

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION**

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 16/01/2025

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL					
<b>NORTHERN</b>										
<b>REGION TOTAL</b>	<b>75894.23</b>	<b>1001.25</b>	<b>833.94</b>	<b>338112.12</b>	<b>315535.63</b>		<b>18975.23</b>			
<b>DELHI</b>										
<b>STATE TOTAL</b>	<b>2208.40</b>	<b>16.64</b>	<b>0.98</b>	<b>4844.24</b>	<b>3415.01</b>		<b>588.40</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2100.40</b>	<b>16.64</b>	<b>0.98</b>	<b>4844.24</b>	<b>3415.01</b>		<b>480.40</b>			
<b>TYPE:THER (GT)</b>	<b>2100.40</b>	<b>16.64</b>	<b>0.98</b>	<b>4844.24</b>	<b>3415.01</b>		<b>480.40</b>			
<b>I.P.CCPP</b>	<b>270.00</b>	<b>0.93</b>	<b>0.98</b>	<b>278.88</b>	<b>216.16</b>		<b>150.00</b>			
<b>PRAGATI CCGT-III</b>	<b>1500.00</b>	<b>11.59</b>	<b>0.00</b>	<b>3374.44</b>	<b>2481.82</b>		<b>0.00</b>			
<b>PRAGATI CCPP</b>	<b>330.40</b>	<b>4.12</b>	<b>0.00</b>	<b>1190.92</b>	<b>717.03</b>		<b>330.40</b>			
<b>SECTOR: PVT SECTOR</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>TYPE:THER (GT)</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>RITHALA CCPP</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>HARYANA</b>										
<b>STATE TOTAL</b>	<b>5761.59</b>	<b>77.09</b>	<b>72.46</b>	<b>26151.44</b>	<b>24938.75</b>		<b>1247.76</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2510.00</b>	<b>31.41</b>	<b>23.86</b>	<b>12209.56</b>	<b>10991.74</b>		<b>1110.00</b>			
<b>TYPE:THERMAL</b>	<b>2510.00</b>	<b>31.41</b>	<b>23.86</b>	<b>12209.56</b>	<b>10991.74</b>		<b>1110.00</b>			
<b>PANIPAT TPS</b>	<b>710.00</b>	<b>10.80</b>	<b>10.35</b>	<b>3315.80</b>	<b>3749.86</b>	<b>42</b>	<b>210.00</b>			
Unit 6	L	210.00	3.00	0.00	919.00	820.62	210.00	27/12/2024 20:25		RSD/LOW SCHEDULE
Unit 7		250.00	3.90	5.25	1198.40	1438.98	0.00			
Unit 8		250.00	3.90	5.10	1198.40	1490.26	0.00			
<b>RAJIV GANDHI TPS</b>		<b>1200.00</b>	<b>9.65</b>	<b>7.97</b>	<b>5538.40</b>	<b>4697.64</b>	<b>36</b>	<b>600.00</b>		
Unit 1		600.00	0.00	7.97	2576.00	2249.29	0.00			
Unit 2	S	600.00	9.65	0.00	2962.40	2448.35	600.00	14/01/2025 11:22		RESERVE SHUT DOWN / STANDBY UNIT
<b>YAMUNA NAGAR TPS</b>		<b>600.00</b>	<b>10.96</b>	<b>5.54</b>	<b>3355.36</b>	<b>2544.24</b>	<b>75</b>	<b>300.00</b>		
Unit 1		300.00	5.48	5.54	1677.68	1183.52	0.00			
Unit 2	L	300.00	5.48	0.00	1677.68	1360.72	300.00	03/12/2024 15:00		WATER WALL TUBE LEAKAGE
<b>SECTOR: PVT SECTOR</b>		<b>1320.00</b>	<b>22.84</b>	<b>23.58</b>	<b>6983.44</b>	<b>6497.38</b>	<b>0.00</b>			

\*\*\* CAPACITY FIGURES ARE TAKEN FROM MONTHLY REPORT OF P.D.M DIVISION AS ON THE LAST DAY OF THE PREVIOUS MONTH

\* UNIT SYNCHRONISED, P = PLANNED OUTAGE, L = LONG DURATION OUTAGE, S = SHORT DURATION OUTAGE

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
<b>TYPE:THERMAL</b>	<b>1320.00</b>	<b>22.84</b>	<b>23.58</b>	<b>6983.44</b>	<b>6497.38</b>		<b>0.00</b>			
<b>MAHATMA GANDHI TPS</b>	<b>1320.00</b>	<b>22.84</b>	<b>23.58</b>	<b>6983.44</b>	<b>6497.38</b>	<b>30</b>	<b>0.00</b>			
Unit 1	660.00	12.29	11.70	3749.64	3140.68		0.00			
Unit 2	660.00	10.55	11.88	3233.80	3356.70		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1931.59</b>	<b>22.84</b>	<b>25.02</b>	<b>6958.44</b>	<b>7449.63</b>		<b>137.76</b>			
<b>TYPE:THERMAL</b>	<b>1500.00</b>	<b>22.42</b>	<b>25.02</b>	<b>6833.72</b>	<b>7234.26</b>		<b>0.00</b>			
<b>INDIRA GANDHI STPP</b>	<b>1500.00</b>	<b>22.42</b>	<b>25.02</b>	<b>6833.72</b>	<b>7234.26</b>	<b>35</b>	<b>0.00</b>			
Unit 1	500.00	7.58	8.36	2273.28	2402.42		0.00			
Unit 2	500.00	7.42	8.32	2280.72	2402.94		0.00			
Unit 3	500.00	7.42	8.34	2279.72	2428.90		0.00			
<b>TYPE:THER (GT)</b>	<b>431.59</b>	<b>0.42</b>	<b>0.00</b>	<b>124.72</b>	<b>215.37</b>		<b>137.76</b>			
<b>FARIDABAD CAPP</b>	<b>431.59</b>	<b>0.42</b>	<b>0.00</b>	<b>124.72</b>	<b>215.37</b>		<b>137.76</b>			
<b>HIMACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>10281.02</b>	<b>47.51</b>	<b>35.66</b>	<b>37467.16</b>	<b>36266.70</b>		<b>3105.34</b>			
<b>SECTOR: STATE SECTOR</b>	<b>888.00</b>	<b>3.47</b>	<b>2.13</b>	<b>2768.52</b>	<b>2578.43</b>		<b>202.00</b>			
<b>TYPE:HYDRO</b>	<b>888.00</b>	<b>3.47</b>	<b>2.13</b>	<b>2768.52</b>	<b>2578.43</b>		<b>202.00</b>			
<b>BASSI HPS</b>	<b>66.00</b>	<b>0.26</b>	<b>0.13</b>	<b>277.16</b>	<b>296.71</b>		<b>0.00</b>			
<b>GIRI BATA HPS</b>	<b>60.00</b>	<b>0.29</b>	<b>0.23</b>	<b>155.64</b>	<b>136.26</b>		<b>0.00</b>			
<b>KASHANG INTEGRATED HEP</b>	<b>195.00</b>	<b>0.13</b>	<b>0.15</b>	<b>174.08</b>	<b>221.01</b>		<b>65.00</b>			
<b>LARJI HPS</b>	<b>126.00</b>	<b>0.48</b>	<b>0.41</b>	<b>572.68</b>	<b>255.32</b>		<b>42.00</b>			
<b>SAINJ HPS</b>	<b>100.00</b>	<b>0.32</b>	<b>0.22</b>	<b>371.12</b>	<b>396.92</b>		<b>0.00</b>			
<b>SANJAY HPS</b>	<b>120.00</b>	<b>0.77</b>	<b>0.55</b>	<b>494.32</b>	<b>555.66</b>		<b>0.00</b>			
<b>SAWRA KUDDU HPS</b>	<b>111.00</b>	<b>0.35</b>	<b>0.22</b>	<b>284.60</b>	<b>245.54</b>		<b>0.00</b>			
<b>SHANAN HPS</b>	<b>110.00</b>	<b>0.48</b>	<b>0.22</b>	<b>432.68</b>	<b>471.01</b>		<b>95.00</b>			
<b>UHL-III HPS</b>	<b>0.00</b>	<b>0.39</b>	<b>0.00</b>	<b>6.24</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2109.00</b>	<b>7.75</b>	<b>5.91</b>	<b>7980.00</b>	<b>8116.03</b>		<b>366.00</b>			
<b>TYPE:HYDRO</b>	<b>2109.00</b>	<b>7.75</b>	<b>5.91</b>	<b>7980.00</b>	<b>8116.03</b>		<b>366.00</b>			
<b>ALLAIN DUHANGAN HPS</b>	<b>192.00</b>	<b>0.42</b>	<b>0.41</b>	<b>625.72</b>	<b>627.10</b>		<b>96.00</b>			
<b>BAJOLI HOLI HPS</b>	<b>180.00</b>	<b>0.52</b>	<b>0.36</b>	<b>726.32</b>	<b>694.10</b>		<b>120.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
BASPA HPS	300.00	1.42	0.97	1109.72	1299.35		100.00			
BUDHIL HPS	70.00	0.19	0.11	259.04	270.26		0.00			
CHANJU-I HPS	36.00	0.16	0.10	140.56	146.99		0.00			
KARCHAM WANGTOO HPS	1045.00	4.10	3.51	3827.60	4293.90		0.00			
MALANA HPS	86.00	0.23	0.20	314.68	225.94		0.00			
MALANA-II HPS	100.00	0.19	0.00	326.04	184.00		50.00			
SORANG HPS	100.00	0.26	0.25	376.16	374.39		0.00			
TIDONG HPS	0.00	0.26	0.00	274.16	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>7284.02</b>	<b>36.29</b>	<b>27.62</b>	<b>26718.64</b>	<b>25572.24</b>		<b>2537.34</b>			
<b>TYPE:HYDRO</b>	<b>7284.02</b>	<b>36.29</b>	<b>27.62</b>	<b>26718.64</b>	<b>25572.24</b>		<b>2537.34</b>			
BAIRA SIUL HPS	180.00	0.58	0.41	638.28	488.08		60.00			
BHAKRA LEFT HPS	630.00	4.52	2.99	1676.32	2052.83		252.00			
BHAKRA RIGHT HPS	785.00	5.81	4.52	2148.96	2303.57		314.00			
CHAMERA-I HPS	540.00	1.61	1.19	2021.76	1910.89		180.00			
CHAMERA-II HPS	300.00	0.77	0.75	1275.32	1251.77		100.00			
CHAMERA-III HPS	231.00	0.65	0.62	938.40	948.63		154.00			
DEHAR HPS	990.00	2.90	2.74	2566.40	2700.79		0.00			
KOLDAM	800.00	2.45	2.59	2896.20	3153.70		200.00			
NATHPA JHAKRI HPS	1500.00	6.71	5.63	6432.36	6942.81		750.00			
PARBATI-II HPS	0.00	2.61	0.00	2039.76	0.00		0.00			
PARBATI-III HPS	520.00	1.90	0.22	1399.40	540.68		390.00			
PONG HPS	396.00	3.23	4.06	871.68	1342.71		0.00			
RAMPUR HPS	412.02	2.55	1.90	1813.80	1935.78		137.34			
<b>JAMMU AND KASHMIR</b>										
<b>STATE TOTAL</b>	<b>3535.00</b>	<b>20.04</b>	<b>11.22</b>	<b>15019.64</b>	<b>13739.11</b>		<b>1530.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1285.00</b>	<b>5.09</b>	<b>3.24</b>	<b>4611.44</b>	<b>4471.61</b>		<b>660.00</b>			
<b>TYPE:THER (GT)</b>	<b>175.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>175.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
<b>PAMPORE GPS (Liq.)</b>	<b>175.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>175.00</b>			
<b>TYPE:HYDRO</b>	<b>1110.00</b>	<b>5.09</b>	<b>3.24</b>	<b>4611.44</b>	<b>4471.61</b>		<b>485.00</b>			
<b>BAGLIHAR HPS</b>	<b>450.00</b>	<b>3.87</b>	<b>3.12</b>	<b>2258.92</b>	<b>2454.04</b>		<b>300.00</b>			
<b>BAGLIHAR II HPS</b>	<b>450.00</b>	<b>0.00</b>	<b>0.12</b>	<b>1491.00</b>	<b>1532.92</b>		<b>150.00</b>			
<b>LOWER JHELUM HPS</b>	<b>105.00</b>	<b>0.90</b>	<b>0.00</b>	<b>473.40</b>	<b>394.91</b>		<b>35.00</b>			
<b>UPPER SINDH-II HPS</b>	<b>105.00</b>	<b>0.32</b>	<b>0.00</b>	<b>388.12</b>	<b>89.74</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2250.00</b>	<b>14.95</b>	<b>7.98</b>	<b>10408.20</b>	<b>9267.50</b>		<b>870.00</b>			
<b>TYPE:HYDRO</b>	<b>2250.00</b>	<b>14.95</b>	<b>7.98</b>	<b>10408.20</b>	<b>9267.50</b>		<b>870.00</b>			
<b>DULHASTI HPS</b>	<b>390.00</b>	<b>2.32</b>	<b>2.58</b>	<b>1949.12</b>	<b>2039.68</b>		<b>130.00</b>			
<b>KISHANGANGA HPS</b>	<b>330.00</b>	<b>0.55</b>	<b>1.08</b>	<b>1304.80</b>	<b>1208.20</b>		<b>110.00</b>			
<b>SALAL HPS</b>	<b>690.00</b>	<b>3.52</b>	<b>1.52</b>	<b>3108.32</b>	<b>3006.76</b>		<b>230.00</b>			
<b>SEWA-II HPS</b>	<b>120.00</b>	<b>0.94</b>	<b>0.27</b>	<b>379.04</b>	<b>294.79</b>		<b>40.00</b>			
<b>URI-I HPS</b>	<b>480.00</b>	<b>4.52</b>	<b>1.46</b>	<b>2371.32</b>	<b>1636.77</b>		<b>240.00</b>			
<b>URI-II HPS</b>	<b>240.00</b>	<b>3.10</b>	<b>1.07</b>	<b>1295.60</b>	<b>1081.30</b>		<b>120.00</b>			
<b>LADAKH</b>										
<b>STATE TOTAL</b>	<b>89.00</b>	<b>0.45</b>	<b>0.40</b>	<b>360.20</b>	<b>381.43</b>		<b>89.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>89.00</b>	<b>0.45</b>	<b>0.40</b>	<b>360.20</b>	<b>381.43</b>		<b>89.00</b>			
<b>TYPE:HYDRO</b>	<b>89.00</b>	<b>0.45</b>	<b>0.40</b>	<b>360.20</b>	<b>381.43</b>		<b>89.00</b>			
<b>CHUTAK HPS</b>	<b>44.00</b>	<b>0.13</b>	<b>0.10</b>	<b>156.08</b>	<b>162.92</b>		<b>44.00</b>			
<b>NIMMO BAZGO HPS</b>	<b>45.00</b>	<b>0.32</b>	<b>0.30</b>	<b>204.12</b>	<b>218.51</b>		<b>45.00</b>			
<b>PUNJAB</b>										
<b>STATE TOTAL</b>	<b>6776.30</b>	<b>103.61</b>	<b>69.24</b>	<b>30774.76</b>	<b>30772.36</b>		<b>2650.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>3241.00</b>	<b>34.70</b>	<b>41.39</b>	<b>11234.20</b>	<b>12782.31</b>		<b>630.00</b>			
<b>TYPE:THERMAL</b>	<b>2300.00</b>	<b>27.92</b>	<b>35.48</b>	<b>8557.72</b>	<b>10125.28</b>		<b>480.00</b>			
<b>GH TPS (LEH.MOH.)</b>	<b>920.00</b>	<b>10.46</b>	<b>14.43</b>	<b>3206.36</b>	<b>3821.15</b>	<b>49</b>	<b>210.00</b>			
Unit 1		210.00	3.00	4.38	919.00	1165.80	0.00			
Unit 2	L	210.00	0.68	0.00	199.88	0.00	210.00	30/04/2022 15:01	ASH HANDLING SYSTEM PROBLEM	
Unit 3		250.00	3.39	5.14	1049.24	1273.48	0.00			
Unit 4		250.00	3.39	4.91	1038.24	1381.87	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
<b>GOINDWAL SAHIB TPP</b>	<b>540.00</b>	<b>7.80</b>	<b>4.74</b>	<b>2396.80</b>	<b>2642.22</b>	<b>54</b>	<b>270.00</b>			
Unit 1	270.00	3.90	4.74	1198.40	1341.85		0.00			
Unit 2	S	270.00	3.90	0.00	1198.40	1300.37	270.00	10/01/2025 16:16	ABNORMAL SOUND	
<b>ROPAR TPS</b>	<b>840.00</b>	<b>9.66</b>	<b>16.31</b>	<b>2954.56</b>	<b>3661.91</b>	<b>56</b>	<b>0.00</b>			
Unit 3		210.00	2.35	4.00	718.60	948.35	0.00			
Unit 4		210.00	2.35	4.10	718.60	1026.50	0.00			
Unit 5		210.00	2.35	3.96	718.60	923.39	0.00			
Unit 6		210.00	2.61	4.25	798.76	763.67	0.00			
<b>TYPE:HYDRO</b>	<b>941.00</b>	<b>6.78</b>	<b>5.91</b>	<b>2676.48</b>	<b>2657.03</b>		<b>150.00</b>			
<b>ANANDPUR SAHIB-I HPS</b>	<b>67.00</b>	<b>0.16</b>	<b>0.00</b>	<b>211.56</b>	<b>236.50</b>		<b>0.00</b>			
<b>ANANDPUR SAHIB-II HPS</b>	<b>67.00</b>	<b>0.16</b>	<b>0.00</b>	<b>211.56</b>	<b>220.45</b>		<b>0.00</b>			
<b>MUKERIAN-I HPS</b>	<b>45.00</b>	<b>0.84</b>	<b>4.56</b>	<b>189.44</b>	<b>386.12</b>		<b>0.00</b>			
<b>MUKERIAN-II HPS</b>	<b>45.00</b>	<b>0.84</b>	<b>0.00</b>	<b>189.44</b>	<b>192.16</b>		<b>0.00</b>			
<b>MUKERIAN-III HPS</b>	<b>58.50</b>	<b>1.10</b>	<b>0.00</b>	<b>246.60</b>	<b>248.61</b>		<b>0.00</b>			
<b>MUKERIAN-IV HPS</b>	<b>58.50</b>	<b>1.10</b>	<b>0.00</b>	<b>246.60</b>	<b>219.27</b>		<b>0.00</b>			
<b>RANJIT SAGAR HPS</b>	<b>600.00</b>	<b>2.58</b>	<b>1.35</b>	<b>1381.28</b>	<b>1153.92</b>		<b>150.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>3380.00</b>	<b>65.81</b>	<b>25.35</b>	<b>18678.96</b>	<b>17052.23</b>		<b>2020.00</b>			
<b>TYPE:THERMAL</b>	<b>3380.00</b>	<b>65.81</b>	<b>25.35</b>	<b>18678.96</b>	<b>17052.23</b>		<b>2020.00</b>			
<b>RAJPURA TPP</b>	<b>1400.00</b>	<b>30.19</b>	<b>13.18</b>	<b>8410.04</b>	<b>8257.80</b>	<b>34</b>	<b>700.00</b>			
Unit 1		700.00	15.06	13.18	4037.96	4150.95	0.00			
Unit 2	S	700.00	15.13	0.00	4372.08	4106.85	700.00	14/01/2025 11:45	BOILER MISC. PROBLEM	
<b>TALWANDI SABO TPP</b>	<b>1980.00</b>	<b>35.62</b>	<b>12.17</b>	<b>10268.92</b>	<b>8794.43</b>	<b>14</b>	<b>1320.00</b>			
Unit 1		660.00	11.81	12.17	3601.96	3083.73	0.00			
Unit 2	S	660.00	11.81	0.00	3291.96	3130.53	660.00	15/01/2025 21:00	ABNORMAL SOUND	
Unit 3	P	660.00	12.00	0.00	3375.00	2580.17	660.00	27/11/2024 19:26	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>SECTOR: CENTRAL SECTOR</b>	<b>155.30</b>	<b>3.10</b>	<b>2.50</b>	<b>861.60</b>	<b>937.82</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>155.30</b>	<b>3.10</b>	<b>2.50</b>	<b>861.60</b>	<b>937.82</b>		<b>0.00</b>			
<b>GANGUWAL HPS</b>	<b>77.65</b>	<b>1.55</b>	<b>1.25</b>	<b>430.80</b>	<b>471.26</b>		<b>0.00</b>			
<b>KOTLA HPS</b>	<b>77.65</b>	<b>1.55</b>	<b>1.25</b>	<b>430.80</b>	<b>466.56</b>		<b>0.00</b>			

