

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION  
GENERATION REPORT FOR NTPC STATIONS DATED - 15-Oct-2020**

**SUB REPORT -9**

| Power Station           | Monitored Cap. (MW) | Available Cap. (MW) | Generation (MU) |                |                   |                 | Coal Stock In day's | Cap. Under Outage (MW) | Maintenance Start Date (dd/mm/yyyyhh24:mi) | Expected Returned Date/SyncDate | Remarks                       |
|-------------------------|---------------------|---------------------|-----------------|----------------|-------------------|-----------------|---------------------|------------------------|--|---------------------------------|-------------------------------|
|                         |                     |                     | Today's Program | Today's Actual | April 1 Till Date |                 |                     |                        |  |                                 |                               |
|                         |                     |                     |                 |                | Prog.             | Actual          |                     |                        |  |                                 |                               |
| <b>Haryana</b>          |                     |                     |                 |                |                   |                 |                     |                        |  |                                 |                               |
| FARIDABAD CAPP          | 431.59              | 293.83              | 0.86            | 0.00           | 166.20            | 664.69          |                     | 137.76                 |  |                                 |                               |
| <b>Total THER (GT)</b>  | <b>431.59</b>       | <b>293.83</b>       | <b>0.86</b>     | <b>0.00</b>    | <b>166.20</b>     | <b>664.69</b>   |                     | <b>137.76</b>          |  |                                 |                               |
| <b>Total Generation</b> | <b>431.59</b>       | <b>293.83</b>       | <b>0.86</b>     | <b>0.00</b>    | <b>166.20</b>     | <b>664.69</b>   |                     | <b>137.76</b>          |  |                                 |                               |
| <b>Himachal Pradesh</b> |                     |                     |                 |                |                   |                 |                     |                        |  |                                 |                               |
| KOLDAM                  | 800.00              | 800.00              | 4.29            | 6.00           | 2571.35           | 2738.17         |                     | 0.00                   |  |                                 |                               |
| <b>Total HYDRO</b>      | <b>800.00</b>       | <b>800.00</b>       | <b>4.29</b>     | <b>6.00</b>    | <b>2571.35</b>    | <b>2738.17</b>  |                     | <b>0.00</b>            |  |                                 |                               |
| <b>Total Generation</b> | <b>800.00</b>       | <b>800.00</b>       | <b>4.29</b>     | <b>6.00</b>    | <b>2571.35</b>    | <b>2738.17</b>  |                     | <b>0.00</b>            |  |                                 |                               |
| <b>Rajasthan</b>        |                     |                     |                 |                |                   |                 |                     |                        |  |                                 |                               |
| ANTA CAPP               | 419.33              | 0.00                | 0.81            | 0.00           | 178.37            | 363.80          |                     | 419.33                 |  |                                 |                               |
| <b>Total THER (GT)</b>  | <b>419.33</b>       | <b>0.00</b>         | <b>0.81</b>     | <b>0.00</b>    | <b>178.37</b>     | <b>363.80</b>   |                     | <b>419.33</b>          |  |                                 |                               |
| <b>Total Generation</b> | <b>419.33</b>       | <b>0.00</b>         | <b>0.81</b>     | <b>0.00</b>    | <b>178.37</b>     | <b>363.80</b>   |                     | <b>419.33</b>          |  |                                 |                               |
| <b>Uttarakhand</b>      |                     |                     |                 |                |                   |                 |                     |                        |  |                                 |                               |
| TAPOVAN VISHNUGAD HPS   | 0.00                | 0.00                | 2.00            | 0.00           | 30.00             | 0.00            |                     | 0.00                   |  |                                 |                               |
| <b>Total HYDRO</b>      | <b>0.00</b>         | <b>0.00</b>         | <b>2.00</b>     | <b>0.00</b>    | <b>30.00</b>      | <b>0.00</b>     |                     | <b>0.00</b>            |  |                                 |                               |
| <b>Total Generation</b> | <b>0.00</b>         | <b>0.00</b>         | <b>2.00</b>     | <b>0.00</b>    | <b>30.00</b>      | <b>0.00</b>     |                     | <b>0.00</b>            |  |                                 |                               |
| <b>Uttar Pradesh</b>    |                     |                     |                 |                |                   |                 |                     |                        |  |                                 |                               |
| <b>DADRI (NCTPP)</b>    | <b>1820.00</b>      | <b>980.00</b>       | <b>18.97</b>    | <b>13.46</b>   | <b>4631.55</b>    | <b>1976.70</b>  | <b>114.00</b>       | <b>840.00</b>          |  |                                 |                               |
| Unit 1                  | 210.00              | 0.00                | 2.32            | 0.00           | 378.80            | 91.11           | 19.00               | 210.00                 | 27/09/2020 00.08.00                        |                                 | CONSERVATION OF MAIN FUEL/RSD |
| Unit 2                  | 210.00              | 0.00                | 0.00            | 0.00           | 454.00            | 124.27          | 19.00               | 210.00                 | 27/09/2020 12.44.00                        |                                 | CONSERVATION OF MAIN FUEL/RSD |
| Unit 3                  | 210.00              | 0.00                | 2.29            | 0.00           | 522.35            | 105.87          | 19.00               | 210.00                 | 26/09/2020 00.22.00                        |                                 | CONSERVATION OF MAIN FUEL/RSD |
| Unit 4                  | 210.00              | 0.00                | 2.26            | 0.00           | 518.90            | 106.52          | 19.00               | 210.00                 | 28/09/2020 23.53.00                        |                                 | CONSERVATION OF MAIN FUEL/RSD |
| Unit 5                  | 490.00              | 490.00              | 6.26            | 6.83           | 1427.90           | 913.51          | 19.00               | 0.00                   |  |                                 |                               |
| Unit 6                  | 490.00              | 490.00              | 5.84            | 6.63           | 1329.60           | 635.42          | 19.00               | 0.00                   |  |                                 |                               |
| <b>RIHAND STPS</b>      | <b>3000.00</b>      | <b>2500.00</b>      | <b>54.20</b>    | <b>59.89</b>   | <b>10863.26</b>   | <b>13357.28</b> | <b>24.00</b>        | <b>500.00</b>          |  |                                 |                               |
| Unit 1                  | 500.00              | 0.00                | 9.03            | 0.00           | 1336.45           | 1807.85         | 4.00                | 500.00                 | 29/09/2020 17.34.00                        |                                 | OVERHAULING WORKS             |
| Unit 2                  | 500.00              | 500.00              | 9.32            | 11.97          | 2132.80           | 2355.65         | 4.00                | 0.00                   |  |                                 |                               |
| Unit 3                  | 500.00              | 500.00              | 8.86            | 11.95          | 1835.16           | 2235.15         | 4.00                | 0.00                   |  |                                 |                               |
| Unit 4                  | 500.00              | 500.00              | 8.35            | 12.02          | 1910.25           | 2349.36         | 4.00                | 0.00                   |  |                                 |                               |
| Unit 5                  | 500.00              | 500.00              | 9.90            | 11.94          | 2186.50           | 2301.73         | 4.00                | 0.00                   |  |                                 |                               |
| Unit 6                  | 500.00              | 500.00              | 8.74            | 12.01          | 1462.10           | 2307.54         | 4.00                | 0.00                   |  |                                 |                               |
| <b>SINGRAULI STPS</b>   | <b>2000.00</b>      | <b>1500.00</b>      | <b>26.64</b>    | <b>35.00</b>   | <b>7494.60</b>    | <b>7592.80</b>  | <b>168.00</b>       | <b>500.00</b>          |  |                                 |                               |

