

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION**

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/05/2026

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL					
<b>NORTHERN</b>										
<b>REGION TOTAL</b>	<b>81716.72</b>	<b>1193.90</b>	<b>1104.10</b>	<b>51745.64</b>	<b>46382.68</b>		<b>15729.71</b>			
<b>DELHI</b>										
<b>STATE TOTAL</b>	<b>2100.40</b>	<b>11.41</b>	<b>8.84</b>	<b>504.74</b>	<b>456.29</b>		<b>450.40</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2100.40</b>	<b>11.41</b>	<b>8.84</b>	<b>504.74</b>	<b>456.29</b>		<b>450.40</b>			
<b>TYPE:THER (GT)</b>	<b>2100.40</b>	<b>11.41</b>	<b>8.84</b>	<b>504.74</b>	<b>456.29</b>		<b>450.40</b>			
<b>I.P.CCPP</b>	<b>270.00</b>	<b>0.93</b>	<b>1.67</b>	<b>33.02</b>	<b>36.07</b>		<b>120.00</b>			
<b>PRAGATI CCGT-III</b>	<b>1500.00</b>	<b>6.91</b>	<b>6.88</b>	<b>301.74</b>	<b>388.74</b>		<b>0.00</b>			
<b>PRAGATI CCPP</b>	<b>330.40</b>	<b>3.57</b>	<b>0.29</b>	<b>169.98</b>	<b>31.48</b>		<b>330.40</b>			
<b>SECTOR: PVT SECTOR</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:THER (GT)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>RITHALA CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>HARYANA</b>										
<b>STATE TOTAL</b>	<b>5761.59</b>	<b>85.90</b>	<b>73.18</b>	<b>3427.06</b>	<b>3469.50</b>		<b>1631.59</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2510.00</b>	<b>41.66</b>	<b>24.64</b>	<b>1372.70</b>	<b>1543.78</b>		<b>1200.00</b>			
<b>TYPE:THERMAL</b>	<b>2510.00</b>	<b>41.66</b>	<b>24.64</b>	<b>1372.70</b>	<b>1543.78</b>		<b>1200.00</b>			
<b>PANIPAT TPS</b>	<b>710.00</b>	<b>11.45</b>	<b>14.39</b>	<b>547.30</b>	<b>504.83</b>	<b>65</b>	<b>0.00</b>			
Unit 6	210.00	3.00	4.46	147.00	91.85		0.00			
Unit 7	250.00	4.35	4.99	202.90	191.70		0.00			
Unit 8	250.00	4.10	4.94	197.40	221.28		0.00			
<b>RAJIV GANDHI TPS</b>	<b>1200.00</b>	<b>18.51</b>	<b>0.00</b>	<b>481.43</b>	<b>740.94</b>	<b>54</b>	<b>1200.00</b>			
Unit 1	S	600.00	9.84	0.00	472.76	349.42	600.00	13/05/2026 16:18		CONDENSER TUBE LEAKAGE/ CLEANING
Unit 2	S	600.00	8.67	0.00	8.67	391.52	600.00	12/05/2026 22:01		ECONOMISER TUBE LEAKAGE
<b>YAMUNA NAGAR TPS</b>	<b>600.00</b>	<b>11.70</b>	<b>10.25</b>	<b>343.97</b>	<b>298.01</b>	<b>44</b>	<b>0.00</b>			
Unit 1		300.00	5.87	5.21	268.18	227.48	0.00			
Unit 2		300.00	5.83	5.04	75.79	70.53	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
<b>SECTOR: PVT SECTOR</b>	<b>1320.00</b>	<b>20.51</b>	<b>24.34</b>	<b>916.14</b>	<b>840.15</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>1320.00</b>	<b>20.51</b>	<b>24.34</b>	<b>916.14</b>	<b>840.15</b>		<b>0.00</b>			
<b>MAHATMA GANDHI TPS</b>	<b>1320.00</b>	<b>20.51</b>	<b>24.34</b>	<b>916.14</b>	<b>840.15</b>	<b>40</b>	<b>0.00</b>			
Unit 1	660.00	10.16	12.36	492.24	542.92		0.00			
Unit 2	660.00	10.35	11.98	423.90	297.23		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1931.59</b>	<b>23.73</b>	<b>24.20</b>	<b>1138.22</b>	<b>1085.57</b>		<b>431.59</b>			
<b>TYPE:THERMAL</b>	<b>1500.00</b>	<b>23.28</b>	<b>23.23</b>	<b>1117.92</b>	<b>1069.39</b>		<b>0.00</b>			
<b>INDIRA GANDHI STPP</b>	<b>1500.00</b>	<b>23.28</b>	<b>23.23</b>	<b>1117.92</b>	<b>1069.39</b>	<b>34</b>	<b>0.00</b>			
Unit 1	500.00	7.74	7.73	366.36	350.32		0.00			
Unit 2	500.00	7.77	7.86	375.78	359.98		0.00			
Unit 3	500.00	7.77	7.64	375.78	359.09		0.00			
<b>TYPE:THER (GT)</b>	<b>431.59</b>	<b>0.45</b>	<b>0.97</b>	<b>20.30</b>	<b>16.18</b>		<b>431.59</b>			
<b>FARIDABAD CAPP</b>	<b>431.59</b>	<b>0.45</b>	<b>0.97</b>	<b>20.30</b>	<b>16.18</b>		<b>431.59</b>			
<b>HIMACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>11421.01</b>	<b>136.42</b>	<b>101.83</b>	<b>4247.88</b>	<b>3314.28</b>		<b>3634.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>987.99</b>	<b>11.46</b>	<b>9.19</b>	<b>403.44</b>	<b>340.44</b>		<b>349.00</b>			
<b>TYPE:HYDRO</b>	<b>987.99</b>	<b>11.46</b>	<b>9.19</b>	<b>403.44</b>	<b>340.44</b>		<b>349.00</b>			
<b>BASSI HPS</b>	<b>66.00</b>	<b>1.29</b>	<b>1.28</b>	<b>49.06</b>	<b>45.56</b>		<b>0.00</b>			
<b>GIRI BATA HPS</b>	<b>60.00</b>	<b>0.26</b>	<b>0.11</b>	<b>13.64</b>	<b>16.19</b>		<b>30.00</b>			
<b>KASHANG INTEGRATED HEP</b>	<b>195.00</b>	<b>0.71</b>	<b>0.57</b>	<b>19.94</b>	<b>13.03</b>		<b>130.00</b>			
<b>LARJI HPS</b>	<b>126.00</b>	<b>1.94</b>	<b>1.37</b>	<b>69.16</b>	<b>52.70</b>		<b>42.00</b>			
<b>SAINJ HPS</b>	<b>100.00</b>	<b>1.03</b>	<b>1.00</b>	<b>32.42</b>	<b>33.26</b>		<b>0.00</b>			
<b>SANJAY HPS</b>	<b>120.00</b>	<b>1.87</b>	<b>1.77</b>	<b>62.18</b>	<b>44.71</b>		<b>0.00</b>			
<b>SAWRA KUDDU HPS</b>	<b>111.00</b>	<b>0.81</b>	<b>0.00</b>	<b>29.34</b>	<b>19.79</b>		<b>37.00</b>			
<b>SHANAN HPS</b>	<b>110.00</b>	<b>2.16</b>	<b>1.97</b>	<b>76.24</b>	<b>71.19</b>		<b>110.00</b>			
<b>UHL-III HPS</b>	<b>99.99</b>	<b>1.39</b>	<b>1.12</b>	<b>51.46</b>	<b>44.01</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2349.00</b>	<b>29.42</b>	<b>18.98</b>	<b>825.88</b>	<b>606.80</b>		<b>170.00</b>			
<b>TYPE:HYDRO</b>	<b>2349.00</b>	<b>29.42</b>	<b>18.98</b>	<b>825.88</b>	<b>606.80</b>		<b>170.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
ALLAIN DUHANGAN HPS	192.00	2.00	1.70	58.00	46.21		0.00			
BAJOLI HOLI HPS	180.00	3.19	2.30	92.66	83.81		120.00			
BASPA HPS	300.00	3.81	2.40	94.34	62.02		0.00			
BUDHIL HPS	70.00	0.94	0.68	27.16	22.72		0.00			
CHANJU-I HPS	36.00	0.48	0.46	16.72	19.32		0.00			
KARCHAM WANGTOO HPS	1045.00	12.00	7.15	325.00	219.55		0.00			
KUTEHR HPS	240.00	3.94	2.85	123.16	108.91		0.00			
MALANA HPS	86.00	0.90	0.66	28.60	22.80		0.00			
MALANA-II HPS	100.00	0.81	0.00	25.34	0.09		50.00			
SORANG HPS	100.00	1.35	0.78	34.90	21.37		0.00			
TIDONG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	8084.02	95.54	73.66	3018.56	2367.04		3115.00			
TYPE:HYDRO	8084.02	95.54	73.66	3018.56	2367.04		3115.00			
BAIRA SIUL HPS	180.00	2.68	2.51	111.52	113.85		60.00			
BHAKRA LEFT HPS	630.00	5.03	6.98	181.42	225.79		126.00			
BHAKRA RIGHT HPS	785.00	6.26	6.25	226.64	218.84		0.00			
CHAMERA-I HPS	540.00	9.39	8.46	291.46	238.16		0.00			
CHAMERA-II HPS	300.00	5.94	4.73	247.16	168.53		200.00			
CHAMERA-III HPS	231.00	4.52	3.23	136.28	124.54		154.00			
DEHAR HPS	990.00	10.23	8.42	348.22	328.88		165.00			
Dhulasidh HPS		0.00	0.00	0.00	0.00		0.00			
KOLDAM	800.00	10.52	5.60	280.28	171.00		800.00			
NATHPA JHAKRI HPS	1500.00	21.55	14.11	607.70	427.86		750.00			
PARBATI-II HPS	800.00	7.10	4.32	218.40	107.54		600.00			
PARBATI-III HPS	520.00	5.16	2.86	160.24	55.11		260.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
PONG HPS	396.00	1.13	2.19	37.82	68.29		0.00			
RAMPUR HPS	412.02	6.03	4.00	171.42	118.65		0.00			
<b>JAMMU AND KASHMIR</b>										
STATE TOTAL	3360.00	66.76	67.03	2385.64	2494.01		795.00			
SECTOR: STATE SECTOR	1110.00	21.78	17.95	632.92	685.15		185.00			
TYPE:THER (GT)	0.00	0.00	0.00	0.00	0.00		0.00			
PAMPORE GPS (Liq.)	0.00	0.00	0.00	0.00	0.00		0.00			
TYPE:HYDRO	1110.00	21.78	17.95	632.92	685.15		185.00			
BAGLIHAR HPS	450.00	9.52	10.81	355.28	223.86		0.00			
BAGLIHAR II HPS	450.00	8.74	5.10	149.36	222.13		150.00			
LOWER JHELMUM HPS	105.00	2.00	1.81	84.00	230.39		35.00			
UPPER SINDH-II HPS	105.00	1.52	0.23	44.28	8.77		0.00			
SECTOR: CENTRAL SECTOR	2250.00	44.98	49.08	1752.72	1808.86		610.00			
TYPE:HYDRO	2250.00	44.98	49.08	1752.72	1808.86		610.00			
DULHASTI HPS	390.00	8.23	9.16	244.22	252.28		130.00			
KIRU HPS		0.00	0.00	0.00	0.00		0.00			
KISHANGANGA HPS	330.00	7.52	7.82	331.28	301.22		110.00			
PAKAL DUL HPS		0.00	0.00	0.00	0.00		0.00			
SALAL HPS	690.00	11.23	12.79	360.22	393.12		230.00			
SEWA-II HPS	120.00	1.29	1.48	74.06	98.69		80.00			
URI-I HPS	480.00	11.13	11.91	494.82	513.94		0.00			
URI-II HPS	240.00	5.58	5.92	248.12	249.61		60.00			
<b>LADAKH</b>										
STATE TOTAL	89.00	1.42	0.91	41.88	29.86		89.00			
SECTOR: CENTRAL SECTOR	89.00	1.42	0.91	41.88	29.86		89.00			
TYPE:HYDRO	89.00	1.42	0.91	41.88	29.86		89.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
CHUTAK HPS	44.00	0.68	0.36	20.52	10.50		44.00			
NIMMO BAZGO HPS	45.00	0.74	0.55	21.36	19.36		45.00			
<b>PUNJAB</b>										
<b>STATE TOTAL</b>	<b>6776.30</b>	<b>106.98</b>	<b>91.38</b>	<b>4893.72</b>	<b>4401.85</b>		<b>1466.80</b>			
<b>SECTOR: STATE SECTOR</b>	<b>3241.00</b>	<b>41.92</b>	<b>35.49</b>	<b>1883.88</b>	<b>1742.96</b>		<b>710.00</b>			
<b>TYPE:THERMAL</b>	<b>2300.00</b>	<b>35.11</b>	<b>27.55</b>	<b>1684.54</b>	<b>1560.67</b>		<b>710.00</b>			
<b>GH TPS (LEH.MOH.)</b>	<b>920.00</b>	<b>13.07</b>	<b>7.69</b>	<b>627.98</b>	<b>721.47</b>	<b>42</b>	<b>500.00</b>			
Unit 1	210.00	3.13	3.82	148.82	162.66		0.00			
Unit 2	210.00	2.84	3.87	135.76	176.08		0.00			
Unit 3	250.00	3.55	0.00	171.70	191.07		250.00	13/05/2026 15:46	ABNORMAL SOUND	
Unit 4	250.00	3.55	0.00	171.70	191.66		250.00	11/05/2026 10:45	TURBINE MISC. PROBLEM	
<b>GOINDWAL SAHIB TPP</b>	<b>540.00</b>	<b>9.04</b>	<b>9.06</b>	<b>434.56</b>	<b>408.48</b>	<b>38</b>	<b>0.00</b>			
Unit 1	270.00	4.52	4.61	216.28	207.41		0.00			
Unit 2	270.00	4.52	4.45	218.28	201.07		0.00			
<b>ROPAR TPS</b>	<b>840.00</b>	<b>13.00</b>	<b>10.80</b>	<b>622.00</b>	<b>430.72</b>	<b>62</b>	<b>210.00</b>			
Unit 3	210.00	3.32	3.61	161.48	125.74		0.00			
Unit 4	210.00	3.23	0.00	154.22	0.00		210.00	14/03/2026 10:56	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 5	210.00	2.90	3.39	141.60	156.70		0.00			
Unit 6	210.00	3.55	3.80	164.70	148.28		0.00			
<b>TYPE:HYDRO</b>	<b>941.00</b>	<b>6.81</b>	<b>7.94</b>	<b>199.34</b>	<b>182.29</b>		<b>0.00</b>			
<b>ANANDPUR SAHIB-I HPS</b>	<b>67.00</b>	<b>0.68</b>	<b>0.46</b>	<b>18.52</b>	<b>20.23</b>		<b>0.00</b>			
<b>ANANDPUR SAHIB-II HPS</b>	<b>67.00</b>	<b>0.68</b>	<b>0.95</b>	<b>17.52</b>	<b>20.68</b>		<b>0.00</b>			
<b>MUKERIAN-I HPS</b>	<b>45.00</b>	<b>0.32</b>	<b>1.83</b>	<b>9.48</b>	<b>32.29</b>		<b>0.00</b>			
<b>MUKERIAN-II HPS</b>	<b>45.00</b>	<b>0.32</b>	<b>0.00</b>	<b>9.48</b>	<b>0.00</b>		<b>0.00</b>			
<b>MUKERIAN-III HPS</b>	<b>58.50</b>	<b>0.39</b>	<b>0.00</b>	<b>11.46</b>	<b>0.00</b>		<b>0.00</b>			
<b>MUKERIAN-IV HPS</b>	<b>58.50</b>	<b>0.39</b>	<b>0.00</b>	<b>11.46</b>	<b>0.00</b>		<b>0.00</b>			
<b>RANJIT SAGAR HPS</b>	<b>600.00</b>	<b>4.03</b>	<b>4.70</b>	<b>121.42</b>	<b>109.09</b>		<b>0.00</b>			
<b>SHAHPURKUNDI HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

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		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
<b>SECTOR: PVT SECTOR</b>	<b>3380.00</b>	<b>62.36</b>	<b>52.37</b>	<b>2892.04</b>	<b>2539.28</b>		<b>660.00</b>			
<b>TYPE:THERMAL</b>	<b>3380.00</b>	<b>62.36</b>	<b>52.37</b>	<b>2892.04</b>	<b>2539.28</b>		<b>660.00</b>			
<b>RAJPURA TPP</b>	<b>1400.00</b>	<b>28.33</b>	<b>26.20</b>	<b>1286.62</b>	<b>1191.55</b>	<b>28</b>	<b>0.00</b>			
Unit 1	700.00	14.23	12.91	644.22	595.62		0.00			
Unit 2	700.00	14.10	13.29	642.40	595.93		0.00			
<b>TALWANDI SABO TPP</b>	<b>1980.00</b>	<b>34.03</b>	<b>26.17</b>	<b>1605.42</b>	<b>1347.73</b>	<b>28</b>	<b>660.00</b>			
Unit 1	S	660.00	11.77	4.44	548.78	389.53	660.00	14/05/2026 16:00	ABNORMAL SOUND	
Unit 2		660.00	12.10	10.81	564.40	486.35	0.00			
Unit 3		660.00	10.16	10.92	492.24	471.85	0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>155.30</b>	<b>2.70</b>	<b>3.52</b>	<b>117.80</b>	<b>119.61</b>		<b>96.80</b>			
<b>TYPE:HYDRO</b>	<b>155.30</b>	<b>2.70</b>	<b>3.52</b>	<b>117.80</b>	<b>119.61</b>		<b>96.80</b>			
<b>GANGUWAL HPS</b>	<b>77.65</b>	<b>1.35</b>	<b>1.79</b>	<b>58.90</b>	<b>60.35</b>		<b>48.40</b>			
<b>KOTLA HPS</b>	<b>77.65</b>	<b>1.35</b>	<b>1.73</b>	<b>58.90</b>	<b>59.26</b>		<b>48.40</b>			
<b>RAJASTHAN</b>										
<b>STATE TOTAL</b>	<b>14039.33</b>	<b>209.16</b>	<b>217.80</b>	<b>10191.82</b>	<b>8712.74</b>		<b>2211.33</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8846.00</b>	<b>113.85</b>	<b>126.06</b>	<b>5771.90</b>	<b>4836.23</b>		<b>1382.00</b>			
<b>TYPE:THERMAL</b>	<b>7830.00</b>	<b>111.52</b>	<b>124.26</b>	<b>5660.28</b>	<b>4748.37</b>		<b>960.00</b>			
<b>CHHABRA-II TPP</b>	<b>1320.00</b>	<b>21.94</b>	<b>25.21</b>	<b>1022.16</b>	<b>988.93</b>	<b>18</b>	<b>0.00</b>			
Unit 5		660.00	11.13	12.66	515.82	472.55	0.00			
Unit 6		660.00	10.81	12.55	506.34	516.38	0.00			
<b>CHHABRA-I PH-1 TPP</b>	<b>500.00</b>	<b>9.65</b>	<b>5.14</b>	<b>442.10</b>	<b>399.40</b>	<b>27</b>	<b>250.00</b>			
Unit 1	*	250.00	4.52	0.47	210.28	193.64	250.00	13/05/2026 00:00	14/05/2026 20:59:00	BOILER MISC. PROBLEM
Unit 2		250.00	5.13	4.67	231.82	205.76	0.00			
<b>CHHABRA-I PH-2 TPP</b>	<b>500.00</b>	<b>8.84</b>	<b>10.54</b>	<b>414.76</b>	<b>309.11</b>	<b>29</b>	<b>0.00</b>			
Unit 3		250.00	4.65	5.19	215.10	100.88	0.00			
Unit 4		250.00	4.19	5.35	199.66	208.23	0.00			
<b>GIRAL TPS</b>	<b>250.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>250.00</b>			
Unit 1	P	125.00	0.00	0.00	0.00	0.00	125.00	11/07/2014 08:20	UNIT LIKELY TO BE SCRAPPED.	
