

**CENTRAL ELECTRICITY AUTHORITY**  
**G O & D WING**  
**OPERATION PERFORMANCE MONITORING DIVISION**

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>NORTHERN</b>										
<b>REGION TOTAL</b>	<b>69213.53</b>	<b>795.55</b>	<b>680.61</b>	<b>220875.62</b>	<b>212377.38</b>		<b>23849.42</b>			
<b>DELHI</b>										
<b>STATE TOTAL</b>	<b>2208.40</b>	<b>17.53</b>	<b>16.52</b>	<b>3970.41</b>	<b>4092.99</b>		<b>892.60</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2100.40</b>	<b>17.53</b>	<b>16.52</b>	<b>3970.41</b>	<b>4092.99</b>		<b>784.60</b>			
<b>TYPE: THERMAL</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>RAJGHAT TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00		0.00	08/05/2015 13:40		RSD/LOW SCHEDULE
Unit 2	L	0.00	0.00	0.00	0.00		0.00	21/05/2015 10:20		RSD/LOW SCHEDULE
<b>TYPE: THER (GT)</b>	<b>2100.40</b>	<b>17.53</b>	<b>16.52</b>	<b>3970.41</b>	<b>4092.99</b>		<b>784.60</b>			
<b>I.P.CCPP</b>	<b>270.00</b>	<b>1.79</b>	<b>1.15</b>	<b>403.06</b>	<b>361.72</b>		<b>180.00</b>			
<b>PRAGATI CCGT-III</b>	<b>1500.00</b>	<b>10.01</b>	<b>11.55</b>	<b>2271.13</b>	<b>2737.48</b>		<b>500.00</b>			
<b>PRAGATI CCPP</b>	<b>330.40</b>	<b>5.73</b>	<b>3.82</b>	<b>1296.22</b>	<b>993.79</b>		<b>104.60</b>			
<b>SECTOR: PVT SECTOR</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>TYPE: THER (GT)</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>RITHALA CCPP</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>HARYANA</b>										
<b>STATE TOTAL</b>	<b>5971.59</b>	<b>59.55</b>	<b>25.41</b>	<b>15562.70</b>	<b>11775.83</b>		<b>4311.59</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2720.00</b>	<b>23.66</b>	<b>0.00</b>	<b>6427.24</b>	<b>5364.80</b>		<b>2720.00</b>			
<b>TYPE: THERMAL</b>	<b>2720.00</b>	<b>23.66</b>	<b>0.00</b>	<b>6427.24</b>	<b>5364.80</b>		<b>2720.00</b>			
<b>PANIPAT TPS</b>	<b>920.00</b>	<b>5.70</b>	<b>0.00</b>	<b>1220.80</b>	<b>1606.57</b>	<b>29</b>	<b>920.00</b>			
Unit 5	L	210.00	0.00	0.00	0.00		210.00	04/01/2019 11:14		RSD/LOW SCHEDULE
Unit 6	L	210.00	0.00	0.00	0.00		210.00	04/01/2019 20:46		RSD/LOW SCHEDULE
Unit 7	L	250.00	2.97	0.00	596.58	711.61	250.00	22/10/2019 11:22		RSD/LOW SCHEDULE
Unit 8	L	250.00	2.73	0.00	624.22	894.96	250.00	23/10/2019 11:20		RSD/LOW SCHEDULE
<b>RAJIV GANDHI TPS</b>	<b>1200.00</b>	<b>6.83</b>	<b>0.00</b>	<b>3134.62</b>	<b>1519.73</b>	<b>34</b>	<b>1200.00</b>			
Unit 1	S	600.00	0.00	0.00	1576.00	753.88	600.00	07/11/2019 19:59		RSD/LOW SCHEDULE
Unit 2	L	600.00	6.83	0.00	1558.62	765.85	600.00	27/10/2019 12:19		RSD/LOW SCHEDULE

\*\*\* CAPACITY FIGURES ARE TAKEN FROM MONTHLY REPORT OF P.D.M DIVISION AS ON THE LAST DAY OF THE PREVIOUS MONTH  
 \* UNIT SYNCHRONISED, P = PLANNED OUTAGE, L = LONG DURATION OUTAGE, S = SHORT DURATION OUTAGE

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>YAMUNA NAGAR TPS</b>	<b>600.00</b>	<b>11.13</b>	<b>0.00</b>	<b>2071.82</b>	<b>2238.50</b>	<b>54</b>	<b>600.00</b>			
Unit 1	L	300.00	4.93	0.00	1124.02	1190.26	300.00	09/10/2019 22:01	RSD/LOW SCHEDULE	
Unit 2	L	300.00	6.20	0.00	947.80	1048.24	300.00	09/10/2019 23:31	RSD/LOW SCHEDULE	
<b>SECTOR: PVT SECTOR</b>	<b>1320.00</b>	<b>20.47</b>	<b>10.37</b>	<b>4274.58</b>	<b>3756.57</b>		<b>660.00</b>			
<b>TYPE: THERMAL</b>	<b>1320.00</b>	<b>20.47</b>	<b>10.37</b>	<b>4274.58</b>	<b>3756.57</b>		<b>660.00</b>			
<b>MAHATMA GANDHI TPS</b>	<b>1320.00</b>	<b>20.47</b>	<b>10.37</b>	<b>4274.58</b>	<b>3756.57</b>	<b>45</b>	<b>660.00</b>			
Unit 1		660.00	9.90	10.37	2258.60	1957.49	0.00			
Unit 2	L	660.00	10.57	0.00	2015.98	1799.08	660.00	21/10/2019 13:40	RSD/LOW SCHEDULE	
<b>SECTOR: CENTRAL SECTOR</b>	<b>1931.59</b>	<b>15.42</b>	<b>15.04</b>	<b>4860.88</b>	<b>2654.46</b>		<b>931.59</b>			
<b>TYPE: THERMAL</b>	<b>1500.00</b>	<b>14.33</b>	<b>15.04</b>	<b>4606.62</b>	<b>2444.81</b>		<b>500.00</b>			
<b>INDIRA GANDHI STPP</b>	<b>1500.00</b>	<b>14.33</b>	<b>15.04</b>	<b>4606.62</b>	<b>2444.81</b>	<b>14</b>	<b>500.00</b>			
Unit 1		500.00	0.00	7.55	1542.00	779.07	0.00			
Unit 2	S	500.00	6.90	0.00	1576.60	908.22	500.00	03/11/2019 05:30	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 3		500.00	7.43	7.49	1488.02	757.52	0.00			
<b>TYPE: THER (GT)</b>	<b>431.59</b>	<b>1.09</b>	<b>0.00</b>	<b>254.26</b>	<b>209.65</b>		<b>431.59</b>			
<b>FARIDABAD CAPP</b>	<b>431.59</b>	<b>1.09</b>	<b>0.00</b>	<b>254.26</b>	<b>209.65</b>		<b>431.59</b>			
<b>HIMACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>9809.02</b>	<b>53.88</b>	<b>57.40</b>	<b>29816.32</b>	<b>33895.85</b>		<b>1245.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>777.00</b>	<b>4.83</b>	<b>4.38</b>	<b>2420.62</b>	<b>2405.69</b>		<b>115.00</b>			
<b>TYPE: HYDRO</b>	<b>777.00</b>	<b>4.83</b>	<b>4.38</b>	<b>2420.62</b>	<b>2405.69</b>		<b>115.00</b>			
<b>BASSI HPS</b>	<b>66.00</b>	<b>0.40</b>	<b>0.39</b>	<b>256.60</b>	<b>275.68</b>		<b>0.00</b>			
<b>GIRI BATA HPS</b>	<b>60.00</b>	<b>0.37</b>	<b>0.44</b>	<b>136.18</b>	<b>152.52</b>		<b>0.00</b>			
<b>KASHANG INTEGRATED HEP</b>	<b>195.00</b>	<b>0.13</b>	<b>0.23</b>	<b>164.82</b>	<b>179.03</b>		<b>65.00</b>			
<b>LARJI HPS</b>	<b>126.00</b>	<b>0.77</b>	<b>0.99</b>	<b>495.78</b>	<b>553.61</b>		<b>0.00</b>			
<b>SAINJ HPS</b>	<b>100.00</b>	<b>0.50</b>	<b>0.59</b>	<b>307.00</b>	<b>280.82</b>		<b>50.00</b>			
<b>SANJAY HPS</b>	<b>120.00</b>	<b>0.83</b>	<b>1.10</b>	<b>410.62</b>	<b>488.21</b>		<b>0.00</b>			
<b>SAWRA KUDDU HPS</b>	<b>0.00</b>	<b>0.83</b>	<b>0.00</b>	<b>98.62</b>	<b>0.00</b>		<b>0.00</b>			
<b>SHANAN HPS</b>	<b>110.00</b>	<b>0.53</b>	<b>0.64</b>	<b>415.42</b>	<b>475.82</b>		<b>0.00</b>			
<b>UHL-III HPS</b>	<b>0.00</b>	<b>0.47</b>	<b>0.00</b>	<b>135.58</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>1784.00</b>	<b>7.53</b>	<b>9.35</b>	<b>6273.42</b>	<b>7089.08</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>1784.00</b>	<b>7.53</b>	<b>9.35</b>	<b>6273.42</b>	<b>7089.08</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	14/11/2019				
ALLAIN DUHANGAN HPS	192.00	0.67	0.76	631.38	702.79		0.00			
BASPA HPS	300.00	1.47	1.51	1106.58	1199.32		0.00			
BUDHIL HPS	70.00	0.23	0.29	232.22	253.86		0.00			
CHANJU-I HPS	36.00	0.23	0.18	128.22	146.24		0.00			
KARCHAM WANGTOO HPS	1000.00	4.40	5.85	3539.60	4087.33		0.00			
MALANA HPS	86.00	0.33	0.38	302.62	330.28		0.00			
MALANA-II HPS	100.00	0.20	0.38	332.80	369.26		0.00			
SORANG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
TIDONG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	7248.02	41.52	43.67	21122.28	24401.08		1130.00			
TYPE: HYDRO	7248.02	41.52	43.67	21122.28	24401.08		1130.00			
BAIRA SIUL HPS	180.00	0.33	0.54	195.62	165.69		60.00			
BHAKRA LEFT HPS	594.00	4.13	5.38	1336.82	1944.75		108.00			
BHAKRA RIGHT HPS	785.00	5.47	4.77	1772.58	2625.56		0.00			
CHAMERA- I HPS	540.00	2.00	2.71	1980.00	2174.12		0.00			
CHAMERA- II HPS	300.00	1.63	1.73	1258.82	1020.45		200.00			
CHAMERA-III HPS	231.00	1.00	1.20	930.00	925.63		0.00			
DEHAR H P S	990.00	4.37	4.53	2380.18	2808.99		0.00			
KOLDAM	800.00	2.73	3.90	2631.22	3014.19		0.00			
NATHPA JHAKRI HPS	1500.00	11.50	10.65	5696.00	6409.46		500.00			
PARBATI-II HPS	0.00	0.43	0.00	159.02	0.00		0.00			
PARBATI-III HPS	520.00	0.60	0.64	599.40	621.46		130.00			
PONG H P S	396.00	3.73	4.51	674.22	896.06		132.00			
RAMPUR HPS	412.02	3.60	3.11	1508.40	1794.72		0.00			
<b>JAMMU AND KASHMIR</b>										
STATE TOTAL	3624.00	22.87	32.79	13224.18	13735.72		782.00			
SECTOR: STATE SECTOR	1285.00	5.83	6.83	4050.62	4437.65		360.00			
TYPE: THER (GT)	175.00	0.00	0.00	0.00	0.00		175.00			
PAMPURE GPS (Liq.)	175.00	0.00	0.00	0.00	0.00		175.00			
TYPE: HYDRO	1110.00	5.83	6.83	4050.62	4437.65		185.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
BAGLIHAR HPS	450.00	4.87	5.76	2048.18	2061.34		0.00			
BAGLIHAR II HPS	450.00	0.00	0.00	1350.00	1883.68		150.00			
LOWER JHELMUM HPS	105.00	0.63	0.35	379.82	310.66		35.00			
UPPER SINDH-II HPS	105.00	0.33	0.72	272.62	181.97		0.00			
SECTOR: CENTRAL SECTOR	2339.00	17.04	25.96	9173.56	9298.07		422.00			
TYPE: HYDRO	2339.00	17.04	25.96	9173.56	9298.07		422.00			
CHUTAK HPS	44.00	0.17	0.24	27.38	77.29		22.00			
DULHASTI HPS	390.00	4.00	4.59	1789.00	1590.10		0.00			
KISHANGANGA HPS	330.00	1.37	0.71	1092.18	722.46		110.00			
NIMMO BAZGO HPS	45.00	0.33	0.64	46.62	110.80		15.00			
SALAL HPS	690.00	3.90	4.95	2748.60	3221.33		115.00			
SEWA-II HPS	120.00	0.37	0.80	369.18	401.73		40.00			
URI-I HPS	480.00	4.57	9.10	2168.98	2082.13		120.00			
URI-II HPS	240.00	2.33	4.93	931.62	1092.23		0.00			
<b>PUNJAB</b>										
STATE TOTAL	6776.30	71.50	56.81	22104.01	19565.61		3143.50			
SECTOR: STATE SECTOR	2701.00	25.43	7.45	6234.02	4649.14		1943.50			
TYPE: THERMAL	1760.00	17.63	0.00	3976.82	1886.76		1760.00			
GH TPS (LEH.MOH.)	920.00	8.60	0.00	1921.40	876.26	35	920.00			
Unit 1	L	210.00	2.17	0.00	497.38	185.58	210.00	18/09/2019 06:52	RSD/LOW SCHEDULE	
Unit 2	L	210.00	2.03	0.00	422.42	198.93	210.00	17/09/2019 07:25	RSD/LOW SCHEDULE	
Unit 3	L	250.00	2.20	0.00	500.80	338.69	250.00	19/09/2019 11:43	RSD/LOW SCHEDULE	
Unit 4	L	250.00	2.20	0.00	500.80	153.06	250.00	24/09/2019 00:14	RSD/LOW SCHEDULE	
ROPAR TPS		840.00	9.03	0.00	2055.42	1010.50	38	840.00		
Unit 3	L	210.00	2.20	0.00	500.80	238.50	210.00	17/09/2019 07:25	RSD/LOW SCHEDULE	
Unit 4	L	210.00	2.43	0.00	553.02	326.49	210.00	27/09/2019 07:55	RSD/LOW SCHEDULE	
Unit 5	L	210.00	2.20	0.00	500.80	152.59	210.00	18/09/2019 02:57	RSD/LOW SCHEDULE	
Unit 6	P	210.00	2.20	0.00	500.80	292.92	210.00	10/10/2019 00:00	SCHEDULED ANNUAL MAINTENANCE	
TYPE: HYDRO		941.00	7.80	7.45	2257.20	2762.38	183.50			
ANANDPUR SAHIB-I HPS		67.00	0.47	0.00	224.58	263.07	33.50			
ANANDPUR SAHIB-II HPS		67.00	0.47	0.00	222.58	260.50	0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

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		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
MUKERIAN-I HPS	45.00	0.80	4.14	130.20	569.39		0.00			
MUKERIAN-II HPS	45.00	0.80	0.00	130.20	43.75		0.00			
MUKERIAN-III HPS	58.50	1.13	0.00	183.82	55.21		0.00			
MUKERIAN-IV HPS	58.50	1.13	0.00	183.82	54.44		0.00			
RANJIT SAGAR HPS	600.00	3.00	3.31	1182.00	1516.02		150.00			
<b>SECTOR: PVT SECTOR</b>	<b>3920.00</b>	<b>43.41</b>	<b>45.89</b>	<b>15254.75</b>	<b>14139.24</b>		<b>1200.00</b>			
<b>TYPE: THERMAL</b>	<b>3920.00</b>	<b>43.41</b>	<b>45.89</b>	<b>15254.75</b>	<b>14139.24</b>		<b>1200.00</b>			
GOINDWAL SAHIB TPP	540.00	7.32	0.00	1674.48	1210.43	48	540.00			
Unit 1	L	270.00	3.75	0.00	861.50	620.91	270.00	18/10/2019 10:50	RSD/LOW SCHEDULE	
Unit 2	L	270.00	3.57	0.00	812.98	589.52	270.00	18/10/2019 10:48	RSD/LOW SCHEDULE	
RAJPURA TPP		1400.00	13.93	23.97	6144.03	6202.62	8	0.00		
Unit 1		700.00	0.00	11.97	2967.01	3232.71	0.00			
Unit 2		700.00	13.93	12.00	3177.02	2969.91	0.00			
TALWANDI SABO TPP		1980.00	22.16	21.92	7436.24	6726.19	22	660.00		
Unit 1	S	660.00	11.23	0.00	2445.22	2198.22	660.00	10/11/2019 22:30	RSD/LOW SCHEDULE	
Unit 2		660.00	10.93	10.83	2497.02	2291.84	0.00			
Unit 3		660.00	0.00	11.09	2494.00	2236.13	0.00			
<b>SECTOR: CENTRAL SECTOR</b>		<b>155.30</b>	<b>2.66</b>	<b>3.47</b>	<b>615.24</b>	<b>777.23</b>		<b>0.00</b>		
<b>TYPE: HYDRO</b>		<b>155.30</b>	<b>2.66</b>	<b>3.47</b>	<b>615.24</b>	<b>777.23</b>		<b>0.00</b>		
GANGUWAL HPS		77.65	1.23	1.68	305.22	384.25		0.00		
KOTLA HPS		77.65	1.43	1.79	310.02	392.98		0.00		
<b>RAJASTHAN</b>										
<b>STATE TOTAL</b>		<b>11774.13</b>	<b>196.22</b>	<b>154.81</b>	<b>40468.08</b>	<b>34751.11</b>		<b>3560.21</b>		
<b>SECTOR: STATE SECTOR</b>		<b>7524.80</b>	<b>124.53</b>	<b>87.50</b>	<b>25474.42</b>	<b>19616.24</b>		<b>2823.30</b>		
<b>TYPE: THERMAL</b>		<b>6510.00</b>	<b>117.00</b>	<b>83.99</b>	<b>24526.00</b>	<b>18865.79</b>		<b>2255.00</b>		
CHHABRA TPP		2320.00	41.33	45.48	8597.62	8196.29	1	0.00		
Unit 1		250.00	4.90	5.33	1023.60	1213.25	0.00			
Unit 2		250.00	4.90	5.36	1023.60	1061.77	0.00			
Unit 3		250.00	4.90	5.37	1023.60	1019.49	0.00			
Unit 4		250.00	4.90	5.37	1023.60	1116.93	0.00			
Unit 5		660.00	13.03	12.00	2701.42	1586.52	0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		14/11/2019					
				PROG.	ACTUAL						
Unit 6		660.00	8.70	12.05	1801.80	2198.33		0.00			
<b>GIRAL TPS</b>		<b>250.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>250.00</b>			
Unit 1	P	125.00	0.00	0.00	0.00	0.00		125.00	11/07/2014 08:20	UNIT LIKELY TO BE SCRAPPED.	
Unit 2	P	125.00	0.00	0.00	0.00	0.00		125.00	27/01/2016 15:27	UNIT LIKELY TO BE SCRAPPED.	
<b>KALISINDH TPS</b>		<b>1200.00</b>	<b>23.20</b>	<b>11.72</b>	<b>4802.80</b>	<b>3318.19</b>		<b>600.00</b>			
Unit 1	P	600.00	11.60	0.00	2401.40	2415.54		600.00	10/11/2019 00:00	SCHEDULED ANNUAL MAINTENANCE	
Unit 2		600.00	11.60	11.72	2401.40	902.65		0.00			
<b>KOTA TPS</b>		<b>1240.00</b>	<b>21.40</b>	<b>16.91</b>	<b>4306.60</b>	<b>4099.68</b>	<b>36</b>	<b>405.00</b>			
Unit 1		110.00	1.43	1.89	304.02	248.96		0.00			
Unit 2		110.00	1.43	1.88	304.02	242.74		0.00			
Unit 3	S	210.00	4.03	0.00	693.42	639.47		210.00	13/11/2019 20:40	WATER WALL TUBE LEAKAGE	
Unit 4		210.00	3.57	3.99	757.98	733.09		0.00			
Unit 5		210.00	3.57	4.52	760.98	671.18		0.00			
Unit 6	S	195.00	3.80	0.00	726.20	680.51		195.00	09/11/2019 11:44	MILLING SYSTEM /RC FEEDER PROBLEM	
Unit 7		195.00	3.57	4.63	759.98	883.73		0.00			
<b>SURATGARH TPS</b>		<b>1500.00</b>	<b>31.07</b>	<b>9.88</b>	<b>6818.98</b>	<b>3251.63</b>	<b>14</b>	<b>1000.00</b>			
Unit 1		250.00	3.00	4.95	679.00	633.13		0.00			
Unit 2	L	250.00	3.00	0.00	679.00	543.32		250.00	29/10/2019 08:21	WATER WALL TUBE LEAKAGE	
Unit 3	S	250.00	3.17	0.00	663.38	737.12		250.00	11/11/2019 11:45	BOILER MISC. PROBLEM	
Unit 4	L	250.00	3.00	0.00	686.00	560.38		250.00	26/10/2019 00:52	RSD/LOW SCHEDULE	
Unit 5		250.00	3.17	4.93	664.38	407.10		0.00			
Unit 6	L	250.00	3.43	0.00	641.02	370.58		250.00	30/09/2019 21:25	BOILER MISC. PROBLEM	
Unit 7		0.00	6.83	0.00	1558.62	0.00		0.00		unit not yet commissioned	
Unit 8		0.00	5.47	0.00	1247.58	0.00		0.00		unit not yet commissioned	
<b>TYPE: THER (GT)</b>		<b>603.80</b>	<b>3.46</b>	<b>2.05</b>	<b>774.44</b>	<b>456.87</b>		<b>568.30</b>			
<b>DHOLPUR CCPP</b>		<b>330.00</b>	<b>0.69</b>	<b>0.00</b>	<b>156.66</b>	<b>0.00</b>		<b>330.00</b>			
<b>RAMGARH CCPP</b>		<b>273.80</b>	<b>2.77</b>	<b>2.05</b>	<b>617.78</b>	<b>456.87</b>		<b>238.30</b>			
<b>TYPE: HYDRO</b>		<b>411.00</b>	<b>4.07</b>	<b>1.46</b>	<b>173.98</b>	<b>293.58</b>		<b>0.00</b>			
<b>JAWAHAR SAGAR HPS</b>		<b>99.00</b>	<b>1.17</b>	<b>1.46</b>	<b>53.38</b>	<b>127.51</b>		<b>0.00</b>			
<b>MAHI BAJAJ-I HPS</b>		<b>50.00</b>	<b>0.47</b>	<b>0.00</b>	<b>24.58</b>	<b>76.89</b>		<b>0.00</b>			
<b>MAHI BAJAJ-II HPS</b>		<b>90.00</b>	<b>0.10</b>	<b>0.00</b>	<b>18.40</b>	<b>34.65</b>		<b>0.00</b>			
<b>R P SAGAR HPS</b>		<b>172.00</b>	<b>2.33</b>	<b>0.00</b>	<b>77.62</b>	<b>54.53</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>SECTOR: PVT SECTOR</b>	<b>2400.00</b>	<b>44.21</b>	<b>39.00</b>	<b>9645.94</b>	<b>8538.83</b>		<b>270.00</b>			
<b>TYPE: THERMAL</b>	<b>2400.00</b>	<b>44.21</b>	<b>39.00</b>	<b>9645.94</b>	<b>8538.83</b>		<b>270.00</b>			
<b>JALIPA KAPURDI TPP</b>	<b>1080.00</b>	<b>21.38</b>	<b>14.03</b>	<b>4455.32</b>	<b>3631.94</b>		<b>270.00</b>			
Unit 1		135.00	2.80	2.41	583.20	368.63	0.00			
Unit 2	*	135.00	2.63	1.97	538.82	467.36	0.00	14/11/2019 12:59	14/11/2019 14:43:00	DRUM LEVEL LOW
Unit 3	S	135.00	2.63	0.00	559.82	438.16	135.00	11/11/2019 22:19		BOILER MISC. PROBLEM
Unit 4		135.00	2.63	2.43	580.82	445.63	0.00			
Unit 5		135.00	2.80	2.36	513.20	511.30	0.00			
Unit 6	S	135.00	2.63	0.00	538.82	399.60	135.00	02/11/2019 23:47		BOILER MISC. PROBLEM
Unit 7		135.00	2.63	2.32	559.82	535.11	0.00			
Unit 8		135.00	2.63	2.54	580.82	466.15	0.00			
<b>KAWAI TPS</b>	<b>1320.00</b>	<b>22.83</b>	<b>24.97</b>	<b>5190.62</b>	<b>4906.89</b>	<b>1</b>	<b>0.00</b>			
Unit 1		660.00	10.93	12.29	2497.02	2414.52	0.00			
Unit 2		660.00	11.90	12.68	2693.60	2492.37	0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1849.33</b>	<b>27.48</b>	<b>28.31</b>	<b>5347.72</b>	<b>6596.04</b>		<b>466.91</b>			
<b>TYPE: THERMAL</b>	<b>250.00</b>	<b>5.34</b>	<b>3.01</b>	<b>1017.76</b>	<b>890.14</b>		<b>125.00</b>			
<b>BARSINGSAR LIGNITE</b>	<b>250.00</b>	<b>5.34</b>	<b>3.01</b>	<b>1017.76</b>	<b>890.14</b>		<b>125.00</b>			
Unit 1	L	125.00	2.67	0.00	529.38	469.29	125.00	29/10/2019 19:38	20/11/2019	BOILER MISC. PROBLEM
Unit 2		125.00	2.67	3.01	488.38	420.85	0.00			
<b>TYPE: THER (GT)</b>	<b>419.33</b>	<b>0.31</b>	<b>0.35</b>	<b>61.34</b>	<b>274.16</b>		<b>241.91</b>			
<b>ANTA CCPP</b>	<b>419.33</b>	<b>0.31</b>	<b>0.35</b>	<b>61.34</b>	<b>274.16</b>		<b>241.91</b>			
<b>TYPE: NUCLEAR</b>	<b>1180.00</b>	<b>21.83</b>	<b>24.95</b>	<b>4268.62</b>	<b>5431.74</b>		<b>100.00</b>			
<b>DAE (RAJASTHAN)</b>	<b>100.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>100.00</b>			
Unit 1	L	100.00	0.00	0.00	0.00	0.00	100.00	09/10/2004 22:58		GENERATOR EARTH FAULT
<b>RAJASTHAN A.P.S.</b>	<b>1080.00</b>	<b>21.83</b>	<b>24.95</b>	<b>4268.62</b>	<b>5431.74</b>		<b>0.00</b>			
Unit 2		200.00	3.83	4.29	172.62	792.26	0.00			
Unit 3		220.00	4.50	4.33	1024.00	1081.87	0.00			
Unit 4		220.00	4.50	5.21	1024.00	1155.99	0.00			
Unit 5		220.00	4.50	5.56	1024.00	1173.87	0.00			
Unit 6		220.00	4.50	5.56	1024.00	1227.75	0.00			
<b>UTTARAKHAND</b>										
<b>STATE TOTAL</b>	<b>4206.35</b>	<b>27.63</b>	<b>30.25</b>	<b>10410.90</b>	<b>12247.27</b>		<b>505.65</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	14/11/2019				
<b>SECTOR: STATE SECTOR</b>	<b>1252.15</b>	<b>8.20</b>	<b>8.28</b>	<b>3222.80</b>	<b>3649.18</b>		<b>474.25</b>			
<b>TYPE: HYDRO</b>	<b>1252.15</b>	<b>8.20</b>	<b>8.28</b>	<b>3222.80</b>	<b>3649.18</b>		<b>474.25</b>			
CHIBRO (YAMUNA) HPS	240.00	1.40	1.27	637.60	759.92		240.00			
CHILLA HPS	144.00	1.67	1.83	413.38	509.87		0.00			
DHAKRANI HPS	33.75	0.27	0.29	103.78	127.65		11.25			
DHALIPUR HPS	51.00	0.33	0.44	114.62	159.89		17.00			
KHATIMA HPS	41.40	0.33	0.49	159.62	168.75		0.00			
KHODRI HPS	120.00	0.60	0.59	282.40	336.08		120.00			
KULHAL HPS	30.00	0.30	0.33	102.20	107.99		20.00			
MANERI BHALI - I HPS	90.00	1.17	1.16	229.38	276.59		0.00			
MANERI BHALI - II HPS	304.00	1.90	1.88	1083.60	1135.94		0.00			
RAMGANGA HPS	198.00	0.23	0.00	96.22	66.50		66.00			
VYASI HPS	0.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>1180.00</b>	<b>7.86</b>	<b>9.89</b>	<b>3264.12</b>	<b>4312.57</b>		<b>0.00</b>			
<b>TYPE: THER (GT)</b>	<b>450.00</b>	<b>2.93</b>	<b>4.81</b>	<b>661.10</b>	<b>1244.78</b>		<b>0.00</b>			
BETA CCPP	0.00	0.00	0.00	0.00	0.00		0.00			
GAMA CCPP	225.00	0.97	0.00	224.58	384.62		0.00			
KASHIPUR CCPP	225.00	1.96	4.81	436.52	860.16		0.00			
<b>TYPE: HYDRO</b>	<b>730.00</b>	<b>4.93</b>	<b>5.08</b>	<b>2603.02</b>	<b>3067.79</b>		<b>0.00</b>			
SHRINAGAR HPS	330.00	2.00	2.30	1088.00	1302.40		0.00			
SINGOLI BHATWARI HPS	0.00	0.00	0.00	0.00	0.00		0.00			
VISHNU PRAYAG HPS	400.00	2.93	2.78	1515.02	1765.39		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1774.20</b>	<b>11.57</b>	<b>12.08</b>	<b>3923.98</b>	<b>4285.52</b>		<b>31.40</b>			
<b>TYPE: HYDRO</b>	<b>1774.20</b>	<b>11.57</b>	<b>12.08</b>	<b>3923.98</b>	<b>4285.52</b>		<b>31.40</b>			
DHAULI GANGA HPS	280.00	1.50	1.74	957.00	1157.96		0.00			
KOTESHWAR HPS	400.00	2.27	2.23	740.78	779.69		0.00			
TANAKPUR HPS	94.20	0.93	1.18	363.02	431.02		31.40			
TEHRI ST-1 HPS	1000.00	6.87	6.93	1863.18	1916.85		0.00			
<b>UTTAR PRADESH</b>										
<b>STATE TOTAL</b>	<b>24843.74</b>	<b>346.37</b>	<b>306.62</b>	<b>85319.02</b>	<b>82313.00</b>		<b>9408.87</b>			



REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>SECTOR: STATE SECTOR</b>	<b>5970.60</b>	<b>79.95</b>	<b>63.18</b>	<b>21480.30</b>	<b>20052.48</b>		<b>2643.00</b>			
<b>TYPE: THERMAL</b>	<b>5469.00</b>	<b>78.18</b>	<b>61.17</b>	<b>20718.52</b>	<b>19509.19</b>		<b>2569.00</b>			
<b>ANPARA TPS</b>	<b>2630.00</b>	<b>44.20</b>	<b>25.40</b>	<b>12226.80</b>	<b>12082.98</b>	<b>11</b>	<b>1500.00</b>			
Unit 1		210.00	4.17	4.06	950.38	907.67	0.00			
Unit 2		210.00	4.30	4.63	854.20	987.08	0.00			
Unit 3		210.00	4.03	4.71	923.42	905.07	0.00			
Unit 4		500.00	0.00	12.00	2268.00	2462.55	0.00			
Unit 5	P	500.00	10.07	0.00	2294.98	2153.64	500.00	04/11/2019 07:51	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 6	S	500.00	10.93	0.00	2493.02	2197.50	500.00	13/11/2019 14:24	TURBINE MISC. PROBLEM	
Unit 7	S	500.00	10.70	0.00	2442.80	2469.47	500.00	13/11/2019 14:13	HYDROGEN PRESSURE PROBLEM	
<b>HARDUAGANJ TPS</b>	<b>605.00</b>	<b>8.77</b>	<b>10.70</b>	<b>2006.78</b>	<b>2151.93</b>	<b>11</b>	<b>105.00</b>			
Unit 7	L	105.00	0.00	0.00	0.00	143.44	105.00	28/10/2019 04:02	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 8		250.00	4.30	5.42	984.20	984.85	0.00			
Unit 9		250.00	4.47	5.28	1022.58	1023.64	0.00			
<b>OBRA TPS</b>	<b>1094.00</b>	<b>11.44</b>	<b>12.80</b>	<b>2619.16</b>	<b>2502.37</b>	<b>9</b>	<b>494.00</b>			
Unit 7	P	94.00	0.00	0.00	0.00	0.00	94.00	26/06/2010 13:25	R AND M / REFURBISHMENT WORKS	
Unit 9		200.00	2.87	4.53	657.18	860.53	0.00			
Unit 10		200.00	2.87	4.46	657.18	865.22	0.00			
Unit 11		200.00	2.97	3.81	679.58	776.62	0.00			
Unit 12	L	200.00	2.73	0.00	625.22	0.00	200.00	14/10/2018 00:52	FIRE IN CABLE GALLERY.	
Unit 13	P	200.00	0.00	0.00	0.00	0.00	200.00	04/03/2018 08:50	R AND M / REFURBISHMENT WORKS	
<b>PARICHHA TPS</b>	<b>1140.00</b>	<b>13.77</b>	<b>12.27</b>	<b>3865.78</b>	<b>2771.91</b>	<b>15</b>	<b>470.00</b>			
Unit 1	P	110.00	0.00	0.00	0.00	0.00	110.00	07/07/2016 17:59	R AND M / REFURBISHMENT WORKS	
Unit 2	L	110.00	1.43	0.00	303.02	227.72	110.00	28/10/2019 04:52	RSD/LOW SCHEDULE	
Unit 3		210.00	3.57	3.63	816.98	781.10	0.00			
Unit 4		210.00	0.00	3.72	739.00	812.01	0.00			
Unit 5	L	250.00	4.47	0.00	1022.58	3.00	250.00	16/04/2019 02:59	GENERATOR BEARING PROBLEM	
Unit 6		250.00	4.30	4.92	984.20	948.08	0.00			
<b>TYPE: HYDRO</b>	<b>501.60</b>	<b>1.77</b>	<b>2.01</b>	<b>761.78</b>	<b>543.29</b>		<b>74.00</b>			
<b>KHARA HPS</b>	<b>72.00</b>	<b>0.57</b>	<b>0.68</b>	<b>229.98</b>	<b>257.39</b>		<b>24.00</b>			
<b>MATATILA HPS</b>	<b>30.60</b>	<b>0.30</b>	<b>0.45</b>	<b>37.20</b>	<b>38.09</b>		<b>0.00</b>			
<b>OBRA HPS</b>	<b>99.00</b>	<b>0.23</b>	<b>0.26</b>	<b>124.22</b>	<b>75.34</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>RIHAND HPS</b>	<b>300.00</b>	<b>0.67</b>	<b>0.62</b>	<b>370.38</b>	<b>172.47</b>		<b>50.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>6810.00</b>	<b>86.57</b>	<b>77.99</b>	<b>23423.01</b>	<b>21438.26</b>		<b>2910.00</b>			
<b>TYPE: THERMAL</b>	<b>6810.00</b>	<b>86.57</b>	<b>77.99</b>	<b>23423.01</b>	<b>21438.26</b>		<b>2910.00</b>			
<b>ANPARA C TPS</b>	<b>1200.00</b>	<b>24.80</b>	<b>11.84</b>	<b>5404.20</b>	<b>5081.14</b>	<b>13</b>	<b>600.00</b>			
Unit 1		600.00	12.37	11.84	2818.18	2559.46	0.00			
Unit 2	P	600.00	12.43	0.00	2586.02	2521.68	600.00	05/11/2019 23:56	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>BARKHERA TPS</b>	<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>166.00</b>	<b>75.41</b>	<b>14</b>	<b>90.00</b>			
Unit 1	L	45.00	0.00	0.00	83.00	44.14	45.00	13/10/2019 00:00	RSD/LOW SCHEDULE	
Unit 2	L	45.00	0.00	0.00	83.00	31.27	45.00	09/10/2019 12:15	RSD/LOW SCHEDULE	
<b>KHAMBARKHERA TPS</b>	<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>166.00</b>	<b>67.44</b>	<b>11</b>	<b>90.00</b>			
Unit 1	L	45.00	0.00	0.00	83.00	38.66	45.00	09/10/2019 12:00	RSD/LOW SCHEDULE	
Unit 2	L	45.00	0.00	0.00	83.00	28.78	45.00	09/10/2019 12:15	RSD/LOW SCHEDULE	
<b>KUNDARKI TPS</b>	<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>166.00</b>	<b>103.26</b>	<b>10</b>	<b>90.00</b>			
Unit 1	L	45.00	0.00	0.00	83.00	58.11	45.00	28/10/2019 07:47	RSD/LOW SCHEDULE	
Unit 2	L	45.00	0.00	0.00	83.00	45.15	45.00	28/10/2019 00:08	RSD/LOW SCHEDULE	
<b>LALITPUR TPS</b>	<b>1980.00</b>	<b>30.11</b>	<b>38.92</b>	<b>6874.54</b>	<b>5730.47</b>	<b>5</b>	<b>0.00</b>			
Unit 1		660.00	9.57	13.04	2183.98	2097.79	0.00			
Unit 2		660.00	10.27	12.92	2345.78	1900.39	0.00			
Unit 3		660.00	10.27	12.96	2344.78	1732.29	0.00			
<b>MAQSODPUR TPS</b>	<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>166.00</b>	<b>85.67</b>	<b>12</b>	<b>90.00</b>			
Unit 1	L	45.00	0.00	0.00	83.00	50.71	45.00	17/10/2019 00:00	RSD/LOW SCHEDULE	
Unit 2	L	45.00	0.00	0.00	83.00	34.96	45.00	08/10/2019 23:01	MAIN STEAM LINE PROBLEM	
<b>PRAYAGRAJ TPP</b>	<b>1980.00</b>	<b>16.90</b>	<b>27.23</b>	<b>5806.63</b>	<b>5734.51</b>	<b>9</b>	<b>660.00</b>			
Unit 1		660.00	8.20	13.81	1872.80	2056.46	0.00			
Unit 2	L	660.00	0.00	0.00	1946.03	1321.44	660.00	24/09/2019 19:39	COAL SHORTAGE	
Unit 3		660.00	8.70	13.42	1987.80	2356.61	0.00			
<b>ROSA TPP Ph-I</b>	<b>1200.00</b>	<b>14.76</b>	<b>0.00</b>	<b>4507.64</b>	<b>4460.28</b>	<b>28</b>	<b>1200.00</b>			
Unit 1	P	300.00	4.93	0.00	1124.02	1125.99	300.00	08/11/2019 00:00	27/11/2019 BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 2	L	300.00	0.00	0.00	1135.00	1114.42	300.00	28/10/2019 06:00	20/11/2019 RSD/LOW SCHEDULE	
Unit 3	L	300.00	4.93	0.00	1124.02	1124.34	300.00	28/10/2019 07:31	20/11/2019 RSD/LOW SCHEDULE	
Unit 4	L	300.00	4.90	0.00	1124.60	1095.53	300.00	28/10/2019 07:31	20/11/2019 RSD/LOW SCHEDULE	
<b>UTRAULA TPS</b>	<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>166.00</b>	<b>100.08</b>	<b>14</b>	<b>90.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL	14/11/2019				
Unit 1	L	45.00	0.00	0.00	83.00	63.49		45.00	28/10/2019 00:39		RSD/LOW SCHEDULE
Unit 2	L	45.00	0.00	0.00	83.00	36.59		45.00	28/10/2019 07:45		RSD/LOW SCHEDULE
<b>SECTOR: CENTRAL SECTOR</b>		<b>12063.14</b>	<b>179.85</b>	<b>165.45</b>	<b>40415.71</b>	<b>40822.26</b>		<b>3855.87</b>			
<b>TYPE: THERMAL</b>		<b>10130.00</b>	<b>168.73</b>	<b>147.94</b>	<b>37737.22</b>	<b>36876.00</b>		<b>3000.00</b>			
<b>DADRI (NCTPP)</b>		<b>1820.00</b>	<b>20.33</b>	<b>9.52</b>	<b>6445.62</b>	<b>4771.03</b>	<b>17</b>	<b>1120.00</b>			
Unit 1	S	210.00	3.07	0.00	678.98	535.95		210.00	09/11/2019 00:00		RSD/LOW SCHEDULE
Unit 2	L	210.00	3.03	0.00	669.42	405.09		210.00	02/10/2019 00:08		RSD/LOW SCHEDULE
Unit 3	L	210.00	3.07	0.00	677.98	527.63		210.00	29/09/2019 17:50		RSD/LOW SCHEDULE
Unit 4		210.00	3.23	2.89	659.22	631.24		0.00			
Unit 5	S	490.00	7.93	0.00	1811.02	1642.74		490.00	13/11/2019 16:35		WATER WALL TUBE LEAKAGE
Unit 6		490.00	0.00	6.63	1949.00	1028.38		0.00			
<b>MEJA STPP</b>		<b>660.00</b>	<b>8.86</b>	<b>0.00</b>	<b>1776.04</b>	<b>1050.67</b>	<b>56</b>	<b>660.00</b>			
Unit 1	L	660.00	6.83	0.00	1558.62	1050.67		660.00	06/10/2019 23:22		TURBINE MISC.
Unit 2		0.00	2.03	0.00	217.42	0.00		0.00			unit not yet commissioned
<b>RIHAND STPS</b>		<b>3000.00</b>	<b>60.53</b>	<b>59.62</b>	<b>12907.42</b>	<b>14317.25</b>	<b>15</b>	<b>500.00</b>			
Unit 1		500.00	10.43	12.07	2381.02	2498.22		0.00			
Unit 2	P	500.00	9.83	0.00	1995.62	2380.81		500.00	05/11/2019 00:38		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 3		500.00	9.70	12.01	2212.80	2641.14		0.00			
Unit 4		500.00	10.57	12.04	2093.98	1565.23		0.00			
Unit 5		500.00	9.57	11.79	2159.98	2645.26		0.00			
Unit 6		500.00	10.43	11.71	2064.02	2586.59		0.00			
<b>SINGRAULI STPS</b>		<b>2000.00</b>	<b>40.13</b>	<b>44.93</b>	<b>8800.82</b>	<b>9479.79</b>	<b>11</b>	<b>0.00</b>			
Unit 1		200.00	4.67	3.98	855.38	647.83		0.00			
Unit 2		200.00	4.13	4.74	945.82	972.32		0.00			
Unit 3		200.00	4.13	3.72	945.82	897.76		0.00			
Unit 4		200.00	4.00	4.75	912.00	1056.65		0.00			
Unit 5		200.00	4.53	4.96	876.42	739.19		0.00			
Unit 6		500.00	9.67	11.23	2206.38	2545.48		0.00			
Unit 7		500.00	9.00	11.55	2059.00	2620.56		0.00			
<b>TANDA TPS</b>		<b>1100.00</b>	<b>12.32</b>	<b>17.87</b>	<b>1848.48</b>	<b>1711.85</b>	<b>16</b>	<b>220.00</b>			
Unit 1		110.00	1.93	1.87	402.02	372.09		0.00			
Unit 2		110.00	2.00	1.92	396.00	311.37		0.00			
Unit 3	S	110.00	1.83	0.00	418.62	418.98		110.00	11/11/2019 09:15		RSD/LOW SCHEDULE

