>SECTOR: STATE SECTOR</b>	<b>9079.25</b>	<b>86.95</b>	<b>112.57</b>	<b>26938.60</b>	<b>24874.40</b>		<b>1844.90</b>			
<b>TYPE:THERMAL</b>	<b>5020.00</b>	<b>51.69</b>	<b>72.40</b>	<b>17470.52</b>	<b>13452.91</b>		<b>1220.00</b>			
<b>BELLARY TPS</b>	<b>1700.00</b>	<b>24.33</b>	<b>35.15</b>	<b>6074.64</b>	<b>5151.08</b>	<b>15</b>	<b>0.00</b>			
Unit 1		500.00	6.58	9.56	1788.64	1926.17	0.00			
Unit 2		500.00	7.10	9.61	1923.80	2065.12	0.00			
Unit 3		700.00	10.65	15.98	2362.20	1159.79	0.00			
<b>RAICHUR TPS</b>	<b>1720.00</b>	<b>16.33</b>	<b>25.56</b>	<b>5854.64</b>	<b>4601.82</b>	<b>26</b>	<b>420.00</b>			
Unit 1	L	210.00	0.00	0.00	0.00	0.00	210.00	15/03/2024 00:00	COAL FEEDING SYSTEM FAILURE.	
Unit 2		210.00	3.52	4.43	945.16	530.77	0.00			
Unit 3	P	210.00	3.32	0.00	813.56	434.75	210.00	02/11/2025 05:00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 4		210.00	0.00	3.89	701.00	544.80	0.00			
Unit 5		210.00	3.55	3.92	870.40	618.22	0.00			
Unit 6		210.00	2.94	3.84	800.52	565.67	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		08/12/2025					
				PROG.	ACTUAL						
Unit 7	210.00	3.00	4.51	752.00	746.96		0.00				
Unit 8	250.00	0.00	4.97	972.00	1160.65		0.00				
<b>YERMARUS TPP</b>	<b>1600.00</b>	<b>11.03</b>	<b>11.69</b>	<b>5541.24</b>	<b>3700.01</b>	<b>22</b>	<b>800.00</b>				
Unit 1	800.00	11.03	11.69	2639.24	1877.27		0.00				
Unit 2	P 800.00	0.00	0.00	2902.00	1822.74		800.00	26/11/2025 00:16		SCHEDULED ANNUAL MAINTENANCE	
<b>TYPE:THER (GT)</b>	<b>370.05</b>	<b>2.55</b>	<b>0.00</b>	<b>692.40</b>	<b>282.67</b>		<b>0.00</b>				
<b>YELAHANKA CCPP</b>	<b>370.05</b>	<b>2.55</b>	<b>0.00</b>	<b>692.40</b>	<b>282.67</b>		<b>0.00</b>				
<b>TYPE:HYDRO</b>	<b>3689.20</b>	<b>32.71</b>	<b>40.17</b>	<b>8775.68</b>	<b>11138.82</b>		<b>624.90</b>				
ALMATTI DPH HPS	290.00	0.81	0.65	449.48	660.19		70.00				
BHADRA HPS	26.00	0.06	0.00	35.48	55.11		2.00				
GERUSUPPA HPS	240.00	1.58	1.38	388.64	473.43		0.00				
GHAT PRABHA HPS	32.00	0.23	0.42	43.84	64.52		0.00				
HAMPI HPS	36.00	0.19	0.42	54.52	69.46		0.00				
JOG HPS	139.20	1.52	1.83	380.16	451.90		26.40				
KADRA HPS	150.00	0.84	0.90	406.72	386.50		0.00				
KALINADI HPS	900.00	8.06	10.79	2077.48	2611.16		150.00				
KALINADI SUPA HPS	100.00	1.77	2.52	346.16	474.25		0.00				
KODASALI HPS	120.00	0.94	0.79	310.52	338.10		0.00				
LIGANAMAKKI HPS	55.00	0.77	0.66	135.16	121.46		27.50				
MUNIRABAD HPS	28.00	0.26	0.25	76.08	89.85		0.00				
SHARAVATHI HPS	1035.00	12.42	15.06	3124.36	3964.38		207.00				
SIVASAMUNDRUM HPS	42.00	0.71	0.54	169.68	135.86		18.00				
T B DAM HPS	36.00	0.23	0.51	54.84	80.06		9.00				
VARAHI HPS	460.00	2.32	3.45	722.56	1162.59		115.00				
<b>SECTOR: PVT SECTOR</b>	<b>2085.20</b>	<b>22.29</b>	<b>32.11</b>	<b>6382.32</b>	<b>6786.10</b>		<b>600.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	08/12/2025				
<b>TYPE:THERMAL</b>	<b>2060.00</b>	<b>22.29</b>	<b>32.11</b>	<b>6382.32</b>	<b>6786.10</b>		<b>600.00</b>			
<b>ADANI POWER LIMITED UDUPI TPP</b>	<b>1200.00</b>	<b>13.71</b>	<b>11.43</b>	<b>3529.68</b>	<b>3014.79</b>	<b>0</b>	<b>600.00</b>			
Unit 1	S	600.00	7.06	0.00	1728.48	1451.63	600.00	30/11/2025 23:55	RSD/LOW SCHEDULE	
Unit 2		600.00	6.65	11.43	1801.20	1563.16	0.00			
<b>TORANGALLU TPS(SBU-I)</b>	<b>260.00</b>	<b>4.52</b>	<b>6.20</b>	<b>1252.16</b>	<b>1377.33</b>	<b>0</b>	<b>0.00</b>			
Unit 1		130.00	2.26	3.11	626.08	676.72	0.00			
Unit 2		130.00	2.26	3.09	626.08	700.61	0.00			
<b>TORANGALLU TPS(SBU-II)</b>	<b>600.00</b>	<b>4.06</b>	<b>14.48</b>	<b>1600.48</b>	<b>2393.98</b>	<b>0</b>	<b>0.00</b>			
Unit 3		300.00	0.00	7.21	501.00	1152.01	0.00			
Unit 4		300.00	4.06	7.27	1099.48	1241.97	0.00			
<b>TYPE:THER (DG)</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
<b>BELLARY DG</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>3280.00</b>	<b>46.45</b>	<b>52.81</b>	<b>11812.60</b>	<b>9947.86</b>		<b>220.00</b>			
<b>TYPE:THERMAL</b>	<b>2400.00</b>	<b>33.94</b>	<b>35.98</b>	<b>8598.52</b>	<b>6023.52</b>		<b>0.00</b>			
<b>KUDGI STPP</b>	<b>2400.00</b>	<b>33.94</b>	<b>35.98</b>	<b>8598.52</b>	<b>6023.52</b>	<b>17</b>	<b>0.00</b>			
Unit 1		800.00	11.13	12.02	3024.04	2000.15	0.00			
Unit 2		800.00	11.68	12.03	2551.44	1380.40	0.00			
Unit 3		800.00	11.13	11.93	3023.04	2642.97	0.00			
<b>TYPE:NUCLEAR</b>	<b>880.00</b>	<b>12.51</b>	<b>16.83</b>	<b>3214.08</b>	<b>3924.34</b>		<b>220.00</b>			
<b>KAIGA</b>	<b>880.00</b>	<b>12.51</b>	<b>16.83</b>	<b>3214.08</b>	<b>3924.34</b>		<b>220.00</b>			
Unit 1	P	220.00	0.00	0.00	0.00	0.00	220.00	31/03/2025 23:11	MISCELLANEOUS PLANNED MAINTENANCE	
Unit 2		220.00	4.16	5.34	1132.28	1262.29	0.00			
Unit 3		220.00	4.19	5.75	949.52	1223.71	0.00			
Unit 4		220.00	4.16	5.74	1132.28	1438.34	0.00			
<b>KERALA</b>										
<b>STATE TOTAL</b>	<b>2483.69</b>	<b>17.41</b>	<b>17.76</b>	<b>5459.28</b>	<b>7183.00</b>		<b>739.58</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2124.11</b>	<b>17.41</b>	<b>17.76</b>	<b>5459.28</b>	<b>7183.00</b>		<b>380.00</b>			
<b>TYPE:THER (DG)</b>	<b>159.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	08/12/2025				
BRAMHAPURAM DG	63.96	0.00	0.00	0.00	0.00		0.00			
KOZHICODE DG	96.00	0.00	0.00	0.00	0.00		0.00			
TYPE:HYDRO	1964.15	17.41	17.76	5459.28	7183.00		380.00			
IDAMALAYAR HPS	75.00	1.13	0.59	236.04	308.97		37.50			
IDUKKI HPS	780.00	5.00	5.65	1640.00	2584.11		260.00			
KAKKAD HPS	50.00	0.71	0.68	188.68	196.87		0.00			
KUTTIYADI ADDL EXTN	100.00	0.58	0.82	255.64	309.57		0.00			
KUTTIYADI EXTN HPS	50.00	0.29	0.37	128.32	164.91		0.00			
KUTTIYADI HPS	75.00	0.42	0.15	190.36	203.69		25.00			
LOWER PERIYAR HPS	180.00	0.90	1.42	552.20	575.82		0.00			
NARIAMANGLAM HPS	52.65	0.61	0.58	279.88	234.45		0.00			
PALLIVASAL EXTN HPS	60.00	0.32	1.00	117.56	286.95		0.00			
PALLIVASAL HPS	37.50	0.52	0.22	128.16	64.83		7.50			
PANNIAR HPS	30.00	0.61	0.77	142.88	162.62		0.00			
PORINGALKUTTU HPS	32.00	1.00	0.08	263.00	125.59		0.00			
SABARIGIRI HPS	300.00	4.00	4.50	962.00	1394.06		50.00			
