

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION**

**REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 12/01/2022**

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
<b>NORTHERN</b>										
<b>REGION TOTAL</b>	<b>71998.53</b>	<b>846.36</b>	<b>770.67</b>	<b>272375.30</b>	<b>254261.96</b>		<b>21136.11</b>			
<b>DELHI</b>										
<b>STATE TOTAL</b>	<b>2208.40</b>	<b>15.16</b>	<b>12.04</b>	<b>4326.92</b>	<b>4033.47</b>		<b>1038.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2100.40</b>	<b>15.16</b>	<b>12.04</b>	<b>4326.92</b>	<b>4033.47</b>		<b>930.00</b>			
<b>TYPE: THER (GT)</b>	<b>2100.40</b>	<b>15.16</b>	<b>12.04</b>	<b>4326.92</b>	<b>4033.47</b>		<b>930.00</b>			
<b>I.P.CCPP</b>	<b>270.00</b>	<b>0.00</b>	<b>0.99</b>	<b>0.00</b>	<b>149.88</b>		<b>180.00</b>			
<b>PRAGATI CCGT-III</b>	<b>1500.00</b>	<b>10.23</b>	<b>7.15</b>	<b>2911.76</b>	<b>2617.69</b>		<b>750.00</b>			
<b>PRAGATI CCPP</b>	<b>330.40</b>	<b>4.93</b>	<b>3.90</b>	<b>1415.16</b>	<b>1265.90</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>TYPE: THER (GT)</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>RITHALA CCPP</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>HARYANA</b>										
<b>STATE TOTAL</b>	<b>5761.59</b>	<b>63.11</b>	<b>83.78</b>	<b>17955.32</b>	<b>17096.41</b>		<b>1241.59</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2510.00</b>	<b>29.04</b>	<b>34.11</b>	<b>8336.48</b>	<b>5275.38</b>		<b>810.00</b>			
<b>TYPE: THERMAL</b>	<b>2510.00</b>	<b>29.04</b>	<b>34.11</b>	<b>8336.48</b>	<b>5275.38</b>		<b>810.00</b>			
<b>PANIPAT TPS</b>	<b>710.00</b>	<b>5.49</b>	<b>10.56</b>	<b>1572.88</b>	<b>1852.32</b>	<b>19</b>	<b>210.00</b>			
Unit 6	L	210.00	0.16	0.00	46.92	0.00	210.00	23/07/2020 12:15		RSD/LOW SCHEDULE
Unit 7		250.00	2.68	5.28	762.16	959.76	0.00			
Unit 8		250.00	2.65	5.28	763.80	892.56	0.00			
<b>RAJIV GANDHI TPS</b>	<b>1200.00</b>	<b>13.71</b>	<b>11.98</b>	<b>3931.52</b>	<b>1810.41</b>	<b>29</b>	<b>600.00</b>			
Unit 1		600.00	7.13	11.98	2044.56	1810.41	0.00			
Unit 2	L	600.00	6.58	0.00	1886.96	0.00	600.00	18/09/2020 15:01		RSD/LOW SCHEDULE
<b>YAMUNA NAGAR TPS</b>	<b>600.00</b>	<b>9.84</b>	<b>11.57</b>	<b>2832.08</b>	<b>1612.65</b>	<b>36</b>	<b>0.00</b>			
Unit 1		300.00	4.90	5.79	1415.80	508.45	0.00			
Unit 2		300.00	4.94	5.78	1416.28	1104.20	0.00			
<b>SECTOR: PVT SECTOR</b>	<b>1320.00</b>	<b>22.26</b>	<b>23.01</b>	<b>6290.12</b>	<b>6441.09</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>	<b>1320.00</b>	<b>22.26</b>	<b>23.01</b>	<b>6290.12</b>	<b>6441.09</b>		<b>0.00</b>			

\*\*\* CAPACITY FIGURES ARE TAKEN FROM MONTHLY REPORT OF P.D.M DIVISION AS ON THE LAST DAY OF THE PREVIOUS MONTH

\* UNIT SYNCHRONISED, P = PLANNED OUTAGE, L = LONG DURATION OUTAGE, S = SHORT DURATION OUTAGE

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
<b>MAHATMA GANDHI TPS</b>	<b>1320.00</b>	<b>22.26</b>	<b>23.01</b>	<b>6290.12</b>	<b>6441.09</b>	<b>5</b>	<b>0.00</b>			
Unit 1	660.00	10.55	11.59	2926.60	3424.17		0.00			
Unit 2	660.00	11.71	11.42	3363.52	3016.92		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1931.59</b>	<b>11.81</b>	<b>26.66</b>	<b>3328.72</b>	<b>5379.94</b>		<b>431.59</b>			
<b>TYPE: THERMAL</b>	<b>1500.00</b>	<b>9.58</b>	<b>25.97</b>	<b>2751.96</b>	<b>5259.59</b>		<b>0.00</b>			
<b>INDIRA GANDHI STPP</b>	<b>1500.00</b>	<b>9.58</b>	<b>25.97</b>	<b>2751.96</b>	<b>5259.59</b>	<b>25</b>	<b>0.00</b>			
Unit 1	500.00	3.45	8.69	990.40	1354.48		0.00			
Unit 2	500.00	3.26	8.63	936.12	1971.06		0.00			
Unit 3	500.00	2.87	8.65	825.44	1934.05		0.00			
<b>TYPE: THER (GT)</b>	<b>431.59</b>	<b>2.23</b>	<b>0.69</b>	<b>576.76</b>	<b>120.35</b>		<b>431.59</b>			
<b>FARIDABAD CCPP</b>	<b>431.59</b>	<b>2.23</b>	<b>0.69</b>	<b>576.76</b>	<b>120.35</b>		<b>431.59</b>			
<b>HIMACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>10065.02</b>	<b>43.71</b>	<b>35.21</b>	<b>34313.52</b>	<b>32646.49</b>		<b>3599.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>888.00</b>	<b>3.17</b>	<b>3.06</b>	<b>2667.04</b>	<b>2617.98</b>		<b>155.00</b>			
<b>TYPE: HYDRO</b>	<b>888.00</b>	<b>3.17</b>	<b>3.06</b>	<b>2667.04</b>	<b>2617.98</b>		<b>155.00</b>			
<b>BASSI HPS</b>	<b>66.00</b>	<b>0.26</b>	<b>0.26</b>	<b>276.12</b>	<b>279.83</b>		<b>0.00</b>			
<b>GIRI BATA HPS</b>	<b>60.00</b>	<b>0.26</b>	<b>1.23</b>	<b>159.12</b>	<b>167.98</b>		<b>0.00</b>			
<b>KASHANG INTEGRATED HEP</b>	<b>195.00</b>	<b>0.13</b>	<b>0.13</b>	<b>174.56</b>	<b>195.70</b>		<b>65.00</b>			
<b>LARJI HPS</b>	<b>126.00</b>	<b>0.71</b>	<b>0.70</b>	<b>564.52</b>	<b>516.47</b>		<b>0.00</b>			
<b>SAINJ HPS</b>	<b>100.00</b>	<b>0.26</b>	<b>0.30</b>	<b>320.12</b>	<b>410.65</b>		<b>50.00</b>			
<b>SANJAY HPS</b>	<b>120.00</b>	<b>0.65</b>	<b>0.00</b>	<b>451.80</b>	<b>593.58</b>		<b>40.00</b>			
<b>SAWRA KUDDU HPS</b>	<b>111.00</b>	<b>0.48</b>	<b>0.00</b>	<b>261.76</b>	<b>0.00</b>		<b>0.00</b>			
<b>SHANAN HPS</b>	<b>110.00</b>	<b>0.42</b>	<b>0.44</b>	<b>459.04</b>	<b>453.77</b>		<b>0.00</b>			
<b>UHL-III HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>1929.00</b>	<b>7.58</b>	<b>6.04</b>	<b>6878.96</b>	<b>6820.99</b>		<b>266.00</b>			
<b>TYPE: HYDRO</b>	<b>1929.00</b>	<b>7.58</b>	<b>6.04</b>	<b>6878.96</b>	<b>6820.99</b>		<b>266.00</b>			
<b>ALLAIN DUHANGAN HPS</b>	<b>192.00</b>	<b>0.42</b>	<b>0.52</b>	<b>646.04</b>	<b>591.78</b>		<b>96.00</b>			
<b>BAJOLI HOLI HPS</b>	<b>0.00</b>	<b>0.48</b>	<b>0.00</b>	<b>153.76</b>	<b>0.00</b>		<b>0.00</b>			
<b>BASPA HPS</b>	<b>300.00</b>	<b>1.42</b>	<b>1.16</b>	<b>1191.04</b>	<b>1235.44</b>		<b>100.00</b>			
<b>BUDHIL HPS</b>	<b>70.00</b>	<b>0.16</b>	<b>0.00</b>	<b>254.92</b>	<b>237.06</b>		<b>70.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	12/01/2022				
CHANJU-I HPS	36.00	0.16	0.12	139.92	132.65		0.00			
KARCHAM WANGTOO HPS	1045.00	4.10	3.82	3811.20	3946.40		0.00			
MALANA HPS	86.00	0.23	0.22	325.76	294.70		0.00			
MALANA-II HPS	100.00	0.19	0.20	351.28	325.33		0.00			
SORANG HPS	100.00	0.42	0.00	5.04	57.63		0.00			
TIDONG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	7248.02	32.96	26.11	24767.52	23207.52		3178.00			
TYPE: HYDRO	7248.02	32.96	26.11	24767.52	23207.52		3178.00			
BAIRA SIUL HPS	180.00	0.52	0.64	536.24	470.63		60.00			
BHAKRA LEFT HPS	594.00	4.48	4.52	1509.76	1752.72		252.00			
BHAKRA RIGHT HPS	785.00	5.58	2.94	2308.96	1818.04		314.00			
CHAMERA-I HPS	540.00	2.26	0.00	2163.12	1652.94		540.00			
CHAMERA-II HPS	300.00	1.13	0.95	1272.56	1228.54		100.00			
CHAMERA-III HPS	231.00	1.00	0.81	958.00	910.49		77.00			
DEHAR HPS	990.00	2.77	3.43	2643.24	2757.84		495.00			
KOLDAM	800.00	2.45	2.70	2886.40	2889.31		0.00			
NATHPA JHAKRI HPS	1500.00	6.58	7.39	6583.96	6489.76		750.00			
PARBATI-II HPS	0.00	0.61	0.00	394.32	0.00		0.00			
PARBATI-III HPS	520.00	0.84	0.44	738.08	569.75		260.00			
PONG HPS	396.00	2.87	0.18	941.44	851.43		330.00			
RAMPUR HPS	412.02	1.87	2.11	1831.44	1816.07		0.00			
JAMMU AND KASHMIR										
STATE TOTAL	3535.00	20.97	24.65	14686.64	14861.69		885.00			
SECTOR: STATE SECTOR	1285.00	4.81	7.40	4435.72	4695.11		360.00			
TYPE: THER (GT)	175.00	0.00	0.00	0.00	0.00		175.00			
PAMPORE GPS (Liq.)	175.00	0.00	0.00	0.00	0.00		175.00			
TYPE: HYDRO	1110.00	4.81	7.40	4435.72	4695.11		185.00			
BAGLIHAR HPS	450.00	3.55	3.60	2222.60	2300.24		0.00			
BAGLIHAR II HPS	450.00	0.00	0.39	1450.00	1568.48		150.00			
LOWER JHELUM HPS	105.00	1.03	2.11	473.36	558.24		35.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	12/01/2022				
<b>UPPER SINDH-II HPS</b>	<b>105.00</b>	<b>0.23</b>	<b>1.30</b>	<b>289.76</b>	<b>268.15</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2250.00</b>	<b>16.16</b>	<b>17.25</b>	<b>10250.92</b>	<b>10166.58</b>		<b>525.00</b>			
<b>TYPE: HYDRO</b>	<b>2250.00</b>	<b>16.16</b>	<b>17.25</b>	<b>10250.92</b>	<b>10166.58</b>		<b>525.00</b>			
<b>DULHASTI HPS</b>	<b>390.00</b>	<b>3.10</b>	<b>1.83</b>	<b>2020.20</b>	<b>2003.01</b>		<b>0.00</b>			
<b>KISHANGANGA HPS</b>	<b>330.00</b>	<b>0.87</b>	<b>1.62</b>	<b>1470.44</b>	<b>1280.78</b>		<b>110.00</b>			
<b>SALAL HPS</b>	<b>690.00</b>	<b>4.58</b>	<b>4.02</b>	<b>3157.96</b>	<b>3077.97</b>		<b>115.00</b>			
<b>SEWA-II HPS</b>	<b>120.00</b>	<b>0.58</b>	<b>0.00</b>	<b>6.96</b>	<b>0.00</b>		<b>120.00</b>			
<b>URI-I HPS</b>	<b>480.00</b>	<b>4.48</b>	<b>6.24</b>	<b>2342.76</b>	<b>2476.20</b>		<b>120.00</b>			
<b>URI-II HPS</b>	<b>240.00</b>	<b>2.55</b>	<b>3.54</b>	<b>1252.60</b>	<b>1328.62</b>		<b>60.00</b>			
<b>LADAKH</b>										
<b>STATE TOTAL</b>	<b>89.00</b>	<b>0.68</b>	<b>0.44</b>	<b>389.16</b>	<b>367.40</b>		<b>48.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>89.00</b>	<b>0.68</b>	<b>0.44</b>	<b>389.16</b>	<b>367.40</b>		<b>48.00</b>			
<b>TYPE: HYDRO</b>	<b>89.00</b>	<b>0.68</b>	<b>0.44</b>	<b>389.16</b>	<b>367.40</b>		<b>48.00</b>			
<b>CHUTAK HPS</b>	<b>44.00</b>	<b>0.29</b>	<b>0.10</b>	<b>187.48</b>	<b>160.95</b>		<b>33.00</b>			
<b>NIMMO BAZGO HPS</b>	<b>45.00</b>	<b>0.39</b>	<b>0.34</b>	<b>201.68</b>	<b>206.45</b>		<b>15.00</b>			
<b>PUNJAB</b>										
<b>STATE TOTAL</b>	<b>6776.30</b>	<b>96.78</b>	<b>63.86</b>	<b>26452.36</b>	<b>21261.62</b>		<b>2468.40</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2701.00</b>	<b>24.27</b>	<b>1.74</b>	<b>7532.24</b>	<b>4697.36</b>		<b>1760.00</b>			
<b>TYPE: THERMAL</b>	<b>1760.00</b>	<b>16.85</b>	<b>0.00</b>	<b>4665.20</b>	<b>2567.07</b>		<b>1760.00</b>			
<b>GH TPS (LEH.MOH.)</b>	<b>920.00</b>	<b>8.73</b>	<b>0.00</b>	<b>2414.76</b>	<b>1434.48</b>	<b>31</b>	<b>920.00</b>			
Unit 1	L	210.00	1.90	0.00	549.80	326.91	210.00	17/10/2021 11:30	COAL SHORTAGE	
Unit 2	L	210.00	2.19	0.00	627.28	204.99	210.00	23/12/2021 13:40	RSD/LOW SCHEDULE	
Unit 3	L	250.00	2.32	0.00	618.84	440.15	250.00	18/12/2021 17:55	RSD/LOW SCHEDULE	
Unit 4	L	250.00	2.32	0.00	618.84	462.43	250.00	16/10/2021 10:04	COAL SHORTAGE	
<b>ROPAR TPS</b>		<b>840.00</b>	<b>8.12</b>	<b>0.00</b>	<b>2250.44</b>	<b>1132.59</b>	<b>34</b>	<b>840.00</b>		
Unit 3	L	210.00	2.00	0.00	579.00	154.58	210.00	16/12/2021 00:00	RSD/LOW SCHEDULE	
Unit 4	L	210.00	2.00	0.00	579.00	360.24	210.00	23/12/2021 13:40	RSD/LOW SCHEDULE	
Unit 5	L	210.00	2.06	0.00	517.72	331.81	210.00	16/12/2021 00:00	RSD/LOW SCHEDULE	
Unit 6	L	210.00	2.06	0.00	574.72	285.96	210.00	16/12/2021 00:00	RSD/LOW SCHEDULE	
<b>TYPE: HYDRO</b>		<b>941.00</b>	<b>7.42</b>	<b>1.74</b>	<b>2867.04</b>	<b>2130.29</b>	<b>0.00</b>			
<b>ANANDPUR SAHIB-I HPS</b>		<b>67.00</b>	<b>0.61</b>	<b>0.00</b>	<b>284.32</b>	<b>180.51</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	12/01/2022				
ANANDPUR SAHIB-II HPS	67.00	0.65	0.00	294.80	181.98		0.00			
MUKERIAN-I HPS	45.00	0.74	0.00	184.88	344.17		0.00			
MUKERIAN-II HPS	45.00	0.74	0.00	184.88	99.73		0.00			
MUKERIAN-III HPS	58.50	0.97	0.00	258.64	127.93		0.00			
MUKERIAN-IV HPS	58.50	0.97	0.00	258.64	126.40		0.00			
RANJIT SAGAR HPS	600.00	2.74	1.74	1400.88	1069.57		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>3920.00</b>	<b>69.86</b>	<b>59.60</b>	<b>18133.32</b>	<b>15593.65</b>		<b>660.00</b>			
<b>TYPE: THERMAL</b>	<b>3920.00</b>	<b>69.86</b>	<b>59.60</b>	<b>18133.32</b>	<b>15593.65</b>		<b>660.00</b>			
<b>GOINDWAL SAHIB TPP</b>	<b>540.00</b>	<b>5.37</b>	<b>4.77</b>	<b>1461.44</b>	<b>1469.64</b>	<b>7</b>	<b>0.00</b>			
Unit 1	270.00	2.68	4.77	690.16	847.80		0.00			
Unit 2	270.00	2.69	0.00	771.28	621.84		0.00			
<b>RAJPURA TPP</b>	<b>1400.00</b>	<b>29.00</b>	<b>29.43</b>	<b>7438.00</b>	<b>7541.07</b>	<b>12</b>	<b>0.00</b>			
Unit 1	700.00	14.26	14.33	4089.12	4170.05		0.00			
Unit 2	S 700.00	14.74	15.10	3348.88	3371.02		0.00	12/01/2022 23:15	22/01/2022	
<b>TALWANDI SABO TPP</b>	<b>1980.00</b>	<b>35.49</b>	<b>25.40</b>	<b>9233.88</b>	<b>6582.94</b>	<b>2</b>	<b>660.00</b>			
Unit 1	S 660.00	12.61	0.00	3018.32	1814.44		660.00	10/01/2022 20:45	COAL SHORTAGE	
Unit 2	660.00	11.94	12.87	3069.28	2938.13		0.00			
Unit 3	660.00	10.94	12.53	3146.28	1830.37		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>155.30</b>	<b>2.65</b>	<b>2.52</b>	<b>786.80</b>	<b>970.61</b>		<b>48.40</b>			
<b>TYPE: HYDRO</b>	<b>155.30</b>	<b>2.65</b>	<b>2.52</b>	<b>786.80</b>	<b>970.61</b>		<b>48.40</b>			
<b>GANGUWAL HPS</b>	<b>77.65</b>	<b>1.39</b>	<b>1.25</b>	<b>390.68</b>	<b>483.74</b>		<b>24.20</b>			
<b>KOTLA HPS</b>	<b>77.65</b>	<b>1.26</b>	<b>1.27</b>	<b>396.12</b>	<b>486.87</b>		<b>24.20</b>			
<b>RAJASTHAN</b>										
<b>STATE TOTAL</b>	<b>13094.13</b>	<b>178.41</b>	<b>172.87</b>	<b>50610.10</b>	<b>44212.62</b>		<b>3561.33</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8844.80</b>	<b>116.78</b>	<b>99.55</b>	<b>31529.36</b>	<b>24586.10</b>		<b>2552.00</b>			
<b>TYPE: THERMAL</b>	<b>7830.00</b>	<b>111.79</b>	<b>94.11</b>	<b>30466.48</b>	<b>23153.72</b>		<b>2420.00</b>			
<b>CHHABRA-II TPP</b>	<b>1320.00</b>	<b>24.38</b>	<b>19.47</b>	<b>6394.56</b>	<b>3819.12</b>	<b>5</b>	<b>0.00</b>			
Unit 5	660.00	12.19	9.70	3198.28	1620.37		0.00			
Unit 6	660.00	12.19	9.77	3196.28	2198.75		0.00			
<b>CHHABRA-I PH-1 TPP</b>	<b>500.00</b>	<b>9.87</b>	<b>10.44</b>	<b>2631.44</b>	<b>1750.64</b>	<b>0</b>	<b>0.00</b>			
Unit 1	250.00	4.68	5.20	1251.16	951.19		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		12/01/2022					
				PROG.	ACTUAL						
Unit 2		250.00	5.19	5.24	1380.28	799.45		0.00			
<b>CHHABRA-I PH-2 TPP</b>		<b>500.00</b>	<b>10.10</b>	<b>4.60</b>	<b>2613.20</b>	<b>1685.84</b>	<b>8</b>	<b>250.00</b>			
Unit 3		250.00	5.16	4.60	1297.92	937.30		0.00			
Unit 4		250.00	4.94	0.00	1315.28	748.54		250.00	09/09/2021 00:43	MISCELLANEOUS	
<b>GIRAL TPS</b>		<b>250.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>250.00</b>			
Unit 1	P	125.00	0.00	0.00	0.00	0.00		125.00	11/07/2014 08:20	UNIT LIKELY TO BE SCRAPPED.	
Unit 2	P	125.00	0.00	0.00	0.00	0.00		125.00	27/01/2016 15:27	UNIT LIKELY TO BE SCRAPPED.	
<b>KALISINDH TPS</b>		<b>1200.00</b>	<b>23.22</b>	<b>24.86</b>	<b>6186.64</b>	<b>5303.41</b>	<b>4</b>	<b>0.00</b>			
Unit 1		600.00	11.61	12.43	3093.32	2534.99		0.00			
Unit 2		600.00	11.61	12.43	3093.32	2768.42		0.00			
<b>KOTA TPS</b>		<b>1240.00</b>	<b>19.64</b>	<b>17.54</b>	<b>5687.68</b>	<b>5151.54</b>	<b>8</b>	<b>420.00</b>			
Unit 1		110.00	1.42	1.99	409.04	412.07		0.00			
Unit 2		110.00	0.00	2.07	393.00	422.90		0.00			
Unit 3		210.00	2.87	0.00	776.44	562.22		210.00	08/01/2022 02:15	LOW SYSTEM DEMAND	
Unit 4		210.00	4.26	4.36	1168.12	856.30		0.00			
Unit 5		210.00	3.77	0.00	905.24	890.43		210.00	08/01/2022 01:41	LOW SYSTEM DEMAND	
Unit 6		195.00	3.58	4.58	970.96	951.88		0.00			
Unit 7		195.00	3.74	4.54	1064.88	1055.74		0.00			
<b>SURATGARH STPS</b>		<b>1320.00</b>	<b>16.07</b>	<b>17.20</b>	<b>4617.84</b>	<b>3193.23</b>	<b>5</b>	<b>0.00</b>			
Unit 7		660.00	10.94	11.67	3147.28	2592.07		0.00			
Unit 8	*	660.00	5.13	5.53	1470.56	601.16		0.00	12/01/2022 07:07	12/01/2022 17:21:00 ECONOMISER TUBE LEAKAGE	
<b>SURATGARH TPS</b>		<b>1500.00</b>	<b>8.51</b>	<b>0.00</b>	<b>2335.12</b>	<b>2249.94</b>	<b>7</b>	<b>1500.00</b>			
Unit 1		250.00	1.74	0.00	463.88	695.27		250.00	05/01/2022 12:47	RESERVE SHUT DOWN	
Unit 2	L	250.00	1.10	0.00	315.20	249.17		250.00	30/11/2021 03:06	ESP PROBLEM	
Unit 3		250.00	1.45	0.00	385.40	295.85		250.00	26/12/2021 21:35	LOW SYSTEM DEMAND	
Unit 4		250.00	1.45	0.00	385.40	403.45		250.00	31/12/2021 02:02	LOW SYSTEM DEMAND	
Unit 5		250.00	1.42	0.00	391.04	103.48		250.00	27/12/2021 02:55	LOW SYSTEM DEMAND	
Unit 6		250.00	1.35	0.00	394.20	502.72		250.00	28/12/2021 06:09	LOW SYSTEM DEMAND	
<b>TYPE: THER (GT)</b>		<b>603.80</b>	<b>2.82</b>	<b>3.38</b>	<b>818.84</b>	<b>1184.57</b>		<b>3.00</b>			
<b>DHOLPUR CCPP</b>		<b>330.00</b>	<b>0.69</b>	<b>0.00</b>	<b>188.28</b>	<b>0.00</b>		<b>0.00</b>			
<b>RAMGARH CCPP</b>		<b>273.80</b>	<b>2.13</b>	<b>3.38</b>	<b>630.56</b>	<b>1184.57</b>		<b>3.00</b>			
<b>TYPE: HYDRO</b>		<b>411.00</b>	<b>2.17</b>	<b>2.06</b>	<b>244.04</b>	<b>247.81</b>		<b>129.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	12/01/2022				
JAWAHAR SAGAR HPS	99.00	1.42	0.49	160.04	114.42		0.00			
MAHI BAJAJ-I HPS	50.00	0.65	0.75	66.80	86.56		0.00			
MAHI BAJAJ-II HPS	90.00	0.10	0.21	17.20	38.81		0.00			
R P SAGAR HPS	172.00	0.00	0.61	0.00	8.02		129.00			
<b>SECTOR: PVT SECTOR</b>	<b>2400.00</b>	<b>43.10</b>	<b>47.19</b>	<b>12154.38</b>	<b>11917.39</b>		<b>270.00</b>			
<b>TYPE: THERMAL</b>	<b>2400.00</b>	<b>43.10</b>	<b>47.19</b>	<b>12154.38</b>	<b>11917.39</b>		<b>270.00</b>			
JALIPA KAPURDI TPP	1080.00	18.74	19.35	5655.16	5594.22		270.00			
Unit 1	135.00	2.66	2.91	712.92	783.33		0.00			
Unit 2	135.00	2.68	3.03	723.16	717.68		0.00			
Unit 3	L	135.00	2.71	0.00	688.52	563.51	135.00	13/12/2021 12:32	BOILER AUX. MISC. PROMLEMS	
Unit 4		135.00	2.70	3.04	708.40	639.16	0.00			
Unit 5		135.00	0.00	3.24	691.60	658.32	0.00			
Unit 6		135.00	2.65	2.98	723.80	716.14	0.00			
Unit 7		135.00	2.68	2.94	714.16	718.50	0.00			
Unit 8	S	135.00	2.66	1.21	692.60	797.58	135.00	12/01/2022 09:58	BOILER AUX. MISC. PROMLEMS	
<b>KAWAI TPS</b>	<b>1320.00</b>	<b>24.36</b>	<b>27.84</b>	<b>6499.22</b>	<b>6323.17</b>	<b>6</b>	<b>0.00</b>			
Unit 1	660.00	11.81	14.07	3277.62	3255.70		0.00			
Unit 2	660.00	12.55	13.77	3221.60	3067.47		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1849.33</b>	<b>18.53</b>	<b>26.13</b>	<b>6926.36</b>	<b>7709.13</b>		<b>739.33</b>			
<b>TYPE: THERMAL</b>	<b>250.00</b>	<b>4.55</b>	<b>5.99</b>	<b>1172.60</b>	<b>1246.37</b>		<b>0.00</b>			
BARSINGSAR LIGNITE	250.00	4.55	5.99	1172.60	1246.37		0.00			
Unit 1	125.00	2.26	3.01	583.12	647.34		0.00			
Unit 2	125.00	2.29	2.98	589.48	599.03		0.00			
<b>TYPE: THER (GT)</b>	<b>419.33</b>	<b>1.14</b>	<b>0.00</b>	<b>304.68</b>	<b>102.79</b>		<b>419.33</b>			
ANTA CAPP	419.33	1.14	0.00	304.68	102.79		419.33			
<b>TYPE: NUCLEAR</b>	<b>1180.00</b>	<b>12.84</b>	<b>20.14</b>	<b>5449.08</b>	<b>6359.97</b>		<b>320.00</b>			
DAE (RAJASTHAN)	100.00	0.00	0.00	0.00	0.00		100.00			
Unit 1	L	100.00	0.00	0.00	0.00	0.00	100.00	09/10/2004 22:58	GENERATOR EARTH FAULT	
<b>RAJASTHAN A.P.S.</b>	<b>1080.00</b>	<b>12.84</b>	<b>20.14</b>	<b>5449.08</b>	<b>6359.97</b>		<b>220.00</b>			
Unit 2	200.00	3.84	4.69	1101.08	1106.54		0.00			
Unit 3	220.00	0.00	4.69	510.00	1134.66		0.00			
Unit 4	S	220.00	4.55	0.00	1300.60	1386.26	220.00	10/01/2022 12:35	BOILER AUX. MISC. PROMLEMS	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)							
				PROG.	ACTUAL						
Unit 5	220.00	4.45	5.61	1282.40	1478.58	12/01/2022	0.00				
Unit 6	220.00	0.00	5.15	1255.00	1253.93		0.00				
<b>UTTARAKHAND</b>											
<b>STATE TOTAL</b>	<b>4305.35</b>	<b>28.73</b>	<b>25.56</b>	<b>12503.76</b>	<b>13189.44</b>		<b>228.65</b>				
<b>SECTOR: STATE SECTOR</b>	<b>1252.15</b>	<b>8.14</b>	<b>9.11</b>	<b>3942.68</b>	<b>4192.81</b>		<b>197.25</b>				
<b>TYPE: HYDRO</b>	<b>1252.15</b>	<b>8.14</b>	<b>9.11</b>	<b>3942.68</b>	<b>4192.81</b>		<b>197.25</b>				
CHIBRO (YAMUNA) HPS	240.00	1.00	1.85	739.00	769.30		0.00				
CHILLA HPS	144.00	1.77	1.99	599.24	644.89		0.00				
DHAKRANI HPS	33.75	0.26	0.37	134.12	134.14		11.25				
DHALIPUR HPS	51.00	0.26	0.62	163.12	233.55		0.00				
KHATIMA HPS	41.40	0.39	0.44	200.68	194.15		0.00				
KHODRI HPS	120.00	0.39	0.93	322.68	362.11		120.00				
KULHAL HPS	30.00	0.26	0.43	123.12	130.31		0.00				
MANERI BHALI-I HPS	90.00	0.52	0.81	315.24	338.53		0.00				
MANERI BHALI-II HPS	304.00	1.16	1.67	1210.92	1242.96		0.00				
RAMGANGA HPS	198.00	2.13	0.00	134.56	142.87		66.00				
VYASI HPS	0.00	0.00	0.00	0.00	0.00		0.00				
<b>SECTOR: PVT SECTOR</b>	<b>1279.00</b>	<b>6.39</b>	<b>4.16</b>	<b>3760.68</b>	<b>3981.46</b>		<b>0.00</b>				
<b>TYPE: THER (GT)</b>	<b>450.00</b>	<b>2.91</b>	<b>0.00</b>	<b>826.92</b>	<b>1012.32</b>		<b>0.00</b>				
BETA CCPP	0.00	0.00	0.00	0.00	0.00		0.00				
GAMA CCPP	225.00	0.94	0.00	276.28	362.59		0.00				
KASHIPUR CCPP	225.00	1.97	0.00	550.64	649.73		0.00				
<b>TYPE: HYDRO</b>	<b>829.00</b>	<b>3.48</b>	<b>4.16</b>	<b>2933.76</b>	<b>2969.14</b>		<b>0.00</b>				
SHRINAGAR HPS	330.00	1.42	1.87	1205.04	1288.28		0.00				
SINGOLI BHATWARI HPS	99.00	0.29	0.52	267.48	9.56		0.00				
VISHNU PRAYAG HPS	400.00	1.77	1.77	1461.24	1671.30		0.00				
<b>SECTOR: CENTRAL SECTOR</b>	<b>1774.20</b>	<b>14.20</b>	<b>12.29</b>	<b>4800.40</b>	<b>5015.17</b>		<b>31.40</b>				
<b>TYPE: HYDRO</b>	<b>1774.20</b>	<b>14.20</b>	<b>12.29</b>	<b>4800.40</b>	<b>5015.17</b>		<b>31.40</b>				
DHAULI GANGA HPS	280.00	0.90	1.22	1100.80	1115.43		0.00				
KOTESHWAR HPS	400.00	3.29	2.65	916.48	944.21		0.00				



