

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION  
GENERATION REPORT FOR NTPC STATIONS DATED - 08-Dec-2025**

**SUB REPORT -9**

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
<b>Haryana</b>											
FARIDABAD CAPP	431.59	0.00	0.60	0.50	155.80	169.95		431.59			
<b>Total THER (GT)</b>	<b>431.59</b>	<b>0.00</b>	<b>0.60</b>	<b>0.50</b>	<b>155.80</b>	<b>169.95</b>		<b>431.59</b>			
<b>Total Generation</b>	<b>431.59</b>	<b>0.00</b>	<b>0.60</b>	<b>0.50</b>	<b>155.80</b>	<b>169.95</b>		<b>431.59</b>			
<b>Himachal Pradesh</b>											
KOLDAM	800.00	400.00	2.45	3.53	2799.60	3293.71		400.00			
<b>Total HYDRO</b>	<b>800.00</b>	<b>400.00</b>	<b>2.45</b>	<b>3.53</b>	<b>2799.60</b>	<b>3293.71</b>		<b>400.00</b>			
<b>Total Generation</b>	<b>800.00</b>	<b>400.00</b>	<b>2.45</b>	<b>3.53</b>	<b>2799.60</b>	<b>3293.71</b>		<b>400.00</b>			
<b>Rajasthan</b>											
ANTA CAPP	419.33	0.00	1.29	0.95	331.32	218.89		419.33			
<b>Total THER (GT)</b>	<b>419.33</b>	<b>0.00</b>	<b>1.29</b>	<b>0.95</b>	<b>331.32</b>	<b>218.89</b>		<b>419.33</b>			
<b>Total Generation</b>	<b>419.33</b>	<b>0.00</b>	<b>1.29</b>	<b>0.95</b>	<b>331.32</b>	<b>218.89</b>		<b>419.33</b>			
<b>Uttarakhand</b>											
TAPOVAN VISHNUGAD HPS	0.00	0.00	0.00	0.00	0.00	0.00		0.00			
<b>Total HYDRO</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>Total Generation</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>Uttar Pradesh</b>											
DADRI (NCTPP)	1820.00	1820.00	28.71	27.19	7361.68	5952.04	138.00	0.00			
Unit 1	210.00	210.00	3.45	3.16	926.60	644.46	23.00	0.00			
Unit 2	210.00	210.00	3.55	3.04	818.40	534.16	23.00	0.00			
Unit 3	210.00	210.00	3.16	3.24	858.28	674.27	23.00	0.00			
Unit 4	210.00	210.00	3.16	3.21	858.28	699.55	23.00	0.00			
Unit 5	490.00	490.00	7.55	7.22	1767.40	1533.67	23.00	0.00			
Unit 6	490.00	490.00	7.84	7.32	2132.72	1865.93	23.00	0.00			
<b>RIHAND STPS</b>	<b>3000.00</b>	<b>2500.00</b>	<b>67.84</b>	<b>51.57</b>	<b>16711.72</b>	<b>14749.32</b>	<b>150.00</b>	<b>500.00</b>			
Unit 1	500.00	500.00	11.29	9.20	2849.32	2618.75	25.00	0.00			
Unit 2	500.00	500.00	11.29	10.58	2849.32	1896.31	25.00	0.00			
Unit 3	500.00	500.00	11.29	10.64	2449.32	2609.89	25.00	0.00			
Unit 4	500.00	0.00	11.39	0.00	2870.12	2252.58	25.00	500.00	29/10/2025 23.54.00	OVERHAULING WORKS	