SENGULAM HPS	48.00	0.68	0.64	115.44	229.20		0.00			
SHOLAYAR HPS	54.00	0.58	0.14	162.64	204.13		0.00			
THOTTIYAR HPS	40.00	0.06	0.15	96.48	137.23		0.00			
SECTOR: PVT SECTOR	0.00	0.00	0.00	0.00	0.00		0.00			
TYPE:THER (GT)	0.00	0.00	0.00	0.00	0.00		0.00			
COCHIN CCPP (Liq.)	0.00	0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	359.58	0.00	0.00	0.00	0.00		359.58			
TYPE:THER (GT)	359.58	0.00	0.00	0.00	0.00		359.58			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	08/12/2025				
<b>R. GANDHI CCPP (Liq.)</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>359.58</b>			
<b>LAKSHADWEEP</b>										
<b>STATE TOTAL</b>	<b>26.83</b>	<b>0.19</b>	<b>0.16</b>	<b>43.52</b>	<b>44.82</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>26.83</b>	<b>0.19</b>	<b>0.16</b>	<b>43.52</b>	<b>44.82</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>26.83</b>	<b>0.19</b>	<b>0.16</b>	<b>43.52</b>	<b>44.82</b>		<b>0.00</b>			
<b>LAKSHADWEEP DG</b>	<b>26.83</b>	<b>0.19</b>	<b>0.16</b>	<b>43.52</b>	<b>44.82</b>		<b>0.00</b>			
<b>PUDUCHERRY</b>										
<b>STATE TOTAL</b>	<b>32.50</b>	<b>0.52</b>	<b>0.59</b>	<b>137.16</b>	<b>118.12</b>		<b>32.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>32.50</b>	<b>0.52</b>	<b>0.59</b>	<b>137.16</b>	<b>118.12</b>		<b>32.50</b>			
<b>TYPE:THER (GT)</b>	<b>32.50</b>	<b>0.52</b>	<b>0.59</b>	<b>137.16</b>	<b>118.12</b>		<b>32.50</b>			
<b>KARAIKAL CCPP</b>	<b>32.50</b>	<b>0.52</b>	<b>0.59</b>	<b>137.16</b>	<b>118.12</b>		<b>32.50</b>			
<b>TAMIL NADU</b>										
<b>STATE TOTAL</b>	<b>19836.98</b>	<b>249.88</b>	<b>210.63</b>	<b>72935.04</b>	<b>59341.14</b>		<b>6578.08</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7012.28</b>	<b>98.00</b>	<b>58.29</b>	<b>26436.00</b>	<b>18297.27</b>		<b>2600.08</b>			
<b>TYPE:THERMAL</b>	<b>4320.00</b>	<b>79.71</b>	<b>41.30</b>	<b>22081.68</b>	<b>12765.89</b>		<b>1860.00</b>			
<b>ENNORE SCTPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>METTUR TPS</b>	<b>840.00</b>	<b>11.20</b>	<b>12.22</b>	<b>3726.60</b>	<b>3073.10</b>	<b>11</b>	<b>210.00</b>			
Unit 1		210.00	3.65	3.98	934.20	835.58	0.00			
Unit 2		210.00	0.00	4.25	978.00	1057.45	0.00			
Unit 3	L	210.00	3.71	0.00	951.68	354.99	210.00	24/09/2025 01:16	25/12/2025 BOILER AUX. MISC. PROMLEMS	
Unit 4		210.00	3.84	3.99	862.72	825.08	0.00			
<b>METTUR TPS-II</b>	<b>600.00</b>	<b>9.84</b>	<b>0.00</b>	<b>2379.72</b>	<b>1993.95</b>	<b>15</b>	<b>600.00</b>			
Unit 1	P	600.00	9.84	0.00	2379.72	1993.95	600.00	01/12/2025 01:42	SCHEDULED ANNUAL MAINTENANCE	
<b>NORTH CHENNAI TPS STAGE 1</b>	<b>630.00</b>	<b>19.48</b>	<b>6.49</b>	<b>5087.84</b>	<b>1874.73</b>	<b>19</b>	<b>210.00</b>			
Unit 1		210.00	3.55	3.17	897.40	456.54	0.00			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	08/12/2025				
Unit 2	P	210.00	3.48	0.00	870.84	625.77		210.00	11/11/2025 03:43	19/12/2025	BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 3		210.00	3.55	3.32	894.40	792.42		0.00			
Unit 6		0.00	8.90	0.00	2425.20	0.00		0.00			unit not yet commissioned
<b>NORTH CHENNAI TPS STAGE 2</b>		<b>1200.00</b>	<b>9.16</b>	<b>18.56</b>	<b>4390.28</b>	<b>3379.44</b>		<b>0.00</b>			
Unit 4		600.00	0.00	9.14	2328.00	1633.54		0.00			
Unit 5		600.00	9.16	9.42	2062.28	1745.90		0.00			
<b>TUTICORIN TPS</b>		<b>1050.00</b>	<b>17.55</b>	<b>4.03</b>	<b>4192.40</b>	<b>2444.67</b>	<b>21</b>	<b>840.00</b>			
Unit 1	L	210.00	3.55	0.00	870.40	0.00		210.00	15/03/2025 21:50		FIRE IN CABLE GALLERY.
Unit 2	L	210.00	3.42	0.00	853.36	0.00		210.00	15/03/2025 22:01		FIRE IN CABLE GALLERY
Unit 3		210.00	3.42	4.03	853.36	818.57		0.00			
Unit 4	P	210.00	3.55	0.00	802.40	824.51		210.00	23/11/2025 23:55	18/12/2025	BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 5	P	210.00	3.61	0.00	812.88	801.59		210.00	05/11/2025 14:05		BOILER OVERHAUL/ ANNUAL MAINTENANCE
<b>UDANGUDI TPP</b>		<b>0.00</b>	<b>12.48</b>	<b>0.00</b>	<b>2304.84</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	6.19	0.00	1461.52	0.00		0.00			unit not yet commissioned
Unit 2		0.00	6.29	0.00	843.32	0.00		0.00			unit not yet commissioned
<b>TYPE:THER (GT)</b>		<b>514.08</b>	<b>4.00</b>	<b>3.41</b>	<b>1026.00</b>	<b>863.54</b>		<b>290.08</b>			
<b>BASIN BRIDGE GT (Liq.)</b>		<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>90.00</b>			
<b>KOVIKALPAL CCPP</b>		<b>107.88</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>107.88</b>			
<b>KUTTALAM CCPP</b>		<b>100.00</b>	<b>1.50</b>	<b>1.83</b>	<b>412.00</b>	<b>392.17</b>		<b>0.00</b>			
<b>VALUTHUR CCPP</b>		<b>186.20</b>	<b>2.50</b>	<b>1.58</b>	<b>614.00</b>	<b>471.37</b>		<b>92.20</b>			
<b>TYPE:HYDRO</b>		<b>2178.20</b>	<b>14.29</b>	<b>13.58</b>	<b>3328.32</b>	<b>4667.84</b>		<b>450.00</b>			
<b>ALIYAR HPS</b>		<b>60.00</b>	<b>0.48</b>	<b>0.37</b>	<b>98.84</b>	<b>154.32</b>		<b>0.00</b>			
<b>BHAWANI BARRAGE-II HPS</b>		<b>30.00</b>	<b>0.26</b>	<b>0.12</b>	<b>65.08</b>	<b>74.86</b>		<b>0.00</b>			
<b>BHAWANI BARRAGE-III HPS</b>		<b>30.00</b>	<b>0.16</b>	<b>0.12</b>	<b>48.28</b>	<b>57.64</b>		<b>0.00</b>			
<b>BHAWANI KATTAL</b>		<b>30.00</b>	<b>0.16</b>	<b>0.09</b>	<b>39.28</b>	<b>87.86</b>		<b>0.00</b>			
<b>KADAMPARI HPS</b>		<b>400.00</b>	<b>1.03</b>	<b>0.79</b>	<b>308.24</b>	<b>193.54</b>		<b>300.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	08/12/2025				
KODAYAR-I HPS	60.00	0.19	0.00	29.52	0.00		60.00			
KODAYAR-II HPS	40.00	0.32	0.00	49.56	59.29		40.00			
KUNDAH-I HPS	60.00	0.52	0.43	159.16	145.95		0.00			
KUNDAH-II HPS	175.00	1.29	1.16	342.32	563.03		0.00			
KUNDAH-III HPS	180.00	0.97	0.85	245.76	345.06		0.00			
KUNDAH-IV HPS	100.00	0.39	0.42	108.12	169.42		0.00			
KUNDAH PSP		0.71	0.00	5.68	0.00		0.00			
KUNDAH-V HPS	40.00	0.13	0.03	32.04	71.55		0.00			
LOWER METTUR-I HPS	30.00	0.23	0.16	60.84	74.44		0.00			
LOWER METTUR-II HPS	30.00	0.23	0.15	58.84	76.38		0.00			
LOWER METTUR-III HPS	30.00	0.19	0.06	56.52	68.74		0.00			
LOWER METTUR-IV HPS	30.00	0.16	0.01	45.28	50.43		0.00			
