

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION**

**REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/08/2019**

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>NORTHERN</b>										
<b>REGION TOTAL</b>	<b>68688.53</b>	<b>1036.10</b>	<b>993.35</b>	<b>130019.70</b>	<b>128344.47</b>		<b>18354.18</b>			
<b>DELHI</b>										
<b>STATE TOTAL</b>	<b>2343.40</b>	<b>17.58</b>	<b>15.60</b>	<b>2309.80</b>	<b>2328.26</b>		<b>1027.60</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2235.40</b>	<b>17.58</b>	<b>15.60</b>	<b>2309.80</b>	<b>2328.26</b>		<b>919.60</b>			
<b>TYPE: THERMAL</b>	<b>135.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>135.00</b>			
<b>RAJGHAT TPS</b>	<b>135.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>135.00</b>			
Unit 1	L	67.50	0.00	0.00	0.00		67.50	08/05/2015 13:40		RSD/LOW SCHEDULE
Unit 2	L	67.50	0.00	0.00	0.00		67.50	21/05/2015 10:20		RSD/LOW SCHEDULE
<b>TYPE: THER (GT)</b>	<b>2100.40</b>	<b>17.58</b>	<b>15.60</b>	<b>2309.80</b>	<b>2328.26</b>		<b>784.60</b>			
<b>I.P.CCPP</b>	<b>270.00</b>	<b>1.82</b>	<b>0.16</b>	<b>230.20</b>	<b>233.07</b>		<b>180.00</b>			
<b>PRAGATI CCGT-III</b>	<b>1500.00</b>	<b>9.99</b>	<b>11.72</b>	<b>1316.90</b>	<b>1470.82</b>		<b>500.00</b>			
<b>PRAGATI CCPP</b>	<b>330.40</b>	<b>5.77</b>	<b>3.72</b>	<b>762.70</b>	<b>624.37</b>		<b>104.60</b>			
<b>SECTOR: PVT SECTOR</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>TYPE: THER (GT)</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>RITHALA CCPP</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>HARYANA</b>										
<b>STATE TOTAL</b>	<b>5971.59</b>	<b>71.98</b>	<b>51.90</b>	<b>8975.80</b>	<b>7376.43</b>		<b>2913.83</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2720.00</b>	<b>31.41</b>	<b>12.31</b>	<b>3824.10</b>	<b>3466.40</b>		<b>2120.00</b>			
<b>TYPE: THERMAL</b>	<b>2720.00</b>	<b>31.41</b>	<b>12.31</b>	<b>3824.10</b>	<b>3466.40</b>		<b>2120.00</b>			
<b>PANIPAT TPS</b>	<b>920.00</b>	<b>5.71</b>	<b>0.00</b>	<b>762.10</b>	<b>1063.88</b>	<b>21</b>	<b>920.00</b>			
Unit 5	L	210.00	0.00	0.00	0.00		210.00	04/01/2019 11:14		RSD/LOW SCHEDULE
Unit 6	L	210.00	0.00	0.00	0.00		210.00	04/01/2019 20:46		RSD/LOW SCHEDULE
Unit 7	S	250.00	2.97	0.00	400.70		250.00	09/08/2019 11:32		RSD/LOW SCHEDULE
Unit 8	S	250.00	2.74	0.00	361.40		250.00	09/08/2019 15:19		RSD/LOW SCHEDULE
<b>RAJIV GANDHI TPS</b>	<b>1200.00</b>	<b>14.90</b>	<b>0.00</b>	<b>2051.00</b>	<b>848.98</b>	<b>44</b>	<b>1200.00</b>			
Unit 1	L	600.00	8.06	0.00	1148.60		600.00	13/07/2019 18:29		WATER WALL TUBE LEAKAGE
Unit 2	L	600.00	6.84	0.00	902.40		600.00	15/07/2019 16:07		RSD/LOW SCHEDULE

\*\*\* CAPACITY FIGURES ARE TAKEN FROM MONTHLY REPORT OF P.D.M DIVISION AS ON THE LAST DAY OF THE PREVIOUS MONTH  
\* UNIT SYNCHRONISED, P = PLANNED OUTAGE, L = LONG DURATION OUTAGE, S = SHORT DURATION OUTAGE

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/08/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>YAMUNA NAGAR TPS</b>	<b>600.00</b>	<b>10.80</b>	<b>12.31</b>	<b>1011.00</b>	<b>1553.54</b>	<b>23</b>	<b>0.00</b>			
Unit 1	300.00	4.61	6.11	658.10	845.41		0.00			
Unit 2	300.00	6.19	6.20	352.90	708.13		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>1320.00</b>	<b>19.23</b>	<b>20.42</b>	<b>2336.30</b>	<b>2520.02</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>	<b>1320.00</b>	<b>19.23</b>	<b>20.42</b>	<b>2336.30</b>	<b>2520.02</b>		<b>0.00</b>			
<b>MAHATMA GANDHI TPS</b>	<b>1320.00</b>	<b>19.23</b>	<b>20.42</b>	<b>2336.30</b>	<b>2520.02</b>	<b>24</b>	<b>0.00</b>			
Unit 1	660.00	9.29	12.36	1321.90	1347.17		0.00			
Unit 2	660.00	9.94	8.06	1014.40	1172.85		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1931.59</b>	<b>21.34</b>	<b>19.17</b>	<b>2815.40</b>	<b>1390.01</b>		<b>793.83</b>			
<b>TYPE: THERMAL</b>	<b>1500.00</b>	<b>20.22</b>	<b>15.02</b>	<b>2668.20</b>	<b>1327.84</b>		<b>500.00</b>			
<b>INDIRA GANDHI STPP</b>	<b>1500.00</b>	<b>20.22</b>	<b>15.02</b>	<b>2668.20</b>	<b>1327.84</b>	<b>22</b>	<b>500.00</b>			
Unit 1	L 500.00	6.77	0.00	960.70	587.62		500.00	25/07/2019 11:34	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	500.00	6.48	7.52	922.80	481.15		0.00			
Unit 3	500.00	6.97	7.50	784.70	259.07		0.00			
<b>TYPE: THER (GT)</b>	<b>431.59</b>	<b>1.12</b>	<b>4.15</b>	<b>147.20</b>	<b>62.17</b>		<b>293.83</b>			
<b>FARIDABAD CAPP</b>	<b>431.59</b>	<b>1.12</b>	<b>4.15</b>	<b>147.20</b>	<b>62.17</b>		<b>293.83</b>			
<b>HIMACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>9809.02</b>	<b>185.51</b>	<b>202.75</b>	<b>18918.10</b>	<b>21190.02</b>		<b>1179.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>777.00</b>	<b>14.50</b>	<b>15.08</b>	<b>1460.00</b>	<b>1563.56</b>		<b>115.00</b>			
<b>TYPE: HYDRO</b>	<b>777.00</b>	<b>14.50</b>	<b>15.08</b>	<b>1460.00</b>	<b>1563.56</b>		<b>115.00</b>			
<b>BASSI HPS</b>	<b>66.00</b>	<b>1.48</b>	<b>1.21</b>	<b>167.80</b>	<b>184.72</b>		<b>0.00</b>			
<b>GIRI BATA HPS</b>	<b>60.00</b>	<b>1.10</b>	<b>1.44</b>	<b>70.00</b>	<b>58.19</b>		<b>0.00</b>			
<b>KASHANG INTEGRATED HEP</b>	<b>195.00</b>	<b>0.90</b>	<b>1.66</b>	<b>112.00</b>	<b>121.54</b>		<b>65.00</b>			
<b>LARJI HPS</b>	<b>126.00</b>	<b>2.90</b>	<b>3.16</b>	<b>305.00</b>	<b>354.87</b>		<b>0.00</b>			
<b>SAINJ HPS</b>	<b>100.00</b>	<b>1.29</b>	<b>2.63</b>	<b>226.90</b>	<b>224.38</b>		<b>50.00</b>			
<b>SANJAY HPS</b>	<b>120.00</b>	<b>2.32</b>	<b>2.95</b>	<b>246.20</b>	<b>295.56</b>		<b>0.00</b>			
<b>SAWRA KUDDU HPS</b>	<b>0.00</b>	<b>0.87</b>	<b>0.00</b>	<b>8.70</b>	<b>0.00</b>		<b>0.00</b>			
<b>SHANAN HPS</b>	<b>110.00</b>	<b>2.32</b>	<b>2.03</b>	<b>289.20</b>	<b>324.30</b>		<b>0.00</b>			
<b>UHL-III HPS</b>	<b>0.00</b>	<b>1.32</b>	<b>0.00</b>	<b>34.20</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>1784.00</b>	<b>40.97</b>	<b>43.88</b>	<b>4121.70</b>	<b>4389.33</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>1784.00</b>	<b>40.97</b>	<b>43.88</b>	<b>4121.70</b>	<b>4389.33</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/08/2019				
ALLAIN DUHANGAN HPS	192.00	4.10	5.43	434.00	451.18		0.00			
BASPA HPS	300.00	7.32	7.92	682.20	722.12		0.00			
BUDHIL HPS	70.00	1.48	1.72	157.80	157.70		0.00			
CHANJU-I HPS	36.00	0.81	0.95	82.10	96.42		0.00			
KARCHAM WANGTOO HPS	1000.00	22.81	22.58	2368.10	2535.36		0.00			
MALANA HPS	86.00	2.26	2.50	191.60	200.90		0.00			
MALANA-II HPS	100.00	2.19	2.78	205.90	225.65		0.00			
SORANG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
TIDONG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	7248.02	130.04	143.79	13336.40	15237.13		1064.00			
TYPE: HYDRO	7248.02	130.04	143.79	13336.40	15237.13		1064.00			
BAIRA SIUL HPS	180.00	1.29	1.65	126.90	77.12		60.00			
BHAKRA LEFT HPS	594.00	8.13	11.08	765.30	1071.24		108.00			
BHAKRA RIGHT HPS	785.00	10.81	15.42	1015.10	1441.89		0.00			
CHAMERA- I HPS	540.00	11.71	13.01	1401.10	1511.73		0.00			
CHAMERA- II HPS	300.00	6.97	2.38	851.70	866.08		200.00			
CHAMERA-III HPS	231.00	5.29	5.43	636.90	639.82		0.00			
DEHAR H P S	990.00	12.94	14.23	1478.40	1841.21		0.00			
KOLDAM	800.00	18.84	20.94	1777.40	1863.97		0.00			
NATHPA JHAKRI HPS	1500.00	34.19	38.68	3606.90	3998.25		500.00			
PARBATI-II HPS	0.00	1.13	0.00	87.30	0.00		0.00			
PARBATI-III HPS	520.00	4.90	5.61	389.00	382.64		130.00			
PONG H P S	396.00	4.03	4.62	307.30	428.94		66.00			
RAMPUR HPS	412.02	9.81	10.74	893.10	1114.24		0.00			
<b>JAMMU AND KASHMIR</b>										
STATE TOTAL	3624.00	69.14	71.93	8793.40	8858.81		700.00			
SECTOR: STATE SECTOR	1285.00	24.07	22.93	2732.70	2762.40		360.00			
TYPE: THER (GT)	175.00	0.00	0.00	0.00	0.00		175.00			
PAMPURE GPS (Liq.)	175.00	0.00	0.00	0.00	0.00		175.00			
TYPE: HYDRO	1110.00	24.07	22.93	2732.70	2762.40		185.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/08/2019				
BAGLIHAR HPS	450.00	9.94	10.80	1244.40	1165.86		0.00			
BAGLIHAR II HPS	450.00	10.68	10.80	1015.80	1252.58		150.00			
LOWER JHELMUM HPS	105.00	1.77	0.61	281.70	228.13		35.00			
UPPER SINDH-II HPS	105.00	1.68	0.72	190.80	115.83		0.00			
SECTOR: CENTRAL SECTOR	2339.00	45.07	49.00	6060.70	6096.41		340.00			
TYPE: HYDRO	2339.00	45.07	49.00	6060.70	6096.41		340.00			
CHUTAK HPS	44.00	0.10	0.76	15.00	32.06		0.00			
DULHASTI HPS	390.00	8.58	7.73	1064.80	930.50		0.00			
KISHANGANGA HPS	330.00	4.84	4.38	744.40	511.18		220.00			
NIMMO BAZGO HPS	45.00	0.19	0.64	25.90	44.37		0.00			
SALAL HPS	690.00	14.94	17.00	1804.40	2104.93		0.00			
SEWA-II HPS	120.00	1.97	2.67	270.70	315.95		0.00			
URI-I HPS	480.00	10.03	10.18	1503.30	1436.87		120.00			
URI-II HPS	240.00	4.42	5.64	632.20	720.55		0.00			
<b>PUNJAB</b>										
STATE TOTAL	6776.30	98.36	96.24	12914.60	11840.07		1123.50			
SECTOR: STATE SECTOR	2701.00	30.39	30.86	3547.90	3017.09		1123.50			
TYPE: THERMAL	1760.00	17.59	16.68	2284.90	1377.93		1090.00			
GH TPS (LEH.MOH.)	920.00	8.60	7.88	1095.00	664.92	39	670.00			
Unit 1	S	210.00	2.19	2.05	287.90	130.32	210.00	10/08/2019 11:58	RSD/LOW SCHEDULE	
Unit 2	S	210.00	2.03	0.95	227.30	184.54	210.00	10/08/2019 05:36	RSD/LOW SCHEDULE	
Unit 3		250.00	2.19	4.88	289.90	233.87	0.00			
Unit 4	L	250.00	2.19	0.00	289.90	116.19	250.00	23/07/2019 06:50	WATER WALL TUBE LEAKAGE	
ROPAR TPS		840.00	8.99	8.80	1189.90	713.01	35	420.00		
Unit 3	S	210.00	2.19	1.12	289.90	166.96	210.00	10/08/2019 07:00	RSD/LOW SCHEDULE	
Unit 4		210.00	2.42	3.84	320.20	235.52	0.00			
Unit 5	S	210.00	2.19	0.00	289.90	134.31	210.00	02/08/2019 08:45	RSD/LOW SCHEDULE	
Unit 6		210.00	2.19	3.84	289.90	176.22	0.00			
TYPE: HYDRO		941.00	12.80	14.18	1263.00	1639.16	33.50			
ANANDPUR SAHIB-I HPS		67.00	1.32	1.45	138.20	153.81	33.50			
ANANDPUR SAHIB-II HPS		67.00	1.29	1.45	136.90	150.09	0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/08/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/08/2019				
MUKERIAN-I HPS	45.00	0.77	4.29	54.70	188.73		0.00			
MUKERIAN-II HPS	45.00	0.77	0.00	54.70	43.75		0.00			
MUKERIAN-III HPS	58.50	1.10	0.00	77.00	55.21		0.00			
MUKERIAN-IV HPS	58.50	1.10	0.00	77.00	54.44		0.00			
RANJIT SAGAR HPS	600.00	6.45	6.99	724.50	993.13		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>3920.00</b>	<b>65.13</b>	<b>61.85</b>	<b>9010.30</b>	<b>8379.25</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>	<b>3920.00</b>	<b>65.13</b>	<b>61.85</b>	<b>9010.30</b>	<b>8379.25</b>		<b>0.00</b>			
GOINDWAL SAHIB TPP	540.00	6.87	6.08	980.70	743.64	46	0.00			
Unit 1	270.00	3.55	2.47	504.50	392.07		0.00			
Unit 2	270.00	3.32	3.61	476.20	351.57		0.00			
RAJPURA TPP	1400.00	26.52	28.33	3631.20	3490.84	16	0.00			
Unit 1	700.00	12.58	14.09	1791.80	1880.58		0.00			
Unit 2	700.00	13.94	14.24	1839.40	1610.26		0.00			
TALWANDI SABO TPP	1980.00	31.74	27.44	4398.40	4144.77	25	0.00			
Unit 1	660.00	10.55	9.74	1381.50	1377.61		0.00			
Unit 2	660.00	10.29	7.95	1460.90	1388.03		0.00	06/08/2019 23:59	10/08/2019 03:48:00	ESP PROBLEM
Unit 3	660.00	10.90	9.75	1556.00	1379.13		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>155.30</b>	<b>2.84</b>	<b>3.53</b>	<b>356.40</b>	<b>443.73</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>155.30</b>	<b>2.84</b>	<b>3.53</b>	<b>356.40</b>	<b>443.73</b>		<b>0.00</b>			
GANGUWAL HPS	77.65	1.42	1.74	179.20	219.98		0.00			
KOTLA HPS	77.65	1.42	1.79	177.20	223.75		0.00			
<b>RAJASTHAN</b>										
<b>STATE TOTAL</b>	<b>11774.13</b>	<b>153.51</b>	<b>126.38</b>	<b>22731.66</b>	<b>20266.67</b>		<b>4522.63</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7524.80</b>	<b>86.95</b>	<b>75.33</b>	<b>14271.06</b>	<b>11660.47</b>		<b>3143.30</b>			
<b>TYPE: THERMAL</b>	<b>6510.00</b>	<b>83.32</b>	<b>71.21</b>	<b>13821.76</b>	<b>11370.57</b>		<b>2575.00</b>			
CHHABRA TPP	2320.00	27.73	38.65	4678.30	4542.80	1	0.00			
Unit 1	250.00	4.90	4.95	553.00	712.42		0.00			
Unit 2	250.00	0.00	4.93	568.00	582.61		0.00			
Unit 3	250.00	4.90	4.93	553.00	529.14		0.00			
Unit 4	250.00	4.90	4.95	553.00	597.50		0.00			
Unit 5	660.00	13.03	8.95	1450.30	689.31		0.00	10/08/2019 11:54	10/08/2019 14:14:	ELECTRICAL MISCELLANEOUS PROBLEMS

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/08/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)							
				PROG.	ACTUAL						
Unit 5	*	660.00	13.03	8.95	1450.30	689.31		0.00	10/08/2019 11:54	00	ELECTRICAL MISCELLANEOUS PROBLEMS
Unit 6		660.00	0.00	9.94	1001.00	1431.82		0.00			
<b>GIRAL TPS</b>		<b>250.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>250.00</b>			
Unit 1	P	125.00	0.00	0.00	0.00	0.00		125.00	11/07/2014 08:20		UNIT LIKELY TO BE SCRAPPED.
Unit 2	P	125.00	0.00	0.00	0.00	0.00		125.00	27/01/2016 15:27		UNIT LIKELY TO BE SCRAPPED.
<b>KALISINDH TPS</b>		<b>1200.00</b>	<b>11.60</b>	<b>10.98</b>	<b>2821.00</b>	<b>2006.82</b>		<b>600.00</b>			
Unit 1		600.00	0.00	10.98	1289.00	1455.16		0.00			
Unit 2	L	600.00	11.60	0.00	1532.00	551.66		600.00	21/07/2019 14:08		GENERATOR STATOR DAMAGED
<b>KOTA TPS</b>		<b>1240.00</b>	<b>17.32</b>	<b>12.30</b>	<b>2325.76</b>	<b>2722.58</b>	<b>12</b>	<b>725.00</b>			
Unit 1		110.00	1.43	1.57	188.30	186.82		0.00			
Unit 2	S	110.00	1.42	0.00	167.20	182.64		110.00	08/08/2019 09:04		ECONOMISER TUBE LEAKAGE
Unit 3	P	210.00	4.03	0.00	306.30	403.37		210.00	28/07/2019 06:15		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 4		210.00	3.32	4.07	421.20	465.34		0.00			
Unit 5	S	210.00	3.32	2.03	424.20	457.75		210.00	10/08/2019 10:48		RSD/LOW SCHEDULE
Unit 6	L	195.00	3.80	0.00	361.20	436.96		195.00	07/07/2019 14:02		RSD/LOW SCHEDULE
Unit 7		195.00	0.00	4.63	457.36	589.70		0.00			
<b>SURATGARH TPS</b>		<b>1500.00</b>	<b>26.67</b>	<b>9.28</b>	<b>3996.70</b>	<b>2098.37</b>	<b>8</b>	<b>1000.00</b>			
Unit 1		250.00	2.81	4.70	395.10	328.45		0.00			
Unit 2	P	250.00	2.81	0.00	395.10	332.09		250.00	27/07/2019 12:11		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 3	S	250.00	3.00	0.00	425.00	456.31		250.00	28/07/2019 02:58		RSD/LOW SCHEDULE
Unit 4		250.00	2.81	4.58	402.10	425.05		0.00			
Unit 5	P	250.00	2.95	0.00	424.50	268.11		250.00	04/07/2019 13:06		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 6	S	250.00	0.00	0.00	329.00	288.36		250.00	28/07/2019 07:12		RSD/LOW SCHEDULE
Unit 7		0.00	6.84	0.00	902.40	0.00		0.00			unit not yet commissioned
Unit 8		0.00	5.45	0.00	723.50	0.00		0.00			unit not yet commissioned
<b>TYPE: THER (GT)</b>		<b>603.80</b>	<b>3.50</b>	<b>2.12</b>	<b>441.00</b>	<b>265.35</b>		<b>568.30</b>			
<b>DHOLPUR CCPP</b>		<b>330.00</b>	<b>0.69</b>	<b>0.00</b>	<b>90.90</b>	<b>0.00</b>		<b>330.00</b>			
<b>RAMGARH CCPP</b>		<b>273.80</b>	<b>2.81</b>	<b>2.12</b>	<b>350.10</b>	<b>265.35</b>		<b>238.30</b>			
<b>TYPE: HYDRO</b>		<b>411.00</b>	<b>0.13</b>	<b>2.00</b>	<b>8.30</b>	<b>24.55</b>		<b>0.00</b>			
<b>JAWAHAR SAGAR HPS</b>		<b>99.00</b>	<b>0.13</b>	<b>1.70</b>	<b>5.30</b>	<b>19.51</b>		<b>0.00</b>			
<b>MAHI BAJAJ-I HPS</b>		<b>50.00</b>	<b>0.00</b>	<b>0.30</b>	<b>2.00</b>	<b>3.58</b>		<b>0.00</b>			
<b>MAHI BAJAJ-II HPS</b>		<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1.00</b>	<b>1.35</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/08/2019				
<b>R P SAGAR HPS</b>	<b>172.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.11</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2400.00</b>	<b>43.00</b>	<b>25.08</b>	<b>5552.00</b>	<b>4884.01</b>		<b>660.00</b>			
<b>TYPE: THERMAL</b>	<b>2400.00</b>	<b>43.00</b>	<b>25.08</b>	<b>5552.00</b>	<b>4884.01</b>		<b>660.00</b>			
<b>JALIPA KAPURDI TPP</b>	<b>1080.00</b>	<b>21.52</b>	<b>13.92</b>	<b>2525.20</b>	<b>2134.78</b>		<b>0.00</b>			
Unit 1	135.00	2.81	1.59	314.10	240.64		0.00			
Unit 2	135.00	2.65	1.72	306.50	262.15		0.00			
Unit 3	135.00	2.65	1.76	327.50	228.72		0.00			
Unit 4	135.00	2.65	1.86	348.50	287.35		0.00			
Unit 5	135.00	2.81	1.68	267.10	303.32		0.00			
Unit 6	135.00	2.65	1.66	327.50	223.55		0.00			
Unit 7	135.00	2.65	1.66	306.50	309.91		0.00			
Unit 8	135.00	2.65	1.99	327.50	279.14		0.00			
<b>KAWAI TPS</b>	<b>1320.00</b>	<b>21.48</b>	<b>11.16</b>	<b>3026.80</b>	<b>2749.23</b>	<b>2</b>	<b>660.00</b>			
Unit 1	660.00	10.29	11.16	1460.90	1353.13		0.00			
Unit 2	P	660.00	11.19	0.00	1565.90	1396.10	660.00	25/07/2019 23:59	13/08/2019	BOILER OVERHAUL/ ANNUAL MAINTENANCE
<b>SECTOR: CENTRAL SECTOR</b>	<b>1849.33</b>	<b>23.56</b>	<b>25.97</b>	<b>2908.60</b>	<b>3722.19</b>		<b>719.33</b>			
<b>TYPE: THERMAL</b>	<b>250.00</b>	<b>5.36</b>	<b>5.69</b>	<b>504.60</b>	<b>404.93</b>		<b>0.00</b>			
<b>BARSINGSAR LIGNITE</b>	<b>250.00</b>	<b>5.36</b>	<b>5.69</b>	<b>504.60</b>	<b>404.93</b>		<b>0.00</b>			
Unit 1	125.00	2.68	2.85	272.80	239.78		0.00			
Unit 2	125.00	2.68	2.84	231.80	165.15		0.00			
<b>TYPE: THER (GT)</b>	<b>419.33</b>	<b>0.28</b>	<b>0.00</b>	<b>32.80</b>	<b>232.58</b>		<b>419.33</b>			
<b>ANTA CCPP</b>	<b>419.33</b>	<b>0.28</b>	<b>0.00</b>	<b>32.80</b>	<b>232.58</b>		<b>419.33</b>			
<b>TYPE: NUCLEAR</b>	<b>1180.00</b>	<b>17.92</b>	<b>20.28</b>	<b>2371.20</b>	<b>3084.68</b>		<b>300.00</b>			
<b>DAE (RAJASTHAN)</b>	<b>100.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>100.00</b>			
Unit 1	L	100.00	0.00	0.00	0.00		100.00	09/10/2004 22:58		GENERATOR EARTH FAULT
<b>RAJASTHAN A.P.S.</b>	<b>1080.00</b>	<b>17.92</b>	<b>20.28</b>	<b>2371.20</b>	<b>3084.68</b>		<b>200.00</b>			
Unit 2	S	200.00	0.00	0.00	0.00		200.00	07/08/2019 07:30	15/08/2019	REACTOR MAINTENANCE WORKS.
Unit 3		220.00	4.48	4.74	592.80	628.17	0.00			
Unit 4		220.00	4.48	4.60	592.80	658.79	0.00			
Unit 5		220.00	4.48	5.46	592.80	646.21	0.00			
Unit 6		220.00	4.48	5.48	592.80	726.34	0.00			