GENERATION REPORT FOR NTPC STATIONS DATED - 08-Dec-2025

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 5	500.00	500.00	11.29	10.63	2844.32	2691.79	25.00	0.00			
Unit 6	500.00	500.00	11.29	10.52	2849.32	2680.00	25.00	0.00			
<b>SINGRAULI STPS</b>	<b>2000.00</b>	<b>2000.00</b>	<b>44.91</b>	<b>42.34</b>	<b>10554.28</b>	<b>9420.47</b>	<b>70.00</b>	<b>0.00</b>			
Unit 1	200.00	200.00	4.52	4.36	939.16	1078.54	10.00	0.00			
Unit 2	200.00	200.00	4.42	4.33	1122.36	1057.84	10.00	0.00			
Unit 3	200.00	200.00	4.45	4.33	1131.60	1061.37	10.00	0.00			
Unit 4	200.00	200.00	4.42	4.36	1123.36	1082.09	10.00	0.00			
Unit 5	200.00	200.00	4.52	4.32	939.16	863.94	10.00	0.00			
Unit 6	500.00	500.00	11.29	10.60	2849.32	1835.87	10.00	0.00			
Unit 7	500.00	500.00	11.29	10.04	2449.32	2440.82	10.00	0.00			
<b>TANDA TPS</b>	<b>1760.00</b>	<b>1320.00</b>	<b>28.18</b>	<b>22.31</b>	<b>8084.44</b>	<b>6436.93</b>	<b>156.00</b>	<b>440.00</b>			
Unit 1	110.00	0.00	1.65	0.00	442.20	204.15	26.00	110.00	30/06/2025 23.05.00	CONSERVATION OF MAIN FUEL/RSD	
Unit 2	110.00	0.00	1.65	0.00	445.20	207.33	26.00	110.00	30/06/2025 23.17.00	CONSERVATION OF MAIN FUEL/RSD	
Unit 3	110.00	0.00	0.00	0.00	404.00	230.94	26.00	110.00	31/08/2025 23.58.00	CONSERVATION OF MAIN FUEL/RSD	
Unit 4	110.00	0.00	1.52	0.00	412.16	242.75	26.00	110.00	31/08/2025 23.58.00	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 5	660.00	660.00	11.94	11.10	3259.52	2939.22	26.00	0.00			
Unit 6	660.00	660.00	11.42	11.21	3121.36	2612.54	26.00	0.00			
<b>UNCHA HAR TPS</b>	<b>1550.00</b>	<b>1340.00</b>	<b>27.13</b>	<b>21.43</b>	<b>7141.14</b>	<b>6334.21</b>	<b>168.00</b>	<b>210.00</b>			
Unit 1	210.00	210.00	3.35	3.29	912.80	873.30	28.00	0.00			
Unit 2	210.00	210.00	3.58	3.30	841.74	725.10	28.00	0.00			
Unit 3	210.00	0.00	3.81	0.00	915.48	799.00	28.00	210.00	15/11/2025 01.01.00	OVERHAULING WORKS	
Unit 4	210.00	210.00	3.87	3.46	1056.96	907.86	28.00	0.00			
Unit 5	210.00	210.00	3.87	3.42	1056.96	877.82	28.00	0.00			
Unit 6	500.00	500.00	8.65	7.96	2357.20	2151.13	28.00	0.00			
<b>Total THERMAL</b>	<b>10130.00</b>	<b>8980.00</b>	<b>196.77</b>	<b>164.84</b>	<b>49853.26</b>	<b>42892.97</b>	<b>682.00</b>	<b>1150.00</b>			
<b>AURAIYA CCPP</b>	<b>663.36</b>	<b>111.19</b>	<b>2.62</b>	<b>1.74</b>	<b>636.96</b>	<b>310.72</b>		<b>552.17</b>			
<b>DADRI CCPP</b>	<b>829.78</b>	<b>130.19</b>	<b>3.13</b>	<b>1.90</b>	<b>786.04</b>	<b>362.44</b>		<b>699.59</b>			
<b>Total THER (GT)</b>	<b>1493.14</b>	<b>241.38</b>	<b>5.75</b>	<b>3.64</b>	<b>1423.00</b>	<b>673.16</b>		<b>1251.76</b>			
<b>Total Generation</b>	<b>11623.14</b>	<b>9221.38</b>	<b>202.52</b>	<b>168.48</b>	<b>51276.26</b>	<b>43566.13</b>	<b>682.00</b>	<b>2401.76</b>			
<b>Chhatisgarh</b>											
<b>KORBA STPS</b>	<b>2600.00</b>	<b>2600.00</b>	<b>59.30</b>	<b>59.89</b>	<b>14396.40</b>	<b>13294.60</b>	<b>21.00</b>	<b>0.00</b>			
Unit 1	200.00	200.00	4.52	4.62	1139.16	1106.94	3.00	0.00			