METTUR DAM HPS	50.00	0.35	0.82	109.80	155.18		0.00			
METTUR TUNNEL HPS	200.00	1.06	0.00	355.48	534.63		50.00			
MOYAR HPS	36.00	0.16	0.23	49.28	84.64		0.00			
PAPANASAM HPS	32.00	0.45	0.40	89.60	111.41		0.00			
PARSON'S VALLEY HPS	30.00	0.06	0.67	23.48	38.37		0.00			
PERIYAR HPS	161.00	1.94	3.50	360.52	568.70		0.00			
PYKARA HPS	59.20	0.10	0.01	26.80	36.28		0.00			
PYKARA ULTMATE HPS	150.00	0.87	1.08	203.96	409.12		0.00			
SARKARPATHY HPS	30.00	0.39	0.51	70.12	110.48		0.00			
SHOLAYAR HPS (TN)	70.00	0.97	1.00	227.76	320.06		0.00			
SURULIYAR HPS	35.00	0.52	0.60	58.16	106.46		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	08/12/2025				
<b>SECTOR: PVT SECTOR</b>	<b>4494.70</b>	<b>35.33</b>	<b>44.80</b>	<b>12743.64</b>	<b>11704.42</b>		<b>1628.00</b>			
<b>TYPE:THERMAL</b>	<b>3952.50</b>	<b>35.20</b>	<b>44.80</b>	<b>12709.60</b>	<b>11704.42</b>		<b>1297.50</b>			
<b>ITPCL TPP</b>	<b>1200.00</b>	<b>9.90</b>	<b>11.39</b>	<b>4795.20</b>	<b>4314.35</b>	<b>0</b>	<b>600.00</b>			
Unit 1	L	600.00	9.90	0.00	2375.20	2573.01	600.00	01/11/2025 11:46	RSD/LOW SCHEDULE	
Unit 2		600.00	0.00	11.39	2420.00	1741.34	0.00			
<b>MUTHIARA TPP</b>	<b>1200.00</b>	<b>7.00</b>	<b>18.37</b>	<b>3462.00</b>	<b>3080.88</b>	<b>14</b>	<b>0.00</b>			
Unit 1		600.00	7.00	9.91	1636.00	1259.42	0.00			
Unit 2		600.00	0.00	8.46	1826.00	1821.46	0.00			
<b>NEYVELI TPS(Z)</b>	<b>250.00</b>	<b>4.29</b>	<b>4.23</b>	<b>1080.32</b>	<b>1026.18</b>		<b>0.00</b>			
Unit 1	*	250.00	4.29	4.23	1080.32	1026.18	0.00	07/12/2025 23:42	08/12/2025 05:10:00 BOILER FEED PUMP/MOTOR PROBLEM	
<b>OPG Power Generation Private Limited</b>	<b>414.00</b>	<b>4.91</b>	<b>1.22</b>	<b>1344.28</b>	<b>1441.63</b>	<b>9</b>	<b>334.00</b>			
Unit 1	L	77.00	0.65	0.00	173.20	164.73	77.00	30/06/2025 23:59	RSD/LOW SCHEDULE	
Unit 2	L	77.00	1.00	0.00	274.00	279.99	77.00	18/10/2025 23:59	RSD/LOW SCHEDULE	
Unit 3		80.00	0.74	1.22	208.92	301.95	0.00			
Unit 4	L	180.00	2.52	0.00	688.16	694.96	180.00	19/10/2025 00:29	RSD/LOW SCHEDULE	
<b>TCP Limited</b>	<b>63.50</b>	<b>0.39</b>	<b>0.00</b>	<b>103.12</b>	<b>0.00</b>	<b>0</b>	<b>63.50</b>			
Unit 1	P	63.50	0.39	0.00	103.12	0.00	63.50	16/07/2021 05:21	MISCELLANEOUS PLANNED MAINTENANCE	
<b>TUTICORIN (P) TPP</b>	<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>300.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00	150.00	03/04/2016 00:31	No Fuel Supply Agreement	
Unit 2	L	150.00	0.00	0.00	0.00	0.00	150.00	16/04/2016 01:42	No Fuel Supply Agreement	
<b>TUTICORIN TPP ST-IV</b>	<b>525.00</b>	<b>8.71</b>	<b>9.59</b>	<b>1924.68</b>	<b>1841.38</b>	<b>0</b>	<b>0.00</b>			
Unit 1		525.00	8.71	9.59	1924.68	1841.38	0.00			
<b>TYPE:THER (GT)</b>	<b>330.50</b>	<b>0.13</b>	<b>0.00</b>	<b>34.04</b>	<b>0.00</b>		<b>330.50</b>			
<b>KARUPPUR CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>P.NALLUR CCPP</b>	<b>330.50</b>	<b>0.13</b>	<b>0.00</b>	<b>34.04</b>	<b>0.00</b>		<b>330.50</b>			
<b>VALANTARVY CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>211.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	08/12/2025				
<b>SAMALPATTI DG</b>	<b>105.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMAYANALLUR DG</b>	<b>106.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>8330.00</b>	<b>116.55</b>	<b>107.54</b>	<b>33755.40</b>	<b>29339.45</b>		<b>2350.00</b>			
<b>TYPE:THERMAL</b>	<b>5890.00</b>	<b>91.78</b>	<b>78.02</b>	<b>25301.24</b>	<b>18843.99</b>		<b>1130.00</b>			
<b>NEYVELI ( EXT) TPS</b>	<b>420.00</b>	<b>9.20</b>	<b>7.25</b>	<b>2009.60</b>	<b>1494.93</b>		<b>0.00</b>			
Unit 1	210.00	4.65	3.76	974.20	696.33		0.00			
Unit 2	210.00	4.55	3.49	1035.40	798.60		0.00			
<b>NEYVELI NEW TPP</b>	<b>1000.00</b>	<b>19.06</b>	<b>17.63</b>	<b>4537.48</b>	<b>3843.47</b>		<b>0.00</b>			
Unit 1	500.00	8.71	8.64	2147.68	2112.71		0.00			
Unit 2	500.00	10.35	8.99	2389.80	1730.76		0.00			
<b>NEYVELI TPS-II</b>	<b>1470.00</b>	<b>20.77</b>	<b>13.54</b>	<b>6014.16</b>	<b>3607.91</b>		<b>630.00</b>			
Unit 1	S	210.00	3.55	0.00	768.40	632.33	210.00	05/12/2025 00:00	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2		210.00	3.55	3.63	974.40	432.40	0.00			
Unit 3		210.00	3.55	3.53	870.40	526.12	0.00			
Unit 4		210.00	0.00	3.47	918.00	359.22	0.00			
Unit 5	P	210.00	3.32	0.00	807.56	467.32	210.00	24/10/2025 00:00	ANNUAL MAINTENANCE	
Unit 6	P	210.00	3.35	0.00	902.80	637.72	210.00	04/12/2025 00:00	SCHEDULED ANNUAL MAINTENANCE	
Unit 7		210.00	3.45	2.91	772.60	552.80	0.00			
<b>NEYVELI TPS-II EXP</b>	<b>500.00</b>	<b>5.94</b>	<b>7.96</b>	<b>1392.52</b>	<b>1073.80</b>		<b>0.00</b>			
Unit 1		250.00	3.10	4.39	717.80	571.22	0.00			
Unit 2	*	250.00	2.84	3.57	674.72	502.58	0.00	08/12/2025 07:08	08/12/2025 08:42:00 BOILER FEED PUMP/MOTOR PROBLEM	
<b>NTPL TUTICORIN TPP</b>	<b>1000.00</b>	<b>18.74</b>	<b>15.63</b>	<b>4736.92</b>	<b>3503.60</b>	<b>17</b>	<b>0.00</b>			
Unit 1		500.00	9.42	7.81	2263.36	1698.52	0.00			
Unit 2		500.00	9.32	7.82	2473.56	1805.08	0.00			
<b>VALLUR TPP</b>	<b>1500.00</b>	<b>18.07</b>	<b>16.01</b>	<b>6610.56</b>	<b>5320.28</b>	<b>38</b>	<b>500.00</b>			
Unit 1	P	500.00	0.00	0.00	2374.00	1929.84	500.00	01/12/2025 01:26	SCHEDULED ANNUAL MAINTENANCE	
Unit 2		500.00	7.94	7.97	2118.52	1866.06	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	08/12/2025				
Unit 3	500.00	10.13	8.04	2118.04	1524.38		0.00			
<b>TYPE:NUCLEAR</b>	<b>2440.00</b>	<b>24.77</b>	<b>29.52</b>	<b>8454.16</b>	<b>10495.46</b>		<b>1220.00</b>			
<b>BHAVINI PFBR</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>KUDANKULAM</b>	<b>2000.00</b>	<b>20.32</b>	<b>24.56</b>	<b>7520.56</b>	<b>9656.69</b>		<b>1000.00</b>			
Unit 1	1000.00	20.32	24.56	3845.56	4581.74		0.00			
Unit 2	P	1000.00	0.00	0.00	3675.00	5074.95	1000.00	27/10/2025 06:06	13/01/2026	ANNUAL MAINTENANCE
<b>MADRAS A.P.S.</b>	<b>440.00</b>	<b>4.45</b>	<b>4.96</b>	<b>933.60</b>	<b>838.77</b>		<b>220.00</b>			
Unit 1	L	220.00	0.00	0.00	0.00	0.00	220.00	30/01/2018 16:30		REACTOR MAINTENANCE WORKS.
