

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION**

**REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/06/2019**

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>NORTHERN</b>										
<b>REGION TOTAL</b>	<b>68688.53</b>	<b>1038.91</b>	<b>1114.09</b>	<b>68169.08</b>	<b>65346.63</b>		<b>14239.38</b>			
<b>DELHI</b>										
<b>STATE TOTAL</b>	<b>2343.40</b>	<b>17.59</b>	<b>21.46</b>	<b>1242.90</b>	<b>1146.22</b>		<b>1027.60</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2235.40</b>	<b>17.59</b>	<b>21.46</b>	<b>1242.90</b>	<b>1146.22</b>		<b>919.60</b>			
<b>TYPE: THERMAL</b>	<b>135.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>135.00</b>			
<b>RAJGHAT TPS</b>	<b>135.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>135.00</b>			
Unit 1	L	67.50	0.00	0.00	0.00		67.50	08/05/2015 13:40		RSD/LOW SCHEDULE
Unit 2	L	67.50	0.00	0.00	0.00		67.50	21/05/2015 10:20		RSD/LOW SCHEDULE
<b>TYPE: THER (GT)</b>	<b>2100.40</b>	<b>17.59</b>	<b>21.46</b>	<b>1242.90</b>	<b>1146.22</b>		<b>784.60</b>			
<b>I.P.CCPP</b>	<b>270.00</b>	<b>1.79</b>	<b>2.71</b>	<b>119.90</b>	<b>112.98</b>		<b>180.00</b>			
<b>PRAGATI CCGT-III</b>	<b>1500.00</b>	<b>10.04</b>	<b>12.14</b>	<b>712.40</b>	<b>743.39</b>		<b>500.00</b>			
<b>PRAGATI CCPP</b>	<b>330.40</b>	<b>5.76</b>	<b>6.61</b>	<b>410.60</b>	<b>289.85</b>		<b>104.60</b>			
<b>SECTOR: PVT SECTOR</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>TYPE: THER (GT)</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>RITHALA CCPP</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>HARYANA</b>										
<b>STATE TOTAL</b>	<b>5971.59</b>	<b>69.47</b>	<b>81.32</b>	<b>4567.70</b>	<b>3657.36</b>		<b>1463.83</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2720.00</b>	<b>26.19</b>	<b>39.67</b>	<b>1920.90</b>	<b>1759.99</b>		<b>670.00</b>			
<b>TYPE: THERMAL</b>	<b>2720.00</b>	<b>26.19</b>	<b>39.67</b>	<b>1920.90</b>	<b>1759.99</b>		<b>670.00</b>			
<b>PANIPAT TPS</b>	<b>920.00</b>	<b>5.73</b>	<b>6.86</b>	<b>413.30</b>	<b>604.16</b>	<b>41</b>	<b>670.00</b>			
Unit 5	L	210.00	0.00	0.00	0.00		210.00	04/01/2019 11:14		RSD/LOW SCHEDULE
Unit 6	L	210.00	0.00	0.00	0.00		210.00	04/01/2019 20:46		RSD/LOW SCHEDULE
Unit 7	*	250.00	3.00	1.62	219.00		250.00	04/06/2019 17:56	10/06/2019 15:41:00	RSD/LOW SCHEDULE
Unit 8		250.00	2.73	5.24	194.30		0.00			
<b>RAJIV GANDHI TPS</b>	<b>1200.00</b>	<b>15.46</b>	<b>19.20</b>	<b>1135.60</b>	<b>371.98</b>	<b>40</b>	<b>0.00</b>			
Unit 1		600.00	8.63	9.64	650.30		0.00			
Unit 2		600.00	6.83	9.56	485.30		0.00			

\*\*\* CAPACITY FIGURES ARE TAKEN FROM MONTHLY REPORT OF P.D.M DIVISION AS ON THE LAST DAY OF THE PREVIOUS MONTH

\* UNIT SYNCHRONISED, P = PLANNED OUTAGE, L = LONG DURATION OUTAGE, S = SHORT DURATION OUTAGE

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>YAMUNA NAGAR TPS</b>	<b>600.00</b>	<b>5.00</b>	<b>13.61</b>	<b>372.00</b>	<b>783.85</b>	<b>15</b>	<b>0.00</b>			
Unit 1	300.00	5.00	6.83	372.00	467.35		0.00			
Unit 2	300.00	0.00	6.78	0.00	316.50		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>1320.00</b>	<b>20.56</b>	<b>23.82</b>	<b>1148.60</b>	<b>1172.11</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>	<b>1320.00</b>	<b>20.56</b>	<b>23.82</b>	<b>1148.60</b>	<b>1172.11</b>		<b>0.00</b>			
<b>MAHATMA GANDHI TPS</b>	<b>1320.00</b>	<b>20.56</b>	<b>23.82</b>	<b>1148.60</b>	<b>1172.11</b>	<b>38</b>	<b>0.00</b>			
Unit 1	660.00	9.93	11.94	748.30	639.60		0.00			
Unit 2	660.00	10.63	11.88	400.30	532.51		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1931.59</b>	<b>22.72</b>	<b>17.83</b>	<b>1498.20</b>	<b>725.26</b>		<b>793.83</b>			
<b>TYPE: THERMAL</b>	<b>1500.00</b>	<b>21.63</b>	<b>17.83</b>	<b>1419.30</b>	<b>725.26</b>		<b>500.00</b>			
<b>INDIRA GANDHI STPP</b>	<b>1500.00</b>	<b>21.63</b>	<b>17.83</b>	<b>1419.30</b>	<b>725.26</b>	<b>31</b>	<b>500.00</b>			
Unit 1	S	500.00	7.23	0.00	543.30	424.71	500.00	04/06/2019 00:02	RSD/LOW SCHEDULE	
Unit 2		500.00	6.93	8.89	522.30	256.79	0.00			
Unit 3		500.00	7.47	8.94	353.70	43.76	0.00			
<b>TYPE: THER (GT)</b>	<b>431.59</b>	<b>1.09</b>	<b>0.00</b>	<b>78.90</b>	<b>0.00</b>		<b>293.83</b>			
<b>FARIDABAD CCPP</b>	<b>431.59</b>	<b>1.09</b>	<b>0.00</b>	<b>78.90</b>	<b>0.00</b>		<b>293.83</b>			
<b>HIMACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>9809.02</b>	<b>162.69</b>	<b>191.51</b>	<b>8187.90</b>	<b>9057.95</b>		<b>1279.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>3542.00</b>	<b>44.47</b>	<b>55.88</b>	<b>2155.70</b>	<b>2910.34</b>		<b>289.00</b>			
<b>TYPE: HYDRO</b>	<b>3542.00</b>	<b>44.47</b>	<b>55.88</b>	<b>2155.70</b>	<b>2910.34</b>		<b>289.00</b>			
<b>BASSI HPS</b>	<b>66.00</b>	<b>1.27</b>	<b>1.42</b>	<b>80.70</b>	<b>92.68</b>		<b>0.00</b>			
<b>BHAKRA LEFT HPS</b>	<b>594.00</b>	<b>6.90</b>	<b>10.26</b>	<b>322.00</b>	<b>485.19</b>		<b>108.00</b>			
<b>BHAKRA RIGHT HPS</b>	<b>785.00</b>	<b>9.17</b>	<b>15.79</b>	<b>425.70</b>	<b>656.30</b>		<b>0.00</b>			
<b>DEHAR H P S</b>	<b>990.00</b>	<b>13.00</b>	<b>15.29</b>	<b>693.00</b>	<b>959.52</b>		<b>0.00</b>			
<b>GIRI BATA HPS</b>	<b>60.00</b>	<b>0.33</b>	<b>0.14</b>	<b>24.30</b>	<b>18.91</b>		<b>0.00</b>			
<b>KASHANG INTEGRATED HEP</b>	<b>195.00</b>	<b>1.13</b>	<b>1.12</b>	<b>40.30</b>	<b>41.21</b>		<b>65.00</b>			
<b>LARJI HPS</b>	<b>126.00</b>	<b>2.80</b>	<b>3.08</b>	<b>130.00</b>	<b>175.82</b>		<b>0.00</b>			
<b>PONG H P S</b>	<b>396.00</b>	<b>2.73</b>	<b>3.43</b>	<b>89.30</b>	<b>180.11</b>		<b>66.00</b>			
<b>SAINJ HPS</b>	<b>100.00</b>	<b>2.30</b>	<b>0.00</b>	<b>97.00</b>	<b>0.00</b>		<b>50.00</b>			
<b>SANJAY HPS</b>	<b>120.00</b>	<b>2.27</b>	<b>2.88</b>	<b>105.70</b>	<b>133.43</b>		<b>0.00</b>			
<b>SAWRA KUDDU HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 10/06/2019	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
SHANAN HPS	110.00	2.40	2.47	146.00	167.17		0.00			
UHL-III HPS	0.00	0.17	0.00	1.70	0.00		0.00			
SECTOR: PVT SECTOR	1784.00	37.21	43.29	1655.10	1657.01		0.00			
TYPE: HYDRO	1784.00	37.21	43.29	1655.10	1657.01		0.00			
ALLAIN DUHANGAN HPS	192.00	4.10	4.28	157.00	150.35		0.00			
BASPA HPS	300.00	7.00	7.92	242.00	261.45		0.00			
BUDHIL HPS	70.00	1.37	0.91	65.70	72.78		0.00			
CHANJU-I HPS	36.00	0.67	0.71	31.70	49.98		0.00			
KARCHAM WANGTOO HPS	1000.00	20.50	26.56	1021.00	968.64		0.00			
MALANA HPS	86.00	1.60	1.24	65.00	75.89		0.00			
MALANA-II HPS	100.00	1.97	1.67	72.70	77.92		0.00			
SORANG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
TIDONG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	4483.02	81.01	92.34	4377.10	4490.60		990.00			
TYPE: HYDRO	4483.02	81.01	92.34	4377.10	4490.60		990.00			
BAIRA SIUL HPS	180.00	0.97	0.00	54.70	0.00		180.00			
CHAMERA- I HPS	540.00	11.67	11.00	677.70	754.45		180.00			
CHAMERA- II HPS	300.00	7.20	7.26	419.00	456.09		0.00			
CHAMERA-III HPS	231.00	5.63	5.64	296.30	314.38		0.00			
KOLDAM	800.00	11.63	15.65	807.30	671.28		0.00			
NATHPA JHAKRI HPS	1500.00	32.90	39.02	1547.00	1699.30		500.00			
PARBATI-II HPS	0.00	0.67	0.00	32.70	0.00		0.00			
PARBATI-III HPS	520.00	2.97	3.03	136.70	115.44		130.00			
RAMPUR HPS	412.02	7.37	10.74	405.70	479.66		0.00			
<b>JAMMU AND KASHMIR</b>										
STATE TOTAL	3624.00	72.07	68.50	4469.70	4559.65		637.00			
SECTOR: STATE SECTOR	1285.00	24.67	24.35	1258.70	1302.31		360.00			
TYPE: THER (GT)	175.00	0.00	0.00	0.00	0.00		175.00			
PAMPORE GPS (Liq.)	175.00	0.00	0.00	0.00	0.00		175.00			
TYPE: HYDRO	1110.00	24.67	24.35	1258.70	1302.31		185.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/06/2019

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 10/06/2019	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
BAGLIHAR HPS	450.00	10.33	10.80	630.30	523.10		0.00			
BAGLIHAR II HPS	450.00	10.47	10.80	384.70	598.28		150.00			
LOWER JHELMUM HPS	105.00	2.20	1.95	155.00	131.01		35.00			
UPPER SINDH-II HPS	105.00	1.67	0.80	88.70	49.92		0.00			
SECTOR: CENTRAL SECTOR	2339.00	47.40	44.15	3211.00	3257.34		277.00			
TYPE: HYDRO	2339.00	47.40	44.15	3211.00	3257.34		277.00			
CHUTAK HPS	44.00	0.10	0.11	9.00	10.37		22.00			
DULHASTI HPS	390.00	8.50	4.40	553.00	476.55		130.00			
KISHANGANGA HPS	330.00	5.70	2.28	405.00	254.44		110.00			
NIMMO BAZGO HPS	45.00	0.17	0.25	14.70	19.68		15.00			
SALAL HPS	690.00	14.73	17.51	905.30	1074.89		0.00			
SEWA-II HPS	120.00	1.73	2.11	161.30	203.77		0.00			
URI-I HPS	480.00	11.47	11.60	823.70	822.59		0.00			
URI-II HPS	240.00	5.00	5.89	339.00	395.05		0.00			
<b>PUNJAB</b>										
STATE TOTAL	6776.30	101.13	79.52	6892.30	5366.69		2333.50			
SECTOR: STATE SECTOR	2856.30	32.27	20.30	1896.70	1164.03		1793.50			
TYPE: THERMAL	1760.00	17.63	0.00	1210.30	100.11		1760.00			
GH TPS (LEH.MOH.)	920.00	8.60	0.00	570.00	86.47	60	920.00			
Unit 1	L	210.00	2.17	0.00	154.70	0.00	210.00	03/12/2018 22:50	RSD/LOW SCHEDULE	
Unit 2	L	210.00	2.03	0.00	103.30	14.49	210.00	15/04/2019 21:54	RSD/LOW SCHEDULE	
Unit 3	L	250.00	2.20	0.00	156.00	71.98	250.00	15/04/2019 22:48	RSD/LOW SCHEDULE	
Unit 4	L	250.00	2.20	0.00	156.00	0.00	250.00	21/03/2019 18:38	RSD/LOW SCHEDULE	
ROPAR TPS		840.00	9.03	0.00	640.30	13.64	88	840.00		
Unit 3	L	210.00	2.20	0.00	156.00	0.00	210.00	30/12/2018 17:45	RSD/LOW SCHEDULE	
Unit 4	L	210.00	2.43	0.00	172.30	0.00	210.00	11/10/2018 13:10	RSD/LOW SCHEDULE	
Unit 5	L	210.00	2.20	0.00	156.00	7.33	210.00	17/04/2019 10:10	RSD/LOW SCHEDULE	
Unit 6	L	210.00	2.20	0.00	156.00	6.31	210.00	19/05/2019 20:40	RSD/LOW SCHEDULE	
TYPE: HYDRO		1096.30	14.64	20.30	686.40	1063.92	33.50			
ANANDPUR SAHIB-I HPS		67.00	1.23	1.44	59.30	71.72	33.50			
ANANDPUR SAHIB-II HPS		67.00	1.23	1.44	59.30	70.58	0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/06/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
GANGUWAL HPS	77.65	1.40	1.74	92.00	113.97		0.00			
KOTLA HPS	77.65	1.33	1.79	91.30	115.27		0.00			
MUKERIAN-I HPS	45.00	0.63	3.28	10.30	127.72		0.00			
MUKERIAN-II HPS	45.00	0.63	0.00	10.30	2.33		0.00			
MUKERIAN-III HPS	58.50	0.93	0.00	15.30	3.24		0.00			
MUKERIAN-IV HPS	58.50	0.93	0.00	15.30	2.36		0.00			
RANJIT SAGAR HPS	600.00	6.33	10.61	333.30	556.73		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>3920.00</b>	<b>68.86</b>	<b>59.22</b>	<b>4995.60</b>	<b>4202.66</b>		<b>540.00</b>			
<b>TYPE: THERMAL</b>	<b>3920.00</b>	<b>68.86</b>	<b>59.22</b>	<b>4995.60</b>	<b>4202.66</b>		<b>540.00</b>			
GOINDWAL SAHIB TPP	540.00	7.40	0.00	555.00	274.94	36	540.00			
Unit 1	S	270.00	3.80	0.00	285.00	164.58	270.00	03/06/2019 23:00	RSD/LOW SCHEDULE	
Unit 2		270.00	3.60	0.00	270.00	110.36	270.00	09/06/2019 07:25	Low system demand/ costly fuel	
RAJPURA TPP		1400.00	27.40	30.34	2004.00	1726.85	29	0.00		
Unit 1		700.00	13.47	15.11	1014.70	1018.51	0.00			
Unit 2		700.00	13.93	15.23	989.30	708.34	0.00			
TALWANDI SABO TPP		1980.00	34.06	28.88	2436.60	2200.87	23	0.00		
Unit 1		660.00	11.33	9.69	729.30	727.63	0.00			
Unit 2		660.00	11.00	9.60	826.00	743.49	0.00			
Unit 3		660.00	11.73	9.59	881.30	729.75	0.00			
<b>RAJASTHAN</b>										
<b>STATE TOTAL</b>	<b>11774.13</b>	<b>179.78</b>	<b>175.66</b>	<b>12837.78</b>	<b>11056.21</b>		<b>4188.63</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7524.80</b>	<b>117.20</b>	<b>99.08</b>	<b>8254.38</b>	<b>6232.24</b>		<b>3274.30</b>			
<b>TYPE: THERMAL</b>	<b>6510.00</b>	<b>114.11</b>	<b>97.01</b>	<b>8022.48</b>	<b>6063.87</b>		<b>2630.00</b>			
CHHABRA TPP	2320.00	41.60	25.01	2852.00	2560.73	3	1320.00			
Unit 1		250.00	4.97	5.99	350.70	380.35	0.00			
Unit 2		250.00	4.97	5.89	350.70	399.15	0.00			
Unit 3		250.00	4.93	5.81	253.30	385.28	0.00			
Unit 4		250.00	4.93	5.98	351.30	267.29	0.00			
Unit 5	P	660.00	13.10	0.00	928.00	446.06	660.00	27/05/2019 00:10	SCHEDULED ANNUAL MAINTENANCE	
Unit 6	*	660.00	8.70	1.34	618.00	682.60	660.00	10/06/2019 04:12	ELECTRICAL MISCELLANEOUS PROBLEMS	
GIRAL TPS		250.00	0.00	0.00	0.00	0.00	250.00	10/06/2019 21:25:00		

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/06/2019

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POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 10/06/2019	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL					
Unit 1	P	125.00	0.00	0.00	0.00	0.00	125.00	11/07/2014 08:20		UNIT LIKELY TO BE SCRAPPED.	
Unit 2	P	125.00	0.00	0.00	0.00	0.00	125.00	27/01/2016 15:27		UNIT LIKELY TO BE SCRAPPED.	
<b>KALISINDH TPS</b>		<b>1200.00</b>	<b>23.23</b>	<b>18.35</b>	<b>1649.30</b>	<b>824.80</b>	<b>600.00</b>				
Unit 1		600.00	11.63	13.40	824.30	739.05	0.00	10/06/2019 09:00		TURBINE VIBRATIONS HIGH	
Unit 2	*	600.00	11.60	4.95	825.00	85.75	600.00	10/06/2019 17:15	10/06/2019 21:43:00	TURBINE VIBRATIONS HIGH	
<b>KOTA TPS</b>		<b>1240.00</b>	<b>18.05</b>	<b>25.27</b>	<b>1236.88</b>	<b>1581.18</b>	<b>5</b>	<b>210.00</b>			
Unit 1		110.00	1.43	1.87	101.30	104.06	0.00				
Unit 2		110.00	1.47	2.17	101.70	103.08	0.00				
Unit 3		210.00	4.13	4.24	58.30	245.89	0.00				
Unit 4		210.00	3.62	4.47	214.58	270.93	0.00				
Unit 5	S	210.00	0.00	2.94	237.00	216.25	210.00	10/06/2019 15:35		TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE	
Unit 6		195.00	3.80	4.73	270.00	317.30	0.00				
Unit 7		195.00	3.60	4.85	254.00	323.67	0.00				
<b>SURATGARH TPS</b>		<b>1500.00</b>	<b>31.23</b>	<b>28.38</b>	<b>2284.30</b>	<b>1097.16</b>	<b>11</b>	<b>250.00</b>			
Unit 1		250.00	3.03	5.60	220.30	95.80	0.00				
Unit 2		250.00	3.03	5.63	220.30	125.88	0.00				
Unit 3		250.00	3.17	5.71	240.70	259.97	0.00				
Unit 4	S	250.00	3.00	0.00	228.00	306.17	250.00	08/06/2019 05:55		FURNACE FIRE OUT /FLAME FAILURE	
Unit 5		250.00	3.17	5.62	240.70	153.87	0.00				
Unit 6		250.00	3.50	5.82	259.00	155.47	0.00				
Unit 7		0.00	6.83	0.00	485.30	0.00	0.00			unit not yet commissioned	
Unit 8		0.00	5.50	0.00	390.00	0.00	0.00			unit not yet commissioned	
<b>TYPE: THER (GT)</b>		<b>603.80</b>	<b>3.09</b>	<b>2.07</b>	<b>228.90</b>	<b>161.64</b>	<b>568.30</b>				
<b>DHOLPUR CCPP</b>		<b>330.00</b>	<b>0.69</b>	<b>0.00</b>	<b>48.90</b>	<b>0.00</b>	<b>330.00</b>				
<b>RAMGARH CCPP</b>		<b>273.80</b>	<b>2.40</b>	<b>2.07</b>	<b>180.00</b>	<b>161.64</b>	<b>238.30</b>				
<b>TYPE: HYDRO</b>		<b>411.00</b>	<b>0.00</b>	<b>0.00</b>	<b>3.00</b>	<b>6.73</b>	<b>76.00</b>				
<b>JAWAHAR SAGAR HPS</b>		<b>99.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2.08</b>	<b>33.00</b>				
<b>MAHI BAJAJ-I HPS</b>		<b>50.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2.00</b>	<b>3.28</b>	<b>0.00</b>				
<b>MAHI BAJAJ-II HPS</b>		<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1.00</b>	<b>1.35</b>	<b>0.00</b>				
<b>R P SAGAR HPS</b>		<b>172.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.02</b>	<b>43.00</b>				
<b>SECTOR: PVT SECTOR</b>		<b>2400.00</b>	<b>41.61</b>	<b>48.51</b>	<b>3048.36</b>	<b>2872.64</b>	<b>270.00</b>				
<b>TYPE: THERMAL</b>		<b>2400.00</b>	<b>41.61</b>	<b>48.51</b>	<b>3048.36</b>	<b>2872.64</b>	<b>270.00</b>				

