

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION  
GENERATION REPORT FOR NTPC STATIONS DATED - 12-Mar-2025**

**SUB REPORT -9**

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
<b>Haryana</b>											
FARIDABAD CAPP	431.59	293.83	0.39	0.00	147.68	215.37		137.76			
<b>Total THER (GT)</b>	<b>431.59</b>	<b>293.83</b>	<b>0.39</b>	<b>0.00</b>	<b>147.68</b>	<b>215.37</b>		<b>137.76</b>			
<b>Total Generation</b>	<b>431.59</b>	<b>293.83</b>	<b>0.39</b>	<b>0.00</b>	<b>147.68</b>	<b>215.37</b>		<b>137.76</b>			
<b>Himachal Pradesh</b>											
KOLDAM	800.00	600.00	2.97	2.73	3043.64	3296.75		200.00			
<b>Total HYDRO</b>	<b>800.00</b>	<b>600.00</b>	<b>2.97</b>	<b>2.73</b>	<b>3043.64</b>	<b>3296.75</b>		<b>200.00</b>			
<b>Total Generation</b>	<b>800.00</b>	<b>600.00</b>	<b>2.97</b>	<b>2.73</b>	<b>3043.64</b>	<b>3296.75</b>		<b>200.00</b>			
<b>Rajasthan</b>											
ANTA CAPP	419.33	0.00	1.26	0.81	451.12	423.37		419.33			
<b>Total THER (GT)</b>	<b>419.33</b>	<b>0.00</b>	<b>1.26</b>	<b>0.81</b>	<b>451.12</b>	<b>423.37</b>		<b>419.33</b>			
<b>Total Generation</b>	<b>419.33</b>	<b>0.00</b>	<b>1.26</b>	<b>0.81</b>	<b>451.12</b>	<b>423.37</b>		<b>419.33</b>			
<b>Uttarakhand</b>											
TAPOVAN VISHNUGAD HPS	0.00	0.00	0.00	0.00	0.00	0.00		0.00			
<b>Total HYDRO</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>Total Generation</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>Uttar Pradesh</b>											
DADRI (NCTPP)	1820.00	1820.00	34.90	31.57	11436.80	9348.76	180.00	0.00			
Unit 1	210.00	210.00	3.97	3.42	1374.64	1060.07	30.00	0.00			
Unit 2	210.00	210.00	3.97	3.62	1374.64	1050.79	30.00	0.00			
Unit 3	210.00	210.00	4.13	3.22	1321.56	1064.96	30.00	0.00			
Unit 4	210.00	210.00	4.13	3.38	1321.56	1010.36	30.00	0.00			
Unit 5	490.00	490.00	9.35	9.01	3222.20	2775.04	30.00	0.00			
Unit 6	490.00	490.00	9.35	8.92	2822.20	2387.54	30.00	0.00			
<b>RIHAND STPS</b>	<b>3000.00</b>	<b>2500.00</b>	<b>58.34</b>	<b>58.84</b>	<b>22882.08</b>	<b>22182.73</b>	<b>156.00</b>	<b>500.00</b>			
Unit 1	500.00	500.00	11.68	11.67	3628.16	3259.83	26.00	0.00			
Unit 2	500.00	500.00	11.71	11.85	3527.52	3711.97	26.00	0.00			
Unit 3	500.00	500.00	11.65	11.90	4028.80	4001.60	26.00	0.00			
Unit 4	500.00	500.00	11.65	11.64	4028.80	3835.51	26.00	0.00			
Unit 5	500.00	500.00	11.65	11.78	4028.80	3912.20	26.00	0.00			
Unit 6	500.00	0.00	0.00	0.00	3640.00	3461.62	26.00	500.00	07/02/2025 23.10.00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>SINGRAULI STPS</b>	<b>2000.00</b>	<b>2000.00</b>	<b>34.98</b>	<b>47.93</b>	<b>15560.76</b>	<b>14830.69</b>	<b>133.00</b>	<b>0.00</b>			