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SUB REPORT -9

| Power Station           | Monitored Cap. (MW) | Available Cap. (MW) | Generation (MU) |                |                   |                 | Coal Stock In day's | Cap. Under Outage (MW) | Maintenance Start Date (dd/mm/yyyyhh24:mi) | Expected Returned Date/SyncDate | Remarks |
|-------------------------|---------------------|---------------------|-----------------|----------------|-------------------|-----------------|---------------------|------------------------|--|---------------------------------|---------|
|                         |                     |                     | Today's Program | Today's Actual | April 1 Till Date |                 |                     |                        |  |                                 |         |
|                         |                     |                     |                 |                | Prog.             | Actual          |                     |                        |  |                                 |         |
| Unit 1                  | 200.00              | 200.00              | 3.90            | 4.92           | 692.50            | 948.76          | 24.00               | 0.00                   |  |                                 |         |
| Unit 2                  | 200.00              | 200.00              | 3.81            | 3.77           | 623.15            | 604.65          | 24.00               | 0.00                   |  |                                 |         |
| Unit 3                  | 200.00              | 200.00              | 3.74            | 4.81           | 855.10            | 857.62          | 24.00               | 0.00                   |  |                                 |         |
| Unit 4                  | 200.00              | 200.00              | 3.42            | 4.92           | 776.30            | 951.67          | 24.00               | 0.00                   |  |                                 |         |
| Unit 5                  | 200.00              | 200.00              | 3.42            | 4.88           | 776.30            | 612.53          | 24.00               | 0.00                   |  |                                 |         |
| Unit 6                  | 500.00              | 0.00                | 8.35            | 0.00           | 1910.25           | 1578.41         | 24.00               | 500.00                 | 17/09/2020 13.35.00                        | HYDROGEN PRESSURE PROBLEM       |         |
| Unit 7                  | 500.00              | 500.00              | 0.00            | 11.70          | 1861.00           | 2039.16         | 24.00               | 0.00                   |  |                                 |         |
| <b>TANDA TPS</b>        | <b>1100.00</b>      | <b>1100.00</b>      | <b>17.30</b>    | <b>20.58</b>   | <b>2571.50</b>    | <b>2984.08</b>  | <b>174.00</b>       | <b>0.00</b>            |  |                                 |         |
| Unit 1                  | 110.00              | 110.00              | 1.10            | 1.68           | 251.50            | 256.16          | 29.00               | 0.00                   |  |                                 |         |
| Unit 2                  | 110.00              | 110.00              | 1.10            | 1.89           | 251.50            | 257.64          | 29.00               | 0.00                   |  |                                 |         |
| Unit 3                  | 110.00              | 110.00              | 1.29            | 1.62           | 230.35            | 240.19          | 29.00               | 0.00                   |  |                                 |         |
| Unit 4                  | 110.00              | 110.00              | 0.00            | 1.63           | 252.00            | 250.85          | 29.00               | 0.00                   |  |                                 |         |
| Unit 5                  | 660.00              | 660.00              | 6.42            | 13.76          | 1468.30           | 1979.24         | 29.00               | 0.00                   |  |                                 |         |
| Unit 6                  | 0.00                | 0.00                | 7.39            | 0.00           | 117.85            | 0.00            | 29.00               | 0.00                   |  | unit not yet commissioned       |         |
| <b>UNCHAHAR TPS</b>     | <b>1550.00</b>      | <b>1340.00</b>      | <b>14.42</b>    | <b>20.13</b>   | <b>4824.30</b>    | <b>3572.39</b>  | <b>90.00</b>        | <b>210.00</b>          |  |                                 |         |
| Unit 1                  | 210.00              | 210.00              | 3.06            | 3.13           | 699.90            | 425.25          | 15.00               | 0.00                   |  |                                 |         |
| Unit 2                  | 210.00              | 210.00              | 3.16            | 3.21           | 509.40            | 389.58          | 15.00               | 0.00                   |  |                                 |         |
| Unit 3                  | 210.00              | 210.00              | 2.55            | 3.17           | 581.25            | 441.19          | 15.00               | 0.00                   |  |                                 |         |
| Unit 4                  | 210.00              | 0.00                | 2.84            | 0.00           | 644.60            | 361.15          | 15.00               | 210.00                 | 24/09/2020 23.36.00                        | OVERHAULING WORKS               |         |
| Unit 5                  | 210.00              | 210.00              | 2.81            | 3.16           | 641.15            | 604.28          | 15.00               | 0.00                   |  |                                 |         |
| Unit 6                  | 500.00              | 500.00              | 0.00            | 7.46           | 1748.00           | 1350.94         | 15.00               | 0.00                   |  |                                 |         |
| <b>Total THERMAL</b>    | <b>9470.00</b>      | <b>7420.00</b>      | <b>131.53</b>   | <b>149.06</b>  | <b>30385.21</b>   | <b>29483.25</b> | <b>570.00</b>       | <b>2050.00</b>         |  |                                 |         |
| <b>AURAIYA CCPP</b>     | <b>663.36</b>       | <b>222.38</b>       | <b>0.96</b>     | <b>0.00</b>    | <b>184.40</b>     | <b>640.99</b>   |                     | <b>440.98</b>          |  |                                 |         |
| <b>DADRI CCPP</b>       | <b>829.78</b>       | <b>260.38</b>       | <b>4.24</b>     | <b>3.67</b>    | <b>804.60</b>     | <b>1326.03</b>  |                     | <b>569.40</b>          |  |                                 |         |
| <b>Total THER (GT)</b>  | <b>1493.14</b>      | <b>482.76</b>       | <b>5.20</b>     | <b>3.67</b>    | <b>989.00</b>     | <b>1967.02</b>  |                     | <b>1010.38</b>         |  |                                 |         |
| <b>Total Generation</b> | <b>10963.14</b>     | <b>7902.76</b>      | <b>136.73</b>   | <b>152.73</b>  | <b>31374.21</b>   | <b>31450.27</b> | <b>570.00</b>       | <b>3060.38</b>         |  |                                 |         |
| <b>Chhatisgarh</b>      |                     |                     |                 |                |                   |                 |                     |                        |  |                                 |         |
| <b>KORBA STPS</b>       | <b>2600.00</b>      | <b>2400.00</b>      | <b>46.35</b>    | <b>57.41</b>   | <b>9923.25</b>    | <b>11912.12</b> | <b>35.00</b>        | <b>200.00</b>          |  |                                 |         |
| Unit 1                  | 200.00              | 200.00              | 3.65            | 4.91           | 829.75            | 942.78          | 5.00                | 0.00                   |  |                                 |         |
| Unit 2                  | 200.00              | 200.00              | 3.74            | 4.93           | 855.10            | 941.99          | 5.00                | 0.00                   |  |                                 |         |
| Unit 3                  | 200.00              | 0.00                | 3.42            | 0.00           | 672.30            | 879.32          | 5.00                | 200.00                 | 07/10/2020 00.25.00                        | OVERHAULING WORKS               |         |
| Unit 4                  | 500.00              | 500.00              | 9.35            | 11.96          | 1876.25           | 2306.17         | 5.00                | 0.00                   |  |                                 |         |
| Unit 5                  | 500.00              | 500.00              | 8.74            | 11.94          | 1994.10           | 2254.77         | 5.00                | 0.00                   |  |                                 |         |
| Unit 6                  | 500.00              | 500.00              | 9.45            | 11.82          | 1870.75           | 2239.00         | 5.00                | 0.00                   |  |                                 |         |
| Unit 7                  | 500.00              | 500.00              | 8.00            | 11.85          | 1825.00           | 2348.09         | 5.00                | 0.00                   |  |                                 |         |
| <b>LARA TPP</b>         | <b>1600.00</b>      | <b>800.00</b>       | <b>14.78</b>    | <b>20.61</b>   | <b>1746.70</b>    | <b>2041.80</b>  | <b>30.00</b>        | <b>800.00</b>          |  |                                 |         |