RAJASTHAN

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH:MM)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
<b>STATE TOTAL</b>	<b>13393.83</b>	<b>188.79</b>	<b>210.21</b>	<b>58016.68</b>	<b>58349.02</b>		<b>2472.33</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8844.50</b>	<b>116.59</b>	<b>138.35</b>	<b>36659.44</b>	<b>36857.91</b>		<b>1398.00</b>			
<b>TYPE:THERMAL</b>	<b>7830.00</b>	<b>109.72</b>	<b>132.98</b>	<b>35453.52</b>	<b>35873.36</b>		<b>750.00</b>			
<b>CHHABRA-II TPP</b>	<b>1320.00</b>	<b>23.74</b>	<b>25.14</b>	<b>6373.84</b>	<b>6186.20</b>	<b>19</b>	<b>0.00</b>			
Unit 5	660.00	11.87	12.67	3186.92	2969.70		0.00			
Unit 6	660.00	11.87	12.47	3186.92	3216.50		0.00			
<b>CHHABRA-I PH-1 TPP</b>	<b>500.00</b>	<b>9.48</b>	<b>10.34</b>	<b>2670.68</b>	<b>2677.45</b>	<b>15</b>	<b>0.00</b>			
Unit 1	250.00	4.77	5.18	1333.32	1375.90		0.00			
Unit 2	250.00	4.71	5.16	1337.36	1301.55		0.00			
<b>CHHABRA-I PH-2 TPP</b>	<b>500.00</b>	<b>9.07</b>	<b>9.94</b>	<b>2602.12</b>	<b>2850.75</b>	<b>14</b>	<b>0.00</b>			
Unit 3	250.00	4.68	5.01	1337.88	1377.68		0.00			
Unit 4	250.00	4.39	4.93	1264.24	1473.07		0.00			
<b>GIRAL TPS</b>	<b>250.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>250.00</b>			
Unit 1	P	125.00	0.00	0.00	0.00		125.00	11/07/2014 08:20	UNIT LIKELY TO BE SCRAPPED.	
Unit 2	P	125.00	0.00	0.00	0.00		125.00	27/01/2016 15:27	UNIT LIKELY TO BE SCRAPPED.	
<b>KALISINDH TPS</b>	<b>1200.00</b>	<b>20.20</b>	<b>21.74</b>	<b>5957.20</b>	<b>5871.82</b>	<b>18</b>	<b>0.00</b>			
Unit 1		600.00	10.26	10.70	2906.16	2652.26	0.00			
Unit 2		600.00	9.94	11.04	3051.04	3219.56	0.00			
<b>KOTA TPS</b>	<b>1240.00</b>	<b>18.72</b>	<b>25.04</b>	<b>6564.52</b>	<b>6939.29</b>	<b>21</b>	<b>0.00</b>			
Unit 1		110.00	2.00	2.06	571.00	488.05	0.00			
Unit 2		110.00	2.00	2.21	571.00	540.83	0.00			
Unit 3		210.00	3.81	3.61	1158.96	1110.13	0.00			
Unit 4		210.00	0.00	4.12	1121.00	1187.69	0.00			
Unit 5		210.00	3.84	4.29	1081.44	1156.95	0.00			
Unit 6		195.00	3.65	4.25	1022.40	1273.80	0.00			
Unit 7		195.00	3.42	4.50	1038.72	1181.84	0.00			
<b>SURATGARH STPS</b>	<b>1320.00</b>	<b>9.77</b>	<b>21.80</b>	<b>5834.32</b>	<b>5274.25</b>	<b>26</b>	<b>0.00</b>			
Unit 7		660.00	0.00	11.04	2833.00	3171.00	0.00			
Unit 8		660.00	9.77	10.76	3001.32	2103.25	0.00			
<b>SURATGARH TPS</b>	<b>1500.00</b>	<b>18.74</b>	<b>18.98</b>	<b>5450.84</b>	<b>6073.60</b>	<b>27</b>	<b>500.00</b>			
Unit 1	S	250.00	3.32	0.00	943.12	1025.92	250.00	14/01/2025 20:17	WATER WALL TUBE LEAKAGE	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		16/01/2025					
				PROG.	ACTUAL						
Unit 2		250.00	3.32	4.52	943.12	1099.66		0.00			
Unit 3	L	250.00	3.19	0.00	903.04	862.50		250.00	28/11/2024 16:00	STATOR EARTH FAULT	
Unit 4		250.00	3.03	4.95	865.48	1012.28		0.00			
Unit 5		250.00	2.94	4.72	898.04	1013.78		0.00			
Unit 6		250.00	2.94	4.79	898.04	1059.46		0.00			
<b>TYPE:THER (GT)</b>		<b>603.50</b>	<b>2.71</b>	<b>1.88</b>	<b>770.36</b>	<b>385.18</b>		<b>490.00</b>			
<b>DHOLPUR CCPP</b>		<b>330.00</b>	<b>0.39</b>	<b>0.00</b>	<b>118.24</b>	<b>50.07</b>		<b>330.00</b>			
<b>RAMGARH CCPP</b>		<b>273.50</b>	<b>2.32</b>	<b>1.88</b>	<b>652.12</b>	<b>335.11</b>		<b>160.00</b>			
<b>TYPE:HYDRO</b>		<b>411.00</b>	<b>4.16</b>	<b>3.49</b>	<b>435.56</b>	<b>599.37</b>		<b>158.00</b>			
<b>JAWAHAR SAGAR HPS</b>		<b>99.00</b>	<b>1.32</b>	<b>1.16</b>	<b>135.12</b>	<b>195.71</b>		<b>0.00</b>			
<b>MAHI BAJAJ-I HPS</b>		<b>50.00</b>	<b>0.77</b>	<b>0.44</b>	<b>80.32</b>	<b>108.89</b>		<b>25.00</b>			
<b>MAHI BAJAJ-II HPS</b>		<b>90.00</b>	<b>0.13</b>	<b>0.00</b>	<b>22.08</b>	<b>45.89</b>		<b>90.00</b>			
<b>R P SAGAR HPS</b>		<b>172.00</b>	<b>1.94</b>	<b>1.89</b>	<b>198.04</b>	<b>248.88</b>		<b>43.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>2700.00</b>	<b>45.97</b>	<b>50.45</b>	<b>13927.56</b>	<b>13596.93</b>		<b>135.00</b>			
<b>TYPE:THERMAL</b>		<b>2700.00</b>	<b>45.97</b>	<b>50.45</b>	<b>13927.56</b>	<b>13596.93</b>		<b>135.00</b>			
<b>ADANI POWER LIMITED KAWAI TPP</b>		<b>1320.00</b>	<b>25.48</b>	<b>25.07</b>	<b>7320.68</b>	<b>7298.27</b>	<b>12</b>	<b>0.00</b>			
Unit 1		660.00	12.29	12.30	3752.64	3831.67		0.00			
Unit 2		660.00	13.19	12.77	3568.04	3466.60		0.00			
<b>JALIPA KAPURDI TPP</b>		<b>1080.00</b>	<b>17.91</b>	<b>20.21</b>	<b>5805.60</b>	<b>5270.61</b>		<b>135.00</b>			
Unit 1		135.00	2.55	2.98	725.80	587.19		0.00			
Unit 2	L	135.00	2.61	0.00	698.76	661.91		135.00	31/12/2024 12:43	GENERATOR PROTECTION RELAY OPERATION PROBLEM	
Unit 3		135.00	2.55	2.80	725.80	622.80		0.00			
Unit 4		135.00	2.55	2.98	735.80	753.00		0.00			
Unit 5		135.00	2.55	3.06	703.80	560.10		0.00			
Unit 6		135.00	2.55	2.96	735.80	734.50		0.00			
Unit 7		135.00	2.55	2.99	724.80	669.51		0.00			
Unit 8		135.00	0.00	2.44	755.04	681.60		0.00			
<b>SHREE CEMENT LTD TPS</b>		<b>300.00</b>	<b>2.58</b>	<b>5.17</b>	<b>801.28</b>	<b>1028.05</b>	<b>0</b>	<b>0.00</b>			
Unit 1		150.00	1.29	2.60	400.64	551.44		0.00			
Unit 2		150.00	1.29	2.57	400.64	476.61		0.00			
<b>SECTOR: CENTRAL SECTOR</b>		<b>1849.33</b>	<b>26.23</b>	<b>21.41</b>	<b>7429.68</b>	<b>7894.18</b>		<b>939.33</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
<b>TYPE:THERMAL</b>	<b>250.00</b>	<b>3.94</b>	<b>5.83</b>	<b>1197.04</b>	<b>1386.90</b>		<b>0.00</b>			
<b>BARSINGSAR LIGNITE</b>	<b>250.00</b>	<b>3.94</b>	<b>5.83</b>	<b>1197.04</b>	<b>1386.90</b>		<b>0.00</b>			
Unit 1	125.00	1.97	2.99	598.52	704.51		0.00			
Unit 2	125.00	1.97	2.84	598.52	682.39		0.00			
<b>TYPE:THER (GT)</b>	<b>419.33</b>	<b>1.26</b>	<b>0.00</b>	<b>380.16</b>	<b>414.44</b>		<b>419.33</b>			
<b>ANTA CAPP</b>	<b>419.33</b>	<b>1.26</b>	<b>0.00</b>	<b>380.16</b>	<b>414.44</b>		<b>419.33</b>			
<b>TYPE:NUCLEAR</b>	<b>1180.00</b>	<b>21.03</b>	<b>15.58</b>	<b>5852.48</b>	<b>6092.84</b>		<b>520.00</b>			
<b>DAE (RAJASTHAN)</b>	<b>100.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>100.00</b>			
Unit 1	L	100.00	0.00	0.00	0.00		100.00	09/10/2004 22:58	GENERATOR EARTH FAULT	
<b>RAJASTHAN A.P.S.</b>	<b>1080.00</b>	<b>21.03</b>	<b>15.58</b>	<b>5852.48</b>	<b>6092.84</b>		<b>420.00</b>			
Unit 2	P	200.00	3.87	0.00	1059.92	1193.70	200.00	31/12/2024 21:44	ANNUAL MAINTENANCE	
Unit 3		220.00	4.29	5.48	1055.64	650.97	0.00			
Unit 4		220.00	4.29	4.49	1127.64	1177.11	0.00			
Unit 5	S	220.00	4.29	0.00	1304.64	1487.20	220.00	13/01/2025 00:10	Miscellaneous	
Unit 6		220.00	4.29	5.61	1304.64	1583.86	0.00			
Unit 7			0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>UTTARAKHAND</b>										
<b>STATE TOTAL</b>	<b>4699.35</b>	<b>35.12</b>	<b>20.54</b>	<b>13632.92</b>	<b>14020.45</b>		<b>454.45</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1372.15</b>	<b>7.68</b>	<b>6.91</b>	<b>4445.88</b>	<b>4339.74</b>		<b>320.05</b>			
<b>TYPE:HYDRO</b>	<b>1372.15</b>	<b>7.68</b>	<b>6.91</b>	<b>4445.88</b>	<b>4339.74</b>		<b>320.05</b>			
<b>CHIBRO (YAMUNA) HPS</b>	<b>240.00</b>	<b>1.10</b>	<b>0.84</b>	<b>755.60</b>	<b>691.25</b>		<b>0.00</b>			
<b>CHILLA HPS</b>	<b>144.00</b>	<b>1.35</b>	<b>1.60</b>	<b>559.60</b>	<b>562.67</b>		<b>72.00</b>			
<b>DHAKRANI HPS</b>	<b>33.75</b>	<b>0.23</b>	<b>0.21</b>	<b>129.68</b>	<b>93.78</b>		<b>11.25</b>			
<b>DHALIPUR HPS</b>	<b>51.00</b>	<b>0.29</b>	<b>0.34</b>	<b>226.64</b>	<b>200.09</b>		<b>51.00</b>			
<b>KHATIMA HPS</b>	<b>41.40</b>	<b>0.39</b>	<b>0.44</b>	<b>181.24</b>	<b>154.19</b>		<b>13.80</b>			
<b>KHODRI HPS</b>	<b>120.00</b>	<b>0.52</b>	<b>0.44</b>	<b>362.32</b>	<b>330.40</b>		<b>0.00</b>			
<b>KULHAL HPS</b>	<b>30.00</b>	<b>0.19</b>	<b>0.27</b>	<b>120.04</b>	<b>124.38</b>		<b>0.00</b>			
<b>MANERI BHALI-I HPS</b>	<b>90.00</b>	<b>0.61</b>	<b>0.65</b>	<b>414.76</b>	<b>452.50</b>		<b>30.00</b>			
<b>MANERI BHALI-II HPS</b>	<b>304.00</b>	<b>1.29</b>	<b>1.02</b>	<b>1198.64</b>	<b>1206.42</b>		<b>76.00</b>			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
RAMGANGA HPS	198.00	1.39	0.82	171.24	237.07		66.00			
VYASI HPS	120.00	0.32	0.28	326.12	286.99		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>1493.00</b>	<b>4.53</b>	<b>2.98</b>	<b>3538.48</b>	<b>4337.17</b>		<b>33.00</b>			
<b>TYPE:THER (GT)</b>	<b>664.00</b>	<b>1.15</b>	<b>0.00</b>	<b>322.40</b>	<b>836.59</b>		<b>0.00</b>			
BETA CCPP	0.00	0.00	0.00	0.00	0.00		0.00			
GAMA CCPP	225.00	0.57	0.00	164.12	299.25		0.00			
SRAVANTHI CCPP	439.00	0.58	0.00	158.28	537.34		0.00			
<b>TYPE:HYDRO</b>	<b>829.00</b>	<b>3.38</b>	<b>2.98</b>	<b>3216.08</b>	<b>3500.58</b>		<b>33.00</b>			
SHRINAGAR HPS	330.00	1.42	1.39	1210.72	1355.60		0.00			
SINGOLI BHATWARI HPS	99.00	0.35	0.43	379.60	406.61		33.00			
VISHNU PRAYAG HPS	400.00	1.61	1.16	1625.76	1738.37		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1834.20</b>	<b>22.91</b>	<b>10.65</b>	<b>5648.56</b>	<b>5343.54</b>		<b>101.40</b>			
<b>TYPE:HYDRO</b>	<b>1834.20</b>	<b>22.91</b>	<b>10.65</b>	<b>5648.56</b>	<b>5343.54</b>		<b>101.40</b>			
DHAULI GANGA HPS	280.00	0.84	0.74	1109.44	1061.63		70.00			
KOTESHWAR HPS	400.00	3.26	2.48	928.16	972.38		0.00			
NAITWAR MORI HPS	60.00	0.23	0.33	195.68	202.62		0.00			
TANAKPUR HPS	94.20	0.74	0.66	455.84	409.14		31.40			
TAPOVAN VISHNUGAD HPS	0.00	0.00	0.00	0.00	0.00		0.00			
TEHRI PSP		8.65	0.00	562.40	0.00		0.00			
TEHRI ST-1 HPS	1000.00	9.19	6.44	2397.04	2697.77		0.00			
<b>UTTAR PRADESH</b>										
<b>STATE TOTAL</b>	<b>29149.74</b>	<b>512.00</b>	<b>413.23</b>	<b>151845.08</b>	<b>133652.80</b>		<b>6837.95</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8296.60</b>	<b>126.38</b>	<b>84.23</b>	<b>38309.08</b>	<b>31727.75</b>		<b>2660.00</b>			
<b>TYPE:THERMAL</b>	<b>7795.00</b>	<b>122.70</b>	<b>80.27</b>	<b>37335.20</b>	<b>30739.79</b>		<b>2570.00</b>			
<b>ANPARA TPS</b>	<b>2630.00</b>	<b>56.26</b>	<b>32.21</b>	<b>16124.16</b>	<b>13949.89</b>	<b>39</b>	<b>1000.00</b>			
Unit 1	210.00	4.39	4.42	1283.24	1147.19		0.00			
Unit 2	210.00	4.39	2.29	1283.24	1185.44		0.00	15/01/2025 11:15	16/01/2025 05:21:00	
Unit 3	210.00	4.39	4.36	1283.24	1111.33		0.00		ELECTRICAL MISCELLANEOUS PROBLEMS	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 16/01/2025	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)							
				PROG.	ACTUAL						
Unit 4		500.00	10.48	9.72	3081.68	2522.86		0.00			
Unit 5	P	500.00	10.48	0.00	3080.68	2424.06		500.00	06/11/2024 00:00	OVERHAULING WORKS	
Unit 6	L	500.00	11.10	0.00	3229.60	2505.52		500.00	10/11/2024 13:56	GENERATOR MISCLLANEOUS MAINTENANCE	
Unit 7		500.00	11.03	11.42	2882.48	3053.49		0.00			
<b>HARDUAGANJ TPS</b>		<b>1265.00</b>	<b>6.13</b>	<b>16.05</b>	<b>4769.08</b>	<b>4496.86</b>	<b>34</b>	<b>250.00</b>			
Unit 7		105.00	0.58	1.66	155.28	293.17		0.00			
Unit 8	S	250.00	2.94	0.00	772.04	831.76		250.00	14/01/2025 12:41	TURBINE CONTROL VALVE PROBLEM	
Unit 9		250.00	2.61	3.88	798.76	836.83		0.00			
Unit 10		660.00	0.00	10.51	3043.00	2535.10		0.00			
<b>JAWAHARPUR STPP</b>		<b>1320.00</b>	<b>13.26</b>	<b>0.00</b>	<b>3795.16</b>	<b>1821.44</b>	<b>17</b>	<b>660.00</b>			
Unit 1	L	660.00	7.29	0.00	2236.64	1821.44		660.00	25/12/2024 06:46	D.M. WATER PROBLEM	
Unit 2		660.00	5.97	0.00	1558.52	0.00		0.00			
<b>OBRA TPS</b>		<b>1660.00</b>	<b>26.93</b>	<b>15.70</b>	<b>7730.88</b>	<b>6181.26</b>	<b>11</b>	<b>660.00</b>			
Unit 9		200.00	3.00	3.07	919.00	777.42		0.00			
Unit 10		200.00	3.00	3.35	919.00	928.03		0.00			
Unit 11		200.00	3.00	2.76	912.00	640.44		0.00			
Unit 12		200.00	3.00	3.23	919.00	940.71		0.00			
Unit 13		200.00	3.00	3.29	919.00	882.21		0.00			
Unit 14	P	660.00	7.03	0.00	2157.48	2012.45		660.00	15/01/2025 00:27	18/01/2025 MISCELLANEOUS PLANNED MAINTENANCE	
Unit 15			4.90	0.00	985.40	0.00		0.00		unit not yet commissioned	
<b>PANKI TPS EXT</b>			<b>6.32</b>	<b>0.00</b>	<b>683.12</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1			6.32	0.00	683.12	0.00		0.00		unit not yet commissioned	
<b>PARICHHA TPS</b>		<b>920.00</b>	<b>13.80</b>	<b>16.31</b>	<b>4232.80</b>	<b>4290.34</b>	<b>26</b>	<b>0.00</b>			
Unit 3		210.00	3.13	3.79	958.08	988.86		0.00			
Unit 4		210.00	3.13	3.77	958.08	977.15		0.00			
Unit 5		250.00	3.77	4.39	1158.32	1214.15		0.00			
Unit 6		250.00	3.77	4.36	1158.32	1110.18		0.00			
<b>TYPE:HYDRO</b>		<b>501.60</b>	<b>3.68</b>	<b>3.96</b>	<b>973.88</b>	<b>987.96</b>		<b>90.00</b>			
<b>KHARA HPS</b>		<b>72.00</b>	<b>0.19</b>	<b>0.56</b>	<b>253.04</b>	<b>240.63</b>		<b>24.00</b>			
<b>MATATILA HPS</b>		<b>30.60</b>	<b>0.42</b>	<b>0.67</b>	<b>93.72</b>	<b>79.20</b>		<b>0.00</b>			
<b>OBRA HPS</b>		<b>99.00</b>	<b>0.65</b>	<b>0.73</b>	<b>180.40</b>	<b>183.12</b>		<b>66.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
<b>RIHAND HPS</b>	<b>300.00</b>	<b>2.42</b>	<b>2.00</b>	<b>446.72</b>	<b>485.01</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>6810.00</b>	<b>120.32</b>	<b>104.55</b>	<b>35241.40</b>	<b>35284.32</b>		<b>1305.00</b>			
<b>TYPE:THERMAL</b>	<b>6810.00</b>	<b>120.32</b>	<b>104.55</b>	<b>35241.40</b>	<b>35284.32</b>		<b>1305.00</b>			
<b>ANPARA C TPS</b>	<b>1200.00</b>	<b>25.04</b>	<b>12.98</b>	<b>7096.64</b>	<b>7044.95</b>	<b>20</b>	<b>600.00</b>			
Unit 1		600.00	12.52	12.98	3673.32	3623.94	0.00			
Unit 2	S	600.00	12.52	0.00	3423.32	3421.01	600.00	11/01/2025 00:27	GENERATOR PROTECTION RELAY OPERATION PROBLEM	
<b>BARKHERA TPS</b>	<b>90.00</b>	<b>0.96</b>	<b>1.35</b>	<b>305.36</b>	<b>331.86</b>	<b>37</b>	<b>0.00</b>			
Unit 1		45.00	0.48	0.68	152.68	162.18	0.00			
Unit 2		45.00	0.48	0.67	152.68	169.68	0.00			
<b>KHAMBARKHERA TPS</b>	<b>90.00</b>	<b>0.96</b>	<b>1.40</b>	<b>305.36</b>	<b>341.42</b>	<b>26</b>	<b>0.00</b>			
Unit 1		45.00	0.48	0.70	152.68	171.76	0.00			
Unit 2		45.00	0.48	0.70	152.68	169.66	0.00			
<b>KUNDARKI TPS</b>	<b>90.00</b>	<b>0.48</b>	<b>1.39</b>	<b>302.68</b>	<b>324.78</b>	<b>32</b>	<b>0.00</b>			
Unit 1		45.00	0.48	0.71	152.68	163.82	0.00			
Unit 2		45.00	0.00	0.68	150.00	160.96	0.00			
<b>LALITPUR TPS</b>	<b>1980.00</b>	<b>33.75</b>	<b>25.00</b>	<b>9891.93</b>	<b>10310.14</b>	<b>26</b>	<b>660.00</b>			
Unit 1		660.00	11.00	12.51	3249.00	3422.13	0.00			
Unit 2		660.00	11.52	12.49	3510.32	3480.17	0.00			
Unit 3	P	660.00	11.23	0.00	3132.61	3407.84	660.00	05/01/2025 00:00	30/01/2025 BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>MAQSOODPUR TPS</b>	<b>90.00</b>	<b>1.00</b>	<b>1.39</b>	<b>286.00</b>	<b>344.75</b>	<b>15</b>	<b>0.00</b>			
Unit 1		45.00	0.48	0.69	152.68	170.83	0.00			
Unit 2		45.00	0.52	0.70	133.32	173.92	0.00			
<b>PRAYAGRAJ TPP</b>	<b>1980.00</b>	<b>37.25</b>	<b>39.17</b>	<b>10761.35</b>	<b>10325.66</b>	<b>39</b>	<b>0.00</b>			
Unit 1		660.00	12.31	13.28	3554.31	3805.54	0.00			
Unit 2		660.00	12.29	13.38	3354.64	2912.02	0.00			
Unit 3		660.00	12.65	12.51	3852.40	3608.10	0.00			
<b>ROSA TPP Ph-I</b>	<b>1200.00</b>	<b>19.88</b>	<b>21.16</b>	<b>5980.08</b>	<b>5942.09</b>	<b>29</b>	<b>0.00</b>			
Unit 1		300.00	5.13	5.40	1453.08	1509.81	0.00			
Unit 2		300.00	5.13	5.34	1573.08	1419.59	0.00			
Unit 3		300.00	4.81	5.20	1476.96	1509.07	0.00			
Unit 4		300.00	4.81	5.22	1476.96	1503.62	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
<b>UTRAULA TPS</b>	<b>90.00</b>	<b>1.00</b>	<b>0.71</b>	<b>312.00</b>	<b>318.67</b>	<b>48</b>	<b>45.00</b>			
Unit 1	45.00	0.48	0.71	152.68	167.26		0.00			
Unit 2	P	45.00	0.52	0.00	159.32	151.41	45.00	25/12/2024 20:27	ANNUAL MAINTENANCE	
<b>SECTOR: CENTRAL SECTOR</b>	<b>14043.14</b>	<b>265.30</b>	<b>224.45</b>	<b>78294.60</b>	<b>66640.73</b>		<b>2872.95</b>			
<b>TYPE:THERMAL</b>	<b>12110.00</b>	<b>251.21</b>	<b>213.56</b>	<b>74325.40</b>	<b>62448.53</b>		<b>1510.00</b>			
<b>DADRI (NCTPP)</b>	<b>1820.00</b>	<b>33.30</b>	<b>28.07</b>	<b>9645.80</b>	<b>7810.02</b>	<b>21</b>	<b>0.00</b>			
Unit 1		210.00	3.81	2.97	1158.96	882.75	0.00			
Unit 2		210.00	3.81	3.18	1158.96	869.55	0.00			
Unit 3		210.00	3.94	3.06	1098.04	882.89	0.00			
Unit 4		210.00	3.94	2.99	1201.04	914.92	0.00			
Unit 5		490.00	8.90	7.98	2714.40	2324.60	0.00			
Unit 6		490.00	8.90	7.89	2314.40	1935.31	0.00			
<b>GHATAMPUR TPP</b>	<b>660.00</b>	<b>21.36</b>	<b>0.00</b>	<b>4971.76</b>	<b>257.68</b>		<b>660.00</b>			
Unit 1	S	660.00	7.81	0.00	2395.96	257.68	660.00	04/01/2025 16:34	ASH HANDLING SYSTEM PROBLEM	
Unit 2			6.94	0.00	1665.04	0.00	0.00		unit not yet commissioned	
Unit 3			6.61	0.00	910.76	0.00	0.00		unit not yet commissioned	
<b>KHURJA TPP</b>	<b>0.00</b>	<b>12.90</b>	<b>0.00</b>	<b>2027.40</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	6.32	0.00	1316.12	0.00	0.00		unit not yet commissioned	
Unit 2		0.00	6.58	0.00	711.28	0.00	0.00		unit not yet commissioned	
<b>MEJA STPP</b>	<b>1320.00</b>	<b>26.00</b>	<b>25.58</b>	<b>6980.00</b>	<b>7133.97</b>	<b>21</b>	<b>0.00</b>			
Unit 1		660.00	12.29	12.71	3753.64	3800.98	0.00			
Unit 2		660.00	13.71	12.87	3226.36	3332.99	0.00			
<b>RIHAND STPS</b>	<b>3000.00</b>	<b>70.05</b>	<b>70.51</b>	<b>19427.80</b>	<b>18769.87</b>	<b>16</b>	<b>0.00</b>			
Unit 1		500.00	11.68	11.63	2985.88	2621.82	0.00			
Unit 2		500.00	11.71	11.79	2883.36	3097.45	0.00			
Unit 3		500.00	11.65	11.87	3387.40	3350.72	0.00			
Unit 4		500.00	11.68	11.73	3387.88	3190.62	0.00			
Unit 5		500.00	11.65	11.69	3388.40	3305.48	0.00			
Unit 6		500.00	11.68	11.80	3394.88	3203.78	0.00			
<b>SINGRAULI STPS</b>	<b>2000.00</b>	<b>42.01</b>	<b>39.84</b>	<b>13308.16</b>	<b>12340.87</b>	<b>21</b>	<b>200.00</b>			
Unit 1		200.00	4.65	4.54	1354.40	1324.70	0.00			
Unit 2		200.00	4.71	4.54	1227.36	1135.26	0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 16/01/2025

