**CENTRAL ELECTRICITY AUTHORITY**
**G O & D WING**
**OPERATION PERFORMANCE MONITORING DIVISION**

## Daily Report Of Hydro Reservoir For- 12-Nov-2026

Sub-Report-6

| Reservoir | State | Full Reservoir Level | | Present Reservoir Level | | Reservoir Level On The Same Day Last Year | | Annual Design Potential | Min Draw Down Level | | Energy Content At FRL | Energy Content At Present Level | EFF Cap At F.R.L. | | EFF Cap At Present Level | | Cummulative Energy Gen From 1st of April |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | M | FT | M | FT | M | FT | MU | M | FT | MU | MU | MCM | MAFT | MCM | MAFT | |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| BHAKRA | Himachal | 513.59 | 1685.01 | 497.38 | 1631.82 | 509.91 | 1672.93 | 5282.00 | 445.62 | 1462.01 | 1728.8 | 1011.14 | 6516.07 | 5.28 | 4082.9 | 3.31 | 3373.39 |
| PONG | Himachal | 426.72 | 1400.0 | 412.24 | 1352.49 | 418.9 | 1374.34 | 1123.00 | 384.05 | 1260.01 | 1084.0 | 504.25 | 6946.0 | 5.63 | 3594.61 | 2.91 | 1106.88 |
| RANJIT SAGAR | Punjab | 527.91 | 1731.99 | 508.73 | 1669.06 | 523.5 | 1717.52 | 1507.00 | 487.91 | 1600.75 | 390.3 | 205.69 | 7199.17 | 5.84 | 891.69 | 0.72 | 1150.13 |
| R.P. SAGAR | Rajasthan | 352.81 | 1157.51 | 349.15 | 1145.51 | 352.6 | 1156.82 | 459.00 | 343.81 | 1127.99 | 175.66 | 92.59 | 1568.98 | 1.27 | 897.01 | 0.73 | 88.58 |
| RAM GANGA | Uttarakhand | 366.0 | 1200.79 | 362.49 | 1189.27 | 363.7 | 1193.24 | 164.00 | 323.0 | 1059.71 | 480.8 | 435.06 | 2109.25 | 1.71 | 1862.27 | 1.51 | 169.37 |
| TEHRI | Uttarakhand | 829.79 | 2722.41 | 826.76 | 2712.47 | 825.96 | 2709.84 | 309.00 | 740.04 | 2427.95 | 1291.49 | 1215.69 | 2615.0 | 2.12 | 2488.74 | 2.02 | 2016.29 |
| RIHAND | Uttar Pradesh | 268.22 | 879.99 | 264.78 | 868.7 | 264.78 | 868.7 | 920.00 | 252.98 | 829.99 | 860.5 | 533.55 | 5845.5 | 4.74 | 4282.92 | 3.47 | 592.32 |
| SARDAR SAROVAR | Gujarat | 138.68 | 454.99 | 138.01 | 452.79 | 138.11 | 453.12 | 5469.00 | 110.84 | 363.65 | 1817.55 | 1739.26 | 5760.0 | 4.67 | 5544.36 | 4.49 | 2014.05 |
| UKAI | Gujarat | 105.16 | 345.01 | 101.03 | 331.46 | 104.96 | 344.36 | 1080.00 | 82.3 | 270.01 | 813.08 | 535.08 | 6619.15 | 5.37 | 4867.61 | 3.95 | 435.32 |
| GANDHI SAGAR | Madhya | 399.9 | 1312.01 | 395.74 | 1298.36 | 399.53 | 1310.79 | 420.48 | 381.0 | 1250.0 | 725.0 | 452.2 | 6911.19 | 5.6 | 4447.6 | 3.61 | 80.93 |
