

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION  
GENERATION REPORT FOR NTPC STATIONS DATED - 12-Sep-2020**

**SUB REPORT -9**

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
<b>Haryana</b>											
FARIDABAD CAPP	431.59	293.83	0.87	4.35	140.44	568.59		137.76			
<b>Total THER (GT)</b>	<b>431.59</b>	<b>293.83</b>	<b>0.87</b>	<b>4.35</b>	<b>140.44</b>	<b>568.59</b>		<b>137.76</b>			
<b>Total Generation</b>	<b>431.59</b>	<b>293.83</b>	<b>0.87</b>	<b>4.35</b>	<b>140.44</b>	<b>568.59</b>		<b>137.76</b>			
<b>Himachal Pradesh</b>											
KOLDAM	800.00	800.00	9.80	13.50	2330.60	2446.59		0.00			
<b>Total HYDRO</b>	<b>800.00</b>	<b>800.00</b>	<b>9.80</b>	<b>13.50</b>	<b>2330.60</b>	<b>2446.59</b>		<b>0.00</b>			
<b>Total Generation</b>	<b>800.00</b>	<b>800.00</b>	<b>9.80</b>	<b>13.50</b>	<b>2330.60</b>	<b>2446.59</b>		<b>0.00</b>			
<b>Rajasthan</b>											
ANTA CAPP	419.33	0.00	1.02	0.00	144.70	363.06		419.33			
<b>Total THER (GT)</b>	<b>419.33</b>	<b>0.00</b>	<b>1.02</b>	<b>0.00</b>	<b>144.70</b>	<b>363.06</b>		<b>419.33</b>			
<b>Total Generation</b>	<b>419.33</b>	<b>0.00</b>	<b>1.02</b>	<b>0.00</b>	<b>144.70</b>	<b>363.06</b>		<b>419.33</b>			
<b>Uttarakhand</b>											
TAPOVAN VISHNUGAD HPS	0.00	0.00	0.00	0.00	0.00	0.00		0.00			
<b>Total HYDRO</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>Total Generation</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>Uttar Pradesh</b>											
DADRI (NCTPP)	1820.00	1330.00	22.63	17.81	3951.56	1372.06	126.00	490.00			
Unit 1	210.00	210.00	2.33	2.75	301.96	51.52	21.00	0.00			
Unit 2	210.00	210.00	2.36	2.79	423.32	81.99	21.00	0.00			
Unit 3	210.00	210.00	2.47	2.79	443.64	67.61	21.00	0.00			
Unit 4	210.00	210.00	2.47	2.78	440.64	59.91	21.00	0.00			
Unit 5	490.00	490.00	6.73	6.70	1212.76	684.68	21.00	0.00			
Unit 6	490.00	0.00	6.27	0.00	1129.24	426.35	21.00	490.00	27/08/2020 01.47.00	15/09/2020 CONSERVATION OF MAIN FUEL/RSD	
<b>RIHAND STPS</b>	<b>3000.00</b>	<b>3000.00</b>	<b>56.67</b>	<b>71.10</b>	<b>9215.04</b>	<b>11249.62</b>	<b>18.00</b>	<b>0.00</b>			
Unit 1	500.00	500.00	9.03	10.63	1038.36	1634.68	3.00	0.00			
Unit 2	500.00	500.00	10.07	12.43	1811.84	1955.70	3.00	0.00			
Unit 3	500.00	500.00	9.53	11.96	1715.36	1841.29	3.00	0.00			
Unit 4	500.00	500.00	9.00	12.03	1623.00	1954.08	3.00	0.00			
Unit 5	500.00	500.00	10.27	12.06	1853.24	1951.04	3.00	0.00			
Unit 6	500.00	500.00	8.77	11.99	1173.24	1912.83	3.00	0.00			
<b>SINGRAULI STPS</b>	<b>2000.00</b>	<b>1600.00</b>	<b>33.87</b>	<b>37.03</b>	<b>6534.44</b>	<b>6569.47</b>	<b>126.00</b>	<b>400.00</b>			