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
					PROG.	ACTUAL	16/01/2025				
Unit 3		200.00	4.65	4.53	1356.40	1312.07		0.00			
Unit 4	P	200.00	0.00	0.00	1213.00	1161.89		200.00	15/12/2024 23:25	OVERHAULING WORKS	
Unit 5		200.00	4.65	4.51	1355.40	1296.15		0.00			
Unit 6		500.00	11.77	10.75	3433.32	3063.23		0.00			
Unit 7		500.00	11.58	10.97	3368.28	3047.57		0.00			
<b>TANDA TPS</b>		<b>1760.00</b>	<b>20.75</b>	<b>25.53</b>	<b>9776.00</b>	<b>8388.98</b>	<b>29</b>	<b>440.00</b>			
Unit 1	S	110.00	1.81	0.00	559.96	361.51		110.00	13/01/2025 23:29	CONSERVATION OF MAIN FUEL/RSD	
Unit 2	S	110.00	1.81	0.00	559.96	359.47		110.00	13/01/2025 23:15	CONSERVATION OF MAIN FUEL/RSD	
Unit 3	S	110.00	1.84	0.00	508.44	353.54		110.00	13/01/2025 23:52	CONSERVATION OF MAIN FUEL/RSD	
Unit 4	S	110.00	1.84	0.00	508.44	265.90		110.00	13/01/2025 23:58	CONSERVATION OF MAIN FUEL/RSD	
Unit 5		660.00	13.45	12.69	3949.20	3256.10		0.00			
Unit 6		660.00	0.00	12.84	3690.00	3792.46		0.00			
<b>UNCHAHAR TPS</b>		<b>1550.00</b>	<b>24.84</b>	<b>24.03</b>	<b>8188.48</b>	<b>7747.14</b>	<b>25</b>	<b>210.00</b>			
Unit 1	P	210.00	0.00	0.00	1075.04	1042.22		210.00	14/01/2025 00:53	OVERHAULING WORKS	
Unit 2		210.00	3.48	3.69	1077.68	1031.72		0.00			
Unit 3		210.00	4.87	3.85	1240.92	1085.24		0.00			
Unit 4		210.00	4.87	3.88	1239.92	998.52		0.00			
Unit 5		210.00	3.81	3.64	1158.96	947.95		0.00			
Unit 6		500.00	7.81	8.97	2395.96	2641.49		0.00			
<b>TYPE:THER (GT)</b>		<b>1493.14</b>	<b>5.35</b>	<b>0.00</b>	<b>1646.36</b>	<b>1220.62</b>		<b>1362.95</b>			
<b>AURAIYA CAPP</b>		<b>663.36</b>	<b>2.10</b>	<b>0.00</b>	<b>714.36</b>	<b>546.81</b>		<b>663.36</b>			
<b>DADRI CAPP</b>		<b>829.78</b>	<b>3.25</b>	<b>0.00</b>	<b>932.00</b>	<b>673.81</b>		<b>699.59</b>			
<b>TYPE:NUCLEAR</b>		<b>440.00</b>	<b>8.74</b>	<b>10.89</b>	<b>2322.84</b>	<b>2971.58</b>		<b>0.00</b>			
<b>NARORA A.P.S.</b>		<b>440.00</b>	<b>8.74</b>	<b>10.89</b>	<b>2322.84</b>	<b>2971.58</b>		<b>0.00</b>			
Unit 1		220.00	4.45	5.40	1018.20	1450.78		0.00			
Unit 2		220.00	4.29	5.49	1304.64	1520.80		0.00			
<b>WESTERN</b>											
<b>REGION TOTAL</b>		<b>107224.50</b>	<b>1568.20</b>	<b>1559.12</b>	<b>462998.94</b>	<b>459707.45</b>		<b>27053.40</b>			
<b>CHHATISGARH</b>											
<b>STATE TOTAL</b>		<b>23808.00</b>	<b>443.13</b>	<b>482.54</b>	<b>129289.13</b>	<b>130267.09</b>		<b>2095.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>2960.00</b>	<b>52.03</b>	<b>49.04</b>	<b>15920.48</b>	<b>14986.39</b>		<b>500.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
<b>TYPE:THERMAL</b>	<b>2840.00</b>	<b>51.71</b>	<b>47.36</b>	<b>15671.36</b>	<b>14689.01</b>		<b>500.00</b>			
<b>DSPM TPS</b>	<b>500.00</b>	<b>10.71</b>	<b>10.06</b>	<b>2912.36</b>	<b>2863.23</b>	<b>32</b>	<b>0.00</b>			
Unit 1	250.00	5.03	5.30	1431.48	1508.55		0.00			
Unit 2	250.00	5.68	4.76	1480.88	1354.68		0.00	14/01/2025 23:00	16/01/2025 02:14:00 TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE	
<b>KORBA-WEST TPS</b>	<b>1340.00</b>	<b>23.26</b>	<b>27.43</b>	<b>7725.16</b>	<b>6357.15</b>	<b>5</b>	<b>0.00</b>			
Unit 1	210.00	0.00	3.51	1219.00	819.44		0.00			
Unit 2	210.00	4.39	3.92	1157.24	829.60		0.00			
Unit 3	210.00	4.35	4.02	1084.60	810.11		0.00			
Unit 4	210.00	4.29	3.98	1263.64	1050.24		0.00			
Unit 5	500.00	10.23	12.00	3000.68	2847.76		0.00			
<b>MARWA TPS</b>	<b>1000.00</b>	<b>17.74</b>	<b>9.87</b>	<b>5033.84</b>	<b>5468.63</b>	<b>30</b>	<b>500.00</b>			
Unit 1	500.00	8.90	9.87	2714.40	2811.20		0.00			
Unit 2	500.00	8.84	0.00	2319.44	2657.43		500.00	31/12/2024 00:03	CAPITAL MAINTENANCE	
<b>TYPE:HYDRO</b>	<b>120.00</b>	<b>0.32</b>	<b>1.68</b>	<b>249.12</b>	<b>297.38</b>		<b>0.00</b>			
<b>HASDEOBANGO HPS</b>	<b>120.00</b>	<b>0.32</b>	<b>1.68</b>	<b>249.12</b>	<b>297.38</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>13168.00</b>	<b>228.26</b>	<b>254.34</b>	<b>65338.16</b>	<b>68438.20</b>		<b>1595.00</b>			
<b>TYPE:THERMAL</b>	<b>13168.00</b>	<b>228.26</b>	<b>254.34</b>	<b>65338.16</b>	<b>68438.20</b>		<b>1595.00</b>			
<b>ADANI POWER LIMITED RAIGARH TPP</b>	<b>600.00</b>	<b>11.39</b>	<b>14.46</b>	<b>3323.24</b>	<b>3312.36</b>	<b>16</b>	<b>0.00</b>			
Unit 1	600.00	11.39	14.46	3323.24	3312.36		0.00			
<b>ADANI POWER LIMITED RAIPUR TPP</b>	<b>1370.00</b>	<b>25.32</b>	<b>27.48</b>	<b>7245.12</b>	<b>7502.46</b>	<b>4</b>	<b>0.00</b>			
Unit 1	685.00	12.29	13.48	3748.64	4153.18		0.00			
Unit 2	685.00	13.03	14.00	3496.48	3349.28		0.00			
<b>AKALTARA TPS</b>	<b>1800.00</b>	<b>33.19</b>	<b>31.58</b>	<b>9763.04</b>	<b>8165.38</b>	<b>27</b>	<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2	600.00	11.06	10.37	3147.96	2579.83		0.00			
Unit 3	600.00	11.03	10.61	3251.48	2830.05		0.00			
Unit 4	600.00	11.10	10.60	3363.60	2755.50		0.00			
<b>BALCO TPS</b>	<b>600.00</b>	<b>9.58</b>	<b>11.16</b>	<b>2709.28</b>	<b>3155.20</b>	<b>13</b>	<b>0.00</b>			
Unit 1	300.00	4.58	5.42	1396.28	1474.45		0.00			
Unit 2	300.00	5.00	5.74	1313.00	1680.75		0.00			
<b>BANDAKHAR TPP</b>	<b>300.00</b>	<b>6.58</b>	<b>6.59</b>	<b>1713.28</b>	<b>1545.21</b>	<b>33</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		16/01/2025					
				PROG.	ACTUAL						
Unit 1		300.00	6.58	6.59	1713.28	1545.21		0.00			
<b>BARADARHA TPS</b>		<b>1200.00</b>	<b>24.71</b>	<b>17.44</b>	<b>6773.36</b>	<b>6888.99</b>	<b>28</b>	<b>600.00</b>			
Unit 1		600.00	12.42	13.20	3232.72	3349.34		0.00			
Unit 2	S	600.00	12.29	4.24	3540.64	3539.65		600.00	16/01/2025 10:33	18/01/2025	BOILER MISC. PROBLEM
<b>BINJKOTE TPP</b>		<b>600.00</b>	<b>5.97</b>	<b>14.31</b>	<b>1738.52</b>	<b>2880.15</b>	<b>17</b>	<b>0.00</b>			
Unit 1		300.00	2.84	7.20	780.44	1421.76		0.00			
Unit 2		300.00	3.13	7.11	958.08	1458.39		0.00			
<b>CHAKABURA TPP</b>		<b>30.00</b>	<b>0.61</b>	<b>0.00</b>	<b>178.76</b>	<b>151.74</b>	<b>11</b>	<b>30.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2	P	30.00	0.61	0.00	178.76	151.74		30.00	01/01/2025 23:57		CAPITAL MAINTENANCE
<b>KASAIPALLI TPP</b>		<b>270.00</b>	<b>5.48</b>	<b>5.58</b>	<b>1478.68</b>	<b>1014.93</b>	<b>5</b>	<b>0.00</b>			
Unit 1		135.00	2.77	2.88	732.32	393.56		0.00			
Unit 2		135.00	2.71	2.70	746.36	621.37		0.00			
<b>KATGHORA TPP</b>		<b>35.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>35.00</b>			
Unit 1		35.00	0.00	0.00	0.00	0.00		35.00	15/10/2012 00:28		NO Power purchase agreement
<b>NAWAPARA TPP</b>		<b>600.00</b>	<b>9.46</b>	<b>12.57</b>	<b>2668.36</b>	<b>3026.09</b>	<b>22</b>	<b>0.00</b>			
Unit 1		300.00	4.81	6.66	1229.96	1345.42		0.00			
Unit 2		300.00	4.65	5.91	1438.40	1680.67		0.00			
<b>OP JINDAL TPS</b>		<b>1000.00</b>	<b>20.00</b>	<b>24.13</b>	<b>5549.00</b>	<b>5848.47</b>	<b>22</b>	<b>0.00</b>			
Unit 1		250.00	5.29	6.03	1286.64	1233.89		0.00			
Unit 2		250.00	4.71	6.05	1437.36	1607.91		0.00			
Unit 3		250.00	4.71	6.01	1437.36	1635.14		0.00			
Unit 4		250.00	5.29	6.04	1387.64	1371.53		0.00			
<b>PATHADI STAGE II</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>PATHADI TPP</b>		<b>600.00</b>	<b>12.81</b>	<b>14.06</b>	<b>3525.96</b>	<b>3274.95</b>	<b>18</b>	<b>0.00</b>			
Unit 1		300.00	6.23	7.29	1612.68	1485.08		0.00			
Unit 2		300.00	6.58	6.77	1913.28	1789.87		0.00			
<b>RATIJA TPS</b>		<b>100.00</b>	<b>1.88</b>	<b>1.18</b>	<b>558.08</b>	<b>502.78</b>	<b>3</b>	<b>50.00</b>			
Unit 1	S	50.00	0.94	0.00	279.04	220.54		50.00	14/01/2025 00:00		BOILER MISC. PROBLEM
Unit 2		50.00	0.94	1.18	279.04	282.24		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
<b>SALORA TPP</b>	<b>135.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>135.00</b>		
Unit 1	135.00	0.00	0.00	0.00	0.00	0.00		135.00	19/10/2014 04:30	NO Power purchase agreement
Unit 2	0.00	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned
<b>SINGHITARAI TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>		
Unit 1	0.00	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned
Unit 2	0.00	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned
<b>SVPL TPP</b>	<b>63.00</b>	<b>0.68</b>	<b>1.24</b>	<b>207.88</b>	<b>305.00</b>	<b>18</b>		<b>0.00</b>		
Unit 1	63.00	0.68	1.24	207.88	305.00	18		0.00		
<b>SWASTIK KORBA TPP</b>	<b>25.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>25.00</b>		
Unit 1	25.00	0.00	0.00	0.00	0.00	0.00		25.00	01/04/2015 00:20	NO Power purchase agreement
<b>TAMNAR TPP</b>	<b>2400.00</b>	<b>39.57</b>	<b>57.22</b>	<b>11832.12</b>	<b>14902.67</b>	<b>6</b>		<b>0.00</b>		
Unit 1	600.00	9.90	14.24	2730.40	3355.72	6		0.00		
Unit 2	600.00	9.87	14.39	3034.92	3785.36	6		0.00		
Unit 3	600.00	9.90	14.33	3033.40	3867.19	6		0.00		
Unit 4	600.00	9.90	14.26	3033.40	3894.40	6		0.00		
<b>UCHPINDA TPP</b>	<b>1440.00</b>	<b>21.03</b>	<b>15.34</b>	<b>6073.48</b>	<b>5961.82</b>	<b>54</b>		<b>720.00</b>		
Unit 1	360.00	5.19	7.66	1597.04	1532.79	54		0.00		
Unit 2	S 360.00	5.35	0.00	1437.60	1467.33	54		360.00	13/01/2025 22:42	BOILER AUX. MISC. PROMLEMS
Unit 3	360.00	5.23	7.68	1596.68	1844.33	54		0.00		
Unit 4	L 360.00	5.26	0.00	1442.16	1117.37	54		360.00	13/11/2024 18:35	TURBINE VIBRATION HIGH
<b>SECTOR: CENTRAL SECTOR</b>	<b>7680.00</b>	<b>162.84</b>	<b>179.16</b>	<b>48030.49</b>	<b>46842.50</b>			<b>0.00</b>		
<b>TYPE:THERMAL</b>	<b>7680.00</b>	<b>162.84</b>	<b>179.16</b>	<b>48030.49</b>	<b>46842.50</b>			<b>0.00</b>		
<b>BHILAI TPS</b>	<b>500.00</b>	<b>11.55</b>	<b>9.79</b>	<b>3191.80</b>	<b>2815.01</b>	<b>31</b>		<b>0.00</b>		
Unit 1	250.00	5.74	4.90	1673.84	1444.45	31		0.00		
Unit 2	250.00	5.81	4.89	1517.96	1370.56	31		0.00		
<b>KORBA STPS</b>	<b>2600.00</b>	<b>60.77</b>	<b>61.77</b>	<b>16714.32</b>	<b>16119.89</b>	<b>13</b>		<b>0.00</b>		
Unit 1	200.00	4.68	4.81	1361.88	1103.53	13		0.00		
Unit 2	200.00	4.68	4.78	1153.88	1336.50	13		0.00		
Unit 3	200.00	4.65	4.80	1356.40	1352.68	13		0.00		
Unit 4	500.00	11.65	11.85	3388.40	3282.52	13		0.00		
Unit 5	500.00	11.65	11.82	3388.40	3342.29	13		0.00		
Unit 6	500.00	11.65	11.85	2988.40	2791.84	13		0.00		



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		16/01/2025					
				PROG.	ACTUAL						
Unit 7	500.00	11.81	11.86	3076.96	2910.53		0.00				
<b>LARA TPP</b>	<b>1600.00</b>	<b>37.03</b>	<b>38.35</b>	<b>9659.48</b>	<b>9830.90</b>	<b>18</b>	<b>0.00</b>				
Unit 1	800.00	18.68	19.20	4317.88	4393.80		0.00				
Unit 2	800.00	18.35	19.15	5341.60	5437.10		0.00				
<b>SIPAT STPS</b>	<b>2980.00</b>	<b>53.49</b>	<b>69.25</b>	<b>18464.89</b>	<b>18076.70</b>	<b>13</b>	<b>0.00</b>				
Unit 1	660.00	14.23	15.62	4105.68	3983.57		0.00				
Unit 2	660.00	14.26	15.65	4103.16	3908.99		0.00				
Unit 3	660.00	13.77	15.58	3724.32	3814.99		0.00				
Unit 4	500.00	0.00	11.19	3263.05	3214.84		0.00				
Unit 5	500.00	11.23	11.21	3268.68	3154.31		0.00				
<b>GOA</b>											
<b>STATE TOTAL</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>				
<b>TYPE:THER (GT)</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>				
<b>GOA CCPP (Liq.)</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>				
<b>GUJARAT</b>											
<b>STATE TOTAL</b>	<b>27473.41</b>	<b>270.76</b>	<b>249.91</b>	<b>82362.46</b>	<b>90010.84</b>		<b>12107.31</b>				
<b>SECTOR: STATE SECTOR</b>	<b>9577.82</b>	<b>75.39</b>	<b>35.59</b>	<b>26263.34</b>	<b>23460.72</b>		<b>5353.72</b>				
<b>TYPE:THERMAL</b>	<b>5410.00</b>	<b>63.51</b>	<b>28.30</b>	<b>20879.26</b>	<b>16956.18</b>		<b>3715.00</b>				
<b>AKRIMOTA LIG TPS</b>	<b>250.00</b>	<b>0.00</b>	<b>0.00</b>	<b>874.00</b>	<b>88.13</b>		<b>250.00</b>				
Unit 1	L	125.00	0.00	0.00	437.00	88.13	125.00	08/06/2024 19:30		BARRING GEAR PROBLEM	
Unit 2	L	125.00	0.00	0.00	437.00	0.00	125.00	19/02/2024 18:45		CABLE FAULTS	
<b>BHAVNAGAR CFBC TPP</b>		<b>500.00</b>	<b>3.81</b>	<b>7.74</b>	<b>1179.96</b>	<b>1305.85</b>	<b>0.00</b>				
Unit 1		250.00	2.00	3.59	620.00	707.89	0.00				
Unit 2		250.00	1.81	4.15	559.96	597.96	0.00				
<b>GANDHI NAGAR TPS</b>		<b>630.00</b>	<b>6.13</b>	<b>3.22</b>	<b>2741.08</b>	<b>2036.03</b>	<b>41</b>	<b>420.00</b>			
Unit 3	P	210.00	0.00	0.00	864.00	556.31	210.00	08/01/2025 00:00		SCHEDULED ANNUAL MAINTENANCE	
Unit 4	L	210.00	2.74	0.00	838.84	596.03	210.00	25/10/2024 10:16		RESERVE SHUT DOWN / STANDBY UNIT	
Unit 5	*	210.00	3.39	3.22	1038.24	883.69	0.00	12/01/2025 16:18	16/01/2025 03:12:00	RESERVE SHUT DOWN / STANDBY UNIT	
<b>KUTCH LIG. TPS</b>		<b>150.00</b>	<b>2.06</b>	<b>1.21</b>	<b>638.96</b>	<b>377.01</b>	<b>75.00</b>				