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| Power Station           | Monitored Cap. (MW) | Available Cap. (MW) | Generation (MU) |                |                   |                 | Coal Stock In day's | Cap. Under Outage (MW) | Maintenance Start Date (dd/mm/yyyyhh24:mi) | Expected Returned Date/SyncDate | Remarks                       |
|-------------------------|---------------------|---------------------|-----------------|----------------|-------------------|-----------------|---------------------|------------------------|--|---------------------------------|-------------------------------|
|                         |                     |                     | Today's Program | Today's Actual | April 1 Till Date |                 |                     |                        |  |                                 |                               |
|                         |                     |                     |                 |                | Prog.             | Actual          |                     |                        |  |                                 |                               |
| Unit 1                  | 800.00              | 800.00              | 7.13            | 12.16          | 1623.95           | 1817.93         | 15.00               | 0.00                   | 04/10/2020 23.48.00                        | 15/10/2020                      | C&I PROBLEM                   |
| Unit 2                  | 800.00              | 0.00                | 7.65            | 8.45           | 122.75            | 223.87          | 15.00               | 800.00                 | 15/10/2020 15.28.00                        |                                 | I.D. FANS PROBLEM             |
| <b>SIPAT STPS</b>       | <b>2980.00</b>      | <b>2320.00</b>      | <b>56.01</b>    | <b>55.35</b>   | <b>11499.15</b>   | <b>13311.86</b> | <b>60.00</b>        | <b>660.00</b>          |  |                                 |                               |
| Unit 1                  | 660.00              | 660.00              | 11.39           | 15.77          | 2598.85           | 3024.34         | 12.00               | 0.00                   |  |                                 |                               |
| Unit 2                  | 660.00              | 0.00                | 12.61           | 0.00           | 2389.15           | 2583.28         | 12.00               | 660.00                 | 28/09/2020 20.42.00                        |                                 | OVERHAULING WORKS             |
| Unit 3                  | 660.00              | 660.00              | 11.39           | 15.67          | 2598.85           | 3026.64         | 12.00               | 0.00                   |  |                                 |                               |
| Unit 4                  | 500.00              | 500.00              | 9.52            | 11.93          | 2168.80           | 2342.12         | 12.00               | 0.00                   |  |                                 |                               |
| Unit 5                  | 500.00              | 500.00              | 11.10           | 11.98          | 1743.50           | 2335.48         | 12.00               | 0.00                   |  |                                 |                               |
| <b>Total THERMAL</b>    | <b>7180.00</b>      | <b>5520.00</b>      | <b>117.14</b>   | <b>133.37</b>  | <b>23169.10</b>   | <b>27265.78</b> | <b>125.00</b>       | <b>1660.00</b>         |  |                                 |                               |
| <b>Total Generation</b> | <b>7180.00</b>      | <b>5520.00</b>      | <b>117.14</b>   | <b>133.37</b>  | <b>23169.10</b>   | <b>27265.78</b> | <b>125.00</b>       | <b>1660.00</b>         |  |                                 |                               |
| <b>Gujarat</b>          |                     |                     |                 |                |                   |                 |                     |                        |  |                                 |                               |
| GANDHAR CCPP            | 657.39              | 224.49              | 1.13            | 0.00           | 204.95            | 814.75          |                     | 432.90                 |  |                                 |                               |
| KAWAS CCPP              | 656.20              | 318.00              | 3.74            | 3.26           | 722.10            | 940.06          |                     | 338.20                 |  |                                 |                               |
| <b>Total THER (GT)</b>  | <b>1313.59</b>      | <b>542.49</b>       | <b>4.87</b>     | <b>3.26</b>    | <b>927.05</b>     | <b>1754.81</b>  |                     | <b>771.10</b>          |  |                                 |                               |
| <b>Total Generation</b> | <b>1313.59</b>      | <b>542.49</b>       | <b>4.87</b>     | <b>3.26</b>    | <b>927.05</b>     | <b>1754.81</b>  |                     | <b>771.10</b>          |  |                                 |                               |
| <b>Madhya Pradesh</b>   |                     |                     |                 |                |                   |                 |                     |                        |  |                                 |                               |
| GADARWARA TPP           | 800.00              | 800.00              | 8.35            | 14.31          | 1479.25           | 1429.28         | 44.00               | 0.00                   |  |                                 |                               |
| Unit 1                  | 800.00              | 800.00              | 0.00            | 14.31          | 463.00            | 1429.28         | 22.00               | 0.00                   |  |                                 |                               |
| Unit 2                  | 0.00                | 0.00                | 8.35            | 0.00           | 1016.25           | 0.00            | 22.00               | 0.00                   |  |                                 | unit not yet commissioned     |
| <b>KHARGONE STPP</b>    | <b>1320.00</b>      | <b>660.00</b>       | <b>9.58</b>     | <b>10.67</b>   | <b>2030.70</b>    | <b>1014.64</b>  |                     | <b>660.00</b>          |  |                                 |                               |
| Unit 1                  | 660.00              | 660.00              | 0.00            | 10.67          | 799.00            | 831.35          |                     | 0.00                   |  |                                 |                               |
| Unit 2                  | 660.00              | 0.00                | 9.58            | 0.00           | 1231.70           | 183.29          |                     | 660.00                 | 29/08/2020 01.33.01                        |                                 | CONSERVATION OF MAIN FUEL/RSD |
| <b>VINDHYACHAL STPS</b> | <b>4760.00</b>      | <b>4550.00</b>      | <b>84.16</b>    | <b>106.79</b>  | <b>18156.40</b>   | <b>20492.66</b> | <b>117.00</b>       | <b>210.00</b>          |  |                                 |                               |
| Unit 1                  | 210.00              | 0.00                | 3.29            | 0.00           | 648.35            | 854.48          | 9.00                | 210.00                 | 03/10/2020 23.52.00                        |                                 | OVERHAULING WORKS             |
| Unit 10                 | 500.00              | 500.00              | 8.74            | 11.88          | 1994.10           | 2119.13         | 9.00                | 0.00                   |  |                                 |                               |
| Unit 11                 | 500.00              | 500.00              | 9.61            | 12.01          | 2195.15           | 2150.04         | 9.00                | 0.00                   |  |                                 |                               |
| Unit 12                 | 500.00              | 500.00              | 8.10            | 12.00          | 1413.50           | 2186.56         | 9.00                | 0.00                   |  |                                 |                               |
| Unit 13                 | 500.00              | 500.00              | 9.13            | 11.63          | 2081.95           | 2115.16         | 9.00                | 0.00                   |  |                                 |                               |
| Unit 2                  | 210.00              | 210.00              | 3.77            | 4.87           | 716.55            | 876.97          | 9.00                | 0.00                   |  |                                 |                               |
| Unit 3                  | 210.00              | 210.00              | 3.68            | 4.67           | 836.20            | 902.27          | 9.00                | 0.00                   |  |                                 |                               |
| Unit 4                  | 210.00              | 210.00              | 3.74            | 4.86           | 855.10            | 912.65          | 9.00                | 0.00                   |  |                                 |                               |
| Unit 5                  | 210.00              | 210.00              | 3.42            | 4.64           | 776.30            | 888.58          | 9.00                | 0.00                   |  |                                 |                               |
| Unit 6                  | 210.00              | 210.00              | 3.42            | 4.88           | 776.30            | 921.67          | 9.00                | 0.00                   |  |                                 |                               |
| Unit 7                  | 500.00              | 500.00              | 8.48            | 11.75          | 1936.20           | 2137.15         | 9.00                | 0.00                   |  |                                 |                               |
| Unit 8                  | 500.00              | 500.00              | 9.39            | 11.70          | 1780.85           | 2164.80         | 9.00                | 0.00                   |  |                                 |                               |
| Unit 9                  | 500.00              | 500.00              | 9.39            | 11.90          | 2145.85           | 2263.20         | 9.00                | 0.00                   |  |                                 |                               |