Unit 2		220.00	4.45	4.96	933.60	838.77	0.00			
<b>TELANGANA</b>										
<b>STATE TOTAL</b>	<b>13448.10</b>	<b>206.58</b>	<b>172.39</b>	<b>60184.22</b>	<b>43419.09</b>		<b>1233.30</b>			
<b>SECTOR: STATE SECTOR</b>	<b>9248.10</b>	<b>144.02</b>	<b>109.98</b>	<b>40757.16</b>	<b>28078.18</b>		<b>733.30</b>			
<b>TYPE:THERMAL</b>	<b>6842.50</b>	<b>140.44</b>	<b>107.01</b>	<b>37238.52</b>	<b>21913.78</b>		<b>332.50</b>			
<b>BHADRADRI TPP</b>	<b>1080.00</b>	<b>18.08</b>	<b>12.45</b>	<b>4793.64</b>	<b>3341.93</b>	<b>16</b>	<b>270.00</b>			
Unit 1		270.00	4.39	4.18	1184.12	794.07	0.00			
Unit 2		270.00	4.65	4.20	1165.20	757.79	0.00			
Unit 3	P	270.00	4.65	0.00	1260.20	973.27	270.00	30/11/2025 22:53		SCHEDULED ANNUAL MAINTENANCE
Unit 4		270.00	4.39	4.07	1184.12	816.80	0.00			
<b>KAKATIYA TPS</b>	<b>1100.00</b>	<b>19.81</b>	<b>20.59</b>	<b>5408.48</b>	<b>4881.24</b>	<b>24</b>	<b>0.00</b>			
Unit 1		500.00	9.13	8.90	2497.04	2116.16	0.00			
Unit 2		600.00	10.68	11.69	2911.44	2765.08	0.00			
<b>KOTHAGUDEM TPS (NEW)</b>	<b>1000.00</b>	<b>9.16</b>	<b>16.90</b>	<b>4810.28</b>	<b>2805.18</b>	<b>27</b>	<b>0.00</b>			
Unit 9		250.00	4.58	4.44	1247.64	723.08	0.00			
Unit 10		250.00	4.58	4.46	1247.64	904.68	0.00			
Unit 11		500.00	0.00	8.00	2315.00	1177.42	0.00			
<b>KOTHAGUDEM TPS (STAGE-7)</b>	<b>800.00</b>	<b>16.13</b>	<b>12.31</b>	<b>4117.04</b>	<b>2692.02</b>	<b>21</b>	<b>0.00</b>			
Unit 12		800.00	16.13	12.31	4117.04	2692.02	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		08/12/2025					
				PROG.	ACTUAL						
<b>RAMAGUNDEM-B TPS</b>	<b>62.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>62.50</b>			
Unit 1	L	62.50	0.00	0.00	0.00	0.00		62.50	04/06/2024 20:24	COAL FEEDING PROBLEM IN PLANT	
<b>SINGARENI TPP</b>	<b>1200.00</b>	<b>25.41</b>	<b>21.22</b>	<b>5981.28</b>	<b>4991.56</b>		<b>11</b>	<b>0.00</b>			
Unit 1		600.00	13.06	10.57	2823.48	2312.12		0.00			
Unit 2		600.00	12.35	10.65	3157.80	2679.44		0.00			
<b>YADADRI TPS</b>	<b>1600.00</b>	<b>51.85</b>	<b>23.54</b>	<b>12127.80</b>	<b>3201.85</b>		<b>30</b>	<b>0.00</b>			
Unit 1		800.00	11.23	11.69	2812.84	1298.01		0.00			
Unit 2		800.00	11.27	11.85	3037.16	1903.84		0.00			
Unit 3		0.00	9.84	0.00	1990.72	0.00		0.00		unit not yet commissioned	
Unit 4			9.74	0.00	2297.92	0.00		0.00		unit not yet commissioned	
Unit 5			9.77	0.00	1989.16	0.00		0.00		unit not yet commissioned	
<b>TYPE:HYDRO</b>	<b>2405.60</b>	<b>3.58</b>	<b>2.97</b>	<b>3518.64</b>	<b>6164.40</b>			<b>400.80</b>			
<b>LOWER JURALA HPS</b>	<b>240.00</b>	<b>0.03</b>	<b>0.00</b>	<b>288.24</b>	<b>506.39</b>			<b>0.00</b>			
<b>NAGARJUN SGR HPS</b>	<b>815.60</b>	<b>0.97</b>	<b>1.49</b>	<b>1308.76</b>	<b>2309.75</b>			<b>100.80</b>			
<b>NAGARJUN SGR LBC HPS</b>	<b>60.00</b>	<b>0.29</b>	<b>0.74</b>	<b>49.32</b>	<b>93.41</b>			<b>0.00</b>			
<b>POCHAMPAD HPS</b>	<b>36.00</b>	<b>0.10</b>	<b>0.00</b>	<b>44.80</b>	<b>83.01</b>			<b>0.00</b>			
<b>PRIYADARSHNI JURALA HPS</b>	<b>234.00</b>	<b>0.16</b>	<b>0.00</b>	<b>325.28</b>	<b>513.04</b>			<b>0.00</b>			
<b>PULICHINTALA HPS</b>	<b>120.00</b>	<b>0.32</b>	<b>0.74</b>	<b>177.56</b>	<b>280.30</b>			<b>0.00</b>			
<b>SRISAILAM LB HPS</b>	<b>900.00</b>	<b>1.71</b>	<b>0.00</b>	<b>1324.68</b>	<b>2378.50</b>			<b>300.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>4200.00</b>	<b>62.56</b>	<b>62.41</b>	<b>19427.06</b>	<b>15340.91</b>			<b>500.00</b>			
<b>TYPE:THERMAL</b>	<b>4200.00</b>	<b>62.56</b>	<b>62.41</b>	<b>19427.06</b>	<b>15340.91</b>			<b>500.00</b>			
<b>RAMAGUNDEM STPS</b>	<b>2600.00</b>	<b>49.11</b>	<b>34.43</b>	<b>12572.46</b>	<b>9080.89</b>		<b>29</b>	<b>500.00</b>			
Unit 1		200.00	3.68	3.29	1005.44	829.62		0.00			
Unit 2		200.00	3.68	3.02	1005.44	649.89		0.00			
Unit 3		200.00	3.79	3.35	1015.32	720.49		0.00			
Unit 4	P	500.00	10.21	0.00	2207.26	1722.23		500.00	17/11/2025 00:11	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 5		500.00	9.39	8.18	2566.12	1572.57		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)							
				PROG.	ACTUAL						
Unit 6	500.00	8.97	8.21	2206.76	1575.70	08/12/2025	0.00				
Unit 7	500.00	9.39	8.38	2566.12	2010.39		0.00				
<b>TELANGANA STPP PH-1</b>	<b>1600.00</b>	<b>13.45</b>	<b>27.98</b>	<b>6854.60</b>	<b>6260.02</b>		<b>30</b>	<b>0.00</b>			
Unit 1	800.00	0.00	14.00	3179.00	3152.48		0.00				
Unit 2	800.00	13.45	13.98	3675.60	3107.54		0.00				
<b>EASTERN</b>											
<b>REGION TOTAL</b>	<b>46465.46</b>	<b>743.43</b>	<b>699.32</b>	<b>205741.47</b>	<b>182853.67</b>			<b>7642.50</b>			
<b>ANDAMAN &amp; NICOBAR ISLANDS</b>											
<b>STATE TOTAL</b>	<b>92.71</b>	<b>0.94</b>	<b>0.96</b>	<b>232.52</b>	<b>249.67</b>			<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>57.52</b>	<b>0.26</b>	<b>0.36</b>	<b>62.08</b>	<b>70.50</b>			<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>57.52</b>	<b>0.26</b>	<b>0.36</b>	<b>62.08</b>	<b>70.50</b>			<b>0.00</b>			
<b>AND. NICOBAR DG</b>	<b>57.52</b>	<b>0.26</b>	<b>0.36</b>	<b>62.08</b>	<b>70.50</b>			<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>35.19</b>	<b>0.68</b>	<b>0.60</b>	<b>170.44</b>	<b>179.17</b>			<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>35.19</b>	<b>0.68</b>	<b>0.60</b>	<b>170.44</b>	<b>179.17</b>			<b>0.00</b>			
<b>AND. NICOBAR Pvt. DG</b>	<b>35.19</b>	<b>0.68</b>	<b>0.60</b>	<b>170.44</b>	<b>179.17</b>			<b>0.00</b>			
<b>BIHAR</b>											
<b>STATE TOTAL</b>	<b>10170.00</b>	<b>164.51</b>	<b>126.92</b>	<b>47169.08</b>	<b>39518.19</b>			<b>3135.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>10170.00</b>	<b>164.51</b>	<b>126.92</b>	<b>47169.08</b>	<b>39518.19</b>			<b>3135.00</b>			
<b>TYPE:THERMAL</b>	<b>10170.00</b>	<b>164.51</b>	<b>126.92</b>	<b>47169.08</b>	<b>39518.19</b>			<b>3135.00</b>			
<b>BARAUNI TPS</b>	<b>500.00</b>	<b>5.06</b>	<b>5.20</b>	<b>2535.48</b>	<b>2408.24</b>		<b>40</b>	<b>250.00</b>			
Unit 6	P	0.00	0.00	0.00	0.00			0.00	22/07/2023 12:05	UNIT LIKELY TO BE SCRAPPED.	
Unit 7	P	0.00	0.00	0.00	0.00			0.00	19/07/2023 15:30	UNIT LIKELY TO BE SCRAPPED.	