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
					PROG.	ACTUAL	16/01/2025				
Unit 3	*	75.00	1.03	1.21	319.48	377.01		0.00	14/01/2025 11:54	16/01/2025 03:30:00	RSD/LOW SCHEDULE
Unit 4	L	75.00	1.03	0.00	319.48	0.00		75.00	05/07/2023 07:05		COOLING TOWER PROBLEM
<b>SIKKA REP. TPS</b>		<b>500.00</b>	<b>3.96</b>	<b>0.00</b>	<b>1144.36</b>	<b>609.94</b>	<b>0</b>	<b>500.00</b>			
Unit 3	L	250.00	1.90	0.00	578.40	319.43		250.00	11/10/2024 10:40		RESERVE SHUT DOWN / STANDBY UNIT
Unit 4	L	250.00	2.06	0.00	565.96	290.51		250.00	11/10/2024 12:35		RESERVE SHUT DOWN / STANDBY UNIT
<b>UKAI TPS</b>		<b>1110.00</b>	<b>16.26</b>	<b>12.82</b>	<b>4894.16</b>	<b>4421.07</b>	<b>26</b>	<b>410.00</b>			
Unit 3	L	200.00	2.61	0.00	798.76	403.80		200.00	09/12/2024 13:21		RESERVE SHUT DOWN / STANDBY UNIT
Unit 4	*	200.00	3.26	3.44	998.16	860.13		0.00	14/01/2025 11:49	16/01/2025 02:20:00	RESERVE SHUT DOWN / STANDBY UNIT
Unit 5	S	210.00	2.58	0.00	701.28	529.46		210.00	06/01/2025 08:52		RESERVE SHUT DOWN / STANDBY UNIT
Unit 6		500.00	7.81	9.38	2395.96	2627.68		0.00			
<b>WANAKBORI TPS</b>		<b>2270.00</b>	<b>31.29</b>	<b>3.31</b>	<b>9406.74</b>	<b>8118.15</b>	<b>36</b>	<b>2060.00</b>			
Unit 1	P	210.00	1.81	0.00	559.96	431.50		210.00	29/12/2024 06:26		RESCHEDULED ANNUAL MAINTENANCE
Unit 2	L	210.00	2.00	0.00	613.00	381.44		210.00	27/12/2024 17:37		RESERVE SHUT DOWN / STANDBY UNIT
Unit 3		210.00	2.87	3.31	777.92	613.36		0.00			
Unit 4	S	210.00	2.61	0.00	797.76	669.07		210.00	12/01/2025 15:21		RESERVE SHUT DOWN / STANDBY UNIT
Unit 5	L	210.00	0.00	0.00	956.00	592.10		210.00	27/12/2024 16:59		RESERVE SHUT DOWN / STANDBY UNIT
Unit 6	L	210.00	3.52	0.00	927.32	625.20		210.00	29/12/2024 08:48		RESERVE SHUT DOWN / STANDBY UNIT
Unit 7	S	210.00	3.38	0.00	936.18	816.09		210.00	10/01/2025 19:23		GENERATOR TRANSFORMER MISC.
Unit 8	P	800.00	15.10	0.00	3838.60	3989.39		800.00	22/12/2024 00:01		BOILER OVERHAUL/ ANNUAL MAINTENANCE
<b>TYPE:THER (GT)</b>		<b>2177.82</b>	<b>4.20</b>	<b>1.09</b>	<b>1174.20</b>	<b>1248.77</b>		<b>1338.72</b>			
<b>DHUVARAN CCPP</b>		<b>594.72</b>	<b>1.04</b>	<b>0.29</b>	<b>286.64</b>	<b>347.37</b>		<b>106.62</b>			
<b>HAZIRA CCPP</b>		<b>156.10</b>	<b>0.42</b>	<b>0.00</b>	<b>119.72</b>	<b>0.00</b>		<b>156.10</b>			
<b>HAZIRA CCPP EXT</b>		<b>351.00</b>	<b>0.55</b>	<b>0.00</b>	<b>159.80</b>	<b>177.77</b>		<b>351.00</b>			
<b>PIPAVAV CCPP</b>		<b>702.00</b>	<b>1.45</b>	<b>0.00</b>	<b>411.20</b>	<b>414.39</b>		<b>351.00</b>			
<b>UTRAN CCPP</b>		<b>374.00</b>	<b>0.74</b>	<b>0.80</b>	<b>196.84</b>	<b>309.24</b>		<b>374.00</b>			
<b>TYPE:HYDRO</b>		<b>1990.00</b>	<b>7.68</b>	<b>6.20</b>	<b>4209.88</b>	<b>5255.77</b>		<b>300.00</b>			
<b>KADANA HPS</b>		<b>240.00</b>	<b>0.84</b>	<b>0.80</b>	<b>274.44</b>	<b>325.38</b>		<b>0.00</b>			
<b>S SAROVAR CHPH HPS</b>		<b>250.00</b>	<b>4.42</b>	<b>5.40</b>	<b>743.72</b>	<b>908.56</b>		<b>0.00</b>			
<b>S SAROVAR RBPH HPS</b>		<b>1200.00</b>	<b>2.03</b>	<b>0.00</b>	<b>2579.48</b>	<b>3369.11</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
<b>UKAI HPS</b>	<b>300.00</b>	<b>0.39</b>	<b>0.00</b>	<b>612.24</b>	<b>652.72</b>		<b>300.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>14742.00</b>	<b>153.38</b>	<b>173.07</b>	<b>45362.08</b>	<b>55783.42</b>		<b>5440.00</b>			
<b>TYPE:THERMAL</b>	<b>10682.00</b>	<b>142.96</b>	<b>173.07</b>	<b>42261.36</b>	<b>50339.44</b>		<b>1380.00</b>			
<b>ADANI POWER LIMITED MUNDRA TPP - III</b>	<b>1980.00</b>	<b>28.23</b>	<b>35.87</b>	<b>8317.68</b>	<b>9471.16</b>	<b>0</b>	<b>0.00</b>			
Unit 7	660.00	9.10	11.52	2796.60	3359.49		0.00			
Unit 8	660.00	10.03	12.39	2724.48	3056.09		0.00			
Unit 9	660.00	9.10	11.96	2796.60	3055.58		0.00			
<b>ADANI POWER LIMITED MUNDRA TPP - I &amp; II</b>	<b>2640.00</b>	<b>35.25</b>	<b>36.43</b>	<b>10274.00</b>	<b>13309.97</b>	<b>0</b>	<b>660.00</b>			
Unit 1	*	330.00	3.90	4.11	1198.40	1555.77	330.00	13/01/2025 20:56	16/01/2025 04:41:00	RSD/LOW SCHEDULE
Unit 2	P	330.00	4.32	0.00	1165.12	1370.44	330.00	15/12/2024 00:00		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 3	*	330.00	3.90	4.66	1198.40	1725.90	0.00	13/01/2025 21:09	16/01/2025 04:21:00	RSD/LOW SCHEDULE
Unit 4	*	330.00	3.90	4.53	1198.40	1734.97	0.00	13/01/2025 23:30	16/01/2025 04:17:00	RSD/LOW SCHEDULE
Unit 5		660.00	10.13	11.31	2717.08	3526.28	0.00			
Unit 6		660.00	9.10	11.82	2796.60	3396.61	0.00			
<b>MUNDRA UMTTP</b>	<b>4000.00</b>	<b>54.87</b>	<b>74.48</b>	<b>16001.92</b>	<b>18333.88</b>	<b>0</b>	<b>0.00</b>			
Unit 1		800.00	13.03	15.13	4004.48	3578.69	0.00			
Unit 2		800.00	11.29	15.24	3459.64	3923.23	0.00			
Unit 3		800.00	11.29	14.67	3327.64	3459.92	0.00			
Unit 4		800.00	7.13	14.60	1948.08	3720.94	0.00			
Unit 5		800.00	12.13	14.84	3262.08	3651.10	0.00			
<b>SABARMATI (D-F STATIONS)</b>	<b>362.00</b>	<b>5.42</b>	<b>5.16</b>	<b>2198.72</b>	<b>2094.95</b>	<b>14</b>	<b>120.00</b>			
Unit 1	P	120.00	0.00	0.00	700.00	631.61	120.00	17/11/2024 23:58		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 2		121.00	2.74	2.55	746.84	685.90	0.00			
Unit 3		121.00	2.68	2.61	751.88	777.44	0.00			
<b>SALAYA TPP</b>	<b>1200.00</b>	<b>11.35</b>	<b>11.32</b>	<b>3269.60</b>	<b>4689.72</b>	<b>0</b>	<b>600.00</b>			
Unit 1	*	600.00	5.77	7.45	1554.32	2348.86	0.00	13/01/2025 13:20	16/01/2025 05:21:00	RESERVE SHUT DOWN / STANDBY UNIT
Unit 2	*	600.00	5.58	3.87	1715.28	2340.86	600.00	12/01/2025 22:33	16/01/2025 14:09:00	RESERVE SHUT DOWN / STANDBY UNIT
<b>SURAT LIG. TPS</b>	<b>500.00</b>	<b>7.84</b>	<b>9.81</b>	<b>2199.44</b>	<b>2439.76</b>		<b>0.00</b>			
Unit 1		125.00	2.03	2.40	543.48	554.18	0.00			
Unit 2		125.00	1.94	2.37	553.04	622.95	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		16/01/2025					
				PROG.	ACTUAL						
Unit 3	125.00	1.81	2.49	559.96	682.85		0.00				
Unit 4	125.00	2.06	2.55	542.96	579.78		0.00				
<b>TYPE:THER (GT)</b>	<b>4060.00</b>	<b>10.42</b>	<b>0.00</b>	<b>3100.72</b>	<b>5443.98</b>		<b>4060.00</b>				
<b>BARODA CAPP</b>	<b>160.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>160.00</b>				
<b>DGEN MEGA CAPP</b>	<b>1200.00</b>	<b>1.10</b>	<b>0.00</b>	<b>317.60</b>	<b>1634.57</b>		<b>1200.00</b>				
<b>ESSAR CAPP</b>	<b>515.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>515.00</b>				
<b>GIPCL. GT IMP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>PEGUTHAN CAPP</b>	<b>655.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>655.00</b>				
<b>SUGEN CAPP</b>	<b>1147.50</b>	<b>6.93</b>	<b>0.00</b>	<b>2066.88</b>	<b>3126.65</b>		<b>1147.50</b>				
<b>UNOSUGEN CAPP</b>	<b>382.50</b>	<b>2.39</b>	<b>0.00</b>	<b>716.24</b>	<b>682.76</b>		<b>382.50</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>3153.59</b>	<b>41.99</b>	<b>41.25</b>	<b>10737.04</b>	<b>10766.70</b>		<b>1313.59</b>				
<b>TYPE:THER (GT)</b>	<b>1313.59</b>	<b>4.06</b>	<b>0.00</b>	<b>1313.16</b>	<b>1197.27</b>		<b>1313.59</b>				
<b>GANDHAR CAPP</b>	<b>657.39</b>	<b>1.87</b>	<b>0.00</b>	<b>703.28</b>	<b>626.83</b>		<b>657.39</b>				
<b>KAWAS CAPP</b>	<b>656.20</b>	<b>2.19</b>	<b>0.00</b>	<b>609.88</b>	<b>570.44</b>		<b>656.20</b>				
<b>TYPE:NUCLEAR</b>	<b>1840.00</b>	<b>37.93</b>	<b>41.25</b>	<b>9423.88</b>	<b>9569.43</b>		<b>0.00</b>				
<b>KAKRAPARA</b>	<b>1840.00</b>	<b>37.93</b>	<b>41.25</b>	<b>9423.88</b>	<b>9569.43</b>		<b>0.00</b>				
Unit 1	220.00	4.29	5.47	1110.64	1293.77		0.00				
Unit 2	220.00	4.29	5.42	1304.64	1494.16		0.00				
Unit 3	700.00	14.00	14.33	3474.00	3192.80		0.00				
Unit 4	700.00	15.35	16.03	3534.60	3588.70		0.00				
<b>MADHYA PRADESH</b>											
<b>STATE TOTAL</b>	<b>24235.00</b>	<b>445.44</b>	<b>434.21</b>	<b>124694.04</b>	<b>120890.08</b>		<b>2758.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>6115.00</b>	<b>89.84</b>	<b>70.96</b>	<b>24517.44</b>	<b>24051.98</b>		<b>2548.00</b>				
<b>TYPE:THERMAL</b>	<b>5400.00</b>	<b>84.39</b>	<b>65.96</b>	<b>22769.24</b>	<b>22302.12</b>		<b>2300.00</b>				
<b>AMARKANTAK EXT TPS</b>	<b>210.00</b>	<b>4.81</b>	<b>5.04</b>	<b>1243.96</b>	<b>1177.14</b>	<b>31</b>	<b>0.00</b>				
Unit 3	210.00	4.81	5.04	1243.96	1177.14		0.00				
<b>SANJAY GANDHI TPS</b>	<b>1340.00</b>	<b>26.61</b>	<b>25.98</b>	<b>6984.76</b>	<b>6612.47</b>	<b>12</b>	<b>210.00</b>				
Unit 1	P	210.00	3.90	0.00	949.40	473.44	210.00	04/08/2024 19:03		ANNUAL MAINTENANCE	
Unit 2		210.00	3.90	4.70	949.40	944.13	0.00				
Unit 3		210.00	3.90	4.76	949.40	978.69	0.00				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		16/01/2025					
				PROG.	ACTUAL						
Unit 4		210.00	3.94	4.51	948.04	975.96		0.00			
Unit 5		500.00	10.97	12.01	3188.52	3240.25		0.00			
<b>SATPURA TPS</b>		<b>1330.00</b>	<b>11.42</b>	<b>11.51</b>	<b>3104.72</b>	<b>2931.15</b>	<b>24</b>	<b>830.00</b>			
Unit 6	P	200.00	0.00	0.00	0.00	0.00		200.00	05/03/2021 11:55	UNIT LIKELY TO BE SCRAPPED.	
Unit 7	P	210.00	0.00	0.00	0.00	0.00		210.00	05/03/2021 10:09	UNIT LIKELY TO BE SCRAPPED.	
Unit 8	P	210.00	0.00	0.00	0.00	0.00		210.00	29/02/2020 23:54	UNIT LIKELY TO BE SCRAPPED.	
Unit 9	P	210.00	0.00	0.00	0.00	0.00		210.00	22/02/2020 02:52	UNIT LIKELY TO BE SCRAPPED.	
Unit 10		250.00	5.68	5.75	1429.88	1381.99		0.00			
Unit 11		250.00	5.74	5.76	1674.84	1549.16		0.00			
<b>SHREE SINGAJI TPP</b>		<b>2520.00</b>	<b>41.55</b>	<b>23.43</b>	<b>11435.80</b>	<b>11581.36</b>	<b>16</b>	<b>1260.00</b>			
Unit 1	S	600.00	10.13	0.00	2618.08	2579.28		600.00	14/01/2025 14:16	WATER WALL TUBE LEAKAGE	
Unit 2		600.00	9.74	9.68	2994.84	2960.74		0.00			
Unit 3	P	660.00	11.00	13.75	2548.00	2559.22		0.00	11/01/2025 12:03	16/01/2025 00:00:35 MISCELLANEOUS PLANNED MAINTENANCE	
Unit 4	S	660.00	10.68	0.00	3274.88	3482.12		660.00	11/01/2025 12:04	AIR PREHEATERS PROBLEM	
<b>TYPE:HYDRO</b>		<b>715.00</b>	<b>5.45</b>	<b>5.00</b>	<b>1748.20</b>	<b>1749.86</b>		<b>248.00</b>			
<b>BANSAGAR-II HPS</b>		<b>30.00</b>	<b>0.26</b>	<b>0.27</b>	<b>74.16</b>	<b>87.45</b>		<b>0.00</b>			
<b>BANSAGAR-III HPS</b>		<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>98.00</b>	<b>111.96</b>		<b>60.00</b>			
<b>BANSAGAR TONS-I HPS</b>		<b>315.00</b>	<b>2.42</b>	<b>1.09</b>	<b>859.72</b>	<b>827.13</b>		<b>105.00</b>			
<b>BARGI HPS</b>		<b>90.00</b>	<b>1.13</b>	<b>1.08</b>	<b>340.08</b>	<b>417.81</b>		<b>0.00</b>			
<b>GANDHI SAGAR HPS</b>		<b>115.00</b>	<b>1.16</b>	<b>1.74</b>	<b>192.56</b>	<b>153.81</b>		<b>23.00</b>			
<b>MADHIKHERA HPS</b>		<b>60.00</b>	<b>0.32</b>	<b>0.00</b>	<b>101.12</b>	<b>79.37</b>		<b>60.00</b>			
<b>RAJGHAT HPS</b>		<b>45.00</b>	<b>0.16</b>	<b>0.82</b>	<b>82.56</b>	<b>72.33</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>8320.00</b>	<b>172.22</b>	<b>189.70</b>	<b>49159.52</b>	<b>48270.81</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>		<b>8320.00</b>	<b>172.22</b>	<b>189.70</b>	<b>49159.52</b>	<b>48270.81</b>		<b>0.00</b>			
<b>ANUPPUR TPP</b>		<b>1250.00</b>	<b>22.58</b>	<b>27.00</b>	<b>6880.28</b>	<b>6634.76</b>	<b>26</b>	<b>0.00</b>			
Unit 1		625.00	11.26	13.25	3430.16	3062.61		0.00			
Unit 2		625.00	11.32	13.75	3450.12	3572.15		0.00			
<b>BINA TPS</b>		<b>500.00</b>	<b>9.61</b>	<b>10.53</b>	<b>2847.76</b>	<b>2590.28</b>	<b>18</b>	<b>0.00</b>			
Unit 1		250.00	4.71	5.29	1437.36	1353.67		0.00			
Unit 2		250.00	4.90	5.24	1410.40	1236.61		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
<b>MAHAN TPP</b>	<b>1200.00</b>	<b>18.64</b>	<b>26.18</b>	<b>5652.24</b>	<b>6289.76</b>	<b>19</b>	<b>0.00</b>			
Unit 1	600.00	9.29	12.66	2780.64	3134.65		0.00			
Unit 2	600.00	9.35	13.52	2871.60	3155.11		0.00			
<b>NIGRI TPP</b>	<b>1320.00</b>	<b>27.77</b>	<b>29.37</b>	<b>7416.32</b>	<b>7055.36</b>	<b>26</b>	<b>0.00</b>			
Unit 1	660.00	14.29	14.82	3445.64	3117.17		0.00			
Unit 2	660.00	13.48	14.55	3970.68	3938.19		0.00			
<b>NIWARI TPP</b>	<b>90.00</b>	<b>1.54</b>	<b>1.68</b>	<b>480.64</b>	<b>398.73</b>	<b>81</b>	<b>0.00</b>			
Unit 1	45.00	0.77	0.79	240.32	161.61		0.00			
Unit 2	45.00	0.77	0.89	240.32	237.12		0.00			
<b>SASAN UMTTP</b>	<b>3960.00</b>	<b>92.08</b>	<b>94.94</b>	<b>25882.28</b>	<b>25301.92</b>	<b>0</b>	<b>0.00</b>			
Unit 1	660.00	15.35	15.71	4463.60	4391.60		0.00			
Unit 2	660.00	15.35	15.86	4463.60	4318.15		0.00			
Unit 3	660.00	15.35	15.92	4463.60	3751.80		0.00			
Unit 4	660.00	15.35	15.88	4463.60	4374.23		0.00			
Unit 5	660.00	15.26	15.77	4071.16	4399.58		0.00			
Unit 6	660.00	15.42	15.80	3956.72	4066.56		0.00			
<b>TYPE:HYDRO</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>MAHESHWAR HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>9800.00</b>	<b>183.38</b>	<b>173.55</b>	<b>51017.08</b>	<b>48567.29</b>		<b>210.00</b>			
<b>TYPE:THERMAL</b>	<b>8280.00</b>	<b>175.06</b>	<b>157.05</b>	<b>48274.96</b>	<b>43834.12</b>		<b>210.00</b>			
<b>GADARWARA TPP</b>	<b>1600.00</b>	<b>35.42</b>	<b>27.70</b>	<b>8179.72</b>	<b>6836.81</b>	<b>18</b>	<b>0.00</b>			
Unit 1	800.00	17.71	13.77	4090.36	4048.93		0.00			
Unit 2	800.00	17.71	13.93	4089.36	2787.88		0.00			
<b>KHARGONE STPP</b>	<b>1320.00</b>	<b>21.87</b>	<b>22.08</b>	<b>6313.92</b>	<b>5803.50</b>	<b>16</b>	<b>0.00</b>			
Unit 1	660.00	11.77	11.07	3594.32	3102.16		0.00			
Unit 2	660.00	10.10	11.01	2719.60	2701.34		0.00			
<b>SEIONI TPP</b>	<b>600.00</b>	<b>11.32</b>	<b>11.61</b>	<b>2927.12</b>	<b>2373.51</b>	<b>24</b>	<b>0.00</b>			
Unit 1	600.00	11.32	11.61	2927.12	2373.51		0.00			
<b>VINDHYACHAL STPS</b>	<b>4760.00</b>	<b>106.45</b>	<b>95.66</b>	<b>30854.20</b>	<b>28820.30</b>	<b>20</b>	<b>210.00</b>			
Unit 1	210.00	4.87	4.51	1189.92	1075.84		0.00			
Unit 2	210.00	4.94	4.38	1435.04	1294.71		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		16/01/2025					
				PROG.	ACTUAL						
Unit 3		210.00	4.90	4.29	1434.40	1266.13		0.00			
Unit 4		210.00	4.94	4.47	1260.04	1080.39		0.00			
Unit 5	P	210.00	0.00	0.00	1230.00	1228.85		210.00	02/01/2025 00:05	OVERHAULING WORKS	
Unit 6		210.00	4.94	4.48	1435.04	1342.17		0.00			
Unit 7		500.00	11.65	10.52	3388.40	3170.26		0.00			
Unit 8		500.00	11.81	10.67	2901.96	2617.66		0.00			
Unit 9		500.00	11.71	10.86	3408.36	3224.06		0.00			
Unit 10		500.00	11.74	10.83	3005.84	2793.26		0.00			
Unit 11		500.00	11.65	9.92	3388.40	3271.04		0.00			
Unit 12		500.00	11.65	10.37	3388.40	3272.04		0.00			
Unit 13		500.00	11.65	10.36	3388.40	3183.89		0.00			
<b>TYPE:HYDRO</b>		<b>1520.00</b>	<b>8.32</b>	<b>16.50</b>	<b>2742.12</b>	<b>4733.17</b>		<b>0.00</b>			
<b>INDIRA SAGAR HPS</b>		<b>1000.00</b>	<b>5.35</b>	<b>11.03</b>	<b>1807.60</b>	<b>3135.67</b>		<b>0.00</b>			
<b>OMKARESHWAR HPS</b>		<b>520.00</b>	<b>2.97</b>	<b>5.47</b>	<b>934.52</b>	<b>1597.50</b>		<b>0.00</b>			
<b>MAHARASHTRA</b>											
<b>STATE TOTAL</b>		<b>31660.09</b>	<b>408.87</b>	<b>392.46</b>	<b>126653.31</b>	<b>118539.44</b>		<b>10045.09</b>			
<b>SECTOR: STATE SECTOR</b>		<b>12778.00</b>	<b>175.82</b>	<b>170.92</b>	<b>52218.12</b>	<b>47759.01</b>		<b>2201.00</b>			
<b>TYPE:THERMAL</b>		<b>9540.00</b>	<b>161.21</b>	<b>153.43</b>	<b>47353.36</b>	<b>42855.07</b>		<b>1660.00</b>			
<b>BHUSAWAL TPS</b>		<b>1210.00</b>	<b>28.23</b>	<b>23.93</b>	<b>8331.68</b>	<b>5416.58</b>	<b>18</b>	<b>0.00</b>			
Unit 3		210.00	2.42	3.68	718.72	814.96		0.00			
Unit 4		500.00	8.65	10.50	2635.40	2175.48		0.00			
Unit 5		500.00	9.35	9.75	2581.60	2426.14		0.00			
Unit 6			7.81	0.00	2395.96	0.00		0.00		unit not yet commissioned	
<b>CHANDRAPUR(MAHARASHTRA) STPS</b>		<b>2920.00</b>	<b>50.07</b>	<b>37.44</b>	<b>14579.12</b>	<b>12121.78</b>	<b>18</b>	<b>1000.00</b>			
Unit 3		210.00	3.39	4.37	934.24	826.01		0.00			
Unit 4		210.00	3.39	3.72	1037.24	909.97		0.00			
Unit 5		500.00	7.94	9.08	2437.04	2143.88		0.00			
Unit 6	L	500.00	8.19	0.00	2165.04	1706.05		500.00	14/12/2024 19:45	WATER WALL TUBE LEAKAGE	
Unit 7		500.00	7.77	10.61	2398.32	2033.55		0.00			
Unit 8		500.00	9.71	9.66	2652.36	2311.90		0.00			
Unit 9	S	500.00	9.68	0.00	2954.88	2190.42		500.00	11/01/2025 18:55	GENERATOR PROTECTION RELAY OPERATION PROBLEM	
<b>KHAPARKHEDA TPS</b>		<b>1340.00</b>	<b>21.11</b>	<b>26.94</b>	<b>6368.76</b>	<b>6990.45</b>	<b>7</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 16/01/2025	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)							
				PROG.	ACTUAL						
Unit 1	210.00	3.10	4.02	958.60	961.36		0.00				
Unit 2	210.00	3.10	4.19	958.60	1122.80		0.00				
Unit 3	210.00	3.10	4.03	958.60	862.66		0.00				
Unit 4	210.00	2.65	3.78	697.40	1089.35		0.00				
Unit 5	500.00	9.16	10.92	2795.56	2954.28		0.00				
<b>KORADI TPS</b>	<b>2190.00</b>	<b>33.60</b>	<b>30.88</b>	<b>9796.60</b>	<b>10684.48</b>	<b>20</b>	<b>660.00</b>				
Unit 6	210.00	3.35	3.62	940.60	1041.69		0.00				
Unit 8	660.00	10.19	14.26	2910.04	3120.52		0.00				
Unit 9	L	660.00	10.16	0.00	2912.56	3141.53	660.00	30/12/2024 16:36	AIR PREHEATERS PROBLEM		
Unit 10	660.00	9.90	13.00	3033.40	3380.74		0.00				
<b>NASIK TPS</b>	<b>630.00</b>	<b>8.06</b>	<b>10.00</b>	<b>2377.96</b>	<b>2292.25</b>	<b>17</b>	<b>0.00</b>				
Unit 3	210.00	2.61	3.29	798.76	770.01		0.00				
Unit 4	210.00	2.61	3.29	798.76	881.78		0.00				
Unit 5	210.00	2.84	3.42	780.44	640.46		0.00				
<b>PARAS TPS</b>	<b>500.00</b>	<b>9.32</b>	<b>10.96</b>	<b>2685.12</b>	<b>2318.66</b>	<b>19</b>	<b>0.00</b>				
Unit 3	250.00	4.71	5.36	1437.36	1069.72		0.00				
Unit 4	250.00	4.61	5.60	1247.76	1248.94		0.00				
<b>PARLI TPS</b>	<b>750.00</b>	<b>10.82</b>	<b>13.28</b>	<b>3214.12</b>	<b>3030.87</b>	<b>15</b>	<b>0.00</b>				
Unit 6	250.00	3.65	4.46	1018.40	920.56		0.00				
Unit 7	250.00	3.65	4.40	1118.40	1036.88		0.00				
Unit 8	250.00	3.52	4.42	1077.32	1073.43		0.00				
<b>TYPE:THER (GT)</b>	<b>672.00</b>	<b>4.62</b>	<b>7.38</b>	<b>1441.92</b>	<b>1998.98</b>		<b>336.00</b>				
<b>URAN CAPP</b>	<b>672.00</b>	<b>4.62</b>	<b>7.38</b>	<b>1441.92</b>	<b>1998.98</b>		<b>336.00</b>				
<b>TYPE:HYDRO</b>	<b>2566.00</b>	<b>9.99</b>	<b>10.11</b>	<b>3422.84</b>	<b>2904.96</b>		<b>205.00</b>				
<b>BHIRA TAIL RACE HPS</b>	<b>80.00</b>	<b>0.19</b>	<b>0.16</b>	<b>72.04</b>	<b>56.82</b>		<b>0.00</b>				
<b>GHATGHAR PSS HPS</b>	<b>250.00</b>	<b>1.16</b>	<b>0.65</b>	<b>335.56</b>	<b>87.76</b>		<b>125.00</b>				
<b>KOYNA DPH HPS</b>	<b>36.00</b>	<b>0.32</b>	<b>0.86</b>	<b>118.12</b>	<b>115.43</b>		<b>0.00</b>				
<b>KOYNA-I&amp;II HPS</b>	<b>600.00</b>	<b>2.00</b>	<b>2.15</b>	<b>615.00</b>	<b>762.67</b>		<b>0.00</b>				
<b>KOYNA-III HPS</b>	<b>320.00</b>	<b>1.06</b>	<b>1.14</b>	<b>479.96</b>	<b>411.66</b>		<b>0.00</b>				
<b>KOYNA-IV HPS</b>	<b>1000.00</b>	<b>3.55</b>	<b>3.04</b>	<b>1354.80</b>	<b>928.37</b>		<b>0.00</b>				