UTTARAKHAND

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 10/08/2019	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>STATE TOTAL</b>	<b>4206.35</b>	<b>70.01</b>	<b>61.43</b>	<b>5858.16</b>	<b>7102.03</b>		<b>637.05</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1252.15</b>	<b>16.59</b>	<b>16.85</b>	<b>1869.90</b>	<b>2213.03</b>		<b>474.25</b>			
<b>TYPE: HYDRO</b>	<b>1252.15</b>	<b>16.59</b>	<b>16.85</b>	<b>1869.90</b>	<b>2213.03</b>		<b>474.25</b>			
CHIBRO (YAMUNA) HPS	240.00	3.87	4.81	356.70	462.21		240.00			
CHILLA HPS	144.00	1.94	1.72	239.40	295.25		0.00			
DHAKRANI HPS	33.75	0.65	0.72	54.50	73.27		11.25			
DHALIPUR HPS	51.00	0.65	0.75	60.50	95.61		17.00			
KHATIMA HPS	41.40	0.84	0.97	89.40	92.17		0.00			
KHODRI HPS	120.00	1.77	1.98	163.70	201.87		120.00			
KULHAL HPS	30.00	0.61	0.47	52.10	65.82		20.00			
MANERI BHALI - I HPS	90.00	0.26	0.00	119.60	164.05		0.00			
MANERI BHALI - II HPS	304.00	6.00	5.43	645.00	699.18		0.00			
RAMGANGA HPS	198.00	0.00	0.00	89.00	63.60		66.00			
VYASI HPS	0.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>1180.00</b>	<b>19.97</b>	<b>23.39</b>	<b>1905.76</b>	<b>2582.46</b>		<b>100.00</b>			
<b>TYPE: THER (GT)</b>	<b>450.00</b>	<b>2.94</b>	<b>6.79</b>	<b>383.46</b>	<b>817.78</b>		<b>0.00</b>			
BETA CCPP	0.00	0.00	0.00	0.00	0.00		0.00			
GAMA CCPP	225.00	0.97	2.29	131.70	294.77		0.00			
KASHIPUR CCPP	225.00	1.97	4.50	251.76	523.01		0.00			
<b>TYPE: HYDRO</b>	<b>730.00</b>	<b>17.03</b>	<b>16.60</b>	<b>1522.30</b>	<b>1764.68</b>		<b>100.00</b>			
SHRINAGAR HPS	330.00	7.48	7.31	595.80	717.65		0.00			
SINGOLI BHATWARI HPS	0.00	0.00	0.00	0.00	0.00		0.00			
VISHNU PRAYAG HPS	400.00	9.55	9.29	926.50	1047.03		100.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1774.20</b>	<b>33.45</b>	<b>21.19</b>	<b>2082.50</b>	<b>2306.54</b>		<b>62.80</b>			
<b>TYPE: HYDRO</b>	<b>1774.20</b>	<b>33.45</b>	<b>21.19</b>	<b>2082.50</b>	<b>2306.54</b>		<b>62.80</b>			
DHAULI GANGA HPS	280.00	6.06	6.91	576.60	703.13		0.00			
KOTESHWAR HPS	400.00	6.55	3.34	417.50	449.16		0.00			
TANAKPUR HPS	94.20	2.13	2.14	192.30	233.32		62.80			
TEHRI ST-1 HPS	1000.00	18.71	8.80	896.10	920.93		0.00			

UTTAR PRADESH



REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/08/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/08/2019				
<b>STATE TOTAL</b>	<b>24183.74</b>	<b>370.01</b>	<b>367.12</b>	<b>49518.18</b>	<b>49382.18</b>		<b>6250.57</b>			
<b>SECTOR: STATE SECTOR</b>	<b>5970.60</b>	<b>94.64</b>	<b>94.67</b>	<b>12468.40</b>	<b>11763.72</b>		<b>1578.00</b>			
<b>TYPE: THERMAL</b>	<b>5469.00</b>	<b>90.16</b>	<b>91.59</b>	<b>12101.60</b>	<b>11483.05</b>		<b>1554.00</b>			
<b>ANPARA TPS</b>	<b>2630.00</b>	<b>54.83</b>	<b>54.25</b>	<b>7112.30</b>	<b>7130.81</b>	<b>12</b>	<b>500.00</b>			
Unit 1		210.00	4.16	4.28	550.60	547.90	0.00			
Unit 2		210.00	4.32	4.67	440.20	580.76	0.00			
Unit 3		210.00	4.06	4.69	534.60	507.05	0.00			
Unit 4		500.00	10.58	12.04	1399.80	1519.70	0.00			
Unit 5		500.00	10.06	10.31	1328.60	1310.54	0.00			
Unit 6	*	500.00	10.94	6.49	1443.40	1202.54	500.00	07/08/2019 18:13	10/08/2019 08:01:00	WATER WALL TUBE LEAKAGE
Unit 7		500.00	10.71	11.77	1415.10	1462.32	0.00			
<b>HARDUAGANJ TPS</b>	<b>605.00</b>	<b>8.25</b>	<b>11.11</b>	<b>1175.50</b>	<b>1264.62</b>	<b>4</b>	<b>0.00</b>			
Unit 7		105.00	0.00	1.39	0.00	29.40	0.00			
Unit 8		250.00	4.06	5.06	575.60	589.46	0.00			
Unit 9		250.00	4.19	4.66	599.90	645.76	0.00			
<b>OBRA TPS</b>	<b>1094.00</b>	<b>10.77</b>	<b>10.20</b>	<b>1534.70</b>	<b>1454.81</b>	<b>11</b>	<b>694.00</b>			
Unit 7	P	94.00	0.00	0.00	0.00	0.00	94.00	26/06/2010 13:25		R AND M / REFURBISHMENT WORKS
Unit 9		200.00	2.71	4.36	385.10	475.77	0.00			
Unit 10		200.00	2.71	4.37	385.10	504.81	0.00			
Unit 11	S	200.00	2.77	1.47	398.70	474.23	200.00	10/08/2019 09:54		ELECTRICAL MISCELLANEOUS PROBLEMS
Unit 12	L	200.00	2.58	0.00	365.80	0.00	200.00	14/10/2018 00:52		FIRE IN CABLE GALLERY.
Unit 13	P	200.00	0.00	0.00	0.00	0.00	200.00	04/03/2018 08:50		R AND M / REFURBISHMENT WORKS
<b>PARICHHA TPS</b>	<b>1140.00</b>	<b>16.31</b>	<b>16.03</b>	<b>2279.10</b>	<b>1632.81</b>	<b>7</b>	<b>360.00</b>			
Unit 1	P	110.00	0.00	0.00	0.00	0.00	110.00	07/07/2016 17:59		R AND M / REFURBISHMENT WORKS
Unit 2		110.00	1.45	1.83	164.50	146.69	0.00			
Unit 3		210.00	3.35	4.18	478.50	460.13	0.00			
Unit 4		210.00	3.26	4.47	460.60	484.98	0.00			
Unit 5	L	250.00	4.19	0.00	599.90	3.00	250.00	16/04/2019 02:59		GENERATOR BEARING PROBLEM
Unit 6		250.00	4.06	5.55	575.60	538.01	0.00			
<b>TYPE: HYDRO</b>	<b>501.60</b>	<b>4.48</b>	<b>3.08</b>	<b>366.80</b>	<b>280.67</b>		<b>24.00</b>			
<b>KHARA HPS</b>	<b>72.00</b>	<b>1.23</b>	<b>1.55</b>	<b>131.30</b>	<b>138.27</b>		<b>24.00</b>			
<b>MATATILA HPS</b>	<b>30.60</b>	<b>0.19</b>	<b>0.00</b>	<b>13.90</b>	<b>8.97</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/08/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/08/2019				
<b>OBRA HPS</b>	<b>99.00</b>	<b>0.74</b>	<b>0.44</b>	<b>55.40</b>	<b>38.65</b>		<b>0.00</b>			
<b>RIHAND HPS</b>	<b>300.00</b>	<b>2.32</b>	<b>1.09</b>	<b>166.20</b>	<b>94.78</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>6810.00</b>	<b>95.91</b>	<b>100.78</b>	<b>13980.66</b>	<b>13454.30</b>		<b>2370.00</b>			
<b>TYPE: THERMAL</b>	<b>6810.00</b>	<b>95.91</b>	<b>100.78</b>	<b>13980.66</b>	<b>13454.30</b>		<b>2370.00</b>			
<b>ANPARA C TPS</b>	<b>1200.00</b>	<b>24.78</b>	<b>13.80</b>	<b>3024.36</b>	<b>3181.09</b>	<b>1</b>	<b>600.00</b>			
Unit 1	S	600.00	12.35	0.00	1631.50	1599.91	600.00	08/08/2019 19:00	WATER WALL TUBE LEAKAGE	
Unit 2		600.00	12.43	13.80	1392.86	1581.18	0.00			
<b>BARKHERA TPS</b>	<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>166.00</b>	<b>54.11</b>	<b>1</b>	<b>90.00</b>			
Unit 1	S	45.00	0.00	0.00	83.00	28.14	45.00	05/08/2019 17:00	COAL SHORTAGE	
Unit 2	S	45.00	0.00	0.00	83.00	25.97	45.00	05/08/2019 17:00	COAL SHORTAGE	
<b>KHAMBARKHERA TPS</b>	<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>166.00</b>	<b>55.61</b>	<b>1</b>	<b>90.00</b>			
Unit 1	S	45.00	0.00	0.00	83.00	28.08	45.00	09/08/2019 01:45	COAL SHORTAGE	
Unit 2	S	45.00	0.00	0.00	83.00	27.53	45.00	09/08/2019 02:00	COAL SHORTAGE	
<b>KUNDARKI TPS</b>	<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>166.00</b>	<b>83.64</b>	<b>1</b>	<b>90.00</b>			
Unit 1	S	45.00	0.00	0.00	83.00	43.86	45.00	09/08/2019 14:01	COAL SHORTAGE	
Unit 2	S	45.00	0.00	0.00	83.00	39.78	45.00	09/08/2019 14:01	COAL SHORTAGE	
<b>LALITPUR TPS</b>	<b>1980.00</b>	<b>28.27</b>	<b>41.52</b>	<b>4024.70</b>	<b>3603.71</b>	<b>2</b>	<b>0.00</b>			
Unit 1		660.00	8.97	14.44	1278.70	1362.04	0.00			
Unit 2	*	660.00	9.65	12.68	1373.50	1198.36	0.00	10/08/2019 10:29	10/08/2019 13:29:00	GT-MISCELLANEOUS PROBLEMS
Unit 3		660.00	9.65	14.40	1372.50	1043.31	0.00			
<b>MAQSODPUR TPS</b>	<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>166.00</b>	<b>62.85</b>	<b>1</b>	<b>90.00</b>			
Unit 1	S	45.00	0.00	0.00	83.00	30.63	45.00	08/08/2019 07:01	COAL SHORTAGE	
Unit 2	S	45.00	0.00	0.00	83.00	32.22	45.00	08/08/2019 07:02	COAL SHORTAGE	
<b>PRAYAGRAJ TPP</b>	<b>1980.00</b>	<b>24.06</b>	<b>19.71</b>	<b>3417.60</b>	<b>3352.86</b>	<b>8</b>	<b>1320.00</b>			
Unit 1	S	660.00	7.71	7.94	1096.10	1183.21	660.00	10/08/2019 17:30	14/08/2019	WATER WALL TUBE LEAKAGE
Unit 2	S	660.00	8.16	0.00	1158.60	850.82	660.00	09/08/2019 07:14	14/08/2019	WATER WALL TUBE LEAKAGE
Unit 3		660.00	8.19	11.77	1162.90	1318.83	0.00			
<b>ROSA TPP Ph-I</b>	<b>1200.00</b>	<b>18.80</b>	<b>25.75</b>	<b>2684.00</b>	<b>2984.63</b>	<b>6</b>	<b>0.00</b>			
Unit 1		300.00	4.61	6.52	658.10	748.51	0.00			
Unit 2		300.00	4.97	6.43	707.70	743.32	0.00			
Unit 3		300.00	4.61	6.44	658.10	750.54	0.00			
Unit 4		300.00	4.61	6.36	660.10	742.26	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/08/2019				
<b>UTRAULA TPS</b>	<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>166.00</b>	<b>75.80</b>	<b>1</b>	<b>90.00</b>			
Unit 1	S	45.00	0.00	0.00	83.00	41.43	45.00	08/08/2019 08:28	COAL SHORTAGE	
Unit 2		45.00	0.00	0.00	83.00	34.37	45.00	09/08/2019 08:30	COAL SHORTAGE	
<b>SECTOR: CENTRAL SECTOR</b>	<b>11403.14</b>	<b>179.46</b>	<b>171.67</b>	<b>23069.12</b>	<b>24164.16</b>		<b>2302.57</b>			
<b>TYPE: THERMAL</b>	<b>9470.00</b>	<b>168.43</b>	<b>156.48</b>	<b>21518.82</b>	<b>21871.84</b>		<b>1200.00</b>			
<b>DADRI (NCTPP)</b>	<b>1820.00</b>	<b>27.51</b>	<b>25.72</b>	<b>3890.10</b>	<b>3236.12</b>	<b>41</b>	<b>0.00</b>			
Unit 1		210.00	2.87	2.90	388.70	274.58	0.00			
Unit 2		210.00	2.84	2.90	403.40	251.27	0.00			
Unit 3		210.00	2.87	2.82	408.70	382.60	0.00			
Unit 4		210.00	3.06	2.94	431.60	355.31	0.00			
Unit 5		490.00	7.45	7.05	1059.50	978.33	0.00			
Unit 6		490.00	8.42	7.11	1198.20	994.03	0.00			
<b>MEJA STPP</b>	<b>660.00</b>	<b>8.90</b>	<b>8.94</b>	<b>923.00</b>	<b>683.52</b>	<b>42</b>	<b>0.00</b>			
Unit 1	*	660.00	6.84	8.94	902.40	683.52	0.00	29/07/2019 09:40	10/08/2019 02:33:00 WATER WALL TUBE LEAKAGE	
Unit 2		0.00	2.06	0.00	20.60	0.00	0.00		unit not yet commissioned	
<b>RIHAND STPS</b>	<b>3000.00</b>	<b>59.95</b>	<b>48.24</b>	<b>7355.10</b>	<b>8111.99</b>	<b>16</b>	<b>1000.00</b>			
Unit 1		500.00	10.45	11.40	1378.50	1366.64	0.00			
Unit 2		500.00	9.84	11.51	1298.40	1363.76	0.00			
Unit 3		500.00	9.71	11.91	1281.10	1524.74	0.00			
Unit 4	*	500.00	10.58	1.48	1078.80	874.72	500.00	08/08/2019 23:39	10/08/2019 14:25:00 TURBINE VIBRATIONS HIGH	
Unit 5	S	500.00	8.97	0.00	1254.70	1520.18	500.00	09/08/2019 11:16	WATER WALL TUBE LEAKAGE	
Unit 6		500.00	10.40	11.94	1063.60	1461.95	0.00			
<b>SINGRAULI STPS</b>	<b>2000.00</b>	<b>39.62</b>	<b>38.92</b>	<b>4958.12</b>	<b>5609.39</b>	<b>18</b>	<b>200.00</b>			
Unit 1		200.00	4.68	4.01	406.80	299.66	0.00			
Unit 2		200.00	4.13	4.22	549.30	582.00	0.00			
Unit 3		200.00	4.13	3.71	549.30	544.44	0.00			
Unit 4		200.00	4.00	4.70	528.00	602.95	0.00			
Unit 5	P	200.00	4.52	0.00	442.12	553.91	200.00	06/08/2019 22:23	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 6		500.00	9.68	11.10	1277.80	1484.62	0.00			
Unit 7		500.00	8.48	11.18	1204.80	1541.81	0.00			
<b>TANDA TPS</b>	<b>440.00</b>	<b>7.62</b>	<b>9.57</b>	<b>944.20</b>	<b>960.04</b>	<b>40</b>	<b>0.00</b>			
Unit 1		110.00	1.94	2.34	255.40	271.24	0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/08/2019

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		10/08/2019					
				PROG.	ACTUAL						
Unit 2	110.00	2.00	2.44	204.00	148.34		0.00				
Unit 3	110.00	1.84	2.40	242.40	265.85		0.00				
Unit 4	110.00	1.84	2.39	242.40	274.61		0.00				
Unit 5	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
Unit 6	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>UNCHAHAR TPS</b>	<b>1550.00</b>	<b>24.83</b>	<b>25.09</b>	<b>3448.30</b>	<b>3270.78</b>	<b>18</b>	<b>0.00</b>				
Unit 1	210.00	3.58	3.41	510.80	457.39		0.00				
Unit 2	210.00	3.32	3.56	476.20	474.31		0.00				
Unit 3	210.00	3.42	3.34	388.20	347.15		0.00				
Unit 4	210.00	3.32	3.37	476.20	468.16		0.00				
Unit 5	210.00	3.32	3.33	476.20	465.10		0.00				
Unit 6	500.00	7.87	8.08	1120.70	1058.67		0.00				
<b>TYPE: THER (GT)</b>	<b>1493.14</b>	<b>2.07</b>	<b>5.13</b>	<b>361.70</b>	<b>954.34</b>		<b>1102.57</b>				
<b>AURAIYA CCPP</b>	<b>663.36</b>	<b>0.60</b>	<b>5.13</b>	<b>71.00</b>	<b>141.89</b>		<b>663.36</b>				
<b>DADRI CCPP</b>	<b>829.78</b>	<b>1.47</b>	<b>0.00</b>	<b>290.70</b>	<b>812.45</b>		<b>439.21</b>				
<b>TYPE: NUCLEAR</b>	<b>440.00</b>	<b>8.96</b>	<b>10.06</b>	<b>1188.60</b>	<b>1337.98</b>		<b>0.00</b>				
<b>NARORA A.P.S.</b>	<b>440.00</b>	<b>8.96</b>	<b>10.06</b>	<b>1188.60</b>	<b>1337.98</b>		<b>0.00</b>				
Unit 1	220.00	4.48	5.02	592.80	671.00		0.00				
Unit 2	220.00	4.48	5.04	595.80	666.98		0.00				
<b>WESTERN</b>											
<b>REGION TOTAL</b>	<b>104574.49</b>	<b>1250.03</b>	<b>1096.43</b>	<b>178867.44</b>	<b>177940.64</b>		<b>44369.75</b>				
<b>CHHATISGARH</b>											
<b>STATE TOTAL</b>	<b>23448.00</b>	<b>299.01</b>	<b>297.03</b>	<b>43033.46</b>	<b>44341.03</b>		<b>9380.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>3400.00</b>	<b>59.55</b>	<b>55.35</b>	<b>7722.50</b>	<b>7074.66</b>		<b>700.00</b>				
<b>TYPE: THERMAL</b>	<b>3280.00</b>	<b>57.94</b>	<b>54.38</b>	<b>7650.40</b>	<b>6989.50</b>		<b>700.00</b>				
<b>DSPM TPS</b>	<b>500.00</b>	<b>10.09</b>	<b>10.98</b>	<b>1335.90</b>	<b>1461.63</b>	<b>3</b>	<b>0.00</b>				
Unit 1	250.00	5.19	5.49	685.90	727.94		0.00				
Unit 2	250.00	4.90	5.49	650.00	733.69		0.00				
<b>KORBA-II</b>	<b>200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>200.00</b>				
Unit 1	L	50.00	0.00	0.00	0.00		50.00	05/07/2017 21:46		WATER WALL TUBE LEAKAGE	
Unit 2	L	50.00	0.00	0.00	0.00		50.00	23/10/2017 20:53		MILLING SYSTEM /RC FEEDER PROBLEM	
Unit 3	L	50.00	0.00	0.00	0.00		50.00	12/09/2018 12:42		BOILER MISC. PROBLEM	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/08/2019