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			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 2	200.00	200.00	4.52	4.62	1139.16	928.21	3.00	0.00			
Unit 3	200.00	200.00	4.52	4.63	939.16	901.00	3.00	0.00			
Unit 4	500.00	500.00	11.35	11.51	2516.80	2304.04	3.00	0.00			
Unit 5	500.00	500.00	11.35	11.58	2863.80	2683.62	3.00	0.00			
Unit 6	500.00	500.00	11.52	11.46	2899.16	2625.24	3.00	0.00			
Unit 7	500.00	500.00	11.52	11.47	2899.16	2745.55	3.00	0.00			
<b>LARA TPP</b>	<b>1600.00</b>	<b>1600.00</b>	<b>36.70</b>	<b>37.53</b>	<b>8151.60</b>	<b>8087.63</b>	<b>42.00</b>	<b>0.00</b>			
Unit 1	800.00	800.00	18.35	18.76	4625.80	4399.63	21.00	0.00			
Unit 2	800.00	800.00	18.35	18.77	3525.80	3688.00	21.00	0.00			
<b>SIPAT STPS</b>	<b>2980.00</b>	<b>2320.00</b>	<b>66.63</b>	<b>52.75</b>	<b>15243.24</b>	<b>14172.46</b>	<b>70.00</b>	<b>660.00</b>			
Unit 1	660.00	660.00	14.77	15.15	3205.16	3057.11	14.00	0.00			
Unit 2	660.00	0.00	14.80	0.00	3201.60	3195.75	14.00	660.00	14/11/2025 04.02.00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3	660.00	660.00	14.74	15.06	3709.92	3469.61	14.00	0.00			
Unit 4	500.00	500.00	11.16	11.44	2813.28	2406.97	14.00	0.00			
Unit 5	500.00	500.00	11.16	11.10	2313.28	2043.02	14.00	0.00			
<b>Total THERMAL</b>	<b>7180.00</b>	<b>6520.00</b>	<b>162.63</b>	<b>150.17</b>	<b>37791.24</b>	<b>35554.69</b>	<b>133.00</b>	<b>660.00</b>			
<b>Total Generation</b>	<b>7180.00</b>	<b>6520.00</b>	<b>162.63</b>	<b>150.17</b>	<b>37791.24</b>	<b>35554.69</b>	<b>133.00</b>	<b>660.00</b>			
<b>Gujarat</b>											
GANDHAR CCPP	657.39	0.00	1.99	1.84	653.92	373.06		657.39			
KAWAS CCPP	656.20	0.00	2.54	1.84	614.32	357.37		656.20			
<b>Total THER (GT)</b>	<b>1313.59</b>	<b>0.00</b>	<b>4.53</b>	<b>3.68</b>	<b>1268.24</b>	<b>730.43</b>		<b>1313.59</b>			
<b>Total Generation</b>	<b>1313.59</b>	<b>0.00</b>	<b>4.53</b>	<b>3.68</b>	<b>1268.24</b>	<b>730.43</b>		<b>1313.59</b>			
<b>Madhya Pradesh</b>											
GADARWARA TPP	1600.00	1600.00	28.75	27.34	6750.00	5957.32	24.00	0.00			
Unit 1	800.00	800.00	14.65	13.60	2938.20	2584.14	12.00	0.00			
Unit 2	800.00	800.00	14.10	13.74	3811.80	3373.18	12.00	0.00			
<b>KHARGONE STPP</b>	<b>1320.00</b>	<b>1320.00</b>	<b>20.83</b>	<b>21.11</b>	<b>5021.64</b>	<b>4717.80</b>	<b>48.00</b>	<b>0.00</b>			
Unit 1	660.00	660.00	10.48	10.51	2202.84	2012.32	24.00	0.00			
Unit 2	660.00	660.00	10.35	10.60	2818.80	2705.48	24.00	0.00			
<b>VINDHYACHAL STPS</b>	<b>4760.00</b>	<b>4260.00</b>	<b>97.67</b>	<b>83.50</b>	<b>25823.36</b>	<b>22496.85</b>	<b>208.00</b>	<b>500.00</b>			
Unit 1	210.00	210.00	4.84	4.08	1221.72	1077.04	16.00	0.00			
Unit 10	500.00	500.00	11.35	9.68	2866.80	2538.44	16.00	0.00			

