

**CENTRAL ELECTRICITY AUTHORITY**  
**G O & D WING**  
**OPERATION PERFORMANCE MONITORING DIVISION**  
**GENERATION REPORT FOR NTPC STATIONS DATED - 16-Mar-2023**

**SUB REPORT -9**

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
<b>Haryana</b>											
FARIDABAD CAPP	431.59	0.00	0.99	0.00	333.84	2.59		431.59			
<b>Total THER (GT)</b>	<b>431.59</b>	<b>0.00</b>	<b>0.99</b>	<b>0.00</b>	<b>333.84</b>	<b>2.59</b>		<b>431.59</b>			
<b>Total Generation</b>	<b>431.59</b>	<b>0.00</b>	<b>0.99</b>	<b>0.00</b>	<b>333.84</b>	<b>2.59</b>		<b>431.59</b>			
<b>Himachal Pradesh</b>											
KOLDAM	800.00	200.00	2.97	3.09	3055.52	3059.72		600.00			
<b>Total HYDRO</b>	<b>800.00</b>	<b>200.00</b>	<b>2.97</b>	<b>3.09</b>	<b>3055.52</b>	<b>3059.72</b>		<b>600.00</b>			
<b>Total Generation</b>	<b>800.00</b>	<b>200.00</b>	<b>2.97</b>	<b>3.09</b>	<b>3055.52</b>	<b>3059.72</b>		<b>600.00</b>			
<b>Rajasthan</b>											
ANTA CAPP	419.33	0.00	0.67	2.05	270.72	133.51		419.33			
<b>Total THER (GT)</b>	<b>419.33</b>	<b>0.00</b>	<b>0.67</b>	<b>2.05</b>	<b>270.72</b>	<b>133.51</b>		<b>419.33</b>			
<b>Total Generation</b>	<b>419.33</b>	<b>0.00</b>	<b>0.67</b>	<b>2.05</b>	<b>270.72</b>	<b>133.51</b>		<b>419.33</b>			
<b>Uttarakhand</b>											
TAPOVAN VISHNUGAD HPS	0.00	0.00	0.00	0.00	0.00	0.00		0.00			
<b>Total HYDRO</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>Total Generation</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>Uttar Pradesh</b>											
DADRI (NCTPP)	1820.00	1610.00	15.98	32.53	5034.94	10288.70	54.00	210.00			
Unit 1	210.00	210.00	1.86	3.76	580.02	1175.02	9.00	0.00			
Unit 2	210.00	210.00	1.87	3.79	578.92	1269.53	9.00	0.00			
Unit 3	210.00	210.00	1.77	3.77	580.32	1269.48	9.00	0.00			
Unit 4	210.00	0.00	1.94	0.00	581.04	1123.83	9.00	210.00	09/02/2023 23.38.00		OVERHAULING WORKS
Unit 5	490.00	490.00	4.19	10.59	1359.04	3001.59	9.00	0.00			
Unit 6	490.00	490.00	4.35	10.62	1355.60	2449.25	9.00	0.00			
<b>RIHAND STPS</b>	<b>3000.00</b>	<b>3000.00</b>	<b>54.12</b>	<b>68.98</b>	<b>20696.92</b>	<b>22361.86</b>	<b>180.00</b>	<b>0.00</b>			
Unit 1	500.00	500.00	11.74	11.60	3432.84	3525.05	30.00	0.00			
Unit 2	500.00	500.00	10.61	11.55	3458.76	3427.05	30.00	0.00			
Unit 3	500.00	500.00	10.58	11.52	3452.28	3992.49	30.00	0.00			
Unit 4	500.00	500.00	10.61	11.42	3458.76	3990.67	30.00	0.00			
Unit 5	500.00	500.00	10.58	11.45	3452.28	3979.05	30.00	0.00			
Unit 6	500.00	500.00	0.00	11.44	3442.00	3447.55	30.00	0.00			
<b>SINGRAULI STPS</b>	<b>2000.00</b>	<b>1500.00</b>	<b>33.25</b>	<b>34.11</b>	<b>14256.04</b>	<b>14825.33</b>	<b>189.00</b>	<b>500.00</b>			