Unit 2	P	125.00	0.00	0.00	0.00	0.00	125.00	27/01/2016 15:27	UNIT LIKELY TO BE SCRAPPED.	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
<b>KALISINDH TPS</b>	<b>1200.00</b>	<b>10.16</b>	<b>19.61</b>	<b>830.24</b>	<b>857.93</b>	<b>22</b>	<b>0.00</b>			
Unit 1	600.00	0.00	11.50	340.00	428.77		0.00			
Unit 2	600.00	10.16	8.11	490.24	429.16		0.00	14/05/2026 04:49	14/05/2026 11:56:00 GENERATOR MISCLLANEOUS MAINTENANCE	
<b>KOTA TPS</b>	<b>1240.00</b>	<b>22.82</b>	<b>18.61</b>	<b>1065.48</b>	<b>637.91</b>	<b>35</b>	<b>210.00</b>			
Unit 1	110.00	1.84	1.60	87.76	52.98		0.00			
Unit 2	110.00	1.84	1.65	87.76	55.46		0.00			
Unit 3	210.00	3.74	3.66	177.36	119.66		0.00			
Unit 4	210.00	3.68	0.00	175.52	0.00		210.00	03/03/2026 00:00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 5	210.00	3.81	3.95	177.34	104.67		0.00			
Unit 6	195.00	3.97	3.86	180.58	176.72		0.00			
Unit 7	195.00	3.94	3.89	179.16	128.42		0.00			
<b>SURATGARH STPS</b>	<b>1320.00</b>	<b>20.88</b>	<b>24.61</b>	<b>1012.32</b>	<b>904.57</b>	<b>34</b>	<b>0.00</b>			
Unit 7	660.00	10.65	12.20	517.10	455.52		0.00			
Unit 8	660.00	10.23	12.41	495.22	449.05		0.00			
<b>SURATGARH TPS</b>	<b>1500.00</b>	<b>17.23</b>	<b>20.54</b>	<b>873.22</b>	<b>650.52</b>	<b>25</b>	<b>250.00</b>			
Unit 1	250.00	0.00	4.31	132.00	180.16		0.00			
Unit 2	250.00	3.87	0.00	188.18	0.00		250.00	15/03/2026 04:50	ELECTRICAL MISCELLANEOUS PROBLEMS	
Unit 3	250.00	3.00	3.90	145.00	112.53		0.00			
Unit 4	250.00	3.55	4.07	171.70	117.67		0.00			
Unit 5	250.00	3.26	4.11	64.64	116.36		0.00			
Unit 6	250.00	3.55	4.15	171.70	123.80		0.00			
<b>TYPE:THER (GT)</b>	<b>603.50</b>	<b>2.33</b>	<b>1.74</b>	<b>105.62</b>	<b>79.53</b>		<b>163.00</b>			
<b>DHOLPUR CCPP</b>	<b>330.00</b>	<b>0.30</b>	<b>0.00</b>	<b>10.20</b>	<b>0.00</b>		<b>110.00</b>			
<b>RAMGARH CCPP</b>	<b>273.50</b>	<b>2.03</b>	<b>1.74</b>	<b>95.42</b>	<b>79.53</b>		<b>53.00</b>			
<b>TYPE:HYDRO</b>	<b>412.50</b>	<b>0.00</b>	<b>0.06</b>	<b>6.00</b>	<b>8.33</b>		<b>259.00</b>			
<b>JAWAHAR SAGAR HPS</b>	<b>99.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.84</b>		<b>33.00</b>			
<b>MAHI BAJAJ-I HPS</b>	<b>50.00</b>	<b>0.00</b>	<b>0.06</b>	<b>4.00</b>	<b>4.03</b>		<b>50.00</b>			
<b>MAHI BAJAJ-II HPS</b>	<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2.00</b>	<b>2.01</b>		<b>90.00</b>			
<b>R P SAGAR HPS</b>	<b>173.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1.45</b>		<b>86.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
<b>SECTOR: PVT SECTOR</b>	<b>2744.00</b>	<b>44.44</b>	<b>49.32</b>	<b>2009.74</b>	<b>2070.83</b>		<b>285.00</b>			
<b>TYPE:THERMAL</b>	<b>2744.00</b>	<b>44.44</b>	<b>49.32</b>	<b>2009.74</b>	<b>2070.83</b>		<b>285.00</b>			
<b>ADANI POWER LIMITED KAWAI TPP</b>	<b>1320.00</b>	<b>21.33</b>	<b>27.93</b>	<b>1030.62</b>	<b>1177.15</b>	<b>6</b>	<b>0.00</b>			
Unit 1	660.00	10.68	14.01	516.52	594.84		0.00			
Unit 2	660.00	10.65	13.92	514.10	582.31		0.00			
<b>JALIPA KAPURDI TPP</b>	<b>1080.00</b>	<b>20.34</b>	<b>17.90</b>	<b>848.34</b>	<b>701.59</b>		<b>135.00</b>			
Unit 1	135.00	2.52	2.82	97.12	115.59		0.00			
Unit 2	135.00	2.63	2.46	98.56	96.81		0.00			
Unit 3	135.00	2.68	2.76	121.52	91.24		0.00			
Unit 4	135.00	2.48	2.29	116.72	94.20		0.00			
Unit 5	*	135.00	2.48	1.67	116.72	107.67	0.00	11/05/2026 14:17	14/05/2026 06:35:00	BOILER MISC. PROBLEM
Unit 6		135.00	2.48	2.99	116.72	38.12	0.00			
Unit 7		135.00	2.55	2.91	84.70	113.24	0.00			
Unit 8	L	135.00	2.52	0.00	96.28	44.72	135.00	26/04/2026 02:11		BOILER MISC. PROBLEM
<b>SHREE CEMENT LTD TPS</b>	<b>344.00</b>	<b>2.77</b>	<b>3.49</b>	<b>130.78</b>	<b>192.09</b>	<b>2</b>	<b>150.00</b>			
Unit 1		150.00	1.19	3.00	56.66	101.85	0.00			
Unit 2	L	150.00	1.32	0.00	62.48	68.39	150.00	25/04/2026 16:20		P.A. FANS PROBLEM
Unit 3		19.00	0.13	0.21	5.82	9.60	0.00			
Unit 4		19.00	0.13	0.21	5.82	9.83	0.00			
Unit 5		6.00	0.00	0.07	0.00	2.42	0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2449.33</b>	<b>50.87</b>	<b>42.42</b>	<b>2410.18</b>	<b>1805.68</b>		<b>544.33</b>			
<b>TYPE:THERMAL</b>	<b>250.00</b>	<b>2.10</b>	<b>2.93</b>	<b>171.40</b>	<b>178.19</b>		<b>125.00</b>			
<b>BARSINGSAR LIGNITE</b>	<b>250.00</b>	<b>2.10</b>	<b>2.93</b>	<b>171.40</b>	<b>178.19</b>		<b>125.00</b>			
Unit 1	P	125.00	2.10	0.00	101.40	54.79	125.00	20/04/2026 20:22		SCHEDULED ANNUAL MAINTENANCE
Unit 2		125.00	0.00	2.93	70.00	123.40	0.00			
<b>TYPE:THER (GT)</b>	<b>419.33</b>	<b>1.35</b>	<b>0.82</b>	<b>60.90</b>	<b>16.03</b>		<b>419.33</b>			
<b>ANTA CCPP</b>	<b>419.33</b>	<b>1.35</b>	<b>0.82</b>	<b>60.90</b>	<b>16.03</b>		<b>419.33</b>			
<b>TYPE:NUCLEAR</b>	<b>1780.00</b>	<b>47.42</b>	<b>38.67</b>	<b>2177.88</b>	<b>1611.46</b>		<b>0.00</b>			
<b>DAE (RAJASTHAN)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00	0.00	0.00	09/10/2004 22:58		GENERATOR EARTH FAULT

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
<b>RAJASTHAN A.P.S.</b>	<b>1780.00</b>	<b>47.42</b>	<b>38.67</b>	<b>2177.88</b>	<b>1611.46</b>		<b>0.00</b>			
Unit 2	200.00	3.74	3.93	174.36	201.23		0.00			
Unit 3	220.00	4.10	4.77	190.40	218.31		0.00			
Unit 4	220.00	4.26	4.42	197.64	205.54		0.00			
Unit 5	220.00	4.39	4.93	197.46	237.51		0.00			
Unit 6	220.00	4.13	4.88	192.82	237.18		0.00			
Unit 7	700.00	16.32	15.74	717.48	511.69		0.00			
Unit 8		10.48	0.00	507.72	0.00		0.00		unit not yet commissioned	
<b>UTTARAKHAND</b>										
<b>STATE TOTAL</b>	<b>5699.35</b>	<b>46.06</b>	<b>35.47</b>	<b>1661.84</b>	<b>1299.88</b>		<b>798.45</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1372.15</b>	<b>14.09</b>	<b>13.62</b>	<b>491.26</b>	<b>441.60</b>		<b>267.05</b>			
<b>TYPE:HYDRO</b>	<b>1372.15</b>	<b>14.09</b>	<b>13.62</b>	<b>491.26</b>	<b>441.60</b>		<b>267.05</b>			
<b>CHIBRO (YAMUNA) HPS</b>	<b>240.00</b>	<b>2.32</b>	<b>1.69</b>	<b>76.48</b>	<b>62.18</b>		<b>0.00</b>			
<b>CHILLA HPS</b>	<b>144.00</b>	<b>1.74</b>	<b>1.94</b>	<b>71.36</b>	<b>76.12</b>		<b>36.00</b>			
<b>DHAKRANI HPS</b>	<b>33.75</b>	<b>0.32</b>	<b>0.36</b>	<b>8.48</b>	<b>13.88</b>		<b>11.25</b>			
<b>DHALIPUR HPS</b>	<b>51.00</b>	<b>0.61</b>	<b>0.51</b>	<b>25.54</b>	<b>20.06</b>		<b>34.00</b>			
<b>KHATIMA HPS</b>	<b>41.40</b>	<b>0.68</b>	<b>0.57</b>	<b>20.52</b>	<b>19.30</b>		<b>13.80</b>			
<b>KHODRI HPS</b>	<b>120.00</b>	<b>1.03</b>	<b>0.88</b>	<b>39.42</b>	<b>32.10</b>		<b>0.00</b>			
<b>KULHAL HPS</b>	<b>30.00</b>	<b>0.26</b>	<b>0.26</b>	<b>10.64</b>	<b>13.56</b>		<b>0.00</b>			
<b>MANERI BHALI-I HPS</b>	<b>90.00</b>	<b>1.94</b>	<b>1.75</b>	<b>73.16</b>	<b>49.80</b>		<b>30.00</b>			
<b>MANERI BHALI-II HPS</b>	<b>304.00</b>	<b>3.48</b>	<b>2.95</b>	<b>113.72</b>	<b>84.37</b>		<b>76.00</b>			
<b>RAMGANGA HPS</b>	<b>198.00</b>	<b>1.29</b>	<b>2.38</b>	<b>38.06</b>	<b>54.88</b>		<b>66.00</b>			
<b>VYASI HPS</b>	<b>120.00</b>	<b>0.42</b>	<b>0.33</b>	<b>13.88</b>	<b>15.35</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>1493.00</b>	<b>13.75</b>	<b>8.59</b>	<b>416.50</b>	<b>210.87</b>		<b>0.00</b>			
<b>TYPE:THER (GT)</b>	<b>664.00</b>	<b>2.68</b>	<b>0.62</b>	<b>121.52</b>	<b>9.40</b>		<b>0.00</b>			
<b>BETA CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GAMA CCPP</b>	<b>225.00</b>	<b>1.03</b>	<b>0.62</b>	<b>46.42</b>	<b>9.40</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
<b>SRAVANTHI CAPP</b>	<b>439.00</b>	<b>1.65</b>	<b>0.00</b>	<b>75.10</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>829.00</b>	<b>11.07</b>	<b>7.97</b>	<b>294.98</b>	<b>201.47</b>		<b>0.00</b>			
<b>SHRINAGAR HPS</b>	<b>330.00</b>	<b>2.55</b>	<b>2.00</b>	<b>83.70</b>	<b>70.64</b>		<b>0.00</b>			
<b>SINGOLI BHATWARI HPS</b>	<b>99.00</b>	<b>1.13</b>	<b>0.84</b>	<b>32.82</b>	<b>30.64</b>		<b>0.00</b>			
<b>VISHNU PRAYAG HPS</b>	<b>400.00</b>	<b>7.39</b>	<b>5.13</b>	<b>178.46</b>	<b>100.19</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2834.20</b>	<b>18.22</b>	<b>13.26</b>	<b>754.08</b>	<b>647.41</b>		<b>531.40</b>			
<b>TYPE:HYDRO</b>	<b>2834.20</b>	<b>18.22</b>	<b>13.26</b>	<b>754.08</b>	<b>647.41</b>		<b>531.40</b>			
<b>DHAULI GANGA HPS</b>	<b>280.00</b>	<b>2.94</b>	<b>2.22</b>	<b>97.16</b>	<b>69.15</b>		<b>0.00</b>			
<b>KOTESHWAR HPS</b>	<b>400.00</b>	<b>3.19</b>	<b>2.21</b>	<b>134.66</b>	<b>119.85</b>		<b>0.00</b>			
<b>NAITWAR MORI HPS</b>	<b>60.00</b>	<b>1.03</b>	<b>0.77</b>	<b>31.42</b>	<b>25.40</b>		<b>0.00</b>			
<b>TANAKPUR HPS</b>	<b>94.20</b>	<b>1.03</b>	<b>0.93</b>	<b>37.42</b>	<b>32.39</b>		<b>31.40</b>			
<b>TAPOVAN VISHNUGAD HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TEHRI PSP</b>	<b>1000.00</b>	<b>3.35</b>	<b>2.56</b>	<b>136.90</b>	<b>151.72</b>		<b>250.00</b>			
<b>TEHRI ST-1 HPS</b>	<b>1000.00</b>	<b>6.68</b>	<b>4.57</b>	<b>316.52</b>	<b>248.90</b>		<b>250.00</b>			
<b>VISHNUGAD PIPALKOTI HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>UTTAR PRADESH</b>										
<b>STATE TOTAL</b>	<b>32469.74</b>	<b>529.79</b>	<b>507.66</b>	<b>24391.06</b>	<b>22204.27</b>		<b>4653.14</b>			
<b>SECTOR: STATE SECTOR</b>	<b>9616.60</b>	<b>142.10</b>	<b>149.66</b>	<b>6648.40</b>	<b>5992.62</b>		<b>140.00</b>			
<b>TYPE:THERMAL</b>	<b>9115.00</b>	<b>139.71</b>	<b>147.28</b>	<b>6564.94</b>	<b>5890.59</b>		<b>0.00</b>			
<b>ANPARA TPS</b>	<b>2630.00</b>	<b>55.03</b>	<b>53.20</b>	<b>2459.42</b>	<b>2266.89</b>	<b>19</b>	<b>0.00</b>			
Unit 1	210.00	4.16	4.02	190.24	182.00		0.00			
Unit 2	210.00	3.90	3.72	180.60	171.06		0.00			
Unit 3	210.00	4.16	4.09	190.24	159.62		0.00			
Unit 4	500.00	9.90	9.17	450.60	387.29		0.00			
Unit 5	500.00	10.97	10.83	482.58	445.27		0.00			
Unit 6	500.00	10.97	10.51	482.58	475.82		0.00			
Unit 7	500.00	10.97	10.86	482.58	445.83		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
<b>HARDUAGANJ TPS</b>	<b>1265.00</b>	<b>15.32</b>	<b>20.10</b>	<b>742.48</b>	<b>621.37</b>	<b>33</b>	<b>0.00</b>			
Unit 7	105.00	0.65	1.65	32.10	37.81		0.00			
Unit 8	250.00	2.77	3.86	134.78	93.86		0.00	13/05/2026 16:10	14/05/2026 01:13:00	ELECTRICAL FAULT
Unit 9	250.00	2.58	4.07	124.12	79.16		0.00			
Unit 10	660.00	9.32	10.52	451.48	410.54		0.00			
<b>JAWAHARPUR STPP</b>	<b>1320.00</b>	<b>17.74</b>	<b>18.03</b>	<b>860.36</b>	<b>457.96</b>	<b>29</b>	<b>0.00</b>			
Unit 1	660.00	8.87	7.18	430.18	258.47		0.00			
Unit 2	660.00	8.87	10.85	430.18	199.49		0.00			
<b>OBRA TPS</b>	<b>2320.00</b>	<b>31.29</b>	<b>35.23</b>	<b>1523.06</b>	<b>1530.32</b>	<b>28</b>	<b>0.00</b>			
Unit 9	200.00	2.81	2.89	140.34	75.25		0.00			
Unit 10	200.00	2.84	2.59	139.76	126.05		0.00			
Unit 11	200.00	1.84	2.29	87.76	94.29		0.00			
Unit 12	200.00	3.03	2.90	147.42	95.32		0.00	14/05/2026 13:41	14/05/2026 17:23:00	I.D. FANS PROBLEM
Unit 13	200.00	3.03	3.08	147.42	99.69		0.00			
Unit 14	660.00	8.87	9.21	430.18	451.27		0.00	07/05/2026 00:08	14/05/2026 04:13:37	TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE
Unit 15	660.00	8.87	12.27	430.18	588.45		0.00			
<b>PANKI TPS EXT</b>	<b>660.00</b>	<b>6.58</b>	<b>7.45</b>	<b>315.12</b>	<b>478.63</b>	<b>13</b>	<b>0.00</b>			
Unit 1	660.00	6.58	7.45	315.12	478.63		0.00			
<b>PARICHHA TPS</b>	<b>920.00</b>	<b>13.75</b>	<b>13.27</b>	<b>664.50</b>	<b>535.42</b>	<b>25</b>	<b>0.00</b>			
Unit 3	210.00	3.03	2.96	146.42	113.09		0.00			
Unit 4	210.00	3.10	2.48	149.40	112.53		0.00	13/05/2026 21:53	14/05/2026 03:20:00	WATER WALL TUBE LEAKAGE
Unit 5	250.00	3.81	3.88	184.34	139.94		0.00			
Unit 6	250.00	3.81	3.95	184.34	169.86		0.00			
<b>TYPE:HYDRO</b>	<b>501.60</b>	<b>2.39</b>	<b>2.38</b>	<b>83.46</b>	<b>102.03</b>		<b>140.00</b>			
<b>KHARA HPS</b>	<b>72.00</b>	<b>0.55</b>	<b>0.66</b>	<b>24.70</b>	<b>26.85</b>		<b>24.00</b>			
<b>MATATILA HPS</b>	<b>30.60</b>	<b>0.23</b>	<b>0.28</b>	<b>3.22</b>	<b>2.25</b>		<b>0.00</b>			
<b>OBRA HPS</b>	<b>99.00</b>	<b>0.48</b>	<b>0.26</b>	<b>21.72</b>	<b>22.19</b>		<b>66.00</b>			
<b>RIHAND HPS</b>	<b>300.00</b>	<b>1.13</b>	<b>1.18</b>	<b>33.82</b>	<b>50.74</b>		<b>50.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
<b>SECTOR: PVT SECTOR</b>	<b>6810.00</b>	<b>119.08</b>	<b>101.01</b>	<b>5544.12</b>	<b>5352.38</b>		<b>1260.00</b>			
<b>TYPE:THERMAL</b>	<b>6810.00</b>	<b>119.08</b>	<b>101.01</b>	<b>5544.12</b>	<b>5352.38</b>		<b>1260.00</b>			
<b>ANPARA C TPS</b>	<b>1200.00</b>	<b>24.65</b>	<b>13.35</b>	<b>1113.10</b>	<b>1100.01</b>	<b>2</b>	<b>600.00</b>			
Unit 1	600.00	13.55	12.36	595.70	555.22		0.00			
Unit 2	S	600.00	11.10	0.99	517.40	544.79	600.00	14/05/2026 01:54	WATER WALL TUBE LEAKAGE	
<b>BARKHERA TPS</b>	<b>90.00</b>	<b>1.10</b>	<b>1.42</b>	<b>53.40</b>	<b>44.96</b>	<b>67</b>	<b>0.00</b>			
Unit 1		45.00	0.55	0.71	26.70	23.04	0.00			
Unit 2		45.00	0.55	0.71	26.70	21.92	0.00			
<b>KHAMBARKHERA TPS</b>	<b>90.00</b>	<b>1.10</b>	<b>1.41</b>	<b>53.40</b>	<b>44.76</b>	<b>68</b>	<b>0.00</b>			
Unit 1		45.00	0.55	0.71	26.70	21.96	0.00			
Unit 2		45.00	0.55	0.70	26.70	22.80	0.00			
<b>KUNDARKI TPS</b>	<b>90.00</b>	<b>1.10</b>	<b>1.27</b>	<b>53.40</b>	<b>52.77</b>	<b>73</b>	<b>0.00</b>			
Unit 1	S	45.00	0.55	0.62	26.70	26.07	0.00	14/05/2026 22:19	ELECTRICAL MISCELLANEOUS PROBLEMS TURBINE MISC.	