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			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 11	500.00	500.00	11.55	9.88	2394.40	2192.80	16.00	0.00			
Unit 12	500.00	500.00	11.52	9.48	2899.16	2500.67	16.00	0.00			
Unit 13	500.00	500.00	11.39	9.63	2873.12	2521.03	16.00	0.00			
Unit 2	210.00	210.00	4.87	4.18	1049.96	891.77	16.00	0.00			
Unit 3	210.00	210.00	4.87	4.23	1224.96	1023.09	16.00	0.00			
Unit 4	210.00	210.00	4.87	4.21	1224.96	1055.81	16.00	0.00			
Unit 5	210.00	210.00	4.87	4.17	1224.96	1050.92	16.00	0.00			
Unit 6	210.00	210.00	4.84	4.16	1052.72	914.49	16.00	0.00			
Unit 7	500.00	0.00	0.00	0.00	2457.00	2263.69	16.00	500.00	18/11/2025 00.31.00	OVERHAULING WORKS	
Unit 8	500.00	500.00	11.35	10.17	2866.80	2544.50	16.00	0.00			
Unit 9	500.00	500.00	11.35	9.63	2466.80	1922.60	16.00	0.00			
<b>Total THERMAL</b>	<b>7680.00</b>	<b>7180.00</b>	<b>147.25</b>	<b>131.95</b>	<b>37595.00</b>	<b>33171.97</b>	<b>280.00</b>	<b>500.00</b>			
<b>Total Generation</b>	<b>7680.00</b>	<b>7180.00</b>	<b>147.25</b>	<b>131.95</b>	<b>37595.00</b>	<b>33171.97</b>	<b>280.00</b>	<b>500.00</b>			
<b>Maharashtra</b>											
<b>MAUDA TPS</b>	<b>2320.00</b>	<b>2320.00</b>	<b>39.49</b>	<b>42.29</b>	<b>10815.92</b>	<b>10184.39</b>	<b>52.00</b>	<b>0.00</b>			
Unit 1	500.00	500.00	8.55	8.82	2319.40	1936.51	13.00	0.00			
Unit 2	500.00	500.00	8.52	9.03	2319.16	2307.57	13.00	0.00			
Unit 3	660.00	660.00	11.00	12.20	3056.00	2964.22	13.00	0.00			
Unit 4	660.00	660.00	11.42	12.24	3121.36	2976.09	13.00	0.00			
<b>SOLAPUR STPS</b>	<b>1320.00</b>	<b>1320.00</b>	<b>18.87</b>	<b>19.22</b>	<b>4770.96</b>	<b>4322.66</b>	<b>30.00</b>	<b>0.00</b>			
Unit 1	660.00	660.00	9.48	9.61	2578.84	2299.15	15.00	0.00			
Unit 2	660.00	660.00	9.39	9.61	2192.12	2023.51	15.00	0.00			
<b>Total THERMAL</b>	<b>3640.00</b>	<b>3640.00</b>	<b>58.36</b>	<b>61.51</b>	<b>15586.88</b>	<b>14507.05</b>	<b>82.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>3640.00</b>	<b>3640.00</b>	<b>58.36</b>	<b>61.51</b>	<b>15586.88</b>	<b>14507.05</b>	<b>82.00</b>	<b>0.00</b>			
<b>Andhra Pradesh</b>											
<b>SIMHADRI</b>	<b>2000.00</b>	<b>1500.00</b>	<b>25.46</b>	<b>23.82</b>	<b>8526.68</b>	<b>7553.23</b>	<b>100.00</b>	<b>500.00</b>			
Unit 1	500.00	0.00	0.00	0.00	1969.00	1932.87	25.00	500.00	23/11/2025 00.00.00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 2	500.00	500.00	8.23	7.22	2234.84	1999.61	25.00	0.00	08/12/2025 12.19.00	08/12/2025 C&I PROBLEM	
Unit 3	500.00	500.00	8.71	8.33	2000.68	1663.60	25.00	0.00			
Unit 4	500.00	500.00	8.52	8.27	2322.16	1957.15	25.00	0.00			
<b>Total THERMAL</b>	<b>2000.00</b>	<b>1500.00</b>	<b>25.46</b>	<b>23.82</b>	<b>8526.68</b>	<b>7553.23</b>	<b>100.00</b>	<b>500.00</b>			
<b>Total Generation</b>	<b>2000.00</b>	<b>1500.00</b>	<b>25.46</b>	<b>23.82</b>	<b>8526.68</b>	<b>7553.23</b>	<b>100.00</b>	<b>500.00</b>			

