

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION**

**REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 13/09/2025**

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	13/09/2025				
<b>NORTHERN</b>										
<b>REGION TOTAL</b>	<b>79831.22</b>	<b>1256.51</b>	<b>1264.44</b>	<b>215310.17</b>	<b>191568.81</b>		<b>14232.69</b>			
<b>DELHI</b>										
<b>STATE TOTAL</b>	<b>2100.40</b>	<b>16.66</b>	<b>4.37</b>	<b>2908.58</b>	<b>1836.40</b>		<b>150.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2100.40</b>	<b>16.66</b>	<b>4.37</b>	<b>2908.58</b>	<b>1836.40</b>		<b>150.00</b>			
<b>TYPE: THER (GT)</b>	<b>2100.40</b>	<b>16.66</b>	<b>4.37</b>	<b>2908.58</b>	<b>1836.40</b>		<b>150.00</b>			
<b>I.P.CCPP</b>	<b>270.00</b>	<b>1.06</b>	<b>0.82</b>	<b>177.78</b>	<b>151.68</b>		<b>150.00</b>			
<b>PRAGATI CCGT-III</b>	<b>1500.00</b>	<b>11.67</b>	<b>0.00</b>	<b>2036.71</b>	<b>1025.17</b>		<b>0.00</b>			
<b>PRAGATI CCPP</b>	<b>330.40</b>	<b>3.93</b>	<b>3.55</b>	<b>694.09</b>	<b>659.55</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: THER (GT)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>RITHALA CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>HARYANA</b>										
<b>STATE TOTAL</b>	<b>5761.59</b>	<b>90.84</b>	<b>82.72</b>	<b>15774.92</b>	<b>13001.24</b>		<b>1031.59</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2510.00</b>	<b>43.99</b>	<b>34.94</b>	<b>7502.87</b>	<b>5659.67</b>		<b>600.00</b>			
<b>TYPE: THERMAL</b>	<b>2510.00</b>	<b>43.99</b>	<b>34.94</b>	<b>7502.87</b>	<b>5659.67</b>		<b>600.00</b>			
<b>PANIPAT TPS</b>	<b>710.00</b>	<b>13.63</b>	<b>14.64</b>	<b>2196.19</b>	<b>1663.91</b>	<b>62</b>	<b>0.00</b>			
Unit 6	210.00	3.27	4.51	576.51	464.21		0.00			
Unit 7	250.00	5.13	5.06	864.69	619.98		0.00			
Unit 8	250.00	5.23	5.07	754.99	579.72		0.00			
<b>RAJIV GANDHI TPS</b>	<b>1200.00</b>	<b>18.36</b>	<b>10.06</b>	<b>3229.68</b>	<b>2313.57</b>	<b>51</b>	<b>600.00</b>			
Unit 1	600.00	8.83	10.06	1552.79	839.86		0.00			
Unit 2	600.00	9.53	0.00	1676.89	1473.71		600.00	12/09/2025 21:23		DRUM LEVEL LOW
<b>YAMUNA NAGAR TPS</b>	<b>600.00</b>	<b>12.00</b>	<b>10.24</b>	<b>2077.00</b>	<b>1682.19</b>	<b>43</b>	<b>0.00</b>			

\*\*\* CAPACITY FIGURES ARE TAKEN FROM MONTHLY REPORT OF P.D.M DIVISION AS ON THE LAST DAY OF THE PREVIOUS MONTH  
\* UNIT SYNCHRONISED, P = PLANNED OUTAGE, L = LONG DURATION OUTAGE, S = SHORT DURATION OUTAGE

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 13/09/2025	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)							
				PROG.	ACTUAL						
Unit 1	300.00	5.60	5.11	1004.80	832.01		0.00				
Unit 2	300.00	6.40	5.13	1072.20	850.18		0.00				
<b>SECTOR: PVT SECTOR</b>	<b>1320.00</b>	<b>21.66</b>	<b>23.94</b>	<b>3825.58</b>	<b>3689.62</b>		<b>0.00</b>				
<b>TYPE:THERMAL</b>	<b>1320.00</b>	<b>21.66</b>	<b>23.94</b>	<b>3825.58</b>	<b>3689.62</b>		<b>0.00</b>				
<b>MAHATMA GANDHI TPS</b>	<b>1320.00</b>	<b>21.66</b>	<b>23.94</b>	<b>3825.58</b>	<b>3689.62</b>	<b>22</b>	<b>0.00</b>				
Unit 1	660.00	10.83	12.03	1912.79	1821.18		0.00				
Unit 2	660.00	10.83	11.91	1912.79	1868.44		0.00				
<b>SECTOR: CENTRAL SECTOR</b>	<b>1931.59</b>	<b>25.19</b>	<b>23.84</b>	<b>4446.47</b>	<b>3651.95</b>		<b>431.59</b>				
<b>TYPE:THERMAL</b>	<b>1500.00</b>	<b>24.59</b>	<b>23.44</b>	<b>4344.67</b>	<b>3510.62</b>		<b>0.00</b>				
<b>INDIRA GANDHI STPP</b>	<b>1500.00</b>	<b>24.59</b>	<b>23.44</b>	<b>4344.67</b>	<b>3510.62</b>	<b>38</b>	<b>0.00</b>				
Unit 1	500.00	7.83	7.80	1388.79	1100.66		0.00				
Unit 2	500.00	8.33	7.83	1468.29	1078.66		0.00				
Unit 3	500.00	8.43	7.81	1487.59	1331.30		0.00				
<b>TYPE:THER (GT)</b>	<b>431.59</b>	<b>0.60</b>	<b>0.40</b>	<b>101.80</b>	<b>141.33</b>		<b>431.59</b>				
<b>FARIDABAD CCPP</b>	<b>431.59</b>	<b>0.60</b>	<b>0.40</b>	<b>101.80</b>	<b>141.33</b>		<b>431.59</b>				
<b>HIMACHAL PRADESH</b>											
<b>STATE TOTAL</b>	<b>11421.01</b>	<b>183.76</b>	<b>193.67</b>	<b>28708.88</b>	<b>28358.21</b>		<b>3238.34</b>				
<b>SECTOR: STATE SECTOR</b>	<b>987.99</b>	<b>15.30</b>	<b>14.55</b>	<b>2406.90</b>	<b>2024.64</b>		<b>182.00</b>				
<b>TYPE:HYDRO</b>	<b>987.99</b>	<b>15.30</b>	<b>14.55</b>	<b>2406.90</b>	<b>2024.64</b>		<b>182.00</b>				
<b>BASSI HPS</b>	<b>66.00</b>	<b>1.17</b>	<b>1.42</b>	<b>223.21</b>	<b>201.41</b>		<b>0.00</b>				
<b>GIRI BATA HPS</b>	<b>60.00</b>	<b>1.07</b>	<b>0.77</b>	<b>109.91</b>	<b>96.39</b>		<b>30.00</b>				
<b>KASHANG INTEGRATED HEP</b>	<b>195.00</b>	<b>0.87</b>	<b>0.07</b>	<b>155.31</b>	<b>186.96</b>		<b>0.00</b>				
<b>LARJI HPS</b>	<b>126.00</b>	<b>3.13</b>	<b>2.93</b>	<b>417.69</b>	<b>323.89</b>		<b>42.00</b>				
<b>SAINJ HPS</b>	<b>100.00</b>	<b>1.93</b>	<b>0.00</b>	<b>298.09</b>	<b>109.50</b>		<b>0.00</b>				
<b>SANJAY HPS</b>	<b>120.00</b>	<b>2.23</b>	<b>2.83</b>	<b>361.99</b>	<b>339.20</b>		<b>0.00</b>				
<b>SAWRA KUDDU HPS</b>	<b>111.00</b>	<b>1.57</b>	<b>2.67</b>	<b>202.41</b>	<b>219.00</b>		<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	13/09/2025				
SHANAN HPS	110.00	1.50	2.19	339.50	328.13		110.00			
UHL-III HPS	99.99	1.83	1.67	298.79	220.16		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>2349.00</b>	<b>42.65</b>	<b>43.33</b>	<b>6581.45</b>	<b>6250.41</b>		<b>302.00</b>			
<b>TYPE:HYDRO</b>	<b>2349.00</b>	<b>42.65</b>	<b>43.33</b>	<b>6581.45</b>	<b>6250.41</b>		<b>302.00</b>			
ALLAIN DUHANGAN HPS	192.00	2.50	0.00	489.50	441.78		192.00			
BAJOLI HOLI HPS	180.00	3.00	2.42	592.00	528.87		60.00			
BASPA HPS	300.00	6.90	7.20	923.70	963.00		0.00			
BUDHIL HPS	70.00	1.23	0.91	204.99	200.70		0.00			
CHANJU-I HPS	36.00	0.60	0.90	106.80	111.61		0.00			
KARCHAM WANGTOO HPS	1045.00	19.93	25.17	3061.09	3367.50		0.00			
KUTEHR HPS	240.00	3.53	5.14	421.89	138.45		0.00			
MALANA HPS	86.00	1.53	0.00	242.89	213.89		0.00			
MALANA-II HPS	100.00	1.60	0.00	269.80	0.00		50.00			
SORANG HPS	100.00	1.83	1.59	268.79	284.61		0.00			
TIDONG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>8084.02</b>	<b>125.81</b>	<b>135.79</b>	<b>19720.53</b>	<b>20083.16</b>		<b>2754.34</b>			
<b>TYPE:HYDRO</b>	<b>8084.02</b>	<b>125.81</b>	<b>135.79</b>	<b>19720.53</b>	<b>20083.16</b>		<b>2754.34</b>			
BAIRA SIUL HPS	180.00	2.23	3.61	499.99	426.97		60.00			
BHAKRA LEFT HPS	630.00	7.43	12.15	1000.59	1255.09		126.00			
BHAKRA RIGHT HPS	785.00	9.23	19.07	1245.99	1653.64		0.00			
CHAMERA-I HPS	540.00	7.13	6.80	1592.69	1568.05		180.00			
CHAMERA-II HPS	300.00	5.50	4.81	912.50	926.47		200.00			
CHAMERA-III HPS	231.00	3.83	1.87	726.79	678.00		231.00			
DEHAR HPS	990.00	13.33	8.89	1853.29	1631.04		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	13/09/2025				
KOLDAM	800.00	12.00	20.94	2335.00	2604.76		0.00			
NATHPA JHAKRI HPS	1500.00	33.17	35.90	4750.21	5135.12		500.00			
PARBATI-II HPS	800.00	11.10	0.00	1837.30	1169.92		800.00			
PARBATI-III HPS	520.00	7.10	3.03	1190.30	847.24		520.00			
PONG HPS	396.00	4.33	8.71	426.29	755.60		0.00			
RAMPUR HPS	412.02	9.43	10.01	1349.59	1431.26		137.34			
<b>JAMMU AND KASHMIR</b>										
STATE TOTAL	3360.00	55.33	64.10	11000.29	10649.59		880.00			
SECTOR: STATE SECTOR	1110.00	15.07	22.47	3380.91	3259.05		185.00			
TYPE:THER (GT)	0.00	0.00	0.00	0.00	0.00		0.00			
PAMPORE GPS (Liq.)	0.00	0.00	0.00	0.00	0.00		0.00			
TYPE:HYDRO	1110.00	15.07	22.47	3380.91	3259.05		185.00			
BAGLIHAR HPS	450.00	9.50	10.80	1554.50	1603.00		0.00			
BAGLIHAR II HPS	450.00	3.27	9.21	1394.51	1319.24		150.00			
LOWER JHELUM HPS	105.00	1.83	1.70	317.79	290.17		35.00			
UPPER SINDH-II HPS	105.00	0.47	0.76	114.11	46.64		0.00			
SECTOR: CENTRAL SECTOR	2250.00	40.26	41.63	7619.38	7390.54		695.00			
TYPE:HYDRO	2250.00	40.26	41.63	7619.38	7390.54		695.00			
DULHASTI HPS	390.00	9.07	3.18	1323.91	1285.81		260.00			
KISHANGANGA HPS	330.00	3.83	4.50	880.79	1197.77		220.00			
SALAL HPS	690.00	15.43	17.05	2431.59	2222.13		115.00			
SEWA-II HPS	120.00	0.83	3.05	344.79	284.34		40.00			
URI-I HPS	480.00	7.07	8.19	1734.91	1525.00		0.00			
URI-II HPS	240.00	4.03	5.66	903.39	875.49		60.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL					
<b>LADAKH</b>										
<b>STATE TOTAL</b>	<b>89.00</b>	<b>1.84</b>	<b>1.93</b>	<b>252.92</b>	<b>284.79</b>		<b>89.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>89.00</b>	<b>1.84</b>	<b>1.93</b>	<b>252.92</b>	<b>284.79</b>		<b>89.00</b>			
<b>TYPE:HYDRO</b>	<b>89.00</b>	<b>1.84</b>	<b>1.93</b>	<b>252.92</b>	<b>284.79</b>		<b>89.00</b>			
<b>CHUTAK HPS</b>	<b>44.00</b>	<b>0.87</b>	<b>0.96</b>	<b>134.31</b>	<b>149.26</b>		<b>44.00</b>			
<b>NIMMO BAZGO HPS</b>	<b>45.00</b>	<b>0.97</b>	<b>0.97</b>	<b>118.61</b>	<b>135.53</b>		<b>45.00</b>			
<b>PUNJAB</b>										
<b>STATE TOTAL</b>	<b>6776.30</b>	<b>115.48</b>	<b>115.76</b>	<b>19302.24</b>	<b>18270.22</b>		<b>750.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>3241.00</b>	<b>45.49</b>	<b>48.63</b>	<b>7399.37</b>	<b>7734.16</b>		<b>750.00</b>			
<b>TYPE:THERMAL</b>	<b>2300.00</b>	<b>33.74</b>	<b>31.33</b>	<b>5896.62</b>	<b>6068.98</b>		<b>750.00</b>			
<b>GH TPS (LEH.MOH.)</b>	<b>920.00</b>	<b>12.54</b>	<b>17.27</b>	<b>2176.02</b>	<b>2743.97</b>	<b>33</b>	<b>0.00</b>			
Unit 1		210.00	4.30	4.27	727.90	595.06	0.00			
Unit 2	*	210.00	0.00	3.12	0.00	608.73	0.00	13/09/2025 10:13	13/09/2025 16:08:00	P.A. FANS PROBLEM
Unit 3		250.00	3.97	4.93	700.61	780.37	0.00			
Unit 4		250.00	4.27	4.95	747.51	759.81	0.00			
<b>GOINDWAL SAHIB TPP</b>	<b>540.00</b>	<b>8.66</b>	<b>2.52</b>	<b>1518.58</b>	<b>1291.25</b>	<b>35</b>	<b>540.00</b>			
Unit 1	S	270.00	4.33	1.53	759.29	731.46	270.00	13/09/2025 11:35		GENERATOR PROTECTION RELAY OPERATION PROBLEM
Unit 2	S	270.00	4.33	0.99	759.29	559.79	270.00	13/09/2025 06:00		GENERATOR PROTECTION RELAY OPERATION PROBLEM
<b>ROPAR TPS</b>	<b>840.00</b>	<b>12.54</b>	<b>11.54</b>	<b>2202.02</b>	<b>2033.76</b>	<b>43</b>	<b>210.00</b>			
Unit 3		210.00	3.27	3.77	571.51	533.00	0.00			
Unit 4		210.00	3.00	3.87	528.00	445.66	0.00			
Unit 5		210.00	3.27	3.90	574.51	502.42	0.00			
Unit 6	S	210.00	3.00	0.00	528.00	552.68	210.00	11/09/2025 14:52		GEN. COOLING SYSTEM MISC. / INSPECTION
<b>TYPE:HYDRO</b>	<b>941.00</b>	<b>11.75</b>	<b>17.30</b>	<b>1502.75</b>	<b>1665.18</b>		<b>0.00</b>			
<b>ANANDPUR SAHIB-I HPS</b>	<b>67.00</b>	<b>1.17</b>	<b>1.38</b>	<b>150.21</b>	<b>174.26</b>		<b>0.00</b>			
<b>ANANDPUR SAHIB-II HPS</b>	<b>67.00</b>	<b>1.17</b>	<b>1.32</b>	<b>150.21</b>	<b>177.64</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	13/09/2025				
MUKERIAN-I HPS	45.00	0.80	4.25	84.40	212.51		0.00			
MUKERIAN-II HPS	45.00	0.80	0.00	84.40	62.64		0.00			
MUKERIAN-III HPS	58.50	1.07	0.00	109.91	80.81		0.00			
MUKERIAN-IV HPS	58.50	1.07	0.00	109.91	80.05		0.00			
RANJIT SAGAR HPS	600.00	5.67	10.35	813.71	877.27		0.00			
SHAHPURKUNDI HPS		0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>3380.00</b>	<b>67.19</b>	<b>64.64</b>	<b>11450.47</b>	<b>10022.17</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>3380.00</b>	<b>67.19</b>	<b>64.64</b>	<b>11450.47</b>	<b>10022.17</b>		<b>0.00</b>			
RAJPURA TPP	1400.00	30.46	30.07	5048.98	4677.32	16	0.00			
Unit 1	700.00	15.23	14.98	2523.99	2349.13		0.00			
Unit 2	700.00	15.23	15.09	2524.99	2328.19		0.00			
TALWANDI SABO TPP	1980.00	36.73	34.57	6401.49	5344.85	22	0.00			
Unit 1	660.00	12.33	11.72	2218.29	1629.39		0.00			
Unit 2	660.00	10.97	11.59	1932.61	1787.34		0.00			
Unit 3	660.00	13.43	11.26	2250.59	1928.12		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>155.30</b>	<b>2.80</b>	<b>2.49</b>	<b>452.40</b>	<b>513.89</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>155.30</b>	<b>2.80</b>	<b>2.49</b>	<b>452.40</b>	<b>513.89</b>		<b>0.00</b>			
GANGUWAL HPS	77.65	1.40	1.24	226.20	255.25		0.00			
KOTLA HPS	77.65	1.40	1.25	226.20	258.64		0.00			
<b>RAJASTHAN</b>										
<b>STATE TOTAL</b>	<b>13993.83</b>	<b>185.70</b>	<b>194.76</b>	<b>36102.07</b>	<b>30084.69</b>		<b>3910.33</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8844.50</b>	<b>113.78</b>	<b>112.63</b>	<b>21294.61</b>	<b>17103.00</b>		<b>2696.00</b>			
<b>TYPE:THERMAL</b>	<b>7830.00</b>	<b>110.12</b>	<b>107.22</b>	<b>20828.03</b>	<b>16536.36</b>		<b>2200.00</b>			
CHHABRA-II TPP	1320.00	12.27	24.75	3453.51	2948.19	30	0.00			
Unit 5	660.00	12.27	11.97	1630.51	1712.61		0.00			
Unit 6	660.00	0.00	12.78	1823.00	1235.58		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	13/09/2025				
<b>CHHABRA-I PH-1 TPP</b>	<b>500.00</b>	<b>10.14</b>	<b>4.67</b>	<b>1461.82</b>	<b>1148.53</b>	<b>46</b>	<b>250.00</b>			
Unit 1	250.00	5.07	4.67	704.91	535.01		0.00			
Unit 2	P	250.00	5.07	0.00	756.91	613.52	250.00	15/08/2025 06:59	SCHEDULED ANNUAL MAINTENANCE	
<b>CHHABRA-I PH-2 TPP</b>	<b>500.00</b>	<b>5.13</b>	<b>9.35</b>	<b>1419.69</b>	<b>1573.40</b>	<b>48</b>	<b>0.00</b>			
Unit 3		250.00	0.00	4.76	796.00	806.02	0.00			
Unit 4		250.00	5.13	4.59	623.69	767.38	0.00			
<b>GIRAL TPS</b>	<b>250.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>250.00</b>			
Unit 1	P	125.00	0.00	0.00	0.00	0.00	125.00	11/07/2014 08:20	UNIT LIKELY TO BE SCRAPPED.	
Unit 2	P	125.00	0.00	0.00	0.00	0.00	125.00	27/01/2016 15:27	UNIT LIKELY TO BE SCRAPPED.	
<b>KALISINDH TPS</b>	<b>1200.00</b>	<b>20.87</b>	<b>5.61</b>	<b>3573.31</b>	<b>2728.37</b>	<b>30</b>	<b>1200.00</b>			
Unit 1	S	600.00	10.50	5.61	1880.50	1598.21	600.00	13/09/2025 11:33	DRUM LEVEL LOW	
Unit 2	S	600.00	10.37	0.00	1692.81	1130.16	600.00	11/09/2025 20:11	TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE	
<b>KOTA TPS</b>	<b>1240.00</b>	<b>20.14</b>	<b>21.47</b>	<b>3924.18</b>	<b>3057.72</b>	<b>40</b>	<b>0.00</b>			
Unit 1		110.00	1.90	1.60	337.70	243.24	0.00			
Unit 2	*	110.00	1.93	1.04	351.09	232.86	0.00	11/09/2025 11:35	13/09/2025 08:51:00 BOILER MISC. PROBLEM	
Unit 3		210.00	4.23	3.63	620.99	544.04	0.00			
Unit 4		210.00	3.88	3.64	526.16	468.86	0.00			
Unit 5		210.00	0.00	3.85	703.64	553.60	0.00			
Unit 6		195.00	4.17	3.85	707.21	396.73	0.00			
Unit 7		195.00	4.03	3.86	677.39	618.39	0.00			
<b>SURATGARH STPS</b>	<b>1320.00</b>	<b>22.70</b>	<b>23.93</b>	<b>3418.10</b>	<b>2862.91</b>	<b>54</b>	<b>0.00</b>			
Unit 7		660.00	11.90	11.97	1510.70	1351.69	0.00			
Unit 8		660.00	10.80	11.96	1907.40	1511.22	0.00			
<b>SURATGARH TPS</b>	<b>1500.00</b>	<b>18.87</b>	<b>17.44</b>	<b>3577.42</b>	<b>2217.24</b>	<b>37</b>	<b>500.00</b>			
Unit 1		250.00	3.93	4.35	694.09	467.31	0.00			
Unit 2		250.00	3.93	4.40	612.09	616.79	0.00			
Unit 3	L	250.00	3.64	0.00	567.12	0.00	250.00	28/11/2024 13:48	FUEL SUPPLY & OTHER MISC. PROBLEMS	
Unit 4		250.00	3.67	4.39	566.71	446.15	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		13/09/2025					
				PROG.	ACTUAL						
Unit 5		250.00	0.00	4.30	575.31	416.95		0.00			
Unit 6	L	250.00	3.70	0.00	562.10	270.04		250.00	25/07/2025 12:09	TURBINE VIBRATION HIGH	
<b>TYPE:THER (GT)</b>		<b>603.50</b>	<b>1.96</b>	<b>1.90</b>	<b>413.48</b>	<b>276.75</b>		<b>383.00</b>			
<b>DHOLPUR CCPP</b>		<b>330.00</b>	<b>0.30</b>	<b>0.00</b>	<b>67.90</b>	<b>5.31</b>		<b>330.00</b>			
<b>RAMGARH CCPP</b>		<b>273.50</b>	<b>1.66</b>	<b>1.90</b>	<b>345.58</b>	<b>271.44</b>		<b>53.00</b>			
<b>TYPE:HYDRO</b>		<b>411.00</b>	<b>1.70</b>	<b>3.51</b>	<b>53.10</b>	<b>289.89</b>		<b>113.00</b>			
<b>JAWAHAR SAGAR HPS</b>		<b>99.00</b>	<b>0.20</b>	<b>0.95</b>	<b>13.60</b>	<b>116.05</b>		<b>0.00</b>			
<b>MAHI BAJAJ-I HPS</b>		<b>50.00</b>	<b>0.77</b>	<b>1.08</b>	<b>14.01</b>	<b>47.42</b>		<b>25.00</b>			
<b>MAHI BAJAJ-II HPS</b>		<b>90.00</b>	<b>0.40</b>	<b>0.52</b>	<b>7.20</b>	<b>13.45</b>		<b>45.00</b>			
<b>R P SAGAR HPS</b>		<b>172.00</b>	<b>0.33</b>	<b>0.96</b>	<b>18.29</b>	<b>112.97</b>		<b>43.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>2700.00</b>	<b>34.28</b>	<b>33.69</b>	<b>8412.14</b>	<b>7188.60</b>		<b>795.00</b>			
<b>TYPE:THERMAL</b>		<b>2700.00</b>	<b>34.28</b>	<b>33.69</b>	<b>8412.14</b>	<b>7188.60</b>		<b>795.00</b>			
<b>ADANI POWER LIMITED KAWAI TPP</b>		<b>1320.00</b>	<b>12.77</b>	<b>11.08</b>	<b>4362.01</b>	<b>3603.00</b>	<b>27</b>	<b>660.00</b>			
Unit 1	S	660.00	0.00	0.00	2070.00	1668.66		660.00	31/08/2025 15:30	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2		660.00	12.77	11.08	2292.01	1934.34		0.00			
<b>JALIPA KAPURDI TPP</b>		<b>1080.00</b>	<b>17.85</b>	<b>17.72</b>	<b>3402.55</b>	<b>2833.97</b>		<b>135.00</b>			
Unit 1		135.00	2.57	2.92	436.41	414.60		0.00			
Unit 2		135.00	2.53	2.44	410.89	377.59		0.00			
Unit 3		135.00	2.53	2.24	420.89	349.81		0.00			
Unit 4	*	135.00	2.53	0.17	400.89	376.04		135.00	10/09/2025 16:09	13/09/2025 20:33:00 BOILER MISC. PROBLEM	
Unit 5		135.00	2.53	2.75	435.89	395.06		0.00			
Unit 6		135.00	2.53	2.82	432.89	235.59		0.00			
Unit 7		135.00	2.63	2.26	463.19	361.64		0.00			
Unit 8		135.00	0.00	2.12	401.50	323.64		0.00			
<b>SHREE CEMENT LTD TPS</b>		<b>300.00</b>	<b>3.66</b>	<b>4.89</b>	<b>647.58</b>	<b>751.63</b>	<b>0</b>	<b>0.00</b>			
Unit 1		150.00	1.83	2.45	323.79	370.14		0.00			
Unit 2		150.00	1.83	2.44	323.79	381.49		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL					
<b>SECTOR: CENTRAL SECTOR</b>	<b>2449.33</b>	<b>37.64</b>	<b>48.44</b>	<b>6395.32</b>	<b>5793.09</b>		<b>419.33</b>			
<b>TYPE:THERMAL</b>	<b>250.00</b>	<b>4.40</b>	<b>5.90</b>	<b>670.20</b>	<b>614.36</b>		<b>0.00</b>			
<b>BARSINGSAR LIGNITE</b>	<b>250.00</b>	<b>4.40</b>	<b>5.90</b>	<b>670.20</b>	<b>614.36</b>		<b>0.00</b>			
Unit 1	125.00	2.17	2.96	375.21	429.28		0.00			
Unit 2	125.00	2.23	2.94	294.99	185.08		0.00			
<b>TYPE:THER (GT)</b>	<b>419.33</b>	<b>1.37</b>	<b>4.47</b>	<b>216.81</b>	<b>185.29</b>		<b>419.33</b>			
<b>ANTA CCPP</b>	<b>419.33</b>	<b>1.37</b>	<b>4.47</b>	<b>216.81</b>	<b>185.29</b>		<b>419.33</b>			
<b>TYPE:NUCLEAR</b>	<b>1780.00</b>	<b>31.87</b>	<b>38.07</b>	<b>5508.31</b>	<b>4993.44</b>		<b>0.00</b>			
<b>DAE (RAJASTHAN)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00		0.00	09/10/2004 22:58	GENERATOR EARTH FAULT	
<b>RAJASTHAN A.P.S.</b>	<b>1780.00</b>	<b>31.87</b>	<b>38.07</b>	<b>5508.31</b>	<b>4993.44</b>		<b>0.00</b>			
Unit 2		200.00	3.90	4.61	565.70	499.07	0.00			
Unit 3		220.00	4.23	5.04	761.99	797.38	0.00			
Unit 4		220.00	4.23	4.43	761.99	796.68	0.00			
Unit 5		220.00	4.27	5.48	762.51	880.15	0.00			
Unit 6		220.00	4.47	5.39	757.11	885.42	0.00			
Unit 7		700.00	10.77	13.12	1899.01	1134.74	0.00			
Unit 8			0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>UTTARAKHAND</b>										
<b>STATE TOTAL</b>	<b>5199.35</b>	<b>68.87</b>	<b>78.80</b>	<b>9063.31</b>	<b>9759.73</b>		<b>195.65</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1372.15</b>	<b>21.20</b>	<b>22.84</b>	<b>2874.60</b>	<b>2884.49</b>		<b>164.25</b>			
<b>TYPE:HYDRO</b>	<b>1372.15</b>	<b>21.20</b>	<b>22.84</b>	<b>2874.60</b>	<b>2884.49</b>		<b>164.25</b>			
<b>CHIBRO (YAMUNA) HPS</b>	<b>240.00</b>	<b>4.17</b>	<b>4.81</b>	<b>514.21</b>	<b>472.33</b>		<b>0.00</b>			
<b>CHILLA HPS</b>	<b>144.00</b>	<b>2.00</b>	<b>2.20</b>	<b>314.00</b>	<b>302.59</b>		<b>36.00</b>			
<b>DHAKRANI HPS</b>	<b>33.75</b>	<b>0.37</b>	<b>0.36</b>	<b>53.81</b>	<b>62.14</b>		<b>11.25</b>			
<b>DHALIPUR HPS</b>	<b>51.00</b>	<b>1.00</b>	<b>0.75</b>	<b>128.00</b>	<b>118.69</b>		<b>51.00</b>			
<b>KHATIMA HPS</b>	<b>41.40</b>	<b>0.83</b>	<b>0.58</b>	<b>118.79</b>	<b>112.85</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	13/09/2025				
KHODRI HPS	120.00	2.00	2.17	246.00	220.05		0.00			
KULHAL HPS	30.00	0.60	0.45	77.80	74.93		0.00			
MANERI BHALI-I HPS	90.00	2.07	2.18	276.91	291.81		0.00			
MANERI BHALI-II HPS	304.00	6.33	6.56	833.29	864.33		0.00			
RAMGANGA HPS	198.00	0.00	0.00	99.00	147.20		66.00			
VYASI HPS	120.00	1.83	2.78	212.79	217.57		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>1493.00</b>	<b>20.24</b>	<b>22.84</b>	<b>2811.12</b>	<b>2961.27</b>		<b>0.00</b>			
<b>TYPE:THER (GT)</b>	<b>664.00</b>	<b>3.31</b>	<b>1.18</b>	<b>505.03</b>	<b>467.42</b>		<b>0.00</b>			
BETA CCPP	0.00	0.00	0.00	0.00	0.00		0.00			
GAMA CCPP	225.00	1.43	1.18	208.59	147.36		0.00			
SRAVANTHI CCPP	439.00	1.88	0.00	296.44	320.06		0.00			
<b>TYPE:HYDRO</b>	<b>829.00</b>	<b>16.93</b>	<b>21.66</b>	<b>2306.09</b>	<b>2493.85</b>		<b>0.00</b>			
SHRINAGAR HPS	330.00	6.80	8.44	838.40	946.62		0.00			
SINGOLI BHATWARI HPS	99.00	2.13	2.60	279.69	282.20		0.00			
VISHNU PRAYAG HPS	400.00	8.00	10.62	1188.00	1265.03		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2334.20</b>	<b>27.43</b>	<b>33.12</b>	<b>3377.59</b>	<b>3913.97</b>		<b>31.40</b>			
<b>TYPE:HYDRO</b>	<b>2334.20</b>	<b>27.43</b>	<b>33.12</b>	<b>3377.59</b>	<b>3913.97</b>		<b>31.40</b>			
DHAULI GANGA HPS	280.00	5.60	5.25	808.80	732.44		0.00			
KOTESHWAR HPS	400.00	3.17	6.20	552.21	744.31		0.00			
NAITWAR MORI HPS	60.00	1.03	1.43	174.39	183.19		0.00			
TANAKPUR HPS	94.20	2.30	1.69	282.90	269.70		31.40			
TAPOVAN VISHNUGAD HPS	0.00	0.00	0.00	0.00	0.00		0.00			
TEHRI PSP	500.00	4.80	0.00	236.40	265.47		0.00			
TEHRI ST-1 HPS	1000.00	10.53	18.55	1322.89	1718.86		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL					
<b>UTTAR PRADESH</b>										
<b>STATE TOTAL</b>	<b>31129.74</b>	<b>538.03</b>	<b>528.33</b>	<b>92196.96</b>	<b>79323.94</b>		<b>3987.78</b>			
<b>SECTOR: STATE SECTOR</b>	<b>9616.60</b>	<b>149.06</b>	<b>154.13</b>	<b>25399.78</b>	<b>20721.50</b>		<b>1326.00</b>			
<b>TYPE:THERMAL</b>	<b>9115.00</b>	<b>144.03</b>	<b>143.68</b>	<b>24855.39</b>	<b>19797.94</b>		<b>1260.00</b>			
<b>ANPARA TPS</b>	<b>2630.00</b>	<b>56.82</b>	<b>57.77</b>	<b>9460.66</b>	<b>8501.96</b>	<b>16</b>	<b>0.00</b>			
Unit 1	210.00	4.43	4.39	737.59	620.46		0.00			
Unit 2	210.00	4.43	4.10	737.59	615.04		0.00			
Unit 3	210.00	4.53	3.91	753.89	581.48		0.00			
Unit 4	500.00	10.30	9.80	1726.90	1426.36		0.00			
Unit 5	500.00	10.67	11.82	1774.71	1768.22		0.00			
Unit 6	500.00	11.23	11.94	1864.99	1765.37		0.00			
Unit 7	500.00	11.23	11.81	1864.99	1725.03		0.00			
<b>HARDUAGANJ TPS</b>	<b>1265.00</b>	<b>17.11</b>	<b>20.98</b>	<b>3012.43</b>	<b>2570.82</b>	<b>33</b>	<b>0.00</b>			
Unit 7	105.00	0.67	1.72	115.71	65.23		0.00			
Unit 8	250.00	3.30	4.03	577.90	480.35		0.00			
Unit 9	250.00	2.87	4.11	517.31	487.08		0.00			
Unit 10	660.00	10.27	11.12	1801.51	1538.16		0.00			
<b>JAWAHARPUR STPP</b>	<b>1320.00</b>	<b>16.50</b>	<b>24.15</b>	<b>2909.50</b>	<b>1608.79</b>	<b>39</b>	<b>0.00</b>			
Unit 1	660.00	9.63	12.03	1705.19	782.96		0.00			
Unit 2	660.00	6.87	12.12	1204.31	825.83		0.00			
<b>OBRA TPS</b>	<b>2320.00</b>	<b>31.74</b>	<b>14.94</b>	<b>5607.62</b>	<b>4190.35</b>	<b>8</b>	<b>1260.00</b>			
Unit 9	200.00	2.90	2.77	529.70	402.43		0.00			
Unit 10	200.00	2.87	2.94	508.31	469.63		0.00			
Unit 11	S	200.00	2.87	1.50	508.31	345.98	200.00	13/09/2025 11:40		FURNACE FIRE OUT /FLAME FAILURE
Unit 12	S	200.00	3.13	0.00	550.69	423.81	200.00	11/09/2025 12:01		WATER WALL TUBE LEAKAGE
Unit 13	S	200.00	2.90	0.00	507.70	389.32	200.00	12/09/2025 11:17		WATER WALL TUBE LEAKAGE
Unit 14		660.00	9.67	7.73	1703.71	1486.72	0.00			
Unit 15	P	660.00	7.40	0.00	1299.20	672.46	660.00	11/09/2025 12:57	14/09/2025	MAINTENANCE OF AUXILIARY SYSTEM