GENERATION REPORT FOR NTPC STATIONS DATED - 12-Mar-2025

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 1	200.00	200.00	4.68	4.93	1611.16	1589.17	19.00	0.00			
Unit 2	200.00	200.00	4.71	4.95	1485.52	1402.88	19.00	0.00			
Unit 3	200.00	200.00	4.65	4.94	1611.80	1578.26	19.00	0.00			
Unit 4	200.00	200.00	4.68	4.96	1461.16	1384.91	19.00	0.00			
Unit 5	200.00	200.00	4.68	4.93	1611.16	1562.49	19.00	0.00			
Unit 6	500.00	500.00	0.00	11.40	3775.00	3625.61	19.00	0.00			
Unit 7	500.00	500.00	11.58	11.82	4004.96	3687.37	19.00	0.00			
<b>TANDA TPS</b>	<b>1760.00</b>	<b>1760.00</b>	<b>35.42</b>	<b>37.10</b>	<b>11627.04</b>	<b>10066.56</b>	<b>138.00</b>	<b>0.00</b>			
Unit 1	110.00	110.00	1.90	1.89	663.80	438.14	23.00	0.00			
Unit 2	110.00	110.00	1.90	1.91	663.80	434.69	23.00	0.00			
Unit 3	110.00	110.00	1.94	1.90	613.28	431.19	23.00	0.00			
Unit 4	110.00	110.00	1.94	1.90	613.28	338.40	23.00	0.00			
Unit 5	660.00	660.00	13.71	14.90	4739.52	3939.46	23.00	0.00			
Unit 6	660.00	660.00	14.03	14.60	4333.36	4484.68	23.00	0.00			
<b>UNCHAHAR TPS</b>	<b>1550.00</b>	<b>1550.00</b>	<b>29.49</b>	<b>31.99</b>	<b>9689.88</b>	<b>9258.69</b>	<b>72.00</b>	<b>0.00</b>			
Unit 1	210.00	210.00	3.81	4.10	1177.72	1129.52	12.00	0.00			
Unit 2	210.00	210.00	3.74	3.96	1278.88	1242.52	12.00	0.00			
Unit 3	210.00	210.00	4.84	4.49	1508.08	1312.60	12.00	0.00			
Unit 4	210.00	210.00	4.87	4.51	1507.44	1226.60	12.00	0.00			
Unit 5	210.00	210.00	3.97	4.33	1374.64	1160.16	12.00	0.00			
Unit 6	500.00	500.00	8.26	10.60	2843.12	3187.29	12.00	0.00			
<b>Total THERMAL</b>	<b>10130.00</b>	<b>9630.00</b>	<b>193.13</b>	<b>207.43</b>	<b>71196.56</b>	<b>65687.43</b>	<b>679.00</b>	<b>500.00</b>			
AURAIYA CCPP	663.36	0.00	2.46	0.61	853.52	558.29		663.36			
DADRI CCPP	829.78	0.00	3.25	0.97	1114.00	689.27		829.78			
<b>Total THER (GT)</b>	<b>1493.14</b>	<b>0.00</b>	<b>5.71</b>	<b>1.58</b>	<b>1967.52</b>	<b>1247.56</b>		<b>1493.14</b>			
<b>Total Generation</b>	<b>11623.14</b>	<b>9630.00</b>	<b>198.84</b>	<b>209.01</b>	<b>73164.08</b>	<b>66934.99</b>	<b>679.00</b>	<b>1993.14</b>			
<b>Chhatisgarh</b>											
<b>KORBA STPS</b>	<b>2600.00</b>	<b>2600.00</b>	<b>56.09</b>	<b>62.18</b>	<b>20035.12</b>	<b>19520.98</b>	<b>126.00</b>	<b>0.00</b>			
Unit 1	200.00	200.00	0.00	4.85	1600.04	1362.01	18.00	0.00			
Unit 2	200.00	200.00	4.68	4.80	1411.16	1603.17	18.00	0.00			
Unit 3	200.00	200.00	4.65	4.90	1611.80	1621.32	18.00	0.00			
Unit 4	500.00	500.00	11.65	11.78	4028.80	3935.40	18.00	0.00			
Unit 5	500.00	500.00	11.65	11.97	4028.80	3982.69	18.00	0.00			
Unit 6	500.00	500.00	11.65	12.00	3628.80	3452.30	18.00	0.00			