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			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
<b>Karnataka</b>											
<b>KUDGI STPP</b>	<b>2400.00</b>	<b>2400.00</b>	<b>33.94</b>	<b>35.98</b>	<b>8598.52</b>	<b>6023.52</b>	<b>51.00</b>	<b>0.00</b>			
Unit 1	800.00	800.00	11.13	12.02	3024.04	2000.15	17.00	0.00			
Unit 2	800.00	800.00	11.68	12.03	2551.44	1380.40	17.00	0.00			
Unit 3	800.00	800.00	11.13	11.93	3023.04	2642.97	17.00	0.00			
<b>Total THERMAL</b>	<b>2400.00</b>	<b>2400.00</b>	<b>33.94</b>	<b>35.98</b>	<b>8598.52</b>	<b>6023.52</b>	<b>51.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>2400.00</b>	<b>2400.00</b>	<b>33.94</b>	<b>35.98</b>	<b>8598.52</b>	<b>6023.52</b>	<b>51.00</b>	<b>0.00</b>			
<b>Kerala</b>											
<b>R. GANDHI CCPP (Liq.)</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>359.58</b>			
<b>Total THER (GT)</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>359.58</b>			
<b>Total Generation</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>359.58</b>			
<b>Telangana</b>											
<b>RAMAGUNDEM STPS</b>	<b>2600.00</b>	<b>2100.00</b>	<b>49.11</b>	<b>34.43</b>	<b>12572.46</b>	<b>9080.89</b>	<b>203.00</b>	<b>500.00</b>			
Unit 1	200.00	200.00	3.68	3.29	1005.44	829.62	29.00	0.00			
Unit 2	200.00	200.00	3.68	3.02	1005.44	649.89	29.00	0.00			
Unit 3	200.00	200.00	3.79	3.35	1015.32	720.49	29.00	0.00			
Unit 4	500.00	0.00	10.21	0.00	2207.26	1722.23	29.00	500.00	17/11/2025 00.11.00		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 5	500.00	500.00	9.39	8.18	2566.12	1572.57	29.00	0.00			
Unit 6	500.00	500.00	8.97	8.21	2206.76	1575.70	29.00	0.00			
Unit 7	500.00	500.00	9.39	8.38	2566.12	2010.39	29.00	0.00			
<b>TELANGANA STPP PH-1</b>	<b>1600.00</b>	<b>1600.00</b>	<b>13.45</b>	<b>27.98</b>	<b>6854.60</b>	<b>6260.02</b>	<b>60.00</b>	<b>0.00</b>			
Unit 1	800.00	800.00	0.00	14.00	3179.00	3152.48	30.00	0.00			
Unit 2	800.00	800.00	13.45	13.98	3675.60	3107.54	30.00	0.00			
<b>Total THERMAL</b>	<b>4200.00</b>	<b>3700.00</b>	<b>62.56</b>	<b>62.41</b>	<b>19427.06</b>	<b>15340.91</b>	<b>263.00</b>	<b>500.00</b>			
<b>Total Generation</b>	<b>4200.00</b>	<b>3700.00</b>	<b>62.56</b>	<b>62.41</b>	<b>19427.06</b>	<b>15340.91</b>	<b>263.00</b>	<b>500.00</b>			
<b>Bihar</b>											
<b>BARAUNI TPS</b>	<b>500.00</b>	<b>250.00</b>	<b>5.06</b>	<b>5.20</b>	<b>2535.48</b>	<b>2408.24</b>	<b>160.00</b>	<b>250.00</b>			
Unit 6	0.00	0.00	0.00	0.00	0.00	0.00	40.00	0.00	22/07/2023 12.05.00		UNIT LIKELY TO BE SCRAPPED.
Unit 7	0.00	0.00	0.00	0.00	0.00	0.00	40.00	0.00	19/07/2023 15.30.00		UNIT LIKELY TO BE SCRAPPED.
Unit 8	250.00	250.00	5.06	5.20	1298.48	1220.11	40.00	0.00			
Unit 9	250.00	0.00	0.00	0.00	1237.00	1188.13	40.00	250.00	18/11/2025 21.35.00		STATOR EARTH FAULT/COIL BURNT