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POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL	10/08/2019				
Unit 4	L	50.00	0.00	0.00	0.00	0.00		50.00	14/09/2018 15:46	BOILER MISC. PROBLEM	
<b>KORBA-III</b>		<b>240.00</b>	<b>1.97</b>	<b>3.98</b>	<b>243.70</b>	<b>501.96</b>		<b>0.00</b>			
Unit 1		120.00	1.00	1.93	116.00	240.57		0.00			
Unit 2		120.00	0.97	2.05	127.70	261.39		0.00			
<b>KORBA-WEST TPS</b>		<b>1340.00</b>	<b>26.68</b>	<b>28.95</b>	<b>3463.80</b>	<b>3205.31</b>	<b>24</b>	<b>0.00</b>			
Unit 1		210.00	4.23	3.84	558.30	515.86		0.00			
Unit 2		210.00	3.74	4.19	530.40	533.01		0.00			
Unit 3		210.00	4.32	4.65	437.20	140.40		0.00			
Unit 4		210.00	3.58	4.28	508.80	533.72		0.00			
Unit 5		500.00	10.81	11.99	1429.10	1482.32		0.00			
<b>MARWA TPS</b>		<b>1000.00</b>	<b>19.20</b>	<b>10.47</b>	<b>2607.00</b>	<b>1820.60</b>	<b>4</b>	<b>500.00</b>			
Unit 1	S	500.00	8.97	0.00	1254.70	813.13		500.00	07/08/2019 10:25	BOILER MISC. PROBLEM	
Unit 2		500.00	10.23	10.47	1352.30	1007.47		0.00			
<b>TYPE: HYDRO</b>		<b>120.00</b>	<b>1.61</b>	<b>0.97</b>	<b>72.10</b>	<b>85.16</b>		<b>0.00</b>			
<b>HASDEOBANGO HPS</b>		<b>120.00</b>	<b>1.61</b>	<b>0.97</b>	<b>72.10</b>	<b>85.16</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>13168.00</b>	<b>107.60</b>	<b>128.86</b>	<b>18852.00</b>	<b>20044.36</b>		<b>6720.00</b>			
<b>TYPE: THERMAL</b>		<b>13168.00</b>	<b>107.60</b>	<b>128.86</b>	<b>18852.00</b>	<b>20044.36</b>		<b>6720.00</b>			
<b>AKALTARA TPS</b>		<b>1800.00</b>	<b>16.38</b>	<b>25.86</b>	<b>3238.80</b>	<b>3746.00</b>	<b>3</b>	<b>600.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		600.00	8.19	13.07	994.90	1525.66		0.00			
Unit 3	L	600.00	0.00	0.00	1081.00	631.01		600.00	04/06/2019 07:17	I.D. FANS PROBLEM	
Unit 4		600.00	8.19	12.79	1162.90	1589.33		0.00			
<b>AVANTHA BHANDAR</b>		<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>600.00</b>			
Unit 1	L	600.00	0.00	0.00	0.00	0.00		600.00	22/05/2017 22:12	STATOR/ STATOR EARTH FAULT	
<b>BALCO TPS</b>		<b>600.00</b>	<b>7.68</b>	<b>11.89</b>	<b>1096.80</b>	<b>1229.31</b>	<b>0</b>	<b>0.00</b>			
Unit 1		300.00	3.84	6.01	548.40	676.98		0.00			
Unit 2		300.00	3.84	5.88	548.40	552.33		0.00			
<b>BANDAKHAR TPP</b>		<b>300.00</b>	<b>6.00</b>	<b>5.60</b>	<b>796.00</b>	<b>809.59</b>	<b>29</b>	<b>0.00</b>			
Unit 1		300.00	6.00	5.60	796.00	809.59		0.00			
<b>BARADARHA TPS</b>		<b>1200.00</b>	<b>9.65</b>	<b>9.47</b>	<b>2412.50</b>	<b>2497.60</b>	<b>8</b>	<b>600.00</b>			
Unit 1	P	600.00	9.65	0.00	1136.50	1138.76		600.00	22/07/2019 07:42	SCHEDULED ANNUAL MAINTENANCE	
Unit 2		600.00	0.00	9.47	1276.00	1358.84		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/08/2019

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/08/2019				
<b>BINJKOTE TPP</b>	<b>600.00</b>	<b>5.48</b>	<b>9.87</b>	<b>722.80</b>	<b>1158.48</b>	<b>19</b>	<b>0.00</b>			
Unit 1	300.00	2.74	4.81	361.40	546.72		0.00			
Unit 2	300.00	2.74	5.06	361.40	611.76		0.00			
<b>CHAKABURA TPP</b>	<b>30.00</b>	<b>0.65</b>	<b>0.67</b>	<b>84.50</b>	<b>89.87</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2	30.00	0.65	0.67	84.50	89.87		0.00			
<b>KASAIPALLI TPP</b>	<b>270.00</b>	<b>4.90</b>	<b>5.61</b>	<b>651.00</b>	<b>776.56</b>		<b>0.00</b>			
Unit 1	135.00	2.45	2.72	325.50	397.51		0.00			
Unit 2	135.00	2.45	2.89	325.50	379.05		0.00			
<b>KATGHORA TPP</b>	<b>35.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>35.00</b>			
Unit 1	L	35.00	0.00	0.00	0.00		35.00	15/10/2012 00:28	NO Power purchase agreement	
<b>NAWAPARA TPP</b>	<b>600.00</b>	<b>8.70</b>	<b>7.09</b>	<b>1241.00</b>	<b>1099.84</b>	<b>0</b>	<b>300.00</b>			
Unit 1	L	300.00	4.35	0.00	620.50	604.30	300.00	10/07/2019 01:50	RSD/LOW SCHEDULE	
Unit 2		300.00	4.35	7.09	620.50	495.54	0.00			
<b>OP JINDAL TPS</b>	<b>1000.00</b>	<b>10.06</b>	<b>9.01</b>	<b>1289.60</b>	<b>1124.05</b>		<b>500.00</b>			
Unit 1	L	250.00	2.29	0.00	263.90	0.00	250.00	15/10/2018 05:00	COAL SHORTAGE	
Unit 2	L	250.00	2.74	0.00	361.40	0.00	250.00	30/08/2018 21:15	COAL SHORTAGE	
Unit 3		250.00	2.29	4.53	302.90	460.10	0.00			
Unit 4	S	250.00	2.74	4.48	361.40	663.95	0.00	10/08/2019 23:59	COAL SHORTAGE	
<b>PATHADI STAGE II</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>PATHADI TPP</b>	<b>600.00</b>	<b>9.74</b>	<b>10.53</b>	<b>1387.40</b>	<b>1344.71</b>	<b>1</b>	<b>0.00</b>			
Unit 1		300.00	4.87	6.36	693.70	740.53	0.00			
Unit 2		300.00	4.87	4.17	693.70	604.18	0.00			
<b>RAIKHEDA TPP</b>	<b>1370.00</b>	<b>0.00</b>	<b>15.27</b>	<b>2000.00</b>	<b>1854.52</b>		<b>685.00</b>			
Unit 1	S	685.00	0.00	0.00	1000.00	1220.49	685.00	10/08/2019 00:00	RSD/LOW SCHEDULE	
Unit 2		685.00	0.00	15.27	1000.00	634.03	0.00			
<b>RATIJA TPS</b>	<b>100.00</b>	<b>1.94</b>	<b>2.10</b>	<b>255.40</b>	<b>269.06</b>		<b>0.00</b>			
Unit 1		50.00	0.97	0.94	127.70	134.31	0.00			
Unit 2		50.00	0.97	1.16	127.70	134.75	0.00			
<b>SALORA TPP</b>	<b>135.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>135.00</b>			
Unit 1	L	135.00	0.00	0.00	0.00	0.00	135.00	19/10/2014 04:30	NO Power purchase agreement	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/08/2019

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		10/08/2019					
				PROG.	ACTUAL						
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SINGHITARAI TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SVPL TPP</b>		<b>63.00</b>	<b>0.00</b>	<b>1.29</b>	<b>0.00</b>	<b>112.35</b>		<b>0.00</b>			
Unit 1		63.00	0.00	1.29	0.00	112.35		0.00			
<b>SWASTIK KORBA TPP</b>		<b>25.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>25.00</b>			
Unit 1	L	25.00	0.00	0.00	0.00	0.00		25.00	01/04/2015 00:20	NO Power purchase agreement	
<b>TAMNAR TPP</b>		<b>2400.00</b>	<b>17.94</b>	<b>11.30</b>	<b>2557.40</b>	<b>2991.75</b>	<b>0</b>	<b>1800.00</b>			
Unit 1	L	600.00	8.97	0.00	1278.70	0.00		600.00	16/03/2019 02:07	COAL SHORTAGE	
Unit 2		600.00	8.97	11.30	1278.70	1476.80		0.00			
Unit 3	S	600.00	0.00	0.00	0.00	610.37		600.00	04/08/2019 00:03	COAL SHORTAGE	
Unit 4	L	600.00	0.00	0.00	0.00	904.58		600.00	03/07/2019 21:52	COAL SHORTAGE	
<b>UCHPINDA TPP</b>		<b>1440.00</b>	<b>8.48</b>	<b>3.30</b>	<b>1118.80</b>	<b>940.67</b>	<b>1</b>	<b>1440.00</b>			
Unit 1		360.00	3.00	0.00	396.00	88.58		360.00	02/07/2019 06:52	GT-GEN./FIELD BREAKER PROBLEM	
Unit 2	*	360.00	2.74	3.30	361.40	420.71		360.00	09/08/2019 18:38	10/08/2019 13:01:00 STATOR/ STATOR EARTH FAULT	
Unit 3	P	360.00	2.74	0.00	361.40	431.38		360.00	26/07/2019 13:50	BOILER INSPECTION/ RE-CERTIFICATION	
Unit 4	L	360.00	0.00	0.00	0.00	0.00		360.00	20/03/2019 15:40	RSD/LOW SCHEDULE	
<b>SECTOR: CENTRAL SECTOR</b>		<b>6880.00</b>	<b>131.86</b>	<b>112.82</b>	<b>16458.96</b>	<b>17222.01</b>		<b>1960.00</b>			
<b>TYPE: THERMAL</b>		<b>6880.00</b>	<b>131.86</b>	<b>112.82</b>	<b>16458.96</b>	<b>17222.01</b>		<b>1960.00</b>			
<b>BHILAI TPS</b>		<b>500.00</b>	<b>10.19</b>	<b>7.72</b>	<b>1346.90</b>	<b>1152.03</b>	<b>55</b>	<b>0.00</b>			
Unit 1		250.00	4.90	3.87	650.00	614.45		0.00			
Unit 2		250.00	5.29	3.85	696.90	537.58		0.00			
<b>KORBA STPS</b>		<b>2600.00</b>	<b>53.31</b>	<b>49.70</b>	<b>6594.46</b>	<b>7354.15</b>	<b>6</b>	<b>500.00</b>			
Unit 1		200.00	4.16	4.93	425.60	477.94		0.00			
Unit 2		200.00	4.16	4.44	550.60	589.32		0.00			
Unit 3		200.00	3.61	4.85	512.10	623.62		0.00			
Unit 4		500.00	10.10	11.87	1337.00	1474.67		0.00			
Unit 5		500.00	10.77	11.83	1423.70	1493.80		0.00			
Unit 6		500.00	10.10	11.78	1337.00	1489.14		0.00			
Unit 7	P	500.00	10.41	0.00	1008.46	1205.66		500.00	17/07/2019 23:20	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>LARA TPP</b>		<b>800.00</b>	<b>5.74</b>	<b>0.05</b>	<b>758.40</b>	<b>337.31</b>		<b>800.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/08/2019

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POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL					
Unit 1	S	800.00	5.74	0.05	758.40	337.31		800.00	10/08/2019 00:09	C&I PROBLEM	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SIPAT STPS</b>		<b>2980.00</b>	<b>62.62</b>	<b>55.35</b>	<b>7759.20</b>	<b>8378.52</b>	<b>0</b>	<b>660.00</b>			
Unit 1		660.00	14.39	15.66	1394.90	1485.83		0.00			
Unit 2		660.00	13.00	15.74	1718.00	1946.76		0.00			
Unit 3	P	660.00	14.42	0.00	1902.20	1908.69		660.00	05/08/2019 23:51	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 4		500.00	10.10	12.03	1331.00	1479.82		0.00			
Unit 5		500.00	10.71	11.92	1413.10	1557.42		0.00			
<b>GOA</b>											
<b>STATE TOTAL</b>		<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: THER (GT)</b>		<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GOA CCPP (Liq.)</b>		<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GUJARAT</b>											
<b>STATE TOTAL</b>		<b>25473.41</b>	<b>259.77</b>	<b>246.11</b>	<b>38429.04</b>	<b>38161.93</b>		<b>12006.21</b>			
<b>SECTOR: STATE SECTOR</b>		<b>8917.82</b>	<b>87.53</b>	<b>51.19</b>	<b>11612.41</b>	<b>8882.50</b>		<b>5810.72</b>			
<b>TYPE: THERMAL</b>		<b>4750.00</b>	<b>68.14</b>	<b>14.28</b>	<b>10230.51</b>	<b>8135.46</b>		<b>3880.00</b>			
<b>AKRIMOTA LIG TPS</b>		<b>250.00</b>	<b>2.29</b>	<b>1.40</b>	<b>582.90</b>	<b>303.49</b>		<b>125.00</b>			
Unit 1	S	125.00	0.00	0.70	280.00	151.22		125.00	10/08/2019 19:28	COAL FEEDING PROBLEM IN PLANT	
Unit 2	S	125.00	2.29	0.70	302.90	152.27		0.00	10/08/2019 22:18	COAL FEEDING PROBLEM IN PLANT	
<b>BHAVNAGAR CFBC TPP</b>		<b>500.00</b>	<b>2.70</b>	<b>0.93</b>	<b>363.00</b>	<b>45.46</b>		<b>500.00</b>			
Unit 1	L	250.00	1.35	0.00	181.50	0.00		250.00	29/03/2019 19:52	COAL FEEDING SYSTEM FAILURE.	
Unit 2	S	250.00	1.35	0.93	181.50	45.46		250.00	10/08/2019 13:16	RAW WATER SHORTAGE	
<b>GANDHI NAGAR TPS</b>		<b>630.00</b>	<b>7.42</b>	<b>0.00</b>	<b>1405.20</b>	<b>1118.03</b>	<b>44</b>	<b>630.00</b>			
Unit 3	L	210.00	3.71	0.00	392.10	251.63		210.00	24/07/2019 16:33	RSD/LOW SCHEDULE	
Unit 4	S	210.00	3.71	0.00	525.10	294.12		210.00	09/08/2019 08:37	RSD/LOW SCHEDULE	
Unit 5	S	210.00	0.00	0.00	488.00	572.28		210.00	09/08/2019 23:56	RSD/LOW SCHEDULE	
<b>KUTCH LIG. TPS</b>		<b>290.00</b>	<b>3.20</b>	<b>0.85</b>	<b>541.00</b>	<b>378.91</b>		<b>215.00</b>			
Unit 1	S	70.00	1.00	0.49	136.00	65.52		70.00	10/08/2019 11:30	MILLING SYSTEM /RC FEEDER PROBLEM	
Unit 2	L	70.00	0.00	0.00	114.00	58.15		70.00	27/06/2019 23:53	LIGNITE SHORTAGE	
Unit 3	S	75.00	1.10	0.00	145.00	136.37		75.00	08/08/2019 13:00	COAL SHORTAGE	



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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		10/08/2019					
				PROG.	ACTUAL						
Unit 4		75.00	1.10	0.36	146.00	118.87		0.00			
<b>SIKKA REP. TPS</b>		<b>500.00</b>	<b>8.19</b>	<b>4.43</b>	<b>1076.09</b>	<b>1150.96</b>		<b>250.00</b>			
Unit 3		250.00	4.09	4.43	495.09	541.10		0.00			
Unit 4	S	250.00	4.10	0.00	581.00	609.86		250.00	09/08/2019 15:06	11/08/2019	RSD/LOW SCHEDULE
<b>UKAI TPS</b>		<b>1110.00</b>	<b>19.40</b>	<b>0.00</b>	<b>2392.92</b>	<b>2385.66</b>	<b>43</b>	<b>1110.00</b>			
Unit 3	S	200.00	3.08	0.00	431.80	452.07		200.00	30/07/2019 10:00		RSD/LOW SCHEDULE
Unit 4	S	200.00	3.03	0.00	431.30	520.02		200.00	04/08/2019 23:25		BOILER MISC. PROBLEM
Unit 5	S	210.00	3.03	0.00	431.30	494.26		210.00	04/08/2019 23:38		BOILER MISC. PROBLEM
Unit 6	P	500.00	10.26	0.00	1098.52	919.31		500.00	05/07/2019 09:33		BOILER OVERHAUL/ ANNUAL MAINTENANCE
<b>WANAKBORI TPS</b>		<b>1470.00</b>	<b>24.94</b>	<b>6.67</b>	<b>3869.40</b>	<b>2752.95</b>	<b>46</b>	<b>1050.00</b>			
Unit 1	L	210.00	2.81	0.00	402.10	241.58		210.00	24/07/2019 23:26		RESERVE SHUT DOWN / STANDBY UNIT
Unit 2	P	210.00	3.06	0.00	440.60	337.91		210.00	09/08/2019 00:00		SCHEDULED ANNUAL MAINTENANCE
Unit 3	S	210.00	0.00	0.00	389.00	532.46		210.00	09/08/2019 10:50		RESERVE SHUT DOWN / STANDBY UNIT
Unit 4	S	210.00	3.10	2.23	438.00	349.18		0.00	10/08/2019 13:34		RESERVE SHUT DOWN / STANDBY UNIT
Unit 5	S	210.00	3.10	0.00	438.00	376.45		210.00	09/08/2019 19:11		RESERVE SHUT DOWN / STANDBY UNIT
Unit 6	S	210.00	3.10	0.00	438.00	380.88		210.00	09/08/2019 19:51		RESERVE SHUT DOWN / STANDBY UNIT
Unit 7		210.00	3.61	4.44	512.10	534.49		0.00			
Unit 8		0.00	6.16	0.00	811.60	0.00		0.00			unit not yet commissioned
<b>TYPE: THER (GT)</b>		<b>2177.82</b>	<b>6.78</b>	<b>0.00</b>	<b>869.80</b>	<b>466.31</b>		<b>1450.72</b>			
<b>DHUVARAN CAPP</b>		<b>594.72</b>	<b>1.98</b>	<b>0.00</b>	<b>251.80</b>	<b>123.00</b>		<b>218.62</b>			
<b>HAZIRA CAPP</b>		<b>156.10</b>	<b>0.18</b>	<b>0.00</b>	<b>25.80</b>	<b>3.15</b>		<b>156.10</b>			
<b>HAZIRA CAPP EXT</b>		<b>351.00</b>	<b>1.13</b>	<b>0.00</b>	<b>138.30</b>	<b>135.87</b>		<b>0.00</b>			
<b>PIPAVAV CAPP</b>		<b>702.00</b>	<b>1.68</b>	<b>0.00</b>	<b>214.80</b>	<b>59.15</b>		<b>702.00</b>			
<b>UTRAN CAPP</b>		<b>374.00</b>	<b>1.81</b>	<b>0.00</b>	<b>239.10</b>	<b>145.14</b>		<b>374.00</b>			
<b>TYPE: HYDRO</b>		<b>1990.00</b>	<b>12.61</b>	<b>36.91</b>	<b>512.10</b>	<b>280.73</b>		<b>480.00</b>			
<b>KADANA HPS</b>		<b>240.00</b>	<b>1.48</b>	<b>0.00</b>	<b>170.80</b>	<b>46.11</b>		<b>180.00</b>			
<b>S SAROVAR CHPH HPS</b>		<b>250.00</b>	<b>2.03</b>	<b>2.97</b>	<b>190.30</b>	<b>130.23</b>		<b>0.00</b>			
<b>S SAROVAR RBPH HPS</b>		<b>1200.00</b>	<b>7.26</b>	<b>26.71</b>	<b>72.60</b>	<b>52.15</b>		<b>0.00</b>			
<b>UKAI HPS</b>		<b>300.00</b>	<b>1.84</b>	<b>7.23</b>	<b>78.40</b>	<b>52.24</b>		<b>300.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>14802.00</b>	<b>155.44</b>	<b>184.39</b>	<b>24991.66</b>	<b>27278.65</b>		<b>5210.00</b>			
<b>TYPE: THERMAL</b>		<b>10742.00</b>	<b>137.98</b>	<b>166.43</b>	<b>22670.06</b>	<b>23728.89</b>		<b>1915.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/08/2019

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/08/2019				
<b>MUNDRA TPS</b>	<b>4620.00</b>	<b>64.97</b>	<b>76.68</b>	<b>10916.70</b>	<b>11533.12</b>		<b>330.00</b>			
Unit 1		330.00	0.00	5.71	755.00	887.07	0.00			
Unit 2		330.00	5.39	6.04	766.90	919.46	0.00			
Unit 3	P	330.00	5.71	0.00	812.10	836.13	330.00	30/07/2019 23:34	SCHEDULED ANNUAL MAINTENANCE	
Unit 4		330.00	5.39	6.66	766.90	923.61	0.00			
Unit 5		660.00	11.55	11.94	1643.50	1727.26	0.00			
Unit 6		660.00	11.77	12.43	1671.70	1533.31	0.00			
Unit 7		660.00	11.77	13.59	1266.70	1257.33	0.00			
Unit 8		660.00	0.00	13.42	1466.00	1719.36	0.00			
Unit 9	*	660.00	13.39	6.89	1767.90	1729.59	0.00	10/08/2019 01:53	10/08/2019 11:35:00 GT- GENERATOR PROTECTION SYSTEM	
<b>MUNDRA UMTTP</b>	<b>4000.00</b>	<b>57.78</b>	<b>67.27</b>	<b>9589.80</b>	<b>9173.75</b>		<b>800.00</b>			
Unit 1		800.00	13.90	16.88	1973.00	2163.01	0.00			
Unit 2		800.00	15.84	17.08	2091.40	2218.05	0.00			
Unit 3		800.00	0.00	16.97	2043.00	2092.42	0.00			
Unit 4		800.00	14.39	16.34	2043.90	1354.89	0.00			
Unit 5	P	800.00	13.65	0.00	1438.50	1345.38	800.00	15/06/2019 08:45	CAPITAL MAINTENANCE	
<b>SABARMATI (C STATION)</b>	<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>60.00</b>			
Unit 15	L	30.00	0.00	0.00	0.00	0.00	30.00	05/05/2017 17:55	RSD/LOW SCHEDULE	
Unit 16	L	30.00	0.00	0.00	0.00	0.00	30.00	05/05/2017 17:45	RSD/LOW SCHEDULE	
<b>SABARMATI (D-F STATIONS)</b>	<b>362.00</b>	<b>7.62</b>	<b>7.28</b>	<b>1007.20</b>	<b>1059.10</b>		<b>0.00</b>			
Unit 1		120.00	2.55	2.19	335.50	342.67	0.00			
Unit 2		121.00	2.55	2.52	335.50	340.88	0.00			
Unit 3		121.00	2.52	2.57	336.20	375.55	0.00			
<b>SALAYA TPP</b>	<b>1200.00</b>	<b>0.00</b>	<b>7.30</b>	<b>0.00</b>	<b>736.22</b>		<b>600.00</b>			
Unit 1		600.00	0.00	7.30	0.00	736.22	0.00			
Unit 2	L	600.00	0.00	0.00	0.00	0.00	600.00	24/10/2017 20:25	COAL SHORTAGE	
<b>SURAT LIG. TPS</b>	<b>500.00</b>	<b>7.61</b>	<b>7.90</b>	<b>1156.36</b>	<b>1226.70</b>		<b>125.00</b>			
Unit 1		125.00	2.48	2.66	330.80	318.07	0.00			
Unit 2	P	125.00	2.52	0.00	243.04	260.62	125.00	01/08/2019 00:00	05/09/2019 CAPITAL MAINTENANCE	
Unit 3		125.00	2.61	2.46	253.10	303.49	0.00			
Unit 4		125.00	0.00	2.78	329.42	344.52	0.00			
<b>TYPE: THER (GT)</b>	<b>4060.00</b>	<b>17.46</b>	<b>17.96</b>	<b>2321.60</b>	<b>3549.76</b>		<b>3295.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/08/2019				
BARODA CCPP	160.00	0.00	0.00	0.00	0.00		160.00			
DGEN MEGA CCPP	1200.00	0.00	0.00	0.00	282.04		1200.00			
ESSAR CCPP	515.00	0.00	0.00	0.00	0.00		515.00			
GIPCL. GT IMP	0.00	0.46	0.47	72.60	68.06		0.00			
PEGUTHAN CCPP	655.00	0.00	0.00	0.00	0.00		655.00			
SUGEN CCPP	1147.50	17.00	11.24	2249.00	2570.90		382.50			
UNOSUGEN CCPP	382.50	0.00	6.25	0.00	628.76		382.50			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1753.59</b>	<b>16.80</b>	<b>10.53</b>	<b>1824.97</b>	<b>2000.78</b>		<b>985.49</b>			
<b>TYPE: THER (GT)</b>	<b>1313.59</b>	<b>7.84</b>	<b>0.00</b>	<b>1048.37</b>	<b>920.42</b>		<b>985.49</b>			
GANDHAR CCPP	657.39	4.51	0.00	568.10	274.62		657.39			
KAWAS CCPP	656.20	3.33	0.00	480.27	645.80		328.10			
<b>TYPE: NUCLEAR</b>	<b>440.00</b>	<b>8.96</b>	<b>10.53</b>	<b>776.60</b>	<b>1080.36</b>		<b>0.00</b>			
<b>KAKRAPARA</b>	<b>440.00</b>	<b>8.96</b>	<b>10.53</b>	<b>776.60</b>	<b>1080.36</b>		<b>0.00</b>			
Unit 1	220.00	4.48	5.17	183.80	374.52		0.00			
Unit 2	220.00	4.48	5.36	592.80	705.84		0.00			
Unit 3	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>MADHYA PRADESH</b>										
<b>STATE TOTAL</b>	<b>22065.00</b>	<b>316.25</b>	<b>286.24</b>	<b>43446.95</b>	<b>44070.91</b>		<b>7090.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6115.00</b>	<b>72.79</b>	<b>49.19</b>	<b>10828.35</b>	<b>9384.25</b>		<b>3225.00</b>			
<b>TYPE: THERMAL</b>	<b>5400.00</b>	<b>65.92</b>	<b>43.39</b>	<b>10533.65</b>	<b>8964.52</b>		<b>3010.00</b>			
<b>AMARKANTAK EXT TPS</b>	<b>210.00</b>	<b>4.19</b>	<b>4.61</b>	<b>521.90</b>	<b>595.45</b>	<b>4</b>	<b>0.00</b>			
Unit 3	210.00	4.19	4.61	521.90	595.45		0.00			
<b>SANJAY GANDHI TPS</b>	<b>1340.00</b>	<b>19.77</b>	<b>7.64</b>	<b>2966.70</b>	<b>2659.31</b>	<b>8</b>	<b>920.00</b>			
Unit 1	210.00	3.13	3.81	333.30	346.92		0.00			
Unit 2	P	210.00	3.10	0.00	440.00		210.00	15/07/2019 23:05	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3	P	210.00	0.00	0.00	372.00		210.00	07/08/2019 00:00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 4		210.00	2.81	3.83	402.10		0.00			
Unit 5	P	500.00	10.73	0.00	1419.30		500.00	30/07/2019 23:42	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>SATPURA TPS</b>	<b>1330.00</b>	<b>17.18</b>	<b>12.50</b>	<b>2674.25</b>	<b>2145.00</b>	<b>8</b>	<b>830.00</b>			
Unit 6	S	200.00	2.81	0.00	359.10		200.00	03/08/2019 00:05	MAIN STEAM LINE PROBLEM	
Unit 7	S	210.00	2.97	1.74	422.70		210.00	10/08/2019 12:22	RESERVE SHUT DOWN / STANDBY UNIT	