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	13/09/2025				
<b>PANKI TPS EXT</b>	<b>660.00</b>	<b>6.87</b>	<b>9.21</b>	<b>1204.31</b>	<b>512.43</b>	<b>13</b>	<b>0.00</b>			
Unit 1	660.00	6.87	9.21	1204.31	512.43		0.00			
<b>PARICHHA TPS</b>	<b>920.00</b>	<b>14.99</b>	<b>16.63</b>	<b>2660.87</b>	<b>2413.59</b>	<b>19</b>	<b>0.00</b>			
Unit 3	210.00	3.33	3.88	585.29	571.90		0.00			
Unit 4	210.00	3.33	3.84	585.29	548.30		0.00			
Unit 5	250.00	4.03	4.46	711.39	649.32		0.00			
Unit 6	250.00	4.30	4.45	778.90	644.07		0.00			
<b>TYPE:HYDRO</b>	<b>501.60</b>	<b>5.03</b>	<b>10.45</b>	<b>544.39</b>	<b>923.56</b>		<b>66.00</b>			
<b>KHARA HPS</b>	<b>72.00</b>	<b>1.33</b>	<b>1.01</b>	<b>156.29</b>	<b>157.28</b>		<b>0.00</b>			
<b>MATATILA HPS</b>	<b>30.60</b>	<b>0.43</b>	<b>0.72</b>	<b>30.59</b>	<b>50.20</b>		<b>0.00</b>			
<b>OBRA HPS</b>	<b>99.00</b>	<b>1.00</b>	<b>2.06</b>	<b>113.00</b>	<b>188.12</b>		<b>66.00</b>			
<b>RIHAND HPS</b>	<b>300.00</b>	<b>2.27</b>	<b>6.66</b>	<b>244.51</b>	<b>527.96</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>6810.00</b>	<b>123.96</b>	<b>144.58</b>	<b>21798.20</b>	<b>20168.52</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>6810.00</b>	<b>123.96</b>	<b>144.58</b>	<b>21798.20</b>	<b>20168.52</b>		<b>0.00</b>			
<b>ANPARA C TPS</b>	<b>1200.00</b>	<b>25.90</b>	<b>27.98</b>	<b>4314.70</b>	<b>4058.12</b>	<b>8</b>	<b>0.00</b>			
Unit 1	600.00	13.37	13.92	2220.81	1921.29		0.00			
Unit 2	600.00	12.53	14.06	2093.89	2136.83		0.00			
<b>BARKHERA TPS</b>	<b>90.00</b>	<b>1.23</b>	<b>1.56</b>	<b>215.99</b>	<b>151.62</b>	<b>47</b>	<b>0.00</b>			
Unit 1	45.00	0.60	0.78	106.80	77.16		0.00			
Unit 2	45.00	0.63	0.78	109.19	74.46		0.00			
<b>KHAMBARKHERA TPS</b>	<b>90.00</b>	<b>1.20</b>	<b>1.56</b>	<b>211.60</b>	<b>157.66</b>	<b>52</b>	<b>0.00</b>			
Unit 1	45.00	0.60	0.78	105.80	78.64		0.00			
Unit 2	45.00	0.60	0.78	105.80	79.02		0.00			
<b>KUNDARKI TPS</b>	<b>90.00</b>	<b>1.27</b>	<b>1.56</b>	<b>218.23</b>	<b>147.83</b>	<b>57</b>	<b>0.00</b>			
Unit 1	45.00	0.63	0.80	109.19	76.20		0.00			
Unit 2	45.00	0.64	0.76	109.04	71.63		0.00			
<b>LALITPUR TPS</b>	<b>1980.00</b>	<b>34.47</b>	<b>42.39</b>	<b>6158.11</b>	<b>5738.26</b>	<b>16</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 13/09/2025	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)							
				PROG.	ACTUAL						
Unit 1	660.00	11.47	14.19	2039.11	1835.09		0.00				
Unit 2	660.00	11.50	14.09	2059.50	1948.15		0.00				
Unit 3	660.00	11.50	14.11	2059.50	1955.02		0.00				
<b>MAQSOODPUR TPS</b>	<b>90.00</b>	<b>1.26</b>	<b>1.56</b>	<b>212.38</b>	<b>152.05</b>	<b>69</b>	<b>0.00</b>				
Unit 1	45.00	0.63	0.78	105.19	75.04		0.00				
Unit 2	45.00	0.63	0.78	107.19	77.01		0.00				
<b>PRAYAGRAJ TPP</b>	<b>1980.00</b>	<b>36.67</b>	<b>41.95</b>	<b>6571.71</b>	<b>6280.81</b>	<b>21</b>	<b>0.00</b>				
Unit 1	660.00	12.67	14.59	2268.71	2063.94		0.00				
Unit 2	660.00	12.33	14.54	2214.29	2164.87		0.00				
Unit 3	660.00	11.67	12.82	2088.71	2052.00		0.00				
<b>ROSA TPP Ph-I</b>	<b>1200.00</b>	<b>20.76</b>	<b>24.46</b>	<b>3681.88</b>	<b>3337.69</b>	<b>19</b>	<b>0.00</b>				
Unit 1	300.00	5.13	6.13	902.69	866.25		0.00				
Unit 2	300.00	5.07	6.15	896.91	852.34		0.00				
Unit 3	300.00	5.33	6.11	947.29	817.06		0.00				
Unit 4	300.00	5.23	6.07	934.99	802.04		0.00				
<b>UTRAULA TPS</b>	<b>90.00</b>	<b>1.20</b>	<b>1.56</b>	<b>213.60</b>	<b>144.48</b>	<b>55</b>	<b>0.00</b>				
Unit 1	45.00	0.60	0.78	106.80	72.45		0.00				
Unit 2	45.00	0.60	0.78	106.80	72.03		0.00				
<b>SECTOR: CENTRAL SECTOR</b>	<b>14703.14</b>	<b>265.01</b>	<b>229.62</b>	<b>44998.98</b>	<b>38433.92</b>		<b>2661.78</b>				
<b>TYPE:THERMAL</b>	<b>12770.00</b>	<b>251.18</b>	<b>210.85</b>	<b>42934.34</b>	<b>36968.42</b>		<b>1650.00</b>				
<b>DADRI (NCTPP)</b>	<b>1820.00</b>	<b>29.72</b>	<b>27.25</b>	<b>5069.36</b>	<b>3918.19</b>	<b>30</b>	<b>0.00</b>				
Unit 1	210.00	3.57	3.00	618.41	385.98		0.00				
Unit 2	210.00	3.63	3.10	502.19	290.77		0.00				
Unit 3	210.00	3.27	3.17	574.51	409.97		0.00				
Unit 4	210.00	3.27	3.19	574.51	427.22		0.00				
Unit 5	490.00	7.81	7.40	1371.53	1157.78		0.00				
Unit 6	490.00	8.17	7.39	1428.21	1246.47		0.00				
<b>GHATAMPUR TPP</b>	<b>660.00</b>	<b>16.47</b>	<b>11.35</b>	<b>2423.11</b>	<b>1482.68</b>	<b>10</b>	<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 13/09/2025	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)							
				PROG.	ACTUAL						
Unit 1	660.00	9.40	11.35	1653.20	1482.68		0.00				
Unit 2		7.07	0.00	769.91	0.00		0.00			unit not yet commissioned	
Unit 3		0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>KHURJA TPP</b>	<b>660.00</b>	<b>15.77</b>	<b>14.57</b>	<b>2063.01</b>	<b>2293.27</b>	<b>24</b>	<b>0.00</b>				
Unit 1	660.00	8.60	14.57	1520.80	2293.27		0.00				
Unit 2	0.00	7.17	0.00	542.21	0.00		0.00			unit not yet commissioned	
<b>MEJA STPP</b>	<b>1320.00</b>	<b>26.17</b>	<b>24.66</b>	<b>4525.21</b>	<b>3489.82</b>	<b>19</b>	<b>0.00</b>				
Unit 1	660.00	13.40	12.30	2238.20	1968.79		0.00				
Unit 2	660.00	12.77	12.36	2287.01	1521.03		0.00				
<b>RIHAND STPS</b>	<b>3000.00</b>	<b>67.90</b>	<b>53.11</b>	<b>11274.70</b>	<b>10104.77</b>	<b>24</b>	<b>500.00</b>				
Unit 1	500.00	11.30	10.55	1877.90	1718.94		0.00				
Unit 2	P	500.00	11.30	0.00	1877.90	1261.43	500.00	08/08/2025 12:01		BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3		500.00	11.30	10.78	1874.90	1785.06	0.00				
Unit 4		500.00	11.40	10.70	1891.20	1775.43	0.00				
Unit 5		500.00	11.30	10.60	1874.90	1786.45	0.00				
Unit 6		500.00	11.30	10.48	1877.90	1777.46	0.00				
<b>SINGRAULI STPS</b>	<b>2000.00</b>	<b>40.64</b>	<b>31.27</b>	<b>7188.32</b>	<b>6168.30</b>	<b>23</b>	<b>500.00</b>				
Unit 1		200.00	4.57	4.22	547.41	711.83	0.00				
Unit 2		200.00	4.47	4.21	740.11	694.08	0.00				
Unit 3		200.00	4.50	4.22	745.50	698.07	0.00				
Unit 4		200.00	4.47	4.33	740.11	720.05	0.00				
Unit 5		200.00	0.00	4.19	665.00	692.38	0.00				
Unit 6	P	500.00	11.33	0.00	1877.29	1018.57	500.00	18/07/2025 01:50	14/09/2025	OVERHAULING WORKS	
Unit 7		500.00	11.30	10.10	1872.90	1633.32	0.00				
<b>TANDA TPS</b>	<b>1760.00</b>	<b>30.63</b>	<b>26.07</b>	<b>5467.19</b>	<b>4986.89</b>	<b>43</b>	<b>440.00</b>				
Unit 1	L	110.00	1.67	0.00	295.71	204.15	110.00	30/06/2025 23:05		CONSERVATION OF MAIN FUEL/RSD	
Unit 2	L	110.00	1.70	0.00	298.10	207.33	110.00	30/06/2025 23:17		CONSERVATION OF MAIN FUEL/RSD	
Unit 3	S	110.00	1.63	0.00	296.19	230.94	110.00	31/08/2025 23:58		CONSERVATION OF MAIN FUEL/RSD	