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL					
Unit 4	S	110.00	1.83	0.00	418.62	420.30	14/11/2019	110.00	11/11/2019 08:50	RSD/LOW SCHEDULE	
Unit 5		660.00	4.73	14.08	213.22	189.11		0.00			
Unit 6		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>UNCHA HAR TPS</b>		<b>1550.00</b>	<b>26.56</b>	<b>16.00</b>	<b>5958.84</b>	<b>5545.41</b>	<b>16</b>	<b>500.00</b>			
Unit 1		210.00	3.82	3.12	871.48	754.12		0.00			
Unit 2		210.00	3.57	3.20	812.98	759.58		0.00			
Unit 3		210.00	3.63	3.25	732.82	659.87		0.00			
Unit 4		210.00	3.57	3.28	812.98	783.58		0.00			
Unit 5		210.00	3.57	3.15	812.98	777.17		0.00			
Unit 6	S	500.00	8.40	0.00	1915.60	1811.09		500.00	13/11/2019 14:07	I.D. FANS PROBLEM	
<b>TYPE: THER (GT)</b>		<b>1493.14</b>	<b>2.12</b>	<b>6.99</b>	<b>627.49</b>	<b>1627.52</b>		<b>855.87</b>			
<b>AURAIYA CAPP</b>		<b>663.36</b>	<b>0.59</b>	<b>0.00</b>	<b>125.82</b>	<b>308.60</b>		<b>440.98</b>			
<b>DADRI CAPP</b>		<b>829.78</b>	<b>1.53</b>	<b>6.99</b>	<b>501.67</b>	<b>1318.92</b>		<b>414.89</b>			
<b>TYPE: NUCLEAR</b>		<b>440.00</b>	<b>9.00</b>	<b>10.52</b>	<b>2051.00</b>	<b>2318.74</b>		<b>0.00</b>			
<b>NARORA A.P.S.</b>		<b>440.00</b>	<b>9.00</b>	<b>10.52</b>	<b>2051.00</b>	<b>2318.74</b>		<b>0.00</b>			
Unit 1		220.00	4.50	5.26	1024.00	1162.18		0.00			
Unit 2		220.00	4.50	5.26	1027.00	1156.56		0.00			
<b>WESTERN</b>											
<b>REGION TOTAL</b>		<b>105274.49</b>	<b>1349.16</b>	<b>1232.63</b>	<b>308259.38</b>	<b>293986.22</b>		<b>38887.35</b>			
<b>CHHATISGARH</b>											
<b>STATE TOTAL</b>		<b>23248.00</b>	<b>318.98</b>	<b>322.93</b>	<b>73052.72</b>	<b>71325.36</b>		<b>7343.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>3200.00</b>	<b>55.84</b>	<b>45.12</b>	<b>13150.76</b>	<b>11824.20</b>		<b>920.00</b>			
<b>TYPE: THERMAL</b>		<b>3080.00</b>	<b>55.24</b>	<b>44.96</b>	<b>12946.36</b>	<b>11634.09</b>		<b>920.00</b>			
<b>DSPM TPS</b>		<b>500.00</b>	<b>10.13</b>	<b>11.39</b>	<b>2306.82</b>	<b>2370.64</b>	<b>2</b>	<b>0.00</b>			
Unit 1		250.00	5.20	5.43	1184.80	1189.45		0.00			
Unit 2		250.00	4.93	5.96	1122.02	1181.19		0.00			
<b>KORBA-II</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00	0.00		0.00	05/07/2017 21:46	WATER WALL TUBE LEAKAGE	
Unit 2	L	0.00	0.00	0.00	0.00	0.00		0.00	23/10/2017 20:53	MILLING SYSTEM /RC FEEDER PROBLEM	
Unit 3	L	0.00	0.00	0.00	0.00	0.00		0.00	12/09/2018 12:42	BOILER MISC. PROBLEM	
Unit 4	L	0.00	0.00	0.00	0.00	0.00		0.00	14/09/2018 15:46	BOILER MISC. PROBLEM	
<b>KORBA-III</b>		<b>240.00</b>	<b>1.97</b>	<b>4.37</b>	<b>432.58</b>	<b>796.20</b>	<b>6</b>	<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		14/11/2019					
				PROG.	ACTUAL						
Unit 1		120.00	1.00	2.29	212.00	343.48		0.00			
Unit 2		120.00	0.97	2.08	220.58	452.72		0.00			
<b>KORBA-WEST TPS</b>		<b>1340.00</b>	<b>23.34</b>	<b>20.48</b>	<b>5712.76</b>	<b>5645.79</b>	<b>2</b>	<b>420.00</b>			
Unit 1	S	210.00	4.21	0.00	963.94	829.01		210.00	07/11/2019 23:38	TURBINE VIBRATIONS HIGH	
Unit 2	S	210.00	3.97	0.00	906.58	891.26		210.00	13/11/2019 21:40	15/11/2019 WATER WALL TUBE LEAKAGE	
Unit 3		210.00	4.33	4.30	852.62	538.43		0.00			
Unit 4		210.00	0.00	4.38	782.00	859.66		0.00			
Unit 5		500.00	10.83	11.80	2207.62	2527.43		0.00			
<b>MARWA TPS</b>		<b>1000.00</b>	<b>19.80</b>	<b>8.72</b>	<b>4494.20</b>	<b>2821.46</b>	<b>2</b>	<b>500.00</b>			
Unit 1	L	500.00	9.57	0.00	2159.98	1419.01		500.00	26/10/2019 22:05	COAL SHORTAGE	
Unit 2		500.00	10.23	8.72	2334.22	1402.45		0.00			
<b>TYPE: HYDRO</b>		<b>120.00</b>	<b>0.60</b>	<b>0.16</b>	<b>204.40</b>	<b>190.11</b>		<b>0.00</b>			
<b>HASDEOBANGO HPS</b>		<b>120.00</b>	<b>0.60</b>	<b>0.16</b>	<b>204.40</b>	<b>190.11</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>13168.00</b>	<b>131.13</b>	<b>124.58</b>	<b>30903.82</b>	<b>31601.72</b>		<b>6423.00</b>			
<b>TYPE: THERMAL</b>		<b>13168.00</b>	<b>131.13</b>	<b>124.58</b>	<b>30903.82</b>	<b>31601.72</b>		<b>6423.00</b>			
<b>AKALTARA TPS</b>		<b>1800.00</b>	<b>26.10</b>	<b>20.88</b>	<b>5440.40</b>	<b>6197.48</b>	<b>3</b>	<b>600.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		600.00	8.70	10.56	1819.80	2588.49		0.00			
Unit 3	S	600.00	8.70	0.00	1815.80	1013.54		600.00	08/11/2019 15:41	ASH HANDLING SYSTEM PROBLEM	
Unit 4		600.00	8.70	10.32	1804.80	2595.45		0.00			
<b>AVANTHA BHANDAR</b>		<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>600.00</b>			
Unit 1	L	600.00	0.00	0.00	0.00	0.00		600.00	22/05/2017 22:12	STATOR/ STATOR EARTH FAULT	
<b>BALCO TPS</b>		<b>600.00</b>	<b>8.20</b>	<b>6.57</b>	<b>1872.80</b>	<b>2182.51</b>	<b>2</b>	<b>300.00</b>			
Unit 1	S	300.00	4.10	0.00	936.40	1125.11		300.00	12/11/2019 03:56	17/11/2019 ASH HANDLING SYSTEM PROBLEM	
Unit 2		300.00	4.10	6.57	936.40	1057.40		0.00			
<b>BANDAKHAR TPP</b>		<b>300.00</b>	<b>6.00</b>	<b>5.02</b>	<b>1372.00</b>	<b>1190.04</b>	<b>2</b>	<b>0.00</b>			
Unit 1		300.00	6.00	5.02	1372.00	1190.04		0.00			
<b>BARADARHA TPS</b>		<b>1200.00</b>	<b>20.54</b>	<b>17.77</b>	<b>4212.56</b>	<b>3974.66</b>	<b>2</b>	<b>0.00</b>			
Unit 1		600.00	10.27	9.09	2108.78	1763.06		0.00			
Unit 2		600.00	10.27	8.68	2103.78	2211.60		0.00			
<b>BINJKOTE TPP</b>		<b>600.00</b>	<b>5.46</b>	<b>6.77</b>	<b>1248.44</b>	<b>1901.48</b>	<b>5</b>	<b>300.00</b>			
Unit 1	S	300.00	2.73	0.00	624.22	895.58		300.00	07/11/2019 00:00	RSD/LOW SCHEDULE	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		14/11/2019					
				PROG.	ACTUAL						
Unit 2		300.00	2.73	6.77	624.22	1005.90		0.00			
<b>CHAKABURA TPP</b>		<b>30.00</b>	<b>0.63</b>	<b>0.71</b>	<b>145.82</b>	<b>143.63</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		30.00	0.63	0.71	145.82	143.63		0.00			
<b>KASAIPALLI TPP</b>		<b>270.00</b>	<b>4.94</b>	<b>3.27</b>	<b>1123.16</b>	<b>1137.54</b>		<b>135.00</b>			
Unit 1		135.00	2.47	3.27	561.58	607.23		0.00			
Unit 2	L	135.00	2.47	0.00	561.58	530.31		135.00	10/10/2019 01:28	STATOR/ STATOR EARTH FAULT	
<b>KATGHORA TPP</b>		<b>35.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>35.00</b>			
Unit 1	L	35.00	0.00	0.00	0.00	0.00		35.00	15/10/2012 00:28	NO Power purchase agreement	
<b>NAWAPARA TPP</b>		<b>600.00</b>	<b>9.26</b>	<b>0.00</b>	<b>2119.64</b>	<b>1354.71</b>	<b>15</b>	<b>600.00</b>			
Unit 1	L	300.00	4.63	0.00	1059.82	604.29		300.00	01/10/2019 00:00	FLOODING OF MINES	
Unit 2	L	300.00	4.63	0.00	1059.82	750.42		300.00	01/10/2019 11:16	FLOODING OF MINES	
<b>OP JINDAL TPS</b>		<b>1000.00</b>	<b>10.06</b>	<b>5.10</b>	<b>2255.84</b>	<b>1580.37</b>		<b>750.00</b>			
Unit 1	L	250.00	2.30	0.00	484.20	0.00		250.00	15/10/2018 05:00	COAL SHORTAGE	
Unit 2	L	250.00	2.73	0.00	624.22	0.00		250.00	30/08/2018 21:15	COAL SHORTAGE	
Unit 3		250.00	2.30	5.10	523.20	916.67		0.00			
Unit 4	L	250.00	2.73	0.00	624.22	663.70		250.00	10/08/2019 23:59	COAL SHORTAGE	
<b>PATHADI STAGE II</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>PATHADI TPP</b>		<b>600.00</b>	<b>10.40</b>	<b>9.80</b>	<b>2371.60</b>	<b>2163.42</b>	<b>3</b>	<b>0.00</b>			
Unit 1		300.00	5.20	5.76	1185.80	1170.30		0.00			
Unit 2		300.00	5.20	4.04	1185.80	993.12		0.00			
<b>RAIKHEDA TPP</b>		<b>1370.00</b>	<b>0.00</b>	<b>27.29</b>	<b>2000.00</b>	<b>3293.07</b>		<b>0.00</b>			
Unit 1		685.00	0.00	13.99	1000.00	1930.50		0.00			
Unit 2		685.00	0.00	13.30	1000.00	1362.57		0.00			
<b>RATIJA TPS</b>		<b>100.00</b>	<b>1.94</b>	<b>2.28</b>	<b>441.16</b>	<b>406.75</b>		<b>0.00</b>			
Unit 1		50.00	0.97	1.11	220.58	172.88		0.00			
Unit 2		50.00	0.97	1.17	220.58	233.87		0.00			
<b>SALORA TPP</b>		<b>135.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>135.00</b>			
Unit 1	L	135.00	0.00	0.00	0.00	0.00		135.00	19/10/2014 04:30	NO Power purchase agreement	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SINGHITARAI TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		14/11/2019					
				PROG.	ACTUAL						
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SVPL TPP</b>		<b>63.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>171.99</b>		<b>63.00</b>			
Unit 1	L	63.00	0.00	0.00	0.00	171.99		63.00	28/10/2019 00:00	BOILER MISC. PROBLEM	
<b>SWASTIK KORBA TPP</b>		<b>25.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>25.00</b>			
Unit 1	L	25.00	0.00	0.00	0.00	0.00		25.00	01/04/2015 00:20	NO Power purchase agreement	
<b>TAMNAR TPP</b>		<b>2400.00</b>	<b>19.14</b>	<b>13.06</b>	<b>4367.96</b>	<b>4419.73</b>	<b>0</b>	<b>1800.00</b>			
Unit 1	L	600.00	9.57	0.00	2183.98	0.00		600.00	16/03/2019 02:07	COAL SHORTAGE	
Unit 2		600.00	9.57	13.06	2183.98	1747.21		0.00			
Unit 3	S	600.00	0.00	0.00	0.00	1539.96		600.00	04/11/2019 18:38	BOILER MISC. PROBLEM	
Unit 4	L	600.00	0.00	0.00	0.00	1132.56		600.00	28/09/2019 05:00	COAL FEEDING PROBLEM IN PLANT	
<b>UCHPINDA TPP</b>		<b>1440.00</b>	<b>8.46</b>	<b>6.06</b>	<b>1932.44</b>	<b>1484.34</b>	<b>1</b>	<b>1080.00</b>			
Unit 1		360.00	3.00	0.00	684.00	88.57		360.00	02/07/2019 06:52	GT-GEN./FIELD BREAKER PROBLEM	
Unit 2	L	360.00	2.73	0.00	624.22	880.33		360.00	30/10/2019 16:09	I.D. FANS PROBLEM	
Unit 3		360.00	2.73	6.06	624.22	515.44		0.00			
Unit 4	L	360.00	0.00	0.00	0.00	0.00		360.00	20/03/2019 15:40	RSD/LOW SCHEDULE	
<b>SECTOR: CENTRAL SECTOR</b>		<b>6880.00</b>	<b>132.01</b>	<b>153.23</b>	<b>28998.14</b>	<b>27899.44</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>		<b>6880.00</b>	<b>132.01</b>	<b>153.23</b>	<b>28998.14</b>	<b>27899.44</b>		<b>0.00</b>			
<b>BHILAI TPS</b>		<b>500.00</b>	<b>10.20</b>	<b>6.75</b>	<b>2193.80</b>	<b>1836.87</b>	<b>74</b>	<b>0.00</b>			
Unit 1		250.00	4.93	3.46	1122.02	959.55		0.00			
Unit 2		250.00	5.27	3.29	1071.78	877.32		0.00			
<b>KORBA STPS</b>		<b>2600.00</b>	<b>53.54</b>	<b>59.72</b>	<b>11728.56</b>	<b>12017.64</b>	<b>1</b>	<b>0.00</b>			
Unit 1		200.00	4.17	4.89	825.38	870.45		0.00			
Unit 2		200.00	4.17	4.43	950.38	967.21		0.00			
Unit 3		200.00	3.83	4.90	875.62	1042.36		0.00			
Unit 4		500.00	10.10	12.13	2306.40	2339.67		0.00			
Unit 5		500.00	10.77	10.43	2457.78	2277.80		0.00			
Unit 6		500.00	10.10	11.08	2306.40	2375.38		0.00			
Unit 7		500.00	10.40	11.86	2006.60	2144.77		0.00			
<b>LARA TPP</b>		<b>800.00</b>	<b>5.73</b>	<b>17.03</b>	<b>1309.22</b>	<b>909.68</b>		<b>0.00</b>			
Unit 1		800.00	5.73	17.03	1309.22	909.68		0.00			
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>SIPAT STPS</b>	<b>2980.00</b>	<b>62.54</b>	<b>69.73</b>	<b>13766.56</b>	<b>13135.25</b>	<b>2</b>	<b>0.00</b>			
Unit 1	660.00	14.37	15.74	2775.18	2673.68		0.00			
Unit 2	660.00	13.00	14.55	2966.00	3188.81		0.00			
Unit 3	660.00	14.40	15.64	3285.60	2714.99		0.00			
Unit 4	500.00	10.07	11.90	2298.98	2217.18		0.00			
Unit 5	500.00	10.70	11.90	2440.80	2340.59		0.00			
<b>GOA</b>										
<b>STATE TOTAL</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>TYPE: THER (GT)</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>GOA CCPP (Liq.)</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>GUJARAT</b>										
<b>STATE TOTAL</b>	<b>26213.41</b>	<b>277.02</b>	<b>278.53</b>	<b>67260.73</b>	<b>67346.21</b>		<b>11729.81</b>			
<b>SECTOR: STATE SECTOR</b>	<b>9717.82</b>	<b>90.95</b>	<b>63.47</b>	<b>20653.30</b>	<b>16131.80</b>		<b>5857.72</b>			
<b>TYPE: THERMAL</b>	<b>5550.00</b>	<b>79.62</b>	<b>30.02</b>	<b>17761.68</b>	<b>10872.46</b>		<b>3950.00</b>			
<b>AKRIMOTA LIG TPS</b>	<b>250.00</b>	<b>2.30</b>	<b>2.24</b>	<b>945.20</b>	<b>470.52</b>		<b>0.00</b>			
Unit 1	125.00	2.30	1.71	454.20	236.32		0.00			
Unit 2	125.00	0.00	0.53	491.00	234.20		0.00			
<b>BHAVNAGAR CFBC TPP</b>	<b>500.00</b>	<b>2.74</b>	<b>0.44</b>	<b>624.36</b>	<b>108.71</b>		<b>500.00</b>			
Unit 1	L	250.00	1.37	0.00	312.18	0.00	250.00	29/03/2019 19:52	COAL FEEDING SYSTEM FAILURE.	
Unit 2	*	250.00	1.37	0.44	312.18	108.71	250.00	24/10/2019 18:30	14/11/2019 15:40:00 WATER WALL TUBE LEAKAGE	
<b>GANDHI NAGAR TPS</b>	<b>630.00</b>	<b>12.09</b>	<b>0.00</b>	<b>2477.26</b>	<b>1236.13</b>	<b>49</b>	<b>630.00</b>			
Unit 3	L	210.00	3.93	0.00	765.02	261.98	210.00	04/10/2019 22:35	RSD/LOW SCHEDULE	
Unit 4	L	210.00	3.93	0.00	898.02	301.95	210.00	15/08/2019 00:12	RSD/LOW SCHEDULE	
Unit 5	L	210.00	4.23	0.00	814.22	672.20	210.00	19/10/2019 10:05	RSD/LOW SCHEDULE	
<b>KUTCH LIG. TPS</b>	<b>290.00</b>	<b>4.26</b>	<b>2.89</b>	<b>920.64</b>	<b>536.59</b>		<b>140.00</b>			
Unit 1	L	70.00	1.03	0.00	209.42	68.25	70.00	17/08/2019 20:24	LIGNITE SHORTAGE	
Unit 2	L	70.00	1.03	0.00	209.42	79.50	70.00	29/09/2019 00:00	LIGNITE SHORTAGE	
Unit 3		75.00	1.10	1.65	250.40	192.15	0.00			
Unit 4		75.00	1.10	1.24	251.40	196.69	0.00			
<b>SIKKA REP. TPS</b>	<b>500.00</b>	<b>8.66</b>	<b>10.20</b>	<b>1899.24</b>	<b>1663.86</b>		<b>0.00</b>			



REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		14/11/2019					
				PROG.	ACTUAL						
Unit 3		250.00	4.33	5.12	906.62	829.73		0.00			
Unit 4		250.00	4.33	5.08	992.62	834.13		0.00			
<b>UKAI TPS</b>		<b>1110.00</b>	<b>19.96</b>	<b>14.25</b>	<b>4218.44</b>	<b>3460.89</b>	<b>19</b>	<b>410.00</b>			
Unit 3	S	200.00	3.23	0.00	660.22	507.46		200.00	13/11/2019 17:38	RSD/LOW SCHEDULE	
Unit 4		200.00	3.23	4.23	737.22	702.05		0.00			
Unit 5	S	210.00	3.23	0.00	737.22	634.53		210.00	13/11/2019 19:17	RSD/LOW SCHEDULE	
Unit 6		500.00	10.27	10.02	2083.78	1616.85		0.00			
<b>WANAKBORI TPS</b>		<b>2270.00</b>	<b>29.61</b>	<b>0.00</b>	<b>6676.54</b>	<b>3395.76</b>	<b>21</b>	<b>2270.00</b>			
Unit 1	L	210.00	3.00	0.00	686.00	257.54		210.00	23/08/2019 23:15	RSD/LOW SCHEDULE	
Unit 2	L	210.00	3.27	0.00	749.78	347.17		210.00	19/10/2019 14:40	RSD/LOW SCHEDULE	
Unit 3	L	210.00	3.57	0.00	716.98	652.43		210.00	24/10/2019 08:30	RSD/LOW SCHEDULE	
Unit 4	S	210.00	3.27	0.00	748.78	391.56		210.00	11/11/2019 18:45	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 5	S	210.00	3.27	0.00	748.78	468.79		210.00	11/11/2019 18:56	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 6	L	210.00	3.27	0.00	748.78	414.07		210.00	26/08/2019 23:36	RSD/LOW SCHEDULE	
Unit 7	S	210.00	3.83	0.00	875.62	700.84		210.00	13/11/2019 15:46	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 8	S	800.00	6.13	0.00	1401.82	163.36		800.00	12/11/2019 05:53	WATER WALL TUBE LEAKAGE	
<b>TYPE: THER (GT)</b>		<b>2177.82</b>	<b>6.73</b>	<b>18.04</b>	<b>1518.22</b>	<b>1469.30</b>		<b>1427.72</b>			
<b>DHUVARAN CCPP</b>		<b>594.72</b>	<b>1.93</b>	<b>5.60</b>	<b>439.02</b>	<b>360.72</b>		<b>218.62</b>			
<b>HAZIRA CCPP</b>		<b>156.10</b>	<b>0.21</b>	<b>0.00</b>	<b>44.94</b>	<b>10.98</b>		<b>156.10</b>			
<b>HAZIRA CCPP EXT</b>		<b>351.00</b>	<b>1.13</b>	<b>3.04</b>	<b>246.82</b>	<b>405.85</b>		<b>351.00</b>			
<b>PIPAVAV CCPP</b>		<b>702.00</b>	<b>1.66</b>	<b>5.91</b>	<b>375.24</b>	<b>335.14</b>		<b>702.00</b>			
<b>UTRAN CCPP</b>		<b>374.00</b>	<b>1.80</b>	<b>3.49</b>	<b>412.20</b>	<b>356.61</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>		<b>1990.00</b>	<b>4.60</b>	<b>15.41</b>	<b>1373.40</b>	<b>3790.04</b>		<b>480.00</b>			
<b>KADANA HPS</b>		<b>240.00</b>	<b>1.50</b>	<b>0.53</b>	<b>271.00</b>	<b>366.91</b>		<b>180.00</b>			
<b>S SAROVAR CHPH HPS</b>		<b>250.00</b>	<b>2.80</b>	<b>2.38</b>	<b>398.20</b>	<b>411.25</b>		<b>0.00</b>			
<b>S SAROVAR RBPH HPS</b>		<b>1200.00</b>	<b>0.00</b>	<b>9.77</b>	<b>500.00</b>	<b>2435.78</b>		<b>0.00</b>			
<b>UKAI HPS</b>		<b>300.00</b>	<b>0.30</b>	<b>2.73</b>	<b>204.20</b>	<b>576.10</b>		<b>300.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>14742.00</b>	<b>169.34</b>	<b>203.02</b>	<b>43126.51</b>	<b>47863.75</b>		<b>4558.50</b>			
<b>TYPE: THERMAL</b>		<b>10682.00</b>	<b>151.80</b>	<b>177.91</b>	<b>39125.95</b>	<b>41786.29</b>		<b>1646.00</b>			
<b>MUNDRA TPS</b>		<b>4620.00</b>	<b>73.63</b>	<b>89.29</b>	<b>18860.82</b>	<b>19598.84</b>		<b>0.00</b>			
Unit 1		330.00	6.07	6.84	1272.98	1525.33		0.00			
Unit 2		330.00	5.73	7.02	1310.22	1582.00		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		14/11/2019					
				PROG.	ACTUAL						
Unit 3		330.00	6.07	7.39	1386.98	1386.56		0.00			
Unit 4		330.00	5.73	7.39	1310.22	1567.39		0.00			
Unit 5		660.00	12.30	11.85	2808.20	2741.34		0.00			
Unit 6		660.00	0.00	11.48	2682.00	2619.17		0.00			
Unit 7		660.00	12.50	12.46	2452.00	2488.94		0.00			
Unit 8		660.00	11.80	12.49	2584.20	2761.59		0.00			
Unit 9		660.00	13.43	12.37	3054.02	2926.52		0.00			
<b>MUNDRA UMTTP</b>		<b>4000.00</b>	<b>62.88</b>	<b>62.35</b>	<b>16504.83</b>	<b>16388.07</b>		<b>800.00</b>			
Unit 1		800.00	14.78	16.41	3269.46	3533.17		0.00			
Unit 2	P	800.00	15.83	0.00	3611.62	3717.57		800.00	04/11/2019 11:17	15/11/2019	SCHEDULED ANNUAL MAINTENANCE
Unit 3		800.00	17.77	11.60	3393.78	3750.09		0.00			
Unit 4		800.00	0.00	17.94	3416.97	2970.74		0.00			
Unit 5		800.00	14.50	16.40	2813.00	2416.50		0.00			
<b>SABARMATI (C STATION)</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 15	L	0.00	0.00	0.00	0.00	0.00		0.00	05/05/2017 17:55		RSD/LOW SCHEDULE
Unit 16	L	0.00	0.00	0.00	0.00	0.00		0.00	05/05/2017 17:45		RSD/LOW SCHEDULE
<b>SABARMATI (D-F STATIONS)</b>		<b>362.00</b>	<b>5.09</b>	<b>4.44</b>	<b>1712.50</b>	<b>1728.21</b>	<b>15</b>	<b>121.00</b>			
Unit 1		120.00	2.56	2.16	579.84	574.77		0.00			
Unit 2		121.00	0.00	2.28	554.24	574.71		0.00			
Unit 3	P	121.00	2.53	0.00	578.42	578.73		121.00	23/10/2019 11:51	30/11/2019	BOILER OVERHAUL/ ANNUAL MAINTENANCE
<b>SALAYA TPP</b>		<b>1200.00</b>	<b>0.00</b>	<b>11.82</b>	<b>0.00</b>	<b>2065.50</b>		<b>600.00</b>			
Unit 1		600.00	0.00	11.82	0.00	1291.92		0.00			
Unit 2	S	600.00	0.00	0.00	0.00	773.58		600.00	11/11/2019 03:14		AIR PREHEATERS PROBLEM
<b>SURAT LIG. TPS</b>		<b>500.00</b>	<b>10.20</b>	<b>10.01</b>	<b>2047.80</b>	<b>2005.67</b>		<b>125.00</b>			
Unit 1	S	125.00	2.50	1.47	520.00	529.15		125.00	14/11/2019 14:00	17/11/2019	WATER WALL TUBE LEAKAGE
Unit 2		125.00	2.50	2.74	484.00	429.31		0.00			
Unit 3		125.00	2.60	2.95	503.40	461.47		0.00			
Unit 4		125.00	2.60	2.85	540.40	585.74		0.00			
<b>TYPE: THER (GT)</b>		<b>4060.00</b>	<b>17.54</b>	<b>25.11</b>	<b>4000.56</b>	<b>6077.46</b>		<b>2912.50</b>			
<b>BARODA CCPP</b>		<b>160.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>160.00</b>			
<b>DGEN MEGA CCPP</b>		<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>510.22</b>		<b>1200.00</b>			
<b>ESSAR CCPP</b>		<b>515.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>515.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	14/11/2019				
GIPCL. GT IMP	0.00	0.47	0.64	116.58	127.44		0.00			
PEGUTHAN CCPP	655.00	0.00	0.00	0.00	0.00		655.00			
SUGEN CCPP	1147.50	17.07	18.22	3883.98	4282.94		0.00			
UNOSUGEN CCPP	382.50	0.00	6.25	0.00	1156.86		382.50			
SECTOR: CENTRAL SECTOR	1753.59	16.73	12.04	3480.92	3350.66		1313.59			
TYPE: THER (GT)	1313.59	7.73	1.66	1841.92	1354.78		1313.59			
GANDHAR CCPP	657.39	4.50	0.91	994.00	350.00		657.39			
KAWAS CCPP	656.20	3.23	0.75	847.92	1004.78		656.20			
TYPE: NUCLEAR	440.00	9.00	10.38	1639.00	1995.88		0.00			
KAKRAPARA	440.00	9.00	10.38	1639.00	1995.88		0.00			
Unit 1	220.00	4.50	5.00	615.00	777.03		0.00			
Unit 2	220.00	4.50	5.38	1024.00	1218.85		0.00			
Unit 3	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>MADHYA PRADESH</b>										
STATE TOTAL	22725.00	362.74	301.97	76725.37	73373.93		6120.00			
SECTOR: STATE SECTOR	6115.00	98.12	54.13	19313.68	13153.97		3055.00			
TYPE: THERMAL	5400.00	86.38	46.28	18057.32	11752.08		2990.00			
AMARKANTAK EXT TPS	210.00	4.17	4.96	923.38	1025.73	15	0.00			
Unit 3	210.00	4.17	4.96	923.38	1025.73		0.00			
SANJAY GANDHI TPS	1340.00	23.66	11.96	4760.24	3789.82	22	840.00			
Unit 1	L	210.00	3.33	0.00	648.62	473.47	210.00	14/10/2019 11:00	RSD/LOW SCHEDULE	
Unit 2	L	210.00	3.30	0.00	652.20	378.06	210.00	08/09/2019 23:51	RSD/LOW SCHEDULE	
Unit 3	L	210.00	3.30	0.00	656.20	489.52	210.00	09/09/2019 00:00	RSD/LOW SCHEDULE	
Unit 4	L	210.00	3.00	0.00	686.00	593.05	210.00	14/10/2019 11:04	C&I PROBLEM	
Unit 5		500.00	10.73	11.96	2117.22	1855.72	0.00			
SATPURA TPS	1330.00	23.01	11.00	4819.14	2732.68	37	830.00			
Unit 6	S	200.00	3.00	0.00	643.00	360.68	200.00	04/11/2019 08:10	WATER WALL TUBE LEAKAGE	
Unit 7	L	210.00	3.17	0.00	674.38	350.02	210.00	29/10/2019 10:33	I.D. FANS PROBLEM	
Unit 8	L	210.00	3.17	0.00	678.38	287.60	210.00	10/08/2019 11:47	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 9	L	210.00	3.23	0.00	660.22	394.87	210.00	05/09/2019 13:45	RSD/LOW SCHEDULE	
Unit 10		250.00	5.07	5.54	1103.98	523.37	0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)							
				PROG.	ACTUAL						
Unit 11		250.00	5.37	5.46	1059.18	816.14		0.00			
<b>SHREE SINGAJI TPP</b>		<b>2520.00</b>	<b>35.54</b>	<b>18.36</b>	<b>7554.56</b>	<b>4203.85</b>	<b>45</b>	<b>1320.00</b>			
Unit 1		600.00	9.57	12.33	1902.98	1059.19		0.00			
Unit 2	*	600.00	9.57	6.03	1908.98	1051.95		0.00	20/09/2019 00:00	14/11/2019 07:00:00	RSD/LOW SCHEDULE
Unit 3	L	660.00	9.57	0.00	2183.98	974.53		660.00	04/10/2019 21:00		RSD/LOW SCHEDULE
Unit 4	L	660.00	6.83	0.00	1558.62	1118.18		660.00	10/08/2019 00:00		RESERVE SHUT DOWN / STANDBY UNIT
<b>TYPE: HYDRO</b>		<b>715.00</b>	<b>11.74</b>	<b>7.85</b>	<b>1256.36</b>	<b>1401.89</b>		<b>65.00</b>			
<b>BANSAGAR-II HPS</b>		<b>30.00</b>	<b>0.50</b>	<b>0.52</b>	<b>73.00</b>	<b>45.72</b>		<b>0.00</b>			
<b>BANSAGAR-III HPS</b>		<b>60.00</b>	<b>1.00</b>	<b>0.00</b>	<b>39.00</b>	<b>138.94</b>		<b>0.00</b>			
<b>BANSAGAR TONS-I HPS</b>		<b>315.00</b>	<b>6.00</b>	<b>5.08</b>	<b>664.00</b>	<b>788.23</b>		<b>0.00</b>			
<b>BARGI HPS</b>		<b>90.00</b>	<b>1.67</b>	<b>2.17</b>	<b>223.38</b>	<b>252.54</b>		<b>0.00</b>			
<b>GANDHI SAGAR HPS</b>		<b>115.00</b>	<b>1.50</b>	<b>0.00</b>	<b>161.00</b>	<b>33.81</b>		<b>0.00</b>			
<b>MADHIKHERA HPS</b>		<b>60.00</b>	<b>0.40</b>	<b>0.08</b>	<b>43.60</b>	<b>92.07</b>		<b>20.00</b>			
<b>RAJGHAT HPS</b>		<b>45.00</b>	<b>0.67</b>	<b>0.00</b>	<b>52.38</b>	<b>50.58</b>		<b>45.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>8870.00</b>	<b>152.69</b>	<b>148.78</b>	<b>32900.66</b>	<b>34349.02</b>		<b>895.00</b>			
<b>TYPE: THERMAL</b>		<b>8870.00</b>	<b>152.69</b>	<b>148.78</b>	<b>32900.66</b>	<b>34349.02</b>		<b>895.00</b>			
<b>ANUPPUR TPP</b>		<b>1200.00</b>	<b>20.00</b>	<b>11.91</b>	<b>4256.00</b>	<b>4326.28</b>	<b>2</b>	<b>0.00</b>			
Unit 1		600.00	10.43	5.98	2072.02	2122.67		0.00			
Unit 2		600.00	9.57	5.93	2183.98	2203.61		0.00			
<b>BINA TPS</b>		<b>500.00</b>	<b>7.34</b>	<b>3.93</b>	<b>1498.76</b>	<b>1671.50</b>	<b>28</b>	<b>250.00</b>			
Unit 1		250.00	3.77	3.93	734.78	921.69		0.00			
Unit 2	S	250.00	3.57	0.00	763.98	749.81		250.00	12/11/2019 00:54	17/11/2019	TURBINE OIL SYSTEM PROBLEM
<b>MAHAN TPP</b>		<b>1200.00</b>	<b>10.94</b>	<b>7.24</b>	<b>2495.16</b>	<b>2330.65</b>		<b>600.00</b>			
Unit 1	L	600.00	5.47	0.00	1247.58	748.45		600.00	19/08/2019 03:22		AIR PREHEATERS PROBLEM
Unit 2		600.00	5.47	7.24	1247.58	1582.20		0.00			
<b>NIGRI TPP</b>		<b>1320.00</b>	<b>18.54</b>	<b>18.32</b>	<b>3881.56</b>	<b>3942.57</b>		<b>0.00</b>			
Unit 1		660.00	9.57	9.18	1908.98	1591.28		0.00			
Unit 2		660.00	8.97	9.14	1972.58	2351.29		0.00			
<b>NIWARI TPP</b>		<b>90.00</b>	<b>0.00</b>	<b>0.73</b>	<b>0.00</b>	<b>154.56</b>		<b>45.00</b>			
Unit 1		45.00	0.00	0.73	0.00	152.08		0.00			
Unit 2	L	45.00	0.00	0.00	0.00	2.48		45.00	27/07/2019 00:24		RSD/LOW SCHEDULE

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	14/11/2019				
<b>SASAN UMTTP</b>	<b>3960.00</b>	<b>87.67</b>	<b>96.93</b>	<b>18896.38</b>	<b>20260.19</b>		<b>0.00</b>			
Unit 1	660.00	14.20	16.19	3240.80	3544.49		0.00			
Unit 2	660.00	15.10	16.14	3113.40	3436.83		0.00			
Unit 3	660.00	14.20	16.22	3240.80	2873.74		0.00			
Unit 4	660.00	14.20	16.13	3240.80	3386.12		0.00			
Unit 5	660.00	14.87	16.10	2947.18	3504.95		0.00			
Unit 6	660.00	15.10	16.15	3113.40	3514.06		0.00			
<b>SEIONI TPP</b>	<b>600.00</b>	<b>8.20</b>	<b>9.72</b>	<b>1872.80</b>	<b>1663.27</b>	<b>11</b>	<b>0.00</b>			
Unit 1	600.00	8.20	9.72	1872.80	1663.27		0.00			
<b>TYPE: HYDRO</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>MAHESHWAR HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>7740.00</b>	<b>111.93</b>	<b>99.06</b>	<b>24511.03</b>	<b>25870.94</b>		<b>2170.00</b>			
<b>TYPE: THERMAL</b>	<b>6220.00</b>	<b>103.36</b>	<b>94.29</b>	<b>23236.05</b>	<b>22957.24</b>		<b>2170.00</b>			
<b>GADARWARA TPP</b>	<b>800.00</b>	<b>11.46</b>	<b>0.00</b>	<b>1567.44</b>	<b>623.06</b>	<b>67</b>	<b>800.00</b>			
Unit 1	L	800.00	5.73	0.00	1309.22	623.06	800.00	10/10/2019 00:32	RSD/LOW SCHEDULE	
Unit 2		0.00	5.73	0.00	258.22	0.00	0.00		unit not yet commissioned	
<b>KHARGONE STPP</b>	<b>660.00</b>	<b>4.73</b>	<b>0.00</b>	<b>213.22</b>	<b>198.89</b>		<b>660.00</b>			
Unit 1	L	660.00	4.73	0.00	213.22	198.89	660.00	17/10/2019 22:15	C&I PROBLEM	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>VINDHYACHAL STPS</b>	<b>4760.00</b>	<b>87.17</b>	<b>94.29</b>	<b>21455.39</b>	<b>22135.29</b>	<b>8</b>	<b>710.00</b>			
Unit 1		210.00	4.00	4.70	915.00	1026.09	0.00			
Unit 2		210.00	4.00	4.77	915.00	1023.58	0.00			
Unit 3		210.00	4.27	4.64	868.78	986.78	0.00			
Unit 4	S	210.00	4.37	0.00	998.18	988.49	210.00	11/11/2019 22:45	27/11/2019 BOILER MISC. PROBLEM	
Unit 5		210.00	4.53	4.83	832.42	857.40	0.00			
Unit 6		210.00	4.37	4.84	998.18	848.22	0.00			
Unit 7		500.00	11.33	11.56	2016.62	1612.94	0.00			
Unit 8		500.00	9.77	11.83	2230.78	2462.45	0.00			
Unit 9	S	500.00	9.83	0.00	2242.62	2398.32	500.00	02/11/2019 18:30	WATER WALL TUBE LEAKAGE	
Unit 10		500.00	0.00	11.74	2433.01	2564.37	0.00			
Unit 11		500.00	11.10	11.85	2530.40	2164.97	0.00			
Unit 12		500.00	9.73	12.00	2220.22	2649.02	0.00			
Unit 13		500.00	9.87	11.53	2254.18	2552.66	0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>TYPE: HYDRO</b>	<b>1520.00</b>	<b>8.57</b>	<b>4.77</b>	<b>1274.98</b>	<b>2913.70</b>		<b>0.00</b>			
<b>INDIRA SAGAR HPS</b>	<b>1000.00</b>	<b>5.70</b>	<b>2.92</b>	<b>842.80</b>	<b>2042.36</b>		<b>0.00</b>			
<b>OMKARESHWAR HPS</b>	<b>520.00</b>	<b>2.87</b>	<b>1.85</b>	<b>432.18</b>	<b>871.34</b>		<b>0.00</b>			
<b>MAHARASHTRA</b>										
<b>STATE TOTAL</b>	<b>33040.08</b>	<b>390.42</b>	<b>329.20</b>	<b>91220.56</b>	<b>81940.72</b>		<b>13646.54</b>			
<b>SECTOR: STATE SECTOR</b>	<b>13408.00</b>	<b>150.71</b>	<b>148.99</b>	<b>35722.62</b>	<b>31665.05</b>		<b>3961.00</b>			
<b>TYPE: THERMAL</b>	<b>10170.00</b>	<b>135.47</b>	<b>128.30</b>	<b>31235.26</b>	<b>27123.41</b>		<b>3310.00</b>			
<b>BHUSAWAL TPS</b>	<b>1210.00</b>	<b>24.40</b>	<b>19.66</b>	<b>5176.60</b>	<b>3875.34</b>	<b>4</b>	<b>210.00</b>			
Unit 3		210.00	4.03	0.00	919.42	52.49	210.00	01/09/2019 17:57	Low system demand/ costly fuel	
Unit 4		500.00	10.17	9.63	2320.38	2106.93	0.00			
Unit 5		500.00	10.20	10.03	1936.80	1715.92	0.00			
<b>CHANDRAPUR(MAHARASHTRA) STPS</b>	<b>2920.00</b>	<b>38.73</b>	<b>43.20</b>	<b>10271.22</b>	<b>9586.65</b>	<b>7</b>	<b>710.00</b>			
Unit 3		210.00	3.03	4.24	590.42	645.83	0.00			
Unit 4	S	210.00	2.73	0.00	625.22	728.25	210.00	31/10/2019 08:16	HYDROGEN PRESSURE PROBLEM	
Unit 5		500.00	8.37	8.94	1650.18	1695.03	0.00			
Unit 6		500.00	8.20	10.06	1872.80	1592.58	0.00			
Unit 7	P	500.00	8.20	0.00	1872.80	1020.90	500.00	27/07/2019 00:00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 8		500.00	0.00	9.84	1787.00	1988.29	0.00			
Unit 9		500.00	8.20	10.12	1872.80	1915.77	0.00			
<b>KHAPARKHEDA TPS</b>	<b>1340.00</b>	<b>19.46</b>	<b>14.25</b>	<b>4318.44</b>	<b>4177.25</b>	<b>11</b>	<b>630.00</b>			
Unit 1	L	210.00	3.00	0.00	686.00	500.77	210.00	12/10/2019 00:10	RSD/LOW SCHEDULE	
Unit 2	L	210.00	2.63	0.00	537.82	446.40	210.00	12/10/2019 00:15	RSD/LOW SCHEDULE	
Unit 3	*	210.00	3.00	0.56	686.00	660.12	210.00	13/10/2019 19:57	14/11/2019 17:27:00 RSD/LOW SCHEDULE	
Unit 4		210.00	2.63	4.16	535.82	632.31	0.00			
Unit 5		500.00	8.20	9.53	1872.80	1937.65	0.00			
<b>KORADI TPS</b>	<b>2400.00</b>	<b>24.68</b>	<b>31.55</b>	<b>5323.20</b>	<b>5213.32</b>	<b>5</b>	<b>420.00</b>			
Unit 6	L	210.00	1.48	0.00	298.40	385.47	210.00	06/09/2019 15:41	RSD/LOW SCHEDULE	
Unit 7	L	210.00	1.47	0.00	297.58	128.16	210.00	27/08/2019 09:52	WET / POOR QUALITY COAL	
Unit 8		660.00	7.47	10.59	1471.58	1261.12	0.00			
Unit 9		660.00	7.43	10.76	1697.02	1597.06	0.00			
Unit 10		660.00	6.83	10.20	1558.62	1841.51	0.00			
<b>NASIK TPS</b>	<b>630.00</b>	<b>8.33</b>	<b>4.28</b>	<b>1759.62</b>	<b>1824.22</b>	<b>5</b>	<b>420.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL					
Unit 3	L	210.00	2.80	0.00	567.20	456.15	14/11/2019	210.00	09/10/2019 23:57	RSD/LOW SCHEDULE	
Unit 4		210.00	2.80	4.28	567.20	698.60		0.00			
Unit 5	S	210.00	2.73	0.00	625.22	669.47		210.00	02/11/2019 10:35	RESERVE SHUT DOWN / STANDBY UNIT	
<b>PARAS TPS</b>		<b>500.00</b>	<b>9.16</b>	<b>0.00</b>	<b>1947.24</b>	<b>1702.67</b>		<b>30</b>	<b>500.00</b>		
Unit 3	L	250.00	4.63	0.00	1059.82	971.78		250.00	23/10/2019 00:00	RSD/LOW SCHEDULE	
Unit 4	P	250.00	4.53	0.00	887.42	730.89		250.00	25/08/2019 00:45	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>PARLI TPS</b>		<b>1170.00</b>	<b>10.71</b>	<b>15.36</b>	<b>2438.94</b>	<b>743.96</b>		<b>12</b>	<b>420.00</b>		
Unit 4	L	210.00	0.00	0.00	0.00	0.00		210.00	01/04/2016 18:26	UNECONOMICAL OPERATION	
Unit 5	L	210.00	0.00	0.00	0.00	0.00		210.00	01/04/2016 00:00	UNECONOMICAL OPERATION	
Unit 6		250.00	3.57	5.19	812.98	161.95		0.00			
Unit 7		250.00	3.57	5.00	812.98	324.72		0.00			
Unit 8		250.00	3.57	5.17	812.98	257.29		0.00			
<b>TYPE: THER (GT)</b>		<b>672.00</b>	<b>7.88</b>	<b>7.27</b>	<b>1812.32</b>	<b>1613.24</b>		<b>216.00</b>			
<b>URAN CCPP</b>		<b>672.00</b>	<b>7.88</b>	<b>7.27</b>	<b>1812.32</b>	<b>1613.24</b>		<b>216.00</b>			
<b>TYPE: HYDRO</b>		<b>2566.00</b>	<b>7.36</b>	<b>13.42</b>	<b>2675.04</b>	<b>2928.40</b>		<b>435.00</b>			
<b>BHIRA TAIL RACE HPS</b>		<b>80.00</b>	<b>0.23</b>	<b>0.33</b>	<b>55.22</b>	<b>67.99</b>		<b>0.00</b>			
<b>GHATGHAR PSS HPS</b>		<b>250.00</b>	<b>0.00</b>	<b>0.20</b>	<b>245.00</b>	<b>82.32</b>		<b>125.00</b>			
<b>KOYNA DPH HPS</b>		<b>36.00</b>	<b>0.27</b>	<b>0.00</b>	<b>73.78</b>	<b>102.57</b>		<b>0.00</b>			
<b>KOYNA-I&amp;II HPS</b>		<b>600.00</b>	<b>1.33</b>	<b>3.61</b>	<b>492.62</b>	<b>766.87</b>		<b>0.00</b>			
<b>KOYNA-III HPS</b>		<b>320.00</b>	<b>0.90</b>	<b>2.23</b>	<b>389.60</b>	<b>492.76</b>		<b>0.00</b>			
<b>KOYNA-IV HPS</b>		<b>1000.00</b>	<b>2.97</b>	<b>6.69</b>	<b>1101.58</b>	<b>1109.39</b>		<b>250.00</b>			
<b>PENCH HPS</b>		<b>160.00</b>	<b>1.33</b>	<b>0.36</b>	<b>188.62</b>	<b>166.19</b>		<b>0.00</b>			
<b>TILLARI HPS</b>		<b>60.00</b>	<b>0.33</b>	<b>0.00</b>	<b>64.62</b>	<b>66.82</b>		<b>0.00</b>			
<b>VAITARNA HPS</b>		<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>64.00</b>	<b>73.49</b>		<b>60.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>12625.00</b>	<b>156.62</b>	<b>129.37</b>	<b>34903.68</b>	<b>33009.29</b>		<b>5362.00</b>			
<b>TYPE: THERMAL</b>		<b>11576.00</b>	<b>149.69</b>	<b>120.68</b>	<b>33184.66</b>	<b>31205.84</b>		<b>4926.00</b>			
<b>AMARAVATI TPS</b>		<b>1350.00</b>	<b>15.13</b>	<b>0.00</b>	<b>3411.82</b>	<b>2856.70</b>		<b>41</b>	<b>1350.00</b>		
Unit 1		270.00	3.00	0.00	686.00	294.59		270.00	01/09/2019 09:11	GT-PROTECTION /INTERLOCK /RELAY	
Unit 2	L	270.00	3.13	0.00	667.82	561.24		270.00	25/10/2019 22:00	RSD/LOW SCHEDULE	
Unit 3	L	270.00	3.00	0.00	686.00	790.90		270.00	25/10/2019 02:00	RSD/LOW SCHEDULE	
Unit 4	S	270.00	3.00	0.00	686.00	618.67		270.00	12/11/2019 00:00	RSD/LOW SCHEDULE	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL					
Unit 5	S	270.00	3.00	0.00	686.00	591.30	14/11/2019	270.00	09/11/2019 03:00	RSD/LOW SCHEDULE	
<b>BELA TPS</b>		<b>270.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>270.00</b>			
Unit 1	L	270.00	0.00	0.00	0.00	0.00		270.00	28/08/2018 21:26	COAL SHORTAGE	
<b>BUTIBORI TPP</b>		<b>600.00</b>	<b>8.20</b>	<b>0.00</b>	<b>1872.80</b>	<b>0.00</b>	<b>12</b>	<b>600.00</b>			
Unit 1	L	300.00	4.10	0.00	936.40	0.00		300.00	29/12/2018 00:30	COAL SHORTAGE	
Unit 2	L	300.00	4.10	0.00	936.40	0.00		300.00	17/01/2019 00:15	COAL SHORTAGE	
<b>DAHANU TPS</b>		<b>500.00</b>	<b>10.84</b>	<b>10.50</b>	<b>2470.76</b>	<b>2105.41</b>	<b>21</b>	<b>0.00</b>			
Unit 1		250.00	5.57	5.26	1270.98	1108.52		0.00			
Unit 2		250.00	5.27	5.24	1199.78	996.89		0.00			
<b>DHARIWAL TPP</b>		<b>600.00</b>	<b>6.00</b>	<b>9.65</b>	<b>1372.00</b>	<b>1978.49</b>	<b>6</b>	<b>0.00</b>			
Unit 1		300.00	0.00	4.01	0.00	574.98		0.00			
Unit 2		300.00	6.00	5.64	1372.00	1403.51		0.00			
<b>GEPL TPP Ph-I</b>		<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>120.00</b>			
Unit 1	L	60.00	0.00	0.00	0.00	0.00		60.00	29/06/2013 00:00	NO Power purchase agreement	
Unit 2	L	60.00	0.00	0.00	0.00	0.00		60.00	20/06/2013 20:27	NO Power purchase agreement	
<b>GMR WARORA TPS</b>		<b>600.00</b>	<b>11.74</b>	<b>11.28</b>	<b>2677.36</b>	<b>2591.37</b>	<b>1</b>	<b>0.00</b>			
Unit 1		300.00	5.47	6.06	1249.58	1208.42		0.00			
Unit 2		300.00	6.27	5.22	1427.78	1382.95		0.00			
<b>JSW RATNAGIRI TPP</b>		<b>1200.00</b>	<b>21.88</b>	<b>18.34</b>	<b>4998.32</b>	<b>4992.08</b>		<b>300.00</b>			
Unit 1		300.00	5.47	5.58	1249.58	1455.01		0.00			
Unit 2		300.00	5.47	6.36	1249.58	1226.97		0.00			
Unit 3	S	300.00	5.47	0.00	1249.58	1175.49		300.00	10/11/2019 18:16	RSD/LOW SCHEDULE	
Unit 4		300.00	5.47	6.40	1249.58	1134.61		0.00			
<b>LANCO VIDARBHA TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>MIHAN TPS</b>		<b>246.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>246.00</b>			
Unit 1	L	61.50	0.00	0.00	0.00	0.00		61.50	10/01/2013 15:50	NO Power purchase agreement	
Unit 2	L	61.50	0.00	0.00	0.00	0.00		61.50	05/11/2013 11:53	NO Power purchase agreement	
Unit 3	L	61.50	0.00	0.00	0.00	0.00		61.50	10/06/2013 18:00	NO Power purchase agreement	
Unit 4	L	61.50	0.00	0.00	0.00	0.00		61.50	20/08/2013 10:00	NO Power purchase agreement	
<b>NASIK (P) TPS</b>		<b>1350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>1350.00</b>			
Unit 1	L	270.00	0.00	0.00	0.00	0.00		270.00	04/03/2014 18:10	NO Power purchase agreement	



REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL	14/11/2019				
Unit 2	L	270.00	0.00	0.00	0.00	0.00		270.00	16/02/2017 00:46		NO Power purchase agreement
Unit 3	L	270.00	0.00	0.00	0.00	0.00		270.00	14/04/2017 01:45		NO Power purchase agreement
Unit 4	L	270.00	0.00	0.00	0.00	0.00		270.00	20/05/2017 00:25		NO Power purchase agreement
Unit 5	L	270.00	0.00	0.00	0.00	0.00		270.00	30/05/2017 15:24		NO Power purchase agreement
<b>SHIRPUR TPP</b>		<b>150.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>150.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00		150.00	28/09/2017 21:14		NO Power purchase agreement
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>TIRORA TPS</b>		<b>3300.00</b>	<b>59.99</b>	<b>56.50</b>	<b>12791.86</b>	<b>13685.79</b>	<b>1</b>	<b>0.00</b>			
Unit 1		660.00	12.03	10.46	2748.42	2478.38		0.00			
Unit 2		660.00	11.90	10.87	2388.60	2653.42		0.00			
Unit 3		660.00	12.03	10.90	2748.42	2935.46		0.00			
Unit 4		660.00	11.90	12.03	2373.60	2712.53		0.00			
Unit 5		660.00	12.13	12.24	2532.82	2906.00		0.00			
<b>TROMBAY TPS</b>		<b>750.00</b>	<b>13.07</b>	<b>14.41</b>	<b>2981.98</b>	<b>2996.00</b>		<b>0.00</b>			
Unit 5		500.00	7.97	9.63	1818.58	1895.86		0.00			
Unit 6	L	0.00	0.00	0.00	0.00	0.00		0.00	15/07/2015 17:08		NO Power purchase agreement
Unit 8		250.00	5.10	4.78	1163.40	1100.14		0.00			
<b>WARDHA WARORA TPP</b>		<b>540.00</b>	<b>2.84</b>	<b>0.00</b>	<b>607.76</b>	<b>0.00</b>	<b>8</b>	<b>540.00</b>			
Unit 1	L	135.00	0.00	0.00	0.00	0.00		135.00	16/02/2016 17:19		NO Power purchase agreement
Unit 2	L	135.00	0.00	0.00	0.00	0.00		135.00	27/11/2018 00:00		RSD/LOW SCHEDULE
Unit 3	L	135.00	2.27	0.00	484.78	0.00		135.00	01/11/2018 00:28		WATER WALL TUBE LEAKAGE
Unit 4	L	135.00	0.57	0.00	122.98	0.00		135.00	15/12/2018 00:00		RSD/LOW SCHEDULE
<b>TYPE: THER (GT)</b>		<b>568.00</b>	<b>3.40</b>	<b>4.34</b>	<b>776.60</b>	<b>808.31</b>		<b>388.00</b>			
<b>MANGAON CCPP</b>		<b>388.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>388.00</b>			
<b>TROMBAY CCPP</b>		<b>180.00</b>	<b>3.40</b>	<b>4.34</b>	<b>776.60</b>	<b>808.31</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>		<b>481.00</b>	<b>3.53</b>	<b>4.35</b>	<b>942.42</b>	<b>995.14</b>		<b>48.00</b>			
<b>BHANDARDHARA HPS ST-II</b>		<b>34.00</b>	<b>0.00</b>	<b>0.00</b>	<b>21.00</b>	<b>15.34</b>		<b>0.00</b>			
<b>BHIRA HPS</b>		<b>150.00</b>	<b>0.90</b>	<b>1.09</b>	<b>296.60</b>	<b>218.47</b>		<b>0.00</b>			
<b>BHIRA PSS HPS</b>		<b>150.00</b>	<b>0.87</b>	<b>1.86</b>	<b>294.18</b>	<b>357.36</b>		<b>0.00</b>			
<b>BHIVPURI HPS</b>		<b>75.00</b>	<b>0.93</b>	<b>0.80</b>	<b>144.02</b>	<b>185.18</b>		<b>0.00</b>			
<b>KHOPOLI HPS</b>		<b>72.00</b>	<b>0.83</b>	<b>0.60</b>	<b>186.62</b>	<b>218.79</b>		<b>48.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>7007.08</b>	<b>83.09</b>	<b>50.84</b>	<b>20594.26</b>	<b>17266.38</b>		<b>4323.54</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>TYPE: THERMAL</b>	<b>3640.00</b>	<b>56.74</b>	<b>18.39</b>	<b>11655.36</b>	<b>7348.85</b>		<b>2480.00</b>			
<b>MAUDA TPS</b>	<b>2320.00</b>	<b>41.14</b>	<b>18.39</b>	<b>8470.96</b>	<b>6687.49</b>	<b>20</b>	<b>1160.00</b>			
Unit 1	L	500.00	8.27	0.00	1887.78	1687.19	500.00	25/10/2019 22:15	RSD/LOW SCHEDULE	
Unit 2		500.00	8.53	8.49	1949.42	1596.06	0.00			
Unit 3	L	660.00	12.47	0.00	2314.58	1792.72	660.00	21/10/2019 20:40	RSD/LOW SCHEDULE	
Unit 4		660.00	11.87	9.90	2319.18	1611.52	0.00			
<b>SOLAPUR</b>	<b>1320.00</b>	<b>15.60</b>	<b>0.00</b>	<b>3184.40</b>	<b>661.36</b>	<b>37</b>	<b>1320.00</b>			
Unit 1	L	660.00	10.87	0.00	2103.18	488.75	660.00	07/10/2019 21:35	RSD/LOW SCHEDULE	
Unit 2	L	660.00	4.73	0.00	1081.22	172.61	660.00	09/10/2019 03:15	RSD/LOW SCHEDULE	
<b>TYPE: THER (GT)</b>	<b>1967.08</b>	<b>12.28</b>	<b>12.22</b>	<b>2816.92</b>	<b>2703.93</b>		<b>1303.54</b>			
<b>RATNAGIRI CCPP</b>	<b>1967.08</b>	<b>12.28</b>	<b>12.22</b>	<b>2816.92</b>	<b>2703.93</b>		<b>1303.54</b>			
<b>TYPE: NUCLEAR</b>	<b>1400.00</b>	<b>14.07</b>	<b>20.23</b>	<b>6121.98</b>	<b>7213.60</b>		<b>540.00</b>			
<b>TARAPUR</b>	<b>1400.00</b>	<b>14.07</b>	<b>20.23</b>	<b>6121.98</b>	<b>7213.60</b>		<b>540.00</b>			
Unit 1		160.00	0.00	3.24	561.00	792.78	0.00			
Unit 2		160.00	3.07	3.84	698.98	823.68	0.00			
Unit 3	P	540.00	11.00	0.00	2508.00	2628.78	540.00	31/10/2019 20:59	22/12/2019 ANNUAL MAINTENANCE	
Unit 4		540.00	0.00	13.15	2354.00	2968.36	0.00			
<b>SOUTHERN</b>										
<b>REGION TOTAL</b>	<b>62824.32</b>	<b>707.59</b>	<b>703.65</b>	<b>165989.80</b>	<b>154027.94</b>		<b>20724.58</b>			
<b>ANDHRA PRADESH.</b>										
<b>STATE TOTAL</b>	<b>18117.20</b>	<b>176.18</b>	<b>147.81</b>	<b>41866.50</b>	<b>40106.22</b>		<b>8936.60</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6855.40</b>	<b>80.42</b>	<b>74.11</b>	<b>19139.88</b>	<b>18981.14</b>		<b>1815.60</b>			
<b>TYPE: THERMAL</b>	<b>5010.00</b>	<b>72.32</b>	<b>62.80</b>	<b>17108.48</b>	<b>16450.01</b>		<b>1650.00</b>			
<b>DAMODARAM SANJEEVAIAH TPS</b>	<b>1600.00</b>	<b>22.86</b>	<b>28.56</b>	<b>4883.04</b>	<b>4862.47</b>	<b>3</b>	<b>0.00</b>			
Unit 1		800.00	11.43	12.90	2443.02	2418.05	0.00			
Unit 2		800.00	11.43	15.66	2440.02	2444.42	0.00			
Unit 3		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>Dr. N.TATA RAO TPS</b>	<b>1760.00</b>	<b>32.17</b>	<b>29.66</b>	<b>6664.38</b>	<b>6928.16</b>	<b>5</b>	<b>210.00</b>			
Unit 1	S	210.00	3.70	0.00	846.80	740.68	210.00	30/10/2019 22:40	CONSERVATION OF MAIN FUEL/RSD	
Unit 2		210.00	3.80	4.32	775.20	779.89	0.00			
Unit 3		210.00	3.87	4.22	774.18	764.06	0.00			
Unit 4		210.00	3.87	4.49	774.18	832.90	0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		14/11/2019					
				PROG.	ACTUAL						
Unit 5		210.00	3.70	4.28	791.80	902.92		0.00			
Unit 6		210.00	3.70	4.21	790.80	866.12		0.00			
Unit 7		500.00	9.53	8.14	1911.42	2041.59		0.00			
Unit 8		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>RAYALASEEMA TPS</b>		<b>1650.00</b>	<b>17.29</b>	<b>4.58</b>	<b>5561.06</b>	<b>4659.38</b>	<b>11</b>	<b>1440.00</b>			
Unit 1	L	210.00	3.43	0.00	735.02	718.86		210.00	27/10/2019 22:04	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	L	210.00	3.43	0.00	736.02	432.12		210.00	22/08/2019 19:28	COAL SHORTAGE	
Unit 3		210.00	3.57	4.58	709.98	819.94		0.00			
Unit 4	P	210.00	3.43	0.00	734.02	777.30		210.00	27/10/2019 20:27	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 5	L	210.00	3.43	0.00	732.02	556.63		210.00	16/10/2019 21:27	COAL SHORTAGE	
Unit 6	S	600.00	0.00	0.00	1914.00	1354.53		600.00	08/11/2019 12:19	CONDENSER TUBE LEAKAGE/ CLEANING	
<b>TYPE: THER (GT)</b>		<b>235.40</b>	<b>2.20</b>	<b>1.51</b>	<b>498.80</b>	<b>447.60</b>		<b>105.60</b>			
<b>JEGURUPADU CCPP PH I</b>		<b>235.40</b>	<b>2.20</b>	<b>1.51</b>	<b>498.80</b>	<b>447.60</b>		<b>105.60</b>			
<b>TYPE: HYDRO</b>		<b>1610.00</b>	<b>5.90</b>	<b>9.80</b>	<b>1532.60</b>	<b>2083.53</b>		<b>60.00</b>			
<b>LOWER SILERU HPS</b>		<b>460.00</b>	<b>2.50</b>	<b>0.33</b>	<b>608.00</b>	<b>476.74</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC EXTN. HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC HPS</b>		<b>90.00</b>	<b>0.57</b>	<b>0.00</b>	<b>53.98</b>	<b>84.78</b>		<b>60.00</b>			
<b>NAGARJUN SGR TPD</b>		<b>50.00</b>	<b>0.53</b>	<b>0.24</b>	<b>48.42</b>	<b>75.22</b>		<b>0.00</b>			
<b>SRISAILAM HPS</b>		<b>770.00</b>	<b>1.37</b>	<b>5.90</b>	<b>607.18</b>	<b>1085.06</b>		<b>0.00</b>			
<b>UPPER SILERU HPS</b>		<b>240.00</b>	<b>0.93</b>	<b>3.33</b>	<b>215.02</b>	<b>361.73</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>9261.80</b>	<b>69.13</b>	<b>48.72</b>	<b>15429.82</b>	<b>14922.30</b>		<b>6621.00</b>			
<b>TYPE: THERMAL</b>		<b>4580.00</b>	<b>58.36</b>	<b>42.81</b>	<b>13044.04</b>	<b>13592.56</b>		<b>2600.00</b>			
<b>PAINAMPURAM TPP</b>		<b>1320.00</b>	<b>24.60</b>	<b>30.70</b>	<b>5616.40</b>	<b>6187.27</b>	<b>2</b>	<b>0.00</b>			
Unit 1		660.00	12.30	15.31	2808.20	3054.54		0.00			
Unit 2		660.00	12.30	15.39	2808.20	3132.73		0.00			
<b>SGPL TPP</b>		<b>1320.00</b>	<b>26.50</b>	<b>12.11</b>	<b>5848.00</b>	<b>5560.50</b>		<b>660.00</b>			
Unit 1		660.00	13.67	12.11	3116.38	2597.51		0.00			
Unit 2	P	660.00	12.83	0.00	2731.62	2962.99		660.00	31/10/2019 06:17	17/11/2019 SCHEDULED ANNUAL MAINTENANCE	
<b>SIMHAPURI TPS</b>		<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>600.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00		150.00	18/03/2017 00:08	RSD/LOW SCHEDULE	
Unit 2	L	150.00	0.00	0.00	0.00	0.00		150.00	27/05/2018 11:06	RSD/LOW SCHEDULE	
Unit 3	L	150.00	0.00	0.00	0.00	0.00		150.00	27/05/2018 03:01	RSD/LOW SCHEDULE	