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|------------------------------|---------------------|---------------------|-----------------|----------------|-------------------|-----------------|---------------------|------------------------|--|---------------------------------|---------|
|                              |                     |                     | Today's Program | Today's Actual | April 1 Till Date |                 |                     |                        |  |                                 |         |
|                              |                     |                     |                 |                | Prog.             | Actual          |                     |                        |  |                                 |         |
| <b>Total THERMAL</b>         | <b>6880.00</b>      | <b>6010.00</b>      | <b>102.09</b>   | <b>131.77</b>  | <b>21666.35</b>   | <b>22936.58</b> | <b>161.00</b>       | <b>870.00</b>          |  |                                 |         |
| <b>Total Generation</b>      | <b>6880.00</b>      | <b>6010.00</b>      | <b>102.09</b>   | <b>131.77</b>  | <b>21666.35</b>   | <b>22936.58</b> | <b>161.00</b>       | <b>870.00</b>          |  |                                 |         |
| <b>Maharashtra</b>           |                     |                     |                 |                |                   |                 |                     |                        |  |                                 |         |
| <b>MAUDA TPS</b>             | <b>2320.00</b>      | <b>1160.00</b>      | <b>28.32</b>    | <b>24.79</b>   | <b>5827.80</b>    | <b>1317.79</b>  | <b>96.00</b>        | <b>1160.00</b>         |  |                                 |         |
| Unit 1                       | 500.00              | 500.00              | 6.81            | 7.65           | 1294.15           | 456.01          | 24.00               | 0.00                   |  |                                 |         |
| Unit 2                       | 500.00              | 0.00                | 6.19            | 3.44           | 1037.85           | 362.78          | 24.00               | 500.00                 | 15/10/2020 12.20.00                        | CONSERVATION OF MAIN FUEL/RSD   |         |
| Unit 3                       | 660.00              | 0.00                | 7.16            | 3.85           | 1631.40           | 375.62          | 24.00               | 660.00                 | 15/10/2020 10.41.00                        | CONSERVATION OF MAIN FUEL/RSD   |         |
| Unit 4                       | 660.00              | 660.00              | 8.16            | 9.85           | 1864.40           | 123.38          | 24.00               | 0.00                   |  |                                 |         |
| <b>SOLAPUR</b>               | <b>1320.00</b>      | <b>0.00</b>         | <b>6.52</b>     | <b>3.54</b>    | <b>1939.80</b>    | <b>549.00</b>   | <b>88.00</b>        | <b>1320.00</b>         |  |                                 |         |
| Unit 1                       | 660.00              | 0.00                | 6.52            | 3.54           | 1278.80           | 419.09          | 44.00               | 660.00                 | 15/10/2020 09.49.00                        | CONSERVATION OF MAIN FUEL/RSD   |         |
| Unit 2                       | 660.00              | 0.00                | 0.00            | 0.00           | 661.00            | 129.91          | 44.00               | 660.00                 | 13/10/2020 19.32.00                        | SUPER HEATER TUBE LEAKAGE       |         |
| <b>Total THERMAL</b>         | <b>3640.00</b>      | <b>1160.00</b>      | <b>34.84</b>    | <b>28.33</b>   | <b>7767.60</b>    | <b>1866.79</b>  | <b>184.00</b>       | <b>2480.00</b>         |  |                                 |         |
| <b>Total Generation</b>      | <b>3640.00</b>      | <b>1160.00</b>      | <b>34.84</b>    | <b>28.33</b>   | <b>7767.60</b>    | <b>1866.79</b>  | <b>184.00</b>       | <b>2480.00</b>         |  |                                 |         |
| <b>Andhra Pradesh</b>        |                     |                     |                 |                |                   |                 |                     |                        |  |                                 |         |
| <b>SIMHADRI</b>              | <b>2000.00</b>      | <b>500.00</b>       | <b>28.38</b>    | <b>7.15</b>    | <b>6109.70</b>    | <b>4136.59</b>  | <b>116.00</b>       | <b>1500.00</b>         |  |                                 |         |
| Unit 1                       | 500.00              | 500.00              | 7.45            | 7.15           | 1698.75           | 750.46          | 29.00               | 0.00                   |  |                                 |         |