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Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 1	200.00	200.00	0.00	4.95	625.00	787.98	18.00	0.00			
Unit 2	200.00	0.00	3.83	0.00	496.96	498.07	18.00	200.00	31/08/2020 15.25.00	14/09/2020	RSD/LOW SCHEDULE
Unit 3	200.00	200.00	4.03	4.86	726.36	699.79	18.00	0.00			
Unit 4	200.00	200.00	3.67	4.96	659.04	795.71	18.00	0.00			
Unit 5	200.00	0.00	3.67	0.00	659.04	570.68	18.00	200.00	28/07/2020 03.07.00	15/09/2020	OVERHAULING WORKS
Unit 6	500.00	500.00	9.00	10.56	1623.00	1529.81	18.00	0.00			
Unit 7	500.00	500.00	9.67	11.70	1745.04	1687.43	18.00	0.00			
<b>TANDA TPS</b>	<b>1100.00</b>	<b>440.00</b>	<b>11.96</b>	<b>7.98</b>	<b>2097.52</b>	<b>2501.77</b>	<b>366.00</b>	<b>660.00</b>			
Unit 1	110.00	110.00	1.20	2.00	213.40	190.69	61.00	0.00			
Unit 2	110.00	110.00	1.20	2.08	213.40	191.47	61.00	0.00			
Unit 3	110.00	110.00	1.30	1.88	187.60	176.12	61.00	0.00			
Unit 4	110.00	110.00	1.33	2.02	235.96	189.70	61.00	0.00			
Unit 5	660.00	0.00	6.93	0.00	1247.16	1753.79	61.00	660.00	27/08/2020 03.56.00	15/09/2020	PG TEST PREPARATION
Unit 6	0.00	0.00	0.00	0.00	0.00	0.00	61.00	0.00			unit not yet commissioned
<b>UNCHAHAR TPS</b>	<b>1550.00</b>	<b>1550.00</b>	<b>24.05</b>	<b>21.99</b>	<b>4174.60</b>	<b>2874.67</b>	<b>120.00</b>	<b>0.00</b>			
Unit 1	210.00	210.00	3.30	2.97	594.60	322.68	20.00	0.00			
Unit 2	210.00	210.00	3.13	2.92	405.56	286.43	20.00	0.00			
Unit 3	210.00	210.00	2.73	2.88	493.76	335.83	20.00	0.00			
Unit 4	210.00	210.00	3.03	2.86	547.36	333.13	20.00	0.00			
Unit 5	210.00	210.00	3.03	2.89	544.36	500.24	20.00	0.00			
Unit 6	500.00	500.00	8.83	7.47	1588.96	1096.36	20.00	0.00			
<b>Total THERMAL</b>	<b>9470.00</b>	<b>7920.00</b>	<b>149.18</b>	<b>155.91</b>	<b>25973.16</b>	<b>24567.59</b>	<b>756.00</b>	<b>1550.00</b>			
<b>AURAIYA CCPP</b>	<b>663.36</b>	<b>222.38</b>	<b>0.77</b>	<b>0.00</b>	<b>153.24</b>	<b>640.97</b>		<b>440.98</b>			
<b>DADRI CCPP</b>	<b>829.78</b>	<b>260.38</b>	<b>4.26</b>	<b>14.03</b>	<b>669.12</b>	<b>1108.21</b>		<b>569.40</b>			
<b>Total THER (GT)</b>	<b>1493.14</b>	<b>482.76</b>	<b>5.03</b>	<b>14.03</b>	<b>822.36</b>	<b>1749.18</b>		<b>1010.38</b>			
<b>Total Generation</b>	<b>10963.14</b>	<b>8402.76</b>	<b>154.21</b>	<b>169.94</b>	<b>26795.52</b>	<b>26316.77</b>	<b>756.00</b>	<b>2560.38</b>			
<b>Chhatisgarh</b>											
<b>KORBA STPS</b>	<b>2600.00</b>	<b>2600.00</b>	<b>39.70</b>	<b>62.61</b>	<b>8340.40</b>	<b>10023.58</b>	<b>98.00</b>	<b>0.00</b>			
Unit 1	200.00	200.00	3.90	4.94	704.80	783.09	14.00	0.00			
Unit 2	200.00	200.00	4.03	4.93	726.36	789.09	14.00	0.00			
Unit 3	200.00	200.00	3.67	4.84	555.04	763.86	14.00	0.00			
Unit 4	500.00	500.00	10.10	11.90	1554.20	1944.81	14.00	0.00			