Unit 7	500.00	500.00	11.81	11.88	3725.72	3564.09	18.00	0.00			
<b>LARA TPP</b>	<b>1600.00</b>	<b>1600.00</b>	<b>37.03</b>	<b>37.86</b>	<b>11696.36</b>	<b>11934.68</b>	<b>26.00</b>	<b>0.00</b>			

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Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 1	800.00	800.00	18.68	18.68	5345.16	5435.11	13.00	0.00			
Unit 2	800.00	800.00	18.35	19.18	6351.20	6499.57	13.00	0.00			
<b>SIPAT STPS</b>	<b>2980.00</b>	<b>2980.00</b>	<b>64.98</b>	<b>70.01</b>	<b>21665.53</b>	<b>21877.34</b>	<b>110.00</b>	<b>0.00</b>			
Unit 1	660.00	660.00	14.23	15.52	4929.76	4841.98	22.00	0.00			
Unit 2	660.00	660.00	14.26	15.50	4929.12	4767.05	22.00	0.00			
Unit 3	660.00	660.00	14.03	15.47	4533.36	4613.25	22.00	0.00			
Unit 4	500.00	500.00	11.23	11.71	3386.53	3856.93	22.00	0.00			
Unit 5	500.00	500.00	11.23	11.81	3886.76	3798.13	22.00	0.00			
<b>Total THERMAL</b>	<b>7180.00</b>	<b>7180.00</b>	<b>158.10</b>	<b>170.05</b>	<b>53397.01</b>	<b>53333.00</b>	<b>262.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>7180.00</b>	<b>7180.00</b>	<b>158.10</b>	<b>170.05</b>	<b>53397.01</b>	<b>53333.00</b>	<b>262.00</b>	<b>0.00</b>			
<b>Gujarat</b>											
GANDHAR CCPP	657.39	0.00	2.46	0.89	823.52	642.17		657.39			
KAWAS CCPP	656.20	0.00	2.18	0.20	729.16	587.15		656.20			
<b>Total THER (GT)</b>	<b>1313.59</b>	<b>0.00</b>	<b>4.64</b>	<b>1.09</b>	<b>1552.68</b>	<b>1229.32</b>		<b>1313.59</b>			
<b>Total Generation</b>	<b>1313.59</b>	<b>0.00</b>	<b>4.64</b>	<b>1.09</b>	<b>1552.68</b>	<b>1229.32</b>		<b>1313.59</b>			
<b>Madhya Pradesh</b>											
GADARWARA TPP	1600.00	1600.00	35.39	34.31	10127.68	8486.75	36.00	0.00			
Unit 1	800.00	800.00	17.68	17.00	5064.16	4840.06	18.00	0.00			
Unit 2	800.00	800.00	17.71	17.31	5063.52	3646.69	18.00	0.00			
<b>KHARGONE STPP</b>	<b>1320.00</b>	<b>660.00</b>	<b>23.03</b>	<b>13.58</b>	<b>7562.36</b>	<b>7017.15</b>	<b>38.00</b>	<b>660.00</b>			
Unit 1	660.00	660.00	12.35	13.58	4265.20	3741.41	19.00	0.00			
Unit 2	660.00	0.00	10.68	0.00	3297.16	3275.74	19.00	660.00	10/03/2025 18.24.00	ECONOMISER TUBE LEAKAGE	
<b>VINDHYACHAL STPS</b>	<b>4760.00</b>	<b>4550.00</b>	<b>111.34</b>	<b>107.00</b>	<b>36785.73</b>	<b>34588.35</b>	<b>260.00</b>	<b>210.00</b>			
Unit 1	210.00	210.00	4.87	5.07	1457.44	1341.82	20.00	0.00			
Unit 10	500.00	500.00	11.74	11.59	3651.88	3426.53	20.00	0.00			
Unit 11	500.00	500.00	11.65	11.72	4028.80	3903.00	20.00	0.00			
Unit 12	500.00	500.00	11.65	11.61	4028.80	3899.61	20.00	0.00			
Unit 13	500.00	500.00	11.65	11.55	4028.80	3807.60	20.00	0.00			