| Unit 2                       | 500.00              | 0.00                | 6.90            | 0.00           | 1577.50           | 917.45          | 29.00               | 500.00                 | 11/10/2020 15.03.00                        | CONSERVATION OF MAIN FUEL/RSD   |         |
| Unit 3                       | 500.00              | 0.00                | 6.55            | 0.00           | 1493.25           | 1186.61         | 29.00               | 500.00                 | 19/09/2020 00.13.00                        | CONSERVATION OF MAIN FUEL/RSD   |         |
| Unit 4                       | 500.00              | 0.00                | 7.48            | 0.00           | 1340.20           | 1282.07         | 29.00               | 500.00                 | 11/10/2020 13.25.00                        | CONSERVATION OF MAIN FUEL/RSD   |         |
| <b>Total THERMAL</b>         | <b>2000.00</b>      | <b>500.00</b>       | <b>28.38</b>    | <b>7.15</b>    | <b>6109.70</b>    | <b>4136.59</b>  | <b>116.00</b>       | <b>1500.00</b>         |  |                                 |         |
| <b>Total Generation</b>      | <b>2000.00</b>      | <b>500.00</b>       | <b>28.38</b>    | <b>7.15</b>    | <b>6109.70</b>    | <b>4136.59</b>  | <b>116.00</b>       | <b>1500.00</b>         |  |                                 |         |
| <b>Karnataka</b>             |                     |                     |                 |                |                   |                 |                     |                        |  |                                 |         |
| <b>KUDGI STPP</b>            | <b>2400.00</b>      | <b>0.00</b>         | <b>15.19</b>    | <b>0.00</b>    | <b>2247.85</b>    | <b>495.86</b>   | <b>114.00</b>       | <b>2400.00</b>         |  |                                 |         |
| Unit 1                       | 800.00              | 0.00                | 7.90            | 0.00           | 718.50            | 78.63           | 38.00               | 800.00                 | 08/09/2020 09.32.00                        | CONSERVATION OF MAIN FUEL/RSD   |         |
| Unit 2                       | 800.00              | 0.00                | 0.00            | 0.00           | 538.00            | 0.00            | 38.00               | 800.00                 | 27/03/2020 09.36.00                        | CONSERVATION OF MAIN FUEL/RSD   |         |
| Unit 3                       | 800.00              | 0.00                | 7.29            | 0.00           | 991.35            | 417.23          | 38.00               | 800.00                 | 09/09/2020 23.21.00                        | CONSERVATION OF MAIN FUEL/RSD   |         |
| <b>Total THERMAL</b>         | <b>2400.00</b>      | <b>0.00</b>         | <b>15.19</b>    | <b>0.00</b>    | <b>2247.85</b>    | <b>495.86</b>   | <b>114.00</b>       | <b>2400.00</b>         |  |                                 |         |
| <b>Total Generation</b>      | <b>2400.00</b>      | <b>0.00</b>         | <b>15.19</b>    | <b>0.00</b>    | <b>2247.85</b>    | <b>495.86</b>   | <b>114.00</b>       | <b>2400.00</b>         |  |                                 |         |
| <b>Kerala</b>                |                     |                     |                 |                |                   |                 |                     |                        |  |                                 |         |
| <b>R. GANDHI CCPP (Liq.)</b> | <b>359.58</b>       | <b>0.00</b>         | <b>0.03</b>     | <b>0.00</b>    | <b>4.45</b>       | <b>0.00</b>     |                     | <b>359.58</b>          |  |                                 |         |
| <b>Total THER (GT)</b>       | <b>359.58</b>       | <b>0.00</b>         | <b>0.03</b>     | <b>0.00</b>    | <b>4.45</b>       | <b>0.00</b>     |                     | <b>359.58</b>          |  |                                 |         |
| <b>Total Generation</b>      | <b>359.58</b>       | <b>0.00</b>         | <b>0.03</b>     | <b>0.00</b>    | <b>4.45</b>       | <b>0.00</b>     |                     | <b>359.58</b>          |  |                                 |         |
| <b>Telangana</b>             |                     |                     |                 |                |                   |                 |                     |                        |  |                                 |         |
| <b>RAMAGUNDEM STPS</b>       | <b>2600.00</b>      | <b>2400.00</b>      | <b>39.19</b>    | <b>43.57</b>   | <b>8769.85</b>    | <b>8443.60</b>  | <b>98.00</b>        | <b>200.00</b>          |  |                                 |         |
| Unit 1                       | 200.00              | 200.00              | 3.65            | 3.20           | 829.75            | 722.66          | 14.00               | 0.00                   |  |                                 |         |

