

**CENTRAL ELECTRICITY AUTHORITY**  
**G O & D WING**  
**OPERATION PERFORMANCE MONITORING DIVISION**  
**GENERATION REPORT FOR NTPC STATIONS DATED - 16-Jan-2025**

**SUB REPORT -9**

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
<b>Haryana</b>											
FARIDABAD CCPP	431.59	293.83	0.42	0.00	124.72	215.37		137.76			
<b>Total THER (GT)</b>	<b>431.59</b>	<b>293.83</b>	<b>0.42</b>	<b>0.00</b>	<b>124.72</b>	<b>215.37</b>		<b>137.76</b>			
<b>Total Generation</b>	<b>431.59</b>	<b>293.83</b>	<b>0.42</b>	<b>0.00</b>	<b>124.72</b>	<b>215.37</b>		<b>137.76</b>			
<b>Himachal Pradesh</b>											
KOLDAM	800.00	600.00	2.45	2.59	2896.20	3153.70		200.00			
<b>Total HYDRO</b>	<b>800.00</b>	<b>600.00</b>	<b>2.45</b>	<b>2.59</b>	<b>2896.20</b>	<b>3153.70</b>		<b>200.00</b>			
<b>Total Generation</b>	<b>800.00</b>	<b>600.00</b>	<b>2.45</b>	<b>2.59</b>	<b>2896.20</b>	<b>3153.70</b>		<b>200.00</b>			
<b>Rajasthan</b>											
ANTA CCPP	419.33	0.00	1.26	0.00	380.16	414.44		419.33			
<b>Total THER (GT)</b>	<b>419.33</b>	<b>0.00</b>	<b>1.26</b>	<b>0.00</b>	<b>380.16</b>	<b>414.44</b>		<b>419.33</b>			
<b>Total Generation</b>	<b>419.33</b>	<b>0.00</b>	<b>1.26</b>	<b>0.00</b>	<b>380.16</b>	<b>414.44</b>		<b>419.33</b>			
<b>Uttarakhand</b>											
TAPOVAN VISHNUGAD HPS	0.00	0.00	0.00	0.00	0.00	0.00		0.00			
<b>Total HYDRO</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>Total Generation</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>Uttar Pradesh</b>											
DADRI (NCTPP)	1820.00	1820.00	33.30	28.07	9645.80	7810.02	126.00	0.00			
Unit 1	210.00	210.00	3.81	2.97	1158.96	882.75	21.00	0.00			
Unit 2	210.00	210.00	3.81	3.18	1158.96	869.55	21.00	0.00			
Unit 3	210.00	210.00	3.94	3.06	1098.04	882.89	21.00	0.00			
Unit 4	210.00	210.00	3.94	2.99	1201.04	914.92	21.00	0.00			
Unit 5	490.00	490.00	8.90	7.98	2714.40	2324.60	21.00	0.00			
Unit 6	490.00	490.00	8.90	7.89	2314.40	1935.31	21.00	0.00			
<b>RIHAND STPS</b>	<b>3000.00</b>	<b>3000.00</b>	<b>70.05</b>	<b>70.51</b>	<b>19427.80</b>	<b>18769.87</b>	<b>96.00</b>	<b>0.00</b>			
Unit 1	500.00	500.00	11.68	11.63	2985.88	2621.82	16.00	0.00			
Unit 2	500.00	500.00	11.71	11.79	2883.36	3097.45	16.00	0.00			
Unit 3	500.00	500.00	11.65	11.87	3387.40	3350.72	16.00	0.00			
Unit 4	500.00	500.00	11.68	11.73	3387.88	3190.62	16.00	0.00			
Unit 5	500.00	500.00	11.65	11.69	3388.40	3305.48	16.00	0.00			
Unit 6	500.00	500.00	11.68	11.80	3394.88	3203.78	16.00	0.00			
<b>SINGRAULI STPS</b>	<b>2000.00</b>	<b>1800.00</b>	<b>42.01</b>	<b>39.84</b>	<b>13308.16</b>	<b>12340.87</b>	<b>147.00</b>	<b>200.00</b>			

GENERATION REPORT FOR NTPC STATIONS DATED - 16-Jan-2025