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/06/2019

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/06/2019				
<b>JALIPA KAPURDI TPP</b>	<b>1080.00</b>	<b>18.61</b>	<b>18.70</b>	<b>1347.36</b>	<b>1189.91</b>		<b>270.00</b>			
Unit 1	S	135.00	0.00	0.00	162.38	113.83	135.00	05/06/2019 07:56		WATER WALL TUBE LEAKAGE
Unit 2		135.00	2.65	3.12	166.50	116.77	0.00			
Unit 3		135.00	2.64	3.10	166.28	169.33	0.00			
Unit 4		135.00	2.63	3.14	187.30	173.34	0.00			
Unit 5		135.00	2.80	3.06	166.00	180.21	0.00			
Unit 6		135.00	2.63	3.15	166.30	108.20	0.00			
Unit 7		135.00	2.63	3.13	166.30	168.33	0.00			
Unit 8	S	135.00	2.63	0.00	166.30	159.90	135.00	04/06/2019 17:40		BOILER MISC. PROBLEM
<b>KAWAI TPS</b>	<b>1320.00</b>	<b>23.00</b>	<b>29.81</b>	<b>1701.00</b>	<b>1682.73</b>	<b>1</b>	<b>0.00</b>			
Unit 1		660.00	11.00	15.02	826.00	881.20	0.00			
Unit 2		660.00	12.00	14.79	875.00	801.53	0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1849.33</b>	<b>20.97</b>	<b>28.07</b>	<b>1535.04</b>	<b>1951.33</b>		<b>644.33</b>			
<b>TYPE: THERMAL</b>	<b>250.00</b>	<b>2.66</b>	<b>2.83</b>	<b>242.94</b>	<b>196.22</b>		<b>125.00</b>			
<b>BARSINGSAR LIGNITE</b>	<b>250.00</b>	<b>2.66</b>	<b>2.83</b>	<b>242.94</b>	<b>196.22</b>		<b>125.00</b>			
Unit 1	P	125.00	0.00	0.00	174.00	123.43	125.00	23/05/2019 07:46	22/06/2019	SCHEDULED ANNUAL MAINTENANCE
Unit 2		125.00	2.66	2.83	68.94	72.79	0.00			
<b>TYPE: THER (GT)</b>	<b>419.33</b>	<b>0.31</b>	<b>0.70</b>	<b>16.10</b>	<b>185.43</b>		<b>419.33</b>			
<b>ANTA CCPP</b>	<b>419.33</b>	<b>0.31</b>	<b>0.70</b>	<b>16.10</b>	<b>185.43</b>		<b>419.33</b>			
<b>TYPE: NUCLEAR</b>	<b>1180.00</b>	<b>18.00</b>	<b>24.54</b>	<b>1276.00</b>	<b>1569.68</b>		<b>100.00</b>			
<b>DAE (RAJASTHAN)</b>	<b>100.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>100.00</b>			
Unit 1	L	100.00	0.00	0.00	0.00	0.00	100.00	09/10/2004 22:58		GENERATOR EARTH FAULT
<b>RAJASTHAN A.P.S.</b>	<b>1080.00</b>	<b>18.00</b>	<b>24.54</b>	<b>1276.00</b>	<b>1569.68</b>		<b>0.00</b>			
Unit 2		200.00	0.00	4.35	0.00	178.51	0.00			
Unit 3		220.00	4.50	4.72	319.00	341.04	0.00			
Unit 4		220.00	4.50	4.56	319.00	344.53	0.00			
Unit 5		220.00	4.50	5.45	319.00	313.69	0.00			
Unit 6		220.00	4.50	5.46	319.00	391.91	0.00			
<b>UTTARAKHAND</b>										
<b>STATE TOTAL</b>	<b>4206.35</b>	<b>49.43</b>	<b>57.54</b>	<b>2576.30</b>	<b>3445.08</b>		<b>474.25</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1252.15</b>	<b>16.79</b>	<b>18.01</b>	<b>860.90</b>	<b>1082.49</b>		<b>474.25</b>			
<b>TYPE: HYDRO</b>	<b>1252.15</b>	<b>16.79</b>	<b>18.01</b>	<b>860.90</b>	<b>1082.49</b>		<b>474.25</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/06/2019				
CHIBRO (YAMUNA) HPS	240.00	2.73	3.54	150.30	209.29		240.00			
CHILLA HPS	144.00	1.83	1.60	123.30	153.42		0.00			
DHAKRANI HPS	33.75	0.40	0.52	20.00	36.56		11.25			
DHALIPUR HPS	51.00	0.47	0.74	23.70	51.54		17.00			
KHATIMA HPS	41.40	0.70	0.89	41.00	49.20		0.00			
KHODRI HPS	120.00	1.23	1.57	71.30	95.44		120.00			
KULHAL HPS	30.00	0.40	0.60	21.00	33.91		20.00			
MANERI BHALI - I HPS	90.00	1.33	1.50	65.30	106.24		0.00			
MANERI BHALI - II HPS	304.00	6.67	4.66	276.70	320.55		0.00			
RAMGANGA HPS	198.00	1.03	2.39	68.30	26.34		66.00			
VYASI HPS	0.00	0.00	0.00	0.00	0.00		0.00			
SECTOR: PVT SECTOR	1180.00	18.27	19.83	736.70	1152.30		0.00			
TYPE: THER (GT)	450.00	3.00	2.47	207.00	447.46		0.00			
BETA CCPP	0.00	0.00	0.00	0.00	0.00		0.00			
GAMA CCPP	225.00	1.03	0.08	71.30	153.42		0.00			
KASHIPUR CCPP	225.00	1.97	2.39	135.70	294.04		0.00			
TYPE: HYDRO	730.00	15.27	17.36	529.70	704.84		0.00			
SHRINAGAR HPS	330.00	5.47	6.78	180.70	284.47		0.00			
SINGOLI BHATWARI HPS	0.00	0.00	0.00	0.00	0.00		0.00			
VISHNU PRAYAG HPS	400.00	9.80	10.58	349.00	420.37		0.00			
SECTOR: CENTRAL SECTOR	1774.20	14.37	19.70	978.70	1210.29		0.00			
TYPE: HYDRO	1774.20	14.37	19.70	978.70	1210.29		0.00			
DHAULI GANGA HPS	280.00	5.10	6.94	220.00	306.20		0.00			
KOTESHWAR HPS	400.00	2.80	3.58	225.00	258.79		0.00			
TANAKPUR HPS	94.20	1.47	2.23	76.70	106.90		0.00			
TEHRI ST-1 HPS	1000.00	5.00	6.95	457.00	538.40		0.00			
UTTAR PRADESH										
STATE TOTAL	24183.74	386.75	438.58	27394.50	27057.47		2835.57			
SECTOR: STATE SECTOR	5970.60	96.08	94.36	6733.80	6336.10		1233.00			
TYPE: THERMAL	5469.00	92.64	92.30	6574.40	6207.84		1209.00			



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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>ANPARA TPS</b>	<b>2630.00</b>	<b>54.86</b>	<b>58.41</b>	<b>3766.60</b>	<b>3983.94</b>	<b>20</b>	<b>0.00</b>			
Unit 1	210.00	4.20	4.49	296.00	287.01		0.00			
Unit 2	210.00	4.30	4.66	177.00	305.98		0.00			
Unit 3	210.00	4.03	4.02	287.30	287.23		0.00			
Unit 4	500.00	10.60	12.05	754.00	834.09		0.00			
Unit 5	500.00	10.07	10.30	714.70	686.48		0.00			
Unit 6	500.00	10.93	11.50	776.30	787.62		0.00			
Unit 7	500.00	10.73	11.39	761.30	795.53		0.00			
<b>HARDUAGANJ TPS</b>	<b>605.00</b>	<b>8.86</b>	<b>10.83</b>	<b>665.60</b>	<b>675.66</b>	<b>15</b>	<b>105.00</b>			
Unit 7	L	105.00	0.00	0.00	7.88		105.00	15/05/2019 01:16	GEN. TRANSFORMER TRIPPING/DAMAGED	
Unit 8		250.00	4.33	5.47	325.30	326.38	0.00			
Unit 9		250.00	4.53	5.36	340.30	341.40	0.00			
<b>OBRA TPS</b>	<b>1094.00</b>	<b>11.53</b>	<b>12.27</b>	<b>869.30</b>	<b>741.42</b>	<b>20</b>	<b>494.00</b>			
Unit 7	P	94.00	0.00	0.00	0.00	0.00	94.00	26/06/2010 13:25	R AND M / REFURBISHMENT WORKS	
Unit 9		200.00	2.90	4.56	218.00	224.15	0.00			
Unit 10		200.00	2.90	4.10	218.00	261.86	0.00			
Unit 11		200.00	3.00	3.61	226.00	255.41	0.00			
Unit 12	L	200.00	2.73	0.00	207.30	0.00	200.00	14/10/2018 00:52	FIRE IN CABLE GALLERY.	
Unit 13	P	200.00	0.00	0.00	0.00	0.00	200.00	04/03/2018 08:50	R AND M / REFURBISHMENT WORKS	
<b>PARICHHA TPS</b>	<b>1140.00</b>	<b>17.39</b>	<b>10.79</b>	<b>1272.90</b>	<b>806.82</b>	<b>13</b>	<b>610.00</b>			
Unit 1	P	110.00	0.00	0.00	0.00	0.00	110.00	07/07/2016 17:59	R AND M / REFURBISHMENT WORKS	
Unit 2		110.00	1.43	1.96	76.30	50.21	0.00			
Unit 3		210.00	3.60	4.28	271.00	229.30	0.00			
Unit 4		210.00	3.50	4.46	260.00	242.97	0.00			
Unit 5	L	250.00	4.53	0.00	340.30	3.00	250.00	16/04/2019 02:59	GENERATOR BEARING PROBLEM	
Unit 6	S	250.00	4.33	0.09	325.30	281.34	250.00	10/06/2019 02:00	GENERATOR PROTECTION RELAY OPERATION PROBLEM	
<b>TYPE: HYDRO</b>		<b>501.60</b>	<b>3.44</b>	<b>2.06</b>	<b>159.40</b>	<b>128.26</b>	<b>24.00</b>			
<b>KHARA HPS</b>		<b>72.00</b>	<b>1.00</b>	<b>1.38</b>	<b>63.00</b>	<b>78.98</b>	<b>24.00</b>			
<b>MATATILA HPS</b>		<b>30.60</b>	<b>0.07</b>	<b>0.00</b>	<b>5.70</b>	<b>9.37</b>	<b>0.00</b>			
<b>OBRA HPS</b>		<b>99.00</b>	<b>0.60</b>	<b>0.27</b>	<b>23.00</b>	<b>10.71</b>	<b>0.00</b>			
<b>RIHAND HPS</b>		<b>300.00</b>	<b>1.77</b>	<b>0.41</b>	<b>67.70</b>	<b>29.20</b>	<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>6810.00</b>	<b>107.85</b>	<b>132.44</b>	<b>7977.50</b>	<b>7119.89</b>	<b>180.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/06/2019

