

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION**

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 16/04/2026

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL					
<b>NORTHERN</b>										
<b>REGION TOTAL</b>	<b>81696.72</b>	<b>1180.74</b>	<b>1080.85</b>	<b>18624.14</b>	<b>15195.76</b>		<b>16470.51</b>			
<b>DELHI</b>										
<b>STATE TOTAL</b>	<b>2100.40</b>	<b>11.84</b>	<b>7.45</b>	<b>179.54</b>	<b>111.09</b>		<b>480.40</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2100.40</b>	<b>11.84</b>	<b>7.45</b>	<b>179.54</b>	<b>111.09</b>		<b>480.40</b>			
<b>TYPE:THER (GT)</b>	<b>2100.40</b>	<b>11.84</b>	<b>7.45</b>	<b>179.54</b>	<b>111.09</b>		<b>480.40</b>			
<b>I.P.CCPP</b>	<b>270.00</b>	<b>0.67</b>	<b>0.23</b>	<b>10.72</b>	<b>1.23</b>		<b>150.00</b>			
<b>PRAGATI CCGT-III</b>	<b>1500.00</b>	<b>7.17</b>	<b>7.22</b>	<b>104.82</b>	<b>109.86</b>		<b>0.00</b>			
<b>PRAGATI CCPP</b>	<b>330.40</b>	<b>4.00</b>	<b>0.00</b>	<b>64.00</b>	<b>0.00</b>		<b>330.40</b>			
<b>SECTOR: PVT SECTOR</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:THER (GT)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>RITHALA CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>HARYANA</b>										
<b>STATE TOTAL</b>	<b>5761.59</b>	<b>80.94</b>	<b>85.08</b>	<b>1210.13</b>	<b>1186.42</b>		<b>1391.59</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2510.00</b>	<b>30.27</b>	<b>42.78</b>	<b>484.32</b>	<b>612.31</b>		<b>300.00</b>			
<b>TYPE:THERMAL</b>	<b>2510.00</b>	<b>30.27</b>	<b>42.78</b>	<b>484.32</b>	<b>612.31</b>		<b>300.00</b>			
<b>PANIPAT TPS</b>	<b>710.00</b>	<b>12.90</b>	<b>15.44</b>	<b>206.40</b>	<b>208.42</b>	<b>60</b>	<b>0.00</b>			
Unit 6	210.00	3.50	4.70	56.00	45.27		0.00			
Unit 7	250.00	4.73	5.37	75.68	81.79		0.00			
Unit 8	250.00	4.67	5.37	74.72	81.36		0.00			
<b>RAJIV GANDHI TPS</b>	<b>1200.00</b>	<b>11.17</b>	<b>21.95</b>	<b>178.72</b>	<b>320.94</b>	<b>44</b>	<b>0.00</b>			
Unit 1	600.00	11.17	11.04	178.72	160.12		0.00			
Unit 2	600.00	0.00	10.91	0.00	160.82		0.00			
<b>YAMUNA NAGAR TPS</b>	<b>600.00</b>	<b>6.20</b>	<b>5.39</b>	<b>99.20</b>	<b>82.95</b>	<b>65</b>	<b>300.00</b>			
Unit 1	300.00	6.20	5.39	99.20	82.95		0.00			
Unit 2	300.00	0.00	0.00	0.00	0.00		300.00	15/02/2026 00:22		BOILER OVERHAUL/ ANNUAL MAINTENANCE

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
<b>SECTOR: PVT SECTOR</b>	<b>1320.00</b>	<b>23.80</b>	<b>13.42</b>	<b>295.89</b>	<b>196.10</b>		<b>660.00</b>			
<b>TYPE:THERMAL</b>	<b>1320.00</b>	<b>23.80</b>	<b>13.42</b>	<b>295.89</b>	<b>196.10</b>		<b>660.00</b>			
<b>MAHATMA GANDHI TPS</b>	<b>1320.00</b>	<b>23.80</b>	<b>13.42</b>	<b>295.89</b>	<b>196.10</b>	<b>48</b>	<b>660.00</b>			
Unit 1	660.00	11.67	13.42	186.72	196.10		0.00			
Unit 2	P 660.00	12.13	0.00	109.17	0.00		660.00	11/03/2026 03:42	SCHEDULED ANNUAL MAINTENANCE	
<b>SECTOR: CENTRAL SECTOR</b>	<b>1931.59</b>	<b>26.87</b>	<b>28.88</b>	<b>429.92</b>	<b>378.01</b>		<b>431.59</b>			
<b>TYPE:THERMAL</b>	<b>1500.00</b>	<b>26.40</b>	<b>28.88</b>	<b>422.40</b>	<b>378.01</b>		<b>0.00</b>			
<b>INDIRA GANDHI STPP</b>	<b>1500.00</b>	<b>26.40</b>	<b>28.88</b>	<b>422.40</b>	<b>378.01</b>	<b>40</b>	<b>0.00</b>			
Unit 1	500.00	8.60	9.60	137.60	119.72		0.00			
Unit 2	500.00	8.90	9.66	142.40	129.24		0.00			
Unit 3	500.00	8.90	9.62	142.40	129.05		0.00			
<b>TYPE:THER (GT)</b>	<b>431.59</b>	<b>0.47</b>	<b>0.00</b>	<b>7.52</b>	<b>0.00</b>		<b>431.59</b>			
<b>FARIDABAD CCPP</b>	<b>431.59</b>	<b>0.47</b>	<b>0.00</b>	<b>7.52</b>	<b>0.00</b>		<b>431.59</b>			
<b>HIMACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>11421.01</b>	<b>77.91</b>	<b>60.47</b>	<b>1246.56</b>	<b>929.09</b>		<b>3074.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>987.99</b>	<b>8.09</b>	<b>6.87</b>	<b>129.44</b>	<b>96.26</b>		<b>319.00</b>			
<b>TYPE:HYDRO</b>	<b>987.99</b>	<b>8.09</b>	<b>6.87</b>	<b>129.44</b>	<b>96.26</b>		<b>319.00</b>			
<b>BASSI HPS</b>	<b>66.00</b>	<b>1.03</b>	<b>0.97</b>	<b>16.48</b>	<b>12.44</b>		<b>0.00</b>			
<b>GIRI BATA HPS</b>	<b>60.00</b>	<b>0.33</b>	<b>0.31</b>	<b>5.28</b>	<b>7.73</b>		<b>0.00</b>			
<b>KASHANG INTEGRATED HEP</b>	<b>195.00</b>	<b>0.33</b>	<b>0.27</b>	<b>5.28</b>	<b>2.74</b>		<b>130.00</b>			
<b>LARJI HPS</b>	<b>126.00</b>	<b>1.40</b>	<b>1.02</b>	<b>22.40</b>	<b>17.10</b>		<b>42.00</b>			
<b>SAINJ HPS</b>	<b>100.00</b>	<b>0.60</b>	<b>0.62</b>	<b>9.60</b>	<b>8.39</b>		<b>0.00</b>			
<b>SANJAY HPS</b>	<b>120.00</b>	<b>1.20</b>	<b>0.79</b>	<b>19.20</b>	<b>9.21</b>		<b>0.00</b>			
<b>SAWRA KUDDU HPS</b>	<b>111.00</b>	<b>0.60</b>	<b>0.54</b>	<b>9.60</b>	<b>7.70</b>		<b>37.00</b>			
<b>SHANAN HPS</b>	<b>110.00</b>	<b>1.53</b>	<b>1.44</b>	<b>24.48</b>	<b>18.62</b>		<b>110.00</b>			
<b>UHL-III HPS</b>	<b>99.99</b>	<b>1.07</b>	<b>0.91</b>	<b>17.12</b>	<b>12.33</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2349.00</b>	<b>13.80</b>	<b>10.76</b>	<b>220.80</b>	<b>158.17</b>		<b>170.00</b>			
<b>TYPE:HYDRO</b>	<b>2349.00</b>	<b>13.80</b>	<b>10.76</b>	<b>220.80</b>	<b>158.17</b>		<b>170.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
ALLAIN DUHANGAN HPS	192.00	1.00	0.90	16.00	10.75		0.00			
BAJOLI HOLI HPS	180.00	1.60	1.57	25.60	21.26		120.00			
BASPA HPS	300.00	1.37	0.79	21.92	14.12		0.00			
BUDHIL HPS	70.00	0.47	0.42	7.52	5.57		0.00			
CHANJU-I HPS	36.00	0.33	0.40	5.28	6.00		0.00			
KARCHAM WANGTOO HPS	1045.00	5.23	3.66	83.68	59.67		0.00			
KUTEHR HPS	240.00	2.27	2.19	36.32	30.26		0.00			
MALANA HPS	86.00	0.53	0.48	8.48	5.78		0.00			
MALANA-II HPS	100.00	0.47	0.00	7.52	0.09		50.00			
SORANG HPS	100.00	0.53	0.35	8.48	4.67		0.00			
TIDONG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	8084.02	56.02	42.84	896.32	674.66		2585.00			
TYPE:HYDRO	8084.02	56.02	42.84	896.32	674.66		2585.00			
BAIRA SIUL HPS	180.00	2.47	2.39	39.52	38.59		120.00			
BHAKRA LEFT HPS	630.00	3.70	3.67	59.20	59.66		126.00			
BHAKRA RIGHT HPS	785.00	4.63	4.60	74.08	66.03		0.00			
CHAMERA-I HPS	540.00	5.33	4.76	85.28	77.00		0.00			
CHAMERA-II HPS	300.00	5.47	3.55	87.52	52.08		200.00			
CHAMERA-III HPS	231.00	2.43	2.48	38.88	35.99		154.00			
DEHAR HPS	990.00	6.83	7.42	109.28	103.25		165.00			
Dhulasidh HPS		0.00	0.00	0.00	0.00		0.00			
KOLDAM	800.00	4.43	2.77	70.88	55.47		0.00			
NATHPA JHAKRI HPS	1500.00	10.20	7.22	163.20	116.83		500.00			
PARBATI-II HPS	800.00	3.97	1.30	63.52	20.82		800.00			
PARBATI-III HPS	520.00	2.93	0.00	46.88	0.00		520.00			

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		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
PONG HPS	396.00	0.73	1.19	11.68	16.88		0.00			
RAMPUR HPS	412.02	2.90	1.49	46.40	32.06		0.00			
<b>JAMMU AND KASHMIR</b>										
STATE TOTAL	3360.00	48.38	47.33	774.08	743.65		960.00			
SECTOR: STATE SECTOR	1110.00	10.94	9.09	175.04	158.21		635.00			
TYPE:THER (GT)	0.00	0.00	0.00	0.00	0.00		0.00			
PAMPURE GPS (Liq.)	0.00	0.00	0.00	0.00	0.00		0.00			
TYPE:HYDRO	1110.00	10.94	9.09	175.04	158.21		635.00			
BAGLIHAR HPS	450.00	7.40	0.00	118.40	0.00		450.00			
BAGLIHAR II HPS	450.00	0.90	6.72	14.40	108.77		150.00			
LOWER JHELMUM HPS	105.00	1.87	1.69	29.92	46.59		35.00			
UPPER SINDH-II HPS	105.00	0.77	0.68	12.32	2.85		0.00			
SECTOR: CENTRAL SECTOR	2250.00	37.44	38.24	599.04	585.44		325.00			
TYPE:HYDRO	2250.00	37.44	38.24	599.04	585.44		325.00			
DULHASTI HPS	390.00	4.30	3.73	68.80	54.27		0.00			
KIRU HPS		0.00	0.00	0.00	0.00		0.00			
KISHANGANGA HPS	330.00	7.53	7.93	120.48	81.65		110.00			
PAKAL DUL HPS		0.00	0.00	0.00	0.00		0.00			
SALAL HPS	690.00	6.77	6.24	108.32	123.79		115.00			
SEWA-II HPS	120.00	1.87	2.75	29.92	45.33		40.00			
URI-I HPS	480.00	11.30	11.70	180.80	186.70		0.00			
URI-II HPS	240.00	5.67	5.89	90.72	93.70		60.00			
<b>LADAKH</b>										
STATE TOTAL	89.00	0.74	0.58	11.84	8.74		89.00			
SECTOR: CENTRAL SECTOR	89.00	0.74	0.58	11.84	8.74		89.00			
TYPE:HYDRO	89.00	0.74	0.58	11.84	8.74		89.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