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL					
Unit 4	L	150.00	0.00	0.00	0.00	0.00	14/11/2019	150.00	07/04/2017 05:25	RSD/LOW SCHEDULE	
<b>THAMMINAPATNAM TPS</b>		<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>300.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00		150.00	04/05/2018 00:16	RSD/LOW SCHEDULE	
Unit 2	L	150.00	0.00	0.00	0.00	0.00		150.00	30/04/2018 20:24	RSD/LOW SCHEDULE	
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 4		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>VIZAG TPP</b>		<b>1040.00</b>	<b>7.26</b>	<b>0.00</b>	<b>1579.64</b>	<b>1844.79</b>	<b>2</b>	<b>1040.00</b>			
Unit 1	S	520.00	3.63	0.00	749.82	727.05		520.00	06/11/2019 23:59	COAL SHORTAGE	
Unit 2	S	520.00	3.63	0.00	829.82	1117.74		520.00	11/11/2019 23:01	COAL SHORTAGE	
<b>TYPE: THER (GT)</b>		<b>4645.00</b>	<b>10.77</b>	<b>5.91</b>	<b>2385.78</b>	<b>1329.74</b>		<b>4021.00</b>			
<b>GAUTAMI CCPP</b>		<b>464.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>464.00</b>			
<b>GMR Energy Ltd - Kakinada</b>		<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>GODAVARI CCPP</b>		<b>208.00</b>	<b>3.23</b>	<b>1.50</b>	<b>739.22</b>	<b>360.24</b>		<b>94.00</b>			
<b>GREL CCPP (Rajahmundry)</b>		<b>768.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>768.00</b>			
<b>JEGURUPADU CCPP PH II</b>		<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>KONASEEMA CCPP</b>		<b>445.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>445.00</b>			
<b>KONDAPALLI CCPP</b>		<b>350.00</b>	<b>5.24</b>	<b>2.42</b>	<b>1193.36</b>	<b>383.80</b>		<b>112.00</b>			
<b>KONDAPALLI EXTN CCPP .</b>		<b>366.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>366.00</b>			
<b>KONDAPALLI ST-3 CCPP</b>		<b>742.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>742.00</b>			
<b>PEDDAPURAM CCPP</b>		<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>VEMAGIRI CCPP</b>		<b>370.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>370.00</b>			
<b>VIJESWARAM CCPP</b>		<b>272.00</b>	<b>2.30</b>	<b>1.99</b>	<b>453.20</b>	<b>585.70</b>		<b>0.00</b>			
<b>TYPE: THER (DG)</b>		<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>LVS POWER DG</b>		<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>2000.00</b>	<b>26.63</b>	<b>24.98</b>	<b>7296.80</b>	<b>6202.78</b>		<b>500.00</b>			
<b>TYPE: THERMAL</b>		<b>2000.00</b>	<b>26.63</b>	<b>24.98</b>	<b>7296.80</b>	<b>6202.78</b>		<b>500.00</b>			
<b>SIMHADRI</b>		<b>2000.00</b>	<b>26.63</b>	<b>24.98</b>	<b>7296.80</b>	<b>6202.78</b>	<b>11</b>	<b>500.00</b>			
Unit 1		500.00	9.50	8.20	1669.00	1358.16		0.00			
Unit 2		500.00	9.03	7.82	1815.42	1586.97		0.00			
Unit 3	P	500.00	0.00	0.00	1963.98	1543.54		500.00	14/10/2019 00:00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 4		500.00	8.10	8.96	1848.40	1714.11		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>KARNATAKA</b>										
<b>STATE TOTAL</b>	<b>14029.40</b>	<b>137.66</b>	<b>116.41</b>	<b>32984.24</b>	<b>25206.41</b>		<b>7082.40</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8664.20</b>	<b>75.57</b>	<b>79.26</b>	<b>19540.98</b>	<b>15019.36</b>		<b>3732.40</b>			
<b>TYPE: THERMAL</b>	<b>5020.00</b>	<b>48.34</b>	<b>33.01</b>	<b>11996.76</b>	<b>7019.88</b>		<b>3150.00</b>			
<b>BELLARY TPS</b>	<b>1700.00</b>	<b>16.41</b>	<b>20.11</b>	<b>3742.74</b>	<b>2114.48</b>	<b>7</b>	<b>500.00</b>			
Unit 1	L	500.00	5.47	0.00	1247.58	456.88	500.00	27/06/2019 12:00		RSD/LOW SCHEDULE
Unit 2		500.00	5.47	8.34	1247.58	1076.53	0.00			
Unit 3		700.00	5.47	11.77	1247.58	581.07	0.00			
<b>RAICHUR TPS</b>	<b>1720.00</b>	<b>20.99</b>	<b>12.90</b>	<b>5758.86</b>	<b>4905.40</b>	<b>16</b>	<b>1050.00</b>			
Unit 1	L	210.00	3.33	0.00	694.62	455.69	210.00	31/08/2019 12:42		BOILER MISC. PROBLEM
Unit 2	S	210.00	3.33	0.00	691.62	532.09	210.00	12/11/2019 08:13		RSD/LOW SCHEDULE
Unit 3	L	210.00	3.77	0.00	637.78	397.27	210.00	19/10/2019 21:28		RSD/LOW SCHEDULE
Unit 4		210.00	0.00	4.44	675.00	732.47	0.00			
Unit 5		210.00	3.33	4.30	762.62	648.50	0.00			
Unit 6	S	210.00	3.33	0.00	762.62	660.94	210.00	13/11/2019 18:13		TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE
Unit 7	L	210.00	0.00	0.00	716.00	540.57	210.00	03/09/2019 17:18		RSD/LOW SCHEDULE
Unit 8		250.00	3.90	4.16	818.60	937.87	0.00			
<b>YERMARUS TPP</b>	<b>1600.00</b>	<b>10.94</b>	<b>0.00</b>	<b>2495.16</b>	<b>0.00</b>	<b>72</b>	<b>1600.00</b>			
Unit 1	L	800.00	5.47	0.00	1247.58	0.00	800.00	08/04/2018 05:00		FURNACE FIRE OUT /FLAME FAILURE
Unit 2	L	800.00	5.47	0.00	1247.58	0.00	800.00	08/11/2018 12:45		TURBINE VIBRATIONS HIGH
<b>TYPE: THER (GT)</b>	<b>0.00</b>	<b>1.37</b>	<b>0.00</b>	<b>312.18</b>	<b>0.00</b>		<b>0.00</b>			
<b>YELAHANKA CCPP</b>	<b>0.00</b>	<b>1.37</b>	<b>0.00</b>	<b>312.18</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: THER (DG)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>YELHANKA (DG)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>3644.20</b>	<b>25.86</b>	<b>46.25</b>	<b>7232.04</b>	<b>7999.48</b>		<b>582.40</b>			
<b>ALMATTI DPH HPS</b>	<b>290.00</b>	<b>1.13</b>	<b>0.99</b>	<b>352.82</b>	<b>527.03</b>		<b>0.00</b>			
<b>BHADRA HPS</b>	<b>26.00</b>	<b>0.10</b>	<b>0.24</b>	<b>29.40</b>	<b>43.54</b>		<b>0.00</b>			
<b>GERUSUPPA HPS</b>	<b>240.00</b>	<b>1.10</b>	<b>2.10</b>	<b>318.40</b>	<b>354.85</b>		<b>0.00</b>			
<b>GHAT PRABHA HPS</b>	<b>32.00</b>	<b>0.40</b>	<b>0.29</b>	<b>33.60</b>	<b>19.67</b>		<b>0.00</b>			
<b>HAMPI HPS</b>	<b>36.00</b>	<b>0.33</b>	<b>0.00</b>	<b>44.62</b>	<b>12.16</b>		<b>0.00</b>			
<b>JOG HPS</b>	<b>139.20</b>	<b>0.53</b>	<b>0.74</b>	<b>171.42</b>	<b>172.22</b>		<b>74.40</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	14/11/2019				
KADRA HPS	150.00	0.50	1.70	266.00	320.07		50.00			
KALINADI HPS	855.00	5.00	12.83	1661.00	1898.32		285.00			
KALINADI SUPA HPS	100.00	1.17	1.00	286.38	297.05		0.00			
KODASALI HPS	120.00	0.60	1.53	234.40	281.01		40.00			
LIGANAMAKKI HPS	55.00	0.63	1.27	152.82	143.81		0.00			
MUNIRABAD HPS	28.00	0.37	0.52	58.18	54.99		0.00			
SHARAVATHI HPS	1035.00	10.50	18.06	2750.00	2882.65		0.00			
SIVASAMUNDRUM HPS	42.00	0.87	1.24	171.18	167.89		0.00			
T B DAM HPS	36.00	0.33	0.92	46.62	108.48		18.00			
VARAHI HPS	460.00	2.30	2.82	655.20	715.74		115.00			
SECTOR: PVT SECTOR	2085.20	29.36	22.02	6419.04	3550.49		730.00			
TYPE: THERMAL	2060.00	29.36	22.02	6419.04	3550.49		730.00			
TORANGALLU TPS(SBU-I)	260.00	3.63	2.94	799.82	725.66		130.00			
Unit 1	130.00	1.90	2.94	437.60	705.30		0.00			
Unit 2	L	130.00	1.73	0.00	362.22	20.36	130.00	19/09/2019 06:07	RSD/LOW SCHEDULE	
TORANGALLU TPS(SBU-II)	600.00	6.60	9.74	1463.40	1078.45		0.00			
Unit 3	300.00	4.10	5.66	890.40	944.07		0.00			
Unit 4	300.00	2.50	4.08	573.00	134.38		0.00			
UDUPI TPP	1200.00	19.13	9.34	4155.82	1746.38		600.00			
Unit 1	L	600.00	9.83	0.00	2033.62	932.16	600.00	28/07/2019 07:13	RSD/LOW SCHEDULE	
Unit 2		600.00	9.30	9.34	2122.20	814.22	0.00			
TYPE: THER (DG)	25.20	0.00	0.00	0.00	0.00		0.00			
BELLARY DG	25.20	0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	3280.00	32.73	15.13	7024.22	6636.56		2620.00			
TYPE: THERMAL	2400.00	14.76	0.00	3131.64	2148.74		2400.00			
KUDGI STPP	2400.00	14.76	0.00	3131.64	2148.74	25	2400.00			
Unit 1		800.00	4.63	0.00	1058.82	550.34	800.00	16/10/2019 19:30	WATER WALL TUBE LEAKAGE	
Unit 2	P	800.00	5.30	0.00	969.20	614.06	800.00	18/08/2019 00:00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3	L	800.00	4.83	0.00	1103.62	984.34	800.00	06/10/2019 18:08	RSD/LOW SCHEDULE	
TYPE: NUCLEAR	880.00	17.97	15.13	3892.58	4487.82		220.00			
KAIGA	880.00	17.97	15.13	3892.58	4487.82		220.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		14/11/2019					
				PROG.	ACTUAL						
Unit 1		220.00	4.50	4.94	1024.00	1088.12		0.00			
Unit 2		220.00	4.47	4.99	820.58	1045.31		0.00			
Unit 3	S	220.00	4.50	0.00	1024.00	1149.96		220.00	05/11/2019 14:31	REACTOR MAINTENANCE WORKS.	
Unit 4		220.00	4.50	5.20	1024.00	1204.43		0.00			
<b>KERALA</b>											
<b>STATE TOTAL</b>		<b>2550.04</b>	<b>14.73</b>	<b>13.83</b>	<b>4077.22</b>	<b>3609.00</b>		<b>1096.08</b>			
<b>SECTOR: STATE SECTOR</b>		<b>2016.46</b>	<b>14.70</b>	<b>13.83</b>	<b>4069.80</b>	<b>3609.00</b>		<b>562.50</b>			
<b>TYPE: THER (DG)</b>		<b>159.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>12.04</b>		<b>0.00</b>			
<b>BRAMHAPURAM DG</b>		<b>63.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.10</b>		<b>0.00</b>			
<b>KOZHICODE DG</b>		<b>96.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>11.94</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>		<b>1856.50</b>	<b>14.70</b>	<b>13.83</b>	<b>4069.80</b>	<b>3596.96</b>		<b>562.50</b>			
<b>IDAMALAYAR HPS.</b>		<b>75.00</b>	<b>0.63</b>	<b>0.54</b>	<b>180.82</b>	<b>139.09</b>		<b>37.50</b>			
<b>IDUKKI HPS.</b>		<b>780.00</b>	<b>4.77</b>	<b>2.16</b>	<b>1355.78</b>	<b>1231.80</b>		<b>390.00</b>			
<b>KAKKAD HPS.</b>		<b>50.00</b>	<b>0.43</b>	<b>0.45</b>	<b>122.02</b>	<b>110.91</b>		<b>0.00</b>			
<b>KUTTIYADI ADDL. EXTN.</b>		<b>100.00</b>	<b>0.00</b>	<b>0.94</b>	<b>0.00</b>	<b>217.78</b>		<b>0.00</b>			
<b>KUTTIYADI EXTN. HPS.</b>		<b>50.00</b>	<b>0.00</b>	<b>0.18</b>	<b>0.00</b>	<b>27.70</b>		<b>0.00</b>			
<b>KUTTIYADI HPS.</b>		<b>75.00</b>	<b>1.17</b>	<b>0.63</b>	<b>465.38</b>	<b>150.79</b>		<b>25.00</b>			
<b>LOWER PERIYAR HPS.</b>		<b>180.00</b>	<b>1.40</b>	<b>1.70</b>	<b>412.60</b>	<b>344.10</b>		<b>60.00</b>			
<b>NARIAMANGLAM HPS</b>		<b>45.00</b>	<b>0.97</b>	<b>1.18</b>	<b>240.58</b>	<b>240.02</b>		<b>0.00</b>			
<b>PALLIVASAL HPS.</b>		<b>37.50</b>	<b>0.53</b>	<b>0.38</b>	<b>135.42</b>	<b>87.81</b>		<b>0.00</b>			
<b>PANNIAR HPS.</b>		<b>30.00</b>	<b>0.53</b>	<b>0.65</b>	<b>93.42</b>	<b>94.19</b>		<b>0.00</b>			
<b>PORINGALKUTTU HPS.</b>		<b>32.00</b>	<b>0.37</b>	<b>0.64</b>	<b>105.18</b>	<b>81.98</b>		<b>8.00</b>			
<b>SABARIGIRI HPS.</b>		<b>300.00</b>	<b>2.90</b>	<b>3.30</b>	<b>742.60</b>	<b>659.63</b>		<b>0.00</b>			
<b>SENGULAM HPS.</b>		<b>48.00</b>	<b>0.37</b>	<b>0.48</b>	<b>104.18</b>	<b>102.07</b>		<b>24.00</b>			
<b>SHOLAYAR HPS.</b>		<b>54.00</b>	<b>0.63</b>	<b>0.60</b>	<b>111.82</b>	<b>109.09</b>		<b>18.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>174.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>174.00</b>			
<b>TYPE: THER (GT)</b>		<b>174.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>174.00</b>			
<b>COCHIN CCPP (Liq.)</b>		<b>174.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>174.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>359.58</b>	<b>0.03</b>	<b>0.00</b>	<b>7.42</b>	<b>0.00</b>		<b>359.58</b>			
<b>TYPE: THER (GT)</b>		<b>359.58</b>	<b>0.03</b>	<b>0.00</b>	<b>7.42</b>	<b>0.00</b>		<b>359.58</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
R. GANDHI CCPP (Liq.)	359.58	0.03	0.00	7.42	0.00	14/11/2019	359.58			
<b>PUDUCHERRY</b>										
<b>STATE TOTAL</b>	<b>32.50</b>	<b>0.60</b>	<b>0.60</b>	<b>140.40</b>	<b>158.60</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>32.50</b>	<b>0.60</b>	<b>0.60</b>	<b>140.40</b>	<b>158.60</b>		<b>0.00</b>			
<b>TYPE: THER (GT)</b>	<b>32.50</b>	<b>0.60</b>	<b>0.60</b>	<b>140.40</b>	<b>158.60</b>		<b>0.00</b>			
<b>KARAIKAL CCPP</b>	<b>32.50</b>	<b>0.60</b>	<b>0.60</b>	<b>140.40</b>	<b>158.60</b>		<b>0.00</b>			
<b>TAMIL NADU</b>										
<b>STATE TOTAL</b>	<b>18507.08</b>	<b>267.75</b>	<b>273.69</b>	<b>55135.06</b>	<b>51291.40</b>		<b>2920.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7012.28</b>	<b>90.55</b>	<b>93.47</b>	<b>19112.70</b>	<b>18445.58</b>		<b>1470.00</b>			
<b>TYPE: THERMAL</b>	<b>4320.00</b>	<b>75.19</b>	<b>72.02</b>	<b>15577.66</b>	<b>14608.85</b>		<b>840.00</b>			
<b>METTUR TPS</b>	<b>840.00</b>	<b>16.03</b>	<b>13.54</b>	<b>3426.42</b>	<b>3248.99</b>	<b>5</b>	<b>210.00</b>			
Unit 1	S	210.00	4.00	0.26	915.00	881.02	210.00	14/11/2019 02:20	15/11/2019	TURBINE VIBRATIONS HIGH
Unit 2		210.00	4.00	4.39	857.00	743.24	0.00			
Unit 3		210.00	4.03	4.43	739.42	732.35	0.00			
Unit 4		210.00	4.00	4.46	915.00	892.38	0.00			
<b>METTUR TPS - II</b>		<b>600.00</b>	<b>10.43</b>	<b>10.31</b>	<b>2093.02</b>	<b>1819.19</b>	<b>6</b>	<b>0.00</b>		
Unit 1		600.00	10.43	10.31	2093.02	1819.19	0.00			
<b>NORTH CHENNAI TPS</b>		<b>1830.00</b>	<b>32.86</b>	<b>36.77</b>	<b>6783.04</b>	<b>5861.09</b>	<b>1</b>	<b>0.00</b>		
Unit 1		210.00	4.00	4.44	915.00	870.62	0.00			
Unit 2		210.00	4.00	4.44	859.00	741.95	0.00			
Unit 3		210.00	4.00	4.42	857.00	604.99	0.00			
Unit 4		600.00	10.43	12.00	2066.02	1672.80	0.00			
Unit 5		600.00	10.43	11.47	2086.02	1970.73	0.00			
Unit 6		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned
<b>TUTICORIN TPS</b>		<b>1050.00</b>	<b>15.87</b>	<b>11.40</b>	<b>3275.18</b>	<b>3679.58</b>	<b>8</b>	<b>630.00</b>		
Unit 1	S	210.00	3.27	0.00	558.78	394.22	210.00	08/11/2019 17:00		RESERVE SHUT DOWN / STANDBY UNIT
Unit 2		210.00	3.13	4.01	715.82	863.37	0.00			
Unit 3	S	210.00	3.13	3.38	666.82	826.57	210.00	14/11/2019 20:40	16/11/2019	BOILER AUX. MISC. PROMLEMS
Unit 4		210.00	3.17	4.01	667.38	877.81	0.00			
Unit 5	S	210.00	3.17	0.00	666.38	717.61	210.00	03/11/2019 22:02	16/11/2019	CONDENSER TUBE LEAKAGE/ CLEANING
<b>TYPE: THER (GT)</b>		<b>514.08</b>	<b>4.61</b>	<b>4.84</b>	<b>985.54</b>	<b>973.78</b>	<b>220.00</b>			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	14/11/2019				
BASIN BRIDGE GT (Liq.)	120.00	0.00	0.00	0.00	0.00		120.00			
KOVIKALPAL CCPP	107.88	0.90	0.83	205.60	151.03		0.00			
KUTTALAM CCPP	100.00	1.07	0.00	222.98	29.09		100.00			
VALUTHUR CCPP	186.20	2.64	4.01	556.96	793.66		0.00			
TYPE: HYDRO	2178.20	10.75	16.61	2549.50	2862.95		410.00			
ALIYAR HPS.	60.00	0.37	0.00	67.18	53.11		0.00			
BHAWANI BARRAGE-II HPS	30.00	0.10	0.43	37.40	44.77		0.00			
BHAWANI BARRAGE-III HPS	30.00	0.10	0.31	14.40	33.07		0.00			
BHAWANI KATTAL	30.00	0.13	0.36	41.82	41.78		0.00			
KADAMPARI HPS.	400.00	1.17	1.71	293.38	183.67		100.00			
KODAYAR-I HPS.	60.00	0.67	0.48	75.38	67.89		0.00			
KODAYAR-II HPS.	40.00	0.30	0.18	29.20	23.37		0.00			
KUNDAH-I HPS.	60.00	0.23	0.59	129.22	132.81		0.00			
KUNDAH-II HPS.	175.00	0.63	1.66	276.82	391.48		0.00			
KUNDAH-III HPS.	180.00	0.83	1.01	201.62	231.26		0.00			
KUNDAH-IV HPS.	100.00	0.53	0.16	76.42	124.01		50.00			
KUNDAH-V HPS.	40.00	0.10	0.00	37.40	19.59		0.00			
LOWER METTUR-I HPS.	30.00	0.13	0.23	33.82	44.12		0.00			
LOWER METTUR-II HPS.	30.00	0.13	0.23	29.82	42.17		0.00			
LOWER METTUR-III HPS.	30.00	0.13	0.21	38.82	40.70		0.00			
LOWER METTUR-IV HPS.	30.00	0.13	0.18	30.82	31.23		0.00			
METTUR DAM HPS.	50.00	0.17	0.28	64.38	93.71		25.00			
METTUR TUNNEL HPS.	200.00	0.27	1.09	223.78	286.81		150.00			
MOYAR HPS	36.00	0.23	0.36	77.22	75.79		0.00			
PAPANASAM HPS.	32.00	0.50	0.57	69.00	43.82		0.00			
PARSON'S VALLEY HPS.	30.00	0.07	0.00	22.98	14.61		0.00			
PERIYAR HPS.	161.00	1.83	3.17	264.62	316.57		35.00			
PYKARA HPS.	59.20	0.10	0.00	27.40	17.61		0.00			
PYKARA ULTMATE HPS.	150.00	0.53	1.31	200.42	210.65		50.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
SARKARPATHY HPS.	30.00	0.47	0.44	48.58	55.38	14/11/2019	0.00			
SHOLAYAR HPS (TN)	70.00	0.47	1.01	93.58	173.31		0.00			
SURULIYAR HPS.	35.00	0.43	0.64	44.02	69.66		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>3664.80</b>	<b>35.31</b>	<b>42.83</b>	<b>7393.34</b>	<b>7559.61</b>		<b>1230.50</b>			
<b>TYPE: THERMAL</b>	<b>2950.00</b>	<b>32.87</b>	<b>39.25</b>	<b>6837.18</b>	<b>6846.42</b>		<b>900.00</b>			
<b>ITPCL TPP</b>	<b>1200.00</b>	<b>17.90</b>	<b>23.57</b>	<b>3564.60</b>	<b>4195.29</b>		<b>0.00</b>			
Unit 1	600.00	10.43	11.75	2074.02	2266.12		0.00			
Unit 2	600.00	7.47	11.82	1490.58	1929.17		0.00			
<b>MUTHIARA TPP</b>	<b>1200.00</b>	<b>10.94</b>	<b>10.82</b>	<b>2495.16</b>	<b>1826.12</b>		<b>600.00</b>			
Unit 1	600.00	5.47	10.82	1247.58	1262.70		0.00			
Unit 2	S	600.00	5.47	0.00	1247.58	563.42	600.00	08/11/2019 23:59	RSD/LOW SCHEDULE	
<b>NEYVELI TPS(Z)</b>	<b>250.00</b>	<b>4.03</b>	<b>4.86</b>	<b>777.42</b>	<b>825.01</b>		<b>0.00</b>			
Unit 1	250.00	4.03	4.86	777.42	825.01		0.00			
<b>TUTICORIN (P) TPP</b>	<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>300.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00	150.00	03/04/2016 00:31	NO Power purchase agreement	
Unit 2	L	150.00	0.00	0.00	0.00	0.00	150.00	16/04/2016 01:42	NO Power purchase agreement	
<b>TYPE: THER (GT)</b>	<b>503.10</b>	<b>2.44</b>	<b>3.58</b>	<b>556.16</b>	<b>713.19</b>		<b>330.50</b>			
<b>KARUPPUR CCPP</b>	<b>119.80</b>	<b>1.50</b>	<b>2.59</b>	<b>346.00</b>	<b>526.90</b>		<b>0.00</b>			
<b>P.NALLUR CCPP</b>	<b>330.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>330.50</b>			
<b>VALANTARVY CCPP</b>	<b>52.80</b>	<b>0.94</b>	<b>0.99</b>	<b>210.16</b>	<b>186.29</b>		<b>0.00</b>			
<b>TYPE: THER (DG)</b>	<b>211.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMALPATTI DG</b>	<b>105.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMAYANALLUR DG</b>	<b>106.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>7830.00</b>	<b>141.89</b>	<b>137.39</b>	<b>28629.02</b>	<b>25286.21</b>		<b>220.00</b>			
<b>TYPE: THERMAL</b>	<b>5390.00</b>	<b>92.63</b>	<b>96.30</b>	<b>19889.38</b>	<b>16880.62</b>		<b>0.00</b>			
<b>NEYVELI ( EXT) TPS</b>	<b>420.00</b>	<b>8.80</b>	<b>9.71</b>	<b>1741.20</b>	<b>2012.36</b>		<b>0.00</b>			
Unit 1	210.00	4.40	4.86	870.60	1037.86		0.00			
Unit 2	210.00	4.40	4.85	870.60	974.50		0.00			
<b>NEYVELI NEW TPP</b>	<b>0.00</b>	<b>2.96</b>	<b>0.00</b>	<b>573.44</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	1.73	0.00	378.22	0.00		0.00		unit not yet commissioned	
Unit 2	0.00	1.23	0.00	195.22	0.00		0.00		unit not yet commissioned	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	14/11/2019				
<b>NEYVELI TPS- I</b>	<b>500.00</b>	<b>0.00</b>	<b>7.09</b>	<b>1403.00</b>	<b>1771.16</b>		<b>0.00</b>			
Unit 1	50.00	0.00	0.87	142.00	174.43		0.00			
Unit 2	50.00	0.00	0.82	134.00	182.34		0.00			
Unit 3	50.00	0.00	0.92	137.00	185.57		0.00			
Unit 4	50.00	0.00	0.70	139.00	186.67		0.00			
Unit 5	50.00	0.00	0.98	142.00	194.16		0.00			
Unit 6	50.00	0.00	0.92	142.00	201.27		0.00			
Unit 8	100.00	0.00	1.50	283.00	341.38		0.00			
Unit 9	100.00	0.00	0.38	284.00	305.34		0.00	04/11/2019 00:00	14/11/2019 07:34:00	BOILER OVERHAUL/ ANNUAL MAINTENANCE
<b>NEYVELI TPS-II</b>	<b>1470.00</b>	<b>29.04</b>	<b>31.19</b>	<b>5781.12</b>	<b>6300.45</b>		<b>0.00</b>			
Unit 1	210.00	4.18	4.63	847.08	954.93		0.00			
Unit 2	210.00	4.13	4.48	738.82	909.89		0.00			
Unit 3	210.00	4.17	4.26	845.38	1011.10		0.00			
Unit 4	210.00	4.17	4.31	949.38	947.16		0.00			
Unit 5	210.00	4.13	4.47	840.82	964.83		0.00			
Unit 6	210.00	4.13	4.50	821.82	721.63		0.00			
Unit 7	210.00	4.13	4.54	737.82	790.91		0.00			
<b>NEYVELI TPS-II EXP</b>	<b>500.00</b>	<b>10.23</b>	<b>10.98</b>	<b>1875.22</b>	<b>1054.12</b>		<b>0.00</b>			
Unit 1	250.00	5.10	5.49	936.40	566.26		0.00			
Unit 2	250.00	5.13	5.49	938.82	487.86		0.00			
<b>TUTICORIN (JV) TPP</b>	<b>1000.00</b>	<b>18.07</b>	<b>17.82</b>	<b>3737.98</b>	<b>2374.15</b>	<b>3</b>	<b>0.00</b>			
Unit 1	500.00	9.07	8.87	1766.98	1603.95		0.00			
Unit 2	500.00	9.00	8.95	1971.00	770.20		0.00			
<b>VALLUR TPP</b>	<b>1500.00</b>	<b>23.53</b>	<b>19.51</b>	<b>4777.42</b>	<b>3368.38</b>	<b>12</b>	<b>0.00</b>			
Unit 1	500.00	7.97	6.33	1502.58	1257.04		0.00			
Unit 2	500.00	7.53	6.59	1664.42	1095.12		0.00			
Unit 3	500.00	8.03	6.59	1610.42	1016.22		0.00			
<b>TYPE: NUCLEAR</b>	<b>2440.00</b>	<b>49.26</b>	<b>41.09</b>	<b>8739.64</b>	<b>8405.59</b>		<b>220.00</b>			
<b>KUDANKULAM</b>	<b>2000.00</b>	<b>40.80</b>	<b>35.95</b>	<b>6811.20</b>	<b>7254.80</b>		<b>0.00</b>			
Unit 1	1000.00	20.40	22.78	3405.60	4116.50		0.00			
Unit 2	1000.00	20.40	13.17	3405.60	3138.30		0.00			
<b>MADRAS A.P.S.</b>	<b>440.00</b>	<b>8.46</b>	<b>5.14</b>	<b>1928.44</b>	<b>1150.79</b>		<b>220.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL					
Unit 1	L	220.00	4.23	0.00	964.22	0.00	14/11/2019	220.00	30/01/2018 16:30	REACTOR MAINTENANCE WORKS.	
Unit 2		220.00	4.23	5.14	964.22	1150.79		0.00			
<b>TELANGANA</b>											
<b>STATE TOTAL</b>		<b>9588.10</b>	<b>110.67</b>	<b>151.31</b>	<b>31786.38</b>	<b>33656.31</b>		<b>689.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>6988.10</b>	<b>72.54</b>	<b>101.04</b>	<b>21284.56</b>	<b>22821.96</b>		<b>689.00</b>			
<b>TYPE: THERMAL</b>		<b>4582.50</b>	<b>65.48</b>	<b>89.66</b>	<b>18973.72</b>	<b>18963.99</b>		<b>500.00</b>			
<b>BHADRADRI TPP</b>		<b>0.00</b>	<b>7.19</b>	<b>0.00</b>	<b>1205.66</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	2.73	0.00	624.22	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	2.30	0.00	383.20	0.00		0.00		unit not yet commissioned	
Unit 3		0.00	1.63	0.00	173.82	0.00		0.00		unit not yet commissioned	
Unit 4		0.00	0.53	0.00	24.42	0.00		0.00		unit not yet commissioned	
<b>KAKATIYA TPS</b>		<b>1100.00</b>	<b>12.73</b>	<b>13.95</b>	<b>4585.22</b>	<b>4317.93</b>	<b>38</b>	<b>500.00</b>			
Unit 1	P	500.00	0.00	0.00	1940.00	1695.83		500.00	18/09/2019 01:35	CAPITAL MAINTENANCE	
Unit 2		600.00	12.73	13.95	2645.22	2622.10		0.00			
<b>KOTHAGUDEM TPS</b>		<b>420.00</b>	<b>0.00</b>	<b>6.55</b>	<b>700.00</b>	<b>1433.70</b>	<b>33</b>	<b>0.00</b>			
Unit 1		60.00	0.00	1.10	100.00	188.48		0.00			
Unit 2	*	60.00	0.00	0.57	100.00	220.19		0.00	13/11/2019 05:46	14/11/2019 10:13:00 SUPER HEATER TUBE LEAKAGE	
Unit 4		60.00	0.00	1.10	100.00	224.43		0.00			
Unit 5		120.00	0.00	1.94	200.00	395.20		0.00			
Unit 7		120.00	0.00	1.84	200.00	405.40		0.00			
<b>KOTHAGUDEM TPS (NEW)</b>		<b>1000.00</b>	<b>20.16</b>	<b>20.12</b>	<b>4018.24</b>	<b>4155.08</b>	<b>33</b>	<b>0.00</b>			
Unit 9	*	250.00	4.90	2.40	1023.60	1036.63		0.00	12/11/2019 11:51	14/11/2019 10:47:00 WATER WALL TUBE LEAKAGE	
Unit 10		250.00	4.63	5.95	1059.82	1123.30		0.00			
Unit 11		500.00	10.63	11.77	1934.82	1995.15		0.00			
<b>KOTHAGUDEM TPS (STAGE-7)</b>		<b>800.00</b>	<b>10.93</b>	<b>18.73</b>	<b>2693.02</b>	<b>3313.12</b>	<b>8</b>	<b>0.00</b>			
Unit 12		800.00	10.93	18.73	2693.02	3313.12		0.00			
<b>RAMAGUDEM - B TPS</b>		<b>62.50</b>	<b>1.27</b>	<b>1.34</b>	<b>268.78</b>	<b>239.26</b>		<b>0.00</b>			
Unit 1		62.50	1.27	1.34	268.78	239.26		0.00			
<b>SINGARENI TPP</b>		<b>1200.00</b>	<b>13.20</b>	<b>28.97</b>	<b>5502.80</b>	<b>5504.90</b>	<b>31</b>	<b>0.00</b>			
Unit 1		600.00	0.00	14.51	2824.00	2802.73		0.00			
Unit 2		600.00	13.20	14.46	2678.80	2702.17		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>TYPE: HYDRO</b>	<b>2405.60</b>	<b>7.06</b>	<b>11.38</b>	<b>2310.84</b>	<b>3857.97</b>		<b>189.00</b>			
LOWER JURALA HPS	240.00	0.03	1.53	133.42	307.76		0.00			
NAGARJUN SGR HPS	815.60	3.53	0.29	963.42	1394.93		0.00			
NAGARJUN SGR LBC HPS	60.00	0.40	1.00	39.60	64.07		0.00			
POCHAMPAD HPS	36.00	0.30	0.00	36.20	18.79		0.00			
PRIYADARSHNI JURALA HPS	234.00	0.17	1.34	178.38	314.04		39.00			
PULICHINTALA HPS	120.00	0.03	1.53	7.42	165.79		0.00			
SRISAILAM LB HPS	900.00	2.60	5.69	952.40	1592.59		150.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2600.00</b>	<b>38.13</b>	<b>50.27</b>	<b>10501.82</b>	<b>10834.35</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>	<b>2600.00</b>	<b>38.13</b>	<b>50.27</b>	<b>10501.82</b>	<b>10834.35</b>		<b>0.00</b>			
<b>RAMAGUNDEM STPS</b>	<b>2600.00</b>	<b>38.13</b>	<b>50.27</b>	<b>10501.82</b>	<b>10834.35</b>	<b>15</b>	<b>0.00</b>			
Unit 1	200.00	3.80	3.89	757.20	717.53		0.00			
Unit 2	200.00	3.80	3.90	766.20	711.31		0.00			
Unit 3	200.00	3.60	4.02	784.40	875.96		0.00			
Unit 4	500.00	0.00	9.57	2039.00	1989.70		0.00			
Unit 5	500.00	8.73	9.48	1996.22	2169.23		0.00			
Unit 6	500.00	8.73	9.42	1996.22	2099.88		0.00			
Unit 7	500.00	9.47	9.99	2162.58	2270.74		0.00			
<b>EASTERN</b>										
<b>REGION TOTAL</b>	<b>40237.50</b>	<b>509.14</b>	<b>501.31</b>	<b>131424.57</b>	<b>123104.77</b>		<b>9986.75</b>			
<b>ANDAMAN &amp; NICOBAR ISLANDS</b>										
<b>STATE TOTAL</b>	<b>40.05</b>	<b>0.40</b>	<b>0.36</b>	<b>93.60</b>	<b>61.88</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>40.05</b>	<b>0.40</b>	<b>0.36</b>	<b>93.60</b>	<b>61.88</b>		<b>0.00</b>			
<b>TYPE: THER (DG)</b>	<b>40.05</b>	<b>0.40</b>	<b>0.36</b>	<b>93.60</b>	<b>61.88</b>		<b>0.00</b>			
<b>AND. NICOBAR DG</b>	<b>40.05</b>	<b>0.40</b>	<b>0.36</b>	<b>93.60</b>	<b>61.88</b>		<b>0.00</b>			
<b>BIHAR</b>										
<b>STATE TOTAL</b>	<b>6390.00</b>	<b>89.79</b>	<b>103.00</b>	<b>23015.05</b>	<b>21536.69</b>		<b>1640.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>6390.00</b>	<b>89.79</b>	<b>103.00</b>	<b>23015.05</b>	<b>21536.69</b>		<b>1640.00</b>			
<b>TYPE: THERMAL</b>	<b>6390.00</b>	<b>89.79</b>	<b>103.00</b>	<b>23015.05</b>	<b>21536.69</b>		<b>1640.00</b>			
<b>BARAUNI TPS</b>	<b>710.00</b>	<b>7.03</b>	<b>0.00</b>	<b>1122.42</b>	<b>92.31</b>		<b>710.00</b>			
Unit 6	P	105.00	1.70	0.00	233.80	0.00	105.00	17/03/2012 13:15	R AND M / REFURBISHMENT WORKS	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL					
Unit 7	L	105.00	1.70	0.00	389.80	78.59	14/11/2019	105.00	28/10/2019 15:13	RSD/LOW SCHEDULE	
Unit 8	S	250.00	3.63	0.00	498.82	13.72		250.00	09/11/2019 20:08	ELECTRICAL MISCELLANEOUS PROBLEMS	
Unit 9	L	250.00	0.00	0.00	0.00	0.00		250.00	31/03/2018 19:54	NON-READINESS OF RESIDUAL WORKS OF NEW UNIT	
<b>BARH I</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>BARH II</b>		<b>1320.00</b>	<b>14.57</b>	<b>27.44</b>	<b>6419.98</b>	<b>6076.46</b>		<b>8</b>	<b>0.00</b>		
Unit 4		660.00	0.00	14.01	3101.00	3150.40		0.00			
Unit 5		660.00	14.57	13.43	3318.98	2926.06		0.00			
<b>KAHALGAON TPS</b>		<b>2340.00</b>	<b>40.27</b>	<b>38.56</b>	<b>9590.77</b>	<b>10121.16</b>		<b>1</b>	<b>710.00</b>		
Unit 1		210.00	4.13	4.60	799.82	1000.65		0.00			
Unit 2	P	210.00	0.00	0.00	909.99	953.56		210.00	10/11/2019 00:47	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3		210.00	3.73	4.54	855.22	942.03		0.00			
Unit 4		210.00	4.07	4.65	805.98	820.79		0.00			
Unit 5		500.00	9.20	11.36	2103.80	2241.90		0.00			
Unit 6		500.00	9.17	11.40	2092.38	2162.83		0.00			
Unit 7	*	500.00	9.97	2.01	2023.58	1999.40		500.00	12/11/2019 08:25	14/11/2019 16:19:00	WATER WALL TUBE LEAKAGE
<b>MUZAFFARPUR TPS</b>		<b>610.00</b>	<b>8.53</b>	<b>6.16</b>	<b>1955.42</b>	<b>1959.95</b>		<b>13</b>	<b>220.00</b>		
Unit 1	L	110.00	1.43	0.00	328.02	291.53		110.00	08/10/2019 19:34	RSD/LOW SCHEDULE	
Unit 2	L	110.00	1.37	0.00	312.18	292.34		110.00	19/10/2019 22:12	ELECTRICAL MISCELLANEOUS PROBLEMS	
Unit 3		195.00	3.00	3.84	691.00	582.92		0.00			
Unit 4	*	195.00	2.73	2.32	624.22	793.16		0.00	14/11/2019 09:14	14/11/2019 17:28:00	ELECTRICAL MISCELLANEOUS PROBLEMS
<b>NABINAGAR STPP</b>		<b>660.00</b>	<b>9.16</b>	<b>13.82</b>	<b>1734.24</b>	<b>499.44</b>		<b>0</b>	<b>0.00</b>		
Unit 1		660.00	6.83	13.82	1558.62	499.44		0.00			
Unit 2		0.00	2.33	0.00	175.62	0.00		0.00		unit not yet commissioned	
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>NABI NAGAR TPP</b>		<b>750.00</b>	<b>10.23</b>	<b>17.02</b>	<b>2192.22</b>	<b>2787.37</b>		<b>5</b>	<b>0.00</b>		
Unit 1		250.00	3.80	5.76	781.20	813.39		0.00			
Unit 2		250.00	3.70	5.61	786.80	914.83		0.00			
Unit 3		250.00	2.73	5.65	624.22	1059.15		0.00			
Unit 4		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	