Unit 2	210.00	210.00	4.94	4.96	1706.28	1549.84	20.00	0.00			
Unit 3	210.00	0.00	4.85	0.00	1532.85	1454.15	20.00	210.00	25/02/2025 23.43.00	OVERHAULING WORKS	
Unit 4	210.00	210.00	4.94	5.17	1531.28	1355.46	20.00	0.00			
Unit 5	210.00	210.00	4.94	5.10	1481.28	1315.49	20.00	0.00			
Unit 6	210.00	210.00	4.94	5.13	1706.28	1616.73	20.00	0.00			
Unit 7	500.00	500.00	11.65	11.62	4028.80	3800.84	20.00	0.00			
Unit 8	500.00	500.00	11.81	11.89	3550.72	3258.79	20.00	0.00			
Unit 9	500.00	500.00	11.71	11.59	4052.52	3858.49	20.00	0.00			

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Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
<b>Total THERMAL</b>	<b>7680.00</b>	<b>6810.00</b>	<b>169.76</b>	<b>154.89</b>	<b>54475.77</b>	<b>50092.25</b>	<b>334.00</b>	<b>870.00</b>			
<b>Total Generation</b>	<b>7680.00</b>	<b>6810.00</b>	<b>169.76</b>	<b>154.89</b>	<b>54475.77</b>	<b>50092.25</b>	<b>334.00</b>	<b>870.00</b>			
<b>Maharashtra</b>											
<b>MAUDA TPS</b>	<b>2320.00</b>	<b>2320.00</b>	<b>48.58</b>	<b>51.18</b>	<b>14976.96</b>	<b>13487.78</b>	<b>72.00</b>	<b>0.00</b>			
Unit 1	500.00	500.00	10.61	10.92	3298.32	3130.61	18.00	0.00			
Unit 2	500.00	500.00	10.94	10.89	3392.28	2719.99	18.00	0.00			
Unit 3	660.00	660.00	13.19	14.74	4549.28	4037.00	18.00	0.00			
Unit 4	660.00	660.00	13.84	14.63	3737.08	3600.18	18.00	0.00			
<b>SOLAPUR STPS</b>	<b>1320.00</b>	<b>1320.00</b>	<b>22.52</b>	<b>21.61</b>	<b>7072.24</b>	<b>6463.46</b>	<b>28.00</b>	<b>0.00</b>			
Unit 1	660.00	660.00	11.58	10.80	3679.96	3032.78	14.00	0.00			
Unit 2	660.00	660.00	10.94	10.81	3392.28	3430.68	14.00	0.00			
<b>Total THERMAL</b>	<b>3640.00</b>	<b>3640.00</b>	<b>71.10</b>	<b>72.79</b>	<b>22049.20</b>	<b>19951.24</b>	<b>100.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>3640.00</b>	<b>3640.00</b>	<b>71.10</b>	<b>72.79</b>	<b>22049.20</b>	<b>19951.24</b>	<b>100.00</b>	<b>0.00</b>			
<b>Andhra Pradesh</b>											
<b>SIMHADRI</b>	<b>2000.00</b>	<b>2000.00</b>	<b>39.48</b>	<b>43.72</b>	<b>12849.76</b>	<b>11500.16</b>	<b>32.00</b>	<b>0.00</b>			
Unit 1	500.00	500.00	9.61	10.95	3317.32	3162.05	8.00	0.00			
Unit 2	500.00	500.00	10.23	10.91	3205.76	2435.54	8.00	0.00			
Unit 3	500.00	500.00	9.61	10.93	3317.32	3203.42	8.00	0.00			
Unit 4	500.00	500.00	10.03	10.93	3009.36	2699.15	8.00	0.00			
<b>Total THERMAL</b>	<b>2000.00</b>	<b>2000.00</b>	<b>39.48</b>	<b>43.72</b>	<b>12849.76</b>	<b>11500.16</b>	<b>32.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>2000.00</b>	<b>2000.00</b>	<b>39.48</b>	<b>43.72</b>	<b>12849.76</b>	<b>11500.16</b>	<b>32.00</b>	<b>0.00</b>			
<b>Karnataka</b>											