Unit 5	500.00	500.00	9.40	12.06	1693.80	1892.64	14.00	0.00			
Unit 6	500.00	500.00	0.00	12.03	1556.00	1893.52	14.00	0.00			
Unit 7	500.00	500.00	8.60	11.91	1550.20	1956.57	14.00	0.00			
<b>LARA TPP</b>	<b>1600.00</b>	<b>800.00</b>	<b>7.67</b>	<b>17.79</b>	<b>1387.04</b>	<b>1419.80</b>	<b>16.00</b>	<b>800.00</b>			

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			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 1	800.00	800.00	7.67	17.79	1379.04	1419.80	8.00	0.00			
Unit 2	800.00	0.00	0.00	0.00	8.00	0.00	8.00	800.00	12/07/2020 06.16.00	NON-READINESS OF RESIDUAL WORK OF NEW UNIT	
<b>SIPAT STPS</b>	<b>2980.00</b>	<b>2980.00</b>	<b>59.32</b>	<b>70.15</b>	<b>9590.84</b>	<b>11284.95</b>	<b>35.00</b>	<b>0.00</b>			
Unit 1	660.00	660.00	12.23	15.46	2207.76	2514.99	7.00	0.00			
Unit 2	660.00	660.00	13.53	15.85	1956.36	2337.38	7.00	0.00			
Unit 3	660.00	660.00	12.23	15.54	2207.76	2538.98	7.00	0.00			
Unit 4	500.00	500.00	10.23	11.89	1841.76	1951.79	7.00	0.00			
Unit 5	500.00	500.00	11.10	11.41	1377.20	1941.81	7.00	0.00			
<b>Total THERMAL</b>	<b>7180.00</b>	<b>6380.00</b>	<b>106.69</b>	<b>150.55</b>	<b>19318.28</b>	<b>22728.33</b>	<b>149.00</b>	<b>800.00</b>			
<b>Total Generation</b>	<b>7180.00</b>	<b>6380.00</b>	<b>106.69</b>	<b>150.55</b>	<b>19318.28</b>	<b>22728.33</b>	<b>149.00</b>	<b>800.00</b>			
<b>Gujarat</b>											
GANDHAR CCPP	657.39	224.49	1.14	7.33	167.68	738.83		432.90			
KAWAS CCPP	656.20	318.00	3.66	6.54	599.92	774.00		338.20			
<b>Total THER (GT)</b>	<b>1313.59</b>	<b>542.49</b>	<b>4.80</b>	<b>13.87</b>	<b>767.60</b>	<b>1512.83</b>		<b>771.10</b>			
<b>Total Generation</b>	<b>1313.59</b>	<b>542.49</b>	<b>4.80</b>	<b>13.87</b>	<b>767.60</b>	<b>1512.83</b>		<b>771.10</b>			
<b>Madhya Pradesh</b>											
GADARWARA TPP	800.00	800.00	7.57	16.19	1217.84	1011.91	16.00	0.00			
Unit 1	800.00	800.00	7.57	16.19	326.84	1011.91	8.00	0.00			
Unit 2	0.00	0.00	0.00	0.00	891.00	0.00	8.00	0.00		unit not yet commissioned	
<b>KHARGONE STPP</b>	<b>1320.00</b>	<b>660.00</b>	<b>0.00</b>	<b>13.13</b>	<b>1887.00</b>	<b>674.23</b>		<b>660.00</b>			
Unit 1	660.00	660.00	0.00	13.13	799.00	486.07		0.00			
Unit 2	660.00	0.00	0.00	0.00	1088.00	188.16		660.00	21/08/2020 23.05.00	WATER SHORTAGE DUE TO INTERNAL PLANT PROBLEM	
<b>VINDHYACHAL STPS</b>	<b>4760.00</b>	<b>4760.00</b>	<b>86.45</b>	<b>110.59</b>	<b>15333.40</b>	<b>16847.03</b>	<b>91.00</b>	<b>0.00</b>			
Unit 1	210.00	210.00	3.53	4.69	535.36	753.89	7.00	0.00			
Unit 10	500.00	500.00	9.40	12.00	1693.80	1724.18	7.00	0.00			
Unit 11	500.00	500.00	10.33	10.97	1864.96	1780.96	7.00	0.00			
Unit 12	500.00	500.00	8.73	11.81	1134.76	1789.37	7.00	0.00			