Unit 2	S	45.00	0.55	0.65	26.70	26.70	0.00	14/05/2026 22:26		
<b>LALITPUR TPS</b>	<b>1980.00</b>	<b>34.67</b>	<b>23.84</b>	<b>1608.38</b>	<b>1536.28</b>	<b>25</b>	<b>660.00</b>			
Unit 1		660.00	11.13	11.96	518.82	533.02	0.00			
Unit 2		660.00	11.77	11.88	544.78	495.37	0.00			
Unit 3	S	660.00	11.77	0.00	544.78	507.89	660.00	13/05/2026 01:39	REGENERATIVE SYSTEM PROBLEM	
<b>MAQSOODPUR TPS</b>	<b>90.00</b>	<b>1.10</b>	<b>1.42</b>	<b>53.40</b>	<b>50.25</b>	<b>64</b>	<b>0.00</b>			
Unit 1		45.00	0.55	0.71	26.70	25.12	0.00			
Unit 2		45.00	0.55	0.71	26.70	25.13	0.00			
<b>PRAYAGRAJ TPP</b>	<b>1980.00</b>	<b>34.32</b>	<b>37.28</b>	<b>1600.48</b>	<b>1573.95</b>	<b>20</b>	<b>0.00</b>			
Unit 1		660.00	11.39	12.47	529.46	562.68	0.00			
Unit 2		660.00	11.61	12.45	542.54	561.00	0.00			
Unit 3		660.00	11.32	12.36	528.48	450.27	0.00			
<b>ROSA TPP Ph-I</b>	<b>1200.00</b>	<b>19.88</b>	<b>19.62</b>	<b>952.32</b>	<b>897.63</b>	<b>38</b>	<b>0.00</b>			
Unit 1		300.00	4.84	4.95	234.76	223.26	0.00			
Unit 2		300.00	5.00	4.99	241.00	233.58	0.00			
Unit 3		300.00	4.81	4.79	233.34	220.39	0.00			
Unit 4		300.00	5.23	4.89	243.22	220.40	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
<b>UTRAULA TPS</b>	<b>90.00</b>	<b>1.16</b>	<b>1.40</b>	<b>56.24</b>	<b>51.77</b>	<b>73</b>	<b>0.00</b>			
Unit 1	45.00	0.55	0.70	26.70	26.46		0.00			
Unit 2	45.00	0.61	0.70	29.54	25.31		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>16043.14</b>	<b>268.61</b>	<b>256.99</b>	<b>12198.54</b>	<b>10859.27</b>		<b>3253.14</b>			
<b>TYPE:THERMAL</b>	<b>14110.00</b>	<b>256.37</b>	<b>243.44</b>	<b>11642.18</b>	<b>10550.24</b>		<b>1760.00</b>			
<b>DADRI (NCTPP)</b>	<b>1840.00</b>	<b>26.51</b>	<b>29.83</b>	<b>1289.14</b>	<b>1209.39</b>	<b>32</b>	<b>0.00</b>			
Unit 1	210.00	2.77	3.13	134.78	130.75		0.00			
Unit 2	210.00	2.77	3.16	134.78	131.92		0.00			
Unit 3	210.00	3.13	3.85	149.82	134.81		0.00			
Unit 4	210.00	3.19	3.21	153.66	134.24		0.00			
Unit 5	500.00	7.39	8.29	357.46	370.39		0.00			
Unit 6	500.00	7.26	8.19	358.64	307.28		0.00			
<b>GHATAMPUR TPP</b>	<b>1320.00</b>	<b>21.35</b>	<b>0.00</b>	<b>1013.90</b>	<b>779.92</b>	<b>15</b>	<b>1320.00</b>			
Unit 1	S	660.00	11.19	0.00	521.66	433.89	660.00	11/05/2026 08:02	GENERATOR MISCLLANEOUS MAINTENANCE	
Unit 2	S	660.00	10.16	0.00	492.24	346.03	660.00	06/05/2026 22:26	I.D. FANS PROBLEM	
Unit 3			0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>KHURJA TPP</b>	<b>1320.00</b>	<b>21.81</b>	<b>26.94</b>	<b>1034.34</b>	<b>914.07</b>	<b>19</b>	<b>0.00</b>			
Unit 1		660.00	11.13	13.36	517.82	329.16	0.00			
Unit 2		660.00	10.68	13.58	516.52	584.91	0.00			
<b>MEJA STPP</b>	<b>1320.00</b>	<b>24.58</b>	<b>25.27</b>	<b>1128.12</b>	<b>1099.83</b>	<b>20</b>	<b>0.00</b>			
Unit 1		660.00	13.16	12.38	596.24	548.20	0.00			
Unit 2		660.00	11.42	12.89	531.88	551.63	0.00			
<b>RIHAND STPS</b>	<b>3000.00</b>	<b>64.81</b>	<b>62.31</b>	<b>2762.34</b>	<b>2721.53</b>	<b>14</b>	<b>0.00</b>			
Unit 1		500.00	10.97	9.74	482.58	445.56	0.00			
Unit 2		500.00	10.97	10.60	482.58	459.44	0.00			
Unit 3		500.00	9.90	10.47	346.60	451.70	0.00			
Unit 4		500.00	10.97	10.58	482.58	452.35	0.00			
Unit 5		500.00	10.97	10.52	482.58	457.48	0.00			
Unit 6		500.00	11.03	10.40	485.42	455.00	0.00			
<b>SINGRAULI STPS</b>	<b>2000.00</b>	<b>41.78</b>	<b>42.68</b>	<b>1793.92</b>	<b>1692.04</b>	<b>13</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 14/05/2026	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)							
				PROG.	ACTUAL						
Unit 1	200.00	4.39	4.34	193.46	185.49		0.00				
Unit 2	200.00	4.39	4.22	192.46	185.34		0.00				
Unit 3	200.00	4.03	4.35	183.42	187.59		0.00				
Unit 4	200.00	4.42	4.36	193.88	188.53		0.00				
Unit 5	200.00	3.52	4.35	164.28	188.39		0.00				
Unit 6	500.00	10.13	10.48	462.82	451.63		0.00				
Unit 7	500.00	10.90	10.58	403.60	305.07		0.00				
<b>TANDA TPS</b>	<b>1760.00</b>	<b>29.78</b>	<b>27.01</b>	<b>1395.92</b>	<b>1025.58</b>	<b>20</b>	<b>440.00</b>				
Unit 1	L	110.00	1.29	0.00	62.06	0.00	110.00	30/06/2025 23:05		CONSERVATION OF MAIN FUEL/RSD	
Unit 2	L	110.00	1.29	0.00	62.06	0.00	110.00	30/06/2025 23:17		CONSERVATION OF MAIN FUEL/RSD	
Unit 3	L	110.00	1.26	0.00	61.64	0.00	110.00	31/08/2025 23:58		CONSERVATION OF MAIN FUEL/RSD	
Unit 4	L	110.00	1.26	0.00	61.64	0.00	110.00	31/08/2025 23:58		RESERVE SHUT DOWN / STANDBY UNIT	
Unit 5		660.00	12.58	13.38	584.12	458.47	0.00				
Unit 6		660.00	12.10	13.63	564.40	567.11	0.00				
<b>UNCHAHAR TPS</b>	<b>1550.00</b>	<b>25.75</b>	<b>29.40</b>	<b>1224.50</b>	<b>1107.88</b>	<b>33</b>	<b>0.00</b>				
Unit 1		210.00	3.39	3.87	163.46	166.97	0.00				
Unit 2		210.00	3.45	3.96	166.30	168.18	0.00				
Unit 3		210.00	3.52	3.86	164.28	165.01	0.00				
Unit 4		210.00	3.58	3.89	168.12	165.98	0.00				
Unit 5		210.00	3.65	3.68	169.10	163.34	0.00				
Unit 6		500.00	8.16	10.14	393.24	278.40	0.00				
<b>TYPE:THER (GT)</b>	<b>1493.14</b>	<b>3.98</b>	<b>3.16</b>	<b>172.72</b>	<b>56.88</b>		<b>1493.14</b>				
<b>AURAIYA CCPP</b>	<b>663.36</b>	<b>1.74</b>	<b>1.45</b>	<b>77.36</b>	<b>25.63</b>		<b>663.36</b>				
<b>DADRI CCPP</b>	<b>829.78</b>	<b>2.24</b>	<b>1.71</b>	<b>95.36</b>	<b>31.25</b>		<b>829.78</b>				
<b>TYPE:NUCLEAR</b>	<b>440.00</b>	<b>8.26</b>	<b>10.39</b>	<b>383.64</b>	<b>252.15</b>		<b>0.00</b>				
<b>NARORA A.P.S.</b>	<b>440.00</b>	<b>8.26</b>	<b>10.39</b>	<b>383.64</b>	<b>252.15</b>		<b>0.00</b>				
Unit 1		220.00	4.13	5.16	191.82	227.04	0.00				
Unit 2		220.00	4.13	5.23	191.82	25.11	0.00				
<b>WESTERN</b>											
<b>REGION TOTAL</b>	<b>104702.40</b>	<b>1613.42</b>	<b>1695.63</b>	<b>73701.28</b>	<b>72673.84</b>		<b>13848.02</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL					
<b>CHHATISGARH</b>										
<b>STATE TOTAL</b>	<b>24213.00</b>	<b>470.59</b>	<b>459.62</b>	<b>21374.96</b>	<b>21360.60</b>		<b>2820.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2960.00</b>	<b>56.44</b>	<b>43.30</b>	<b>2609.16</b>	<b>2319.33</b>		<b>420.00</b>			
<b>TYPE:THERMAL</b>	<b>2840.00</b>	<b>56.28</b>	<b>43.18</b>	<b>2571.92</b>	<b>2287.28</b>		<b>420.00</b>			
<b>DSPM TPS</b>	<b>500.00</b>	<b>10.00</b>	<b>8.28</b>	<b>457.00</b>	<b>472.90</b>	<b>42</b>	<b>0.00</b>			
Unit 1	*	250.00	5.03	3.21	228.42	235.40	0.00	13/05/2026 11:00	14/05/2026 06:39:00	TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE
Unit 2		250.00	4.97	5.07	228.58	237.50	0.00			
<b>KORBA-WEST TPS</b>	<b>1340.00</b>	<b>27.09</b>	<b>16.89</b>	<b>1230.26</b>	<b>916.60</b>	<b>45</b>	<b>420.00</b>			
Unit 1		210.00	4.16	3.26	190.24	173.72	0.00			
Unit 2		210.00	4.13	3.14	189.82	157.12	0.00			
Unit 3	L	210.00	3.87	0.00	183.18	69.17	210.00	18/04/2026 10:59		INSTRUMENT AIR SYSTEM FAILURE
Unit 4	L	210.00	3.77	0.00	176.78	81.53	210.00	22/04/2026 14:07		ASH HANDLING SYSTEM PROBLEM
Unit 5		500.00	11.16	10.49	490.24	435.06	0.00			
<b>MARWA TPS</b>	<b>1000.00</b>	<b>19.19</b>	<b>18.01</b>	<b>884.66</b>	<b>897.78</b>	<b>48</b>	<b>0.00</b>			
Unit 1		500.00	9.32	8.97	436.48	466.56	0.00			
Unit 2		500.00	9.87	9.04	448.18	431.22	0.00			
<b>TYPE:HYDRO</b>	<b>120.00</b>	<b>0.16</b>	<b>0.12</b>	<b>37.24</b>	<b>32.05</b>		<b>0.00</b>			
<b>HASDEOBANGO HPS</b>	<b>120.00</b>	<b>0.16</b>	<b>0.12</b>	<b>37.24</b>	<b>32.05</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>13573.00</b>	<b>250.35</b>	<b>251.18</b>	<b>11463.60</b>	<b>11978.57</b>		<b>2400.00</b>			
<b>TYPE:THERMAL</b>	<b>13573.00</b>	<b>250.35</b>	<b>251.18</b>	<b>11463.60</b>	<b>11978.57</b>		<b>2400.00</b>			
<b>ADANI POWER LIMITED RAIGARH TPP</b>	<b>600.00</b>	<b>11.29</b>	<b>13.32</b>	<b>525.06</b>	<b>567.62</b>	<b>28</b>	<b>0.00</b>			
Unit 1		600.00	11.29	13.32	525.06	567.62	0.00			
<b>ADANI POWER LIMITED RAIPUR TPP</b>	<b>1370.00</b>	<b>24.52</b>	<b>31.31</b>	<b>1144.28</b>	<b>1169.50</b>	<b>14</b>	<b>0.00</b>			
Unit 1		685.00	12.10	15.62	564.40	583.88	0.00			
Unit 2		685.00	12.42	15.69	579.88	585.62	0.00			
<b>BALCO TPS</b>	<b>600.00</b>	<b>9.71</b>	<b>12.25</b>	<b>461.94</b>	<b>522.09</b>	<b>20</b>	<b>0.00</b>			
Unit 1		300.00	5.03	6.09	234.42	276.59	0.00			
Unit 2		300.00	4.68	6.16	227.52	245.50	0.00			
<b>BANDAKHAR TPP</b>	<b>300.00</b>	<b>6.61</b>	<b>5.98</b>	<b>290.54</b>	<b>273.78</b>	<b>15</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 14/05/2026	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)							
				PROG.	ACTUAL						
Unit 1	300.00	6.61	5.98	290.54	273.78		0.00				
<b>BARADARHA TPS</b>	<b>1200.00</b>	<b>23.68</b>	<b>27.77</b>	<b>1080.52</b>	<b>1136.72</b>	<b>17</b>	<b>0.00</b>				
Unit 1	600.00	11.97	13.87	546.58	579.52		0.00				
Unit 2	600.00	11.71	13.90	533.94	557.20		0.00				
<b>BINJKOTE TPP</b>	<b>600.00</b>	<b>11.10</b>	<b>13.77</b>	<b>517.40</b>	<b>542.86</b>	<b>35</b>	<b>0.00</b>				
Unit 1	300.00	5.55	6.59	258.70	269.92		0.00				
Unit 2	300.00	5.55	7.18	258.70	272.94		0.00				
<b>CHAKABURA TPP</b>	<b>30.00</b>	<b>0.58</b>	<b>0.62</b>	<b>26.12</b>	<b>26.96</b>	<b>0</b>	<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
Unit 2	30.00	0.58	0.62	26.12	26.96		0.00				
<b>JSW Mahanadi Power Company Limited</b>	<b>1800.00</b>	<b>30.30</b>	<b>0.00</b>	<b>1411.20</b>	<b>1557.32</b>	<b>24</b>	<b>1800.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
Unit 2	S	600.00	10.10	0.00	470.40	552.14	600.00	13/05/2026 16:16		FUEL OIL PROBLEM	
Unit 3	S	600.00	10.10	0.00	470.40	540.08	600.00	13/05/2026 16:16		FUEL OIL PROBLEM	
Unit 4	S	600.00	10.10	0.00	470.40	465.10	600.00	13/05/2026 16:16		FUEL OIL PROBLEM	
<b>KASAIPALLI TPP</b>	<b>270.00</b>	<b>4.85</b>	<b>3.82</b>	<b>172.60</b>	<b>164.28</b>	<b>1</b>	<b>0.00</b>				
Unit 1	135.00	2.43	1.91	61.72	71.34		0.00				
Unit 2	135.00	2.42	1.91	110.88	92.94		0.00				
<b>KATGHORA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	L	0.00	0.00	0.00	0.00	0.00	0.00	15/10/2012 00:28		No Fuel Supply Agreement	
<b>NAWAPARA TPP</b>	<b>600.00</b>	<b>10.65</b>	<b>13.00</b>	<b>493.10</b>	<b>509.11</b>	<b>37</b>	<b>0.00</b>				
Unit 1	300.00	5.23	6.04	243.22	213.48		0.00				
Unit 2	300.00	5.42	6.96	249.88	295.63		0.00				
<b>OP JINDAL TPS</b>	<b>1000.00</b>	<b>20.78</b>	<b>24.03</b>	<b>930.92</b>	<b>989.07</b>	<b>14</b>	<b>0.00</b>				
Unit 1	250.00	5.45	6.03	240.30	237.54		0.00				
Unit 2	250.00	4.94	5.98	225.16	246.33		0.00				
Unit 3	250.00	4.94	6.02	225.16	257.35		0.00				
Unit 4	250.00	5.45	6.00	240.30	247.85		0.00				
<b>PATHADI STAGE II</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		14/05/2026					
				PROG.	ACTUAL						
Unit 2		0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>PATHADI TPP</b>	<b>600.00</b>	<b>12.39</b>	<b>12.98</b>	<b>556.46</b>	<b>568.44</b>	<b>26</b>	<b>0.00</b>				
Unit 1	300.00	6.42	6.62	283.88	289.18		0.00				
Unit 2	300.00	5.97	6.36	272.58	279.26		0.00				
<b>RATIJA TPS</b>	<b>100.00</b>	<b>1.80</b>	<b>2.20</b>	<b>83.20</b>	<b>54.57</b>	<b>2</b>	<b>0.00</b>				
Unit 1	50.00	0.90	1.00	41.60	43.67		0.00				
Unit 2	50.00	0.90	1.20	41.60	10.90		0.00				
<b>SALORA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	L	0.00	0.00	0.00	0.00		0.00	19/10/2014 04:30		No Fuel Supply Agreement	
Unit 2		0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>SVPL TPP</b>	<b>63.00</b>	<b>0.00</b>	<b>1.52</b>	<b>0.00</b>	<b>56.01</b>	<b>8</b>	<b>0.00</b>				
Unit 1		63.00	0.00	1.52	0.00	56.01	0.00				
<b>SWASTIK KORBA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	L	0.00	0.00	0.00	0.00		0.00	01/04/2015 00:20		No Fuel Supply Agreement	
<b>TAMNAR TPP</b>	<b>2400.00</b>	<b>52.13</b>	<b>57.22</b>	<b>2312.82</b>	<b>2393.72</b>	<b>11</b>	<b>0.00</b>				
Unit 1		600.00	13.32	14.37	585.48	590.89	0.00				
Unit 2		600.00	13.42	14.43	590.88	603.11	0.00				
Unit 3		600.00	12.23	14.29	557.22	600.16	0.00				
Unit 4		600.00	13.16	14.13	579.24	599.56	0.00				
<b>UCHPINDA TPP</b>	<b>1440.00</b>	<b>20.83</b>	<b>31.39</b>	<b>1014.62</b>	<b>1320.18</b>	<b>10</b>	<b>0.00</b>				
Unit 1		360.00	5.06	7.84	244.84	327.43	0.00				
Unit 2		360.00	5.65	7.97	280.10	330.64	0.00				
Unit 3		360.00	5.06	8.00	244.84	330.11	0.00				
Unit 4		360.00	5.06	7.58	244.84	332.00	0.00				
<b>Vedanta Ltd Chhattisgarh TPP</b>	<b>600.00</b>	<b>9.13</b>	<b>0.00</b>	<b>442.82</b>	<b>126.34</b>	<b>55</b>	<b>600.00</b>				
Unit 1	L	600.00	9.13	0.00	442.82	126.34	600.00	14/04/2026 14:33		P.A. FANS PROBLEM	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>	<b>7680.00</b>	<b>163.80</b>	<b>165.14</b>	<b>7302.20</b>	<b>7062.70</b>		<b>0.00</b>				
<b>TYPE:THERMAL</b>	<b>7680.00</b>	<b>163.80</b>	<b>165.14</b>	<b>7302.20</b>	<b>7062.70</b>		<b>0.00</b>				
<b>BHILAI TPS</b>	<b>500.00</b>	<b>9.62</b>	<b>10.18</b>	<b>443.68</b>	<b>436.19</b>	<b>30</b>	<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 14/05/2026	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)							
				PROG.	ACTUAL						
Unit 1	250.00	4.94	5.10	225.16	218.67		0.00				
Unit 2	250.00	4.68	5.08	218.52	217.52		0.00				
<b>KORBA STPS</b>	<b>2600.00</b>	<b>57.66</b>	<b>55.01</b>	<b>2536.24</b>	<b>2395.51</b>	<b>12</b>	<b>0.00</b>				
Unit 1	200.00	4.48	4.25	196.72	191.81		0.00				
Unit 2	200.00	4.39	4.37	193.46	193.25		0.00				
Unit 3	200.00	4.39	4.20	193.46	192.90		0.00				
Unit 4	500.00	10.97	10.46	482.58	452.16		0.00				
Unit 5	500.00	10.97	10.56	482.58	457.73		0.00				
Unit 6	500.00	11.23	10.45	493.22	439.33		0.00				
Unit 7	500.00	11.23	10.72	494.22	468.33		0.00				
<b>LARA TPP</b>	<b>1600.00</b>	<b>35.29</b>	<b>34.49</b>	<b>1552.06</b>	<b>1487.46</b>	<b>23</b>	<b>0.00</b>				
Unit 1	800.00	17.74	17.14	780.36	738.10		0.00				
Unit 2	800.00	17.55	17.35	771.70	749.36		0.00				
<b>SIPAT STPS</b>	<b>2980.00</b>	<b>61.23</b>	<b>65.46</b>	<b>2770.22</b>	<b>2743.54</b>	<b>12</b>	<b>0.00</b>				
Unit 1	660.00	13.26	14.65	604.64	617.43		0.00				
Unit 2	660.00	13.26	14.62	604.64	588.27		0.00				
Unit 3	660.00	14.29	14.60	629.06	603.49		0.00				
Unit 4	500.00	10.29	10.78	469.06	466.30		0.00				
Unit 5	500.00	10.13	10.81	462.82	468.05		0.00				
<b>GOA</b>											
<b>STATE TOTAL</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>TYPE:THER (GT)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>GOA CCPP (Liq.)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>GUJARAT</b>											
<b>STATE TOTAL</b>	<b>26502.31</b>	<b>275.31</b>	<b>334.01</b>	<b>13056.34</b>	<b>12596.42</b>		<b>4469.01</b>				
<b>SECTOR: STATE SECTOR</b>	<b>9421.72</b>	<b>80.67</b>	<b>76.00</b>	<b>3788.38</b>	<b>2592.53</b>		<b>2659.72</b>				
<b>TYPE:THERMAL</b>	<b>5410.00</b>	<b>69.31</b>	<b>67.03</b>	<b>3311.34</b>	<b>2120.81</b>		<b>1285.00</b>				
<b>AKRIMOTA LIG TPS</b>	<b>250.00</b>	<b>3.30</b>	<b>3.60</b>	<b>158.20</b>	<b>109.27</b>		<b>0.00</b>				
Unit 1	125.00	1.65	1.80	79.10	32.83		0.00				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 14/05/2026	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)							
				PROG.	ACTUAL						
Unit 2	125.00	1.65	1.80	79.10	76.44		0.00				
<b>BHAVNAGAR CFBC TPP</b>	<b>500.00</b>	<b>4.26</b>	<b>7.76</b>	<b>205.64</b>	<b>335.74</b>		<b>0.00</b>				
Unit 1	250.00	2.32	3.99	112.48	174.23		0.00				
Unit 2	250.00	1.94	3.77	93.16	161.51		0.00				
<b>GANDHI NAGAR TPS</b>	<b>630.00</b>	<b>7.87</b>	<b>10.02</b>	<b>381.18</b>	<b>113.55</b>	<b>29</b>	<b>0.00</b>				
Unit 3	210.00	2.55	3.24	121.70	6.48		0.00				
Unit 4	210.00	2.32	3.20	112.48	5.97		0.00				
Unit 5	210.00	3.00	3.58	147.00	101.10		0.00				