CHUTAK HPS	44.00	0.37	0.14	5.92	2.24		44.00			
NIMMO BAZGO HPS	45.00	0.37	0.44	5.92	6.50		45.00			
<b>PUNJAB</b>										
<b>STATE TOTAL</b>	<b>6776.30</b>	<b>113.21</b>	<b>98.88</b>	<b>1811.36</b>	<b>1536.59</b>		<b>1476.80</b>			
<b>SECTOR: STATE SECTOR</b>	<b>3241.00</b>	<b>43.25</b>	<b>37.14</b>	<b>692.00</b>	<b>592.66</b>		<b>720.00</b>			
<b>TYPE:THERMAL</b>	<b>2300.00</b>	<b>39.77</b>	<b>36.91</b>	<b>636.32</b>	<b>586.29</b>		<b>420.00</b>			
<b>GH TPS (LEH.MOH.)</b>	<b>920.00</b>	<b>14.84</b>	<b>19.16</b>	<b>237.44</b>	<b>272.55</b>	<b>44</b>	<b>0.00</b>			
Unit 1	210.00	3.50	4.12	56.00	64.24		0.00			
Unit 2	210.00	3.20	4.40	51.20	65.92		0.00			
Unit 3	250.00	4.07	5.28	65.12	65.93		0.00			
Unit 4	250.00	4.07	5.36	65.12	76.46		0.00			
<b>GOINDWAL SAHIB TPP</b>	<b>540.00</b>	<b>10.27</b>	<b>11.11</b>	<b>164.32</b>	<b>149.81</b>	<b>39</b>	<b>0.00</b>			
Unit 1	270.00	5.10	5.56	81.60	76.28		0.00			
Unit 2	270.00	5.17	5.55	82.72	73.53		0.00			
<b>ROPAR TPS</b>	<b>840.00</b>	<b>14.66</b>	<b>6.64</b>	<b>234.56</b>	<b>163.93</b>	<b>67</b>	<b>420.00</b>			
Unit 3	210.00	3.83	0.27	61.28	50.20		210.00	14/04/2026 04:37	16/04/2026 20:44:00	FURNACE FIRE OUT /FLAME FAILURE
Unit 4	210.00	3.63	0.00	58.08	0.00		210.00	14/03/2026 10:56		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 5	210.00	3.37	3.08	53.92	55.84		0.00			
Unit 6	210.00	3.83	3.29	61.28	57.89		0.00			
<b>TYPE:HYDRO</b>	<b>941.00</b>	<b>3.48</b>	<b>0.23</b>	<b>55.68</b>	<b>6.37</b>		<b>300.00</b>			
<b>ANANDPUR SAHIB-I HPS</b>	<b>67.00</b>	<b>0.30</b>	<b>0.00</b>	<b>4.80</b>	<b>0.00</b>		<b>0.00</b>			
<b>ANANDPUR SAHIB-II HPS</b>	<b>67.00</b>	<b>0.27</b>	<b>0.23</b>	<b>4.32</b>	<b>0.23</b>		<b>0.00</b>			
<b>MUKERIAN-I HPS</b>	<b>45.00</b>	<b>0.17</b>	<b>0.00</b>	<b>2.72</b>	<b>0.00</b>		<b>0.00</b>			
<b>MUKERIAN-II HPS</b>	<b>45.00</b>	<b>0.17</b>	<b>0.00</b>	<b>2.72</b>	<b>0.00</b>		<b>0.00</b>			
<b>MUKERIAN-III HPS</b>	<b>58.50</b>	<b>0.20</b>	<b>0.00</b>	<b>3.20</b>	<b>0.00</b>		<b>0.00</b>			
<b>MUKERIAN-IV HPS</b>	<b>58.50</b>	<b>0.20</b>	<b>0.00</b>	<b>3.20</b>	<b>0.00</b>		<b>0.00</b>			
<b>RANJIT SAGAR HPS</b>	<b>600.00</b>	<b>2.17</b>	<b>0.00</b>	<b>34.72</b>	<b>6.14</b>		<b>300.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
<b>SHAHPURKUNDI HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>3380.00</b>	<b>67.30</b>	<b>59.29</b>	<b>1076.80</b>	<b>904.64</b>		<b>660.00</b>			
<b>TYPE:THERMAL</b>	<b>3380.00</b>	<b>67.30</b>	<b>59.29</b>	<b>1076.80</b>	<b>904.64</b>		<b>660.00</b>			
<b>RAJPURA TPP</b>	<b>1400.00</b>	<b>29.66</b>	<b>29.42</b>	<b>474.56</b>	<b>436.59</b>	<b>32</b>	<b>0.00</b>			
Unit 1	700.00	14.83	14.79	237.28	218.43		0.00			
Unit 2	700.00	14.83	14.63	237.28	218.16		0.00			
<b>TALWANDI SABO TPP</b>	<b>1980.00</b>	<b>37.64</b>	<b>29.87</b>	<b>602.24</b>	<b>468.05</b>	<b>19</b>	<b>660.00</b>			
Unit 1	660.00	12.80	12.27	204.80	127.73		0.00			
Unit 2	660.00	13.17	5.07	210.72	183.82		660.00	16/04/2026 09:30	17/04/2026	
Unit 3	660.00	11.67	12.53	186.72	156.50		0.00		ABNORMAL BOILER OPERATIONAL PARAMETER	
<b>SECTOR: CENTRAL SECTOR</b>	<b>155.30</b>	<b>2.66</b>	<b>2.45</b>	<b>42.56</b>	<b>39.29</b>		<b>96.80</b>			
<b>TYPE:HYDRO</b>	<b>155.30</b>	<b>2.66</b>	<b>2.45</b>	<b>42.56</b>	<b>39.29</b>		<b>96.80</b>			
<b>GANGUWAL HPS</b>	<b>77.65</b>	<b>1.33</b>	<b>1.22</b>	<b>21.28</b>	<b>19.80</b>		<b>48.40</b>			
<b>KOTLA HPS</b>	<b>77.65</b>	<b>1.33</b>	<b>1.23</b>	<b>21.28</b>	<b>19.49</b>		<b>48.40</b>			
<b>RAJASTHAN</b>										
<b>STATE TOTAL</b>	<b>14039.33</b>	<b>241.97</b>	<b>193.22</b>	<b>3879.28</b>	<b>2814.36</b>		<b>3823.33</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8846.00</b>	<b>138.64</b>	<b>114.27</b>	<b>2218.24</b>	<b>1474.77</b>		<b>2149.00</b>			
<b>TYPE:THERMAL</b>	<b>7830.00</b>	<b>136.00</b>	<b>112.35</b>	<b>2176.00</b>	<b>1437.86</b>		<b>1770.00</b>			
<b>CHHABRA-II TPP</b>	<b>1320.00</b>	<b>23.83</b>	<b>23.98</b>	<b>381.28</b>	<b>363.46</b>	<b>20</b>	<b>0.00</b>			
Unit 5	660.00	12.00	11.94	192.00	181.73		0.00			
Unit 6	660.00	11.83	12.04	189.28	181.73		0.00			
<b>CHHABRA-I PH-1 TPP</b>	<b>500.00</b>	<b>10.23</b>	<b>9.51</b>	<b>163.68</b>	<b>146.60</b>	<b>26</b>	<b>0.00</b>			
Unit 1	250.00	4.90	4.66	78.40	72.62		0.00			
Unit 2	250.00	5.33	4.85	85.28	73.98		0.00			
<b>CHHABRA-I PH-2 TPP</b>	<b>500.00</b>	<b>9.70</b>	<b>5.08</b>	<b>155.20</b>	<b>102.29</b>	<b>32</b>	<b>250.00</b>			
Unit 3	250.00	5.00	0.00	80.00	27.56		250.00	07/04/2026 20:55	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 4	250.00	4.70	5.08	75.20	74.73		0.00			
<b>GIRAL TPS</b>	<b>250.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>250.00</b>			
Unit 1	125.00	0.00	0.00	0.00	0.00		125.00	11/07/2014 08:20	UNIT LIKELY TO BE SCRAPPED.	

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
					PROG.	ACTUAL	16/04/2026				
Unit 2	P	125.00	0.00	0.00	0.00	0.00		125.00	27/01/2016 15:27	UNIT LIKELY TO BE SCRAPPED.	
<b>KALISINDH TPS</b>		<b>1200.00</b>	<b>22.93</b>	<b>9.80</b>	<b>366.88</b>	<b>301.78</b>	<b>21</b>	<b>600.00</b>			
Unit 1		600.00	11.33	9.80	181.28	154.08		0.00			
Unit 2	S	600.00	11.60	0.00	185.60	147.70		600.00	14/04/2026 23:55	SUPER HEATER TUBE LEAKAGE	
<b>KOTA TPS</b>		<b>1240.00</b>	<b>24.87</b>	<b>16.84</b>	<b>397.92</b>	<b>138.65</b>	<b>41</b>	<b>420.00</b>			
Unit 1		110.00	2.07	1.89	33.12	9.15		0.00			
Unit 2		110.00	2.07	1.89	33.12	9.36		0.00			
Unit 3		210.00	4.17	4.35	66.72	14.84		0.00			
Unit 4	P	210.00	4.13	0.00	66.08	0.00		210.00	03/03/2026 00:00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 5	P	210.00	4.13	0.00	66.08	5.36		210.00	02/04/2026 08:15	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 6		195.00	4.17	4.35	66.72	66.21		0.00			
Unit 7		195.00	4.13	4.36	66.08	33.73		0.00			
<b>SURATGARH STPS</b>		<b>1320.00</b>	<b>24.00</b>	<b>24.49</b>	<b>384.00</b>	<b>260.74</b>	<b>44</b>	<b>0.00</b>			
Unit 7		660.00	12.27	12.49	196.32	133.50		0.00			
Unit 8		660.00	11.73	12.00	187.68	127.24		0.00			
<b>SURATGARH TPS</b>		<b>1500.00</b>	<b>20.44</b>	<b>22.65</b>	<b>327.04</b>	<b>124.34</b>	<b>29</b>	<b>250.00</b>			
Unit 1		250.00	4.40	4.34	70.40	68.11		0.00			
Unit 2	L	250.00	4.47	0.00	71.52	0.00		250.00	15/03/2026 04:50	ELECTRICAL MISCELLANEOUS PROBLEMS	
Unit 3		250.00	3.43	4.37	54.88	14.63		0.00			
Unit 4		250.00	4.07	4.86	65.12	12.63		0.00			
Unit 5		250.00	0.00	4.45	0.00	15.05		0.00			
Unit 6		250.00	4.07	4.63	65.12	13.92		0.00			
<b>TYPE:THER (GT)</b>		<b>603.50</b>	<b>2.44</b>	<b>1.92</b>	<b>39.04</b>	<b>31.60</b>		<b>163.00</b>			
<b>DHOLPUR CCPP</b>		<b>330.00</b>	<b>0.21</b>	<b>0.00</b>	<b>3.36</b>	<b>0.00</b>		<b>110.00</b>			
<b>RAMGARH CCPP</b>		<b>273.50</b>	<b>2.23</b>	<b>1.92</b>	<b>35.68</b>	<b>31.60</b>		<b>53.00</b>			
<b>TYPE:HYDRO</b>		<b>412.50</b>	<b>0.20</b>	<b>0.00</b>	<b>3.20</b>	<b>5.31</b>		<b>216.00</b>			
<b>JAWAHAR SAGAR HPS</b>		<b>99.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.31</b>		<b>33.00</b>			
<b>MAHI BAJAJ-I HPS</b>		<b>50.00</b>	<b>0.13</b>	<b>0.00</b>	<b>2.08</b>	<b>2.98</b>		<b>50.00</b>			
<b>MAHI BAJAJ-II HPS</b>		<b>90.00</b>	<b>0.07</b>	<b>0.00</b>	<b>1.12</b>	<b>2.01</b>		<b>90.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
<b>R P SAGAR HPS</b>	<b>173.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.01</b>		<b>43.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2744.00</b>	<b>46.74</b>	<b>45.20</b>	<b>755.60</b>	<b>755.83</b>		<b>555.00</b>			
<b>TYPE:THERMAL</b>	<b>2744.00</b>	<b>46.74</b>	<b>45.20</b>	<b>755.60</b>	<b>755.83</b>		<b>555.00</b>			
<b>ADANI POWER LIMITED KAWAI TPP</b>	<b>1320.00</b>	<b>24.40</b>	<b>27.34</b>	<b>390.40</b>	<b>424.51</b>	<b>7</b>	<b>0.00</b>			
Unit 1	660.00	12.23	13.70	195.68	214.21		0.00			
Unit 2	660.00	12.17	13.64	194.72	210.30		0.00			
<b>JALIPA KAPURDI TPP</b>	<b>1080.00</b>	<b>19.28</b>	<b>14.23</b>	<b>316.24</b>	<b>258.03</b>		<b>405.00</b>			