<b>KUDGI STPP</b>	<b>2400.00</b>	<b>2400.00</b>	<b>41.13</b>	<b>41.59</b>	<b>12768.56</b>	<b>11382.64</b>	<b>60.00</b>	<b>0.00</b>			
Unit 1	800.00	800.00	13.45	13.89	4094.40	3705.27	20.00	0.00			
Unit 2	800.00	800.00	15.00	13.84	4315.00	4145.72	20.00	0.00			
Unit 3	800.00	800.00	12.68	13.86	4359.16	3531.65	20.00	0.00			
<b>Total THERMAL</b>	<b>2400.00</b>	<b>2400.00</b>	<b>41.13</b>	<b>41.59</b>	<b>12768.56</b>	<b>11382.64</b>	<b>60.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>2400.00</b>	<b>2400.00</b>	<b>41.13</b>	<b>41.59</b>	<b>12768.56</b>	<b>11382.64</b>	<b>60.00</b>	<b>0.00</b>			
<b>Kerala</b>											
<b>R. GANDHI CCPP (Liq.)</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>359.58</b>			
<b>Total THER (GT)</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>359.58</b>			
<b>Total Generation</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>359.58</b>			
<b>Telangana</b>											
<b>RAMAGUNDEM STPS</b>	<b>2600.00</b>	<b>1900.00</b>	<b>57.23</b>	<b>39.93</b>	<b>18912.76</b>	<b>14166.17</b>	<b>161.00</b>	<b>700.00</b>			
Unit 1	200.00	200.00	4.42	4.27	1416.04	1076.12	23.00	0.00			

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			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 2	200.00	200.00	4.42	4.26	1416.04	1190.17	23.00	0.00			
Unit 3	200.00	0.00	4.39	0.00	1516.68	1196.53	23.00	200.00	10/03/2025 13.55.00		WATER WALL TUBE LEAKAGE
Unit 4	500.00	500.00	10.97	10.38	3791.64	2834.69	23.00	0.00			
Unit 5	500.00	0.00	11.03	0.00	3490.36	2552.09	23.00	500.00	11/03/2025 18.15.00		SUPER HEATER TUBE LEAKAGE
Unit 6	500.00	500.00	10.97	10.41	3791.64	2640.42	23.00	0.00			
Unit 7	500.00	500.00	11.03	10.61	3490.36	2676.15	23.00	0.00			
<b>TELANGANA STPP PH-1</b>	<b>1600.00</b>	<b>1600.00</b>	<b>28.84</b>	<b>34.81</b>	<b>9952.08</b>	<b>9789.82</b>	<b>62.00</b>	<b>0.00</b>			
Unit 1	800.00	800.00	16.45	17.38	5687.40	4864.46	31.00	0.00			
Unit 2	800.00	800.00	12.39	17.43	4264.68	4925.36	31.00	0.00			
<b>Total THERMAL</b>	<b>4200.00</b>	<b>3500.00</b>	<b>86.07</b>	<b>74.74</b>	<b>28864.84</b>	<b>23955.99</b>	<b>223.00</b>	<b>700.00</b>			
<b>Total Generation</b>	<b>4200.00</b>	<b>3500.00</b>	<b>86.07</b>	<b>74.74</b>	<b>28864.84</b>	<b>23955.99</b>	<b>223.00</b>	<b>700.00</b>			
<b>Bihar</b>											
<b>BARAUNI TPS</b>	<b>710.00</b>	<b>250.00</b>	<b>9.07</b>	<b>5.44</b>	<b>3127.84</b>	<b>3530.49</b>	<b>140.00</b>	<b>460.00</b>			
Unit 6	105.00	0.00	0.00	0.00	0.00	0.00	35.00	105.00	22/07/2023 12.05.00		UNIT LIKELY TO BE SCRAPPED.
Unit 7	105.00	0.00	0.00	0.00	0.00	0.00	35.00	105.00	19/07/2023 15.30.00		UNIT LIKELY TO BE SCRAPPED.