Unit 13	500.00	500.00	9.80	12.00	1768.60	1707.39	7.00	0.00			
Unit 2	210.00	210.00	0.00	4.76	656.00	711.85	7.00	0.00			
Unit 3	210.00	210.00	3.93	4.69	710.16	737.20	7.00	0.00			
Unit 4	210.00	210.00	4.03	4.71	726.36	746.81	7.00	0.00			
Unit 5	210.00	210.00	3.67	4.57	659.04	735.24	7.00	0.00			
Unit 6	210.00	210.00	3.67	4.83	659.04	762.12	7.00	0.00			
Unit 7	500.00	500.00	9.13	11.77	1644.56	1750.93	7.00	0.00			
Unit 8	500.00	500.00	10.10	11.78	1458.20	1775.90	7.00	0.00			

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			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 9	500.00	500.00	10.13	12.01	1822.56	1871.19	7.00	0.00			
<b>Total THERMAL</b>	<b>6880.00</b>	<b>6220.00</b>	<b>94.02</b>	<b>139.91</b>	<b>18438.24</b>	<b>18533.17</b>	<b>107.00</b>	<b>660.00</b>			
<b>Total Generation</b>	<b>6880.00</b>	<b>6220.00</b>	<b>94.02</b>	<b>139.91</b>	<b>18438.24</b>	<b>18533.17</b>	<b>107.00</b>	<b>660.00</b>			
<b>Maharashtra</b>											
<b>MAUDA TPS</b>	<b>2320.00</b>	<b>1660.00</b>	<b>29.96</b>	<b>24.71</b>	<b>4864.00</b>	<b>706.28</b>	<b>168.00</b>	<b>660.00</b>			
Unit 1	500.00	500.00	7.32	8.03	1060.32	274.57	42.00	0.00			
Unit 2	500.00	500.00	6.17	7.68	834.04	167.36	42.00	0.00			
Unit 3	660.00	660.00	7.67	9.00	1386.04	231.94	42.00	0.00			
Unit 4	660.00	0.00	8.80	0.00	1583.60	32.41	42.00	660.00	31/07/2020 20.59.00	15/09/2020	CONSERVATION OF MAIN FUEL/RSD
<b>SOLAPUR</b>	<b>1320.00</b>	<b>660.00</b>	<b>14.03</b>	<b>9.64</b>	<b>1589.36</b>	<b>390.70</b>	<b>72.00</b>	<b>660.00</b>			
Unit 1	660.00	660.00	7.00	9.64	1055.00	327.68	36.00	0.00			
Unit 2	660.00	0.00	7.03	0.00	534.36	63.02	36.00	660.00	11/09/2020 08.53.00	15/09/2020	CONSERVATION OF MAIN FUEL/RSD
<b>Total THERMAL</b>	<b>3640.00</b>	<b>2320.00</b>	<b>43.99</b>	<b>34.35</b>	<b>6453.36</b>	<b>1096.98</b>	<b>240.00</b>	<b>1320.00</b>			
<b>Total Generation</b>	<b>3640.00</b>	<b>2320.00</b>	<b>43.99</b>	<b>34.35</b>	<b>6453.36</b>	<b>1096.98</b>	<b>240.00</b>	<b>1320.00</b>			
<b>Andhra Pradesh</b>											
<b>SIMHADRI</b>	<b>2000.00</b>	<b>1500.00</b>	<b>30.50</b>	<b>26.34</b>	<b>5134.72</b>	<b>3735.97</b>	<b>84.00</b>	<b>500.00</b>			
Unit 1	500.00	0.00	8.00	5.44	1443.00	598.32	21.00	500.00	12/09/2020 19.34.00	15/09/2020	CONSERVATION OF MAIN FUEL/RSD
Unit 2	500.00	500.00	7.43	6.75	1340.16	795.24	21.00	0.00			
Unit 3	500.00	500.00	7.03	6.86	1268.36	1142.71	21.00	0.00	27/09/2019 23.00.00		
Unit 4	500.00	500.00	8.04	7.29	1083.20	1199.70	21.00	0.00			
<b>Total THERMAL</b>	<b>2000.00</b>	<b>1500.00</b>	<b>30.50</b>	<b>26.34</b>	<b>5134.72</b>	<b>3735.97</b>	<b>84.00</b>	<b>500.00</b>			
<b>Total Generation</b>	<b>2000.00</b>	<b>1500.00</b>	<b>30.50</b>	<b>26.34</b>	<b>5134.72</b>	<b>3735.97</b>	<b>84.00</b>	<b>500.00</b>			