<b>KUTCH LIG. TPS</b>	<b>150.00</b>	<b>1.19</b>	<b>1.57</b>	<b>57.66</b>	<b>51.08</b>		<b>75.00</b>				
Unit 3	75.00	1.19	1.57	57.66	51.08		0.00				
Unit 4	L	75.00	0.00	0.00	0.00		75.00	05/07/2023 07:05		COOLING TOWER PROBLEM	
<b>SIKKA REP. TPS</b>	<b>500.00</b>	<b>3.32</b>	<b>7.57</b>	<b>159.48</b>	<b>49.13</b>	<b>1</b>	<b>0.00</b>				
Unit 3	250.00	1.77	3.71	84.78	8.45		0.00				
Unit 4	250.00	1.55	3.86	74.70	40.68		0.00				
<b>UKAI TPS</b>	<b>1110.00</b>	<b>16.93</b>	<b>16.97</b>	<b>820.02</b>	<b>545.15</b>	<b>31</b>	<b>200.00</b>				
Unit 3	P	200.00	2.55	0.00	122.70	0.00	200.00	20/11/2025 00:00		R AND M / REFURBISHMENT works	
Unit 4		200.00	2.77	3.77	134.78	101.99	0.00				
Unit 5		210.00	3.61	3.46	175.54	26.93	0.00				
Unit 6		500.00	8.00	9.74	387.00	416.23	0.00				
<b>WANAKBORI TPS</b>	<b>2270.00</b>	<b>32.44</b>	<b>19.54</b>	<b>1529.16</b>	<b>916.89</b>	<b>32</b>	<b>1010.00</b>				
Unit 1	S	210.00	1.81	2.74	87.34	48.61	0.00	14/05/2026 21:07		AIR PREHEATERS PROBLEM	
Unit 2	*	210.00	2.48	2.96	121.72	26.41	0.00	13/05/2026 07:39	14/05/2026 00:02:00	TURBINE BEARING PROBLEM	
Unit 3		210.00	2.61	3.99	126.54	131.86	0.00				
Unit 4		210.00	2.32	3.31	112.48	47.71	0.00				
Unit 5		210.00	2.32	3.14	112.48	32.22	0.00				
Unit 6		210.00	2.32	3.40	112.48	23.51	0.00				
Unit 7	S	210.00	2.90	0.00	140.60	68.80	210.00	13/05/2026 10:14		BOILER MISC. PROBLEM	
Unit 8	S	800.00	15.68	0.00	715.52	537.77	800.00	10/05/2026 15:07		TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE	
<b>TYPE:THER (GT)</b>	<b>2021.72</b>	<b>3.66</b>	<b>0.00</b>	<b>156.24</b>	<b>11.63</b>		<b>1224.72</b>				
<b>DHUVARAN CCPP</b>	<b>594.72</b>	<b>0.98</b>	<b>0.00</b>	<b>38.72</b>	<b>3.25</b>		<b>522.72</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
HAZIRA CCPP	0.00	0.00	0.00	0.00	0.00		0.00			
HAZIRA CCPP EXT	351.00	0.68	0.00	30.52	3.74		351.00			
PIPAVAV CCPP	702.00	0.90	0.00	38.60	0.52		351.00			
UTRAN CCPP	374.00	1.10	0.00	48.40	4.12		0.00			
TYPE:HYDRO	1990.00	7.70	8.97	320.80	460.09		150.00			
KADANA HPS	240.00	0.35	0.18	14.90	19.02		0.00			
S SAROVAR CHPH HPS	250.00	2.71	0.79	134.94	118.80		0.00			
S SAROVAR RBPH HPS	1200.00	3.03	5.73	78.42	218.51		0.00			
UKAI HPS	300.00	1.61	2.27	92.54	103.76		150.00			
SECTOR: PVT SECTOR	13927.00	157.39	215.09	7527.46	8123.88		640.00			
TYPE:THERMAL	10682.00	144.32	196.04	6925.48	7542.44		125.00			
ADANI POWER LIMITED MUNDRA TPP - III	1980.00	28.94	38.55	1401.16	1617.74	0	0.00			
Unit 7	660.00	10.16	12.30	492.24	556.51		0.00			
Unit 8	660.00	9.39	12.76	454.46	558.26		0.00			
Unit 9	660.00	9.39	13.49	454.46	502.97		0.00			
ADANI POWER LIMITED MUNDRA TPP - I & II	2640.00	40.75	46.50	1951.50	1740.41	0	0.00			
Unit 1	330.00	4.45	5.60	215.30	194.87		0.00			
Unit 2	330.00	5.26	5.62	252.64	178.53		0.00			
Unit 3	330.00	4.58	5.79	221.12	179.72		0.00			
Unit 4	330.00	5.10	5.67	245.40	170.78		0.00			
Unit 5	660.00	10.39	12.31	503.46	515.50		0.00			
Unit 6	660.00	10.97	11.51	513.58	501.01		0.00			
MUNDRA UMTTP	4000.00	45.03	76.97	2179.42	2821.42	0	0.00			
Unit 1	800.00	8.87	14.66	444.18	517.45		0.00			
Unit 2	800.00	9.52	15.98	453.28	592.86		0.00			
Unit 3	800.00	8.29	14.73	399.06	615.21		0.00			
Unit 4	800.00	9.29	15.88	450.06	552.13		0.00			
Unit 5	800.00	9.06	15.72	432.84	543.77		0.00			
SABARMATI (D-F STATIONS)	362.00	7.90	6.38	352.60	320.70	11	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		14/05/2026					
				PROG.	ACTUAL						
Unit 1	*	120.00	2.61	1.26	115.54	100.34		0.00	13/05/2026 15:49	14/05/2026 10:08:00	MAIN STEAM LINE PROBLEM
Unit 2		121.00	2.77	2.53	122.78	108.81		0.00			
Unit 3		121.00	2.52	2.59	114.28	111.55		0.00			
<b>SALAYA TPP</b>		<b>1200.00</b>	<b>14.16</b>	<b>20.45</b>	<b>681.24</b>	<b>637.15</b>	<b>0</b>	<b>0.00</b>			
Unit 1		600.00	7.61	10.23	368.54	321.87		0.00			
Unit 2		600.00	6.55	10.22	312.70	315.28		0.00			
<b>SURAT LIG. TPS</b>		<b>500.00</b>	<b>7.54</b>	<b>7.19</b>	<b>359.56</b>	<b>405.02</b>		<b>125.00</b>			
Unit 1		125.00	1.61	2.25	76.54	100.98		0.00			
Unit 2		125.00	1.84	2.47	88.76	105.34		0.00			
Unit 3	S	125.00	2.03	0.00	97.42	97.08		125.00	13/05/2026 11:45	17/05/2026	WATER WALL TUBE LEAKAGE
Unit 4		125.00	2.06	2.47	96.84	101.62		0.00			
<b>TYPE:THER (GT)</b>		<b>3245.00</b>	<b>13.07</b>	<b>19.05</b>	<b>601.98</b>	<b>581.44</b>		<b>515.00</b>			
<b>BARODA CCPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>DGEN MEGA CCPP</b>		<b>1200.00</b>	<b>4.20</b>	<b>3.17</b>	<b>184.80</b>	<b>258.10</b>		<b>0.00</b>			
<b>ESSAR CCPP</b>		<b>515.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>515.00</b>			
<b>GIPCL. GT IMP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SUGEN CCPP</b>		<b>1147.50</b>	<b>7.19</b>	<b>12.85</b>	<b>343.66</b>	<b>289.80</b>		<b>0.00</b>			
<b>UNOSUGEN CCPP</b>		<b>382.50</b>	<b>1.68</b>	<b>3.03</b>	<b>73.52</b>	<b>33.54</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>3153.59</b>	<b>37.25</b>	<b>42.92</b>	<b>1740.50</b>	<b>1880.01</b>		<b>1169.29</b>			
<b>TYPE:THER (GT)</b>		<b>1313.59</b>	<b>4.13</b>	<b>1.82</b>	<b>183.82</b>	<b>50.36</b>		<b>1169.29</b>			
<b>GANDHAR CCPP</b>		<b>657.39</b>	<b>2.12</b>	<b>0.46</b>	<b>90.68</b>	<b>21.20</b>		<b>513.09</b>			
<b>KAWAS CCPP</b>		<b>656.20</b>	<b>2.01</b>	<b>1.36</b>	<b>93.14</b>	<b>29.16</b>		<b>656.20</b>			
<b>TYPE:NUCLEAR</b>		<b>1840.00</b>	<b>33.12</b>	<b>41.10</b>	<b>1556.68</b>	<b>1829.65</b>		<b>0.00</b>			
<b>KAKRAPARA</b>		<b>1840.00</b>	<b>33.12</b>	<b>41.10</b>	<b>1556.68</b>	<b>1829.65</b>		<b>0.00</b>			
Unit 1		220.00	4.32	5.11	194.48	230.45		0.00			
Unit 2		220.00	4.13	5.32	191.82	234.79		0.00			
Unit 3		700.00	11.61	15.13	560.54	659.48		0.00			
Unit 4		700.00	13.06	15.54	609.84	704.93		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL					
<b>MADHYA PRADESH</b>										
<b>STATE TOTAL</b>	<b>23405.00</b>	<b>424.94</b>	<b>418.79</b>	<b>18647.86</b>	<b>17998.21</b>		<b>2060.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>5285.00</b>	<b>83.48</b>	<b>76.65</b>	<b>3870.72</b>	<b>3704.11</b>		<b>955.00</b>			
<b>TYPE:THERMAL</b>	<b>4570.00</b>	<b>80.23</b>	<b>72.06</b>	<b>3750.22</b>	<b>3471.82</b>		<b>710.00</b>			
<b>AMARKANTAK EXT TPS</b>	<b>210.00</b>	<b>4.77</b>	<b>4.32</b>	<b>209.78</b>	<b>214.20</b>	<b>22</b>	<b>0.00</b>			
Unit 3	210.00	4.77	4.32	209.78	214.20		0.00			
<b>SANJAY GANDHI TPS</b>	<b>1340.00</b>	<b>23.54</b>	<b>12.45</b>	<b>1100.56</b>	<b>1025.07</b>	<b>27</b>	<b>710.00</b>			
Unit 1	210.00	2.87	3.92	139.18	170.58		0.00			
Unit 2	210.00	3.52	4.32	164.28	178.72		0.00			
Unit 3	210.00	3.90	4.20	182.60	177.17		0.00			
Unit 4	L	210.00	4.06	0.00	185.84	7.92	210.00	16/04/2026 13:13		STATOR/ STATOR EARTH FAULT
Unit 5	*	500.00	9.19	0.01	428.66	490.68	500.00	12/05/2026 08:28	14/05/2026 23:50:00	WATER WALL TUBE LEAKAGE
<b>SATPURA TPS</b>	<b>500.00</b>	<b>11.04</b>	<b>10.88</b>	<b>484.56</b>	<b>435.36</b>	<b>17</b>	<b>0.00</b>			
Unit 10	250.00	5.52	5.41	243.28	221.92		0.00			
Unit 11	250.00	5.52	5.47	241.28	213.44		0.00			
<b>SHREE SINGAJI TPP</b>	<b>2520.00</b>	<b>40.88</b>	<b>44.41</b>	<b>1955.32</b>	<b>1797.19</b>	<b>18</b>	<b>0.00</b>			
Unit 1	600.00	10.42	11.73	495.88	296.58		0.00			
Unit 2	600.00	8.87	11.48	430.18	457.96		0.00			
Unit 3	660.00	11.94	13.48	561.16	589.13		0.00			
Unit 4	660.00	9.65	7.72	468.10	453.52		0.00			
<b>TYPE:HYDRO</b>	<b>715.00</b>	<b>3.25</b>	<b>4.59</b>	<b>120.50</b>	<b>232.29</b>		<b>245.00</b>			
<b>BANSAGAR-II HPS</b>	<b>30.00</b>	<b>0.16</b>	<b>0.51</b>	<b>7.24</b>	<b>19.95</b>		<b>0.00</b>			
<b>BANSAGAR-III HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>60.00</b>			
<b>BANSAGAR TONS-I HPS</b>	<b>315.00</b>	<b>2.19</b>	<b>3.15</b>	<b>68.66</b>	<b>167.08</b>		<b>0.00</b>			
<b>BARGI HPS</b>	<b>90.00</b>	<b>0.90</b>	<b>0.83</b>	<b>40.60</b>	<b>44.19</b>		<b>0.00</b>			
<b>GANDHI SAGAR HPS</b>	<b>115.00</b>	<b>0.00</b>	<b>0.00</b>	<b>4.00</b>	<b>0.97</b>		<b>115.00</b>			
<b>MADHIKHERA HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>40.00</b>			
<b>RAJGHAT HPS</b>	<b>45.00</b>	<b>0.00</b>	<b>0.10</b>	<b>0.00</b>	<b>0.10</b>		<b>30.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
<b>SECTOR: PVT SECTOR</b>	<b>8320.00</b>	<b>177.80</b>	<b>170.49</b>	<b>7408.90</b>	<b>7094.65</b>		<b>705.00</b>			
<b>TYPE:THERMAL</b>	<b>8320.00</b>	<b>177.80</b>	<b>170.49</b>	<b>7408.90</b>	<b>7094.65</b>		<b>705.00</b>			
<b>ANUPPUR TPP</b>	<b>1250.00</b>	<b>22.16</b>	<b>26.21</b>	<b>1031.24</b>	<b>1083.28</b>	<b>28</b>	<b>0.00</b>			
Unit 1	625.00	11.32	13.08	526.48	520.73		0.00			
Unit 2	625.00	10.84	13.13	504.76	562.55		0.00			
<b>BINA TPS</b>	<b>500.00</b>	<b>9.58</b>	<b>10.26</b>	<b>440.12</b>	<b>392.31</b>	<b>22</b>	<b>0.00</b>			
Unit 1	250.00	4.55	5.18	211.70	213.78		0.00			
Unit 2	250.00	5.03	5.08	228.42	178.53		0.00			
<b>MAHAN TPP</b>	<b>1200.00</b>	<b>22.58</b>	<b>27.52</b>	<b>1045.12</b>	<b>1106.90</b>	<b>5</b>	<b>0.00</b>			
Unit 1	600.00	11.61	13.75	531.54	541.52		0.00			
Unit 2	600.00	10.97	13.77	513.58	565.38		0.00			
Unit 3		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>NIGRI TPP</b>	<b>1320.00</b>	<b>29.65</b>	<b>31.15</b>	<b>1304.10</b>	<b>1269.54</b>	<b>5</b>	<b>0.00</b>			
Unit 1	660.00	14.65	15.48	644.10	632.80		0.00			
Unit 2	660.00	15.00	15.67	660.00	636.74		0.00			
<b>NIWARI TPP</b>	<b>90.00</b>	<b>1.55</b>	<b>0.95</b>	<b>71.70</b>	<b>70.92</b>	<b>36</b>	<b>45.00</b>			
Unit 1	45.00	0.74	0.95	34.36	38.74		0.00			
Unit 2	S 45.00	0.81	0.00	37.34	32.18		45.00	07/05/2026 21:54	WATER WALL TUBE LEAKAGE	
<b>SASAN UMTTP</b>	<b>3960.00</b>	<b>92.28</b>	<b>74.40</b>	<b>3516.62</b>	<b>3171.70</b>	<b>9</b>	<b>660.00</b>			
Unit 1	660.00	15.42	15.19	677.88	623.50		0.00			
Unit 2	660.00	15.46	15.94	139.14	100.76		0.00			
Unit 3	660.00	15.35	15.02	674.90	632.81		0.00			
Unit 4	* 660.00	15.35	3.39	674.90	609.96		660.00	13/05/2026 06:12	14/05/2026 17:47:00	REHEATER TUBE LEAKAGE
Unit 5	660.00	15.35	15.21	674.90	604.44		0.00			
Unit 6	* 660.00	15.35	9.65	674.90	600.23		0.00	12/05/2026 12:57	14/05/2026 07:41:00	REHEATER TUBE LEAKAGE
<b>TYPE:HYDRO</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GANDHI SAGAR PSP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>MAHESHWAR HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>9800.00</b>	<b>163.66</b>	<b>171.65</b>	<b>7368.24</b>	<b>7199.45</b>		<b>400.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
<b>TYPE:THERMAL</b>	<b>8280.00</b>	<b>155.76</b>	<b>164.44</b>	<b>7035.64</b>	<b>6685.89</b>		<b>210.00</b>			
<b>GADARWARA TPP</b>	<b>1600.00</b>	<b>28.06</b>	<b>31.99</b>	<b>1308.84</b>	<b>1249.33</b>	<b>16</b>	<b>0.00</b>			
Unit 1	800.00	13.61	15.99	634.54	625.19		0.00			
Unit 2	800.00	14.45	16.00	674.30	624.14		0.00			
<b>KHARGONE STPP</b>	<b>1320.00</b>	<b>22.22</b>	<b>25.92</b>	<b>1054.08</b>	<b>1009.78</b>	<b>19</b>	<b>0.00</b>			
Unit 1	660.00	10.16	12.82	492.24	529.53		0.00			
Unit 2	660.00	12.06	13.10	561.84	480.25		0.00			
<b>SEIONI TPP</b>	<b>600.00</b>	<b>10.00</b>	<b>12.73</b>	<b>472.00</b>	<b>469.93</b>	<b>14</b>	<b>0.00</b>			
Unit 1	600.00	10.00	12.73	472.00	469.93		0.00			
<b>VINDHYACHAL STPS</b>	<b>4760.00</b>	<b>95.48</b>	<b>93.80</b>	<b>4200.72</b>	<b>3956.85</b>	<b>16</b>	<b>210.00</b>			
Unit 1	P	210.00	0.00	0.00	144.00	148.58	210.00	07/05/2026 01:04	OVERHAULING WORKS	
Unit 2		210.00	4.65	4.37	205.10	190.11	0.00			
Unit 3		210.00	4.26	4.29	194.64	189.58	0.00			
Unit 4		210.00	4.48	4.28	196.72	177.65	0.00			
Unit 5		210.00	4.55	4.38	199.70	182.34	0.00			
Unit 6		210.00	4.65	4.45	205.10	182.64	0.00			
Unit 7		500.00	9.90	10.41	450.60	414.50	0.00			
Unit 8		500.00	10.90	10.36	479.60	419.86	0.00			
Unit 9		500.00	9.90	10.15	450.60	442.46	0.00			
Unit 10		500.00	10.90	10.16	479.60	440.61	0.00			
Unit 11		500.00	10.13	10.31	462.82	453.12	0.00			
Unit 12		500.00	11.26	10.40	281.64	271.56	0.00			
Unit 13		500.00	9.90	10.24	450.60	443.84	0.00			
<b>TYPE:HYDRO</b>	<b>1520.00</b>	<b>7.90</b>	<b>7.21</b>	<b>332.60</b>	<b>513.56</b>		<b>190.00</b>			
<b>INDIRA SAGAR HPS</b>	<b>1000.00</b>	<b>5.16</b>	<b>4.16</b>	<b>217.24</b>	<b>328.69</b>		<b>125.00</b>			
<b>OMKARESHWAR HPS</b>	<b>520.00</b>	<b>2.74</b>	<b>3.05</b>	<b>115.36</b>	<b>184.87</b>		<b>65.00</b>			
<b>MAHARASHTRA</b>										
<b>STATE TOTAL</b>	<b>30582.09</b>	<b>442.58</b>	<b>483.21</b>	<b>20622.12</b>	<b>20718.61</b>		<b>4499.01</b>			
<b>SECTOR: STATE SECTOR</b>	<b>13438.00</b>	<b>182.05</b>	<b>194.46</b>	<b>8617.70</b>	<b>8785.56</b>		<b>2024.00</b>			
<b>TYPE:THERMAL</b>	<b>10200.00</b>	<b>157.70</b>	<b>165.56</b>	<b>7543.80</b>	<b>7506.95</b>		<b>1580.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
<b>BHUSAWAL TPS</b>	<b>1870.00</b>	<b>30.25</b>	<b>37.18</b>	<b>1429.50</b>	<b>1483.61</b>	<b>13</b>	<b>0.00</b>			
Unit 3	210.00	2.42	3.63	118.88	90.47		0.00			
Unit 4	500.00	7.61	9.88	367.54	412.11		0.00			
Unit 5	500.00	8.35	9.98	389.90	415.62		0.00			
Unit 6	660.00	11.87	13.69	553.18	565.41		0.00			
<b>CHANDRAPUR(MAHARASHTRA) STPS</b>	<b>2920.00</b>	<b>44.58</b>	<b>51.82</b>	<b>2147.12</b>	<b>2124.67</b>	<b>8</b>	<b>0.00</b>			
Unit 3	210.00	3.32	3.64	160.48	153.03		0.00			
Unit 4	210.00	3.03	3.86	147.42	147.14		0.00			
Unit 5	500.00	7.74	9.15	375.36	359.65		0.00			
Unit 6	500.00	7.10	7.07	343.40	267.67		0.00			
Unit 7	500.00	7.90	8.33	381.60	355.94		0.00			
Unit 8	500.00	8.39	9.39	395.46	422.65		0.00			
Unit 9	500.00	7.10	10.38	343.40	418.59		0.00			
<b>KHAPARKHEDA TPS</b>	<b>1340.00</b>	<b>22.35</b>	<b>24.12</b>	<b>1051.90</b>	<b>1109.35</b>	<b>9</b>	<b>210.00</b>			
Unit 1	210.00	3.03	3.58	147.42	154.19		0.00			
Unit 2	210.00	3.32	3.29	160.48	163.86		210.00	14/05/2026 19:20	14/05/2026 21:52:00 FURNACE FIRE OUT /FLAME FAILURE	
Unit 3	210.00	3.90	3.41	180.60	171.62		0.00			
Unit 4	210.00	3.52	3.45	164.28	162.88		0.00			
Unit 5	500.00	8.58	10.39	399.12	456.80		0.00			
<b>KORADI TPS</b>	<b>2190.00</b>	<b>33.74</b>	<b>28.63</b>	<b>1635.36</b>	<b>1484.74</b>	<b>16</b>	<b>660.00</b>			
Unit 6	210.00	3.29	4.16	160.06	158.73		0.00			
Unit 8	660.00	10.16	12.55	492.24	432.55		0.00			
Unit 9	660.00	9.90	0.00	479.60	466.63		660.00	12/05/2026 12:27	WATER WALL TUBE LEAKAGE	
Unit 10	660.00	10.39	11.92	503.46	426.83		0.00			
<b>NASIK TPS</b>	<b>630.00</b>	<b>7.87</b>	<b>5.81</b>	<b>380.18</b>	<b>308.86</b>	<b>18</b>	<b>210.00</b>			
Unit 3	210.00	2.55	2.29	122.70	112.71		0.00			
Unit 4	210.00	2.77	1.18	134.78	91.77		0.00			
Unit 5	210.00	2.55	2.34	122.70	104.38		210.00	08/05/2026 20:38	14/05/2026 06:37:00 RSD/LOW SCHEDULE	
<b>PARAS TPS</b>	<b>500.00</b>	<b>8.94</b>	<b>9.94</b>	<b>416.16</b>	<b>414.98</b>	<b>13</b>	<b>0.00</b>			
Unit 3	250.00	4.39	4.78	204.46	196.48		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		14/05/2026					
				PROG.	ACTUAL						
Unit 4		250.00	4.55	5.16	211.70	218.50		0.00			
<b>PARLI TPS</b>		<b>750.00</b>	<b>9.97</b>	<b>8.06</b>	<b>483.58</b>	<b>580.74</b>	<b>18</b>	<b>500.00</b>			
Unit 6	S	250.00	3.39	3.41	163.46	207.58		250.00	14/05/2026 17:40	DRUM LEVEL HIGH/ low	
Unit 7	S	250.00	3.29	0.00	160.06	179.05		250.00	10/05/2026 17:00	AIR PREHEATERS PROBLEM	
Unit 8		250.00	3.29	4.65	160.06	194.11		0.00			
<b>TYPE:THER (GT)</b>		<b>672.00</b>	<b>5.94</b>	<b>6.82</b>	<b>285.16</b>	<b>325.13</b>		<b>444.00</b>			
<b>URAN CCPP</b>		<b>672.00</b>	<b>5.94</b>	<b>6.82</b>	<b>285.16</b>	<b>325.13</b>		<b>444.00</b>			
