

**CENTRAL ELECTRICITY AUTHORITY
G O & D WING
OPERATION PERFORMANCE MONITORING DIVISION**

RECOMMISSIONING OF THERMAL/NUCLEAR UNITS AS: 09-Mar-2026

Sub - Report 14

| Station | Unit No. | Capacity(MW) | Date& Time of Maintenance DD/MM/YYYY HH24:MM | Expected/sync Date of Return DD/MM/YYYY HH24:MM | Reasons/Present Status |
|---|----------|--------------|---|--|-----------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 |
| KALISINDH TPS | 1 | | 3/9/26, 4:44 AM | | C&I PROBLEM |
| KALISINDH TPS | 1 | 600.0 | 3/9/26, 8:34 AM | | COAL FEEDING PROBLEM IN PLANT |
| HARDUAGANJ TPS | 8 | 250.0 | 1/14/26, 10:17 PM | | RESERVE SHUT DOWN / STANDBY UNIT |
| DADRI (NCTPP) | 3 | 210.0 | 2/14/26, 1:22 PM | | RSD/LOW SCHEDULE |
| DADRI (NCTPP) | 4 | 210.0 | 2/14/26, 1:04 PM | | RSD/LOW SCHEDULE |
| KUNDARKI TPS | 2 | 45.0 | 3/9/26, 10:47 AM | | TURBINE OIL SYSTEM PROBLEM |
| BANDAKHAR TPP | 1 | 300.0 | 3/9/26, 7:52 AM | | I.D. FANS PROBLEM |
| AKRIMOTA LIG TPS | 1 | 125.0 | 3/9/26, 10:26 AM | | DRUM LEVEL HIGH/ low |
| ADANI POWER LIMITED MUNDRA TPP - I & II | 1 | 330.0 | 3/3/26, 12:20 PM | | RSD/LOW SCHEDULE |
| ADANI POWER LIMITED MUNDRA TPP - I & II | 4 | 330.0 | 3/3/26, 8:00 PM | | RSD/LOW SCHEDULE |
| CHANDRAPUR(MAHARASHTRA) STPS | 5 | 500.0 | 3/9/26, 8:28 PM | | F.D. FANS PROBLEM |
| CHANDRAPUR(MAHARASHTRA) STPS | 5 | | 2/23/26, 5:43 PM | | ELECTRICAL MISCELLANEOUS PROBLEMS |
| YERMARUS TPP | 1 | 800.0 | 2/28/26, 10:46 AM | | WATER WALL TUBE LEAKAGE |
| MUTHIARA TPP | 1 | 600.0 | 3/6/26, 7:31 PM | | BOILER MISC. PROBLEM |
| OPG Power Generation Private Limited | 1 | 77.0 | 3/9/26, 12:00 AM | | AIR PREHEATERS PROBLEM |
| OPG Power Generation Private Limited | 2 | 77.0 | 3/9/26, 12:00 AM | | AIR PREHEATERS PROBLEM |
| Dr. N.TATA RAO TPS | 1 | 210.0 | 3/6/26, 8:16 PM | | WATER WALL TUBE LEAKAGE |
| MEENAKSHI ENERGY LTD | 3 | 350.0 | 3/9/26, 8:51 PM | | DRUM LEVEL HIGH/ low |
| TENUGHAT TPS | 2 | 210.0 | 3/9/26, 2:44 PM | | MILLING SYSTEM /RC FEEDER PROBLEM |
| AGARTALA GT | 1 | 21.0 | 3/9/26, 12:00 AM | | Fuel Shortage |
| AGARTALA GT | 2 | 21.0 | 3/9/26, 12:00 AM | | MISCELLANEOUS PLANNED MAINTENANCE |
| AGARTALA GT | 3 | 21.0 | 3/9/26, 12:00 AM | | Fuel Shortage |
| AGARTALA GT | 5 | 25.5 | 3/9/26, 12:00 AM | | MISCELLANEOUS PLANNED MAINTENANCE |
| LAKWA REPLACEMENT POWER PROJECT | 4 | | 3/9/26, 7:06 AM | | GRID DISTURBENCE |
| LAKWA REPLACEMENT POWER PROJECT | 4 | | 3/9/26, 8:34 PM | | GRID DISTURBENCE |
| LAKWA REPLACEMENT POWER PROJECT | 4 | 9.965 | 3/8/26, 7:32 AM | | GRID DISTURBENCE |
| KATHALGURI CCPP | 1 | 33.5 | 3/9/26, 12:00 AM | | Fuel Shortage |

| | | | | |
|--------------|---------|--|--|--|
| Total | 5355.97 | | | |
|--------------|---------|--|--|--|

" ** " CAPACITY FIGURES ARE TAKEN FROM MONTHLY REPORT OF P.D.M DIVISION AS ON THE LAST DAY OF THE PREVIOUS MONTH
Note: 1.Actual generation is generation from stations above 25 MW. It excludes generation from RES.
2.Data published in this report is for operational purpose only and not for commercial purpose.
3.Generation data/Outage data are compiled based on data submitted directly by the utilities."

Remarks:-

Report Version :-