<b>Karnataka</b>											
<b>KUDGI STPP</b>	<b>2400.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2020.00</b>	<b>496.23</b>	<b>108.00</b>	<b>2400.00</b>			
Unit 1	800.00	0.00	0.00	0.00	600.00	78.63	36.00	800.00	08/09/2020 09.32.00	15/09/2020	CONSERVATION OF MAIN FUEL/RSD
Unit 2	800.00	0.00	0.00	0.00	538.00	0.00	36.00	800.00	27/03/2020 09.36.00	15/09/2020	CONSERVATION OF MAIN FUEL/RSD
Unit 3	800.00	0.00	0.00	0.00	882.00	417.60	36.00	800.00	09/09/2020 23.21.00	15/09/2020	CONSERVATION OF MAIN FUEL/RSD
<b>Total THERMAL</b>	<b>2400.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2020.00</b>	<b>496.23</b>	<b>108.00</b>	<b>2400.00</b>			
<b>Total Generation</b>	<b>2400.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2020.00</b>	<b>496.23</b>	<b>108.00</b>	<b>2400.00</b>			
<b>Kerala</b>											
<b>R. GANDHI CCPP (Liq.)</b>	<b>359.58</b>	<b>0.00</b>	<b>0.03</b>	<b>0.00</b>	<b>3.36</b>	<b>0.00</b>		<b>359.58</b>			
<b>Total THER (GT)</b>	<b>359.58</b>	<b>0.00</b>	<b>0.03</b>	<b>0.00</b>	<b>3.36</b>	<b>0.00</b>		<b>359.58</b>			
<b>Total Generation</b>	<b>359.58</b>	<b>0.00</b>	<b>0.03</b>	<b>0.00</b>	<b>3.36</b>	<b>0.00</b>		<b>359.58</b>			
<b>Telangana</b>											
<b>RAMAGUNDEM STPS</b>	<b>2600.00</b>	<b>1900.00</b>	<b>41.86</b>	<b>38.63</b>	<b>7428.32</b>	<b>7176.70</b>	<b>70.00</b>	<b>700.00</b>			

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SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 1	200.00	200.00	3.90	3.83	704.80	597.61	10.00	0.00			
Unit 2	200.00	0.00	0.00	0.00	501.00	597.08	10.00	200.00	09/09/2020 00.28.00	15/09/2020	OVERHAULING WORKS
Unit 3	200.00	200.00	3.97	4.16	360.64	636.71	10.00	0.00			
Unit 4	500.00	500.00	8.10	9.88	1457.20	1526.17	10.00	0.00			
Unit 5	500.00	500.00	9.63	9.91	1738.56	1521.12	10.00	0.00			
Unit 6	500.00	0.00	7.93	0.00	1164.16	1304.95	10.00	500.00	25/08/2020 17.20.00	15/09/2020	OVERHAULING WORKS
Unit 7	500.00	500.00	8.33	10.85	1501.96	993.06	10.00	0.00			
<b>TELANGANA STPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>Total THERMAL</b>	<b>2600.00</b>	<b>1900.00</b>	<b>41.86</b>	<b>38.63</b>	<b>7428.32</b>	<b>7176.70</b>	<b>70.00</b>	<b>700.00</b>			
<b>Total Generation</b>	<b>2600.00</b>	<b>1900.00</b>	<b>41.86</b>	<b>38.63</b>	<b>7428.32</b>	<b>7176.70</b>	<b>70.00</b>	<b>700.00</b>			
<b>Bihar</b>											
<b>BARAUNI TPS</b>	<b>710.00</b>	<b>250.00</b>	<b>3.83</b>	<b>5.81</b>	<b>657.96</b>	<b>653.60</b>	<b>32.00</b>	<b>460.00</b>			
Unit 6	105.00	0.00	0.00	0.00	83.00	0.00	8.00	105.00	25/02/2020 06.56.00		ELECTRICAL MISCELLANEOUS PROBLEMS