GENERATION REPORT FOR NTPC STATIONS DATED - 15-Oct-2020

SUB REPORT -9

| Power Station              | Monitored Cap. (MW) | Available Cap. (MW) | Generation (MU) |                |                   |                 | Coal Stock In day's | Cap. Under Outage (MW) | Maintenance Start Date (dd/mm/yyyyhh24:mi) | Expected Returned Date/SyncDate             | Remarks |
|----------------------------|---------------------|---------------------|-----------------|----------------|-------------------|-----------------|---------------------|------------------------|--|---|---------|
|                            |                     |                     | Today's Program | Today's Actual | April 1 Till Date |                 |                     |                        |  |   |         |
|                            |                     |                     |                 |                | Prog.             | Actual          |                     |                        |  |   |         |
| Unit 2                     | 200.00              | 0.00                | 0.00            | 0.00           | 501.00            | 597.08          | 14.00               | 200.00                 | 09/09/2020 00.28.00                        | OVERHAULING WORKS                           |         |
| Unit 3                     | 200.00              | 200.00              | 3.97            | 3.42           | 491.55            | 754.90          | 14.00               | 0.00                   |  |   |         |
| Unit 4                     | 500.00              | 500.00              | 7.52            | 8.42           | 1715.80           | 1857.11         | 14.00               | 0.00                   |  |   |         |
| Unit 5                     | 500.00              | 500.00              | 8.96            | 10.64          | 2046.40           | 1824.47         | 14.00               | 0.00                   |  |   |         |
| Unit 6                     | 500.00              | 500.00              | 7.35            | 8.28           | 1417.25           | 1334.03         | 14.00               | 0.00                   |  |   |         |
| Unit 7                     | 500.00              | 500.00              | 7.74            | 9.61           | 1768.10           | 1353.35         | 14.00               | 0.00                   |  |   |         |
| <b>TELANGANA STPP</b>      | <b>0.00</b>         | <b>0.00</b>         | <b>0.00</b>     | <b>0.00</b>    | <b>0.00</b>       | <b>0.00</b>     |                     | <b>0.00</b>            |  |   |         |
| Unit 1                     | 0.00                | 0.00                | 0.00            | 0.00           | 0.00              | 0.00            |                     | 0.00                   |  | unit not yet commissioned                   |         |
| <b>Total THERMAL</b>       | <b>2600.00</b>      | <b>2400.00</b>      | <b>39.19</b>    | <b>43.57</b>   | <b>8769.85</b>    | <b>8443.60</b>  | <b>98.00</b>        | <b>200.00</b>          |  |   |         |
| <b>Total Generation</b>    | <b>2600.00</b>      | <b>2400.00</b>      | <b>39.19</b>    | <b>43.57</b>   | <b>8769.85</b>    | <b>8443.60</b>  | <b>98.00</b>        | <b>200.00</b>          |  |   |         |
| <b>Bihar</b>               |                     |                     |                 |                |                   |                 |                     |                        |  |   |         |
| <b>BARAUNI TPS</b>         | <b>710.00</b>       | <b>250.00</b>       | <b>3.36</b>     | <b>4.84</b>    | <b>777.40</b>     | <b>818.28</b>   | <b>60.00</b>        | <b>460.00</b>          |  |   |         |
| Unit 6                     | 105.00              | 0.00                | 1.10            | 0.00           | 99.50             | 0.00            | 15.00               | 105.00                 | 25/02/2020 06.56.00                        | ELECTRICAL MISCELLANEOUS PROBLEMS           |         |
| Unit 7                     | 105.00              | 0.00                | 0.00            | 0.00           | 197.00            | 22.93           | 15.00               | 105.00                 | 25/06/2020 20.00.00                        | CONSERVATION OF MAIN FUEL/RSD               |         |
| Unit 8                     | 250.00              | 250.00              | 2.26            | 4.84           | 307.90            | 795.35          | 15.00               | 0.00                   |  |   |         |
| Unit 9                     | 250.00              | 0.00                | 0.00            | 0.00           | 173.00            | 0.00            | 15.00               | 250.00                 | 31/03/2018 19.54.00                        | NON-READINESS OF RESIDUAL WORKS OF NEW UNIT |         |
| <b>BARH I</b>              | <b>0.00</b>         | <b>0.00</b>         | <b>0.00</b>     | <b>0.00</b>    | <b>660.00</b>     | <b>0.00</b>     |                     | <b>0.00</b>            |  |   |         |
| Unit 1                     | 0.00                | 0.00                | 0.00            | 0.00           | 660.00            | 0.00            |                     | 0.00                   |  | unit not yet commissioned                   |         |
| Unit 2                     | 0.00                | 0.00                | 0.00            | 0.00           | 0.00              | 0.00            |                     | 0.00                   |  | unit not yet commissioned                   |         |
| <b>BARH II</b>             | <b>1320.00</b>      | <b>1320.00</b>      | <b>22.74</b>    | <b>20.96</b>   | <b>5149.10</b>    | <b>3629.42</b>  | <b>22.00</b>        | <b>0.00</b>            |  |   |         |
| Unit 4                     | 660.00              | 660.00              | 10.55           | 10.51          | 2407.25           | 1595.28         | 11.00               | 0.00                   |  |   |         |
| Unit 5                     | 660.00              | 660.00              | 12.19           | 10.45          | 2741.85           | 2034.14         | 11.00               | 0.00                   |  |   |         |
| <b>KAHALGAON TPS</b>       | <b>2340.00</b>      | <b>1630.00</b>      | <b>39.12</b>    | <b>34.63</b>   | <b>7900.70</b>    | <b>7139.32</b>  | <b>140.00</b>       | <b>710.00</b>          |  |   |         |
| Unit 1                     | 210.00              | 210.00              | 3.48            | 3.89           | 796.20            | 682.33          | 20.00               | 0.00                   |  |   |         |
| Unit 2                     | 210.00              | 0.00                | 3.45            | 2.20           | 792.75            | 810.10          | 20.00               | 210.00                 | 15/10/2020 14.30.00                        | GENERATOR PROTECTION                        |         |
| Unit 3                     | 210.00              | 210.00              | 3.10            | 4.05           | 592.50            | 682.84          | 20.00               | 0.00                   |  |   |         |
| Unit 4                     | 210.00              | 210.00              | 3.16            | 4.02           | 720.40            | 741.22          | 20.00               | 0.00                   |  |   |         |
| Unit 5                     | 500.00              | 500.00              | 8.74            | 10.17          | 1424.10           | 1255.65         | 20.00               | 0.00                   |  |   |         |
| Unit 6                     | 500.00              | 0.00                | 9.42            | 0.00           | 1803.20           | 1205.62         | 20.00               | 500.00                 | 04/10/2020 16.30.00                        | OVERHAULING WORKS                           |         |
| Unit 7                     | 500.00              | 500.00              | 7.77            | 10.30          | 1771.55           | 1761.56         | 20.00               | 0.00                   |  |   |         |
| <b>Total THERMAL</b>       | <b>4370.00</b>      | <b>3200.00</b>      | <b>65.22</b>    | <b>60.43</b>   | <b>14487.20</b>   | <b>11587.02</b> | <b>222.00</b>       | <b>1170.00</b>         |  |   |         |
| <b>Total Generation</b>    | <b>4370.00</b>      | <b>3200.00</b>      | <b>65.22</b>    | <b>60.43</b>   | <b>14487.20</b>   | <b>11587.02</b> | <b>222.00</b>       | <b>1170.00</b>         |  |   |         |
| <b>Jharkhand</b>           |                     |                     |                 |                |                   |                 |                     |                        |  |   |         |
| <b>NORTH KARANPURA TPP</b> | <b>0.00</b>         | <b>0.00</b>         | <b>0.00</b>     | <b>0.00</b>    | <b>0.00</b>       | <b>0.00</b>     |                     | <b>0.00</b>            |  |   |         |
| Unit 1                     | 0.00                | 0.00                | 0.00            | 0.00           | 0.00              | 0.00            |                     | 0.00                   |  | unit not yet commissioned                   |         |