GENERATION REPORT FOR NTPC STATIONS DATED - 16-Mar-2023

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 1	200.00	200.00	4.42	4.72	1403.72	1366.12	27.00	0.00			
Unit 2	200.00	200.00	4.35	4.82	1416.60	1383.65	27.00	0.00			
Unit 3	200.00	200.00	4.35	4.82	1416.60	1626.74	27.00	0.00			
Unit 4	200.00	200.00	4.55	4.82	1395.80	1410.41	27.00	0.00	14/01/2022 08.55.00		
Unit 5	200.00	200.00	4.74	4.85	1406.84	1487.24	27.00	0.00			
Unit 6	500.00	0.00	10.84	0.00	3527.44	3681.44	27.00	500.00	24/02/2023 23.29.00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 7	500.00	500.00	0.00	10.08	3689.04	3869.73	27.00	0.00			
<b>TANDA TPS</b>	<b>1760.00</b>	<b>1760.00</b>	<b>29.96</b>	<b>36.54</b>	<b>9316.36</b>	<b>9629.27</b>	<b>24.00</b>	<b>0.00</b>			
Unit 1	110.00	110.00	1.77	1.56	580.32	417.73	4.00	0.00			
Unit 2	110.00	110.00	1.81	1.61	580.96	401.03	4.00	0.00			
Unit 3	110.00	110.00	1.77	1.58	580.32	427.82	4.00	0.00			
Unit 4	110.00	110.00	2.03	1.62	574.48	434.77	4.00	0.00			
Unit 5	660.00	660.00	10.71	15.05	3493.36	4183.11	4.00	0.00			
Unit 6	660.00	660.00	11.87	15.12	3506.92	3764.81	4.00	0.00			
<b>UNCHAHAR TPS</b>	<b>1550.00</b>	<b>1550.00</b>	<b>16.65</b>	<b>32.83</b>	<b>7955.36</b>	<b>8373.73</b>	<b>24.00</b>	<b>0.00</b>			
Unit 1	210.00	210.00	3.26	4.26	1063.16	885.20	4.00	0.00			
Unit 2	210.00	210.00	3.26	4.43	1063.16	1030.99	4.00	0.00			
Unit 3	210.00	210.00	3.26	4.70	1063.16	1182.76	4.00	0.00			
Unit 4	210.00	210.00	3.61	4.66	1060.76	1339.57	4.00	0.00			
Unit 5	210.00	210.00	3.26	4.66	1063.16	1351.59	4.00	0.00			
Unit 6	500.00	500.00	0.00	10.12	2641.96	2583.62	4.00	0.00			
<b>Total THERMAL</b>	<b>10130.00</b>	<b>9420.00</b>	<b>149.96</b>	<b>204.99</b>	<b>57259.62</b>	<b>65478.89</b>	<b>471.00</b>	<b>710.00</b>			
AURAIYA CCPP	663.36	0.00	1.62	1.22	553.92	222.01		663.36			
DADRI CCPP	829.78	0.00	3.37	1.65	1098.92	683.10		829.78			
<b>Total THER (GT)</b>	<b>1493.14</b>	<b>0.00</b>	<b>4.99</b>	<b>2.87</b>	<b>1652.84</b>	<b>905.11</b>		<b>1493.14</b>			
<b>Total Generation</b>	<b>11623.14</b>	<b>9420.00</b>	<b>154.95</b>	<b>207.86</b>	<b>58912.46</b>	<b>66384.00</b>	<b>471.00</b>	<b>2203.14</b>			
<b>Chhatisgarh</b>											
<b>KORBA STPS</b>	<b>2600.00</b>	<b>2600.00</b>	<b>57.19</b>	<b>60.46</b>	<b>19054.99</b>	<b>19933.78</b>	<b>70.00</b>	<b>0.00</b>			
Unit 1	200.00	200.00	0.00	4.69	1628.95	1481.90	10.00	0.00			
Unit 2	200.00	200.00	4.32	4.69	1405.12	1641.88	10.00	0.00			
Unit 3	200.00	200.00	4.81	4.78	1407.96	1647.42	10.00	0.00			
Unit 4	500.00	500.00	11.35	11.56	3686.60	3954.71	10.00	0.00			