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	13/09/2025				
Unit 4	S	110.00	1.60	0.00	275.80	242.74		110.00	31/08/2025 23:58	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 5		660.00	12.23	12.98	2197.99	2045.93		0.00			
Unit 6		660.00	11.80	13.09	2103.40	2055.80		0.00			
<b>UNCHAHAR TPS</b>		<b>1550.00</b>	<b>23.88</b>	<b>22.57</b>	<b>4923.44</b>	<b>4524.50</b>	<b>28</b>	<b>210.00</b>			
Unit 1		210.00	3.47	3.42	611.11	606.43		0.00			
Unit 2	P	210.00	3.60	0.00	655.80	568.32		210.00	12/09/2025 00:53	14/09/2025 OVERHAULING WORKS	
Unit 3		210.00	0.00	3.40	644.00	610.39		0.00			
Unit 4		210.00	3.97	3.41	712.61	624.57		0.00			
Unit 5		210.00	3.97	3.45	712.61	592.53		0.00			
Unit 6		500.00	8.87	8.89	1587.31	1522.26		0.00			
<b>TYPE:THER (GT)</b>		<b>1493.14</b>	<b>5.09</b>	<b>13.68</b>	<b>939.02</b>	<b>560.07</b>		<b>791.78</b>			
<b>AURAIYA CCPP</b>		<b>663.36</b>	<b>2.47</b>	<b>5.86</b>	<b>420.11</b>	<b>256.01</b>		<b>222.38</b>			
<b>DADRI CCPP</b>		<b>829.78</b>	<b>2.62</b>	<b>7.82</b>	<b>518.91</b>	<b>304.06</b>		<b>569.40</b>			
<b>TYPE:NUCLEAR</b>		<b>440.00</b>	<b>8.74</b>	<b>5.09</b>	<b>1125.62</b>	<b>905.43</b>		<b>220.00</b>			
<b>NARORA A.P.S.</b>		<b>440.00</b>	<b>8.74</b>	<b>5.09</b>	<b>1125.62</b>	<b>905.43</b>		<b>220.00</b>			
Unit 1	L	220.00	4.97	0.00	447.61	67.08		220.00	14/04/2025 04:36	Turbine Misc	
Unit 2		220.00	3.77	5.09	678.01	838.35		0.00			
<b>WESTERN</b>											
<b>REGION TOTAL</b>		<b>104702.40</b>	<b>1636.14</b>	<b>1574.34</b>	<b>274496.13</b>	<b>254591.11</b>		<b>20934.43</b>			
<b>CHHATISGARH</b>											
<b>STATE TOTAL</b>		<b>24213.00</b>	<b>471.23</b>	<b>424.77</b>	<b>77660.99</b>	<b>74453.42</b>		<b>3775.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>2960.00</b>	<b>60.34</b>	<b>55.11</b>	<b>9848.42</b>	<b>8393.80</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>		<b>2840.00</b>	<b>58.51</b>	<b>52.23</b>	<b>9681.63</b>	<b>8258.39</b>		<b>0.00</b>			
<b>DSPM TPS</b>		<b>500.00</b>	<b>10.90</b>	<b>11.28</b>	<b>1812.70</b>	<b>1754.52</b>	<b>12</b>	<b>0.00</b>			
Unit 1		250.00	5.43	5.60	903.59	863.85		0.00			
Unit 2		250.00	5.47	5.68	909.11	890.67		0.00			
<b>KORBA-WEST TPS</b>		<b>1340.00</b>	<b>26.94</b>	<b>21.89</b>	<b>4410.22</b>	<b>3322.46</b>	<b>12</b>	<b>0.00</b>			
Unit 1		210.00	4.33	3.21	578.29	433.36		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 13/09/2025	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH:24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)							
				PROG.	ACTUAL						
Unit 2		210.00	3.97	3.16	712.61	492.03		0.00			
Unit 3		210.00	3.97	3.07	712.61	511.53		0.00			
Unit 4		210.00	4.00	2.85	718.00	498.04		0.00			
Unit 5		500.00	10.67	9.60	1688.71	1387.50		0.00			
<b>MARWA TPS</b>		<b>1000.00</b>	<b>20.67</b>	<b>19.06</b>	<b>3458.71</b>	<b>3181.41</b>	<b>29</b>	<b>0.00</b>			
Unit 1		500.00	10.40	9.23	1731.20	1578.35		0.00			
Unit 2		500.00	10.27	9.83	1727.51	1603.06		0.00			
<b>TYPE:HYDRO</b>		<b>120.00</b>	<b>1.83</b>	<b>2.88</b>	<b>166.79</b>	<b>135.41</b>		<b>0.00</b>			
<b>HASDEOBANGO HPS</b>		<b>120.00</b>	<b>1.83</b>	<b>2.88</b>	<b>166.79</b>	<b>135.41</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>13573.00</b>	<b>237.39</b>	<b>244.14</b>	<b>41335.07</b>	<b>41102.26</b>		<b>1975.00</b>			
<b>TYPE:THERMAL</b>		<b>13573.00</b>	<b>237.39</b>	<b>244.14</b>	<b>41335.07</b>	<b>41102.26</b>		<b>1975.00</b>			
<b>ADANI POWER LIMITED RAIGARH TPP</b>		<b>600.00</b>	<b>12.53</b>	<b>12.19</b>	<b>2120.89</b>	<b>1956.08</b>	<b>10</b>	<b>0.00</b>			
Unit 1		600.00	12.53	12.19	2120.89	1956.08		0.00			
<b>ADANI POWER LIMITED RAIPUR TPP</b>		<b>1370.00</b>	<b>26.87</b>	<b>26.73</b>	<b>4649.31</b>	<b>3758.51</b>	<b>8</b>	<b>0.00</b>			
Unit 1		685.00	13.97	13.37	2334.61	2010.33		0.00			
Unit 2		685.00	12.90	13.36	2314.70	1748.18		0.00			
<b>AKALTARA TPS</b>		<b>1800.00</b>	<b>34.23</b>	<b>34.56</b>	<b>5845.99</b>	<b>5443.16</b>	<b>32</b>	<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		600.00	11.20	11.92	1730.60	1830.38		0.00			
Unit 3		600.00	11.73	12.15	2088.49	1788.57		0.00			
Unit 4	S	600.00	11.30	10.49	2026.90	1824.21		0.00	13/09/2025 21:52	AIR PREHEATERS PROBLEM	
<b>BALCO TPS</b>		<b>600.00</b>	<b>5.27</b>	<b>5.56</b>	<b>1723.51</b>	<b>1678.43</b>	<b>4</b>	<b>300.00</b>			
Unit 1	L	300.00	5.27	0.00	770.51	719.89		300.00	15/08/2025 23:36	HYDROGEN PRESSURE PROBLEM	
Unit 2		300.00	0.00	5.56	953.00	958.54		0.00			
<b>BANDAKHAR TPP</b>		<b>300.00</b>	<b>5.73</b>	<b>6.79</b>	<b>1027.49</b>	<b>1035.51</b>	<b>26</b>	<b>0.00</b>			
Unit 1		300.00	5.73	6.79	1027.49	1035.51		0.00			
<b>BARADARHA TPS</b>		<b>1200.00</b>	<b>25.53</b>	<b>27.53</b>	<b>3809.89</b>	<b>4170.11</b>	<b>7</b>	<b>0.00</b>			
Unit 1		600.00	12.53	13.76	2093.89	2147.03		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		13/09/2025					
				PROG.	ACTUAL						
Unit 2		600.00	13.00	13.77	1716.00	2023.08		0.00			
<b>BINJKOTE TPP</b>		<b>600.00</b>	<b>4.73</b>	<b>13.83</b>	<b>1584.49</b>	<b>2083.45</b>	<b>5</b>	<b>0.00</b>			
Unit 1		300.00	4.73	6.85	828.49	1047.98		0.00			
Unit 2		300.00	0.00	6.98	756.00	1035.47		0.00			
<b>CHAKABURA TPP</b>		<b>30.00</b>	<b>0.57</b>	<b>0.59</b>	<b>103.41</b>	<b>88.75</b>	<b>11</b>	<b>30.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2	*	30.00	0.57	0.59	103.41	88.75		30.00	13/09/2025 17:45	13/09/2025 20:08:00	BOILER FEED PUMP/MOTOR PROBLEM
<b>KASAIPALLI TPP</b>		<b>270.00</b>	<b>4.70</b>	<b>2.84</b>	<b>837.10</b>	<b>742.14</b>	<b>5</b>	<b>135.00</b>			
Unit 1		135.00	2.23	2.84	392.99	409.98		0.00			
Unit 2	S	135.00	2.47	0.00	444.11	332.16		135.00	08/09/2025 21:40	30/09/2025	I.D. FANS PROBLEM
<b>KATGHORA TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00	0.00		0.00	15/10/2012 00:28		No Fuel Supply Agreement
<b>NAWAPARA TPP</b>		<b>600.00</b>	<b>10.57</b>	<b>6.53</b>	<b>1681.41</b>	<b>1723.13</b>	<b>32</b>	<b>300.00</b>			
Unit 1	S	300.00	5.30	0.00	826.90	961.34		300.00	04/09/2025 09:30		ASH HANDLING SYSTEM PROBLEM
Unit 2		300.00	5.27	6.53	854.51	761.79		0.00			
<b>OP JINDAL TPS</b>		<b>1000.00</b>	<b>20.68</b>	<b>17.30</b>	<b>3468.84</b>	<b>3486.24</b>	<b>37</b>	<b>250.00</b>			
Unit 1		250.00	5.17	5.75	867.21	937.95		0.00			
Unit 2		250.00	5.17	5.74	867.21	924.75		0.00			
Unit 3	P	250.00	5.17	0.00	867.21	867.77		250.00	01/09/2025 04:10		CAPITAL MAINTENANCE
Unit 4		250.00	5.17	5.81	867.21	755.77		0.00			
<b>PATHADI STAGE II</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>PATHADI TPP</b>		<b>600.00</b>	<b>12.67</b>	<b>10.65</b>	<b>1968.71</b>	<b>2004.46</b>	<b>15</b>	<b>0.00</b>			
Unit 1		300.00	6.27	4.31	1048.51	1011.08		0.00			
Unit 2		300.00	6.40	6.34	920.20	993.38		0.00			
<b>RATIJA TPS</b>		<b>100.00</b>	<b>1.86</b>	<b>1.82</b>	<b>328.18</b>	<b>303.85</b>	<b>4</b>	<b>0.00</b>			
Unit 1		50.00	0.93	0.96	164.09	157.49		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		13/09/2025					
				PROG.	ACTUAL						
Unit 2		50.00	0.93	0.86	164.09	146.36		0.00			
<b>SALORA TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00	0.00		0.00	19/10/2014 04:30	No Fuel Supply Agreement	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SVPL TPP</b>		<b>63.00</b>	<b>0.80</b>	<b>1.14</b>	<b>138.40</b>	<b>143.62</b>	<b>30</b>	<b>0.00</b>			
Unit 1		63.00	0.80	1.14	138.40	143.62		0.00			
<b>SWASTIK KORBA TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00	0.00		0.00	01/04/2015 00:20	No Fuel Supply Agreement	
<b>TAMNAR TPP</b>		<b>2400.00</b>	<b>50.11</b>	<b>55.72</b>	<b>8418.43</b>	<b>8447.25</b>	<b>19</b>	<b>0.00</b>			
Unit 1		600.00	12.80	13.90	2137.40	2149.02		0.00			
Unit 2		600.00	12.57	13.93	2139.41	1790.85		0.00			
Unit 3		600.00	12.47	13.94	2093.11	2292.11		0.00			
Unit 4		600.00	12.27	13.95	2048.51	2215.27		0.00			
<b>UCHPINDA TPP</b>		<b>1440.00</b>	<b>20.54</b>	<b>20.36</b>	<b>3629.02</b>	<b>3673.43</b>	<b>93</b>	<b>360.00</b>			
Unit 1		360.00	5.20	4.93	918.60	238.67		0.00			
Unit 2	S	360.00	5.07	0.00	895.91	1029.58		360.00	09/09/2025 20:46	AIR PREHEATERS PROBLEM	
Unit 3		360.00	5.20	7.70	918.60	1192.61		0.00			
Unit 4		360.00	5.07	7.73	895.91	1212.57		0.00			
<b>Vedanta Ltd Chhattisgarh TPP</b>		<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>364.14</b>	<b>13</b>	<b>600.00</b>			
Unit 1	S	600.00	0.00	0.00	0.00	364.14		600.00	12/09/2025 14:09	16/09/2025	TURBINE MISC. PROBLEM
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>		<b>7680.00</b>	<b>173.50</b>	<b>125.52</b>	<b>26477.50</b>	<b>24957.36</b>		<b>1800.00</b>			
<b>TYPE:THERMAL</b>		<b>7680.00</b>	<b>173.50</b>	<b>125.52</b>	<b>26477.50</b>	<b>24957.36</b>		<b>1800.00</b>			
<b>BHILAI TPS</b>		<b>500.00</b>	<b>10.77</b>	<b>10.21</b>	<b>1800.01</b>	<b>1657.76</b>	<b>27</b>	<b>0.00</b>			
Unit 1		250.00	5.30	5.16	889.90	821.80		0.00			
Unit 2		250.00	5.47	5.05	910.11	835.96		0.00			
<b>KORBA STPS</b>		<b>2600.00</b>	<b>59.29</b>	<b>44.89</b>	<b>9639.77</b>	<b>8542.12</b>	<b>13</b>	<b>500.00</b>			
Unit 1		200.00	4.53	4.42	750.89	730.59		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 13/09/2025

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		13/09/2025					
				PROG.	ACTUAL						
Unit 2		200.00	4.53	4.50	750.89	545.61		0.00			
Unit 3		200.00	4.53	4.50	549.89	519.99		0.00			
Unit 4	P	500.00	11.33	0.00	1882.29	1451.33		500.00	16/08/2025 00:00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 5		500.00	11.37	10.48	1886.81	1768.53		0.00			
Unit 6		500.00	11.50	10.22	1909.50	1714.11		0.00			
Unit 7		500.00	11.50	10.77	1909.50	1811.96		0.00			
<b>LARA TPP</b>		<b>1600.00</b>	<b>36.74</b>	<b>17.36</b>	<b>4994.62</b>	<b>5499.38</b>	<b>33</b>	<b>800.00</b>			
Unit 1		800.00	18.37	17.36	3047.81	2900.49		0.00			
Unit 2	P	800.00	18.37	0.00	1946.81	2598.89		800.00	25/08/2025 00:00	OVERHAULING WORKS	
<b>SIPAT STPS</b>		<b>2980.00</b>	<b>66.70</b>	<b>53.06</b>	<b>10043.10</b>	<b>9258.10</b>	<b>19</b>	<b>500.00</b>			
Unit 1		660.00	14.77	14.17	1935.01	1850.84		0.00			
Unit 2		660.00	14.83	14.10	2460.79	2363.56		0.00			
Unit 3		660.00	14.73	14.13	2442.49	2321.55		0.00			
Unit 4		500.00	11.17	10.66	1853.21	1491.27		0.00			
Unit 5	P	500.00	11.20	0.00	1351.60	1230.88		500.00	26/07/2025 03:40	14/09/2025 OVERHAULING WORKS	
<b>GOA</b>											
<b>STATE TOTAL</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:THER (GT)</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GOA CCPP (Liq.)</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GUJARAT</b>											
<b>STATE TOTAL</b>		<b>26502.31</b>	<b>318.43</b>	<b>293.53</b>	<b>51976.59</b>	<b>45569.14</b>		<b>10229.42</b>			
<b>SECTOR: STATE SECTOR</b>		<b>9421.72</b>	<b>103.85</b>	<b>89.27</b>	<b>15155.05</b>	<b>12860.55</b>		<b>4661.72</b>			
<b>TYPE:THERMAL</b>		<b>5410.00</b>	<b>68.87</b>	<b>39.27</b>	<b>12159.31</b>	<b>9234.55</b>		<b>3365.00</b>			
<b>AKRIMOTA LIG TPS</b>		<b>250.00</b>	<b>2.70</b>	<b>0.87</b>	<b>463.10</b>	<b>2.00</b>		<b>250.00</b>			
Unit 1	P	125.00	1.37	0.00	231.81	0.00		125.00	08/06/2024 19:30	CAPITAL MAINTENANCE	
Unit 2	*	125.00	1.33	0.87	231.29	2.00		125.00	12/09/2025 18:19	13/09/2025 02:10:00 TURBINE CONTROL VALVE PROBLEM	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 13/09/2025

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	13/09/2025				
<b>BHAVNAGAR CFBC TPP</b>	<b>500.00</b>	<b>4.00</b>	<b>3.30</b>	<b>693.00</b>	<b>776.50</b>		<b>250.00</b>			
Unit 1	S	250.00	2.00	0.00	345.00	379.05	250.00	05/09/2025 07:17	BOILER MISC. PROBLEM	
Unit 2		250.00	2.00	3.30	348.00	397.45	0.00			
<b>GANDHI NAGAR TPS</b>	<b>630.00</b>	<b>9.57</b>	<b>3.62</b>	<b>1466.41</b>	<b>870.29</b>	<b>52</b>	<b>420.00</b>			
Unit 3	S	210.00	3.00	0.00	526.00	215.64	210.00	31/08/2025 11:06	RSD/LOW SCHEDULE	
Unit 4	S	210.00	3.00	0.00	382.00	195.53	210.00	31/08/2025 10:49	RSD/LOW SCHEDULE	
Unit 5		210.00	3.57	3.62	558.41	459.12	0.00			
<b>KUTCH LIG. TPS</b>	<b>150.00</b>	<b>1.30</b>	<b>1.44</b>	<b>190.90</b>	<b>159.40</b>		<b>75.00</b>			
Unit 3		75.00	1.20	1.44	174.60	159.40	0.00			
Unit 4	L	75.00	0.10	0.00	16.30	0.00	75.00	05/07/2023 07:05	COOLING TOWER PROBLEM	
<b>SIKKA REP. TPS</b>	<b>500.00</b>	<b>3.40</b>	<b>0.00</b>	<b>595.20</b>	<b>301.99</b>	<b>1</b>	<b>500.00</b>			
Unit 3	S	250.00	1.83	0.00	317.79	162.43	250.00	31/08/2025 10:27	RSD/LOW SCHEDULE	
Unit 4	S	250.00	1.57	0.00	277.41	139.56	250.00	31/08/2025 10:18	RSD/LOW SCHEDULE	
<b>UKAI TPS</b>	<b>1110.00</b>	<b>14.10</b>	<b>10.78</b>	<b>2924.30</b>	<b>2807.85</b>	<b>40</b>	<b>610.00</b>			
Unit 3		200.00	0.00	0.00	414.00	341.23	200.00	31/08/2025 21:29	RESERVE SHUT DOWN/ STANDBY.	
Unit 4	*	200.00	2.87	2.88	503.31	566.67	200.00	12/09/2025 19:30	GENEARTOR MISC.	
Unit 5		210.00	2.40	0.00	425.20	453.22	210.00	05/09/2025 00:00	RESERVE SHUT DOWN/ STANDBY.	
Unit 6		500.00	8.83	7.90	1581.79	1446.73	0.00			
<b>WANAKBORI TPS</b>	<b>2270.00</b>	<b>33.80</b>	<b>19.26</b>	<b>5826.40</b>	<b>4316.52</b>	<b>36</b>	<b>1260.00</b>			
Unit 1	S	210.00	2.30	0.00	332.90	165.83	210.00	01/09/2025 08:00	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	S	210.00	2.13	0.00	370.69	303.59	210.00	01/09/2025 10:50	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 3		210.00	2.60	3.51	460.80	397.38	0.00			
Unit 4	L	210.00	2.87	0.00	408.31	272.83	210.00	15/08/2025 17:17	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 5	S	210.00	2.60	0.00	460.80	132.52	210.00	01/09/2025 08:01	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 6	S	210.00	2.90	0.00	503.70	325.32	210.00	01/09/2025 10:37	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 7	*	210.00	3.40	1.57	599.20	395.84	210.00	01/09/2025 13:25	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 8		800.00	15.00	14.18	2690.00	2323.21	0.00	13/09/2025 13:14:00		

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	13/09/2025				
<b>TYPE:THER (GT)</b>	<b>2021.72</b>	<b>5.15</b>	<b>3.29</b>	<b>837.95</b>	<b>443.80</b>		<b>1296.72</b>			
DHUVARAN CCPP	594.72	1.49	0.75	250.37	53.60		594.72			
HAZIRA CCPP	0.00	0.00	0.00	0.00	0.00		0.00			
HAZIRA CCPP EXT	351.00	0.73	1.38	111.49	143.05		351.00			
PIPAVAV CCPP	702.00	1.76	1.16	281.88	45.91		351.00			
UTRAN CCPP	374.00	1.17	0.00	194.21	201.24		0.00			
<b>TYPE:HYDRO</b>	<b>1990.00</b>	<b>29.83</b>	<b>46.71</b>	<b>2157.79</b>	<b>3182.20</b>		<b>0.00</b>			
KADANA HPS	240.00	1.20	5.16	149.60	172.82		0.00			
S SAROVAR CHPH HPS	250.00	1.70	4.91	287.10	336.15		0.00			
S SAROVAR RBPH HPS	1200.00	22.30	29.44	1394.90	2344.89		0.00			
UKAI HPS	300.00	4.63	7.20	326.19	328.34		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>13927.00</b>	<b>172.32</b>	<b>155.25</b>	<b>29754.16</b>	<b>27224.21</b>		<b>4845.00</b>			
<b>TYPE:THERMAL</b>	<b>10682.00</b>	<b>157.51</b>	<b>125.96</b>	<b>27237.63</b>	<b>24039.36</b>		<b>4330.00</b>			
<b>ADANI POWER LIMITED MUNDRA TPP - III</b>	<b>1980.00</b>	<b>31.53</b>	<b>38.01</b>	<b>5567.89</b>	<b>5640.95</b>	<b>0</b>	<b>0.00</b>			
Unit 7	660.00	11.40	12.95	2024.20	1871.27		0.00			
Unit 8	660.00	9.70	13.95	1704.10	2016.63		0.00			
Unit 9	660.00	10.43	11.11	1839.59	1753.05		0.00			
<b>ADANI POWER LIMITED MUNDRA TPP - I &amp; II</b>	<b>2640.00</b>	<b>42.50</b>	<b>45.61</b>	<b>7195.50</b>	<b>6735.31</b>	<b>0</b>	<b>330.00</b>			
Unit 1	P	330.00	4.97	0.00	724.61	562.70	330.00	01/08/2025 01:57	ANNUAL MAINTENANCE	
Unit 2		330.00	5.00	6.21	875.00	747.67	0.00			
Unit 3		330.00	5.13	6.46	735.69	732.78	0.00			
Unit 4		330.00	5.07	6.26	894.91	812.58	0.00			
Unit 5		660.00	10.70	13.60	1889.10	1875.78	0.00			
Unit 6		660.00	11.63	13.08	2076.19	2003.80	0.00			
<b>MUNDRA UMTTP</b>	<b>4000.00</b>	<b>53.97</b>	<b>0.00</b>	<b>9505.61</b>	<b>6414.01</b>	<b>0</b>	<b>4000.00</b>			
Unit 1	L	800.00	10.20	0.00	1794.60	1370.66	800.00	03/07/2025 11:54	AIR PREHEATERS PROBLEM	