<b>TYPE:HYDRO</b>		<b>2566.00</b>	<b>18.41</b>	<b>22.08</b>	<b>788.74</b>	<b>953.48</b>		<b>0.00</b>			
<b>BHIRA TAIL RACE HPS</b>		<b>80.00</b>	<b>0.19</b>	<b>0.34</b>	<b>7.66</b>	<b>10.37</b>		<b>0.00</b>			
<b>GHATGHAR PSS HPS</b>		<b>250.00</b>	<b>1.13</b>	<b>0.46</b>	<b>50.82</b>	<b>20.62</b>		<b>0.00</b>			
<b>KOYNA DPH HPS</b>		<b>36.00</b>	<b>0.48</b>	<b>0.55</b>	<b>19.72</b>	<b>28.44</b>		<b>0.00</b>			
<b>KOYNA-I&amp;II HPS</b>		<b>600.00</b>	<b>4.68</b>	<b>4.81</b>	<b>195.52</b>	<b>234.02</b>		<b>0.00</b>			
<b>KOYNA-III HPS</b>		<b>320.00</b>	<b>2.74</b>	<b>3.15</b>	<b>111.36</b>	<b>153.26</b>		<b>0.00</b>			
<b>KOYNA-IV HPS</b>		<b>1000.00</b>	<b>7.77</b>	<b>11.06</b>	<b>340.78</b>	<b>455.06</b>		<b>0.00</b>			
<b>PENCH HPS</b>		<b>160.00</b>	<b>0.45</b>	<b>0.66</b>	<b>19.30</b>	<b>12.33</b>		<b>0.00</b>			
<b>TILLARI HPS</b>		<b>60.00</b>	<b>0.00</b>	<b>0.44</b>	<b>0.00</b>	<b>21.59</b>		<b>0.00</b>			
<b>VAITARNA HPS</b>		<b>60.00</b>	<b>0.97</b>	<b>0.61</b>	<b>43.58</b>	<b>17.79</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>10137.01</b>	<b>175.07</b>	<b>192.10</b>	<b>7996.98</b>	<b>7949.33</b>		<b>709.01</b>			
<b>TYPE:THERMAL</b>		<b>9476.01</b>	<b>167.28</b>	<b>183.31</b>	<b>7645.92</b>	<b>7609.66</b>		<b>636.01</b>			
<b>ADANI POWER LIMITED TIRODA TPP</b>		<b>3300.00</b>	<b>62.03</b>	<b>69.27</b>	<b>2837.42</b>	<b>2840.33</b>	<b>8</b>	<b>0.00</b>			
Unit 1		660.00	11.39	14.07	529.46	583.85		0.00			
Unit 2		660.00	14.55	13.91	639.70	552.22		0.00			
Unit 3		660.00	13.03	13.29	593.42	567.61		0.00			
Unit 4		660.00	11.61	13.85	540.54	556.90		0.00			
Unit 5		660.00	11.45	14.15	534.30	579.75		0.00			
<b>AMRAVATI TPS</b>		<b>1350.00</b>	<b>28.89</b>	<b>25.66</b>	<b>1279.46</b>	<b>1313.64</b>	<b>5</b>	<b>270.00</b>			
Unit 1	*	270.00	5.90	0.48	259.60	251.45		270.00	13/05/2026 11:45	14/05/2026 20:19:00	TURBINE CONTROL VALVE PROBLEM
Unit 2		270.00	5.87	6.33	258.18	256.91		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 14/05/2026	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)							
				PROG.	ACTUAL						
Unit 3	270.00	5.87	6.30	258.18	269.56		0.00				
Unit 4	270.00	5.35	6.24	243.90	270.63		0.00				
Unit 5	270.00	5.90	6.31	259.60	265.09		0.00				
<b>BELA TPS</b>	<b>270.00</b>	<b>5.13</b>	<b>5.71</b>	<b>237.82</b>	<b>94.79</b>	<b>30</b>	<b>0.00</b>				
Unit 1	270.00	5.13	5.71	237.82	94.79		0.00				
<b>BUTIBORI TPP</b>	<b>600.00</b>	<b>5.39</b>	<b>13.28</b>	<b>259.46</b>	<b>582.66</b>	<b>5</b>	<b>0.00</b>				
Unit 1	300.00	2.81	6.62	135.34	287.70		0.00				
Unit 2	300.00	2.58	6.66	124.12	294.96		0.00				
<b>DAHANU TPS</b>	<b>500.00</b>	<b>8.45</b>	<b>9.20</b>	<b>394.30</b>	<b>388.91</b>	<b>5</b>	<b>0.00</b>				
Unit 1	250.00	4.16	4.60	193.24	203.40		0.00				
Unit 2	250.00	4.29	4.60	201.06	185.51		0.00				
<b>DHARIWAL TPP</b>	<b>600.00</b>	<b>11.81</b>	<b>13.13</b>	<b>538.34</b>	<b>513.80</b>	<b>30</b>	<b>0.00</b>				
Unit 1	300.00	5.84	6.52	265.76	240.16		0.00				
Unit 2	300.00	5.97	6.61	272.58	273.64		0.00				
<b>GEPL TPP Ph-I</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>120.00</b>				
Unit 1	L	60.00	0.00	0.00	0.00		60.00	29/06/2013 00:00		No Fuel Supply Agreement	
Unit 2	L	60.00	0.00	0.00	0.00		60.00	20/06/2013 20:27		No Fuel Supply Agreement	
<b>GMR WARORA TPS</b>	<b>600.00</b>	<b>13.29</b>	<b>12.30</b>	<b>585.06</b>	<b>566.67</b>	<b>17</b>	<b>0.00</b>				
Unit 1	*	300.00	6.61	5.85	291.54	278.52	0.00	12/05/2026 23:10	14/05/2026 01:20:00	ASH HANDLING SYSTEM PROBLEM	
Unit 2		300.00	6.68	6.45	293.52	288.15	0.00				
<b>JSW RATNAGIRI TPP</b>	<b>300.00</b>	<b>5.29</b>	<b>6.32</b>	<b>250.06</b>	<b>174.38</b>	<b>0</b>	<b>0.00</b>				
Unit 1		300.00	5.29	6.32	250.06	174.38	0.00				
<b>LANCO VIDARBHA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
<b>MIHAN TPS</b>	<b>246.01</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>246.01</b>				
Unit 1	L	61.51	0.00	0.00	0.00	0.00	61.51	10/01/2013 15:50		No Fuel Supply Agreement	
Unit 2	L	61.50	0.00	0.00	0.00	0.00	61.50	05/11/2013 11:53		No Fuel Supply Agreement	
Unit 3	L	61.50	0.00	0.00	0.00	0.00	61.50	10/06/2013 18:00		No Fuel Supply Agreement	
Unit 4	L	61.50	0.00	0.00	0.00	0.00	61.50	20/08/2013 10:00		No Fuel Supply Agreement	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
<b>NASIK (P) TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>				
Unit 1	L	0.00	0.00	0.00	0.00	0.00		04/03/2014 18:10	No Fuel Supply Agreement	
Unit 2		0.00	0.00	0.00	0.00	0.00		16/02/2017 00:46	NO Power purchase agreement	
Unit 3		0.00	0.00	0.00	0.00	0.00		14/04/2017 01:45	NO Power purchase agreement	
Unit 4		0.00	0.00	0.00	0.00	0.00		20/05/2017 00:25	NO Power purchase agreement	
Unit 5		0.00	0.00	0.00	0.00	0.00		30/05/2017 15:24	NO Power purchase agreement	
<b>SHIRPUR TPP</b>	<b>300.00</b>	<b>4.61</b>	<b>6.41</b>	<b>224.54</b>	<b>268.34</b>	<b>26</b>	<b>0.00</b>			
Unit 1		150.00	2.35	3.16	113.90	134.74		0.00		
Unit 2		150.00	2.26	3.25	110.64	133.60		0.00		
<b>TROMBAY TPS</b>	<b>750.00</b>	<b>11.13</b>	<b>11.17</b>	<b>532.82</b>	<b>489.09</b>	<b>0</b>	<b>0.00</b>			
Unit 5		500.00	7.26	7.38	344.64	323.47		0.00		
Unit 8		250.00	3.87	3.79	188.18	165.62		0.00		
<b>WARDHA WARORA TPP</b>	<b>540.00</b>	<b>11.26</b>	<b>10.86</b>	<b>506.64</b>	<b>377.05</b>	<b>40</b>	<b>0.00</b>			
Unit 1		135.00	2.74	2.49	125.36	114.04		0.00		
Unit 2		135.00	3.00	2.63	132.00	121.35		0.00		
Unit 3		135.00	3.00	2.84	132.00	123.99		0.00		
Unit 4		135.00	2.52	2.90	117.28	17.67		0.00		
<b>TYPE:THER (GT)</b>	<b>180.00</b>	<b>2.78</b>	<b>3.36</b>	<b>131.92</b>	<b>144.01</b>		<b>0.00</b>			
<b>MANGAON CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TROMBAY CCPP</b>	<b>180.00</b>	<b>2.78</b>	<b>3.36</b>	<b>131.92</b>	<b>144.01</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>481.00</b>	<b>5.01</b>	<b>5.43</b>	<b>219.14</b>	<b>195.66</b>		<b>73.00</b>			
<b>BHANDARDHARA HPS ST-II</b>	<b>34.00</b>	<b>0.23</b>	<b>0.19</b>	<b>10.22</b>	<b>6.58</b>		<b>0.00</b>			
<b>BHIRA HPS</b>	<b>150.00</b>	<b>1.35</b>	<b>1.02</b>	<b>58.90</b>	<b>41.47</b>		<b>25.00</b>			
<b>BHIRA PSS HPS</b>	<b>150.00</b>	<b>1.39</b>	<b>1.79</b>	<b>60.46</b>	<b>63.93</b>		<b>0.00</b>			
<b>BHIVPURI HPS</b>	<b>75.00</b>	<b>1.23</b>	<b>1.30</b>	<b>54.22</b>	<b>51.63</b>		<b>0.00</b>			
<b>KHOPOLI HPS</b>	<b>72.00</b>	<b>0.81</b>	<b>1.13</b>	<b>35.34</b>	<b>32.05</b>		<b>48.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>7007.08</b>	<b>85.46</b>	<b>96.65</b>	<b>4007.44</b>	<b>3983.72</b>		<b>1766.00</b>			
<b>TYPE:THERMAL</b>	<b>3640.00</b>	<b>57.80</b>	<b>67.92</b>	<b>2729.20</b>	<b>2812.05</b>		<b>0.00</b>			
<b>MAUDA TPS</b>	<b>2320.00</b>	<b>39.80</b>	<b>46.31</b>	<b>1857.20</b>	<b>1843.24</b>	<b>19</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		14/05/2026					
				PROG.	ACTUAL						
Unit 1		500.00	8.45	9.87	393.30	407.87		0.00			
Unit 2		500.00	8.39	9.92	399.46	412.29		0.00			
Unit 3		660.00	11.48	13.23	530.72	474.98		0.00			
Unit 4		660.00	11.48	13.29	533.72	548.10		0.00			
<b>SOLAPUR STPS</b>		<b>1320.00</b>	<b>18.00</b>	<b>21.61</b>	<b>872.00</b>	<b>968.81</b>	<b>19</b>	<b>0.00</b>			
Unit 1		660.00	8.87	10.77	429.18	485.29		0.00			
Unit 2		660.00	9.13	10.84	442.82	483.52		0.00			
<b>TYPE:THER (GT)</b>		<b>1967.08</b>	<b>3.14</b>	<b>14.45</b>	<b>136.96</b>	<b>148.67</b>		<b>1066.00</b>			
<b>RATNAGIRI CCPP</b>		<b>1967.08</b>	<b>3.14</b>	<b>14.45</b>	<b>136.96</b>	<b>148.67</b>		<b>1066.00</b>			
<b>TYPE:NUCLEAR</b>		<b>1400.00</b>	<b>24.52</b>	<b>14.28</b>	<b>1141.28</b>	<b>1023.00</b>		<b>700.00</b>			
<b>TARAPUR</b>		<b>1400.00</b>	<b>24.52</b>	<b>14.28</b>	<b>1141.28</b>	<b>1023.00</b>		<b>700.00</b>			
Unit 1		160.00	3.00	3.85	139.00	118.94		0.00			
Unit 2	P	160.00	3.00	0.00	139.00	0.00		160.00	13/07/2020 04:38	RENOVATION/MODERNISATION WORKS	
Unit 3		540.00	9.55	10.43	445.70	458.04		0.00			
Unit 4	S	540.00	8.97	0.00	417.58	446.02		540.00	14/05/2026 00:00	16/05/2026 REACTOR MAINTENANCE WORKS.	
<b>SOUTHERN</b>											
<b>REGION TOTAL</b>		<b>70905.25</b>	<b>910.92</b>	<b>1008.94</b>	<b>43306.88</b>	<b>42534.14</b>		<b>9703.98</b>			
<b>ANDHRA PRADESH</b>											
<b>STATE TOTAL</b>		<b>18956.20</b>	<b>221.88</b>	<b>284.32</b>	<b>10513.32</b>	<b>11167.44</b>		<b>1600.40</b>			
<b>SECTOR: STATE SECTOR</b>		<b>8455.40</b>	<b>108.12</b>	<b>129.66</b>	<b>5171.68</b>	<b>4995.48</b>		<b>345.40</b>			
<b>TYPE:THERMAL</b>		<b>6610.00</b>	<b>104.36</b>	<b>125.47</b>	<b>4962.04</b>	<b>4752.65</b>		<b>0.00</b>			
<b>DAMODARAM SANJEEVAIAH TPS</b>		<b>2400.00</b>	<b>33.06</b>	<b>45.00</b>	<b>1600.84</b>	<b>1528.09</b>	<b>11</b>	<b>0.00</b>			
Unit 1		800.00	10.77	13.82	521.78	521.96		0.00			
Unit 2		800.00	10.90	14.49	527.60	597.15		0.00			
Unit 3		800.00	11.39	16.69	551.46	408.98		0.00			
<b>Dr. N.TATA RAO TPS</b>		<b>2560.00</b>	<b>43.90</b>	<b>50.48</b>	<b>2057.60</b>	<b>2014.81</b>	<b>10</b>	<b>0.00</b>			
Unit 1		210.00	3.68	3.78	171.52	163.23		0.00			
Unit 2		210.00	3.68	3.72	171.52	124.67		0.00			
Unit 3		210.00	4.06	4.09	185.84	175.39		0.00			
Unit 4		210.00	4.06	4.15	185.84	177.61		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 14/05/2026	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)							
				PROG.	ACTUAL						
Unit 5	210.00	4.06	4.25	185.84	152.47		0.00				
Unit 6	210.00	3.68	4.11	171.52	171.14		0.00				
Unit 7	500.00	8.52	9.79	400.28	378.78		0.00				
Unit 8	800.00	12.16	16.59	585.24	671.52		0.00				
<b>RAYALASEEMA TPS</b>	<b>1650.00</b>	<b>27.40</b>	<b>29.99</b>	<b>1303.60</b>	<b>1209.75</b>	<b>11</b>	<b>0.00</b>				
Unit 1	210.00	3.68	3.70	171.52	153.43		0.00				
Unit 2	210.00	3.45	3.81	167.30	165.26		0.00				
Unit 3	210.00	3.68	3.42	171.52	161.00		0.00				
Unit 4	210.00	3.68	3.55	171.52	156.16		0.00				
Unit 5	210.00	3.52	3.43	167.28	160.64		0.00				
Unit 6	600.00	9.39	12.08	454.46	413.26		0.00				
<b>TYPE:THER (GT)</b>	<b>235.40</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>235.40</b>				
<b>JEGURUPADU CAPP PH I</b>	<b>235.40</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>235.40</b>				
<b>TYPE:HYDRO</b>	<b>1610.00</b>	<b>3.76</b>	<b>4.19</b>	<b>209.64</b>	<b>242.83</b>		<b>110.00</b>				
<b>LOWER SILERU EXTENSION HPS</b>		<b>0.74</b>	<b>0.00</b>	<b>15.36</b>	<b>0.00</b>		<b>0.00</b>				
<b>LOWER SILERU HPS</b>	<b>460.00</b>	<b>2.03</b>	<b>3.76</b>	<b>117.42</b>	<b>162.04</b>		<b>0.00</b>				
<b>NAGARJUN SGR RBC EXTN. HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>NAGARJUN SGR RBC HPS</b>	<b>90.00</b>	<b>0.03</b>	<b>0.00</b>	<b>1.42</b>	<b>2.03</b>		<b>0.00</b>				
<b>NAGARJUN SGR TPD</b>	<b>50.00</b>	<b>0.06</b>	<b>0.00</b>	<b>1.84</b>	<b>2.04</b>		<b>0.00</b>				
<b>POLAVARAM HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SRISAILAM HPS</b>	<b>770.00</b>	<b>0.00</b>	<b>0.00</b>	<b>15.00</b>	<b>0.44</b>		<b>110.00</b>				
<b>UPPER SILERU HPS</b>	<b>240.00</b>	<b>0.90</b>	<b>0.43</b>	<b>58.60</b>	<b>76.28</b>		<b>0.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>8500.80</b>	<b>82.99</b>	<b>114.80</b>	<b>3851.86</b>	<b>4566.54</b>		<b>1255.00</b>				
<b>TYPE:THERMAL</b>	<b>5280.00</b>	<b>82.41</b>	<b>101.66</b>	<b>3825.74</b>	<b>4113.26</b>		<b>350.00</b>				
<b>MEENAKSHI ENERGY LTD</b>	<b>1000.00</b>	<b>6.72</b>	<b>10.31</b>	<b>316.08</b>	<b>417.88</b>	<b>0</b>	<b>350.00</b>				
Unit 1	*	150.00	0.71	1.66	30.94	35.30	0.00	06/05/2026 15:01	14/05/2026 02:06:00	P.A. FANS PROBLEM	
Unit 2		150.00	0.71	2.05	30.94	25.44	0.00				
Unit 3		350.00	2.65	6.60	127.10	174.78	0.00				
Unit 4	S	350.00	2.65	0.00	127.10	182.36	350.00	13/05/2026 04:51		BOILER MISC. PROBLEM	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
<b>PAINAMPURAM TPP</b>	<b>1320.00</b>	<b>24.74</b>	<b>28.77</b>	<b>1137.36</b>	<b>1179.61</b>	<b>24</b>	<b>0.00</b>			
Unit 1	660.00	11.84	13.46	551.76	560.59		0.00			
Unit 2	660.00	12.90	15.31	585.60	619.02		0.00			
<b>SGPL TPP</b>	<b>1320.00</b>	<b>27.48</b>	<b>29.69</b>	<b>1227.72</b>	<b>1208.53</b>	<b>18</b>	<b>0.00</b>			
Unit 1	660.00	13.45	13.90	611.30	582.55		0.00			
Unit 2	660.00	14.03	15.79	616.42	625.98		0.00			
<b>SIMHAPURI TPS</b>	<b>600.00</b>	<b>8.57</b>	<b>10.43</b>	<b>418.98</b>	<b>391.18</b>	<b>2</b>	<b>0.00</b>			
Unit 1	150.00	2.00	2.59	98.00	112.86		0.00			
Unit 2	150.00	2.19	2.61	108.66	91.44		0.00			
Unit 3	150.00	2.03	2.63	98.42	80.75		0.00			
Unit 4	150.00	2.35	2.60	113.90	106.13		0.00			
<b>VIZAG TPP</b>	<b>1040.00</b>	<b>14.90</b>	<b>22.46</b>	<b>725.60</b>	<b>916.06</b>	<b>13</b>	<b>0.00</b>			
Unit 1	520.00	7.74	11.28	378.36	438.52		0.00			
Unit 2	520.00	7.16	11.18	347.24	477.54		0.00			
<b>TYPE:THER (GT)</b>	<b>1504.00</b>	<b>0.58</b>	<b>3.19</b>	<b>26.12</b>	<b>52.19</b>		<b>905.00</b>			
<b>GAUTAMI CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GODAVARI CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GREL CCPP (Rajahmundry)</b>	<b>768.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>768.00</b>			
<b>JEGURUPADU CCPP PH II</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KONASEEMA CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KONDAPALLI CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KONDAPALLI EXTN CCPP</b>	<b>366.00</b>	<b>0.58</b>	<b>3.19</b>	<b>26.12</b>	<b>52.19</b>		<b>0.00</b>			
<b>KONDAPALLI ST-3 CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>PEDDAPURAM CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>VEMAGIRI CCPP</b>	<b>370.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>137.00</b>			
<b>VIJESWARAM CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>LVS POWER DG</b>	<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
<b>TYPE:HYDRO</b>	<b>1680.00</b>	<b>0.00</b>	<b>9.95</b>	<b>0.00</b>	<b>401.09</b>		<b>0.00</b>			
<b>CHITRAVATHI PSP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>PINNAPURAM HPS</b>	<b>1680.00</b>	<b>0.00</b>	<b>9.95</b>	<b>0.00</b>	<b>401.09</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2000.00</b>	<b>30.77</b>	<b>39.86</b>	<b>1489.78</b>	<b>1605.42</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>2000.00</b>	<b>30.77</b>	<b>39.86</b>	<b>1489.78</b>	<b>1605.42</b>		<b>0.00</b>			
<b>SIMHADRI</b>	<b>2000.00</b>	<b>30.77</b>	<b>39.86</b>	<b>1489.78</b>	<b>1605.42</b>	<b>12</b>	<b>0.00</b>			
Unit 1	500.00	7.87	10.08	381.18	317.51		0.00			
Unit 2	500.00	7.94	10.05	384.16	428.74		0.00			
Unit 3	500.00	7.61	9.74	368.54	429.29		0.00			
Unit 4	500.00	7.35	9.99	355.90	429.88		0.00			
<b>KARNATAKA</b>										
<b>STATE TOTAL</b>	<b>14444.45</b>	<b>180.18</b>	<b>214.89</b>	<b>8775.52</b>	<b>9507.70</b>		<b>2273.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>9079.25</b>	<b>108.17</b>	<b>128.95</b>	<b>5338.38</b>	<b>5568.24</b>		<b>1453.00</b>			
<b>TYPE:THERMAL</b>	<b>5020.00</b>	<b>70.69</b>	<b>94.69</b>	<b>3381.66</b>	<b>3841.32</b>		<b>420.00</b>			
<b>BELLARY TPS</b>	<b>1700.00</b>	<b>25.75</b>	<b>35.85</b>	<b>1227.50</b>	<b>1431.93</b>	<b>10</b>	<b>0.00</b>			
Unit 1	500.00	7.94	9.37	381.16	414.97		0.00			
Unit 2	500.00	8.39	9.75	390.46	382.28		0.00			
Unit 3	700.00	9.42	16.73	455.88	634.68		0.00			
<b>RAICHUR TPS</b>	<b>1720.00</b>	<b>24.04</b>	<b>28.94</b>	<b>1143.56</b>	<b>1300.64</b>	<b>16</b>	<b>420.00</b>			
Unit 1	L	210.00	0.00	0.00	0.00		210.00	15/03/2024 00:00	COAL FEEDING SYSTEM FAILURE.	