Unit 5	500.00	500.00	11.35	11.58	3686.60	4051.87	10.00	0.00			
Unit 6	500.00	500.00	12.55	11.72	3665.80	3654.16	10.00	0.00			
Unit 7	500.00	500.00	12.81	11.44	3573.96	3501.84	10.00	0.00			
<b>LARA TPP</b>	<b>1600.00</b>	<b>1600.00</b>	<b>34.26</b>	<b>36.95</b>	<b>10925.16</b>	<b>11140.54</b>	<b>38.00</b>	<b>0.00</b>			

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			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 1	800.00	800.00	16.94	18.72	5467.04	5544.66	19.00	0.00			
Unit 2	800.00	800.00	17.32	18.23	5458.12	5595.88	19.00	0.00			
<b>SIPAT STPS</b>	<b>2980.00</b>	<b>2480.00</b>	<b>70.31</b>	<b>60.78</b>	<b>21530.38</b>	<b>20132.89</b>	<b>85.00</b>	<b>500.00</b>			
Unit 1	660.00	660.00	14.81	15.08	4780.96	3422.76	17.00	0.00			
Unit 2	660.00	660.00	16.87	15.34	4745.92	4377.85	17.00	0.00			
Unit 3	660.00	660.00	14.81	15.26	4780.96	5089.40	17.00	0.00			
Unit 4	500.00	0.00	11.47	3.67	3608.94	3378.63	17.00	500.00	01/02/2023 03.58.00	16/03/2023	BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 5	500.00	500.00	12.35	11.43	3613.60	3864.25	17.00	0.00			
<b>Total THERMAL</b>	<b>7180.00</b>	<b>6680.00</b>	<b>161.76</b>	<b>158.19</b>	<b>51510.53</b>	<b>51207.21</b>	<b>193.00</b>	<b>500.00</b>			
<b>Total Generation</b>	<b>7180.00</b>	<b>6680.00</b>	<b>161.76</b>	<b>158.19</b>	<b>51510.53</b>	<b>51207.21</b>	<b>193.00</b>	<b>500.00</b>			
<b>Gujarat</b>											
GANDHAR CCPP	657.39	0.00	1.29	0.00	440.64	263.14		657.39			
KAWAS CCPP	656.20	0.00	1.28	1.21	437.48	263.66		656.20			
<b>Total THER (GT)</b>	<b>1313.59</b>	<b>0.00</b>	<b>2.57</b>	<b>1.21</b>	<b>878.12</b>	<b>526.80</b>		<b>1313.59</b>			
<b>Total Generation</b>	<b>1313.59</b>	<b>0.00</b>	<b>2.57</b>	<b>1.21</b>	<b>878.12</b>	<b>526.80</b>		<b>1313.59</b>			
<b>Madhya Pradesh</b>											
GADARWARA TPP	1600.00	1600.00	24.68	30.06	7598.88	9290.35	14.00	0.00			
Unit 1	800.00	800.00	11.71	14.96	3804.36	4710.76	7.00	0.00			
Unit 2	800.00	800.00	12.97	15.10	3794.52	4579.59	7.00	0.00			
<b>KHARGONE STPP</b>	<b>1320.00</b>	<b>1320.00</b>	<b>19.19</b>	<b>16.93</b>	<b>6169.04</b>	<b>5436.14</b>	<b>16.00</b>	<b>0.00</b>			
Unit 1	660.00	660.00	9.61	8.42	3120.76	3203.00	8.00	0.00			
Unit 2	660.00	660.00	9.58	8.51	3048.28	2233.14	8.00	0.00			
<b>VINDHYACHAL STPS</b>	<b>4760.00</b>	<b>4260.00</b>	<b>105.42</b>	<b>98.08</b>	<b>33916.76</b>	<b>35777.95</b>	<b>325.00</b>	<b>500.00</b>			
Unit 1	210.00	210.00	5.03	4.46	1484.48	1483.39	25.00	0.00			
Unit 10	500.00	500.00	12.58	11.58	3539.28	3466.18	25.00	0.00			
Unit 11	500.00	500.00	11.03	11.89	3568.48	4051.79	25.00	0.00			