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POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL	10/08/2019				
Unit 8	S	210.00	2.95	1.77	378.95	287.58		210.00	10/08/2019 11:47	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 9	P	210.00	3.06	0.00	352.60	394.90		210.00	09/08/2019 23:59	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 10		250.00	0.00	4.48	618.00	357.67		0.00			
Unit 11		250.00	5.39	4.51	542.90	539.56		0.00			
<b>SHREE SINGAJI TPP</b>		<b>2520.00</b>	<b>24.78</b>	<b>18.64</b>	<b>4370.80</b>	<b>3564.76</b>	<b>9</b>	<b>1260.00</b>			
Unit 1		600.00	0.00	9.30	1186.00	600.21		0.00			
Unit 2	P	600.00	8.97	0.00	1003.70	980.85		600.00	01/08/2019 00:00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3		660.00	8.97	9.34	1278.70	866.65		0.00			
Unit 4	S	660.00	6.84	0.00	902.40	1117.05		660.00	10/08/2019 00:00	RESERVE SHUT DOWN / STANDBY UNIT	
<b>TYPE: HYDRO</b>		<b>715.00</b>	<b>6.87</b>	<b>5.80</b>	<b>294.70</b>	<b>419.73</b>		<b>215.00</b>			
<b>BANSAGAR-II HPS</b>		<b>30.00</b>	<b>0.48</b>	<b>0.00</b>	<b>20.80</b>	<b>19.85</b>		<b>30.00</b>			
<b>BANSAGAR-III HPS</b>		<b>60.00</b>	<b>0.00</b>	<b>1.41</b>	<b>0.00</b>	<b>74.40</b>		<b>0.00</b>			
<b>BANSAGAR TONS-I HPS</b>		<b>315.00</b>	<b>3.55</b>	<b>2.25</b>	<b>145.50</b>	<b>263.51</b>		<b>0.00</b>			
<b>BARGI HPS</b>		<b>90.00</b>	<b>1.29</b>	<b>2.11</b>	<b>82.90</b>	<b>56.52</b>		<b>0.00</b>			
<b>GANDHI SAGAR HPS</b>		<b>115.00</b>	<b>1.13</b>	<b>0.00</b>	<b>36.30</b>	<b>5.30</b>		<b>115.00</b>			
<b>MADHIKHERA HPS</b>		<b>60.00</b>	<b>0.32</b>	<b>0.02</b>	<b>8.20</b>	<b>0.14</b>		<b>40.00</b>			
<b>RAJGHAT HPS</b>		<b>45.00</b>	<b>0.10</b>	<b>0.01</b>	<b>1.00</b>	<b>0.01</b>		<b>30.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>8870.00</b>	<b>134.27</b>	<b>126.45</b>	<b>19193.70</b>	<b>20572.46</b>		<b>2565.00</b>			
<b>TYPE: THERMAL</b>		<b>8870.00</b>	<b>134.27</b>	<b>126.45</b>	<b>19193.70</b>	<b>20572.46</b>		<b>2565.00</b>			
<b>ANUPPUR TPP</b>		<b>1200.00</b>	<b>18.84</b>	<b>19.09</b>	<b>2674.40</b>	<b>2854.03</b>	<b>3</b>	<b>0.00</b>			
Unit 1		600.00	9.87	9.84	1395.70	1392.38		0.00			
Unit 2		600.00	8.97	9.25	1278.70	1461.65		0.00			
<b>BINA TPS</b>		<b>500.00</b>	<b>6.88</b>	<b>8.14</b>	<b>856.80</b>	<b>933.01</b>	<b>33</b>	<b>0.00</b>			
Unit 1		250.00	3.55	4.20	377.50	542.40		0.00			
Unit 2		250.00	3.33	3.94	479.30	390.61		0.00			
<b>MAHAN TPP</b>		<b>1200.00</b>	<b>10.90</b>	<b>0.00</b>	<b>1447.00</b>	<b>1503.70</b>		<b>1200.00</b>			
Unit 1		600.00	5.45	0.00	723.50	694.01		600.00	22/06/2019 15:55	RSD/LOW SCHEDULE	
Unit 2	S	600.00	5.45	0.00	723.50	809.69		600.00	03/08/2019 02:57	BOILER MISC. PROBLEM	
<b>NIGRI TPP</b>		<b>1320.00</b>	<b>17.39</b>	<b>10.67</b>	<b>2126.90</b>	<b>2421.09</b>		<b>660.00</b>			
Unit 1	P	660.00	8.97	0.00	1003.70	978.10		660.00	01/07/2019 01:30	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 2		660.00	8.42	10.67	1123.20	1442.99		0.00			

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		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/08/2019				
<b>NIWARI TPP</b>	<b>90.00</b>	<b>0.00</b>	<b>0.76</b>	<b>0.00</b>	<b>88.20</b>		<b>45.00</b>			
Unit 1	45.00	0.00	0.76	0.00	86.39		0.00			
Unit 2	S	45.00	0.00	0.00	1.81		45.00	27/07/2019 00:24	FURNACE DRAFT ABNORMAL	
<b>SASAN UMTTP</b>	<b>3960.00</b>	<b>72.55</b>	<b>79.81</b>	<b>10992.50</b>	<b>11637.98</b>		<b>660.00</b>			
Unit 1		660.00	14.19	16.04	1877.90	2033.74	0.00			
Unit 2		660.00	15.11	15.93	1995.10	1973.44	0.00			
Unit 3	P	660.00	14.19	0.00	1877.90	1686.98	660.00	25/07/2019 01:35	25/08/2019	CAPITAL MAINTENANCE
Unit 4		660.00	14.19	15.98	1877.90	1876.51	0.00			
Unit 5		660.00	14.87	15.81	1519.70	2019.84	0.00			
Unit 6		660.00	0.00	16.05	1844.00	2047.47	0.00			
<b>SEIONI TPP</b>	<b>600.00</b>	<b>7.71</b>	<b>7.98</b>	<b>1096.10</b>	<b>1134.45</b>	<b>2</b>	<b>0.00</b>			
Unit 1		600.00	7.71	7.98	1096.10	1134.45	0.00			
<b>TYPE: HYDRO</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>MAHESHWAR HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>7080.00</b>	<b>109.19</b>	<b>110.60</b>	<b>13424.90</b>	<b>14114.20</b>		<b>1300.00</b>			
<b>TYPE: THERMAL</b>	<b>5560.00</b>	<b>103.44</b>	<b>88.79</b>	<b>12858.40</b>	<b>13555.78</b>		<b>1300.00</b>			
<b>GADARWARA TPP</b>	<b>800.00</b>	<b>5.74</b>	<b>0.00</b>	<b>758.40</b>	<b>603.42</b>	<b>45</b>	<b>800.00</b>			
Unit 1	S	800.00	5.74	0.00	758.40	603.42	800.00	08/08/2019 13:12	RSD/LOW SCHEDULE	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>KHARGONE TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>VINDHYACHAL STPS</b>	<b>4760.00</b>	<b>97.70</b>	<b>88.79</b>	<b>12100.00</b>	<b>12952.36</b>	<b>11</b>	<b>500.00</b>			
Unit 1		210.00	3.77	3.87	535.70	604.05	0.00			
Unit 2		210.00	3.77	4.17	535.70	598.43	0.00			
Unit 3		210.00	4.29	4.16	457.90	561.21	0.00			
Unit 4		210.00	4.39	4.04	577.90	596.13	0.00			
Unit 5		210.00	4.55	3.73	396.50	434.11	0.00			
Unit 6		210.00	4.39	4.14	577.90	608.90	0.00			
Unit 7	*	500.00	11.32	0.04	929.20	554.31	500.00	07/08/2019 11:49	10/08/2019 22:39:00	HYDROGEN PRESSURE PROBLEM
Unit 8		500.00	9.77	9.91	1292.70	1477.81	0.00			
Unit 9		500.00	9.84	10.90	1298.40	1490.50	0.00			

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		10/08/2019					
				PROG.	ACTUAL						
Unit 10	500.00	10.90	11.09	1441.00	1487.25		0.00				
Unit 11	500.00	11.10	11.14	1465.00	1491.84		0.00				
Unit 12	500.00	9.74	11.16	1285.40	1557.59		0.00				
Unit 13	500.00	9.87	10.44	1306.70	1490.23		0.00				
<b>TYPE: HYDRO</b>	<b>1520.00</b>	<b>5.75</b>	<b>21.81</b>	<b>566.50</b>	<b>558.42</b>		<b>0.00</b>				
<b>INDIRA SAGAR HPS</b>	<b>1000.00</b>	<b>3.94</b>	<b>13.56</b>	<b>365.40</b>	<b>328.82</b>		<b>0.00</b>				
<b>OMKARESHWAR HPS</b>	<b>520.00</b>	<b>1.81</b>	<b>8.25</b>	<b>201.10</b>	<b>229.60</b>		<b>0.00</b>				
<b>MAHARASHTRA</b>											
<b>STATE TOTAL</b>	<b>33540.08</b>	<b>375.00</b>	<b>267.05</b>	<b>53957.99</b>	<b>51366.77</b>		<b>15893.54</b>				
<b>SECTOR: STATE SECTOR</b>	<b>13408.00</b>	<b>140.84</b>	<b>96.85</b>	<b>21309.15</b>	<b>20901.14</b>		<b>4976.00</b>				
<b>TYPE: THERMAL</b>	<b>10170.00</b>	<b>122.14</b>	<b>81.50</b>	<b>18380.15</b>	<b>18102.29</b>		<b>4250.00</b>				
<b>BHUSAWAL TPS</b>	<b>1210.00</b>	<b>14.19</b>	<b>16.86</b>	<b>3048.90</b>	<b>2584.96</b>	<b>4</b>	<b>210.00</b>				
Unit 3	210.00	4.03	0.00	532.30	39.73		210.00	28/06/2019 18:35		Low system demand/ costly fuel	
Unit 4	500.00	10.16	8.25	1344.60	1270.97		0.00				
Unit 5	500.00	0.00	8.61	1172.00	1274.26		0.00				
<b>CHANDRAPUR(MAHARASHTRA) STPS</b>	<b>2920.00</b>	<b>44.23</b>	<b>25.35</b>	<b>6189.05</b>	<b>6445.54</b>	<b>5</b>	<b>500.00</b>				
Unit 3	210.00	2.85	1.87	303.25	468.80		0.00				
Unit 4	210.00	2.58	2.10	365.80	475.77		0.00				
Unit 5	500.00	7.83	5.47	1117.30	1084.61		0.00				
Unit 6	500.00	7.71	6.37	1096.10	922.37		0.00				
Unit 7	P	500.00	7.71	0.00	1096.10	1020.92	500.00	27/07/2019 00:00		BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 8		500.00	7.84	5.38	1114.40	1287.59	0.00				
Unit 9	*	500.00	7.71	4.16	1096.10	1185.48	0.00	10/08/2019 03:25	10/08/2019 07:30:00	FURNACE DRAFT ABNORMAL	
<b>KHAPARKHEDA TPS</b>	<b>1340.00</b>	<b>18.31</b>	<b>17.01</b>	<b>2541.10</b>	<b>2826.96</b>	<b>7</b>	<b>210.00</b>				
Unit 1		210.00	2.81	2.78	402.10	380.57	0.00				
Unit 2		210.00	2.48	2.31	287.80	397.12	0.00				
Unit 3		210.00	2.81	3.45	402.10	458.99	0.00				
Unit 4	P	210.00	2.50	0.00	353.00	398.14	210.00	17/07/2019 21:44		BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 5		500.00	7.71	8.47	1096.10	1192.14	0.00				
<b>KORADI TPS</b>	<b>2400.00</b>	<b>23.22</b>	<b>11.39</b>	<b>3015.20</b>	<b>3408.04</b>	<b>13</b>	<b>1740.00</b>				
Unit 6	S	210.00	1.48	0.00	194.80	348.32	210.00	27/07/2019 15:32		RSD/LOW SCHEDULE	
Unit 7	S	210.00	0.00	0.00	180.00	117.38	210.00	27/07/2019 15:47		RSD/LOW SCHEDULE	

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POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL					
Unit 8	*	660.00	7.45	1.97	755.50	934.28	10/08/2019	660.00	26/07/2019 00:15	10/08/2019 15:09:00	AIR PREHEATERS PROBLEM
Unit 9	P	660.00	7.45	0.00	982.50	897.87		660.00	19/07/2019 17:35		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 10		660.00	6.84	9.42	902.40	1110.19		0.00			
<b>NASIK TPS</b>		<b>630.00</b>	<b>7.88</b>	<b>2.39</b>	<b>1041.80</b>	<b>1277.74</b>		<b>9</b>	<b>420.00</b>		
Unit 3	S	210.00	2.65	0.00	374.50	339.84		210.00	05/08/2019 09:16		WET / POOR QUALITY COAL
Unit 4		210.00	2.65	2.39	301.50	475.19		0.00			
Unit 5	S	210.00	2.58	0.00	365.80	462.71		210.00	01/08/2019 22:45		WET / POOR QUALITY COAL
<b>PARAS TPS</b>		<b>500.00</b>	<b>4.35</b>	<b>8.50</b>	<b>1115.50</b>	<b>1379.48</b>		<b>7</b>	<b>0.00</b>		
Unit 3		250.00	4.35	4.58	620.50	702.48		0.00			
Unit 4		250.00	0.00	3.92	495.00	677.00		0.00			
<b>PARLI TPS</b>		<b>1170.00</b>	<b>9.96</b>	<b>0.00</b>	<b>1428.60</b>	<b>179.57</b>		<b>21</b>	<b>1170.00</b>		
Unit 4	L	210.00	0.00	0.00	0.00	0.00		210.00	01/04/2016 18:26		UNECONOMICAL OPERATION
Unit 5	L	210.00	0.00	0.00	0.00	0.00		210.00	01/04/2016 00:00		UNECONOMICAL OPERATION
Unit 6	L	250.00	3.32	0.00	476.20	0.00		250.00	12/12/2018 00:00		RSD/LOW SCHEDULE
Unit 7	L	250.00	3.32	0.00	476.20	11.63		250.00	25/06/2019 09:45		WATER SHORTAGE DUE TO INTERNAL PLANT PROBLEM
Unit 8	L	250.00	3.32	0.00	476.20	167.94		250.00	04/06/2019 00:00		RSD/LOW SCHEDULE
<b>TYPE: THER (GT)</b>		<b>672.00</b>	<b>7.88</b>	<b>9.31</b>	<b>1056.80</b>	<b>939.51</b>		<b>216.00</b>			
<b>URAN CAPP</b>		<b>672.00</b>	<b>7.88</b>	<b>9.31</b>	<b>1056.80</b>	<b>939.51</b>		<b>216.00</b>			
<b>TYPE: HYDRO</b>		<b>2566.00</b>	<b>10.82</b>	<b>6.04</b>	<b>1872.20</b>	<b>1859.34</b>		<b>510.00</b>			
<b>BHIRA TAIL RACE HPS</b>		<b>80.00</b>	<b>0.32</b>	<b>0.44</b>	<b>29.20</b>	<b>36.88</b>		<b>40.00</b>			
<b>GHATGHAR PSS HPS</b>		<b>250.00</b>	<b>1.16</b>	<b>0.71</b>	<b>151.60</b>	<b>60.79</b>		<b>0.00</b>			
<b>KOYNA DPH HPS</b>		<b>36.00</b>	<b>0.35</b>	<b>0.82</b>	<b>48.50</b>	<b>59.98</b>		<b>0.00</b>			
<b>KOYNA-I&amp;II HPS</b>		<b>600.00</b>	<b>1.77</b>	<b>1.40</b>	<b>370.70</b>	<b>478.83</b>		<b>0.00</b>			
<b>KOYNA-III HPS</b>		<b>320.00</b>	<b>1.77</b>	<b>1.33</b>	<b>278.70</b>	<b>326.45</b>		<b>0.00</b>			
<b>KOYNA-IV HPS</b>		<b>1000.00</b>	<b>4.00</b>	<b>0.45</b>	<b>830.00</b>	<b>774.47</b>		<b>250.00</b>			
<b>PENCH HPS</b>		<b>160.00</b>	<b>1.13</b>	<b>0.00</b>	<b>66.30</b>	<b>10.88</b>		<b>160.00</b>			
<b>TILLARI HPS</b>		<b>60.00</b>	<b>0.32</b>	<b>0.89</b>	<b>33.20</b>	<b>37.58</b>		<b>0.00</b>			
<b>VAITARNA HPS</b>		<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>64.00</b>	<b>73.48</b>		<b>60.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>13125.00</b>	<b>151.33</b>	<b>117.53</b>	<b>20359.54</b>	<b>19994.46</b>		<b>6474.00</b>			
<b>TYPE: THERMAL</b>		<b>12076.00</b>	<b>143.43</b>	<b>109.46</b>	<b>19336.54</b>	<b>18876.59</b>		<b>6086.00</b>			
<b>AMARAVATI TPS</b>		<b>1350.00</b>	<b>15.13</b>	<b>0.00</b>	<b>1959.30</b>	<b>1319.51</b>		<b>55</b>	<b>1350.00</b>		

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/08/2019

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POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL	10/08/2019				
Unit 1	L	270.00	3.00	0.00	398.00	233.87		270.00	25/07/2019 08:00	RSD/LOW SCHEDULE	
Unit 2	L	270.00	3.13	0.00	367.30	276.47		270.00	25/07/2019 02:00	RSD/LOW SCHEDULE	
Unit 3	L	270.00	3.00	0.00	398.00	399.62		270.00	25/07/2019 18:00	RSD/LOW SCHEDULE	
Unit 4	S	270.00	3.00	0.00	398.00	213.49		270.00	26/07/2019 01:09	RSD/LOW SCHEDULE	
Unit 5	S	270.00	3.00	0.00	398.00	196.06		270.00	26/07/2019 20:00	RSD/LOW SCHEDULE	
<b>BELA TPS</b>		<b>270.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>270.00</b>			
Unit 1	L	270.00	0.00	0.00	0.00	0.00		270.00	28/08/2018 21:26	COAL SHORTAGE	
<b>BUTIBORI TPP</b>		<b>600.00</b>	<b>7.68</b>	<b>0.00</b>	<b>1096.80</b>	<b>0.00</b>	<b>12</b>	<b>600.00</b>			
Unit 1	L	300.00	3.84	0.00	548.40	0.00		300.00	29/12/2018 00:30	COAL SHORTAGE	
Unit 2	L	300.00	3.84	0.00	548.40	0.00		300.00	17/01/2019 00:15	COAL SHORTAGE	
<b>DAHANU TPS</b>		<b>500.00</b>	<b>10.84</b>	<b>9.37</b>	<b>1430.40</b>	<b>1302.20</b>	<b>28</b>	<b>0.00</b>			
Unit 1		250.00	5.58	4.70	735.80	659.44		0.00			
Unit 2		250.00	5.26	4.67	694.60	642.76		0.00			
<b>DHARIWAL TPP</b>		<b>600.00</b>	<b>6.00</b>	<b>6.40</b>	<b>796.00</b>	<b>1169.91</b>	<b>9</b>	<b>300.00</b>			
Unit 1	L	300.00	0.00	0.00	0.00	357.72		300.00	01/07/2019 00:01	NO Power purchase agreement	
Unit 2		300.00	6.00	6.40	796.00	812.19		0.00			
<b>GEPL TPP Ph-I</b>		<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>120.00</b>			
Unit 1	L	60.00	0.00	0.00	0.00	0.00		60.00	29/06/2013 00:00	NO Power purchase agreement	
Unit 2	L	60.00	0.00	0.00	0.00	0.00		60.00	20/06/2013 20:27	NO Power purchase agreement	
<b>GMR WARORA TPS</b>		<b>600.00</b>	<b>11.39</b>	<b>11.09</b>	<b>1558.90</b>	<b>1631.39</b>	<b>1</b>	<b>0.00</b>			
Unit 1		300.00	5.13	5.57	732.30	850.06		0.00			
Unit 2		300.00	6.26	5.52	826.60	781.33		0.00			
<b>JSW RATNAGIRI TPP</b>		<b>1200.00</b>	<b>20.52</b>	<b>20.40</b>	<b>2929.20</b>	<b>3047.19</b>		<b>0.00</b>			
Unit 1		300.00	5.13	5.34	732.30	854.21		0.00			
Unit 2		300.00	5.13	5.24	732.30	737.92		0.00			
Unit 3		300.00	5.13	4.55	732.30	739.05		0.00			
Unit 4		300.00	5.13	5.27	732.30	716.01		0.00			
<b>LANCO VIDARBHA TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>MIHAN TPS</b>		<b>246.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>246.00</b>			
Unit 1	L	61.50	0.00	0.00	0.00	0.00		61.50	10/01/2013 15:50	NO Power purchase agreement	
Unit 2	L	61.50	0.00	0.00	0.00	0.00		61.50	05/11/2013 11:53	NO Power purchase agreement	



REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/08/2019

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POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL					
Unit 3	L	61.50	0.00	0.00	0.00	0.00		61.50	10/06/2013 18:00	NO Power purchase agreement	
Unit 4	L	61.50	0.00	0.00	0.00	0.00		61.50	20/08/2013 10:00	NO Power purchase agreement	
<b>NASIK (P) TPS</b>		<b>1350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>1350.00</b>			
Unit 1	L	270.00	0.00	0.00	0.00	0.00		270.00	04/03/2014 18:10	NO Power purchase agreement	
Unit 2	L	270.00	0.00	0.00	0.00	0.00		270.00	16/02/2017 00:46	NO Power purchase agreement	
Unit 3	L	270.00	0.00	0.00	0.00	0.00		270.00	14/04/2017 01:45	NO Power purchase agreement	
Unit 4	L	270.00	0.00	0.00	0.00	0.00		270.00	20/05/2017 00:25	NO Power purchase agreement	
Unit 5	L	270.00	0.00	0.00	0.00	0.00		270.00	30/05/2017 15:24	NO Power purchase agreement	
<b>SHIRPUR TPP</b>		<b>150.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>150.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00		150.00	28/09/2017 21:14	NO Power purchase agreement	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TIRORA TPS</b>		<b>3300.00</b>	<b>56.46</b>	<b>49.87</b>	<b>7451.84</b>	<b>8627.46</b>	<b>4</b>	<b>660.00</b>			
Unit 1		660.00	11.32	12.17	1608.20	1728.29		0.00			
Unit 2	P	660.00	11.22	0.00	1260.44	1721.72		660.00	05/08/2019 00:13	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3		660.00	11.32	13.36	1608.20	1879.90		0.00			
Unit 4		660.00	11.21	12.20	1591.10	1499.51		0.00			
Unit 5		660.00	11.39	12.14	1383.90	1798.04		0.00			
<b>TROMBAY TPS</b>		<b>1250.00</b>	<b>12.58</b>	<b>12.33</b>	<b>1737.80</b>	<b>1778.93</b>		<b>500.00</b>			
Unit 5		500.00	7.48	7.48	1063.80	1136.58		0.00			
Unit 6	L	500.00	0.00	0.00	0.00	0.00		500.00	15/07/2015 17:08	NO Power purchase agreement	
Unit 8		250.00	5.10	4.85	674.00	642.35		0.00			
<b>WARDHA WARORA TPP</b>		<b>540.00</b>	<b>2.83</b>	<b>0.00</b>	<b>376.30</b>	<b>0.00</b>	<b>8</b>	<b>540.00</b>			
Unit 1	L	135.00	0.00	0.00	0.00	0.00		135.00	16/02/2016 17:19	NO Power purchase agreement	
Unit 2	L	135.00	0.00	0.00	0.00	0.00		135.00	27/11/2018 00:00	RSD/LOW SCHEDULE	
Unit 3	L	135.00	2.25	0.00	300.50	0.00		135.00	01/11/2018 00:28	WATER WALL TUBE LEAKAGE	
Unit 4	L	135.00	0.58	0.00	75.80	0.00		135.00	15/12/2018 00:00	RSD/LOW SCHEDULE	
<b>TYPE: THER (GT)</b>		<b>568.00</b>	<b>3.39</b>	<b>2.71</b>	<b>450.90</b>	<b>538.32</b>		<b>388.00</b>			
<b>MANGAON CCPP</b>		<b>388.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>388.00</b>			
<b>TROMBAY CCPP</b>		<b>180.00</b>	<b>3.39</b>	<b>2.71</b>	<b>450.90</b>	<b>538.32</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>		<b>481.00</b>	<b>4.51</b>	<b>5.36</b>	<b>572.10</b>	<b>579.55</b>		<b>0.00</b>			
<b>BHANDARDHARA HPS ST-II</b>		<b>34.00</b>	<b>0.06</b>	<b>0.34</b>	<b>19.60</b>	<b>17.66</b>		<b>0.00</b>			
<b>BHIRA HPS</b>		<b>150.00</b>	<b>1.77</b>	<b>1.87</b>	<b>175.70</b>	<b>129.24</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/08/2019

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
BHIRA PSS HPS	150.00	1.77	0.58	173.70	198.88		0.00			
BHIVPURI HPS	75.00	0.10	1.00	95.00	104.38		0.00			
KHOPOLI HPS	72.00	0.81	1.57	108.10	129.39		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>7007.08</b>	<b>82.83</b>	<b>52.67</b>	<b>12289.30</b>	<b>10471.17</b>		<b>4443.54</b>			
<b>TYPE: THERMAL</b>	<b>3640.00</b>	<b>42.45</b>	<b>7.66</b>	<b>6936.50</b>	<b>4619.06</b>		<b>3140.00</b>			
MAUDA TPS	2320.00	27.48	7.66	4856.80	4438.96	23	1820.00			
Unit 1	500.00	7.77	7.66	1104.70	1123.86		0.00			
Unit 2	S	500.00	8.00	0.00	1142.00	1022.66	500.00	31/07/2019 13:32	RSD/LOW SCHEDULE	
Unit 3	S	660.00	11.71	0.00	1134.10	1209.34	660.00	27/07/2019 10:53	RSD/LOW SCHEDULE	
Unit 4	P	660.00	0.00	0.00	1476.00	1083.10	660.00	27/07/2019 01:23	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>SOLAPUR</b>	<b>1320.00</b>	<b>14.97</b>	<b>0.00</b>	<b>2079.70</b>	<b>180.10</b>	<b>46</b>	<b>1320.00</b>			
Unit 1	L	660.00	10.23	0.00	1453.30	154.92	660.00	16/06/2019 01:21	RSD/LOW SCHEDULE	
Unit 2	L	660.00	4.74	0.00	626.40	25.18	660.00	13/06/2019 15:15	RSD/LOW SCHEDULE	
<b>TYPE: THER (GT)</b>	<b>1967.08</b>	<b>12.26</b>	<b>11.47</b>	<b>1639.60</b>	<b>1583.08</b>		<b>1303.54</b>			
RATNAGIRI CCPP	1967.08	12.26	11.47	1639.60	1583.08		1303.54			
<b>TYPE: NUCLEAR</b>	<b>1400.00</b>	<b>28.12</b>	<b>33.54</b>	<b>3713.20</b>	<b>4269.03</b>		<b>0.00</b>			
TARAPUR	1400.00	28.12	33.54	3713.20	4269.03		0.00			
Unit 1		160.00	3.06	3.83	404.60	471.48	0.00			
Unit 2		160.00	3.06	3.44	404.60	460.14	0.00			
Unit 3		540.00	11.00	13.14	1452.00	1625.41	0.00			
Unit 4		540.00	11.00	13.13	1452.00	1712.00	0.00			
<b>SOUTHERN</b>										
<b>REGION TOTAL</b>	<b>62952.24</b>	<b>679.65</b>	<b>558.37</b>	<b>96105.68</b>	<b>90356.88</b>		<b>27612.18</b>			
<b>ANDHRA PRADESH.</b>										
<b>STATE TOTAL</b>	<b>18117.20</b>	<b>160.20</b>	<b>175.44</b>	<b>24039.57</b>	<b>24402.45</b>		<b>7725.80</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6855.40</b>	<b>67.74</b>	<b>93.29</b>	<b>11031.97</b>	<b>11469.79</b>		<b>1132.80</b>			
<b>TYPE: THERMAL</b>	<b>5010.00</b>	<b>55.13</b>	<b>68.64</b>	<b>10126.87</b>	<b>10525.90</b>		<b>1020.00</b>			
DAMODARAM SANJEEVAIAH TPS	1600.00	10.74	25.81	2878.97	3042.62	7	0.00			
Unit 1		800.00	10.74	12.48	1360.40	1479.00	0.00			
Unit 2		800.00	0.00	13.33	1518.57	1563.62	0.00			
Unit 3		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/08/2019				
<b>Dr. N.TATA RAO TPS</b>	<b>1760.00</b>	<b>22.96</b>	<b>27.77</b>	<b>3871.60</b>	<b>4308.68</b>	<b>3</b>	<b>210.00</b>			
Unit 1		210.00	3.48	3.75	495.80	511.57	0.00			
Unit 2	P	210.00	3.58	0.00	414.80	471.69	210.00	02/08/2019 14:05	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3		210.00	0.00	3.72	480.00	531.19	0.00			
Unit 4		210.00	0.00	3.73	480.00	461.49	0.00			
Unit 5		210.00	3.48	3.85	495.80	532.45	0.00			
Unit 6		210.00	3.48	3.61	495.80	538.23	0.00			
Unit 7		500.00	8.94	9.11	1009.40	1262.06	0.00			
Unit 8		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>RAYALASEEMA TPS</b>	<b>1650.00</b>	<b>21.43</b>	<b>15.06</b>	<b>3376.30</b>	<b>3174.60</b>	<b>3</b>	<b>810.00</b>			
Unit 1	P	210.00	0.00	0.00	426.00	460.58	210.00	31/07/2019 08:09	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 2		210.00	3.23	3.73	411.30	407.32	0.00			
Unit 3		210.00	3.35	3.82	478.50	476.73	0.00			
Unit 4		210.00	3.23	3.80	409.30	502.12	0.00			
Unit 5		210.00	3.23	3.71	458.30	419.61	0.00			
Unit 6	S	600.00	8.39	0.00	1192.90	908.24	600.00	31/07/2019 22:28	MILLING SYSTEM /RC FEEDER PROBLEM	
<b>TYPE: THER (GT)</b>	<b>235.40</b>	<b>2.15</b>	<b>2.90</b>	<b>289.50</b>	<b>233.99</b>		<b>52.80</b>			
<b>JEGURUPADU CAPP PH I</b>	<b>235.40</b>	<b>2.15</b>	<b>2.90</b>	<b>289.50</b>	<b>233.99</b>		<b>52.80</b>			
<b>TYPE: HYDRO</b>	<b>1610.00</b>	<b>10.46</b>	<b>21.75</b>	<b>615.60</b>	<b>709.90</b>		<b>60.00</b>			
<b>LOWER SILERU HPS</b>	<b>460.00</b>	<b>2.87</b>	<b>3.81</b>	<b>326.70</b>	<b>393.81</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC EXTN. HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC HPS</b>	<b>90.00</b>	<b>0.26</b>	<b>0.00</b>	<b>4.60</b>	<b>0.00</b>		<b>60.00</b>			
<b>NAGARJUN SGR TPD</b>	<b>50.00</b>	<b>0.26</b>	<b>0.22</b>	<b>9.60</b>	<b>3.25</b>		<b>0.00</b>			
<b>SRISAILAM HPS</b>	<b>770.00</b>	<b>6.23</b>	<b>16.09</b>	<b>149.30</b>	<b>103.18</b>		<b>0.00</b>			
<b>UPPER SILERU HPS</b>	<b>240.00</b>	<b>0.84</b>	<b>1.63</b>	<b>125.40</b>	<b>209.66</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>9261.80</b>	<b>67.60</b>	<b>58.25</b>	<b>8979.00</b>	<b>9024.40</b>		<b>6093.00</b>			
<b>TYPE: THERMAL</b>	<b>4580.00</b>	<b>56.86</b>	<b>54.75</b>	<b>7554.60</b>	<b>8230.07</b>		<b>1940.00</b>			
<b>PAINAMPURAM TPP</b>	<b>1320.00</b>	<b>23.10</b>	<b>28.20</b>	<b>3287.00</b>	<b>3585.07</b>	<b>2</b>	<b>0.00</b>			
Unit 1		660.00	11.55	13.95	1643.50	1761.23	0.00			
Unit 2		660.00	11.55	14.25	1643.50	1823.84	0.00			
<b>SGPL TPP</b>	<b>1320.00</b>	<b>26.46</b>	<b>26.55</b>	<b>3306.60</b>	<b>3301.98</b>		<b>0.00</b>			
Unit 1		660.00	13.65	13.32	1805.50	1445.42	0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/08/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		10/08/2019					
				PROG.	ACTUAL						
Unit 2		660.00	12.81	13.23	1501.10	1856.56		0.00			
<b>SIMHAPURI TPS</b>		<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>600.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00		150.00	18/03/2017 00:08	RSD/LOW SCHEDULE	
Unit 2	L	150.00	0.00	0.00	0.00	0.00		150.00	27/05/2018 11:06	RSD/LOW SCHEDULE	
Unit 3	L	150.00	0.00	0.00	0.00	0.00		150.00	27/05/2018 03:01	RSD/LOW SCHEDULE	
Unit 4	L	150.00	0.00	0.00	0.00	0.00		150.00	07/04/2017 05:25	RSD/LOW SCHEDULE	
<b>THAMMINAPATNAM TPS</b>		<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>300.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00		150.00	04/05/2018 00:16	RSD/LOW SCHEDULE	
Unit 2	L	150.00	0.00	0.00	0.00	0.00		150.00	30/04/2018 20:24	RSD/LOW SCHEDULE	
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 4		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>VIZAG TPP</b>		<b>1040.00</b>	<b>7.30</b>	<b>0.00</b>	<b>961.00</b>	<b>1343.02</b>	<b>1</b>	<b>1040.00</b>			
Unit 1	S	520.00	3.65	0.00	480.50	347.04		520.00	10/08/2019 00:00	Coal Transportation Problems	
Unit 2	S	520.00	3.65	0.00	480.50	995.98		520.00	08/08/2019 00:00	Coal Transportation Problems	
<b>TYPE: THER (GT)</b>		<b>4645.00</b>	<b>10.74</b>	<b>3.50</b>	<b>1424.40</b>	<b>794.33</b>		<b>4153.00</b>			
<b>GAUTAMI CCPP</b>		<b>464.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>464.00</b>			
<b>GMR Energy Ltd - Kakinada</b>		<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>GODAVARI CCPP</b>		<b>208.00</b>	<b>3.22</b>	<b>0.00</b>	<b>429.20</b>	<b>183.59</b>		<b>208.00</b>			
<b>GREL CCPP (Rajahmundry)</b>		<b>768.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>768.00</b>			
<b>JEGURUPADU CCPP PH II</b>		<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>KONASEEMA CCPP</b>		<b>445.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>445.00</b>			
<b>KONDAPALLI CCPP</b>		<b>350.00</b>	<b>5.23</b>	<b>0.00</b>	<b>691.30</b>	<b>281.95</b>		<b>350.00</b>			
<b>KONDAPALLI EXTN CCPP .</b>		<b>366.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>366.00</b>			
<b>KONDAPALLI ST-3 CCPP</b>		<b>742.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>742.00</b>			
<b>PEDDAPURAM CCPP</b>		<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>VEMAGIRI CCPP</b>		<b>370.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>370.00</b>			
<b>VIJESWARAM CCPP</b>		<b>272.00</b>	<b>2.29</b>	<b>3.50</b>	<b>303.90</b>	<b>328.79</b>		<b>0.00</b>			
<b>TYPE: THER (DG)</b>		<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>LVS POWER DG</b>		<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>2000.00</b>	<b>24.86</b>	<b>23.90</b>	<b>4028.60</b>	<b>3908.26</b>		<b>500.00</b>			
<b>TYPE: THERMAL</b>		<b>2000.00</b>	<b>24.86</b>	<b>23.90</b>	<b>4028.60</b>	<b>3908.26</b>		<b>500.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/08/2019				
<b>SIMHADRI</b>	<b>2000.00</b>	<b>24.86</b>	<b>23.90</b>	<b>4028.60</b>	<b>3908.26</b>	<b>20</b>	<b>500.00</b>			
Unit 1	500.00	8.90	7.75	770.00	671.67		0.00			
Unit 2	P	500.00	0.00	985.00	990.62		500.00	26/07/2019 00:18	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3		500.00	8.35	1192.50	1121.54		0.00			
Unit 4		500.00	7.61	1081.10	1124.43		0.00			
<b>KARNATAKA</b>										
<b>STATE TOTAL</b>	<b>14157.32</b>	<b>140.84</b>	<b>71.53</b>	<b>19620.79</b>	<b>15517.06</b>		<b>9237.80</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8792.12</b>	<b>80.06</b>	<b>50.29</b>	<b>11872.27</b>	<b>8558.56</b>		<b>4987.80</b>			
<b>TYPE: THERMAL</b>	<b>5020.00</b>	<b>49.91</b>	<b>7.49</b>	<b>7125.77</b>	<b>4976.05</b>		<b>4600.00</b>			
<b>BELLARY TPS</b>	<b>1700.00</b>	<b>16.35</b>	<b>0.00</b>	<b>2170.50</b>	<b>1246.70</b>	<b>24</b>	<b>1700.00</b>			
Unit 1	L	500.00	5.45	0.00	723.50	456.88	500.00	27/06/2019 12:00	RSD/LOW SCHEDULE	
Unit 2	L	500.00	5.45	0.00	723.50	759.30	500.00	25/07/2019 12:16	RSD/LOW SCHEDULE	
Unit 3	S	700.00	5.45	0.00	723.50	30.52	700.00	02/08/2019 11:00	RSD/LOW SCHEDULE	
<b>RAICHUR TPS</b>	<b>1720.00</b>	<b>22.66</b>	<b>7.49</b>	<b>3508.27</b>	<b>3729.35</b>	<b>6</b>	<b>1300.00</b>			
Unit 1	S	210.00	3.13	0.00	379.30	414.00	210.00	02/08/2019 16:26	RSD/LOW SCHEDULE	
Unit 2	S	210.00	3.13	0.00	376.30	373.52	210.00	05/08/2019 12:26	RSD/LOW SCHEDULE	
Unit 3	L	210.00	0.00	0.00	478.99	304.13	210.00	04/06/2019 02:20	GENERATOR MISCLLANEOUS MAINTENANCE	
Unit 4		210.00	3.35	3.91	482.50	495.25	0.00			
Unit 5	L	210.00	3.13	0.00	447.30	493.69	210.00	25/07/2019 20:13	FURNACE FIRE OUT /FLAME FAILURE	
Unit 6		210.00	3.13	3.58	447.30	562.90	0.00			
Unit 7	S	210.00	3.13	0.00	447.30	511.10	210.00	07/08/2019 00:00	RSD/LOW SCHEDULE	
Unit 8	S	250.00	3.66	0.00	449.28	574.76	250.00	27/07/2019 23:11	RSD/LOW SCHEDULE	
<b>YERMARUS TPP</b>	<b>1600.00</b>	<b>10.90</b>	<b>0.00</b>	<b>1447.00</b>	<b>0.00</b>	<b>57</b>	<b>1600.00</b>			
Unit 1	L	800.00	5.45	0.00	723.50	0.00	800.00	08/04/2018 05:00	FURNACE FIRE OUT /FLAME FAILURE	
Unit 2	L	800.00	5.45	0.00	723.50	0.00	800.00	08/11/2018 12:45	TURBINE VIBRATIONS HIGH	
<b>TYPE: THER (GT)</b>	<b>0.00</b>	<b>1.35</b>	<b>0.00</b>	<b>181.50</b>	<b>0.00</b>		<b>0.00</b>			
<b>YELAHANKA CCPP</b>	<b>0.00</b>	<b>1.35</b>	<b>0.00</b>	<b>181.50</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: THER (DG)</b>	<b>127.92</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>YELHANKA (DG)</b>	<b>127.92</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>3644.20</b>	<b>28.80</b>	<b>42.80</b>	<b>4565.00</b>	<b>3582.51</b>		<b>387.80</b>			
<b>ALMATTI DPH HPS</b>	<b>290.00</b>	<b>3.71</b>	<b>4.21</b>	<b>93.10</b>	<b>111.88</b>		<b>0.00</b>			
<b>BHADRA HPS</b>	<b>26.00</b>	<b>0.26</b>	<b>0.10</b>	<b>7.60</b>	<b>3.96</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
GERUSUPPA HPS	240.00	1.52	4.08	200.20	167.10		0.00			
GHAT PRABHA HPS	32.00	0.19	0.00	8.90	9.59		32.00			
HAMPI HPS	36.00	0.39	0.00	8.90	0.37		0.00			
JOG HPS	139.20	0.77	1.11	106.70	90.42		52.80			
KADRA HPS	150.00	1.65	3.30	171.50	142.65		0.00			
KALINADI HPS	855.00	4.68	5.47	1187.80	810.14		285.00			
KALINADI SUPA HPS	100.00	0.65	0.96	210.50	132.96		0.00			
KODASALI HPS	120.00	1.10	2.74	159.00	115.82		0.00			
LIGANAMAKKI HPS	55.00	0.52	0.00	94.20	48.65		0.00			
MUNIRABAD HPS	28.00	0.55	0.00	9.50	2.07		0.00			
SHARAVATHI HPS	1035.00	9.00	12.22	1789.00	1489.70		0.00			
SIVASAMUNDRUM HPS	42.00	0.94	0.97	83.40	50.64		0.00			
T B DAM HPS	36.00	0.39	0.84	9.90	4.46		18.00			
VARAHI HPS	460.00	2.48	6.80	424.80	402.10		0.00			
SECTOR: PVT SECTOR	2085.20	28.04	7.13	3627.12	2642.88		1630.00			
TYPE: THERMAL	2060.00	28.04	7.13	3627.12	2642.88		1630.00			
TORANGALLU TPS(SBU-I)	260.00	3.64	3.12	450.40	421.19		130.00			
Unit 1		130.00	1.90	3.12	255.00	410.69	0.00			
Unit 2	L	130.00	1.74	0.00	195.40	10.50	130.00	08/07/2019 22:27	RSD/LOW SCHEDULE	
TORANGALLU TPS(SBU-II)	600.00	6.40	4.01	833.72	643.66		300.00			
Unit 3		300.00	3.88	4.01	501.52	548.05	0.00			
Unit 4	S	300.00	2.52	0.00	332.20	95.61	300.00	30/07/2019 00:37	RSD/LOW SCHEDULE	
UDUPI TPP	1200.00	18.00	0.00	2343.00	1578.03		1200.00			
Unit 1	S	600.00	9.26	0.00	1101.60	931.57	600.00	28/07/2019 07:13	RSD/LOW SCHEDULE	
Unit 2	L	600.00	8.74	0.00	1241.40	646.46	600.00	12/06/2019 14:30	RSD/LOW SCHEDULE	
TYPE: THER (DG)	25.20	0.00	0.00	0.00	0.00		0.00			
BELLARY DG	25.20	0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	3280.00	32.74	14.11	4121.40	4315.62		2620.00			
TYPE: THERMAL	2400.00	14.82	0.00	1952.20	1704.81		2400.00			
KUDGI STPP	2400.00	14.82	0.00	1952.20	1704.81	27	2400.00			
Unit 1	S	800.00	4.65	0.00	613.50	321.25	800.00	27/07/2019 12:34	RSD/LOW SCHEDULE	