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	13/09/2025				
Unit 2	L	800.00	12.67	0.00	2224.71	1179.66		800.00	02/07/2025 22:59	F.D. FANS PROBLEM	
Unit 3	L	800.00	11.50	0.00	2018.50	1345.89		800.00	02/07/2025 00:22	TURBINE CONTROL VALVE PROBLEM	
Unit 4	L	800.00	9.17	0.00	1627.21	1386.63		800.00	01/07/2025 08:55	COOLING WATER SYSTEM PROBLEM/PIPES REPLACE	
Unit 5	L	800.00	10.43	0.00	1840.59	1131.17		800.00	02/07/2025 08:55	TURBINE MISC. PROBLEMS	
<b>SABARMATI (D-F STATIONS)</b>		<b>362.00</b>	<b>8.10</b>	<b>7.58</b>	<b>1345.30</b>	<b>1305.97</b>	<b>8</b>	<b>0.00</b>			
Unit 1		120.00	2.70	2.54	448.10	429.64		0.00			
Unit 2		121.00	2.70	2.49	449.10	432.44		0.00			
Unit 3		121.00	2.70	2.55	448.10	443.89		0.00			
<b>SALAYA TPP</b>		<b>1200.00</b>	<b>12.97</b>	<b>24.58</b>	<b>2270.61</b>	<b>2583.93</b>	<b>0</b>	<b>0.00</b>			
Unit 1		600.00	6.60	12.32	1157.80	1765.37		0.00			
Unit 2		600.00	6.37	12.26	1112.81	818.56		0.00			
<b>SURAT LIG. TPS</b>		<b>500.00</b>	<b>8.44</b>	<b>10.18</b>	<b>1352.72</b>	<b>1359.19</b>		<b>0.00</b>			
Unit 1		125.00	2.20	2.44	390.60	372.50		0.00			
Unit 2		125.00	2.00	2.56	284.00	288.19		0.00			
Unit 3		125.00	2.27	2.58	334.51	326.25		0.00			
Unit 4		125.00	1.97	2.60	343.61	372.25		0.00			
<b>TYPE:THER (GT)</b>		<b>3245.00</b>	<b>14.81</b>	<b>29.29</b>	<b>2516.53</b>	<b>3184.85</b>		<b>515.00</b>			
<b>BARODA CAPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>DGEN MEGA CAPP</b>		<b>1200.00</b>	<b>3.87</b>	<b>13.92</b>	<b>635.31</b>	<b>1016.63</b>		<b>0.00</b>			
<b>ESSAR CAPP</b>		<b>515.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>515.00</b>			
<b>GIPCL. GT IMP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SUGEN CAPP</b>		<b>1147.50</b>	<b>8.81</b>	<b>15.37</b>	<b>1537.53</b>	<b>1820.80</b>		<b>0.00</b>			
<b>UNOSUGEN CAPP</b>		<b>382.50</b>	<b>2.13</b>	<b>0.00</b>	<b>343.69</b>	<b>347.42</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>3153.59</b>	<b>42.26</b>	<b>49.01</b>	<b>7067.38</b>	<b>5484.38</b>		<b>722.70</b>			
<b>TYPE:THER (GT)</b>		<b>1313.59</b>	<b>5.07</b>	<b>12.49</b>	<b>840.91</b>	<b>595.60</b>		<b>722.70</b>			
<b>GANDHAR CAPP</b>		<b>657.39</b>	<b>2.64</b>	<b>6.82</b>	<b>436.32</b>	<b>304.37</b>		<b>288.60</b>			
<b>KAWAS CAPP</b>		<b>656.20</b>	<b>2.43</b>	<b>5.67</b>	<b>404.59</b>	<b>291.23</b>		<b>434.10</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	13/09/2025				
<b>TYPE:NUCLEAR</b>	<b>1840.00</b>	<b>37.19</b>	<b>36.52</b>	<b>6226.47</b>	<b>4888.78</b>		<b>0.00</b>			
<b>KAKRAPARA</b>	<b>1840.00</b>	<b>37.19</b>	<b>36.52</b>	<b>6226.47</b>	<b>4888.78</b>		<b>0.00</b>			
Unit 1	220.00	4.23	5.32	761.99	837.26		0.00			
Unit 2	220.00	4.47	5.25	558.11	550.18		0.00			
Unit 3	700.00	13.63	15.60	2430.19	2041.26		0.00			
Unit 4	700.00	14.86	10.35	2476.18	1460.08		0.00			
<b>MADHYA PRADESH</b>										
<b>STATE TOTAL</b>	<b>23405.00</b>	<b>434.06</b>	<b>431.05</b>	<b>70588.69</b>	<b>67009.96</b>		<b>2391.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>5285.00</b>	<b>79.99</b>	<b>75.68</b>	<b>14064.78</b>	<b>12862.74</b>		<b>1311.00</b>			
<b>TYPE:THERMAL</b>	<b>4570.00</b>	<b>71.52</b>	<b>63.73</b>	<b>13217.67</b>	<b>11937.26</b>		<b>1160.00</b>			
<b>AMARKANTAK EXT TPS</b>	<b>210.00</b>	<b>4.67</b>	<b>4.66</b>	<b>774.71</b>	<b>785.80</b>	<b>17</b>	<b>0.00</b>			
Unit 3	210.00	4.67	4.66	774.71	785.80		0.00			
<b>SANJAY GANDHI TPS</b>	<b>1340.00</b>	<b>23.54</b>	<b>13.67</b>	<b>4061.02</b>	<b>3153.86</b>	<b>25</b>	<b>500.00</b>			
Unit 1	210.00	4.10	3.88	726.30	216.95		0.00			
Unit 2	210.00	0.00	3.85	543.00	622.84		0.00			
Unit 3	*	210.00	4.07	2.19	718.91	655.99	0.00	13/09/2025 05:05	13/09/2025 14:11:00	GENERATOR PROTECTION RELAY OPERATION PROBLEM
Unit 4		210.00	4.07	3.75	719.91	625.93	0.00			
Unit 5	P	500.00	11.30	0.00	1352.90	1032.15	500.00	10/07/2025 00:00		BOILER OVERHAUL/ ANNUAL MAINTENANCE
<b>SATPURA TPS</b>	<b>500.00</b>	<b>11.04</b>	<b>10.38</b>	<b>1629.52</b>	<b>1467.11</b>	<b>32</b>	<b>0.00</b>			
Unit 6	P	0.00	0.00	0.00	0.00	0.00	0.00	05/03/2021 11:55		UNIT LIKELY TO BE SCRAPPED.
Unit 7	P	0.00	0.00	0.00	0.00	0.00	0.00	05/03/2021 10:09		UNIT LIKELY TO BE SCRAPPED.
Unit 8	P	0.00	0.00	0.00	0.00	0.00	0.00	29/02/2020 23:54		UNIT LIKELY TO BE SCRAPPED.
Unit 9	L	0.00	0.00	0.00	0.00	0.00	0.00	24/02/2020 07:20		RSD/LOW SCHEDULE
Unit 10		250.00	5.47	5.23	910.11	826.74	0.00			
Unit 11		250.00	5.57	5.15	719.41	640.37	0.00			
<b>SHREE SINGAJI TPP</b>	<b>2520.00</b>	<b>32.27</b>	<b>35.02</b>	<b>6752.42</b>	<b>6530.49</b>	<b>25</b>	<b>660.00</b>			
Unit 1		600.00	10.20	11.13	1794.60	1637.25	0.00			
Unit 2		600.00	0.00	11.47	1654.00	1306.44	0.00			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	13/09/2025				
Unit 3	S	660.00	11.20	0.00	1972.60	1921.08		660.00	09/09/2025 22:19	D.M. WATER PROBLEM	
Unit 4		660.00	10.87	12.42	1331.22	1665.72		0.00			
<b>TYPE:HYDRO</b>		<b>715.00</b>	<b>8.47</b>	<b>11.95</b>	<b>847.11</b>	<b>925.48</b>		<b>151.00</b>			
<b>BANSAGAR-II HPS</b>		<b>30.00</b>	<b>0.33</b>	<b>0.28</b>	<b>40.29</b>	<b>37.66</b>		<b>0.00</b>			
<b>BANSAGAR-III HPS</b>		<b>60.00</b>	<b>0.83</b>	<b>1.48</b>	<b>45.79</b>	<b>87.69</b>		<b>0.00</b>			
<b>BANSAGAR TONS-I HPS</b>		<b>315.00</b>	<b>3.67</b>	<b>4.55</b>	<b>427.71</b>	<b>398.36</b>		<b>105.00</b>			
<b>BARGI HPS</b>		<b>90.00</b>	<b>1.67</b>	<b>2.18</b>	<b>211.71</b>	<b>219.20</b>		<b>0.00</b>			
<b>GANDHI SAGAR HPS</b>		<b>115.00</b>	<b>1.00</b>	<b>0.95</b>	<b>57.00</b>	<b>32.48</b>		<b>46.00</b>			
<b>MADHIKHERA HPS</b>		<b>60.00</b>	<b>0.40</b>	<b>1.46</b>	<b>35.20</b>	<b>106.12</b>		<b>0.00</b>			
<b>RAJGHAT HPS</b>		<b>45.00</b>	<b>0.57</b>	<b>1.05</b>	<b>29.41</b>	<b>43.97</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>8320.00</b>	<b>157.69</b>	<b>163.47</b>	<b>28475.97</b>	<b>27421.36</b>		<b>660.00</b>			
<b>TYPE:THERMAL</b>		<b>8320.00</b>	<b>157.69</b>	<b>163.47</b>	<b>28475.97</b>	<b>27421.36</b>		<b>660.00</b>			
<b>ANUPPUR TPP</b>		<b>1250.00</b>	<b>22.84</b>	<b>24.62</b>	<b>4063.92</b>	<b>4091.26</b>	<b>5</b>	<b>0.00</b>			
Unit 1		625.00	11.27	12.12	2016.51	2034.62		0.00			
Unit 2		625.00	11.57	12.50	2047.41	2056.64		0.00			
<b>BINA TPS</b>		<b>500.00</b>	<b>9.54</b>	<b>9.58</b>	<b>1704.02</b>	<b>1383.98</b>	<b>25</b>	<b>0.00</b>			
Unit 1		250.00	4.77	4.90	852.01	702.70		0.00			
Unit 2		250.00	4.77	4.68	852.01	681.28		0.00			
<b>MAHAN TPP</b>		<b>1200.00</b>	<b>22.13</b>	<b>24.66</b>	<b>3672.69</b>	<b>3397.75</b>	<b>5</b>	<b>0.00</b>			
Unit 1		600.00	11.20	12.29	1710.60	1320.92		0.00			
Unit 2		600.00	10.93	12.37	1962.09	2076.83		0.00			
<b>NIGRI TPP</b>		<b>1320.00</b>	<b>24.73</b>	<b>29.47</b>	<b>4436.49</b>	<b>4796.50</b>	<b>19</b>	<b>0.00</b>			
Unit 1		660.00	12.23	14.60	2192.99	2459.08		0.00			
Unit 2		660.00	12.50	14.87	2243.50	2337.42		0.00			
<b>NIWARI TPP</b>		<b>90.00</b>	<b>1.63</b>	<b>1.70</b>	<b>275.19</b>	<b>257.83</b>	<b>64</b>	<b>0.00</b>			
Unit 1		45.00	0.83	0.84	143.79	135.41		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		13/09/2025					
				PROG.	ACTUAL						
Unit 2	45.00	0.80	0.86	131.40	122.42		0.00				
<b>SASAN UMTTP</b>	<b>3960.00</b>	<b>76.82</b>	<b>73.44</b>	<b>14323.66</b>	<b>13494.04</b>	<b>8</b>	<b>660.00</b>				
Unit 1	660.00	15.33	14.68	2547.29	2369.80		0.00				
Unit 2	*	660.00	0.00	2118.00	2322.05		660.00	12/09/2025 15:45	13/09/2025 22:59:00	ECONOMISER TUBE LEAKAGE	
Unit 3	660.00	15.33	15.07	2547.29	2482.65		0.00				
Unit 4	660.00	15.33	14.39	2547.29	2339.77		0.00				
Unit 5	660.00	15.33	14.59	2547.29	2202.26		0.00				
Unit 6	660.00	15.50	14.60	2016.50	1777.51		0.00				
<b>TYPE:HYDRO</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>MAHESHWAR HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>9800.00</b>	<b>196.38</b>	<b>191.90</b>	<b>28047.94</b>	<b>26725.86</b>		<b>420.00</b>				
<b>TYPE:THERMAL</b>	<b>8280.00</b>	<b>169.88</b>	<b>152.55</b>	<b>26083.44</b>	<b>23536.65</b>		<b>420.00</b>				
<b>GADARWARA TPP</b>	<b>1600.00</b>	<b>29.33</b>	<b>31.78</b>	<b>4196.29</b>	<b>3705.50</b>	<b>12</b>	<b>0.00</b>				
Unit 1	800.00	15.00	16.23	1631.00	1491.65		0.00				
Unit 2	800.00	14.33	15.55	2565.29	2213.85		0.00				
<b>KHARGONE STPP</b>	<b>1320.00</b>	<b>21.63</b>	<b>21.58</b>	<b>3142.19</b>	<b>3033.30</b>	<b>28</b>	<b>0.00</b>				
Unit 1	660.00	10.93	10.72	1259.09	1176.39		0.00				
Unit 2	660.00	10.70	10.86	1883.10	1856.91		0.00				
<b>SEIONI TPP</b>	<b>600.00</b>	<b>9.67</b>	<b>11.64</b>	<b>1704.71</b>	<b>1776.46</b>	<b>11</b>	<b>0.00</b>				
Unit 1	600.00	9.67	11.64	1704.71	1776.46		0.00				
<b>VINDHYACHAL STPS</b>	<b>4760.00</b>	<b>109.25</b>	<b>87.55</b>	<b>17040.25</b>	<b>15021.39</b>	<b>10</b>	<b>420.00</b>				
Unit 1	210.00	4.83	4.30	805.79	724.94		0.00				
Unit 2	S	210.00	4.87	0.14	631.31	550.51	210.00	13/09/2025 00:27		WATER WALL TUBE LEAKAGE	
Unit 3	210.00	4.87	4.21	806.31	666.14		0.00				
Unit 4	210.00	4.87	4.20	806.31	715.04		0.00				
Unit 5	210.00	4.87	4.19	806.31	689.73		0.00				
Unit 6	P	210.00	4.86	0.00	806.18	679.16	210.00	11/09/2025 01:10	14/09/2025	OVERHAULING WORKS	
Unit 7	500.00	11.50	10.15	1905.50	1642.33		0.00				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		13/09/2025					
				PROG.	ACTUAL						
Unit 8		500.00	11.37	10.22	1889.81	1703.99		0.00			
Unit 9		500.00	11.37	9.97	1489.81	1251.17		0.00			
Unit 10		500.00	11.37	9.92	1889.81	1696.82		0.00			
Unit 11		500.00	11.57	10.26	1400.41	1319.46		0.00			
Unit 12		500.00	11.50	10.06	1909.50	1697.95		0.00			
Unit 13		500.00	11.40	9.93	1893.20	1684.15		0.00			
<b>TYPE:HYDRO</b>		<b>1520.00</b>	<b>26.50</b>	<b>39.35</b>	<b>1964.50</b>	<b>3189.21</b>		<b>0.00</b>			
<b>INDIRA SAGAR HPS</b>		<b>1000.00</b>	<b>18.17</b>	<b>26.23</b>	<b>1306.21</b>	<b>2116.26</b>		<b>0.00</b>			
<b>OMKARESHWAR HPS</b>		<b>520.00</b>	<b>8.33</b>	<b>13.12</b>	<b>658.29</b>	<b>1072.95</b>		<b>0.00</b>			
<b>MAHARASHTRA</b>											
<b>STATE TOTAL</b>		<b>30582.09</b>	<b>412.42</b>	<b>424.99</b>	<b>74269.86</b>	<b>67558.59</b>		<b>4539.01</b>			
<b>SECTOR: STATE SECTOR</b>		<b>13438.00</b>	<b>163.85</b>	<b>165.35</b>	<b>30343.05</b>	<b>26603.50</b>		<b>1739.00</b>			
<b>TYPE:THERMAL</b>		<b>10200.00</b>	<b>149.33</b>	<b>145.79</b>	<b>27462.29</b>	<b>23529.54</b>		<b>1090.00</b>			
<b>BHUSAWAL TPS</b>		<b>1870.00</b>	<b>29.70</b>	<b>31.33</b>	<b>4960.10</b>	<b>4701.65</b>	<b>10</b>	<b>0.00</b>			
Unit 3	*	210.00	2.70	2.76	391.10	182.80		0.00	13/09/2025 03:30	13/09/2025 06:22:00	FURNACE FIRE OUT /FLAME FAILURE
Unit 4		500.00	8.60	8.33	1544.80	1281.94		0.00			
Unit 5		500.00	9.27	7.84	1411.51	1293.16		0.00			
Unit 6		660.00	9.13	12.40	1612.69	1943.75		0.00			
<b>CHANDRAPUR(MAHARASHTRA) STPS</b>		<b>2920.00</b>	<b>39.43</b>	<b>36.29</b>	<b>7994.59</b>	<b>6457.77</b>	<b>6</b>	<b>420.00</b>			
Unit 3	L	210.00	3.13	0.00	550.69	496.79		210.00	29/08/2025 04:37		COAL FEEDING SYSTEM FAILURE.
Unit 4	P	210.00	3.63	0.00	554.19	388.57		210.00	15/08/2025 15:13		ANNUAL MAINTENANCE
Unit 5		500.00	8.40	6.93	1258.20	1212.96		0.00			
Unit 6		500.00	7.57	7.13	1337.41	1265.46		0.00			
Unit 7		500.00	0.00	5.81	1321.00	1244.86		0.00			
Unit 8		500.00	8.10	7.72	1428.30	1477.71		0.00			
Unit 9		500.00	8.60	8.70	1544.80	371.42		0.00			
<b>KHAPARKHEDA TPS</b>		<b>1340.00</b>	<b>20.14</b>	<b>21.51</b>	<b>4038.82</b>	<b>3094.83</b>	<b>11</b>	<b>0.00</b>			
Unit 1		210.00	3.37	2.84	588.81	532.98		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		13/09/2025					
				PROG.	ACTUAL						
Unit 2		210.00	3.50	2.89	525.50	592.60		0.00			
Unit 3		210.00	3.90	3.06	702.70	610.91		0.00			
Unit 4		210.00	0.00	3.13	538.00	555.35		0.00			
Unit 5		500.00	9.37	9.59	1683.81	802.99		0.00			
<b>KORADI TPS</b>		<b>2190.00</b>	<b>37.50</b>	<b>33.93</b>	<b>5758.50</b>	<b>5304.94</b>	<b>22</b>	<b>210.00</b>			
Unit 6	P	210.00	3.83	0.00	565.79	476.77		210.00	23/08/2025 23:16	17/09/2025	ANNUAL MAINTENANCE
Unit 8		660.00	11.30	11.89	1516.90	1151.64		0.00			
Unit 9		660.00	11.10	11.03	1655.30	1908.58		0.00			
Unit 10		660.00	11.27	11.01	2020.51	1767.95		0.00			
<b>NASIK TPS</b>		<b>630.00</b>	<b>5.40</b>	<b>6.66</b>	<b>1342.20</b>	<b>1248.94</b>	<b>17</b>	<b>210.00</b>			
Unit 3	S	210.00	0.00	0.00	467.00	426.32		210.00	03/09/2025 18:00		FURNACE FIRE OUT /FLAME FAILURE
Unit 4		210.00	2.80	3.52	416.40	423.07		0.00			
Unit 5		210.00	2.60	3.14	458.80	399.55		0.00			
<b>PARAS TPS</b>		<b>500.00</b>	<b>9.83</b>	<b>4.25</b>	<b>1550.79</b>	<b>1290.11</b>	<b>22</b>	<b>250.00</b>			
Unit 3		250.00	4.70	4.25	840.10	677.76		0.00			
Unit 4	P	250.00	5.13	0.00	710.69	612.35		250.00	23/08/2025 02:28		CAPITAL MAINTENANCE
<b>PARLI TPS</b>		<b>750.00</b>	<b>7.33</b>	<b>11.82</b>	<b>1817.29</b>	<b>1431.30</b>	<b>19</b>	<b>0.00</b>			
Unit 6		250.00	3.40	4.04	599.20	491.18		0.00			
Unit 7		250.00	3.93	3.97	587.09	547.84		0.00			
Unit 8		250.00	0.00	3.81	631.00	392.28		0.00			
<b>TYPE:THER (GT)</b>		<b>672.00</b>	<b>3.24</b>	<b>6.88</b>	<b>941.12</b>	<b>1087.44</b>		<b>444.00</b>			
<b>URAN CCPP</b>		<b>672.00</b>	<b>3.24</b>	<b>6.88</b>	<b>941.12</b>	<b>1087.44</b>		<b>444.00</b>			
<b>TYPE:HYDRO</b>		<b>2566.00</b>	<b>11.28</b>	<b>12.68</b>	<b>1939.64</b>	<b>1986.52</b>		<b>205.00</b>			
<b>BHIRA TAIL RACE HPS</b>		<b>80.00</b>	<b>0.30</b>	<b>0.38</b>	<b>42.90</b>	<b>53.35</b>		<b>0.00</b>			
<b>GHATGHAR PSS HPS</b>		<b>250.00</b>	<b>1.17</b>	<b>0.36</b>	<b>191.21</b>	<b>54.79</b>		<b>125.00</b>			
<b>KOYNA DPH HPS</b>		<b>36.00</b>	<b>0.27</b>	<b>0.86</b>	<b>63.51</b>	<b>93.79</b>		<b>0.00</b>			
<b>KOYNA-I&amp;II HPS</b>		<b>600.00</b>	<b>1.37</b>	<b>2.13</b>	<b>389.81</b>	<b>447.36</b>		<b>80.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	13/09/2025				
<b>KOYNA-III HPS</b>	<b>320.00</b>	<b>1.30</b>	<b>1.69</b>	<b>268.90</b>	<b>306.58</b>		<b>0.00</b>			
<b>KOYNA-IV HPS</b>	<b>1000.00</b>	<b>4.50</b>	<b>3.99</b>	<b>721.50</b>	<b>794.58</b>		<b>0.00</b>			
<b>PENCH HPS</b>	<b>160.00</b>	<b>2.10</b>	<b>3.26</b>	<b>128.30</b>	<b>81.46</b>		<b>0.00</b>			
<b>TILLARI HPS</b>	<b>60.00</b>	<b>0.17</b>	<b>0.01</b>	<b>52.21</b>	<b>59.09</b>		<b>0.00</b>			
<b>VAITARNA HPS</b>	<b>60.00</b>	<b>0.10</b>	<b>0.00</b>	<b>81.30</b>	<b>95.52</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>10137.01</b>	<b>166.33</b>	<b>158.82</b>	<b>28007.69</b>	<b>27277.75</b>		<b>1414.01</b>			
<b>TYPE:THERMAL</b>	<b>9476.01</b>	<b>159.80</b>	<b>153.79</b>	<b>26833.80</b>	<b>25997.02</b>		<b>1341.01</b>			
<b>ADANI POWER LIMITED TIRODA TPP</b>	<b>3300.00</b>	<b>65.68</b>	<b>57.08</b>	<b>10416.24</b>	<b>9383.36</b>	<b>2</b>	<b>0.00</b>			
Unit 1	660.00	13.92	11.55	1829.36	1637.10		0.00			
Unit 2	660.00	12.23	10.26	2197.99	1961.96		0.00	13/09/2025 23:59	Fuel Shortage	
Unit 3	660.00	13.80	11.78	2293.40	2073.25		0.00			
Unit 4	660.00	13.50	11.84	1897.50	1664.02		0.00			
Unit 5	660.00	12.23	11.65	2197.99	2047.03		0.00			
<b>AMRAVATI TPS</b>	<b>1350.00</b>	<b>22.17</b>	<b>20.99</b>	<b>4254.21</b>	<b>4305.96</b>	<b>22</b>	<b>540.00</b>			
Unit 1	270.00	5.47	6.28	878.11	860.64		0.00			
Unit 2	270.00	5.57	6.30	919.41	904.10		0.00			
Unit 3	270.00	5.60	6.30	939.80	1020.68		0.00			
Unit 4	P	270.00	5.53	0.00	692.89	859.20	270.00	23/08/2025 00:00	CAPITAL MAINTENANCE	
Unit 5	P	270.00	0.00	2.11	824.00	661.34	270.00	13/09/2025 08:45	TURBINE INSPECTION MISC	
<b>BELA TPS</b>	<b>270.00</b>	<b>4.93</b>	<b>5.49</b>	<b>884.09</b>	<b>884.38</b>	<b>4</b>	<b>0.00</b>			
Unit 1	270.00	4.93	5.49	884.09	884.38		0.00			
<b>BUTIBORI TPP</b>	<b>600.00</b>	<b>0.00</b>	<b>5.59</b>	<b>0.00</b>	<b>727.03</b>	<b>16</b>	<b>300.00</b>			
Unit 1	300.00	0.00	3.85	0.00	473.37		0.00			
Unit 2	S	300.00	0.00	1.74	0.00	253.66	300.00	13/09/2025 12:53	AIR PREHEATERS PROBLEM	
<b>DAHANU TPS</b>	<b>500.00</b>	<b>10.17</b>	<b>8.40</b>	<b>1750.21</b>	<b>1269.49</b>	<b>6</b>	<b>0.00</b>			
Unit 1	250.00	5.47	4.20	910.11	557.84		0.00			
Unit 2	250.00	4.70	4.20	840.10	711.65		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	13/09/2025				
<b>DHARIWAL TPP</b>	<b>600.00</b>	<b>13.03</b>	<b>12.51</b>	<b>2164.39</b>	<b>2070.78</b>	<b>11</b>	<b>0.00</b>			
Unit 1	300.00	6.63	6.15	1100.19	1013.33		0.00			
Unit 2	300.00	6.40	6.36	1064.20	1057.45		0.00			