Unit 1	S	135.00	2.73	2.37	43.68	45.98	135.00	16/04/2026 20:25	BOILER MISC. PROBLEM	
Unit 2		135.00	2.79	2.48	44.64	28.83	0.00			
Unit 3		135.00	2.80	2.61	44.80	31.04	0.00			
Unit 4		135.00	2.73	2.16	43.68	36.43	0.00			
Unit 5	S	135.00	2.73	0.00	43.68	38.62	135.00	15/04/2026 09:46	BOILER MISC. PROBLEM	
Unit 6	L	135.00	2.73	0.00	43.68	0.00	135.00	25/03/2026 12:16	BOILER MISC. PROBLEM	
Unit 7		135.00	0.00	2.93	29.92	46.48	0.00			
Unit 8		135.00	2.77	1.68	22.16	30.65	0.00			
<b>SHREE CEMENT LTD TPS</b>	<b>344.00</b>	<b>3.06</b>	<b>3.63</b>	<b>48.96</b>	<b>73.29</b>	<b>0</b>	<b>150.00</b>			
Unit 1	S	150.00	1.33	0.00	21.28	22.10	150.00	13/04/2026 17:58	TURBINE VIBRATIONS HIGH	
Unit 2		150.00	1.47	3.11	23.52	43.88	0.00			
Unit 3	*	19.00	0.13	0.22	2.08	3.36	0.00	16/04/2026 05:11	16/04/2026 16:31:00 RSD/LOW SCHEDULE	
Unit 4	*	19.00	0.13	0.23	2.08	3.43	0.00	16/04/2026 05:11	16/04/2026 16:27:00 RSD/LOW SCHEDULE	
Unit 5	*	6.00	0.00	0.07	0.00	0.52	0.00	16/04/2026 05:06	16/04/2026 16:33:00 RSD/LOW SCHEDULE	
<b>SECTOR: CENTRAL SECTOR</b>	<b>2449.33</b>	<b>56.59</b>	<b>33.75</b>	<b>905.44</b>	<b>583.76</b>		<b>1119.33</b>			
<b>TYPE:THERMAL</b>	<b>250.00</b>	<b>4.73</b>	<b>5.81</b>	<b>75.68</b>	<b>90.11</b>		<b>0.00</b>			
<b>BARSINGSAR LIGNITE</b>	<b>250.00</b>	<b>4.73</b>	<b>5.81</b>	<b>75.68</b>	<b>90.11</b>		<b>0.00</b>			
Unit 1		125.00	2.40	2.86	38.40	44.84	0.00			
Unit 2		125.00	2.33	2.95	37.28	45.27	0.00			
<b>TYPE:THER (GT)</b>	<b>419.33</b>	<b>1.40</b>	<b>0.00</b>	<b>22.40</b>	<b>0.00</b>		<b>419.33</b>			
<b>ANTA CCPP</b>	<b>419.33</b>	<b>1.40</b>	<b>0.00</b>	<b>22.40</b>	<b>0.00</b>		<b>419.33</b>			
<b>TYPE:NUCLEAR</b>	<b>1780.00</b>	<b>50.46</b>	<b>27.94</b>	<b>807.36</b>	<b>493.65</b>		<b>700.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
<b>DAE (RAJASTHAN)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>				
Unit 1	L	0.00	0.00	0.00	0.00	0.00	09/10/2004 22:58		GENERATOR EARTH FAULT	
<b>RAJASTHAN A.P.S.</b>	<b>1780.00</b>	<b>50.46</b>	<b>27.94</b>	<b>807.36</b>	<b>493.65</b>	<b>700.00</b>				
Unit 2		200.00	4.07	4.72	65.12	75.42	0.00			
Unit 3		220.00	4.43	5.14	70.88	81.64	0.00			
Unit 4		220.00	4.60	4.85	73.60	77.11	0.00			
Unit 5		220.00	4.53	5.46	72.48	88.33	0.00			
Unit 6		220.00	4.50	5.46	72.00	88.36	0.00			
Unit 7	*	700.00	16.30	2.31	260.80	82.79	700.00	06/04/2026 06:21	16/04/2026 17:04:30 Turbine Misc	
Unit 8			12.03	0.00	192.48	0.00	0.00		unit not yet commissioned	
<b>UTTARAKHAND</b>										
<b>STATE TOTAL</b>	<b>5699.35</b>	<b>33.92</b>	<b>22.10</b>	<b>542.72</b>	<b>378.86</b>		<b>812.25</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1372.15</b>	<b>9.81</b>	<b>6.95</b>	<b>156.96</b>	<b>117.83</b>		<b>280.85</b>			
<b>TYPE:HYDRO</b>	<b>1372.15</b>	<b>9.81</b>	<b>6.95</b>	<b>156.96</b>	<b>117.83</b>		<b>280.85</b>			
<b>CHIBRO (YAMUNA) HPS</b>	<b>240.00</b>	<b>1.47</b>	<b>1.26</b>	<b>23.52</b>	<b>20.34</b>		<b>0.00</b>			
<b>CHILLA HPS</b>	<b>144.00</b>	<b>1.57</b>	<b>1.50</b>	<b>25.12</b>	<b>22.70</b>		<b>36.00</b>			
<b>DHAKRANI HPS</b>	<b>33.75</b>	<b>0.13</b>	<b>0.29</b>	<b>2.08</b>	<b>4.77</b>		<b>11.25</b>			
<b>DHALIPUR HPS</b>	<b>51.00</b>	<b>0.57</b>	<b>0.42</b>	<b>9.12</b>	<b>6.81</b>		<b>34.00</b>			
<b>KHATIMA HPS</b>	<b>41.40</b>	<b>0.37</b>	<b>0.18</b>	<b>5.92</b>	<b>5.66</b>		<b>27.60</b>			
<b>KHODRI HPS</b>	<b>120.00</b>	<b>0.83</b>	<b>0.65</b>	<b>13.28</b>	<b>10.90</b>		<b>0.00</b>			
<b>KULHAL HPS</b>	<b>30.00</b>	<b>0.23</b>	<b>0.29</b>	<b>3.68</b>	<b>4.80</b>		<b>0.00</b>			
<b>MANERI BHALI-I HPS</b>	<b>90.00</b>	<b>1.53</b>	<b>0.88</b>	<b>24.48</b>	<b>13.10</b>		<b>30.00</b>			
<b>MANERI BHALI-II HPS</b>	<b>304.00</b>	<b>2.17</b>	<b>1.18</b>	<b>34.72</b>	<b>23.25</b>		<b>76.00</b>			
<b>RAMGANGA HPS</b>	<b>198.00</b>	<b>0.67</b>	<b>0.00</b>	<b>10.72</b>	<b>0.00</b>		<b>66.00</b>			
<b>VYASI HPS</b>	<b>120.00</b>	<b>0.27</b>	<b>0.30</b>	<b>4.32</b>	<b>5.50</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>1493.00</b>	<b>7.47</b>	<b>3.23</b>	<b>119.52</b>	<b>49.73</b>		<b>0.00</b>			
<b>TYPE:THER (GT)</b>	<b>664.00</b>	<b>2.80</b>	<b>0.00</b>	<b>44.80</b>	<b>0.00</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
BETA CCPP	0.00	0.00	0.00	0.00	0.00		0.00			
GAMA CCPP	225.00	1.07	0.00	17.12	0.00		0.00			
SRAVANTHI CCPP	439.00	1.73	0.00	27.68	0.00		0.00			
TYPE:HYDRO	829.00	4.67	3.23	74.72	49.73		0.00			
SHRINAGAR HPS	330.00	1.60	1.36	25.60	20.93		0.00			
SINGOLI BHATWARI HPS	99.00	0.57	0.56	9.12	9.83		0.00			
VISHNU PRAYAG HPS	400.00	2.50	1.31	40.00	18.97		0.00			
SECTOR: CENTRAL SECTOR	2834.20	16.64	11.92	266.24	211.30		531.40			
TYPE:HYDRO	2834.20	16.64	11.92	266.24	211.30		531.40			
DHAULI GANGA HPS	280.00	1.87	1.27	29.92	16.98		0.00			
KOTESHWAR HPS	400.00	3.00	2.22	48.00	38.71		0.00			
NAITWAR MORI HPS	60.00	0.57	0.51	9.12	7.49		0.00			
TANAKPUR HPS	94.20	0.77	0.58	12.32	10.10		31.40			
TAPOVAN VISHNUGAD HPS	0.00	0.00	0.00	0.00	0.00		0.00			
TEHRI PSP	1000.00	3.00	2.63	48.00	49.94		250.00			
TEHRI ST-1 HPS	1000.00	7.43	4.71	118.88	88.08		250.00			
VISHNUGAD PIPALKOTI HPS		0.00	0.00	0.00	0.00		0.00			
UTTAR PRADESH										
STATE TOTAL	32449.74	571.83	565.74	8968.63	7486.96		4363.14			
SECTOR: STATE SECTOR	9616.60	155.32	155.52	2485.12	2100.65		1550.00			
TYPE:THERMAL	9115.00	153.65	152.53	2458.40	2066.35		1360.00			
ANPARA TPS	2630.00	56.31	51.32	900.96	796.09	24	500.00			
Unit 1		210.00	4.40	4.36	70.40	64.66	0.00			
Unit 2		210.00	4.20	4.07	67.20	61.38	0.00			
Unit 3		210.00	4.40	4.42	70.40	42.84	0.00			
Unit 4		500.00	10.40	9.57	166.40	147.21	0.00			
Unit 5	S	500.00	10.97	8.70	175.52	138.91	500.00	16/04/2026 17:09	ELECTRICAL MISCELLANEOUS PROBLEMS	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		16/04/2026					
				PROG.	ACTUAL						
Unit 6		500.00	10.97	8.70	175.52	168.97		0.00			
Unit 7		500.00	10.97	11.50	175.52	172.12		0.00			
<b>HARDUAGANJ TPS</b>		<b>1265.00</b>	<b>17.60</b>	<b>20.85</b>	<b>281.60</b>	<b>173.60</b>	<b>43</b>	<b>0.00</b>			
Unit 7	S	105.00	0.77	1.60	12.32	9.98		0.00	16/04/2026 22:29	BOILER FEED PUMP/MOTOR PROBLEM	
Unit 8		250.00	3.20	4.37	51.20	26.13		0.00	14/01/2026 22:17	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 9		250.00	2.93	3.59	46.88	9.23		0.00			
Unit 10		660.00	10.70	11.29	171.20	128.26		0.00			
<b>JAWAHARPUR STPP</b>		<b>1320.00</b>	<b>20.40</b>	<b>11.28</b>	<b>326.40</b>	<b>83.17</b>	<b>32</b>	<b>660.00</b>			
Unit 1		660.00	10.20	11.28	163.20	61.54		0.00			
Unit 2	S	660.00	10.20	0.00	163.20	21.63		660.00	15/04/2026 18:10	GENERATOR MISCLLANEOUS MAINTENANCE	
<b>OBRA TPS</b>		<b>2320.00</b>	<b>36.17</b>	<b>40.16</b>	<b>578.72</b>	<b>618.69</b>	<b>28</b>	<b>200.00</b>			
Unit 9	S	200.00	3.37	0.00	53.92	27.63		200.00	10/04/2026 20:48	BOILER MISC. PROBLEM	
Unit 10		200.00	3.33	3.07	53.28	49.38		0.00			
Unit 11		200.00	2.07	1.84	33.12	34.75		0.00			
Unit 12		200.00	3.50	2.49	56.00	48.96		0.00			
Unit 13		200.00	3.50	3.46	56.00	50.98		0.00			
Unit 14		660.00	10.20	14.43	163.20	201.68		0.00			
Unit 15		660.00	10.20	14.87	163.20	205.31		0.00			
<b>PANKI TPS EXT</b>		<b>660.00</b>	<b>7.43</b>	<b>13.24</b>	<b>118.88</b>	<b>193.31</b>	<b>12</b>	<b>0.00</b>			
Unit 1		660.00	7.43	13.24	118.88	193.31		0.00			
<b>PARICHHA TPS</b>		<b>920.00</b>	<b>15.74</b>	<b>15.68</b>	<b>251.84</b>	<b>201.49</b>	<b>19</b>	<b>0.00</b>			
Unit 3		210.00	3.47	2.98	55.52	46.31		0.00			
Unit 4		210.00	3.53	3.00	56.48	47.33		0.00			
Unit 5		250.00	4.37	4.80	69.92	39.38		0.00			
Unit 6		250.00	4.37	4.90	69.92	68.47		0.00			
<b>TYPE:HYDRO</b>		<b>501.60</b>	<b>1.67</b>	<b>2.99</b>	<b>26.72</b>	<b>34.30</b>		<b>190.00</b>			
<b>KHARA HPS</b>		<b>72.00</b>	<b>0.57</b>	<b>0.58</b>	<b>9.12</b>	<b>8.85</b>		<b>24.00</b>			
<b>MATATILA HPS</b>		<b>30.60</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>OBRA HPS</b>		<b>99.00</b>	<b>0.50</b>	<b>0.76</b>	<b>8.00</b>	<b>7.84</b>		<b>66.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