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL					
Unit 2	L	800.00	5.33	0.00	699.30	614.06		800.00	06/07/2019 20:52	RSD/LOW SCHEDULE	
Unit 3	S	800.00	4.84	0.00	639.40	769.50		800.00	02/08/2019 08:22	RSD/LOW SCHEDULE	
<b>TYPE: NUCLEAR</b>		<b>880.00</b>	<b>17.92</b>	<b>14.11</b>	<b>2169.20</b>	<b>2610.81</b>		<b>220.00</b>			
<b>KAIGA</b>		<b>880.00</b>	<b>17.92</b>	<b>14.11</b>	<b>2169.20</b>	<b>2610.81</b>		<b>220.00</b>			
Unit 1		220.00	4.48	4.94	592.80	693.38		0.00			
Unit 2		220.00	4.48	4.49	390.80	543.37		0.00			
Unit 3		220.00	4.48	4.68	592.80	684.43		0.00			
Unit 4	P	220.00	4.48	0.00	592.80	689.63		220.00	03/08/2019 14:29	MISC. SHORT DURATION PLANNED MAINTENANCE	
<b>KERALA</b>											
<b>STATE TOTAL</b>		<b>2550.04</b>	<b>20.39</b>	<b>11.65</b>	<b>2185.90</b>	<b>2057.72</b>		<b>1128.58</b>			
<b>SECTOR: STATE SECTOR</b>		<b>2016.46</b>	<b>20.36</b>	<b>11.65</b>	<b>2181.60</b>	<b>2057.72</b>		<b>595.00</b>			
<b>TYPE: THER (DG)</b>		<b>159.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>11.94</b>		<b>0.00</b>			
<b>BRAMHAPURAM DG</b>		<b>63.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KOZHICODE DG</b>		<b>96.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>11.94</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>		<b>1856.50</b>	<b>20.36</b>	<b>11.65</b>	<b>2181.60</b>	<b>2045.78</b>		<b>595.00</b>			
<b>IDAMALAYAR HPS.</b>		<b>75.00</b>	<b>0.87</b>	<b>0.00</b>	<b>95.70</b>	<b>71.66</b>		<b>75.00</b>			
<b>IDUKKI HPS.</b>		<b>780.00</b>	<b>5.90</b>	<b>1.92</b>	<b>755.00</b>	<b>960.06</b>		<b>260.00</b>			
<b>KAKKAD HPS.</b>		<b>50.00</b>	<b>0.58</b>	<b>0.76</b>	<b>68.80</b>	<b>60.84</b>		<b>0.00</b>			
<b>KUTTIYADI ADDL. EXTN.</b>		<b>100.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>111.93</b>		<b>100.00</b>			
<b>KUTTIYADI EXTN. HPS.</b>		<b>50.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>24.22</b>		<b>50.00</b>			
<b>KUTTIYADI HPS.</b>		<b>75.00</b>	<b>2.61</b>	<b>0.23</b>	<b>250.10</b>	<b>53.18</b>		<b>0.00</b>			
<b>LOWER PERIYAR HPS.</b>		<b>180.00</b>	<b>3.00</b>	<b>4.12</b>	<b>197.00</b>	<b>107.33</b>		<b>60.00</b>			
<b>NARIAMANGLAM HPS</b>		<b>45.00</b>	<b>1.55</b>	<b>1.80</b>	<b>114.50</b>	<b>77.79</b>		<b>0.00</b>			
<b>PALLIVASAL HPS.</b>		<b>37.50</b>	<b>0.65</b>	<b>0.00</b>	<b>76.50</b>	<b>47.70</b>		<b>0.00</b>			
<b>PANNIAR HPS.</b>		<b>30.00</b>	<b>0.55</b>	<b>0.75</b>	<b>40.50</b>	<b>26.63</b>		<b>0.00</b>			
<b>PORINGALKUTTU HPS.</b>		<b>32.00</b>	<b>0.65</b>	<b>0.67</b>	<b>50.50</b>	<b>25.49</b>		<b>8.00</b>			
<b>SABARIGIRI HPS.</b>		<b>300.00</b>	<b>3.16</b>	<b>0.75</b>	<b>416.60</b>	<b>387.17</b>		<b>0.00</b>			
<b>SENGULAM HPS.</b>		<b>48.00</b>	<b>0.61</b>	<b>0.65</b>	<b>54.10</b>	<b>49.95</b>		<b>24.00</b>			
<b>SHOLAYAR HPS.</b>		<b>54.00</b>	<b>0.23</b>	<b>0.00</b>	<b>62.30</b>	<b>41.83</b>		<b>18.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>174.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>174.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>TYPE: THER (GT)</b>	<b>174.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>174.00</b>			
<b>COCHIN CCPP (Liq.)</b>	<b>174.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>174.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>359.58</b>	<b>0.03</b>	<b>0.00</b>	<b>4.30</b>	<b>0.00</b>		<b>359.58</b>			
<b>TYPE: THER (GT)</b>	<b>359.58</b>	<b>0.03</b>	<b>0.00</b>	<b>4.30</b>	<b>0.00</b>		<b>359.58</b>			
<b>R. GANDHI CCPP (Liq.)</b>	<b>359.58</b>	<b>0.03</b>	<b>0.00</b>	<b>4.30</b>	<b>0.00</b>		<b>359.58</b>			
<b>PUDUCHERRY</b>										
<b>STATE TOTAL</b>	<b>32.50</b>	<b>0.61</b>	<b>0.72</b>	<b>82.10</b>	<b>92.53</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>32.50</b>	<b>0.61</b>	<b>0.72</b>	<b>82.10</b>	<b>92.53</b>		<b>0.00</b>			
<b>TYPE: THER (GT)</b>	<b>32.50</b>	<b>0.61</b>	<b>0.72</b>	<b>82.10</b>	<b>92.53</b>		<b>0.00</b>			
<b>KARAIKAL CCPP</b>	<b>32.50</b>	<b>0.61</b>	<b>0.72</b>	<b>82.10</b>	<b>92.53</b>		<b>0.00</b>			
<b>TAMIL NADU</b>										
<b>STATE TOTAL</b>	<b>18507.08</b>	<b>215.54</b>	<b>170.60</b>	<b>31840.62</b>	<b>29577.82</b>		<b>7663.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7012.28</b>	<b>71.02</b>	<b>44.64</b>	<b>10760.35</b>	<b>11157.05</b>		<b>3502.50</b>			
<b>TYPE: THERMAL</b>	<b>4320.00</b>	<b>51.12</b>	<b>28.63</b>	<b>8954.35</b>	<b>9859.75</b>		<b>2850.00</b>			
<b>METTUR TPS</b>	<b>840.00</b>	<b>11.31</b>	<b>13.34</b>	<b>1974.10</b>	<b>2254.04</b>	<b>9</b>	<b>210.00</b>			
Unit 1	210.00	3.77	4.43	535.70	623.61		0.00			
Unit 2	210.00	3.77	4.47	477.70	522.47		0.00			
Unit 3	P	210.00	0.00	425.00	533.02		210.00	04/08/2019 11:58	18/08/2019	RESCHEDULED CAPITAL MAINTENANCE
Unit 4		210.00	3.77	535.70	574.94		0.00			
<b>METTUR TPS - II</b>	<b>600.00</b>	<b>9.81</b>	<b>0.00</b>	<b>1105.10</b>	<b>1234.10</b>	<b>17</b>	<b>600.00</b>			
Unit 1	P	600.00	9.81	1105.10	1234.10		600.00	17/07/2019 15:49		BOILER OVERHAUL/ ANNUAL MAINTENANCE
<b>NORTH CHENNAI TPS</b>	<b>1830.00</b>	<b>21.12</b>	<b>7.27</b>	<b>3924.35</b>	<b>3862.59</b>	<b>5</b>	<b>1410.00</b>			
Unit 1		210.00	3.77	535.70	550.57		0.00			
Unit 2	P	210.00	3.77	479.85	429.82		210.00	23/07/2019 20:06		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 3		210.00	3.77	535.70	493.08		0.00			
Unit 4	S	600.00	9.81	1078.10	922.53		600.00	30/07/2019 09:10		RSD/LOW SCHEDULE
Unit 5	P	600.00	0.00	1295.00	1466.59		600.00	08/08/2019 22:14		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 6		0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>TUTICORIN TPS</b>	<b>1050.00</b>	<b>8.88</b>	<b>8.02</b>	<b>1950.80</b>	<b>2509.02</b>	<b>13</b>	<b>630.00</b>			
Unit 1	P	210.00	0.00	379.00	392.15		210.00	25/07/2019 00:00	22/09/2019	BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 2		210.00	2.94	419.40	550.41		0.00			



POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL	10/08/2019				
Unit 3	S	210.00	2.94	0.00	370.40	479.09		210.00	07/08/2019 08:09		RSD/LOW SCHEDULE
Unit 4	S	210.00	3.00	0.00	366.00	534.37		210.00	08/08/2019 23:21	13/08/2019	RESERVE SHUT DOWN / STANDBY UNIT
Unit 5		210.00	0.00	3.99	416.00	553.00		0.00			
<b>TYPE: THER (GT)</b>		<b>514.08</b>	<b>3.23</b>	<b>4.67</b>	<b>596.30</b>	<b>540.70</b>		<b>220.00</b>			
BASIN BRIDGE GT (Liq.)		120.00	0.00	0.00	0.00	0.00		120.00			
KOVIKALPAL CCPP		107.88	0.90	0.93	119.00	84.11		0.00			
KUTTALAM CCPP		100.00	1.07	0.00	142.70	29.09		100.00			
VALUTHUR CCPP		186.20	1.26	3.74	334.60	427.50		0.00			
<b>TYPE: HYDRO</b>		<b>2178.20</b>	<b>16.67</b>	<b>11.34</b>	<b>1209.70</b>	<b>756.60</b>		<b>432.50</b>			
ALIYAR HPS.		60.00	0.32	1.10	31.20	7.37		0.00			
BHAWANI BARRAGE-II HPS		30.00	0.35	0.00	7.50	2.58		30.00			
BHAWANI BARRAGE-III HPS		30.00	0.00	0.00	0.00	0.00		30.00			
BHAWANI KATTAL		30.00	0.32	0.00	8.20	3.12		0.00			
KADAMPARI HPS.		400.00	1.29	1.68	175.90	40.15		100.00			
KODAYAR-I HPS.		60.00	0.45	0.00	22.50	31.04		0.00			
KODAYAR-II HPS.		40.00	0.16	0.00	7.60	3.05		0.00			
KUNDAH-I HPS.		60.00	0.71	0.00	87.10	80.97		0.00			
KUNDAH-II HPS.		175.00	1.42	0.32	187.20	201.79		0.00			
KUNDAH-III HPS.		180.00	1.06	0.59	117.60	112.37		0.00			
KUNDAH-IV HPS.		100.00	0.61	0.00	40.10	33.12		50.00			
KUNDAH-V HPS.		40.00	0.23	0.00	24.30	6.09		0.00			
LOWER METTUR-I HPS.		30.00	0.29	0.01	6.90	5.23		0.00			
LOWER METTUR-II HPS.		30.00	0.13	0.00	3.30	4.05		0.00			
LOWER METTUR-III HPS.		30.00	0.32	0.00	6.20	5.03		0.00			
LOWER METTUR-IV HPS.		30.00	0.23	0.00	5.30	3.60		0.00			
METTUR DAM HPS.		50.00	0.81	0.16	25.10	21.18		37.50			
METTUR TUNNEL HPS.		200.00	2.90	0.01	63.00	5.94		100.00			
MOYAR HPS		36.00	0.52	0.67	49.20	24.84		0.00			
PAPANASAM HPS.		32.00	0.39	0.07	29.90	7.21		0.00			
PARSON'S VALLEY HPS.		30.00	0.16	0.00	12.60	0.00		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/08/2019				
PERIYAR HPS.	161.00	1.77	1.63	91.70	16.23		35.00			
PYKARA HPS.	59.20	0.13	0.23	17.30	0.74		0.00			
PYKARA ULTMATE HPS.	150.00	0.97	2.29	135.70	78.46		50.00			
SARKARPATHY HPS.	30.00	0.39	0.00	3.90	26.98		0.00			
SHOLAYAR HPS (TN)	70.00	0.55	1.73	37.50	23.98		0.00			
SURULIYAR HPS.	35.00	0.19	0.85	12.90	11.48		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>3664.80</b>	<b>27.19</b>	<b>16.56</b>	<b>4089.90</b>	<b>4063.59</b>		<b>2430.50</b>			
<b>TYPE: THERMAL</b>	<b>2950.00</b>	<b>24.74</b>	<b>13.18</b>	<b>3768.40</b>	<b>3688.06</b>		<b>2100.00</b>			
<b>ITPCL TPP</b>	<b>1200.00</b>	<b>9.84</b>	<b>11.88</b>	<b>1930.40</b>	<b>2026.61</b>		<b>600.00</b>			
Unit 1	600.00	9.84	11.88	1084.40	1147.40		0.00			
Unit 2	P	600.00	0.00	846.00	879.21		600.00	21/07/2019 07:48	SCHEDULED ANNUAL MAINTENANCE	
<b>MUTHIARA TPP</b>	<b>1200.00</b>	<b>10.90</b>	<b>0.00</b>	<b>1447.00</b>	<b>1171.46</b>		<b>1200.00</b>			
Unit 1	S	600.00	5.45	723.50	726.38		600.00	26/07/2019 00:13	RSD/LOW SCHEDULE	
Unit 2	S	600.00	5.45	723.50	445.08		600.00	09/08/2019 00:30	H.T./L.T. SUPPLY PROBLEM	
<b>NEYVELI TPS(Z)</b>	<b>250.00</b>	<b>4.00</b>	<b>1.30</b>	<b>391.00</b>	<b>489.99</b>		<b>0.00</b>			
Unit 1		250.00	4.00	391.00	489.99		0.00			
<b>TUTICORIN (P) TPP</b>	<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>300.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00		150.00	03/04/2016 00:31	NO Power purchase agreement	
Unit 2	L	150.00	0.00	0.00	0.00		150.00	16/04/2016 01:42	NO Power purchase agreement	
<b>TYPE: THER (GT)</b>	<b>503.10</b>	<b>2.45</b>	<b>3.38</b>	<b>321.50</b>	<b>375.53</b>		<b>330.50</b>			
<b>KARUPPUR CCPP</b>	<b>119.80</b>	<b>1.51</b>	<b>2.61</b>	<b>201.10</b>	<b>276.45</b>		<b>0.00</b>			
<b>P.NALLUR CCPP</b>	<b>330.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>330.50</b>			
<b>VALANTARVY CCPP</b>	<b>52.80</b>	<b>0.94</b>	<b>0.77</b>	<b>120.40</b>	<b>99.08</b>		<b>0.00</b>			
<b>TYPE: THER (DG)</b>	<b>211.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMALPATTI DG</b>	<b>105.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMAYANALLUR DG</b>	<b>106.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>7830.00</b>	<b>117.33</b>	<b>109.40</b>	<b>16990.37</b>	<b>14357.18</b>		<b>1730.00</b>			
<b>TYPE: THERMAL</b>	<b>5390.00</b>	<b>68.09</b>	<b>68.51</b>	<b>11733.97</b>	<b>10043.87</b>		<b>1510.00</b>			
<b>NEYVELI ( EXT) TPS</b>	<b>420.00</b>	<b>4.39</b>	<b>8.16</b>	<b>914.90</b>	<b>1120.91</b>		<b>0.00</b>			
Unit 1		210.00	4.39	448.90	590.02		0.00			
Unit 2		210.00	0.00	466.00	530.89		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/08/2019

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/08/2019				
<b>NEYVELI NEW TPP</b>	<b>0.00</b>	<b>3.00</b>	<b>0.00</b>	<b>300.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	1.74	0.00	211.40	0.00		0.00		unit not yet commissioned	
Unit 2	0.00	1.26	0.00	88.60	0.00		0.00		unit not yet commissioned	
<b>NEYVELI TPS- I</b>	<b>500.00</b>	<b>7.63</b>	<b>7.84</b>	<b>1012.30</b>	<b>1063.10</b>		<b>50.00</b>			
Unit 1	50.00	0.77	0.91	102.70	110.65		0.00			
Unit 2	50.00	0.77	0.93	94.70	103.76		0.00			
Unit 3	50.00	0.77	0.95	97.70	102.35		0.00			
Unit 4	50.00	0.68	0.92	101.80	114.79		0.00			
Unit 5	50.00	0.77	0.00	102.70	117.78		50.00	10/08/2019 00:16	MAIN STEAM LINE PROBLEM	
Unit 6	50.00	0.77	0.97	102.70	117.66		0.00			
Unit 8	100.00	1.55	1.53	204.50	201.42		0.00			
Unit 9	100.00	1.55	1.63	205.50	194.69		0.00			
<b>NEYVELI TPS-II</b>	<b>1470.00</b>	<b>24.88</b>	<b>25.11</b>	<b>3376.52</b>	<b>3698.78</b>		<b>210.00</b>			
Unit 1	210.00	4.16	4.24	551.60	582.07		0.00			
Unit 2	P	210.00	0.00	516.00	566.98		210.00	06/08/2019 21:00	24/08/2019	BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 3		210.00	4.16	4.36	549.60	581.92	0.00			
Unit 4		210.00	4.16	4.11	549.60	533.51	0.00			
Unit 5		210.00	4.14	3.98	443.12	542.44	0.00			
Unit 6		210.00	4.13	4.27	425.30	294.78	0.00			
Unit 7		210.00	4.13	4.15	341.30	597.08	0.00			
<b>NEYVELI TPS-II EXP</b>	<b>500.00</b>	<b>5.13</b>	<b>4.88</b>	<b>1116.29</b>	<b>609.35</b>		<b>250.00</b>			
Unit 1	S	250.00	0.00	0.00	669.99	257.44	250.00	07/08/2019 10:53		BOILER MISC. PROBLEM
Unit 2		250.00	5.13	4.88	446.30	351.91	0.00			
<b>TUTICORIN (JV) TPP</b>	<b>1000.00</b>	<b>8.52</b>	<b>15.65</b>	<b>2085.56</b>	<b>1190.54</b>	<b>12</b>	<b>0.00</b>			
Unit 1		500.00	8.52	7.83	908.20	1083.31	0.00			
Unit 2		500.00	0.00	7.82	1177.36	107.23	0.00			
<b>VALLUR TPP</b>	<b>1500.00</b>	<b>14.54</b>	<b>6.87</b>	<b>2928.40</b>	<b>2361.19</b>	<b>3</b>	<b>1000.00</b>			
Unit 1	S	500.00	7.48	0.00	1066.80	809.56	500.00	08/08/2019 00:17		COAL SHORTAGE
Unit 2		500.00	7.06	6.87	951.60	909.12	0.00			
Unit 3	P	500.00	0.00	0.00	910.00	642.51	500.00	12/07/2019 00:30		BOILER OVERHAUL/ ANNUAL MAINTENANCE
<b>TYPE: NUCLEAR</b>	<b>2440.00</b>	<b>49.24</b>	<b>40.89</b>	<b>5256.40</b>	<b>4313.31</b>		<b>220.00</b>			
<b>KUDANKULAM</b>	<b>2000.00</b>	<b>40.78</b>	<b>35.39</b>	<b>4139.80</b>	<b>3668.37</b>		<b>0.00</b>			
Unit 1		1000.00	20.39	22.70	2691.90	1854.49	0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/08/2019

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)							
				PROG.	ACTUAL						
Unit 2		1000.00	20.39	12.69	1447.90	1813.88		0.00			
<b>MADRAS A.P.S.</b>		<b>440.00</b>	<b>8.46</b>	<b>5.50</b>	<b>1116.60</b>	<b>644.94</b>		<b>220.00</b>			
Unit 1	L	220.00	4.23	0.00	558.30	0.00		220.00	30/01/2018 16:30	REACTOR MAINTENANCE WORKS.	
Unit 2		220.00	4.23	5.50	558.30	644.94		0.00			
<b>TELANGANA</b>											
<b>STATE TOTAL</b>		<b>9588.10</b>	<b>142.07</b>	<b>128.43</b>	<b>18336.70</b>	<b>18709.30</b>		<b>1857.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>6988.10</b>	<b>96.39</b>	<b>85.73</b>	<b>12079.90</b>	<b>12130.43</b>		<b>1857.00</b>			
<b>TYPE: THERMAL</b>		<b>4582.50</b>	<b>76.54</b>	<b>59.34</b>	<b>11508.40</b>	<b>11931.50</b>		<b>1800.00</b>			
<b>BHADRADRI TPP</b>		<b>0.00</b>	<b>6.68</b>	<b>0.00</b>	<b>540.80</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	2.74	0.00	361.40	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	2.29	0.00	162.90	0.00		0.00		unit not yet commissioned	
Unit 3		0.00	1.65	0.00	16.50	0.00		0.00		unit not yet commissioned	
Unit 4		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>KAKATIYA TPS</b>		<b>1100.00</b>	<b>23.29</b>	<b>12.71</b>	<b>3078.90</b>	<b>3029.04</b>	<b>19</b>	<b>500.00</b>			
Unit 1	*	500.00	10.58	0.99	1399.80	1356.02		500.00	07/08/2019 17:54	10/08/2019 18:10:00	COAL FEEDING PROBLEM IN PLANT
Unit 2		600.00	12.71	11.72	1679.10	1673.02		0.00			
<b>KOTHAGUDEM TPS</b>		<b>420.00</b>	<b>0.00</b>	<b>7.21</b>	<b>700.00</b>	<b>916.75</b>	<b>30</b>	<b>0.00</b>			
Unit 1		60.00	0.00	1.07	100.00	113.59		0.00			
Unit 2		60.00	0.00	1.13	100.00	155.46		0.00			
Unit 4		60.00	0.00	1.14	100.00	136.08		0.00			
Unit 5		120.00	0.00	2.15	200.00	249.64		0.00			
Unit 7		120.00	0.00	1.72	200.00	261.98		0.00			
<b>KOTHAGUDEM TPS (NEW)</b>		<b>1000.00</b>	<b>9.25</b>	<b>10.70</b>	<b>2237.50</b>	<b>2629.18</b>	<b>28</b>	<b>500.00</b>			
Unit 9		250.00	4.90	5.04	553.00	699.39		0.00			
Unit 10		250.00	4.35	5.66	620.50	736.27		0.00			
Unit 11	P	500.00	0.00	0.00	1064.00	1193.52		500.00	18/07/2019 03:00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>KOTHAGUDEM TPS (STAGE-7)</b>		<b>800.00</b>	<b>10.94</b>	<b>0.00</b>	<b>1643.40</b>	<b>1697.30</b>	<b>36</b>	<b>800.00</b>			
Unit 12	S	800.00	10.94	0.00	1643.40	1697.30		800.00	06/08/2019 23:50	12/08/2019	MAIN STEAM LINE PROBLEM
<b>RAMAGUDEM - B TPS</b>		<b>62.50</b>	<b>0.00</b>	<b>1.35</b>	<b>154.00</b>	<b>175.49</b>		<b>0.00</b>			
Unit 1		62.50	0.00	1.35	154.00	175.49		0.00			
<b>SINGARENI TPP</b>		<b>1200.00</b>	<b>26.38</b>	<b>27.37</b>	<b>3153.80</b>	<b>3483.74</b>	<b>8</b>	<b>0.00</b>			
Unit 1		600.00	13.19	13.77	1741.90	1718.99		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		10/08/2019					
				PROG.	ACTUAL						
Unit 2	600.00	13.19	13.60	1411.90	1764.75		0.00				
<b>TYPE: HYDRO</b>	<b>2405.60</b>	<b>19.85</b>	<b>26.39</b>	<b>571.50</b>	<b>198.93</b>		<b>57.00</b>				
LOWER JURALA HPS	240.00	1.10	0.00	25.00	25.30		0.00				
NAGARJUN SGR HPS	815.60	7.23	5.20	286.30	29.50		0.00				
NAGARJUN SGR LBC HPS	60.00	0.19	0.00	3.90	0.00		30.00				
POCHAMPAD HPS	36.00	0.23	0.00	5.30	0.40		27.00				
PRIYADARSHNI JURALA HPS	234.00	1.97	0.00	37.70	2.22		0.00				
PULICHINTALA HPS	120.00	0.00	0.00	0.00	0.00		0.00				
SRISAILAM LB HPS	900.00	9.13	21.19	213.30	141.51		0.00				
<b>SECTOR: CENTRAL SECTOR</b>	<b>2600.00</b>	<b>45.68</b>	<b>42.70</b>	<b>6256.80</b>	<b>6578.87</b>		<b>0.00</b>				
<b>TYPE: THERMAL</b>	<b>2600.00</b>	<b>45.68</b>	<b>42.70</b>	<b>6256.80</b>	<b>6578.87</b>		<b>0.00</b>				
RAMAGUNDEM STPS	2600.00	45.68	42.70	6256.80	6578.87	17	0.00				
Unit 1	200.00	3.58	3.83	510.80	494.52		0.00				
Unit 2	*	200.00	3.58	2.52	405.80	373.21	0.00	10/08/2019 01:34	10/08/2019 09:15:00	GENERATOR PROTECTION RELAY OPERATION PROBLEM	
Unit 3	200.00	3.35	3.75	444.50	498.69		0.00				
Unit 4	500.00	9.81	7.99	1294.10	1190.41		0.00				
Unit 5	500.00	8.23	7.97	1168.30	1341.28		0.00				
Unit 6	500.00	8.23	8.05	1168.30	1312.91		0.00				
Unit 7	500.00	8.90	8.59	1265.00	1367.85		0.00				
<b>EASTERN</b>											
<b>REGION TOTAL</b>	<b>39577.50</b>	<b>586.98</b>	<b>453.17</b>	<b>75809.05</b>	<b>74005.81</b>		<b>14013.75</b>				
<b>ANDAMAN &amp; NICOBAR ISLANDS</b>											
<b>STATE TOTAL</b>	<b>40.05</b>	<b>0.42</b>	<b>0.36</b>	<b>54.20</b>	<b>38.75</b>		<b>0.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>40.05</b>	<b>0.42</b>	<b>0.36</b>	<b>54.20</b>	<b>38.75</b>		<b>0.00</b>				
<b>TYPE: THER (DG)</b>	<b>40.05</b>	<b>0.42</b>	<b>0.36</b>	<b>54.20</b>	<b>38.75</b>		<b>0.00</b>				
<b>AND. NICOBAR DG</b>	<b>40.05</b>	<b>0.42</b>	<b>0.36</b>	<b>54.20</b>	<b>38.75</b>		<b>0.00</b>				
<b>BIHAR</b>											
<b>STATE TOTAL</b>	<b>6390.00</b>	<b>96.66</b>	<b>84.96</b>	<b>13146.60</b>	<b>12325.52</b>		<b>1775.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>6390.00</b>	<b>96.66</b>	<b>84.96</b>	<b>13146.60</b>	<b>12325.52</b>		<b>1775.00</b>				
<b>TYPE: THERMAL</b>	<b>6390.00</b>	<b>96.66</b>	<b>84.96</b>	<b>13146.60</b>	<b>12325.52</b>		<b>1775.00</b>				