Unit 12	500.00	500.00	12.16	11.47	3545.56	4015.28	25.00	0.00			
Unit 13	500.00	500.00	10.65	11.28	3568.40	3810.23	25.00	0.00			
Unit 2	210.00	210.00	4.65	4.80	1497.40	1627.48	25.00	0.00			
Unit 3	210.00	210.00	5.19	5.10	1483.04	1414.08	25.00	0.00			
Unit 4	210.00	210.00	5.23	4.84	1492.68	1488.34	25.00	0.00			
Unit 5	210.00	210.00	0.00	5.05	1559.04	1566.65	25.00	0.00			
Unit 6	210.00	210.00	4.65	4.63	1497.40	1727.16	25.00	0.00			
Unit 7	500.00	500.00	11.03	11.50	3568.48	3912.67	25.00	0.00			
Unit 8	500.00	500.00	12.19	11.48	3544.04	3520.38	25.00	0.00			
Unit 9	500.00	0.00	11.03	0.00	3568.48	3694.32	25.00	500.00	18/02/2023 00.19.00		OVERHAULING WORKS

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			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
<b>Total THERMAL</b>	<b>7680.00</b>	<b>7180.00</b>	<b>149.29</b>	<b>145.07</b>	<b>47684.68</b>	<b>50504.44</b>	<b>355.00</b>	<b>500.00</b>			
<b>Total Generation</b>	<b>7680.00</b>	<b>7180.00</b>	<b>149.29</b>	<b>145.07</b>	<b>47684.68</b>	<b>50504.44</b>	<b>355.00</b>	<b>500.00</b>			
<b>Maharashtra</b>											
<b>MAUDA TPS</b>	<b>2320.00</b>	<b>1660.00</b>	<b>37.50</b>	<b>46.30</b>	<b>11054.56</b>	<b>14103.06</b>	<b>20.00</b>	<b>660.00</b>			
Unit 1	500.00	500.00	7.92	11.11	2311.28	2796.71	5.00	0.00			
Unit 2	500.00	500.00	7.16	11.20	2326.56	3269.50	5.00	0.00			
Unit 3	660.00	660.00	12.61	14.83	3216.76	3959.87	5.00	0.00			
Unit 4	660.00	0.00	9.81	9.16	3199.96	4076.98	5.00	660.00	16/03/2023 15.19.00	WATER WALL TUBE LEAKAGE	
<b>SOLAPUR STPS</b>	<b>1320.00</b>	<b>1320.00</b>	<b>12.71</b>	<b>26.28</b>	<b>3950.36</b>	<b>5563.03</b>	<b>22.00</b>	<b>0.00</b>			
Unit 1	660.00	660.00	6.06	12.72	1977.96	2873.52	11.00	0.00			
Unit 2	660.00	660.00	6.65	13.56	1972.40	2689.51	11.00	0.00	03/10/2019 14.53.00		
<b>Total THERMAL</b>	<b>3640.00</b>	<b>2980.00</b>	<b>50.21</b>	<b>72.58</b>	<b>15004.92</b>	<b>19666.09</b>	<b>42.00</b>	<b>660.00</b>			
<b>Total Generation</b>	<b>3640.00</b>	<b>2980.00</b>	<b>50.21</b>	<b>72.58</b>	<b>15004.92</b>	<b>19666.09</b>	<b>42.00</b>	<b>660.00</b>			
<b>Andhra Pradesh</b>											
<b>SIMHADRI</b>	<b>2000.00</b>	<b>2000.00</b>	<b>30.16</b>	<b>44.42</b>	<b>9286.56</b>	<b>12122.11</b>	<b>36.00</b>	<b>0.00</b>			
Unit 1	500.00	500.00	7.16	11.41	2326.56	3313.85	9.00	0.00			
Unit 2	500.00	500.00	7.81	11.40	2316.96	2761.23	9.00	0.00			
Unit 3	500.00	500.00	7.16	10.34	2326.56	3248.70	9.00	0.00	27/09/2019 23.00.00		
Unit 4	500.00	500.00	8.03	11.27	2316.48	2798.33	9.00	0.00			