GENERATION REPORT FOR NTPC STATIONS DATED - 15-Oct-2020

SUB REPORT -9

| Power Station            | Monitored Cap. (MW) | Available Cap. (MW) | Generation (MU) |                |                   |                 | Coal Stock In day's | Cap. Under Outage (MW) | Maintenance Start Date (dd/mm/yyyyhh24:mi) | Expected Returned Date/SyncDate         | Remarks |
|--------------------------|---------------------|---------------------|-----------------|----------------|-------------------|-----------------|---------------------|------------------------|--|---|---------|
|                          |                     |                     | Today's Program | Today's Actual | April 1 Till Date |                 |                     |                        |  |   |         |
|                          |                     |                     |                 |                | Prog.             | Actual          |                     |                        |  |   |         |
| <b>Total THERMAL</b>     | <b>0.00</b>         | <b>0.00</b>         | <b>0.00</b>     | <b>0.00</b>    | <b>0.00</b>       | <b>0.00</b>     |                     | <b>0.00</b>            |  |   |         |
| <b>Total Generation</b>  | <b>0.00</b>         | <b>0.00</b>         | <b>0.00</b>     | <b>0.00</b>    | <b>0.00</b>       | <b>0.00</b>     |                     | <b>0.00</b>            |  |   |         |
| <b>Odisha</b>            |                     |                     |                 |                |                   |                 |                     |                        |  |   |         |
| <b>DARLIPALI STPS</b>    | <b>800.00</b>       | <b>800.00</b>       | <b>15.62</b>    | <b>19.28</b>   | <b>1134.30</b>    | <b>2030.71</b>  |                     | <b>0.00</b>            |  |   |         |
| Unit 1                   | 800.00              | 800.00              | 7.94            | 19.28          | 1011.10           | 2030.71         |                     | 0.00                   |  |   |         |
| Unit 2                   | 0.00                | 0.00                | 7.68            | 0.00           | 123.20            | 0.00            |                     | 0.00                   |  | unit not yet commissioned               |         |
| <b>TALCHER (OLD) TPS</b> | <b>460.00</b>       | <b>340.00</b>       | <b>7.33</b>     | <b>7.44</b>    | <b>1803.95</b>    | <b>1947.59</b>  | <b>144.00</b>       | <b>120.00</b>          |  |   |         |
| Unit 1                   | 60.00               | 60.00               | 1.03            | 1.30           | 213.45            | 213.40          | 24.00               | 0.00                   |  |   |         |
| Unit 2                   | 60.00               | 0.00                | 0.97            | 0.00           | 184.55            | 243.60          | 24.00               | 60.00                  | 26/09/2020 00.08.00                        | OVERHAULING WORKS                       |         |
| Unit 3                   | 60.00               | 0.00                | 1.13            | 0.00           | 234.95            | 267.83          | 24.00               | 60.00                  | 14/10/2020 16.19.00                        | BOILER OVERHAUL/ ANNUAL MAINTENANCE     |         |
| Unit 4                   | 60.00               | 60.00               | 0.00            | 1.33           | 214.00            | 269.02          | 24.00               | 0.00                   |  |   |         |
| Unit 5                   | 110.00              | 110.00              | 2.10            | 2.41           | 478.50            | 468.01          | 24.00               | 0.00                   |  |   |         |
| Unit 6                   | 110.00              | 110.00              | 2.10            | 2.40           | 478.50            | 485.73          | 24.00               | 0.00                   |  |   |         |
| <b>TALCHER STPS</b>      | <b>3000.00</b>      | <b>3000.00</b>      | <b>50.93</b>    | <b>63.04</b>   | <b>10878.95</b>   | <b>12368.86</b> | <b>66.00</b>        | <b>0.00</b>            |  |   |         |
| Unit 1                   | 500.00              | 500.00              | 8.00            | 10.26          | 1825.00           | 2116.20         | 11.00               | 0.00                   |  |   |         |
| Unit 2                   | 500.00              | 500.00              | 9.12            | 10.31          | 2081.80           | 2063.79         | 11.00               | 0.00                   |  |   |         |
| Unit 3                   | 500.00              | 500.00              | 8.00            | 10.74          | 1825.00           | 2060.04         | 11.00               | 0.00                   |  |   |         |
| Unit 4                   | 500.00              | 500.00              | 8.81            | 10.39          | 2007.15           | 2083.09         | 11.00               | 0.00                   |  |   |         |
| Unit 5                   | 500.00              | 500.00              | 7.87            | 10.71          | 1504.05           | 2039.69         | 11.00               | 0.00                   |  |   |         |
| Unit 6                   | 500.00              | 500.00              | 9.13            | 10.63          | 1635.95           | 2006.05         | 11.00               | 0.00                   |  |   |         |