<b>RIHAND HPS</b>	<b>300.00</b>	<b>0.60</b>	<b>1.65</b>	<b>9.60</b>	<b>17.61</b>		<b>100.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>6810.00</b>	<b>129.21</b>	<b>140.86</b>	<b>2067.36</b>	<b>1842.50</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>6810.00</b>	<b>129.21</b>	<b>140.86</b>	<b>2067.36</b>	<b>1842.50</b>		<b>0.00</b>			
<b>ANPARA C TPS</b>	<b>1200.00</b>	<b>25.60</b>	<b>26.89</b>	<b>409.60</b>	<b>400.77</b>	<b>3</b>	<b>0.00</b>			
Unit 1	600.00	13.53	13.44	216.48	200.49		0.00			
Unit 2	600.00	12.07	13.45	193.12	200.28		0.00			
<b>BARKHERA TPS</b>	<b>90.00</b>	<b>1.26</b>	<b>1.62</b>	<b>20.16</b>	<b>17.91</b>	<b>67</b>	<b>0.00</b>			
Unit 1	45.00	0.63	0.81	10.08	8.95		0.00			
Unit 2	45.00	0.63	0.81	10.08	8.96		0.00			
<b>KHAMBARKHERA TPS</b>	<b>90.00</b>	<b>1.26</b>	<b>1.53</b>	<b>20.16</b>	<b>16.69</b>	<b>62</b>	<b>0.00</b>			
Unit 1	45.00	0.63	0.74	10.08	7.82		0.00	14/04/2026 17:43	I.D. FANS PROBLEM	
Unit 2	45.00	0.63	0.79	10.08	8.87		0.00	16/04/2026 00:46:09		
<b>KUNDARKI TPS</b>	<b>90.00</b>	<b>1.26</b>	<b>1.60</b>	<b>20.16</b>	<b>17.73</b>	<b>77</b>	<b>0.00</b>			
Unit 1	45.00	0.63	0.79	10.08	8.72		0.00			
Unit 2	45.00	0.63	0.81	10.08	9.01		0.00			
<b>LALITPUR TPS</b>	<b>1980.00</b>	<b>37.44</b>	<b>40.80</b>	<b>599.04</b>	<b>530.92</b>	<b>34</b>	<b>0.00</b>			
Unit 1	660.00	12.10	13.68	193.60	189.63		0.00			
Unit 2	660.00	12.67	13.56	202.72	152.81		0.00			
Unit 3	660.00	12.67	13.56	202.72	188.48		0.00			
<b>MAQSOODPUR TPS</b>	<b>90.00</b>	<b>1.26</b>	<b>1.62</b>	<b>20.16</b>	<b>17.87</b>	<b>67</b>	<b>0.00</b>			
Unit 1	45.00	0.63	0.81	10.08	8.92		0.00			
Unit 2	45.00	0.63	0.81	10.08	8.95		0.00			
<b>PRAYAGRAJ TPP</b>	<b>1980.00</b>	<b>37.33</b>	<b>41.11</b>	<b>597.28</b>	<b>497.78</b>	<b>30</b>	<b>0.00</b>			
Unit 1	660.00	12.33	13.89	197.28	201.56		0.00			
Unit 2	660.00	12.67	13.85	202.72	200.28		0.00			
Unit 3	660.00	12.33	13.37	197.28	95.94		0.00			
<b>ROSA TPP Ph-I</b>	<b>1200.00</b>	<b>22.47</b>	<b>24.09</b>	<b>359.52</b>	<b>326.39</b>	<b>40</b>	<b>0.00</b>			
Unit 1	300.00	5.57	6.11	89.12	82.29		0.00			
Unit 2	300.00	5.70	6.05	91.20	82.66		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 16/04/2026	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)							
				PROG.	ACTUAL						
Unit 3	300.00	5.53	5.98	88.48	80.65		0.00				
Unit 4	300.00	5.67	5.95	90.72	80.79		0.00				
<b>UTRAULA TPS</b>	<b>90.00</b>	<b>1.33</b>	<b>1.60</b>	<b>21.28</b>	<b>16.44</b>	<b>77</b>	<b>0.00</b>				
Unit 1	45.00	0.63	0.80	10.08	8.79		0.00				
Unit 2	45.00	0.70	0.80	11.20	7.65		0.00				
<b>SECTOR: CENTRAL SECTOR</b>	<b>16023.14</b>	<b>287.30</b>	<b>269.36</b>	<b>4416.15</b>	<b>3543.81</b>		<b>2813.14</b>				
<b>TYPE:THERMAL</b>	<b>14090.00</b>	<b>274.46</b>	<b>264.69</b>	<b>4210.99</b>	<b>3460.93</b>		<b>1100.00</b>				
<b>DADRI (NCTPP)</b>	<b>1820.00</b>	<b>30.60</b>	<b>35.85</b>	<b>489.60</b>	<b>447.11</b>	<b>36</b>	<b>0.00</b>				
Unit 1	210.00	3.20	4.03	51.20	52.03		0.00				
Unit 2	210.00	3.20	4.03	51.20	52.37		0.00				
Unit 3	210.00	3.53	3.92	56.48	52.41		0.00				
Unit 4	210.00	3.63	4.08	58.08	54.32		0.00				
Unit 5	490.00	8.47	9.94	135.52	131.69		0.00				
Unit 6	490.00	8.57	9.85	137.12	104.29		0.00				
<b>GHATAMPUR TPP</b>	<b>1320.00</b>	<b>23.84</b>	<b>25.99</b>	<b>381.44</b>	<b>265.96</b>	<b>23</b>	<b>0.00</b>				
Unit 1	660.00	12.17	13.03	194.72	148.46		0.00				
Unit 2	660.00	11.67	12.96	186.72	117.50		0.00				
Unit 3		0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>KHURJA TPP</b>	<b>1320.00</b>	<b>24.30</b>	<b>14.07</b>	<b>388.80</b>	<b>212.76</b>	<b>28</b>	<b>660.00</b>				
Unit 1	S	660.00	12.07	0.00	193.12	1.40	660.00	01/04/2026 04:03		AIR PREHEATERS PROBLEM	
Unit 2		660.00	12.23	14.07	195.68	211.36	0.00				
<b>MEJA STPP</b>	<b>1320.00</b>	<b>26.13</b>	<b>26.72</b>	<b>418.08</b>	<b>389.54</b>	<b>29</b>	<b>0.00</b>				
Unit 1		660.00	13.73	13.38	219.68	194.57	0.00				
Unit 2		660.00	12.40	13.34	198.40	194.97	0.00				
<b>RIHAND STPS</b>	<b>3000.00</b>	<b>65.31</b>	<b>63.44</b>	<b>940.96</b>	<b>969.71</b>	<b>15</b>	<b>0.00</b>				
Unit 1		500.00	10.97	10.61	175.52	161.49	0.00				
Unit 2		500.00	10.97	10.66	175.52	163.14	0.00				
Unit 3		500.00	10.40	10.53	62.40	159.84	0.00				
Unit 4		500.00	10.97	10.50	175.52	160.41	0.00				
Unit 5		500.00	10.97	10.62	175.52	162.57	0.00				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 16/04/2026	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)							
				PROG.	ACTUAL						
Unit 6	500.00	11.03	10.52	176.48	162.26		0.00				
<b>SINGRAULI STPS</b>	<b>2000.00</b>	<b>42.84</b>	<b>41.78</b>	<b>609.07</b>	<b>511.81</b>	<b>21</b>	<b>0.00</b>				
Unit 1	200.00	4.40	4.29	70.40	66.94		0.00				
Unit 2	200.00	4.37	4.23	69.92	66.40		0.00				
Unit 3	200.00	4.23	4.26	67.68	67.35		0.00				
Unit 4	200.00	4.40	4.31	70.40	67.48		0.00				
Unit 5	200.00	3.83	4.28	61.28	67.57		0.00				
Unit 6	500.00	10.70	10.47	171.20	162.69		0.00				
Unit 7	500.00	10.91	9.94	98.19	13.38		0.00				
<b>TANDA TPS</b>	<b>1760.00</b>	<b>32.65</b>	<b>26.64</b>	<b>522.40</b>	<b>358.63</b>	<b>35</b>	<b>440.00</b>				
Unit 1	L	110.00	1.47	0.00	23.52	0.00	110.00	30/06/2025 23:05		CONSERVATION OF MAIN FUEL/RSD	
Unit 2	L	110.00	1.47	0.00	23.52	0.00	110.00	30/06/2025 23:17		CONSERVATION OF MAIN FUEL/RSD	
Unit 3	L	110.00	1.47	0.00	23.52	0.00	110.00	31/08/2025 23:58		CONSERVATION OF MAIN FUEL/RSD	
Unit 4	L	110.00	1.47	0.00	23.52	0.00	110.00	31/08/2025 23:58		RESERVE SHUT DOWN / STANDBY UNIT	
Unit 5		660.00	13.60	13.32	217.60	155.16	0.00				
Unit 6		660.00	13.17	13.32	210.72	203.47	0.00				
<b>UNCHAHAR TPS</b>	<b>1550.00</b>	<b>28.79</b>	<b>30.20</b>	<b>460.64</b>	<b>305.41</b>	<b>50</b>	<b>0.00</b>				
Unit 1		210.00	3.87	4.16	61.92	58.48	0.00				
Unit 2		210.00	3.93	4.12	62.88	58.63	0.00				
Unit 3		210.00	3.83	4.11	61.28	58.43	0.00				
Unit 4		210.00	3.93	4.25	62.88	59.08	0.00				
Unit 5		210.00	3.93	4.18	62.88	58.40	0.00				
Unit 6		500.00	9.30	9.38	148.80	12.39	0.00				
<b>TYPE:THER (GT)</b>	<b>1493.14</b>	<b>3.90</b>	<b>0.00</b>	<b>62.12</b>	<b>0.00</b>		<b>1493.14</b>				
<b>AURAIYA CCPP</b>	<b>663.36</b>	<b>1.78</b>	<b>0.00</b>	<b>28.20</b>	<b>0.00</b>		<b>663.36</b>				
<b>DADRI CCPP</b>	<b>829.78</b>	<b>2.12</b>	<b>0.00</b>	<b>33.92</b>	<b>0.00</b>		<b>829.78</b>				
<b>TYPE:NUCLEAR</b>	<b>440.00</b>	<b>8.94</b>	<b>4.67</b>	<b>143.04</b>	<b>82.88</b>		<b>220.00</b>				
<b>NARORA A.P.S.</b>	<b>440.00</b>	<b>8.94</b>	<b>4.67</b>	<b>143.04</b>	<b>82.88</b>		<b>220.00</b>				
Unit 1		220.00	4.47	4.67	71.52	82.88	0.00				
Unit 2	P	220.00	4.47	0.00	71.52	0.00	220.00	15/03/2026 23:50	27/04/2026	ANNUAL MAINTENANCE	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL					
<b>WESTERN</b>										
<b>REGION TOTAL</b>	<b>104702.40</b>	<b>1704.04</b>	<b>1765.83</b>	<b>27264.14</b>	<b>25575.36</b>		<b>13928.60</b>			
<b>CHHATISGARH</b>										
<b>STATE TOTAL</b>	<b>24213.00</b>	<b>494.59</b>	<b>513.68</b>	<b>7913.44</b>	<b>7968.48</b>		<b>785.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2960.00</b>	<b>60.63</b>	<b>61.86</b>	<b>970.08</b>	<b>975.70</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>2840.00</b>	<b>59.46</b>	<b>61.05</b>	<b>951.36</b>	<b>962.15</b>		<b>0.00</b>			
<b>DSPM TPS</b>	<b>500.00</b>	<b>10.57</b>	<b>12.01</b>	<b>169.12</b>	<b>187.68</b>	<b>41</b>	<b>0.00</b>			
Unit 1	250.00	5.27	5.98	84.32	93.64		0.00			
Unit 2	250.00	5.30	6.03	84.80	94.04		0.00			
<b>KORBA-WEST TPS</b>	<b>1340.00</b>	<b>28.36</b>	<b>27.13</b>	<b>453.76</b>	<b>433.19</b>	<b>29</b>	<b>0.00</b>			
Unit 1	210.00	4.40	4.41	70.40	77.70		0.00			
Unit 2	210.00	4.40	3.91	70.40	69.61		0.00			
Unit 3	210.00	4.30	4.23	68.80	62.78		0.00			
Unit 4	210.00	4.13	4.19	66.08	60.13		0.00			
Unit 5	500.00	11.13	10.39	178.08	162.97		0.00			