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 1	200.00	200.00	4.65	4.54	1354.40	1324.70	21.00	0.00			
Unit 2	200.00	200.00	4.71	4.54	1227.36	1135.26	21.00	0.00			
Unit 3	200.00	200.00	4.65	4.53	1356.40	1312.07	21.00	0.00			
Unit 4	200.00	0.00	0.00	0.00	1213.00	1161.89	21.00	200.00	15/12/2024 23.25.00	OVERHAULING WORKS	
Unit 5	200.00	200.00	4.65	4.51	1355.40	1296.15	21.00	0.00			
Unit 6	500.00	500.00	11.77	10.75	3433.32	3063.23	21.00	0.00			
Unit 7	500.00	500.00	11.58	10.97	3368.28	3047.57	21.00	0.00			
<b>TANDA TPS</b>	<b>1760.00</b>	<b>1320.00</b>	<b>20.75</b>	<b>25.53</b>	<b>9776.00</b>	<b>8388.98</b>	<b>174.00</b>	<b>440.00</b>			
Unit 1	110.00	0.00	1.81	0.00	559.96	361.51	29.00	110.00	13/01/2025 23.29.00	CONSERVATION OF MAIN FUEL/RSD	
Unit 2	110.00	0.00	1.81	0.00	559.96	359.47	29.00	110.00	13/01/2025 23.15.00	CONSERVATION OF MAIN FUEL/RSD	
Unit 3	110.00	0.00	1.84	0.00	508.44	353.54	29.00	110.00	13/01/2025 23.52.00	CONSERVATION OF MAIN FUEL/RSD	
Unit 4	110.00	0.00	1.84	0.00	508.44	265.90	29.00	110.00	13/01/2025 23.58.00	CONSERVATION OF MAIN FUEL/RSD	
Unit 5	660.00	660.00	13.45	12.69	3949.20	3256.10	29.00	0.00			
Unit 6	660.00	660.00	0.00	12.84	3690.00	3792.46	29.00	0.00			
<b>UNCHAHAR TPS</b>	<b>1550.00</b>	<b>1340.00</b>	<b>24.84</b>	<b>24.03</b>	<b>8188.48</b>	<b>7747.14</b>	<b>150.00</b>	<b>210.00</b>			
Unit 1	210.00	0.00	0.00	0.00	1075.04	1042.22	25.00	210.00	14/01/2025 00.53.00	OVERHAULING WORKS	
Unit 2	210.00	210.00	3.48	3.69	1077.68	1031.72	25.00	0.00			
Unit 3	210.00	210.00	4.87	3.85	1240.92	1085.24	25.00	0.00			
Unit 4	210.00	210.00	4.87	3.88	1239.92	998.52	25.00	0.00			
Unit 5	210.00	210.00	3.81	3.64	1158.96	947.95	25.00	0.00			
Unit 6	500.00	500.00	7.81	8.97	2395.96	2641.49	25.00	0.00			
<b>Total THERMAL</b>	<b>10130.00</b>	<b>9280.00</b>	<b>190.95</b>	<b>187.98</b>	<b>60346.24</b>	<b>55056.88</b>	<b>693.00</b>	<b>850.00</b>			
<b>AURAIYA CCPP</b>	<b>663.36</b>	<b>0.00</b>	<b>2.10</b>	<b>0.00</b>	<b>714.36</b>	<b>546.81</b>		<b>663.36</b>			
<b>DADRI CCPP</b>	<b>829.78</b>	<b>130.19</b>	<b>3.25</b>	<b>0.00</b>	<b>932.00</b>	<b>673.81</b>		<b>699.59</b>			
<b>Total THER (GT)</b>	<b>1493.14</b>	<b>130.19</b>	<b>5.35</b>	<b>0.00</b>	<b>1646.36</b>	<b>1220.62</b>		<b>1362.95</b>			
<b>Total Generation</b>	<b>11623.14</b>	<b>9410.19</b>	<b>196.30</b>	<b>187.98</b>	<b>61992.60</b>	<b>56277.50</b>	<b>693.00</b>	<b>2212.95</b>			
<b>Chhatisgarh</b>											
<b>KORBA STPS</b>	<b>2600.00</b>	<b>2600.00</b>	<b>60.77</b>	<b>61.77</b>	<b>16714.32</b>	<b>16119.89</b>	<b>91.00</b>	<b>0.00</b>			
Unit 1	200.00	200.00	4.68	4.81	1361.88	1103.53	13.00	0.00			