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	12/01/2022				
<b>NAITWA MORI HPS</b>	<b>0.00</b>	<b>0.26</b>	<b>0.00</b>	<b>3.12</b>	<b>0.00</b>		<b>0.00</b>			
<b>TANAKPUR HPS</b>	<b>94.20</b>	<b>0.65</b>	<b>1.15</b>	<b>401.80</b>	<b>477.24</b>		<b>31.40</b>			
<b>TAPOVAN VISHNUGAD HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TEHRI ST-1 HPS</b>	<b>1000.00</b>	<b>9.10</b>	<b>7.27</b>	<b>2378.20</b>	<b>2478.29</b>		<b>0.00</b>			
<b>UTTAR PRADESH</b>										
<b>STATE TOTAL</b>	<b>26163.74</b>	<b>398.81</b>	<b>352.26</b>	<b>111137.52</b>	<b>106592.82</b>		<b>8066.14</b>			
<b>SECTOR: STATE SECTOR</b>	<b>5970.60</b>	<b>103.53</b>	<b>90.94</b>	<b>28973.36</b>	<b>21988.52</b>		<b>1193.00</b>			
<b>TYPE: THERMAL</b>	<b>5469.00</b>	<b>99.81</b>	<b>86.88</b>	<b>27730.72</b>	<b>20757.91</b>		<b>1119.00</b>			
<b>ANPARA TPS</b>	<b>2630.00</b>	<b>53.75</b>	<b>55.52</b>	<b>15146.00</b>	<b>13123.05</b>	<b>16</b>	<b>0.00</b>			
Unit 1		210.00	4.10	3.85	1180.20	1095.54	0.00			
Unit 2		210.00	4.68	4.09	1134.16	916.68	0.00			
Unit 3		210.00	4.29	3.61	1164.48	926.97	0.00			
Unit 4		500.00	9.32	10.10	2672.84	2719.20	0.00			
Unit 5		500.00	10.10	11.05	2894.20	3093.68	0.00			
Unit 6		500.00	10.97	11.47	3143.64	3042.08	0.00			
Unit 7		500.00	10.29	11.35	2956.48	1328.90	0.00			
<b>HARDUAGANJ TPS</b>	<b>605.00</b>	<b>13.84</b>	<b>0.00</b>	<b>3793.08</b>	<b>1184.40</b>	<b>40</b>	<b>605.00</b>			
Unit 7	L	105.00	0.00	0.00	0.00	99.43	105.00	12/08/2021 08:15	ELECTRICAL FAULT	
Unit 8	L	250.00	3.84	0.00	1101.08	312.82	250.00	17/10/2021 21:15	RSD/LOW SCHEDULE	
Unit 9	L	250.00	4.03	0.00	1157.36	772.15	250.00	17/10/2021 21:09	RSD/LOW SCHEDULE	
Unit 10		0.00	5.97	0.00	1534.64	0.00	0.00		unit not yet commissioned	
<b>JAWAHARPUR STPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>OBRA-C STPP</b>	<b>0.00</b>	<b>4.00</b>	<b>0.00</b>	<b>788.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	4.00	0.00	788.00	0.00	0.00		unit not yet commissioned	
<b>OBRA TPS</b>	<b>1094.00</b>	<b>13.90</b>	<b>15.47</b>	<b>3894.80</b>	<b>3632.38</b>	<b>11</b>	<b>294.00</b>			
Unit 7	P	94.00	0.00	0.00	0.00	0.00	94.00	26/06/2010 13:25	R AND M / REFURBISHMENT WORKS	
Unit 9		200.00	2.74	3.76	785.88	935.71	0.00			
Unit 10		200.00	2.74	3.92	785.88	904.27	0.00			
Unit 11		200.00	2.74	3.78	785.88	908.26	0.00			
Unit 12		200.00	3.00	4.01	766.00	883.97	0.00			
Unit 13	S	200.00	2.68	0.00	771.16	0.17	200.00	08/01/2022 06:36	TURBINE VIBRATION HIGH	

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
					PROG.	ACTUAL	12/01/2022				
<b>PARICHHA TPS</b>		<b>1140.00</b>	<b>14.32</b>	<b>15.89</b>	<b>4108.84</b>	<b>2818.08</b>	<b>11</b>	<b>220.00</b>			
Unit 1	P	110.00	0.00	0.00	0.00	0.00		110.00	07/07/2016 17:59	R AND M / REFURBISHMENT WORKS	
Unit 2	P	110.00	0.00	0.00	0.00	0.00		110.00	30/12/2019 21:32	R AND M / REFURBISHMENT works	
Unit 3		210.00	3.00	3.64	866.00	626.91		0.00			
Unit 4		210.00	3.29	3.56	942.48	581.23		0.00			
Unit 5		250.00	3.84	4.39	1101.08	844.92		0.00			
Unit 6		250.00	4.19	4.30	1199.28	765.02		0.00			
<b>TYPE: HYDRO</b>		<b>501.60</b>	<b>3.72</b>	<b>4.06</b>	<b>1242.64</b>	<b>1230.61</b>		<b>74.00</b>			
<b>KHARA HPS</b>		<b>72.00</b>	<b>0.39</b>	<b>0.95</b>	<b>291.68</b>	<b>292.70</b>		<b>24.00</b>			
<b>MATATILA HPS</b>		<b>30.60</b>	<b>0.42</b>	<b>0.00</b>	<b>91.04</b>	<b>55.82</b>		<b>0.00</b>			
<b>OBRA HPS</b>		<b>99.00</b>	<b>0.81</b>	<b>0.91</b>	<b>244.72</b>	<b>246.64</b>		<b>0.00</b>			
<b>RIHAND HPS</b>		<b>300.00</b>	<b>2.10</b>	<b>2.20</b>	<b>615.20</b>	<b>635.45</b>		<b>50.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>6810.00</b>	<b>100.59</b>	<b>83.59</b>	<b>27930.08</b>	<b>29100.57</b>		<b>2070.00</b>			
<b>TYPE: THERMAL</b>		<b>6810.00</b>	<b>100.59</b>	<b>83.59</b>	<b>27930.08</b>	<b>29100.57</b>		<b>2070.00</b>			
<b>ANPARA C TPS</b>		<b>1200.00</b>	<b>24.78</b>	<b>24.18</b>	<b>6666.36</b>	<b>6317.35</b>	<b>15</b>	<b>0.00</b>			
Unit 1		600.00	12.39	12.17	3332.68	3229.45		0.00			
Unit 2		600.00	12.39	12.01	3333.68	3087.90		0.00			
<b>BARKHERA TPS</b>		<b>90.00</b>	<b>0.52</b>	<b>0.00</b>	<b>158.24</b>	<b>185.95</b>	<b>19</b>	<b>90.00</b>			
Unit 1	L	45.00	0.26	0.00	79.12	91.45		45.00	23/10/2021 19:00	RSD/LOW SCHEDULE	
Unit 2	L	45.00	0.26	0.00	79.12	94.50		45.00	21/10/2021 21:30	RSD/LOW SCHEDULE	
<b>KHAMBARKHERA TPS</b>		<b>90.00</b>	<b>0.55</b>	<b>0.00</b>	<b>156.60</b>	<b>186.64</b>	<b>11</b>	<b>90.00</b>			
Unit 1	L	45.00	0.26	0.00	79.12	94.55		45.00	22/10/2021 09:30	RSD/LOW SCHEDULE	
Unit 2	L	45.00	0.29	0.00	77.48	92.09		45.00	24/10/2021 09:45	RSD/LOW SCHEDULE	
<b>KUNDARKI TPS</b>		<b>90.00</b>	<b>0.55</b>	<b>0.00</b>	<b>156.60</b>	<b>267.04</b>	<b>20</b>	<b>90.00</b>			
Unit 1	L	45.00	0.29	0.00	77.48	148.13		45.00	11/11/2021 13:57	RSD/LOW SCHEDULE	
Unit 2	L	45.00	0.26	0.00	79.12	118.91		45.00	01/11/2021 18:00	RSD/LOW SCHEDULE	
<b>LALITPUR TPS</b>		<b>1980.00</b>	<b>26.67</b>	<b>10.12</b>	<b>7655.04</b>	<b>7702.40</b>	<b>16</b>	<b>1320.00</b>			
Unit 1	S	660.00	9.42	0.00	2701.04	2470.59		660.00	06/01/2022 14:55	RSD/LOW SCHEDULE	
Unit 2	S	660.00	8.77	0.00	2517.24	2618.84		660.00	07/01/2022 21:45	RESERVE SHUT DOWN/ STANDBY.	
Unit 3		660.00	8.48	10.12	2436.76	2612.97		0.00			
<b>MAQSODPUR TPS</b>		<b>90.00</b>	<b>0.55</b>	<b>0.00</b>	<b>156.60</b>	<b>188.47</b>	<b>25</b>	<b>90.00</b>			
Unit 1	L	45.00	0.29	0.00	77.48	93.04		45.00	24/10/2021 23:00	RSD/LOW SCHEDULE	

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
					PROG.	ACTUAL					
Unit 2	L	45.00	0.26	0.00	79.12	95.43		45.00	18/10/2021 10:15	RSD/LOW SCHEDULE	
<b>PRAYAGRAJ TPP</b>		<b>1980.00</b>	<b>29.45</b>	<b>34.08</b>	<b>8151.40</b>	<b>9384.78</b>	<b>5</b>	<b>0.00</b>			
Unit 1		660.00	10.55	11.04	3027.60	3155.37		0.00			
Unit 2		660.00	9.84	11.50	2531.08	3151.54		0.00			
Unit 3		660.00	9.06	11.54	2592.72	3077.87		0.00			
<b>ROSA TPP Ph-I</b>		<b>1200.00</b>	<b>16.97</b>	<b>15.21</b>	<b>4672.64</b>	<b>4633.62</b>	<b>26</b>	<b>300.00</b>			
Unit 1		300.00	4.10	5.07	1176.20	1391.74		0.00			
Unit 2		300.00	4.26	5.07	1223.12	1302.67		0.00			
Unit 3	P	300.00	4.45	0.00	1078.40	893.83		300.00	29/11/2021 09:00	CAPITAL MAINTENANCE	
Unit 4		300.00	4.16	5.07	1194.92	1045.38		0.00			
<b>UTRAULA TPS</b>		<b>90.00</b>	<b>0.55</b>	<b>0.00</b>	<b>156.60</b>	<b>234.32</b>	<b>19</b>	<b>90.00</b>			
Unit 1	L	45.00	0.26	0.00	79.12	123.74		45.00	23/10/2021 15:00	RSD/LOW SCHEDULE	
Unit 2	L	45.00	0.29	0.00	77.48	110.58		45.00	28/10/2021 20:15	RSD/LOW SCHEDULE	
<b>SECTOR: CENTRAL SECTOR</b>		<b>13383.14</b>	<b>194.69</b>	<b>177.73</b>	<b>54234.08</b>	<b>55503.73</b>		<b>4803.14</b>			
<b>TYPE: THERMAL</b>		<b>11450.00</b>	<b>179.40</b>	<b>166.96</b>	<b>50120.80</b>	<b>51653.96</b>		<b>3310.00</b>			
<b>DADRI (NCTPP)</b>		<b>1820.00</b>	<b>10.23</b>	<b>17.20</b>	<b>2871.76</b>	<b>4286.74</b>	<b>20</b>	<b>840.00</b>			
Unit 1	L	210.00	1.13	0.00	326.56	420.70		210.00	24/12/2021 20:52	13/01/2022	CONSERVATION OF MAIN FUEL/RSD
Unit 2	L	210.00	1.13	0.00	326.56	332.64		210.00	24/12/2021 20:21		CONSERVATION OF MAIN FUEL/RSD
Unit 3	L	210.00	1.26	0.00	361.12	376.34		210.00	24/12/2021 18:45	13/01/2022	CONSERVATION OF MAIN FUEL/RSD
Unit 4	L	210.00	1.13	0.00	324.56	337.78		210.00	24/12/2021 19:27	13/01/2022	CONSERVATION OF MAIN FUEL/RSD
Unit 5		490.00	2.84	8.71	747.08	1395.43		0.00			
Unit 6		490.00	2.74	8.49	785.88	1423.85		0.00			
<b>GHATAMPUR TPP</b>		<b>0.00</b>	<b>3.00</b>	<b>0.00</b>	<b>766.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	3.00	0.00	766.00	0.00		0.00		unit not yet commissioned	
<b>MEJA STPP</b>		<b>1320.00</b>	<b>19.68</b>	<b>24.46</b>	<b>5650.16</b>	<b>6241.13</b>	<b>26</b>	<b>0.00</b>			
Unit 1		660.00	10.10	11.47	2898.20	3079.25		0.00			
Unit 2		660.00	9.58	12.99	2751.96	3161.88		0.00			
<b>RIHAND STPS</b>		<b>3000.00</b>	<b>63.72</b>	<b>67.21</b>	<b>17433.64</b>	<b>17565.01</b>	<b>12</b>	<b>0.00</b>			
Unit 1		500.00	10.23	11.08	2932.76	3214.77		0.00			
Unit 2		500.00	11.29	11.58	2849.48	2984.58		0.00			
Unit 3		500.00	10.26	11.04	2941.12	2528.88		0.00			
Unit 4		500.00	10.23	11.10	2932.76	2250.85		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)							
				PROG.	ACTUAL						
Unit 5		500.00	11.45	11.16	2837.40	3223.56		0.00			
Unit 6		500.00	10.26	11.25	2940.12	3362.37		0.00			
<b>SINGRAULI STPS</b>		<b>2000.00</b>	<b>38.28</b>	<b>34.02</b>	<b>11395.36</b>	<b>11051.20</b>	<b>22</b>	<b>500.00</b>			
Unit 1		200.00	0.00	4.64	1152.00	1325.08		0.00			
Unit 2		200.00	4.61	4.26	1111.32	1313.99		0.00			
Unit 3		200.00	4.42	4.65	1123.04	778.42		0.00			
Unit 4		200.00	4.03	4.56	1157.36	1375.69		0.00			
Unit 5		200.00	4.00	4.65	1156.00	1356.61		0.00			
Unit 6		500.00	10.06	11.26	2889.72	2630.92		0.00			
Unit 7	L	500.00	11.16	0.00	2805.92	2270.49		500.00	24/12/2021 09:08	TURBINE MISC. PROBLEM	
<b>TANDA TPS</b>		<b>1760.00</b>	<b>27.17</b>	<b>0.00</b>	<b>7181.04</b>	<b>6198.55</b>	<b>37</b>	<b>1760.00</b>			
Unit 1	L	110.00	2.23	0.00	636.76	225.47		110.00	12/10/2021 23:23	13/01/2022	CONSERVATION OF MAIN FUEL/RSD
Unit 2	L	110.00	2.48	0.00	615.76	240.98		110.00	13/10/2021 00:04		COAL SHORTAGE
Unit 3	L	110.00	2.23	0.00	636.76	224.25		110.00	14/10/2021 13:04	13/01/2022	CONSERVATION OF MAIN FUEL/RSD
Unit 4	L	110.00	2.42	0.00	622.04	234.37		110.00	14/10/2021 13:19	13/01/2022	CONSERVATION OF MAIN FUEL/RSD
Unit 5	L	660.00	13.87	0.00	3777.44	2958.12		660.00	24/12/2021 22:37	13/01/2022	CONSERVATION OF MAIN FUEL/RSD
Unit 6	L	660.00	3.94	0.00	892.28	2315.36		660.00	25/12/2021 00:00	13/01/2022	CONSERVATION OF MAIN FUEL/RSD
<b>UNCHAHAHAR TPS</b>		<b>1550.00</b>	<b>17.32</b>	<b>24.07</b>	<b>4822.84</b>	<b>6311.33</b>	<b>13</b>	<b>210.00</b>			
Unit 1		210.00	2.48	3.73	713.76	745.67		0.00			
Unit 2	S	210.00	2.45	0.00	626.40	643.36		210.00	28/12/2021 20:45	13/01/2022	CONSERVATION OF MAIN FUEL/RSD
Unit 3		210.00	2.48	3.72	636.76	849.90		0.00			
Unit 4		210.00	2.26	3.68	645.12	945.49		0.00			
Unit 5		210.00	2.26	3.64	653.12	915.04		0.00			
Unit 6		500.00	5.39	9.30	1547.68	2211.87		0.00			
<b>TYPE: THER (GT)</b>		<b>1493.14</b>	<b>6.33</b>	<b>0.00</b>	<b>1722.76</b>	<b>1088.23</b>		<b>1493.14</b>			
<b>AURAIYA CCPP</b>		<b>663.36</b>	<b>2.09</b>	<b>0.00</b>	<b>593.55</b>	<b>348.35</b>		<b>663.36</b>			
<b>DADRI CCPP</b>		<b>829.78</b>	<b>4.24</b>	<b>0.00</b>	<b>1129.21</b>	<b>739.88</b>		<b>829.78</b>			
<b>TYPE: NUCLEAR</b>		<b>440.00</b>	<b>8.96</b>	<b>10.77</b>	<b>2390.52</b>	<b>2761.54</b>		<b>0.00</b>			
<b>NARORA A.P.S.</b>		<b>440.00</b>	<b>8.96</b>	<b>10.77</b>	<b>2390.52</b>	<b>2761.54</b>		<b>0.00</b>			
Unit 1		220.00	4.48	5.42	1105.76	1418.83		0.00			
Unit 2		220.00	4.48	5.35	1284.76	1342.71		0.00			
<b>WESTERN</b>											