<b>GEPL TPP Ph-I</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>120.00</b>			
Unit 1	L	60.00	0.00	0.00	0.00		60.00	29/06/2013 00:00	No Fuel Supply Agreement	
Unit 2	L	60.00	0.00	0.00	0.00		60.00	20/06/2013 20:27	No Fuel Supply Agreement	
<b>GMR WARORA TPS</b>	<b>600.00</b>	<b>12.76</b>	<b>12.80</b>	<b>1845.88</b>	<b>1917.58</b>	<b>18</b>	<b>0.00</b>			
Unit 1		300.00	6.33	6.39	928.29	999.40	0.00			
Unit 2		300.00	6.43	6.41	917.59	918.18	0.00			
<b>JSW RATNAGIRI TPP</b>	<b>300.00</b>	<b>5.33</b>	<b>5.46</b>	<b>959.29</b>	<b>988.55</b>	<b>0</b>	<b>0.00</b>			
Unit 1		300.00	5.33	5.46	959.29	988.55	0.00			
<b>LANCO VIDARBHA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>MIHAN TPS</b>	<b>246.01</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>246.01</b>			
Unit 1	L	61.51	0.00	0.00	0.00	0.00	61.51	10/01/2013 15:50	No Fuel Supply Agreement	
Unit 2	L	61.50	0.00	0.00	0.00	0.00	61.50	05/11/2013 11:53	No Fuel Supply Agreement	
Unit 3	L	61.50	0.00	0.00	0.00	0.00	61.50	10/06/2013 18:00	No Fuel Supply Agreement	
Unit 4	L	61.50	0.00	0.00	0.00	0.00	61.50	20/08/2013 10:00	No Fuel Supply Agreement	
<b>NASIK (P) TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00	0.00	0.00	04/03/2014 18:10	No Fuel Supply Agreement	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00	16/02/2017 00:46	NO Power purchase agreement	
Unit 3		0.00	0.00	0.00	0.00	0.00	0.00	14/04/2017 01:45	NO Power purchase agreement	
Unit 4		0.00	0.00	0.00	0.00	0.00	0.00	20/05/2017 00:25	NO Power purchase agreement	
Unit 5		0.00	0.00	0.00	0.00	0.00	0.00	30/05/2017 15:24	NO Power purchase agreement	
<b>SHIRPUR TPP</b>	<b>300.00</b>	<b>4.20</b>	<b>5.19</b>	<b>736.60</b>	<b>812.08</b>	<b>23</b>	<b>0.00</b>			
Unit 1		150.00	2.10	2.56	368.30	362.41	0.00			
Unit 2		150.00	2.10	2.63	368.30	449.67	0.00			
<b>TROMBAY TPS</b>	<b>750.00</b>	<b>11.13</b>	<b>11.28</b>	<b>1955.69</b>	<b>1809.93</b>	<b>0</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		13/09/2025					
				PROG.	ACTUAL						
Unit 5		500.00	6.93	7.50	1219.09	1199.22		0.00			
Unit 8		250.00	4.20	3.78	736.60	610.71		0.00			
<b>WARDHA WARORA TPP</b>		<b>540.00</b>	<b>10.40</b>	<b>9.00</b>	<b>1867.20</b>	<b>1827.88</b>	<b>27</b>	<b>135.00</b>			
Unit 1	S	135.00	2.60	0.00	466.80	472.38		135.00	11/09/2025 21:30	MAIN STEAM LINE PROBLEM	
Unit 2		135.00	2.60	2.98	466.80	450.79		0.00			
Unit 3		135.00	2.60	3.07	466.80	434.95		0.00			
Unit 4		135.00	2.60	2.95	466.80	469.76		0.00			
<b>TYPE:THER (GT)</b>		<b>180.00</b>	<b>2.87</b>	<b>0.00</b>	<b>401.31</b>	<b>444.75</b>		<b>0.00</b>			
<b>MANGAON CCPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TROMBAY CCPP</b>		<b>180.00</b>	<b>2.87</b>	<b>0.00</b>	<b>401.31</b>	<b>444.75</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>		<b>481.00</b>	<b>3.66</b>	<b>5.03</b>	<b>772.58</b>	<b>835.98</b>		<b>73.00</b>			
<b>BHANDARDHARA HPS ST-II</b>		<b>34.00</b>	<b>0.00</b>	<b>0.00</b>	<b>23.00</b>	<b>21.95</b>		<b>0.00</b>			
<b>BHIRA HPS</b>		<b>150.00</b>	<b>1.33</b>	<b>1.04</b>	<b>243.29</b>	<b>210.28</b>		<b>25.00</b>			
<b>BHIRA PSS HPS</b>		<b>150.00</b>	<b>1.33</b>	<b>2.37</b>	<b>243.29</b>	<b>289.84</b>		<b>0.00</b>			
<b>BHIVPURI HPS</b>		<b>75.00</b>	<b>0.27</b>	<b>1.03</b>	<b>111.51</b>	<b>139.63</b>		<b>0.00</b>			
<b>KHOPOLI HPS</b>		<b>72.00</b>	<b>0.73</b>	<b>0.59</b>	<b>151.49</b>	<b>174.28</b>		<b>48.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>7007.08</b>	<b>82.24</b>	<b>100.82</b>	<b>15919.12</b>	<b>13677.34</b>		<b>1386.00</b>			
<b>TYPE:THERMAL</b>		<b>3640.00</b>	<b>60.03</b>	<b>64.54</b>	<b>10367.39</b>	<b>9281.03</b>		<b>0.00</b>			
<b>MAUDA TPS</b>		<b>2320.00</b>	<b>40.73</b>	<b>45.61</b>	<b>7287.49</b>	<b>6587.79</b>	<b>15</b>	<b>0.00</b>			
Unit 1		500.00	8.70	9.60	1562.10	1193.29		0.00			
Unit 2		500.00	8.70	9.79	1562.10	1555.86		0.00			
Unit 3		660.00	11.60	13.14	2058.80	1912.73		0.00			
Unit 4		660.00	11.73	13.08	2104.49	1925.91		0.00			
<b>SOLAPUR STPS</b>		<b>1320.00</b>	<b>19.30</b>	<b>18.93</b>	<b>3079.90</b>	<b>2693.24</b>	<b>36</b>	<b>0.00</b>			
Unit 1		660.00	9.80	9.74	1727.40	1505.98		0.00			
Unit 2		660.00	9.50	9.19	1352.50	1187.26		0.00			
<b>TYPE:THER (GT)</b>		<b>1967.08</b>	<b>5.60</b>	<b>12.74</b>	<b>912.80</b>	<b>529.12</b>		<b>1066.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL					
<b>RATNAGIRI CCPP</b>	<b>1967.08</b>	<b>5.60</b>	<b>12.74</b>	<b>912.80</b>	<b>529.12</b>	13/09/2025	<b>1066.00</b>			
<b>TYPE:NUCLEAR</b>	<b>1400.00</b>	<b>16.61</b>	<b>23.54</b>	<b>4638.93</b>	<b>3867.19</b>		<b>320.00</b>			
<b>TARAPUR</b>	<b>1400.00</b>	<b>16.61</b>	<b>23.54</b>	<b>4638.93</b>	<b>3867.19</b>		<b>320.00</b>			
Unit 1	P	160.00	3.07	0.00	552.91	0.00	160.00	06/03/2024 00:00	RENOVATION/MODERNISATION WORKS	
Unit 2	P	160.00	3.07	0.00	552.91	0.00	160.00	13/07/2020 04:38	RENOVATION/MODERNISATION WORKS	
Unit 3		540.00	0.00	12.93	1656.00	2133.94	0.00			
Unit 4		540.00	10.47	10.61	1877.11	1733.25	0.00			
<b>SOUTHERN</b>										
<b>REGION TOTAL</b>	<b>68988.75</b>	<b>948.22</b>	<b>905.52</b>	<b>163537.68</b>	<b>137294.77</b>		<b>15968.56</b>			
<b>ANDHRA PRADESH</b>										
<b>STATE TOTAL</b>	<b>18716.20</b>	<b>227.64</b>	<b>228.77</b>	<b>39358.32</b>	<b>36383.86</b>		<b>4060.40</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8455.40</b>	<b>110.65</b>	<b>105.14</b>	<b>19787.45</b>	<b>17547.31</b>		<b>1245.40</b>			
<b>TYPE:THERMAL</b>	<b>6610.00</b>	<b>97.39</b>	<b>83.11</b>	<b>18702.07</b>	<b>15525.90</b>		<b>1010.00</b>			
<b>DAMODARAM SANJEEVAIAH TPS</b>	<b>2400.00</b>	<b>33.97</b>	<b>22.96</b>	<b>5692.61</b>	<b>5395.37</b>	<b>2</b>	<b>800.00</b>			
Unit 1		800.00	11.20	9.17	1962.60	1650.51	0.00			
Unit 2		800.00	11.00	11.33	1964.00	1890.96	0.00			
Unit 3	*	800.00	11.77	2.46	1766.01	1853.90	800.00	10/09/2025 22:56	13/09/2025 16:55:00 WATER WALL TUBE LEAKAGE	
<b>Dr. N.TATA RAO TPS</b>	<b>2560.00</b>	<b>38.48</b>	<b>35.47</b>	<b>8126.24</b>	<b>6075.44</b>	<b>14</b>	<b>210.00</b>			
Unit 1		210.00	3.80	3.44	682.40	487.40	0.00			
Unit 2	P	210.00	3.80	0.00	682.40	492.48	210.00	31/08/2025 00:12	ANNUAL MAINTENANCE	
Unit 3		210.00	4.57	3.63	759.41	634.83	0.00			
Unit 4		210.00	4.27	3.83	648.51	587.48	0.00			
Unit 5		210.00	3.80	2.97	622.40	625.90	0.00			
Unit 6		210.00	4.27	3.35	714.51	489.71	0.00			
Unit 7		500.00	0.00	9.49	1512.00	1115.26	0.00			
Unit 8		800.00	13.97	8.76	2504.61	1642.38	0.00			
<b>RAYALASEEMA TPS</b>	<b>1650.00</b>	<b>24.94</b>	<b>24.68</b>	<b>4883.22</b>	<b>4055.09</b>	<b>13</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		13/09/2025					
				PROG.	ACTUAL						
Unit 1	210.00	3.87	3.92	685.31	519.07		0.00				
Unit 2	210.00	3.70	3.92	541.10	519.44		0.00				
Unit 3	210.00	3.87	4.24	687.31	503.14		0.00				
Unit 4	210.00	0.00	3.84	577.00	465.36		0.00				
Unit 5	210.00	3.70	3.97	666.10	555.66		0.00				
Unit 6	* 600.00	9.80	4.79	1726.40	1492.42		0.00	10/09/2025 21:38	13/09/2025 11:08:00	FURNACE FIRE OUT /FLAME FAILURE	
<b>TYPE:THER (GT)</b>	<b>235.40</b>	<b>0.09</b>	<b>0.00</b>	<b>16.17</b>	<b>0.00</b>		<b>235.40</b>				
<b>JEGURUPADU CCGP PH I</b>	<b>235.40</b>	<b>0.09</b>	<b>0.00</b>	<b>16.17</b>	<b>0.00</b>		<b>235.40</b>				
<b>TYPE:HYDRO</b>	<b>1610.00</b>	<b>13.17</b>	<b>22.03</b>	<b>1069.21</b>	<b>2021.41</b>		<b>0.00</b>				
<b>LOWER SILERU EXTENSION HPS</b>		<b>1.03</b>	<b>0.00</b>	<b>119.39</b>	<b>0.00</b>		<b>0.00</b>				
<b>LOWER SILERU HPS</b>	<b>460.00</b>	<b>2.10</b>	<b>3.56</b>	<b>323.30</b>	<b>552.67</b>		<b>0.00</b>				
<b>NAGARJUN SGR RBC EXTN. HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>NAGARJUN SGR RBC HPS</b>	<b>90.00</b>	<b>0.80</b>	<b>1.59</b>	<b>21.40</b>	<b>61.56</b>		<b>0.00</b>				
<b>NAGARJUN SGR TPD</b>	<b>50.00</b>	<b>0.47</b>	<b>0.50</b>	<b>25.11</b>	<b>34.08</b>		<b>0.00</b>				
<b>POLAVARAM HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SRISAILAM HPS</b>	<b>770.00</b>	<b>7.60</b>	<b>15.30</b>	<b>395.80</b>	<b>1176.77</b>		<b>0.00</b>				
<b>UPPER SILERU HPS</b>	<b>240.00</b>	<b>1.17</b>	<b>1.08</b>	<b>184.21</b>	<b>196.33</b>		<b>0.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>8260.80</b>	<b>82.49</b>	<b>94.85</b>	<b>13803.37</b>	<b>13680.49</b>		<b>2315.00</b>				
<b>TYPE:THERMAL</b>	<b>5280.00</b>	<b>75.22</b>	<b>83.59</b>	<b>13104.86</b>	<b>12674.86</b>		<b>1170.00</b>				
<b>PAINAMPURAM TPP</b>	<b>1320.00</b>	<b>25.34</b>	<b>25.19</b>	<b>4320.42</b>	<b>3801.63</b>	<b>24</b>	<b>0.00</b>				
Unit 1	660.00	12.77	12.54	2287.01	1938.30		0.00				
Unit 2	660.00	12.57	12.65	2033.41	1863.33		0.00				
<b>SGPL TPP</b>	<b>1320.00</b>	<b>25.54</b>	<b>29.80</b>	<b>4584.02</b>	<b>4291.20</b>	<b>20</b>	<b>0.00</b>				
Unit 1	660.00	12.77	14.17	2292.01	2251.00		0.00				
Unit 2	660.00	12.77	15.63	2292.01	2040.20		0.00				
<b>SIMHAPURI TPS</b>	<b>600.00</b>	<b>8.93</b>	<b>9.30</b>	<b>1489.09</b>	<b>1409.53</b>	<b>3</b>	<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		13/09/2025					
				PROG.	ACTUAL						
Unit 1		150.00	2.30	2.40	329.90	336.95		0.00			
Unit 2		150.00	2.10	2.35	368.30	380.44		0.00			
Unit 3		150.00	2.30	2.23	397.90	329.72		0.00			
Unit 4		150.00	2.23	2.32	392.99	362.42		0.00			
<b>THAMMINAPATNAM TPS</b>		<b>1000.00</b>	<b>0.54</b>	<b>7.96</b>	<b>93.02</b>	<b>752.66</b>	<b>0</b>	<b>650.00</b>			
Unit 1	S	150.00	0.27	0.00	46.51	250.35		150.00	01/09/2025 15:01	TURBINE MISC. PROBLEM	
Unit 2	L	150.00	0.27	0.00	46.51	198.00		150.00	07/07/2025 22:40	GENERATOR PROTECTION RELAY OPERATION PROBLEM	
Unit 3		350.00	0.00	7.96	0.00	295.18		0.00			
Unit 4	S	350.00	0.00	0.00	0.00	9.13		350.00	02/09/2025 10:29	TURBINE VIBRATION HIGH	
<b>VIZAG TPP</b>		<b>1040.00</b>	<b>14.87</b>	<b>11.34</b>	<b>2618.31</b>	<b>2419.84</b>	<b>13</b>	<b>520.00</b>			
Unit 1	S	520.00	7.67	0.00	1351.71	1360.01		520.00	02/09/2025 23:51	ASH HANDLING SYSTEM PROBLEM	
Unit 2		520.00	7.20	11.34	1266.60	1059.83		0.00			
<b>TYPE:THER (GT)</b>		<b>1504.00</b>	<b>0.00</b>	<b>4.42</b>	<b>0.00</b>	<b>290.69</b>		<b>905.00</b>			
<b>GAUTAMI CCPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GODAVARI CCPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GREL CCPP (Rajahmundry)</b>		<b>768.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>768.00</b>			
<b>JEGURUPADU CCPP PH II</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KONASEEMA CCPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KONDAPALLI CCPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KONDAPALLI EXTN CCPP</b>		<b>366.00</b>	<b>0.00</b>	<b>4.42</b>	<b>0.00</b>	<b>290.69</b>		<b>0.00</b>			
<b>KONDAPALLI ST-3 CCPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>PEDDAPURAM CCPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>VEMAGIRI CCPP</b>		<b>370.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>137.00</b>			
<b>VIJESWARAM CCPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>		<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>LVS POWER DG</b>		<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	13/09/2025				
<b>TYPE:HYDRO</b>	<b>1440.00</b>	<b>7.27</b>	<b>6.84</b>	<b>698.51</b>	<b>714.94</b>		<b>240.00</b>			
<b>PINNAPURAM HPS</b>	<b>1440.00</b>	<b>7.27</b>	<b>6.84</b>	<b>698.51</b>	<b>714.94</b>		<b>240.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2000.00</b>	<b>34.50</b>	<b>28.78</b>	<b>5767.50</b>	<b>5156.06</b>		<b>500.00</b>			
<b>TYPE:THERMAL</b>	<b>2000.00</b>	<b>34.50</b>	<b>28.78</b>	<b>5767.50</b>	<b>5156.06</b>		<b>500.00</b>			
<b>SIMHADRI</b>	<b>2000.00</b>	<b>34.50</b>	<b>28.78</b>	<b>5767.50</b>	<b>5156.06</b>	<b>31</b>	<b>500.00</b>			
Unit 1	S	500.00	8.33	0.00	1481.29	1396.91	500.00	12/09/2025 08:34	14/09/2025	WATER WALL TUBE LEAKAGE
Unit 2		500.00	8.47	9.60	1497.11	1330.12	0.00			
Unit 3		500.00	9.00	9.71	1224.00	1116.92	0.00			
Unit 4		500.00	8.70	9.47	1565.10	1312.11	0.00			
<b>KARNATAKA</b>										
<b>STATE TOTAL</b>	<b>14444.45</b>	<b>173.63</b>	<b>189.49</b>	<b>30537.19</b>	<b>26457.77</b>		<b>4154.70</b>			
<b>SECTOR: STATE SECTOR</b>	<b>9079.25</b>	<b>102.90</b>	<b>112.13</b>	<b>18306.70</b>	<b>16288.87</b>		<b>2834.70</b>			
<b>TYPE:THERMAL</b>	<b>5020.00</b>	<b>61.19</b>	<b>56.32</b>	<b>12111.47</b>	<b>8529.39</b>		<b>2130.00</b>			
<b>BELLARY TPS</b>	<b>1700.00</b>	<b>14.10</b>	<b>19.28</b>	<b>3967.30</b>	<b>3489.93</b>	<b>18</b>	<b>700.00</b>			
Unit 1		500.00	6.80	9.61	1197.40	1193.65	0.00			
Unit 2		500.00	7.30	9.67	1287.90	1328.82	0.00			
Unit 3	P	700.00	0.00	0.00	1482.00	967.46	700.00	21/07/2025 23:35		BOILER OVERHAUL/ ANNUAL MAINTENANCE
<b>RAICHUR TPS</b>	<b>1720.00</b>	<b>24.32</b>	<b>23.26</b>	<b>4155.16</b>	<b>2649.05</b>	<b>11</b>	<b>630.00</b>			
Unit 1	L	210.00	0.00	0.00	0.00	0.00	210.00	15/03/2024 00:00		COAL FEEDING SYSTEM FAILURE.
Unit 2	P	210.00	3.60	0.00	631.80	299.04	210.00	10/08/2025 10:49		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 3		210.00	3.43	5.06	514.59	239.74	0.00			
Unit 4		210.00	3.60	4.68	639.80	221.05	0.00			
Unit 5		210.00	3.63	4.48	650.19	402.28	0.00			
Unit 6		210.00	3.03	4.27	535.39	356.69	0.00			
Unit 7	S	210.00	3.10	0.00	481.30	377.83	210.00	11/09/2025 16:21		WATER CONDUCUTOR SYSTEM
Unit 8		250.00	3.93	4.77	702.09	752.42	0.00			
<b>YERMARUS TPP</b>	<b>1600.00</b>	<b>22.77</b>	<b>13.78</b>	<b>3989.01</b>	<b>2390.41</b>	<b>27</b>	<b>800.00</b>			
Unit 1		800.00	11.37	13.78	1990.81	1178.81	0.00			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	13/09/2025				
Unit 2	S	800.00	11.40	0.00	1998.20	1211.60		800.00	10/09/2025 10:07		BOILER MISC. PROBLEM
<b>TYPE:THER (GT)</b>		<b>370.05</b>	<b>2.63</b>	<b>3.69</b>	<b>463.19</b>	<b>224.65</b>		<b>0.00</b>			
<b>YELAHANKA CAPP</b>		<b>370.05</b>	<b>2.63</b>	<b>3.69</b>	<b>463.19</b>	<b>224.65</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>		<b>3689.20</b>	<b>39.08</b>	<b>52.12</b>	<b>5732.04</b>	<b>7534.83</b>		<b>704.70</b>			
<b>ALMATTI DPH HPS</b>		<b>290.00</b>	<b>3.83</b>	<b>2.27</b>	<b>244.79</b>	<b>483.94</b>		<b>0.00</b>			
<b>BHADRA HPS</b>		<b>26.00</b>	<b>0.27</b>	<b>0.25</b>	<b>18.51</b>	<b>38.98</b>		<b>2.00</b>			
<b>GERUSUPPA HPS</b>		<b>240.00</b>	<b>1.70</b>	<b>1.62</b>	<b>252.10</b>	<b>335.73</b>		<b>0.00</b>			
<b>GHAT PRABHA HPS</b>		<b>32.00</b>	<b>0.27</b>	<b>0.33</b>	<b>22.51</b>	<b>48.62</b>		<b>16.00</b>			
<b>HAMPI HPS</b>		<b>36.00</b>	<b>0.40</b>	<b>0.48</b>	<b>22.20</b>	<b>34.36</b>		<b>0.00</b>			
<b>JOG HPS</b>		<b>139.20</b>	<b>1.50</b>	<b>2.22</b>	<b>250.50</b>	<b>295.06</b>		<b>13.20</b>			
<b>KADRA HPS</b>		<b>150.00</b>	<b>2.07</b>	<b>0.79</b>	<b>275.91</b>	<b>301.03</b>		<b>0.00</b>			
<b>KALINADI HPS</b>		<b>900.00</b>	<b>7.70</b>	<b>14.05</b>	<b>1430.10</b>	<b>1762.03</b>		<b>300.00</b>			
<b>KALINADI SUPA HPS</b>		<b>100.00</b>	<b>1.50</b>	<b>2.52</b>	<b>201.50</b>	<b>274.47</b>		<b>0.00</b>			
<b>KODASALI HPS</b>		<b>120.00</b>	<b>1.30</b>	<b>1.28</b>	<b>208.90</b>	<b>252.18</b>		<b>0.00</b>			
<b>LIGANAMAKKI HPS</b>		<b>55.00</b>	<b>0.70</b>	<b>0.65</b>	<b>70.10</b>	<b>64.86</b>		<b>27.50</b>			
<b>MUNIRABAD HPS</b>		<b>28.00</b>	<b>0.67</b>	<b>0.48</b>	<b>32.71</b>	<b>47.31</b>		<b>0.00</b>			
<b>SHARAVATHI HPS</b>		<b>1035.00</b>	<b>13.20</b>	<b>18.67</b>	<b>2056.60</b>	<b>2643.34</b>		<b>207.00</b>			
<b>SIVASAMUNDRUM HPS</b>		<b>42.00</b>	<b>0.90</b>	<b>0.53</b>	<b>99.70</b>	<b>79.39</b>		<b>15.00</b>			
<b>T B DAM HPS</b>		<b>36.00</b>	<b>0.40</b>	<b>0.65</b>	<b>22.20</b>	<b>49.02</b>		<b>9.00</b>			
<b>VARAHI HPS</b>		<b>460.00</b>	<b>2.67</b>	<b>5.33</b>	<b>523.71</b>	<b>824.51</b>		<b>115.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>2085.20</b>	<b>23.00</b>	<b>37.56</b>	<b>4575.00</b>	<b>4294.34</b>		<b>300.00</b>			
<b>TYPE:THERMAL</b>		<b>2060.00</b>	<b>23.00</b>	<b>37.56</b>	<b>4575.00</b>	<b>4294.34</b>		<b>300.00</b>			
<b>ADANI POWER LIMITED UDUPI TPP</b>		<b>1200.00</b>	<b>14.14</b>	<b>26.02</b>	<b>2492.82</b>	<b>1760.02</b>	<b>0</b>	<b>0.00</b>			
Unit 1		600.00	7.27	13.90	1285.51	951.01		0.00			
Unit 2		600.00	6.87	12.12	1207.31	809.01		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	13/09/2025				
<b>TORANGALLU TPS(SBU-I)</b>	<b>260.00</b>	<b>4.66</b>	<b>5.32</b>	<b>846.58</b>	<b>880.43</b>	<b>0</b>	<b>0.00</b>			
Unit 1	130.00	2.33	2.88	423.29	427.89		0.00			