<b>MARWA TPS</b>	<b>1000.00</b>	<b>20.53</b>	<b>21.91</b>	<b>328.48</b>	<b>341.28</b>	<b>50</b>	<b>0.00</b>			
Unit 1	500.00	10.20	11.05	163.20	171.90		0.00			
Unit 2	500.00	10.33	10.86	165.28	169.38		0.00			
<b>TYPE:HYDRO</b>	<b>120.00</b>	<b>1.17</b>	<b>0.81</b>	<b>18.72</b>	<b>13.55</b>		<b>0.00</b>			
<b>HASDEOBANGO HPS</b>	<b>120.00</b>	<b>1.17</b>	<b>0.81</b>	<b>18.72</b>	<b>13.55</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>13573.00</b>	<b>266.99</b>	<b>288.31</b>	<b>4271.84</b>	<b>4483.51</b>		<b>785.00</b>			
<b>TYPE:THERMAL</b>	<b>13573.00</b>	<b>266.99</b>	<b>288.31</b>	<b>4271.84</b>	<b>4483.51</b>		<b>785.00</b>			
<b>ADANI POWER LIMITED RAIGARH TPP</b>	<b>600.00</b>	<b>12.23</b>	<b>13.07</b>	<b>195.68</b>	<b>203.68</b>	<b>37</b>	<b>0.00</b>			
Unit 1	600.00	12.23	13.07	195.68	203.68		0.00			
<b>ADANI POWER LIMITED RAIPUR TPP</b>	<b>1370.00</b>	<b>26.70</b>	<b>30.63</b>	<b>427.20</b>	<b>469.37</b>	<b>10</b>	<b>0.00</b>			
Unit 1	685.00	13.17	15.55	210.72	234.77		0.00			
Unit 2	685.00	13.53	15.08	216.48	234.60		0.00			
<b>BALCO TPS</b>	<b>600.00</b>	<b>10.87</b>	<b>13.27</b>	<b>173.92</b>	<b>214.00</b>	<b>18</b>	<b>0.00</b>			
Unit 1	300.00	5.47	6.69	87.52	101.12		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		16/04/2026					
				PROG.	ACTUAL						
Unit 2	300.00	5.40	6.58	86.40	112.88		0.00				
<b>BANDAKHAR TPP</b>	<b>300.00</b>	<b>6.60</b>	<b>6.73</b>	<b>105.60</b>	<b>105.05</b>	<b>16</b>	<b>0.00</b>				
Unit 1	300.00	6.60	6.73	105.60	105.05		0.00				
<b>BARADARHA TPS</b>	<b>1200.00</b>	<b>24.96</b>	<b>27.55</b>	<b>399.36</b>	<b>418.69</b>	<b>17</b>	<b>0.00</b>				
Unit 1	600.00	12.63	13.80	202.08	209.06		0.00				
Unit 2	600.00	12.33	13.75	197.28	209.63		0.00				
<b>BINJKOTE TPP</b>	<b>600.00</b>	<b>12.06</b>	<b>13.79</b>	<b>192.96</b>	<b>209.98</b>	<b>23</b>	<b>0.00</b>				
Unit 1	300.00	6.03	6.76	96.48	103.80		0.00				
Unit 2	300.00	6.03	7.03	96.48	106.18		0.00				
<b>CHAKABURA TPP</b>	<b>30.00</b>	<b>0.60</b>	<b>0.68</b>	<b>9.60</b>	<b>8.54</b>	<b>2</b>	<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
Unit 2	30.00	0.60	0.68	9.60	8.54		0.00				
<b>JSW Mahanadi Power Company Limited</b>	<b>1800.00</b>	<b>32.91</b>	<b>39.90</b>	<b>526.56</b>	<b>581.01</b>	<b>26</b>	<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
Unit 2	600.00	10.97	13.41	175.52	204.52		0.00				
Unit 3	600.00	10.97	13.05	175.52	197.36		0.00				
Unit 4	600.00	10.97	13.44	175.52	179.13		0.00				
<b>KASAIPALLI TPP</b>	<b>270.00</b>	<b>5.17</b>	<b>2.29</b>	<b>82.72</b>	<b>57.87</b>	<b>3</b>	<b>135.00</b>				
Unit 1	S	135.00	2.60	0.00	41.60	22.84	135.00	11/04/2026 23:30	17/04/2026	I.D. FANS PROBLEM	
Unit 2		135.00	2.57	2.29	41.12	35.03	0.00				
<b>KATGHORA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	L	0.00	0.00	0.00	0.00	0.00	0.00	15/10/2012 00:28		No Fuel Supply Agreement	
<b>NAWAPARA TPP</b>	<b>600.00</b>	<b>11.47</b>	<b>13.13</b>	<b>183.52</b>	<b>198.08</b>	<b>30</b>	<b>0.00</b>				
Unit 1		300.00	5.67	6.14	90.72	91.89	0.00				
Unit 2		300.00	5.80	6.99	92.80	106.19	0.00				
<b>OP JINDAL TPS</b>	<b>1000.00</b>	<b>21.34</b>	<b>24.32</b>	<b>341.44</b>	<b>353.53</b>	<b>24</b>	<b>0.00</b>				
Unit 1		250.00	5.47	6.08	87.52	73.39	0.00				
Unit 2		250.00	5.20	6.03	83.20	92.25	0.00				
Unit 3		250.00	5.20	6.03	83.20	92.38	0.00				
Unit 4		250.00	5.47	6.18	87.52	95.51	0.00				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
<b>PATHADI STAGE II</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>PATHADI TPP</b>	<b>600.00</b>	<b>12.77</b>	<b>13.26</b>	<b>204.32</b>	<b>203.35</b>	<b>18</b>	<b>0.00</b>			
Unit 1	300.00	6.47	6.70	103.52	103.23		0.00			
Unit 2	300.00	6.30	6.56	100.80	100.12		0.00			
<b>RATIJA TPS</b>	<b>100.00</b>	<b>1.94</b>	<b>1.00</b>	<b>31.04</b>	<b>15.93</b>	<b>12</b>	<b>50.00</b>			
Unit 1	50.00	0.97	1.00	15.52	15.93		0.00			
Unit 2	L 50.00	0.97	0.00	15.52	0.00		50.00	31/01/2026 21:45	I.D. FANS PROBLEM	
<b>SALORA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L 0.00	0.00	0.00	0.00	0.00		0.00	19/10/2014 04:30	No Fuel Supply Agreement	
Unit 2		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SVPL TPP</b>	<b>63.00</b>	<b>0.00</b>	<b>1.53</b>	<b>0.00</b>	<b>23.77</b>	<b>3</b>	<b>0.00</b>			
Unit 1	63.00	0.00	1.53	0.00	23.77		0.00			
<b>SWASTIK KORBA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L 0.00	0.00	0.00	0.00	0.00		0.00	01/04/2015 00:20	No Fuel Supply Agreement	
<b>TAMNAR TPP</b>	<b>2400.00</b>	<b>52.77</b>	<b>56.84</b>	<b>844.32</b>	<b>836.13</b>	<b>18</b>	<b>0.00</b>			
Unit 1	600.00	13.30	14.45	212.80	189.43		0.00			
Unit 2	600.00	13.43	14.17	214.88	216.33		0.00			
Unit 3	600.00	12.87	14.08	205.92	215.04		0.00			
Unit 4	600.00	13.17	14.14	210.72	215.33		0.00			
<b>UCHPINDA TPP</b>	<b>1440.00</b>	<b>24.10</b>	<b>30.32</b>	<b>385.60</b>	<b>458.19</b>	<b>24</b>	<b>0.00</b>			
Unit 1	360.00	5.80	7.51	92.80	112.26		0.00			
Unit 2	360.00	6.70	7.51	107.20	115.45		0.00			
Unit 3	360.00	5.80	7.55	92.80	115.33		0.00			
Unit 4	360.00	5.80	7.75	92.80	115.15		0.00			
<b>Vedanta Ltd Chhattisgarh TPP</b>	<b>600.00</b>	<b>10.50</b>	<b>0.00</b>	<b>168.00</b>	<b>126.34</b>	<b>31</b>	<b>600.00</b>			
Unit 1	S 600.00	10.50	0.00	168.00	126.34		600.00	14/04/2026 14:33	P.A. FANS PROBLEM	
Unit 2		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>	<b>7680.00</b>	<b>166.97</b>	<b>163.51</b>	<b>2671.52</b>	<b>2509.27</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
<b>TYPE:THERMAL</b>	<b>7680.00</b>	<b>166.97</b>	<b>163.51</b>	<b>2671.52</b>	<b>2509.27</b>		<b>0.00</b>			
<b>BHILAI TPS</b>	<b>500.00</b>	<b>10.30</b>	<b>10.33</b>	<b>164.80</b>	<b>157.86</b>	<b>49</b>	<b>0.00</b>			
Unit 1	250.00	5.20	5.17	83.20	78.93		0.00			
Unit 2	250.00	5.10	5.16	81.60	78.93		0.00			
<b>KORBA STPS</b>	<b>2600.00</b>	<b>57.64</b>	<b>56.21</b>	<b>922.24</b>	<b>855.86</b>	<b>18</b>	<b>0.00</b>			
Unit 1	200.00	4.47	4.48	71.52	70.42		0.00			
Unit 2	200.00	4.40	4.51	70.40	70.42		0.00			
Unit 3	200.00	4.40	4.48	70.40	70.24		0.00			
Unit 4	500.00	10.97	10.67	175.52	162.21		0.00			
Unit 5	500.00	10.97	10.66	175.52	165.02		0.00			
Unit 6	500.00	11.20	10.52	179.20	148.58		0.00			
Unit 7	500.00	11.23	10.89	179.68	168.97		0.00			
<b>LARA TPP</b>	<b>1600.00</b>	<b>35.26</b>	<b>34.40</b>	<b>564.16</b>	<b>535.44</b>	<b>25</b>	<b>0.00</b>			
Unit 1	800.00	17.73	17.04	283.68	265.93		0.00			
Unit 2	800.00	17.53	17.36	280.48	269.51		0.00			
<b>SIPAT STPS</b>	<b>2980.00</b>	<b>63.77</b>	<b>62.57</b>	<b>1020.32</b>	<b>960.11</b>	<b>12</b>	<b>0.00</b>			
Unit 1	660.00	13.97	14.15	223.52	221.16		0.00			
Unit 2	660.00	13.97	12.33	223.52	192.01		0.00	14/04/2026 00:32	16/04/2026 00:38:00	MAIN STEAM LINE PROBLEM
Unit 3	660.00	14.30	14.21	228.80	212.27		0.00			
Unit 4	500.00	10.83	10.89	173.28	166.84		0.00			
Unit 5	500.00	10.70	10.99	171.20	167.83		0.00			
<b>GOA</b>										
<b>STATE TOTAL</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:THER (GT)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GOA CCPP (Liq.)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GUJARAT</b>										
<b>STATE TOTAL</b>	<b>26502.31</b>	<b>306.90</b>	<b>312.58</b>	<b>4909.90</b>	<b>3735.11</b>		<b>7031.51</b>			
<b>SECTOR: STATE SECTOR</b>	<b>9421.72</b>	<b>88.68</b>	<b>64.36</b>	<b>1418.38</b>	<b>812.90</b>		<b>4164.72</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
<b>TYPE:THERMAL</b>	<b>5410.00</b>	<b>78.07</b>	<b>54.30</b>	<b>1249.12</b>	<b>655.17</b>		<b>2790.00</b>			
<b>AKRIMOTA LIG TPS</b>	<b>250.00</b>	<b>3.74</b>	<b>2.16</b>	<b>59.84</b>	<b>35.69</b>		<b>125.00</b>			
Unit 1	S	125.00	1.87	0.00	29.92	5.35	125.00	09/04/2026 13:06	WATER WALL TUBE LEAKAGE	
Unit 2		125.00	1.87	2.16	29.92	30.34	0.00			
<b>BHAVNAGAR CFBC TPP</b>	<b>500.00</b>	<b>4.87</b>	<b>8.80</b>	<b>77.92</b>	<b>127.90</b>		<b>0.00</b>			
Unit 1		250.00	2.67	4.40	42.72	65.63	0.00			
Unit 2		250.00	2.20	4.40	35.20	62.27	0.00			