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
<b>PENCH HPS</b>	<b>160.00</b>	<b>0.52</b>	<b>1.62</b>	<b>285.32</b>	<b>380.57</b>		<b>80.00</b>			
<b>TILLARI HPS</b>	<b>60.00</b>	<b>0.35</b>	<b>0.49</b>	<b>82.60</b>	<b>83.98</b>		<b>0.00</b>			
<b>VAITARNA HPS</b>	<b>60.00</b>	<b>0.84</b>	<b>0.00</b>	<b>79.44</b>	<b>77.70</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>11875.01</b>	<b>153.93</b>	<b>145.82</b>	<b>46814.89</b>	<b>45958.38</b>		<b>5017.01</b>			
<b>TYPE:THERMAL</b>	<b>10826.01</b>	<b>148.12</b>	<b>138.47</b>	<b>44941.93</b>	<b>43387.83</b>		<b>4556.01</b>			
<b>ADANI POWER LIMITED TIRODA TPP</b>	<b>3300.00</b>	<b>65.64</b>	<b>45.66</b>	<b>18708.24</b>	<b>16762.82</b>	<b>13</b>	<b>1320.00</b>			
Unit 1	660.00	12.71	13.63	3873.36	3492.87		0.00			
Unit 2	660.00	13.42	13.81	3602.72	3219.72		0.00			
Unit 3	660.00	12.71	14.07	3873.36	3543.67		0.00			
Unit 4	S	660.00	13.35	0.00	3756.60	3453.49	660.00	12/01/2025 12:20	AIR PREHEATERS PROBLEM	
Unit 5	*	660.00	13.45	4.15	3602.20	3053.07	660.00	11/01/2025 12:03	16/01/2025 14:45:00 AIR PREHEATERS PROBLEM	
<b>AMRAVATI TPS</b>	<b>1350.00</b>	<b>26.44</b>	<b>31.50</b>	<b>7359.04</b>	<b>7047.06</b>	<b>11</b>	<b>0.00</b>			
Unit 1	270.00	5.45	6.35	1375.20	1430.93		0.00			
Unit 2	270.00	5.32	6.36	1596.12	1730.12		0.00			
Unit 3	270.00	5.32	6.32	1596.12	741.51		0.00			
Unit 4	270.00	5.29	6.33	1380.64	1646.31		0.00			
Unit 5	270.00	5.06	6.14	1410.96	1498.19		0.00			
<b>BELA TPS</b>	<b>270.00</b>	<b>3.90</b>	<b>1.98</b>	<b>1198.40</b>	<b>1481.02</b>	<b>28</b>	<b>270.00</b>			
Unit 1	S	270.00	3.90	1.98	1198.40	1481.02	270.00	16/01/2025 13:55	19/01/2025 BOILER MISC. PROBLEM	
<b>BUTIBORI TPP</b>	<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>600.00</b>			
Unit 1	L	300.00	0.00	0.00	0.00	0.00	300.00	29/12/2018 00:30	COAL SHORTAGE	
Unit 2	L	300.00	0.00	0.00	0.00	0.00	300.00	17/01/2019 00:15	COAL SHORTAGE	
<b>DAHANU TPS</b>	<b>500.00</b>	<b>10.77</b>	<b>9.35</b>	<b>2982.32</b>	<b>2522.44</b>	<b>16</b>	<b>0.00</b>			
Unit 1		250.00	5.29	4.95	1387.64	1260.00	0.00			
Unit 2		250.00	5.48	4.40	1594.68	1262.44	0.00			
<b>DHARIWAL TPP</b>	<b>600.00</b>	<b>11.14</b>	<b>12.40</b>	<b>3247.93</b>	<b>3696.18</b>	<b>22</b>	<b>0.00</b>			
Unit 1		300.00	5.33	6.09	1589.97	1917.44	0.00			
Unit 2		300.00	5.81	6.31	1657.96	1778.74	0.00			
<b>GEPL TPP Ph-I</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>120.00</b>			
Unit 1		60.00	0.00	0.00	0.00	0.00	60.00	29/06/2013 00:00	NO Power purchase agreement	
Unit 2		60.00	0.00	0.00	0.00	0.00	60.00	20/06/2013 20:27	NO Power purchase agreement	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH:MM)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
<b>GMR WARORA TPS</b>	<b>600.00</b>	<b>12.65</b>	<b>12.44</b>	<b>3341.40</b>	<b>3451.91</b>	<b>12</b>	<b>0.00</b>			
Unit 1	300.00	6.52	6.19	1668.32	1689.59		0.00			
Unit 2	300.00	6.13	6.25	1673.08	1762.32		0.00			
<b>JSW RATNAGIRI TPP</b>	<b>300.00</b>	<b>5.45</b>	<b>7.33</b>	<b>1580.20</b>	<b>1627.90</b>	<b>0</b>	<b>0.00</b>			
Unit 1	300.00	5.45	7.33	1580.20	1627.90		0.00			
<b>LANCO VIDARBHA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>MIHAN TPS</b>	<b>246.01</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>246.01</b>			
Unit 1	61.51	0.00	0.00	0.00	0.00		61.51	10/01/2013 15:50	NO Power purchase agreement	
Unit 2	61.50	0.00	0.00	0.00	0.00		61.50	05/11/2013 11:53	NO Power purchase agreement	
Unit 3	61.50	0.00	0.00	0.00	0.00		61.50	10/06/2013 18:00	NO Power purchase agreement	
Unit 4	61.50	0.00	0.00	0.00	0.00		61.50	20/08/2013 10:00	NO Power purchase agreement	
<b>NASIK (P) TPS</b>	<b>1350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>1350.00</b>			
Unit 1	270.00	0.00	0.00	0.00	0.00		270.00	04/03/2014 18:10	NO Power purchase agreement	
Unit 2	270.00	0.00	0.00	0.00	0.00		270.00	16/02/2017 00:46	NO Power purchase agreement	
Unit 3	270.00	0.00	0.00	0.00	0.00		270.00	14/04/2017 01:45	NO Power purchase agreement	
Unit 4	270.00	0.00	0.00	0.00	0.00		270.00	20/05/2017 00:25	NO Power purchase agreement	
Unit 5	270.00	0.00	0.00	0.00	0.00		270.00	30/05/2017 15:24	NO Power purchase agreement	
<b>SHIRPUR TPP</b>	<b>300.00</b>	<b>1.62</b>	<b>2.40</b>	<b>479.92</b>	<b>1240.45</b>	<b>16</b>	<b>150.00</b>			
Unit 1	150.00	0.81	2.40	239.96	613.28		0.00			
Unit 2	150.00	0.81	0.00	239.96	627.17		150.00	21/11/2024 01:30	RSD/LOW SCHEDULE	
<b>TROMBAY TPS</b>	<b>750.00</b>	<b>3.71</b>	<b>4.22</b>	<b>3412.68</b>	<b>2541.77</b>	<b>0</b>	<b>500.00</b>			
Unit 5	500.00	0.00	0.00	2300.32	1343.84		500.00	22/09/2024 16:14	FIRE IN CABLE GALLERY	
Unit 8	250.00	3.71	4.22	1112.36	1197.93		0.00			
<b>WARDHA WARORA TPP</b>	<b>540.00</b>	<b>6.80</b>	<b>11.19</b>	<b>2631.80</b>	<b>3016.28</b>	<b>34</b>	<b>0.00</b>			
Unit 1	135.00	2.35	2.86	669.60	693.73		0.00			
Unit 2	135.00	2.26	2.97	625.16	761.49		0.00			
Unit 3	135.00	0.00	2.69	657.00	753.34		0.00			
Unit 4	135.00	2.19	2.67	680.04	807.72		0.00			
<b>TYPE:THER (GT)</b>	<b>568.00</b>	<b>2.22</b>	<b>4.07</b>	<b>654.52</b>	<b>1197.68</b>		<b>388.00</b>			
<b>MANGAON CCPP</b>	<b>388.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>388.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
<b>TROMBAY CCPP</b>	<b>180.00</b>	<b>2.22</b>	<b>4.07</b>	<b>654.52</b>	<b>1197.68</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>481.00</b>	<b>3.59</b>	<b>3.28</b>	<b>1218.44</b>	<b>1372.87</b>		<b>73.00</b>			
<b>BHANDARDHARA HPS ST-II</b>	<b>34.00</b>	<b>0.10</b>	<b>0.00</b>	<b>24.60</b>	<b>23.87</b>		<b>0.00</b>			
<b>BHIRA HPS</b>	<b>150.00</b>	<b>0.97</b>	<b>0.67</b>	<b>370.52</b>	<b>401.41</b>		<b>25.00</b>			
<b>BHIRA PSS HPS</b>	<b>150.00</b>	<b>0.97</b>	<b>0.90</b>	<b>370.52</b>	<b>410.52</b>		<b>0.00</b>			
<b>BHIVPURI HPS</b>	<b>75.00</b>	<b>0.90</b>	<b>1.17</b>	<b>215.40</b>	<b>285.83</b>		<b>0.00</b>			
<b>KHOPOLI HPS</b>	<b>72.00</b>	<b>0.65</b>	<b>0.54</b>	<b>237.40</b>	<b>251.24</b>		<b>48.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>7007.08</b>	<b>79.12</b>	<b>75.72</b>	<b>27620.30</b>	<b>24822.05</b>		<b>2827.08</b>			
<b>TYPE:THERMAL</b>	<b>3640.00</b>	<b>58.12</b>	<b>62.87</b>	<b>18389.30</b>	<b>16222.56</b>		<b>0.00</b>			
<b>MAUDA TPS</b>	<b>2320.00</b>	<b>47.18</b>	<b>42.09</b>	<b>12260.23</b>	<b>10930.32</b>	<b>16</b>	<b>0.00</b>			
Unit 1	500.00	10.31	8.96	2688.31	2593.66		0.00			
Unit 2	500.00	10.90	8.91	2793.40	2194.06		0.00			
Unit 3	660.00	12.58	12.14	3833.28	3287.79		0.00			
Unit 4	660.00	13.39	12.08	2945.24	2854.81		0.00			
<b>SOLAPUR STPS</b>	<b>1320.00</b>	<b>10.94</b>	<b>20.78</b>	<b>6129.07</b>	<b>5292.24</b>	<b>14</b>	<b>0.00</b>			
Unit 1	660.00	10.94	10.46	3054.04	2447.84		0.00			
Unit 2	660.00	0.00	10.32	3075.03	2844.40		0.00			
<b>TYPE:THER (GT)</b>	<b>1967.08</b>	<b>3.61</b>	<b>0.00</b>	<b>1083.76</b>	<b>1443.14</b>		<b>1967.08</b>			
<b>RATNAGIRI CCPP</b>	<b>1967.08</b>	<b>3.61</b>	<b>0.00</b>	<b>1083.76</b>	<b>1443.14</b>		<b>1967.08</b>			
<b>TYPE:NUCLEAR</b>	<b>1400.00</b>	<b>17.39</b>	<b>12.85</b>	<b>8147.24</b>	<b>7156.35</b>		<b>860.00</b>			
<b>TARAPUR</b>	<b>1400.00</b>	<b>17.39</b>	<b>12.85</b>	<b>8147.24</b>	<b>7156.35</b>		<b>860.00</b>			
Unit 1	P 160.00	3.39	0.00	904.24	0.00		160.00	06/03/2024 00:00	RENOVATION/MODERNISATION WORKS	
Unit 2	P 160.00	3.48	0.00	803.68	0.00		160.00	13/07/2020 04:38	RENOVATION/MODERNISATION WORKS	
Unit 3	540.00	10.52	12.85	3206.32	3730.45		0.00			
Unit 4	P 540.00	0.00	0.00	3233.00	3425.90		540.00	21/12/2024 22:05	18/02/2025 ANNUAL MAINTENANCE	
<b>SOUTHERN</b>										
<b>REGION TOTAL</b>	<b>68104.45</b>	<b>924.47</b>	<b>785.07</b>	<b>265285.04</b>	<b>239938.20</b>		<b>17727.20</b>			
<b>ANDHRA PRADESH</b>										
<b>STATE TOTAL</b>	<b>19515.34</b>	<b>217.13</b>	<b>202.34</b>	<b>65809.08</b>	<b>58736.32</b>		<b>6499.54</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8455.40</b>	<b>102.66</b>	<b>99.81</b>	<b>33983.56</b>	<b>29826.92</b>		<b>1835.40</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
<b>TYPE:THERMAL</b>	<b>6610.00</b>	<b>96.14</b>	<b>91.97</b>	<b>31758.24</b>	<b>27009.73</b>		<b>1600.00</b>			
<b>DAMODARAM SANJEEVAIAH TPS</b>	<b>2400.00</b>	<b>31.32</b>	<b>19.62</b>	<b>9373.12</b>	<b>9016.10</b>	<b>5</b>	<b>1600.00</b>			
Unit 1	S	800.00	9.90	6.52	3033.40	2937.82	800.00	16/01/2025 14:14	WATER WALL TUBE LEAKAGE	
Unit 2	P	800.00	9.90	0.00	3033.40	2836.45	800.00	21/12/2024 16:51	ANNUAL MAINTENANCE	
Unit 3		800.00	11.52	13.10	3306.32	3241.83	0.00			
<b>Dr. N.TATA RAO TPS</b>	<b>2560.00</b>	<b>39.74</b>	<b>43.65</b>	<b>14217.84</b>	<b>10836.78</b>	<b>5</b>	<b>0.00</b>			
Unit 1		210.00	4.16	3.62	1173.56	999.27	0.00			
Unit 2		210.00	4.23	3.90	1173.68	1009.21	0.00			
Unit 3		210.00	4.58	4.05	1262.28	1046.97	0.00			
Unit 4		210.00	4.58	3.71	1262.28	1013.00	0.00			
Unit 5		210.00	4.58	4.06	1262.28	1018.11	0.00			
Unit 6		210.00	4.58	3.94	1334.28	1124.20	0.00			
Unit 7		500.00	0.00	7.04	2758.00	2215.04	0.00			
Unit 8		800.00	13.03	13.33	3991.48	2410.98	0.00			
<b>RAYALASEEMA TPS</b>	<b>1650.00</b>	<b>25.08</b>	<b>28.70</b>	<b>8167.28</b>	<b>7156.85</b>	<b>3</b>	<b>0.00</b>			
Unit 1		210.00	3.94	3.84	1178.04	962.05	0.00			
Unit 2		210.00	0.00	3.89	1121.00	869.44	0.00			
Unit 3		210.00	3.52	4.12	1027.32	1003.37	0.00			
Unit 4		210.00	3.52	3.89	1027.32	1051.87	0.00			
Unit 5		210.00	3.52	3.92	1027.32	1037.54	0.00			
Unit 6		600.00	10.58	9.04	2786.28	2232.58	0.00			
<b>TYPE:THER (GT)</b>	<b>235.40</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>30.97</b>		<b>235.40</b>			
<b>JEGURUPADU CAPP PH I</b>	<b>235.40</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>30.97</b>		<b>235.40</b>			
<b>TYPE:HYDRO</b>	<b>1610.00</b>	<b>6.52</b>	<b>7.84</b>	<b>2225.32</b>	<b>2786.22</b>		<b>0.00</b>			
<b>LOWER SILERU HPS</b>	<b>460.00</b>	<b>3.10</b>	<b>4.29</b>	<b>822.60</b>	<b>945.67</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC EXTN. HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC HPS</b>	<b>90.00</b>	<b>0.45</b>	<b>1.07</b>	<b>108.20</b>	<b>185.95</b>		<b>0.00</b>			
<b>NAGARJUN SGR TPD</b>	<b>50.00</b>	<b>0.10</b>	<b>0.00</b>	<b>69.60</b>	<b>95.31</b>		<b>0.00</b>			
<b>POLAVARAM HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SRISAILAM HPS</b>	<b>770.00</b>	<b>1.39</b>	<b>0.00</b>	<b>885.24</b>	<b>1166.27</b>		<b>0.00</b>			
<b>UPPER SILERU HPS</b>	<b>240.00</b>	<b>1.48</b>	<b>2.48</b>	<b>339.68</b>	<b>393.02</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
<b>SECTOR: PVT SECTOR</b>	<b>9059.94</b>	<b>76.99</b>	<b>65.63</b>	<b>21112.84</b>	<b>19587.40</b>		<b>4664.14</b>			
<b>TYPE:THERMAL</b>	<b>4580.00</b>	<b>69.89</b>	<b>65.63</b>	<b>20999.24</b>	<b>19584.33</b>		<b>820.00</b>			
<b>PAINAMPURAM TPP</b>	<b>1320.00</b>	<b>25.45</b>	<b>21.63</b>	<b>7621.20</b>	<b>6360.14</b>	<b>8</b>	<b>0.00</b>			
Unit 1	660.00	13.39	10.82	3951.24	3385.39		0.00			
Unit 2	660.00	12.06	10.81	3669.96	2974.75		0.00			
<b>SGPL TPP</b>	<b>1320.00</b>	<b>25.13</b>	<b>26.50</b>	<b>7466.08</b>	<b>7420.26</b>	<b>10</b>	<b>0.00</b>			
Unit 1	660.00	12.29	12.78	3753.64	3770.79		0.00			
Unit 2	660.00	12.84	13.72	3712.44	3649.47		0.00			
<b>SIMHAPURI TPS</b>	<b>600.00</b>	<b>5.22</b>	<b>9.76</b>	<b>1599.52</b>	<b>2533.84</b>	<b>0</b>	<b>0.00</b>			
Unit 1	150.00	1.29	2.41	400.64	587.38		0.00			
Unit 2	150.00	1.29	2.39	398.64	568.87		0.00			
Unit 3	150.00	1.32	2.39	400.12	763.80		0.00			
Unit 4	150.00	1.32	2.57	400.12	613.79		0.00			
<b>THAMMINAPATNAM TPS</b>	<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>159.57</b>	<b>0</b>	<b>300.00</b>			
Unit 1	S	150.00	0.00	0.00	0.00	34.34	150.00	05/01/2025 17:01	19/01/2025	DRUM LEVEL LOW
Unit 2	L	150.00	0.00	0.00	0.00	125.23	150.00	25/10/2024 13:01	22/01/2025	BOILER AUX. MISC. PROMLEMS
Unit 3		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned
Unit 4		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned
<b>VIZAG TPP</b>	<b>1040.00</b>	<b>14.09</b>	<b>7.74</b>	<b>4312.44</b>	<b>3110.52</b>	<b>5</b>	<b>520.00</b>			
Unit 1		520.00	7.03	7.74	2156.48	1630.43	0.00			
Unit 2		520.00	7.06	0.00	2155.96	1480.09	520.00	07/01/2025 13:01		Cooling Water System Abnormal/ Maintenance
<b>TYPE:THER (GT)</b>	<b>4443.14</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>3.07</b>		<b>3844.14</b>			
<b>GAUTAMI CCPP</b>	<b>464.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>464.00</b>			
<b>GMR Energy Ltd - Kakinada</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GODAVARI CCPP</b>	<b>208.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>208.00</b>			
<b>GREL CCPP (Rajahmundry)</b>	<b>768.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>768.00</b>			
<b>JEGURUPADU CCPP PH II</b>	<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>KONASEEMA CCPP</b>	<b>445.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>445.00</b>			
<b>KONDAPALLI CCPP</b>	<b>368.14</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>368.14</b>			
<b>KONDAPALLI EXTN CCPP</b>	<b>366.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>3.07</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
KONDAPALLI ST-3 CCPP	742.00	0.00	0.00	0.00	0.00		742.00			
PEDDAPURAM CCPP	220.00	0.00	0.00	0.00	0.00		220.00			
VEMAGIRI CCPP	370.00	0.00	0.00	0.00	0.00		137.00			
VIJESWARAM CCPP	272.00	0.00	0.00	0.00	0.00		272.00			
TYPE:THER (DG)	36.80	0.00	0.00	0.00	0.00		0.00			
LVS POWER DG	36.80	0.00	0.00	0.00	0.00		0.00			
TYPE:HYDRO		7.10	0.00	113.60	0.00		0.00			
PINNAPURAM HPS		7.10	0.00	113.60	0.00		0.00			
SECTOR: CENTRAL SECTOR	2000.00	37.48	36.90	10712.68	9322.00		0.00			
TYPE:THERMAL	2000.00	37.48	36.90	10712.68	9322.00		0.00			
SIMHADRI	2000.00	37.48	36.90	10712.68	9322.00	19	0.00			
Unit 1	500.00	9.16	9.26	2795.56	2617.71		0.00			
Unit 2	500.00	9.61	9.16	2656.76	1904.01		0.00			
Unit 3	500.00	9.16	9.15	2795.56	2660.49		0.00			
Unit 4	500.00	9.55	9.33	2464.80	2139.79		0.00			
<b>KARNATAKA</b>										
STATE TOTAL	14074.40	169.91	182.16	52337.36	49906.63		3278.30			
SECTOR: STATE SECTOR	8709.20	106.24	110.70	29653.64	27601.55		2158.30			
TYPE:THERMAL	5020.00	68.60	62.01	20013.40	16916.93		1580.00			
BELLARY TPS	1700.00	25.42	19.06	7233.72	6314.37	13	700.00			
Unit 1	500.00	7.71	9.45	2202.36	1685.41		0.00			
Unit 2	500.00	7.81	8.50	1997.96	2180.62		0.00			
Unit 3	700.00	9.90	1.11	3033.40	2448.34		700.00	21/12/2024 22:37	16/01/2025 19:13:00 SUPER HEATER TUBE LEAKAGE	
RAICHUR TPS	1720.00	19.24	19.09	6228.64	6462.19	21	880.00			
Unit 1	210.00	0.00	0.00	0.00	0.00		210.00	15/03/2024 00:00	COAL FEEDING SYSTEM FAILURE.	
Unit 2	210.00	3.13	0.00	858.08	933.52		210.00	14/01/2025 09:52	WATER WALL TUBE LEAKAGE	
Unit 3	210.00	0.00	4.69	905.00	1105.42		0.00			
Unit 4	210.00	3.13	0.00	859.08	620.27		210.00	09/11/2024 15:57	REHEATER TUBE LEAKAGE	
Unit 5	210.00	3.10	4.83	862.60	965.59		0.00			
Unit 6	210.00	3.13	4.83	860.08	885.66		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 16/01/2025	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)							
				PROG.	ACTUAL						
Unit 7		210.00	3.04	4.74	865.44	965.53		0.00			
Unit 8	P	250.00	3.71	0.00	1018.36	986.20		250.00	14/12/2024 20:30	ANNUAL MAINTENANCE	
<b>YERMARUS TPP</b>		<b>1600.00</b>	<b>23.94</b>	<b>23.86</b>	<b>6551.04</b>	<b>4140.37</b>	<b>11</b>	<b>0.00</b>			
Unit 1		800.00	11.97	12.01	3275.52	2109.64		0.00			
Unit 2		800.00	11.97	11.85	3275.52	2030.73		0.00			
<b>TYPE:THER (GT)</b>		<b>0.00</b>	<b>2.61</b>	<b>0.00</b>	<b>798.76</b>	<b>0.00</b>		<b>0.00</b>			
<b>YELAHANKA CCPP</b>		<b>0.00</b>	<b>2.61</b>	<b>0.00</b>	<b>798.76</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>		<b>3689.20</b>	<b>35.03</b>	<b>48.69</b>	<b>8841.48</b>	<b>10684.62</b>		<b>578.30</b>			
<b>ALMATTI DPH HPS</b>		<b>290.00</b>	<b>0.68</b>	<b>0.00</b>	<b>447.88</b>	<b>576.53</b>		<b>180.00</b>			
<b>BHADRA HPS</b>		<b>26.00</b>	<b>0.19</b>	<b>0.15</b>	<b>45.04</b>	<b>47.38</b>		<b>12.00</b>			
<b>GERUSUPPA HPS</b>		<b>240.00</b>	<b>1.42</b>	<b>2.84</b>	<b>357.72</b>	<b>445.39</b>		<b>0.00</b>			
<b>GHAT PRABHA HPS</b>		<b>32.00</b>	<b>0.29</b>	<b>0.66</b>	<b>51.64</b>	<b>84.86</b>		<b>0.00</b>			
<b>HAMPI HPS</b>		<b>36.00</b>	<b>0.26</b>	<b>0.46</b>	<b>63.16</b>	<b>68.21</b>		<b>0.00</b>			
<b>JOG HPS</b>		<b>139.20</b>	<b>0.94</b>	<b>1.39</b>	<b>256.04</b>	<b>322.86</b>		<b>34.80</b>			
<b>KADRA HPS</b>		<b>150.00</b>	<b>0.81</b>	<b>1.29</b>	<b>303.96</b>	<b>403.19</b>		<b>0.00</b>			
<b>KALINADI HPS</b>		<b>900.00</b>	<b>8.61</b>	<b>14.45</b>	<b>2324.76</b>	<b>2878.21</b>		<b>150.00</b>			
<b>KALINADI SUPA HPS</b>		<b>100.00</b>	<b>1.71</b>	<b>1.16</b>	<b>279.36</b>	<b>444.97</b>		<b>50.00</b>			
<b>KODASALI HPS</b>		<b>120.00</b>	<b>0.97</b>	<b>2.14</b>	<b>292.52</b>	<b>393.24</b>		<b>0.00</b>			
<b>LIGANAMAKKI HPS</b>		<b>55.00</b>	<b>0.90</b>	<b>0.67</b>	<b>141.40</b>	<b>133.69</b>		<b>27.50</b>			
<b>MUNIRABAD HPS</b>		<b>28.00</b>	<b>0.32</b>	<b>0.24</b>	<b>85.12</b>	<b>99.38</b>		<b>0.00</b>			
<b>SHARAVATHI HPS</b>		<b>1035.00</b>	<b>14.06</b>	<b>16.70</b>	<b>3168.96</b>	<b>3740.61</b>		<b>0.00</b>			
<b>SIVASAMUNDRUM HPS</b>		<b>42.00</b>	<b>0.42</b>	<b>0.40</b>	<b>202.72</b>	<b>116.82</b>		<b>0.00</b>			
<b>T B DAM HPS</b>		<b>36.00</b>	<b>0.26</b>	<b>0.59</b>	<b>64.16</b>	<b>78.36</b>		<b>9.00</b>			
<b>VARAHI HPS</b>		<b>460.00</b>	<b>3.19</b>	<b>5.55</b>	<b>757.04</b>	<b>850.92</b>		<b>115.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>2085.20</b>	<b>26.15</b>	<b>20.36</b>	<b>7725.40</b>	<b>6982.95</b>		<b>900.00</b>			
<b>TYPE:THERMAL</b>		<b>2060.00</b>	<b>26.15</b>	<b>20.36</b>	<b>7725.40</b>	<b>6982.95</b>		<b>900.00</b>			
<b>ADANI POWER LIMITED UDUPI TPP</b>		<b>1200.00</b>	<b>13.45</b>	<b>10.60</b>	<b>3961.20</b>	<b>3811.98</b>	<b>0</b>	<b>600.00</b>			
Unit 1		600.00	6.48	10.60	1997.68	2169.97		0.00			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
					PROG.	ACTUAL	16/01/2025				
Unit 2	S	600.00	6.97	0.00	1963.52	1642.01		600.00	04/01/2025 13:54	AIR PREHEATERS PROBLEM	
<b>TORANGALLU TPS(SBU-I)</b>		<b>260.00</b>	<b>4.74</b>	<b>5.74</b>	<b>1380.84</b>	<b>1166.10</b>	<b>0</b>	<b>0.00</b>			
Unit 1		130.00	2.68	2.96	789.88	657.57		0.00			
Unit 2		130.00	2.06	2.78	590.96	508.53		0.00			
<b>TORANGALLU TPS(SBU-II)</b>		<b>600.00</b>	<b>7.96</b>	<b>4.02</b>	<b>2383.36</b>	<b>2004.87</b>	<b>0</b>	<b>300.00</b>			
Unit 3		300.00	3.90	4.02	1198.40	1269.59		0.00			
Unit 4	S	300.00	4.06	0.00	1184.96	735.28		300.00	09/01/2025 20:51	RSD/LOW SCHEDULE	
<b>TYPE:THER (DG)</b>		<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>BELLARY DG</b>		<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>3280.00</b>	<b>37.52</b>	<b>51.10</b>	<b>14958.32</b>	<b>15322.13</b>		<b>220.00</b>			
<b>TYPE:THERMAL</b>		<b>2400.00</b>	<b>24.68</b>	<b>34.68</b>	<b>10581.88</b>	<b>9377.60</b>		<b>0.00</b>			
<b>KUDGI STPP</b>		<b>2400.00</b>	<b>24.68</b>	<b>34.68</b>	<b>10581.88</b>	<b>9377.60</b>	<b>17</b>	<b>0.00</b>			
Unit 1		800.00	12.71	11.55	3365.36	3081.53		0.00			
Unit 2		800.00	0.00	11.57	3543.00	3454.75		0.00			
Unit 3		800.00	11.97	11.56	3673.52	2841.32		0.00			
<b>TYPE:NUCLEAR</b>		<b>880.00</b>	<b>12.84</b>	<b>16.42</b>	<b>4376.44</b>	<b>5944.53</b>		<b>220.00</b>			
<b>KAIGA</b>		<b>880.00</b>	<b>12.84</b>	<b>16.42</b>	<b>4376.44</b>	<b>5944.53</b>		<b>220.00</b>			
Unit 1		220.00	0.00	4.98	819.00	1451.63		0.00			
Unit 2	P	220.00	4.26	0.00	1127.16	1370.59		220.00	02/01/2025 22:40	ANNUAL MAINTENANCE	
Unit 3		220.00	4.29	5.72	1304.64	1618.63		0.00			
Unit 4		220.00	4.29	5.72	1125.64	1503.68		0.00			
<b>KERALA</b>											
<b>STATE TOTAL</b>		<b>2597.69</b>	<b>18.22</b>	<b>14.43</b>	<b>5911.52</b>	<b>5630.24</b>		<b>711.08</b>			
<b>SECTOR: STATE SECTOR</b>		<b>2064.11</b>	<b>18.22</b>	<b>14.43</b>	<b>5911.52</b>	<b>5630.24</b>		<b>177.50</b>			
<b>TYPE:THER (DG)</b>		<b>159.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1.53</b>		<b>0.00</b>			
<b>BRAMHAPURAM DG</b>		<b>63.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KOZHICODE DG</b>		<b>96.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1.53</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>		<b>1904.15</b>	<b>18.22</b>	<b>14.43</b>	<b>5911.52</b>	<b>5628.71</b>		<b>177.50</b>			
<b>IDAMALAYAR HPS</b>		<b>75.00</b>	<b>1.00</b>	<b>0.80</b>	<b>294.00</b>	<b>257.37</b>		<b>37.50</b>			
<b>IDUKKI HPS</b>		<b>780.00</b>	<b>8.00</b>	<b>6.91</b>	<b>1685.00</b>	<b>1909.19</b>		<b>0.00</b>			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
KAKKAD HPS	50.00	0.58	0.40	223.28	176.77		0.00			
KUTTIYADI ADDL EXTN	100.00	0.00	0.00	0.00	368.18		100.00			
KUTTIYADI EXTN HPS	50.00	0.00	0.58	0.00	159.73		0.00			
KUTTIYADI HPS	75.00	1.19	0.53	615.04	138.59		25.00			
LOWER PERIYAR HPS	180.00	0.45	0.69	628.20	551.86		0.00			
NARIAMANGLAM HPS	52.65	0.32	0.71	336.12	215.14		0.00			
PALLIVASAL HPS	37.50	0.61	0.16	144.76	130.93		0.00			
PALLIVASAL NEW HPS		0.39	0.00	89.24	0.00		0.00			
PANNIAR HPS	30.00	0.39	0.39	161.24	153.50		15.00			
PORINGALKUTTU HPS	32.00	0.35	0.12	303.60	139.69		0.00			
SABARIGIRI HPS	300.00	3.97	2.21	990.52	1121.56		0.00			
SENGULAM HPS	48.00	0.03	0.44	122.48	103.38		0.00			
SHOLAYAR HPS	54.00	0.94	0.45	219.04	192.87		0.00			
THOTTIYAR HPS	40.00	0.00	0.04	99.00	9.95		0.00			
SECTOR: PVT SECTOR	174.00	0.00	0.00	0.00	0.00		174.00			
TYPE:THER (GT)	174.00	0.00	0.00	0.00	0.00		174.00			
COCHIN CCPP (Liq.)	174.00	0.00	0.00	0.00	0.00		174.00			
SECTOR: CENTRAL SECTOR	359.58	0.00	0.00	0.00	0.00		359.58			
TYPE:THER (GT)	359.58	0.00	0.00	0.00	0.00		359.58			
R. GANDHI CCPP (Liq.)	359.58	0.00	0.00	0.00	0.00		359.58			
LAKSHADWEEP										
STATE TOTAL	26.83	0.19	0.18	51.04	52.74		0.00			
SECTOR: STATE SECTOR	26.83	0.19	0.18	51.04	52.74		0.00			
TYPE:THER (DG)	26.83	0.19	0.18	51.04	52.74		0.00			
LAKSHDWEEP DG	26.83	0.19	0.18	51.04	52.74		0.00			
PUDUCHERRY										
STATE TOTAL	32.50	0.68	0.54	187.88	167.06		0.00			
SECTOR: STATE SECTOR	32.50	0.68	0.54	187.88	167.06		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
<b>TYPE:THER (GT)</b>	<b>32.50</b>	<b>0.68</b>	<b>0.54</b>	<b>187.88</b>	<b>167.06</b>		<b>0.00</b>			
<b>KARAIKAL CCPP</b>	<b>32.50</b>	<b>0.68</b>	<b>0.54</b>	<b>187.88</b>	<b>167.06</b>		<b>0.00</b>			
<b>TAMIL NADU</b>										
<b>STATE TOTAL</b>	<b>20009.58</b>	<b>307.87</b>	<b>218.34</b>	<b>83489.67</b>	<b>76736.13</b>		<b>6457.98</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7012.28</b>	<b>107.68</b>	<b>65.96</b>	<b>29180.88</b>	<b>22880.40</b>		<b>1947.88</b>			
<b>TYPE:THERMAL</b>	<b>4320.00</b>	<b>91.78</b>	<b>48.82</b>	<b>24128.48</b>	<b>17587.70</b>		<b>1440.00</b>			
<b>ENNORE SCTPP</b>		<b>5.23</b>	<b>0.00</b>	<b>1597.68</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		5.23	0.00	1597.68	0.00		0.00		unit not yet commissioned	
<b>METTUR TPS</b>	<b>840.00</b>	<b>14.49</b>	<b>13.10</b>	<b>4078.84</b>	<b>4066.05</b>	<b>19</b>	<b>210.00</b>			
Unit 1		210.00	3.52	1027.32	1074.82		0.00			
Unit 2		210.00	3.52	1027.32	916.23		0.00			
Unit 3	L	210.00	3.58	1022.28	984.88		210.00	19/12/2024 16:33	31/01/2025	COLLAPSE OF R.C. BUNKER
Unit 4		210.00	3.87	1001.92	1090.12		0.00			
<b>METTUR TPS - II</b>	<b>600.00</b>	<b>9.87</b>	<b>8.57</b>	<b>2432.92</b>	<b>2048.43</b>	<b>34</b>	<b>0.00</b>			
Unit 1		600.00	9.87	2432.92	2048.43		0.00			
<b>NORTH CHENNAI TPS</b>	<b>1830.00</b>	<b>38.19</b>	<b>19.83</b>	<b>10506.04</b>	<b>6772.39</b>	<b>20</b>	<b>600.00</b>			
Unit 1		210.00	3.84	1106.44	906.05		0.00			
Unit 2		210.00	3.74	963.84	633.13		0.00			
Unit 3		210.00	3.84	1106.44	969.95		0.00			
Unit 4	L	600.00	9.90	2433.40	2085.48		600.00	07/12/2024 22:23		WATER WALL TUBE LEAKAGE
Unit 5		600.00	9.06	2498.96	2177.78		0.00			
Unit 6		0.00	7.81	2396.96	0.00		0.00			unit not yet commissioned
<b>TUTICORIN TPS</b>	<b>1050.00</b>	<b>17.39</b>	<b>7.32</b>	<b>4801.24</b>	<b>4700.83</b>	<b>31</b>	<b>630.00</b>			
Unit 1		210.00	3.42	984.72	901.75		210.00	14/12/2024 17:21	31/01/2025	Cooling Water System Abnormal/Maintenance
Unit 2		210.00	3.58	922.28	690.87		210.00	14/12/2024 17:00	31/01/2025	Cooling Water System Abnormal/Maintenance
Unit 3	L	210.00	3.42	984.72	907.96		210.00	14/12/2024 13:24	31/01/2025	COAL FEEDING PROBLEM IN PLANT
Unit 4		210.00	3.55	924.80	1076.42		0.00			
Unit 5		210.00	3.42	984.72	1123.83		0.00			
<b>UDANGUDI TPP</b>	<b>0.00</b>	<b>6.61</b>	<b>0.00</b>	<b>711.76</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	6.61	711.76	0.00		0.00			unit not yet commissioned
Unit 2		0.00	0.00	0.00	0.00		0.00			unit not yet commissioned