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	12/01/2022				
<b>REGION TOTAL</b>	<b>105624.49</b>	<b>1401.19</b>	<b>1258.49</b>	<b>394992.44</b>	<b>367895.81</b>		<b>34216.96</b>			
<b>CHHATISGARH</b>										
<b>STATE TOTAL</b>	<b>23808.00</b>	<b>355.80</b>	<b>374.12</b>	<b>100524.60</b>	<b>108475.92</b>		<b>5553.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2960.00</b>	<b>47.88</b>	<b>49.20</b>	<b>16209.56</b>	<b>13684.45</b>		<b>420.00</b>			
<b>TYPE: THERMAL</b>	<b>2840.00</b>	<b>47.56</b>	<b>48.70</b>	<b>15954.72</b>	<b>13351.47</b>		<b>420.00</b>			
<b>DSPM TPS</b>	<b>500.00</b>	<b>10.91</b>	<b>10.95</b>	<b>3112.92</b>	<b>3004.84</b>	<b>16</b>	<b>0.00</b>			
Unit 1	250.00	5.68	5.47	1619.16	1484.25		0.00			
Unit 2	250.00	5.23	5.48	1493.76	1520.59		0.00			
<b>KORBA-WEST TPS</b>	<b>1340.00</b>	<b>27.07</b>	<b>18.30</b>	<b>7206.84</b>	<b>6872.53</b>	<b>4</b>	<b>420.00</b>			
Unit 1	210.00	3.94	4.28	1120.28	1008.97		0.00			
Unit 2	*	210.00	4.16	0.01	1000.92		210.00	11/01/2022 12:43	12/01/2022 23:49:00	REHEATER TUBE LEAKAGE
Unit 3		210.00	4.10	4.34	1080.20		0.00			
Unit 4	P	210.00	3.90	0.00	1120.80		210.00	11/01/2022 00:03		MISC. SHORT DURATION PLANNED MAINTENANCE
Unit 5		500.00	10.97	9.67	2884.64		0.00			
<b>MARWA TPS</b>	<b>1000.00</b>	<b>9.58</b>	<b>19.45</b>	<b>5634.96</b>	<b>3474.10</b>	<b>18</b>	<b>0.00</b>			
Unit 1		500.00	0.00	9.73	2882.00		0.00			
Unit 2		500.00	9.58	9.72	2752.96		0.00			
<b>TYPE: HYDRO</b>	<b>120.00</b>	<b>0.32</b>	<b>0.50</b>	<b>254.84</b>	<b>332.98</b>		<b>0.00</b>			
<b>HASDEOBANGO HPS</b>	<b>120.00</b>	<b>0.32</b>	<b>0.50</b>	<b>254.84</b>	<b>332.98</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>13168.00</b>	<b>155.74</b>	<b>168.11</b>	<b>43217.88</b>	<b>49384.34</b>		<b>4473.00</b>			
<b>TYPE: THERMAL</b>	<b>13168.00</b>	<b>155.74</b>	<b>168.11</b>	<b>43217.88</b>	<b>49384.34</b>		<b>4473.00</b>			
<b>AKALTARA TPS</b>	<b>1800.00</b>	<b>28.30</b>	<b>29.84</b>	<b>7854.60</b>	<b>6423.57</b>	<b>16</b>	<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
Unit 2		600.00	9.81	7.40	2657.72		0.00			
Unit 3		600.00	9.68	10.63	2670.16		0.00			
Unit 4		600.00	8.81	11.81	2526.72		0.00			
<b>AVANTHA BHANDAR</b>	<b>600.00</b>	<b>6.68</b>	<b>0.00</b>	<b>1681.16</b>	<b>2977.03</b>	<b>18</b>	<b>600.00</b>			
Unit 1	P	600.00	6.68	0.00	1681.16		600.00	01/01/2022 03:03		ANNUAL MAINTENANCE
<b>BALCO TPS</b>	<b>600.00</b>	<b>8.23</b>	<b>12.18</b>	<b>2358.76</b>	<b>2677.50</b>	<b>11</b>	<b>0.00</b>			
Unit 1		300.00	3.97	6.18	1140.64		0.00			
Unit 2		300.00	4.26	6.00	1218.12		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 12/01/2022

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	12/01/2022				
<b>BANDAKHAR TPP</b>	<b>300.00</b>	<b>5.74</b>	<b>6.07</b>	<b>1651.88</b>	<b>1741.68</b>	<b>19</b>	<b>0.00</b>			
Unit 1	300.00	5.74	6.07	1651.88	1741.68		0.00			
<b>BARADARHA TPS</b>	<b>1200.00</b>	<b>21.52</b>	<b>25.93</b>	<b>5522.24</b>	<b>6478.43</b>	<b>13</b>	<b>0.00</b>			
Unit 1	600.00	10.94	12.88	2646.28	2820.95		0.00			
Unit 2	600.00	10.58	13.05	2875.96	3657.48		0.00			
<b>BINJKOTE TPP</b>	<b>600.00</b>	<b>6.84</b>	<b>0.00</b>	<b>1966.08</b>	<b>1473.43</b>	<b>0</b>	<b>600.00</b>			
Unit 1	S	300.00	3.42	0.00	983.04	138.48	300.00	31/12/2021 06:00	P.A. FANS PROBLEM	
Unit 2	L	300.00	3.42	0.00	983.04	1334.95	300.00	21/11/2021 06:04	ELECTRICAL MISCELLANEOUS PROBLEMS	
<b>CHAKABURA TPP</b>	<b>30.00</b>	<b>0.58</b>	<b>0.00</b>	<b>168.96</b>	<b>60.10</b>		<b>30.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
Unit 2	P	30.00	0.58	0.00	168.96	60.10	30.00	05/12/2021 00:00	BOILER INSPECTION/ RE-CERTIFICATION	
<b>KASAIPALLI TPP</b>	<b>270.00</b>	<b>4.96</b>	<b>4.85</b>	<b>1411.52</b>	<b>988.62</b>		<b>0.00</b>			
Unit 1		135.00	2.48	2.41	705.76	479.98	0.00			
Unit 2		135.00	2.48	2.44	705.76	508.64	0.00			
<b>KATGHORA TPP</b>	<b>35.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>35.00</b>			
Unit 1	L	35.00	0.00	0.00	0.00	0.00	35.00	15/10/2012 00:28	NO Power purchase agreement	
<b>NAWAPARA TPP</b>	<b>600.00</b>	<b>8.20</b>	<b>0.00</b>	<b>2360.40</b>	<b>574.50</b>	<b>4</b>	<b>600.00</b>			
Unit 1	L	300.00	4.10	0.00	1180.20	574.50	300.00	03/09/2021 00:00	COAL SHORTAGE	
Unit 2	L	300.00	4.10	0.00	1180.20	0.00	300.00	10/03/2021 12:54	TURBINE VIBRATIONS HIGH	
<b>OP JINDAL TPS</b>	<b>1000.00</b>	<b>6.72</b>	<b>9.32</b>	<b>1913.64</b>	<b>3981.26</b>	<b>10</b>	<b>500.00</b>			
Unit 1		250.00	0.23	0.00	62.76	1037.26	250.00	30/12/2021 00:00	LOW SYSTEM DEMAND	
Unit 2		250.00	2.10	4.66	606.20	1211.66	0.00			
Unit 3		250.00	2.13	0.00	603.56	980.27	250.00	11/01/2022 00:00	LOW SYSTEM DEMAND	
Unit 4		250.00	2.26	4.66	641.12	752.07	0.00			
<b>PATHADI STAGE II</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>PATHADI TPP</b>	<b>600.00</b>	<b>13.19</b>	<b>11.47</b>	<b>3522.28</b>	<b>3043.89</b>	<b>19</b>	<b>0.00</b>			
Unit 1		300.00	7.16	5.40	1790.92	1548.35	0.00			
Unit 2		300.00	6.03	6.07	1731.36	1495.54	0.00			
<b>RAIKHEDA TPP</b>	<b>1370.00</b>	<b>15.45</b>	<b>16.06</b>	<b>4393.40</b>	<b>6713.48</b>	<b>6</b>	<b>685.00</b>			
Unit 1	S	685.00	7.77	0.00	2191.24	3468.95	685.00	07/01/2022 07:12	CONDENSER TUBE LEAKAGE/ CLEANING	
Unit 2		685.00	7.68	16.06	2202.16	3244.53	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	12/01/2022				
<b>RATIJA TPS</b>	<b>100.00</b>	<b>1.75</b>	<b>2.15</b>	<b>514.00</b>	<b>505.87</b>		<b>0.00</b>			
Unit 1	50.00	0.81	1.02	236.72	224.91		0.00			
Unit 2	50.00	0.94	1.13	277.28	280.96		0.00			
<b>SALORA TPP</b>	<b>135.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>135.00</b>			
Unit 1	L	135.00	0.00	0.00	0.00		135.00	19/10/2014 04:30	NO Power purchase agreement	
Unit 2		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SINGHITARAI TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SVPL TPP</b>	<b>63.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>63.00</b>			
Unit 1	L	63.00	0.00	0.00	0.00		63.00	29/03/2020 00:00	NON AVAILABILITY OF MAN POWER	
<b>SWASTIK KORBA TPP</b>	<b>25.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>25.00</b>			
Unit 1	L	25.00	0.00	0.00	0.00		25.00	01/04/2015 00:20	NO Power purchase agreement	
<b>TAMNAR TPP</b>	<b>2400.00</b>	<b>17.99</b>	<b>23.01</b>	<b>5144.88</b>	<b>6695.18</b>	<b>11</b>	<b>1200.00</b>			
Unit 1		600.00	8.90	11.55	2554.80		0.00			
Unit 2		600.00	6.58	11.46	1886.96		0.00			
Unit 3		600.00	1.35	0.00	394.20		600.00	09/01/2022 00:00	LOW SYSTEM DEMAND	
Unit 4		600.00	1.16	0.00	308.92		600.00	18/12/2021 00:00	LOW SYSTEM DEMAND	
<b>UCHPINDA TPP</b>	<b>1440.00</b>	<b>9.59</b>	<b>27.23</b>	<b>2754.08</b>	<b>5049.80</b>	<b>3</b>	<b>0.00</b>			
Unit 1		360.00	2.39	6.84	688.68		0.00			
Unit 2		360.00	2.42	6.81	688.04		0.00			
Unit 3		360.00	2.39	6.90	688.68		0.00			
Unit 4		360.00	2.39	6.68	688.68		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>7680.00</b>	<b>152.18</b>	<b>156.81</b>	<b>41097.16</b>	<b>45407.13</b>		<b>660.00</b>			
<b>TYPE: THERMAL</b>	<b>7680.00</b>	<b>152.18</b>	<b>156.81</b>	<b>41097.16</b>	<b>45407.13</b>		<b>660.00</b>			
<b>BHILAI TPS</b>	<b>500.00</b>	<b>10.04</b>	<b>9.61</b>	<b>2701.48</b>	<b>2678.55</b>	<b>13</b>	<b>0.00</b>			
Unit 1		250.00	5.23	4.84	1317.76		0.00			
Unit 2		250.00	4.81	4.77	1383.72		0.00			
<b>KORBA STPS</b>	<b>2600.00</b>	<b>57.08</b>	<b>62.45</b>	<b>15526.96</b>	<b>16834.41</b>	<b>8</b>	<b>0.00</b>			
Unit 1		200.00	4.16	4.85	1190.92		0.00			
Unit 2		200.00	4.45	4.88	1167.40		0.00			
Unit 3		200.00	4.16	4.89	1190.92		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 12/01/2022

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 12/01/2022	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS	
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)							
				PROG.	ACTUAL						
Unit 4		500.00	11.32	11.95	2906.84	2957.35		0.00			
Unit 5		500.00	11.16	12.02	3199.92	3287.12		0.00			
Unit 6		500.00	10.35	11.95	2977.20	3364.86		0.00			
Unit 7		500.00	11.48	11.91	2893.76	3264.46		0.00			
<b>LARA TPP</b>		<b>1600.00</b>	<b>20.77</b>	<b>33.23</b>	<b>5580.24</b>	<b>8825.45</b>	<b>18</b>	<b>0.00</b>			
Unit 1		800.00	10.90	16.77	2749.80	4288.91		0.00			
Unit 2		800.00	9.87	16.46	2830.44	4536.54		0.00			
<b>SIPAT STPS</b>		<b>2980.00</b>	<b>64.29</b>	<b>51.52</b>	<b>17288.48</b>	<b>17068.72</b>	<b>14</b>	<b>660.00</b>			
Unit 1	P	660.00	15.45	0.00	3735.40	2956.09		660.00	28/10/2021 10:41	OVERHAULING WORKS	
Unit 2		660.00	13.55	15.12	3883.60	4328.34		0.00			
Unit 3		660.00	14.77	13.91	3787.24	3350.12		0.00			
Unit 4		500.00	10.26	11.20	2941.12	3272.20		0.00			
Unit 5		500.00	10.26	11.29	2941.12	3161.97		0.00			
<b>GOA</b>											
<b>STATE TOTAL</b>		<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>TYPE: THER (GT)</b>		<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>GOA CCPP (Liq.)</b>		<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>GUJARAT</b>											
<b>STATE TOTAL</b>		<b>26073.41</b>	<b>293.41</b>	<b>159.24</b>	<b>86405.20</b>	<b>50827.84</b>		<b>14636.42</b>			
<b>SECTOR: STATE SECTOR</b>		<b>9577.82</b>	<b>78.15</b>	<b>82.40</b>	<b>23258.40</b>	<b>20319.06</b>		<b>2882.72</b>			
<b>TYPE: THERMAL</b>		<b>5410.00</b>	<b>60.93</b>	<b>77.82</b>	<b>17226.76</b>	<b>17361.66</b>		<b>775.00</b>			
<b>AKRIMOTA LIG TPS</b>		<b>250.00</b>	<b>1.87</b>	<b>2.78</b>	<b>908.44</b>	<b>400.28</b>		<b>0.00</b>			
Unit 1	*	125.00	0.00	1.10	456.00	322.49		0.00	12/01/2022 10:18	12/01/2022 15:06:00	P.A. FANS PROBLEM
Unit 2		125.00	1.87	1.68	452.44	77.79		0.00			
<b>BHAVNAGAR CFBC TPP</b>		<b>500.00</b>	<b>2.87</b>	<b>6.45</b>	<b>775.44</b>	<b>1282.43</b>		<b>0.00</b>			
Unit 1		250.00	1.52	3.75	381.24	682.28		0.00			
Unit 2		250.00	1.35	2.70	394.20	600.15		0.00			
<b>GANDHI NAGAR TPS</b>		<b>630.00</b>	<b>5.32</b>	<b>11.99</b>	<b>1334.84</b>	<b>2307.60</b>	<b>7</b>	<b>0.00</b>			
Unit 3		210.00	1.32	3.96	346.84	725.88		0.00			
Unit 4		210.00	1.03	3.97	270.36	832.58		0.00			



REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 12/01/2022

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 12/01/2022	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)							
				PROG.	ACTUAL						
Unit 5		210.00	2.97	4.06	717.64	749.14		0.00			
<b>KUTCH LIG. TPS</b>		<b>150.00</b>	<b>2.13</b>	<b>1.51</b>	<b>615.56</b>	<b>429.13</b>		<b>75.00</b>			
Unit 3		75.00	1.23	1.51	352.76	383.50		0.00			
Unit 4	L	75.00	0.90	0.00	262.80	45.63		75.00	05/06/2021 06:23	DRUM LEVEL HIGH/ low	
<b>SIKKA REP. TPS</b>		<b>500.00</b>	<b>6.16</b>	<b>0.00</b>	<b>1768.92</b>	<b>962.12</b>	<b>0</b>	<b>500.00</b>			
Unit 3	L	250.00	2.90	0.00	823.80	495.66		250.00	18/09/2021 13:30	30/01/2022	COAL FEEDING SYSTEM FAILURE.
Unit 4	L	250.00	3.26	0.00	945.12	466.46		250.00	03/09/2021 08:00	30/01/2022	COAL FEEDING SYSTEM FAILURE.
<b>UKAI TPS</b>		<b>1110.00</b>	<b>15.39</b>	<b>16.06</b>	<b>4714.68</b>	<b>3508.77</b>	<b>4</b>	<b>200.00</b>			
Unit 3	L	200.00	2.84	0.00	729.08	217.30		200.00	19/11/2021 01:54		ELECTRICAL MISCELLANEOUS PROBLEMS
Unit 4		200.00	3.32	3.58	865.84	1039.35		0.00			
Unit 5		210.00	0.00	3.54	840.00	610.00		0.00			
Unit 6		500.00	9.23	8.94	2279.76	1642.12		0.00			
<b>WANAKBORI TPS</b>		<b>2270.00</b>	<b>27.19</b>	<b>39.03</b>	<b>7108.88</b>	<b>8471.33</b>	<b>1</b>	<b>0.00</b>			
Unit 1		210.00	1.10	3.54	315.20	519.06		0.00			
Unit 2		210.00	1.45	3.39	386.40	571.56		0.00			
Unit 3		210.00	2.97	3.53	769.64	1127.59		0.00			
Unit 4		210.00	1.65	3.40	322.80	681.20		0.00			
Unit 5		210.00	1.81	3.49	508.72	752.27		0.00			
Unit 6		210.00	1.26	3.02	358.12	181.06		0.00			
Unit 7		210.00	2.65	3.34	693.80	904.49		0.00			
Unit 8		800.00	14.30	15.32	3754.20	3734.10		0.00			
<b>TYPE: THER (GT)</b>		<b>2177.82</b>	<b>9.22</b>	<b>0.00</b>	<b>2783.64</b>	<b>788.69</b>		<b>1427.72</b>			
<b>DHUVARAN CCPP</b>		<b>594.72</b>	<b>1.90</b>	<b>0.00</b>	<b>552.80</b>	<b>267.85</b>		<b>218.62</b>			
<b>HAZIRA CCPP</b>		<b>156.10</b>	<b>0.87</b>	<b>0.00</b>	<b>232.44</b>	<b>24.18</b>		<b>156.10</b>			
<b>HAZIRA CCPP EXT</b>		<b>351.00</b>	<b>2.26</b>	<b>0.00</b>	<b>618.12</b>	<b>73.40</b>		<b>351.00</b>			
<b>PIPAVAV CCPP</b>		<b>702.00</b>	<b>2.45</b>	<b>0.00</b>	<b>891.40</b>	<b>139.82</b>		<b>702.00</b>			
<b>UTRAN CCPP</b>		<b>374.00</b>	<b>1.74</b>	<b>0.00</b>	<b>488.88</b>	<b>283.44</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>		<b>1990.00</b>	<b>8.00</b>	<b>4.58</b>	<b>3248.00</b>	<b>2168.71</b>		<b>680.00</b>			
<b>KADANA HPS</b>		<b>240.00</b>	<b>0.81</b>	<b>0.84</b>	<b>280.72</b>	<b>159.93</b>		<b>180.00</b>			
<b>S SAROVAR CHPH HPS</b>		<b>250.00</b>	<b>3.55</b>	<b>3.74</b>	<b>722.60</b>	<b>567.80</b>		<b>0.00</b>			
<b>S SAROVAR RBPH HPS</b>		<b>1200.00</b>	<b>2.90</b>	<b>0.00</b>	<b>1791.80</b>	<b>923.74</b>		<b>200.00</b>			
<b>UKAI HPS</b>		<b>300.00</b>	<b>0.74</b>	<b>0.00</b>	<b>452.88</b>	<b>517.24</b>		<b>300.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	12/01/2022				
<b>SECTOR: PVT SECTOR</b>	<b>14742.00</b>	<b>193.15</b>	<b>65.73</b>	<b>57004.48</b>	<b>27205.07</b>		<b>11097.50</b>			
<b>TYPE: THERMAL</b>	<b>10682.00</b>	<b>175.59</b>	<b>60.27</b>	<b>50931.76</b>	<b>21685.66</b>		<b>7420.00</b>			
<b>MUNDRA TPS-III</b>	<b>1980.00</b>	<b>41.14</b>	<b>0.00</b>	<b>9752.68</b>	<b>2982.15</b>	<b>0</b>	<b>1980.00</b>			
Unit 7	660.00	14.65	0.00	3177.80	446.05		660.00	15/07/2021 00:00	Fuel Shortage	
Unit 8	660.00	14.65	0.00	3177.80	1097.17		660.00	01/09/2021 00:00	Fuel Shortage	
Unit 9	660.00	11.84	0.00	3397.08	1438.93		660.00	25/08/2021 02:33	Fuel Shortage	
<b>MUNDRA TPS-I &amp; II</b>	<b>2640.00</b>	<b>48.16</b>	<b>2.64</b>	<b>13279.92</b>	<b>7244.90</b>	<b>0</b>	<b>2640.00</b>			
Unit 1	330.00	6.26	0.00	1609.12	937.57		330.00	10/01/2022 12:06	RESERVE SHUT DOWN	
Unit 2	330.00	5.77	0.00	1651.24	807.22		330.00	08/01/2022 17:26	RESERVE SHUT DOWN	
Unit 3	330.00	6.26	2.64	1609.12	1305.35		330.00	12/01/2022 12:49	RESERVE SHUT DOWN	
Unit 4	330.00	6.19	0.00	1616.28	1126.46		330.00	11/01/2022 11:53	RESERVE SHUT DOWN	
Unit 5	L 660.00	11.84	0.00	3397.08	1523.59		660.00	04/11/2021 13:30	RESERVE SHUT DOWN/ STANDBY.	
Unit 6	L 660.00	11.84	0.00	3397.08	1544.71		660.00	04/11/2021 00:30	RESERVE SHUT DOWN/ STANDBY.	
<b>MUNDRA UMTTP</b>	<b>4000.00</b>	<b>64.29</b>	<b>40.70</b>	<b>20510.48</b>	<b>7365.99</b>	<b>0</b>	<b>1600.00</b>			
Unit 1	L 800.00	16.97	0.00	4217.64	1223.93		800.00	17/10/2021 23:36	TURBINE MISC. PROBLEM	
Unit 2		0.00	12.33	3604.00	1659.28		0.00			
Unit 3		15.42	13.80	4427.04	1134.44		0.00			
Unit 4	L 800.00	17.42	0.00	4112.04	1613.70		800.00	21/11/2021 09:42	ELECTRICAL FAULT	
Unit 5		14.48	14.57	4149.76	1734.64		0.00			
<b>SABARMATI (D-F STATIONS)</b>	<b>362.00</b>	<b>6.04</b>	<b>7.19</b>	<b>1626.16</b>	<b>1893.72</b>	<b>7</b>	<b>0.00</b>			
Unit 1		2.04	2.28	538.16	536.42		0.00			
Unit 2		2.00	2.39	543.00	687.11		0.00			
Unit 3		2.00	2.52	545.00	670.19		0.00			
<b>SALAYA TPP</b>	<b>1200.00</b>	<b>6.61</b>	<b>0.00</b>	<b>3277.32</b>	<b>0.00</b>	<b>0</b>	<b>1200.00</b>			
Unit 1	L 600.00	0.00	0.00	1582.00	0.00		600.00	15/12/2020 12:30	BOILER FEED PUMP/MOTOR PROBLEM	
Unit 2	L 600.00	6.61	0.00	1695.32	0.00		600.00	11/03/2021 10:17	COAL SHORTAGE	
<b>SURAT LIG. TPS</b>	<b>500.00</b>	<b>9.35</b>	<b>9.74</b>	<b>2485.20</b>	<b>2198.90</b>		<b>0.00</b>			
Unit 1		2.45	2.04	640.40	570.13		0.00			
Unit 2		1.87	2.54	527.44	408.33		0.00			
Unit 3		2.55	2.64	652.60	553.92		0.00			
Unit 4		2.48	2.52	664.76	666.52		0.00			
<b>TYPE: THER (GT)</b>	<b>4060.00</b>	<b>17.56</b>	<b>5.46</b>	<b>6072.72</b>	<b>5519.41</b>		<b>3677.50</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 12/01/2022	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
BARODA CCPP	160.00	0.00	0.00	0.00	0.00		160.00			
DGEN MEGA CCPP	1200.00	1.26	0.00	354.12	24.31		1200.00			
ESSAR CCPP	515.00	0.00	0.00	0.00	0.00		515.00			
GIPCL. GT IMP	0.00	0.49	0.00	140.88	61.72		0.00			
PEGUTHAN CCPP	655.00	0.00	0.00	0.00	0.00		655.00			
SUGEN CCPP	1147.50	10.36	5.46	4202.32	4059.76		765.00			
UNOSUGEN CCPP	382.50	5.45	0.00	1375.40	1373.62		382.50			
SECTOR: CENTRAL SECTOR	1753.59	22.11	11.11	6142.32	3303.71		656.20			
TYPE: THER (GT)	1313.59	5.21	0.00	1489.52	653.76		656.20			
GANDHAR CCPP	657.39	2.18	0.00	626.16	396.55		0.00			
KAWAS CCPP	656.20	3.03	0.00	863.36	257.21		656.20			
TYPE: NUCLEAR	440.00	16.90	11.11	4652.80	2649.95		0.00			
KAKRAPARA	440.00	16.90	11.11	4652.80	2649.95		0.00			
Unit 1		220.00	3.97	5.59	1144.64	1422.99	0.00			
Unit 2		220.00	4.58	5.52	1099.96	1226.96	0.00			
Unit 3		0.00	8.35	0.00	2408.20	0.00	0.00		unit not yet commissioned	
<b>MADHYA PRADESH</b>										
STATE TOTAL	24185.00	392.08	356.78	104297.84	102582.70		4911.00			
SECTOR: STATE SECTOR	6115.00	85.28	59.25	21784.36	16802.58		2646.00			
TYPE: THERMAL	5400.00	78.44	54.18	20052.28	15155.91		2390.00			
AMARKANTAK EXT TPS	210.00	4.26	3.53	1168.12	1152.70	3	0.00			
Unit 3		210.00	4.26	3.53	1168.12	1152.70	0.00			
SANJAY GANDHI TPS	1340.00	24.40	13.31	6097.80	4788.98	4	710.00			
Unit 1	S	210.00	3.35	0.00	840.20	716.97	210.00	11/01/2022 14:10	COAL SHORTAGE	
Unit 2		210.00	3.35	3.30	839.20	556.90	0.00			
Unit 3		210.00	3.32	3.41	840.84	814.13	0.00			
Unit 4		210.00	3.32	3.47	840.84	897.89	0.00			
Unit 5	S	500.00	11.06	3.13	2736.72	1803.09	500.00	12/01/2022 10:00	ECONOMISER TUBE LEAKAGE	
SATPURA TPS		1330.00	10.71	5.07	2834.52	2586.66	2	1080.00		
Unit 6	L	200.00	0.00	0.00	0.00	0.00	200.00	05/03/2021 11:55	RSD/LOW SCHEDULE	
Unit 7	L	210.00	0.00	0.00	0.00	0.00	210.00	05/03/2021 10:09	RSD/LOW SCHEDULE	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 12/01/2022	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)							
				PROG.	ACTUAL						
Unit 8		210.00	0.00	0.00	0.00	0.00		210.00	29/02/2020 23:54	Low system demand/ costly fuel	
Unit 9	L	210.00	0.00	0.00	0.00	0.00		210.00	22/02/2020 02:52	WATER WALL TUBE LEAKAGE	
Unit 10	S	250.00	5.23	0.00	1491.76	1458.39		250.00	11/01/2022 13:35	ECONOMISER TUBE LEAKAGE	
Unit 11		250.00	5.48	5.07	1342.76	1128.27		0.00			
<b>SHREE SINGAJI TPP</b>		<b>2520.00</b>	<b>39.07</b>	<b>32.27</b>	<b>9951.84</b>	<b>6627.57</b>	<b>9</b>	<b>600.00</b>			
Unit 1		600.00	8.97	9.63	2300.64	1934.00		0.00			
Unit 2	S	600.00	9.00	0.00	2297.00	1382.04		600.00	05/01/2022 20:36	WATER WALL TUBE LEAKAGE	
Unit 3		660.00	11.52	11.46	2602.24	1777.37		0.00			
Unit 4		660.00	9.58	11.18	2751.96	1534.16		0.00			
<b>TYPE: HYDRO</b>		<b>715.00</b>	<b>6.84</b>	<b>5.07</b>	<b>1732.08</b>	<b>1646.67</b>		<b>256.00</b>			
<b>BANSAGAR-II HPS</b>		<b>30.00</b>	<b>0.10</b>	<b>0.23</b>	<b>79.20</b>	<b>67.47</b>		<b>0.00</b>			
<b>BANSAGAR-III HPS</b>		<b>60.00</b>	<b>0.48</b>	<b>0.00</b>	<b>80.76</b>	<b>38.84</b>		<b>60.00</b>			
<b>BANSAGAR TONS-I HPS</b>		<b>315.00</b>	<b>3.39</b>	<b>2.27</b>	<b>780.68</b>	<b>976.90</b>		<b>105.00</b>			
<b>BARGI HPS</b>		<b>90.00</b>	<b>1.29</b>	<b>0.93</b>	<b>315.48</b>	<b>308.71</b>		<b>0.00</b>			
<b>GANDHI SAGAR HPS</b>		<b>115.00</b>	<b>1.13</b>	<b>1.27</b>	<b>308.56</b>	<b>113.32</b>		<b>46.00</b>			
<b>MADHIKHERA HPS</b>		<b>60.00</b>	<b>0.29</b>	<b>0.37</b>	<b>87.48</b>	<b>91.32</b>		<b>0.00</b>			
<b>RAJGHAT HPS</b>		<b>45.00</b>	<b>0.16</b>	<b>0.00</b>	<b>79.92</b>	<b>50.11</b>		<b>45.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>8870.00</b>	<b>161.53</b>	<b>161.20</b>	<b>44261.36</b>	<b>45451.97</b>		<b>895.00</b>			
<b>TYPE: THERMAL</b>		<b>8870.00</b>	<b>161.53</b>	<b>161.20</b>	<b>44261.36</b>	<b>45451.97</b>		<b>895.00</b>			
<b>ANUPPUR TPP</b>		<b>1200.00</b>	<b>19.16</b>	<b>17.25</b>	<b>5503.92</b>	<b>5954.52</b>	<b>13</b>	<b>0.00</b>			
Unit 1		600.00	9.58	7.25	2751.96	3219.43		0.00			
Unit 2		600.00	9.58	10.00	2751.96	2735.09		0.00			
<b>BINA TPS</b>		<b>500.00</b>	<b>7.46</b>	<b>4.44</b>	<b>1920.52</b>	<b>1899.50</b>	<b>10</b>	<b>250.00</b>			
Unit 1	S	250.00	3.81	0.00	954.72	1033.18		250.00	02/01/2022 17:00	EXCITATION PROBLEM	
Unit 2		250.00	3.65	4.44	965.80	866.32		0.00			
<b>MAHAN TPP</b>		<b>1200.00</b>	<b>11.81</b>	<b>10.34</b>	<b>3381.72</b>	<b>2408.00</b>	<b>2</b>	<b>600.00</b>			
Unit 1		600.00	5.52	10.34	1572.24	1314.99		0.00			
Unit 2	L	600.00	6.29	0.00	1809.48	1093.01		600.00	14/12/2021 03:39	BOILER MISC. PROBLEM	
<b>NIGRI TPP</b>		<b>1320.00</b>	<b>20.42</b>	<b>21.42</b>	<b>5408.04</b>	<b>6840.13</b>	<b>10</b>	<b>0.00</b>			
Unit 1		660.00	10.42	9.99	2988.04	3506.27		0.00			
Unit 2		660.00	10.00	11.43	2420.00	3333.86		0.00			
<b>NIWARI TPP</b>		<b>90.00</b>	<b>1.26</b>	<b>0.66</b>	<b>350.12</b>	<b>118.31</b>		<b>45.00</b>			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
					PROG.	ACTUAL	12/01/2022				
Unit 1		45.00	0.42	0.66	116.04	113.49		0.00			
Unit 2	L	45.00	0.84	0.00	234.08	4.82		45.00	17/10/2021 20:41		COAL FEEDING SYSTEM FAILURE.
<b>SASAN UMTTP</b>		<b>3960.00</b>	<b>92.13</b>	<b>95.81</b>	<b>25421.56</b>	<b>25461.28</b>	<b>4</b>	<b>0.00</b>			
Unit 1		660.00	15.39	15.99	4078.68	4416.45		0.00			
Unit 2		660.00	15.32	16.07	4394.84	3723.74		0.00			
Unit 3		660.00	15.32	15.76	4394.84	4358.83		0.00			
Unit 4		660.00	15.39	15.97	4079.68	4396.97		0.00			
Unit 5		660.00	15.32	16.02	4394.84	4506.41		0.00			
Unit 6		660.00	15.39	16.00	4078.68	4058.88		0.00			
<b>SEIONI TPP</b>		<b>600.00</b>	<b>9.29</b>	<b>11.28</b>	<b>2275.48</b>	<b>2770.23</b>	<b>26</b>	<b>0.00</b>			
Unit 1		600.00	9.29	11.28	2275.48	2770.23		0.00			
<b>TYPE: HYDRO</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>MAHESHWAR HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>9200.00</b>	<b>145.27</b>	<b>136.33</b>	<b>38252.12</b>	<b>40328.15</b>		<b>1370.00</b>			
<b>TYPE: THERMAL</b>		<b>7680.00</b>	<b>132.24</b>	<b>133.93</b>	<b>35275.76</b>	<b>38278.36</b>		<b>1370.00</b>			
<b>GADARWARA TPP</b>		<b>1600.00</b>	<b>20.04</b>	<b>28.97</b>	<b>5337.48</b>	<b>5832.43</b>	<b>13</b>	<b>0.00</b>			
Unit 1		800.00	11.81	14.49	2978.72	2720.48		0.00			
Unit 2		800.00	8.23	14.48	2358.76	3111.95		0.00			
<b>KHARGONE STPP</b>		<b>1320.00</b>	<b>7.49</b>	<b>16.92</b>	<b>2014.88</b>	<b>4412.72</b>	<b>13</b>	<b>660.00</b>			
Unit 1	*	660.00	3.55	3.92	1022.60	2374.11		660.00	10/01/2022 21:10	12/01/2022 12:52:00	BOILER AUX. MISC. PROMLEMS
Unit 2		660.00	3.94	13.00	992.28	2038.61		0.00			
<b>VINDHYACHAL STPS</b>		<b>4760.00</b>	<b>104.71</b>	<b>88.04</b>	<b>27923.40</b>	<b>28033.21</b>	<b>19</b>	<b>710.00</b>			
Unit 1		210.00	4.32	4.66	1237.84	1331.78		0.00			
Unit 2		210.00	4.77	4.70	1202.24	1170.91		0.00			
Unit 3		210.00	4.32	4.54	1237.84	1366.14		0.00			
Unit 4		210.00	4.32	4.64	1237.84	1310.72		0.00			
Unit 5		210.00	4.90	4.70	1192.80	1298.28		0.00			
Unit 6	P	210.00	4.78	0.00	1202.24	1263.80		210.00	09/01/2022 00:12	13/01/2022	OVERHAULING WORKS
Unit 7		500.00	11.71	10.79	2836.52	2162.42		0.00			
Unit 8		500.00	10.29	10.76	2946.48	3210.74		0.00			
Unit 9		500.00	11.71	10.67	2836.52	2571.80		0.00			
Unit 10		500.00	10.29	10.79	2946.48	3151.38		0.00			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
					PROG.	ACTUAL					
Unit 11	P	500.00	11.33	0.00	3261.96	2741.08		500.00	02/12/2021 00:24	13/01/2022	OVERHAULING WORKS
Unit 12		500.00	10.26	11.08	2949.12	3304.23		0.00			
Unit 13		500.00	11.71	10.71	2835.52	3149.93		0.00			
<b>TYPE: HYDRO</b>		<b>1520.00</b>	<b>13.03</b>	<b>2.40</b>	<b>2976.36</b>	<b>2049.79</b>		<b>0.00</b>			
<b>INDIRA SAGAR HPS</b>		<b>1000.00</b>	<b>8.55</b>	<b>1.38</b>	<b>1953.60</b>	<b>1316.54</b>		<b>0.00</b>			
<b>OMKARESHWAR HPS</b>		<b>520.00</b>	<b>4.48</b>	<b>1.02</b>	<b>1022.76</b>	<b>733.25</b>		<b>0.00</b>			
<b>MAHARASHTRA</b>											
<b>STATE TOTAL</b>		<b>31510.08</b>	<b>359.90</b>	<b>368.35</b>	<b>103764.80</b>	<b>106009.35</b>		<b>9068.54</b>			
<b>SECTOR: STATE SECTOR</b>		<b>12778.00</b>	<b>178.81</b>	<b>147.92</b>	<b>48368.72</b>	<b>40799.50</b>		<b>2244.00</b>			
<b>TYPE: THERMAL</b>		<b>9540.00</b>	<b>160.17</b>	<b>138.16</b>	<b>42675.04</b>	<b>35880.56</b>		<b>1340.00</b>			
<b>BHUSAWAL TPS</b>		<b>1210.00</b>	<b>21.55</b>	<b>19.65</b>	<b>5670.60</b>	<b>4995.10</b>	<b>2</b>	<b>0.00</b>			
Unit 3		210.00	1.10	3.24	315.20	365.81		0.00			
Unit 4		500.00	10.16	8.24	2658.92	2367.77		0.00			
Unit 5		500.00	10.29	8.17	2696.48	2261.52		0.00			
<b>CHANDRAPUR(MAHARASHTRA) STPS</b>		<b>2920.00</b>	<b>53.58</b>	<b>33.10</b>	<b>14539.96</b>	<b>11370.45</b>	<b>3</b>	<b>710.00</b>			
Unit 3	*	210.00	3.35	0.30	839.20	596.96		210.00	09/01/2022 06:13	12/01/2022 18:55:00	HYDROGEN PRESSURE PROBLEM
Unit 4		210.00	3.35	3.05	839.20	634.51		0.00			
Unit 5		500.00	8.87	7.69	2545.44	2125.29		0.00			
Unit 6		500.00	8.77	3.93	2245.24	1833.63		0.00			
Unit 7	S	500.00	8.79	0.00	2517.48	1297.14		500.00	07/01/2022 23:55		CONDENSER TUBE LEAKAGE/ CLEANING
Unit 8		500.00	10.00	9.06	2870.00	2634.46		0.00			
Unit 9		500.00	10.45	9.07	2683.40	2248.46		0.00			
<b>KHAPARKHEDA TPS</b>		<b>1340.00</b>	<b>23.67</b>	<b>19.75</b>	<b>6450.04</b>	<b>5390.22</b>	<b>15</b>	<b>210.00</b>			
Unit 1		210.00	3.45	3.07	880.40	506.76		0.00			
Unit 2	L	210.00	3.42	0.00	881.04	534.70		210.00	09/12/2021 01:49		MISCELLANEOUS
Unit 3		210.00	3.68	3.32	1063.16	871.05		0.00			
Unit 4		210.00	4.06	3.29	1032.72	814.70		0.00			
Unit 5		500.00	9.06	10.07	2592.72	2663.01		0.00			
<b>KORADI TPS</b>		<b>2190.00</b>	<b>34.11</b>	<b>39.14</b>	<b>8839.32</b>	<b>8610.27</b>	<b>9</b>	<b>210.00</b>			
Unit 6	*	210.00	2.06	0.93	588.72	535.39		210.00	10/01/2022 05:07	12/01/2022 15:20:00	FURNACE FIRE OUT /FLAME FAILURE
Unit 7	L	0.00	2.06	0.00	588.72	67.01		0.00	27/04/2021 20:03		RSD/LOW SCHEDULE

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 12/01/2022	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)							
				PROG.	ACTUAL						
Unit 8		660.00	10.48	13.22	2534.76	2735.47		0.00			
Unit 9		660.00	10.45	12.87	2534.40	2438.00		0.00			
Unit 10		660.00	9.06	12.12	2592.72	2834.40		0.00			
<b>NASIK TPS</b>		<b>630.00</b>	<b>8.68</b>	<b>6.54</b>	<b>2422.16</b>	<b>1476.15</b>	<b>2</b>	<b>210.00</b>			
Unit 3		210.00	2.94	3.28	770.28	137.04		0.00			
Unit 4	S	210.00	2.74	0.00	785.88	770.55		210.00	07/01/2022 22:00	CONDENSER TUBE LEAKAGE/ CLEANING	
Unit 5		210.00	3.00	3.26	866.00	568.56		0.00			
<b>PARAS TPS</b>		<b>500.00</b>	<b>9.58</b>	<b>8.42</b>	<b>2451.96</b>	<b>1935.93</b>	<b>3</b>	<b>0.00</b>			
Unit 3		250.00	4.87	4.27	1270.44	871.20		0.00			
Unit 4		250.00	4.71	4.15	1181.52	1064.73		0.00			
<b>PARLI TPS</b>		<b>750.00</b>	<b>9.00</b>	<b>11.56</b>	<b>2301.00</b>	<b>2102.44</b>	<b>3</b>	<b>0.00</b>			
Unit 6		250.00	3.00	4.00	765.00	481.66		0.00			
Unit 7		250.00	3.00	3.83	768.00	761.15		0.00			
Unit 8		250.00	3.00	3.73	768.00	859.63		0.00			
<b>TYPE: THER (GT)</b>		<b>672.00</b>	<b>7.97</b>	<b>3.63</b>	<b>2274.64</b>	<b>1618.20</b>		<b>324.00</b>			
<b>URAN CCPP</b>		<b>672.00</b>	<b>7.97</b>	<b>3.63</b>	<b>2274.64</b>	<b>1618.20</b>		<b>324.00</b>			
<b>TYPE: HYDRO</b>		<b>2566.00</b>	<b>10.67</b>	<b>6.13</b>	<b>3419.04</b>	<b>3300.74</b>		<b>580.00</b>			
<b>BHIRA TAIL RACE HPS</b>		<b>80.00</b>	<b>0.19</b>	<b>0.22</b>	<b>71.28</b>	<b>128.49</b>		<b>0.00</b>			
<b>GHATGHAR PSS HPS</b>		<b>250.00</b>	<b>1.13</b>	<b>0.00</b>	<b>296.56</b>	<b>78.38</b>		<b>250.00</b>			
<b>KOYNA DPH HPS</b>		<b>36.00</b>	<b>0.35</b>	<b>0.43</b>	<b>100.20</b>	<b>87.49</b>		<b>0.00</b>			
<b>KOYNA-I&amp;II HPS</b>		<b>600.00</b>	<b>2.23</b>	<b>2.14</b>	<b>786.76</b>	<b>951.13</b>		<b>0.00</b>			
<b>KOYNA-III HPS</b>		<b>320.00</b>	<b>1.06</b>	<b>0.78</b>	<b>449.72</b>	<b>507.63</b>		<b>80.00</b>			
<b>KOYNA-IV HPS</b>		<b>1000.00</b>	<b>3.55</b>	<b>1.04</b>	<b>1253.60</b>	<b>1108.54</b>		<b>250.00</b>			
<b>PENCH HPS</b>		<b>160.00</b>	<b>0.97</b>	<b>0.37</b>	<b>303.64</b>	<b>259.07</b>		<b>0.00</b>			
<b>TILLARI HPS</b>		<b>60.00</b>	<b>0.35</b>	<b>0.52</b>	<b>81.20</b>	<b>86.96</b>		<b>0.00</b>			
<b>VAITARNA HPS</b>		<b>60.00</b>	<b>0.84</b>	<b>0.63</b>	<b>76.08</b>	<b>93.05</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>11725.00</b>	<b>141.18</b>	<b>149.47</b>	<b>41293.16</b>	<b>42150.49</b>		<b>3788.00</b>			
<b>TYPE: THERMAL</b>		<b>10676.00</b>	<b>134.39</b>	<b>145.26</b>	<b>39290.68</b>	<b>40100.15</b>		<b>3171.00</b>			
<b>AMRAVATI TPS</b>		<b>1350.00</b>	<b>13.05</b>	<b>26.32</b>	<b>3741.60</b>	<b>6887.63</b>	<b>2</b>	<b>0.00</b>			
Unit 1		270.00	2.61	5.35	748.32	1382.16		0.00			
Unit 2		270.00	2.61	5.29	748.32	1309.11		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		12/01/2022					
				PROG.	ACTUAL						
Unit 3		270.00	2.61	5.01	748.32	1319.35		0.00			
Unit 4		270.00	2.61	5.39	748.32	1394.08		0.00			
Unit 5		270.00	2.61	5.28	748.32	1482.93		0.00			
<b>BELA TPS</b>		<b>270.00</b>	<b>0.55</b>	<b>0.00</b>	<b>155.60</b>	<b>0.00</b>		<b>270.00</b>			
Unit 1	L	270.00	0.55	0.00	155.60	0.00		270.00	28/08/2018 21:26	NO Power purchase agreement	
<b>BUTIBORI TPP</b>		<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>12</b>	<b>600.00</b>			
Unit 1	L	300.00	0.00	0.00	0.00	0.00		300.00	29/12/2018 00:30	COAL SHORTAGE	
Unit 2	L	300.00	0.00	0.00	0.00	0.00		300.00	17/01/2019 00:15	COAL SHORTAGE	
<b>DAHANU TPS</b>		<b>500.00</b>	<b>5.81</b>	<b>8.61</b>	<b>3192.72</b>	<b>2651.89</b>	<b>0</b>	<b>0.00</b>			
Unit 1		250.00	0.00	4.30	1535.00	1169.80		0.00			
Unit 2		250.00	5.81	4.31	1657.72	1482.09		0.00			
<b>DHARIWAL TPP</b>		<b>600.00</b>	<b>6.29</b>	<b>11.40</b>	<b>1708.48</b>	<b>3083.35</b>	<b>6</b>	<b>0.00</b>			
Unit 1		300.00	0.00	4.45	0.00	1514.74		0.00			
Unit 2		300.00	6.29	6.95	1708.48	1568.61		0.00			
<b>GEPL TPP Ph-I</b>		<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>120.00</b>			
Unit 1	L	60.00	0.00	0.00	0.00	0.00		60.00	29/06/2013 00:00	NO Power purchase agreement	
Unit 2	L	60.00	0.00	0.00	0.00	0.00		60.00	20/06/2013 20:27	NO Power purchase agreement	
<b>GMR WARORA TPS</b>		<b>600.00</b>	<b>11.87</b>	<b>12.90</b>	<b>3073.44</b>	<b>2483.88</b>	<b>0</b>	<b>0.00</b>			
Unit 1		300.00	5.68	6.26	1557.16	1421.46		0.00			
Unit 2		300.00	6.19	6.64	1516.28	1062.42		0.00			
<b>JSW RATNAGIRI TPP</b>		<b>300.00</b>	<b>23.00</b>	<b>0.00</b>	<b>6413.00</b>	<b>3309.69</b>	<b>0</b>	<b>300.00</b>			
Unit 1	L	300.00	6.58	0.00	1890.96	823.23		300.00	02/09/2021 08:40	TURBINE BEARING PROBLEM	
Unit 2		0.00	5.48	0.00	1572.76	1001.69		0.00			
Unit 3		0.00	5.13	0.00	1399.56	916.51		0.00			
Unit 4		0.00	5.81	0.00	1549.72	568.26		0.00			
<b>LANCO VIDARBHA TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>MIHAN TPS</b>		<b>246.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>246.00</b>			
Unit 1	L	61.50	0.00	0.00	0.00	0.00		61.50	10/01/2013 15:50	NO Power purchase agreement	
Unit 2	L	61.50	0.00	0.00	0.00	0.00		61.50	05/11/2013 11:53	NO Power purchase agreement	
Unit 3	L	61.50	0.00	0.00	0.00	0.00		61.50	10/06/2013 18:00	NO Power purchase agreement	
Unit 4	L	61.50	0.00	0.00	0.00	0.00		61.50	20/08/2013 10:00	NO Power purchase agreement	