JHARKHAND

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>STATE TOTAL</b>	<b>4800.00</b>	<b>69.96</b>	<b>78.41</b>	<b>17844.44</b>	<b>16220.71</b>		<b>650.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>550.00</b>	<b>6.04</b>	<b>7.28</b>	<b>1285.56</b>	<b>1551.26</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>	<b>420.00</b>	<b>5.90</b>	<b>7.28</b>	<b>1197.60</b>	<b>1521.38</b>		<b>0.00</b>			
<b>TENUGHAT TPS</b>	<b>420.00</b>	<b>5.90</b>	<b>7.28</b>	<b>1197.60</b>	<b>1521.38</b>	<b>11</b>	<b>0.00</b>			
Unit 1	210.00	2.93	3.66	600.02	791.13		0.00			
Unit 2	210.00	2.97	3.62	597.58	730.25		0.00			
<b>TYPE: HYDRO</b>	<b>130.00</b>	<b>0.14</b>	<b>0.00</b>	<b>87.96</b>	<b>29.88</b>		<b>0.00</b>			
<b>SUBERNREKHA-I HPS.</b>	<b>65.00</b>	<b>0.07</b>	<b>0.00</b>	<b>43.98</b>	<b>0.38</b>		<b>0.00</b>			
<b>SUBERNREKHA-II HPS.</b>	<b>65.00</b>	<b>0.07</b>	<b>0.00</b>	<b>43.98</b>	<b>29.50</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>1830.00</b>	<b>25.12</b>	<b>32.32</b>	<b>7619.68</b>	<b>6863.60</b>		<b>270.00</b>			
<b>TYPE: THERMAL</b>	<b>1830.00</b>	<b>25.12</b>	<b>32.32</b>	<b>7619.68</b>	<b>6863.60</b>		<b>270.00</b>			
<b>JOJOBERA TPS</b>	<b>240.00</b>	<b>4.63</b>	<b>4.59</b>	<b>1061.82</b>	<b>971.05</b>		<b>0.00</b>			
Unit 2	120.00	2.40	2.32	549.60	476.64		0.00			
Unit 3	120.00	2.23	2.27	512.22	494.41		0.00			
<b>MAHADEV PRASAD STPP</b>	<b>540.00</b>	<b>9.26</b>	<b>6.28</b>	<b>2119.64</b>	<b>1884.49</b>		<b>270.00</b>			
Unit 1	270.00	4.63	6.28	1059.82	960.82		0.00			
Unit 2	P 270.00	4.63	0.00	1059.82	923.67		270.00	04/11/2019 23:39	SCHEDULED ANNUAL MAINTENANCE	
<b>MAITHON RB TPP</b>	<b>1050.00</b>	<b>11.23</b>	<b>21.45</b>	<b>4438.22</b>	<b>4008.06</b>	<b>17</b>	<b>0.00</b>			
Unit 1	525.00	0.00	10.72	2189.00	2201.80		0.00			
Unit 2	525.00	11.23	10.73	2249.22	1806.26		0.00			
<b>MAITRISHI USHA TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>	<b>2420.00</b>	<b>38.80</b>	<b>38.81</b>	<b>8939.20</b>	<b>7805.85</b>		<b>380.00</b>			
<b>TYPE: THERMAL</b>	<b>2340.00</b>	<b>38.73</b>	<b>38.67</b>	<b>8845.22</b>	<b>7714.66</b>		<b>340.00</b>			
<b>BOKARO `B` TPS</b>	<b>210.00</b>	<b>1.37</b>	<b>0.00</b>	<b>312.18</b>	<b>94.03</b>	<b>21</b>	<b>210.00</b>			
Unit 3	L 210.00	1.37	0.00	312.18	94.03		210.00	12/09/2019 03:22	ASH HANDLING SYSTEM PROBLEM	
<b>BOKARO TPS `A` EXP</b>	<b>500.00</b>	<b>9.00</b>	<b>9.69</b>	<b>2055.00</b>	<b>1561.71</b>		<b>0.00</b>			
Unit 1	500.00	9.00	9.69	2055.00	1561.71		0.00			
<b>CHANDRAPURA(DVC) TPS</b>	<b>630.00</b>	<b>9.46</b>	<b>9.68</b>	<b>2161.44</b>	<b>2089.56</b>	<b>36</b>	<b>130.00</b>			
Unit 3	L 130.00	0.00	0.00	0.00	0.00		130.00	18/08/2017 04:35	TURBINE BLADE FAILURE	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		14/11/2019					
				PROG.	ACTUAL						
Unit 7	250.00	4.73	4.85	1079.22	1261.82		0.00				
Unit 8	250.00	4.73	4.83	1082.22	827.74		0.00				
<b>KODARMA TPP</b>	<b>1000.00</b>	<b>18.90</b>	<b>19.30</b>	<b>4316.60</b>	<b>3969.36</b>	<b>11</b>	<b>0.00</b>				
Unit 1	500.00	9.43	9.69	2157.02	1885.98		0.00				
Unit 2	500.00	9.47	9.61	2159.58	2083.38		0.00				
<b>TYPE: HYDRO</b>	<b>80.00</b>	<b>0.07</b>	<b>0.14</b>	<b>93.98</b>	<b>91.19</b>		<b>40.00</b>				
<b>PANCHET HPS.</b>	<b>80.00</b>	<b>0.07</b>	<b>0.14</b>	<b>93.98</b>	<b>91.19</b>		<b>40.00</b>				
<b>ODISHA</b>											
<b>STATE TOTAL</b>	<b>11142.25</b>	<b>142.75</b>	<b>121.34</b>	<b>32805.50</b>	<b>27870.36</b>		<b>2631.25</b>				
<b>SECTOR: STATE SECTOR</b>	<b>3882.25</b>	<b>30.84</b>	<b>42.54</b>	<b>8432.76</b>	<b>7969.86</b>		<b>371.25</b>				
<b>TYPE: THERMAL</b>	<b>1740.00</b>	<b>17.17</b>	<b>28.43</b>	<b>3789.38</b>	<b>3205.43</b>		<b>0.00</b>				
<b>IB VALLEY TPS</b>	<b>1740.00</b>	<b>17.17</b>	<b>28.43</b>	<b>3789.38</b>	<b>3205.43</b>	<b>5</b>	<b>0.00</b>				
Unit 1	210.00	2.90	4.10	606.60	777.15		0.00				
Unit 2	210.00	2.93	4.22	597.02	893.38		0.00				
Unit 3	660.00	5.87	8.47	1338.18	882.62		0.00				
Unit 4	660.00	5.47	11.64	1247.58	652.28		0.00				
<b>TYPE: HYDRO</b>	<b>2142.25</b>	<b>13.67</b>	<b>14.11</b>	<b>4643.38</b>	<b>4764.43</b>		<b>371.25</b>				
<b>BALIMELA HPS.</b>	<b>510.00</b>	<b>2.50</b>	<b>1.88</b>	<b>911.00</b>	<b>1136.49</b>		<b>120.00</b>				
<b>CHIPLIMA HPS</b>	<b>72.00</b>	<b>0.97</b>	<b>0.78</b>	<b>262.58</b>	<b>171.84</b>		<b>24.00</b>				
<b>HIRAKUD HPS</b>	<b>275.50</b>	<b>1.47</b>	<b>0.56</b>	<b>555.58</b>	<b>418.85</b>		<b>75.00</b>				
<b>MACHKUND HPS</b>	<b>114.75</b>	<b>1.30</b>	<b>2.16</b>	<b>309.20</b>	<b>409.32</b>		<b>72.25</b>				
<b>RENGALI HPS.</b>	<b>250.00</b>	<b>1.63</b>	<b>1.24</b>	<b>584.82</b>	<b>478.32</b>		<b>0.00</b>				
<b>UPPER INDRAVATI HPS.</b>	<b>600.00</b>	<b>4.80</b>	<b>5.52</b>	<b>1467.20</b>	<b>1627.02</b>		<b>0.00</b>				
<b>UPPER KOLAB HPS.</b>	<b>320.00</b>	<b>1.00</b>	<b>1.97</b>	<b>553.00</b>	<b>522.59</b>		<b>80.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>3800.00</b>	<b>34.77</b>	<b>27.89</b>	<b>7459.78</b>	<b>6766.36</b>		<b>2150.00</b>				
<b>TYPE: THERMAL</b>	<b>3800.00</b>	<b>34.77</b>	<b>27.89</b>	<b>7459.78</b>	<b>6766.36</b>		<b>2150.00</b>				
<b>DERANG TPP</b>	<b>1200.00</b>	<b>11.50</b>	<b>12.37</b>	<b>2415.00</b>	<b>3019.17</b>	<b>6</b>	<b>600.00</b>				
Unit 1	S	600.00	6.03	0.00	1167.42	1153.29	600.00	10/11/2019 01:23		BOILER MISC. PROBLEM	
Unit 2		600.00	5.47	12.37	1247.58	1865.88	0.00				
<b>ICCL IMP</b>	<b>0.00</b>	<b>0.40</b>	<b>0.76</b>	<b>93.60</b>	<b>168.05</b>		<b>0.00</b>				
Unit 2		0.00	0.40	0.76	93.60	168.05	0.00				



REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	14/11/2019				
<b>KAMALANGA TPS</b>	<b>1050.00</b>	<b>21.23</b>	<b>14.11</b>	<b>4575.22</b>	<b>3500.02</b>	<b>1</b>	<b>0.00</b>			
Unit 1	350.00	7.57	4.09	1457.98	1002.35		0.00			
Unit 2	350.00	6.83	4.05	1558.62	1208.71		0.00			
Unit 3	350.00	6.83	5.97	1558.62	1288.96		0.00			
<b>LANCO BABANDH TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>NALCO IMP</b>	<b>0.00</b>	<b>0.27</b>	<b>0.65</b>	<b>63.78</b>	<b>4.72</b>		<b>0.00</b>			
Unit 1	0.00	0.27	0.65	63.78	4.72		0.00			
<b>STERLITE TPP</b>	<b>1200.00</b>	<b>1.37</b>	<b>0.00</b>	<b>312.18</b>	<b>74.40</b>		<b>1200.00</b>			
Unit 1	L	600.00	0.00	0.00	0.00		600.00	23/11/2018 00:22	TURBINE VIBRATIONS HIGH	
Unit 2	L	600.00	1.37	0.00	312.18		600.00	10/04/2019 00:00	UNIT AUX. TRANSFORMER PROBLEM	
<b>UTKAL TPP (IND BARATH)</b>	<b>350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>350.00</b>			
Unit 1	L	350.00	0.00	0.00	0.00		350.00	01/05/2017 00:00	Other Commercial Reason	
Unit 2		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>	<b>3460.00</b>	<b>77.14</b>	<b>50.91</b>	<b>16912.96</b>	<b>13134.14</b>		<b>110.00</b>			
<b>TYPE: THERMAL</b>	<b>3460.00</b>	<b>77.14</b>	<b>50.91</b>	<b>16912.96</b>	<b>13134.14</b>		<b>110.00</b>			
<b>DARLIPALI STPS</b>	<b>0.00</b>	<b>5.73</b>	<b>0.00</b>	<b>1309.22</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	5.73	0.00	1309.22		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TALCHER (OLD) TPS</b>	<b>460.00</b>	<b>9.71</b>	<b>8.31</b>	<b>2058.94</b>	<b>2012.62</b>	<b>3</b>	<b>110.00</b>			
Unit 1		60.00	1.27	1.45	287.78		0.00			
Unit 2		60.00	1.27	1.45	268.78		0.00			
Unit 3		60.00	1.27	1.44	268.78		0.00			
Unit 4		60.00	1.27	1.45	268.78		0.00			
Unit 5	S	110.00	2.33	0.00	484.62		110.00	09/11/2019 22:05	BOILER MISC. PROBLEM	
Unit 6		110.00	2.30	2.52	480.20		0.00			
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>61.70</b>	<b>42.60</b>	<b>13544.80</b>	<b>11121.52</b>	<b>1</b>	<b>0.00</b>			
Unit 1		500.00	10.93	7.73	2494.02		0.00			
Unit 2		500.00	9.90	7.76	2261.60		0.00			
Unit 3		500.00	10.57	6.56	2142.98		0.00			
Unit 4		500.00	10.57	6.91	2143.98		0.00			
Unit 5		500.00	9.83	6.77	2242.62		0.00			

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
Unit 6	500.00	9.90	6.87	2259.60	2050.22	14/11/2019	0.00			
<b>SIKKIM</b>										
<b>STATE TOTAL</b>	<b>2169.00</b>	<b>17.73</b>	<b>17.16</b>	<b>8430.22</b>	<b>9528.76</b>		<b>48.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1200.00</b>	<b>8.50</b>	<b>8.47</b>	<b>4374.00</b>	<b>5255.84</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>1200.00</b>	<b>8.50</b>	<b>8.47</b>	<b>4374.00</b>	<b>5255.84</b>		<b>0.00</b>			
<b>TEESTA-III HPS</b>	<b>1200.00</b>	<b>8.50</b>	<b>8.47</b>	<b>4374.00</b>	<b>5255.84</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>399.00</b>	<b>3.30</b>	<b>2.99</b>	<b>1578.20</b>	<b>1608.14</b>		<b>48.50</b>			
<b>TYPE: HYDRO</b>	<b>399.00</b>	<b>3.30</b>	<b>2.99</b>	<b>1578.20</b>	<b>1608.14</b>		<b>48.50</b>			
<b>CHUZACHEN HPS</b>	<b>110.00</b>	<b>0.80</b>	<b>0.62</b>	<b>438.20</b>	<b>426.75</b>		<b>0.00</b>			
<b>DIKCHU HPS</b>	<b>96.00</b>	<b>0.67</b>	<b>0.58</b>	<b>396.38</b>	<b>452.35</b>		<b>0.00</b>			
<b>JORETHANG LOOP</b>	<b>96.00</b>	<b>0.93</b>	<b>0.88</b>	<b>372.02</b>	<b>347.97</b>		<b>0.00</b>			
<b>TASHIDING HPS</b>	<b>97.00</b>	<b>0.90</b>	<b>0.91</b>	<b>371.60</b>	<b>381.07</b>		<b>48.50</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>570.00</b>	<b>5.93</b>	<b>5.70</b>	<b>2478.02</b>	<b>2664.78</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>570.00</b>	<b>5.93</b>	<b>5.70</b>	<b>2478.02</b>	<b>2664.78</b>		<b>0.00</b>			
<b>RANGIT HPS</b>	<b>60.00</b>	<b>1.10</b>	<b>0.98</b>	<b>257.40</b>	<b>278.82</b>		<b>0.00</b>			
<b>TEESTA V HPS</b>	<b>510.00</b>	<b>4.83</b>	<b>4.72</b>	<b>2220.62</b>	<b>2385.96</b>		<b>0.00</b>			
<b>WEST BENGAL</b>										
<b>STATE TOTAL</b>	<b>15696.20</b>	<b>188.51</b>	<b>181.04</b>	<b>49235.76</b>	<b>47886.37</b>		<b>5017.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6466.00</b>	<b>65.23</b>	<b>53.88</b>	<b>17502.80</b>	<b>16084.02</b>		<b>2719.00</b>			
<b>TYPE: THERMAL</b>	<b>5400.00</b>	<b>61.26</b>	<b>49.67</b>	<b>16448.22</b>	<b>14970.64</b>		<b>2630.00</b>			
<b>BAKRESWAR TPS</b>	<b>1050.00</b>	<b>18.63</b>	<b>16.11</b>	<b>4163.55</b>	<b>3997.09</b>	<b>3</b>	<b>210.00</b>			
Unit 1	S	210.00	3.73	0.00	859.22	847.36	210.00	01/11/2019 10:17	COAL SHORTAGE	
Unit 2		210.00	3.63	3.75	804.82	859.25	0.00			
Unit 3		210.00	3.61	3.84	803.27	771.35	0.00			
Unit 4		210.00	4.03	4.27	894.42	664.14	0.00			
Unit 5		210.00	3.63	4.25	801.82	854.99	0.00			
<b>BANDEL TPS</b>		<b>330.00</b>	<b>0.60</b>	<b>3.85</b>	<b>874.25</b>	<b>720.75</b>	<b>3</b>	<b>120.00</b>		
Unit 1	L	60.00	0.33	0.00	55.62	143.42	60.00	22/10/2019 20:02	COAL SHORTAGE	
Unit 2	P	60.00	0.27	0.00	63.78	75.26	60.00	08/10/2019 23:46	BOILER INSPECTION/ RE-CERTIFICATION	
Unit 5		210.00	0.00	3.85	754.85	502.07	0.00			
<b>D.P.L. TPS</b>		<b>660.00</b>	<b>8.27</b>	<b>4.49</b>	<b>1831.78</b>	<b>1558.85</b>	<b>2</b>	<b>410.00</b>		