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
<b>TYPE:THER (GT)</b>	<b>514.08</b>	<b>4.78</b>	<b>4.39</b>	<b>1362.48</b>	<b>1366.54</b>		<b>197.88</b>			
BASIN BRIDGE GT (Liq.)	120.00	0.00	0.00	0.00	0.00		90.00			
KOVIKALPAL CCPP	107.88	0.00	0.00	0.00	0.00		107.88			
KUTTALAM CCPP	100.00	1.55	1.98	434.80	556.56		0.00			
VALUTHUR CCPP	186.20	3.23	2.41	927.68	809.98		0.00			
<b>TYPE:HYDRO</b>	<b>2178.20</b>	<b>11.12</b>	<b>12.75</b>	<b>3689.92</b>	<b>3926.16</b>		<b>310.00</b>			
ALIYAR HPS	60.00	0.35	0.13	98.60	133.43		0.00			
BHAWANI BARRAGE-II HPS	30.00	0.19	0.24	63.04	32.72		0.00			
BHAWANI BARRAGE-III HPS	30.00	0.16	0.22	46.56	49.73		0.00			
BHAWANI KATTAL	30.00	0.19	0.07	63.04	86.14		0.00			
KADAMPARI HPS	400.00	0.90	1.03	308.40	337.52		100.00			
KODAYAR-I HPS	60.00	0.00	0.00	0.00	54.04		60.00			
KODAYAR-II HPS	40.00	0.16	0.34	54.56	61.92		0.00			
KUNDAH-I HPS	60.00	0.55	0.17	178.80	91.28		0.00			
KUNDAH-II HPS	175.00	1.29	2.20	392.64	518.47		0.00			
KUNDAH-III HPS	180.00	0.74	1.48	277.84	328.52		0.00			
KUNDAH-IV HPS	100.00	0.39	0.30	119.24	145.10		0.00			
KUNDAH-V HPS	40.00	0.10	0.00	36.60	21.57		0.00			
LOWER METTUR-I HPS	30.00	0.19	0.24	60.04	61.03		0.00			
LOWER METTUR-II HPS	30.00	0.19	0.24	59.04	59.74		0.00			
LOWER METTUR-III HPS	30.00	0.19	0.23	59.04	58.62		0.00			
LOWER METTUR-IV HPS	30.00	0.19	0.19	59.04	47.25		0.00			
METTUR DAM HPS	50.00	0.26	0.27	140.16	115.78		0.00			
METTUR TUNNEL HPS	200.00	1.03	1.07	449.48	341.77		150.00			
MOYAR HPS	36.00	0.16	0.11	70.56	28.67		0.00			
PAPANASAM HPS	32.00	0.26	0.38	88.16	102.05		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
PARSON'S VALLEY HPS	30.00	0.06	0.05	25.96	30.37		0.00			
PERIYAR HPS	161.00	1.03	1.45	368.48	491.88		0.00			
PYKARA HPS	59.20	0.10	0.00	28.60	18.10		0.00			
PYKARA ULTMATE HPS	150.00	0.90	0.22	240.40	291.70		0.00			
SARKARPATHY HPS	30.00	0.35	0.00	92.60	73.15		0.00			
SHOLAYAR HPS (TN)	70.00	0.84	1.61	243.44	242.58		0.00			
SURULIYAR HPS	35.00	0.35	0.51	65.60	103.03		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>4667.30</b>	<b>41.17</b>	<b>26.69</b>	<b>11883.72</b>	<b>15437.74</b>		<b>2410.10</b>			
<b>TYPE:THERMAL</b>	<b>3952.50</b>	<b>40.91</b>	<b>26.69</b>	<b>11803.56</b>	<b>15437.74</b>		<b>1907.00</b>			
<b>ITPCL TPP</b>	<b>1200.00</b>	<b>17.09</b>	<b>0.00</b>	<b>4675.44</b>	<b>5606.28</b>	<b>0</b>	<b>1200.00</b>			
Unit 1	L	600.00	8.48	0.00	2341.68	2188.15	600.00	31/10/2024 01:11	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	S	600.00	8.61	0.00	2333.76	3418.13	600.00	15/01/2025 10:58	COOLING WATER SYSTEM PROBLEM/PIPES REPLACE	
<b>MUTHIARA TPP</b>	<b>1200.00</b>	<b>10.46</b>	<b>14.31</b>	<b>3195.36</b>	<b>4332.34</b>	<b>0</b>	<b>0.00</b>			
Unit 1		600.00	5.23	6.97	1597.68	2195.53	0.00			
Unit 2		600.00	5.23	7.34	1597.68	2136.81	0.00			
<b>NEYVELI TPS(Z)</b>	<b>250.00</b>	<b>4.61</b>	<b>1.11</b>	<b>1256.76</b>	<b>1308.20</b>		<b>250.00</b>			
Unit 1	S	250.00	4.61	1.11	1256.76	1308.20	250.00	16/01/2025 06:41	WATER WALL TUBE LEAKAGE	
<b>OPG Power Generation Private Limited</b>	<b>414.00</b>	<b>1.46</b>	<b>3.71</b>	<b>440.36</b>	<b>1840.00</b>	<b>3</b>	<b>157.00</b>			
Unit 1	L	77.00	0.26	0.00	80.16	223.07	77.00	31/10/2024 23:59	RSD/LOW SCHEDULE	
Unit 2		77.00	0.26	1.13	80.16	418.70	0.00			
Unit 3	P	80.00	0.26	0.00	80.16	302.68	80.00	13/11/2024 22:26	RENOVATION/MODERNISATION	
Unit 4		180.00	0.68	2.58	199.88	895.55	0.00			
<b>TCP Limited</b>	<b>63.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		63.50	0.00	0.00	0.00	0.00	0.00			
<b>TUTICORIN (P) TPP</b>	<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>300.00</b>			
Unit 1		150.00	0.00	0.00	0.00	0.00	150.00	03/04/2016 00:31	NO Power purchase agreement	
Unit 2		150.00	0.00	0.00	0.00	0.00	150.00	16/04/2016 01:42	NO Power purchase agreement	
<b>TUTICORIN TPP ST-IV</b>	<b>525.00</b>	<b>7.29</b>	<b>7.56</b>	<b>2235.64</b>	<b>2350.92</b>	<b>0</b>	<b>0.00</b>			
Unit 1		525.00	7.29	7.56	2235.64	2350.92	0.00			
<b>TYPE:THER (GT)</b>	<b>503.10</b>	<b>0.26</b>	<b>0.00</b>	<b>80.16</b>	<b>0.00</b>		<b>503.10</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
<b>KARUPPUR CCPP</b>	<b>119.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>119.80</b>			
<b>P.NALLUR CCPP</b>	<b>330.50</b>	<b>0.26</b>	<b>0.00</b>	<b>80.16</b>	<b>0.00</b>		<b>330.50</b>			
<b>VALANTARVY CCPP</b>	<b>52.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>52.80</b>			
<b>TYPE:THER (DG)</b>	<b>211.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMALPATTI DG</b>	<b>105.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMAYANALLUR DG</b>	<b>106.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>8330.00</b>	<b>159.02</b>	<b>125.69</b>	<b>42425.07</b>	<b>38417.99</b>		<b>2100.00</b>			
<b>TYPE:THERMAL</b>	<b>5890.00</b>	<b>106.11</b>	<b>73.77</b>	<b>29904.51</b>	<b>24725.96</b>		<b>1880.00</b>			
<b>NEYVELI ( EXT) TPS</b>	<b>420.00</b>	<b>9.00</b>	<b>8.81</b>	<b>2318.00</b>	<b>2360.35</b>		<b>0.00</b>			
Unit 1		210.00	4.65	4.44	1155.40	1184.68	0.00			
Unit 2		210.00	4.35	4.37	1162.60	1175.67	0.00			
<b>NEYVELI NEW TPP</b>	<b>1000.00</b>	<b>20.29</b>	<b>10.15</b>	<b>5016.64</b>	<b>5323.97</b>		<b>500.00</b>			
Unit 1	S	500.00	10.16	0.00	2506.56	2421.60	500.00	13/01/2025 01:58	BOILER AUX. MISC. PROMLEMS	
Unit 2		500.00	10.13	10.15	2510.08	2902.37	0.00			
<b>NEYVELI TPS-II</b>	<b>1470.00</b>	<b>20.65</b>	<b>17.57</b>	<b>6798.40</b>	<b>5445.87</b>		<b>630.00</b>			
Unit 1	P	210.00	0.00	0.00	1094.00	753.74	210.00	23/12/2024 00:00	ANNUAL MAINTENANCE	
Unit 2	S	210.00	3.68	0.00	1018.88	730.51	210.00	11/01/2025 14:45	BOILER MISC. PROBLEM	
Unit 3		210.00	3.39	3.79	939.24	853.81	0.00			
Unit 4		210.00	3.39	4.18	939.24	808.94	0.00			
Unit 5	*	210.00	3.32	2.89	942.12	712.97	210.00	16/01/2025 15:52	16/01/2025 18:52:00 I.D. FANS PROBLEM	
Unit 6		210.00	3.48	3.30	925.68	768.51	0.00			
Unit 7		210.00	3.39	3.41	939.24	817.39	0.00			
<b>NEYVELI TPS-II EXP</b>	<b>500.00</b>	<b>4.06</b>	<b>3.57</b>	<b>1952.96</b>	<b>925.75</b>		<b>250.00</b>			
Unit 1	P	250.00	0.00	0.00	966.00	352.49	250.00	14/09/2024 23:59	CAPITAL MAINTENANCE	
Unit 2		250.00	4.06	3.57	986.96	573.26	0.00			
<b>NTPL TUTICORIN TPP</b>	<b>1000.00</b>	<b>22.68</b>	<b>8.22</b>	<b>5921.88</b>	<b>4126.93</b>	<b>32</b>	<b>500.00</b>			
Unit 1		500.00	11.16	8.22	3173.56	2302.21	0.00			
Unit 2	P	500.00	11.52	0.00	2748.32	1824.72	500.00	25/11/2024 00:01	ANNUAL MAINTENANCE	
<b>VALLUR TPP</b>	<b>1500.00</b>	<b>29.43</b>	<b>25.45</b>	<b>7896.63</b>	<b>6543.09</b>	<b>9</b>	<b>0.00</b>			
Unit 1		500.00	9.75	9.01	2520.75	2267.21	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		16/01/2025					
				PROG.	ACTUAL						
Unit 2	500.00	9.55	7.21	2864.80	1894.61		0.00				
Unit 3	500.00	10.13	9.23	2511.08	2381.27		0.00				
<b>TYPE:NUCLEAR</b>	<b>2440.00</b>	<b>52.91</b>	<b>51.92</b>	<b>12520.56</b>	<b>13692.03</b>		<b>220.00</b>				
<b>BHAVINI PFBR</b>		<b>6.00</b>	<b>0.00</b>	<b>96.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1		6.00	0.00	96.00	0.00		0.00			unit not yet commissioned	
<b>KUDANKULAM</b>	<b>2000.00</b>	<b>40.33</b>	<b>46.48</b>	<b>10415.28</b>	<b>12252.49</b>		<b>0.00</b>				
Unit 1	1000.00	20.23	24.43	5862.68	6646.61		0.00				
Unit 2	1000.00	20.10	22.05	4552.60	5605.88		0.00				
<b>MADRAS A.P.S.</b>	<b>440.00</b>	<b>6.58</b>	<b>5.44</b>	<b>2009.28</b>	<b>1439.54</b>		<b>220.00</b>				
Unit 1	L	220.00	2.29	0.00	704.64	0.00	220.00	30/01/2018 16:30		REACTOR MAINTENANCE WORKS.	
Unit 2		220.00	4.29	5.44	1304.64	1439.54	0.00				
<b>TELANGANA</b>											
<b>STATE TOTAL</b>	<b>11848.10</b>	<b>210.47</b>	<b>167.08</b>	<b>57498.49</b>	<b>48709.08</b>		<b>780.30</b>				
<b>SECTOR: STATE SECTOR</b>	<b>7648.10</b>	<b>125.39</b>	<b>95.83</b>	<b>33289.24</b>	<b>28745.64</b>		<b>780.30</b>				
<b>TYPE:THERMAL</b>	<b>5242.50</b>	<b>120.97</b>	<b>92.23</b>	<b>29891.52</b>	<b>23860.48</b>		<b>332.50</b>				
<b>BHADRADRI TPP</b>	<b>1080.00</b>	<b>18.55</b>	<b>14.40</b>	<b>5568.80</b>	<b>4234.89</b>	<b>20</b>	<b>270.00</b>				
Unit 1	L	270.00	5.00	0.00	1416.00	437.33	270.00	30/06/2024 00:00		GENERATOR PROTECTION MISC/BACK UP PROT	
Unit 2		270.00	4.71	4.47	1437.36	1350.17	0.00				
Unit 3		270.00	4.42	4.75	1357.72	1301.51	0.00				
Unit 4		270.00	4.42	5.18	1357.72	1145.88	0.00				
<b>KAKATIYA TPS</b>	<b>1100.00</b>	<b>21.23</b>	<b>21.91</b>	<b>6153.68</b>	<b>4725.28</b>	<b>37</b>	<b>0.00</b>				
Unit 1		500.00	10.23	9.30	2799.68	2211.66	0.00				
Unit 2		600.00	11.00	12.61	3354.00	2513.62	0.00				
<b>KOTHAGUDEM TPS (NEW)</b>	<b>1000.00</b>	<b>19.29</b>	<b>16.49</b>	<b>5708.64</b>	<b>4505.79</b>	<b>28</b>	<b>0.00</b>				
Unit 9		250.00	5.13	4.17	1400.08	1246.81	0.00				
Unit 10		250.00	4.71	4.34	1437.36	920.09	0.00				
Unit 11		500.00	9.45	7.98	2871.20	2338.89	0.00				
<b>KOTHAGUDEM TPS (STAGE-7)</b>	<b>800.00</b>	<b>17.39</b>	<b>13.30</b>	<b>4713.24</b>	<b>4349.85</b>	<b>15</b>	<b>0.00</b>				
Unit 12		800.00	17.39	13.30	4713.24	4349.85	0.00				
<b>RAMAGUNDEM-B TPS</b>	<b>62.50</b>	<b>1.19</b>	<b>0.00</b>	<b>306.04</b>	<b>21.09</b>	<b>5</b>	<b>62.50</b>				
Unit 1	L	62.50	1.19	0.00	306.04	21.09	62.50	04/06/2024 20:24		COAL FEEDING PROBLEM IN PLANT	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
<b>SINGARENI TPP</b>	<b>1200.00</b>	<b>27.26</b>	<b>26.13</b>	<b>7184.16</b>	<b>6023.58</b>	<b>16</b>	<b>0.00</b>			
Unit 1	600.00	13.71	13.39	3988.36	3592.29		0.00			
Unit 2	600.00	13.55	12.74	3195.80	2431.29		0.00			
<b>YADADRI TPS</b>	<b>0.00</b>	<b>16.06</b>	<b>0.00</b>	<b>256.96</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		8.03	0.00	128.48	0.00		0.00		unit not yet commissioned	
Unit 2		8.03	0.00	128.48	0.00		0.00		unit not yet commissioned	
Unit 3	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 4		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TYPE:HYDRO</b>	<b>2405.60</b>	<b>4.42</b>	<b>3.60</b>	<b>3397.72</b>	<b>4885.16</b>		<b>447.80</b>			
<b>LOWER JURALA HPS</b>	<b>240.00</b>	<b>0.06</b>	<b>0.00</b>	<b>292.96</b>	<b>333.51</b>		<b>80.00</b>			
<b>NAGARJUN SGR HPS</b>	<b>815.60</b>	<b>1.52</b>	<b>2.78</b>	<b>1304.32</b>	<b>1771.68</b>		<b>100.80</b>			
<b>NAGARJUN SGR LBC HPS</b>	<b>60.00</b>	<b>0.16</b>	<b>0.48</b>	<b>62.56</b>	<b>115.46</b>		<b>0.00</b>			
<b>POCHAMPAD HPS</b>	<b>36.00</b>	<b>0.23</b>	<b>0.13</b>	<b>46.68</b>	<b>51.16</b>		<b>0.00</b>			
<b>PRIYADARSHNI JURALA HPS</b>	<b>234.00</b>	<b>0.32</b>	<b>0.00</b>	<b>325.12</b>	<b>344.49</b>		<b>117.00</b>			
<b>PULICHINTALA HPS</b>	<b>120.00</b>	<b>0.26</b>	<b>0.21</b>	<b>180.16</b>	<b>247.56</b>		<b>0.00</b>			
<b>SRISAILAM LB HPS</b>	<b>900.00</b>	<b>1.87</b>	<b>0.00</b>	<b>1185.92</b>	<b>2021.30</b>		<b>150.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>4200.00</b>	<b>85.08</b>	<b>71.25</b>	<b>24209.25</b>	<b>19963.44</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>4200.00</b>	<b>85.08</b>	<b>71.25</b>	<b>24209.25</b>	<b>19963.44</b>		<b>0.00</b>			
<b>RAMAGUNDEM STPS</b>	<b>2600.00</b>	<b>57.21</b>	<b>42.16</b>	<b>15875.33</b>	<b>11793.70</b>	<b>23</b>	<b>0.00</b>			
Unit 1	200.00	4.42	3.45	1172.72	1007.96		0.00			
Unit 2	200.00	4.40	3.48	1283.40	985.30		0.00			
Unit 3	200.00	4.39	3.51	1275.24	1003.15		0.00			
Unit 4	500.00	10.97	8.29	3188.52	2378.94		0.00			
Unit 5	500.00	11.03	8.28	2883.45	2070.51		0.00			
Unit 6	500.00	10.97	8.36	3188.52	2182.07		0.00			
Unit 7	500.00	11.03	6.79	2883.48	2165.77		0.00			
<b>TELANGANA STPP PH-1</b>	<b>1600.00</b>	<b>27.87</b>	<b>29.09</b>	<b>8333.92</b>	<b>8169.74</b>	<b>25</b>	<b>0.00</b>			
Unit 1	800.00	16.16	14.82	4739.56	3999.52		0.00			
Unit 2	800.00	11.71	14.27	3594.36	4170.22		0.00			
<b>EASTERN</b>										