Unit 8		250.00	5.06	5.20	1298.48	1220.11		0.00			
Unit 9	L	250.00	0.00	0.00	1237.00	1188.13		250.00	18/11/2025 21:35	STATOR EARTH FAULT/COIL BURNT	
<b>BARH STPS</b>		<b>3300.00</b>	<b>42.97</b>	<b>35.10</b>	<b>13656.76</b>	<b>11030.84</b>	<b>20</b>	<b>1320.00</b>			
Unit 1		660.00	0.00	11.80	2399.00	2285.80		0.00			
Unit 2	S	660.00	9.10	0.00	2474.80	2220.27		660.00	06/12/2025 12:44	WATER WALL TUBE LEAKAGE	

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	08/12/2025				
Unit 3	S	660.00	9.87	0.00	2681.96	1268.53		660.00	04/12/2025 11:20		WATER WALL TUBE LEAKAGE
Unit 4		660.00	12.06	11.67	2841.48	3071.94		0.00			
Unit 5		660.00	11.94	11.63	3259.52	2184.30		0.00			
<b>BUXAR TPP</b>		<b>660.00</b>	<b>14.46</b>	<b>8.25</b>	<b>1935.68</b>	<b>296.47</b>	<b>1</b>	<b>0.00</b>			
Unit 1		660.00	6.81	8.25	1380.48	296.47		0.00			
Unit 2		0.00	7.65	0.00	555.20	0.00		0.00			unit not yet commissioned
<b>KAHALGAON TPS</b>		<b>2340.00</b>	<b>44.62</b>	<b>40.08</b>	<b>11862.96</b>	<b>10563.45</b>	<b>19</b>	<b>210.00</b>			
Unit 1		210.00	4.61	3.94	1003.88	991.34		0.00			
Unit 2	S	210.00	4.29	0.00	1118.32	748.25		210.00	07/12/2025 10:56		TURBINE MISC.
Unit 3		210.00	4.29	4.01	1118.32	1006.17		0.00			
Unit 4		210.00	0.00	3.92	1105.00	965.83		0.00			
Unit 5		500.00	10.23	9.39	2626.84	2444.47		0.00			
Unit 6		500.00	10.23	9.45	2626.84	2434.86		0.00			
Unit 7		500.00	10.97	9.37	2263.76	1972.53		0.00			
<b>MUZAFFARPUR TPS</b>		<b>390.00</b>	<b>8.03</b>	<b>3.56</b>	<b>1958.24</b>	<b>1738.25</b>	<b>57</b>	<b>195.00</b>			
Unit 3	P	195.00	4.03	0.00	928.24	847.66		195.00	15/11/2025 23:43		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 4		195.00	4.00	3.56	1030.00	890.59		0.00			
<b>NABINAGAR STPP</b>		<b>1980.00</b>	<b>28.91</b>	<b>25.69</b>	<b>10248.28</b>	<b>9052.02</b>	<b>35</b>	<b>660.00</b>			
Unit 1	P	660.00	0.00	0.00	2961.00	3011.19		660.00	01/12/2025 02:07		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 2		660.00	14.52	12.89	3663.16	3164.53		0.00			
Unit 3		660.00	14.39	12.80	3624.12	2876.30		0.00			
<b>NABINAGAR TPP</b>		<b>1000.00</b>	<b>20.46</b>	<b>9.04</b>	<b>4971.68</b>	<b>4428.92</b>	<b>27</b>	<b>500.00</b>			
Unit 1	P	250.00	5.13	0.00	1309.04	1164.21		250.00	06/12/2025 23:59		MISCELLANEOUS PLANNED MAINTENANCE
Unit 2	P	250.00	5.52	0.00	1229.16	1045.62		250.00	06/11/2025 00:00	20/12/2025	BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 3		250.00	4.68	4.45	1280.44	1196.66		0.00			
Unit 4		250.00	5.13	4.59	1153.04	1022.43		0.00			
<b>JHARKHAND</b>											
<b>STATE TOTAL</b>		<b>7240.00</b>	<b>123.27</b>	<b>119.33</b>	<b>31917.16</b>	<b>26539.72</b>		<b>925.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	08/12/2025				
<b>SECTOR: STATE SECTOR</b>	<b>550.00</b>	<b>7.13</b>	<b>7.98</b>	<b>1747.04</b>	<b>1287.62</b>		<b>130.00</b>			
<b>TYPE:THERMAL</b>	<b>420.00</b>	<b>6.87</b>	<b>7.98</b>	<b>1654.96</b>	<b>1287.62</b>		<b>0.00</b>			
<b>TENUGHAT TPS</b>	<b>420.00</b>	<b>6.87</b>	<b>7.98</b>	<b>1654.96</b>	<b>1287.62</b>	<b>27</b>	<b>0.00</b>			
Unit 1	210.00	3.29	3.78	841.32	877.10		0.00			
Unit 2	210.00	3.58	4.20	813.64	410.52		0.00			
<b>TYPE:HYDRO</b>	<b>130.00</b>	<b>0.26</b>	<b>0.00</b>	<b>92.08</b>	<b>0.00</b>		<b>130.00</b>			
<b>SUBERNREKHA-I HPS</b>	<b>65.00</b>	<b>0.13</b>	<b>0.00</b>	<b>46.04</b>	<b>0.00</b>		<b>65.00</b>			
<b>SUBERNREKHA-II HPS</b>	<b>65.00</b>	<b>0.13</b>	<b>0.00</b>	<b>46.04</b>	<b>0.00</b>		<b>65.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>1830.00</b>	<b>35.71</b>	<b>20.05</b>	<b>9256.68</b>	<b>8486.07</b>		<b>795.00</b>			
<b>TYPE:THERMAL</b>	<b>1830.00</b>	<b>35.71</b>	<b>20.05</b>	<b>9256.68</b>	<b>8486.07</b>		<b>795.00</b>			
<b>JOJOBERA TPS</b>	<b>240.00</b>	<b>4.78</b>	<b>5.28</b>	<b>1234.24</b>	<b>1161.33</b>	<b>34</b>	<b>0.00</b>			
Unit 2	120.00	2.39	2.74	617.12	580.66		0.00			
Unit 3	120.00	2.39	2.54	617.12	580.67		0.00			
<b>MAHADEV PRASAD STPP</b>	<b>540.00</b>	<b>10.54</b>	<b>5.35</b>	<b>2641.32</b>	<b>2566.03</b>	<b>14</b>	<b>270.00</b>			
Unit 1	S	270.00	5.06	0.00	1386.48	1284.13	270.00	30/11/2025 23:54	BOILER MISC. PROBLEM	
Unit 2		270.00	5.48	5.35	1254.84	1281.90	0.00			
<b>MAITHON RB TPP</b>	<b>1050.00</b>	<b>20.39</b>	<b>9.42</b>	<b>5381.12</b>	<b>4758.71</b>	<b>44</b>	<b>525.00</b>			
Unit 1	P	525.00	11.00	0.00	2815.00	2276.34	525.00	12/11/2025 00:05	16/12/2025 SCHEDULED ANNUAL MAINTENANCE	
Unit 2		525.00	9.39	9.42	2566.12	2482.37	0.00			
<b>MAITRISHI USHA TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>	<b>4860.00</b>	<b>80.43</b>	<b>91.30</b>	<b>20913.44</b>	<b>16766.03</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>4780.00</b>	<b>80.33</b>	<b>91.23</b>	<b>20827.64</b>	<b>16637.83</b>		<b>0.00</b>			
<b>BOKARO TPS `A` EXP</b>	<b>500.00</b>	<b>9.35</b>	<b>10.43</b>	<b>2370.80</b>	<b>1730.64</b>	<b>29</b>	<b>0.00</b>			
Unit 1		500.00	9.35	10.43	2370.80	1730.64	0.00			
<b>CHANDRAPURA(DVC) TPS</b>	<b>500.00</b>	<b>10.52</b>	<b>10.30</b>	<b>2676.16</b>	<b>1900.71</b>	<b>22</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		08/12/2025					
				PROG.	ACTUAL						
Unit 7	250.00	5.26	5.23	1338.08	738.32		0.00				
Unit 8	250.00	5.26	5.07	1338.08	1162.39		0.00				
<b>KODARMA TPP</b>	<b>1000.00</b>	<b>21.35</b>	<b>17.92</b>	<b>5125.80</b>	<b>4443.09</b>	<b>24</b>	<b>0.00</b>				
Unit 1	500.00	10.45	8.99	2376.60	2198.53		0.00				
Unit 2	500.00	10.90	8.93	2749.20	2244.56		0.00				
<b>NORTH KARANPURA TPP</b>	<b>1980.00</b>	<b>31.46</b>	<b>42.89</b>	<b>8577.68</b>	<b>8061.77</b>	<b>5</b>	<b>0.00</b>				
Unit 1	660.00	11.68	14.20	3187.44	3040.26		0.00				
Unit 2	660.00	11.68	14.31	3189.44	3096.54		0.00				
Unit 3	660.00	8.10	14.38	2200.80	1924.97		0.00				
<b>PATRATU STPP</b>	<b>800.00</b>	<b>7.65</b>	<b>9.69</b>	<b>2077.20</b>	<b>501.62</b>	<b>27</b>	<b>0.00</b>				
Unit 1	800.00	7.65	9.69	2077.20	501.62		0.00	07/12/2025 03:19	08/12/2025 06:50:00	ASH HANDLING SYSTEM PROBLEM	
Unit 2		0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
Unit 3		0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>TYPE:HYDRO</b>	<b>80.00</b>	<b>0.10</b>	<b>0.07</b>	<b>85.80</b>	<b>128.20</b>		<b>0.00</b>				