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	12/01/2022				
<b>NASIK (P) TPS</b>	<b>1350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1350.00</b>			
Unit 1	L	270.00	0.00	0.00	0.00	0.00	270.00	04/03/2014 18:10	NO Power purchase agreement	
Unit 2	L	270.00	0.00	0.00	0.00	0.00	270.00	16/02/2017 00:46	NO Power purchase agreement	
Unit 3	L	270.00	0.00	0.00	0.00	0.00	270.00	14/04/2017 01:45	NO Power purchase agreement	
Unit 4	L	270.00	0.00	0.00	0.00	0.00	270.00	20/05/2017 00:25	NO Power purchase agreement	
Unit 5	L	270.00	0.00	0.00	0.00	0.00	270.00	30/05/2017 15:24	NO Power purchase agreement	
<b>SHIRPUR TPP</b>	<b>150.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>150.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00	150.00	28/09/2017 21:14	NO Power purchase agreement	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>TIRORA TPS</b>	<b>3300.00</b>	<b>58.37</b>	<b>69.00</b>	<b>16750.44</b>	<b>16292.84</b>	<b>6</b>	<b>0.00</b>			
Unit 1		660.00	10.94	12.56	3147.28	2965.74	0.00			
Unit 2		660.00	12.87	14.76	3693.44	3657.44	0.00			
Unit 3		660.00	11.52	15.58	3303.24	3906.15	0.00			
Unit 4		660.00	11.52	13.19	3303.24	2847.01	0.00			
Unit 5		660.00	11.52	12.91	3303.24	2916.50	0.00			
<b>TROMBAY TPS</b>	<b>750.00</b>	<b>12.55</b>	<b>9.62</b>	<b>3480.60</b>	<b>3692.52</b>	<b>0</b>	<b>0.00</b>			
Unit 5		500.00	8.39	6.42	2404.68	2521.33	0.00			
Unit 8		250.00	4.16	3.20	1075.92	1171.19	0.00			
<b>WARDHA WARORA TPP</b>	<b>540.00</b>	<b>2.90</b>	<b>7.41</b>	<b>774.80</b>	<b>1698.35</b>	<b>23</b>	<b>135.00</b>			
Unit 1	L	135.00	0.00	0.00	0.00	0.00	135.00	16/02/2016 17:19	NO Power purchase agreement	
Unit 2		135.00	1.19	2.47	307.28	630.75	0.00			
Unit 3		135.00	0.84	2.47	235.08	677.60	0.00			
Unit 4		135.00	0.87	2.47	232.44	390.00	0.00			
<b>TYPE: THER (GT)</b>		<b>568.00</b>	<b>3.13</b>	<b>0.00</b>	<b>810.56</b>	<b>755.16</b>	<b>568.00</b>			
<b>MANGAON CCPP</b>		<b>388.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>388.00</b>			
<b>TROMBAY CCPP</b>		<b>180.00</b>	<b>3.13</b>	<b>0.00</b>	<b>810.56</b>	<b>755.16</b>	<b>180.00</b>			
<b>TYPE: HYDRO</b>		<b>481.00</b>	<b>3.66</b>	<b>4.21</b>	<b>1191.92</b>	<b>1295.18</b>	<b>49.00</b>			
<b>BHANDARDHARA HPS ST-II</b>		<b>34.00</b>	<b>0.10</b>	<b>0.00</b>	<b>24.20</b>	<b>28.39</b>	<b>0.00</b>			
<b>BHIRA HPS</b>		<b>150.00</b>	<b>1.94</b>	<b>0.50</b>	<b>731.28</b>	<b>338.25</b>	<b>25.00</b>			
<b>BHIRA PSS HPS</b>		<b>150.00</b>	<b>0.00</b>	<b>2.04</b>	<b>0.00</b>	<b>508.36</b>	<b>0.00</b>			
<b>BHIVPURI HPS</b>		<b>75.00</b>	<b>0.97</b>	<b>0.96</b>	<b>208.64</b>	<b>191.67</b>	<b>0.00</b>			
<b>KHOPOLI HPS</b>		<b>72.00</b>	<b>0.65</b>	<b>0.71</b>	<b>227.80</b>	<b>228.51</b>	<b>24.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	12/01/2022				
<b>SECTOR: CENTRAL SECTOR</b>	<b>7007.08</b>	<b>39.91</b>	<b>70.96</b>	<b>14102.92</b>	<b>23059.36</b>		<b>3036.54</b>			
<b>TYPE: THERMAL</b>	<b>3640.00</b>	<b>20.51</b>	<b>48.69</b>	<b>5401.12</b>	<b>13302.39</b>		<b>660.00</b>			
<b>MAUDA TPS</b>	<b>2320.00</b>	<b>13.67</b>	<b>37.81</b>	<b>3536.04</b>	<b>9649.94</b>	<b>21</b>	<b>0.00</b>			
Unit 1	500.00	2.74	8.49	776.88	2340.84		0.00			
Unit 2	500.00	3.00	8.60	756.00	2139.41		0.00			
Unit 3	660.00	3.61	10.85	1030.32	2601.93		0.00			
Unit 4	660.00	4.32	9.87	972.84	2567.76		0.00			
<b>SOLAPUR STPS</b>	<b>1320.00</b>	<b>6.84</b>	<b>10.88</b>	<b>1865.08</b>	<b>3652.45</b>	<b>10</b>	<b>660.00</b>			
Unit 1	P	660.00	3.58	0.00	920.96	1932.07	660.00	31/12/2021 01:52	13/01/2022	OVERHAULING WORKS
Unit 2		660.00	3.26	10.88	944.12	1720.38	0.00			
<b>TYPE: THER (GT)</b>	<b>1967.08</b>	<b>8.40</b>	<b>9.12</b>	<b>2360.80</b>	<b>2660.50</b>		<b>1516.54</b>			
<b>RATNAGIRI CCPP</b>	<b>1967.08</b>	<b>8.40</b>	<b>9.12</b>	<b>2360.80</b>	<b>2660.50</b>		<b>1516.54</b>			
<b>TYPE: NUCLEAR</b>	<b>1400.00</b>	<b>11.00</b>	<b>13.15</b>	<b>6341.00</b>	<b>7096.47</b>		<b>860.00</b>			
<b>TARAPUR</b>	<b>1400.00</b>	<b>11.00</b>	<b>13.15</b>	<b>6341.00</b>	<b>7096.47</b>		<b>860.00</b>			
Unit 1	P	160.00	0.00	0.00	0.00	0.00	160.00	08/01/2020 00:00		ENMASS REFUELLING
Unit 2	P	160.00	0.00	0.00	0.00	0.00	160.00	13/07/2020 04:38		ANNUAL MAINTENANCE
Unit 3	P	540.00	0.00	0.00	3184.00	3348.77	540.00	03/01/2022 00:00	04/03/2022	SCHEDULED ANNUAL MAINTENANCE
Unit 4		540.00	11.00	13.15	3157.00	3747.70	0.00			
<b>SOUTHERN</b>										
<b>REGION TOTAL</b>	<b>64302.46</b>	<b>759.71</b>	<b>715.36</b>	<b>212316.72</b>	<b>198097.28</b>		<b>20310.54</b>			
<b>ANDHRA PRADESH</b>										
<b>STATE TOTAL</b>	<b>18135.34</b>	<b>177.87</b>	<b>151.79</b>	<b>52471.44</b>	<b>44323.54</b>		<b>8056.74</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6855.40</b>	<b>84.94</b>	<b>71.35</b>	<b>28378.28</b>	<b>20799.91</b>		<b>1625.60</b>			
<b>TYPE: THERMAL</b>	<b>5010.00</b>	<b>75.23</b>	<b>62.37</b>	<b>25548.76</b>	<b>17791.10</b>		<b>1520.00</b>			
<b>DAMODARAM SANJEEVAIAH TPS</b>	<b>1600.00</b>	<b>19.90</b>	<b>23.45</b>	<b>8009.80</b>	<b>3990.14</b>	<b>6</b>	<b>0.00</b>			
Unit 1		800.00	0.00	11.74	3060.00	2111.61	0.00			
Unit 2		800.00	11.71	11.71	3089.52	1878.53	0.00			
Unit 3		0.00	8.19	0.00	1860.28	0.00	0.00			unit not yet commissioned
<b>Dr. N.TATA RAO TPS</b>	<b>1760.00</b>	<b>29.29</b>	<b>24.49</b>	<b>10571.48</b>	<b>8901.46</b>	<b>8</b>	<b>500.00</b>			
Unit 1		210.00	3.97	3.61	1040.64	1098.39	0.00			
Unit 2		210.00	3.84	4.16	1050.08	1020.46	0.00			
Unit 3		210.00	3.87	4.32	1048.44	1109.37	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		12/01/2022					
				PROG.	ACTUAL						
Unit 4		210.00	3.84	3.81	1049.08	1043.10		0.00			
Unit 5		210.00	3.87	4.19	1048.44	1116.60		0.00			
Unit 6		210.00	3.87	4.40	1048.44	1138.03		0.00			
Unit 7	L	500.00	0.00	0.00	2555.00	2375.51		500.00	09/12/2021 19:20		
Unit 8		0.00	6.03	0.00	1731.36	0.00		0.00		GENERATOR PROTECTION MISC/BACK UP PROT unit not yet commissioned	
<b>RAYALASEEMA TPS</b>		<b>1650.00</b>	<b>26.04</b>	<b>14.43</b>	<b>6967.48</b>	<b>4899.50</b>	<b>2</b>	<b>1020.00</b>			
Unit 1		210.00	3.42	3.76	933.04	810.12		0.00			
Unit 2	S	210.00	3.42	0.00	933.04	117.86		210.00	05/01/2022 21:01	WATER WALL TUBE LEAKAGE	
Unit 3	L	210.00	3.42	0.00	933.04	745.02		210.00	17/12/2021 02:15	GENERATOR PROTECTION MISC/BACK UP PROT	
Unit 4		210.00	3.42	4.15	933.04	744.98		0.00			
Unit 5		210.00	3.42	4.01	932.04	683.81		0.00			
Unit 6	S	600.00	8.94	2.51	2303.28	1797.71		600.00	12/01/2022 06:53	ELECTRICAL MISCELLANEOUS PROBLEMS	
<b>TYPE: THER (GT)</b>		<b>235.40</b>	<b>2.19</b>	<b>1.51</b>	<b>627.28</b>	<b>394.70</b>		<b>105.60</b>			
<b>JEGURUPADU CAPP PH I</b>		<b>235.40</b>	<b>2.19</b>	<b>1.51</b>	<b>627.28</b>	<b>394.70</b>		<b>105.60</b>			
<b>TYPE: HYDRO</b>		<b>1610.00</b>	<b>7.52</b>	<b>7.47</b>	<b>2202.24</b>	<b>2614.11</b>		<b>0.00</b>			
<b>LOWER SILERU HPS</b>		<b>460.00</b>	<b>3.65</b>	<b>0.00</b>	<b>825.80</b>	<b>710.88</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC EXTN. HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC HPS</b>		<b>90.00</b>	<b>0.32</b>	<b>1.20</b>	<b>111.84</b>	<b>202.44</b>		<b>0.00</b>			
<b>NAGARJUN SGR TPD</b>		<b>50.00</b>	<b>0.29</b>	<b>0.00</b>	<b>76.48</b>	<b>130.62</b>		<b>0.00</b>			
<b>SRISAILAM HPS</b>		<b>770.00</b>	<b>1.61</b>	<b>6.27</b>	<b>865.32</b>	<b>1283.21</b>		<b>0.00</b>			
<b>UPPER SILERU HPS</b>		<b>240.00</b>	<b>1.65</b>	<b>0.00</b>	<b>322.80</b>	<b>286.96</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>9279.94</b>	<b>69.54</b>	<b>44.03</b>	<b>18914.48</b>	<b>15082.32</b>		<b>6431.14</b>			
<b>TYPE: THERMAL</b>		<b>4580.00</b>	<b>62.83</b>	<b>41.72</b>	<b>16998.96</b>	<b>13697.39</b>		<b>1940.00</b>			
<b>PAINAMPURAM TPP</b>		<b>1320.00</b>	<b>26.61</b>	<b>24.82</b>	<b>7425.32</b>	<b>7344.31</b>	<b>8</b>	<b>0.00</b>			
Unit 1		660.00	13.45	12.45	3651.40	3498.98		0.00			
Unit 2		660.00	13.16	12.37	3773.92	3845.33		0.00			
<b>SGPL TPP</b>		<b>1320.00</b>	<b>28.74</b>	<b>16.90</b>	<b>7556.88</b>	<b>5930.67</b>	<b>3</b>	<b>0.00</b>			
Unit 1		660.00	15.03	8.36	3626.36	2916.77		0.00			
Unit 2		660.00	13.71	8.54	3930.52	3013.90		0.00			
<b>SIMHAPURI TPS</b>		<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>600.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00		150.00	18/03/2017 00:08	RSD/LOW SCHEDULE	
Unit 2	L	150.00	0.00	0.00	0.00	0.00		150.00	27/05/2018 11:06	RSD/LOW SCHEDULE	