Unit 8	250.00	250.00	4.42	5.44	1516.04	1867.13	35.00	0.00			
Unit 9	250.00	0.00	4.65	0.00	1611.80	1663.36	35.00	250.00	23/02/2025 00.00.00		OVERHAULING WORKS
<b>BARH STPS</b>	<b>2640.00</b>	<b>2640.00</b>	<b>56.94</b>	<b>60.18</b>	<b>17518.03</b>	<b>15628.24</b>	<b>130.00</b>	<b>0.00</b>			
Unit 1	660.00	660.00	12.35	14.06	4265.20	3061.50	26.00	0.00			
Unit 2	660.00	660.00	12.81	15.19	3756.72	3821.91	26.00	0.00			
Unit 3	0.00	0.00	6.61	0.00	1274.32	0.00	26.00	0.00			unit not yet commissioned
Unit 4	660.00	660.00	12.42	15.53	4264.04	4422.20	26.00	0.00			
Unit 5	660.00	660.00	12.75	15.40	3957.75	4322.63	26.00	0.00			
<b>KAHALGAON TPS</b>	<b>2340.00</b>	<b>2340.00</b>	<b>51.80</b>	<b>55.46</b>	<b>17315.80</b>	<b>15542.45</b>	<b>133.00</b>	<b>0.00</b>			
Unit 1	210.00	210.00	4.77	5.13	1659.24	1294.28	19.00	0.00			
Unit 2	210.00	210.00	4.77	4.63	1509.24	1414.65	19.00	0.00			
Unit 3	210.00	210.00	4.80	5.09	1508.80	1357.30	19.00	0.00			
Unit 4	210.00	210.00	4.65	4.89	1611.80	1487.62	19.00	0.00			
Unit 5	500.00	500.00	11.19	11.83	3537.28	3262.80	19.00	0.00			
Unit 6	500.00	500.00	10.81	11.94	3744.72	3148.74	19.00	0.00			
Unit 7	500.00	500.00	10.81	11.95	3744.72	3577.06	19.00	0.00			
<b>Total THERMAL</b>	<b>5690.00</b>	<b>5230.00</b>	<b>117.81</b>	<b>121.08</b>	<b>37961.67</b>	<b>34701.18</b>	<b>403.00</b>	<b>460.00</b>			
<b>Total Generation</b>	<b>5690.00</b>	<b>5230.00</b>	<b>117.81</b>	<b>121.08</b>	<b>37961.67</b>	<b>34701.18</b>	<b>403.00</b>	<b>460.00</b>			
<b>Jharkhand</b>											
<b>NORTH KARANPURA TPP</b>	<b>1320.00</b>	<b>660.00</b>	<b>35.45</b>	<b>15.73</b>	<b>10526.40</b>	<b>9416.51</b>	<b>135.00</b>	<b>660.00</b>			

GENERATION REPORT FOR NTPC STATIONS DATED - 12-Mar-2025

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 1	660.00	0.00	14.26	0.00	4929.12	4529.84	45.00	660.00	23/02/2025 00.03.00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 2	660.00	660.00	11.84	15.73	4075.08	4886.67	45.00	0.00			
Unit 3	0.00	0.00	9.35	0.00	1522.20	0.00	45.00	0.00		unit not yet commissioned	
<b>Total THERMAL</b>	<b>1320.00</b>	<b>660.00</b>	<b>35.45</b>	<b>15.73</b>	<b>10526.40</b>	<b>9416.51</b>	<b>135.00</b>	<b>660.00</b>			
<b>Total Generation</b>	<b>1320.00</b>	<b>660.00</b>	<b>35.45</b>	<b>15.73</b>	<b>10526.40</b>	<b>9416.51</b>	<b>135.00</b>	<b>660.00</b>			
<b>Odisha</b>											
<b>DARLIPALI STPS</b>	<b>1600.00</b>	<b>1600.00</b>	<b>37.20</b>	<b>38.50</b>	<b>11693.40</b>	<b>11373.62</b>	<b>30.00</b>	<b>0.00</b>			
Unit 1	800.00	800.00	18.55	19.27	5247.60	5020.17	15.00	0.00			