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL					
<b>REGION TOTAL</b>	<b>43877.46</b>	<b>746.91</b>	<b>695.66</b>	<b>228214.03</b>	<b>216342.09</b>	16/01/2025	<b>8174.50</b>			
<b>ANDAMAN &amp; NICOBAR ISLANDS</b>										
<b>STATE TOTAL</b>	<b>92.71</b>	<b>0.91</b>	<b>0.96</b>	<b>268.56</b>	<b>291.44</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>57.52</b>	<b>0.26</b>	<b>0.36</b>	<b>72.16</b>	<b>76.34</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>57.52</b>	<b>0.26</b>	<b>0.36</b>	<b>72.16</b>	<b>76.34</b>		<b>0.00</b>			
<b>AND. NICOBAR DG</b>	<b>57.52</b>	<b>0.26</b>	<b>0.36</b>	<b>72.16</b>	<b>76.34</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>35.19</b>	<b>0.65</b>	<b>0.60</b>	<b>196.40</b>	<b>215.10</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>35.19</b>	<b>0.65</b>	<b>0.60</b>	<b>196.40</b>	<b>215.10</b>		<b>0.00</b>			
<b>AND. NICOBAR Pvt. DG</b>	<b>35.19</b>	<b>0.65</b>	<b>0.60</b>	<b>196.40</b>	<b>215.10</b>		<b>0.00</b>			
<b>BIHAR</b>										
<b>STATE TOTAL</b>	<b>9060.00</b>	<b>182.77</b>	<b>148.37</b>	<b>55098.40</b>	<b>47738.84</b>		<b>1740.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>9060.00</b>	<b>182.77</b>	<b>148.37</b>	<b>55098.40</b>	<b>47738.84</b>		<b>1740.00</b>			
<b>TYPE:THERMAL</b>	<b>9060.00</b>	<b>182.77</b>	<b>148.37</b>	<b>55098.40</b>	<b>47738.84</b>		<b>1740.00</b>			
<b>BARAUNI TPS</b>	<b>710.00</b>	<b>8.61</b>	<b>11.55</b>	<b>2635.76</b>	<b>3026.00</b>	<b>19</b>	<b>210.00</b>			
Unit 6	P	105.00	0.00	0.00	0.00		105.00	22/07/2023 12:05	UNIT LIKELY TO BE SCRAPPED.	
Unit 7	P	105.00	0.00	0.00	0.00		105.00	19/07/2023 15:30	UNIT LIKELY TO BE SCRAPPED.	
Unit 8		250.00	4.16	5.77	1277.56		0.00			
Unit 9		250.00	4.45	5.78	1358.20		0.00			
<b>BARH STPS</b>		<b>2640.00</b>	<b>54.57</b>	<b>39.91</b>	<b>14867.17</b>	<b>29</b>	<b>660.00</b>			
Unit 1	S	660.00	11.77	0.00	3594.32		660.00	05/01/2025 19:24	BOILER AUX. MISC. PROMLEMS	
Unit 2		660.00	12.19	13.40	3061.09		0.00			
Unit 3		0.00	6.61	0.00	910.76		0.00		unit not yet commissioned	
Unit 4		660.00	11.81	13.28	3589.96		0.00			
Unit 5		660.00	12.19	13.23	3711.04		0.00			
<b>BUXAR TPP</b>		<b>0.00</b>	<b>12.90</b>	<b>0.00</b>	<b>2027.40</b>		<b>0.00</b>			
Unit 1		0.00	6.32	0.00	1316.12		0.00		unit not yet commissioned	
Unit 2		0.00	6.58	0.00	711.28		0.00		unit not yet commissioned	
<b>KAHALGAON TPS</b>		<b>2340.00</b>	<b>51.82</b>	<b>42.90</b>	<b>14610.12</b>	<b>17</b>	<b>210.00</b>			
Unit 1	P	210.00	4.74	0.00	1396.84		210.00	05/01/2025 00:25	OVERHAULING WORKS	
Unit 2		210.00	4.81	4.08	1245.96		0.00			
Unit 3		210.00	4.81	4.16	1388.96		0.00			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		16/01/2025					
				PROG.	ACTUAL						
Unit 4		210.00	4.65	4.18	1356.40	1234.11		0.00			
Unit 5		500.00	11.19	10.10	2922.04	2640.11		0.00			
Unit 6		500.00	10.81	10.27	3149.96	2547.68		0.00			
Unit 7		500.00	10.81	10.11	3149.96	2979.25		0.00			
<b>MUZAFFARPUR TPS</b>		<b>390.00</b>	<b>8.97</b>	<b>8.11</b>	<b>2410.52</b>	<b>2166.52</b>	<b>25</b>	<b>0.00</b>			
Unit 3		195.00	4.45	4.06	1295.20	1176.39		0.00			
Unit 4		195.00	4.52	4.05	1115.32	990.13		0.00			
<b>NABINAGAR STPP</b>		<b>1980.00</b>	<b>30.38</b>	<b>26.57</b>	<b>12617.08</b>	<b>11148.27</b>	<b>40</b>	<b>660.00</b>			
Unit 1		660.00	15.19	13.33	4425.04	3673.84		0.00			
Unit 2		660.00	15.19	13.24	4425.04	3998.24		0.00			
Unit 3	P	660.00	0.00	0.00	3767.00	3476.19		660.00	06/12/2024 02:58	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>NABINAGAR TPP</b>		<b>1000.00</b>	<b>15.52</b>	<b>19.33</b>	<b>5930.35</b>	<b>5515.66</b>	<b>23</b>	<b>0.00</b>			
Unit 1		250.00	5.23	4.86	1541.68	1253.56		0.00			
Unit 2		250.00	0.00	4.80	1543.03	1495.64		0.00			
Unit 3		250.00	5.19	4.86	1344.04	1276.22		0.00			
Unit 4		250.00	5.10	4.81	1501.60	1490.24		0.00			
<b>JHARKHAND</b>											
<b>STATE TOTAL</b>		<b>5780.00</b>	<b>119.35</b>	<b>97.04</b>	<b>33578.60</b>	<b>31260.23</b>		<b>1395.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>550.00</b>	<b>6.93</b>	<b>4.23</b>	<b>2023.88</b>	<b>1927.38</b>		<b>420.00</b>			
<b>TYPE:THERMAL</b>		<b>420.00</b>	<b>6.81</b>	<b>3.79</b>	<b>1923.96</b>	<b>1784.95</b>		<b>420.00</b>			
<b>TENUGHAT TPS</b>		<b>420.00</b>	<b>6.81</b>	<b>3.79</b>	<b>1923.96</b>	<b>1784.95</b>	<b>15</b>	<b>420.00</b>			
Unit 1	S	210.00	3.42	0.00	1037.72	981.29		210.00	14/01/2025 12:44	I.D. FANS PROBLEM	
Unit 2	*	210.00	3.39	3.79	886.24	803.66		210.00	16/01/2025 17:17	16/01/2025 18:05:00 VIBRATIONS	
<b>TYPE:HYDRO</b>		<b>130.00</b>	<b>0.12</b>	<b>0.44</b>	<b>99.92</b>	<b>142.43</b>		<b>0.00</b>			
<b>SUBERNREKHA-I HPS</b>		<b>65.00</b>	<b>0.06</b>	<b>0.22</b>	<b>49.96</b>	<b>94.06</b>		<b>0.00</b>			
<b>SUBERNREKHA-II HPS</b>		<b>65.00</b>	<b>0.06</b>	<b>0.22</b>	<b>49.96</b>	<b>48.37</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>1830.00</b>	<b>37.75</b>	<b>24.76</b>	<b>10443.00</b>	<b>9996.51</b>		<b>645.00</b>			
<b>TYPE:THERMAL</b>		<b>1830.00</b>	<b>37.75</b>	<b>24.76</b>	<b>10443.00</b>	<b>9996.51</b>		<b>645.00</b>			
<b>JOJOBERA TPS</b>		<b>240.00</b>	<b>5.36</b>	<b>2.86</b>	<b>1454.76</b>	<b>1367.14</b>	<b>84</b>	<b>120.00</b>			
Unit 2	L	120.00	2.71	0.00	677.36	646.28		120.00	09/12/2024 12:30	ELECTRICAL MISCELLANEOUS PROBLEMS	
Unit 3		120.00	2.65	2.86	777.40	720.86		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
<b>MAHADEV PRASAD STPP</b>	<b>540.00</b>	<b>10.39</b>	<b>11.48</b>	<b>3004.24</b>	<b>3003.35</b>	<b>8</b>	<b>0.00</b>			
Unit 1	270.00	5.10	5.86	1407.60	1443.67		0.00			
Unit 2	270.00	5.29	5.62	1596.64	1559.68		0.00			
<b>MAITHON RB TPP</b>	<b>1050.00</b>	<b>22.00</b>	<b>10.42</b>	<b>5984.00</b>	<b>5626.02</b>	<b>72</b>	<b>525.00</b>			
Unit 1	525.00	11.03	10.42	3238.48	3169.33		0.00			
Unit 2	S 525.00	10.97	0.00	2745.52	2456.69		525.00	15/01/2025 13:46	17/01/2025	REHEATER TUBE LEAKAGE
<b>MAITRISHI USHA TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>	<b>3400.00</b>	<b>74.67</b>	<b>68.05</b>	<b>21111.72</b>	<b>19336.34</b>		<b>330.00</b>			
<b>TYPE:THERMAL</b>	<b>3320.00</b>	<b>74.54</b>	<b>67.97</b>	<b>20983.64</b>	<b>19236.47</b>		<b>250.00</b>			
<b>BOKARO TPS `A` EXP</b>	<b>500.00</b>	<b>0.00</b>	<b>10.32</b>	<b>2815.00</b>	<b>2573.40</b>	<b>35</b>	<b>0.00</b>			
Unit 1	500.00	0.00	10.32	2815.00	2573.40		0.00			
<b>CHANDRAPURA(DVC) TPS</b>	<b>500.00</b>	<b>11.09</b>	<b>5.39</b>	<b>3029.44</b>	<b>2777.59</b>	<b>53</b>	<b>250.00</b>			
Unit 7	250.00	5.48	5.39	1594.68	1467.84		0.00			
Unit 8	P 250.00	5.61	0.00	1434.76	1309.75		250.00	15/12/2024 12:29		OVERHAULING WORKS
<b>KODARMA TPP</b>	<b>1000.00</b>	<b>20.42</b>	<b>21.26</b>	<b>5703.72</b>	<b>5863.04</b>	<b>28</b>	<b>0.00</b>			
Unit 1	500.00	10.19	10.60	2703.04	2938.87		0.00			
Unit 2	500.00	10.23	10.66	3000.68	2924.17		0.00			
<b>NORTH KARANPURA TPP</b>	<b>1320.00</b>	<b>34.80</b>	<b>31.00</b>	<b>8544.80</b>	<b>8022.44</b>	<b>11</b>	<b>0.00</b>			
Unit 1	660.00	14.26	15.49	4103.16	3996.71		0.00			
Unit 2	660.00	11.19	15.51	3434.04	4025.73		0.00			
Unit 3	0.00	9.35	0.00	1007.60	0.00		0.00		unit not yet commissioned	
<b>PATRATU STPP</b>		<b>8.23</b>	<b>0.00</b>	<b>890.68</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		8.23	0.00	890.68	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TYPE:HYDRO</b>	<b>80.00</b>	<b>0.13</b>	<b>0.08</b>	<b>128.08</b>	<b>99.87</b>		<b>80.00</b>			
<b>PANCHET HPS</b>	<b>80.00</b>	<b>0.13</b>	<b>0.08</b>	<b>128.08</b>	<b>99.87</b>		<b>80.00</b>			
<b>ODISHA</b>										
<b>STATE TOTAL</b>	<b>11754.55</b>	<b>200.35</b>	<b>200.59</b>	<b>60559.60</b>	<b>59242.55</b>		<b>1740.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>3894.55</b>	<b>48.77</b>	<b>44.58</b>	<b>15772.32</b>	<b>15403.58</b>		<b>640.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
<b>TYPE:THERMAL</b>	<b>1740.00</b>	<b>37.80</b>	<b>34.64</b>	<b>10404.80</b>	<b>10154.41</b>		<b>210.00</b>			
<b>IB VALLEY TPS</b>	<b>1740.00</b>	<b>37.80</b>	<b>34.64</b>	<b>10404.80</b>	<b>10154.41</b>	<b>11</b>	<b>210.00</b>			
Unit 1	210.00	4.29	4.47	1265.64	1196.53		0.00			
Unit 2	P	210.00	4.42	0.00	1105.72	1097.31	210.00	07/01/2025 02:13	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3		660.00	14.48	14.55	4216.68	4164.33	0.00			
Unit 4		660.00	14.61	15.62	3816.76	3696.24	0.00			
<b>TYPE:HYDRO</b>	<b>2154.55</b>	<b>10.97</b>	<b>9.94</b>	<b>5367.52</b>	<b>5249.17</b>		<b>430.00</b>			
<b>BALIMELA HPS</b>	<b>510.00</b>	<b>2.16</b>	<b>2.04</b>	<b>1018.56</b>	<b>1452.12</b>		<b>0.00</b>			
<b>CHIPLIMA HPS</b>	<b>72.00</b>	<b>0.61</b>	<b>0.34</b>	<b>298.76</b>	<b>186.59</b>		<b>0.00</b>			
<b>HIRAKUD HPS</b>	<b>287.80</b>	<b>0.71</b>	<b>0.50</b>	<b>629.36</b>	<b>727.48</b>		<b>0.00</b>			
<b>MACHKUND HPS</b>	<b>114.75</b>	<b>1.74</b>	<b>0.69</b>	<b>502.84</b>	<b>356.19</b>		<b>0.00</b>			
<b>RENGALI HPS</b>	<b>250.00</b>	<b>0.81</b>	<b>1.02</b>	<b>710.96</b>	<b>823.51</b>		<b>50.00</b>			
<b>UPPER INDRAVATI HPS</b>	<b>600.00</b>	<b>3.23</b>	<b>3.23</b>	<b>1631.68</b>	<b>1079.80</b>		<b>300.00</b>			
<b>UPPER KOLAB HPS</b>	<b>320.00</b>	<b>1.71</b>	<b>2.12</b>	<b>575.36</b>	<b>623.48</b>		<b>80.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>3260.00</b>	<b>55.91</b>	<b>62.93</b>	<b>16056.56</b>	<b>17578.82</b>		<b>600.00</b>			
<b>TYPE:THERMAL</b>	<b>3260.00</b>	<b>55.91</b>	<b>62.93</b>	<b>16056.56</b>	<b>17578.82</b>		<b>600.00</b>			
<b>DERANG TPP</b>	<b>1200.00</b>	<b>22.00</b>	<b>28.43</b>	<b>6698.00</b>	<b>7093.42</b>	<b>37</b>	<b>0.00</b>			
Unit 1		600.00	11.00	14.20	3349.00	3616.99	0.00			
Unit 2		600.00	11.00	14.23	3349.00	3476.43	0.00			
<b>ICCL IMP</b>	<b>0.00</b>	<b>0.68</b>	<b>1.10</b>	<b>199.88</b>	<b>230.14</b>		<b>0.00</b>			
Unit 2		0.00	0.68	1.10	199.88	230.14	0.00			
<b>KAMALANGA TPS</b>	<b>1050.00</b>	<b>22.20</b>	<b>23.59</b>	<b>5901.20</b>	<b>6214.61</b>	<b>19</b>	<b>0.00</b>			
Unit 1		350.00	7.68	7.81	1931.88	2024.20	0.00			
Unit 2		350.00	7.26	7.87	1986.16	2182.05	0.00			
Unit 3		350.00	7.26	7.91	1983.16	2008.36	0.00			
<b>LANCO BABANDH TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>Maadurga Thermal Power Company Ltd.</b>	<b>60.00</b>	<b>0.00</b>	<b>0.82</b>	<b>0.00</b>	<b>31.06</b>		<b>0.00</b>			
Unit 1		30.00	0.00	0.39	0.00	16.36	0.00			
Unit 2		30.00	0.00	0.43	0.00	14.70	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
<b>NALCO IMP</b>	<b>0.00</b>	<b>0.26</b>	<b>0.97</b>	<b>80.16</b>	<b>368.18</b>		<b>0.00</b>			
Unit 1	0.00	0.26	0.97	80.16	368.18		0.00			
<b>UTKAL TPP (IND BARATH)</b>	<b>350.00</b>	<b>2.96</b>	<b>8.02</b>	<b>781.36</b>	<b>1626.23</b>	<b>33</b>	<b>0.00</b>			
Unit 1	350.00	1.48	8.02	390.68	1626.23		0.00			
Unit 2	0.00	1.48	0.00	390.68	0.00		0.00		unit not yet commissioned	
<b>VEDANTA TPP</b>	<b>600.00</b>	<b>7.81</b>	<b>0.00</b>	<b>2395.96</b>	<b>2015.18</b>	<b>7</b>	<b>600.00</b>			
Unit 2 L	600.00	7.81	0.00	2395.96	2015.18		600.00	15/12/2024 23:48	AIR PREHEATERS PROBLEM	
<b>SECTOR: CENTRAL SECTOR</b>	<b>4600.00</b>	<b>95.67</b>	<b>93.08</b>	<b>28730.72</b>	<b>26260.15</b>		<b>500.00</b>			
<b>TYPE:THERMAL</b>	<b>4600.00</b>	<b>95.67</b>	<b>93.08</b>	<b>28730.72</b>	<b>26260.15</b>		<b>500.00</b>			
<b>DARLIPALI STPS</b>	<b>1600.00</b>	<b>37.20</b>	<b>38.43</b>	<b>9648.20</b>	<b>9292.18</b>	<b>12</b>	<b>0.00</b>			
Unit 1	800.00	18.55	19.29	4227.80	3962.48		0.00			
Unit 2	800.00	18.65	19.14	5420.40	5329.70		0.00			
<b>ROURKELA PP-II EXPANSION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>58.47</b>	<b>54.65</b>	<b>19082.52</b>	<b>16967.97</b>	<b>8</b>	<b>500.00</b>			
Unit 1	500.00	11.65	10.77	3388.40	2951.39		0.00			
Unit 2	500.00	11.68	10.81	2935.88	2522.59		0.00			
Unit 3	500.00	11.68	10.88	3387.88	2855.86		0.00			
Unit 4	500.00	11.65	10.85	3388.40	2987.20		0.00			
Unit 5 P	500.00	0.00	0.00	3079.00	3006.42		500.00	08/01/2025 02:11	OVERHAULING WORKS	
Unit 6	500.00	11.81	11.34	2902.96	2644.51		0.00			
<b>SIKKIM</b>										
<b>STATE TOTAL</b>	<b>2282.00</b>	<b>2.12</b>	<b>1.98</b>	<b>2486.92</b>	<b>1878.55</b>		<b>530.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TEESTA-III HPS</b>	<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>512.00</b>	<b>1.77</b>	<b>1.50</b>	<b>2238.32</b>	<b>1590.07</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>512.00</b>	<b>1.77</b>	<b>1.50</b>	<b>2238.32</b>	<b>1590.07</b>		<b>0.00</b>			
<b>CHUZACHEN HPS</b>	<b>110.00</b>	<b>0.45</b>	<b>0.28</b>	<b>513.20</b>	<b>381.56</b>		<b>0.00</b>			
<b>DIKCHU HPS</b>	<b>96.00</b>	<b>0.26</b>	<b>0.29</b>	<b>470.16</b>	<b>6.12</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
JORETHANG LOOP	96.00	0.42	0.41	398.72	387.85		0.00			
RONGNICHU HPS	113.00	0.29	0.25	445.64	385.73		0.00			
TASHIDING HPS	97.00	0.35	0.27	410.60	428.81		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>570.00</b>	<b>0.35</b>	<b>0.48</b>	<b>248.60</b>	<b>288.48</b>		<b>530.00</b>			
<b>TYPE:HYDRO</b>	<b>570.00</b>	<b>0.35</b>	<b>0.48</b>	<b>248.60</b>	<b>288.48</b>		<b>530.00</b>			
RANGIT HPS	60.00	0.35	0.48	248.60	288.48		20.00			
TEESTA V HPS	510.00	0.00	0.00	0.00	0.00		510.00			
<b>WEST BENGAL</b>										
<b>STATE TOTAL</b>	<b>14908.20</b>	<b>241.41</b>	<b>246.72</b>	<b>76221.95</b>	<b>75930.48</b>		<b>2769.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>5876.00</b>	<b>85.59</b>	<b>99.28</b>	<b>27599.84</b>	<b>30933.59</b>		<b>880.50</b>			
<b>TYPE:THERMAL</b>	<b>4810.00</b>	<b>81.62</b>	<b>94.13</b>	<b>26268.32</b>	<b>29524.66</b>		<b>770.00</b>			
<b>BAKRESWAR TPS</b>	<b>1050.00</b>	<b>22.17</b>	<b>25.27</b>	<b>6220.72</b>	<b>6705.19</b>	<b>2</b>	<b>0.00</b>			
Unit 1		210.00	4.42	5.15	1303.72	1443.19		0.00		
Unit 2		210.00	4.42	5.02	1303.72	1447.21		0.00		
Unit 3		210.00	4.39	5.09	1155.24	1257.74		0.00		
Unit 4		210.00	4.42	4.88	1304.72	1433.46		0.00		
Unit 5		210.00	4.52	5.13	1153.32	1123.59		0.00		
<b>BANDEL TPS</b>	<b>270.00</b>	<b>5.01</b>	<b>5.47</b>	<b>1425.86</b>	<b>1708.99</b>	<b>2</b>	<b>60.00</b>			
Unit 2	S	60.00	0.58	0.38	170.28	308.50		60.00	16/01/2025 11:34	SUPER HEATER TUBE LEAKAGE
Unit 5		210.00	4.43	5.09	1255.58	1400.49		0.00		
<b>D.P.L. TPS</b>	<b>550.00</b>	<b>6.68</b>	<b>12.10</b>	<b>1981.58</b>	<b>3001.08</b>	<b>0</b>	<b>0.00</b>			
Unit 7		300.00	3.33	6.31	990.98	1471.90		0.00		
Unit 8		250.00	3.35	5.79	990.60	1529.18		0.00		
<b>KOLAGHAT TPS</b>	<b>840.00</b>	<b>13.74</b>	<b>12.36</b>	<b>4100.84</b>	<b>4456.36</b>	<b>1</b>	<b>210.00</b>			
Unit 3		210.00	3.45	3.76	1069.20	1135.06		0.00		
Unit 4	P	210.00	3.39	0.00	1038.24	1162.28		210.00	13/01/2025 00:00	MISCELLANEOUS PLANNED MAINTENANCE
Unit 5		210.00	3.45	4.32	1061.20	1282.18		0.00		
Unit 6		210.00	3.45	4.28	932.20	876.84		0.00		
<b>SAGARDIGHI TPP ST-III</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1			0.00	0.00	0.00	0.00		0.00		unit not yet commissioned