<b>Total THERMAL</b>	<b>2000.00</b>	<b>2000.00</b>	<b>30.16</b>	<b>44.42</b>	<b>9286.56</b>	<b>12122.11</b>	<b>36.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>2000.00</b>	<b>2000.00</b>	<b>30.16</b>	<b>44.42</b>	<b>9286.56</b>	<b>12122.11</b>	<b>36.00</b>	<b>0.00</b>			
<b>Karnataka</b>											
<b>KUDGI STPP</b>	<b>2400.00</b>	<b>2400.00</b>	<b>16.69</b>	<b>48.77</b>	<b>5079.04</b>	<b>10868.20</b>	<b>6.00</b>	<b>0.00</b>			
Unit 1	800.00	800.00	5.23	16.29	1698.68	4063.79	2.00	0.00			
Unit 2	800.00	800.00	5.23	16.25	1698.68	3639.10	2.00	0.00	06/07/2019 20.52.00		
Unit 3	800.00	800.00	6.23	16.23	1681.68	3165.31	2.00	0.00			
<b>Total THERMAL</b>	<b>2400.00</b>	<b>2400.00</b>	<b>16.69</b>	<b>48.77</b>	<b>5079.04</b>	<b>10868.20</b>	<b>6.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>2400.00</b>	<b>2400.00</b>	<b>16.69</b>	<b>48.77</b>	<b>5079.04</b>	<b>10868.20</b>	<b>6.00</b>	<b>0.00</b>			
<b>Kerala</b>											
<b>R. GANDHI CCPP (Liq.)</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>359.58</b>			
<b>Total THER (GT)</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>359.58</b>			
<b>Total Generation</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>359.58</b>			
<b>Telangana</b>											
<b>RAMAGUNDEM STPS</b>	<b>2600.00</b>	<b>2600.00</b>	<b>59.25</b>	<b>60.14</b>	<b>17740.00</b>	<b>15265.37</b>	<b>119.00</b>	<b>0.00</b>			
Unit 1	200.00	200.00	4.48	4.90	1450.68	949.30	17.00	0.00			

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			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 2	200.00	200.00	4.65	4.44	1149.40	818.26	17.00	0.00			
Unit 3	200.00	200.00	4.06	4.63	1380.96	1361.34	17.00	0.00			
Unit 4	500.00	500.00	10.61	11.49	3493.76	3291.96	17.00	0.00			
Unit 5	500.00	500.00	11.71	11.90	3446.36	2787.73	17.00	0.00			
Unit 6	500.00	500.00	11.74	11.28	3434.84	3194.78	17.00	0.00			
Unit 7	500.00	500.00	12.00	11.50	3384.00	2862.00	17.00	0.00			
<b>TELANGANA STPP</b>	<b>0.00</b>	<b>0.00</b>	<b>1.61</b>	<b>0.00</b>	<b>575.76</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	1.35	0.00	483.60	0.00		0.00		unit not yet commissioned	
Unit 2			0.26	0.00	92.16	0.00		0.00		unit not yet commissioned	
<b>Total THERMAL</b>	<b>2600.00</b>	<b>2600.00</b>	<b>60.86</b>	<b>60.14</b>	<b>18315.76</b>	<b>15265.37</b>	<b>119.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>2600.00</b>	<b>2600.00</b>	<b>60.86</b>	<b>60.14</b>	<b>18315.76</b>	<b>15265.37</b>	<b>119.00</b>	<b>0.00</b>			
<b>Bihar</b>											
<b>BARAUNI TPS</b>	<b>710.00</b>	<b>500.00</b>	<b>7.28</b>	<b>10.96</b>	<b>2348.48</b>	<b>3461.50</b>	<b>36.00</b>	<b>210.00</b>			