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
					PROG.	ACTUAL	12/01/2022				
Unit 3	L	150.00	0.00	0.00	0.00	0.00		150.00	27/05/2018 03:01	RSD/LOW SCHEDULE	
Unit 4	L	150.00	0.00	0.00	0.00	0.00		150.00	07/04/2017 05:25	RSD/LOW SCHEDULE	
<b>THAMMINAPATNAM TPS</b>		<b>300.00</b>	<b>0.32</b>	<b>0.00</b>	<b>75.84</b>	<b>422.41</b>	<b>0</b>	<b>300.00</b>			
Unit 1	L	150.00	0.16	0.00	37.92	178.47		150.00	16/07/2021 05:36	BOILER MISC. PROBLEM	
Unit 2	L	150.00	0.16	0.00	37.92	243.94		150.00	29/07/2021 00:22	BOILER AUX. MISC. PROMLEMS	
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 4		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>VIZAG TPP</b>		<b>1040.00</b>	<b>7.16</b>	<b>0.00</b>	<b>1940.92</b>	<b>0.00</b>	<b>15</b>	<b>1040.00</b>			
Unit 1	L	520.00	3.42	0.00	983.04	0.00		520.00	18/07/2020 14:15	RSD/LOW SCHEDULE	
Unit 2	L	520.00	3.74	0.00	957.88	0.00		520.00	18/07/2020 23:59	RSD/LOW SCHEDULE	
<b>TYPE: THER (GT)</b>		<b>4663.14</b>	<b>6.71</b>	<b>2.31</b>	<b>1915.52</b>	<b>1384.93</b>		<b>4491.14</b>			
<b>GAUTAMI CCPP</b>		<b>464.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>464.00</b>			
<b>GMR Energy Ltd - Kakinada</b>		<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>GODAVARI CCPP</b>		<b>208.00</b>	<b>2.23</b>	<b>0.00</b>	<b>628.76</b>	<b>216.57</b>		<b>208.00</b>			
<b>GREL CCPP (Rajahmundry)</b>		<b>768.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>768.00</b>			
<b>JEGURUPADU CCPP PH II</b>		<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>KONASEEMA CCPP</b>		<b>445.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>445.00</b>			
<b>KONDAPALLI CCPP</b>		<b>368.14</b>	<b>2.13</b>	<b>0.00</b>	<b>614.56</b>	<b>376.21</b>		<b>368.14</b>			
<b>KONDAPALLI EXTN CCPP</b>		<b>366.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>366.00</b>			
<b>KONDAPALLI ST-3 CCPP</b>		<b>742.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>742.00</b>			
<b>PEDDAPURAM CCPP</b>		<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>VEMAGIRI CCPP</b>		<b>370.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>370.00</b>			
<b>VIJESWARAM CCPP</b>		<b>272.00</b>	<b>2.35</b>	<b>2.31</b>	<b>672.20</b>	<b>792.15</b>		<b>100.00</b>			
<b>TYPE: THER (DG)</b>		<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>LVS POWER DG</b>		<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>2000.00</b>	<b>23.39</b>	<b>36.41</b>	<b>5178.68</b>	<b>8441.31</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>		<b>2000.00</b>	<b>23.39</b>	<b>36.41</b>	<b>5178.68</b>	<b>8441.31</b>		<b>0.00</b>			
<b>SIMHADRI</b>		<b>2000.00</b>	<b>23.39</b>	<b>36.41</b>	<b>5178.68</b>	<b>8441.31</b>	<b>11</b>	<b>0.00</b>			
Unit 1		500.00	5.16	9.18	1349.92	1891.68		0.00			
Unit 2		500.00	4.77	9.02	1378.24	2390.83		0.00			
Unit 3		500.00	4.81	9.01	1375.72	1775.35		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	12/01/2022				
Unit 4	500.00	8.65	9.20	1074.80	2383.45		0.00			
<b>KARNATAKA</b>										
<b>STATE TOTAL</b>	<b>14074.40</b>	<b>138.06</b>	<b>161.14</b>	<b>38402.67</b>	<b>37917.50</b>		<b>3719.80</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8709.20</b>	<b>97.61</b>	<b>95.32</b>	<b>27457.32</b>	<b>24476.94</b>		<b>2219.80</b>			
<b>TYPE: THERMAL</b>	<b>5020.00</b>	<b>63.06</b>	<b>53.74</b>	<b>17429.72</b>	<b>14086.27</b>		<b>1720.00</b>			
<b>BELLARY TPS</b>	<b>1700.00</b>	<b>18.64</b>	<b>16.70</b>	<b>5345.68</b>	<b>5380.70</b>	<b>0</b>	<b>500.00</b>			
Unit 1	500.00	5.48	7.18	1571.76	1731.83		0.00			
Unit 2	S	500.00	5.48	0.00	1571.76		500.00	11/01/2022 13:50	WATER SHORTAGE DUE TO DROUGHT	
Unit 3		700.00	7.68	9.52	2202.16		0.00			
<b>RAICHUR TPS</b>	<b>1720.00</b>	<b>28.00</b>	<b>24.29</b>	<b>7366.00</b>	<b>4834.51</b>	<b>8</b>	<b>420.00</b>			
Unit 1		210.00	3.42	4.02	905.04		0.00			
Unit 2		210.00	3.39	4.03	905.68		0.00			
Unit 3	L	210.00	3.42	0.00	904.04		210.00	24/12/2021 00:00	TURBINE MISC.	
Unit 4	L	210.00	3.45	0.00	829.40		210.00	24/12/2021 00:00	REHEATER TUBE LEAKAGE	
Unit 5		210.00	3.19	4.15	850.28		0.00			
Unit 6		210.00	3.39	4.13	905.68		0.00			
Unit 7		210.00	3.39	3.39	905.68		0.00			
Unit 8		250.00	4.35	4.57	1160.20		0.00			
<b>YERMARUS TPP</b>	<b>1600.00</b>	<b>16.42</b>	<b>12.75</b>	<b>4718.04</b>	<b>3871.06</b>	<b>4</b>	<b>800.00</b>			
Unit 1	S	800.00	9.58	0.00	2751.96		800.00	04/01/2022 20:35	WATER WALL TUBE LEAKAGE	
Unit 2		800.00	6.84	12.75	1966.08		0.00			
<b>TYPE: THER (GT)</b>	<b>0.00</b>	<b>1.39</b>	<b>0.00</b>	<b>391.68</b>	<b>0.00</b>		<b>0.00</b>			
<b>YELAHANKA CCPP</b>	<b>0.00</b>	<b>1.39</b>	<b>0.00</b>	<b>391.68</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>3689.20</b>	<b>33.16</b>	<b>41.58</b>	<b>9635.92</b>	<b>10390.67</b>		<b>499.80</b>			
<b>ALMATTI DPH HPS</b>	<b>290.00</b>	<b>0.32</b>	<b>1.65</b>	<b>569.84</b>	<b>434.35</b>		<b>0.00</b>			
<b>BHADRA HPS</b>	<b>26.00</b>	<b>0.16</b>	<b>0.20</b>	<b>34.92</b>	<b>49.87</b>		<b>0.00</b>			
<b>GERUSUPPA HPS</b>	<b>240.00</b>	<b>1.35</b>	<b>2.31</b>	<b>416.20</b>	<b>413.52</b>		<b>0.00</b>			
<b>GHAT PRABHA HPS</b>	<b>32.00</b>	<b>0.32</b>	<b>0.00</b>	<b>67.84</b>	<b>69.81</b>		<b>32.00</b>			
<b>HAMPI HPS</b>	<b>36.00</b>	<b>0.23</b>	<b>0.37</b>	<b>61.76</b>	<b>61.69</b>		<b>0.00</b>			
<b>JOG HPS</b>	<b>139.20</b>	<b>0.71</b>	<b>1.17</b>	<b>194.52</b>	<b>439.38</b>		<b>52.80</b>			
<b>KADRA HPS</b>	<b>150.00</b>	<b>0.81</b>	<b>1.38</b>	<b>338.72</b>	<b>322.41</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	12/01/2022				
<b>KALINADI HPS</b>	<b>900.00</b>	<b>7.90</b>	<b>8.60</b>	<b>2221.80</b>	<b>2699.09</b>		<b>300.00</b>			
<b>KALINADI SUPA HPS</b>	<b>100.00</b>	<b>1.61</b>	<b>2.00</b>	<b>308.32</b>	<b>448.26</b>		<b>0.00</b>			
<b>KODASALI HPS</b>	<b>120.00</b>	<b>0.87</b>	<b>1.47</b>	<b>300.44</b>	<b>323.07</b>		<b>0.00</b>			
<b>LIGANAMAKKI HPS</b>	<b>55.00</b>	<b>0.94</b>	<b>0.65</b>	<b>262.28</b>	<b>207.30</b>		<b>0.00</b>			
<b>MUNIRABAD HPS</b>	<b>28.00</b>	<b>0.23</b>	<b>0.48</b>	<b>70.76</b>	<b>104.90</b>		<b>0.00</b>			
<b>SHARAVATHI HPS</b>	<b>1035.00</b>	<b>14.35</b>	<b>16.81</b>	<b>3737.20</b>	<b>3640.08</b>		<b>0.00</b>			
<b>SIVASAMUNDRUM HPS</b>	<b>42.00</b>	<b>0.39</b>	<b>0.97</b>	<b>200.68</b>	<b>246.41</b>		<b>0.00</b>			
<b>T B DAM HPS</b>	<b>36.00</b>	<b>0.23</b>	<b>0.78</b>	<b>61.76</b>	<b>93.05</b>		<b>0.00</b>			
<b>VARAHI HPS</b>	<b>460.00</b>	<b>2.74</b>	<b>2.74</b>	<b>788.88</b>	<b>837.48</b>		<b>115.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2085.20</b>	<b>18.13</b>	<b>8.94</b>	<b>5006.56</b>	<b>3761.77</b>		<b>1500.00</b>			
<b>TYPE: THERMAL</b>	<b>2060.00</b>	<b>18.13</b>	<b>8.94</b>	<b>5006.56</b>	<b>3761.77</b>		<b>1500.00</b>			
<b>TORANGALLU TPS(SBU-I)</b>	<b>260.00</b>	<b>2.81</b>	<b>5.37</b>	<b>796.72</b>	<b>1028.08</b>	<b>0</b>	<b>0.00</b>			
Unit 1		130.00	2.71	2.89	773.52	823.26	0.00			
Unit 2		130.00	0.10	2.48	23.20	204.82	0.00			
<b>TORANGALLU TPS(SBU-II)</b>	<b>600.00</b>	<b>3.81</b>	<b>3.57</b>	<b>1106.72</b>	<b>1457.98</b>	<b>0</b>	<b>300.00</b>			
Unit 3		300.00	3.71	3.57	1070.52	1275.40	0.00			
Unit 4	L	300.00	0.10	0.00	36.20	182.58	300.00	06/11/2021 20:29	RESERVE SHUT DOWN / STANDBY UNIT	
<b>UDUPI TPP</b>	<b>1200.00</b>	<b>11.51</b>	<b>0.00</b>	<b>3103.12</b>	<b>1275.71</b>	<b>1</b>	<b>1200.00</b>			
Unit 1	L	600.00	5.74	0.00	1651.88	579.63	600.00	27/08/2021 22:31	COAL SHORTAGE	
Unit 2	L	600.00	5.77	0.00	1451.24	696.08	600.00	27/08/2021 21:49	COAL SHORTAGE	
<b>TYPE: THER (DG)</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>BELLARY DG</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>3280.00</b>	<b>22.32</b>	<b>56.88</b>	<b>5938.79</b>	<b>9678.79</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>	<b>2400.00</b>	<b>4.39</b>	<b>36.02</b>	<b>1159.68</b>	<b>3935.21</b>		<b>0.00</b>			
<b>KUDGI STPP</b>	<b>2400.00</b>	<b>4.39</b>	<b>36.02</b>	<b>1159.68</b>	<b>3935.21</b>	<b>6</b>	<b>0.00</b>			
Unit 1		800.00	1.65	12.08	372.80	386.36	0.00			
Unit 2		800.00	1.39	12.33	392.68	1924.66	0.00			
Unit 3		800.00	1.35	11.61	394.20	1624.19	0.00			
<b>TYPE: NUCLEAR</b>	<b>880.00</b>	<b>17.93</b>	<b>20.86</b>	<b>4779.11</b>	<b>5743.58</b>		<b>0.00</b>			
<b>KAIGA</b>	<b>880.00</b>	<b>17.93</b>	<b>20.86</b>	<b>4779.11</b>	<b>5743.58</b>		<b>0.00</b>			
Unit 1		220.00	5.03	5.09	1243.36	1205.67	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	12/01/2022				
Unit 2	220.00	3.97	5.32	1145.64	1383.52		0.00			
Unit 3	220.00	4.48	5.23	1284.76	1595.24		0.00			
Unit 4	220.00	4.45	5.22	1105.35	1559.15		0.00			
<b>KERALA</b>										
<b>STATE TOTAL</b>	<b>2550.04</b>	<b>15.02</b>	<b>19.96</b>	<b>5075.24</b>	<b>7576.26</b>		<b>488.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2016.46</b>	<b>15.02</b>	<b>19.96</b>	<b>5066.24</b>	<b>7576.26</b>		<b>314.00</b>			
<b>TYPE: THER (DG)</b>	<b>159.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>BRAMHAPURAM DG</b>	<b>63.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KOZHICODE DG</b>	<b>96.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>1856.50</b>	<b>15.02</b>	<b>19.96</b>	<b>5066.24</b>	<b>7576.26</b>		<b>314.00</b>			
<b>IDAMALAYAR HPS</b>	<b>75.00</b>	<b>1.13</b>	<b>1.12</b>	<b>264.56</b>	<b>272.28</b>		<b>0.00</b>			
<b>IDUKKI HPS</b>	<b>780.00</b>	<b>5.32</b>	<b>9.76</b>	<b>1616.84</b>	<b>2843.87</b>		<b>130.00</b>			
<b>KAKKAD HPS</b>	<b>50.00</b>	<b>0.48</b>	<b>0.59</b>	<b>169.76</b>	<b>236.24</b>		<b>0.00</b>			
<b>KUTTIYADI ADDL EXTN</b>	<b>100.00</b>	<b>0.29</b>	<b>1.03</b>	<b>102.48</b>	<b>320.97</b>		<b>0.00</b>			
<b>KUTTIYADI EXTN HPS</b>	<b>50.00</b>	<b>0.48</b>	<b>0.17</b>	<b>205.76</b>	<b>144.51</b>		<b>0.00</b>			
<b>KUTTIYADI HPS</b>	<b>75.00</b>	<b>0.61</b>	<b>0.40</b>	<b>233.32</b>	<b>162.63</b>		<b>25.00</b>			
<b>LOWER PERIYAR HPS</b>	<b>180.00</b>	<b>0.81</b>	<b>1.28</b>	<b>470.72</b>	<b>761.63</b>		<b>0.00</b>			
<b>NARIAMANGLAM HPS</b>	<b>45.00</b>	<b>0.61</b>	<b>0.38</b>	<b>296.32</b>	<b>285.70</b>		<b>15.00</b>			
<b>PALLIVASAL HPS</b>	<b>37.50</b>	<b>0.39</b>	<b>0.27</b>	<b>129.68</b>	<b>135.27</b>		<b>0.00</b>			
<b>PANNIAR HPS</b>	<b>30.00</b>	<b>0.35</b>	<b>0.38</b>	<b>151.20</b>	<b>180.50</b>		<b>0.00</b>			
<b>PORINGALKUTTU HPS</b>	<b>32.00</b>	<b>0.16</b>	<b>0.48</b>	<b>137.92</b>	<b>209.80</b>		<b>8.00</b>			
<b>SABARIGIRI HPS</b>	<b>300.00</b>	<b>3.26</b>	<b>3.27</b>	<b>980.12</b>	<b>1682.78</b>		<b>100.00</b>			
<b>SENGULAM HPS</b>	<b>48.00</b>	<b>0.32</b>	<b>0.31</b>	<b>132.84</b>	<b>159.82</b>		<b>36.00</b>			
<b>SHOLAYAR HPS</b>	<b>54.00</b>	<b>0.81</b>	<b>0.52</b>	<b>174.72</b>	<b>180.26</b>		<b>0.00</b>			
<b>THOTTIYAR HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>174.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>174.00</b>			
<b>TYPE: THER (GT)</b>	<b>174.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>174.00</b>			
<b>COCHIN CCPP (Liq.)</b>	<b>174.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>174.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>9.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: THER (GT)</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>9.00</b>	<b>0.00</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
R. GANDHI CCPP (Liq.)	359.58	0.00	0.00	9.00	0.00	12/01/2022	0.00			
<b>PUDUCHERRY</b>										
<b>STATE TOTAL</b>	<b>32.50</b>	<b>0.61</b>	<b>0.70</b>	<b>177.32</b>	<b>198.04</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>32.50</b>	<b>0.61</b>	<b>0.70</b>	<b>177.32</b>	<b>198.04</b>		<b>0.00</b>			
<b>TYPE: THER (GT)</b>	<b>32.50</b>	<b>0.61</b>	<b>0.70</b>	<b>177.32</b>	<b>198.04</b>		<b>0.00</b>			
<b>KARAIKAL CCPP</b>	<b>32.50</b>	<b>0.61</b>	<b>0.70</b>	<b>177.32</b>	<b>198.04</b>		<b>0.00</b>			
<b>TAMIL NADU</b>										
<b>STATE TOTAL</b>	<b>19532.08</b>	<b>277.30</b>	<b>237.31</b>	<b>72986.85</b>	<b>63414.54</b>		<b>6189.10</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7012.28</b>	<b>93.58</b>	<b>91.51</b>	<b>25942.21</b>	<b>20796.30</b>		<b>1446.00</b>			
<b>TYPE: THERMAL</b>	<b>4320.00</b>	<b>77.59</b>	<b>65.19</b>	<b>21032.33</b>	<b>15494.57</b>		<b>840.00</b>			
<b>METTUR TPS</b>	<b>840.00</b>	<b>12.06</b>	<b>14.37</b>	<b>4271.72</b>	<b>3544.69</b>	<b>6</b>	<b>210.00</b>			
Unit 1	210.00	4.00	4.77	1088.00	902.38		0.00			
Unit 2	210.00	4.06	4.83	983.72	902.85		0.00			
Unit 3	210.00	4.00	4.77	1088.00	970.39		0.00			
Unit 4	P	210.00	0.00	0.00	1112.00		210.00	24/12/2021 17:41	13/01/2022	RESCHEDULED ANNUAL MAINTENANCE
<b>METTUR TPS - II</b>	<b>600.00</b>	<b>10.45</b>	<b>8.00</b>	<b>2684.40</b>	<b>2170.46</b>	<b>8</b>	<b>0.00</b>			
Unit 1	600.00	10.45	8.00	2684.40	2170.46		0.00			
<b>NORTH CHENNAI TPS</b>	<b>1830.00</b>	<b>38.99</b>	<b>25.29</b>	<b>9928.88</b>	<b>5906.96</b>	<b>10</b>	<b>210.00</b>			
Unit 1	P	210.00	3.71	0.00	1010.52		210.00	14/12/2021 04:00	13/01/2022	BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 2		210.00	3.71	4.29	1010.52		0.00			
Unit 3		210.00	4.06	3.66	983.72		0.00			
Unit 4		600.00	11.16	8.33	2530.92		0.00			
Unit 5		600.00	10.16	9.01	2607.92		0.00			
Unit 6		0.00	6.19	0.00	1785.28		0.00			unit not yet commissioned
<b>TUTICORIN TPS</b>	<b>1050.00</b>	<b>16.09</b>	<b>17.53</b>	<b>4147.33</b>	<b>3872.46</b>	<b>21</b>	<b>420.00</b>			
Unit 1	P	210.00	3.26	0.00	786.12		210.00	04/11/2021 03:14	14/01/2022	CAPITAL MAINTENANCE
Unit 2	S	210.00	3.25	3.09	878.25		210.00	12/01/2022 15:45		BOILER AUX. MISC. PROMLEMS
Unit 3		210.00	3.23	4.80	778.76		0.00			
Unit 4		210.00	3.16	4.82	851.92		0.00			
Unit 5		210.00	3.19	4.82	852.28		0.00			
<b>TYPE: THER (GT)</b>	<b>514.08</b>	<b>4.17</b>	<b>5.09</b>	<b>1186.04</b>	<b>1100.67</b>		<b>127.00</b>			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	12/01/2022				
BASIN BRIDGE GT (Liq.)	120.00	0.00	0.00	0.00	0.00		90.00			
KOVIKALPAL CCPP	107.88	0.39	0.61	108.68	119.94		0.00			
KUTTALAM CCPP	100.00	1.04	1.22	290.48	281.86		37.00			
VALUTHUR CCPP	186.20	2.74	3.26	786.88	698.87		0.00			
TYPE: HYDRO	2178.20	11.82	21.23	3723.84	4201.06		479.00			
ALIYAR HPS	60.00	0.32	0.00	108.84	0.00		0.00			
BHAWANI BARRAGE-II HPS	30.00	0.23	0.40	65.76	70.15		0.00			
BHAWANI BARRAGE-III HPS	30.00	0.26	0.37	46.12	58.06		0.00			
BHAWANI KATTAL	30.00	0.19	0.08	65.28	64.15		0.00			
KADAMPARI HPS	400.00	1.00	2.04	312.00	182.49		100.00			
KODAYAR-I HPS	60.00	0.26	1.08	29.12	149.57		0.00			
KODAYAR-II HPS	40.00	0.26	0.00	63.12	36.82		0.00			
KUNDAH-I HPS	60.00	0.55	0.99	195.60	195.49		0.00			
KUNDAH-II HPS	175.00	1.10	2.45	458.20	558.70		0.00			
KUNDAH-III HPS	180.00	0.84	1.53	308.08	352.25		0.00			
KUNDAH-IV HPS	100.00	0.39	0.30	128.68	168.76		50.00			
KUNDAH-V HPS	40.00	0.06	0.27	57.72	26.91		0.00			
LOWER METTUR-I HPS	30.00	0.19	0.45	56.28	68.83		0.00			
LOWER METTUR-II HPS	30.00	0.16	0.44	47.92	67.60		0.00			
LOWER METTUR-III HPS	30.00	0.23	0.40	59.76	64.95		0.00			
LOWER METTUR-IV HPS	30.00	0.19	0.34	49.28	54.48		0.00			
METTUR DAM HPS	50.00	0.26	0.54	96.12	112.78		25.00			
METTUR TUNNEL HPS	200.00	0.71	2.12	284.52	360.02		100.00			
MOYAR HPS	36.00	0.19	0.23	94.28	81.15		0.00			
PAPANASAM HPS	32.00	0.29	0.34	99.48	131.68		0.00			
PARSON'S VALLEY HPS	30.00	0.13	0.22	39.56	34.78		0.00			
PERIYAR HPS	161.00	1.45	1.95	407.40	687.75		119.00			
PYKARA HPS	59.20	0.03	1.95	35.36	2.02		0.00			
PYKARA ULTMATE HPS	150.00	0.81	0.85	258.72	248.87		50.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 12/01/2022	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
SARKARPATHY HPS	30.00	0.39	0.48	90.68	102.53		0.00			
SHOLAYAR HPS (TN)	70.00	0.94	1.41	185.28	287.03		0.00			
SURULIYAR HPS	35.00	0.39	0.00	80.68	33.24		35.00			
<b>SECTOR: PVT SECTOR</b>	<b>4189.80</b>	<b>40.79</b>	<b>18.87</b>	<b>10857.48</b>	<b>5473.78</b>		<b>2603.10</b>			
<b>TYPE: THERMAL</b>	<b>3475.00</b>	<b>38.48</b>	<b>18.87</b>	<b>10188.76</b>	<b>5225.51</b>		<b>2100.00</b>			
ITPCL TPP	1200.00	20.13	13.52	4927.56	2830.18	0	600.00			
Unit 1	P	600.00	10.13	0.00	2357.56	804.30	600.00	10/10/2021 02:28	FUND PROBLEM	
Unit 2		600.00	10.00	13.52	2570.00	2025.88	0.00			
MUTHIARA TPP	1200.00	10.96	0.00	3143.52	1131.69	0	1200.00			
Unit 1	L	600.00	5.48	0.00	1571.76	806.13	600.00	22/10/2021 00:20	TURBINE MISC.	
Unit 2		600.00	5.48	0.00	1571.76	325.56	600.00	28/12/2021 23:55	MISCELLANOUS	
NEYVELI TPS(Z)	250.00	3.29	5.35	945.48	1263.64		0.00			
Unit 1		250.00	3.29	5.35	945.48	1263.64	0.00			
TUTICORIN (P) TPP	300.00	0.00	0.00	0.00	0.00		300.00			
Unit 1	L	150.00	0.00	0.00	0.00	0.00	150.00	03/04/2016 00:31	NO Power purchase agreement	
Unit 2	L	150.00	0.00	0.00	0.00	0.00	150.00	16/04/2016 01:42	NO Power purchase agreement	
TUTICORIN TPP ST-IV	525.00	4.10	0.00	1172.20	0.00		0.00			
Unit 1		525.00	4.10	0.00	1172.20	0.00	0.00			
<b>TYPE: THER (GT)</b>	<b>503.10</b>	<b>2.31</b>	<b>0.00</b>	<b>668.72</b>	<b>248.27</b>		<b>503.10</b>			
KARUPPUR CCPP	119.80	1.51	0.00	432.12	176.10		119.80			
P.NALLUR CCPP	330.50	0.13	0.00	39.56	0.00		330.50			
VALANTARVY CCPP	52.80	0.67	0.00	197.04	72.17		52.80			
<b>TYPE: THER (DG)</b>	<b>211.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
SAMALPATTI DG	105.70	0.00	0.00	0.00	0.00		0.00			
SAMAYANALLUR DG	106.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>8330.00</b>	<b>142.93</b>	<b>126.93</b>	<b>36187.16</b>	<b>37144.46</b>		<b>2140.00</b>			
<b>TYPE: THERMAL</b>	<b>5890.00</b>	<b>97.35</b>	<b>73.21</b>	<b>24877.20</b>	<b>25457.94</b>		<b>1920.00</b>			
NEYVELI ( EXT) TPS	420.00	8.48	8.65	2237.76	2494.75		0.00			
Unit 1		210.00	4.03	4.71	1137.36	1345.83	0.00			
Unit 2		210.00	4.45	3.94	1100.40	1148.92	0.00			
NEYVELI NEW TPP	1000.00	14.16	13.36	3695.92	4588.95		500.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 12/01/2022

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)							
				PROG.	ACTUAL						
Unit 1	*	500.00	8.26	2.31	2156.12	2409.42		500.00	09/01/2022 00:37	12/01/2022 17:14:00	FURNACE CLINKER FORMATION
Unit 2		500.00	5.90	11.05	1539.80	2179.53		0.00			
<b>NEYVELI TPS-II</b>		<b>1470.00</b>	<b>25.23</b>	<b>22.74</b>	<b>6510.76</b>	<b>7425.33</b>		<b>420.00</b>			
Unit 1		210.00	3.74	4.76	990.88	1121.26		0.00			
Unit 2	S	210.00	3.58	0.28	869.96	1175.67		210.00	12/01/2022 21:10		BEARING
Unit 3		210.00	3.74	4.80	990.88	1030.24		0.00			
Unit 4		210.00	3.58	4.33	868.96	959.05		0.00			
Unit 5	P	210.00	3.52	0.00	927.24	941.84		210.00	05/01/2022 20:30		BOILER INSPECTION/ RE-CERTIFICATION
Unit 6		210.00	3.52	4.46	927.24	1124.50		0.00			
Unit 7		210.00	3.55	4.11	935.60	1072.77		0.00			
<b>NEYVELI TPS-II EXP</b>		<b>500.00</b>	<b>8.84</b>	<b>0.00</b>	<b>2002.08</b>	<b>1662.38</b>		<b>500.00</b>			
Unit 1	S	250.00	4.42	0.00	1001.04	729.29		250.00	11/01/2022 02:55		WATER WALL TUBE LEAKAGE
Unit 2	S	250.00	4.42	0.00	1001.04	933.09		250.00	02/01/2022 07:19		WATER WALL TUBE LEAKAGE
<b>NTPL TUTICORIN TPP</b>		<b>1000.00</b>	<b>16.29</b>	<b>5.35</b>	<b>4328.48</b>	<b>3313.32</b>	<b>0</b>	<b>500.00</b>			
Unit 1	L	500.00	7.81	0.00	2189.72	1789.39		500.00	28/12/2021 18:05		COAL SHORTAGE
Unit 2		500.00	8.48	5.35	2138.76	1523.93		0.00			
<b>VALLUR TPP</b>		<b>1500.00</b>	<b>24.35</b>	<b>23.11</b>	<b>6102.20</b>	<b>5973.21</b>	<b>5</b>	<b>0.00</b>			
Unit 1		500.00	7.39	7.64	2084.68	2251.17		0.00			
Unit 2		500.00	8.48	7.75	2008.76	1583.34		0.00			
Unit 3		500.00	8.48	7.72	2008.76	2138.70		0.00			
<b>TYPE: NUCLEAR</b>		<b>2440.00</b>	<b>45.58</b>	<b>53.72</b>	<b>11309.96</b>	<b>11686.52</b>		<b>220.00</b>			
<b>KUDANKULAM</b>		<b>2000.00</b>	<b>41.10</b>	<b>49.03</b>	<b>10025.20</b>	<b>10933.53</b>		<b>0.00</b>			
Unit 1		1000.00	20.39	24.61	4323.68	5120.69		0.00			
Unit 2		1000.00	20.71	24.42	5701.52	5812.84		0.00			
<b>MADRAS A.P.S.</b>		<b>440.00</b>	<b>4.48</b>	<b>4.69</b>	<b>1284.76</b>	<b>752.99</b>		<b>220.00</b>			
Unit 1	L	220.00	0.00	0.00	0.00	0.00		220.00	30/01/2018 16:30		REACTOR MAINTENANCE WORKS.
Unit 2		220.00	4.48	4.69	1284.76	752.99		0.00			
<b>TELANGANA</b>											
<b>STATE TOTAL</b>		<b>9978.10</b>	<b>150.85</b>	<b>144.46</b>	<b>43203.20</b>	<b>44667.40</b>		<b>1856.90</b>			
<b>SECTOR: STATE SECTOR</b>		<b>7378.10</b>	<b>110.43</b>	<b>97.11</b>	<b>30886.16</b>	<b>31112.58</b>		<b>1856.90</b>			
<b>TYPE: THERMAL</b>		<b>4972.50</b>	<b>102.52</b>	<b>94.25</b>	<b>27377.24</b>	<b>25864.57</b>		<b>562.50</b>			
<b>BHADRADRI TPP</b>		<b>810.00</b>	<b>16.28</b>	<b>15.58</b>	<b>3977.36</b>	<b>3571.07</b>	<b>3</b>	<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 12/01/2022