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/06/2019				
<b>TYPE: THERMAL</b>	<b>6810.00</b>	<b>107.85</b>	<b>132.44</b>	<b>7977.50</b>	<b>7119.89</b>		<b>180.00</b>			
<b>ANPARA C TPS</b>	<b>1200.00</b>	<b>24.80</b>	<b>27.16</b>	<b>1761.00</b>	<b>1693.31</b>	<b>13</b>	<b>0.00</b>			
Unit 1	600.00	12.37	13.30	877.70	852.51		0.00			
Unit 2	600.00	12.43	13.86	883.30	840.80		0.00			
<b>BARKHERA TPS</b>	<b>90.00</b>	<b>1.34</b>	<b>0.00</b>	<b>97.40</b>	<b>40.56</b>	<b>1</b>	<b>90.00</b>			
Unit 1	S	45.00	0.67	0.00	48.70	20.15	45.00	08/06/2019 02:45	RSD/LOW SCHEDULE	
Unit 2	S	45.00	0.67	0.00	48.70	20.41	45.00	08/06/2019 02:45	RSD/LOW SCHEDULE	
<b>KHAMBARKHERA TPS</b>	<b>90.00</b>	<b>1.37</b>	<b>0.00</b>	<b>96.70</b>	<b>39.83</b>	<b>2</b>	<b>90.00</b>			
Unit 1	S	45.00	0.70	0.00	48.00	20.11	45.00	08/06/2019 02:47	RSD/LOW SCHEDULE	
Unit 2	S	45.00	0.67	0.00	48.70	19.72	45.00	08/06/2019 02:17	RSD/LOW SCHEDULE	
<b>KUNDARKI TPS</b>	<b>90.00</b>	<b>1.34</b>	<b>1.35</b>	<b>97.40</b>	<b>63.56</b>	<b>6</b>	<b>0.00</b>			
Unit 1		45.00	0.67	0.68	48.70	34.74	0.00			
Unit 2		45.00	0.67	0.67	48.70	28.82	0.00			
<b>LALITPUR TPS</b>	<b>1980.00</b>	<b>30.33</b>	<b>42.48</b>	<b>2277.30</b>	<b>1867.04</b>	<b>9</b>	<b>0.00</b>			
Unit 1		660.00	9.63	14.08	724.30	712.32	0.00			
Unit 2		660.00	10.37	14.20	776.70	568.16	0.00			
Unit 3		660.00	10.33	14.20	776.30	586.56	0.00			
<b>MAQSOODPUR TPS</b>	<b>90.00</b>	<b>1.37</b>	<b>1.17</b>	<b>96.70</b>	<b>43.92</b>	<b>2</b>	<b>0.00</b>			
Unit 1		45.00	0.70	0.59	48.00	22.04	0.00			
Unit 2		45.00	0.67	0.58	48.70	21.88	0.00			
<b>PRAYAGRAJ TPP</b>	<b>1980.00</b>	<b>25.66</b>	<b>32.50</b>	<b>1934.60</b>	<b>1753.39</b>	<b>7</b>	<b>0.00</b>			
Unit 1		660.00	8.23	8.91	620.30	783.01	0.00			
Unit 2		660.00	8.70	11.40	656.00	208.42	0.00			
Unit 3		660.00	8.73	12.19	658.30	761.96	0.00			
<b>ROSA TPP Ph-I</b>	<b>1200.00</b>	<b>20.30</b>	<b>26.61</b>	<b>1519.00</b>	<b>1573.70</b>	<b>18</b>	<b>0.00</b>			
Unit 1		300.00	5.00	6.67	372.00	398.07	0.00			
Unit 2		300.00	5.33	6.69	400.30	384.84	0.00			
Unit 3		300.00	4.97	6.58	372.70	395.86	0.00			
Unit 4		300.00	5.00	6.67	374.00	394.93	0.00			
<b>UTRAULA TPS</b>	<b>90.00</b>	<b>1.34</b>	<b>1.17</b>	<b>97.40</b>	<b>44.58</b>	<b>5</b>	<b>0.00</b>			
Unit 1		45.00	0.67	0.58	48.70	22.24	0.00			
Unit 2		45.00	0.67	0.59	48.70	22.34	0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/06/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/06/2019				
<b>SECTOR: CENTRAL SECTOR</b>	<b>11403.14</b>	<b>182.82</b>	<b>211.78</b>	<b>12683.20</b>	<b>13601.48</b>		<b>1422.57</b>			
<b>TYPE: THERMAL</b>	<b>9470.00</b>	<b>170.89</b>	<b>188.34</b>	<b>11838.90</b>	<b>12294.52</b>		<b>320.00</b>			
<b>DADRI (NCTPP)</b>	<b>1820.00</b>	<b>28.87</b>	<b>29.47</b>	<b>2208.70</b>	<b>1730.18</b>	<b>36</b>	<b>0.00</b>			
Unit 1	210.00	2.57	2.74	226.70	129.76		0.00			
Unit 2	210.00	3.03	2.79	228.30	157.11		0.00			
Unit 3	210.00	3.07	3.28	231.70	215.48		0.00			
Unit 4	210.00	3.23	3.06	244.30	198.13		0.00			
Unit 5	490.00	7.97	8.93	599.70	499.01		0.00			
Unit 6	490.00	9.00	8.67	678.00	530.69		0.00			
<b>MEJA STPP</b>	<b>660.00</b>	<b>6.83</b>	<b>8.57</b>	<b>485.30</b>	<b>397.01</b>		<b>0.00</b>			
Unit 1	660.00	6.83	8.57	485.30	397.01		0.00			
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>RIHAND STPS</b>	<b>3000.00</b>	<b>60.56</b>	<b>71.38</b>	<b>4003.60</b>	<b>4838.87</b>	<b>11</b>	<b>0.00</b>			
Unit 1	500.00	10.43	11.48	741.30	836.74		0.00			
Unit 2	500.00	9.83	11.72	698.30	826.84		0.00			
Unit 3	500.00	9.70	12.24	689.00	794.11		0.00			
Unit 4	500.00	10.57	11.87	433.70	796.11		0.00			
Unit 5	500.00	9.60	12.04	701.00	837.78		0.00			
Unit 6	500.00	10.43	12.03	740.30	747.29		0.00			
<b>SINGRAULI STPS</b>	<b>2000.00</b>	<b>40.31</b>	<b>44.72</b>	<b>2691.10</b>	<b>3012.40</b>	<b>18</b>	<b>0.00</b>			
Unit 1	200.00	4.67	4.01	121.70	66.51		0.00			
Unit 2	200.00	4.20	4.52	296.00	331.18		0.00			
Unit 3	200.00	4.17	3.70	296.70	319.78		0.00			
Unit 4	200.00	4.00	4.69	284.00	336.31		0.00			
Unit 5	200.00	4.57	4.25	323.70	316.35		0.00			
Unit 6	500.00	9.67	11.82	687.70	807.84		0.00			
Unit 7	500.00	9.03	11.73	681.30	834.43		0.00			
<b>TANDA TPS</b>	<b>440.00</b>	<b>7.59</b>	<b>6.92</b>	<b>539.90</b>	<b>469.14</b>	<b>75</b>	<b>110.00</b>			
Unit 1	110.00	1.93	2.27	137.30	141.93		0.00			
Unit 2	110.00	2.00	0.00	142.00	45.86		110.00	25/04/2019 00:35	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3	110.00	1.83	2.25	130.30	137.95		0.00			
Unit 4	110.00	1.83	2.40	130.30	143.40		0.00			
Unit 5	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/06/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		10/06/2019					
				PROG.	ACTUAL						
Unit 6		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>UNCHAHAR TPS</b>		<b>1550.00</b>	<b>26.73</b>	<b>27.28</b>	<b>1910.30</b>	<b>1846.92</b>	<b>31</b>	<b>210.00</b>			
Unit 1		210.00	3.83	4.21	289.30	253.67		0.00			
Unit 2		210.00	3.60	4.49	270.00	254.94		0.00			
Unit 3	P	210.00	3.67	0.00	176.70	247.45		210.00	09/06/2019 04:57	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 4		210.00	3.60	4.28	270.00	244.61		0.00			
Unit 5		210.00	3.60	3.96	270.00	253.78		0.00			
Unit 6		500.00	8.43	10.34	634.30	592.47		0.00			
<b>TYPE: THER (GT)</b>		<b>1493.14</b>	<b>2.90</b>	<b>13.58</b>	<b>204.00</b>	<b>591.37</b>		<b>1102.57</b>			
<b>AURAIYA CCPP</b>		<b>663.36</b>	<b>0.57</b>	<b>0.00</b>	<b>40.70</b>	<b>20.33</b>		<b>663.36</b>			
<b>DADRI CCPP</b>		<b>829.78</b>	<b>2.33</b>	<b>13.58</b>	<b>163.30</b>	<b>571.04</b>		<b>439.21</b>			
<b>TYPE: NUCLEAR</b>		<b>440.00</b>	<b>9.03</b>	<b>9.86</b>	<b>640.30</b>	<b>715.59</b>		<b>0.00</b>			
<b>NARORA A.P.S.</b>		<b>440.00</b>	<b>9.03</b>	<b>9.86</b>	<b>640.30</b>	<b>715.59</b>		<b>0.00</b>			
Unit 1		220.00	4.50	4.91	319.00	358.71		0.00			
Unit 2		220.00	4.53	4.95	321.30	356.88		0.00			
<b>WESTERN</b>											
<b>REGION TOTAL</b>		<b>104529.49</b>	<b>1379.16</b>	<b>1430.02</b>	<b>102348.05</b>	<b>101707.75</b>		<b>31400.25</b>			
<b>CHHATISGARH</b>											
<b>STATE TOTAL</b>		<b>23448.00</b>	<b>331.47</b>	<b>337.89</b>	<b>24355.70</b>	<b>23851.57</b>		<b>7530.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>3400.00</b>	<b>59.82</b>	<b>55.83</b>	<b>4125.20</b>	<b>3634.35</b>		<b>410.00</b>			
<b>TYPE: THERMAL</b>		<b>3280.00</b>	<b>59.22</b>	<b>55.71</b>	<b>4101.20</b>	<b>3592.30</b>		<b>410.00</b>			
<b>DSPM TPS</b>		<b>500.00</b>	<b>10.13</b>	<b>11.30</b>	<b>719.30</b>	<b>782.72</b>	<b>10</b>	<b>0.00</b>			
Unit 1		250.00	5.20	5.63	369.00	385.15		0.00			
Unit 2		250.00	4.93	5.67	350.30	397.57		0.00			
<b>KORBA-II</b>		<b>200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>23</b>	<b>200.00</b>			
Unit 1	L	50.00	0.00	0.00	0.00	0.00		50.00	05/07/2017 21:46	WATER WALL TUBE LEAKAGE	
Unit 2	L	50.00	0.00	0.00	0.00	0.00		50.00	23/10/2017 20:53	MILLING SYSTEM /RC FEEDER PROBLEM	
Unit 3	L	50.00	0.00	0.00	0.00	0.00		50.00	12/09/2018 12:42	BOILER MISC. PROBLEM	
Unit 4	L	50.00	0.00	0.00	0.00	0.00		50.00	14/09/2018 15:46	BOILER MISC. PROBLEM	
<b>KORBA-III</b>		<b>240.00</b>	<b>2.04</b>	<b>4.17</b>	<b>122.40</b>	<b>273.97</b>		<b>0.00</b>			
Unit 1		120.00	1.07	2.07	53.70	130.39		0.00			
Unit 2		120.00	0.97	2.10	68.70	143.58		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/06/2019				
<b>KORBA-WEST TPS</b>	<b>1340.00</b>	<b>27.22</b>	<b>24.09</b>	<b>1830.20</b>	<b>1679.05</b>	<b>22</b>	<b>210.00</b>			
Unit 1	210.00	4.23	4.18	300.30	273.45		0.00			
Unit 2	210.00	4.00	4.07	300.00	300.31		0.00			
Unit 3	L	210.00	4.33	0.00	173.30	0.00	210.00	24/02/2019 22:43	GEN. TRANSFORMER TRIPPING/DAMAGED	
Unit 4		210.00	3.83	4.16	287.30	287.73	0.00			
Unit 5		500.00	10.83	11.68	769.30	817.56	0.00			
<b>MARWA TPS</b>	<b>1000.00</b>	<b>19.83</b>	<b>16.15</b>	<b>1429.30</b>	<b>856.56</b>	<b>25</b>	<b>0.00</b>			
Unit 1		500.00	9.60	8.95	701.00	288.22	0.00			
Unit 2		500.00	10.23	7.20	728.30	568.34	0.00			
<b>TYPE: HYDRO</b>	<b>120.00</b>	<b>0.60</b>	<b>0.12</b>	<b>24.00</b>	<b>42.05</b>		<b>0.00</b>			
<b>HASDEOBANGO HPS</b>	<b>120.00</b>	<b>0.60</b>	<b>0.12</b>	<b>24.00</b>	<b>42.05</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>13168.00</b>	<b>153.76</b>	<b>167.06</b>	<b>11311.60</b>	<b>11005.06</b>		<b>5160.00</b>			
<b>TYPE: THERMAL</b>	<b>13168.00</b>	<b>153.76</b>	<b>167.06</b>	<b>11311.60</b>	<b>11005.06</b>		<b>5160.00</b>			
<b>AKALTARA TPS</b>	<b>1800.00</b>	<b>26.19</b>	<b>26.84</b>	<b>1974.90</b>	<b>2237.54</b>	<b>3</b>	<b>600.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
Unit 2		600.00	8.73	13.13	658.30	887.82	0.00			
Unit 3	S	600.00	8.73	0.00	658.30	476.95	600.00	04/06/2019 07:17	I.D. FANS PROBLEM	
Unit 4		600.00	8.73	13.71	658.30	872.77	0.00			
<b>AVANTHA BHANDAR</b>	<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>600.00</b>			
Unit 1	L	600.00	0.00	0.00	0.00	0.00	600.00	22/05/2017 22:12	STATOR/ STATOR EARTH FAULT	
<b>BALCO TPS</b>	<b>600.00</b>	<b>8.26</b>	<b>8.64</b>	<b>620.60</b>	<b>613.36</b>	<b>1</b>	<b>0.00</b>			
Unit 1		300.00	4.13	4.50	310.30	356.12	0.00			
Unit 2		300.00	4.13	4.14	310.30	257.24	0.00			
<b>BANDAKHAR TPP</b>	<b>300.00</b>	<b>6.07</b>	<b>6.82</b>	<b>428.70</b>	<b>455.25</b>	<b>7</b>	<b>0.00</b>			
Unit 1		300.00	6.07	6.82	428.70	455.25	0.00			
<b>BARADARHA TPS</b>	<b>1200.00</b>	<b>20.66</b>	<b>22.53</b>	<b>1552.60</b>	<b>1416.74</b>	<b>7</b>	<b>0.00</b>			
Unit 1		600.00	10.33	11.16	776.30	739.75	0.00			
Unit 2		600.00	10.33	11.37	776.30	676.99	0.00			
<b>BINJKOTE TPP</b>	<b>600.00</b>	<b>5.46</b>	<b>12.09</b>	<b>388.60</b>	<b>572.30</b>		<b>0.00</b>			
Unit 1		300.00	2.73	7.20	194.30	216.14	0.00			
Unit 2		300.00	2.73	4.89	194.30	356.16	0.00			
<b>CHAKABURA TPP</b>	<b>30.00</b>	<b>0.63</b>	<b>0.70</b>	<b>45.30</b>	<b>48.22</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/06/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		10/06/2019					
				PROG.	ACTUAL						
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		30.00	0.63	0.70	45.30	48.22		0.00			
<b>KASAIPALLI TPP</b>		<b>270.00</b>	<b>4.97</b>	<b>6.19</b>	<b>350.70</b>	<b>404.18</b>		<b>0.00</b>			
Unit 1		135.00	2.47	3.24	175.70	216.45		0.00			
Unit 2		135.00	2.50	2.95	175.00	187.73		0.00			
<b>KATGHORA TPP</b>		<b>35.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>35.00</b>			
Unit 1	L	35.00	0.00	0.00	0.00	0.00		35.00	15/10/2012 00:28	NO Power purchase agreement	
<b>NAWAPARA TPP</b>		<b>600.00</b>	<b>9.34</b>	<b>6.62</b>	<b>703.40</b>	<b>658.72</b>	<b>9</b>	<b>300.00</b>			
Unit 1		300.00	4.67	6.62	351.70	430.20		0.00			
Unit 2	L	300.00	4.67	0.00	351.70	228.52		300.00	13/05/2019 10:16	TURBINE VIBRATIONS HIGH	
<b>OP JINDAL TPS</b>		<b>1000.00</b>	<b>10.06</b>	<b>10.82</b>	<b>714.60</b>	<b>587.75</b>		<b>500.00</b>			
Unit 1	L	250.00	2.30	0.00	163.00	0.00		250.00	15/10/2018 05:00	COAL SHORTAGE	
Unit 2	L	250.00	2.73	0.00	194.30	0.00		250.00	30/08/2018 21:15	COAL SHORTAGE	
Unit 3		250.00	2.30	5.51	163.00	226.00		0.00			
Unit 4		250.00	2.73	5.31	194.30	361.75		0.00			
<b>PATHADI STAGE II</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>PATHADI TPP</b>		<b>600.00</b>	<b>10.46</b>	<b>11.18</b>	<b>784.60</b>	<b>782.40</b>	<b>1</b>	<b>0.00</b>			
Unit 1		300.00	5.23	6.81	392.30	439.65		0.00			
Unit 2		300.00	5.23	4.37	392.30	342.75		0.00			
<b>RAIKHEDA TPP</b>		<b>1370.00</b>	<b>22.00</b>	<b>16.09</b>	<b>1560.00</b>	<b>840.24</b>		<b>685.00</b>			
Unit 1		685.00	11.00	13.81	780.00	837.96		0.00			
Unit 2	*	685.00	11.00	2.28	780.00	2.28		685.00	10/06/2019 15:32	10/06/2019 17:25:00 GENERATOR PROTECTION RELAY OPERATION PROBLEM	
<b>RATIJA TPS</b>		<b>100.00</b>	<b>1.94</b>	<b>2.39</b>	<b>137.40</b>	<b>139.11</b>		<b>0.00</b>			
Unit 1		50.00	0.97	1.17	68.70	73.58		0.00			
Unit 2		50.00	0.97	1.22	68.70	65.53		0.00			
<b>SALORA TPP</b>		<b>135.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>135.00</b>			
Unit 1	L	135.00	0.00	0.00	0.00	0.00		135.00	19/10/2014 04:30	NO Power purchase agreement	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SINGHITARAI TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>SVPL TPP</b>	<b>63.00</b>	<b>0.00</b>	<b>1.22</b>	<b>0.00</b>	<b>59.98</b>		<b>0.00</b>			
Unit 1	63.00	0.00	1.22	0.00	59.98		0.00			
<b>SWASTIK KORBA TPP</b>	<b>25.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>25.00</b>			
Unit 1	L	25.00	0.00	0.00	0.00		25.00	01/04/2015 00:20	NO Power purchase agreement	
<b>TAMNAR TPP</b>	<b>2400.00</b>	<b>19.26</b>	<b>26.45</b>	<b>1448.60</b>	<b>1673.46</b>	<b>0</b>	<b>1200.00</b>			
Unit 1	L	600.00	9.63	0.00	724.30	0.00	600.00	16/03/2019 02:07	CONDENSER TUBE LEAKAGE/ CLEANING	
Unit 2		600.00	9.63	12.64	724.30	744.44	0.00			
Unit 3	S	600.00	0.00	0.00	0.00	320.21	600.00	27/05/2019 02:14	BOILER MISC. PROBLEM	
Unit 4		600.00	0.00	13.81	0.00	608.81	0.00			
<b>UCHPINDA TPP</b>	<b>1440.00</b>	<b>8.46</b>	<b>8.48</b>	<b>601.60</b>	<b>515.81</b>	<b>2</b>	<b>1080.00</b>			
Unit 1	L	360.00	3.00	0.00	213.00	31.28	360.00	12/05/2019 14:02	TURBINE CONTROL VALVE PROBLEM	
Unit 2		360.00	2.73	8.48	194.30	225.84	0.00			
Unit 3	L	360.00	2.73	0.00	194.30	258.69	360.00	08/05/2019 21:30	I.D. FANS PROBLEM	
Unit 4	L	360.00	0.00	0.00	0.00	0.00	360.00	20/03/2019 15:40	RSD/LOW SCHEDULE	
<b>SECTOR: CENTRAL SECTOR</b>	<b>6880.00</b>	<b>117.89</b>	<b>115.00</b>	<b>8918.90</b>	<b>9212.16</b>		<b>1960.00</b>			
<b>TYPE: THERMAL</b>	<b>6880.00</b>	<b>117.89</b>	<b>115.00</b>	<b>8918.90</b>	<b>9212.16</b>		<b>1960.00</b>			
<b>BHILAI TPS</b>	<b>500.00</b>	<b>10.20</b>	<b>9.15</b>	<b>725.00</b>	<b>649.15</b>	<b>24</b>	<b>0.00</b>			
Unit 1		250.00	4.93	4.54	350.30	363.34	0.00			
Unit 2		250.00	5.27	4.61	374.70	285.81	0.00			
<b>KORBA STPS</b>	<b>2600.00</b>	<b>53.75</b>	<b>50.10</b>	<b>3701.50</b>	<b>3992.93</b>	<b>2</b>	<b>500.00</b>			
Unit 1		200.00	4.17	4.96	171.70	191.41	0.00			
Unit 2		200.00	4.17	4.47	296.70	316.87	0.00			
Unit 3		200.00	3.87	4.85	289.70	338.47	0.00			
Unit 4		500.00	10.17	12.04	719.70	795.54	0.00			
Unit 5		500.00	10.80	11.79	766.00	782.79	0.00			
Unit 6	S	500.00	10.17	0.00	719.70	795.78	500.00	09/06/2019 20:47	WATER WALL TUBE LEAKAGE	
Unit 7		500.00	10.40	11.99	738.00	772.07	0.00			
<b>LARA TPP</b>	<b>800.00</b>	<b>5.77</b>	<b>0.00</b>	<b>407.70</b>	<b>71.15</b>		<b>800.00</b>			
Unit 1	P	800.00	5.77	0.00	407.70	71.15	800.00	07/04/2019 16:28	PG TEST PREPARATION	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>SIPAT STPS</b>	<b>2980.00</b>	<b>48.17</b>	<b>55.75</b>	<b>4084.70</b>	<b>4498.93</b>	<b>8</b>	<b>660.00</b>			
Unit 1	P	660.00	0.00	0.00	661.00	710.50	660.00	17/05/2019 01:17	BOILER OVERHAUL/ ANNUAL MAINTENANCE	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/06/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)							
				PROG.	ACTUAL						
Unit 2	660.00	13.00	16.13	925.00	1068.71	10/06/2019	0.00				
Unit 3	660.00	14.40	15.55	1023.00	1097.49		0.00				
Unit 4	500.00	10.07	12.00	715.70	785.63		0.00				
Unit 5	500.00	10.70	12.07	760.00	836.60		0.00				
<b>GOA</b>											
<b>STATE TOTAL</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>TYPE: THER (GT)</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>GOA CCPP (Liq.)</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>GUJARAT</b>											
<b>STATE TOTAL</b>	<b>25473.41</b>	<b>301.72</b>	<b>341.16</b>	<b>21934.68</b>	<b>22639.73</b>		<b>8528.71</b>				
<b>SECTOR: STATE SECTOR</b>	<b>8917.82</b>	<b>91.44</b>	<b>80.35</b>	<b>6763.40</b>	<b>5516.98</b>		<b>3310.72</b>				
<b>TYPE: THERMAL</b>	<b>4750.00</b>	<b>82.27</b>	<b>75.68</b>	<b>6058.70</b>	<b>5151.39</b>		<b>980.00</b>				
<b>AKRIMOTA LIG TPS</b>	<b>250.00</b>	<b>4.60</b>	<b>2.23</b>	<b>326.00</b>	<b>155.55</b>		<b>0.00</b>				
Unit 1	125.00	2.30	1.11	163.00	74.93		0.00				
Unit 2	125.00	2.30	1.12	163.00	80.62		0.00				
<b>BHAVNAGAR CFBC TPP</b>	<b>500.00</b>	<b>2.77</b>	<b>0.00</b>	<b>196.70</b>	<b>0.00</b>		<b>500.00</b>				
Unit 1	L	250.00	1.40	0.00	98.00	0.00	250.00	29/03/2019 19:52		BOILER MISC. PROBLEM	
Unit 2	P	250.00	1.37	0.00	98.70	0.00	250.00	20/10/2018 22:49		BOILER INSPECTION/ RE-CERTIFICATION	
<b>GANDHI NAGAR TPS</b>	<b>630.00</b>	<b>12.13</b>	<b>12.38</b>	<b>897.30</b>	<b>735.96</b>	<b>47</b>	<b>0.00</b>				
Unit 3		210.00	3.93	3.96	299.30	190.44	0.00				
Unit 4		210.00	3.97	3.95	296.70	228.80	0.00				
Unit 5		210.00	4.23	4.47	301.30	316.72	0.00				
<b>KUTCH LIG. TPS</b>	<b>290.00</b>	<b>4.26</b>	<b>4.29</b>	<b>303.60</b>	<b>226.26</b>		<b>70.00</b>				
Unit 1		70.00	1.03	1.35	73.30	34.01	0.00				
Unit 2	S	70.00	1.03	0.00	73.30	50.26	70.00	08/06/2019 22:28		WATER WALL TUBE LEAKAGE	
Unit 3		75.00	1.10	1.54	78.00	76.83	0.00				
Unit 4		75.00	1.10	1.40	79.00	65.16	0.00				
<b>SIKKA REP. TPS</b>	<b>500.00</b>	<b>8.74</b>	<b>9.90</b>	<b>656.40</b>	<b>647.18</b>		<b>0.00</b>				
Unit 3		250.00	4.37	4.92	327.70	315.06	0.00				
Unit 4		250.00	4.37	4.98	328.70	332.12	0.00				
<b>UKAI TPS</b>	<b>1110.00</b>	<b>19.96</b>	<b>17.60</b>	<b>1461.60</b>	<b>1612.91</b>	<b>13</b>	<b>410.00</b>				



POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL					
Unit 3	S	200.00	3.23	0.00	244.30	279.71		200.00	09/06/2019 19:42	P.A. FANS PROBLEM	
Unit 4		200.00	3.23	4.48	244.30	296.49		0.00			
Unit 5	S	210.00	3.23	1.25	244.30	305.69		210.00	10/06/2019 06:30	WATER WALL TUBE LEAKAGE	
Unit 6		500.00	10.27	11.87	728.70	731.02		0.00			
<b>WANAKBORI TPS</b>		<b>1470.00</b>	<b>29.81</b>	<b>29.28</b>	<b>2217.10</b>	<b>1773.53</b>	<b>40</b>	<b>0.00</b>			
Unit 1		210.00	3.03	3.75	227.30	174.53		0.00			
Unit 2		210.00	3.37	3.70	249.70	260.17		0.00			
Unit 3		210.00	3.60	5.06	271.00	341.66		0.00			
Unit 4		210.00	3.27	4.20	247.70	211.35		0.00			
Unit 5		210.00	3.27	4.00	247.70	242.88		0.00			
Unit 6		210.00	3.27	4.06	247.70	246.28		0.00			
Unit 7		210.00	3.87	4.51	289.70	296.66		0.00			
Unit 8		0.00	6.13	0.00	436.30	0.00		0.00		unit not yet commissioned	
<b>TYPE: THER (GT)</b>		<b>2177.82</b>	<b>6.77</b>	<b>3.65</b>	<b>479.70</b>	<b>247.67</b>		<b>1450.72</b>			
<b>DHUVARAN CCPP</b>		<b>594.72</b>	<b>1.93</b>	<b>1.86</b>	<b>138.30</b>	<b>90.27</b>		<b>218.62</b>			
<b>HAZIRA CCPP</b>		<b>156.10</b>	<b>0.21</b>	<b>0.00</b>	<b>14.10</b>	<b>0.00</b>		<b>156.10</b>			
<b>HAZIRA CCPP EXT</b>		<b>351.00</b>	<b>1.13</b>	<b>1.06</b>	<b>80.30</b>	<b>65.13</b>		<b>0.00</b>			
<b>PIPAVAV CCPP</b>		<b>702.00</b>	<b>1.66</b>	<b>0.00</b>	<b>118.60</b>	<b>26.34</b>		<b>702.00</b>			
<b>UTRAN CCPP</b>		<b>374.00</b>	<b>1.84</b>	<b>0.73</b>	<b>128.40</b>	<b>65.93</b>		<b>374.00</b>			
<b>TYPE: HYDRO</b>		<b>1990.00</b>	<b>2.40</b>	<b>1.02</b>	<b>225.00</b>	<b>117.92</b>		<b>880.00</b>			
<b>KADANA HPS</b>		<b>240.00</b>	<b>0.70</b>	<b>0.13</b>	<b>130.00</b>	<b>14.34</b>		<b>180.00</b>			
<b>S SAROVAR CHPH HPS</b>		<b>250.00</b>	<b>1.67</b>	<b>0.89</b>	<b>86.70</b>	<b>57.56</b>		<b>0.00</b>			
<b>S SAROVAR RBPH HPS</b>		<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>400.00</b>			
<b>UKAI HPS</b>		<b>300.00</b>	<b>0.03</b>	<b>0.00</b>	<b>8.30</b>	<b>46.02</b>		<b>300.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>14802.00</b>	<b>197.93</b>	<b>241.88</b>	<b>14296.30</b>	<b>16048.66</b>		<b>4232.50</b>			
<b>TYPE: THERMAL</b>		<b>10742.00</b>	<b>180.22</b>	<b>213.94</b>	<b>13044.20</b>	<b>14028.80</b>		<b>1320.00</b>			
<b>MUNDRA TPS</b>		<b>4620.00</b>	<b>86.55</b>	<b>89.99</b>	<b>6045.50</b>	<b>6420.64</b>		<b>660.00</b>			
Unit 1		330.00	6.13	7.40	459.30	479.39		0.00			
Unit 2		330.00	5.77	7.63	433.70	498.30		0.00			
Unit 3		330.00	6.10	7.75	460.00	496.31		0.00			
Unit 4		330.00	5.77	7.70	433.70	506.31		0.00			
Unit 5		660.00	12.37	15.08	929.70	1004.50		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/06/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 10/06/2019	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)							
				PROG.	ACTUAL						
Unit 6		660.00	12.57	14.50	945.70	965.43		0.00			
Unit 7	L	660.00	12.57	0.00	540.70	599.14		660.00	21/05/2019 07:51	BOILER MISC. PROBLEM	
Unit 8		660.00	11.87	15.05	891.70	939.59		0.00			
Unit 9		660.00	13.40	14.88	951.00	931.67		0.00			
<b>MUNDRA UMTPP</b>		<b>4000.00</b>	<b>78.41</b>	<b>97.72</b>	<b>5756.10</b>	<b>5977.35</b>		<b>0.00</b>			
Unit 1		800.00	14.83	19.66	1116.30	1063.39		0.00			
Unit 2		800.00	15.87	19.72	1124.70	1123.65		0.00			
Unit 3		800.00	17.77	19.94	1261.70	1296.38		0.00			
Unit 4		800.00	15.37	19.33	1156.70	1222.80		0.00			
Unit 5		800.00	14.57	19.07	1096.70	1271.13		0.00			
<b>SABARMATI (C STATION)</b>		<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>11</b>	<b>60.00</b>			
Unit 15	L	30.00	0.00	0.00	0.00	0.00		30.00	05/05/2017 17:55	RSD/LOW SCHEDULE	
Unit 16	L	30.00	0.00	0.00	0.00	0.00		30.00	05/05/2017 17:45	RSD/LOW SCHEDULE	
<b>SABARMATI (D-F STATIONS)</b>		<b>362.00</b>	<b>7.63</b>	<b>8.54</b>	<b>542.30</b>	<b>575.44</b>		<b>0.00</b>			
Unit 1		120.00	2.53	2.79	180.30	193.00		0.00			
Unit 2		121.00	2.53	2.84	180.30	177.94		0.00			
Unit 3		121.00	2.57	2.91	181.70	204.50		0.00			
<b>SALAYA TPP</b>		<b>1200.00</b>	<b>0.00</b>	<b>6.49</b>	<b>0.00</b>	<b>355.47</b>		<b>600.00</b>			
Unit 1		600.00	0.00	6.49	0.00	355.47		0.00			
Unit 2	L	600.00	0.00	0.00	0.00	0.00		600.00	24/10/2017 20:25	COAL SHORTAGE	
<b>SURAT LIG. TPS</b>		<b>500.00</b>	<b>7.63</b>	<b>11.20</b>	<b>700.30</b>	<b>699.90</b>		<b>0.00</b>			
Unit 1		125.00	2.53	2.87	178.30	179.50		0.00			
Unit 2		125.00	2.50	2.76	178.00	151.36		0.00			
Unit 3		125.00	0.00	2.64	159.00	167.18		0.00			
Unit 4		125.00	2.60	2.93	185.00	201.86		0.00			
<b>TYPE: THER (GT)</b>		<b>4060.00</b>	<b>17.71</b>	<b>27.94</b>	<b>1252.10</b>	<b>2019.86</b>		<b>2912.50</b>			
<b>BARODA CCPP</b>		<b>160.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>160.00</b>			
<b>DGEN MEGA CCPP</b>		<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>282.04</b>		<b>1200.00</b>			
<b>ESSAR CCPP</b>		<b>515.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>515.00</b>			
<b>GIPCL. GT IMP</b>		<b>0.00</b>	<b>0.60</b>	<b>0.63</b>	<b>42.00</b>	<b>37.81</b>		<b>0.00</b>			
<b>PEGUTHAN CCPP</b>		<b>655.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>655.00</b>			
<b>SUGEN CCPP</b>		<b>1147.50</b>	<b>17.11</b>	<b>21.88</b>	<b>1210.10</b>	<b>1474.71</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/06/2019				
<b>UNOSUGEN CCPP</b>	<b>382.50</b>	<b>0.00</b>	<b>5.43</b>	<b>0.00</b>	<b>225.30</b>		<b>382.50</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1753.59</b>	<b>12.35</b>	<b>18.93</b>	<b>874.98</b>	<b>1074.09</b>		<b>985.49</b>			
<b>TYPE: THER (GT)</b>	<b>1313.59</b>	<b>7.85</b>	<b>8.35</b>	<b>555.98</b>	<b>625.76</b>		<b>985.49</b>			
<b>GANDHAR CCPP</b>	<b>657.39</b>	<b>4.59</b>	<b>8.35</b>	<b>296.38</b>	<b>133.04</b>		<b>657.39</b>			
<b>KAWAS CCPP</b>	<b>656.20</b>	<b>3.26</b>	<b>0.00</b>	<b>259.60</b>	<b>492.72</b>		<b>328.10</b>			
<b>TYPE: NUCLEAR</b>	<b>440.00</b>	<b>4.50</b>	<b>10.58</b>	<b>319.00</b>	<b>448.33</b>		<b>0.00</b>			
<b>KAKRAPARA</b>	<b>440.00</b>	<b>4.50</b>	<b>10.58</b>	<b>319.00</b>	<b>448.33</b>		<b>0.00</b>			
Unit 1	220.00	0.00	5.28	0.00	67.74		0.00			
Unit 2	220.00	4.50	5.30	319.00	380.59		0.00			
Unit 3	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>MADHYA PRADESH</b>										
<b>STATE TOTAL</b>	<b>22020.00</b>	<b>329.46</b>	<b>326.63</b>	<b>24985.57</b>	<b>25061.26</b>		<b>5410.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6115.00</b>	<b>84.84</b>	<b>62.96</b>	<b>6458.40</b>	<b>5457.22</b>		<b>3190.00</b>			
<b>TYPE: THERMAL</b>	<b>5400.00</b>	<b>83.37</b>	<b>59.20</b>	<b>6351.70</b>	<b>5175.31</b>		<b>2760.00</b>			
<b>AMARKANTAK EXT TPS</b>	<b>210.00</b>	<b>4.17</b>	<b>5.09</b>	<b>296.70</b>	<b>358.32</b>	<b>5</b>	<b>0.00</b>			
Unit 3	210.00	4.17	5.09	296.70	358.32		0.00			
<b>SANJAY GANDHI TPS</b>	<b>1340.00</b>	<b>23.73</b>	<b>17.89</b>	<b>1741.30</b>	<b>1522.22</b>	<b>6</b>	<b>630.00</b>			
Unit 1	S	210.00	3.36	2.07	251.60	244.31	210.00	10/06/2019 12:57	FURNACE DRAFT ABNORMAL	
Unit 2	*	210.00	3.30	0.42	249.00	161.89	210.00	01/06/2019 20:00	10/06/2019 20:04:00	COAL SHORTAGE
Unit 3		210.00	3.30	4.03	249.00	257.49	0.00			
Unit 4	S	210.00	3.00	0.00	228.00	217.71	210.00	30/05/2019 22:00		COAL SHORTAGE
Unit 5		500.00	10.77	11.37	763.70	640.82	0.00			
<b>SATPURA TPS</b>	<b>1330.00</b>	<b>19.81</b>	<b>11.14</b>	<b>1660.10</b>	<b>1179.87</b>	<b>10</b>	<b>870.00</b>			
Unit 6	L	200.00	3.03	0.00	226.30	146.75	200.00	25/05/2019 11:43		CONDENSER LOW VACCUM
Unit 7	S	210.00	3.17	0.00	239.70	180.23	210.00	29/05/2019 11:30		CONDENSER LOW VACCUM
Unit 8		210.00	3.17	3.80	239.70	86.56	0.00			
Unit 9	*	210.00	0.00	1.52	213.00	213.90	210.00	08/06/2019 13:34	10/06/2019 12:50:00	CONDENSER LOW VACCUM
Unit 10	L	250.00	5.07	0.00	359.70	170.91	250.00	02/05/2019 14:34		TURBINE MISC. PROBLEM
Unit 11		250.00	5.37	5.82	381.70	381.52	0.00			
<b>SHREE SINGAJI TPP</b>	<b>2520.00</b>	<b>35.66</b>	<b>25.08</b>	<b>2653.60</b>	<b>2114.90</b>	<b>4</b>	<b>1260.00</b>			
Unit 1	S	600.00	9.60	0.00	722.00	476.04	600.00	05/06/2019 23:49		BOILER MISC. PROBLEM