Unit 7	105.00	0.00	1.00	0.00	179.00	22.93	8.00	105.00	25/06/2020 20.00.00	15/09/2020	CONSERVATION OF MAIN FUEL/RSD
Unit 8	250.00	250.00	0.00	5.81	274.00	630.67	8.00	0.00			
Unit 9	250.00	0.00	2.83	0.00	121.96	0.00	8.00	250.00	31/03/2018 19.54.00		NON-READINESS OF RESIDUAL WORKS OF NEW UNIT
<b>BARH I</b>	<b>0.00</b>	<b>0.00</b>	<b>7.10</b>	<b>0.00</b>	<b>532.20</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	7.10	0.00	532.20	0.00		0.00			unit not yet commissioned
Unit 2	0.00	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>BARH II</b>	<b>1320.00</b>	<b>1320.00</b>	<b>24.47</b>	<b>22.14</b>	<b>4367.64</b>	<b>2861.71</b>	<b>36.00</b>	<b>0.00</b>			
Unit 4	660.00	660.00	11.37	11.16	2044.44	1208.55	18.00	0.00			
Unit 5	660.00	660.00	13.10	10.98	2323.20	1653.16	18.00	0.00			
<b>KAHALGAON TPS</b>	<b>2340.00</b>	<b>1340.00</b>	<b>31.33</b>	<b>33.00</b>	<b>6796.96</b>	<b>6045.55</b>	<b>154.00</b>	<b>1000.00</b>			
Unit 1	210.00	210.00	3.77	4.30	676.24	647.35	22.00	0.00			
Unit 2	210.00	210.00	3.77	4.40	673.24	667.67	22.00	0.00			
Unit 3	210.00	210.00	3.33	4.28	485.96	540.39	22.00	0.00			
Unit 4	210.00	210.00	3.40	4.57	611.80	593.33	22.00	0.00			
Unit 5	500.00	0.00	8.73	0.00	1135.76	1062.46	22.00	500.00	05/08/2020 20.51.00		TURBINE VIBRATIONS HIGH
Unit 6	500.00	0.00	0.00	7.22	1709.00	1041.89	22.00	500.00	12/09/2020 16.43.00	12/09/2020	P.A. FANS PROBLEM
Unit 7	500.00	500.00	8.33	8.23	1504.96	1492.46	22.00	0.00			
<b>Total THERMAL</b>	<b>4370.00</b>	<b>2910.00</b>	<b>66.73</b>	<b>60.95</b>	<b>12354.76</b>	<b>9560.86</b>	<b>222.00</b>	<b>1460.00</b>			
<b>Total Generation</b>	<b>4370.00</b>	<b>2910.00</b>	<b>66.73</b>	<b>60.95</b>	<b>12354.76</b>	<b>9560.86</b>	<b>222.00</b>	<b>1460.00</b>			
<b>Jharkhand</b>											
<b>NORTH KARANPURA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

GENERATION REPORT FOR NTPC STATIONS DATED - 12-Sep-2020

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 1	0.00	0.00	0.00	0.00	0.00	0.00				unit not yet commissioned	
<b>Total THERMAL</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>					
<b>Total Generation</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>					
<b>Odisha</b>											
<b>DARLIPALI STPS</b>	<b>800.00</b>	<b>800.00</b>	<b>0.00</b>	<b>18.77</b>	<b>892.00</b>	<b>1404.82</b>		<b>0.00</b>			
Unit 1	800.00	800.00	0.00	18.77	892.00	1404.82		0.00			
Unit 2	0.00	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TALCHER (OLD) TPS</b>	<b>460.00</b>	<b>400.00</b>	<b>9.17</b>	<b>8.77</b>	<b>1551.50</b>	<b>1668.61</b>	<b>150.00</b>	<b>60.00</b>			
Unit 1	60.00	0.00	1.13	0.00	177.56	206.57	25.00	60.00	29/08/2020 23.47.00	15/09/2020	OVERHAULING WORKS
Unit 2	60.00	60.00	1.03	1.34	151.36	225.86	25.00	0.00			