<b>GANDHI NAGAR TPS</b>	<b>630.00</b>	<b>9.04</b>	<b>3.74</b>	<b>144.64</b>	<b>14.97</b>	<b>33</b>	<b>420.00</b>			
Unit 3	L	210.00	2.87	0.00	45.92	0.00	210.00	19/03/2026 07:11	RSD/LOW SCHEDULE	
Unit 4	L	210.00	2.67	0.00	42.72	0.00	210.00	19/03/2026 07:29	RSD/LOW SCHEDULE	
Unit 5		210.00	3.50	3.74	56.00	14.97	0.00			
<b>KUTCH LIG. TPS</b>	<b>150.00</b>	<b>1.37</b>	<b>1.53</b>	<b>21.92</b>	<b>19.67</b>		<b>75.00</b>			
Unit 3		75.00	1.37	1.53	21.92	19.67	0.00			
Unit 4	L	75.00	0.00	0.00	0.00	0.00	75.00	05/07/2023 07:05	COOLING TOWER PROBLEM	
<b>SIKKA REP. TPS</b>	<b>500.00</b>	<b>3.77</b>	<b>0.00</b>	<b>60.32</b>	<b>0.00</b>	<b>2</b>	<b>500.00</b>			
Unit 3	L	250.00	2.00	0.00	32.00	0.00	250.00	19/03/2026 07:20	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 4	L	250.00	1.77	0.00	28.32	0.00	250.00	19/03/2026 07:19	RESERVE SHUT DOWN / STANDBY UNIT	
<b>UKAI TPS</b>	<b>1110.00</b>	<b>19.44</b>	<b>14.33</b>	<b>311.04</b>	<b>181.16</b>	<b>32</b>	<b>410.00</b>			
Unit 3	P	200.00	2.90	0.00	46.40	0.00	200.00	20/11/2025 00:00	R AND M / REFURBISHMENT works	
Unit 4		200.00	3.20	3.73	51.20	33.65	0.00			
Unit 5	*	210.00	4.17	1.10	66.72	1.10	210.00	28/03/2026 11:19	16/04/2026 15:52:00 RSD/LOW SCHEDULE	
Unit 6		500.00	9.17	9.50	146.72	146.41	0.00			
<b>WANAKBORI TPS</b>	<b>2270.00</b>	<b>35.84</b>	<b>23.74</b>	<b>573.44</b>	<b>275.78</b>	<b>33</b>	<b>1260.00</b>			
Unit 1	*	210.00	2.07	0.50	33.12	0.50	210.00	19/03/2026 08:29	16/04/2026 18:20:00 RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	*	210.00	2.90	1.50	46.40	1.50	210.00	19/03/2026 08:38	16/04/2026 12:31:00 RESERVE SHUT DOWN / STANDBY UNIT	
Unit 3		210.00	3.00	3.83	48.00	41.33	0.00			
Unit 4	*	210.00	2.67	1.23	42.72	1.23	210.00	18/03/2026 03:38	16/04/2026 14:40:00 TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE	
Unit 5	*	210.00	2.67	0.86	42.72	0.86	210.00	19/03/2026 08:25	16/04/2026 16:09:00 RESERVE SHUT DOWN / STANDBY UNIT	

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
					PROG.	ACTUAL	16/04/2026				
Unit 6	L	210.00	2.67	0.00	42.72	0.00		210.00	01/01/2026 18:47	RSD/LOW SCHEDULE	
Unit 7	*	210.00	3.33	0.41	53.28	3.94		210.00	14/04/2026 17:15	16/04/2026 20:19:00 RESERVE SHUT DOWN / STANDBY UNIT	
Unit 8		800.00	16.53	15.41	264.48	226.42		0.00			
<b>TYPE:THER (GT)</b>		<b>2021.72</b>	<b>3.52</b>	<b>0.00</b>	<b>55.82</b>	<b>0.52</b>		<b>1224.72</b>			
<b>DHUVARAN CCPP</b>		<b>594.72</b>	<b>0.85</b>	<b>0.00</b>	<b>13.10</b>	<b>0.00</b>		<b>522.72</b>			
<b>HAZIRA CCPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>HAZIRA CCPP EXT</b>		<b>351.00</b>	<b>0.70</b>	<b>0.00</b>	<b>11.20</b>	<b>0.00</b>		<b>351.00</b>			
<b>PIPAVAV CCPP</b>		<b>702.00</b>	<b>0.87</b>	<b>0.00</b>	<b>13.92</b>	<b>0.52</b>		<b>351.00</b>			
<b>UTRAN CCPP</b>		<b>374.00</b>	<b>1.10</b>	<b>0.00</b>	<b>17.60</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>		<b>1990.00</b>	<b>7.09</b>	<b>10.06</b>	<b>113.44</b>	<b>157.21</b>		<b>150.00</b>			
<b>KADANA HPS</b>		<b>240.00</b>	<b>0.33</b>	<b>0.52</b>	<b>5.28</b>	<b>10.83</b>		<b>0.00</b>			
<b>S SAROVAR CHPH HPS</b>		<b>250.00</b>	<b>3.23</b>	<b>4.09</b>	<b>51.68</b>	<b>60.04</b>		<b>0.00</b>			
<b>S SAROVAR RBPH HPS</b>		<b>1200.00</b>	<b>1.20</b>	<b>3.03</b>	<b>19.20</b>	<b>46.79</b>		<b>0.00</b>			
<b>UKAI HPS</b>		<b>300.00</b>	<b>2.33</b>	<b>2.42</b>	<b>37.28</b>	<b>39.55</b>		<b>150.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>13927.00</b>	<b>177.48</b>	<b>205.97</b>	<b>2839.68</b>	<b>2266.45</b>		<b>1697.50</b>			
<b>TYPE:THERMAL</b>		<b>10682.00</b>	<b>163.51</b>	<b>187.40</b>	<b>2616.16</b>	<b>2198.86</b>		<b>800.00</b>			
<b>ADANI POWER LIMITED MUNDRA TPP - III</b>		<b>1980.00</b>	<b>33.21</b>	<b>40.20</b>	<b>531.36</b>	<b>577.77</b>	<b>0</b>	<b>0.00</b>			
Unit 7		660.00	11.67	13.49	186.72	196.19		0.00			
Unit 8		660.00	10.77	13.48	172.32	194.11		0.00			
Unit 9		660.00	10.77	13.23	172.32	187.47		0.00			
<b>ADANI POWER LIMITED MUNDRA TPP - I &amp; II</b>		<b>2640.00</b>	<b>46.03</b>	<b>46.68</b>	<b>736.48</b>	<b>544.61</b>	<b>0</b>	<b>0.00</b>			
Unit 1		330.00	5.10	5.53	81.60	44.93		0.00			
Unit 2		330.00	5.97	5.57	95.52	47.47		0.00			
Unit 3		330.00	5.23	5.58	83.68	47.53		0.00			
Unit 4		330.00	5.80	5.54	92.80	45.61		0.00			
Unit 5		660.00	11.93	12.24	190.88	180.75		0.00			
Unit 6		660.00	12.00	12.22	192.00	178.32		0.00			
<b>MUNDRA UMTTP</b>		<b>4000.00</b>	<b>51.64</b>	<b>62.27</b>	<b>826.24</b>	<b>686.18</b>	<b>0</b>	<b>800.00</b>			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
					PROG.	ACTUAL	16/04/2026				
Unit 1	S	800.00	10.67	0.00	170.72	104.71		800.00	10/04/2026 21:30	BOILER MISC. PROBLEM	
Unit 2		800.00	10.67	15.41	170.72	162.17		0.00			
Unit 3		800.00	9.43	15.16	150.88	183.58		0.00			
Unit 4		800.00	10.67	15.88	170.72	119.48		0.00			
Unit 5		800.00	10.20	15.82	163.20	116.24		0.00			
<b>SABARMATI (D-F STATIONS)</b>		<b>362.00</b>	<b>8.06</b>	<b>7.55</b>	<b>128.96</b>	<b>119.14</b>	<b>13</b>	<b>0.00</b>			
Unit 1		120.00	2.63	2.52	42.08	39.48		0.00			
Unit 2		121.00	2.80	2.49	44.80	39.30		0.00			
Unit 3		121.00	2.63	2.54	42.08	40.36		0.00			
<b>SALAYA TPP</b>		<b>1200.00</b>	<b>16.10</b>	<b>20.63</b>	<b>257.60</b>	<b>130.21</b>	<b>0</b>	<b>0.00</b>			
Unit 1		600.00	8.73	10.33	139.68	96.10		0.00			
Unit 2		600.00	7.37	10.30	117.92	34.11		0.00			
<b>SURAT LIG. TPS</b>		<b>500.00</b>	<b>8.47</b>	<b>10.07</b>	<b>135.52</b>	<b>140.95</b>		<b>0.00</b>			
Unit 1		125.00	1.80	2.44	28.80	33.48		0.00			
Unit 2		125.00	2.10	2.55	33.60	34.95		0.00			
Unit 3		125.00	2.30	2.55	36.80	40.90		0.00			
Unit 4		125.00	2.27	2.53	36.32	31.62		0.00			
<b>TYPE:THER (GT)</b>		<b>3245.00</b>	<b>13.97</b>	<b>18.57</b>	<b>223.52</b>	<b>67.59</b>		<b>897.50</b>			
<b>BARODA CAPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>DGEN MEGA CAPP</b>		<b>1200.00</b>	<b>4.20</b>	<b>8.54</b>	<b>67.20</b>	<b>26.51</b>		<b>0.00</b>			
<b>ESSAR CAPP</b>		<b>515.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>515.00</b>			
<b>GIPCL. GT IMP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SUGEN CAPP</b>		<b>1147.50</b>	<b>8.10</b>	<b>10.03</b>	<b>129.60</b>	<b>40.44</b>		<b>0.00</b>			
<b>UNOSUGEN CAPP</b>		<b>382.50</b>	<b>1.67</b>	<b>0.00</b>	<b>26.72</b>	<b>0.64</b>		<b>382.50</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>3153.59</b>	<b>40.74</b>	<b>42.25</b>	<b>651.84</b>	<b>655.76</b>		<b>1169.29</b>			
<b>TYPE:THER (GT)</b>		<b>1313.59</b>	<b>4.30</b>	<b>0.00</b>	<b>68.80</b>	<b>0.00</b>		<b>1169.29</b>			
<b>GANDHAR CAPP</b>		<b>657.39</b>	<b>2.13</b>	<b>0.00</b>	<b>34.08</b>	<b>0.00</b>		<b>513.09</b>			
<b>KAWAS CAPP</b>		<b>656.20</b>	<b>2.17</b>	<b>0.00</b>	<b>34.72</b>	<b>0.00</b>		<b>656.20</b>			
<b>TYPE:NUCLEAR</b>		<b>1840.00</b>	<b>36.44</b>	<b>42.25</b>	<b>583.04</b>	<b>655.76</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
<b>KAKRAPARA</b>	<b>1840.00</b>	<b>36.44</b>	<b>42.25</b>	<b>583.04</b>	<b>655.76</b>		<b>0.00</b>			
Unit 1	220.00	4.47	5.29	71.52	84.61		0.00			
Unit 2	220.00	4.47	5.35	71.52	85.76		0.00			
Unit 3	700.00	13.27	15.63	212.32	228.50		0.00			
Unit 4	700.00	14.23	15.98	227.68	256.89		0.00			
<b>MADHYA PRADESH</b>										
<b>STATE TOTAL</b>	<b>23405.00</b>	<b>421.74</b>	<b>443.28</b>	<b>6747.84</b>	<b>6520.70</b>		<b>1575.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>5285.00</b>	<b>90.07</b>	<b>94.20</b>	<b>1441.12</b>	<b>1429.73</b>		<b>415.00</b>			
<b>TYPE:THERMAL</b>	<b>4570.00</b>	<b>87.57</b>	<b>87.42</b>	<b>1401.12</b>	<b>1355.09</b>		<b>210.00</b>			
<b>AMARKANTAK EXT TPS</b>	<b>210.00</b>	<b>4.77</b>	<b>5.02</b>	<b>76.32</b>	<b>77.80</b>	<b>18</b>	<b>0.00</b>			
Unit 3	210.00	4.77	5.02	76.32	77.80		0.00			
<b>SANJAY GANDHI TPS</b>	<b>1340.00</b>	<b>25.70</b>	<b>26.10</b>	<b>411.20</b>	<b>389.04</b>	<b>23</b>	<b>210.00</b>			
Unit 1	210.00	3.30	4.02	52.80	61.95		0.00			
Unit 2	210.00	3.83	4.20	61.28	64.73		0.00			