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/06/2019

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POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL					
Unit 2		600.00	9.60	9.63	722.00	569.10		0.00			
Unit 3	S	660.00	9.63	6.36	724.30	432.56		660.00	10/06/2019 17:54		BOILER MISC. PROBLEM
Unit 4		660.00	6.83	9.09	485.30	637.20		0.00			
<b>TYPE: HYDRO</b>		<b>715.00</b>	<b>1.47</b>	<b>3.76</b>	<b>106.70</b>	<b>281.91</b>		<b>430.00</b>			
BANSAGAR-II HPS		30.00	0.07	0.33	4.70	19.93		0.00			
BANSAGAR-III HPS		60.00	0.00	0.00	0.00	7.97		60.00			
BANSAGAR TONS-I HPS		315.00	0.83	3.12	53.30	227.17		105.00			
BARGI HPS		90.00	0.40	0.31	37.00	24.26		45.00			
GANDHI SAGAR HPS		115.00	0.17	0.00	11.70	2.56		115.00			
MADHIKHERA HPS		60.00	0.00	0.00	0.00	0.02		60.00			
RAJGHAT HPS		45.00	0.00	0.00	0.00	0.00		45.00			
<b>SECTOR: PVT SECTOR</b>		<b>8825.00</b>	<b>153.30</b>	<b>164.73</b>	<b>11109.00</b>	<b>11910.56</b>		<b>645.00</b>			
<b>TYPE: THERMAL</b>		<b>8825.00</b>	<b>153.30</b>	<b>164.73</b>	<b>11109.00</b>	<b>11910.56</b>		<b>645.00</b>			
ANUPPUR TPP		1200.00	20.13	18.88	1513.30	1543.49	4	0.00			
Unit 1	S	600.00	10.50	8.87	789.00	799.64		0.00	10/06/2019 21:57	13/06/2019	AIR PREHEATERS PROBLEM
Unit 2		600.00	9.63	10.01	724.30	743.85		0.00			
<b>BINA TPS</b>		<b>500.00</b>	<b>7.49</b>	<b>8.15</b>	<b>557.90</b>	<b>571.98</b>	<b>23</b>	<b>0.00</b>			
Unit 1		250.00	3.86	4.12	285.60	285.07		0.00			
Unit 2		250.00	3.63	4.03	272.30	286.91		0.00			
<b>MAHAN TPP</b>		<b>1200.00</b>	<b>11.00</b>	<b>10.29</b>	<b>780.00</b>	<b>1050.29</b>		<b>600.00</b>			
Unit 1		600.00	5.50	10.29	390.00	558.29		0.00			
Unit 2	S	600.00	5.50	0.00	390.00	492.00		600.00	01/06/2019 00:21		RSD/LOW SCHEDULE
<b>NIGRI TPP</b>		<b>1320.00</b>	<b>18.60</b>	<b>22.74</b>	<b>1400.00</b>	<b>1549.72</b>		<b>0.00</b>			
Unit 1		660.00	9.60	11.10	722.00	761.06		0.00			
Unit 2		660.00	9.00	11.64	678.00	788.66		0.00			
<b>NIWARI TPP</b>		<b>45.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>35.60</b>		<b>45.00</b>			
Unit 1	S	45.00	0.00	0.00	0.00	35.60		45.00	31/05/2019 00:29		P.A. FANS PROBLEM
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>SASAN UMTTP</b>		<b>3960.00</b>	<b>87.85</b>	<b>95.86</b>	<b>6237.50</b>	<b>6553.04</b>		<b>0.00</b>			
Unit 1		660.00	14.27	16.28	1010.70	1093.12		0.00			
Unit 2		660.00	15.10	16.25	1073.00	1056.35		0.00			
Unit 3		660.00	14.23	15.15	1011.30	1072.96		0.00			

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		10/06/2019					
				PROG.	ACTUAL						
Unit 4		660.00	14.23	15.90	1011.30	1105.25		0.00			
Unit 5		660.00	14.92	16.08	1058.20	1088.29		0.00			
Unit 6		660.00	15.10	16.20	1073.00	1137.07		0.00			
<b>SEIONI TPP</b>		<b>600.00</b>	<b>8.23</b>	<b>8.81</b>	<b>620.30</b>	<b>606.44</b>	<b>2</b>	<b>0.00</b>			
Unit 1		600.00	8.23	8.81	620.30	606.44		0.00			
<b>TYPE: HYDRO</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>MAHESHWAR HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>7080.00</b>	<b>91.32</b>	<b>98.94</b>	<b>7418.17</b>	<b>7693.48</b>		<b>1575.00</b>			
<b>TYPE: THERMAL</b>		<b>5560.00</b>	<b>88.09</b>	<b>96.30</b>	<b>7119.87</b>	<b>7369.79</b>		<b>1510.00</b>			
<b>GADARWARA TPP</b>		<b>800.00</b>	<b>5.73</b>	<b>0.00</b>	<b>408.30</b>	<b>229.84</b>		<b>800.00</b>			
Unit 1	S	800.00	5.73	0.00	408.30	229.84		800.00	05/06/2019 10:17	RSD/LOW SCHEDULE	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>KHARGONE TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>VINDHYACHAL STPS</b>		<b>4760.00</b>	<b>82.36</b>	<b>96.30</b>	<b>6711.57</b>	<b>7139.95</b>	<b>15</b>	<b>710.00</b>			
Unit 1		210.00	4.03	4.89	303.30	338.49		0.00			
Unit 2		210.00	4.03	4.88	303.30	329.16		0.00			
Unit 3		210.00	4.27	4.96	196.70	288.61		0.00			
Unit 4		210.00	4.37	4.84	310.70	329.62		0.00			
Unit 5	P	210.00	0.00	0.00	141.00	173.02		210.00	09/05/2019 00:08	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 6		210.00	4.37	5.01	310.70	334.46		0.00			
Unit 7	P	500.00	0.00	0.00	792.97	515.27		500.00	19/05/2019 10:35	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 8		500.00	9.80	11.86	696.00	793.64		0.00			
Unit 9		500.00	9.83	11.94	698.30	805.30		0.00			
Unit 10		500.00	10.93	11.87	775.30	792.70		0.00			
Unit 11		500.00	11.10	12.04	788.00	793.95		0.00			
Unit 12		500.00	9.73	12.18	691.30	846.04		0.00			
Unit 13		500.00	9.90	11.83	704.00	799.69		0.00			
<b>TYPE: HYDRO</b>		<b>1520.00</b>	<b>3.23</b>	<b>2.64</b>	<b>298.30</b>	<b>323.69</b>		<b>65.00</b>			
<b>INDIRA SAGAR HPS</b>		<b>1000.00</b>	<b>2.10</b>	<b>2.13</b>	<b>194.00</b>	<b>196.81</b>		<b>0.00</b>			
<b>OMKARESHWAR HPS</b>		<b>520.00</b>	<b>1.13</b>	<b>0.51</b>	<b>104.30</b>	<b>126.88</b>		<b>65.00</b>			

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>MAHARASHTRA</b>										
<b>STATE TOTAL</b>	<b>33540.08</b>	<b>416.51</b>	<b>424.34</b>	<b>31072.10</b>	<b>30155.19</b>		<b>9931.54</b>			
<b>SECTOR: STATE SECTOR</b>	<b>13408.00</b>	<b>163.42</b>	<b>161.82</b>	<b>12279.20</b>	<b>12893.95</b>		<b>3144.00</b>			
<b>TYPE: THERMAL</b>	<b>10170.00</b>	<b>141.46</b>	<b>154.96</b>	<b>10635.60</b>	<b>10878.15</b>		<b>2250.00</b>			
<b>BHUSAWAL TPS</b>	<b>1210.00</b>	<b>24.43</b>	<b>18.24</b>	<b>1734.30</b>	<b>1441.95</b>	<b>18</b>	<b>210.00</b>			
Unit 3	S	210.00	4.03	0.00	286.30	16.10	210.00	04/06/2019 20:15		RSD/LOW SCHEDULE
Unit 4		500.00	10.20	9.16	724.00	686.10	0.00			
Unit 5		500.00	10.20	9.08	724.00	739.75	0.00			
<b>CHANDRAPUR(MAHARASHTRA) STPS</b>	<b>2920.00</b>	<b>47.22</b>	<b>57.73</b>	<b>3561.20</b>	<b>3864.67</b>	<b>5</b>	<b>0.00</b>			
Unit 3		210.00	3.03	4.32	228.30	298.00	0.00			
Unit 4		210.00	2.73	4.00	207.30	293.67	0.00			
Unit 5		500.00	8.40	9.30	633.00	626.26	0.00			
Unit 6		500.00	8.23	9.89	620.30	438.59	0.00			
Unit 7		500.00	8.23	9.52	620.30	707.59	0.00			
Unit 8		500.00	8.37	10.43	631.70	768.61	0.00			
Unit 9		500.00	8.23	10.27	620.30	731.95	0.00			
<b>KHAPARKHEDA TPS</b>	<b>1340.00</b>	<b>19.54</b>	<b>22.40</b>	<b>1476.40</b>	<b>1701.38</b>	<b>5</b>	<b>0.00</b>			
Unit 1		210.00	3.00	3.35	228.00	205.72	0.00			
Unit 2		210.00	2.64	1.58	200.40	223.49	0.00			
Unit 3		210.00	3.00	3.54	228.00	248.04	0.00			
Unit 4		210.00	2.67	3.51	199.70	262.46	0.00			
Unit 5		500.00	8.23	10.42	620.30	761.67	0.00			
<b>KORADI TPS</b>	<b>2400.00</b>	<b>24.67</b>	<b>33.78</b>	<b>1754.70</b>	<b>2174.96</b>	<b>6</b>	<b>870.00</b>			
Unit 6		210.00	1.47	3.38	104.70	223.73	0.00			
Unit 7	S	210.00	1.47	2.37	104.70	27.66	210.00	10/06/2019 17:06		I.D. FANS PROBLEM
Unit 8		660.00	7.47	9.28	531.70	616.75	0.00			
Unit 9		660.00	7.43	9.84	528.30	574.27	0.00			
Unit 10		660.00	6.83	8.91	485.30	732.55	660.00	10/06/2019 17:06		I.D. FANS PROBLEM
<b>NASIK TPS</b>	<b>630.00</b>	<b>5.53</b>	<b>11.97</b>	<b>603.30</b>	<b>704.70</b>	<b>5</b>	<b>0.00</b>			
Unit 3		210.00	2.80	4.07	212.00	145.22	0.00			
Unit 4		210.00	0.00	4.10	184.00	265.84	0.00			
Unit 5		210.00	2.73	3.80	207.30	293.64	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/06/2019				
<b>PARAS TPS</b>	<b>500.00</b>	<b>9.27</b>	<b>10.84</b>	<b>695.70</b>	<b>822.55</b>	<b>10</b>	<b>0.00</b>			
Unit 3	250.00	4.67	5.42	351.70	416.62		0.00			
Unit 4	250.00	4.60	5.42	344.00	405.93		0.00			
<b>PARLI TPS</b>	<b>1170.00</b>	<b>10.80</b>	<b>0.00</b>	<b>810.00</b>	<b>167.94</b>	<b>22</b>	<b>1170.00</b>			
Unit 4	L	210.00	0.00	0.00	0.00		210.00	01/04/2016 18:26	UNECONOMICAL OPERATION	
Unit 5	L	210.00	0.00	0.00	0.00		210.00	01/04/2016 00:00	UNECONOMICAL OPERATION	
Unit 6	L	250.00	3.60	0.00	270.00		250.00	12/12/2018 00:00	RSD/LOW SCHEDULE	
Unit 7	L	250.00	3.60	0.00	270.00		250.00	12/12/2018 00:00	RSD/LOW SCHEDULE	
Unit 8	S	250.00	3.60	0.00	270.00	167.94	250.00	04/06/2019 00:00	RSD/LOW SCHEDULE	
<b>TYPE: THER (GT)</b>	<b>672.00</b>	<b>8.06</b>	<b>2.42</b>	<b>572.60</b>	<b>454.81</b>		<b>444.00</b>			
<b>URAN CAPP</b>	<b>672.00</b>	<b>8.06</b>	<b>2.42</b>	<b>572.60</b>	<b>454.81</b>		<b>444.00</b>			
<b>TYPE: HYDRO</b>	<b>2566.00</b>	<b>13.90</b>	<b>4.44</b>	<b>1071.00</b>	<b>1560.99</b>		<b>450.00</b>			
<b>BHIRA TAIL RACE HPS</b>	<b>80.00</b>	<b>0.23</b>	<b>0.17</b>	<b>12.30</b>	<b>14.17</b>		<b>40.00</b>			
<b>GHATGHAR PSS HPS</b>	<b>250.00</b>	<b>1.10</b>	<b>0.84</b>	<b>82.00</b>	<b>30.00</b>		<b>0.00</b>			
<b>KOYNA DPH HPS</b>	<b>36.00</b>	<b>0.50</b>	<b>0.43</b>	<b>29.00</b>	<b>48.50</b>		<b>0.00</b>			
<b>KOYNA-I&amp;II HPS</b>	<b>600.00</b>	<b>2.83</b>	<b>1.84</b>	<b>216.30</b>	<b>371.16</b>		<b>0.00</b>			
<b>KOYNA-III HPS</b>	<b>320.00</b>	<b>2.07</b>	<b>0.38</b>	<b>145.70</b>	<b>248.09</b>		<b>0.00</b>			
<b>KOYNA-IV HPS</b>	<b>1000.00</b>	<b>6.30</b>	<b>0.00</b>	<b>485.00</b>	<b>754.68</b>		<b>250.00</b>			
<b>PENCH HPS</b>	<b>160.00</b>	<b>0.33</b>	<b>0.00</b>	<b>38.30</b>	<b>10.88</b>		<b>160.00</b>			
<b>TILLARI HPS</b>	<b>60.00</b>	<b>0.17</b>	<b>0.00</b>	<b>16.70</b>	<b>19.11</b>		<b>0.00</b>			
<b>VAITARNA HPS</b>	<b>60.00</b>	<b>0.37</b>	<b>0.78</b>	<b>45.70</b>	<b>64.40</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>13125.00</b>	<b>155.33</b>	<b>169.06</b>	<b>11637.30</b>	<b>11383.88</b>		<b>4164.00</b>			
<b>TYPE: THERMAL</b>	<b>12076.00</b>	<b>147.44</b>	<b>160.95</b>	<b>11098.40</b>	<b>10796.66</b>		<b>3776.00</b>			
<b>AMARAVATI TPS</b>	<b>1350.00</b>	<b>12.03</b>	<b>23.47</b>	<b>1051.30</b>	<b>844.07</b>	<b>26</b>	<b>0.00</b>			
Unit 1		270.00	3.00	4.71	215.00	157.04	0.00			
Unit 2		270.00	0.00	4.71	192.00	201.81	0.00			
Unit 3		270.00	3.00	4.73	215.00	259.25	0.00			
Unit 4		270.00	3.00	4.64	215.00	106.07	0.00			
Unit 5		270.00	3.03	4.68	214.30	119.90	0.00			
<b>BELA TPS</b>	<b>270.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>270.00</b>			
Unit 1	L	270.00	0.00	0.00	0.00	0.00	270.00	28/08/2018 21:26	COAL SHORTAGE	

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/06/2019				
<b>BUTIBORI TPP</b>	<b>600.00</b>	<b>8.26</b>	<b>0.00</b>	<b>620.60</b>	<b>0.00</b>	<b>12</b>	<b>600.00</b>			
Unit 1	L	300.00	4.13	0.00	310.30	0.00	300.00	29/12/2018 00:30	COAL SHORTAGE	
Unit 2	L	300.00	4.13	0.00	310.30	0.00	300.00	17/01/2019 00:15	COAL SHORTAGE	
<b>DAHANU TPS</b>	<b>500.00</b>	<b>10.84</b>	<b>9.55</b>	<b>769.40</b>	<b>713.87</b>	<b>48</b>	<b>0.00</b>			
Unit 1		250.00	5.57	4.78	395.70	363.28	0.00			
Unit 2		250.00	5.27	4.77	373.70	350.59	0.00			
<b>DHARIWAL TPP</b>	<b>600.00</b>	<b>6.07</b>	<b>10.84</b>	<b>428.70</b>	<b>715.31</b>	<b>7</b>	<b>0.00</b>			
Unit 1		300.00	0.00	4.21	0.00	271.63	0.00			
Unit 2		300.00	6.07	6.63	428.70	443.68	0.00			
<b>GEPL TPP Ph-I</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>120.00</b>			
Unit 1	L	60.00	0.00	0.00	0.00	0.00	60.00	29/06/2013 00:00	NO Power purchase agreement	
Unit 2	L	60.00	0.00	0.00	0.00	0.00	60.00	20/06/2013 20:27	NO Power purchase agreement	
<b>GMR WARORA TPS</b>	<b>600.00</b>	<b>11.80</b>	<b>14.19</b>	<b>860.00</b>	<b>888.95</b>	<b>3</b>	<b>0.00</b>			
Unit 1		300.00	5.53	7.19	415.30	455.17	0.00			
Unit 2		300.00	6.27	7.00	444.70	433.78	0.00			
<b>JSW RATNAGIRI TPP</b>	<b>1200.00</b>	<b>22.12</b>	<b>21.58</b>	<b>1661.20</b>	<b>1666.88</b>		<b>0.00</b>			
Unit 1		300.00	5.53	5.53	415.30	479.22	0.00			
Unit 2		300.00	5.53	5.27	415.30	401.93	0.00			
Unit 3		300.00	5.53	5.46	415.30	411.07	0.00			
Unit 4		300.00	5.53	5.32	415.30	374.66	0.00			
<b>LANCO VIDARBHA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>MIHAN TPS</b>	<b>246.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>246.00</b>			
Unit 1	L	61.50	0.00	0.00	0.00	0.00	61.50	10/01/2013 15:50	NO Power purchase agreement	
Unit 2	L	61.50	0.00	0.00	0.00	0.00	61.50	05/11/2013 11:53	NO Power purchase agreement	
Unit 3	L	61.50	0.00	0.00	0.00	0.00	61.50	10/06/2013 18:00	NO Power purchase agreement	
Unit 4	L	61.50	0.00	0.00	0.00	0.00	61.50	20/08/2013 10:00	NO Power purchase agreement	
<b>NASIK (P) TPS</b>	<b>1350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>1350.00</b>			
Unit 1	L	270.00	0.00	0.00	0.00	0.00	270.00	04/03/2014 18:10	NO Power purchase agreement	
Unit 2	L	270.00	0.00	0.00	0.00	0.00	270.00	16/02/2017 00:46	NO Power purchase agreement	
Unit 3	L	270.00	0.00	0.00	0.00	0.00	270.00	14/04/2017 01:45	NO Power purchase agreement	
Unit 4	L	270.00	0.00	0.00	0.00	0.00	270.00	20/05/2017 00:25	NO Power purchase agreement	



POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL					
Unit 5	L	270.00	0.00	0.00	0.00	0.00		270.00	30/05/2017 15:24	NON STABLISED UNIT	
<b>SHIRPUR TPP</b>		<b>150.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>150.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00		150.00	28/09/2017 21:14	NON STABLISED UNIT	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TIRORA TPS</b>		<b>3300.00</b>	<b>60.38</b>	<b>68.49</b>	<b>4539.80</b>	<b>4981.12</b>	<b>9</b>	<b>0.00</b>			
Unit 1		660.00	12.10	12.67	910.00	940.66		0.00			
Unit 2		660.00	11.97	15.39	900.70	970.45		0.00			
Unit 3		660.00	12.10	15.13	910.00	1082.76		0.00			
Unit 4		660.00	12.00	12.74	900.00	986.40		0.00			
Unit 5		660.00	12.21	12.56	919.10	1000.85		0.00			
<b>TROMBAY TPS</b>		<b>1250.00</b>	<b>13.10</b>	<b>12.83</b>	<b>965.00</b>	<b>986.46</b>		<b>500.00</b>			
Unit 5		500.00	8.00	8.05	602.00	639.76		0.00			
Unit 6	L	500.00	0.00	0.00	0.00	0.00		500.00	15/07/2015 17:08	NO Power purchase agreement	
Unit 8		250.00	5.10	4.78	363.00	346.70		0.00			
<b>WARDHA WARORA TPP</b>		<b>540.00</b>	<b>2.84</b>	<b>0.00</b>	<b>202.40</b>	<b>0.00</b>	<b>8</b>	<b>540.00</b>			
Unit 1	L	135.00	0.00	0.00	0.00	0.00		135.00	16/02/2016 17:19	NO Power purchase agreement	
Unit 2	L	135.00	0.00	0.00	0.00	0.00		135.00	27/11/2018 00:00	RSD/LOW SCHEDULE	
Unit 3	L	135.00	2.27	0.00	161.70	0.00		135.00	01/11/2018 00:28	WATER WALL TUBE LEAKAGE	
Unit 4	L	135.00	0.57	0.00	40.70	0.00		135.00	15/12/2018 00:00	RSD/LOW SCHEDULE	
<b>TYPE: THER (GT)</b>		<b>568.00</b>	<b>3.40</b>	<b>4.15</b>	<b>244.00</b>	<b>303.85</b>		<b>388.00</b>			
<b>MANGAON CCPP</b>		<b>388.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>388.00</b>			
<b>TROMBAY CCPP</b>		<b>180.00</b>	<b>3.40</b>	<b>4.15</b>	<b>244.00</b>	<b>303.85</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>		<b>481.00</b>	<b>4.49</b>	<b>3.96</b>	<b>294.90</b>	<b>283.37</b>		<b>0.00</b>			
<b>BHANDARDHARA HPS ST-II</b>		<b>34.00</b>	<b>0.20</b>	<b>0.00</b>	<b>5.00</b>	<b>4.48</b>		<b>0.00</b>			
<b>BHIRA HPS</b>		<b>150.00</b>	<b>1.23</b>	<b>0.54</b>	<b>81.30</b>	<b>50.74</b>		<b>0.00</b>			
<b>BHIRA PSS HPS</b>		<b>150.00</b>	<b>1.23</b>	<b>1.40</b>	<b>80.30</b>	<b>86.44</b>		<b>0.00</b>			
<b>BHIVPURI HPS</b>		<b>75.00</b>	<b>1.00</b>	<b>1.11</b>	<b>70.00</b>	<b>84.17</b>		<b>0.00</b>			
<b>KHOPOLI HPS</b>		<b>72.00</b>	<b>0.83</b>	<b>0.91</b>	<b>58.30</b>	<b>57.54</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>7007.08</b>	<b>97.76</b>	<b>93.46</b>	<b>7155.60</b>	<b>5877.36</b>		<b>2623.54</b>			
<b>TYPE: THERMAL</b>		<b>3640.00</b>	<b>57.07</b>	<b>47.79</b>	<b>4272.70</b>	<b>2774.22</b>		<b>1320.00</b>			
<b>MAUDA TPS</b>		<b>2320.00</b>	<b>41.33</b>	<b>47.79</b>	<b>3114.30</b>	<b>2652.95</b>	<b>14</b>	<b>0.00</b>			
Unit 1		500.00	8.30	10.04	625.00	585.94		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		10/06/2019					
				PROG.	ACTUAL						
Unit 2		500.00	8.60	10.17	647.00	560.00		0.00			
Unit 3		660.00	12.50	13.86	944.00	648.75		0.00			
Unit 4		660.00	11.93	13.72	898.30	858.26		0.00			
<b>SOLAPUR</b>		<b>1320.00</b>	<b>15.74</b>	<b>0.00</b>	<b>1158.40</b>	<b>121.27</b>	<b>26</b>	<b>1320.00</b>			
Unit 1	S	660.00	10.97	0.00	821.70	102.43		660.00	04/06/2019 00:36	RSD/LOW SCHEDULE	
Unit 2	S	660.00	4.77	0.00	336.70	18.84		660.00	02/06/2019 23:52	RSD/LOW SCHEDULE	
<b>TYPE: THER (GT)</b>		<b>1967.08</b>	<b>12.55</b>	<b>12.42</b>	<b>885.50</b>	<b>849.18</b>		<b>1303.54</b>			
<b>RATNAGIRI CCPP</b>		<b>1967.08</b>	<b>12.55</b>	<b>12.42</b>	<b>885.50</b>	<b>849.18</b>		<b>1303.54</b>			
<b>TYPE: NUCLEAR</b>		<b>1400.00</b>	<b>28.14</b>	<b>33.25</b>	<b>1997.40</b>	<b>2253.96</b>		<b>0.00</b>			
<b>TARAPUR</b>		<b>1400.00</b>	<b>28.14</b>	<b>33.25</b>	<b>1997.40</b>	<b>2253.96</b>		<b>0.00</b>			
Unit 1		160.00	3.07	3.81	217.70	241.56		0.00			
Unit 2		160.00	3.07	3.82	217.70	268.81		0.00			
Unit 3		540.00	11.00	12.59	781.00	827.03		0.00			
Unit 4		540.00	11.00	13.03	781.00	916.56		0.00			
<b>SOUTHERN</b>											
<b>REGION TOTAL</b>		<b>62952.24</b>	<b>706.19</b>	<b>698.75</b>	<b>55453.46</b>	<b>51955.59</b>		<b>17876.71</b>			
<b>ANDHRA PRADESH.</b>											
<b>STATE TOTAL</b>		<b>18117.20</b>	<b>178.80</b>	<b>190.95</b>	<b>13835.00</b>	<b>13505.28</b>		<b>6096.60</b>			
<b>SECTOR: STATE SECTOR</b>		<b>6855.40</b>	<b>83.20</b>	<b>86.75</b>	<b>6579.00</b>	<b>6424.62</b>		<b>375.60</b>			
<b>TYPE: THERMAL</b>		<b>5010.00</b>	<b>78.01</b>	<b>80.93</b>	<b>6110.10</b>	<b>5964.33</b>		<b>210.00</b>			
<b>DAMODARAM SANJEEVAIAH TPS</b>		<b>1600.00</b>	<b>23.00</b>	<b>23.85</b>	<b>1732.00</b>	<b>1701.24</b>	<b>4</b>	<b>0.00</b>			
Unit 1		800.00	11.50	11.78	866.00	810.17		0.00			
Unit 2		800.00	11.50	12.07	866.00	891.07		0.00			
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>Dr. N.TATA RAO TPS</b>		<b>1760.00</b>	<b>28.56</b>	<b>32.82</b>	<b>2395.60</b>	<b>2422.30</b>	<b>9</b>	<b>0.00</b>			
Unit 1		210.00	3.73	3.83	280.30	280.30		0.00			
Unit 2		210.00	0.00	3.84	251.00	272.08		0.00			
Unit 3		210.00	3.90	4.09	292.00	292.00		0.00			
Unit 4		210.00	3.90	4.03	292.00	292.21		0.00			
Unit 5		210.00	3.73	4.16	280.30	293.37		0.00			
Unit 6		210.00	3.73	3.91	280.30	293.20		0.00			
Unit 7		500.00	9.57	8.96	719.70	699.14		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/06/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 10/06/2019	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)							
				PROG.	ACTUAL						
Unit 8		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>RAYALASEEMA TPS</b>	<b>1650.00</b>	<b>26.45</b>	<b>24.26</b>	<b>1982.50</b>	<b>1840.79</b>	<b>2</b>	<b>210.00</b>				
Unit 1		210.00	3.47	3.94	258.70	267.50		0.00			
Unit 2	S	210.00	3.47	0.00	258.70	251.85		210.00	07/06/2019 10:48	FURNACE FIRE OUT /FLAME FAILURE	
Unit 3		210.00	3.60	3.94	271.00	248.37		0.00			
Unit 4		210.00	3.47	3.95	260.70	274.01		0.00			
Unit 5		210.00	3.47	3.86	258.70	234.36		0.00			
Unit 6		600.00	8.97	8.57	674.70	564.70		0.00			
<b>TYPE: THER (GT)</b>	<b>235.40</b>	<b>2.20</b>	<b>1.40</b>	<b>157.00</b>	<b>97.96</b>		<b>105.60</b>				
<b>JEGURUPADU CCPP PH I</b>	<b>235.40</b>	<b>2.20</b>	<b>1.40</b>	<b>157.00</b>	<b>97.96</b>		<b>105.60</b>				
<b>TYPE: HYDRO</b>	<b>1610.00</b>	<b>2.99</b>	<b>4.42</b>	<b>311.90</b>	<b>362.33</b>		<b>60.00</b>				
<b>LOWER SILERU HPS</b>	<b>460.00</b>	<b>1.83</b>	<b>2.93</b>	<b>177.30</b>	<b>203.52</b>		<b>0.00</b>				
<b>NAGARJUN SGR RBC EXTN. HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>NAGARJUN SGR RBC HPS</b>	<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2.00</b>	<b>0.00</b>		<b>60.00</b>				
<b>NAGARJUN SGR TPD</b>	<b>50.00</b>	<b>0.03</b>	<b>0.00</b>	<b>2.30</b>	<b>1.50</b>		<b>0.00</b>				
<b>SRISAILAM HPS</b>	<b>770.00</b>	<b>0.40</b>	<b>0.00</b>	<b>59.00</b>	<b>28.28</b>		<b>0.00</b>				
<b>UPPER SILERU HPS</b>	<b>240.00</b>	<b>0.73</b>	<b>1.49</b>	<b>71.30</b>	<b>129.03</b>		<b>0.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>9261.80</b>	<b>69.37</b>	<b>74.10</b>	<b>5026.70</b>	<b>4916.40</b>		<b>5221.00</b>				
<b>TYPE: THERMAL</b>	<b>4580.00</b>	<b>58.53</b>	<b>67.12</b>	<b>4259.30</b>	<b>4475.43</b>		<b>1420.00</b>				
<b>PAINAMPURAM TPP</b>	<b>1320.00</b>	<b>24.74</b>	<b>28.79</b>	<b>1859.40</b>	<b>1799.59</b>	<b>6</b>	<b>0.00</b>				
Unit 1		660.00	12.37	14.27	929.70	860.67		0.00			
Unit 2		660.00	12.37	14.52	929.70	938.92		0.00			
<b>SGPL TPP</b>	<b>1320.00</b>	<b>26.53</b>	<b>28.84</b>	<b>1883.30</b>	<b>1975.38</b>		<b>0.00</b>				
Unit 1		660.00	13.70	14.42	972.00	1016.29		0.00			
Unit 2		660.00	12.83	14.42	911.30	959.09		0.00			
<b>SIMHAPURI TPS</b>	<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>600.00</b>				
Unit 1	L	150.00	0.00	0.00	0.00	0.00		150.00	18/03/2017 00:08	RSD/LOW SCHEDULE	
Unit 2	L	150.00	0.00	0.00	0.00	0.00		150.00	27/05/2018 11:06	RSD/LOW SCHEDULE	
Unit 3	L	150.00	0.00	0.00	0.00	0.00		150.00	27/05/2018 03:01	RSD/LOW SCHEDULE	
Unit 4	L	150.00	0.00	0.00	0.00	0.00		150.00	07/04/2017 05:25	RSD/LOW SCHEDULE	
<b>THAMMINAPATNAM TPS</b>	<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>300.00</b>				
Unit 1	L	150.00	0.00	0.00	0.00	0.00		150.00	04/05/2018 00:16	RSD/LOW SCHEDULE	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		10/06/2019					
				PROG.	ACTUAL						
Unit 2	L	150.00	0.00	0.00	0.00	0.00		150.00	30/04/2018 20:24	ELECTRICAL MISCELLANEOUS PROBLEMS	
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 4		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>VIZAG TPP</b>		<b>1040.00</b>	<b>7.26</b>	<b>9.49</b>	<b>516.60</b>	<b>700.46</b>	<b>3</b>	<b>520.00</b>			
Unit 1	L	520.00	3.63	0.00	258.30	0.00		520.00	22/11/2018 20:25	COAL SHORTAGE	
Unit 2		520.00	3.63	9.49	258.30	700.46		0.00			
<b>TYPE: THER (GT)</b>		<b>4645.00</b>	<b>10.84</b>	<b>6.98</b>	<b>767.40</b>	<b>440.97</b>		<b>3801.00</b>			
<b>GAUTAMI CCPP</b>		<b>464.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>464.00</b>			
<b>GMR Energy Ltd - Kakinada</b>		<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>GODAVARI CCPP</b>		<b>208.00</b>	<b>3.27</b>	<b>1.47</b>	<b>231.70</b>	<b>95.43</b>		<b>94.00</b>			
<b>GREL CCPP (Rajahmundry)</b>		<b>768.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>768.00</b>			
<b>JEGURUPADU CCPP PH II</b>		<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>KONASEEMA CCPP</b>		<b>445.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>445.00</b>			
<b>KONDAPALLI CCPP</b>		<b>350.00</b>	<b>5.24</b>	<b>3.45</b>	<b>372.40</b>	<b>209.19</b>		<b>112.00</b>			
<b>KONDAPALLI EXTN CCPP .</b>		<b>366.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>366.00</b>			
<b>KONDAPALLI ST-3 CCPP</b>		<b>742.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>742.00</b>			
<b>PEDDAPURAM CCPP</b>		<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>VEMAGIRI CCPP</b>		<b>370.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>370.00</b>			
<b>VIJESWARAM CCPP</b>		<b>272.00</b>	<b>2.33</b>	<b>2.06</b>	<b>163.30</b>	<b>136.35</b>		<b>0.00</b>			
<b>TYPE: THER (DG)</b>		<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>LVS POWER DG</b>		<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>2000.00</b>	<b>26.23</b>	<b>30.10</b>	<b>2229.30</b>	<b>2164.26</b>		<b>500.00</b>			
<b>TYPE: THERMAL</b>		<b>2000.00</b>	<b>26.23</b>	<b>30.10</b>	<b>2229.30</b>	<b>2164.26</b>		<b>500.00</b>			
<b>SIMHADRI</b>		<b>2000.00</b>	<b>26.23</b>	<b>30.10</b>	<b>2229.30</b>	<b>2164.26</b>	<b>29</b>	<b>500.00</b>			
Unit 1	P	500.00	0.00	0.00	257.00	387.05		500.00	16/05/2019 01:44	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 2		500.00	9.10	9.74	686.00	596.87		0.00			
Unit 3		500.00	9.00	10.18	675.00	592.33		0.00			
Unit 4		500.00	8.13	10.18	611.30	588.01		0.00			
<b>KARNATAKA</b>											
<b>STATE TOTAL</b>		<b>14157.32</b>	<b>146.58</b>	<b>109.69</b>	<b>11014.80</b>	<b>10071.64</b>		<b>5827.80</b>			
<b>SECTOR: STATE SECTOR</b>		<b>8792.12</b>	<b>85.94</b>	<b>60.93</b>	<b>6929.40</b>	<b>5718.30</b>		<b>3197.80</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/06/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/06/2019				
<b>TYPE: THERMAL</b>	<b>5020.00</b>	<b>52.41</b>	<b>44.35</b>	<b>4040.10</b>	<b>3440.77</b>		<b>2720.00</b>			
<b>BELLARY TPS</b>	<b>1700.00</b>	<b>16.50</b>	<b>17.85</b>	<b>1170.00</b>	<b>1011.42</b>	<b>5</b>	<b>700.00</b>			
Unit 1	500.00	5.50	9.01	390.00	406.51		0.00			
Unit 2	500.00	5.50	8.84	390.00	604.91		0.00			
Unit 3	L	700.00	5.50	0.00	390.00	0.00	700.00	10/09/2018 00:00	15/06/2019	MAJOR REPAIRS IN BOILER
<b>RAICHUR TPS</b>	<b>1720.00</b>	<b>24.91</b>	<b>26.50</b>	<b>2090.10</b>	<b>2429.35</b>	<b>2</b>	<b>420.00</b>			
Unit 1		210.00	3.33	4.34	253.30	307.26	0.00			
Unit 2	L	210.00	0.00	0.00	220.00	203.54	210.00	14/05/2019 14:05		FURNACE FIRE OUT /FLAME FAILURE
Unit 3	S	210.00	3.80	0.00	285.00	304.42	210.00	04/06/2019 02:20		GENERATOR MISCLLANEOUS MAINTENANCE
Unit 4		210.00	3.67	4.51	273.70	302.68	0.00			
Unit 5		210.00	3.37	4.26	253.70	329.35	0.00			
Unit 6		210.00	3.37	4.23	253.70	310.29	0.00			
Unit 7		210.00	3.37	4.48	253.70	325.05	0.00			
Unit 8		250.00	4.00	4.68	297.00	346.76	0.00			
<b>YERMARUS TPP</b>	<b>1600.00</b>	<b>11.00</b>	<b>0.00</b>	<b>780.00</b>	<b>0.00</b>	<b>4</b>	<b>1600.00</b>			
Unit 1	L	800.00	5.50	0.00	390.00	0.00	800.00	08/04/2018 05:00		FURNACE FIRE OUT /FLAME FAILURE
Unit 2	L	800.00	5.50	0.00	390.00	0.00	800.00	08/11/2018 12:45		TURBINE VIBRATIONS HIGH
<b>TYPE: THER (GT)</b>	<b>0.00</b>	<b>1.40</b>	<b>0.00</b>	<b>98.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>YELAHANKA CAPP</b>	<b>0.00</b>	<b>1.40</b>	<b>0.00</b>	<b>98.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: THER (DG)</b>	<b>127.92</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>YELHANKA (DG)</b>	<b>127.92</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>3644.20</b>	<b>32.13</b>	<b>16.58</b>	<b>2791.30</b>	<b>2277.53</b>		<b>477.80</b>			
<b>ALMATTI DPH HPS</b>	<b>290.00</b>	<b>0.00</b>	<b>0.00</b>	<b>8.00</b>	<b>4.94</b>		<b>0.00</b>			
<b>BHADRA HPS</b>	<b>26.00</b>	<b>0.00</b>	<b>0.00</b>	<b>3.00</b>	<b>1.68</b>		<b>0.00</b>			
<b>GERUSUPPA HPS</b>	<b>240.00</b>	<b>1.33</b>	<b>0.39</b>	<b>115.30</b>	<b>94.05</b>		<b>0.00</b>			
<b>GHAT PRABHA HPS</b>	<b>32.00</b>	<b>0.00</b>	<b>0.00</b>	<b>6.00</b>	<b>8.16</b>		<b>32.00</b>			
<b>HAMPI HPS</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2.00</b>	<b>0.37</b>		<b>0.00</b>			
<b>JOG HPS</b>	<b>139.20</b>	<b>0.93</b>	<b>0.45</b>	<b>57.30</b>	<b>47.07</b>		<b>52.80</b>			
<b>KADRA HPS</b>	<b>150.00</b>	<b>1.00</b>	<b>0.22</b>	<b>82.00</b>	<b>44.51</b>		<b>50.00</b>			
<b>KALINADI HPS</b>	<b>855.00</b>	<b>9.63</b>	<b>2.08</b>	<b>802.30</b>	<b>590.52</b>		<b>285.00</b>			
<b>KALINADI SUPA HPS</b>	<b>100.00</b>	<b>1.67</b>	<b>0.07</b>	<b>152.70</b>	<b>114.06</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/06/2019				
<b>KODASALI HPS</b>	<b>120.00</b>	<b>1.10</b>	<b>0.16</b>	<b>94.00</b>	<b>56.96</b>		<b>40.00</b>			
<b>LIGANAMAKKI HPS</b>	<b>55.00</b>	<b>0.53</b>	<b>0.24</b>	<b>71.30</b>	<b>38.65</b>		<b>0.00</b>			
<b>MUNIRABAD HPS</b>	<b>28.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SHARAVATHI HPS</b>	<b>1035.00</b>	<b>12.77</b>	<b>10.60</b>	<b>1102.70</b>	<b>1018.02</b>		<b>0.00</b>			
<b>SIVASAMUNDRUM HPS</b>	<b>42.00</b>	<b>0.50</b>	<b>0.48</b>	<b>39.00</b>	<b>25.63</b>		<b>0.00</b>			
<b>T B DAM HPS</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2.00</b>	<b>1.73</b>		<b>18.00</b>			
<b>VARAHI HPS</b>	<b>460.00</b>	<b>2.67</b>	<b>1.89</b>	<b>253.70</b>	<b>231.18</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2085.20</b>	<b>27.80</b>	<b>19.04</b>	<b>1962.00</b>	<b>1731.74</b>		<b>1030.00</b>			
<b>TYPE: THERMAL</b>	<b>2060.00</b>	<b>27.80</b>	<b>19.04</b>	<b>1962.00</b>	<b>1731.74</b>		<b>1030.00</b>			
<b>TORANGALLU TPS(SBU-I)</b>	<b>260.00</b>	<b>1.97</b>	<b>3.13</b>	<b>237.70</b>	<b>221.20</b>		<b>130.00</b>			
Unit 1		130.00	1.97	3.13	137.70	221.20	0.00			
Unit 2	L	130.00	0.00	0.00	100.00	0.00	130.00	10/12/2018 08:08	RESERVE SHUT DOWN / STANDBY UNIT	
<b>TORANGALLU TPS(SBU-II)</b>	<b>600.00</b>	<b>6.63</b>	<b>4.25</b>	<b>491.30</b>	<b>342.61</b>		<b>300.00</b>			
Unit 3		300.00	4.13	4.25	312.30	297.93	0.00			
Unit 4	S	300.00	2.50	0.00	179.00	44.68	300.00	01/06/2019 00:25	RSD/LOW SCHEDULE	
<b>UDUPI TPP</b>	<b>1200.00</b>	<b>19.20</b>	<b>11.66</b>	<b>1233.00</b>	<b>1167.93</b>		<b>600.00</b>			
Unit 1	S	600.00	9.87	0.00	530.70	539.74	600.00	06/06/2019 11:32	RSD/LOW SCHEDULE	
Unit 2		600.00	9.33	11.66	702.30	628.19	0.00			
<b>TYPE: THER (DG)</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>BELLARY DG</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>3280.00</b>	<b>32.84</b>	<b>29.72</b>	<b>2123.40</b>	<b>2621.60</b>		<b>1600.00</b>			
<b>TYPE: THERMAL</b>	<b>2400.00</b>	<b>14.84</b>	<b>8.92</b>	<b>1049.40</b>	<b>1140.73</b>		<b>1600.00</b>			
<b>KUDGI STPP</b>	<b>2400.00</b>	<b>14.84</b>	<b>8.92</b>	<b>1049.40</b>	<b>1140.73</b>	<b>16</b>	<b>1600.00</b>			
Unit 1	S	800.00	4.67	0.00	329.70	264.85	800.00	01/06/2019 22:03	RSD/LOW SCHEDULE	
Unit 2	L	800.00	5.30	0.00	376.00	422.33	800.00	13/05/2019 13:38	RSD/LOW SCHEDULE	
Unit 3	*	800.00	4.87	8.92	343.70	453.55	0.00	03/06/2019 13:41	10/06/2019 07:37:00	
<b>TYPE: NUCLEAR</b>	<b>880.00</b>	<b>18.00</b>	<b>20.80</b>	<b>1074.00</b>	<b>1480.87</b>		<b>0.00</b>			
<b>KAIGA</b>	<b>880.00</b>	<b>18.00</b>	<b>20.80</b>	<b>1074.00</b>	<b>1480.87</b>		<b>0.00</b>			
Unit 1		220.00	4.50	5.40	319.00	375.09	0.00			
Unit 2		220.00	4.50	5.45	117.00	367.76	0.00			
Unit 3		220.00	4.50	4.81	319.00	358.92	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
Unit 4	220.00	4.50	5.14	319.00	379.10	10/06/2019	0.00			
<b>KERALA</b>										
<b>STATE TOTAL</b>	<b>2550.04</b>	<b>13.53</b>	<b>10.29</b>	<b>1158.30</b>	<b>1473.83</b>		<b>773.58</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2016.46</b>	<b>13.50</b>	<b>10.29</b>	<b>1156.00</b>	<b>1473.83</b>		<b>240.00</b>			
<b>TYPE: THER (DG)</b>	<b>159.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>12.23</b>		<b>0.00</b>			
BRAMHAPURAM DG	63.96	0.00	0.00	0.00	0.00		0.00			
KOZHICODE DG	96.00	0.00	0.00	0.00	12.23		0.00			
<b>TYPE: HYDRO</b>	<b>1856.50</b>	<b>13.50</b>	<b>10.29</b>	<b>1156.00</b>	<b>1461.60</b>		<b>240.00</b>			
IDAMALAYAR HPS.	75.00	0.50	0.20	59.00	64.61		0.00			
IDUKKI HPS.	780.00	4.70	5.06	469.00	722.59		130.00			
KAKKAD HPS.	50.00	0.40	0.56	38.00	44.26		0.00			
KUTTIYADI ADDL. EXTN.	100.00	0.00	0.00	0.00	57.93		0.00			
KUTTIYADI EXTN. HPS.	50.00	0.00	0.00	0.00	16.25		0.00			
KUTTIYADI HPS.	75.00	1.63	0.11	101.30	21.24		0.00			
LOWER PERIYAR HPS.	180.00	1.63	0.27	44.30	40.21		60.00			
NARIAMANGLAM HPS	45.00	0.90	0.41	36.00	39.75		0.00			
PALLIVASAL HPS.	37.50	0.57	0.35	39.70	27.68		0.00			
PANNIAR HPS.	30.00	0.20	0.09	17.00	22.46		0.00			
PORINGALKUTTU HPS.	32.00	0.37	0.00	15.70	3.93		8.00			
SABARIGIRI HPS.	300.00	1.90	2.68	261.00	314.95		0.00			
SENGULAM HPS.	48.00	0.40	0.48	23.00	28.87		24.00			
SHOLAYAR HPS.	54.00	0.30	0.08	52.00	56.87		18.00			
<b>SECTOR: PVT SECTOR</b>	<b>174.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>174.00</b>			
<b>TYPE: THER (GT)</b>	<b>174.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>174.00</b>			
COCHIN CCPP (Liq.)	174.00	0.00	0.00	0.00	0.00		174.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>359.58</b>	<b>0.03</b>	<b>0.00</b>	<b>2.30</b>	<b>0.00</b>		<b>359.58</b>			
<b>TYPE: THER (GT)</b>	<b>359.58</b>	<b>0.03</b>	<b>0.00</b>	<b>2.30</b>	<b>0.00</b>		<b>359.58</b>			
R. GANDHI CCPP (Liq.)	359.58	0.03	0.00	2.30	0.00		359.58			
<b>PUDUCHERRY</b>										
<b>STATE TOTAL</b>	<b>32.50</b>	<b>0.60</b>	<b>0.72</b>	<b>45.00</b>	<b>49.81</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/06/2019				
<b>SECTOR: STATE SECTOR</b>	<b>32.50</b>	<b>0.60</b>	<b>0.72</b>	<b>45.00</b>	<b>49.81</b>		<b>0.00</b>			
<b>TYPE: THER (GT)</b>	<b>32.50</b>	<b>0.60</b>	<b>0.72</b>	<b>45.00</b>	<b>49.81</b>		<b>0.00</b>			
<b>KARAIKAL CCPP</b>	<b>32.50</b>	<b>0.60</b>	<b>0.72</b>	<b>45.00</b>	<b>49.81</b>		<b>0.00</b>			
<b>TAMIL NADU</b>										
<b>STATE TOTAL</b>	<b>18507.08</b>	<b>233.16</b>	<b>257.43</b>	<b>19001.16</b>	<b>16220.88</b>		<b>3661.73</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7012.28</b>	<b>77.58</b>	<b>100.23</b>	<b>6354.36</b>	<b>6716.03</b>		<b>831.23</b>			
<b>TYPE: THERMAL</b>	<b>4320.00</b>	<b>65.13</b>	<b>88.47</b>	<b>5520.86</b>	<b>5976.05</b>		<b>210.00</b>			
<b>METTUR TPS</b>	<b>840.00</b>	<b>16.09</b>	<b>19.07</b>	<b>1196.90</b>	<b>1269.47</b>	<b>8</b>	<b>0.00</b>			
Unit 1	210.00	4.03	4.85	303.30	340.44		0.00			
Unit 2	210.00	4.00	4.55	303.00	314.81		0.00			
Unit 3	210.00	4.03	4.87	287.30	291.23		0.00			
Unit 4	210.00	4.03	4.80	303.30	322.99		0.00			
<b>METTUR TPS - II</b>	<b>600.00</b>	<b>10.50</b>	<b>13.10</b>	<b>788.00</b>	<b>843.48</b>	<b>27</b>	<b>0.00</b>			
Unit 1	600.00	10.50	13.10	788.00	843.48		0.00			
<b>NORTH CHENNAI TPS</b>	<b>1830.00</b>	<b>22.59</b>	<b>37.42</b>	<b>2380.90</b>	<b>2387.89</b>	<b>4</b>	<b>0.00</b>			
Unit 1	210.00	4.03	4.59	303.30	314.49		0.00			
Unit 2	210.00	4.03	3.83	303.30	268.29		0.00			
Unit 3	210.00	4.03	3.90	303.30	266.86		0.00			
Unit 4	600.00	0.00	12.47	683.00	737.80		0.00			
Unit 5	600.00	10.50	12.63	788.00	800.45		0.00			
Unit 6	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TUTICORIN TPS</b>	<b>1050.00</b>	<b>15.95</b>	<b>18.88</b>	<b>1155.06</b>	<b>1475.21</b>	<b>13</b>	<b>210.00</b>			
Unit 1	210.00	3.30	4.30	247.00	260.50		0.00			
Unit 2	210.00	3.13	4.93	238.30	305.69		0.00			
Unit 3	210.00	3.18	0.00	188.36	294.50		210.00	08/06/2019 04:40	22/06/2019	
Unit 4	210.00	3.17	4.83	240.70	287.67		0.00		BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 5	210.00	3.17	4.82	240.70	326.85		0.00			
<b>TYPE: THER (GT)</b>	<b>514.08</b>	<b>4.64</b>	<b>4.37</b>	<b>330.40</b>	<b>334.70</b>		<b>258.23</b>			
<b>BASIN BRIDGE GT (Liq.)</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>120.00</b>			
<b>KOVIKALPAL CCPP</b>	<b>107.88</b>	<b>0.90</b>	<b>0.59</b>	<b>64.00</b>	<b>44.91</b>		<b>38.23</b>			
<b>KUTTALAM CCPP</b>	<b>100.00</b>	<b>1.10</b>	<b>0.00</b>	<b>77.00</b>	<b>29.09</b>		<b>100.00</b>			
<b>VALUTHUR CCPP</b>	<b>186.20</b>	<b>2.64</b>	<b>3.78</b>	<b>189.40</b>	<b>260.70</b>		<b>0.00</b>			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/06/2019				
<b>TYPE: HYDRO</b>	<b>2178.20</b>	<b>7.81</b>	<b>7.39</b>	<b>503.10</b>	<b>405.28</b>		<b>363.00</b>			
ALIYAR HPS.	60.00	0.17	0.00	10.70	5.33		0.00			
BHAWANI BARRAGE-II HPS	30.00	0.00	0.00	0.00	2.58		30.00			
BHAWANI BARRAGE-III HPS	30.00	0.00	0.00	0.00	0.00		30.00			
BHAWANI KATTAL	30.00	0.03	0.07	1.30	1.54		0.00			
KADAMPARI HPS.	400.00	1.47	0.00	98.70	0.79		100.00			
KODAYAR-I HPS.	60.00	0.20	0.48	8.00	14.72		0.00			
KODAYAR-II HPS.	40.00	0.07	0.00	2.70	0.01		0.00			
KUNDAH-I HPS.	60.00	0.57	1.02	53.70	50.93		0.00			
KUNDAH-II HPS.	175.00	1.33	2.54	104.30	119.71		0.00			
KUNDAH-III HPS.	180.00	0.77	1.46	58.70	67.06		0.00			
KUNDAH-IV HPS.	100.00	0.17	0.29	12.70	6.89		50.00			
KUNDAH-V HPS.	40.00	0.13	0.00	12.30	6.09		0.00			
LOWER METTUR-I HPS.	30.00	0.03	0.00	1.30	4.27		0.00			
LOWER METTUR-II HPS.	30.00	0.00	0.00	1.00	2.24		0.00			
LOWER METTUR-III HPS.	30.00	0.00	0.00	0.00	3.60		0.00			
LOWER METTUR-IV HPS.	30.00	0.00	0.02	1.00	2.34		0.00			
METTUR DAM HPS.	50.00	0.07	0.13	2.70	12.13		25.00			
METTUR TUNNEL HPS.	200.00	0.00	0.00	0.00	5.91		0.00			
MOYAR HPS	36.00	0.30	0.27	25.00	15.78		0.00			
PAPANASAM HPS.	32.00	0.27	0.00	8.70	1.55		8.00			
PARSON'S VALLEY HPS.	30.00	0.03	0.00	6.30	0.00		0.00			
PERIYAR HPS.	161.00	0.63	0.00	6.30	0.00		35.00			
PYKARA HPS.	59.20	0.10	0.00	10.00	0.04		0.00			
PYKARA ULTMATE HPS.	150.00	1.07	1.11	72.70	46.90		50.00			
SARKARPATHY HPS.	30.00	0.00	0.00	0.00	26.95		0.00			
SHOLAYAR HPS (TN)	70.00	0.27	0.00	2.70	0.00		0.00			
SURULIYAR HPS.	35.00	0.13	0.00	2.30	7.92		35.00			
<b>SECTOR: PVT SECTOR</b>	<b>3664.80</b>	<b>35.55</b>	<b>44.94</b>	<b>2595.50</b>	<b>2226.16</b>		<b>1230.50</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 10/06/2019	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>TYPE: THERMAL</b>	<b>2950.00</b>	<b>33.06</b>	<b>41.71</b>	<b>2420.60</b>	<b>2013.73</b>		<b>900.00</b>			
<b>ITPCL TPP</b>	<b>1200.00</b>	<b>18.03</b>	<b>13.94</b>	<b>1354.30</b>	<b>1247.05</b>		<b>600.00</b>			
Unit 1	S	600.00	10.50	0.00	790.00	862.18	600.00	09/06/2019 02:53	COAL SHORTAGE	
Unit 2		600.00	7.53	13.94	564.30	384.87	0.00			
<b>MUTHIARA TPP</b>	<b>1200.00</b>	<b>11.00</b>	<b>22.28</b>	<b>780.00</b>	<b>457.16</b>		<b>0.00</b>			
Unit 1		600.00	5.50	11.14	390.00	444.28	0.00			
Unit 2		600.00	5.50	11.14	390.00	12.88	0.00			
<b>NEYVELI TPS(Z)</b>	<b>250.00</b>	<b>4.03</b>	<b>5.49</b>	<b>286.30</b>	<b>309.52</b>		<b>0.00</b>			
Unit 1		250.00	4.03	5.49	286.30	309.52	0.00			
<b>TUTICORIN (P) TPP</b>	<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>300.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00	150.00	03/04/2016 00:31	NO Power purchase agreement	
Unit 2	L	150.00	0.00	0.00	0.00	0.00	150.00	16/04/2016 01:42	NO Power purchase agreement	
<b>TYPE: THER (GT)</b>	<b>503.10</b>	<b>2.49</b>	<b>3.23</b>	<b>174.90</b>	<b>212.43</b>		<b>330.50</b>			
<b>KARUPPUR CCPP</b>	<b>119.80</b>	<b>1.53</b>	<b>2.37</b>	<b>108.30</b>	<b>152.71</b>		<b>0.00</b>			
<b>P.NALLUR CCPP</b>	<b>330.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>330.50</b>			
<b>VALANTARVY CCPP</b>	<b>52.80</b>	<b>0.96</b>	<b>0.86</b>	<b>66.60</b>	<b>59.72</b>		<b>0.00</b>			
<b>TYPE: THER (DG)</b>	<b>211.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMALPATTI DG</b>	<b>105.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMAYANALLUR DG</b>	<b>106.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>7830.00</b>	<b>120.03</b>	<b>112.26</b>	<b>10051.30</b>	<b>7278.69</b>		<b>1600.00</b>			
<b>TYPE: THERMAL</b>	<b>5390.00</b>	<b>91.17</b>	<b>74.42</b>	<b>7084.70</b>	<b>5606.22</b>		<b>1380.00</b>			
<b>NEYVELI ( EXT) TPS</b>	<b>420.00</b>	<b>8.80</b>	<b>5.13</b>	<b>625.00</b>	<b>608.81</b>		<b>210.00</b>			
Unit 1		210.00	4.40	5.13	313.00	310.13	0.00			
Unit 2	P	210.00	4.40	0.00	312.00	298.68	210.00	02/06/2019 23:59	SCHEDULED ANNUAL MAINTENANCE	
<b>NEYVELI NEW TPP</b>	<b>0.00</b>	<b>3.00</b>	<b>0.00</b>	<b>136.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	1.77	0.00	123.70	0.00	0.00		unit not yet commissioned	
Unit 2		0.00	1.23	0.00	12.30	0.00	0.00		unit not yet commissioned	
<b>NEYVELI TPS- I</b>	<b>500.00</b>	<b>7.30</b>	<b>7.74</b>	<b>549.00</b>	<b>572.49</b>		<b>0.00</b>			
Unit 1		50.00	0.77	0.85	55.70	58.44	0.00			
Unit 2		50.00	0.50	0.87	53.00	59.44	0.00			
Unit 3		50.00	0.53	0.89	54.30	58.60	0.00			
Unit 4		50.00	0.80	0.89	55.00	62.98	0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/06/2019