Unit 2	800.00	800.00	18.65	19.23	6445.80	6353.45	15.00	0.00			
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>2000.00</b>	<b>70.25</b>	<b>47.15</b>	<b>22766.00</b>	<b>20170.62</b>	<b>72.00</b>	<b>1000.00</b>			
Unit 1	500.00	0.00	11.65	0.00	4028.80	3513.20	12.00	500.00	11/03/2025 01.48.00	WATER WALL TUBE LEAKAGE	
Unit 2	500.00	500.00	11.68	12.10	3578.16	3154.55	12.00	0.00			
Unit 3	500.00	500.00	11.65	11.54	4028.80	3483.73	12.00	0.00			
Unit 4	500.00	500.00	11.65	11.70	4028.80	3606.85	12.00	0.00			
Unit 5	500.00	0.00	11.81	0.00	3550.72	3126.44	12.00	500.00	10/03/2025 00.00.00	WATER WALL TUBE LEAKAGE	
Unit 6	500.00	500.00	11.81	11.81	3550.72	3285.85	12.00	0.00			
<b>Total THERMAL</b>	<b>4600.00</b>	<b>3600.00</b>	<b>107.45</b>	<b>85.65</b>	<b>34459.40</b>	<b>31544.24</b>	<b>102.00</b>	<b>1000.00</b>			
<b>Total Generation</b>	<b>4600.00</b>	<b>3600.00</b>	<b>107.45</b>	<b>85.65</b>	<b>34459.40</b>	<b>31544.24</b>	<b>102.00</b>	<b>1000.00</b>			
<b>West Bengal</b>											
<b>FARAKKA STPS</b>	<b>2100.00</b>	<b>1900.00</b>	<b>41.84</b>	<b>43.36</b>	<b>13880.08</b>	<b>13312.55</b>	<b>168.00</b>	<b>200.00</b>			
Unit 1	200.00	200.00	4.03	4.59	1223.36	1161.86	28.00	0.00			
Unit 2	200.00	0.00	4.00	0.00	1299.00	1331.20	28.00	200.00	06/03/2025 03.10.00	OVERHAULING WORKS	
Unit 3	200.00	200.00	4.10	4.60	1422.20	1384.08	28.00	0.00			
Unit 4	500.00	500.00	9.94	11.43	3411.28	3253.55	28.00	0.00			
Unit 5	500.00	500.00	9.87	11.26	3112.44	2814.33	28.00	0.00			
Unit 6	500.00	500.00	9.90	11.48	3411.80	3367.53	28.00	0.00			
<b>Total THERMAL</b>	<b>2100.00</b>	<b>1900.00</b>	<b>41.84</b>	<b>43.36</b>	<b>13880.08</b>	<b>13312.55</b>	<b>168.00</b>	<b>200.00</b>			
<b>Total Generation</b>	<b>2100.00</b>	<b>1900.00</b>	<b>41.84</b>	<b>43.36</b>	<b>13880.08</b>	<b>13312.55</b>	<b>168.00</b>	<b>200.00</b>			
<b>Assam</b>											
<b>BONGAIGAON TPP</b>	<b>750.00</b>	<b>500.00</b>	<b>10.87</b>	<b>10.53</b>	<b>5343.43</b>	<b>4602.03</b>	<b>129.00</b>	<b>250.00</b>			
Unit 1	250.00	250.00	5.52	5.25	1745.24	1401.33	43.00	0.00			
Unit 2	250.00	250.00	5.35	5.28	1848.20	1642.93	43.00	0.00			
Unit 3	250.00	0.00	0.00	0.00	1749.99	1557.77	43.00	250.00	25/02/2025 00.34.00	OVERHAULING WORKS	
<b>Total THERMAL</b>	<b>750.00</b>	<b>500.00</b>	<b>10.87</b>	<b>10.53</b>	<b>5343.43</b>	<b>4602.03</b>	<b>129.00</b>	<b>250.00</b>			
<b>Total Generation</b>	<b>750.00</b>	<b>500.00</b>	<b>10.87</b>	<b>10.53</b>	<b>5343.43</b>	<b>4602.03</b>	<b>129.00</b>	<b>250.00</b>			