Unit 2	130.00	2.33	2.44	423.29	452.54		0.00			
<b>TORANGALLU TPS(SBU-II)</b>	<b>600.00</b>	<b>4.20</b>	<b>6.22</b>	<b>1235.60</b>	<b>1653.89</b>	<b>0</b>	<b>300.00</b>			
Unit 3	L	300.00	0.00	0.00	501.00	787.92	300.00	24/08/2025 18:15	RSD/LOW SCHEDULE	
Unit 4		300.00	4.20	6.22	734.60	865.97	0.00			
<b>TYPE:THER (DG)</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>BELLARY DG</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>3280.00</b>	<b>47.73</b>	<b>39.80</b>	<b>7655.49</b>	<b>5874.56</b>		<b>1020.00</b>			
<b>TYPE:THERMAL</b>	<b>2400.00</b>	<b>35.00</b>	<b>23.08</b>	<b>5551.00</b>	<b>3392.70</b>		<b>800.00</b>			
<b>KUDGI STPP</b>	<b>2400.00</b>	<b>35.00</b>	<b>23.08</b>	<b>5551.00</b>	<b>3392.70</b>	<b>36</b>	<b>800.00</b>			
Unit 1		800.00	11.50	11.57	2023.50	1028.63	0.00			
Unit 2	P	800.00	12.00	0.00	1505.00	672.98	800.00	05/08/2025 00:00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3		800.00	11.50	11.51	2022.50	1691.09	0.00			
<b>TYPE:NUCLEAR</b>	<b>880.00</b>	<b>12.73</b>	<b>16.72</b>	<b>2104.49</b>	<b>2481.86</b>		<b>220.00</b>			
<b>KAIGA</b>	<b>880.00</b>	<b>12.73</b>	<b>16.72</b>	<b>2104.49</b>	<b>2481.86</b>		<b>220.00</b>			
Unit 1	P	220.00	0.00	0.00	0.00	0.00	220.00	31/03/2025 23:11	MISCELLANEOUS PLANNED MAINTENANCE	
Unit 2		220.00	4.23	5.30	762.99	801.62	0.00			
Unit 3		220.00	4.27	5.71	578.51	732.55	0.00			
Unit 4		220.00	4.23	5.71	762.99	947.69	0.00			
<b>KERALA</b>										
<b>STATE TOTAL</b>	<b>2483.69</b>	<b>22.60</b>	<b>30.30</b>	<b>3764.80</b>	<b>5130.91</b>		<b>659.58</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2124.11</b>	<b>22.60</b>	<b>30.30</b>	<b>3764.80</b>	<b>5130.91</b>		<b>300.00</b>			
<b>TYPE:THER (DG)</b>	<b>159.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>BRAMHAPURAM DG</b>	<b>63.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KOZHICODE DG</b>	<b>96.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>1964.15</b>	<b>22.60</b>	<b>30.30</b>	<b>3764.80</b>	<b>5130.91</b>		<b>300.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	13/09/2025				
IDAMALAYAR HPS	75.00	0.90	1.74	158.70	213.68		37.50			
IDUKKI HPS	780.00	5.00	9.53	1210.00	1940.83		130.00			
KAKKAD HPS	50.00	0.77	0.68	124.01	131.83		0.00			
KUTTIYADI ADDL EXTN	100.00	1.20	2.40	184.60	241.92		0.00			
KUTTIYADI EXTN HPS	50.00	0.60	1.18	92.80	148.10		0.00			
KUTTIYADI HPS	75.00	0.90	1.08	137.70	138.17		25.00			
LOWER PERIYAR HPS	180.00	2.90	2.13	356.70	371.15		0.00			
NARIAMANGLAM HPS	52.65	1.53	0.90	182.89	153.21		0.00			
PALLIVASAL EXTN HPS	60.00	0.67	1.24	73.71	184.25		0.00			
PALLIVASAL HPS	37.50	0.50	0.38	84.50	40.38		7.50			
PANNIAR HPS	30.00	0.60	0.77	90.80	103.44		0.00			
PORINGALKUTTU HPS	32.00	1.23	0.88	161.99	100.36		0.00			
SABARIGIRI HPS	300.00	4.00	4.66	663.00	960.70		100.00			
SENGULAM HPS	48.00	0.70	1.04	62.10	151.90		0.00			
SHOLAYAR HPS	54.00	0.57	1.30	113.41	152.52		0.00			
THOTTIYAR HPS	40.00	0.53	0.39	67.89	98.47		0.00			
SECTOR: PVT SECTOR	0.00	0.00	0.00	0.00	0.00		0.00			
TYPE:THER (GT)	0.00	0.00	0.00	0.00	0.00		0.00			
COCHIN CCPP (Liq.)	0.00	0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	359.58	0.00	0.00	0.00	0.00		359.58			
TYPE:THER (GT)	359.58	0.00	0.00	0.00	0.00		359.58			
R. GANDHI CCPP (Liq.)	359.58	0.00	0.00	0.00	0.00		359.58			
<b>LAKSHADWEEP</b>										
STATE TOTAL	26.83	0.17	0.16	29.21	29.78		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL					
<b>SECTOR: STATE SECTOR</b>	<b>26.83</b>	<b>0.17</b>	<b>0.16</b>	<b>29.21</b>	<b>29.78</b>	13/09/2025	<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>26.83</b>	<b>0.17</b>	<b>0.16</b>	<b>29.21</b>	<b>29.78</b>		<b>0.00</b>			
<b>LAKSHDWEEP DG</b>	<b>26.83</b>	<b>0.17</b>	<b>0.16</b>	<b>29.21</b>	<b>29.78</b>		<b>0.00</b>			
<b>PUDUCHERRY</b>										
<b>STATE TOTAL</b>	<b>32.50</b>	<b>0.50</b>	<b>0.58</b>	<b>91.50</b>	<b>67.56</b>		<b>32.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>32.50</b>	<b>0.50</b>	<b>0.58</b>	<b>91.50</b>	<b>67.56</b>		<b>32.50</b>			
<b>TYPE:THER (GT)</b>	<b>32.50</b>	<b>0.50</b>	<b>0.58</b>	<b>91.50</b>	<b>67.56</b>		<b>32.50</b>			
<b>KARAIKAL CAPP</b>	<b>32.50</b>	<b>0.50</b>	<b>0.58</b>	<b>91.50</b>	<b>67.56</b>		<b>32.50</b>			
<b>TAMIL NADU</b>										
<b>STATE TOTAL</b>	<b>19836.98</b>	<b>267.87</b>	<b>219.14</b>	<b>49722.13</b>	<b>40033.05</b>		<b>6348.88</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7012.28</b>	<b>91.91</b>	<b>64.66</b>	<b>17392.65</b>	<b>12129.63</b>		<b>2307.88</b>			
<b>TYPE:THERMAL</b>	<b>4320.00</b>	<b>70.97</b>	<b>43.79</b>	<b>14757.43</b>	<b>8554.94</b>		<b>1650.00</b>			
<b>ENNORE SCTPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>METTUR TPS</b>	<b>840.00</b>	<b>11.36</b>	<b>11.42</b>	<b>2439.68</b>	<b>2102.14</b>	<b>16</b>	<b>210.00</b>			
Unit 1		210.00	3.73	4.16	609.49	511.58	0.00			
Unit 2		210.00	3.80	4.37	678.40	721.63	0.00			
Unit 3		210.00	3.83	2.89	621.79	326.73	0.00			
Unit 4	P	210.00	0.00	0.00	530.00	542.20	210.00	01/09/2025 01:40	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>METTUR TPS - II</b>	<b>600.00</b>	<b>0.00</b>	<b>9.25</b>	<b>1664.00</b>	<b>1484.05</b>	<b>11</b>	<b>0.00</b>			
Unit 1		600.00	0.00	9.25	1664.00	1484.05	0.00			
<b>NORTH CHENNAI TPS</b>	<b>1830.00</b>	<b>35.82</b>	<b>15.50</b>	<b>6778.16</b>	<b>3147.48</b>	<b>6</b>	<b>810.00</b>			
Unit 1	L	210.00	0.00	0.00	643.00	222.64	210.00	02/08/2025 22:33	18/09/2025 REHEATER TUBE LEAKAGE	
Unit 2		210.00	3.60	3.50	557.80	494.10	0.00			
Unit 3		210.00	3.65	3.57	577.95	511.67	0.00			
Unit 4		600.00	9.87	8.43	1739.31	937.83	0.00			
Unit 5	S	600.00	9.53	0.00	1630.89	981.24	600.00	11/09/2025 23:29	WATER WALL TUBE LEAKAGE	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		13/09/2025					
				PROG.	ACTUAL						
Unit 6		0.00	9.17	0.00	1629.21	0.00		0.00		unit not yet commissioned	
<b>TUTICORIN TPS</b>	<b>1050.00</b>	<b>10.86</b>	<b>7.62</b>	<b>2687.50</b>	<b>1821.27</b>	<b>18</b>	<b>630.00</b>				
Unit 1	L	210.00	3.56	0.00	556.60	0.00	210.00	15/03/2025 21:50		FIRE IN CABLE GALLERY.	
Unit 2	L	210.00	3.53	0.00	545.89	0.00	210.00	15/03/2025 22:01		FIRE IN CABLE GALLERY	
Unit 3	P	210.00	0.00	0.00	606.00	600.98	210.00	10/09/2025 18:40	30/09/2025	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 4		210.00	0.00	4.03	490.00	589.48	0.00				
Unit 5		210.00	3.77	3.59	489.01	630.81	0.00				
<b>UDANGUDI TPP</b>	<b>0.00</b>	<b>12.93</b>	<b>0.00</b>	<b>1188.09</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>				
Unit 1		0.00	6.40	0.00	908.20	0.00	0.00			unit not yet commissioned	
Unit 2		0.00	6.53	0.00	279.89	0.00	0.00			unit not yet commissioned	
<b>TYPE:THER (GT)</b>	<b>514.08</b>	<b>3.64</b>	<b>1.83</b>	<b>671.32</b>	<b>543.63</b>		<b>297.88</b>				
<b>BASIN BRIDGE GT (Liq.)</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>90.00</b>				
<b>KOVIKALPAL CCPP</b>	<b>107.88</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>107.88</b>				
<b>KUTTALAM CCPP</b>	<b>100.00</b>	<b>1.57</b>	<b>0.00</b>	<b>276.41</b>	<b>244.21</b>		<b>100.00</b>				
<b>VALUTHUR CCPP</b>	<b>186.20</b>	<b>2.07</b>	<b>1.83</b>	<b>394.91</b>	<b>299.42</b>		<b>0.00</b>				
<b>TYPE:HYDRO</b>	<b>2178.20</b>	<b>17.30</b>	<b>19.04</b>	<b>1963.90</b>	<b>3031.06</b>		<b>360.00</b>				
<b>ALIYAR HPS</b>	<b>60.00</b>	<b>0.50</b>	<b>0.27</b>	<b>56.50</b>	<b>116.95</b>		<b>0.00</b>				
<b>BHAWANI BARRAGE-II HPS</b>	<b>30.00</b>	<b>0.37</b>	<b>0.59</b>	<b>37.81</b>	<b>45.78</b>		<b>0.00</b>				
<b>BHAWANI BARRAGE-III HPS</b>	<b>30.00</b>	<b>0.30</b>	<b>0.38</b>	<b>26.90</b>	<b>32.17</b>		<b>0.00</b>				
<b>BHAWANI KATTAL</b>	<b>30.00</b>	<b>0.23</b>	<b>0.44</b>	<b>23.99</b>	<b>58.26</b>		<b>0.00</b>				
<b>KADAMPARI HPS</b>	<b>400.00</b>	<b>1.33</b>	<b>0.20</b>	<b>205.29</b>	<b>127.76</b>		<b>300.00</b>				
<b>KODAYAR-I HPS</b>	<b>60.00</b>	<b>0.23</b>	<b>0.00</b>	<b>9.99</b>	<b>0.00</b>		<b>60.00</b>				
<b>KODAYAR-II HPS</b>	<b>40.00</b>	<b>0.27</b>	<b>0.19</b>	<b>25.51</b>	<b>34.16</b>		<b>0.00</b>				
<b>KUNDAH-I HPS</b>	<b>60.00</b>	<b>0.63</b>	<b>0.29</b>	<b>111.19</b>	<b>94.13</b>		<b>0.00</b>				
<b>KUNDAH-II HPS</b>	<b>175.00</b>	<b>1.37</b>	<b>2.10</b>	<b>224.81</b>	<b>369.27</b>		<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	13/09/2025				
KUNDAH-III HPS	180.00	1.00	1.29	161.00	224.07		0.00			
KUNDAH-IV HPS	100.00	0.40	0.15	74.20	115.78		0.00			
KUNDAH PSP		0.00	0.00	0.00	0.00		0.00			
KUNDAH-V HPS	40.00	0.13	0.06	20.69	59.09		0.00			
LOWER METTUR-I HPS	30.00	0.37	0.59	35.81	42.96		0.00			
LOWER METTUR-II HPS	30.00	0.37	0.56	34.81	45.50		0.00			
LOWER METTUR-III HPS	30.00	0.33	0.56	33.29	40.64		0.00			
LOWER METTUR-IV HPS	30.00	0.27	0.45	27.51	27.11		0.00			
METTUR DAM HPS	50.00	0.60	0.97	67.80	108.58		0.00			
METTUR TUNNEL HPS	200.00	2.40	3.48	192.20	345.06		0.00			
MOYAR HPS	36.00	0.20	0.33	32.60	43.42		0.00			
PAPANASAM HPS	32.00	0.43	0.54	52.59	80.25		0.00			
PARSON'S VALLEY HPS	30.00	0.10	0.30	15.30	24.29		0.00			
PERIYAR HPS	161.00	2.17	2.21	178.21	334.20		0.00			
PYKARA HPS	59.20	0.10	0.17	18.30	23.15		0.00			
PYKARA ULTMATE HPS	150.00	0.90	0.86	139.70	280.57		0.00			
SARKARPATHY HPS	30.00	0.33	0.48	35.29	69.45		0.00			
SHOLAYAR HPS (TN)	70.00	1.67	1.02	101.71	230.72		0.00			
SURULIYAR HPS	35.00	0.30	0.56	20.90	57.74		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>4494.70</b>	<b>54.30</b>	<b>43.80</b>	<b>8573.90</b>	<b>7790.41</b>		<b>1971.00</b>			
<b>TYPE:THERMAL</b>	<b>3952.50</b>	<b>54.17</b>	<b>43.80</b>	<b>8551.21</b>	<b>7790.41</b>		<b>1640.50</b>			
<b>ITPCL TPP</b>	<b>1200.00</b>	<b>20.94</b>	<b>12.56</b>	<b>3382.22</b>	<b>3288.83</b>	<b>0</b>	<b>600.00</b>			
Unit 1		600.00	10.27	12.56	1483.51	2024.87	0.00			
Unit 2	P	600.00	10.67	0.00	1898.71	1263.96	600.00	01/08/2025 01:36	CAPITAL MAINTENANCE	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	13/09/2025				
<b>MUTHIARA TPP</b>	<b>1200.00</b>	<b>14.37</b>	<b>10.45</b>	<b>2263.81</b>	<b>1771.03</b>	<b>17</b>	<b>600.00</b>			
Unit 1	L	600.00	7.20	0.00	1007.60	809.32	600.00	01/08/2025 22:56	AIR PREHEATERS PROBLEM	
Unit 2		600.00	7.17	10.45	1256.21	961.71	0.00			
<b>NEYVELI TPS(Z)</b>	<b>250.00</b>	<b>4.43</b>	<b>5.18</b>	<b>792.59</b>	<b>619.88</b>		<b>0.00</b>			
Unit 1		250.00	4.43	5.18	792.59	619.88	0.00			
<b>OPG Power Generation Private Limited</b>	<b>414.00</b>	<b>5.10</b>	<b>6.02</b>	<b>900.30</b>	<b>1174.84</b>	<b>6</b>	<b>77.00</b>			
Unit 1	L	77.00	0.67	0.00	115.71	164.73	77.00	30/06/2025 23:59	RSD/LOW SCHEDULE	
Unit 2		77.00	1.03	1.35	183.39	249.66	0.00			
Unit 3		80.00	0.80	1.18	140.40	188.11	0.00			
Unit 4		180.00	2.60	3.49	460.80	572.34	0.00			
<b>TCP Limited</b>	<b>63.50</b>	<b>0.40</b>	<b>0.00</b>	<b>69.20</b>	<b>0.00</b>	<b>0</b>	<b>63.50</b>			
Unit 1	P	63.50	0.40	0.00	69.20	0.00	63.50	16/07/2021 05:21	MISCELLANEOUS PLANNED MAINTENANCE	
<b>TUTICORIN (P) TPP</b>	<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>300.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00	150.00	03/04/2016 00:31	No Fuel Supply Agreement	
Unit 2	L	150.00	0.00	0.00	0.00	0.00	150.00	16/04/2016 01:42	No Fuel Supply Agreement	
<b>TUTICORIN TPP ST-IV</b>	<b>525.00</b>	<b>8.93</b>	<b>9.59</b>	<b>1143.09</b>	<b>935.83</b>	<b>0</b>	<b>0.00</b>			
Unit 1		525.00	8.93	9.59	1143.09	935.83	0.00			
<b>TYPE:THER (GT)</b>	<b>330.50</b>	<b>0.13</b>	<b>0.00</b>	<b>22.69</b>	<b>0.00</b>		<b>330.50</b>			
<b>KARUPPUR CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>P.NALLUR CCPP</b>	<b>330.50</b>	<b>0.13</b>	<b>0.00</b>	<b>22.69</b>	<b>0.00</b>		<b>330.50</b>			
<b>VALANTARVY CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>211.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMALPATTI DG</b>	<b>105.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMAYANALLUR DG</b>	<b>106.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>8330.00</b>	<b>121.66</b>	<b>110.68</b>	<b>23755.58</b>	<b>20113.01</b>		<b>2070.00</b>			
<b>TYPE:THERMAL</b>	<b>5890.00</b>	<b>102.99</b>	<b>86.11</b>	<b>17417.87</b>	<b>12325.56</b>		<b>630.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	13/09/2025				
<b>NEYVELI ( EXT) TPS</b>	<b>420.00</b>	<b>9.24</b>	<b>3.83</b>	<b>1330.12</b>	<b>1139.40</b>		<b>210.00</b>			
Unit 1	P	210.00	4.67	0.00	573.71	549.07	210.00	25/08/2025 06:35	ANNUAL MAINTENANCE	
Unit 2		210.00	4.57	3.83	756.41	590.33	0.00			
<b>NEYVELI NEW TPP</b>	<b>1000.00</b>	<b>19.36</b>	<b>16.10</b>	<b>3135.68</b>	<b>2464.49</b>		<b>0.00</b>			
Unit 1	*	500.00	8.83	5.41	1372.79	1477.61	0.00	09/09/2025 02:17	13/09/2025 07:48:00 BOILER AUX. MISC. PROMLEMS	
Unit 2		500.00	10.53	10.69	1762.89	986.88	0.00			
<b>NEYVELI TPS-II</b>	<b>1470.00</b>	<b>21.39</b>	<b>14.89</b>	<b>4151.07</b>	<b>2254.44</b>		<b>420.00</b>			
Unit 1		210.00	0.00	3.33	615.00	404.39	0.00			
Unit 2	L	210.00	3.67	0.00	657.71	306.73	210.00	18/08/2025 17:20	MILLING SYSTEM /RC FEEDER PROBLEM	
Unit 3		210.00	3.63	3.44	652.19	284.18	0.00			
Unit 4	*	210.00	3.63	0.42	652.19	139.95	210.00	14/07/2025 00:00	13/09/2025 19:47:00 BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 5		210.00	3.43	2.24	508.59	366.07	0.00			
Unit 6		210.00	3.40	2.29	605.20	393.65	0.00			
Unit 7		210.00	3.63	3.17	460.19	359.47	0.00			
<b>NEYVELI TPS-II EXP</b>	<b>500.00</b>	<b>6.10</b>	<b>8.98</b>	<b>962.30</b>	<b>546.58</b>		<b>0.00</b>			
Unit 1		250.00	3.23	5.25	539.99	211.91	0.00			
Unit 2		250.00	2.87	3.73	422.31	334.67	0.00			
<b>NTPL TUTICORIN TPP</b>	<b>1000.00</b>	<b>19.27</b>	<b>16.41</b>	<b>3070.51</b>	<b>2382.60</b>	<b>13</b>	<b>0.00</b>			
Unit 1		500.00	9.70	8.21	1426.10	1189.76	0.00			
Unit 2		500.00	9.57	8.20	1644.41	1192.84	0.00			
<b>VALLUR TPP</b>	<b>1500.00</b>	<b>27.63</b>	<b>25.90</b>	<b>4768.19</b>	<b>3538.05</b>	<b>24</b>	<b>0.00</b>			
Unit 1		500.00	9.17	8.52	1649.21	1323.37	0.00			
Unit 2		500.00	8.20	8.61	1404.60	1239.12	0.00			
Unit 3		500.00	10.26	8.77	1714.38	975.56	0.00			
<b>TYPE:NUCLEAR</b>	<b>2440.00</b>	<b>18.67</b>	<b>24.57</b>	<b>6337.71</b>	<b>7787.45</b>		<b>1440.00</b>			
<b>BHAVINI PFBR</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1			0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	13/09/2025				
<b>KUDANKULAM</b>	<b>2000.00</b>	<b>18.67</b>	<b>24.57</b>	<b>5641.71</b>	<b>7016.04</b>		<b>1000.00</b>			
Unit 1	P	1000.00	0.00	0.00	2304.00	2977.84	1000.00	03/08/2025 00:00	30/09/2025	ANNUAL MAINTENANCE
Unit 2		1000.00	18.67	24.57	3337.71	4038.20	0.00			
<b>MADRAS A.P.S.</b>	<b>440.00</b>	<b>0.00</b>	<b>0.00</b>	<b>696.00</b>	<b>771.41</b>		<b>440.00</b>			
Unit 1	L	220.00	0.00	0.00	0.00	0.00	220.00	30/01/2018 16:30		REACTOR MAINTENANCE WORKS.
Unit 2	P	220.00	0.00	0.00	696.00	771.41	220.00	01/09/2025 00:12	01/11/2025	ANNUAL MAINTENANCE
<b>TELANGANA</b>										
<b>STATE TOTAL</b>	<b>13448.10</b>	<b>255.81</b>	<b>237.08</b>	<b>40034.53</b>	<b>29191.84</b>		<b>712.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>9248.10</b>	<b>187.15</b>	<b>172.00</b>	<b>26290.95</b>	<b>18659.82</b>		<b>212.50</b>			
<b>TYPE:THERMAL</b>	<b>6842.50</b>	<b>152.98</b>	<b>123.56</b>	<b>24395.74</b>	<b>15322.51</b>		<b>62.50</b>			
<b>BHADRADRI TPP</b>	<b>1080.00</b>	<b>18.44</b>	<b>17.37</b>	<b>3183.72</b>	<b>2689.91</b>	<b>14</b>	<b>0.00</b>			
Unit 1		270.00	4.50	4.29	791.50	630.13	0.00			
Unit 2		270.00	4.77	4.36	752.01	634.41	0.00			
Unit 3		270.00	4.77	4.33	847.01	722.36	0.00			
Unit 4		270.00	4.40	4.39	793.20	703.01	0.00			
<b>KAKATIYA TPS</b>	<b>1100.00</b>	<b>20.30</b>	<b>22.76</b>	<b>3645.90</b>	<b>3251.54</b>	<b>17</b>	<b>0.00</b>			
Unit 1		500.00	9.37	9.87	1683.81	1408.21	0.00			
Unit 2		600.00	10.93	12.89	1962.09	1843.33	0.00			
<b>KOTHAGUDEM TPS (NEW)</b>	<b>1000.00</b>	<b>18.77</b>	<b>18.38</b>	<b>3352.01</b>	<b>2116.68</b>	<b>34</b>	<b>0.00</b>			
Unit 9		250.00	4.70	4.84	840.10	617.44	0.00			
Unit 10		250.00	4.70	4.86	840.10	585.74	0.00			
Unit 11		500.00	9.37	8.68	1671.81	913.50	0.00			
<b>KOTHAGUDEM TPS (STAGE-7)</b>	<b>800.00</b>	<b>16.37</b>	<b>13.53</b>	<b>2725.81</b>	<b>1846.55</b>	<b>12</b>	<b>0.00</b>			
Unit 12		800.00	16.37	13.53	2725.81	1846.55	0.00			
<b>RAMAGUNDEM-B TPS</b>	<b>62.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>62.50</b>			