GENERATION REPORT FOR NTPC STATIONS DATED - 08-Dec-2025

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
<b>BARH STPS</b>	<b>3300.00</b>	<b>1980.00</b>	<b>42.97</b>	<b>35.10</b>	<b>13656.76</b>	<b>11030.84</b>	<b>100.00</b>	<b>1320.00</b>			
Unit 1	660.00	660.00	0.00	11.80	2399.00	2285.80	20.00	0.00			
Unit 2	660.00	0.00	9.10	0.00	2474.80	2220.27	20.00	660.00	06/12/2025 12.44.00	WATER WALL TUBE LEAKAGE	
Unit 3	660.00	0.00	9.87	0.00	2681.96	1268.53	20.00	660.00	04/12/2025 11.20.00	WATER WALL TUBE LEAKAGE	
Unit 4	660.00	660.00	12.06	11.67	2841.48	3071.94	20.00	0.00			
Unit 5	660.00	660.00	11.94	11.63	3259.52	2184.30	20.00	0.00			
<b>KAHALGAON TPS</b>	<b>2340.00</b>	<b>2130.00</b>	<b>44.62</b>	<b>40.08</b>	<b>11862.96</b>	<b>10563.45</b>	<b>133.00</b>	<b>210.00</b>			
Unit 1	210.00	210.00	4.61	3.94	1003.88	991.34	19.00	0.00			
Unit 2	210.00	0.00	4.29	0.00	1118.32	748.25	19.00	210.00	07/12/2025 10.56.00	TURBINE MISC.	
Unit 3	210.00	210.00	4.29	4.01	1118.32	1006.17	19.00	0.00			
Unit 4	210.00	210.00	0.00	3.92	1105.00	965.83	19.00	0.00			
Unit 5	500.00	500.00	10.23	9.39	2626.84	2444.47	19.00	0.00			
Unit 6	500.00	500.00	10.23	9.45	2626.84	2434.86	19.00	0.00			
Unit 7	500.00	500.00	10.97	9.37	2263.76	1972.53	19.00	0.00			
<b>Total THERMAL</b>	<b>6140.00</b>	<b>4360.00</b>	<b>92.65</b>	<b>80.38</b>	<b>28055.20</b>	<b>24002.53</b>	<b>393.00</b>	<b>1780.00</b>			
<b>Total Generation</b>	<b>6140.00</b>	<b>4360.00</b>	<b>92.65</b>	<b>80.38</b>	<b>28055.20</b>	<b>24002.53</b>	<b>393.00</b>	<b>1780.00</b>			
<b>Jharkhand</b>											
<b>NORTH KARANPURA TPP</b>	<b>1980.00</b>	<b>1980.00</b>	<b>31.46</b>	<b>42.89</b>	<b>8577.68</b>	<b>8061.77</b>	<b>15.00</b>	<b>0.00</b>			
Unit 1	660.00	660.00	11.68	14.20	3187.44	3040.26	5.00	0.00			
Unit 2	660.00	660.00	11.68	14.31	3189.44	3096.54	5.00	0.00			
Unit 3	660.00	660.00	8.10	14.38	2200.80	1924.97	5.00	0.00			
<b>Total THERMAL</b>	<b>1980.00</b>	<b>1980.00</b>	<b>31.46</b>	<b>42.89</b>	<b>8577.68</b>	<b>8061.77</b>	<b>15.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>1980.00</b>	<b>1980.00</b>	<b>31.46</b>	<b>42.89</b>	<b>8577.68</b>	<b>8061.77</b>	<b>15.00</b>	<b>0.00</b>			
<b>Odisha</b>											
<b>DARLIPALI STPS</b>	<b>1600.00</b>	<b>1600.00</b>	<b>36.45</b>	<b>37.96</b>	<b>9181.60</b>	<b>7578.90</b>	<b>34.00</b>	<b>0.00</b>			
Unit 1	800.00	800.00	18.10	18.95	4555.80	4292.86	17.00	0.00			
Unit 2	800.00	800.00	18.35	19.01	4625.80	3286.04	17.00	0.00			
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>3000.00</b>	<b>67.65</b>	<b>67.11</b>	<b>15700.20</b>	<b>14322.17</b>	<b>60.00</b>	<b>0.00</b>			
Unit 1	500.00	500.00	11.42	10.86	2409.36	2470.96	10.00	0.00			
Unit 2	500.00	500.00	11.06	10.94	2796.48	2500.00	10.00	0.00			
Unit 3	500.00	500.00	11.52	11.34	2499.16	2054.41	10.00	0.00			
Unit 4	500.00	500.00	11.39	11.39	2415.12	2064.38	10.00	0.00			