<b>PANCHET HPS</b>	<b>80.00</b>	<b>0.10</b>	<b>0.07</b>	<b>85.80</b>	<b>128.20</b>		<b>0.00</b>				
<b>ODISHA</b>											
<b>STATE TOTAL</b>	<b>12104.55</b>	<b>189.27</b>	<b>221.84</b>	<b>54470.16</b>	<b>51669.77</b>		<b>650.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>3894.55</b>	<b>42.96</b>	<b>52.75</b>	<b>13962.68</b>	<b>13639.15</b>		<b>50.00</b>				
<b>TYPE:THERMAL</b>	<b>1740.00</b>	<b>33.88</b>	<b>40.18</b>	<b>9230.04</b>	<b>8321.29</b>		<b>0.00</b>				
<b>IB VALLEY TPS</b>	<b>1740.00</b>	<b>33.88</b>	<b>40.18</b>	<b>9230.04</b>	<b>8321.29</b>	<b>16</b>	<b>0.00</b>				
Unit 1	210.00	0.00	4.00	1126.00	971.13		0.00				
Unit 2	210.00	4.42	4.63	1132.36	1125.80		0.00				
Unit 3	660.00	14.94	15.78	3312.52	2925.93		0.00				
Unit 4	660.00	14.52	15.77	3659.16	3298.43		0.00				
<b>TYPE:HYDRO</b>	<b>2154.55</b>	<b>9.08</b>	<b>12.57</b>	<b>4732.64</b>	<b>5317.86</b>		<b>50.00</b>				
<b>BALIMELA HPS</b>	<b>510.00</b>	<b>2.65</b>	<b>2.76</b>	<b>905.20</b>	<b>1071.93</b>		<b>0.00</b>				
<b>CHIPLIMA HPS</b>	<b>72.00</b>	<b>0.58</b>	<b>0.87</b>	<b>233.64</b>	<b>209.70</b>		<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	08/12/2025				
<b>HIRAKUD HPS</b>	<b>287.80</b>	<b>0.90</b>	<b>1.13</b>	<b>729.20</b>	<b>834.31</b>		<b>0.00</b>			
<b>MACHKUND HPS</b>	<b>114.75</b>	<b>1.94</b>	<b>2.53</b>	<b>445.52</b>	<b>503.27</b>		<b>0.00</b>			
<b>RENGALI HPS</b>	<b>250.00</b>	<b>1.26</b>	<b>1.45</b>	<b>681.08</b>	<b>880.13</b>		<b>50.00</b>			
<b>UPPER INDRAVATI HPS</b>	<b>600.00</b>	<b>0.65</b>	<b>2.18</b>	<b>1256.20</b>	<b>1173.38</b>		<b>0.00</b>			
<b>UPPER KOLAB HPS</b>	<b>320.00</b>	<b>1.10</b>	<b>1.65</b>	<b>481.80</b>	<b>645.14</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>3610.00</b>	<b>42.21</b>	<b>64.02</b>	<b>15625.68</b>	<b>16129.55</b>		<b>600.00</b>			
<b>TYPE:THERMAL</b>	<b>3610.00</b>	<b>42.21</b>	<b>64.02</b>	<b>15625.68</b>	<b>16129.55</b>		<b>600.00</b>			
<b>DERANG TPP</b>	<b>1200.00</b>	<b>10.68</b>	<b>14.34</b>	<b>5981.44</b>	<b>6391.27</b>	<b>99</b>	<b>600.00</b>			
Unit 1	P	600.00	0.00	0.00	3070.00	3114.56	600.00	30/11/2025 23:54	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 2		600.00	10.68	14.34	2911.44	3276.71	0.00			
<b>JSW Energy Utkal Limited</b>	<b>700.00</b>	<b>7.81</b>	<b>14.13</b>	<b>2041.48</b>	<b>2617.52</b>	<b>12</b>	<b>0.00</b>			
Unit 1		350.00	5.26	6.98	1349.08	1410.89	0.00			
Unit 2		350.00	2.55	7.15	692.40	1206.63	0.00			
<b>KAMALANGA TPS</b>	<b>1050.00</b>	<b>15.36</b>	<b>23.67</b>	<b>5335.88</b>	<b>5328.63</b>	<b>13</b>	<b>0.00</b>			
Unit 1		350.00	7.68	8.17	1732.44	1927.03	0.00			
Unit 2		350.00	0.00	8.12	1871.00	1707.28	0.00			
Unit 3		350.00	7.68	7.38	1732.44	1694.32	0.00			
<b>LANCO BABANDH TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>Maadurga Thermal Power Company Ltd.</b>	<b>60.00</b>	<b>0.78</b>	<b>1.18</b>	<b>204.24</b>	<b>226.03</b>	<b>12</b>	<b>0.00</b>			
Unit 1		30.00	0.39	0.61	102.12	101.96	0.00			
Unit 2		30.00	0.39	0.57	102.12	124.07	0.00			
<b>VEDANTA TPP</b>	<b>600.00</b>	<b>7.58</b>	<b>10.70</b>	<b>2062.64</b>	<b>1566.10</b>	<b>7</b>	<b>0.00</b>			
Unit 2		600.00	7.58	10.70	2062.64	1566.10	0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>4600.00</b>	<b>104.10</b>	<b>105.07</b>	<b>24881.80</b>	<b>21901.07</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>4600.00</b>	<b>104.10</b>	<b>105.07</b>	<b>24881.80</b>	<b>21901.07</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	08/12/2025				
<b>DARLIPALI STPS</b>	<b>1600.00</b>	<b>36.45</b>	<b>37.96</b>	<b>9181.60</b>	<b>7578.90</b>	<b>17</b>	<b>0.00</b>			
Unit 1	800.00	18.10	18.95	4555.80	4292.86		0.00			
Unit 2	800.00	18.35	19.01	4625.80	3286.04		0.00			
<b>ROURKELA PP-II EXPANSION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>67.65</b>	<b>67.11</b>	<b>15700.20</b>	<b>14322.17</b>	<b>10</b>	<b>0.00</b>			
Unit 1	500.00	11.42	10.86	2409.36	2470.96		0.00			
Unit 2	500.00	11.06	10.94	2796.48	2500.00		0.00			
Unit 3	500.00	11.52	11.34	2499.16	2054.41		0.00			
Unit 4	500.00	11.39	11.39	2415.12	2064.38		0.00			
Unit 5	500.00	11.10	11.29	2796.80	2647.51		0.00			
Unit 6	500.00	11.16	11.29	2783.28	2584.91		0.00			
<b>SIKKIM</b>										
<b>STATE TOTAL</b>	<b>2282.00</b>	<b>5.97</b>	<b>3.42</b>	<b>2509.76</b>	<b>2333.52</b>		<b>565.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TEESTA-III HPS</b>	<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>512.00</b>	<b>2.13</b>	<b>2.68</b>	<b>2058.04</b>	<b>2059.24</b>		<b>55.00</b>			
<b>TYPE:HYDRO</b>	<b>512.00</b>	<b>2.13</b>	<b>2.68</b>	<b>2058.04</b>	<b>2059.24</b>		<b>55.00</b>			
<b>CHUZACHEN HPS</b>	<b>110.00</b>	<b>0.39</b>	<b>0.52</b>	<b>459.12</b>	<b>405.93</b>		<b>55.00</b>			
<b>DIKCHU HPS</b>	<b>96.00</b>	<b>0.32</b>	<b>0.42</b>	<b>458.56</b>	<b>449.10</b>		<b>0.00</b>			
<b>JORETHANG LOOP</b>	<b>96.00</b>	<b>0.55</b>	<b>0.66</b>	<b>371.40</b>	<b>392.59</b>		<b>0.00</b>			
<b>RONGNICHU HPS</b>	<b>113.00</b>	<b>0.35</b>	<b>0.38</b>	<b>380.80</b>	<b>400.08</b>		<b>0.00</b>			
<b>TASHIDING HPS</b>	<b>97.00</b>	<b>0.52</b>	<b>0.70</b>	<b>388.16</b>	<b>411.54</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>570.00</b>	<b>3.84</b>	<b>0.74</b>	<b>451.72</b>	<b>274.28</b>		<b>510.00</b>			
<b>TYPE:HYDRO</b>	<b>570.00</b>	<b>3.84</b>	<b>0.74</b>	<b>451.72</b>	<b>274.28</b>		<b>510.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	08/12/2025				
<b>RANGIT HPS</b>	<b>60.00</b>	<b>0.52</b>	<b>0.74</b>	<b>269.16</b>	<b>274.28</b>		<b>0.00</b>			
<b>RANGIT-IV HPS</b>		<b>0.32</b>	<b>0.00</b>	<b>2.56</b>	<b>0.00</b>		<b>0.00</b>			
<b>TEESTA V HPS</b>	<b>510.00</b>	<b>3.00</b>	<b>0.00</b>	<b>180.00</b>	<b>0.00</b>		<b>510.00</b>			
<b>WEST BENGAL</b>										
<b>STATE TOTAL</b>	<b>14576.20</b>	<b>259.47</b>	<b>226.85</b>	<b>69442.79</b>	<b>62542.80</b>		<b>2367.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>5796.00</b>	<b>101.61</b>	<b>97.44</b>	<b>27048.88</b>	<b>25368.71</b>		<b>450.50</b>			
<b>TYPE:THERMAL</b>	<b>4810.00</b>	<b>97.38</b>	<b>93.20</b>	<b>25880.04</b>	<b>24192.69</b>		<b>420.00</b>			
<b>BAKRESWAR TPS</b>	<b>1050.00</b>	<b>23.80</b>	<b>14.16</b>	<b>5165.40</b>	<b>5561.91</b>	<b>10</b>	<b>420.00</b>			