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/08/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>BARAUNI TPS</b>	<b>710.00</b>	<b>7.07</b>	<b>0.00</b>	<b>445.70</b>	<b>9.25</b>		<b>710.00</b>			
Unit 6	P	105.00	1.71	0.00	70.10	0.00	105.00	17/03/2012 13:15	R AND M / REFURBISHMENT WORKS	
Unit 7	L	105.00	1.71	0.00	226.10	9.25	105.00	08/06/2019 03:12	CONDENSER TUBE LEAKAGE/ CLEANING	
Unit 8	L	250.00	3.65	0.00	149.50	0.00	250.00	11/01/2018 02:13	NON-READINESS OF RESIDUAL WORKS OF NEW UNIT	
Unit 9	L	250.00	0.00	0.00	0.00	0.00	250.00	31/03/2018 19:54	NON-READINESS OF RESIDUAL WORKS OF NEW UNIT	
<b>BARH I</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>BARH II</b>	<b>1320.00</b>	<b>29.03</b>	<b>24.42</b>	<b>3834.30</b>	<b>3671.51</b>	<b>31</b>	<b>0.00</b>			
Unit 4		660.00	14.48	12.35	1912.80	1916.11	0.00			
Unit 5		660.00	14.55	12.07	1921.50	1755.40	0.00			
<b>KAHALGAON TPS</b>	<b>2340.00</b>	<b>38.96</b>	<b>39.58</b>	<b>5579.60</b>	<b>5716.11</b>	<b>5</b>	<b>210.00</b>			
Unit 1		210.00	4.15	3.93	547.50	595.83	0.00			
Unit 2		210.00	4.06	3.87	539.60	567.79	0.00			
Unit 3		210.00	3.52	3.84	501.20	560.44	0.00			
Unit 4	P	210.00	0.00	0.00	468.00	431.51	210.00	11/07/2019 02:26	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 5		500.00	8.65	9.24	1232.50	1273.60	0.00			
Unit 6		500.00	8.61	9.25	1224.10	1225.13	0.00			
Unit 7		500.00	9.97	9.45	1066.70	1061.81	0.00			
<b>MUZAFFARPUR TPS</b>	<b>610.00</b>	<b>8.54</b>	<b>7.19</b>	<b>1134.40</b>	<b>1253.17</b>	<b>15</b>	<b>195.00</b>			
Unit 1		110.00	1.42	2.06	191.20	229.55	0.00			
Unit 2	*	110.00	1.35	1.91	181.50	199.80	0.00	04/08/2019 02:44	10/08/2019 01:13:00	P.A. FANS PROBLEM
Unit 3	P	195.00	3.03	0.00	400.30	337.91	195.00	01/07/2019 01:49		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 4		195.00	2.74	3.22	361.40	485.91	0.00			
<b>NABINAGAR STPP</b>	<b>660.00</b>	<b>6.84</b>	<b>0.00</b>	<b>902.40</b>	<b>0.00</b>		<b>660.00</b>			
Unit 1	L	660.00	6.84	0.00	902.40	0.00	660.00	13/07/2019 10:37		NON-READINESS OF RESIDUAL WORKS OF NEW UNIT
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned
Unit 3		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned
<b>NABI NAGAR TPP</b>	<b>750.00</b>	<b>6.22</b>	<b>13.77</b>	<b>1250.20</b>	<b>1675.48</b>	<b>3</b>	<b>0.00</b>			
Unit 1		250.00	0.00	4.53	453.00	659.24	0.00			
Unit 2		250.00	3.48	5.00	435.80	439.42	0.00			
Unit 3		250.00	2.74	4.24	361.40	576.82	0.00			
Unit 4		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/08/2019

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>JHARKHAND</b>										
<b>STATE TOTAL</b>	<b>4800.00</b>	<b>75.88</b>	<b>59.47</b>	<b>10328.80</b>	<b>10022.40</b>		<b>1615.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>550.00</b>	<b>3.66</b>	<b>7.53</b>	<b>740.60</b>	<b>879.70</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>	<b>420.00</b>	<b>2.82</b>	<b>7.53</b>	<b>718.20</b>	<b>871.48</b>		<b>0.00</b>			
<b>TENUGHAT TPS</b>	<b>420.00</b>	<b>2.82</b>	<b>7.53</b>	<b>718.20</b>	<b>871.48</b>	<b>18</b>	<b>0.00</b>			
Unit 1	210.00	0.00	3.67	322.00	472.41		0.00			
Unit 2	210.00	2.82	3.86	396.20	399.07		0.00			
<b>TYPE: HYDRO</b>	<b>130.00</b>	<b>0.84</b>	<b>0.00</b>	<b>22.40</b>	<b>8.22</b>		<b>0.00</b>			
<b>SUBERNREKHA-I HPS.</b>	<b>65.00</b>	<b>0.42</b>	<b>0.00</b>	<b>11.20</b>	<b>4.05</b>		<b>0.00</b>			
<b>SUBERNREKHA-II HPS.</b>	<b>65.00</b>	<b>0.42</b>	<b>0.00</b>	<b>11.20</b>	<b>4.17</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>1830.00</b>	<b>34.84</b>	<b>24.87</b>	<b>4377.40</b>	<b>3862.78</b>		<b>525.00</b>			
<b>TYPE: THERMAL</b>	<b>1830.00</b>	<b>34.84</b>	<b>24.87</b>	<b>4377.40</b>	<b>3862.78</b>		<b>525.00</b>			
<b>JOJOBERA TPS</b>	<b>240.00</b>	<b>4.65</b>	<b>3.94</b>	<b>616.50</b>	<b>585.28</b>		<b>0.00</b>			
Unit 2	120.00	2.42	1.87	318.20	283.66		0.00			
Unit 3	120.00	2.23	2.07	298.30	301.62		0.00			
<b>MAHADEV PRASAD STPP</b>	<b>540.00</b>	<b>8.70</b>	<b>8.98</b>	<b>1241.00</b>	<b>1074.64</b>		<b>0.00</b>			
Unit 1	270.00	4.35	4.45	620.50	519.29		0.00			
Unit 2	270.00	4.35	4.53	620.50	555.35		0.00			
<b>MAITHON RB TPP</b>	<b>1050.00</b>	<b>21.49</b>	<b>11.95</b>	<b>2519.90</b>	<b>2202.86</b>	<b>42</b>	<b>525.00</b>			
Unit 1	525.00	10.23	11.95	1350.30	1356.92		0.00			
Unit 2	525.00	11.26	0.00	1169.60	845.94		525.00	20/06/2019 00:00		BOILER OVERHAUL/ ANNUAL MAINTENANCE
<b>MAITRISHI USHA TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>SECTOR: CENTRAL SECTOR</b>	<b>2420.00</b>	<b>37.38</b>	<b>27.07</b>	<b>5210.80</b>	<b>5279.92</b>		<b>1090.00</b>			
<b>TYPE: THERMAL</b>	<b>2340.00</b>	<b>36.41</b>	<b>26.44</b>	<b>5176.10</b>	<b>5260.40</b>		<b>1090.00</b>			
<b>BOKARO `B` TPS</b>	<b>210.00</b>	<b>1.35</b>	<b>0.00</b>	<b>181.50</b>	<b>61.23</b>	<b>27</b>	<b>210.00</b>			
Unit 3	210.00	1.35	0.00	181.50	61.23		210.00	30/06/2019 13:00		RSD/LOW SCHEDULE
<b>BOKARO TPS `A` EXP</b>	<b>500.00</b>	<b>8.45</b>	<b>10.53</b>	<b>1202.50</b>	<b>1215.52</b>	<b>0</b>	<b>0.00</b>			
Unit 1	500.00	8.45	10.53	1202.50	1215.52		0.00			
<b>CHANDRAPURA(DVC) TPS</b>	<b>630.00</b>	<b>8.87</b>	<b>5.67</b>	<b>1265.70</b>	<b>1435.72</b>	<b>51</b>	<b>380.00</b>			

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POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL					
Unit 3	L	130.00	0.00	0.00	0.00	0.00	10/08/2019	130.00	18/08/2017 04:35		WATER WALL TUBE LEAKAGE
Unit 7		250.00	4.42	5.67	632.20	725.68		0.00			
Unit 8	S	250.00	4.45	0.00	633.50	710.04		250.00	08/08/2019 21:23		ELECTRICAL MISCELLANEOUS PROBLEMS
<b>KODARMA TPP</b>		<b>1000.00</b>	<b>17.74</b>	<b>10.24</b>	<b>2526.40</b>	<b>2547.93</b>		<b>22</b>	<b>500.00</b>		
Unit 1	S	500.00	8.87	0.00	1262.70	1216.49		500.00	31/07/2019 16:35		WATER WALL TUBE LEAKAGE
Unit 2		500.00	8.87	10.24	1263.70	1331.44		0.00			
<b>TYPE: HYDRO</b>		<b>80.00</b>	<b>0.97</b>	<b>0.63</b>	<b>34.70</b>	<b>19.52</b>		<b>0.00</b>			
<b>PANCHET HPS.</b>		<b>80.00</b>	<b>0.97</b>	<b>0.63</b>	<b>34.70</b>	<b>19.52</b>		<b>0.00</b>			
<b>ODISHA</b>											
<b>STATE TOTAL</b>		<b>10482.25</b>	<b>156.00</b>	<b>68.90</b>	<b>18670.25</b>	<b>16383.03</b>		<b>5491.25</b>			
<b>SECTOR: STATE SECTOR</b>		<b>3222.25</b>	<b>44.18</b>	<b>9.66</b>	<b>4659.80</b>	<b>3278.61</b>		<b>1241.25</b>			
<b>TYPE: THERMAL</b>		<b>1080.00</b>	<b>16.83</b>	<b>3.63</b>	<b>2148.30</b>	<b>1176.86</b>		<b>870.00</b>			
<b>IB VALLEY TPS</b>		<b>1080.00</b>	<b>16.83</b>	<b>3.63</b>	<b>2148.30</b>	<b>1176.86</b>	<b>19</b>	<b>870.00</b>			
Unit 1	P	210.00	2.74	0.00	331.40	485.11		210.00	23/07/2019 09:10		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 2		210.00	2.77	3.63	318.70	565.83		0.00			
Unit 3		660.00	5.87	0.00	774.70	125.92		660.00	10/08/2019 20:00	17/08/2019	GT-MISCELLANEOUS PROBLEMS
Unit 4		0.00	5.45	0.00	723.50	0.00		0.00			unit not yet commissioned
<b>TYPE: HYDRO</b>		<b>2142.25</b>	<b>27.35</b>	<b>6.03</b>	<b>2511.50</b>	<b>2101.75</b>		<b>371.25</b>			
<b>BALIMELA HPS.</b>		<b>510.00</b>	<b>4.13</b>	<b>0.64</b>	<b>566.30</b>	<b>634.76</b>		<b>120.00</b>			
<b>CHIPLIMA HPS</b>		<b>72.00</b>	<b>1.45</b>	<b>0.04</b>	<b>137.50</b>	<b>81.39</b>		<b>24.00</b>			
<b>HIRAKUD HPS</b>		<b>275.50</b>	<b>3.61</b>	<b>0.28</b>	<b>254.10</b>	<b>140.37</b>		<b>75.00</b>			
<b>MACHKUND HPS</b>		<b>114.75</b>	<b>1.45</b>	<b>1.72</b>	<b>178.50</b>	<b>247.58</b>		<b>72.25</b>			
<b>RENGALI HPS.</b>		<b>250.00</b>	<b>4.84</b>	<b>0.55</b>	<b>228.40</b>	<b>111.45</b>		<b>0.00</b>			
<b>UPPER INDRAVATI HPS.</b>		<b>600.00</b>	<b>7.19</b>	<b>0.57</b>	<b>814.90</b>	<b>612.81</b>		<b>0.00</b>			
<b>UPPER KOLAB HPS.</b>		<b>320.00</b>	<b>4.68</b>	<b>2.23</b>	<b>331.80</b>	<b>273.39</b>		<b>80.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>3800.00</b>	<b>34.74</b>	<b>19.98</b>	<b>4123.40</b>	<b>4459.97</b>		<b>2850.00</b>			
<b>TYPE: THERMAL</b>		<b>3800.00</b>	<b>34.74</b>	<b>19.98</b>	<b>4123.40</b>	<b>4459.97</b>		<b>2850.00</b>			
<b>DERANG TPP</b>		<b>1200.00</b>	<b>11.48</b>	<b>11.79</b>	<b>1311.80</b>	<b>1870.10</b>	<b>22</b>	<b>600.00</b>			
Unit 1	P	600.00	6.03	0.00	588.30	1127.00		600.00	07/07/2019 02:30		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 2		600.00	5.45	11.79	723.50	743.10		0.00			
<b>ICCL IMP</b>		<b>0.00</b>	<b>0.42</b>	<b>0.85</b>	<b>54.20</b>	<b>70.86</b>		<b>0.00</b>			



REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/08/2019

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		10/08/2019					
				PROG.	ACTUAL						
Unit 2		0.00	0.42	0.85	54.20	70.86		0.00			
<b>KAMALANGA TPS</b>		<b>1050.00</b>	<b>21.23</b>	<b>6.91</b>	<b>2537.30</b>	<b>2418.73</b>	<b>2</b>	<b>700.00</b>			
Unit 1		350.00	7.55	6.91	732.50	638.96		0.00			
Unit 2	S	350.00	6.84	0.00	902.40	908.88		350.00	03/08/2019 11:24	COAL SHORTAGE	
Unit 3	S	350.00	6.84	0.00	902.40	870.89		350.00	31/07/2019 00:00	TURBINE CONTROL VALVE PROBLEM	
<b>LANCO BABANDH TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>NALCO IMP</b>		<b>0.00</b>	<b>0.26</b>	<b>0.43</b>	<b>38.60</b>	<b>25.88</b>		<b>0.00</b>			
Unit 1		0.00	0.26	0.43	38.60	25.88		0.00			
<b>STERLITE TPP</b>		<b>1200.00</b>	<b>1.35</b>	<b>0.00</b>	<b>181.50</b>	<b>74.40</b>		<b>1200.00</b>			
Unit 1	L	600.00	0.00	0.00	0.00	0.00		600.00	23/11/2018 00:22	TURBINE VIBRATIONS HIGH	
Unit 2	L	600.00	1.35	0.00	181.50	74.40		600.00	10/04/2019 00:00	UNIT AUX. TRANSFORMER PROBLEM	
<b>UTKAL TPP (IND BARATH)</b>		<b>350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>350.00</b>			
Unit 1	L	350.00	0.00	0.00	0.00	0.00		350.00	01/05/2017 00:00	Other Commercial Reason	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>		<b>3460.00</b>	<b>77.08</b>	<b>39.26</b>	<b>9887.05</b>	<b>8644.45</b>		<b>1400.00</b>			
<b>TYPE: THERMAL</b>		<b>3460.00</b>	<b>77.08</b>	<b>39.26</b>	<b>9887.05</b>	<b>8644.45</b>		<b>1400.00</b>			
<b>DARLIPALI STPS</b>		<b>0.00</b>	<b>5.74</b>	<b>0.00</b>	<b>758.40</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	5.74	0.00	758.40	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TALCHER (OLD) TPS</b>		<b>460.00</b>	<b>9.66</b>	<b>3.84</b>	<b>1241.85</b>	<b>1323.54</b>	<b>5</b>	<b>400.00</b>			
Unit 1		60.00	1.26	1.44	166.60	168.24		0.00			
Unit 2	P	60.00	1.26	0.00	147.60	167.61		60.00	25/07/2019 23:43	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3	P	60.00	1.25	0.00	147.75	174.25		60.00	01/08/2019 04:45	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 4	*	60.00	1.25	0.53	166.50	179.02		60.00	09/08/2019 00:21	10/08/2019 13:26:00 WATER WALL TUBE LEAKAGE	
Unit 5	S	110.00	2.32	0.00	308.20	302.21		110.00	30/07/2019 14:52	COAL SHORTAGE	
Unit 6	S	110.00	2.32	1.87	305.20	332.21		110.00	10/08/2019 17:44	WATER WALL TUBE LEAKAGE	
<b>TALCHER STPS</b>		<b>3000.00</b>	<b>61.68</b>	<b>35.42</b>	<b>7886.80</b>	<b>7320.91</b>	<b>1</b>	<b>1000.00</b>			
Unit 1		500.00	10.94	8.98	1444.40	1259.44		0.00			
Unit 2	S	500.00	9.90	0.00	1311.00	1153.55		500.00	03/08/2019 02:16	COAL SHORTAGE	
Unit 3		500.00	10.55	8.53	1393.50	1034.97		0.00			
Unit 4	P	500.00	10.55	0.00	1130.50	1223.43		500.00	28/07/2019 21:24	BOILER OVERHAUL/ ANNUAL MAINTENANCE	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/08/2019				
Unit 5	500.00	9.84	8.88	1298.40	1267.21		0.00			
Unit 6	500.00	9.90	9.03	1309.00	1382.31		0.00			
<b>SIKKIM</b>										
<b>STATE TOTAL</b>	<b>2169.00</b>	<b>48.92</b>	<b>42.45</b>	<b>4703.20</b>	<b>5519.48</b>		<b>48.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1200.00</b>	<b>26.29</b>	<b>18.28</b>	<b>2477.90</b>	<b>3165.83</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>1200.00</b>	<b>26.29</b>	<b>18.28</b>	<b>2477.90</b>	<b>3165.83</b>		<b>0.00</b>			
<b>TEESTA-III HPS</b>	<b>1200.00</b>	<b>26.29</b>	<b>18.28</b>	<b>2477.90</b>	<b>3165.83</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>399.00</b>	<b>9.56</b>	<b>10.53</b>	<b>822.60</b>	<b>800.09</b>		<b>48.50</b>			
<b>TYPE: HYDRO</b>	<b>399.00</b>	<b>9.56</b>	<b>10.53</b>	<b>822.60</b>	<b>800.09</b>		<b>48.50</b>			
<b>CHUZACHEN HPS</b>	<b>110.00</b>	<b>2.65</b>	<b>2.89</b>	<b>235.50</b>	<b>226.40</b>		<b>0.00</b>			
<b>DIKCHU HPS</b>	<b>96.00</b>	<b>2.26</b>	<b>2.57</b>	<b>223.60</b>	<b>236.01</b>		<b>0.00</b>			
<b>JORETHANG LOOP</b>	<b>96.00</b>	<b>2.26</b>	<b>2.43</b>	<b>176.60</b>	<b>164.21</b>		<b>0.00</b>			
<b>TASHIDING HPS</b>	<b>97.00</b>	<b>2.39</b>	<b>2.64</b>	<b>186.90</b>	<b>173.47</b>		<b>48.50</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>570.00</b>	<b>13.07</b>	<b>13.64</b>	<b>1402.70</b>	<b>1553.56</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>570.00</b>	<b>13.07</b>	<b>13.64</b>	<b>1402.70</b>	<b>1553.56</b>		<b>0.00</b>			
<b>RANGIT HPS</b>	<b>60.00</b>	<b>1.39</b>	<b>1.45</b>	<b>126.90</b>	<b>149.64</b>		<b>0.00</b>			
<b>TEESTA V HPS</b>	<b>510.00</b>	<b>11.68</b>	<b>12.19</b>	<b>1275.80</b>	<b>1403.92</b>		<b>0.00</b>			
<b>WEST BENGAL</b>										
<b>STATE TOTAL</b>	<b>15696.20</b>	<b>209.10</b>	<b>197.03</b>	<b>28906.00</b>	<b>29716.63</b>		<b>5084.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6466.00</b>	<b>71.00</b>	<b>56.54</b>	<b>10360.00</b>	<b>10368.67</b>		<b>2769.00</b>			
<b>TYPE: THERMAL</b>	<b>5400.00</b>	<b>66.06</b>	<b>49.37</b>	<b>9762.60</b>	<b>9771.75</b>		<b>2680.00</b>			
<b>BAKRESWAR TPS</b>	<b>1050.00</b>	<b>17.78</b>	<b>11.51</b>	<b>2439.80</b>	<b>2588.33</b>	<b>2</b>	<b>420.00</b>			
Unit 1	210.00	3.52	3.78	504.20	592.87		0.00			
Unit 2	210.00	3.42	3.82	485.20	537.90		0.00			
Unit 3	L	210.00	3.39	0.00	485.90	477.92	210.00	18/07/2019 16:01	COAL SHORTAGE	
Unit 4	P	210.00	4.06	0.00	505.60	479.90	210.00	13/07/2019 00:59	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 5		210.00	3.39	3.91	458.90	499.74	0.00			
<b>BANDEL TPS</b>	<b>330.00</b>	<b>3.45</b>	<b>1.41</b>	<b>509.50</b>	<b>464.18</b>	<b>5</b>	<b>210.00</b>			
Unit 1	*	60.00	0.00	0.50	25.00	97.02	0.00	07/08/2019 17:44	10/08/2019 11:12:00	TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE
Unit 2		60.00	0.29	0.91	36.90	56.45	0.00			
Unit 5	L	210.00	3.16	0.00	447.60	310.71	210.00	22/07/2019 05:27	COAL SHORTAGE	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/08/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/08/2019				
<b>D.P.L. TPS</b>	<b>660.00</b>	<b>7.77</b>	<b>4.80</b>	<b>1108.70</b>	<b>1005.89</b>	<b>1</b>	<b>410.00</b>			
Unit 6	L	110.00	0.00	0.00	0.00		110.00	05/11/2017 15:43	ELECTRICAL MISCELLANEOUS PROBLEMS	
Unit 7	S	300.00	4.00	0.00	573.00	453.49	300.00	01/08/2019 00:10	22/08/2019 COAL SHORTAGE	
Unit 8		250.00	3.77	4.80	535.70	552.40	0.00			
<b>KOLAGHAT TPS</b>	<b>1260.00</b>	<b>11.83</b>	<b>8.07</b>	<b>1915.30</b>	<b>1693.05</b>	<b>2</b>	<b>840.00</b>			
Unit 1	L	210.00	0.00	0.00	0.00	0.00	210.00	07/06/2018 17:28	ESP PROBLEM	
Unit 2	S	210.00	0.00	0.00	250.00	367.69	210.00	09/08/2019 13:52	FURNACE DRAFT ABNORMAL	
Unit 3	L	210.00	2.45	0.00	325.50	0.00	210.00	22/02/2017 05:05	POLLUTION PROBLEM	
Unit 4		210.00	2.90	3.84	416.00	397.26	0.00			
Unit 5		210.00	3.16	4.23	447.60	463.32	0.00			
Unit 6	P	210.00	3.32	0.00	476.20	464.78	210.00	28/07/2019 16:25	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>SAGARDIGHI TPS</b>	<b>1600.00</b>	<b>15.10</b>	<b>13.50</b>	<b>2446.00</b>	<b>2527.52</b>	<b>2</b>	<b>800.00</b>			
Unit 1		300.00	0.00	5.52	482.00	702.27	0.00			
Unit 2	L	300.00	3.94	0.00	531.40	395.37	300.00	23/06/2019 08:58	COAL SHORTAGE	
Unit 3	L	500.00	5.58	0.00	696.80	522.61	500.00	04/07/2019 03:05	COAL SHORTAGE	
Unit 4		500.00	5.58	7.98	735.80	907.27	0.00			
<b>SANTALDIH TPS</b>	<b>500.00</b>	<b>10.13</b>	<b>10.08</b>	<b>1343.30</b>	<b>1492.78</b>	<b>2</b>	<b>0.00</b>			
Unit 5		250.00	5.13	4.85	678.30	728.11	0.00			
Unit 6		250.00	5.00	5.23	665.00	764.67	0.00			
<b>TYPE: THER (GT)</b>	<b>80.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>80.00</b>			
<b>HALDIA GT (Liq.)</b>	<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>40.00</b>			
<b>KASBA GT (Liq.)</b>	<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>40.00</b>			
<b>TYPE: HYDRO</b>	<b>986.00</b>	<b>4.94</b>	<b>7.17</b>	<b>597.40</b>	<b>596.92</b>	<b>9.00</b>	<b>9.00</b>			
<b>JALDHAKA HPS ST-I</b>	<b>36.00</b>	<b>0.65</b>	<b>1.01</b>	<b>72.50</b>	<b>89.13</b>	<b>9.00</b>	<b>9.00</b>			
<b>PURULIA PSS HPS.</b>	<b>900.00</b>	<b>3.23</b>	<b>4.93</b>	<b>432.30</b>	<b>419.30</b>	<b>0.00</b>	<b>0.00</b>			
<b>RAMMAM HPS.</b>	<b>50.00</b>	<b>1.06</b>	<b>1.23</b>	<b>92.60</b>	<b>88.49</b>	<b>0.00</b>	<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2025.00</b>	<b>30.25</b>	<b>31.73</b>	<b>4004.50</b>	<b>4211.62</b>	<b>675.00</b>	<b>675.00</b>			
<b>TYPE: THERMAL</b>	<b>2025.00</b>	<b>30.25</b>	<b>31.73</b>	<b>4004.50</b>	<b>4211.62</b>	<b>675.00</b>	<b>675.00</b>			
<b>BUDGE BUDGE TPS</b>	<b>750.00</b>	<b>16.77</b>	<b>17.50</b>	<b>2215.70</b>	<b>2294.83</b>	<b>20</b>	<b>0.00</b>			
Unit 1		250.00	5.58	5.89	735.80	768.04	0.00			
Unit 2		250.00	5.61	5.64	740.10	739.77	0.00			
Unit 3		250.00	5.58	5.97	739.80	787.02	0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/08/2019