Unit 1	L	62.50	0.00	0.00	0.00	0.00	62.50	04/06/2024 20:24		COAL FEEDING PROBLEM IN PLANT
<b>SINGARENI TPP</b>	<b>1200.00</b>	<b>25.60</b>	<b>23.05</b>	<b>3791.80</b>	<b>3301.17</b>	<b>7</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		13/09/2025					
				PROG.	ACTUAL						
Unit 1		600.00	13.07	11.52	1699.91	1454.58		0.00			
Unit 2		600.00	12.53	11.53	2091.89	1846.59		0.00			
<b>YADADRI TPS</b>		<b>1600.00</b>	<b>53.50</b>	<b>28.47</b>	<b>7696.50</b>	<b>2116.66</b>	<b>28</b>	<b>0.00</b>			
Unit 1		800.00	11.60	13.80	2033.80	803.91		0.00			
Unit 2		800.00	11.53	14.67	2028.89	1312.75		0.00			
Unit 3		0.00	10.20	0.00	1104.60	0.00		0.00		unit not yet commissioned	
Unit 4			10.00	0.00	1424.00	0.00		0.00		unit not yet commissioned	
Unit 5			10.17	0.00	1105.21	0.00		0.00		unit not yet commissioned	
<b>TYPE:HYDRO</b>		<b>2405.60</b>	<b>34.17</b>	<b>48.44</b>	<b>1895.21</b>	<b>3337.31</b>		<b>150.00</b>			
<b>LOWER JURALA HPS</b>		<b>240.00</b>	<b>3.00</b>	<b>3.77</b>	<b>154.00</b>	<b>349.58</b>		<b>0.00</b>			
<b>NAGARJUN SGR HPS</b>		<b>815.60</b>	<b>12.37</b>	<b>19.69</b>	<b>750.81</b>	<b>1120.73</b>		<b>0.00</b>			
<b>NAGARJUN SGR LBC HPS</b>		<b>60.00</b>	<b>0.47</b>	<b>0.77</b>	<b>14.11</b>	<b>40.67</b>		<b>0.00</b>			
<b>POCHAMPAD HPS</b>		<b>36.00</b>	<b>0.40</b>	<b>0.85</b>	<b>19.20</b>	<b>26.64</b>		<b>0.00</b>			
<b>PRIYADARSHNI JURALA HPS</b>		<b>234.00</b>	<b>3.00</b>	<b>3.92</b>	<b>163.00</b>	<b>325.62</b>		<b>0.00</b>			
<b>PULICHINTALA HPS</b>		<b>120.00</b>	<b>1.93</b>	<b>2.50</b>	<b>72.09</b>	<b>123.07</b>		<b>0.00</b>			
<b>SRISAILAM LB HPS</b>		<b>900.00</b>	<b>13.00</b>	<b>16.94</b>	<b>722.00</b>	<b>1351.00</b>		<b>150.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>4200.00</b>	<b>68.66</b>	<b>65.08</b>	<b>13743.58</b>	<b>10532.02</b>		<b>500.00</b>			
<b>TYPE:THERMAL</b>		<b>4200.00</b>	<b>68.66</b>	<b>65.08</b>	<b>13743.58</b>	<b>10532.02</b>		<b>500.00</b>			
<b>RAMAGUNDEM STPS</b>		<b>2600.00</b>	<b>40.83</b>	<b>35.99</b>	<b>8775.79</b>	<b>6416.42</b>	<b>32</b>	<b>500.00</b>			
Unit 1		200.00	3.77	3.44	679.01	581.84		0.00			
Unit 2		200.00	3.77	3.43	679.01	405.31		0.00			
Unit 3		200.00	3.83	3.37	682.79	494.47		0.00			
Unit 4		500.00	10.20	8.22	1717.60	1396.70		0.00			
Unit 5		500.00	9.63	8.43	1731.19	954.33		0.00			
Unit 6	P	500.00	0.00	0.00	1555.00	1159.89		500.00	10/08/2025 21:00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 7		500.00	9.63	9.10	1731.19	1423.88		0.00			
<b>TELANGANA STPP PH-1</b>		<b>1600.00</b>	<b>27.83</b>	<b>29.09</b>	<b>4967.79</b>	<b>4115.60</b>	<b>38</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		13/09/2025					
				PROG.	ACTUAL						
Unit 1	800.00	14.03	14.55	2489.39	2190.29		0.00				
Unit 2	800.00	13.80	14.54	2478.40	1925.31		0.00				
<b>EASTERN</b>											
<b>REGION TOTAL</b>	<b>45005.46</b>	<b>798.94</b>	<b>730.57</b>	<b>135991.40</b>	<b>120978.99</b>		<b>6982.50</b>				
<b>ANDAMAN &amp; NICOBAR ISLANDS</b>											
<b>STATE TOTAL</b>	<b>92.71</b>	<b>0.90</b>	<b>0.96</b>	<b>156.70</b>	<b>170.53</b>		<b>0.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>57.52</b>	<b>0.23</b>	<b>0.36</b>	<b>40.99</b>	<b>48.60</b>		<b>0.00</b>				
<b>TYPE:THER (DG)</b>	<b>57.52</b>	<b>0.23</b>	<b>0.36</b>	<b>40.99</b>	<b>48.60</b>		<b>0.00</b>				
<b>AND. NICOBAR DG</b>	<b>57.52</b>	<b>0.23</b>	<b>0.36</b>	<b>40.99</b>	<b>48.60</b>		<b>0.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>35.19</b>	<b>0.67</b>	<b>0.60</b>	<b>115.71</b>	<b>121.93</b>		<b>0.00</b>				
<b>TYPE:THER (DG)</b>	<b>35.19</b>	<b>0.67</b>	<b>0.60</b>	<b>115.71</b>	<b>121.93</b>		<b>0.00</b>				
<b>AND. NICOBAR Pvt. DG</b>	<b>35.19</b>	<b>0.67</b>	<b>0.60</b>	<b>115.71</b>	<b>121.93</b>		<b>0.00</b>				
<b>BIHAR</b>											
<b>STATE TOTAL</b>	<b>9510.00</b>	<b>178.05</b>	<b>162.67</b>	<b>31328.65</b>	<b>26311.02</b>		<b>1315.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>9510.00</b>	<b>178.05</b>	<b>162.67</b>	<b>31328.65</b>	<b>26311.02</b>		<b>1315.00</b>				
<b>TYPE:THERMAL</b>	<b>9510.00</b>	<b>178.05</b>	<b>162.67</b>	<b>31328.65</b>	<b>26311.02</b>		<b>1315.00</b>				
<b>BARAUNI TPS</b>	<b>500.00</b>	<b>9.93</b>	<b>11.27</b>	<b>1718.09</b>	<b>1664.14</b>	<b>15</b>	<b>0.00</b>				
Unit 6	P	0.00	0.00	0.00	0.00		0.00	22/07/2023 12:05		UNIT LIKELY TO BE SCRAPPED.	
Unit 7	P	0.00	0.00	0.00	0.00		0.00	19/07/2023 15:30		UNIT LIKELY TO BE SCRAPPED.	
Unit 8		250.00	5.13	5.67	861.69	797.54	0.00				
Unit 9		250.00	4.80	5.60	856.40	866.60	0.00				
<b>BARH STPS</b>		<b>3300.00</b>	<b>54.73</b>	<b>50.89</b>	<b>9278.49</b>	<b>7203.02</b>	<b>14</b>	<b>660.00</b>			
Unit 1	S	660.00	10.50	0.00	1863.50	1612.37	660.00	12/09/2025 07:46	14/09/2025	WATER WALL TUBE LEAKAGE	
Unit 2		660.00	9.40	12.54	1656.20	1672.74	0.00				
Unit 3		660.00	10.20	12.58	1794.60	579.01	0.00				
Unit 4		660.00	12.40	12.85	1766.20	2068.52	0.00				
Unit 5		660.00	12.23	12.92	2197.99	1270.38	0.00				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	13/09/2025				
<b>BUXAR TPP</b>	<b>0.00</b>	<b>7.10</b>	<b>0.00</b>	<b>769.30</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	7.10	0.00	769.30	0.00		0.00		unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>KAHALGAON TPS</b>	<b>2340.00</b>	<b>38.92</b>	<b>42.62</b>	<b>8011.96</b>	<b>7083.13</b>	<b>20</b>	<b>210.00</b>			
Unit 1	210.00	4.63	4.14	606.19	679.07		0.00			
Unit 2	P	210.00	4.43	0.00	741.59	563.16	210.00	28/08/2025 00:15	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3		210.00	4.43	4.17	741.59	686.53	0.00			
Unit 4		210.00	4.63	4.11	767.19	653.81	0.00			
Unit 5		500.00	10.40	10.05	1741.20	1645.57	0.00			
Unit 6		500.00	10.40	10.06	1741.20	1631.81	0.00			
Unit 7		500.00	0.00	10.09	1673.00	1223.18	0.00			
<b>MUZAFFARPUR TPS</b>	<b>390.00</b>	<b>4.07</b>	<b>3.94</b>	<b>1266.91</b>	<b>1243.18</b>	<b>28</b>	<b>195.00</b>			
Unit 3		195.00	0.00	3.94	585.00	610.34	0.00			
Unit 4	P	195.00	4.07	0.00	681.91	632.84	195.00	12/09/2025 09:43	MISC. SHORT DURATION PLANNED MAINTENANCE	
<b>NABINAGAR STPP</b>	<b>1980.00</b>	<b>42.60</b>	<b>39.07</b>	<b>7090.80</b>	<b>6025.15</b>	<b>11</b>	<b>0.00</b>			
Unit 1		660.00	13.67	13.06	2287.71	2039.18	0.00			
Unit 2		660.00	14.53	13.01	2413.89	2176.53	0.00			
Unit 3		660.00	14.40	13.00	2389.20	1809.44	0.00			
<b>NABINAGAR TPP</b>	<b>1000.00</b>	<b>20.70</b>	<b>14.88</b>	<b>3193.10</b>	<b>3092.40</b>	<b>20</b>	<b>250.00</b>			
Unit 1		250.00	5.20	4.97	867.60	794.23	0.00			
Unit 2		250.00	5.50	4.94	755.50	803.42	0.00			
Unit 3		250.00	4.80	4.97	862.40	804.58	0.00			
Unit 4	P	250.00	5.20	0.00	707.60	690.17	250.00	25/08/2025 00:01	10/10/2025 ANNUAL MAINTENANCE	
<b>JHARKHAND</b>										
<b>STATE TOTAL</b>	<b>6440.00</b>	<b>121.49</b>	<b>119.39</b>	<b>21332.87</b>	<b>16836.50</b>		<b>420.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>550.00</b>	<b>8.01</b>	<b>7.61</b>	<b>1090.63</b>	<b>658.55</b>		<b>130.00</b>			
<b>TYPE:THERMAL</b>	<b>420.00</b>	<b>7.15</b>	<b>7.61</b>	<b>1037.45</b>	<b>658.55</b>		<b>0.00</b>			
<b>TENUGHAT TPS</b>	<b>420.00</b>	<b>7.15</b>	<b>7.61</b>	<b>1037.45</b>	<b>658.55</b>	<b>43</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		13/09/2025					
				PROG.	ACTUAL						
Unit 1	210.00	3.45	3.67	545.35	571.80		0.00				
Unit 2	210.00	3.70	3.94	492.10	86.75		0.00				
<b>TYPE:HYDRO</b>	<b>130.00</b>	<b>0.86</b>	<b>0.00</b>	<b>53.18</b>	<b>0.00</b>		<b>130.00</b>				
<b>SUBERNREKHA-I HPS</b>	<b>65.00</b>	<b>0.43</b>	<b>0.00</b>	<b>26.59</b>	<b>0.00</b>		<b>65.00</b>				
<b>SUBERNREKHA-II HPS</b>	<b>65.00</b>	<b>0.43</b>	<b>0.00</b>	<b>26.59</b>	<b>0.00</b>		<b>65.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>1830.00</b>	<b>30.94</b>	<b>37.20</b>	<b>6133.22</b>	<b>5847.28</b>		<b>0.00</b>				
<b>TYPE:THERMAL</b>	<b>1830.00</b>	<b>30.94</b>	<b>37.20</b>	<b>6133.22</b>	<b>5847.28</b>		<b>0.00</b>				
<b>JOJOBERA TPS</b>	<b>240.00</b>	<b>4.94</b>	<b>5.29</b>	<b>818.22</b>	<b>756.51</b>	<b>38</b>	<b>0.00</b>				
Unit 2	120.00	2.47	2.86	409.11	383.18		0.00				
Unit 3	120.00	2.47	2.43	409.11	373.33		0.00				
<b>MAHADEV PRASAD STPP</b>	<b>540.00</b>	<b>5.20</b>	<b>11.13</b>	<b>1717.60</b>	<b>1735.76</b>	<b>7</b>	<b>0.00</b>				
Unit 1	270.00	5.20	5.52	932.60	890.60		0.00				
Unit 2	270.00	0.00	5.61	785.00	845.16		0.00				
<b>MAITHON RB TPP</b>	<b>1050.00</b>	<b>20.80</b>	<b>20.78</b>	<b>3597.40</b>	<b>3355.01</b>	<b>33</b>	<b>0.00</b>				
Unit 1	525.00	11.17	10.37	1866.21	1704.15		0.00				
Unit 2	525.00	9.63	10.41	1731.19	1650.86		0.00				
<b>MAITRISHI USHA TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>	<b>4060.00</b>	<b>82.54</b>	<b>74.58</b>	<b>14109.02</b>	<b>10330.67</b>		<b>290.00</b>				
<b>TYPE:THERMAL</b>	<b>3980.00</b>	<b>82.07</b>	<b>73.69</b>	<b>14057.91</b>	<b>10249.50</b>		<b>250.00</b>				
<b>BOKARO TPS `A` EXP</b>	<b>500.00</b>	<b>9.77</b>	<b>9.98</b>	<b>1536.01</b>	<b>1079.32</b>	<b>14</b>	<b>0.00</b>				
Unit 1	500.00	9.77	9.98	1536.01	1079.32		0.00				
<b>CHANDRAPURA(DVC) TPS</b>	<b>500.00</b>	<b>10.60</b>	<b>5.97</b>	<b>1773.80</b>	<b>1160.60</b>	<b>32</b>	<b>250.00</b>				
Unit 7	250.00	5.30	0.00	886.90	369.34		250.00	11/09/2025 09:17		TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE	
Unit 8	250.00	5.30	5.97	886.90	791.26		0.00				
<b>KODARMA TPP</b>	<b>1000.00</b>	<b>21.50</b>	<b>18.99</b>	<b>3589.50</b>	<b>3010.61</b>	<b>14</b>	<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		13/09/2025					
				PROG.	ACTUAL						
Unit 1	500.00	10.60	9.51	1777.80	1474.85		0.00				
Unit 2	500.00	10.90	9.48	1811.70	1535.76		0.00				
<b>NORTH KARANPURA TPP</b>	<b>1980.00</b>	<b>32.27</b>	<b>38.75</b>	<b>5768.51</b>	<b>4998.97</b>	<b>4</b>	<b>0.00</b>				
Unit 1	660.00	11.97	12.72	2146.61	2034.96		0.00				
Unit 2	660.00	11.97	13.14	2148.61	2045.75		0.00				
Unit 3	660.00	8.33	12.89	1473.29	918.26		0.00				
<b>PATRATU STPP</b>		<b>7.93</b>	<b>0.00</b>	<b>1390.09</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1		7.93	0.00	1390.09	0.00		0.00			unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
Unit 3		0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>TYPE:HYDRO</b>	<b>80.00</b>	<b>0.47</b>	<b>0.89</b>	<b>51.11</b>	<b>81.17</b>		<b>40.00</b>				
<b>PANCHET HPS</b>	<b>80.00</b>	<b>0.47</b>	<b>0.89</b>	<b>51.11</b>	<b>81.17</b>		<b>40.00</b>				
<b>ODISHA</b>											
<b>STATE TOTAL</b>	<b>12104.55</b>	<b>220.20</b>	<b>184.53</b>	<b>35589.60</b>	<b>33705.56</b>		<b>2730.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>3894.55</b>	<b>64.33</b>	<b>40.84</b>	<b>8977.29</b>	<b>8777.13</b>		<b>1320.00</b>				
<b>TYPE:THERMAL</b>	<b>1740.00</b>	<b>38.56</b>	<b>8.86</b>	<b>5960.28</b>	<b>5610.77</b>		<b>1320.00</b>				
<b>IB VALLEY TPS</b>	<b>1740.00</b>	<b>38.56</b>	<b>8.86</b>	<b>5960.28</b>	<b>5610.77</b>	<b>27</b>	<b>1320.00</b>				
Unit 1	210.00	4.60	3.99	766.80	659.04		0.00				
Unit 2	210.00	4.50	4.87	751.50	752.69		0.00				
Unit 3	660.00	14.93	0.00	2031.09	1950.31		660.00	24/08/2025 02:25		BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 4	660.00	14.53	0.00	2410.89	2248.73		660.00	12/09/2025 17:44		WATER WALL TUBE LEAKAGE	
<b>TYPE:HYDRO</b>	<b>2154.55</b>	<b>25.77</b>	<b>31.98</b>	<b>3017.01</b>	<b>3166.36</b>		<b>0.00</b>				
<b>BALIMELA HPS</b>	<b>510.00</b>	<b>3.27</b>	<b>5.92</b>	<b>637.51</b>	<b>670.06</b>		<b>0.00</b>				
<b>CHIPLIMA HPS</b>	<b>72.00</b>	<b>1.20</b>	<b>1.01</b>	<b>140.60</b>	<b>128.38</b>		<b>0.00</b>				
<b>HIRAKUD HPS</b>	<b>287.80</b>	<b>5.43</b>	<b>6.17</b>	<b>446.59</b>	<b>499.87</b>		<b>0.00</b>				
<b>MACHKUND HPS</b>	<b>114.75</b>	<b>1.77</b>	<b>2.18</b>	<b>286.01</b>	<b>309.40</b>		<b>0.00</b>				
<b>RENGALI HPS</b>	<b>250.00</b>	<b>4.17</b>	<b>5.99</b>	<b>418.21</b>	<b>555.28</b>		<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	13/09/2025				
UPPER INDRAVATI HPS	600.00	8.20	5.58	760.60	669.11		0.00			
UPPER KOLAB HPS	320.00	1.73	5.13	327.49	334.26		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>3610.00</b>	<b>63.07</b>	<b>65.35</b>	<b>10514.91</b>	<b>10670.64</b>		<b>410.00</b>			
<b>TYPE:THERMAL</b>	<b>3610.00</b>	<b>63.07</b>	<b>65.35</b>	<b>10514.91</b>	<b>10670.64</b>		<b>410.00</b>			
<b>DERANG TPP</b>	<b>1200.00</b>	<b>23.43</b>	<b>27.85</b>	<b>4040.59</b>	<b>4332.92</b>	<b>46</b>	<b>0.00</b>			
Unit 1	600.00	12.50	13.89	2080.50	2127.89		0.00			
Unit 2	600.00	10.93	13.96	1960.09	2205.03		0.00			
<b>JSW Energy Utkal Limited</b>	<b>700.00</b>	<b>8.06</b>	<b>5.72</b>	<b>1339.78</b>	<b>1668.95</b>	<b>26</b>	<b>350.00</b>			
Unit 1	350.00	5.43	5.72	876.59	873.47		0.00			
Unit 2	S	350.00	2.63	0.00	463.19		350.00	08/09/2025 04:30	TURBINE BEARING OIL SYSTEM TROUBLE	
<b>KAMALANGA TPS</b>	<b>1050.00</b>	<b>23.01</b>	<b>24.39</b>	<b>3618.13</b>	<b>3565.55</b>	<b>18</b>	<b>0.00</b>			
Unit 1	350.00	7.67	8.35	1072.71	1261.40		0.00			
Unit 2	350.00	7.67	8.31	1272.71	1056.11		0.00			
Unit 3	350.00	7.67	7.73	1272.71	1248.04		0.00			
<b>LANCO BABANDH TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>Maadurga Thermal Power Company Ltd.</b>	<b>60.00</b>	<b>0.74</b>	<b>0.00</b>	<b>137.62</b>	<b>128.69</b>	<b>35</b>	<b>60.00</b>			
Unit 1	S	30.00	0.37	0.00	68.81	50.99	30.00	09/09/2025 00:28	STATION SERVICE TRANSFORMER MISC.	
Unit 2	S	30.00	0.37	0.00	68.81	77.70	30.00	09/09/2025 00:25	STATION SERVICE TRANSFORMER MISC.	
<b>VEDANTA TPP</b>	<b>600.00</b>	<b>7.83</b>	<b>7.39</b>	<b>1378.79</b>	<b>974.53</b>	<b>9</b>	<b>0.00</b>			
Unit 2	600.00	7.83	7.39	1378.79	974.53		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>4600.00</b>	<b>92.80</b>	<b>78.34</b>	<b>16097.40</b>	<b>14257.79</b>		<b>1000.00</b>			
<b>TYPE:THERMAL</b>	<b>4600.00</b>	<b>92.80</b>	<b>78.34</b>	<b>16097.40</b>	<b>14257.79</b>		<b>1000.00</b>			
<b>DARLIPALI STPS</b>	<b>1600.00</b>	<b>36.44</b>	<b>35.20</b>	<b>6049.72</b>	<b>4633.87</b>	<b>29</b>	<b>0.00</b>			
Unit 1	800.00	18.07	17.62	3001.91	2844.29		0.00			
Unit 2	800.00	18.37	17.58	3047.81	1789.58		0.00			
<b>ROURKELA PP-II EXPANSION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		13/09/2025					
				PROG.	ACTUAL						
Unit 1	0.00	0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>56.36</b>	<b>43.14</b>	<b>10047.68</b>	<b>9623.92</b>	<b>15</b>	<b>1000.00</b>				
Unit 1	500.00	11.43	10.35	1428.59	1605.51		0.00				
Unit 2	500.00	11.10	9.96	1842.30	1688.95		0.00				
Unit 3	500.00	11.50	9.44	1509.50	1266.66		0.00				
Unit 4	P	500.00	0.00	0.00	1606.00	1528.41	500.00	24/08/2025 00:28	14/09/2025	OVERHAULING WORKS	
Unit 5	S	500.00	11.10	3.10	1842.30	1759.04	500.00	13/09/2025 06:36	14/09/2025	SUPER HEATER TUBE LEAKAGE	
Unit 6		500.00	11.23	10.29	1818.99	1775.35	0.00				
<b>SIKKIM</b>											
<b>STATE TOTAL</b>	<b>2282.00</b>	<b>13.46</b>	<b>13.76</b>	<b>1638.98</b>	<b>1628.27</b>		<b>510.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>TYPE:HYDRO</b>	<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>TEESTA-III HPS</b>	<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>512.00</b>	<b>12.13</b>	<b>12.53</b>	<b>1462.69</b>	<b>1449.88</b>		<b>0.00</b>				
<b>TYPE:HYDRO</b>	<b>512.00</b>	<b>12.13</b>	<b>12.53</b>	<b>1462.69</b>	<b>1449.88</b>		<b>0.00</b>				
<b>CHUZACHEN HPS</b>	<b>110.00</b>	<b>2.83</b>	<b>2.85</b>	<b>333.79</b>	<b>288.77</b>		<b>0.00</b>				
<b>DIKCHU HPS</b>	<b>96.00</b>	<b>2.43</b>	<b>2.62</b>	<b>344.59</b>	<b>334.79</b>		<b>0.00</b>				
<b>JORETHANG LOOP</b>	<b>96.00</b>	<b>2.27</b>	<b>2.26</b>	<b>248.51</b>	<b>262.54</b>		<b>0.00</b>				
<b>RONGNICHU HPS</b>	<b>113.00</b>	<b>2.17</b>	<b>2.72</b>	<b>271.21</b>	<b>292.57</b>		<b>0.00</b>				
<b>TASHIDING HPS</b>	<b>97.00</b>	<b>2.43</b>	<b>2.08</b>	<b>264.59</b>	<b>271.21</b>		<b>0.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>570.00</b>	<b>1.33</b>	<b>1.23</b>	<b>176.29</b>	<b>178.39</b>		<b>510.00</b>				
<b>TYPE:HYDRO</b>	<b>570.00</b>	<b>1.33</b>	<b>1.23</b>	<b>176.29</b>	<b>178.39</b>		<b>510.00</b>				
<b>RANGIT HPS</b>	<b>60.00</b>	<b>1.33</b>	<b>1.23</b>	<b>176.29</b>	<b>178.39</b>		<b>0.00</b>				
<b>RANGIT-IV HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>TEESTA V HPS</b>	<b>510.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>510.00</b>				
<b>WEST BENGAL</b>											