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		12/01/2022					
				PROG.	ACTUAL						
Unit 1		270.00	5.48	5.06	1571.76	1618.24		0.00			
Unit 2		270.00	5.48	5.31	1571.76	997.01		0.00			
Unit 3		270.00	2.03	5.21	590.36	955.82		0.00			
Unit 4		0.00	3.29	0.00	243.48	0.00		0.00		unit not yet commissioned	
<b>KAKATIYA TPS</b>		<b>1100.00</b>	<b>21.39</b>	<b>22.45</b>	<b>5932.68</b>	<b>5314.86</b>	<b>28</b>	<b>0.00</b>			
Unit 1		500.00	9.87	9.94	2630.44	2782.23		0.00			
Unit 2		600.00	11.52	12.51	3302.24	2532.63		0.00			
<b>KOTHAGUDEM TPS (NEW)</b>		<b>1000.00</b>	<b>20.24</b>	<b>10.61</b>	<b>5322.88</b>	<b>4874.29</b>	<b>14</b>	<b>500.00</b>			
Unit 9		250.00	4.65	5.33	1337.80	1279.28		0.00			
Unit 10		250.00	4.65	5.28	1337.80	1118.44		0.00			
Unit 11	P	500.00	10.94	0.00	2647.28	2476.57		500.00	08/12/2021 14:54	ANNUAL MAINTENANCE	
<b>KOTHAGUDEM TPS (STAGE-7)</b>		<b>800.00</b>	<b>16.32</b>	<b>18.24</b>	<b>4686.84</b>	<b>4670.00</b>	<b>15</b>	<b>0.00</b>			
Unit 12		800.00	16.32	18.24	4686.84	4670.00		0.00			
<b>RAMAGUNDEM-B TPS</b>		<b>62.50</b>	<b>1.23</b>	<b>0.00</b>	<b>302.76</b>	<b>201.49</b>	<b>17</b>	<b>62.50</b>			
Unit 1	S	62.50	1.23	0.00	302.76	201.49		62.50	10/01/2022 21:46	WATER WALL TUBE LEAKAGE	
<b>SINGARENI TPP</b>		<b>1200.00</b>	<b>27.06</b>	<b>27.37</b>	<b>7154.72</b>	<b>7232.86</b>	<b>8</b>	<b>0.00</b>			
Unit 1		600.00	13.74	14.41	3327.88	3811.94		0.00			
Unit 2		600.00	13.32	12.96	3826.84	3420.92		0.00			
<b>TYPE: HYDRO</b>		<b>2405.60</b>	<b>7.91</b>	<b>2.86</b>	<b>3508.92</b>	<b>5248.01</b>		<b>1294.40</b>			
<b>LOWER JURALA HPS</b>		<b>240.00</b>	<b>0.97</b>	<b>0.30</b>	<b>341.64</b>	<b>369.33</b>		<b>240.00</b>			
<b>NAGARJUN SGR HPS</b>		<b>815.60</b>	<b>4.19</b>	<b>0.04</b>	<b>1315.28</b>	<b>2095.03</b>		<b>412.40</b>			
<b>NAGARJUN SGR LBC HPS</b>		<b>60.00</b>	<b>0.23</b>	<b>0.54</b>	<b>83.76</b>	<b>106.68</b>		<b>0.00</b>			
<b>POCHAMPAD HPS</b>		<b>36.00</b>	<b>0.26</b>	<b>0.24</b>	<b>55.12</b>	<b>86.87</b>		<b>18.00</b>			
<b>PRIYADARSHNI JURALA HPS</b>		<b>234.00</b>	<b>0.97</b>	<b>0.00</b>	<b>335.64</b>	<b>344.03</b>		<b>234.00</b>			
<b>PULICHINTALA HPS</b>		<b>120.00</b>	<b>0.32</b>	<b>0.51</b>	<b>143.84</b>	<b>277.29</b>		<b>90.00</b>			
<b>SRISAILAM LB HPS</b>		<b>900.00</b>	<b>0.97</b>	<b>1.23</b>	<b>1233.64</b>	<b>1968.78</b>		<b>300.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>2600.00</b>	<b>40.42</b>	<b>47.35</b>	<b>12317.04</b>	<b>13554.82</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>		<b>2600.00</b>	<b>40.42</b>	<b>47.35</b>	<b>12317.04</b>	<b>13554.82</b>		<b>0.00</b>			
<b>RAMAGUNDEM STPS</b>		<b>2600.00</b>	<b>38.94</b>	<b>47.35</b>	<b>12208.28</b>	<b>13554.82</b>	<b>21</b>	<b>0.00</b>			
Unit 1		200.00	4.68	3.65	855.16	1034.45		0.00			
Unit 2		200.00	4.68	3.90	855.16	1140.43		0.00			
Unit 3		200.00	3.45	3.97	961.40	119.98		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		12/01/2022					
				PROG.	ACTUAL						
Unit 4	500.00	0.00	6.04	2398.00	2560.59		0.00				
Unit 5	500.00	8.39	10.06	2405.68	2799.13		0.00				
Unit 6	500.00	8.39	10.04	2402.68	2920.00		0.00				
Unit 7	500.00	9.35	9.69	2330.20	2980.24		0.00				
<b>TELANGANA STPP</b>	<b>0.00</b>	<b>1.48</b>	<b>0.00</b>	<b>108.76</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	1.48	0.00	108.76	0.00		0.00			unit not yet commissioned	
<b>EASTERN</b>											
<b>REGION TOTAL</b>	<b>42022.50</b>	<b>543.59</b>	<b>631.20</b>	<b>167705.48</b>	<b>182752.55</b>		<b>7175.50</b>				
<b>ANDAMAN &amp; NICOBAR ISLANDS</b>											
<b>STATE TOTAL</b>	<b>40.05</b>	<b>0.42</b>	<b>0.36</b>	<b>118.04</b>	<b>82.22</b>		<b>0.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>40.05</b>	<b>0.42</b>	<b>0.36</b>	<b>118.04</b>	<b>82.22</b>		<b>0.00</b>				
<b>TYPE: THER (DG)</b>	<b>40.05</b>	<b>0.42</b>	<b>0.36</b>	<b>118.04</b>	<b>82.22</b>		<b>0.00</b>				
<b>AND. NICOBAR DG</b>	<b>40.05</b>	<b>0.42</b>	<b>0.36</b>	<b>118.04</b>	<b>82.22</b>		<b>0.00</b>				
<b>BIHAR</b>											
<b>STATE TOTAL</b>	<b>7960.00</b>	<b>105.85</b>	<b>140.71</b>	<b>28757.20</b>	<b>32758.65</b>		<b>1090.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>7960.00</b>	<b>105.85</b>	<b>140.71</b>	<b>28757.20</b>	<b>32758.65</b>		<b>1090.00</b>				
<b>TYPE: THERMAL</b>	<b>7960.00</b>	<b>105.85</b>	<b>140.71</b>	<b>28757.20</b>	<b>32758.65</b>		<b>1090.00</b>				
<b>BARAUNI TPS</b>	<b>710.00</b>	<b>4.33</b>	<b>9.75</b>	<b>1243.96</b>	<b>1772.03</b>	<b>13</b>	<b>210.00</b>				
Unit 6	L	105.00	0.00	0.00	0.00	0.05	105.00	06/04/2021 12:30		TURBINE CONTROL VALVE PROBLEM	
Unit 7	L	105.00	0.55	0.00	157.60	58.44	105.00	28/10/2021 00:00		CONSERVATION OF MAIN FUEL/RSD	
Unit 8		250.00	3.23	4.89	928.76	1356.77	0.00				
Unit 9		250.00	0.55	4.86	157.60	356.77	0.00				
<b>BARH I</b>		<b>660.00</b>	<b>3.55</b>	<b>14.01</b>	<b>1021.60</b>	<b>744.70</b>	<b>0.00</b>				
Unit 1		660.00	3.55	14.01	1021.60	744.70	0.00				
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
<b>BARH II</b>		<b>1320.00</b>	<b>24.06</b>	<b>12.94</b>	<b>6659.72</b>	<b>5399.59</b>	<b>12</b>	<b>660.00</b>			
Unit 4	S	660.00	12.16	0.00	3490.92	3061.32	660.00	11/01/2022 10:08	13/01/2022	TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE	
Unit 5		660.00	11.90	12.94	3168.80	2338.27	0.00				
<b>KAHALGAON TPS</b>		<b>2340.00</b>	<b>32.20</b>	<b>47.76</b>	<b>8486.40</b>	<b>12625.78</b>	<b>3</b>	<b>0.00</b>			
Unit 1		210.00	2.68	4.26	774.16	1224.65	0.00				
Unit 2		210.00	2.74	4.33	777.88	1156.77	0.00				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		12/01/2022					
				PROG.	ACTUAL						
Unit 3		210.00	2.94	3.99	754.28	1079.92		0.00			
Unit 4		210.00	2.94	4.16	761.28	1031.57		0.00			
Unit 5		500.00	7.32	10.22	1776.84	2991.30		0.00			
Unit 6		500.00	6.45	10.46	1847.40	2921.79		0.00			
Unit 7		500.00	7.13	10.34	1794.56	2219.78		0.00			
<b>MUZAFFARPUR TPS</b>		<b>610.00</b>	<b>8.58</b>	<b>8.11</b>	<b>2332.96</b>	<b>2175.47</b>	<b>17</b>	<b>220.00</b>			
Unit 1	L	110.00	1.10	0.00	315.20	137.88		110.00	07/09/2021 23:57	RSD/LOW SCHEDULE	
Unit 2	L	110.00	1.10	0.00	315.20	109.31		110.00	08/09/2021 00:00	RSD/LOW SCHEDULE	
Unit 3		195.00	3.35	4.05	839.20	865.05		0.00			
Unit 4		195.00	3.03	4.06	863.36	1063.23		0.00			
<b>NABINAGAR STPP</b>		<b>1320.00</b>	<b>18.32</b>	<b>27.22</b>	<b>4968.84</b>	<b>5891.91</b>	<b>17</b>	<b>0.00</b>			
Unit 1		660.00	12.32	13.49	3537.84	3581.59		0.00			
Unit 2		660.00	4.13	13.73	1178.56	2310.32		0.00			
Unit 3		0.00	1.87	0.00	252.44	0.00		0.00		unit not yet commissioned	
<b>NABINAGAR TPP</b>		<b>1000.00</b>	<b>14.81</b>	<b>20.92</b>	<b>4043.72</b>	<b>4149.17</b>	<b>4</b>	<b>0.00</b>			
Unit 1		250.00	4.71	5.28	1133.52	1165.28		0.00			
Unit 2		250.00	4.10	5.18	1180.20	1407.72		0.00			
Unit 3		250.00	4.10	5.18	1180.20	1339.93		0.00			
Unit 4		250.00	1.90	5.28	549.80	236.24		0.00			
<b>JHARKHAND</b>											
<b>STATE TOTAL</b>		<b>4460.00</b>	<b>70.81</b>	<b>75.56</b>	<b>21385.72</b>	<b>22250.76</b>		<b>500.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>550.00</b>	<b>6.82</b>	<b>8.02</b>	<b>1875.84</b>	<b>1467.93</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>		<b>420.00</b>	<b>6.70</b>	<b>8.02</b>	<b>1776.40</b>	<b>1184.92</b>		<b>0.00</b>			
<b>TENUGHAT TPS</b>		<b>420.00</b>	<b>6.70</b>	<b>8.02</b>	<b>1776.40</b>	<b>1184.92</b>	<b>5</b>	<b>0.00</b>			
Unit 1		210.00	3.35	4.10	888.20	283.91		0.00			
Unit 2		210.00	3.35	3.92	888.20	901.01		0.00			
<b>TYPE: HYDRO</b>		<b>130.00</b>	<b>0.12</b>	<b>0.00</b>	<b>99.44</b>	<b>283.01</b>		<b>0.00</b>			
<b>SUBERNREKHA-I HPS</b>		<b>65.00</b>	<b>0.06</b>	<b>0.00</b>	<b>49.72</b>	<b>142.45</b>		<b>0.00</b>			
<b>SUBERNREKHA-II HPS</b>		<b>65.00</b>	<b>0.06</b>	<b>0.00</b>	<b>49.72</b>	<b>140.56</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>1830.00</b>	<b>23.64</b>	<b>34.40</b>	<b>9191.68</b>	<b>10202.47</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>		<b>1830.00</b>	<b>23.64</b>	<b>34.40</b>	<b>9191.68</b>	<b>10202.47</b>		<b>0.00</b>			
<b>JOJOBERA TPS</b>		<b>240.00</b>	<b>4.09</b>	<b>4.44</b>	<b>1180.08</b>	<b>1240.24</b>	<b>30</b>	<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 12/01/2022

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		12/01/2022					
				PROG.	ACTUAL						
Unit 2		120.00	2.03	2.38	591.36	562.39		0.00			
Unit 3		120.00	2.06	2.06	588.72	677.85		0.00			
<b>MAHADEV PRASAD STPP</b>		<b>540.00</b>	<b>10.03</b>	<b>10.16</b>	<b>2619.36</b>	<b>2794.33</b>	<b>0</b>	<b>0.00</b>			
Unit 1		270.00	5.35	5.08	1282.20	1187.82		0.00			
Unit 2		270.00	4.68	5.08	1337.16	1606.51		0.00			
<b>MAITHON RB TPP</b>		<b>1050.00</b>	<b>9.52</b>	<b>19.80</b>	<b>5392.24</b>	<b>6167.90</b>	<b>19</b>	<b>0.00</b>			
Unit 1		525.00	9.52	9.93	2732.24	3111.48		0.00			
Unit 2		525.00	0.00	9.87	2660.00	3056.42		0.00			
<b>MAITRISHI USHA TPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>		<b>2080.00</b>	<b>40.35</b>	<b>33.14</b>	<b>10318.20</b>	<b>10580.36</b>		<b>500.00</b>			
<b>TYPE: THERMAL</b>		<b>2000.00</b>	<b>40.29</b>	<b>32.88</b>	<b>10221.48</b>	<b>10357.97</b>		<b>500.00</b>			
<b>BOKARO `B` TPS</b>		<b>0.00</b>	<b>0.97</b>	<b>0.00</b>	<b>284.64</b>	<b>0.00</b>		<b>0.00</b>			
Unit 3	L	0.00	0.97	0.00	284.64	0.00		0.00	19/06/2020 08:20	RESERVE SHUT DOWN / STANDBY UNIT	
<b>BOKARO TPS `A` EXP</b>		<b>500.00</b>	<b>8.65</b>	<b>0.32</b>	<b>2475.80</b>	<b>2178.98</b>	<b>38</b>	<b>500.00</b>			
Unit 1	*	500.00	8.65	0.32	2475.80	2178.98		500.00	05/01/2022 21:13	12/01/2022 21:20:00 ASH HANDLING SYSTEM PROBLEM	
<b>CHANDRAPURA(DVC) TPS</b>		<b>500.00</b>	<b>8.90</b>	<b>11.08</b>	<b>2455.80</b>	<b>2940.95</b>	<b>15</b>	<b>0.00</b>			
Unit 7		250.00	4.48	5.53	1181.76	1528.35		0.00			
Unit 8		250.00	4.42	5.55	1274.04	1412.60		0.00			
<b>KODARMA TPP</b>		<b>1000.00</b>	<b>19.16</b>	<b>21.48</b>	<b>4810.92</b>	<b>5238.04</b>	<b>5</b>	<b>0.00</b>			
Unit 1		500.00	9.61	10.75	2415.32	2300.39		0.00			
Unit 2		500.00	9.55	10.73	2395.60	2937.65		0.00			
<b>NORTH KARANPURA TPP</b>		<b>0.00</b>	<b>2.61</b>	<b>0.00</b>	<b>194.32</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	2.61	0.00	194.32	0.00		0.00		unit not yet commissioned	
<b>TYPE: HYDRO</b>		<b>80.00</b>	<b>0.06</b>	<b>0.26</b>	<b>96.72</b>	<b>222.39</b>		<b>0.00</b>			
<b>PANCHET HPS</b>		<b>80.00</b>	<b>0.06</b>	<b>0.26</b>	<b>96.72</b>	<b>222.39</b>		<b>0.00</b>			
<b>ODISHA</b>											
<b>STATE TOTAL</b>		<b>11682.25</b>	<b>148.40</b>	<b>163.35</b>	<b>45593.04</b>	<b>50502.74</b>		<b>2939.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>3882.25</b>	<b>37.91</b>	<b>33.42</b>	<b>12445.92</b>	<b>11995.61</b>		<b>939.00</b>			
<b>TYPE: THERMAL</b>		<b>1740.00</b>	<b>26.49</b>	<b>22.65</b>	<b>6933.88</b>	<b>7618.58</b>		<b>660.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 12/01/2022