| INDIRA SAGAR | Madhya | 262.14 | 860.04 | 260.45 | 854.49 | 261.99 | 859.55 | 2628.00 | 243.24 | 798.03 | 1316.12 | 1099.89 | 9706.0 | 7.87 | 8149.6 | 6.61 | 1826.59 |
| BHIRA | Maharashtra | 606.03 | 1988.29 | 603.07 | 1978.58 | 606.03 | 1988.29 | 790.00 | 590.09 | 1935.99 | 618.8 | 481.67 | 522.76 | 0.42 | 406.87 | 0.33 | 265.4 |
| KOYNA | Maharashtra | 657.91 | 2158.5 | 654.71 | 2148.0 | 657.91 | 2158.5 | 3130.00 | 609.6 | 2000.0 | 3126.1 | 2683.75 | 2677.14 | 2.17 | 2302.96 | 1.87 | 2280.78 |
| SRISAILAM | Andhra | 269.75 | 885.01 | 253.11 | 830.41 | 269.23 | 883.3 | 4300.00 | 243.84 | 800.0 | 1391.84 | 239.36 | 7105.96 | 5.76 | 1232.56 | 1.0 | 73.27 |
| ALMATTI | Karnataka | 519.62 | 1704.79 | 513.92 | 1686.09 | 519.6 | 1704.72 | 483.00 | 505.97 | 1660.01 | 175.35 | 46.99 | 2631.5 | 2.13 | 789.89 | 0.64 | 314.46 |
| KALINDI SUPA | Karnataka | 563.88 | 1850.0 | 543.64 | 1783.6 | 557.03 | 1827.53 | 542.00 | 513.52 | 1684.78 | 2885.0 | 1287.95 | 133260.0 | 108.04 | 59230.54 | 48.02 | 275.14 |
| SHARAVATHY | Karnataka | 554.43 | 1819.0 | 545.84 | 1790.81 | 552.59 | 1812.96 | 5564.00 | 522.73 | 1714.99 | 4557.03 | 2250.71 | 4297.08 | 3.48 | 2122.54 | 1.72 | 2331.13 |
| IDAMALAYAR | Kerala | 169.0 | 554.46 | 159.32 | 522.7 | 161.79 | 530.81 | 380.00 | 114.99 | 377.26 | 254.45 | 185.3 | 1017.8 | 0.83 | 749.16 | 0.61 | 97.26 |
| IDUKKI | Kerala | 732.35 | 2402.72 | 722.17 | 2369.32 | 726.3 | 2382.87 | 2398.00 | 694.94 | 2279.99 | 2146.32 | 1362.03 | 1459.5 | 1.18 | 926.24 | 0.75 | 1209.47 |
| SABRIGRI | Kerala | 981.46 | 3220.01 | 972.56 | 3190.81 | 977.5 | 3207.02 | 1338.00 | 908.3 | 2979.99 | 764.0 | 519.39 | 446.26 | 0.36 | 322.43 | 0.26 | 629.69 |
| KUNDAH GROUP | Tamil Nadu | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1315.00 | 0.0 | 0.0 | 1270.0 | 753.39 | 346.5 | 0.28 | 0.0 | 0.0 | 646.27 |
| METTUR | Tamil Nadu | 240.79 | 789.99 | 222.81 | 731.0 | 238.89 | 783.76 | 790.00 | 211.23 | 693.01 | 204.0 | 34.0 | 2504.7 | 2.03 | 578.29 | 0.47 | 68.91 |
| PERIYAR | Tamil Nadu | 46.33 | 152.0 | 37.31 | 122.41 | 40.9 | 134.19 | 409.00 | 33.53 | 110.01 | 216.0 | 49.64 | 273.51 | 0.22 | 62.12 | 0.05 | 176.12 |
| NAGARJUN SAGAR | Telangana | 179.83 | 589.99 | 163.28 | 535.7 | 179.16 | 587.8 | 2237.00 | 150.88 | 495.01 | 1398.13 | 449.43 | 6537.8 | 5.3 | 2364.97 | 1.92 | 503.19 |