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
<b>SAGARDIGHI TPS</b>	<b>1600.00</b>	<b>23.35</b>	<b>26.61</b>	<b>9596.60</b>	<b>10425.54</b>	<b>4</b>	<b>500.00</b>			
Unit 1	300.00	6.19	7.28	1816.04	2071.59		0.00			
Unit 2	300.00	6.68	7.33	1805.88	1721.65		0.00			
Unit 3	500.00	10.48	12.00	3081.68	3409.27		0.00			
Unit 4	P	500.00	0.00	0.00	2893.00	3223.03	500.00	10/01/2025 00:34	OVERHAULING WORKS	
<b>SANTALDIH TPS</b>	<b>500.00</b>	<b>10.67</b>	<b>12.32</b>	<b>2942.72</b>	<b>3227.50</b>	<b>4</b>	<b>0.00</b>			
Unit 5	250.00	5.48	6.16	1598.68	1714.63		0.00			
Unit 6	250.00	5.19	6.16	1344.04	1512.87		0.00			
<b>TYPE:THER (GT)</b>	<b>80.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>80.00</b>			
<b>HALDIA GT (Liq.)</b>	<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>40.00</b>			
<b>KASBA GT (Liq.)</b>	<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>40.00</b>			
<b>TYPE:HYDRO</b>	<b>986.00</b>	<b>3.97</b>	<b>5.15</b>	<b>1331.52</b>	<b>1408.93</b>		<b>30.50</b>			
<b>JALDHAKA HPS ST-I</b>	<b>36.00</b>	<b>0.00</b>	<b>0.11</b>	<b>137.00</b>	<b>169.66</b>		<b>18.00</b>			
<b>PURULIA PSS HPS</b>	<b>900.00</b>	<b>3.71</b>	<b>4.70</b>	<b>989.36</b>	<b>1051.48</b>		<b>0.00</b>			
<b>RAMMAM HPS</b>	<b>50.00</b>	<b>0.26</b>	<b>0.34</b>	<b>205.16</b>	<b>187.79</b>		<b>12.50</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2037.00</b>	<b>36.57</b>	<b>31.57</b>	<b>10349.43</b>	<b>10067.01</b>		<b>387.00</b>			
<b>TYPE:THERMAL</b>	<b>2037.00</b>	<b>36.57</b>	<b>31.57</b>	<b>10349.43</b>	<b>10067.01</b>		<b>387.00</b>			
<b>BUDGE BUDGE TPS</b>	<b>750.00</b>	<b>16.87</b>	<b>12.42</b>	<b>4651.86</b>	<b>4316.37</b>	<b>26</b>	<b>0.00</b>			
Unit 1	250.00	5.71	4.39	1577.36	1394.49		0.00			
Unit 2	250.00	5.58	5.16	1587.22	1446.53		0.00			
Unit 3	*	250.00	5.58	2.87	1487.28	1475.35	0.00	16/01/2025 06:06	16/01/2025 06:54:00 INSTRUMENTATION PROBLEM	
<b>DISHERGARH TPP</b>	<b>12.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>41.19</b>	<b>25</b>	<b>12.00</b>			
Unit 1	P	12.00	0.00	0.00	0.00	41.19	12.00	11/12/2024 12:13	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>HALDIA TPP</b>	<b>600.00</b>	<b>12.79</b>	<b>12.87</b>	<b>3627.01</b>	<b>3757.90</b>	<b>16</b>	<b>0.00</b>			
Unit 1		300.00	6.21	6.56	1813.73	1792.44	0.00			
Unit 2		300.00	6.58	6.31	1813.28	1965.46	0.00			
<b>HIRANMAYE TPP</b>	<b>300.00</b>	<b>5.26</b>	<b>6.28</b>	<b>1596.16</b>	<b>1527.16</b>	<b>7</b>	<b>0.00</b>			
Unit 1		150.00	2.65	3.06	797.40	727.79	0.00			
Unit 2		150.00	2.61	3.22	798.76	799.37	0.00			
Unit 3		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
<b>SOUTHERN REPL. TPS</b>	<b>135.00</b>	<b>1.65</b>	<b>0.00</b>	<b>474.40</b>	<b>424.39</b>	<b>34</b>	<b>135.00</b>			
Unit 1	L	67.50	0.81	0.00	237.96	206.41		67.50	14/12/2024 10:57	RESERVE SHUT DOWN / STANDBY UNIT
Unit 2	L	67.50	0.84	0.00	236.44	217.98		67.50	11/12/2024 21:25	RESERVE SHUT DOWN / STANDBY UNIT
<b>TITAGARH TPS</b>	<b>240.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>240.00</b>			
Unit 1	L	60.00	0.00	0.00	0.00	0.00		60.00	10/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT
Unit 2	L	60.00	0.00	0.00	0.00	0.00		60.00	09/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT
Unit 3	L	60.00	0.00	0.00	0.00	0.00		60.00	10/10/2016 04:18	RESERVE SHUT DOWN / STANDBY UNIT
Unit 4	L	60.00	0.00	0.00	0.00	0.00		60.00	09/10/2016 05:36	RESERVE SHUT DOWN / STANDBY UNIT
<b>SECTOR: CENTRAL SECTOR</b>	<b>6995.20</b>	<b>119.25</b>	<b>115.87</b>	<b>38272.68</b>	<b>34929.88</b>		<b>1502.00</b>			
<b>TYPE:THERMAL</b>	<b>6640.00</b>	<b>118.29</b>	<b>115.14</b>	<b>36937.32</b>	<b>34084.04</b>		<b>1270.00</b>			
<b>DURGAPUR STEEL TPS</b>	<b>1000.00</b>	<b>21.13</b>	<b>20.69</b>	<b>5794.08</b>	<b>5646.80</b>	<b>17</b>	<b>0.00</b>			
Unit 1		500.00	10.90	10.35	2793.40	2776.16		0.00		
Unit 2		500.00	10.23	10.34	3000.68	2870.64		0.00		
<b>FARAKKA STPS</b>	<b>2100.00</b>	<b>40.07</b>	<b>40.42</b>	<b>11680.80</b>	<b>10899.27</b>	<b>24</b>	<b>0.00</b>			
Unit 1		200.00	3.88	3.59	1003.76	926.94		0.00		
Unit 2		200.00	3.84	4.01	1169.44	1123.11		0.00		
Unit 3		200.00	4.03	3.95	1185.48	1148.73		0.00		
Unit 4		500.00	9.45	9.45	2872.20	2677.13		0.00		
Unit 5		500.00	9.42	9.54	2575.72	2241.87		0.00		
Unit 6		500.00	9.45	9.88	2874.20	2781.49		0.00		
<b>MEJIA TPS</b>	<b>2340.00</b>	<b>35.41</b>	<b>35.70</b>	<b>12879.56</b>	<b>12599.17</b>	<b>15</b>	<b>670.00</b>			
Unit 1		210.00	0.00	4.70	1199.00	1007.49		0.00		
Unit 2	S	210.00	4.35	0.00	1209.60	1040.39		210.00	07/01/2025 15:42	GENERATOR TRANSFORMER OIL PROBLEMS/TOPPING
Unit 3	S	210.00	4.90	0.00	542.40	1159.82		210.00	15/01/2025 14:30	BOILER AUX. MISC. PROMLEMS
Unit 4		210.00	4.58	4.39	1267.28	1285.96		0.00		
Unit 5	P	250.00	5.87	0.00	1468.92	1305.39		250.00	25/12/2024 00:11	OVERHAULING WORKS
Unit 6		250.00	5.00	5.77	1195.00	1455.53		0.00		
Unit 7		500.00	0.00	10.95	3009.00	2657.93		0.00		
Unit 8		500.00	10.71	9.89	2988.36	2686.66		0.00		
<b>RAGHUNATHPUR TPP</b>	<b>1200.00</b>	<b>21.68</b>	<b>18.33</b>	<b>6582.88</b>	<b>4938.80</b>	<b>18</b>	<b>600.00</b>			
Unit 1		600.00	10.74	12.75	3273.84	3096.10		0.00		
Unit 2	S	600.00	10.94	5.58	3309.04	1842.70		600.00	16/01/2025 11:26	18/01/2025 WATER WALL TUBE LEAKAGE

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
<b>TYPE:HYDRO</b>	<b>355.20</b>	<b>0.96</b>	<b>0.73</b>	<b>1335.36</b>	<b>845.84</b>		<b>232.00</b>			
MAITHON HPS	63.20	0.13	0.06	128.08	149.27		20.00			
TEESTA LOW DAM-III HPS	132.00	0.35	0.27	526.60	128.55		132.00			
TEESTA LOW DAM-IV HPS	160.00	0.48	0.40	680.68	568.02		80.00			
<b>NORTH EASTERN</b>										
<b>REGION TOTAL</b>	<b>4477.95</b>	<b>53.48</b>	<b>47.59</b>	<b>19208.40</b>	<b>17215.12</b>		<b>889.47</b>			
<b>ARUNACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>1115.00</b>	<b>5.27</b>	<b>4.06</b>	<b>4178.32</b>	<b>3850.58</b>		<b>610.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1115.00</b>	<b>5.27</b>	<b>4.06</b>	<b>4178.32</b>	<b>3850.58</b>		<b>610.00</b>			
<b>TYPE:HYDRO</b>	<b>1115.00</b>	<b>5.27</b>	<b>4.06</b>	<b>4178.32</b>	<b>3850.58</b>		<b>610.00</b>			
KAMENG HPS	600.00	3.65	3.89	2487.40	2461.42		150.00			
LOWER SUBANSIRI HEP	0.00	0.00	0.00	0.00	0.00		0.00			
PARE	110.00	0.39	0.17	480.24	362.94		55.00			
RANGANADI HPS	405.00	1.23	0.00	1210.68	1026.22		405.00			
<b>ASSAM</b>										
<b>STATE TOTAL</b>	<b>1697.36</b>	<b>26.97</b>	<b>25.49</b>	<b>8173.66</b>	<b>7456.07</b>		<b>94.97</b>			
<b>SECTOR: STATE SECTOR</b>	<b>406.36</b>	<b>6.14</b>	<b>5.59</b>	<b>1998.24</b>	<b>1853.49</b>		<b>44.97</b>			
<b>TYPE:THER (GT)</b>	<b>306.36</b>	<b>5.82</b>	<b>5.17</b>	<b>1634.12</b>	<b>1470.53</b>		<b>44.97</b>			
LAKWA GT	97.20	1.62	1.26	474.92	378.76		20.00			
LAKWA REPLACEMENT POWER PROJECT	69.76	1.57	1.33	445.12	361.13		9.96			
NAMRUP CAPP	139.40	2.63	2.58	714.08	730.64		15.00			
<b>TYPE:HYDRO</b>	<b>100.00</b>	<b>0.32</b>	<b>0.42</b>	<b>364.12</b>	<b>382.96</b>		<b>0.00</b>			
KARBI LANGPI HPS	100.00	0.32	0.42	364.12	382.96		0.00			
LOWER KOPILI HPS		0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1291.00</b>	<b>20.83</b>	<b>19.90</b>	<b>6175.42</b>	<b>5602.58</b>		<b>50.00</b>			
<b>TYPE:THERMAL</b>	<b>750.00</b>	<b>15.65</b>	<b>13.83</b>	<b>4453.40</b>	<b>3874.63</b>		<b>0.00</b>			
BONGAIGAON TPP	750.00	15.65	13.83	4453.40	3874.63	24	0.00			
Unit 1	250.00	5.52	4.62	1441.32	1128.98		0.00			
Unit 2	250.00	5.26	4.56	1539.16	1372.79		0.00			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		16/01/2025					
				PROG.	ACTUAL						
Unit 3	250.00	4.87	4.65	1472.92	1372.86		0.00				
<b>TYPE:THER (GT)</b>	<b>291.00</b>	<b>4.76</b>	<b>4.84</b>	<b>1448.30</b>	<b>1246.72</b>		<b>0.00</b>				
<b>KATHALGURI CCPP</b>	<b>291.00</b>	<b>4.76</b>	<b>4.84</b>	<b>1448.30</b>	<b>1246.72</b>		<b>0.00</b>				
<b>TYPE:HYDRO</b>	<b>250.00</b>	<b>0.42</b>	<b>1.23</b>	<b>273.72</b>	<b>481.23</b>		<b>50.00</b>				
<b>KHONDONG HPS</b>	<b>50.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>50.00</b>				
<b>KOPI LI HPS</b>	<b>200.00</b>	<b>0.42</b>	<b>1.23</b>	<b>273.72</b>	<b>481.23</b>		<b>0.00</b>				
<b>MANIPUR</b>											
<b>STATE TOTAL</b>	<b>141.00</b>	<b>1.00</b>	<b>2.55</b>	<b>344.00</b>	<b>621.48</b>		<b>0.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>TYPE:THER (DG)</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>LEIMAKHONG DG</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>105.00</b>	<b>1.00</b>	<b>2.55</b>	<b>344.00</b>	<b>621.48</b>		<b>0.00</b>				
<b>TYPE:HYDRO</b>	<b>105.00</b>	<b>1.00</b>	<b>2.55</b>	<b>344.00</b>	<b>621.48</b>		<b>0.00</b>				
<b>LOKTAK HPS</b>	<b>105.00</b>	<b>1.00</b>	<b>2.55</b>	<b>344.00</b>	<b>621.48</b>		<b>0.00</b>				
<b>MEGHALAYA</b>											
<b>STATE TOTAL</b>	<b>322.00</b>	<b>1.39</b>	<b>0.90</b>	<b>1016.24</b>	<b>826.29</b>		<b>92.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>322.00</b>	<b>1.39</b>	<b>0.90</b>	<b>1016.24</b>	<b>826.29</b>		<b>92.00</b>				
<b>TYPE:HYDRO</b>	<b>322.00</b>	<b>1.39</b>	<b>0.90</b>	<b>1016.24</b>	<b>826.29</b>		<b>92.00</b>				
<b>KYRDEM KULAI HPS</b>	<b>60.00</b>	<b>0.32</b>	<b>0.17</b>	<b>119.12</b>	<b>77.80</b>		<b>30.00</b>				
<b>MYNTDU(LESHKA) St-1 HPS</b>	<b>126.00</b>	<b>0.13</b>	<b>0.10</b>	<b>451.08</b>	<b>353.68</b>		<b>42.00</b>				
<b>NEW UMTRU HPS</b>	<b>40.00</b>	<b>0.32</b>	<b>0.23</b>	<b>164.12</b>	<b>169.21</b>		<b>20.00</b>				
<b>UMIAM HPS ST-I</b>	<b>36.00</b>	<b>0.23</b>	<b>0.18</b>	<b>99.68</b>	<b>96.89</b>		<b>0.00</b>				
<b>UMIAM HPS ST-IV</b>	<b>60.00</b>	<b>0.39</b>	<b>0.22</b>	<b>182.24</b>	<b>128.71</b>		<b>0.00</b>				
<b>MIZORAM</b>											
<b>STATE TOTAL</b>	<b>60.00</b>	<b>0.32</b>	<b>0.32</b>	<b>150.12</b>	<b>224.79</b>		<b>0.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>60.00</b>	<b>0.32</b>	<b>0.32</b>	<b>150.12</b>	<b>224.79</b>		<b>0.00</b>				
<b>TYPE:HYDRO</b>	<b>60.00</b>	<b>0.32</b>	<b>0.32</b>	<b>150.12</b>	<b>224.79</b>		<b>0.00</b>				
<b>TUIRIAL HPS</b>	<b>60.00</b>	<b>0.32</b>	<b>0.32</b>	<b>150.12</b>	<b>224.79</b>		<b>0.00</b>				
<b>NAGALAND</b>											

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	16/01/2025				
<b>STATE TOTAL</b>	<b>75.00</b>	<b>0.16</b>	<b>0.14</b>	<b>191.56</b>	<b>205.75</b>		<b>25.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>75.00</b>	<b>0.16</b>	<b>0.14</b>	<b>191.56</b>	<b>205.75</b>		<b>25.00</b>			
<b>TYPE:HYDRO</b>	<b>75.00</b>	<b>0.16</b>	<b>0.14</b>	<b>191.56</b>	<b>205.75</b>		<b>25.00</b>			
DOYANG HPS	75.00	0.16	0.14	191.56	205.75		25.00			
<b>TRIPURA</b>										
<b>STATE TOTAL</b>	<b>1067.60</b>	<b>18.37</b>	<b>14.13</b>	<b>5154.50</b>	<b>4030.16</b>		<b>67.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>105.00</b>	<b>1.42</b>	<b>0.45</b>	<b>390.72</b>	<b>153.42</b>		<b>0.00</b>			
<b>TYPE:THER (GT)</b>	<b>105.00</b>	<b>1.42</b>	<b>0.45</b>	<b>390.72</b>	<b>153.42</b>		<b>0.00</b>			
BARAMURA GT	42.00	0.58	0.00	156.28	3.46		0.00			
ROKHIA GT	63.00	0.84	0.45	234.44	149.96		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>962.60</b>	<b>16.95</b>	<b>13.68</b>	<b>4763.78</b>	<b>3876.74</b>		<b>67.50</b>			
<b>TYPE:THER (GT)</b>	<b>962.60</b>	<b>16.95</b>	<b>13.68</b>	<b>4763.78</b>	<b>3876.74</b>		<b>67.50</b>			
AGARTALA GT	135.00	2.87	1.10	802.92	448.06		67.50			
MONARCHAK CCPP	101.00	1.94	1.56	501.04	369.67		0.00			
TRIPURA CCPP	726.60	12.14	11.02	3459.82	3059.01		0.00			
<b>BHUTAN IMP.</b>										
<b>REGION TOTAL</b>	<b>0.00</b>	<b>18.52</b>	<b>1.82</b>	<b>6998.32</b>	<b>5259.58</b>		<b>0.00</b>			
<b>BHUTAN</b>										
<b>STATE TOTAL</b>	<b>0.00</b>	<b>18.52</b>	<b>1.82</b>	<b>6998.32</b>	<b>5259.58</b>		<b>0.00</b>			
<b>SECTOR:</b>	<b>0.00</b>	<b>18.52</b>	<b>1.82</b>	<b>6998.32</b>	<b>5259.58</b>		<b>0.00</b>			
<b>TYPE:</b>	<b>0.00</b>	<b>18.52</b>	<b>1.82</b>	<b>6998.32</b>	<b>5259.58</b>		<b>0.00</b>			
CHUKHA	0.00	1.81	0.00	1523.96	836.00		0.00			
KURICHU	0.00	0.42	0.00	308.72	315.74		0.00			
MANGDECHHU	0.00	2.23	1.82	2217.68	2494.33		0.00			
TALA	0.00	14.06	0.00	2947.96	1613.51		0.00			