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	12/01/2022				
<b>IB VALLEY TPS</b>	<b>1740.00</b>	<b>26.49</b>	<b>22.65</b>	<b>6933.88</b>	<b>7618.58</b>	<b>23</b>	<b>660.00</b>			
Unit 1	210.00	2.94	4.68	772.28	1087.57		0.00			
Unit 2	210.00	2.97	4.62	767.64	1180.71		0.00			
Unit 3	660.00	10.29	13.04	2696.48	2245.24		0.00			
Unit 4	660.00	10.29	0.31	2697.48	3105.06		660.00	11/01/2022 01:40	12/01/2022 22:48:28	WATER WALL TUBE LEAKAGE
<b>TYPE: HYDRO</b>	<b>2142.25</b>	<b>11.42</b>	<b>10.77</b>	<b>5512.04</b>	<b>4377.03</b>		<b>279.00</b>			
<b>BALIMELA HPS</b>	<b>510.00</b>	<b>2.42</b>	<b>2.41</b>	<b>1207.04</b>	<b>868.36</b>		<b>180.00</b>			
<b>CHIPLIMA HPS</b>	<b>72.00</b>	<b>0.48</b>	<b>0.62</b>	<b>285.76</b>	<b>214.60</b>		<b>24.00</b>			
<b>HIRAKUD HPS</b>	<b>275.50</b>	<b>0.97</b>	<b>1.13</b>	<b>551.64</b>	<b>627.70</b>		<b>75.00</b>			
<b>MACHKUND HPS</b>	<b>114.75</b>	<b>1.61</b>	<b>2.88</b>	<b>481.32</b>	<b>557.22</b>		<b>0.00</b>			
<b>RENGALI HPS</b>	<b>250.00</b>	<b>0.65</b>	<b>1.05</b>	<b>704.80</b>	<b>760.82</b>		<b>0.00</b>			
<b>UPPER INDRAVATI HPS</b>	<b>600.00</b>	<b>3.48</b>	<b>1.07</b>	<b>1688.76</b>	<b>1048.18</b>		<b>0.00</b>			
<b>UPPER KOLAB HPS</b>	<b>320.00</b>	<b>1.81</b>	<b>1.61</b>	<b>592.72</b>	<b>300.15</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>3200.00</b>	<b>36.45</b>	<b>57.15</b>	<b>9660.40</b>	<b>15078.01</b>		<b>700.00</b>			
<b>TYPE: THERMAL</b>	<b>3200.00</b>	<b>36.45</b>	<b>57.15</b>	<b>9660.40</b>	<b>15078.01</b>		<b>700.00</b>			
<b>DERANG TPP</b>	<b>1200.00</b>	<b>12.23</b>	<b>28.51</b>	<b>3047.76</b>	<b>6517.50</b>	<b>57</b>	<b>0.00</b>			
Unit 1	600.00	6.58	14.25	1485.96	2724.08		0.00			
Unit 2	600.00	5.65	14.26	1561.80	3793.42		0.00			
<b>ICCL IMP</b>	<b>0.00</b>	<b>0.42</b>	<b>0.82</b>	<b>118.04</b>	<b>215.78</b>		<b>0.00</b>			
Unit 2	0.00	0.42	0.82	118.04	215.78		0.00			
<b>KAMALANGA TPS</b>	<b>1050.00</b>	<b>20.80</b>	<b>15.66</b>	<b>5629.60</b>	<b>5912.51</b>	<b>3</b>	<b>350.00</b>			
Unit 1	350.00	7.45	7.52	1808.40	1847.21		0.00			
Unit 2	350.00	6.58	7.45	1877.96	2021.81		0.00			
Unit 3	350.00	6.77	0.69	1943.24	2043.49		350.00	12/01/2022 02:45		WATER WALL TUBE LEAKAGE
<b>LANCO BABANDH TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>NALCO IMP</b>	<b>0.00</b>	<b>0.26</b>	<b>0.00</b>	<b>79.12</b>	<b>53.56</b>		<b>0.00</b>			
Unit 1	0.00	0.26	0.00	79.12	53.56		0.00			
<b>UTKAL TPP (IND BARATH)</b>	<b>350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>350.00</b>			
Unit 1	350.00	0.00	0.00	0.00	0.00		350.00	01/05/2017 00:00		Other Commercial Reason
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	12/01/2022				
<b>VEDANTA TPP</b>	<b>600.00</b>	<b>2.74</b>	<b>12.16</b>	<b>785.88</b>	<b>2378.66</b>	<b>5</b>	<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00		0.00	23/11/2018 00:22	TURBINE VIBRATIONS HIGH	
Unit 2		600.00	2.74	12.16	785.88	2378.66	0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>4600.00</b>	<b>74.04</b>	<b>72.78</b>	<b>23486.72</b>	<b>23429.12</b>		<b>1300.00</b>			
<b>TYPE: THERMAL</b>	<b>4600.00</b>	<b>74.04</b>	<b>72.78</b>	<b>23486.72</b>	<b>23429.12</b>		<b>1300.00</b>			
<b>DARLIPALI STPS</b>	<b>1600.00</b>	<b>16.19</b>	<b>19.22</b>	<b>4488.28</b>	<b>6529.16</b>	<b>33</b>	<b>800.00</b>			
Unit 1	S	800.00	12.19	0.00	3349.28	4143.61	800.00	09/01/2022 06:03	13/01/2022	SUPER HEATER TUBE LEAKAGE
Unit 2		800.00	4.00	19.22	1139.00	2385.55	0.00			
<b>ROURKELA PP-II EXPANSION</b>	<b>0.00</b>	<b>1.19</b>	<b>0.00</b>	<b>308.28</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	1.19	0.00	308.28	0.00	0.00			unit not yet commissioned
<b>TALCHER (OLD) TPS</b>	<b>0.00</b>	<b>6.99</b>	<b>0.00</b>	<b>2571.12</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	1.16	0.00	310.92	0.00	0.00	22/03/2021 15:13		OLD UNIT NOT IN OPERATION DUE TO MISC. FORCED OUTAGE
Unit 2	L	0.00	1.19	0.00	307.28	0.00	0.00	23/03/2021 00:39		out from installed capacity/plf calculation
Unit 3	L	0.00	1.16	0.00	308.92	0.00	0.00	31/03/2021 08:43		out from installed capacity/plf calculation
Unit 4	L	0.00	1.16	0.00	309.92	0.00	0.00	23/03/2021 00:30		out from installed capacity/plf calculation
Unit 5	L	0.00	0.00	0.00	658.24	0.00	0.00	23/03/2021 05:05		out from installed capacity/plf calculation
Unit 6	L	0.00	2.32	0.00	675.84	0.00	0.00	07/03/2021 14:09		out from installed capacity/plf calculation
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>49.67</b>	<b>53.56</b>	<b>16119.04</b>	<b>16899.96</b>	<b>18</b>	<b>500.00</b>			
Unit 1	P	500.00	0.00	0.00	2656.00	2695.46	500.00	04/12/2021 18:14	13/01/2022	OVERHAULING WORKS
Unit 2		500.00	9.48	10.63	2724.76	2836.89	0.00			
Unit 3		500.00	10.35	10.72	2663.20	2685.09	0.00			
Unit 4		500.00	10.84	10.78	2622.08	2606.46	0.00			
Unit 5		500.00	9.48	10.76	2723.76	2984.20	0.00			
Unit 6		500.00	9.52	10.67	2729.24	3091.86	0.00			
<b>SIKKIM</b>										
<b>STATE TOTAL</b>	<b>2282.00</b>	<b>11.55</b>	<b>10.06</b>	<b>9862.60</b>	<b>10603.45</b>		<b>268.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1200.00</b>	<b>6.13</b>	<b>5.79</b>	<b>5150.56</b>	<b>5801.00</b>		<b>200.00</b>			
<b>TYPE: HYDRO</b>	<b>1200.00</b>	<b>6.13</b>	<b>5.79</b>	<b>5150.56</b>	<b>5801.00</b>		<b>200.00</b>			
<b>TEESTA-III HPS</b>	<b>1200.00</b>	<b>6.13</b>	<b>5.79</b>	<b>5150.56</b>	<b>5801.00</b>		<b>200.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>512.00</b>	<b>2.07</b>	<b>1.89</b>	<b>1896.84</b>	<b>2063.44</b>		<b>48.50</b>			
<b>TYPE: HYDRO</b>	<b>512.00</b>	<b>2.07</b>	<b>1.89</b>	<b>1896.84</b>	<b>2063.44</b>		<b>48.50</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
CHUZACHEN HPS	110.00	0.39	0.33	470.68	487.98		0.00			
DIKCHU HPS	96.00	0.26	0.32	434.12	453.53		0.00			
JORETHANG LOOP	96.00	0.39	0.43	380.68	407.79		0.00			
RONGNICHU HPS	113.00	0.71	0.30	217.52	293.55		0.00			
TASHIDING HPS	97.00	0.32	0.51	393.84	420.59		48.50			
<b>SECTOR: CENTRAL SECTOR</b>	<b>570.00</b>	<b>3.35</b>	<b>2.38</b>	<b>2815.20</b>	<b>2739.01</b>		<b>20.00</b>			
<b>TYPE: HYDRO</b>	<b>570.00</b>	<b>3.35</b>	<b>2.38</b>	<b>2815.20</b>	<b>2739.01</b>		<b>20.00</b>			
RANGIT HPS	60.00	0.48	0.54	308.76	302.53		20.00			
TEESTA V HPS	510.00	2.87	1.84	2506.44	2436.48		0.00			
<b>WEST BENGAL</b>										
<b>STATE TOTAL</b>	<b>15598.20</b>	<b>206.56</b>	<b>241.16</b>	<b>61988.88</b>	<b>66554.73</b>		<b>2378.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6356.00</b>	<b>74.38</b>	<b>99.47</b>	<b>22994.72</b>	<b>26349.27</b>		<b>987.00</b>			
<b>TYPE: THERMAL</b>	<b>5290.00</b>	<b>70.83</b>	<b>96.13</b>	<b>21693.12</b>	<b>25037.71</b>		<b>880.00</b>			
<b>BAKRESWAR TPS</b>	<b>1050.00</b>	<b>23.73</b>	<b>24.41</b>	<b>6369.76</b>	<b>6341.27</b>	<b>7</b>	<b>0.00</b>			
Unit 1	210.00	4.71	4.88	1233.52	1219.84		0.00			
Unit 2	210.00	4.77	4.89	1373.24	1117.20		0.00			
Unit 3	210.00	4.77	4.85	1325.24	1343.57		0.00			
Unit 4	210.00	4.71	4.89	1232.52	1288.94		0.00			
Unit 5	210.00	4.77	4.90	1205.24	1371.72		0.00			
<b>BANDEL TPS</b>	<b>330.00</b>	<b>3.10</b>	<b>1.76</b>	<b>936.36</b>	<b>1381.42</b>	<b>4</b>	<b>210.00</b>			
Unit 1	60.00	0.00	0.94	0.00	111.45		0.00			
Unit 2	60.00	0.00	0.82	78.16	132.57		0.00			
Unit 5	210.00	3.10	0.00	858.20	1137.40		210.00	24/12/2021 00:02	OVERHAULING WORKS	
<b>D.P.L. TPS</b>	<b>550.00</b>	<b>3.87</b>	<b>10.97</b>	<b>2146.44</b>	<b>2003.81</b>	<b>3</b>	<b>0.00</b>			
Unit 7	300.00	3.87	5.73	998.44	744.40		0.00			
Unit 8	250.00	0.00	5.24	1148.00	1259.41		0.00			
<b>KOLAGHAT TPS</b>	<b>1260.00</b>	<b>13.41</b>	<b>14.75</b>	<b>3555.92</b>	<b>3232.70</b>	<b>1</b>	<b>420.00</b>			
Unit 1	210.00	2.06	0.00	398.72	0.00		210.00	07/06/2018 17:28	ESP PROBLEM	
Unit 2	210.00	0.00	0.00	0.00	0.00		210.00	26/12/2019 22:48	E.S.P.MISCELLANEOUS	
Unit 3	210.00	2.48	3.29	710.76	840.18		0.00			
Unit 4	210.00	2.74	3.54	766.88	718.30		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 12/01/2022	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)							
				PROG.	ACTUAL						
Unit 5		210.00	3.23	3.97	926.76	1017.26		0.00			
Unit 6		210.00	2.90	3.95	752.80	656.96		0.00			
<b>SAGARDIGHI TPS</b>		<b>1600.00</b>	<b>21.66</b>	<b>38.44</b>	<b>5966.92</b>	<b>8895.33</b>	<b>5</b>	<b>0.00</b>			
Unit 1		300.00	4.39	7.05	1106.68	1453.48		0.00			
Unit 2		300.00	4.39	7.12	1208.68	1954.25		0.00			
Unit 3		500.00	6.40	12.10	1856.80	2990.63		0.00			
Unit 4		500.00	6.48	12.17	1794.76	2496.97		0.00			
<b>SANTALDIH TPS</b>		<b>500.00</b>	<b>5.06</b>	<b>5.80</b>	<b>2717.72</b>	<b>3183.18</b>	<b>15</b>	<b>250.00</b>			
Unit 5	P	250.00	0.00	0.00	1315.00	1529.66		250.00	07/01/2022 22:00	OVERHAULING WORKS	
Unit 6		250.00	5.06	5.80	1402.72	1653.52		0.00			
<b>TYPE: THER (GT)</b>		<b>80.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>80.00</b>			
<b>HALDIA GT (Liq.)</b>		<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>40.00</b>			
<b>KASBA GT (Liq.)</b>		<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>40.00</b>			
<b>TYPE: HYDRO</b>		<b>986.00</b>	<b>3.55</b>	<b>3.34</b>	<b>1301.60</b>	<b>1311.56</b>		<b>27.00</b>			
<b>JALDHAKA HPS ST-I</b>		<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>145.00</b>	<b>168.08</b>		<b>27.00</b>			
<b>PURULIA PSS HPS</b>		<b>900.00</b>	<b>3.55</b>	<b>2.91</b>	<b>942.60</b>	<b>901.20</b>		<b>0.00</b>			
<b>RAMMAM HPS</b>		<b>50.00</b>	<b>0.00</b>	<b>0.43</b>	<b>214.00</b>	<b>242.28</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>2037.00</b>	<b>25.22</b>	<b>22.36</b>	<b>8958.64</b>	<b>8767.37</b>		<b>825.00</b>			
<b>TYPE: THERMAL</b>		<b>2037.00</b>	<b>25.22</b>	<b>22.36</b>	<b>8958.64</b>	<b>8767.37</b>		<b>825.00</b>			
<b>BUDGE BUDGE TPS</b>		<b>750.00</b>	<b>15.74</b>	<b>13.77</b>	<b>4403.88</b>	<b>4379.13</b>	<b>18</b>	<b>0.00</b>			
Unit 1		250.00	5.19	4.05	1454.28	1439.89		0.00			
Unit 2		250.00	5.29	4.23	1439.48	1371.93		0.00			
Unit 3		250.00	5.26	5.49	1510.12	1567.31		0.00			
<b>DISHERGARH TPP</b>		<b>12.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		12.00	0.00	0.00	0.00	0.00		0.00			
<b>HALDIA TPP</b>		<b>600.00</b>	<b>5.90</b>	<b>5.78</b>	<b>3532.80</b>	<b>3531.28</b>	<b>4</b>	<b>300.00</b>			
Unit 1	P	300.00	0.00	0.00	1839.00	1728.70		300.00	05/01/2022 21:47	ANNUAL MAINTENANCE	
Unit 2		300.00	5.90	5.78	1693.80	1802.58		0.00			
<b>HIRANMAYE TPP</b>		<b>300.00</b>	<b>2.74</b>	<b>2.81</b>	<b>787.88</b>	<b>718.91</b>	<b>0</b>	<b>150.00</b>			
Unit 1		150.00	1.35	2.81	394.20	428.22		0.00			
Unit 2	S	150.00	1.39	0.00	393.68	290.69		150.00	07/01/2022 12:02	COAL SHORTAGE	
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 12/01/2022	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
<b>SOUTHERN REPL. TPS</b>	<b>135.00</b>	<b>0.84</b>	<b>0.00</b>	<b>234.08</b>	<b>138.05</b>	<b>20</b>	<b>135.00</b>			
Unit 1	67.50	0.42	0.00	116.04	68.85		67.50	17/12/2021 22:08	RESERVE SHUT DOWN	
Unit 2	67.50	0.42	0.00	118.04	69.20		67.50	20/12/2021 12:34	RESERVE SHUT DOWN	
<b>TITAGARH TPS</b>	<b>240.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>240.00</b>			
Unit 1	L	60.00	0.00	0.00	0.00		60.00	10/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	L	60.00	0.00	0.00	0.00		60.00	09/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 3	L	60.00	0.00	0.00	0.00		60.00	10/10/2016 04:18	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 4	L	60.00	0.00	0.00	0.00		60.00	09/10/2016 05:36	RESERVE SHUT DOWN / STANDBY UNIT	
<b>SECTOR: CENTRAL SECTOR</b>	<b>7205.20</b>	<b>106.96</b>	<b>119.33</b>	<b>30035.52</b>	<b>31438.09</b>		<b>566.00</b>			
<b>TYPE: THERMAL</b>	<b>6850.00</b>	<b>105.77</b>	<b>118.00</b>	<b>28782.24</b>	<b>29992.15</b>		<b>420.00</b>			
<b>DURGAPUR STEEL TPS</b>	<b>1000.00</b>	<b>18.16</b>	<b>17.37</b>	<b>4883.92</b>	<b>4615.13</b>	<b>3</b>	<b>0.00</b>			
Unit 1		500.00	9.13	8.64	2288.56		0.00			
Unit 2		500.00	9.03	8.73	2595.36		0.00			
<b>DURGAPUR TPS</b>	<b>210.00</b>	<b>1.00</b>	<b>0.00</b>	<b>282.00</b>	<b>77.72</b>	<b>21</b>	<b>210.00</b>			
Unit 4	S	210.00	1.00	0.00	282.00		210.00	09/01/2022 21:15	WATER WALL TUBE LEAKAGE	
<b>FARAKKA STPS</b>	<b>2100.00</b>	<b>32.29</b>	<b>39.99</b>	<b>8854.48</b>	<b>9288.26</b>	<b>4</b>	<b>0.00</b>			
Unit 1		200.00	2.87	3.92	823.44		0.00			
Unit 2		200.00	2.87	3.89	823.44		0.00			
Unit 3		200.00	3.10	3.89	804.20		0.00			
Unit 4		500.00	7.16	9.39	2059.92		0.00			
Unit 5		500.00	8.19	9.40	2349.28		0.00			
Unit 6		500.00	8.10	9.50	1994.20		0.00			
<b>MEJIA TPS</b>	<b>2340.00</b>	<b>36.99</b>	<b>42.03</b>	<b>10112.88</b>	<b>11326.01</b>	<b>8</b>	<b>210.00</b>			
Unit 1		210.00	3.06	0.00	760.72		210.00	16/12/2021 00:00	LOW SYSTEM DEMAND	
Unit 2		210.00	3.06	4.52	880.72		0.00			
Unit 3		210.00	3.10	4.49	818.20		0.00			
Unit 4		210.00	3.06	4.03	879.72		0.00			
Unit 5		250.00	3.84	4.96	1101.08		0.00			
Unit 6		250.00	3.84	5.00	1101.08		0.00			
Unit 7		500.00	8.84	9.50	2211.08		0.00			
Unit 8		500.00	8.19	9.53	2360.28		0.00			
<b>RAGHUNATHPUR TPP</b>	<b>1200.00</b>	<b>17.33</b>	<b>18.61</b>	<b>4648.96</b>	<b>4685.03</b>	<b>6</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
Unit 1	600.00	9.10	9.32	2290.20	2433.33	12/01/2022	0.00			
Unit 2	600.00	8.23	9.29	2358.76	2251.70		0.00			
<b>TYPE: HYDRO</b>	<b>355.20</b>	<b>1.19</b>	<b>1.33</b>	<b>1253.28</b>	<b>1445.94</b>		<b>146.00</b>			
<b>MAITHON HPS</b>	<b>63.20</b>	<b>0.13</b>	<b>0.46</b>	<b>95.56</b>	<b>198.58</b>		<b>40.00</b>			
<b>TEESTA LOW DAM-III HPS</b>	<b>132.00</b>	<b>0.48</b>	<b>0.45</b>	<b>490.76</b>	<b>553.80</b>		<b>66.00</b>			
<b>TEESTA LOW DAM-IV HPS</b>	<b>160.00</b>	<b>0.58</b>	<b>0.42</b>	<b>666.96</b>	<b>693.56</b>		<b>40.00</b>			
<b>NORTH EASTERN</b>										
<b>REGION TOTAL</b>	<b>4532.95</b>	<b>43.13</b>	<b>46.67</b>	<b>16213.56</b>	<b>16267.07</b>		<b>902.35</b>			
<b>ARUNACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>1115.00</b>	<b>4.97</b>	<b>5.53</b>	<b>3890.64</b>	<b>3678.74</b>		<b>150.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1115.00</b>	<b>4.97</b>	<b>5.53</b>	<b>3890.64</b>	<b>3678.74</b>		<b>150.00</b>			
<b>TYPE: HYDRO</b>	<b>1115.00</b>	<b>4.97</b>	<b>5.53</b>	<b>3890.64</b>	<b>3678.74</b>		<b>150.00</b>			
<b>KAMENG HPS</b>	<b>600.00</b>	<b>3.55</b>	<b>4.09</b>	<b>2302.60</b>	<b>2240.86</b>		<b>150.00</b>			
<b>PARE</b>	<b>110.00</b>	<b>0.32</b>	<b>0.39</b>	<b>416.84</b>	<b>392.76</b>		<b>0.00</b>			
<b>RANGANADI HPS</b>	<b>405.00</b>	<b>1.10</b>	<b>1.05</b>	<b>1171.20</b>	<b>1045.12</b>		<b>0.00</b>			
<b>ASSAM</b>										
<b>STATE TOTAL</b>	<b>1720.36</b>	<b>16.57</b>	<b>18.54</b>	<b>5106.84</b>	<b>6423.71</b>		<b>669.85</b>			
<b>SECTOR: STATE SECTOR</b>	<b>429.36</b>	<b>4.00</b>	<b>5.04</b>	<b>1411.00</b>	<b>1521.81</b>		<b>136.35</b>			
<b>TYPE: THER (GT)</b>	<b>329.36</b>	<b>3.68</b>	<b>4.55</b>	<b>1048.16</b>	<b>1154.56</b>		<b>136.35</b>			
<b>LAKWA GT</b>	<b>97.20</b>	<b>1.06</b>	<b>0.99</b>	<b>315.72</b>	<b>319.04</b>		<b>57.20</b>			
<b>LAKWA REPLACEMENT POWER PROJECT</b>	<b>69.76</b>	<b>1.49</b>	<b>1.50</b>	<b>412.88</b>	<b>400.42</b>		<b>0.00</b>			
<b>NAMRUP CCPP</b>	<b>162.40</b>	<b>1.13</b>	<b>2.06</b>	<b>319.56</b>	<b>435.10</b>		<b>79.15</b>			
<b>TYPE: HYDRO</b>	<b>100.00</b>	<b>0.32</b>	<b>0.49</b>	<b>362.84</b>	<b>367.25</b>		<b>0.00</b>			
<b>KARBI LANGPI HPS</b>	<b>100.00</b>	<b>0.32</b>	<b>0.49</b>	<b>362.84</b>	<b>367.25</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1291.00</b>	<b>12.57</b>	<b>13.50</b>	<b>3695.84</b>	<b>4901.90</b>		<b>533.50</b>			
<b>TYPE: THERMAL</b>	<b>750.00</b>	<b>7.95</b>	<b>8.82</b>	<b>2277.40</b>	<b>3227.89</b>		<b>250.00</b>			
<b>BONGAIGAON TPP</b>	<b>750.00</b>	<b>7.95</b>	<b>8.82</b>	<b>2277.40</b>	<b>3227.89</b>	<b>12</b>	<b>250.00</b>			
Unit 1	250.00	2.65	4.38	757.80	1091.65		0.00			
Unit 2	250.00	2.65	0.00	757.80	1023.04		250.00	26/12/2021 00:14	13/01/2022	OVERHAULING WORKS
Unit 3	250.00	2.65	4.44	761.80	1113.20		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	12/01/2022				
<b>TYPE: THER (GT)</b>	<b>291.00</b>	<b>4.62</b>	<b>4.68</b>	<b>1242.44</b>	<b>1398.85</b>		<b>33.50</b>			
<b>KATHALGURI CCPP</b>	<b>291.00</b>	<b>4.62</b>	<b>4.68</b>	<b>1242.44</b>	<b>1398.85</b>		<b>33.50</b>			
<b>TYPE: HYDRO</b>	<b>250.00</b>	<b>0.00</b>	<b>0.00</b>	<b>176.00</b>	<b>275.16</b>		<b>250.00</b>			
<b>KHONDONG HPS</b>	<b>50.00</b>	<b>0.00</b>	<b>0.00</b>	<b>176.00</b>	<b>275.16</b>		<b>50.00</b>			
<b>KOPILI HPS</b>	<b>200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>200.00</b>			
<b>MANIPUR</b>										
<b>STATE TOTAL</b>	<b>141.00</b>	<b>0.00</b>	<b>1.05</b>	<b>500.00</b>	<b>394.23</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: THER (DG)</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>LEIMAKHONG DG</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>105.00</b>	<b>0.00</b>	<b>1.05</b>	<b>500.00</b>	<b>394.23</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>105.00</b>	<b>0.00</b>	<b>1.05</b>	<b>500.00</b>	<b>394.23</b>		<b>0.00</b>			
<b>LOKTAK HPS</b>	<b>105.00</b>	<b>0.00</b>	<b>1.05</b>	<b>500.00</b>	<b>394.23</b>		<b>0.00</b>			
<b>MEGHALAYA</b>										
<b>STATE TOTAL</b>	<b>322.00</b>	<b>1.32</b>	<b>1.17</b>	<b>961.84</b>	<b>756.28</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>322.00</b>	<b>1.32</b>	<b>1.17</b>	<b>961.84</b>	<b>756.28</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>322.00</b>	<b>1.32</b>	<b>1.17</b>	<b>961.84</b>	<b>756.28</b>		<b>0.00</b>			
<b>KYRDEMKULAI HPS</b>	<b>60.00</b>	<b>0.32</b>	<b>0.26</b>	<b>105.84</b>	<b>90.25</b>		<b>0.00</b>			
<b>MYNTDU(LESHKA) St-1 HPS</b>	<b>126.00</b>	<b>0.13</b>	<b>0.12</b>	<b>450.56</b>	<b>370.34</b>		<b>0.00</b>			
<b>NEW UMTRU HPS</b>	<b>40.00</b>	<b>0.32</b>	<b>0.25</b>	<b>162.84</b>	<b>141.95</b>		<b>0.00</b>			
<b>UMIAM HPS ST-I</b>	<b>36.00</b>	<b>0.23</b>	<b>0.17</b>	<b>88.76</b>	<b>47.98</b>		<b>0.00</b>			
<b>UMIAM HPS ST-IV</b>	<b>60.00</b>	<b>0.32</b>	<b>0.37</b>	<b>153.84</b>	<b>105.76</b>		<b>0.00</b>			
<b>MIZORAM</b>										
<b>STATE TOTAL</b>	<b>60.00</b>	<b>0.39</b>	<b>0.50</b>	<b>151.68</b>	<b>101.75</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>60.00</b>	<b>0.39</b>	<b>0.50</b>	<b>151.68</b>	<b>101.75</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>60.00</b>	<b>0.39</b>	<b>0.50</b>	<b>151.68</b>	<b>101.75</b>		<b>0.00</b>			
<b>TUIRIAL HPS</b>	<b>60.00</b>	<b>0.39</b>	<b>0.50</b>	<b>151.68</b>	<b>101.75</b>		<b>0.00</b>			
<b>NAGALAND</b>										
<b>STATE TOTAL</b>	<b>75.00</b>	<b>0.13</b>	<b>0.13</b>	<b>211.56</b>	<b>91.20</b>		<b>25.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>75.00</b>	<b>0.13</b>	<b>0.13</b>	<b>211.56</b>	<b>91.20</b>		<b>25.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
<b>TYPE: HYDRO</b>	<b>75.00</b>	<b>0.13</b>	<b>0.13</b>	<b>211.56</b>	<b>91.20</b>		<b>25.00</b>			
<b>DOYANG HPS</b>	<b>75.00</b>	<b>0.13</b>	<b>0.13</b>	<b>211.56</b>	<b>91.20</b>		<b>25.00</b>			
<b>TRIPURA</b>										
<b>STATE TOTAL</b>	<b>1099.60</b>	<b>19.75</b>	<b>19.75</b>	<b>5391.00</b>	<b>4821.16</b>		<b>57.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>137.00</b>	<b>1.57</b>	<b>1.87</b>	<b>446.84</b>	<b>427.26</b>		<b>32.00</b>			
<b>TYPE: THER (GT)</b>	<b>137.00</b>	<b>1.57</b>	<b>1.87</b>	<b>446.84</b>	<b>427.26</b>		<b>32.00</b>			
<b>BARAMURA GT</b>	<b>42.00</b>	<b>0.52</b>	<b>0.93</b>	<b>140.24</b>	<b>161.45</b>		<b>0.00</b>			
<b>ROKHIA GT</b>	<b>95.00</b>	<b>1.05</b>	<b>0.94</b>	<b>306.60</b>	<b>265.81</b>		<b>32.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>962.60</b>	<b>18.18</b>	<b>17.88</b>	<b>4944.16</b>	<b>4393.90</b>		<b>25.50</b>			
<b>TYPE: THER (GT)</b>	<b>962.60</b>	<b>18.18</b>	<b>17.88</b>	<b>4944.16</b>	<b>4393.90</b>		<b>25.50</b>			
<b>AGARTALA GT</b>	<b>135.00</b>	<b>2.15</b>	<b>1.97</b>	<b>575.80</b>	<b>747.60</b>		<b>25.50</b>			
<b>MONARCHAK CCPP</b>	<b>101.00</b>	<b>1.68</b>	<b>2.12</b>	<b>488.16</b>	<b>552.74</b>		<b>0.00</b>			
<b>TRIPURA CCPP</b>	<b>726.60</b>	<b>14.35</b>	<b>13.79</b>	<b>3880.20</b>	<b>3093.56</b>		<b>0.00</b>			
<b>BHUTAN IMP.</b>										
<b>REGION TOTAL</b>	<b>0.00</b>	<b>7.28</b>	<b>0.79</b>	<b>7565.36</b>	<b>7290.06</b>		<b>0.00</b>			
<b>BHUTAN</b>										
<b>STATE TOTAL</b>	<b>0.00</b>	<b>7.28</b>	<b>0.79</b>	<b>7565.36</b>	<b>7290.06</b>		<b>0.00</b>			
<b>SECTOR:</b>	<b>0.00</b>	<b>7.28</b>	<b>0.79</b>	<b>7565.36</b>	<b>7290.06</b>		<b>0.00</b>			
<b>TYPE:</b>	<b>0.00</b>	<b>7.28</b>	<b>0.79</b>	<b>7565.36</b>	<b>7290.06</b>		<b>0.00</b>			
<b>CHUKHA</b>	<b>0.00</b>	<b>0.87</b>	<b>0.00</b>	<b>1583.44</b>	<b>1531.53</b>		<b>0.00</b>			
<b>KURICHU</b>	<b>0.00</b>	<b>0.45</b>	<b>0.00</b>	<b>336.40</b>	<b>276.24</b>		<b>0.00</b>			
<b>MANGDECHHU</b>	<b>0.00</b>	<b>2.61</b>	<b>0.79</b>	<b>2582.32</b>	<b>2739.28</b>		<b>0.00</b>			
<b>TALA</b>	<b>0.00</b>	<b>3.35</b>	<b>0.00</b>	<b>3063.20</b>	<b>2743.01</b>		<b>0.00</b>			