Unit 2	200.00	200.00	4.68	4.78	1153.88	1336.50	13.00	0.00			
Unit 3	200.00	200.00	4.65	4.80	1356.40	1352.68	13.00	0.00			
Unit 4	500.00	500.00	11.65	11.85	3388.40	3282.52	13.00	0.00			
Unit 5	500.00	500.00	11.65	11.82	3388.40	3342.29	13.00	0.00			
Unit 6	500.00	500.00	11.65	11.85	2988.40	2791.84	13.00	0.00			
Unit 7	500.00	500.00	11.81	11.86	3076.96	2910.53	13.00	0.00			
<b>LARA TPP</b>	<b>1600.00</b>	<b>1600.00</b>	<b>37.03</b>	<b>38.35</b>	<b>9659.48</b>	<b>9830.90</b>	<b>36.00</b>	<b>0.00</b>			

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			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 1	800.00	800.00	18.68	19.20	4317.88	4393.80	18.00	0.00			
Unit 2	800.00	800.00	18.35	19.15	5341.60	5437.10	18.00	0.00			
<b>SIPAT STPS</b>	<b>2980.00</b>	<b>2980.00</b>	<b>53.49</b>	<b>69.25</b>	<b>18464.89</b>	<b>18076.70</b>	<b>65.00</b>	<b>0.00</b>			
Unit 1	660.00	660.00	14.23	15.62	4105.68	3983.57	13.00	0.00			
Unit 2	660.00	660.00	14.26	15.65	4103.16	3908.99	13.00	0.00			
Unit 3	660.00	660.00	13.77	15.58	3724.32	3814.99	13.00	0.00			
Unit 4	500.00	500.00	0.00	11.19	3263.05	3214.84	13.00	0.00			
Unit 5	500.00	500.00	11.23	11.21	3268.68	3154.31	13.00	0.00			
<b>Total THERMAL</b>	<b>7180.00</b>	<b>7180.00</b>	<b>151.29</b>	<b>169.37</b>	<b>44838.69</b>	<b>44027.49</b>	<b>192.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>7180.00</b>	<b>7180.00</b>	<b>151.29</b>	<b>169.37</b>	<b>44838.69</b>	<b>44027.49</b>	<b>192.00</b>	<b>0.00</b>			
<b>Gujarat</b>											
GANDHAR CCPP	657.39	0.00	1.87	0.00	703.28	626.83		657.39			
KAWAS CCPP	656.20	0.00	2.19	0.00	609.88	570.44		656.20			
<b>Total THER (GT)</b>	<b>1313.59</b>	<b>0.00</b>	<b>4.06</b>	<b>0.00</b>	<b>1313.16</b>	<b>1197.27</b>		<b>1313.59</b>			
<b>Total Generation</b>	<b>1313.59</b>	<b>0.00</b>	<b>4.06</b>	<b>0.00</b>	<b>1313.16</b>	<b>1197.27</b>		<b>1313.59</b>			
<b>Madhya Pradesh</b>											
GADARWARA TPP	1600.00	1600.00	35.42	27.70	8179.72	6836.81	36.00	0.00			
Unit 1	800.00	800.00	17.71	13.77	4090.36	4048.93	18.00	0.00			
Unit 2	800.00	800.00	17.71	13.93	4089.36	2787.88	18.00	0.00			
<b>KHARGONE STPP</b>	<b>1320.00</b>	<b>1320.00</b>	<b>21.87</b>	<b>22.08</b>	<b>6313.92</b>	<b>5803.50</b>	<b>32.00</b>	<b>0.00</b>			
Unit 1	660.00	660.00	11.77	11.07	3594.32	3102.16	16.00	0.00			
Unit 2	660.00	660.00	10.10	11.01	2719.60	2701.34	16.00	0.00			
<b>VINDHYACHAL STPS</b>	<b>4760.00</b>	<b>4550.00</b>	<b>106.45</b>	<b>95.66</b>	<b>30854.20</b>	<b>28820.30</b>	<b>260.00</b>	<b>210.00</b>			
Unit 1	210.00	210.00	4.87	4.51	1189.92	1075.84	20.00	0.00			