Unit 2		210.00	3.29	5.10	159.06		0.00			
Unit 3	L	210.00	3.39	0.00	161.46		210.00	24/04/2026 12:43	TURBINE VIBRATIONS HIGH	
Unit 4		210.00	3.03	4.46	145.42		0.00			
Unit 5		210.00	3.03	3.92	145.42		0.00			
Unit 6		210.00	3.68	4.34	169.52		0.00			
Unit 7		210.00	3.52	5.07	164.28		0.00			
Unit 8		250.00	4.10	6.05	198.40		0.00			
<b>YERMARUS TPP</b>	<b>1600.00</b>	<b>20.90</b>	<b>29.90</b>	<b>1010.60</b>	<b>1108.75</b>	<b>19</b>	<b>0.00</b>			
Unit 1		800.00	10.45	14.93	505.30		0.00			
Unit 2		800.00	10.45	14.97	505.30		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
<b>TYPE:THER (GT)</b>	<b>370.05</b>	<b>1.64</b>	<b>0.00</b>	<b>73.96</b>	<b>0.00</b>		<b>0.00</b>			
YELAHANKA CAPP	370.05	1.64	0.00	73.96	0.00		0.00			
<b>TYPE:HYDRO</b>	<b>3689.20</b>	<b>35.84</b>	<b>34.26</b>	<b>1882.76</b>	<b>1726.92</b>		<b>1033.00</b>			
ALMATTI DPH HPS	290.00	0.03	0.00	1.42	5.99		290.00			
BHADRA HPS	26.00	0.03	0.00	3.42	2.24		2.00			
GERUSUPPA HPS	240.00	1.61	1.43	82.54	64.74		0.00			
GHAT PRABHA HPS	32.00	0.10	0.00	8.40	6.16		32.00			
HAMPI HPS	36.00	0.00	0.00	2.00	0.00		0.00			
JOG HPS	139.20	1.48	1.38	65.72	76.78		48.00			
KADRA HPS	150.00	1.16	1.34	61.24	41.93		0.00			
KALINADI HPS	900.00	11.68	10.33	622.52	528.63		150.00			
KALINADI SUPA HPS	100.00	1.23	1.74	70.22	83.71		50.00			
KODASALI HPS	120.00	1.32	1.58	69.48	51.26		0.00			
LIGANAMAKKI HPS	55.00	0.39	0.26	22.46	16.64		27.50			
MUNIRABAD HPS	28.00	0.00	0.00	0.00	0.73		28.00			
SHARAVATHI HPS	1035.00	13.68	12.83	714.52	655.79		103.50			
SIVASAMUNDRUM HPS	42.00	0.42	0.00	13.88	8.07		36.00			
T B DAM HPS	36.00	0.00	0.00	3.00	3.22		36.00			
VARAHI HPS	460.00	2.71	3.37	141.94	181.03		230.00			
<b>SECTOR: PVT SECTOR</b>	<b>2085.20</b>	<b>29.52</b>	<b>31.65</b>	<b>1401.28</b>	<b>1649.13</b>		<b>600.00</b>			
<b>TYPE:THERMAL</b>	<b>2060.00</b>	<b>29.52</b>	<b>31.65</b>	<b>1401.28</b>	<b>1649.13</b>		<b>600.00</b>			
ADANI POWER LIMITED UDUPI TPP	1200.00	14.03	12.77	677.42	886.06	0	600.00			
Unit 1		600.00	6.74	12.77	324.36	514.75	0.00			
Unit 2	S	600.00	7.29	0.00	353.06	371.31	600.00	06/05/2026 00:01	RESERVE SHUT DOWN / STANDBY UNIT	
<b>TORANGALLU TPS(SBU-I)</b>	<b>260.00</b>	<b>5.42</b>	<b>6.01</b>	<b>243.88</b>	<b>259.51</b>	<b>0</b>	<b>0.00</b>			
Unit 1		130.00	2.81	3.03	125.34	132.22	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
Unit 2	130.00	2.61	2.98	118.54	127.29		0.00			
<b>TORANGALLU TPS(SBU-II)</b>	<b>600.00</b>	<b>10.07</b>	<b>12.87</b>	<b>479.98</b>	<b>503.56</b>	<b>0</b>	<b>0.00</b>			
Unit 3	300.00	5.81	6.96	274.34	255.92		0.00			
Unit 4	300.00	4.26	5.91	205.64	247.64		0.00			
<b>TYPE:THER (DG)</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>BELLARY DG</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>3280.00</b>	<b>42.49</b>	<b>54.29</b>	<b>2035.86</b>	<b>2290.33</b>		<b>220.00</b>			
<b>TYPE:THERMAL</b>	<b>2400.00</b>	<b>30.13</b>	<b>37.93</b>	<b>1461.82</b>	<b>1582.84</b>		<b>0.00</b>			
<b>KUDGI STPP</b>	<b>2400.00</b>	<b>30.13</b>	<b>37.93</b>	<b>1461.82</b>	<b>1582.84</b>	<b>16</b>	<b>0.00</b>			
Unit 1	800.00	9.19	12.61	448.66	440.94		0.00			
Unit 2	800.00	9.39	12.69	454.46	571.85		0.00			
Unit 3	800.00	11.55	12.63	558.70	570.05		0.00			
<b>TYPE:NUCLEAR</b>	<b>880.00</b>	<b>12.36</b>	<b>16.36</b>	<b>574.04</b>	<b>707.49</b>		<b>220.00</b>			
<b>KAIGA</b>	<b>880.00</b>	<b>12.36</b>	<b>16.36</b>	<b>574.04</b>	<b>707.49</b>		<b>220.00</b>			
Unit 1	P	220.00	0.00	0.00	0.00		220.00	31/03/2025 23:11	MISCELLANEOUS PLANNED MAINTENANCE	
Unit 2		220.00	4.13	5.00	191.82	219.87	0.00			
Unit 3		220.00	4.13	5.71	191.82	238.79	0.00			
Unit 4		220.00	4.10	5.65	190.40	248.83	0.00			
<b>KERALA</b>										
<b>STATE TOTAL</b>	<b>2527.69</b>	<b>21.22</b>	<b>19.78</b>	<b>934.08</b>	<b>862.68</b>		<b>205.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2168.11</b>	<b>21.22</b>	<b>19.78</b>	<b>934.08</b>	<b>862.68</b>		<b>205.00</b>			
<b>TYPE:THER (DG)</b>	<b>159.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>BRAMHAPURAM DG</b>	<b>63.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KOZHICODE DG</b>	<b>96.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>2008.15</b>	<b>21.22</b>	<b>19.78</b>	<b>934.08</b>	<b>862.68</b>		<b>205.00</b>			
<b>IDAMALAYAR HPS</b>	<b>75.00</b>	<b>0.81</b>	<b>0.68</b>	<b>36.34</b>	<b>35.20</b>		<b>37.50</b>			
<b>IDUKKI HPS</b>	<b>780.00</b>	<b>9.68</b>	<b>8.79</b>	<b>435.52</b>	<b>379.97</b>		<b>0.00</b>			
<b>KAKKAD HPS</b>	<b>50.00</b>	<b>0.84</b>	<b>0.71</b>	<b>29.76</b>	<b>28.85</b>		<b>0.00</b>			
<b>KUTTIYADI ADDL EXTN</b>	<b>100.00</b>	<b>0.55</b>	<b>0.95</b>	<b>23.70</b>	<b>37.07</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
KUTTIYADI EXTN HPS	50.00	0.26	0.33	11.64	14.93		0.00			
KUTTIYADI HPS	75.00	0.39	0.29	17.46	17.57		25.00			
LOWER PERIYAR HPS	180.00	0.61	0.31	21.54	28.10		60.00			
NARIAMANGLAM HPS	52.65	0.52	0.32	18.28	15.10		0.00			
PALLIVASAL EXTN HPS	60.00	0.61	0.75	26.54	32.84		0.00			
PALLIVASAL HPS	37.50	0.39	0.00	17.46	0.00		27.50			
PANNIAR HPS	30.00	0.39	0.42	17.46	17.02		0.00			
PORINGALKUTTU HPS	36.00	0.13	0.07	5.82	3.82		0.00			
SABARIGIRI HPS	340.00	4.00	4.82	176.00	195.75		55.00			
SENGULAM HPS	48.00	1.10	0.49	49.40	20.79		0.00			
SHOLAYAR HPS	54.00	0.71	0.85	36.94	35.66		0.00			
THOTTIYAR HPS	40.00	0.23	0.00	10.22	0.01		0.00			
SECTOR: PVT SECTOR	0.00	0.00	0.00	0.00	0.00		0.00			
TYPE:THER (GT)	0.00	0.00	0.00	0.00	0.00		0.00			
COCHIN CCPP (Liq.)	0.00	0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	359.58	0.00	0.00	0.00	0.00		0.00			
TYPE:THER (GT)	359.58	0.00	0.00	0.00	0.00		0.00			
R. GANDHI CCPP (Liq.)	359.58	0.00	0.00	0.00	0.00		0.00			
<b>LAKSHADWEEP</b>										
STATE TOTAL	26.83	0.00	0.18	0.00	8.83		0.00			
SECTOR: STATE SECTOR	26.83	0.00	0.18	0.00	8.83		0.00			
TYPE:THER (DG)	26.83	0.00	0.18	0.00	8.83		0.00			
LAKSHADWEEP DG	26.83	0.00	0.18	0.00	8.83		0.00			
<b>PUDUCHERRY</b>										
STATE TOTAL	32.50	0.55	0.25	25.70	18.55		32.50			
SECTOR: STATE SECTOR	32.50	0.55	0.25	25.70	18.55		32.50			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
<b>TYPE:THER (GT)</b>	<b>32.50</b>	<b>0.55</b>	<b>0.25</b>	<b>25.70</b>	<b>18.55</b>		<b>32.50</b>			
<b>KARAIKAL CCPP</b>	<b>32.50</b>	<b>0.55</b>	<b>0.25</b>	<b>25.70</b>	<b>18.55</b>		<b>32.50</b>			
<b>TAMIL NADU</b>										
<b>STATE TOTAL</b>	<b>20731.98</b>	<b>288.62</b>	<b>295.31</b>	<b>13668.68</b>	<b>12662.26</b>		<b>4603.08</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7837.28</b>	<b>91.93</b>	<b>86.27</b>	<b>4386.02</b>	<b>3583.28</b>		<b>2169.08</b>			
<b>TYPE:THERMAL</b>	<b>5120.00</b>	<b>82.13</b>	<b>78.89</b>	<b>3906.82</b>	<b>3149.55</b>		<b>1020.00</b>			
<b>ENNORE SCTPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>METTUR TPS</b>	<b>840.00</b>	<b>13.99</b>	<b>18.91</b>	<b>659.86</b>	<b>774.61</b>	<b>13</b>	<b>0.00</b>			
Unit 1	210.00	3.48	4.69	162.72	184.55		0.00			
Unit 2	210.00	3.48	4.76	164.72	188.41		0.00			
Unit 3	210.00	3.61	4.94	164.54	211.06		0.00			
Unit 4	210.00	3.42	4.52	167.88	190.59		0.00			
<b>METTUR TPS-II</b>	<b>600.00</b>	<b>10.97</b>	<b>11.38</b>	<b>511.58</b>	<b>437.41</b>	<b>22</b>	<b>0.00</b>			
Unit 1	600.00	10.97	11.38	511.58	437.41		0.00			
<b>NORTH CHENNAI TPS STAGE 1</b>	<b>630.00</b>	<b>10.35</b>	<b>11.79</b>	<b>501.90</b>	<b>480.59</b>	<b>14</b>	<b>0.00</b>			
Unit 1	210.00	3.45	4.06	167.30	154.65		0.00			
Unit 2	210.00	3.45	3.95	167.30	165.53		0.00			
Unit 3	210.00	3.45	3.78	167.30	160.41		0.00			
<b>NORTH CHENNAI TPS STAGE 2</b>	<b>1200.00</b>	<b>17.52</b>	<b>8.17</b>	<b>849.28</b>	<b>422.35</b>	<b>11</b>	<b>600.00</b>			
Unit 4	600.00	8.65	8.17	417.10	262.96		0.00			
Unit 5	L 600.00	8.87	0.00	432.18	159.39		600.00	16/04/2026 21:35	GENERATOR PROTECTION RELAY OPERATION PROBLEM	
<b>NORTH CHENNAI TPS STAGE 3</b>	<b>800.00</b>	<b>9.32</b>	<b>14.09</b>	<b>439.48</b>	<b>435.30</b>	<b>10</b>	<b>0.00</b>			
Unit 6	800.00	9.32	14.09	439.48	435.30		0.00			
<b>TUTICORIN TPS</b>	<b>1050.00</b>	<b>14.72</b>	<b>14.55</b>	<b>691.08</b>	<b>599.29</b>	<b>20</b>	<b>420.00</b>			
Unit 1	L 210.00	1.94	0.00	93.16	0.00		210.00	15/03/2025 21:50	FIRE IN CABLE GALLERY.	
Unit 2	L 210.00	1.94	0.00	93.16	0.00		210.00	15/03/2025 22:01	FIRE IN CABLE GALLERY	
Unit 3	210.00	3.52	4.78	164.28	202.61		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 14/05/2026	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)							
				PROG.	ACTUAL						
Unit 4	210.00	3.74	4.86	172.36	203.12		0.00				
Unit 5	210.00	3.58	4.91	168.12	193.56		0.00				
<b>UDANGUDI TPP</b>	<b>0.00</b>	<b>5.26</b>	<b>0.00</b>	<b>253.64</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	5.26	0.00	253.64	0.00		0.00			unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>TYPE:THER (GT)</b>	<b>514.08</b>	<b>3.10</b>	<b>1.66</b>	<b>148.40</b>	<b>151.25</b>		<b>390.08</b>				
<b>BASIN BRIDGE GT (Liq.)</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>90.00</b>				
<b>KOVIKALPAL CCPP</b>	<b>107.88</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>107.88</b>				
<b>KUTTALAM CCPP</b>	<b>100.00</b>	<b>1.42</b>	<b>0.00</b>	<b>68.88</b>	<b>80.98</b>		<b>100.00</b>				
<b>VALUTHUR CCPP</b>	<b>186.20</b>	<b>1.68</b>	<b>1.66</b>	<b>79.52</b>	<b>70.27</b>		<b>92.20</b>				
<b>TYPE:HYDRO</b>	<b>2203.20</b>	<b>6.70</b>	<b>5.72</b>	<b>330.80</b>	<b>282.48</b>		<b>759.00</b>				
<b>ALIYAR HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>0.12</b>	<b>10.00</b>	<b>15.21</b>		<b>0.00</b>				
<b>BHAWANI BARRAGE-II HPS</b>	<b>30.00</b>	<b>0.03</b>	<b>0.00</b>	<b>1.42</b>	<b>0.64</b>		<b>0.00</b>				
<b>BHAWANI BARRAGE-III HPS</b>	<b>30.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.14</b>		<b>0.00</b>				
<b>BHAWANI KATTAL</b>	<b>30.00</b>	<b>0.03</b>	<b>0.00</b>	<b>1.42</b>	<b>0.00</b>		<b>0.00</b>				
<b>KADAMPARI HPS</b>	<b>400.00</b>	<b>0.81</b>	<b>0.58</b>	<b>40.34</b>	<b>20.24</b>		<b>300.00</b>				
<b>KODAYAR-I HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>60.00</b>				
<b>KODAYAR-II HPS</b>	<b>40.00</b>	<b>0.10</b>	<b>0.00</b>	<b>4.40</b>	<b>2.74</b>		<b>0.00</b>				
<b>KUNDAH-I HPS</b>	<b>60.00</b>	<b>0.68</b>	<b>0.54</b>	<b>31.52</b>	<b>22.29</b>		<b>0.00</b>				
<b>KUNDAH-II HPS</b>	<b>175.00</b>	<b>1.35</b>	<b>1.25</b>	<b>63.90</b>	<b>58.45</b>		<b>0.00</b>				
<b>KUNDAH-III HPS</b>	<b>180.00</b>	<b>1.06</b>	<b>0.91</b>	<b>47.84</b>	<b>36.69</b>		<b>0.00</b>				
<b>KUNDAH-IV HPS</b>	<b>100.00</b>	<b>0.52</b>	<b>0.05</b>	<b>23.28</b>	<b>2.73</b>		<b>0.00</b>				
<b>KUNDAH PSP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>KUNDAH-V HPS</b>	<b>40.00</b>	<b>0.10</b>	<b>0.36</b>	<b>7.40</b>	<b>14.82</b>		<b>0.00</b>				
<b>LOWER METTUR-I HPS</b>	<b>30.00</b>	<b>0.06</b>	<b>0.00</b>	<b>2.84</b>	<b>0.95</b>		<b>0.00</b>				
<b>LOWER METTUR-II HPS</b>	<b>30.00</b>	<b>0.03</b>	<b>0.00</b>	<b>2.42</b>	<b>1.75</b>		<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
LOWER METTUR-III HPS	30.00	0.06	0.00	2.84	1.08		30.00			
LOWER METTUR-IV HPS	30.00	0.06	0.00	2.84	0.48		0.00			
METTUR DAM HPS	50.00	0.26	0.02	10.64	10.84		0.00			
METTUR TUNNEL HPS	200.00	0.03	0.00	1.42	0.00		200.00			
MOYAR HPS	40.00	0.19	0.26	8.66	13.71		0.00			
PAPANASAM HPS	32.00	0.16	0.00	7.24	4.17		8.00			
PARSON'S VALLEY HPS	30.00	0.10	0.08	4.40	2.01		0.00			
PERIYAR HPS	168.00	0.00	0.00	0.00	5.43		126.00			
PYKARA HPS	59.20	0.10	0.26	3.40	5.49		0.00			
PYKARA ULTMATE HPS	150.00	0.58	0.74	33.12	36.35		0.00			
SARKARPATHY HPS	30.00	0.23	0.55	12.22	23.98		0.00			
SHOLAYAR HPS (TN)	84.00	0.00	0.00	0.00	0.00		0.00			
SURULIYAR HPS	35.00	0.16	0.00	7.24	2.29		35.00			
<b>SECTOR: PVT SECTOR</b>	<b>4564.70</b>	<b>52.12</b>	<b>58.18</b>	<b>2524.68</b>	<b>2784.40</b>		<b>1294.00</b>			
<b>TYPE:THERMAL</b>	<b>4022.50</b>	<b>52.12</b>	<b>58.18</b>	<b>2524.68</b>	<b>2784.40</b>		<b>963.50</b>			
<b>ITPCL TPP</b>	<b>1200.00</b>	<b>19.78</b>	<b>14.06</b>	<b>960.92</b>	<b>868.69</b>	<b>0</b>	<b>600.00</b>			
Unit 1	S	600.00	9.84	0.00	479.76	390.70	600.00	05/05/2026 22:27	AIR PREHEATERS PROBLEM	
Unit 2		600.00	9.94	14.06	481.16	477.99	0.00			
<b>MUTHIARA TPP</b>		<b>1200.00</b>	<b>14.36</b>	<b>21.02</b>	<b>701.04</b>	<b>980.14</b>	<b>0</b>	<b>0.00</b>		
Unit 1		600.00	7.26	9.66	351.64	482.10	0.00			
Unit 2		600.00	7.10	11.36	349.40	498.04	0.00			
<b>NEYVELI TPS(Z)</b>		<b>250.00</b>	<b>4.29</b>	<b>5.02</b>	<b>200.06</b>	<b>176.65</b>	<b>0.00</b>			
Unit 1		250.00	4.29	5.02	200.06	176.65	0.00			
<b>OPG Power Generation Private Limited</b>		<b>414.00</b>	<b>5.20</b>	<b>8.87</b>	<b>252.80</b>	<b>369.18</b>	<b>2</b>	<b>0.00</b>		
Unit 1		77.00	0.65	1.68	32.10	55.68	0.00			
Unit 2		77.00	1.00	1.85	49.00	83.16	0.00			
Unit 3		80.00	1.00	1.09	49.00	54.31	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		14/05/2026					
				PROG.	ACTUAL						
Unit 4		180.00	2.55	4.25	122.70	176.03		0.00			
<b>TCP Limited</b>		<b>63.50</b>	<b>0.39</b>	<b>0.00</b>	<b>18.46</b>	<b>0.00</b>	<b>0</b>	<b>63.50</b>			
Unit 1	P	63.50	0.39	0.00	18.46	0.00		63.50	16/07/2021 05:21	MISCELLANEOUS PLANNED MAINTENANCE	
<b>Tulsyan NEC Limited</b>		<b>70.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		35.00	0.00	0.00	0.00	0.00		0.00			
Unit 2		35.00	0.00	0.00	0.00	0.00		0.00			
<b>TUTICORIN (P) TPP</b>		<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>6</b>	<b>300.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00		150.00	03/04/2016 00:31	No Fuel Supply Agreement	
Unit 2	L	150.00	0.00	0.00	0.00	0.00		150.00	16/04/2016 01:42	No Fuel Supply Agreement	
<b>TUTICORIN TPP ST-IV</b>		<b>525.00</b>	<b>8.10</b>	<b>9.21</b>	<b>391.40</b>	<b>389.74</b>	<b>0</b>	<b>0.00</b>			
Unit 1		525.00	8.10	9.21	391.40	389.74		0.00			
<b>TYPE:THER (GT)</b>		<b>330.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>330.50</b>			
<b>KARUPPUR CCPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>P.NALLUR CCPP</b>		<b>330.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>330.50</b>			
<b>VALANTARVY CCPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>		<b>211.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMALPATTI DG</b>		<b>105.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMAYANALLUR DG</b>		<b>106.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>8330.00</b>	<b>144.57</b>	<b>150.86</b>	<b>6757.98</b>	<b>6294.58</b>		<b>1140.00</b>			
<b>TYPE:THERMAL</b>		<b>5890.00</b>	<b>101.41</b>	<b>97.10</b>	<b>4743.74</b>	<b>4035.55</b>		<b>920.00</b>			
<b>NEYVELI ( EXT) TPS</b>		<b>420.00</b>	<b>8.81</b>	<b>8.11</b>	<b>393.34</b>	<b>315.70</b>		<b>0.00</b>			
Unit 1		210.00	4.26	4.15	192.64	159.20		0.00			
Unit 2		210.00	4.55	3.96	200.70	156.50		0.00			
<b>NEYVELI NEW TPP</b>		<b>1000.00</b>	<b>18.58</b>	<b>16.03</b>	<b>859.12</b>	<b>585.82</b>		<b>0.00</b>			
Unit 1		500.00	9.03	9.01	421.42	237.87		0.00			
Unit 2		500.00	9.55	7.02	437.70	347.95		0.00			
<b>NEYVELI TPS-II</b>		<b>1470.00</b>	<b>24.59</b>	<b>20.53</b>	<b>1156.26</b>	<b>835.37</b>		<b>420.00</b>			
Unit 1	P	210.00	3.39	0.00	163.46	64.31		210.00	14/05/2026 00:00	SCHEDULED ANNUAL MAINTENANCE	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		14/05/2026					
				PROG.	ACTUAL						
Unit 2	*	210.00	3.55	1.50	159.70	132.37		210.00	12/05/2026 09:58	14/05/2026 13:28:00	WATER WALL TUBE LEAKAGE
Unit 3		210.00	3.68	3.64	171.52	162.02		0.00			
Unit 4		210.00	3.61	3.84	168.54	151.47		0.00			
Unit 5		210.00	3.52	3.76	163.28	46.63		0.00			
Unit 6		210.00	3.45	3.85	166.30	109.50		0.00			
Unit 7		210.00	3.39	3.94	163.46	169.07		0.00			
<b>NEYVELI TPS-II EXP</b>		<b>500.00</b>	<b>7.42</b>	<b>7.44</b>	<b>350.88</b>	<b>297.85</b>		<b>0.00</b>			
Unit 1		250.00	2.97	5.16	143.58	175.49		0.00			
Unit 2	*	250.00	4.45	2.28	207.30	122.36		0.00	14/05/2026 04:10	14/05/2026 07:49:00	TURBINE VIBRATIONS HIGH
<b>NTPL TUTICORIN TPP</b>		<b>1000.00</b>	<b>17.26</b>	<b>17.18</b>	<b>804.64</b>	<b>752.26</b>	<b>10</b>	<b>0.00</b>			
Unit 1		500.00	8.32	8.64	388.48	383.16		0.00			
Unit 2		500.00	8.94	8.54	416.16	369.10		0.00			
<b>VALLUR TPP</b>		<b>1500.00</b>	<b>24.75</b>	<b>27.81</b>	<b>1179.50</b>	<b>1248.55</b>	<b>23</b>	<b>500.00</b>			
Unit 1	S	500.00	8.26	7.76	399.64	431.31		500.00	14/05/2026 18:50		WATER WALL TUBE LEAKAGE
Unit 2		500.00	8.23	9.66	380.22	404.71		0.00			
Unit 3		500.00	8.26	10.39	399.64	412.53		0.00			
<b>TYPE:NUCLEAR</b>		<b>2440.00</b>	<b>43.16</b>	<b>53.76</b>	<b>2014.24</b>	<b>2259.03</b>		<b>220.00</b>			
<b>BHAVINI PFBR</b>			<b>1.48</b>	<b>0.00</b>	<b>65.72</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1			1.48	0.00	65.72	0.00		0.00			unit not yet commissioned
<b>KUDANKULAM</b>		<b>2000.00</b>	<b>37.42</b>	<b>48.83</b>	<b>1750.88</b>	<b>2036.94</b>		<b>0.00</b>			
Unit 1		1000.00	18.97	24.44	890.58	995.39		0.00			
Unit 2		1000.00	18.45	24.39	860.30	1041.55		0.00			
<b>MADRAS A.P.S.</b>		<b>440.00</b>	<b>4.26</b>	<b>4.93</b>	<b>197.64</b>	<b>222.09</b>		<b>220.00</b>			
Unit 1	L	220.00	0.00	0.00	0.00	0.00		220.00	30/01/2018 16:30		REACTOR MAINTENANCE WORKS.