Unit 6	105.00	0.00	0.45	0.00	144.20	33.39	9.00	105.00	14/07/2022 12.27.00	CONSERVATION OF MAIN FUEL/RSD	
Unit 7	105.00	0.00	1.19	0.00	391.04	0.00	9.00	105.00	19/02/2022 19.30.00	CONSERVATION OF MAIN FUEL/RSD	
Unit 8	250.00	250.00	3.03	5.37	967.48	1672.96	9.00	0.00	22/05/2021 21.45.00		
Unit 9	250.00	250.00	2.61	5.59	845.76	1755.15	9.00	0.00			
<b>BARH STPS</b>	<b>1980.00</b>	<b>1320.00</b>	<b>35.00</b>	<b>30.45</b>	<b>10930.00</b>	<b>12664.38</b>	<b>120.00</b>	<b>660.00</b>			
Unit 1	660.00	660.00	8.35	15.59	2717.60	3845.77	24.00	0.00			
Unit 2	0.00	0.00	3.00	0.00	967.00	0.00	24.00	0.00		unit not yet commissioned	
Unit 3	0.00	0.00	0.00	0.00	0.00	0.00	24.00	0.00		unit not yet commissioned	
Unit 4	660.00	660.00	12.23	14.86	3614.68	4582.45	24.00	0.00			
Unit 5	660.00	0.00	11.42	0.00	3630.72	4236.16	24.00	660.00	04/03/2023 15.03.00	OVERHAULING WORKS	
<b>KAHALGAON TPS</b>	<b>2340.00</b>	<b>1630.00</b>	<b>50.79</b>	<b>39.27</b>	<b>15742.64</b>	<b>14985.45</b>	<b>70.00</b>	<b>710.00</b>			
Unit 1	210.00	210.00	4.87	4.70	1447.92	1477.79	10.00	0.00			
Unit 2	210.00	210.00	4.42	5.00	1357.72	1212.87	10.00	0.00			
Unit 3	210.00	0.00	4.19	0.00	1359.04	1237.51	10.00	210.00	01/02/2023 23.29.00	OVERHAULING WORKS	
Unit 4	210.00	210.00	4.19	4.77	1359.04	1296.12	10.00	0.00			
Unit 5	500.00	500.00	11.35	11.22	3460.60	2768.17	10.00	0.00			
Unit 6	500.00	0.00	11.35	2.26	3363.60	3420.40	10.00	500.00	16/03/2023 05.51.00	TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE	
Unit 7	500.00	500.00	10.42	11.32	3394.72	3572.59	10.00	0.00			
<b>Total THERMAL</b>	<b>5030.00</b>	<b>3450.00</b>	<b>93.07</b>	<b>80.68</b>	<b>29021.12</b>	<b>31111.33</b>	<b>226.00</b>	<b>1580.00</b>			
<b>Total Generation</b>	<b>5030.00</b>	<b>3450.00</b>	<b>93.07</b>	<b>80.68</b>	<b>29021.12</b>	<b>31111.33</b>	<b>226.00</b>	<b>1580.00</b>			
<b>Jharkhand</b>											
<b>NORTH KARANPURA TPP</b>	<b>660.00</b>	<b>660.00</b>	<b>3.26</b>	<b>13.50</b>	<b>1059.16</b>	<b>267.84</b>		<b>0.00</b>			

GENERATION REPORT FOR NTPC STATIONS DATED - 16-Mar-2023

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 1	660.00	660.00	3.00	13.50	967.00	267.84		0.00			
Unit 2			0.26	0.00	92.16	0.00		0.00		unit not yet commissioned	
Unit 3	0.00	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>Total THERMAL</b>	<b>660.00</b>	<b>660.00</b>	<b>3.26</b>	<b>13.50</b>	<b>1059.16</b>	<b>267.84</b>		<b>0.00</b>			
<b>Total Generation</b>	<b>660.00</b>	<b>660.00</b>	<b>3.26</b>	<b>13.50</b>	<b>1059.16</b>	<b>267.84</b>		<b>0.00</b>			
<b>Odisha</b>											