Unit 10	500.00	500.00	11.74	10.83	3005.84	2793.26	20.00	0.00			
Unit 11	500.00	500.00	11.65	9.92	3388.40	3271.04	20.00	0.00			
Unit 12	500.00	500.00	11.65	10.37	3388.40	3272.04	20.00	0.00			
Unit 13	500.00	500.00	11.65	10.36	3388.40	3183.89	20.00	0.00			
Unit 2	210.00	210.00	4.94	4.38	1435.04	1294.71	20.00	0.00			
Unit 3	210.00	210.00	4.90	4.29	1434.40	1266.13	20.00	0.00			
Unit 4	210.00	210.00	4.94	4.47	1260.04	1080.39	20.00	0.00			
Unit 5	210.00	0.00	0.00	0.00	1230.00	1228.85	20.00	210.00	02/01/2025 00.05.00	OVERHAULING WORKS	
Unit 6	210.00	210.00	4.94	4.48	1435.04	1342.17	20.00	0.00			
Unit 7	500.00	500.00	11.65	10.52	3388.40	3170.26	20.00	0.00			
Unit 8	500.00	500.00	11.81	10.67	2901.96	2617.66	20.00	0.00			
Unit 9	500.00	500.00	11.71	10.86	3408.36	3224.06	20.00	0.00			

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			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
<b>Total THERMAL</b>	<b>7680.00</b>	<b>7470.00</b>	<b>163.74</b>	<b>145.44</b>	<b>45347.84</b>	<b>41460.61</b>	<b>328.00</b>	<b>210.00</b>			
<b>Total Generation</b>	<b>7680.00</b>	<b>7470.00</b>	<b>163.74</b>	<b>145.44</b>	<b>45347.84</b>	<b>41460.61</b>	<b>328.00</b>	<b>210.00</b>			
<b>Maharashtra</b>											
<b>MAUDA TPS</b>	<b>2320.00</b>	<b>2320.00</b>	<b>47.18</b>	<b>42.09</b>	<b>12260.23</b>	<b>10930.32</b>	<b>64.00</b>	<b>0.00</b>			
Unit 1	500.00	500.00	10.31	8.96	2688.31	2593.66	16.00	0.00			
Unit 2	500.00	500.00	10.90	8.91	2793.40	2194.06	16.00	0.00			
Unit 3	660.00	660.00	12.58	12.14	3833.28	3287.79	16.00	0.00			
Unit 4	660.00	660.00	13.39	12.08	2945.24	2854.81	16.00	0.00			
<b>SOLAPUR STPS</b>	<b>1320.00</b>	<b>1320.00</b>	<b>10.94</b>	<b>20.78</b>	<b>6129.07</b>	<b>5292.24</b>	<b>28.00</b>	<b>0.00</b>			
Unit 1	660.00	660.00	10.94	10.46	3054.04	2447.84	14.00	0.00			
Unit 2	660.00	660.00	0.00	10.32	3075.03	2844.40	14.00	0.00			
<b>Total THERMAL</b>	<b>3640.00</b>	<b>3640.00</b>	<b>58.12</b>	<b>62.87</b>	<b>18389.30</b>	<b>16222.56</b>	<b>92.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>3640.00</b>	<b>3640.00</b>	<b>58.12</b>	<b>62.87</b>	<b>18389.30</b>	<b>16222.56</b>	<b>92.00</b>	<b>0.00</b>			
<b>Andhra Pradesh</b>											
<b>SIMHADRI</b>	<b>2000.00</b>	<b>2000.00</b>	<b>37.48</b>	<b>36.90</b>	<b>10712.68</b>	<b>9322.00</b>	<b>76.00</b>	<b>0.00</b>			
Unit 1	500.00	500.00	9.16	9.26	2795.56	2617.71	19.00	0.00			
Unit 2	500.00	500.00	9.61	9.16	2656.76	1904.01	19.00	0.00			
Unit 3	500.00	500.00	9.16	9.15	2795.56	2660.49	19.00	0.00			
Unit 4	500.00	500.00	9.55	9.33	2464.80	2139.79	19.00	0.00			