Unit 2		220.00	4.26	4.93	197.64	222.09		0.00			
<b>TELANGANA</b>											
<b>STATE TOTAL</b>		<b>14185.60</b>	<b>198.47</b>	<b>194.21</b>	<b>9389.58</b>	<b>8306.68</b>		<b>990.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>9985.60</b>	<b>127.85</b>	<b>119.77</b>	<b>6023.90</b>	<b>5075.36</b>		<b>990.00</b>			
<b>TYPE:THERMAL</b>		<b>7580.00</b>	<b>127.07</b>	<b>116.84</b>	<b>5969.98</b>	<b>4958.10</b>		<b>800.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
<b>BHADRADRI TPP</b>	<b>1080.00</b>	<b>17.68</b>	<b>19.75</b>	<b>841.52</b>	<b>879.06</b>	<b>5</b>	<b>0.00</b>			
Unit 1	270.00	4.55	4.83	211.70	215.59		0.00			
Unit 2	270.00	4.29	5.21	209.06	223.21		0.00			
Unit 3	270.00	4.29	5.01	209.06	225.33		0.00			
Unit 4	270.00	4.55	4.70	211.70	214.93		0.00			
<b>KAKATIYA TPS</b>	<b>1100.00</b>	<b>19.42</b>	<b>23.09</b>	<b>907.88</b>	<b>943.25</b>	<b>18</b>	<b>0.00</b>			
Unit 1	500.00	8.77	10.25	410.78	429.48		0.00			
Unit 2	600.00	10.65	12.84	497.10	513.77		0.00			
<b>KOTHAGUDEM TPS (NEW)</b>	<b>1000.00</b>	<b>16.45</b>	<b>17.88</b>	<b>788.30</b>	<b>778.35</b>	<b>4</b>	<b>0.00</b>			
Unit 9	250.00	4.06	5.11	196.84	212.81		0.00			
Unit 10	250.00	4.26	4.75	198.64	211.65		0.00			
Unit 11	500.00	8.13	8.02	392.82	353.89		0.00			
<b>KOTHAGUDEM TPS (STAGE-7)</b>	<b>800.00</b>	<b>13.94</b>	<b>12.40</b>	<b>647.16</b>	<b>582.05</b>	<b>7</b>	<b>0.00</b>			
Unit 12	800.00	13.94	12.40	647.16	582.05		0.00			
<b>RAMAGUNDEM-B TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00		0.00	04/06/2024 20:24	COAL FEEDING PROBLEM IN PLANT	
<b>SINGARENI TPP</b>	<b>1200.00</b>	<b>24.77</b>	<b>25.46</b>	<b>1108.78</b>	<b>1041.23</b>	<b>6</b>	<b>0.00</b>			
Unit 1		600.00	11.71	12.72	533.94	514.14		0.00		
Unit 2		600.00	13.06	12.74	574.84	527.09		0.00		
<b>YADADRI TPS</b>	<b>2400.00</b>	<b>34.81</b>	<b>18.26</b>	<b>1676.34</b>	<b>734.16</b>	<b>11</b>	<b>800.00</b>			
Unit 1		800.00	9.32	9.51	453.48	141.82		0.00		
Unit 2		800.00	9.16	8.75	437.24	315.24		0.00		
Unit 3		0.00	6.94	0.00	331.16	0.00		0.00	unit not yet commissioned	
Unit 4	S	800.00	9.39	0.00	454.46	277.10		800.00	30/04/2026 16:48 ECONOMISER TUBE LEAKAGE	
Unit 5			0.00	0.00	0.00	0.00		0.00	unit not yet commissioned	
<b>TYPE:HYDRO</b>	<b>2405.60</b>	<b>0.78</b>	<b>2.93</b>	<b>53.92</b>	<b>117.26</b>		<b>190.00</b>			
<b>LOWER JURALA HPS</b>	<b>240.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.08</b>		<b>40.00</b>			
<b>NAGARJUN SGR HPS</b>	<b>815.60</b>	<b>0.65</b>	<b>2.93</b>	<b>29.10</b>	<b>99.56</b>		<b>0.00</b>			
<b>NAGARJUN SGR LBC HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.22</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
POCHAMPAD HPS	36.00	0.00	0.00	3.00	5.49		0.00			
PRIYADARSHNI JURALA HPS	234.00	0.00	0.00	0.00	0.00		0.00			
PULICHINTALA HPS	120.00	0.10	0.00	11.40	8.97		0.00			
SRISAILAM LB HPS	900.00	0.03	0.00	10.42	2.94		150.00			
SECTOR: CENTRAL SECTOR	4200.00	70.62	74.44	3365.68	3231.32		0.00			
TYPE:THERMAL	4200.00	70.62	74.44	3365.68	3231.32		0.00			
RAMAGUNDEM STPS	2600.00	44.62	47.00	2106.68	1858.39	20	0.00			
Unit 1	200.00	3.61	3.65	168.54	140.43		0.00			
Unit 2	200.00	3.52	3.62	164.28	121.05		0.00			
Unit 3	200.00	3.52	3.60	164.28	117.62		0.00			
Unit 4	500.00	8.13	8.98	392.82	353.36		0.00			
Unit 5	500.00	8.77	9.05	407.78	397.32		0.00			
Unit 6	500.00	8.13	8.83	392.82	332.23		0.00			
Unit 7	500.00	8.94	9.27	416.16	396.38		0.00			
TELANGANA STPP PH-1	1600.00	26.00	27.44	1259.00	1372.93	19	0.00			
Unit 1	800.00	12.94	11.29	626.16	674.66		0.00	13/05/2026 23:08	14/05/2026 04:54:00	ECONOMISER TUBE LEAKAGE
Unit 2	800.00	13.06	16.15	632.84	698.27		0.00			
<b>EASTERN</b>										
REGION TOTAL	47125.46	810.94	790.68	35976.16	34187.99		5737.50			
<b>ANDAMAN &amp; NICOBAR ISLANDS</b>										
STATE TOTAL	92.71	0.00	0.96	0.00	42.24		0.00			
SECTOR: STATE SECTOR	57.52	0.00	0.36	0.00	15.84		0.00			
TYPE:THER (DG)	57.52	0.00	0.36	0.00	15.84		0.00			
AND. NICOBAR DG	57.52	0.00	0.36	0.00	15.84		0.00			
SECTOR: PVT SECTOR	35.19	0.00	0.60	0.00	26.40		0.00			
TYPE:THER (DG)	35.19	0.00	0.60	0.00	26.40		0.00			
AND. NICOBAR Pvt. DG	35.19	0.00	0.60	0.00	26.40		0.00			
<b>BIHAR</b>										

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
<b>STATE TOTAL</b>	<b>10170.00</b>	<b>182.63</b>	<b>191.80</b>	<b>8333.82</b>	<b>7722.28</b>		<b>855.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>10170.00</b>	<b>182.63</b>	<b>191.80</b>	<b>8333.82</b>	<b>7722.28</b>		<b>855.00</b>			
<b>TYPE:THERMAL</b>	<b>10170.00</b>	<b>182.63</b>	<b>191.80</b>	<b>8333.82</b>	<b>7722.28</b>		<b>855.00</b>			
<b>BARAUNI TPS</b>	<b>500.00</b>	<b>10.61</b>	<b>11.11</b>	<b>335.54</b>	<b>272.41</b>	<b>35</b>	<b>0.00</b>			
Unit 6	0.00	0.00	0.00	0.00	0.00		0.00			
Unit 7	0.00	0.00	0.00	0.00	0.00		0.00			
Unit 8	250.00	5.58	5.66	106.12	73.38		0.00			
Unit 9	250.00	5.03	5.45	229.42	199.03		0.00			
<b>BARH STPS</b>	<b>3300.00</b>	<b>56.93</b>	<b>68.60</b>	<b>2668.02</b>	<b>2533.90</b>	<b>21</b>	<b>0.00</b>			
Unit 1	660.00	11.45	13.79	533.30	551.78		0.00			
Unit 2	660.00	12.10	13.72	564.40	435.51		0.00			
Unit 3	660.00	10.16	13.76	492.24	483.04		0.00			
Unit 4	660.00	11.61	13.63	537.54	503.58		0.00			
Unit 5	660.00	11.61	13.70	540.54	559.99		0.00			
<b>BUXAR TPP</b>	<b>660.00</b>	<b>7.61</b>	<b>9.28</b>	<b>368.54</b>	<b>313.03</b>	<b>4</b>	<b>0.00</b>			
Unit 1	660.00	7.61	9.28	368.54	313.03		0.00			
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>KAHALGAON TPS</b>	<b>2340.00</b>	<b>46.06</b>	<b>48.54</b>	<b>2101.84</b>	<b>1968.75</b>	<b>19</b>	<b>0.00</b>			
Unit 1	210.00	4.03	4.24	186.42	168.47		0.00			
Unit 2	210.00	3.90	4.39	181.60	181.05		0.00			
Unit 3	210.00	4.26	4.17	195.64	155.66		0.00			
Unit 4	210.00	3.90	4.40	181.60	150.83		0.00			
Unit 5	500.00	9.84	10.46	448.76	421.41		0.00			
Unit 6	500.00	10.74	10.35	472.36	443.39		0.00			
Unit 7	500.00	9.39	10.53	435.46	447.94		0.00			
<b>MUZAFFARPUR TPS</b>	<b>390.00</b>	<b>7.04</b>	<b>7.45</b>	<b>328.56</b>	<b>320.46</b>	<b>39</b>	<b>195.00</b>			
Unit 3	195.00	3.52	4.04	164.28	164.85		0.00			
Unit 4	195.00	3.52	3.41	164.28	155.61		195.00	13/05/2026 19:46	14/05/2026 01:15:00 GEN. TRANS DAMAGED	
<b>NABINAGAR STPP</b>	<b>1980.00</b>	<b>35.96</b>	<b>26.50</b>	<b>1678.44</b>	<b>1482.53</b>	<b>47</b>	<b>660.00</b>			
Unit 1	660.00	12.03	12.66	558.42	582.74		0.00			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
					PROG.	ACTUAL	14/05/2026				
Unit 2	S	660.00	11.87	0.00	555.18	504.60		660.00	11/05/2026 14:59		SUPER HEATER TUBE LEAKAGE
Unit 3		660.00	12.06	13.84	564.84	395.19		0.00			
<b>NABINAGAR TPP</b>		<b>1000.00</b>	<b>18.42</b>	<b>20.32</b>	<b>852.88</b>	<b>831.20</b>	<b>22</b>	<b>0.00</b>			
Unit 1		250.00	5.03	5.04	229.42	209.43		0.00			
Unit 2		250.00	4.42	5.07	205.88	211.35		0.00			
Unit 3		250.00	4.55	5.04	211.70	197.63		0.00			
Unit 4		250.00	4.42	5.17	205.88	212.79		0.00			
<b>JHARKHAND</b>											
<b>STATE TOTAL</b>		<b>7240.00</b>	<b>124.16</b>	<b>126.18</b>	<b>5482.24</b>	<b>5388.80</b>		<b>975.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>550.00</b>	<b>6.35</b>	<b>4.89</b>	<b>313.90</b>	<b>322.01</b>		<b>275.00</b>			
<b>TYPE:THERMAL</b>		<b>420.00</b>	<b>6.35</b>	<b>4.22</b>	<b>307.90</b>	<b>296.10</b>		<b>210.00</b>			
<b>TENUGHAT TPS</b>		<b>420.00</b>	<b>6.35</b>	<b>4.22</b>	<b>307.90</b>	<b>296.10</b>	<b>89</b>	<b>210.00</b>			
Unit 1		210.00	3.32	3.50	160.48	155.45		0.00			
Unit 2	*	210.00	3.03	0.72	147.42	140.65		210.00	12/05/2026 04:29	14/05/2026 18:48:00	WATER WALL TUBE LEAKAGE
<b>TYPE:HYDRO</b>		<b>130.00</b>	<b>0.00</b>	<b>0.67</b>	<b>6.00</b>	<b>25.91</b>		<b>65.00</b>			
<b>SUBERNREKHA-I HPS</b>		<b>65.00</b>	<b>0.00</b>	<b>0.35</b>	<b>3.00</b>	<b>13.36</b>		<b>0.00</b>			
<b>SUBERNREKHA-II HPS</b>		<b>65.00</b>	<b>0.00</b>	<b>0.32</b>	<b>3.00</b>	<b>12.55</b>		<b>65.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>1830.00</b>	<b>34.73</b>	<b>36.56</b>	<b>1610.22</b>	<b>1504.85</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>		<b>1830.00</b>	<b>34.73</b>	<b>36.56</b>	<b>1610.22</b>	<b>1504.85</b>		<b>0.00</b>			
<b>JOJOBERA TPS</b>		<b>240.00</b>	<b>4.77</b>	<b>4.45</b>	<b>218.78</b>	<b>152.61</b>	<b>39</b>	<b>0.00</b>			
Unit 2		120.00	2.45	2.22	112.30	41.06		0.00			
Unit 3		120.00	2.32	2.23	106.48	111.55		0.00			
<b>MAHADEV PRASAD STPP</b>		<b>540.00</b>	<b>10.38</b>	<b>10.81</b>	<b>478.32</b>	<b>471.42</b>	<b>6</b>	<b>0.00</b>			
Unit 1		270.00	5.06	5.40	234.84	234.37		0.00			
Unit 2		270.00	5.32	5.41	243.48	237.05		0.00			
<b>MAITHON RB TPP</b>		<b>1050.00</b>	<b>19.58</b>	<b>21.30</b>	<b>913.12</b>	<b>880.82</b>	<b>27</b>	<b>0.00</b>			
Unit 1		525.00	9.81	10.65	458.34	450.56		0.00			
Unit 2		525.00	9.77	10.65	454.78	430.26		0.00			
<b>MAITRISHI USHA TPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		14/05/2026					
				PROG.	ACTUAL						
Unit 1	0.00	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>	<b>4860.00</b>	<b>83.08</b>	<b>84.73</b>	<b>3558.12</b>	<b>3561.94</b>			<b>700.00</b>			
<b>TYPE:THERMAL</b>	<b>4780.00</b>	<b>82.92</b>	<b>83.81</b>	<b>3550.88</b>	<b>3545.88</b>			<b>660.00</b>			
<b>BOKARO TPS `A` EXP</b>	<b>500.00</b>	<b>9.00</b>	<b>9.46</b>	<b>419.00</b>	<b>405.86</b>	<b>26</b>		<b>0.00</b>			
Unit 1	500.00	9.00	9.46	419.00	405.86			0.00			
<b>CHANDRAPURA(DVC) TPS</b>	<b>500.00</b>	<b>9.23</b>	<b>7.95</b>	<b>427.22</b>	<b>416.31</b>	<b>14</b>		<b>0.00</b>			
Unit 7	250.00	4.55	4.01	211.70	207.42			0.00			
Unit 8	250.00	4.68	3.94	215.52	208.89			0.00			
<b>KODARMA TPP</b>	<b>1000.00</b>	<b>17.62</b>	<b>18.34</b>	<b>822.68</b>	<b>805.85</b>	<b>27</b>		<b>0.00</b>			
Unit 1	500.00	8.81	9.06	411.34	399.97			0.00			
Unit 2	500.00	8.81	9.28	411.34	405.88			0.00			
<b>NORTH KARANPURA TPP</b>	<b>1980.00</b>	<b>36.91</b>	<b>29.56</b>	<b>1389.74</b>	<b>1193.31</b>	<b>39</b>		<b>660.00</b>			
Unit 1	660.00	14.29	2.42	629.06	528.14			660.00	09/05/2026 23:52	14/05/2026 17:54:00	WATER WALL TUBE LEAKAGE
Unit 2	660.00	11.94	13.34	244.16	65.56			0.00			
Unit 3	660.00	10.68	13.80	516.52	599.61			0.00			
<b>PATRATU STPP</b>	<b>800.00</b>	<b>10.16</b>	<b>18.50</b>	<b>492.24</b>	<b>724.55</b>	<b>38</b>		<b>0.00</b>			
Unit 1	800.00	10.16	18.50	492.24	724.55			0.00			
Unit 2		0.00	0.00	0.00	0.00			0.00		unit not yet commissioned	
Unit 3		0.00	0.00	0.00	0.00			0.00		unit not yet commissioned	
<b>TYPE:HYDRO</b>	<b>80.00</b>	<b>0.16</b>	<b>0.92</b>	<b>7.24</b>	<b>16.06</b>			<b>40.00</b>			
<b>PANCHET HPS</b>	<b>80.00</b>	<b>0.16</b>	<b>0.92</b>	<b>7.24</b>	<b>16.06</b>			<b>40.00</b>			
<b>ODISHA</b>											
<b>STATE TOTAL</b>	<b>12104.55</b>	<b>224.46</b>	<b>207.18</b>	<b>9877.44</b>	<b>9459.86</b>			<b>1300.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>3894.55</b>	<b>51.84</b>	<b>55.07</b>	<b>2270.76</b>	<b>2399.66</b>			<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>1740.00</b>	<b>39.36</b>	<b>39.37</b>	<b>1640.04</b>	<b>1594.53</b>			<b>0.00</b>			
<b>IB VALLEY TPS</b>	<b>1740.00</b>	<b>39.36</b>	<b>39.37</b>	<b>1640.04</b>	<b>1594.53</b>	<b>11</b>		<b>0.00</b>			
Unit 1	210.00	4.77	3.91	118.78	55.65			0.00			
Unit 2	210.00	4.71	4.84	206.94	210.98			0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		14/05/2026					
				PROG.	ACTUAL						
Unit 3	660.00	14.94	15.28	657.16	660.39		0.00				
Unit 4	660.00	14.94	15.34	657.16	667.51		0.00				
<b>TYPE:HYDRO</b>	<b>2154.55</b>	<b>12.48</b>	<b>15.70</b>	<b>630.72</b>	<b>805.13</b>		<b>0.00</b>				
<b>BALIMELA HPS</b>	<b>510.00</b>	<b>3.45</b>	<b>4.13</b>	<b>141.30</b>	<b>199.10</b>		<b>0.00</b>				
<b>CHIPLIMA HPS</b>	<b>72.00</b>	<b>0.65</b>	<b>0.31</b>	<b>24.10</b>	<b>27.43</b>		<b>0.00</b>				
<b>HIRAKUD HPS</b>	<b>287.80</b>	<b>1.35</b>	<b>0.73</b>	<b>51.90</b>	<b>38.72</b>		<b>0.00</b>				
<b>MACHKUND HPS</b>	<b>114.75</b>	<b>1.87</b>	<b>1.17</b>	<b>74.18</b>	<b>58.69</b>		<b>0.00</b>				
<b>RENGALI HPS</b>	<b>250.00</b>	<b>1.84</b>	<b>0.91</b>	<b>85.76</b>	<b>64.54</b>		<b>0.00</b>				
<b>UPPER INDRAVATI HPS</b>	<b>600.00</b>	<b>2.03</b>	<b>6.23</b>	<b>169.42</b>	<b>312.86</b>		<b>0.00</b>				
<b>UPPER KOLAB HPS</b>	<b>320.00</b>	<b>1.29</b>	<b>2.22</b>	<b>84.06</b>	<b>103.79</b>		<b>0.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>3610.00</b>	<b>72.07</b>	<b>52.98</b>	<b>3169.98</b>	<b>2870.97</b>		<b>1300.00</b>				
<b>TYPE:THERMAL</b>	<b>3610.00</b>	<b>72.07</b>	<b>52.98</b>	<b>3169.98</b>	<b>2870.97</b>		<b>1300.00</b>				
<b>DERANG TPP</b>	<b>1200.00</b>	<b>23.81</b>	<b>27.81</b>	<b>1085.34</b>	<b>1125.51</b>	<b>60</b>	<b>0.00</b>				
Unit 1	600.00	11.71	13.81	533.94	531.96		0.00				
Unit 2	600.00	12.10	14.00	551.40	593.55		0.00				
<b>JSW Energy Utkal Limited</b>	<b>700.00</b>	<b>11.48</b>	<b>7.95</b>	<b>556.72</b>	<b>363.83</b>	<b>27</b>	<b>350.00</b>				
Unit 1	350.00	5.74	7.95	278.36	256.34		0.00				
Unit 2	S 350.00	5.74	0.00	278.36	107.49		350.00	07/05/2026 07:06	17/05/2026	AIR PREHEATERS PROBLEM	
<b>KAMALANGA TPS</b>	<b>1050.00</b>	<b>22.87</b>	<b>15.99</b>	<b>1005.18</b>	<b>1005.94</b>	<b>23</b>	<b>350.00</b>				
Unit 1	350.00	7.68	7.99	337.52	337.37		0.00				
Unit 2	350.00	7.58	8.00	333.12	337.09		0.00				
Unit 3	S 350.00	7.61	0.00	334.54	331.48		350.00	13/05/2026 21:31		P.A. FANS PROBLEM	
<b>LANCO BABANDH TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>Maadurga Thermal Power Company Ltd.</b>	<b>60.00</b>	<b>0.78</b>	<b>1.23</b>	<b>36.92</b>	<b>53.17</b>	<b>19</b>	<b>0.00</b>				
Unit 1	30.00	0.39	0.63	18.46	27.01		0.00				
Unit 2	30.00	0.39	0.60	18.46	26.16		0.00				
<b>Malibrahmani TPP</b>		<b>4.32</b>	<b>0.00</b>	<b>60.48</b>	<b>0.00</b>		<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		14/05/2026					
				PROG.	ACTUAL						
Unit 1		4.32	0.00	60.48	0.00		0.00			unit not yet commissioned	
<b>VEDANTA TPP</b>	<b>600.00</b>	<b>8.81</b>	<b>0.00</b>	<b>425.34</b>	<b>322.52</b>	<b>17</b>	<b>600.00</b>				
Unit 2	S	600.00	8.81	0.00	425.34	322.52	600.00	12/05/2026 09:52		AIR PREHEATERS PROBLEM	
<b>SECTOR: CENTRAL SECTOR</b>	<b>4600.00</b>	<b>100.55</b>	<b>99.13</b>	<b>4436.70</b>	<b>4189.23</b>		<b>0.00</b>				
<b>TYPE:THERMAL</b>	<b>4600.00</b>	<b>100.55</b>	<b>99.13</b>	<b>4436.70</b>	<b>4189.23</b>		<b>0.00</b>				
<b>DARLIPALI STPS</b>	<b>1600.00</b>	<b>35.31</b>	<b>36.51</b>	<b>1553.34</b>	<b>1449.60</b>	<b>20</b>	<b>0.00</b>				
Unit 1		800.00	17.50	18.24	770.00	761.69	0.00				