Unit 3	210.00	4.27	4.14	68.32	64.10		0.00			
Unit 4	210.00	4.30	1.76	68.80	7.92		210.00	16/04/2026 13:13	STATOR/ STATOR EARTH FAULT	
Unit 5	500.00	10.00	11.98	160.00	190.34		0.00			
<b>SATPURA TPS</b>	<b>500.00</b>	<b>11.00</b>	<b>11.16</b>	<b>176.00</b>	<b>145.73</b>	<b>31</b>	<b>0.00</b>			
Unit 10	250.00	5.53	5.58	88.48	85.27		0.00			
Unit 11	250.00	5.47	5.58	87.52	60.46		0.00			
<b>SHREE SINGAJI TPP</b>	<b>2520.00</b>	<b>46.10</b>	<b>45.14</b>	<b>737.60</b>	<b>742.52</b>	<b>14</b>	<b>0.00</b>			
Unit 1	600.00	11.67	11.43	186.72	184.20		0.00			
Unit 2	600.00	10.20	12.11	163.20	186.37		0.00			
Unit 3	660.00	13.13	13.75	210.08	211.76		0.00			
Unit 4	660.00	11.10	7.85	177.60	160.19		0.00			
<b>TYPE:HYDRO</b>	<b>715.00</b>	<b>2.50</b>	<b>6.78</b>	<b>40.00</b>	<b>74.64</b>		<b>205.00</b>			
<b>BANSAGAR-II HPS</b>	<b>30.00</b>	<b>0.17</b>	<b>0.58</b>	<b>2.72</b>	<b>6.82</b>		<b>0.00</b>			
<b>BANSAGAR-III HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>60.00</b>			
<b>BANSAGAR TONS-I HPS</b>	<b>315.00</b>	<b>1.27</b>	<b>5.05</b>	<b>20.32</b>	<b>51.66</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
<b>BARGI HPS</b>	<b>90.00</b>	<b>0.93</b>	<b>1.15</b>	<b>14.88</b>	<b>15.19</b>		<b>0.00</b>			
<b>GANDHI SAGAR HPS</b>	<b>115.00</b>	<b>0.13</b>	<b>0.00</b>	<b>2.08</b>	<b>0.97</b>		<b>115.00</b>			
<b>MADHIKHERA HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>RAJGHAT HPS</b>	<b>45.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>30.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>8320.00</b>	<b>166.56</b>	<b>171.13</b>	<b>2664.96</b>	<b>2570.97</b>		<b>660.00</b>			
<b>TYPE:THERMAL</b>	<b>8320.00</b>	<b>166.56</b>	<b>171.13</b>	<b>2664.96</b>	<b>2570.97</b>		<b>660.00</b>			
<b>ANUPPUR TPP</b>	<b>1250.00</b>	<b>24.04</b>	<b>26.92</b>	<b>384.64</b>	<b>406.38</b>	<b>32</b>	<b>0.00</b>			
Unit 1		625.00	12.27	13.47	196.32	202.61	0.00			
Unit 2		625.00	11.77	13.45	188.32	203.77	0.00			
<b>BINA TPS</b>	<b>500.00</b>	<b>10.20</b>	<b>10.48</b>	<b>163.20</b>	<b>149.43</b>	<b>16</b>	<b>0.00</b>			
Unit 1		250.00	4.93	5.37	78.88	76.09	0.00			
Unit 2		250.00	5.27	5.11	84.32	73.34	0.00			
<b>MAHAN TPP</b>	<b>1200.00</b>	<b>24.30</b>	<b>26.46</b>	<b>388.80</b>	<b>382.24</b>	<b>10</b>	<b>0.00</b>			
Unit 1		600.00	12.30	13.15	196.80	179.25	0.00			
Unit 2		600.00	12.00	13.31	192.00	202.99	0.00			
Unit 3			0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>NIGRI TPP</b>	<b>1320.00</b>	<b>29.63</b>	<b>30.01</b>	<b>474.08</b>	<b>452.29</b>	<b>7</b>	<b>0.00</b>			
Unit 1		660.00	14.63	15.02	234.08	224.62	0.00			
Unit 2		660.00	15.00	14.99	240.00	227.67	0.00			
<b>NIWARI TPP</b>	<b>90.00</b>	<b>1.67</b>	<b>1.93</b>	<b>26.72</b>	<b>27.82</b>	<b>29</b>	<b>0.00</b>			
Unit 1		45.00	0.80	0.97	12.80	13.89	0.00			
Unit 2		45.00	0.87	0.96	13.92	13.93	0.00			
<b>SASAN UMTTP</b>	<b>3960.00</b>	<b>76.72</b>	<b>75.33</b>	<b>1227.52</b>	<b>1152.81</b>	<b>9</b>	<b>660.00</b>			
Unit 1		660.00	15.40	15.12	246.40	232.38	0.00			
Unit 2	P	660.00	0.00	0.00	0.00	12.54	660.00	01/04/2026 23:21	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3		660.00	15.33	14.60	245.28	228.03	0.00			
Unit 4		660.00	15.33	15.32	245.28	234.79	0.00			
Unit 5		660.00	15.33	15.19	245.28	234.22	0.00			
Unit 6		660.00	15.33	15.10	245.28	210.85	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
<b>TYPE:HYDRO</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GANDHI SAGAR PSP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>MAHESHWAR HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>9800.00</b>	<b>165.11</b>	<b>177.95</b>	<b>2641.76</b>	<b>2520.00</b>		<b>500.00</b>			
<b>TYPE:THERMAL</b>	<b>8280.00</b>	<b>157.71</b>	<b>160.26</b>	<b>2523.36</b>	<b>2282.74</b>		<b>500.00</b>			
<b>GADARWARA TPP</b>	<b>1600.00</b>	<b>30.53</b>	<b>31.82</b>	<b>488.48</b>	<b>399.11</b>	<b>26</b>	<b>0.00</b>			
Unit 1	800.00	14.80	15.96	236.80	202.39		0.00			
Unit 2	800.00	15.73	15.86	251.68	196.72		0.00			
<b>KHARGONE STPP</b>	<b>1320.00</b>	<b>24.77</b>	<b>25.89</b>	<b>396.32</b>	<b>373.31</b>	<b>16</b>	<b>0.00</b>			
Unit 1	660.00	11.67	12.54	186.72	185.91		0.00			
Unit 2	660.00	13.10	13.35	209.60	187.40		0.00			
<b>SEIONI TPP</b>	<b>600.00</b>	<b>11.07</b>	<b>12.47</b>	<b>177.12</b>	<b>186.36</b>	<b>21</b>	<b>0.00</b>			
Unit 1	600.00	11.07	12.47	177.12	186.36		0.00			
<b>VINDHYACHAL STPS</b>	<b>4760.00</b>	<b>91.34</b>	<b>90.08</b>	<b>1461.44</b>	<b>1323.96</b>	<b>22</b>	<b>500.00</b>			
Unit 1	210.00	4.80	4.28	76.80	65.73		0.00			
Unit 2	210.00	4.67	4.57	74.72	68.80		0.00			
Unit 3	210.00	4.50	4.48	72.00	69.00		0.00			
Unit 4	210.00	4.47	4.50	71.52	58.63		0.00			
Unit 5	210.00	4.53	4.44	72.48	61.60		0.00			
Unit 6	210.00	4.67	4.58	74.72	59.54		0.00			
Unit 7	500.00	10.40	10.56	166.40	134.90		0.00			
Unit 8	500.00	10.90	10.62	174.40	161.56		0.00			
Unit 9	500.00	10.40	10.40	166.40	159.24		0.00			
Unit 10	500.00	10.90	10.40	174.40	159.29		0.00			
Unit 11	500.00	10.70	10.77	171.20	165.25		0.00			
Unit 12	500.00	0.00	0.00	0.00	0.00		500.00	08/03/2026 00:05	OVERHAULING WORKS	
Unit 13	500.00	10.40	10.48	166.40	160.42		0.00			
<b>TYPE:HYDRO</b>	<b>1520.00</b>	<b>7.40</b>	<b>17.69</b>	<b>118.40</b>	<b>237.26</b>		<b>0.00</b>			
<b>INDIRA SAGAR HPS</b>	<b>1000.00</b>	<b>4.83</b>	<b>11.89</b>	<b>77.28</b>	<b>151.80</b>		<b>0.00</b>			
<b>OMKARESHWAR HPS</b>	<b>520.00</b>	<b>2.57</b>	<b>5.80</b>	<b>41.12</b>	<b>85.46</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
<b>MAHARASHTRA</b>										
<b>STATE TOTAL</b>	<b>30582.09</b>	<b>480.81</b>	<b>496.29</b>	<b>7692.96</b>	<b>7351.07</b>		<b>4537.09</b>			
<b>SECTOR: STATE SECTOR</b>	<b>13438.00</b>	<b>202.29</b>	<b>214.04</b>	<b>3236.64</b>	<b>3236.48</b>		<b>1296.00</b>			
<b>TYPE:THERMAL</b>	<b>10200.00</b>	<b>177.86</b>	<b>180.45</b>	<b>2845.76</b>	<b>2726.70</b>		<b>1080.00</b>			
<b>BHUSAWAL TPS</b>	<b>1870.00</b>	<b>33.53</b>	<b>35.95</b>	<b>536.48</b>	<b>536.79</b>	<b>14</b>	<b>210.00</b>			
Unit 3	S	210.00	2.83	2.92	45.28	19.18	210.00	16/04/2026 19:35		WATER WALL TUBE LEAKAGE
Unit 4		500.00	8.70	9.49	139.20	147.71	0.00			
Unit 5		500.00	9.10	10.01	145.60	152.73	0.00			
Unit 6		660.00	12.90	13.53	206.40	217.17	0.00			
<b>CHANDRAPUR(MAHARASHTRA) STPS</b>	<b>2920.00</b>	<b>50.76</b>	<b>55.11</b>	<b>812.16</b>	<b>751.00</b>	<b>9</b>	<b>0.00</b>			
Unit 3		210.00	3.80	3.82	60.80	56.51	0.00			
Unit 4		210.00	3.50	3.50	56.00	55.18	0.00			
Unit 5		500.00	8.90	9.06	142.40	133.82	0.00			
Unit 6		500.00	8.13	9.74	130.08	59.28	0.00			
Unit 7		500.00	9.03	9.05	144.48	134.62	0.00			
Unit 8		500.00	9.27	9.58	148.32	152.27	0.00			
Unit 9		500.00	8.13	10.36	130.08	159.32	0.00			
<b>KHAPARKHEDA TPS</b>	<b>1340.00</b>	<b>24.63</b>	<b>26.97</b>	<b>394.08</b>	<b>403.86</b>	<b>8</b>	<b>0.00</b>			
Unit 1		210.00	3.50	3.96	56.00	50.60	0.00			
Unit 2		210.00	3.80	3.58	60.80	59.67	0.00			
Unit 3		210.00	4.20	4.22	67.20	62.22	0.00			
Unit 4		210.00	3.83	3.90	61.28	59.21	0.00			
Unit 5		500.00	9.30	11.31	148.80	172.16	0.00			
<b>KORADI TPS</b>	<b>2190.00</b>	<b>38.77</b>	<b>31.09</b>	<b>620.32</b>	<b>543.41</b>	<b>21</b>	<b>660.00</b>			
Unit 6		210.00	3.80	3.95	60.80	61.28	0.00			
Unit 8		660.00	11.67	12.31	186.72	181.19	0.00			
Unit 9		660.00	11.37	12.13	181.92	176.43	0.00			
Unit 10	*	660.00	11.93	2.70	190.88	124.51	660.00	13/04/2026 03:33	16/04/2026 16:14:00	BOILER MISC. PROBLEM
<b>NASIK TPS</b>	<b>630.00</b>	<b>9.00</b>	<b>6.27</b>	<b>144.00</b>	<b>137.89</b>	<b>16</b>	<b>210.00</b>			
Unit 3		210.00	2.90	3.65	46.40	43.62	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		16/04/2026					
				PROG.	ACTUAL						
Unit 4		210.00	3.20	2.62	51.20	53.45		0.00			
Unit 5	S	210.00	2.90	0.00	46.40	40.82		210.00	14/04/2026 18:15	I.D. FANS PROBLEM	
<b>PARAS TPS</b>		<b>500.00</b>	<b>9.70</b>	<b>10.05</b>	<b>155.20</b>	<b>151.54</b>	<b>15</b>	<b>0.00</b>			
Unit 3		250.00	4.77	4.84	76.32	73.87		0.00			