** BHAKRA - POTENTIAL OF 5282 MU INCLUDES THOSE OF GANGWAL AND KOTLA STATIONS AND CORRESPONDS TO A DRY YEAR. THE POTENTIAL FOR A DEPENDABLE YEAR IS 6057 MU.
*** INCLUDES GANGUWAL & KOTLA.
$ UKAI - THE POTENTIAL FOR DEPENDABLE YEAR DURING THE INITIAL YEAR IS 1080 MU AND WOULD REDUCE TO 605 MU AS AND WHEN UPSTREAM IRRIGATION DEVELOPS.
$$ ENERGY CONTENT AT GANDHI SAGAR INCLUDES FOR GENERATION AT R.P.SAGAR AND JAWAHAR SAGAR.
@ KOYNA - POTENTIAL OF 3523 MU IS CORRESPONDING TO 87 TMC OF WATER AVAILABLE FOR POWER GENERATION AS PER KRISHNA WATER DISPUTE TRIBUNAL AWARD FOR KOYNA I, II, III & IV.
* RANJIT SAGAR - ENERGY CONTENT AT F.R.L. WORKED OUT CONSIDERING NIL INFLOW IN THE RESERVIOR.

## Daily Report Of Hydro Reservoir For- 12-Nov-2026

| Reservoir | State | Full Reservoir Level | | Present Reservoir Level | | Reservoir Level On The Same Day Last Year | | Annual Design Potential | Min Draw Down Level | | Energy Content At FRL | Energy Content At Present Level | EFF Cap At F.R.L. | | EFF Cap At Present Level | | Cummulative Energy Gen From 1st of April |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | M | FT | M | FT | M | FT | MU | M | FT | MU | MU | MCM | MAFT | MCM | MAFT | |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| BALIMELA | Odisha | 462.08 | 1516.01 | 459.64 | 1508.01 | 459.91 | 1508.89 | 1183.00 | 438.91 | 1439.99 | 897.75 | 744.97 | 2675.96 | 2.17 | 2220.32 | 1.8 | 773.49 |
| HIRAKUD | Odisha | 192.02 | 629.99 | 191.6 | 628.61 | 191.92 | 629.66 | 1174.00 | 179.83 | 589.99 | 372.28 | 347.88 | 4709.43 | 3.82 | 4444.82 | 3.6 | 927.13 |
| INDRAVATI | Odisha | 641.84 | 2105.77 | 638.9 | 2096.13 | 640.62 | 2101.77 | 1962.00 | 625.0 | 2050.53 | 1213.13 | 432.94 | 1485.5 | 1.2 | 1143.24 | 0.93 | 1640.87 |
| MACHKUND | Odisha | 838.2 | 2750.0 | 837.0 | 2746.06 | 837.71 | 2748.39 | 670.00 | 513.59 | 1685.01 | 551.6 | 492.14 | 892.55 | 0.72 | 796.41 | 0.65 | 209.18 |
| RENGALI | Odisha | 123.44 | 404.99 | 121.78 | 399.54 | 122.33 | 401.35 | 525.00 | 109.72 | 359.97 | 275.0 | 199.69 | 3167.81 | 2.57 | 2607.13 | 2.11 | 678.58 |
| UPPER KOLAB | Odisha | 857.78 | 2814.24 | 856.33 | 2809.48 | 856.31 | 2809.42 | 832.00 | 843.78 | 2768.31 | 540.0 | 444.7 | 935.0 | 0.76 | 801.97 | 0.65 | 373.32 |
| LOKTAK | Manipur | 768.5 | 2521.33 | 766.99 | 2516.37 | 767.92 | 2519.42 | 450.00 | 766.01 | 2513.16 | 250.0 | 32.27 | 0.0 | 0.0 | 0.0 | 0.0 | 304.09 |

Note: 1.Actual generation is gross generation from stations above 25 MW. It excludes generation from RES.
2.Data published in this report is for operational purpose only and not for commercial purpose.
3.Generation data/Outage data are compiled based on data submitted directly by the utilities.

**Remarks:-**

**Report Version :-**

** BHAKRA - POTENTIAL OF 5282 MU INCLUDES THOSE OF GANGWAL AND KOTLA STATIONS AND CORRESPONDS TO A DRY YEAR. THE POTENTIAL FOR A DEPENDABLE YEAR IS 6057 MU.
*** INCLUDES GANGUWAL & KOTLA.
$ UKAI - THE POTENTIAL FOR DEPENDABLE YEAR DURING THE INITIAL YEAR IS 1080 MU AND WOULD REDUCE TO 605 MU AS AND WHEN UPSTREAM IRRIGATION DEVELOPS.
$$ ENERGY CONTENT AT GANDHI SAGAR INCLUDES FOR GENERATION AT R.P.SAGAR AND JAWAHAR SAGAR.
@ KOYNA - POTENTIAL OF 3523 MU IS CORRESPONDING TO 87 TMC OF WATER AVAILABLE FOR POWER GENERATION AS PER KRISHNA WATER DISPUTE TRIBUNAL AWARD FOR KOYNA I, II, III & IV.
* RANJIT SAGAR - ENERGY CONTENT AT F.R.L. WORKED OUT CONSIDERING NIL INFLOW IN THE RESERVIOR.