<b>Total THERMAL</b>	<b>2000.00</b>	<b>2000.00</b>	<b>37.48</b>	<b>36.90</b>	<b>10712.68</b>	<b>9322.00</b>	<b>76.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>2000.00</b>	<b>2000.00</b>	<b>37.48</b>	<b>36.90</b>	<b>10712.68</b>	<b>9322.00</b>	<b>76.00</b>	<b>0.00</b>			
<b>Karnataka</b>											
<b>KUDGI STPP</b>	<b>2400.00</b>	<b>2400.00</b>	<b>24.68</b>	<b>34.68</b>	<b>10581.88</b>	<b>9377.60</b>	<b>51.00</b>	<b>0.00</b>			
Unit 1	800.00	800.00	12.71	11.55	3365.36	3081.53	17.00	0.00			
Unit 2	800.00	800.00	0.00	11.57	3543.00	3454.75	17.00	0.00			
Unit 3	800.00	800.00	11.97	11.56	3673.52	2841.32	17.00	0.00			
<b>Total THERMAL</b>	<b>2400.00</b>	<b>2400.00</b>	<b>24.68</b>	<b>34.68</b>	<b>10581.88</b>	<b>9377.60</b>	<b>51.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>2400.00</b>	<b>2400.00</b>	<b>24.68</b>	<b>34.68</b>	<b>10581.88</b>	<b>9377.60</b>	<b>51.00</b>	<b>0.00</b>			
<b>Kerala</b>											
<b>R. GANDHI CCPP (Liq.)</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>359.58</b>			
<b>Total THER (GT)</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>359.58</b>			
<b>Total Generation</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>359.58</b>			
<b>Telangana</b>											
<b>RAMAGUNDEM STPS</b>	<b>2600.00</b>	<b>2600.00</b>	<b>57.21</b>	<b>42.16</b>	<b>15875.33</b>	<b>11793.70</b>	<b>161.00</b>	<b>0.00</b>			
Unit 1	200.00	200.00	4.42	3.45	1172.72	1007.96	23.00	0.00			

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Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 2	200.00	200.00	4.40	3.48	1283.40	985.30	23.00	0.00			
Unit 3	200.00	200.00	4.39	3.51	1275.24	1003.15	23.00	0.00			
Unit 4	500.00	500.00	10.97	8.29	3188.52	2378.94	23.00	0.00			
Unit 5	500.00	500.00	11.03	8.28	2883.45	2070.51	23.00	0.00			
Unit 6	500.00	500.00	10.97	8.36	3188.52	2182.07	23.00	0.00			
Unit 7	500.00	500.00	11.03	6.79	2883.48	2165.77	23.00	0.00			
<b>TELANGANA STPP PH-1</b>	<b>1600.00</b>	<b>1600.00</b>	<b>27.87</b>	<b>29.09</b>	<b>8333.92</b>	<b>8169.74</b>	<b>50.00</b>	<b>0.00</b>			
Unit 1	800.00	800.00	16.16	14.82	4739.56	3999.52	25.00	0.00			
Unit 2	800.00	800.00	11.71	14.27	3594.36	4170.22	25.00	0.00			
<b>Total THERMAL</b>	<b>4200.00</b>	<b>4200.00</b>	<b>85.08</b>	<b>71.25</b>	<b>24209.25</b>	<b>19963.44</b>	<b>211.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>4200.00</b>	<b>4200.00</b>	<b>85.08</b>	<b>71.25</b>	<b>24209.25</b>	<b>19963.44</b>	<b>211.00</b>	<b>0.00</b>			
<b>Bihar</b>											
<b>BARAUNI TPS</b>	<b>710.00</b>	<b>500.00</b>	<b>8.61</b>	<b>11.55</b>	<b>2635.76</b>	<b>3026.00</b>	<b>76.00</b>	<b>210.00</b>			
Unit 6	105.00	0.00	0.00	0.00	0.00	0.00	19.00	105.00	22/07/2023 12.05.00	UNIT LIKELY TO BE SCRAPPED.	