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 10/06/2019	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)							
				PROG.	ACTUAL						
Unit 5	50.00	0.80	0.84	55.00	63.45		0.00				
Unit 6	50.00	0.80	0.89	55.00	63.67		0.00				
Unit 8	100.00	1.53	0.83	110.30	100.32		0.00				
Unit 9	100.00	1.57	1.68	110.70	105.59		0.00				
<b>NEYVELI TPS-II</b>	<b>1470.00</b>	<b>25.11</b>	<b>24.35</b>	<b>1984.10</b>	<b>2071.46</b>		<b>420.00</b>				
Unit 1	210.00	4.20	4.75	297.00	319.62		0.00				
Unit 2	210.00	4.20	5.03	296.00	315.08		0.00				
Unit 3	210.00	4.17	4.70	295.70	315.32		0.00				
Unit 4	P	210.00	4.17	0.00	295.70	288.60	210.00	03/06/2019 01:32	11/06/2019	BOILER INSPECTION/ RE-CERTIFICATION	
Unit 5		210.00	4.13	4.90	294.30	325.88	0.00				
Unit 6	P	210.00	4.24	0.00	296.40	174.68	210.00	12/05/2019 16:00		BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 7		210.00	0.00	4.97	209.00	332.28	0.00				
<b>NEYVELI TPS-II EXP</b>	<b>500.00</b>	<b>5.10</b>	<b>4.36</b>	<b>645.00</b>	<b>370.87</b>		<b>250.00</b>				
Unit 1		250.00	5.10	4.36	363.00	172.95	0.00				
Unit 2	S	250.00	0.00	0.00	282.00	197.92	250.00	08/06/2019 13:40		H.P. AND L.P. bypass system	
<b>TUTICORIN (JV) TPP</b>	<b>1000.00</b>	<b>18.16</b>	<b>9.55</b>	<b>1365.60</b>	<b>590.25</b>	<b>23</b>	<b>500.00</b>				
Unit 1		500.00	9.13	9.55	685.30	590.25	0.00				
Unit 2	L	500.00	9.03	0.00	680.30	0.00	500.00	16/01/2019 22:37		ELECTRICAL MISCELLANEOUS PROBLEMS	
<b>VALLUR TPP</b>	<b>1500.00</b>	<b>23.70</b>	<b>23.29</b>	<b>1780.00</b>	<b>1392.34</b>	<b>16</b>	<b>0.00</b>				
Unit 1		500.00	8.03	7.74	604.30	451.46	0.00				
Unit 2		500.00	7.57	7.80	568.70	518.01	0.00				
Unit 3		500.00	8.10	7.75	607.00	422.87	0.00				
<b>TYPE: NUCLEAR</b>	<b>2440.00</b>	<b>28.86</b>	<b>37.84</b>	<b>2966.60</b>	<b>1672.47</b>		<b>220.00</b>				
<b>KUDANKULAM</b>	<b>2000.00</b>	<b>20.40</b>	<b>32.48</b>	<b>2366.00</b>	<b>1356.58</b>		<b>0.00</b>				
Unit 1		1000.00	20.40	21.88	1448.00	408.39	0.00				
Unit 2		1000.00	0.00	10.60	918.00	948.19	0.00				
<b>MADRAS A.P.S.</b>	<b>440.00</b>	<b>8.46</b>	<b>5.36</b>	<b>600.60</b>	<b>315.89</b>		<b>220.00</b>				
Unit 1	L	220.00	4.23	0.00	300.30	0.00	220.00	30/01/2018 16:30		REACTOR MAINTENANCE WORKS.	
Unit 2		220.00	4.23	5.36	300.30	315.89	0.00				
<b>TELANGANA</b>											
<b>STATE TOTAL</b>	<b>9588.10</b>	<b>133.52</b>	<b>129.67</b>	<b>10399.20</b>	<b>10634.15</b>		<b>1517.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>6988.10</b>	<b>85.28</b>	<b>71.01</b>	<b>6850.80</b>	<b>6953.02</b>		<b>1517.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/06/2019				
<b>TYPE: THERMAL</b>	<b>4582.50</b>	<b>83.99</b>	<b>71.01</b>	<b>6707.90</b>	<b>6914.19</b>		<b>1460.00</b>			
<b>BHADRADRI TPP</b>	<b>0.00</b>	<b>5.03</b>	<b>0.00</b>	<b>217.30</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	2.73	0.00	194.30	0.00		0.00		unit not yet commissioned	
Unit 2	0.00	2.30	0.00	23.00	0.00		0.00		unit not yet commissioned	
Unit 3	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 4	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>KAKATIYA TPS</b>	<b>1100.00</b>	<b>23.33</b>	<b>11.74</b>	<b>1657.30</b>	<b>1685.78</b>	<b>15</b>	<b>600.00</b>			
Unit 1	500.00	10.60	11.74	754.00	763.26		0.00			
Unit 2	S	600.00	12.73	0.00	903.30	922.52	600.00	08/06/2019 01:35	BOILER MISC. PROBLEM	
<b>KOTHAGUDEM TPS</b>	<b>420.00</b>	<b>7.70</b>	<b>6.87</b>	<b>546.00</b>	<b>492.90</b>	<b>38</b>	<b>60.00</b>			
Unit 1	60.00	1.10	1.21	78.00	43.93		0.00			
Unit 2	*	60.00	1.10	0.43	78.00	83.26	60.00	08/06/2019 23:49	10/06/2019 14:29:00 FURNACE CLINKER FORMATION	
Unit 4		60.00	1.10	1.21	78.00	67.72	0.00			
Unit 5	*	120.00	2.20	1.91	156.00	151.66	0.00	10/06/2019 11:45	10/06/2019 14:40:00 FURNACE DRAFT ABNORMAL	
Unit 7		120.00	2.20	2.11	156.00	146.33	0.00			
<b>KOTHAGUDEM TPS (NEW)</b>	<b>1000.00</b>	<b>20.33</b>	<b>22.52</b>	<b>1457.30</b>	<b>1571.64</b>	<b>15</b>	<b>0.00</b>			
Unit 9		250.00	5.00	5.45	351.00	397.42	0.00			
Unit 10		250.00	4.70	5.91	351.00	393.65	0.00			
Unit 11		500.00	10.63	11.16	755.30	780.57	0.00			
<b>KOTHAGUDEM TPS (STAGE-7)</b>	<b>800.00</b>	<b>13.13</b>	<b>0.00</b>	<b>932.30</b>	<b>1178.60</b>	<b>23</b>	<b>800.00</b>			
Unit 12	S	800.00	13.13	0.00	932.30	1178.60	800.00	06/06/2019 21:12	WATER WALL TUBE LEAKAGE	
<b>RAMAGUNDEM - B TPS</b>	<b>62.50</b>	<b>1.27</b>	<b>1.34</b>	<b>89.70</b>	<b>97.07</b>		<b>0.00</b>			
Unit 1		62.50	1.27	1.34	89.70	97.07	0.00			
<b>SINGARENI TPP</b>	<b>1200.00</b>	<b>13.20</b>	<b>28.54</b>	<b>1808.00</b>	<b>1888.20</b>	<b>17</b>	<b>0.00</b>			
Unit 1		600.00	13.20	14.31	937.00	910.69	0.00			
Unit 2		600.00	0.00	14.23	871.00	977.51	0.00			
<b>TYPE: HYDRO</b>	<b>2405.60</b>	<b>1.29</b>	<b>0.00</b>	<b>142.90</b>	<b>38.83</b>		<b>57.00</b>			
<b>LOWER JURALA HPS</b>	<b>240.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>NAGARJUN SGR HPS</b>	<b>815.60</b>	<b>0.93</b>	<b>0.00</b>	<b>82.30</b>	<b>17.70</b>		<b>0.00</b>			
<b>NAGARJUN SGR LBC HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1.00</b>	<b>0.00</b>		<b>30.00</b>			
<b>POCHAMPAD HPS</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2.00</b>	<b>0.40</b>		<b>27.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/06/2019