Unit 1	*	210.00	4.81	0.26	1109.48	1083.88	210.00	05/12/2025 09:57	08/12/2025 20:43:00	BOILER MISC. PROBLEM
Unit 2	P	210.00	4.77	0.00	1109.16	1089.80	210.00	20/11/2025 00:46		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 3		210.00	4.80	4.68	1210.40	1200.98	0.00			
Unit 4		210.00	4.61	4.63	578.88	972.22	0.00			
Unit 5		210.00	4.81	4.59	1157.48	1215.03	0.00			
<b>BANDEL TPS</b>	<b>270.00</b>	<b>6.16</b>	<b>5.60</b>	<b>1369.28</b>	<b>1348.27</b>	<b>18</b>	<b>0.00</b>			
Unit 2		60.00	1.32	0.98	147.56	183.14	0.00			
Unit 5		210.00	4.84	4.62	1221.72	1165.13	0.00			
<b>D.P.L. TPS</b>	<b>550.00</b>	<b>9.64</b>	<b>10.40</b>	<b>2634.12</b>	<b>2353.74</b>	<b>5</b>	<b>0.00</b>			
Unit 7		300.00	5.06	4.90	1386.48	1162.12	0.00			
Unit 8		250.00	4.58	5.50	1247.64	1191.62	0.00			
<b>KOLAGHAT TPS</b>	<b>840.00</b>	<b>14.91</b>	<b>16.61</b>	<b>3897.28</b>	<b>3741.84</b>	<b>15</b>	<b>0.00</b>			
Unit 3		210.00	3.71	4.03	1000.68	899.84	0.00			
Unit 4		210.00	3.84	4.11	938.72	897.28	0.00			
Unit 5		210.00	3.68	4.28	1002.44	1046.17	0.00			
Unit 6		210.00	3.68	4.19	955.44	898.55	0.00			
<b>SAGARDIGHI TPP ST-III</b>		<b>6.81</b>	<b>0.00</b>	<b>1380.48</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		6.81	0.00	1380.48	0.00		0.00			unit not yet commissioned
<b>SAGARDIGHI TPS</b>	<b>1600.00</b>	<b>24.61</b>	<b>35.20</b>	<b>8621.88</b>	<b>8361.14</b>	<b>27</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		08/12/2025					
				PROG.	ACTUAL						
Unit 1	300.00	6.74	6.67	1461.92	1676.72		0.00				
Unit 2	300.00	6.84	6.63	1653.72	1671.77		0.00				
Unit 3	500.00	0.00	10.90	2728.00	2429.28		0.00				
Unit 4	500.00	11.03	11.00	2778.24	2583.37		0.00				
<b>SANTALDIH TPS</b>	<b>500.00</b>	<b>11.45</b>	<b>11.23</b>	<b>2811.60</b>	<b>2825.79</b>	<b>12</b>	<b>0.00</b>				
Unit 5	250.00	5.77	5.60	1451.16	1406.07		0.00				
Unit 6	250.00	5.68	5.63	1360.44	1419.72		0.00				
<b>TYPE:THER (GT)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>HALDIA GT (Liq.)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>KASBA GT (Liq.)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>TYPE:HYDRO</b>	<b>986.00</b>	<b>4.23</b>	<b>4.24</b>	<b>1168.84</b>	<b>1176.02</b>		<b>30.50</b>				
<b>JALDHAKA HPS ST-I</b>	<b>36.00</b>	<b>0.13</b>	<b>0.49</b>	<b>123.04</b>	<b>167.32</b>		<b>18.00</b>				
<b>PURULIA PSS HPS</b>	<b>900.00</b>	<b>3.71</b>	<b>3.29</b>	<b>844.68</b>	<b>841.37</b>		<b>0.00</b>				
<b>RAMMAM HPS</b>	<b>50.00</b>	<b>0.39</b>	<b>0.46</b>	<b>201.12</b>	<b>167.33</b>		<b>12.50</b>				
<b>SECTOR: PVT SECTOR</b>	<b>1785.00</b>	<b>36.06</b>	<b>27.43</b>	<b>9115.51</b>	<b>8534.65</b>		<b>435.00</b>				
<b>TYPE:THERMAL</b>	<b>1785.00</b>	<b>36.06</b>	<b>27.43</b>	<b>9115.51</b>	<b>8534.65</b>		<b>435.00</b>				
<b>BUDGE BUDGE TPS</b>	<b>750.00</b>	<b>16.87</b>	<b>15.37</b>	<b>4131.99</b>	<b>3658.37</b>	<b>12</b>	<b>0.00</b>				
Unit 1	250.00	5.58	4.99	1369.64	1180.67		0.00				
Unit 2	250.00	5.71	4.80	1353.71	1227.65		0.00				
Unit 3	250.00	5.58	5.58	1408.64	1250.05		0.00				
<b>HALDIA TPP</b>	<b>600.00</b>	<b>12.64</b>	<b>6.49</b>	<b>3224.12</b>	<b>3517.92</b>	<b>15</b>	<b>300.00</b>				
Unit 1	300.00	6.32	6.49	1612.56	1787.75		0.00				
Unit 2	300.00	6.32	0.00	1611.56	1730.17		300.00	29/11/2025 00:12	16/12/2025	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>HIRANMAYE TPP</b>	<b>300.00</b>	<b>5.10</b>	<b>5.57</b>	<b>1386.80</b>	<b>1180.36</b>	<b>43</b>	<b>0.00</b>				
Unit 1	150.00	2.55	2.92	693.40	473.69		0.00				
Unit 2	150.00	2.55	2.65	693.40	706.67		0.00				
Unit 3	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	08/12/2025				
<b>SOUTHERN REPL. TPS</b>	<b>135.00</b>	<b>1.45</b>	<b>0.00</b>	<b>372.60</b>	<b>178.00</b>	<b>20</b>	<b>135.00</b>			
Unit 1	L	67.50	0.74	0.00	184.92	66.76	67.50	03/10/2025 12:01	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	L	67.50	0.71	0.00	187.68	111.24	67.50	12/11/2025 02:22	RESERVE SHUT DOWN / STANDBY UNIT	
<b>TITAGARH TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00	0.00	0.00	10/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	L	0.00	0.00	0.00	0.00	0.00	0.00	09/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 3	L	0.00	0.00	0.00	0.00	0.00	0.00	10/10/2016 04:18	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 4	L	0.00	0.00	0.00	0.00	0.00	0.00	09/10/2016 05:36	RESERVE SHUT DOWN / STANDBY UNIT	
<b>SECTOR: CENTRAL SECTOR</b>	<b>6995.20</b>	<b>121.80</b>	<b>101.98</b>	<b>33278.40</b>	<b>28639.44</b>		<b>1482.00</b>			
<b>TYPE:THERMAL</b>	<b>6640.00</b>	<b>120.63</b>	<b>100.63</b>	<b>32176.04</b>	<b>27699.18</b>		<b>1210.00</b>			
<b>DURGAPUR STEEL TPS</b>	<b>1000.00</b>	<b>18.65</b>	<b>9.94</b>	<b>5098.20</b>	<b>4145.93</b>	<b>17</b>	<b>500.00</b>			
Unit 1	S	500.00	9.26	0.00	2532.08	2034.59	500.00	07/12/2025 12:12	WATER WALL TUBE LEAKAGE	
Unit 2		500.00	9.39	9.94	2566.12	2111.34	0.00			
<b>FARAKKA STPS</b>	<b>2100.00</b>	<b>42.04</b>	<b>26.28</b>	<b>10394.32</b>	<b>8475.77</b>	<b>18</b>	<b>500.00</b>			
Unit 1		200.00	4.00	3.36	1031.00	851.47	0.00			
Unit 2		200.00	4.00	3.43	1031.00	839.86	0.00			
Unit 3		200.00	4.39	3.36	904.12	851.88	0.00			
Unit 4	P	500.00	10.00	0.00	2230.00	1718.86	500.00	31/10/2025 03:28	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 5		500.00	9.26	7.54	2532.08	2009.24	0.00			
Unit 6		500.00	10.39	8.59	2666.12	2204.46	0.00			
<b>MEJIA TPS</b>	<b>2340.00</b>	<b>39.94</b>	<b>41.62</b>	<b>11231.52</b>	<b>10617.89</b>	<b>18</b>	<b>210.00</b>			
Unit 1		210.00	3.81	4.55	1040.48	994.34	0.00			
Unit 2		210.00	2.29	4.47	624.32	1061.21	0.00			
Unit 3		210.00	3.81	3.72	1040.48	799.23	0.00			
Unit 4	P	210.00	4.35	0.00	992.80	905.82	210.00	09/11/2025 23:25	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 5		250.00	5.10	4.78	1305.80	1158.67	0.00			
Unit 6		250.00	0.00	4.75	1258.00	1147.81	0.00			
Unit 7		500.00	10.32	9.62	2350.56	2295.98	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		08/12/2025					
				PROG.	ACTUAL						
Unit 8	500.00	10.26	9.73	2619.08	2254.83		0.00				
<b>RAGHUNATHPUR TPP</b>	<b>1200.00</b>	<b>20.00</b>	<b>22.79</b>	<b>5452.00</b>	<b>4459.59</b>	<b>22</b>	<b>0.00</b>				
Unit 1	600.00	10.39	11.02	2843.12	1821.32		0.00				