Unit 7	105.00	0.00	0.00	0.00	0.00	0.00	19.00	105.00	19/07/2023 15.30.00	UNIT LIKELY TO BE SCRAPPED.	
Unit 8	250.00	250.00	4.16	5.77	1277.56	1556.74	19.00	0.00			
Unit 9	250.00	250.00	4.45	5.78	1358.20	1469.26	19.00	0.00			
<b>BARH STPS</b>	<b>2640.00</b>	<b>1980.00</b>	<b>54.57</b>	<b>39.91</b>	<b>14867.17</b>	<b>13054.81</b>	<b>145.00</b>	<b>660.00</b>			
Unit 1	660.00	0.00	11.77	0.00	3594.32	2662.58	29.00	660.00	05/01/2025 19.24.00	BOILER AUX. MISC. PROMLEMS	
Unit 2	660.00	660.00	12.19	13.40	3061.09	3144.11	29.00	0.00			
Unit 3	0.00	0.00	6.61	0.00	910.76	0.00	29.00	0.00		unit not yet commissioned	
Unit 4	660.00	660.00	11.81	13.28	3589.96	3601.46	29.00	0.00			
Unit 5	660.00	660.00	12.19	13.23	3711.04	3646.66	29.00	0.00			
<b>KAHALGAON TPS</b>	<b>2340.00</b>	<b>2130.00</b>	<b>51.82</b>	<b>42.90</b>	<b>14610.12</b>	<b>12827.58</b>	<b>119.00</b>	<b>210.00</b>			
Unit 1	210.00	0.00	4.74	0.00	1396.84	1152.47	17.00	210.00	05/01/2025 00.25.00	OVERHAULING WORKS	
Unit 2	210.00	210.00	4.81	4.08	1245.96	1167.43	17.00	0.00			
Unit 3	210.00	210.00	4.81	4.16	1388.96	1106.53	17.00	0.00			
Unit 4	210.00	210.00	4.65	4.18	1356.40	1234.11	17.00	0.00			
Unit 5	500.00	500.00	11.19	10.10	2922.04	2640.11	17.00	0.00			
Unit 6	500.00	500.00	10.81	10.27	3149.96	2547.68	17.00	0.00			
Unit 7	500.00	500.00	10.81	10.11	3149.96	2979.25	17.00	0.00			
<b>Total THERMAL</b>	<b>5690.00</b>	<b>4610.00</b>	<b>115.00</b>	<b>94.36</b>	<b>32113.05</b>	<b>28908.39</b>	<b>340.00</b>	<b>1080.00</b>			
<b>Total Generation</b>	<b>5690.00</b>	<b>4610.00</b>	<b>115.00</b>	<b>94.36</b>	<b>32113.05</b>	<b>28908.39</b>	<b>340.00</b>	<b>1080.00</b>			
<b>Jharkhand</b>											
<b>NORTH KARANPURA TPP</b>	<b>1320.00</b>	<b>1320.00</b>	<b>34.80</b>	<b>31.00</b>	<b>8544.80</b>	<b>8022.44</b>	<b>33.00</b>	<b>0.00</b>			

GENERATION REPORT FOR NTPC STATIONS DATED - 16-Jan-2025

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 1	660.00	660.00	14.26	15.49	4103.16	3996.71	11.00	0.00			
Unit 2	660.00	660.00	11.19	15.51	3434.04	4025.73	11.00	0.00			
Unit 3	0.00	0.00	9.35	0.00	1007.60	0.00	11.00	0.00		unit not yet commissioned	
<b>Total THERMAL</b>	<b>1320.00</b>	<b>1320.00</b>	<b>34.80</b>	<b>31.00</b>	<b>8544.80</b>	<b>8022.44</b>	<b>33.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>1320.00</b>	<b>1320.00</b>	<b>34.80</b>	<b>31.00</b>	<b>8544.80</b>	<b>8022.44</b>	<b>33.00</b>	<b>0.00</b>			
<b>Odisha</b>											