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/08/2019				
<b>HALDIA TPP</b>	<b>600.00</b>	<b>12.84</b>	<b>13.64</b>	<b>1701.40</b>	<b>1716.44</b>	<b>7</b>	<b>0.00</b>			
Unit 1	300.00	6.84	7.20	905.40	843.40		0.00			
Unit 2	300.00	6.00	6.44	796.00	873.04		0.00			
<b>HIRANMAYE TPP</b>	<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>10.02</b>		<b>300.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	10.02	150.00	06/12/2018 12:31	COAL SHORTAGE	
Unit 2	L	150.00	0.00	0.00	0.00	0.00	150.00	31/12/2017 21:12	COAL SHORTAGE	
Unit 3		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>SOUTHERN REPL. TPS</b>	<b>135.00</b>	<b>0.64</b>	<b>0.59</b>	<b>87.40</b>	<b>190.33</b>	<b>35</b>	<b>135.00</b>			
Unit 1	S	67.50	0.32	0.03	44.20	80.25	67.50	10/08/2019 19:58	11/08/2019	RESERVE SHUT DOWN / STANDBY UNIT
Unit 2	S	67.50	0.32	0.56	43.20	110.08	67.50	10/08/2019 21:45		RSD/LOW SCHEDULE
<b>TITAGARH TPS</b>	<b>240.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>7</b>	<b>240.00</b>			
Unit 1	L	60.00	0.00	0.00	0.00	0.00	60.00	10/10/2016 04:57		RESERVE SHUT DOWN / STANDBY UNIT
Unit 2	L	60.00	0.00	0.00	0.00	0.00	60.00	09/10/2016 04:57		RESERVE SHUT DOWN / STANDBY UNIT
Unit 3	L	60.00	0.00	0.00	0.00	0.00	60.00	10/10/2016 04:18		RESERVE SHUT DOWN / STANDBY UNIT
Unit 4	L	60.00	0.00	0.00	0.00	0.00	60.00	09/10/2016 05:36		RESERVE SHUT DOWN / STANDBY UNIT
<b>SECTOR: CENTRAL SECTOR</b>	<b>7205.20</b>	<b>107.85</b>	<b>108.76</b>	<b>14541.50</b>	<b>15136.34</b>		<b>1640.00</b>			
<b>TYPE: THERMAL</b>	<b>6850.00</b>	<b>100.85</b>	<b>101.83</b>	<b>13949.50</b>	<b>14513.58</b>		<b>1620.00</b>			
<b>DURGAPUR STEEL TPS</b>	<b>1000.00</b>	<b>16.75</b>	<b>19.65</b>	<b>2379.50</b>	<b>2571.99</b>	<b>3</b>	<b>0.00</b>			
Unit 1		500.00	8.27	9.76	1174.70	1240.09	0.00			
Unit 2		500.00	8.48	9.89	1204.80	1331.90	0.00			
<b>DURGAPUR TPS</b>	<b>210.00</b>	<b>1.35</b>	<b>3.55</b>	<b>181.50</b>	<b>141.60</b>	<b>23</b>	<b>0.00</b>			
Unit 4		210.00	1.35	3.55	181.50	141.60	0.00			
<b>FARAKKA STPS</b>	<b>2100.00</b>	<b>36.29</b>	<b>30.77</b>	<b>5323.90</b>	<b>4689.00</b>	<b>15</b>	<b>700.00</b>			
Unit 1		200.00	3.97	3.76	523.70	498.61	0.00			
Unit 2	S	200.00	3.45	1.98	494.50	518.41	200.00	10/08/2019 13:08		COAL SHORTAGE
Unit 3		200.00	0.00	3.94	451.00	518.16	0.00			
Unit 4		500.00	10.00	9.89	1320.00	1279.79	0.00			
Unit 5		500.00	8.90	9.75	1215.00	1256.32	0.00			
Unit 6	*	500.00	9.97	1.45	1319.70	617.71	500.00	10/08/2019 08:35	10/08/2019 23:35:00	BOILER MISC. PROBLEM
<b>MEJIA TPS</b>	<b>2340.00</b>	<b>35.56</b>	<b>29.73</b>	<b>4617.60</b>	<b>5120.55</b>	<b>15</b>	<b>920.00</b>			
Unit 1		210.00	2.84	0.00	403.40	411.98	210.00	02/08/2019 15:25		Low system demand/ costly fuel
Unit 2		210.00	2.84	0.00	403.40	271.48	210.00	11/07/2019 12:41		Low system demand/ costly fuel

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		10/08/2019					
				PROG.	ACTUAL						
Unit 3		210.00	2.84	4.68	302.40	437.55		0.00			
Unit 4		210.00	3.10	4.75	440.00	550.36		0.00			
Unit 5		250.00	3.84	5.32	548.40	661.10		0.00			
Unit 6		250.00	3.84	5.27	548.40	699.43		0.00			
Unit 7	P	500.00	8.55	0.00	875.50	876.20		500.00	03/07/2019 00:10	CAPITAL MAINTENANCE	
Unit 8		500.00	7.71	9.71	1096.10	1212.45		0.00			
<b>RAGHUNATHPUR TPP</b>		<b>1200.00</b>	<b>10.90</b>	<b>18.13</b>	<b>1447.00</b>	<b>1990.44</b>	<b>5</b>	<b>0.00</b>			
Unit 1		600.00	5.45	9.11	723.50	1012.12		0.00			
Unit 2		600.00	5.45	9.02	723.50	978.32		0.00			
<b>TYPE: HYDRO</b>		<b>355.20</b>	<b>7.00</b>	<b>6.93</b>	<b>592.00</b>	<b>622.76</b>		<b>20.00</b>			
<b>MAITHON HPS.</b>		<b>63.20</b>	<b>0.90</b>	<b>0.26</b>	<b>29.00</b>	<b>6.16</b>		<b>20.00</b>			
<b>TEESTA LOW DAM-III HPS</b>		<b>132.00</b>	<b>2.52</b>	<b>2.91</b>	<b>244.20</b>	<b>274.68</b>		<b>0.00</b>			
<b>TEESTA LOW DAM-IV HPS</b>		<b>160.00</b>	<b>3.58</b>	<b>3.76</b>	<b>318.80</b>	<b>341.92</b>		<b>0.00</b>			
<b>NORTH EASTERN</b>											
<b>REGION TOTAL</b>		<b>3964.31</b>	<b>60.67</b>	<b>60.67</b>	<b>6992.20</b>	<b>7411.36</b>		<b>452.00</b>			
<b>ARUNACHAL PRADESH</b>											
<b>STATE TOTAL</b>		<b>515.00</b>	<b>14.03</b>	<b>9.37</b>	<b>1105.30</b>	<b>847.67</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>515.00</b>	<b>14.03</b>	<b>9.37</b>	<b>1105.30</b>	<b>847.67</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>		<b>515.00</b>	<b>14.03</b>	<b>9.37</b>	<b>1105.30</b>	<b>847.67</b>		<b>0.00</b>			
<b>KAMENG HPS</b>		<b>0.00</b>	<b>5.48</b>	<b>0.00</b>	<b>394.80</b>	<b>0.00</b>		<b>0.00</b>			
<b>PARE</b>		<b>110.00</b>	<b>2.42</b>	<b>2.53</b>	<b>224.20</b>	<b>220.34</b>		<b>0.00</b>			
<b>RANGANADI HPS.</b>		<b>405.00</b>	<b>6.13</b>	<b>6.84</b>	<b>486.30</b>	<b>627.33</b>		<b>0.00</b>			
<b>ASSAM</b>											
<b>STATE TOTAL</b>		<b>1719.20</b>	<b>19.86</b>	<b>22.20</b>	<b>2843.10</b>	<b>3232.70</b>		<b>336.50</b>			
<b>SECTOR: STATE SECTOR</b>		<b>428.21</b>	<b>4.62</b>	<b>3.88</b>	<b>489.20</b>	<b>568.33</b>		<b>53.00</b>			
<b>TYPE: THER (GT)</b>		<b>328.21</b>	<b>2.23</b>	<b>2.77</b>	<b>324.30</b>	<b>412.35</b>		<b>53.00</b>			
<b>LAKWA GT</b>		<b>97.20</b>	<b>0.65</b>	<b>0.53</b>	<b>96.50</b>	<b>126.47</b>		<b>20.00</b>			
<b>LAKWA REPLACEMENT POWER PROJECT</b>		<b>69.76</b>	<b>0.91</b>	<b>1.51</b>	<b>135.10</b>	<b>195.94</b>		<b>0.00</b>			
<b>NAMRUP CAPP</b>		<b>161.25</b>	<b>0.67</b>	<b>0.73</b>	<b>92.70</b>	<b>89.94</b>		<b>33.00</b>			
<b>TYPE: HYDRO</b>		<b>100.00</b>	<b>2.39</b>	<b>1.11</b>	<b>164.90</b>	<b>155.98</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	10/08/2019				
<b>KARBI LANGPI HPS.</b>	<b>100.00</b>	<b>2.39</b>	<b>1.11</b>	<b>164.90</b>	<b>155.98</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1291.00</b>	<b>15.24</b>	<b>18.32</b>	<b>2353.90</b>	<b>2664.37</b>		<b>283.50</b>			
<b>TYPE: THERMAL</b>	<b>750.00</b>	<b>5.71</b>	<b>7.75</b>	<b>1303.10</b>	<b>1487.95</b>		<b>250.00</b>			
<b>BONGAIGAON TPP</b>	<b>750.00</b>	<b>5.71</b>	<b>7.75</b>	<b>1303.10</b>	<b>1487.95</b>	<b>33</b>	<b>250.00</b>			
Unit 1	P	250.00	0.00	0.00	511.00	531.25	250.00	08/08/2019 22:36	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 2		250.00	3.90	3.85	555.00	527.75	0.00			
Unit 3		250.00	1.81	3.90	237.10	428.95	0.00			
<b>TYPE: THER (GT)</b>	<b>291.00</b>	<b>4.53</b>	<b>4.76</b>	<b>598.80</b>	<b>618.04</b>		<b>33.50</b>			
<b>KATHALGURI CCPP</b>	<b>291.00</b>	<b>4.53</b>	<b>4.76</b>	<b>598.80</b>	<b>618.04</b>		<b>33.50</b>			
<b>TYPE: HYDRO</b>	<b>250.00</b>	<b>5.00</b>	<b>5.81</b>	<b>452.00</b>	<b>558.38</b>		<b>0.00</b>			
<b>KHONDONG HPS.</b>	<b>50.00</b>	<b>0.97</b>	<b>1.11</b>	<b>86.70</b>	<b>107.20</b>		<b>0.00</b>			
<b>KOPILI HPS.</b>	<b>200.00</b>	<b>4.03</b>	<b>4.70</b>	<b>365.30</b>	<b>451.18</b>		<b>0.00</b>			
<b>MANIPUR</b>										
<b>STATE TOTAL</b>	<b>141.00</b>	<b>2.32</b>	<b>1.62</b>	<b>212.20</b>	<b>162.81</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: THER (DG)</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>LEIMAKHONG DG</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>105.00</b>	<b>2.32</b>	<b>1.62</b>	<b>212.20</b>	<b>162.81</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>105.00</b>	<b>2.32</b>	<b>1.62</b>	<b>212.20</b>	<b>162.81</b>		<b>0.00</b>			
<b>LOKTAK HPS.</b>	<b>105.00</b>	<b>2.32</b>	<b>1.62</b>	<b>212.20</b>	<b>162.81</b>		<b>0.00</b>			
<b>MEGHALAYA</b>										
<b>STATE TOTAL</b>	<b>322.00</b>	<b>4.25</b>	<b>4.29</b>	<b>333.50</b>	<b>428.93</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>322.00</b>	<b>4.25</b>	<b>4.29</b>	<b>333.50</b>	<b>428.93</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>322.00</b>	<b>4.25</b>	<b>4.29</b>	<b>333.50</b>	<b>428.93</b>		<b>0.00</b>			
<b>KYRDEMKULAI HPS.</b>	<b>60.00</b>	<b>0.55</b>	<b>0.50</b>	<b>39.50</b>	<b>44.50</b>		<b>0.00</b>			
<b>MYNTDU(LESHKA) St-1 HPS</b>	<b>126.00</b>	<b>2.19</b>	<b>2.52</b>	<b>187.90</b>	<b>237.72</b>		<b>0.00</b>			
<b>NEW UMTRU HPS</b>	<b>40.00</b>	<b>0.32</b>	<b>0.59</b>	<b>24.20</b>	<b>56.42</b>		<b>0.00</b>			
<b>UMIAM HPS ST-I</b>	<b>36.00</b>	<b>0.29</b>	<b>0.14</b>	<b>21.90</b>	<b>31.91</b>		<b>0.00</b>			
<b>UMIAM HPS ST-IV</b>	<b>60.00</b>	<b>0.90</b>	<b>0.54</b>	<b>60.00</b>	<b>58.38</b>		<b>0.00</b>			
<b>MIZORAM</b>										

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 10/08/2019	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>STATE TOTAL</b>	<b>60.00</b>	<b>0.84</b>	<b>0.49</b>	<b>70.40</b>	<b>27.58</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>60.00</b>	<b>0.84</b>	<b>0.49</b>	<b>70.40</b>	<b>27.58</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>60.00</b>	<b>0.84</b>	<b>0.49</b>	<b>70.40</b>	<b>27.58</b>		<b>0.00</b>			
<b>TUIRIAL HPS</b>	<b>60.00</b>	<b>0.84</b>	<b>0.49</b>	<b>70.40</b>	<b>27.58</b>		<b>0.00</b>			
<b>NAGALAND</b>										
<b>STATE TOTAL</b>	<b>75.00</b>	<b>1.61</b>	<b>1.47</b>	<b>83.10</b>	<b>51.55</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>75.00</b>	<b>1.61</b>	<b>1.47</b>	<b>83.10</b>	<b>51.55</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>75.00</b>	<b>1.61</b>	<b>1.47</b>	<b>83.10</b>	<b>51.55</b>		<b>0.00</b>			
<b>DOYANG HPS.</b>	<b>75.00</b>	<b>1.61</b>	<b>1.47</b>	<b>83.10</b>	<b>51.55</b>		<b>0.00</b>			
<b>TRIPURA</b>										
<b>STATE TOTAL</b>	<b>1132.10</b>	<b>17.76</b>	<b>21.23</b>	<b>2344.60</b>	<b>2660.12</b>		<b>115.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>169.50</b>	<b>1.57</b>	<b>1.92</b>	<b>207.70</b>	<b>255.50</b>		<b>69.00</b>			
<b>TYPE: THER (GT)</b>	<b>169.50</b>	<b>1.57</b>	<b>1.92</b>	<b>207.70</b>	<b>255.50</b>		<b>69.00</b>			
<b>BARAMURA GT</b>	<b>58.50</b>	<b>0.52</b>	<b>0.96</b>	<b>65.20</b>	<b>93.38</b>		<b>0.00</b>			
<b>ROKHIA GT</b>	<b>111.00</b>	<b>1.05</b>	<b>0.96</b>	<b>142.50</b>	<b>162.12</b>		<b>69.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>962.60</b>	<b>16.19</b>	<b>19.31</b>	<b>2136.90</b>	<b>2404.62</b>		<b>46.50</b>			
<b>TYPE: THER (GT)</b>	<b>962.60</b>	<b>16.19</b>	<b>19.31</b>	<b>2136.90</b>	<b>2404.62</b>		<b>46.50</b>			
<b>AGARTALA GT</b>	<b>135.00</b>	<b>1.42</b>	<b>1.74</b>	<b>216.20</b>	<b>243.46</b>		<b>46.50</b>			
<b>MONARCHAK CCPP</b>	<b>101.00</b>	<b>1.77</b>	<b>1.76</b>	<b>202.70</b>	<b>241.05</b>		<b>0.00</b>			
<b>TRIPURA CCPP</b>	<b>726.60</b>	<b>13.00</b>	<b>15.81</b>	<b>1718.00</b>	<b>1920.11</b>		<b>0.00</b>			
<b>BHUTAN IMP.</b>										
<b>REGION TOTAL</b>	<b>0.00</b>	<b>29.03</b>	<b>31.76</b>	<b>2147.30</b>	<b>2187.10</b>		<b>0.00</b>			
<b>BHUTAN</b>										
<b>STATE TOTAL</b>	<b>0.00</b>	<b>29.03</b>	<b>31.76</b>	<b>2147.30</b>	<b>2187.10</b>		<b>0.00</b>			
<b>SECTOR:</b>	<b>0.00</b>	<b>29.03</b>	<b>31.76</b>	<b>2147.30</b>	<b>2187.10</b>		<b>0.00</b>			
<b>TYPE:</b>	<b>0.00</b>	<b>29.03</b>	<b>31.76</b>	<b>2147.30</b>	<b>2187.10</b>		<b>0.00</b>			
<b>CHUKHA</b>	<b>0.00</b>	<b>3.58</b>	<b>5.87</b>	<b>138.80</b>	<b>672.93</b>		<b>0.00</b>			
<b>KURICHU</b>	<b>0.00</b>	<b>0.87</b>	<b>2.90</b>	<b>95.70</b>	<b>160.30</b>		<b>0.00</b>			
<b>MANGDECHHU</b>	<b>0.00</b>	<b>8.13</b>	<b>0.00</b>	<b>423.30</b>	<b>0.00</b>		<b>0.00</b>			
<b>TALA</b>	<b>0.00</b>	<b>16.45</b>	<b>22.99</b>	<b>1489.50</b>	<b>1353.87</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 10/08/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
						10/08/2019				