Unit 2	600.00	9.61	11.77	2608.88	2638.27		0.00				
<b>TYPE:HYDRO</b>	<b>355.20</b>	<b>1.17</b>	<b>1.35</b>	<b>1102.36</b>	<b>940.26</b>		<b>272.00</b>				
<b>MAITHON HPS</b>	<b>63.20</b>	<b>0.10</b>	<b>0.09</b>	<b>96.80</b>	<b>166.34</b>		<b>20.00</b>				
<b>TEESTA LOW DAM-III HPS</b>	<b>132.00</b>	<b>0.39</b>	<b>0.49</b>	<b>364.12</b>	<b>184.44</b>		<b>132.00</b>				
<b>TEESTA LOW DAM-IV HPS</b>	<b>160.00</b>	<b>0.68</b>	<b>0.77</b>	<b>641.44</b>	<b>589.48</b>		<b>120.00</b>				
<b>NORTH EASTERN</b>											
<b>REGION TOTAL</b>	<b>4477.95</b>	<b>56.96</b>	<b>45.42</b>	<b>19615.00</b>	<b>15127.48</b>		<b>657.96</b>				
<b>ARUNACHAL PRADESH</b>											
<b>STATE TOTAL</b>	<b>1115.00</b>	<b>13.52</b>	<b>6.33</b>	<b>6510.16</b>	<b>3710.69</b>		<b>285.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>1115.00</b>	<b>13.52</b>	<b>6.33</b>	<b>6510.16</b>	<b>3710.69</b>		<b>285.00</b>				
<b>TYPE:HYDRO</b>	<b>1115.00</b>	<b>13.52</b>	<b>6.33</b>	<b>6510.16</b>	<b>3710.69</b>		<b>285.00</b>				
<b>KAMENG HPS</b>	<b>600.00</b>	<b>4.74</b>	<b>4.67</b>	<b>2319.92</b>	<b>2433.79</b>		<b>150.00</b>				
<b>LOWER SUBANSIRI HEP</b>	<b>0.00</b>	<b>6.81</b>	<b>0.00</b>	<b>2736.48</b>	<b>0.00</b>		<b>0.00</b>				
<b>PARE</b>	<b>110.00</b>	<b>0.55</b>	<b>0.37</b>	<b>346.40</b>	<b>344.32</b>		<b>0.00</b>				
<b>RANGANADI HPS</b>	<b>405.00</b>	<b>1.42</b>	<b>1.29</b>	<b>1107.36</b>	<b>932.58</b>		<b>135.00</b>				
<b>ASSAM</b>											
<b>STATE TOTAL</b>	<b>1697.36</b>	<b>26.66</b>	<b>22.50</b>	<b>7454.28</b>	<b>6200.61</b>		<b>195.97</b>				
<b>SECTOR: STATE SECTOR</b>	<b>406.36</b>	<b>5.62</b>	<b>4.91</b>	<b>1732.96</b>	<b>1511.02</b>		<b>90.97</b>				
<b>TYPE:THER (GT)</b>	<b>306.36</b>	<b>5.17</b>	<b>4.19</b>	<b>1384.36</b>	<b>1136.72</b>		<b>90.97</b>				
<b>LAKWA GT</b>	<b>97.20</b>	<b>1.52</b>	<b>0.98</b>	<b>393.16</b>	<b>250.52</b>		<b>40.00</b>				
<b>LAKWA REPLACEMENT POWER PROJECT</b>	<b>69.76</b>	<b>1.37</b>	<b>1.36</b>	<b>364.96</b>	<b>331.78</b>		<b>9.96</b>				
<b>NAMRUP CCPP</b>	<b>139.40</b>	<b>2.28</b>	<b>1.85</b>	<b>626.24</b>	<b>554.42</b>		<b>41.00</b>				
<b>TYPE:HYDRO</b>	<b>100.00</b>	<b>0.45</b>	<b>0.72</b>	<b>348.60</b>	<b>374.30</b>		<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	08/12/2025				
KARBI LANGPI HPS	100.00	0.45	0.72	348.60	374.30		0.00			
LOWER KOPILI HPS		0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1291.00</b>	<b>21.04</b>	<b>17.59</b>	<b>5721.32</b>	<b>4689.59</b>		<b>105.00</b>			
<b>TYPE:THERMAL</b>	<b>750.00</b>	<b>14.22</b>	<b>12.47</b>	<b>3688.76</b>	<b>3015.03</b>		<b>0.00</b>			
BONGAIGAON TPP	750.00	14.22	12.47	3688.76	3015.03	17	0.00			
Unit 1	250.00	4.58	4.14	1247.64	1043.36		0.00			
Unit 2	250.00	5.06	4.20	1293.48	1029.69		0.00			
Unit 3	250.00	4.58	4.13	1147.64	941.98		0.00			
<b>TYPE:THER (GT)</b>	<b>291.00</b>	<b>4.24</b>	<b>4.05</b>	<b>1215.92</b>	<b>854.34</b>		<b>30.00</b>			
KATHALGURI CCPP	291.00	4.24	4.05	1215.92	854.34		30.00			
<b>TYPE:HYDRO</b>	<b>250.00</b>	<b>2.58</b>	<b>1.07</b>	<b>816.64</b>	<b>820.22</b>		<b>75.00</b>			
KHONDONG HPS	50.00	0.52	0.55	120.16	95.71		25.00			
KOPILI HPS	200.00	2.06	0.52	696.48	724.51		50.00			
<b>MANIPUR</b>										
STATE TOTAL	141.00	0.00	1.41	291.00	488.84		0.00			
<b>SECTOR: STATE SECTOR</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
LEIMAKHONG DG	36.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>105.00</b>	<b>0.00</b>	<b>1.41</b>	<b>291.00</b>	<b>488.84</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>105.00</b>	<b>0.00</b>	<b>1.41</b>	<b>291.00</b>	<b>488.84</b>		<b>0.00</b>			
LOKTAK HPS	105.00	0.00	1.41	291.00	488.84		0.00			
<b>MEGHALAYA</b>										
STATE TOTAL	322.00	1.70	0.77	944.60	799.58		152.00			
<b>SECTOR: STATE SECTOR</b>	<b>322.00</b>	<b>1.70</b>	<b>0.77</b>	<b>944.60</b>	<b>799.58</b>		<b>152.00</b>			
<b>TYPE:HYDRO</b>	<b>322.00</b>	<b>1.70</b>	<b>0.77</b>	<b>944.60</b>	<b>799.58</b>		<b>152.00</b>			
KYRDEMKULAI HPS	60.00	0.35	0.00	105.80	9.40		60.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	08/12/2025				
MYNTDU(LESHKA) St-1 HPS	126.00	0.19	0.14	434.52	389.37		42.00			
NEW UMTRU HPS	40.00	0.45	0.34	148.60	167.10		20.00			
UMIAM HPS ST-I	36.00	0.29	0.12	89.32	76.83		0.00			
UMIAM HPS ST-IV	60.00	0.42	0.17	166.36	156.88		30.00			
<b>MIZORAM</b>										
STATE TOTAL	60.00	0.32	0.55	137.56	243.72		0.00			
SECTOR: CENTRAL SECTOR	60.00	0.32	0.55	137.56	243.72		0.00			
TYPE:HYDRO	60.00	0.32	0.55	137.56	243.72		0.00			
TUIRIAL HPS	60.00	0.32	0.55	137.56	243.72		0.00			
<b>NAGALAND</b>										
STATE TOTAL	75.00	0.23	0.27	183.84	202.77		25.00			
SECTOR: CENTRAL SECTOR	75.00	0.23	0.27	183.84	202.77		25.00			
TYPE:HYDRO	75.00	0.23	0.27	183.84	202.77		25.00			
DOYANG HPS	75.00	0.23	0.27	183.84	202.77		25.00			
<b>TRIPURA</b>										
STATE TOTAL	1067.60	14.53	13.59	4093.56	3481.27		0.00			
SECTOR: STATE SECTOR	105.00	1.06	0.37	289.48	100.50		0.00			
TYPE:THER (GT)	105.00	1.06	0.37	289.48	100.50		0.00			
BARAMURA GT	42.00	0.38	0.00	103.04	0.00		0.00			
ROKHIA GT	63.00	0.68	0.37	186.44	100.50		0.00			
SECTOR: CENTRAL SECTOR	962.60	13.47	13.22	3804.08	3380.77		0.00			
TYPE:THER (GT)	962.60	13.47	13.22	3804.08	3380.77		0.00			
AGARTALA GT	135.00	2.57	1.96	639.88	390.55		0.00			
MONARCHAK CCP	101.00	0.00	1.18	411.00	348.26		0.00			
TRIPURA CCP	726.60	10.90	10.08	2753.20	2641.96		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL					
<b>BHUTAN IMP.</b>										
<b>REGION TOTAL</b>	<b>0.00</b>	<b>22.33</b>	<b>2.26</b>	<b>7326.64</b>	<b>7756.76</b>		<b>0.00</b>			
<b>BHUTAN</b>										
<b>STATE TOTAL</b>	<b>0.00</b>	<b>22.33</b>	<b>2.26</b>	<b>7326.64</b>	<b>7756.76</b>		<b>0.00</b>			
<b>SECTOR:</b>	<b>0.00</b>	<b>22.33</b>	<b>2.26</b>	<b>7326.64</b>	<b>7756.76</b>		<b>0.00</b>			
<b>TYPE:</b>	<b>0.00</b>	<b>22.33</b>	<b>2.26</b>	<b>7326.64</b>	<b>7756.76</b>		<b>0.00</b>			
CHUKHA	0.00	2.39	0.00	1440.12	869.32		0.00			
KURICHU	0.00	0.52	0.00	290.16	204.38		0.00			
MANGDECHHU	0.00	1.71	0.00	2142.68	4447.37		0.00			
PUNATSANGCHHU-II	0.00	2.23	0.39	1086.84	358.84		0.00			
TALA	0.00	15.48	1.87	2366.84	1876.85		0.00			

Remarks:-

Report Version :-