<b>DARLIPALI STPS</b>	<b>1600.00</b>	<b>1600.00</b>	<b>37.20</b>	<b>38.43</b>	<b>9648.20</b>	<b>9292.18</b>	<b>24.00</b>	<b>0.00</b>			
Unit 1	800.00	800.00	18.55	19.29	4227.80	3962.48	12.00	0.00			
Unit 2	800.00	800.00	18.65	19.14	5420.40	5329.70	12.00	0.00			
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>2500.00</b>	<b>58.47</b>	<b>54.65</b>	<b>19082.52</b>	<b>16967.97</b>	<b>48.00</b>	<b>500.00</b>			
Unit 1	500.00	500.00	11.65	10.77	3388.40	2951.39	8.00	0.00			
Unit 2	500.00	500.00	11.68	10.81	2935.88	2522.59	8.00	0.00			
Unit 3	500.00	500.00	11.68	10.88	3387.88	2855.86	8.00	0.00			
Unit 4	500.00	500.00	11.65	10.85	3388.40	2987.20	8.00	0.00			
Unit 5	500.00	0.00	0.00	0.00	3079.00	3006.42	8.00	500.00	08/01/2025 02.11.00	OVERHAULING WORKS	
Unit 6	500.00	500.00	11.81	11.34	2902.96	2644.51	8.00	0.00			
<b>Total THERMAL</b>	<b>4600.00</b>	<b>4100.00</b>	<b>95.67</b>	<b>93.08</b>	<b>28730.72</b>	<b>26260.15</b>	<b>72.00</b>	<b>500.00</b>			
<b>Total Generation</b>	<b>4600.00</b>	<b>4100.00</b>	<b>95.67</b>	<b>93.08</b>	<b>28730.72</b>	<b>26260.15</b>	<b>72.00</b>	<b>500.00</b>			
<b>West Bengal</b>											
<b>FARAKKA STPS</b>	<b>2100.00</b>	<b>2100.00</b>	<b>40.07</b>	<b>40.42</b>	<b>11680.80</b>	<b>10899.27</b>	<b>144.00</b>	<b>0.00</b>			
Unit 1	200.00	200.00	3.88	3.59	1003.76	926.94	24.00	0.00			
Unit 2	200.00	200.00	3.84	4.01	1169.44	1123.11	24.00	0.00			
Unit 3	200.00	200.00	4.03	3.95	1185.48	1148.73	24.00	0.00			
Unit 4	500.00	500.00	9.45	9.45	2872.20	2677.13	24.00	0.00			
Unit 5	500.00	500.00	9.42	9.54	2575.72	2241.87	24.00	0.00			
Unit 6	500.00	500.00	9.45	9.88	2874.20	2781.49	24.00	0.00			
<b>Total THERMAL</b>	<b>2100.00</b>	<b>2100.00</b>	<b>40.07</b>	<b>40.42</b>	<b>11680.80</b>	<b>10899.27</b>	<b>144.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>2100.00</b>	<b>2100.00</b>	<b>40.07</b>	<b>40.42</b>	<b>11680.80</b>	<b>10899.27</b>	<b>144.00</b>	<b>0.00</b>			
<b>Assam</b>											
<b>BONGAIGAON TPP</b>	<b>750.00</b>	<b>750.00</b>	<b>15.65</b>	<b>13.83</b>	<b>4453.40</b>	<b>3874.63</b>	<b>72.00</b>	<b>0.00</b>			
Unit 1	250.00	250.00	5.52	4.62	1441.32	1128.98	24.00	0.00			
Unit 2	250.00	250.00	5.26	4.56	1539.16	1372.79	24.00	0.00			
Unit 3	250.00	250.00	4.87	4.65	1472.92	1372.86	24.00	0.00			
<b>Total THERMAL</b>	<b>750.00</b>	<b>750.00</b>	<b>15.65</b>	<b>13.83</b>	<b>4453.40</b>	<b>3874.63</b>	<b>72.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>750.00</b>	<b>750.00</b>	<b>15.65</b>	<b>13.83</b>	<b>4453.40</b>	<b>3874.63</b>	<b>72.00</b>	<b>0.00</b>			