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	13/09/2025				
<b>STATE TOTAL</b>	<b>14576.20</b>	<b>264.84</b>	<b>249.26</b>	<b>45944.60</b>	<b>42327.11</b>		<b>2007.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>5796.00</b>	<b>104.46</b>	<b>104.24</b>	<b>17391.66</b>	<b>16750.87</b>		<b>228.00</b>			
<b>TYPE:THERMAL</b>	<b>4810.00</b>	<b>98.86</b>	<b>100.00</b>	<b>16655.86</b>	<b>15996.81</b>		<b>210.00</b>			
<b>BAKRESWAR TPS</b>	<b>1050.00</b>	<b>18.97</b>	<b>19.41</b>	<b>3234.61</b>	<b>3663.35</b>	<b>7</b>	<b>210.00</b>			
Unit 1	P	210.00	0.00	0.00	716.00	704.03	210.00	24/08/2025 00:06	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 2		210.00	4.77	4.50	793.01	788.72	0.00			
Unit 3		210.00	4.80	4.91	797.40	800.14	0.00			
Unit 4		210.00	4.60	5.03	183.80	563.03	0.00			
Unit 5		210.00	4.80	4.97	744.40	807.43	0.00			
<b>BANDEL TPS</b>	<b>270.00</b>	<b>6.23</b>	<b>5.71</b>	<b>836.99</b>	<b>891.11</b>	<b>11</b>	<b>0.00</b>			
Unit 2		60.00	1.33	1.03	32.29	120.72	0.00			
Unit 5		210.00	4.90	4.68	804.70	770.39	0.00			
<b>D.P.L. TPS</b>	<b>550.00</b>	<b>9.90</b>	<b>7.76</b>	<b>1775.70</b>	<b>1470.15</b>	<b>21</b>	<b>0.00</b>			
Unit 7		300.00	5.20	5.18	935.60	751.85	0.00			
Unit 8	*	250.00	4.70	2.58	840.10	718.30	0.00	13/09/2025 10:59	13/09/2025 11:48:00 DRUM LEVEL HIGH/ low	
<b>KOLAGHAT TPS</b>	<b>840.00</b>	<b>15.20</b>	<b>16.29</b>	<b>2577.60</b>	<b>2349.50</b>	<b>9</b>	<b>0.00</b>			
Unit 3		210.00	3.73	3.70	673.49	579.00	0.00			
Unit 4		210.00	3.93	3.99	598.09	548.31	0.00			
Unit 5		210.00	3.77	4.36	676.01	679.18	0.00			
Unit 6		210.00	3.77	4.24	630.01	543.01	0.00			
<b>SAGARDIGHI TPP ST-III</b>		<b>7.10</b>	<b>0.00</b>	<b>769.30</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1			7.10	0.00	769.30	0.00	0.00		unit not yet commissioned	
<b>SAGARDIGHI TPS</b>	<b>1600.00</b>	<b>35.69</b>	<b>38.91</b>	<b>5619.13</b>	<b>5747.48</b>	<b>5</b>	<b>0.00</b>			
Unit 1		300.00	6.73	7.33	882.65	1088.07	0.00			
Unit 2		300.00	6.83	7.28	1065.79	1084.53	0.00			
Unit 3		500.00	11.10	12.16	1841.30	1860.02	0.00			
Unit 4		500.00	11.03	12.14	1829.39	1714.86	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	13/09/2025				
<b>SANTALDIH TPS</b>	<b>500.00</b>	<b>5.77</b>	<b>11.92</b>	<b>1842.53</b>	<b>1875.22</b>	<b>11</b>	<b>0.00</b>			
Unit 5	250.00	5.77	5.95	956.01	935.71		0.00			
Unit 6	250.00	0.00	5.97	886.52	939.51		0.00			
<b>TYPE:THER (GT)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>HALDIA GT (Liq.)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KASBA GT (Liq.)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>986.00</b>	<b>5.60</b>	<b>4.24</b>	<b>735.80</b>	<b>754.06</b>		<b>18.00</b>			
<b>JALDHAKA HPS ST-I</b>	<b>36.00</b>	<b>0.67</b>	<b>0.97</b>	<b>82.71</b>	<b>106.59</b>		<b>18.00</b>			
<b>PURULIA PSS HPS</b>	<b>900.00</b>	<b>3.83</b>	<b>2.18</b>	<b>519.79</b>	<b>542.77</b>		<b>0.00</b>			
<b>RAMMAM HPS</b>	<b>50.00</b>	<b>1.10</b>	<b>1.09</b>	<b>133.30</b>	<b>104.70</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>1785.00</b>	<b>36.37</b>	<b>35.01</b>	<b>6124.81</b>	<b>5791.87</b>		<b>217.50</b>			
<b>TYPE:THERMAL</b>	<b>1785.00</b>	<b>36.37</b>	<b>35.01</b>	<b>6124.81</b>	<b>5791.87</b>		<b>217.50</b>			
<b>BUDGE BUDGE TPS</b>	<b>750.00</b>	<b>16.87</b>	<b>16.19</b>	<b>2805.31</b>	<b>2534.53</b>	<b>12</b>	<b>0.00</b>			
Unit 1	250.00	5.60	5.06	928.80	839.15		0.00			
Unit 2	250.00	5.67	5.33	948.71	822.26		0.00			
Unit 3	250.00	5.60	5.80	927.80	873.12		0.00			
<b>HALDIA TPP</b>	<b>600.00</b>	<b>12.80</b>	<b>14.69</b>	<b>2135.40</b>	<b>2362.19</b>	<b>11</b>	<b>0.00</b>			
Unit 1	300.00	6.40	7.35	1068.20	1177.51		0.00			
Unit 2	300.00	6.40	7.34	1067.20	1184.68		0.00			
<b>HIRANMAYE TPP</b>	<b>300.00</b>	<b>5.20</b>	<b>2.85</b>	<b>933.60</b>	<b>741.91</b>	<b>55</b>	<b>150.00</b>			
Unit 1	S	150.00	2.60	0.00	466.80	248.61	150.00	10/09/2025 18:08	TURBINE VIBRATION HIGH	
Unit 2		150.00	2.60	2.85	466.80	493.30	0.00			
Unit 3		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>SOUTHERN REPL. TPS</b>	<b>135.00</b>	<b>1.50</b>	<b>1.28</b>	<b>250.50</b>	<b>153.24</b>	<b>16</b>	<b>67.50</b>			
Unit 1		67.50	0.77	1.28	119.01	51.13	0.00			
Unit 2	P	67.50	0.73	0.00	131.49	102.11	67.50	30/08/2025 01:45	15/09/2025 MISCELLANEOUS PLANNED MAINTENANCE	
<b>TITAGARH TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	13/09/2025				
Unit 1	L	0.00	0.00	0.00	0.00	0.00		0.00	10/10/2016 04:57		RESERVE SHUT DOWN / STANDBY UNIT
Unit 2	L	0.00	0.00	0.00	0.00	0.00		0.00	09/10/2016 04:57		RESERVE SHUT DOWN / STANDBY UNIT
Unit 3	L	0.00	0.00	0.00	0.00	0.00		0.00	10/10/2016 04:18		RESERVE SHUT DOWN / STANDBY UNIT
Unit 4	L	0.00	0.00	0.00	0.00	0.00		0.00	09/10/2016 05:36		RESERVE SHUT DOWN / STANDBY UNIT
<b>SECTOR: CENTRAL SECTOR</b>		<b>6995.20</b>	<b>124.01</b>	<b>110.01</b>	<b>22428.13</b>	<b>19784.37</b>		<b>1562.00</b>			
<b>TYPE:THERMAL</b>		<b>6640.00</b>	<b>117.94</b>	<b>104.59</b>	<b>21655.22</b>	<b>19166.15</b>		<b>1310.00</b>			
<b>DURGAPUR STEEL TPS</b>		<b>1000.00</b>	<b>19.13</b>	<b>8.45</b>	<b>3438.69</b>	<b>2707.31</b>	<b>28</b>	<b>500.00</b>			
Unit 1	P	500.00	9.50	0.00	1707.50	1289.49		500.00	15/08/2025 02:00		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 2		500.00	9.63	8.45	1731.19	1417.82		0.00			
<b>FARAKKA STPS</b>		<b>2100.00</b>	<b>42.75</b>	<b>38.39</b>	<b>7078.75</b>	<b>6023.70</b>	<b>11</b>	<b>0.00</b>			
Unit 1		200.00	4.07	3.77	684.91	570.25		0.00			
Unit 2		200.00	4.07	3.72	684.91	552.01		0.00			
Unit 3		200.00	4.37	3.75	528.81	574.80		0.00			
Unit 4		500.00	10.17	8.88	1704.21	1437.91		0.00			
Unit 5		500.00	9.50	8.56	1707.50	1331.68		0.00			
Unit 6		500.00	10.57	9.71	1768.41	1557.05		0.00			
<b>MEJIA TPS</b>		<b>2340.00</b>	<b>35.43</b>	<b>46.31</b>	<b>7477.59</b>	<b>7168.44</b>	<b>15</b>	<b>210.00</b>			
Unit 1		210.00	3.90	4.66	697.70	645.21		0.00			
Unit 2	*	210.00	2.43	4.08	417.59	730.76		210.00	13/09/2025 20:20	13/09/2025 22:57:00	GENERATOR TRANSFORMER BUCHOLTZ
Unit 3		210.00	4.00	3.61	699.00	519.32		0.00			
Unit 4		210.00	4.43	4.47	621.59	690.24		0.00			
Unit 5		250.00	5.17	4.97	867.21	777.84		0.00			
Unit 6		250.00	5.13	5.04	852.69	781.96		0.00			
Unit 7		500.00	0.00	9.74	1586.00	1533.49		0.00			
Unit 8		500.00	10.37	9.74	1735.81	1489.62		0.00			
<b>RAGHUNATHPUR TPP</b>		<b>1200.00</b>	<b>20.63</b>	<b>11.44</b>	<b>3660.19</b>	<b>3266.70</b>	<b>25</b>	<b>600.00</b>			
Unit 1	S	600.00	10.73	0.00	1914.49	1535.79		600.00	02/09/2025 12:14		REHEATER TUBE LEAKAGE
Unit 2		600.00	9.90	11.44	1745.70	1730.91		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	13/09/2025				
<b>TYPE:HYDRO</b>	<b>355.20</b>	<b>6.07</b>	<b>5.42</b>	<b>772.91</b>	<b>618.22</b>		<b>252.00</b>			
MAITHON HPS	63.20	0.50	0.45	59.50	107.65		0.00			
TEESTA LOW DAM-III HPS	132.00	2.00	1.12	256.00	107.63		132.00			
TEESTA LOW DAM-IV HPS	160.00	3.57	3.85	457.41	402.94		120.00			
<b>NORTH EASTERN</b>										
<b>REGION TOTAL</b>	<b>4477.95</b>	<b>92.88</b>	<b>66.84</b>	<b>12886.44</b>	<b>10119.03</b>		<b>374.47</b>			
<b>ARUNACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>1115.00</b>	<b>35.16</b>	<b>16.01</b>	<b>4180.08</b>	<b>2606.20</b>		<b>150.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1115.00</b>	<b>35.16</b>	<b>16.01</b>	<b>4180.08</b>	<b>2606.20</b>		<b>150.00</b>			
<b>TYPE:HYDRO</b>	<b>1115.00</b>	<b>35.16</b>	<b>16.01</b>	<b>4180.08</b>	<b>2606.20</b>		<b>150.00</b>			
KAMENG HPS	600.00	13.23	10.45	1491.99	1682.10		150.00			
LOWER SUBANSIRI HEP	0.00	15.30	0.00	1605.90	0.00		0.00			
PARE	110.00	1.40	1.55	263.20	247.46		0.00			
RANGANADI HPS	405.00	5.23	4.01	818.99	676.64		0.00			
<b>ASSAM</b>										
<b>STATE TOTAL</b>	<b>1697.36</b>	<b>31.55</b>	<b>28.63</b>	<b>4940.15</b>	<b>4076.04</b>		<b>134.47</b>			
<b>SECTOR: STATE SECTOR</b>	<b>406.36</b>	<b>7.68</b>	<b>7.18</b>	<b>1160.84</b>	<b>977.34</b>		<b>70.97</b>			
<b>TYPE:THER (GT)</b>	<b>306.36</b>	<b>5.31</b>	<b>4.80</b>	<b>920.03</b>	<b>747.32</b>		<b>70.97</b>			
LAKWA GT	97.20	1.57	1.39	262.41	140.77		20.00			
LAKWA REPLACEMENT POWER PROJECT	69.76	1.40	1.37	238.20	217.90		9.96			
NAMRUP CAPP	139.40	2.34	2.04	419.42	388.65		41.00			
<b>TYPE:HYDRO</b>	<b>100.00</b>	<b>2.37</b>	<b>2.38</b>	<b>240.81</b>	<b>230.02</b>		<b>0.00</b>			
KARBI LANGPI HPS	100.00	2.37	2.38	240.81	230.02		0.00			
LOWER KOPILI HPS		0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1291.00</b>	<b>23.87</b>	<b>21.45</b>	<b>3779.31</b>	<b>3098.70</b>		<b>63.50</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	13/09/2025				
<b>TYPE:THERMAL</b>	<b>750.00</b>	<b>14.56</b>	<b>12.69</b>	<b>2435.28</b>	<b>2024.95</b>		<b>0.00</b>			
<b>BONGAIGAON TPP</b>	<b>750.00</b>	<b>14.56</b>	<b>12.69</b>	<b>2435.28</b>	<b>2024.95</b>	<b>25</b>	<b>0.00</b>			
Unit 1	250.00	4.70	4.25	840.10	706.00		0.00			
Unit 2	250.00	5.13	4.20	856.69	699.98		0.00			
Unit 3	250.00	4.73	4.24	738.49	618.97		0.00			
<b>TYPE:THER (GT)</b>	<b>291.00</b>	<b>4.91</b>	<b>2.95</b>	<b>832.83</b>	<b>580.85</b>		<b>63.50</b>			
<b>KATHALGURI CCPP</b>	<b>291.00</b>	<b>4.91</b>	<b>2.95</b>	<b>832.83</b>	<b>580.85</b>		<b>63.50</b>			
<b>TYPE:HYDRO</b>	<b>250.00</b>	<b>4.40</b>	<b>5.81</b>	<b>511.20</b>	<b>492.90</b>		<b>0.00</b>			
<b>KHONDONG HPS</b>	<b>50.00</b>	<b>0.73</b>	<b>1.06</b>	<b>69.49</b>	<b>39.90</b>		<b>0.00</b>			
<b>KOPILI HPS</b>	<b>200.00</b>	<b>3.67</b>	<b>4.75</b>	<b>441.71</b>	<b>453.00</b>		<b>0.00</b>			
<b>MANIPUR</b>										
<b>STATE TOTAL</b>	<b>141.00</b>	<b>1.80</b>	<b>2.48</b>	<b>218.40</b>	<b>284.06</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>LEIMAKHONG DG</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>105.00</b>	<b>1.80</b>	<b>2.48</b>	<b>218.40</b>	<b>284.06</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>105.00</b>	<b>1.80</b>	<b>2.48</b>	<b>218.40</b>	<b>284.06</b>		<b>0.00</b>			
<b>LOKTAK HPS</b>	<b>105.00</b>	<b>1.80</b>	<b>2.48</b>	<b>218.40</b>	<b>284.06</b>		<b>0.00</b>			
<b>MEGHALAYA</b>										
<b>STATE TOTAL</b>	<b>322.00</b>	<b>5.74</b>	<b>2.81</b>	<b>644.62</b>	<b>606.69</b>		<b>69.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>322.00</b>	<b>5.74</b>	<b>2.81</b>	<b>644.62</b>	<b>606.69</b>		<b>69.00</b>			
<b>TYPE:HYDRO</b>	<b>322.00</b>	<b>5.74</b>	<b>2.81</b>	<b>644.62</b>	<b>606.69</b>		<b>69.00</b>			
<b>KYRDEMKULAI HPS</b>	<b>60.00</b>	<b>0.60</b>	<b>0.00</b>	<b>62.80</b>	<b>9.40</b>		<b>60.00</b>			
<b>MYNTDU(LESHKA) St-1 HPS</b>	<b>126.00</b>	<b>2.80</b>	<b>1.10</b>	<b>338.40</b>	<b>309.35</b>		<b>0.00</b>			
<b>NEW UMRU HPS</b>	<b>40.00</b>	<b>0.77</b>	<b>0.88</b>	<b>89.01</b>	<b>111.49</b>		<b>0.00</b>			
<b>UMIAM HPS ST-I</b>	<b>36.00</b>	<b>0.57</b>	<b>0.15</b>	<b>52.41</b>	<b>61.42</b>		<b>9.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	13/09/2025				
UMIAM HPS ST-IV	60.00	1.00	0.68	102.00	115.03		0.00			
<b>MIZORAM</b>										
STATE TOTAL	60.00	1.00	1.45	72.00	139.35		0.00			
SECTOR: CENTRAL SECTOR	60.00	1.00	1.45	72.00	139.35		0.00			
TYPE:HYDRO	60.00	1.00	1.45	72.00	139.35		0.00			
TUIRIAL HPS	60.00	1.00	1.45	72.00	139.35		0.00			
<b>NAGALAND</b>										
STATE TOTAL	75.00	1.47	1.74	119.11	128.45		0.00			
SECTOR: CENTRAL SECTOR	75.00	1.47	1.74	119.11	128.45		0.00			
TYPE:HYDRO	75.00	1.47	1.74	119.11	128.45		0.00			
DOYANG HPS	75.00	1.47	1.74	119.11	128.45		0.00			
<b>TRIPURA</b>										
STATE TOTAL	1067.60	16.16	13.72	2712.08	2278.24		21.00			
SECTOR: STATE SECTOR	105.00	1.10	0.00	194.30	62.84		0.00			
TYPE:THER (GT)	105.00	1.10	0.00	194.30	62.84		0.00			
BARAMURA GT	42.00	0.40	0.00	68.20	0.00		0.00			
ROKHIA GT	63.00	0.70	0.00	126.10	62.84		0.00			
SECTOR: CENTRAL SECTOR	962.60	15.06	13.72	2517.78	2215.40		21.00			
TYPE:THER (GT)	962.60	15.06	13.72	2517.78	2215.40		21.00			
AGARTALA GT	135.00	2.19	1.54	438.47	244.19		21.00			
MONARCHAK CCPP	101.00	1.60	1.22	283.80	252.54		0.00			
TRIPURA CCPP	726.60	11.27	10.96	1795.51	1718.67		0.00			
<b>BHUTAN IMP.</b>										
REGION TOTAL	0.00	32.80	53.98	4921.40	5645.36		0.00			
<b>BHUTAN</b>										

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	13/09/2025				
<b>STATE TOTAL</b>	<b>0.00</b>	<b>32.80</b>	<b>53.98</b>	<b>4921.40</b>	<b>5645.36</b>		<b>0.00</b>			
<b>SECTOR:</b>	<b>0.00</b>	<b>32.80</b>	<b>53.98</b>	<b>4921.40</b>	<b>5645.36</b>		<b>0.00</b>			
<b>TYPE:</b>	<b>0.00</b>	<b>32.80</b>	<b>53.98</b>	<b>4921.40</b>	<b>5645.36</b>		<b>0.00</b>			
CHUKHA	0.00	7.93	2.91	986.09	423.09		0.00			
KURICHU	0.00	1.37	0.90	200.81	162.85		0.00			
MANGDECHHU	0.00	3.93	28.60	1917.09	3566.74		0.00			
PUNATSANGCHHU-II	0.00	4.57	0.00	814.41	0.00		0.00			
TALA	0.00	15.00	21.57	1003.00	1492.68		0.00			

Remarks:-

Report Version :-