| <b>Total THERMAL</b>     | <b>4260.00</b>      | <b>4140.00</b>      | <b>73.88</b>    | <b>89.76</b>   | <b>13817.20</b>   | <b>16347.16</b> | <b>210.00</b>       | <b>120.00</b>          |  |   |         |
| <b>Total Generation</b>  | <b>4260.00</b>      | <b>4140.00</b>      | <b>73.88</b>    | <b>89.76</b>   | <b>13817.20</b>   | <b>16347.16</b> | <b>210.00</b>       | <b>120.00</b>          |  |   |         |
| <b>West Bengal</b>       |                     |                     |                 |                |                   |                 |                     |                        |  |   |         |
| <b>FARAKKA STPS</b>      | <b>2100.00</b>      | <b>1700.00</b>      | <b>32.60</b>    | <b>28.40</b>   | <b>7194.00</b>    | <b>5915.32</b>  | <b>126.00</b>       | <b>400.00</b>          |  |   |         |
| Unit 1                   | 200.00              | 200.00              | 3.03            | 3.30           | 693.45            | 462.54          | 21.00               | 0.00                   |  |   |         |
| Unit 2                   | 200.00              | 0.00                | 3.32            | 0.00           | 508.80            | 411.58          | 21.00               | 200.00                 | 14/09/2020 18.26.00                        | OVERHAULING WORKS                       |         |
| Unit 3                   | 200.00              | 0.00                | 3.48            | 0.00           | 796.20            | 471.16          | 21.00               | 200.00                 | 14/10/2020 19.11.00                        | TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE |         |
| Unit 4                   | 500.00              | 500.00              | 8.45            | 8.22           | 1930.75           | 1394.74         | 21.00               | 0.00                   |  |   |         |
| Unit 5                   | 500.00              | 500.00              | 7.77            | 8.26           | 1771.55           | 1562.35         | 21.00               | 0.00                   |  |   |         |
| Unit 6                   | 500.00              | 500.00              | 6.55            | 8.62           | 1493.25           | 1612.95         | 21.00               | 0.00                   |  |   |         |
| <b>Total THERMAL</b>     | <b>2100.00</b>      | <b>1700.00</b>      | <b>32.60</b>    | <b>28.40</b>   | <b>7194.00</b>    | <b>5915.32</b>  | <b>126.00</b>       | <b>400.00</b>          |  |   |         |
| <b>Total Generation</b>  | <b>2100.00</b>      | <b>1700.00</b>      | <b>32.60</b>    | <b>28.40</b>   | <b>7194.00</b>    | <b>5915.32</b>  | <b>126.00</b>       | <b>400.00</b>          |  |   |         |
| <b>Assam</b>             |                     |                     |                 |                |                   |                 |                     |                        |  |   |         |
| <b>BONGAIGAON TPP</b>    | <b>750.00</b>       | <b>750.00</b>       | <b>10.58</b>    | <b>10.60</b>   | <b>2265.70</b>    | <b>1557.62</b>  | <b>180.00</b>       | <b>0.00</b>            |  |   |         |
| Unit 1                   | 250.00              | 250.00              | 3.29            | 3.52           | 749.35            | 632.33          | 60.00               | 0.00                   |  |   |         |
| Unit 2                   | 250.00              | 250.00              | 4.19            | 3.50           | 951.85            | 569.09          | 60.00               | 0.00                   |  |   |         |

GENERATION REPORT FOR NTPC STATIONS DATED - 15-Oct-2020

SUB REPORT -9

| Power Station           | Monitored Cap. (MW) | Available Cap. (MW) | Generation (MU) |                |                   |                | Coal Stock In day's | Cap. Under Outage (MW) | Maintenance Start Date (dd/mm/yyyyhh24:mi) | Expected Returned Date/SyncDate | Remarks |
|-------------------------|---------------------|---------------------|-----------------|----------------|-------------------|----------------|---------------------|------------------------|--|---------------------------------|---------|
|                         |                     |                     | Today's Program | Today's Actual | April 1 Till Date |                |                     |                        |  |                                 |         |
|                         |                     |                     |                 |                | Prog.             | Actual         |                     |                        |  |                                 |         |
| Unit 3                  | 250.00              | 250.00              | 3.10            | 3.58           | 564.50            | 356.20         | 60.00               | 0.00                   |  |                                 |         |
| <b>Total THERMAL</b>    | <b>750.00</b>       | <b>750.00</b>       | <b>10.58</b>    | <b>10.60</b>   | <b>2265.70</b>    | <b>1557.62</b> | <b>180.00</b>       | <b>0.00</b>            |  |                                 |         |
| <b>Total Generation</b> | <b>750.00</b>       | <b>750.00</b>       | <b>10.58</b>    | <b>10.60</b>   | <b>2265.70</b>    | <b>1557.62</b> | <b>180.00</b>       | <b>0.00</b>            |  |                                 |         |