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL					
Unit 6	L	110.00	0.00	0.00	0.00	0.00	14/11/2019	110.00	05/11/2017 15:43	ELECTRICAL MISCELLANEOUS PROBLEMS	
Unit 7	S	300.00	4.27	0.00	916.78	537.24		300.00	06/11/2019 23:30	22/11/2019 COAL SHORTAGE	
Unit 8		250.00	4.00	4.49	915.00	1021.61		0.00			
<b>KOLAGHAT TPS</b>		<b>1260.00</b>	<b>8.92</b>	<b>6.55</b>	<b>3048.88</b>	<b>2339.77</b>		<b>2</b>	<b>840.00</b>		
Unit 1	L	210.00	0.00	0.00	0.00	0.00		210.00	07/06/2018 17:28	ESP PROBLEM	
Unit 2	S	210.00	0.00	0.00	250.00	539.64		210.00	02/11/2019 02:20	E.S.P.MISCELLANEOUS	
Unit 3	*	210.00	2.47	2.39	561.58	5.25		0.00	15/09/2019 12:20	14/11/2019 04:00:00 REHEATER TUBE LEAKAGE	
Unit 4		210.00	3.10	4.16	709.40	579.27		0.00			
Unit 5	L	210.00	3.35	0.00	764.90	567.17		210.00	01/10/2019 17:38	GENERATOR MISCLLANEOUS MAINTENANCE	
Unit 6		210.00	0.00	0.00	763.00	648.44		210.00	24/10/2019 15:20	Low system demand/ costly fuel	
<b>SAGARDIGHI TPS</b>		<b>1600.00</b>	<b>19.84</b>	<b>13.13</b>	<b>4320.76</b>	<b>3994.15</b>		<b>2</b>	<b>800.00</b>		
Unit 1		300.00	4.53	5.25	890.42	940.26		0.00			
Unit 2	L	300.00	4.17	0.00	927.38	655.74		300.00	21/10/2019 10:18	WATER WALL TUBE LEAKAGE	
Unit 3		500.00	5.57	7.88	1231.98	944.16		0.00			
Unit 4	L	500.00	5.57	0.00	1270.98	1453.99		500.00	24/10/2019 10:30	WATER WALL TUBE LEAKAGE	
<b>SANTALDIH TPS</b>		<b>500.00</b>	<b>5.00</b>	<b>5.54</b>	<b>2209.00</b>	<b>2360.03</b>		<b>0</b>	<b>250.00</b>		
Unit 5		250.00	0.00	5.54	1099.00	1175.95		0.00			
Unit 6	S	250.00	5.00	0.00	1110.00	1184.08		250.00	13/11/2019 01:15	COAL SHORTAGE	
<b>TYPE: THER (GT)</b>		<b>80.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>80.00</b>			
<b>HALDIA GT (Liq.)</b>		<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>40.00</b>			
<b>KASBA GT (Liq.)</b>		<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>40.00</b>			
<b>TYPE: HYDRO</b>		<b>986.00</b>	<b>3.97</b>	<b>4.21</b>	<b>1054.58</b>	<b>1113.38</b>		<b>9.00</b>			
<b>JALDHAKA HPS ST-I</b>		<b>36.00</b>	<b>0.47</b>	<b>0.39</b>	<b>132.58</b>	<b>161.41</b>		<b>9.00</b>			
<b>PURULIA PSS HPS.</b>		<b>900.00</b>	<b>3.00</b>	<b>3.17</b>	<b>742.00</b>	<b>754.25</b>		<b>0.00</b>			
<b>RAMMAM HPS.</b>		<b>50.00</b>	<b>0.50</b>	<b>0.65</b>	<b>180.00</b>	<b>197.72</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>2025.00</b>	<b>24.73</b>	<b>23.77</b>	<b>6883.26</b>	<b>7094.90</b>		<b>925.00</b>			
<b>TYPE: THERMAL</b>		<b>2025.00</b>	<b>24.73</b>	<b>23.77</b>	<b>6883.26</b>	<b>7094.90</b>		<b>925.00</b>			
<b>BUDGE BUDGE TPS</b>		<b>750.00</b>	<b>11.20</b>	<b>10.78</b>	<b>3797.84</b>	<b>3830.71</b>		<b>32</b>	<b>250.00</b>		
Unit 1		250.00	0.00	5.18	1243.04	1256.74		0.00			
Unit 2	P	250.00	5.60	0.00	1278.40	1220.20		250.00	10/11/2019 01:45	15/11/2019 SCHEDULED ANNUAL MAINTENANCE	
Unit 3		250.00	5.60	5.60	1276.40	1353.77		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>HALDIA TPP</b>	<b>600.00</b>	<b>12.87</b>	<b>12.99</b>	<b>2935.18</b>	<b>2967.80</b>	<b>4</b>	<b>0.00</b>			
Unit 1	300.00	6.87	6.72	1563.18	1471.39		0.00			
Unit 2	300.00	6.00	6.27	1372.00	1496.41		0.00			
<b>HIRANMAYE TPP</b>	<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>10.02</b>		<b>300.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	10.02	150.00	06/12/2018 12:31	COAL SHORTAGE	
Unit 2	L	150.00	0.00	0.00	0.00	0.00	150.00	31/12/2017 21:12	COAL SHORTAGE	
Unit 3		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>SOUTHERN REPL. TPS</b>	<b>135.00</b>	<b>0.66</b>	<b>0.00</b>	<b>150.24</b>	<b>286.37</b>	<b>43</b>	<b>135.00</b>			
Unit 1	S	67.50	0.33	0.00	75.62	122.25	67.50	06/11/2019 21:36	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	S	67.50	0.33	0.00	74.62	164.12	67.50	06/11/2019 19:14	RESERVE SHUT DOWN / STANDBY UNIT	
<b>TITAGARH TPS</b>	<b>240.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>7</b>	<b>240.00</b>			
Unit 1	L	60.00	0.00	0.00	0.00	0.00	60.00	10/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	L	60.00	0.00	0.00	0.00	0.00	60.00	09/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 3	L	60.00	0.00	0.00	0.00	0.00	60.00	10/10/2016 04:18	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 4	L	60.00	0.00	0.00	0.00	0.00	60.00	09/10/2016 05:36	RESERVE SHUT DOWN / STANDBY UNIT	
<b>SECTOR: CENTRAL SECTOR</b>	<b>7205.20</b>	<b>98.55</b>	<b>103.39</b>	<b>24849.70</b>	<b>24707.45</b>		<b>1373.00</b>			
<b>TYPE: THERMAL</b>	<b>6850.00</b>	<b>96.21</b>	<b>101.03</b>	<b>23688.94</b>	<b>23511.09</b>		<b>1340.00</b>			
<b>DURGAPUR STEEL TPS</b>	<b>1000.00</b>	<b>17.80</b>	<b>17.18</b>	<b>3758.20</b>	<b>3858.98</b>	<b>2</b>	<b>0.00</b>			
Unit 1		500.00	8.80	8.61	1699.20	1624.02	0.00			
Unit 2		500.00	9.00	8.57	2059.00	2234.96	0.00			
<b>DURGAPUR TPS</b>	<b>210.00</b>	<b>1.37</b>	<b>0.00</b>	<b>312.18</b>	<b>241.88</b>	<b>27</b>	<b>210.00</b>			
Unit 4	S	210.00	1.37	0.00	312.18	241.88	210.00	06/11/2019 21:45	FURNACE FIRE OUT /FLAME FAILURE	
<b>FARAKKA STPS</b>	<b>2100.00</b>	<b>31.24</b>	<b>33.83</b>	<b>8969.36</b>	<b>7934.66</b>	<b>2</b>	<b>500.00</b>			
Unit 1		200.00	3.97	3.86	805.58	835.21	0.00			
Unit 2		200.00	3.70	4.26	843.80	863.33	0.00			
Unit 3		200.00	4.07	4.11	788.98	882.81	0.00			
Unit 4		500.00	10.00	10.97	2280.00	2101.77	0.00			
Unit 5	P	500.00	9.50	0.00	2114.00	1792.39	500.00	18/10/2019 01:28	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 6		500.00	0.00	10.63	2137.00	1459.15	0.00			
<b>MEJIA TPS</b>	<b>2340.00</b>	<b>34.86</b>	<b>31.65</b>	<b>8154.04</b>	<b>8085.16</b>	<b>2</b>	<b>630.00</b>			
Unit 1		210.00	3.03	0.00	690.42	743.60	210.00	08/11/2019 12:00	Low system demand/ costly fuel	
Unit 2		210.00	0.00	0.00	639.00	326.80	210.00	08/11/2019 12:00	Low system demand/ costly fuel	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL	14/11/2019				
Unit 3	S	210.00	3.03	0.00	589.42	770.55		210.00	10/11/2019 00:00	GENERATOR MISCLLANEOUS MAINTENANCE	
Unit 4		210.00	3.30	4.38	752.20	802.63		0.00			
Unit 5		250.00	4.10	5.07	936.40	1127.56		0.00			
Unit 6		250.00	4.10	5.00	936.40	1139.62		0.00			
Unit 7		500.00	9.10	8.60	1737.40	1365.29		0.00			
Unit 8		500.00	8.20	8.60	1872.80	1809.11		0.00			
<b>RAGHUNATHPUR TPP</b>		<b>1200.00</b>	<b>10.94</b>	<b>18.37</b>	<b>2495.16</b>	<b>3390.41</b>	<b>3</b>	<b>0.00</b>			
Unit 1		600.00	5.47	9.21	1247.58	1644.55		0.00			
Unit 2		600.00	5.47	9.16	1247.58	1745.86		0.00			
<b>TYPE: HYDRO</b>		<b>355.20</b>	<b>2.34</b>	<b>2.36</b>	<b>1160.76</b>	<b>1196.36</b>		<b>33.00</b>			
<b>MAITHON HPS.</b>		<b>63.20</b>	<b>0.10</b>	<b>0.06</b>	<b>85.40</b>	<b>59.50</b>		<b>0.00</b>			
<b>TEESTA LOW DAM-III HPS</b>		<b>132.00</b>	<b>1.07</b>	<b>1.00</b>	<b>472.98</b>	<b>502.96</b>		<b>33.00</b>			
<b>TEESTA LOW DAM-IV HPS</b>		<b>160.00</b>	<b>1.17</b>	<b>1.30</b>	<b>602.38</b>	<b>633.90</b>		<b>0.00</b>			
<b>NORTH EASTERN</b>											
<b>REGION TOTAL</b>		<b>3964.31</b>	<b>53.32</b>	<b>45.43</b>	<b>13027.47</b>	<b>12268.84</b>		<b>780.77</b>			
<b>ARUNACHAL PRADESH</b>											
<b>STATE TOTAL</b>		<b>515.00</b>	<b>8.70</b>	<b>2.99</b>	<b>2496.80</b>	<b>1470.87</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>515.00</b>	<b>8.70</b>	<b>2.99</b>	<b>2496.80</b>	<b>1470.87</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>		<b>515.00</b>	<b>8.70</b>	<b>2.99</b>	<b>2496.80</b>	<b>1470.87</b>		<b>0.00</b>			
<b>KAMENG HPS</b>		<b>0.00</b>	<b>6.00</b>	<b>0.00</b>	<b>1209.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>PARE</b>		<b>110.00</b>	<b>0.83</b>	<b>0.90</b>	<b>361.62</b>	<b>392.63</b>		<b>0.00</b>			
<b>RANGANADI HPS.</b>		<b>405.00</b>	<b>1.87</b>	<b>2.09</b>	<b>926.18</b>	<b>1078.24</b>		<b>0.00</b>			
<b>ASSAM</b>											
<b>STATE TOTAL</b>		<b>1719.20</b>	<b>21.18</b>	<b>21.45</b>	<b>4980.51</b>	<b>5275.32</b>		<b>348.47</b>			
<b>SECTOR: STATE SECTOR</b>		<b>428.21</b>	<b>2.94</b>	<b>5.27</b>	<b>881.16</b>	<b>1040.92</b>		<b>64.97</b>			
<b>TYPE: THER (GT)</b>		<b>328.21</b>	<b>2.24</b>	<b>3.70</b>	<b>539.36</b>	<b>716.32</b>		<b>64.97</b>			
<b>LAKWA GT</b>		<b>97.20</b>	<b>0.66</b>	<b>1.36</b>	<b>159.24</b>	<b>238.81</b>		<b>20.00</b>			
<b>LAKWA REPLACEMENT POWER PROJECT</b>		<b>69.76</b>	<b>0.91</b>	<b>1.36</b>	<b>222.74</b>	<b>330.37</b>		<b>9.96</b>			
<b>NAMRUP CAPP</b>		<b>161.25</b>	<b>0.67</b>	<b>0.98</b>	<b>157.38</b>	<b>147.14</b>		<b>35.00</b>			
<b>TYPE: HYDRO</b>		<b>100.00</b>	<b>0.70</b>	<b>1.57</b>	<b>341.80</b>	<b>324.60</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	14/11/2019				
<b>KARBI LANGPI HPS.</b>	<b>100.00</b>	<b>0.70</b>	<b>1.57</b>	<b>341.80</b>	<b>324.60</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1291.00</b>	<b>18.24</b>	<b>16.18</b>	<b>4099.35</b>	<b>4234.40</b>		<b>283.50</b>			
<b>TYPE: THERMAL</b>	<b>750.00</b>	<b>10.60</b>	<b>11.10</b>	<b>2231.40</b>	<b>2351.17</b>		<b>0.00</b>			
<b>BONGAIGAON TPP</b>	<b>750.00</b>	<b>10.60</b>	<b>11.10</b>	<b>2231.40</b>	<b>2351.17</b>	<b>28</b>	<b>0.00</b>			
Unit 1	250.00	4.67	3.74	873.38	751.08		0.00			
Unit 2	250.00	4.13	3.60	947.82	862.18		0.00			
Unit 3	250.00	1.80	3.76	410.20	737.91		0.00			
<b>TYPE: THER (GT)</b>	<b>291.00</b>	<b>3.97</b>	<b>5.08</b>	<b>1006.57</b>	<b>1013.68</b>		<b>33.50</b>			
<b>KATHALGURI CCPP</b>	<b>291.00</b>	<b>3.97</b>	<b>5.08</b>	<b>1006.57</b>	<b>1013.68</b>		<b>33.50</b>			
<b>TYPE: HYDRO</b>	<b>250.00</b>	<b>3.67</b>	<b>0.00</b>	<b>861.38</b>	<b>869.55</b>		<b>250.00</b>			
<b>KHONDONG HPS.</b>	<b>50.00</b>	<b>0.67</b>	<b>0.00</b>	<b>169.38</b>	<b>152.39</b>		<b>50.00</b>			
<b>KOPILI HPS.</b>	<b>200.00</b>	<b>3.00</b>	<b>0.00</b>	<b>692.00</b>	<b>717.16</b>		<b>200.00</b>			
<b>MANIPUR</b>										
<b>STATE TOTAL</b>	<b>141.00</b>	<b>1.93</b>	<b>1.70</b>	<b>426.02</b>	<b>246.78</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: THER (DG)</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>LEIMAKHONG DG</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>105.00</b>	<b>1.93</b>	<b>1.70</b>	<b>426.02</b>	<b>246.78</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>105.00</b>	<b>1.93</b>	<b>1.70</b>	<b>426.02</b>	<b>246.78</b>		<b>0.00</b>			
<b>LOKTAK HPS.</b>	<b>105.00</b>	<b>1.93</b>	<b>1.70</b>	<b>426.02</b>	<b>246.78</b>		<b>0.00</b>			
<b>MEGHALAYA</b>										
<b>STATE TOTAL</b>	<b>322.00</b>	<b>2.27</b>	<b>2.44</b>	<b>699.78</b>	<b>798.34</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>322.00</b>	<b>2.27</b>	<b>2.44</b>	<b>699.78</b>	<b>798.34</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>322.00</b>	<b>2.27</b>	<b>2.44</b>	<b>699.78</b>	<b>798.34</b>		<b>0.00</b>			
<b>KYRDEMKULAI HPS.</b>	<b>60.00</b>	<b>0.33</b>	<b>0.48</b>	<b>89.62</b>	<b>88.82</b>		<b>0.00</b>			
<b>MYNTDU(LESHKA) St-1 HPS</b>	<b>126.00</b>	<b>0.37</b>	<b>0.54</b>	<b>345.18</b>	<b>401.91</b>		<b>0.00</b>			
<b>NEW UMTRU HPS</b>	<b>40.00</b>	<b>0.47</b>	<b>0.54</b>	<b>59.58</b>	<b>130.60</b>		<b>0.00</b>			
<b>UMIAM HPS ST-I</b>	<b>36.00</b>	<b>0.27</b>	<b>0.29</b>	<b>58.78</b>	<b>63.07</b>		<b>0.00</b>			
<b>UMIAM HPS ST-IV</b>	<b>60.00</b>	<b>0.83</b>	<b>0.59</b>	<b>146.62</b>	<b>113.94</b>		<b>0.00</b>			
<b>MIZORAM</b>										

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>STATE TOTAL</b>	<b>60.00</b>	<b>0.57</b>	<b>1.17</b>	<b>145.98</b>	<b>112.49</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>60.00</b>	<b>0.57</b>	<b>1.17</b>	<b>145.98</b>	<b>112.49</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>60.00</b>	<b>0.57</b>	<b>1.17</b>	<b>145.98</b>	<b>112.49</b>		<b>0.00</b>			
<b>TUIRIAL HPS</b>	<b>60.00</b>	<b>0.57</b>	<b>1.17</b>	<b>145.98</b>	<b>112.49</b>		<b>0.00</b>			
<b>NAGALAND</b>										
<b>STATE TOTAL</b>	<b>75.00</b>	<b>0.53</b>	<b>0.51</b>	<b>200.42</b>	<b>144.09</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>75.00</b>	<b>0.53</b>	<b>0.51</b>	<b>200.42</b>	<b>144.09</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>75.00</b>	<b>0.53</b>	<b>0.51</b>	<b>200.42</b>	<b>144.09</b>		<b>0.00</b>			
<b>DOYANG HPS.</b>	<b>75.00</b>	<b>0.53</b>	<b>0.51</b>	<b>200.42</b>	<b>144.09</b>		<b>0.00</b>			
<b>TRIPURA</b>										
<b>STATE TOTAL</b>	<b>1132.10</b>	<b>18.14</b>	<b>15.17</b>	<b>4077.96</b>	<b>4220.95</b>		<b>432.30</b>			
<b>SECTOR: STATE SECTOR</b>	<b>169.50</b>	<b>1.57</b>	<b>1.77</b>	<b>358.98</b>	<b>454.71</b>		<b>69.00</b>			
<b>TYPE: THER (GT)</b>	<b>169.50</b>	<b>1.57</b>	<b>1.77</b>	<b>358.98</b>	<b>454.71</b>		<b>69.00</b>			
<b>BARAMURA GT</b>	<b>58.50</b>	<b>0.46</b>	<b>0.50</b>	<b>112.44</b>	<b>172.85</b>		<b>21.00</b>			
<b>ROKHIA GT</b>	<b>111.00</b>	<b>1.11</b>	<b>1.27</b>	<b>246.54</b>	<b>281.86</b>		<b>48.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>962.60</b>	<b>16.57</b>	<b>13.40</b>	<b>3718.98</b>	<b>3766.24</b>		<b>363.30</b>			
<b>TYPE: THER (GT)</b>	<b>962.60</b>	<b>16.57</b>	<b>13.40</b>	<b>3718.98</b>	<b>3766.24</b>		<b>363.30</b>			
<b>AGARTALA GT</b>	<b>135.00</b>	<b>1.74</b>	<b>2.56</b>	<b>377.36</b>	<b>452.96</b>		<b>0.00</b>			
<b>MONARCHAK CCPP</b>	<b>101.00</b>	<b>1.80</b>	<b>2.22</b>	<b>374.20</b>	<b>426.08</b>		<b>0.00</b>			
<b>TRIPURA CCPP</b>	<b>726.60</b>	<b>13.03</b>	<b>8.62</b>	<b>2967.42</b>	<b>2887.20</b>		<b>363.30</b>			
<b>BHUTAN IMP.</b>										
<b>REGION TOTAL</b>	<b>0.00</b>	<b>18.20</b>	<b>11.76</b>	<b>4720.80</b>	<b>5271.21</b>		<b>0.00</b>			
<b>BHUTAN</b>										
<b>STATE TOTAL</b>	<b>0.00</b>	<b>18.20</b>	<b>11.76</b>	<b>4720.80</b>	<b>5271.21</b>		<b>0.00</b>			
<b>SECTOR:</b>	<b>0.00</b>	<b>18.20</b>	<b>11.76</b>	<b>4720.80</b>	<b>5271.21</b>		<b>0.00</b>			
<b>TYPE:</b>	<b>0.00</b>	<b>18.20</b>	<b>11.76</b>	<b>4720.80</b>	<b>5271.21</b>		<b>0.00</b>			
<b>CHUKHA</b>	<b>0.00</b>	<b>6.70</b>	<b>0.62</b>	<b>659.80</b>	<b>1339.61</b>		<b>0.00</b>			
<b>KURICHU</b>	<b>0.00</b>	<b>0.50</b>	<b>0.19</b>	<b>168.00</b>	<b>328.07</b>		<b>0.00</b>			
<b>MANGDECHHU</b>	<b>0.00</b>	<b>4.60</b>	<b>4.49</b>	<b>1110.40</b>	<b>930.71</b>		<b>0.00</b>			
<b>TALA</b>	<b>0.00</b>	<b>6.40</b>	<b>6.46</b>	<b>2782.60</b>	<b>2672.82</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 14/11/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
						14/11/2019				