Unit 3	60.00	60.00	1.22	1.36	196.10	225.30	25.00	0.00			
Unit 4	60.00	60.00	1.25	1.39	214.00	223.35	25.00	0.00			
Unit 5	110.00	110.00	2.27	2.46	406.24	385.71	25.00	0.00			
Unit 6	110.00	110.00	2.27	2.22	406.24	401.82	25.00	0.00			
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>2500.00</b>	<b>54.73</b>	<b>51.56</b>	<b>9129.95</b>	<b>10351.67</b>	<b>84.00</b>	<b>500.00</b>			
Unit 1	500.00	500.00	8.60	10.98	1550.20	1765.61	14.00	0.00			
Unit 2	500.00	500.00	9.80	9.50	1768.60	1706.59	14.00	0.00			
Unit 3	500.00	500.00	8.60	10.47	1550.20	1716.96	14.00	0.00			
Unit 4	500.00	500.00	9.47	10.56	1704.64	1738.01	14.00	0.00			
Unit 5	500.00	0.00	8.43	0.00	1234.16	1751.96	14.00	500.00	09/09/2020 02.45.00	15/09/2020	BOILER INSPECTION/ RE-CERTIFICATION
Unit 6	500.00	500.00	9.83	10.05	1322.15	1672.54	14.00	0.00			
<b>Total THERMAL</b>	<b>4260.00</b>	<b>3700.00</b>	<b>63.90</b>	<b>79.10</b>	<b>11573.45</b>	<b>13425.10</b>	<b>234.00</b>	<b>560.00</b>			
<b>Total Generation</b>	<b>4260.00</b>	<b>3700.00</b>	<b>63.90</b>	<b>79.10</b>	<b>11573.45</b>	<b>13425.10</b>	<b>234.00</b>	<b>560.00</b>			
<b>West Bengal</b>											
<b>FARAKKA STPS</b>	<b>2100.00</b>	<b>2100.00</b>	<b>34.83</b>	<b>33.06</b>	<b>6077.96</b>	<b>4858.56</b>	<b>150.00</b>	<b>0.00</b>			
Unit 1	200.00	200.00	3.27	3.26	589.24	353.98	25.00	0.00			
Unit 2	200.00	200.00	3.33	3.20	398.96	406.44	25.00	0.00			
Unit 3	200.00	200.00	3.77	2.97	676.24	365.30	25.00	0.00			
Unit 4	500.00	500.00	9.10	7.23	1640.20	1113.69	25.00	0.00			
Unit 5	500.00	500.00	8.33	8.31	1504.96	1275.05	25.00	0.00			
Unit 6	500.00	500.00	7.03	8.09	1268.36	1344.10	25.00	0.00			
<b>Total THERMAL</b>	<b>2100.00</b>	<b>2100.00</b>	<b>34.83</b>	<b>33.06</b>	<b>6077.96</b>	<b>4858.56</b>	<b>150.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>2100.00</b>	<b>2100.00</b>	<b>34.83</b>	<b>33.06</b>	<b>6077.96</b>	<b>4858.56</b>	<b>150.00</b>	<b>0.00</b>			
<b>Assam</b>											
<b>BONGAIGAON TPP</b>	<b>750.00</b>	<b>750.00</b>	<b>11.33</b>	<b>10.06</b>	<b>1902.96</b>	<b>1289.30</b>	<b>198.00</b>	<b>0.00</b>			
Unit 1	250.00	250.00	3.53	3.33	636.36	515.94	66.00	0.00			

GENERATION REPORT FOR NTPC STATIONS DATED - 12-Sep-2020

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 2	250.00	250.00	4.47	3.35	808.64	453.12	66.00	0.00			
Unit 3	250.00	250.00	3.33	3.38	457.96	320.24	66.00	0.00			
<b>Total THERMAL</b>	<b>750.00</b>	<b>750.00</b>	<b>11.33</b>	<b>10.06</b>	<b>1902.96</b>	<b>1289.30</b>	<b>198.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>750.00</b>	<b>750.00</b>	<b>11.33</b>	<b>10.06</b>	<b>1902.96</b>	<b>1289.30</b>	<b>198.00</b>	<b>0.00</b>			