<b>DARLIPALI STPS</b>	<b>1600.00</b>	<b>1600.00</b>	<b>17.48</b>	<b>36.53</b>	<b>12062.68</b>	<b>10818.66</b>	<b>24.00</b>	<b>0.00</b>			
Unit 1	800.00	800.00	0.00	19.12	5938.00	4856.05	12.00	0.00			
Unit 2	800.00	800.00	17.48	17.41	6124.68	5962.61	12.00	0.00			
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>3000.00</b>	<b>64.79</b>	<b>69.77</b>	<b>20868.64</b>	<b>22228.24</b>	<b>78.00</b>	<b>0.00</b>			
Unit 1	500.00	500.00	10.71	11.65	3493.36	3895.74	13.00	0.00			
Unit 2	500.00	500.00	11.68	11.85	3479.88	3339.58	13.00	0.00			
Unit 3	500.00	500.00	10.39	11.59	3488.24	3907.80	13.00	0.00			
Unit 4	500.00	500.00	10.39	11.56	3488.24	3996.15	13.00	0.00			
Unit 5	500.00	500.00	10.81	11.61	3458.96	3577.92	13.00	0.00			
Unit 6	500.00	500.00	10.81	11.51	3459.96	3511.05	13.00	0.00			
<b>Total THERMAL</b>	<b>4600.00</b>	<b>4600.00</b>	<b>82.27</b>	<b>106.30</b>	<b>32931.32</b>	<b>33046.90</b>	<b>102.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>4600.00</b>	<b>4600.00</b>	<b>82.27</b>	<b>106.30</b>	<b>32931.32</b>	<b>33046.90</b>	<b>102.00</b>	<b>0.00</b>			
<b>West Bengal</b>											
<b>FARAKKA STPS</b>	<b>2100.00</b>	<b>1600.00</b>	<b>40.90</b>	<b>37.36</b>	<b>12262.40</b>	<b>11898.50</b>	<b>18.00</b>	<b>500.00</b>			
Unit 1	200.00	200.00	3.58	4.78	1167.28	1269.17	3.00	0.00			
Unit 2	200.00	200.00	3.90	4.78	1159.40	1100.31	3.00	0.00			
Unit 3	200.00	200.00	4.10	4.52	1207.60	1367.17	3.00	0.00			
Unit 4	500.00	500.00	8.94	11.67	2911.04	3210.81	3.00	0.00			
Unit 5	500.00	0.00	10.19	0.00	2894.04	2360.61	3.00	500.00	11/03/2023 01.24.00	BOILER AUX. MISC. PROMLEMS	
Unit 6	500.00	500.00	10.19	11.61	2923.04	2590.43	3.00	0.00			
<b>Total THERMAL</b>	<b>2100.00</b>	<b>1600.00</b>	<b>40.90</b>	<b>37.36</b>	<b>12262.40</b>	<b>11898.50</b>	<b>18.00</b>	<b>500.00</b>			
<b>Total Generation</b>	<b>2100.00</b>	<b>1600.00</b>	<b>40.90</b>	<b>37.36</b>	<b>12262.40</b>	<b>11898.50</b>	<b>18.00</b>	<b>500.00</b>			
<b>Assam</b>											
<b>BONGAIGAON TPP</b>	<b>750.00</b>	<b>500.00</b>	<b>10.97</b>	<b>11.35</b>	<b>3492.52</b>	<b>4880.34</b>	<b>36.00</b>	<b>250.00</b>			
Unit 1	250.00	250.00	3.55	5.69	1165.80	1508.13	12.00	0.00			
Unit 2	250.00	250.00	3.58	5.66	1167.28	1745.48	12.00	0.00			
Unit 3	250.00	0.00	3.84	0.00	1159.44	1626.73	12.00	250.00	01/03/2023 23.19.00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>Total THERMAL</b>	<b>750.00</b>	<b>500.00</b>	<b>10.97</b>	<b>11.35</b>	<b>3492.52</b>	<b>4880.34</b>	<b>36.00</b>	<b>250.00</b>			
<b>Total Generation</b>	<b>750.00</b>	<b>500.00</b>	<b>10.97</b>	<b>11.35</b>	<b>3492.52</b>	<b>4880.34</b>	<b>36.00</b>	<b>250.00</b>			