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
PRIYADARSHNI JURALA HPS	234.00	0.03	0.00	0.30	0.00		0.00			
PULICHINTALA HPS	120.00	0.00	0.00	0.00	0.00		0.00			
SRISAILAM LB HPS	900.00	0.33	0.00	57.30	20.73		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2600.00</b>	<b>48.24</b>	<b>58.66</b>	<b>3548.40</b>	<b>3681.13</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>	<b>2600.00</b>	<b>48.24</b>	<b>58.66</b>	<b>3548.40</b>	<b>3681.13</b>		<b>0.00</b>			
<b>RAMAGUNDEM STPS</b>	<b>2600.00</b>	<b>48.24</b>	<b>58.66</b>	<b>3548.40</b>	<b>3681.13</b>	<b>25</b>	<b>0.00</b>			
Unit 1	200.00	3.87	4.25	288.70	260.75		0.00			
Unit 2	200.00	3.83	4.51	289.30	267.29		0.00			
Unit 3	200.00	3.70	4.36	235.00	267.94		0.00			
Unit 4	500.00	9.80	11.12	696.00	662.39		0.00			
Unit 5	500.00	8.77	11.31	661.70	743.03		0.00			
Unit 6	500.00	8.77	11.34	661.70	739.60		0.00			
Unit 7	500.00	9.50	11.77	716.00	740.13		0.00			
<b>EASTERN</b>										
<b>REGION TOTAL</b>	<b>38257.50</b>	<b>574.42</b>	<b>615.90</b>	<b>40643.20</b>	<b>41247.30</b>		<b>7833.75</b>			
<b>ANDAMAN &amp; NICOBAR ISLANDS</b>										
<b>STATE TOTAL</b>	<b>40.05</b>	<b>0.40</b>	<b>0.36</b>	<b>29.00</b>	<b>23.49</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>40.05</b>	<b>0.40</b>	<b>0.36</b>	<b>29.00</b>	<b>23.49</b>		<b>0.00</b>			
<b>TYPE: THER (DG)</b>	<b>40.05</b>	<b>0.40</b>	<b>0.36</b>	<b>29.00</b>	<b>23.49</b>		<b>0.00</b>			
<b>AND. NICOBAR DG</b>	<b>40.05</b>	<b>0.40</b>	<b>0.36</b>	<b>29.00</b>	<b>23.49</b>		<b>0.00</b>			
<b>BIHAR</b>										
<b>STATE TOTAL</b>	<b>5730.00</b>	<b>101.09</b>	<b>111.10</b>	<b>6992.90</b>	<b>6755.74</b>		<b>710.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>5730.00</b>	<b>101.09</b>	<b>111.10</b>	<b>6992.90</b>	<b>6755.74</b>		<b>710.00</b>			
<b>TYPE: THERMAL</b>	<b>5730.00</b>	<b>101.09</b>	<b>111.10</b>	<b>6992.90</b>	<b>6755.74</b>		<b>710.00</b>			
<b>BARAUNI TPS</b>	<b>710.00</b>	<b>1.70</b>	<b>0.00</b>	<b>122.00</b>	<b>9.17</b>		<b>710.00</b>			
Unit 6	P	105.00	0.00	0.00	0.00	0.00	105.00	17/03/2012 13:15	R AND M / REFURBISHMENT WORKS	
Unit 7	S	105.00	1.70	0.00	122.00	9.17	105.00	08/06/2019 03:12	ELECTRICAL MISCELLANEOUS PROBLEMS	
Unit 8	L	250.00	0.00	0.00	0.00	0.00	250.00	11/01/2018 02:13	NON STABLISED UNIT	
Unit 9	L	250.00	0.00	0.00	0.00	0.00	250.00	31/03/2018 19:54	NON STABLISED UNIT	
<b>BARH I</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/06/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>BARH II</b>	<b>1320.00</b>	<b>29.07</b>	<b>31.06</b>	<b>2062.70</b>	<b>2049.91</b>	<b>45</b>	<b>0.00</b>			
Unit 4	660.00	14.50	15.86	1029.00	1058.58		0.00			
Unit 5	660.00	14.57	15.20	1033.70	991.33		0.00			
<b>KAHALGAON TPS</b>	<b>2340.00</b>	<b>44.57</b>	<b>50.71</b>	<b>3007.70</b>	<b>3016.36</b>	<b>11</b>	<b>0.00</b>			
Unit 1	210.00	4.13	5.00	295.30	319.15		0.00			
Unit 2	210.00	4.10	4.81	291.00	307.67		0.00			
Unit 3	210.00	3.80	4.86	283.00	311.28		0.00			
Unit 4	210.00	4.07	4.57	288.70	302.36		0.00			
Unit 5	500.00	9.30	9.32	698.00	643.32		0.00			
Unit 6	500.00	9.20	11.06	693.00	721.95		0.00			
Unit 7	500.00	9.97	11.09	458.70	410.63		0.00			
<b>MUZAFFARPUR TPS</b>	<b>610.00</b>	<b>8.63</b>	<b>13.78</b>	<b>611.30</b>	<b>778.08</b>	<b>8</b>	<b>0.00</b>			
Unit 1	110.00	1.47	2.33	103.70	128.76		0.00			
Unit 2	110.00	1.40	2.29	98.00	110.95		0.00			
Unit 3	195.00	3.03	4.59	215.30	261.20		0.00			
Unit 4	195.00	2.73	4.57	194.30	277.17		0.00			
<b>NABI NAGAR TPP</b>	<b>750.00</b>	<b>10.29</b>	<b>15.55</b>	<b>703.90</b>	<b>902.22</b>	<b>7</b>	<b>0.00</b>			
Unit 1	250.00	3.83	5.69	289.30	354.63		0.00			
Unit 2	250.00	3.73	5.42	220.30	232.63		0.00			
Unit 3	250.00	2.73	4.44	194.30	314.96		0.00			
Unit 4	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>NEW NABI NAGAR TPP</b>	<b>0.00</b>	<b>6.83</b>	<b>0.00</b>	<b>485.30</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	6.83	0.00	485.30	0.00		0.00		unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 3	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>JHARKHAND</b>										
<b>STATE TOTAL</b>	<b>4800.00</b>	<b>80.91</b>	<b>69.85</b>	<b>5624.10</b>	<b>5703.34</b>		<b>1075.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>550.00</b>	<b>6.14</b>	<b>3.93</b>	<b>450.40</b>	<b>481.31</b>		<b>210.00</b>			
<b>TYPE: THERMAL</b>	<b>420.00</b>	<b>5.94</b>	<b>3.93</b>	<b>448.40</b>	<b>480.65</b>		<b>210.00</b>			
<b>TENUGHAT TPS</b>	<b>420.00</b>	<b>5.94</b>	<b>3.93</b>	<b>448.40</b>	<b>480.65</b>	<b>9</b>	<b>210.00</b>			
Unit 1	210.00	2.97	3.93	224.70	262.28		0.00			
Unit 2	S 210.00	2.97	0.00	223.70	218.37		210.00	07/06/2019 12:15	WATER WALL TUBE LEAKAGE	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>TYPE: HYDRO</b>	<b>130.00</b>	<b>0.20</b>	<b>0.00</b>	<b>2.00</b>	<b>0.66</b>		<b>0.00</b>			
<b>SUBERNREKHA-I HPS.</b>	<b>65.00</b>	<b>0.10</b>	<b>0.00</b>	<b>1.00</b>	<b>0.35</b>		<b>0.00</b>			
<b>SUBERNREKHA-II HPS.</b>	<b>65.00</b>	<b>0.10</b>	<b>0.00</b>	<b>1.00</b>	<b>0.31</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>1830.00</b>	<b>35.53</b>	<b>26.09</b>	<b>2244.30</b>	<b>2290.07</b>		<b>525.00</b>			
<b>TYPE: THERMAL</b>	<b>1830.00</b>	<b>35.53</b>	<b>26.09</b>	<b>2244.30</b>	<b>2290.07</b>		<b>525.00</b>			
<b>JOJOBERA TPS</b>	<b>240.00</b>	<b>4.70</b>	<b>4.90</b>	<b>332.00</b>	<b>328.80</b>		<b>0.00</b>			
Unit 2	120.00	2.40	2.34	171.00	159.47		0.00			
Unit 3	120.00	2.30	2.56	161.00	169.33		0.00			
<b>MAHADEV PRASAD STPP</b>	<b>540.00</b>	<b>9.37</b>	<b>9.18</b>	<b>702.70</b>	<b>562.83</b>		<b>0.00</b>			
Unit 1	270.00	4.67	4.55	351.70	268.77		0.00			
Unit 2	270.00	4.70	4.63	351.00	294.06		0.00			
<b>MAITHON RB TPP</b>	<b>1050.00</b>	<b>21.46</b>	<b>12.01</b>	<b>1209.60</b>	<b>1398.44</b>	<b>24</b>	<b>525.00</b>			
Unit 1	525.00	10.23	11.89	726.30	646.10		0.00			
Unit 2	525.00	11.23	0.12	483.30	752.34		525.00	09/06/2019 18:11	10/06/2019 22:44:00	WATER WALL TUBE LEAKAGE
<b>MAITRISHI USHA TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>	<b>2420.00</b>	<b>39.24</b>	<b>39.83</b>	<b>2929.40</b>	<b>2931.96</b>		<b>340.00</b>			
<b>TYPE: THERMAL</b>	<b>2340.00</b>	<b>38.97</b>	<b>39.76</b>	<b>2924.70</b>	<b>2926.40</b>		<b>340.00</b>			
<b>BOKARO `B` TPS</b>	<b>210.00</b>	<b>1.37</b>	<b>0.00</b>	<b>98.70</b>	<b>52.99</b>	<b>27</b>	<b>210.00</b>			
Unit 3	210.00	1.37	0.00	98.70	52.99		210.00	01/06/2019 00:05		WATER WALL TUBE LEAKAGE
<b>BOKARO TPS `A` EXP</b>	<b>500.00</b>	<b>9.03</b>	<b>9.49</b>	<b>680.30</b>	<b>603.39</b>		<b>0.00</b>			
Unit 1	500.00	9.03	9.49	680.30	603.39		0.00			
<b>CHANDRAPURA(DVC) TPS</b>	<b>630.00</b>	<b>9.57</b>	<b>10.88</b>	<b>716.70</b>	<b>801.32</b>	<b>57</b>	<b>130.00</b>			
Unit 3	130.00	0.00	0.00	0.00	0.00		130.00	18/08/2017 04:35		WATER WALL TUBE LEAKAGE
Unit 7	250.00	4.77	5.41	358.70	409.46		0.00			
Unit 8	250.00	4.80	5.47	358.00	391.86		0.00			
<b>KODARMA TPP</b>	<b>1000.00</b>	<b>19.00</b>	<b>19.39</b>	<b>1429.00</b>	<b>1468.70</b>	<b>6</b>	<b>0.00</b>			
Unit 1	500.00	9.50	9.65	714.00	732.53		0.00			
Unit 2	500.00	9.50	9.74	715.00	736.17		0.00			
<b>TYPE: HYDRO</b>	<b>80.00</b>	<b>0.27</b>	<b>0.07</b>	<b>4.70</b>	<b>5.56</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/06/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
PANCHET HPS.	80.00	0.27	0.07	4.70	5.56	10/06/2019	0.00			
<b>ODISHA</b>										
<b>STATE TOTAL</b>	<b>9822.25</b>	<b>131.12</b>	<b>136.94</b>	<b>10242.20</b>	<b>9578.00</b>		<b>2871.25</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2562.25</b>	<b>26.48</b>	<b>28.28</b>	<b>2571.80</b>	<b>1895.62</b>		<b>371.25</b>			
<b>TYPE: THERMAL</b>	<b>420.00</b>	<b>14.27</b>	<b>9.00</b>	<b>1232.70</b>	<b>636.46</b>		<b>0.00</b>			
<b>IB VALLEY TPS</b>	<b>420.00</b>	<b>14.27</b>	<b>9.00</b>	<b>1232.70</b>	<b>636.46</b>	<b>15</b>	<b>0.00</b>			
Unit 1	210.00	2.90	4.42	219.00	316.61		0.00			
Unit 2	210.00	0.00	4.58	207.00	319.85		0.00			
Unit 3	0.00	5.87	0.00	416.70	0.00		0.00		unit not yet commissioned	
Unit 4	0.00	5.50	0.00	390.00	0.00		0.00		unit not yet commissioned	
<b>TYPE: HYDRO</b>	<b>2142.25</b>	<b>12.21</b>	<b>19.28</b>	<b>1339.10</b>	<b>1259.16</b>		<b>371.25</b>			
BALIMELA HPS.	510.00	2.40	7.19	354.00	364.00		120.00			
CHIPLIMA HPS	72.00	0.80	0.41	66.00	38.12		24.00			
HIRAKUD HPS	275.50	1.07	0.86	84.70	68.29		75.00			
MACHKUND HPS	114.75	1.20	2.03	98.00	131.95		72.25			
RENGALI HPS.	250.00	0.47	1.02	77.70	62.35		0.00			
UPPER INDRAVATI HPS.	600.00	4.37	5.20	472.70	433.61		0.00			
UPPER KOLAB HPS.	320.00	1.90	2.57	186.00	160.84		80.00			
<b>SECTOR: PVT SECTOR</b>	<b>3800.00</b>	<b>27.36</b>	<b>29.65</b>	<b>2188.60</b>	<b>2433.81</b>		<b>2500.00</b>			
<b>TYPE: THERMAL</b>	<b>3800.00</b>	<b>27.36</b>	<b>29.65</b>	<b>2188.60</b>	<b>2433.81</b>		<b>2500.00</b>			
<b>DERANG TPP</b>	<b>1200.00</b>	<b>11.57</b>	<b>12.57</b>	<b>608.70</b>	<b>919.81</b>	<b>38</b>	<b>600.00</b>			
Unit 1	600.00	6.07	12.57	218.70	857.32		0.00			
Unit 2	600.00	5.50	0.00	390.00	62.49		600.00	08/06/2019 01:15	TURBINE MISC. PROBLEM	
<b>ICCL IMP</b>	<b>0.00</b>	<b>0.40</b>	<b>0.12</b>	<b>29.00</b>	<b>31.03</b>		<b>0.00</b>			
Unit 2	0.00	0.40	0.12	29.00	31.03		0.00			
<b>KAMALANGA TPS</b>	<b>1050.00</b>	<b>13.66</b>	<b>16.41</b>	<b>1431.60</b>	<b>1387.38</b>	<b>31</b>	<b>350.00</b>			
Unit 1	350.00	0.00	0.00	461.00	350.79		350.00	26/05/2019 04:51	CAPITAL MAINTENANCE	
Unit 2	350.00	6.83	8.08	485.30	534.01		0.00			
Unit 3	350.00	6.83	8.33	485.30	502.58		0.00			
<b>LANCO BABANDH TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	



REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/06/2019

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/06/2019				
<b>NALCO IMP</b>	<b>0.00</b>	<b>0.33</b>	<b>0.55</b>	<b>21.30</b>	<b>21.19</b>		<b>0.00</b>			
Unit 1	0.00	0.33	0.55	21.30	21.19		0.00			
<b>STERLITE TPP</b>	<b>1200.00</b>	<b>1.40</b>	<b>0.00</b>	<b>98.00</b>	<b>74.40</b>		<b>1200.00</b>			
Unit 1	L	600.00	0.00	0.00	0.00		600.00	23/11/2018 00:22	TURBINE VIBRATIONS HIGH	
Unit 2	L	600.00	1.40	0.00	98.00	74.40	600.00	10/04/2019 00:00	UNIT AUX. TRANSFORMER PROBLEM	
<b>UTKAL TPP (IND BARATH)</b>	<b>350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>350.00</b>			
Unit 1	L	350.00	0.00	0.00	0.00	0.00	350.00	29/02/2016 00:13	TRANSMISSION CONSTRAINTS	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>	<b>3460.00</b>	<b>77.28</b>	<b>79.01</b>	<b>5481.80</b>	<b>5248.57</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>	<b>3460.00</b>	<b>77.28</b>	<b>79.01</b>	<b>5481.80</b>	<b>5248.57</b>		<b>0.00</b>			
<b>DARLIPALI STPS</b>	<b>0.00</b>	<b>5.77</b>	<b>0.00</b>	<b>407.70</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	5.77	0.00	407.70	0.00	0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>TALCHER (OLD) TPS</b>	<b>460.00</b>	<b>9.73</b>	<b>11.18</b>	<b>688.30</b>	<b>773.23</b>	<b>14</b>	<b>0.00</b>			
Unit 1		60.00	1.27	1.45	89.70	96.25	0.00			
Unit 2		60.00	1.25	1.46	89.50	103.81	0.00			
Unit 3		60.00	1.27	1.49	89.70	102.38	0.00			
Unit 4		60.00	1.27	1.48	89.70	102.81	0.00			
Unit 5		110.00	2.37	2.64	165.70	181.59	0.00			
Unit 6		110.00	2.30	2.66	164.00	186.39	0.00			
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>61.78</b>	<b>67.83</b>	<b>4385.80</b>	<b>4475.34</b>	<b>1</b>	<b>0.00</b>			
Unit 1		500.00	10.93	11.19	777.30	773.52	0.00			
Unit 2		500.00	9.97	11.82	705.70	670.25	0.00			
Unit 3		500.00	10.57	10.70	749.70	740.31	0.00			
Unit 4		500.00	10.55	10.39	750.50	745.60	0.00			
Unit 5		500.00	9.83	11.95	698.30	764.14	0.00			
Unit 6		500.00	9.93	11.78	704.30	781.52	0.00			
<b>SIKKIM</b>										
<b>STATE TOTAL</b>	<b>2169.00</b>	<b>44.18</b>	<b>51.98</b>	<b>1783.80</b>	<b>2431.38</b>		<b>48.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1200.00</b>	<b>24.77</b>	<b>31.58</b>	<b>871.70</b>	<b>1382.52</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>1200.00</b>	<b>24.77</b>	<b>31.58</b>	<b>871.70</b>	<b>1382.52</b>		<b>0.00</b>			
<b>TEESTA-III HPS</b>	<b>1200.00</b>	<b>24.77</b>	<b>31.58</b>	<b>871.70</b>	<b>1382.52</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/06/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 10/06/2019	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>SECTOR: PVT SECTOR</b>	<b>399.00</b>	<b>7.17</b>	<b>6.50</b>	<b>283.70</b>	<b>283.15</b>		<b>48.50</b>			
<b>TYPE: HYDRO</b>	<b>399.00</b>	<b>7.17</b>	<b>6.50</b>	<b>283.70</b>	<b>283.15</b>		<b>48.50</b>			
CHUZACHEN HPS	110.00	2.07	1.80	85.70	85.24		0.00			
DIKCHU HPS	96.00	2.00	2.70	90.00	102.88		0.00			
JORETHANG LOOP	96.00	1.50	1.20	52.00	47.09		0.00			
TASHIDING HPS	97.00	1.60	0.80	56.00	47.94		48.50			
<b>SECTOR: CENTRAL SECTOR</b>	<b>570.00</b>	<b>12.24</b>	<b>13.90</b>	<b>628.40</b>	<b>765.71</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>570.00</b>	<b>12.24</b>	<b>13.90</b>	<b>628.40</b>	<b>765.71</b>		<b>0.00</b>			
RANGIT HPS	60.00	1.27	1.51	47.70	63.12		0.00			
TEESTA V HPS	510.00	10.97	12.39	580.70	702.59		0.00			
<b>WEST BENGAL</b>										
<b>STATE TOTAL</b>	<b>15696.20</b>	<b>216.72</b>	<b>245.67</b>	<b>15971.20</b>	<b>16755.35</b>		<b>3129.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6466.00</b>	<b>80.69</b>	<b>96.24</b>	<b>5836.90</b>	<b>5999.19</b>		<b>1389.00</b>			
<b>TYPE: THERMAL</b>	<b>5400.00</b>	<b>75.89</b>	<b>89.20</b>	<b>5538.90</b>	<b>5729.35</b>		<b>1300.00</b>			
<b>BAKRESWAR TPS</b>	<b>1050.00</b>	<b>18.84</b>	<b>20.46</b>	<b>1397.40</b>	<b>1657.74</b>	<b>4</b>	<b>0.00</b>			
Unit 1	210.00	3.83	4.52	285.30	333.50		0.00			
Unit 2	210.00	3.67	4.30	274.70	327.81		0.00			
Unit 3	210.00	3.70	3.91	275.00	323.02		0.00			
Unit 4	210.00	4.03	3.80	287.30	338.23		0.00			
Unit 5	210.00	3.61	3.93	275.10	335.18		0.00			
<b>BANDEL TPS</b>	<b>330.00</b>	<b>3.97</b>	<b>5.17</b>	<b>295.70</b>	<b>253.08</b>	<b>34</b>	<b>270.00</b>			
Unit 1	60.00	0.33	1.16	23.30	52.07		0.00			
Unit 2	60.00	0.27	0.00	19.70	28.13		60.00	20/05/2019 17:21	TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE	
Unit 5	210.00	3.37	4.01	252.70	172.88		210.00	10/06/2019 19:15	TURBINE VIBRATIONS HIGH	
<b>D.P.L. TPS</b>	<b>660.00</b>	<b>8.40</b>	<b>8.52</b>	<b>628.00</b>	<b>622.68</b>	<b>4</b>	<b>110.00</b>			
Unit 6	110.00	0.00	0.00	0.00	0.00		110.00	05/11/2017 15:43	ELECTRICAL MISCELLANEOUS PROBLEMS	
Unit 7	300.00	4.37	4.32	324.70	311.94		0.00			
Unit 8	250.00	4.03	4.20	303.30	310.74		0.00			
<b>KOLAGHAT TPS</b>	<b>1260.00</b>	<b>14.57</b>	<b>16.99</b>	<b>1080.70</b>	<b>928.20</b>	<b>9</b>	<b>420.00</b>			
Unit 1	210.00	0.00	0.00	0.00	0.00		210.00	07/06/2018 17:28	ESP PROBLEM	
Unit 2	210.00	2.03	3.90	145.30	180.80		0.00			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 10/06/2019	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL					
Unit 3	L	210.00	2.47	0.00	175.70	0.00		210.00	22/02/2017 05:05	POLLUTION PROBLEM	
Unit 4		210.00	3.10	3.31	237.00	212.14		0.00			
Unit 5		210.00	3.37	4.93	252.70	260.88		0.00			
Unit 6		210.00	3.60	4.85	270.00	274.38		0.00			
<b>SAGARDIGHI TPS</b>		<b>1600.00</b>	<b>19.91</b>	<b>26.04</b>	<b>1413.10</b>	<b>1473.78</b>	<b>6</b>	<b>500.00</b>			
Unit 1		300.00	4.57	6.99	344.70	360.73		0.00			
Unit 2		300.00	4.20	7.16	316.00	323.24		0.00			
Unit 3		500.00	5.57	11.89	356.70	297.34		0.00			
Unit 4	S	500.00	5.57	0.00	395.70	492.47		500.00	27/05/2019 13:13	ASH HANDLING SYSTEM PROBLEM	
<b>SANTALDIH TPS</b>		<b>500.00</b>	<b>10.20</b>	<b>12.02</b>	<b>724.00</b>	<b>793.87</b>	<b>23</b>	<b>0.00</b>			
Unit 5		250.00	5.13	5.98	365.30	387.88		0.00			
Unit 6		250.00	5.07	6.04	358.70	405.99		0.00			
<b>TYPE: THER (GT)</b>		<b>80.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>80.00</b>			
<b>HALDIA GT (Liq.)</b>		<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>40.00</b>			
<b>KASBA GT (Liq.)</b>		<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>40.00</b>			
<b>TYPE: HYDRO</b>		<b>986.00</b>	<b>4.80</b>	<b>7.04</b>	<b>298.00</b>	<b>269.84</b>		<b>9.00</b>			
<b>JALDHAKA HPS ST-I</b>		<b>36.00</b>	<b>0.67</b>	<b>0.83</b>	<b>32.70</b>	<b>43.88</b>		<b>9.00</b>			
<b>PURULIA PSS HPS.</b>		<b>900.00</b>	<b>3.33</b>	<b>5.78</b>	<b>233.30</b>	<b>197.65</b>		<b>0.00</b>			
<b>RAMMAM HPS.</b>		<b>50.00</b>	<b>0.80</b>	<b>0.43</b>	<b>32.00</b>	<b>28.31</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>2025.00</b>	<b>30.44</b>	<b>33.95</b>	<b>2155.40</b>	<b>2213.40</b>		<b>540.00</b>			
<b>TYPE: THERMAL</b>		<b>2025.00</b>	<b>30.44</b>	<b>33.95</b>	<b>2155.40</b>	<b>2213.40</b>		<b>540.00</b>			
<b>BUDGE BUDGE TPS</b>		<b>750.00</b>	<b>16.77</b>	<b>17.81</b>	<b>1192.70</b>	<b>1223.11</b>	<b>21</b>	<b>0.00</b>			
Unit 1		250.00	5.57	5.97	395.70	417.64		0.00			
Unit 2		250.00	5.60	5.69	398.00	392.81		0.00			
Unit 3		250.00	5.60	6.15	399.00	412.66		0.00			
<b>HALDIA TPP</b>		<b>600.00</b>	<b>12.97</b>	<b>13.89</b>	<b>915.70</b>	<b>876.46</b>	<b>13</b>	<b>0.00</b>			
Unit 1		300.00	6.90	7.14	487.00	427.15		0.00			
Unit 2		300.00	6.07	6.75	428.70	449.31		0.00			
<b>HIRANMAYE TPP</b>		<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>300.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00		150.00	06/12/2018 12:31	COAL SHORTAGE	
Unit 2	L	150.00	0.00	0.00	0.00	0.00		150.00	31/12/2012 21:12	NON STABILISED UNIT	
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/06/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>SOUTHERN REPL. TPS</b>	<b>135.00</b>	<b>0.70</b>	<b>2.25</b>	<b>47.00</b>	<b>113.83</b>	<b>13</b>	<b>0.00</b>			
Unit 1	*	67.50	0.37	0.89	23.70	49.24	0.00	10/06/2019 03:16	10/06/2019 11:51:00	RESERVE SHUT DOWN / STANDBY UNIT
Unit 2		67.50	0.33	1.36	23.30	64.59	0.00			
<b>TITAGARH TPS</b>	<b>240.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>7</b>	<b>240.00</b>		
Unit 1	L	60.00	0.00	0.00	0.00	0.00	60.00	10/10/2016 04:57		RESERVE SHUT DOWN / STANDBY UNIT
Unit 2	L	60.00	0.00	0.00	0.00	0.00	60.00	09/10/2016 04:57		RESERVE SHUT DOWN / STANDBY UNIT
Unit 3	L	60.00	0.00	0.00	0.00	0.00	60.00	10/10/2016 04:18		RESERVE SHUT DOWN / STANDBY UNIT
Unit 4	L	60.00	0.00	0.00	0.00	0.00	60.00	09/10/2016 05:36		RESERVE SHUT DOWN / STANDBY UNIT
<b>SECTOR: CENTRAL SECTOR</b>	<b>7205.20</b>	<b>105.59</b>	<b>115.48</b>	<b>7978.90</b>	<b>8542.76</b>		<b>1200.00</b>			
<b>TYPE: THERMAL</b>	<b>6850.00</b>	<b>100.52</b>	<b>109.59</b>	<b>7760.20</b>	<b>8283.95</b>		<b>1120.00</b>			
<b>DURGAPUR STEEL TPS</b>	<b>1000.00</b>	<b>17.90</b>	<b>18.51</b>	<b>1346.00</b>	<b>1423.18</b>	<b>20</b>	<b>0.00</b>			
Unit 1		500.00	8.87	9.15	664.70	678.34	0.00			
Unit 2		500.00	9.03	9.36	681.30	744.84	0.00			
<b>DURGAPUR TPS</b>	<b>210.00</b>	<b>1.37</b>	<b>0.00</b>	<b>98.70</b>	<b>34.18</b>	<b>73</b>	<b>210.00</b>			
Unit 4	L	210.00	1.37	0.00	98.70	34.18	210.00	11/04/2019 02:45		WATER WALL TUBE LEAKAGE
<b>FARAKKA STPS</b>	<b>2100.00</b>	<b>41.36</b>	<b>32.15</b>	<b>2939.60</b>	<b>2827.44</b>	<b>4</b>	<b>700.00</b>			
Unit 1		200.00	3.97	4.43	281.70	265.03	0.00			
Unit 2	*	200.00	3.73	0.26	280.30	270.44	200.00	09/06/2019 00:47	10/06/2019 21:24:00	WATER WALL TUBE LEAKAGE
Unit 3		200.00	4.13	4.52	291.30	269.35	0.00			
Unit 4		500.00	10.00	11.72	710.00	701.09	0.00			
Unit 5		500.00	9.53	11.22	665.30	706.03	0.00			
Unit 6	P	500.00	10.00	0.00	711.00	615.50	500.00	07/06/2019 00:07		BOILER OVERHAUL/ ANNUAL MAINTENANCE
<b>MEJIA TPS</b>	<b>2340.00</b>	<b>28.89</b>	<b>41.33</b>	<b>2595.90</b>	<b>2997.99</b>	<b>11</b>	<b>210.00</b>			
Unit 1		210.00	3.03	0.00	228.30	251.88	210.00	04/06/2019 11:00		Low system demand/ costly fuel
Unit 2		210.00	3.03	4.25	228.30	167.65	0.00			
Unit 3		210.00	3.04	4.20	228.40	213.81	0.00			
Unit 4		210.00	3.30	4.22	249.00	316.47	0.00			
Unit 5		250.00	4.13	5.12	310.30	339.91	0.00			
Unit 6		250.00	4.13	4.95	310.30	381.48	0.00			
Unit 7		500.00	0.00	9.22	421.00	699.11	0.00			
Unit 8		500.00	8.23	9.37	620.30	627.68	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>RAGHUNATHPUR TPP</b>	<b>1200.00</b>	<b>11.00</b>	<b>17.60</b>	<b>780.00</b>	<b>1001.16</b>	<b>7</b>	<b>0.00</b>			
Unit 1	600.00	5.50	8.81	390.00	463.91		0.00			
Unit 2	600.00	5.50	8.79	390.00	537.25		0.00			
<b>TYPE: HYDRO</b>	<b>355.20</b>	<b>5.07</b>	<b>5.89</b>	<b>218.70</b>	<b>258.81</b>		<b>80.00</b>			
<b>MAITHON HPS.</b>	<b>63.20</b>	<b>0.10</b>	<b>0.00</b>	<b>6.00</b>	<b>1.49</b>		<b>40.00</b>			
<b>TEESTA LOW DAM-III HPS</b>	<b>132.00</b>	<b>2.40</b>	<b>2.97</b>	<b>94.00</b>	<b>116.76</b>		<b>0.00</b>			
<b>TEESTA LOW DAM-IV HPS</b>	<b>160.00</b>	<b>2.57</b>	<b>2.92</b>	<b>118.70</b>	<b>140.56</b>		<b>40.00</b>			
<b>NORTH EASTERN</b>										
<b>REGION TOTAL</b>	<b>3964.31</b>	<b>57.45</b>	<b>45.60</b>	<b>3376.42</b>	<b>3568.15</b>		<b>459.00</b>			
<b>ARUNACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>515.00</b>	<b>10.83</b>	<b>3.79</b>	<b>358.30</b>	<b>277.24</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>515.00</b>	<b>10.83</b>	<b>3.79</b>	<b>358.30</b>	<b>277.24</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>515.00</b>	<b>10.83</b>	<b>3.79</b>	<b>358.30</b>	<b>277.24</b>		<b>0.00</b>			
<b>KAMENG HPS</b>	<b>0.00</b>	<b>3.50</b>	<b>0.00</b>	<b>155.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>PARE</b>	<b>110.00</b>	<b>2.33</b>	<b>1.03</b>	<b>78.30</b>	<b>74.46</b>		<b>0.00</b>			
<b>RANGANADI HPS.</b>	<b>405.00</b>	<b>5.00</b>	<b>2.76</b>	<b>125.00</b>	<b>202.78</b>		<b>0.00</b>			
<b>ASSAM</b>										
<b>STATE TOTAL</b>	<b>1719.20</b>	<b>24.45</b>	<b>25.34</b>	<b>1497.50</b>	<b>1650.42</b>		<b>339.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>428.21</b>	<b>4.14</b>	<b>4.68</b>	<b>223.40</b>	<b>275.10</b>		<b>22.00</b>			
<b>TYPE: THER (GT)</b>	<b>328.21</b>	<b>2.64</b>	<b>3.66</b>	<b>180.40</b>	<b>223.01</b>		<b>22.00</b>			
<b>LAKWA GT</b>	<b>97.20</b>	<b>0.80</b>	<b>1.38</b>	<b>54.00</b>	<b>69.48</b>		<b>0.00</b>			
<b>LAKWA REPLACEMENT POWER PROJECT</b>	<b>69.76</b>	<b>1.11</b>	<b>1.53</b>	<b>76.10</b>	<b>105.21</b>		<b>0.00</b>			
<b>NAMRUP CCPP</b>	<b>161.25</b>	<b>0.73</b>	<b>0.75</b>	<b>50.30</b>	<b>48.32</b>		<b>22.00</b>			
<b>TYPE: HYDRO</b>	<b>100.00</b>	<b>1.50</b>	<b>1.02</b>	<b>43.00</b>	<b>52.09</b>		<b>0.00</b>			
<b>KARBI LANGPI HPS.</b>	<b>100.00</b>	<b>1.50</b>	<b>1.02</b>	<b>43.00</b>	<b>52.09</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1291.00</b>	<b>20.31</b>	<b>20.66</b>	<b>1274.10</b>	<b>1375.32</b>		<b>317.00</b>			
<b>TYPE: THERMAL</b>	<b>750.00</b>	<b>10.67</b>	<b>10.76</b>	<b>793.70</b>	<b>805.39</b>		<b>250.00</b>			
<b>BONGAIGAON TPP</b>	<b>750.00</b>	<b>10.67</b>	<b>10.76</b>	<b>793.70</b>	<b>805.39</b>	<b>47</b>	<b>250.00</b>			
Unit 1	250.00	4.70	5.45	353.00	297.78		0.00			
Unit 2	250.00	4.17	5.31	313.70	293.25		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		10/06/2019					
				PROG.	ACTUAL						
Unit 3 S	250.00	1.80	0.00	127.00	214.36		250.00	03/06/2019 17:50		WATER WALL TUBE LEAKAGE	
<b>TYPE: THER (GT)</b>	<b>291.00</b>	<b>4.64</b>	<b>4.44</b>	<b>328.40</b>	<b>333.81</b>		<b>67.00</b>				
<b>KATHALGURI CCPP</b>	<b>291.00</b>	<b>4.64</b>	<b>4.44</b>	<b>328.40</b>	<b>333.81</b>		<b>67.00</b>				
<b>TYPE: HYDRO</b>	<b>250.00</b>	<b>5.00</b>	<b>5.46</b>	<b>152.00</b>	<b>236.12</b>		<b>0.00</b>				
<b>KHONDONG HPS.</b>	<b>50.00</b>	<b>0.83</b>	<b>0.93</b>	<b>30.30</b>	<b>44.79</b>		<b>0.00</b>				
<b>KOPILI HPS.</b>	<b>200.00</b>	<b>4.17</b>	<b>4.53</b>	<b>121.70</b>	<b>191.33</b>		<b>0.00</b>				
<b>MANIPUR</b>											
<b>STATE TOTAL</b>	<b>141.00</b>	<b>1.60</b>	<b>1.10</b>	<b>84.00</b>	<b>81.91</b>		<b>0.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>TYPE: THER (DG)</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>LEIMAKHONG DG</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>105.00</b>	<b>1.60</b>	<b>1.10</b>	<b>84.00</b>	<b>81.91</b>		<b>0.00</b>				
<b>TYPE: HYDRO</b>	<b>105.00</b>	<b>1.60</b>	<b>1.10</b>	<b>84.00</b>	<b>81.91</b>		<b>0.00</b>				
<b>LOKTAK HPS.</b>	<b>105.00</b>	<b>1.60</b>	<b>1.10</b>	<b>84.00</b>	<b>81.91</b>		<b>0.00</b>				
<b>MEGHALAYA</b>											
<b>STATE TOTAL</b>	<b>322.00</b>	<b>2.77</b>	<b>4.39</b>	<b>118.70</b>	<b>145.12</b>		<b>0.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>322.00</b>	<b>2.77</b>	<b>4.39</b>	<b>118.70</b>	<b>145.12</b>		<b>0.00</b>				
<b>TYPE: HYDRO</b>	<b>322.00</b>	<b>2.77</b>	<b>4.39</b>	<b>118.70</b>	<b>145.12</b>		<b>0.00</b>				
<b>KYRDEMKULAI HPS.</b>	<b>60.00</b>	<b>0.27</b>	<b>0.36</b>	<b>15.70</b>	<b>18.18</b>		<b>0.00</b>				
<b>MYNTDU(LESHKA) St-1 HPS</b>	<b>126.00</b>	<b>1.77</b>	<b>3.02</b>	<b>59.70</b>	<b>77.03</b>		<b>0.00</b>				
<b>NEW UMTRU HPS</b>	<b>40.00</b>	<b>0.17</b>	<b>0.47</b>	<b>11.70</b>	<b>18.32</b>		<b>0.00</b>				
<b>UMIAM HPS ST-I</b>	<b>36.00</b>	<b>0.13</b>	<b>0.15</b>	<b>8.30</b>	<b>12.08</b>		<b>0.00</b>				
<b>UMIAM HPS ST-IV</b>	<b>60.00</b>	<b>0.43</b>	<b>0.39</b>	<b>23.30</b>	<b>19.51</b>		<b>0.00</b>				
<b>MIZORAM</b>											
<b>STATE TOTAL</b>	<b>60.00</b>	<b>0.50</b>	<b>0.18</b>	<b>32.00</b>	<b>9.62</b>		<b>30.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>60.00</b>	<b>0.50</b>	<b>0.18</b>	<b>32.00</b>	<b>9.62</b>		<b>30.00</b>				
<b>TYPE: HYDRO</b>	<b>60.00</b>	<b>0.50</b>	<b>0.18</b>	<b>32.00</b>	<b>9.62</b>		<b>30.00</b>				
<b>TUIRIAL HPS</b>	<b>60.00</b>	<b>0.50</b>	<b>0.18</b>	<b>32.00</b>	<b>9.62</b>		<b>30.00</b>				
<b>NAGALAND</b>											
<b>STATE TOTAL</b>	<b>75.00</b>	<b>0.60</b>	<b>0.30</b>	<b>13.00</b>	<b>7.34</b>		<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
SECTOR: CENTRAL SECTOR	75.00	0.60	0.30	13.00	7.34		0.00			
TYPE: HYDRO	75.00	0.60	0.30	13.00	7.34		0.00			
DOYANG HPS.	75.00	0.60	0.30	13.00	7.34		0.00			
<b>TRIPURA</b>										
STATE TOTAL	1132.10	16.70	10.50	1272.92	1396.50		90.00			
SECTOR: STATE SECTOR	169.50	1.57	2.31	111.70	122.27		69.00			
TYPE: THER (GT)	169.50	1.57	2.31	111.70	122.27		69.00			
BARAMURA GT	58.50	0.46	0.98	34.60	35.00		21.00			
ROKHIA GT	111.00	1.11	1.33	77.10	87.27		48.00			
SECTOR: CENTRAL SECTOR	962.60	15.13	8.19	1161.22	1274.23		21.00			
TYPE: THER (GT)	962.60	15.13	8.19	1161.22	1274.23		21.00			
AGARTALA GT	135.00	1.50	2.09	121.92	134.49		21.00			
MONARCHAK CCP	101.00	0.60	1.95	115.00	128.24		0.00			
TRIPURA CCP	726.60	13.03	4.15	924.30	1011.50		0.00			
<b>BHUTAN IMP.</b>										
REGION TOTAL	0.00	17.17	8.00	671.70	679.35		0.00			
<b>BHUTAN</b>										
STATE TOTAL	0.00	17.17	8.00	671.70	679.35		0.00			
SECTOR:	0.00	17.17	8.00	671.70	679.35		0.00			
TYPE:	0.00	17.17	8.00	671.70	679.35		0.00			
CHUKHA	0.00	0.67	1.56	36.70	246.27		0.00			
KURICHU	0.00	0.83	0.93	43.30	28.00		0.00			
MANGDECHHU	0.00	3.00	0.00	30.00	0.00		0.00			
TALA	0.00	12.67	5.51	561.70	405.08		0.00			