GENERATION REPORT FOR NTPC STATIONS DATED - 08-Dec-2025

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 5	500.00	500.00	11.10	11.29	2796.80	2647.51	10.00	0.00			
Unit 6	500.00	500.00	11.16	11.29	2783.28	2584.91	10.00	0.00			
<b>Total THERMAL</b>	<b>4600.00</b>	<b>4600.00</b>	<b>104.10</b>	<b>105.07</b>	<b>24881.80</b>	<b>21901.07</b>	<b>94.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>4600.00</b>	<b>4600.00</b>	<b>104.10</b>	<b>105.07</b>	<b>24881.80</b>	<b>21901.07</b>	<b>94.00</b>	<b>0.00</b>			
<b>West Bengal</b>											
<b>FARAKKA STPS</b>	<b>2100.00</b>	<b>1600.00</b>	<b>42.04</b>	<b>26.28</b>	<b>10394.32</b>	<b>8475.77</b>	<b>108.00</b>	<b>500.00</b>			
Unit 1	200.00	200.00	4.00	3.36	1031.00	851.47	18.00	0.00			
Unit 2	200.00	200.00	4.00	3.43	1031.00	839.86	18.00	0.00			
Unit 3	200.00	200.00	4.39	3.36	904.12	851.88	18.00	0.00			
Unit 4	500.00	0.00	10.00	0.00	2230.00	1718.86	18.00	500.00	31/10/2025 03.28.00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 5	500.00	500.00	9.26	7.54	2532.08	2009.24	18.00	0.00			
Unit 6	500.00	500.00	10.39	8.59	2666.12	2204.46	18.00	0.00			
<b>Total THERMAL</b>	<b>2100.00</b>	<b>1600.00</b>	<b>42.04</b>	<b>26.28</b>	<b>10394.32</b>	<b>8475.77</b>	<b>108.00</b>	<b>500.00</b>			
<b>Total Generation</b>	<b>2100.00</b>	<b>1600.00</b>	<b>42.04</b>	<b>26.28</b>	<b>10394.32</b>	<b>8475.77</b>	<b>108.00</b>	<b>500.00</b>			
<b>Assam</b>											
<b>BONGAIGAON TPP</b>	<b>750.00</b>	<b>750.00</b>	<b>14.22</b>	<b>12.47</b>	<b>3688.76</b>	<b>3015.03</b>	<b>51.00</b>	<b>0.00</b>			
Unit 1	250.00	250.00	4.58	4.14	1247.64	1043.36	17.00	0.00			
Unit 2	250.00	250.00	5.06	4.20	1293.48	1029.69	17.00	0.00			
Unit 3	250.00	250.00	4.58	4.13	1147.64	941.98	17.00	0.00			
<b>Total THERMAL</b>	<b>750.00</b>	<b>750.00</b>	<b>14.22</b>	<b>12.47</b>	<b>3688.76</b>	<b>3015.03</b>	<b>51.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>750.00</b>	<b>750.00</b>	<b>14.22</b>	<b>12.47</b>	<b>3688.76</b>	<b>3015.03</b>	<b>51.00</b>	<b>0.00</b>			

**Remarks:-**

**Report Version :-**