Unit 2		800.00	17.81	18.27	783.34	687.91	0.00				
<b>ROURKELA PP-II EXPANSION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>65.24</b>	<b>62.62</b>	<b>2883.36</b>	<b>2739.63</b>	<b>12</b>	<b>0.00</b>				
Unit 1		500.00	9.90	10.41	450.60	456.81	0.00				
Unit 2		500.00	10.94	10.54	481.16	461.20	0.00				
Unit 3		500.00	10.97	10.08	482.58	431.20	0.00				
Unit 4		500.00	10.97	10.50	482.58	462.19	0.00				
Unit 5		500.00	11.23	10.49	493.22	462.64	0.00				
Unit 6		500.00	11.23	10.60	493.22	465.59	0.00				
<b>SIKKIM</b>											
<b>STATE TOTAL</b>	<b>2282.00</b>	<b>23.81</b>	<b>11.25</b>	<b>854.34</b>	<b>256.59</b>		<b>585.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>1200.00</b>	<b>9.77</b>	<b>0.00</b>	<b>388.78</b>	<b>0.00</b>		<b>0.00</b>				
<b>TYPE:HYDRO</b>	<b>1200.00</b>	<b>9.77</b>	<b>0.00</b>	<b>388.78</b>	<b>0.00</b>		<b>0.00</b>				
<b>TEESTA-III HPS</b>	<b>1200.00</b>	<b>9.77</b>	<b>0.00</b>	<b>388.78</b>	<b>0.00</b>		<b>0.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>512.00</b>	<b>5.75</b>	<b>9.80</b>	<b>174.50</b>	<b>218.12</b>		<b>55.00</b>				
<b>TYPE:HYDRO</b>	<b>512.00</b>	<b>5.75</b>	<b>9.80</b>	<b>174.50</b>	<b>218.12</b>		<b>55.00</b>				
<b>CHUZACHEN HPS</b>	<b>110.00</b>	<b>1.26</b>	<b>2.27</b>	<b>37.64</b>	<b>52.68</b>		<b>55.00</b>				
<b>DIKCHU HPS</b>	<b>96.00</b>	<b>1.68</b>	<b>2.44</b>	<b>57.52</b>	<b>69.61</b>		<b>0.00</b>				
<b>JORETHANG LOOP</b>	<b>96.00</b>	<b>0.97</b>	<b>1.66</b>	<b>22.58</b>	<b>32.35</b>		<b>0.00</b>				
<b>RONGNICHU HPS</b>	<b>113.00</b>	<b>0.97</b>	<b>2.20</b>	<b>25.58</b>	<b>36.95</b>		<b>0.00</b>				
<b>TASHIDING HPS</b>	<b>97.00</b>	<b>0.87</b>	<b>1.23</b>	<b>31.18</b>	<b>26.53</b>		<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
<b>SECTOR: CENTRAL SECTOR</b>	<b>570.00</b>	<b>8.29</b>	<b>1.45</b>	<b>291.06</b>	<b>38.47</b>		<b>530.00</b>			
<b>TYPE:HYDRO</b>	<b>570.00</b>	<b>8.29</b>	<b>1.45</b>	<b>291.06</b>	<b>38.47</b>		<b>530.00</b>			
<b>RANGIT HPS</b>	<b>60.00</b>	<b>0.94</b>	<b>1.45</b>	<b>35.16</b>	<b>38.47</b>		<b>20.00</b>			
<b>RANGIT-IV HPS</b>		<b>0.77</b>	<b>0.00</b>	<b>19.78</b>	<b>0.00</b>		<b>0.00</b>			
<b>TEESTA V HPS</b>	<b>510.00</b>	<b>6.58</b>	<b>0.00</b>	<b>236.12</b>	<b>0.00</b>		<b>510.00</b>			
<b>WEST BENGAL</b>										
<b>STATE TOTAL</b>	<b>15236.20</b>	<b>255.88</b>	<b>253.31</b>	<b>11428.32</b>	<b>11318.22</b>		<b>2022.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6456.00</b>	<b>106.06</b>	<b>99.83</b>	<b>4601.84</b>	<b>4888.28</b>		<b>740.50</b>			
<b>TYPE:THERMAL</b>	<b>5470.00</b>	<b>102.48</b>	<b>96.82</b>	<b>4463.72</b>	<b>4720.69</b>		<b>710.00</b>			
<b>BAKRESWAR TPS</b>	<b>1050.00</b>	<b>21.68</b>	<b>22.14</b>	<b>975.52</b>	<b>996.28</b>	<b>16</b>	<b>0.00</b>			
Unit 1	210.00	4.16	4.37	190.24	196.61		0.00			
Unit 2	210.00	4.13	4.47	189.82	195.58		0.00			
Unit 3	210.00	4.52	4.47	198.28	200.47		0.00			
Unit 4	210.00	4.16	4.41	190.24	206.35		0.00			
Unit 5	210.00	4.71	4.42	206.94	197.27		0.00			
<b>BANDEL TPS</b>	<b>270.00</b>	<b>4.87</b>	<b>5.08</b>	<b>227.18</b>	<b>226.02</b>	<b>39</b>	<b>0.00</b>			
Unit 2	60.00	0.74	0.93	37.36	38.37		0.00			
Unit 5	210.00	4.13	4.15	189.82	187.65		0.00			
<b>D.P.L. TPS</b>	<b>550.00</b>	<b>10.10</b>	<b>10.77</b>	<b>295.40</b>	<b>462.26</b>	<b>7</b>	<b>0.00</b>			
Unit 7	300.00	5.23	5.33	73.22	218.96		0.00			
Unit 8	250.00	4.87	5.44	222.18	243.30		0.00			
<b>KOLAGHAT TPS</b>	<b>840.00</b>	<b>13.84</b>	<b>11.86</b>	<b>633.76</b>	<b>696.88</b>	<b>13</b>	<b>210.00</b>			
Unit 3	210.00	4.16	0.00	190.24	153.85		210.00	10/05/2026 00:03	TURBINE MISC. PROBLEM	
Unit 4	210.00	3.13	3.92	150.82	183.89		0.00			
Unit 5	210.00	3.45	4.09	167.30	187.95		0.00			
Unit 6	210.00	3.10	3.85	125.40	171.19		0.00			
<b>SAGARDIGHI TPS</b>	<b>2260.00</b>	<b>40.77</b>	<b>36.70</b>	<b>1837.78</b>	<b>1864.91</b>	<b>23</b>	<b>500.00</b>			
Unit 1	300.00	6.58	6.52	289.12	297.46		0.00			
Unit 2	300.00	6.68	6.41	293.52	251.92		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		14/05/2026					
				PROG.	ACTUAL						
Unit 3		500.00	10.13	10.74	462.82	483.58		0.00			
Unit 4	S	500.00	10.90	0.00	479.60	422.84		500.00	11/05/2026 22:49	TURBINE MISC. PROBLEM	
Unit 5		660.00	6.48	13.03	312.72	409.11		0.00			
<b>SANTALDIH TPS</b>		<b>500.00</b>	<b>11.22</b>	<b>10.27</b>	<b>494.08</b>	<b>474.34</b>	<b>19</b>	<b>0.00</b>			
Unit 5		250.00	5.48	5.12	240.72	236.67		0.00			
Unit 6		250.00	5.74	5.15	253.36	237.67		0.00			
<b>TYPE:THER (GT)</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>HALDIA GT (Liq.)</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KASBA GT (Liq.)</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>		<b>986.00</b>	<b>3.58</b>	<b>3.01</b>	<b>138.12</b>	<b>167.59</b>		<b>30.50</b>			
<b>JALDHAKA HPS ST-I</b>		<b>36.00</b>	<b>0.48</b>	<b>0.33</b>	<b>14.72</b>	<b>23.57</b>		<b>18.00</b>			
<b>PURULIA PSS HPS</b>		<b>900.00</b>	<b>2.58</b>	<b>2.00</b>	<b>116.12</b>	<b>129.57</b>		<b>0.00</b>			
<b>RAMMAM HPS</b>		<b>50.00</b>	<b>0.52</b>	<b>0.68</b>	<b>7.28</b>	<b>14.45</b>		<b>12.50</b>			
<b>SECTOR: PVT SECTOR</b>		<b>1785.00</b>	<b>34.37</b>	<b>39.17</b>	<b>1477.18</b>	<b>1661.44</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>		<b>1785.00</b>	<b>34.37</b>	<b>39.17</b>	<b>1477.18</b>	<b>1661.44</b>		<b>0.00</b>			
<b>BUDGE BUDGE TPS</b>		<b>750.00</b>	<b>14.74</b>	<b>16.47</b>	<b>673.36</b>	<b>679.82</b>	<b>16</b>	<b>0.00</b>			
Unit 1		250.00	4.87	5.25	223.18	216.00		0.00			
Unit 2		250.00	4.90	5.31	223.60	220.83		0.00			
Unit 3		250.00	4.97	5.91	226.58	242.99		0.00			
<b>HALDIA TPP</b>		<b>600.00</b>	<b>13.49</b>	<b>14.26</b>	<b>593.86</b>	<b>619.40</b>	<b>16</b>	<b>0.00</b>			
Unit 1		300.00	6.84	6.97	301.76	305.59		0.00			
Unit 2		300.00	6.65	7.29	292.10	313.81		0.00			
<b>HIRANMAYE TPP</b>		<b>300.00</b>	<b>4.78</b>	<b>5.75</b>	<b>145.92</b>	<b>247.83</b>	<b>41</b>	<b>0.00</b>			
Unit 1		150.00	2.52	2.85	35.28	129.53		0.00			
Unit 2		150.00	2.26	2.90	110.64	118.30		0.00			
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SOUTHERN REPL. TPS</b>		<b>135.00</b>	<b>1.36</b>	<b>2.69</b>	<b>64.04</b>	<b>114.39</b>	<b>18</b>	<b>0.00</b>			
Unit 1		67.50	0.68	1.35	31.52	56.64		0.00			
Unit 2		67.50	0.68	1.34	32.52	57.75		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
<b>TITAGARH TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>				
Unit 1	L	0.00	0.00	0.00	0.00	0.00		10/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	L	0.00	0.00	0.00	0.00	0.00		09/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 3	L	0.00	0.00	0.00	0.00	0.00		10/10/2016 04:18	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 4	L	0.00	0.00	0.00	0.00	0.00		09/10/2016 05:36	RESERVE SHUT DOWN / STANDBY UNIT	
<b>SECTOR: CENTRAL SECTOR</b>	<b>6995.20</b>	<b>115.45</b>	<b>114.31</b>	<b>5349.30</b>	<b>4768.50</b>		<b>1282.00</b>			
<b>TYPE:THERMAL</b>	<b>6640.00</b>	<b>112.90</b>	<b>109.14</b>	<b>5255.60</b>	<b>4649.41</b>		<b>1010.00</b>			
<b>DURGAPUR STEEL TPS</b>	<b>1000.00</b>	<b>17.78</b>	<b>20.05</b>	<b>828.92</b>	<b>825.25</b>	<b>34</b>	<b>0.00</b>			
Unit 1		500.00	8.81	10.04	411.34	435.91	0.00			
Unit 2		500.00	8.97	10.01	417.58	389.34	0.00			
<b>FARAKKA STPS</b>	<b>2100.00</b>	<b>36.81</b>	<b>36.88</b>	<b>1675.34</b>	<b>1524.71</b>	<b>29</b>	<b>200.00</b>			
Unit 1		200.00	3.39	3.83	117.46	162.73	0.00			
Unit 2		200.00	3.61	3.85	164.54	152.12	0.00			
Unit 3	P	200.00	3.77	0.00	175.78	19.72	200.00	22/04/2026 00:00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 4		500.00	8.58	9.66	399.12	387.12	0.00			
Unit 5		500.00	8.65	9.47	407.10	389.29	0.00			
Unit 6		500.00	8.81	10.07	411.34	413.73	0.00			
<b>MEJIA TPS</b>	<b>2340.00</b>	<b>37.70</b>	<b>39.90</b>	<b>1770.80</b>	<b>1629.89</b>	<b>24</b>	<b>210.00</b>			
Unit 1		210.00	3.18	4.69	160.52	197.36	0.00			
Unit 2	L	210.00	0.00	0.00	0.00	0.00	210.00	07/01/2026 20:28	STATOR/ STATOR EARTH FAULT	
Unit 3		210.00	3.84	3.89	178.76	167.85	0.00			
Unit 4		210.00	3.77	4.46	175.78	191.11	0.00			
Unit 5		250.00	4.74	4.79	221.36	218.39	0.00			
Unit 6		250.00	4.55	4.81	211.70	222.06	0.00			
Unit 7	*	500.00	8.81	6.33	411.34	223.03	0.00	08/05/2026 01:38	14/05/2026 06:42:00 BARRING GEAR PROBLEM	
Unit 8		500.00	8.81	10.93	411.34	410.09	0.00			
<b>RAGHUNATHPUR TPP</b>	<b>1200.00</b>	<b>20.61</b>	<b>12.31</b>	<b>980.54</b>	<b>669.56</b>	<b>50</b>	<b>600.00</b>			
Unit 1		600.00	9.90	12.31	480.60	516.24	0.00			
Unit 2	L	600.00	10.71	0.00	499.94	153.32	600.00	14/04/2026 17:51	TURBINE VIBRATIONS HIGH	
<b>TYPE:HYDRO</b>	<b>355.20</b>	<b>2.55</b>	<b>5.17</b>	<b>93.70</b>	<b>119.09</b>		<b>272.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
MAITHON HPS	63.20	0.19	0.93	11.66	13.27		20.00			
TEESTA LOW DAM-III HPS	132.00	0.68	1.43	24.52	34.23		132.00			
TEESTA LOW DAM-IV HPS	160.00	1.68	2.81	57.52	71.59		120.00			
<b>NORTH EASTERN</b>										
REGION TOTAL	5473.96	67.12	61.94	2794.88	2695.29		914.91			
<b>ARUNACHAL PRADESH</b>										
STATE TOTAL	2115.00	28.43	24.46	952.02	1087.74		250.00			
SECTOR: CENTRAL SECTOR	2115.00	28.43	24.46	952.02	1087.74		250.00			
TYPE:HYDRO	2115.00	28.43	24.46	952.02	1087.74		250.00			
KAMENG HPS	600.00	5.81	6.07	184.34	270.59		0.00			
LOWER SUBANSIRI HEP	1000.00	19.55	15.36	663.70	654.26		250.00			
PARE	110.00	1.13	0.81	34.82	44.02		0.00			
RANGANADI HPS	405.00	1.94	2.22	69.16	118.87		0.00			
<b>ASSAM</b>										
STATE TOTAL	1693.36	22.91	21.99	1094.84	958.74		160.62			
SECTOR: STATE SECTOR	406.36	5.33	4.20	244.72	185.22		127.12			
TYPE:THER (GT)	306.36	2.85	3.30	192.00	157.02		127.12			
LAKWA GT	97.20	1.28	0.64	57.26	43.16		40.00			
LAKWA REPLACEMENT POWER PROJECT	69.76	1.18	1.36	49.88	58.56		9.96			
NAMRUP CAPP	139.40	0.39	1.30	84.86	55.30		77.15			
TYPE:HYDRO	100.00	2.48	0.90	52.72	28.20		0.00			
KARBI LANGPI HPS	100.00	0.61	0.90	17.54	28.20		0.00			
LOWER KOPILI HPS		1.87	0.00	35.18	0.00		0.00			
SECTOR: CENTRAL SECTOR	1287.00	17.58	17.79	850.12	773.52		33.50			
TYPE:THERMAL	750.00	12.42	12.90	601.88	558.95		0.00			
BONGAIGAON TPP	750.00	12.42	12.90	601.88	558.95	29	0.00			
Unit 1	250.00	4.13	4.28	199.82	182.85		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		14/05/2026					
				PROG.	ACTUAL						
Unit 2	250.00	4.06	4.30	197.84	184.51		0.00				
Unit 3	250.00	4.23	4.32	204.22	191.59		0.00				
<b>TYPE:THER (GT)</b>	<b>291.00</b>	<b>3.38</b>	<b>3.73</b>	<b>178.32</b>	<b>160.26</b>		<b>33.50</b>				
<b>KATHALGURI CCPP</b>	<b>291.00</b>	<b>3.38</b>	<b>3.73</b>	<b>178.32</b>	<b>160.26</b>		<b>33.50</b>				
<b>TYPE:HYDRO</b>	<b>246.00</b>	<b>1.78</b>	<b>1.16</b>	<b>69.92</b>	<b>54.31</b>		<b>0.00</b>				
<b>KHANDONG HPS</b>	<b>46.00</b>	<b>0.65</b>	<b>0.20</b>	<b>24.10</b>	<b>14.69</b>		<b>0.00</b>				
<b>KOPILI HPS</b>	<b>200.00</b>	<b>1.13</b>	<b>0.96</b>	<b>45.82</b>	<b>39.62</b>		<b>0.00</b>				
<b>MANIPUR</b>											
<b>STATE TOTAL</b>	<b>141.00</b>	<b>0.77</b>	<b>1.00</b>	<b>10.78</b>	<b>38.90</b>		<b>0.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>TYPE:THER (DG)</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>LEIMAKHONG DG</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>105.00</b>	<b>0.77</b>	<b>1.00</b>	<b>10.78</b>	<b>38.90</b>		<b>0.00</b>				
<b>TYPE:HYDRO</b>	<b>105.00</b>	<b>0.77</b>	<b>1.00</b>	<b>10.78</b>	<b>38.90</b>		<b>0.00</b>				
<b>LOKTAK HPS</b>	<b>105.00</b>	<b>0.77</b>	<b>1.00</b>	<b>10.78</b>	<b>38.90</b>		<b>0.00</b>				
<b>MEGHALAYA</b>											
<b>STATE TOTAL</b>	<b>322.00</b>	<b>1.84</b>	<b>1.86</b>	<b>63.76</b>	<b>74.51</b>		<b>90.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>322.00</b>	<b>1.84</b>	<b>1.86</b>	<b>63.76</b>	<b>74.51</b>		<b>90.00</b>				
<b>TYPE:HYDRO</b>	<b>322.00</b>	<b>1.84</b>	<b>1.86</b>	<b>63.76</b>	<b>74.51</b>		<b>90.00</b>				
<b>KYRDEMKULAI HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>60.00</b>				
<b>MYNTDU(LESHKA) St-1 HPS</b>	<b>126.00</b>	<b>0.97</b>	<b>0.46</b>	<b>31.58</b>	<b>26.48</b>		<b>0.00</b>				
<b>NEW UMTRU HPS</b>	<b>40.00</b>	<b>0.39</b>	<b>0.39</b>	<b>12.46</b>	<b>15.74</b>		<b>0.00</b>				
<b>UMIAM HPS ST-I</b>	<b>36.00</b>	<b>0.16</b>	<b>0.44</b>	<b>6.24</b>	<b>15.32</b>		<b>0.00</b>				
<b>UMIAM HPS ST-IV</b>	<b>60.00</b>	<b>0.32</b>	<b>0.57</b>	<b>13.48</b>	<b>16.97</b>		<b>30.00</b>				
<b>MIZORAM</b>											
<b>STATE TOTAL</b>	<b>60.00</b>	<b>0.00</b>	<b>0.52</b>	<b>6.00</b>	<b>0.70</b>		<b>30.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>60.00</b>	<b>0.00</b>	<b>0.52</b>	<b>6.00</b>	<b>0.70</b>		<b>30.00</b>				
<b>TYPE:HYDRO</b>	<b>60.00</b>	<b>0.00</b>	<b>0.52</b>	<b>6.00</b>	<b>0.70</b>		<b>30.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
TUIRIAL HPS	60.00	0.00	0.52	6.00	0.70		30.00			
<b>NAGALAND</b>										
STATE TOTAL	75.00	0.32	0.26	7.48	12.29		0.00			
SECTOR: CENTRAL SECTOR	75.00	0.32	0.26	7.48	12.29		0.00			
TYPE:HYDRO	75.00	0.32	0.26	7.48	12.29		0.00			
DOYANG HPS	75.00	0.32	0.26	7.48	12.29		0.00			
<b>TRIPURA</b>										
STATE TOTAL	1067.60	12.85	11.85	660.00	522.41		384.30			
SECTOR: STATE SECTOR	105.00	0.52	0.34	25.28	14.51		0.00			
TYPE:THER (GT)	105.00	0.52	0.34	25.28	14.51		0.00			
BARAMURA GT	42.00	0.00	0.00	0.00	0.00		0.00			
ROKHIA GT	63.00	0.52	0.34	25.28	14.51		0.00			
SECTOR: CENTRAL SECTOR	962.60	12.33	11.51	634.72	507.90		384.30			
TYPE:THER (GT)	962.60	12.33	11.51	634.72	507.90		384.30			
AGARTALA GT	135.00	1.49	1.45	73.86	62.25		21.00			
MONARCHAK CCPP	101.00	0.39	2.07	54.56	89.37		0.00			
TRIPURA CCPP	726.60	10.45	7.99	506.30	356.28		363.30			
<b>BHUTAN IMP.</b>										
REGION TOTAL	0.00	0.00	22.19	0.00	220.39		0.00			
<b>BHUTAN</b>										
STATE TOTAL	0.00	0.00	22.19	0.00	220.39		0.00			
SECTOR:	0.00	0.00	22.19	0.00	220.39		0.00			
TYPE:	0.00	0.00	22.19	0.00	220.39		0.00			
CHUKHA	0.00	0.00	0.00	0.00	0.00		0.00			
KURICHU	0.00	0.00	0.00	0.00	0.00		0.00			
MANGDECHHU	0.00	0.00	4.88	0.00	49.81		0.00			
PUNATSANGCHHU-II	0.00	0.00	10.89	0.00	127.81		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	14/05/2026				
TALA	0.00	0.00	6.42	0.00	42.77		0.00			

Note: 1.Actual generation is gross generation from stations above 25 MW. It excludes generation from RES.  
 2.Data published in this report is for operational purpose only and not for commercial purpose.  
 3.Generation data/Outage data are compiled based on data submitted directly by the utilities."

Remarks:-

Report Version :-