Unit 4		250.00	4.93	5.21	78.88	77.67		0.00			
<b>PARLI TPS</b>		<b>750.00</b>	<b>11.47</b>	<b>15.01</b>	<b>183.52</b>	<b>202.21</b>	<b>18</b>	<b>0.00</b>			
Unit 6		250.00	3.87	5.04	61.92	71.71		0.00			
Unit 7		250.00	3.80	4.90	60.80	70.14		0.00			
Unit 8		250.00	3.80	5.07	60.80	60.36		0.00			
<b>TYPE:THER (GT)</b>		<b>672.00</b>	<b>6.74</b>	<b>10.10</b>	<b>107.84</b>	<b>125.88</b>		<b>216.00</b>			
<b>URAN CCPP</b>		<b>672.00</b>	<b>6.74</b>	<b>10.10</b>	<b>107.84</b>	<b>125.88</b>		<b>216.00</b>			
<b>TYPE:HYDRO</b>		<b>2566.00</b>	<b>17.69</b>	<b>23.49</b>	<b>283.04</b>	<b>383.90</b>		<b>0.00</b>			
<b>BHIRA TAIL RACE HPS</b>		<b>80.00</b>	<b>0.17</b>	<b>0.30</b>	<b>2.72</b>	<b>3.58</b>		<b>0.00</b>			
<b>GHATGHAR PSS HPS</b>		<b>250.00</b>	<b>1.17</b>	<b>0.06</b>	<b>18.72</b>	<b>5.96</b>		<b>0.00</b>			
<b>KOYNA DPH HPS</b>		<b>36.00</b>	<b>0.43</b>	<b>0.72</b>	<b>6.88</b>	<b>12.42</b>		<b>0.00</b>			
<b>KOYNA-I&amp;II HPS</b>		<b>600.00</b>	<b>4.33</b>	<b>6.44</b>	<b>69.28</b>	<b>93.02</b>		<b>0.00</b>			
<b>KOYNA-III HPS</b>		<b>320.00</b>	<b>2.43</b>	<b>3.75</b>	<b>38.88</b>	<b>64.50</b>		<b>0.00</b>			
<b>KOYNA-IV HPS</b>		<b>1000.00</b>	<b>7.73</b>	<b>11.43</b>	<b>123.68</b>	<b>191.51</b>		<b>0.00</b>			
<b>PENCH HPS</b>		<b>160.00</b>	<b>0.43</b>	<b>0.17</b>	<b>6.88</b>	<b>3.98</b>		<b>0.00</b>			
<b>TILLARI HPS</b>		<b>60.00</b>	<b>0.00</b>	<b>0.62</b>	<b>0.00</b>	<b>8.93</b>		<b>0.00</b>			
<b>VAITARNA HPS</b>		<b>60.00</b>	<b>1.00</b>	<b>0.00</b>	<b>16.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>10137.01</b>	<b>184.85</b>	<b>185.86</b>	<b>2957.60</b>	<b>2738.02</b>		<b>1114.01</b>			
<b>TYPE:THERMAL</b>		<b>9476.01</b>	<b>176.79</b>	<b>177.25</b>	<b>2828.64</b>	<b>2617.01</b>		<b>1041.01</b>			
<b>ADANI POWER LIMITED TIRODA TPP</b>		<b>3300.00</b>	<b>65.63</b>	<b>67.60</b>	<b>1050.08</b>	<b>934.75</b>	<b>15</b>	<b>0.00</b>			
Unit 1		660.00	12.33	13.71	197.28	196.44		0.00			
Unit 2		660.00	14.53	13.36	232.48	177.25		0.00			
Unit 3		660.00	13.70	13.42	219.20	189.01		0.00			
Unit 4		660.00	12.60	13.48	201.60	178.37		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		16/04/2026					
				PROG.	ACTUAL						
Unit 5		660.00	12.47	13.63	199.52	193.68		0.00			
<b>AMRAVATI TPS</b>		<b>1350.00</b>	<b>29.17</b>	<b>26.11</b>	<b>466.72</b>	<b>478.71</b>	<b>7</b>	<b>270.00</b>			
Unit 1		270.00	5.90	6.26	94.40	94.29		0.00			
Unit 2	S	270.00	5.87	0.83	93.92	92.46		270.00	16/04/2026 03:03	ASH HANDLING SYSTEM PROBLEM	
Unit 3		270.00	5.87	6.37	93.92	97.21		0.00			
Unit 4		270.00	5.63	6.29	90.08	97.60		0.00			
Unit 5		270.00	5.90	6.36	94.40	97.15		0.00			
<b>BELA TPS</b>		<b>270.00</b>	<b>5.53</b>	<b>0.00</b>	<b>88.48</b>	<b>0.00</b>	<b>63</b>	<b>270.00</b>			
Unit 1	L	270.00	5.53	0.00	88.48	0.00		270.00	30/01/2026 16:19	21/04/2026 GENERATOR PROTECTION RELAY OPERATION PROBLEM	
<b>BUTIBORI TPP</b>		<b>600.00</b>	<b>6.13</b>	<b>13.74</b>	<b>98.08</b>	<b>212.45</b>	<b>7</b>	<b>0.00</b>			
Unit 1		300.00	3.20	6.86	51.20	106.68		0.00			
Unit 2		300.00	2.93	6.88	46.88	105.77		0.00			
<b>DAHANU TPS</b>		<b>500.00</b>	<b>9.20</b>	<b>10.02</b>	<b>147.20</b>	<b>145.24</b>	<b>7</b>	<b>0.00</b>			
Unit 1		250.00	4.50	5.01	72.00	72.62		0.00			
Unit 2		250.00	4.70	5.01	75.20	72.62		0.00			
<b>DHARIWAL TPP</b>		<b>600.00</b>	<b>12.43</b>	<b>12.70</b>	<b>198.88</b>	<b>190.61</b>	<b>29</b>	<b>0.00</b>			
Unit 1		300.00	6.13	6.30	98.08	95.01		0.00			
Unit 2		300.00	6.30	6.40	100.80	95.60		0.00			
<b>GEPL TPP Ph-I</b>		<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>120.00</b>			
Unit 1	L	60.00	0.00	0.00	0.00	0.00		60.00	29/06/2013 00:00	No Fuel Supply Agreement	
Unit 2	L	60.00	0.00	0.00	0.00	0.00		60.00	20/06/2013 20:27	No Fuel Supply Agreement	
<b>GMR WARORA TPS</b>		<b>600.00</b>	<b>13.30</b>	<b>13.37</b>	<b>212.80</b>	<b>206.17</b>	<b>19</b>	<b>0.00</b>			
Unit 1		300.00	6.63	6.61	106.08	102.86		0.00			
Unit 2		300.00	6.67	6.76	106.72	103.31		0.00			
<b>JSW RATNAGIRI TPP</b>		<b>300.00</b>	<b>5.87</b>	<b>5.76</b>	<b>93.92</b>	<b>44.25</b>	<b>0</b>	<b>0.00</b>			
Unit 1		300.00	5.87	5.76	93.92	44.25		0.00			
<b>LANCO VIDARBHA TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>MIHAN TPS</b>		<b>246.01</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>246.01</b>			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 16/04/2026	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
					PROG.	ACTUAL					
Unit 1	L	61.51	0.00	0.00	0.00	0.00	61.51	10/01/2013 15:50		No Fuel Supply Agreement	
Unit 2	L	61.50	0.00	0.00	0.00	0.00	61.50	05/11/2013 11:53		No Fuel Supply Agreement	
Unit 3	L	61.50	0.00	0.00	0.00	0.00	61.50	10/06/2013 18:00		No Fuel Supply Agreement	
Unit 4	L	61.50	0.00	0.00	0.00	0.00	61.50	20/08/2013 10:00		No Fuel Supply Agreement	
<b>NASIK (P) TPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>				
Unit 1	L	0.00	0.00	0.00	0.00	0.00	0.00	04/03/2014 18:10		No Fuel Supply Agreement	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00	16/02/2017 00:46		NO Power purchase agreement	
Unit 3		0.00	0.00	0.00	0.00	0.00	0.00	14/04/2017 01:45		NO Power purchase agreement	
Unit 4		0.00	0.00	0.00	0.00	0.00	0.00	20/05/2017 00:25		NO Power purchase agreement	
Unit 5		0.00	0.00	0.00	0.00	0.00	0.00	30/05/2017 15:24		NO Power purchase agreement	
<b>SHIRPUR TPP</b>		<b>300.00</b>	<b>5.33</b>	<b>6.34</b>	<b>85.28</b>	<b>94.91</b>	<b>35</b>	<b>0.00</b>			
Unit 1		150.00	2.70	3.17	43.20	48.13		0.00			
Unit 2		150.00	2.63	3.17	42.08	46.78		0.00			
<b>TROMBAY TPS</b>		<b>750.00</b>	<b>12.57</b>	<b>13.23</b>	<b>201.12</b>	<b>173.79</b>	<b>0</b>	<b>0.00</b>			
Unit 5		500.00	8.10	8.71	129.60	115.16		0.00			
Unit 8		250.00	4.47	4.52	71.52	58.63		0.00			
<b>WARDHA WARORA TPP</b>		<b>540.00</b>	<b>11.63</b>	<b>8.38</b>	<b>186.08</b>	<b>136.13</b>	<b>40</b>	<b>135.00</b>			
Unit 1		135.00	2.90	2.49	46.40	42.58		0.00			
Unit 2		135.00	3.00	2.80	48.00	45.26		0.00			
Unit 3		135.00	3.00	3.09	48.00	48.29		0.00			
Unit 4	L	135.00	2.73	0.00	43.68	0.00	135.00	14/03/2026 21:55		TURBINE VIBRATIONS HIGH	
<b>TYPE:THER (GT)</b>		<b>180.00</b>	<b>3.10</b>	<b>3.33</b>	<b>49.60</b>	<b>50.47</b>		<b>0.00</b>			
<b>MANGAON CCPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TROMBAY CCPP</b>		<b>180.00</b>	<b>3.10</b>	<b>3.33</b>	<b>49.60</b>	<b>50.47</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>		<b>481.00</b>	<b>4.96</b>	<b>5.28</b>	<b>79.36</b>	<b>70.54</b>		<b>73.00</b>			
<b>BHANDARDHARA HPS ST-II</b>		<b>34.00</b>	<b>0.23</b>	<b>0.12</b>	<b>3.68</b>	<b>2.06</b>		<b>0.00</b>			
<b>BHIRA HPS</b>		<b>150.00</b>	<b>1.33</b>	<b>0.88</b>	<b>21.28</b>	<b>12.63</b>		<b>25.00</b>			
<b>BHIRA PSS HPS</b>		<b>150.00</b>	<b>1.37</b>	<b>2.20</b>	<b>21.92</b>	<b>26.03</b>		<b>0.00</b>			
<b>BHIVPURI HPS</b>		<b>75.00</b>	<b>1.23</b>	<b>1.28</b>	<b>19.68</b>	<b>17.96</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
<b>KHOPOLI HPS</b>	<b>72.00</b>	<b>0.80</b>	<b>0.80</b>	<b>12.80</b>	<b>11.86</b>		<b>48.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>7007.08</b>	<b>93.67</b>	<b>96.39</b>	<b>1498.72</b>	<b>1376.57</b>		<b>2127.08</b>			
<b>TYPE:THERMAL</b>	<b>3640.00</b>	<b>64.00</b>	<b>72.12</b>	<b>1024.00</b>	<b>1032.47</b>		<b>0.00</b>			
<b>MAUDA TPS</b>	<b>2320.00</b>	<b>43.33</b>	<b>46.07</b>	<b>693.28</b>	<b>684.95</b>	<b>19</b>	<b>0.00</b>			
Unit 1	500.00	9.17	9.86	146.72	147.15		0.00			
Unit 2	500.00	9.40	10.01	150.40	148.76		0.00			
Unit 3	660.00	12.33	13.31	197.28	193.34		0.00			
Unit 4	660.00	12.43	12.89	198.88	195.70		0.00			
<b>SOLAPUR STPS</b>	<b>1320.00</b>	<b>20.67</b>	<b>26.05</b>	<b>330.72</b>	<b>347.52</b>	<b>18</b>	<b>0.00</b>			
Unit 1	660.00	10.17	13.00	162.72	173.93		0.00			
Unit 2	660.00	10.50	13.05	168.00	173.59		0.00			
<b>TYPE:THER (GT)</b>	<b>1967.08</b>	<b>3.08</b>	<b>0.00</b>	<b>49.28</b>	<b>0.00</b>		<b>1967.08</b>			
<b>RATNAGIRI CCPP</b>	<b>1967.08</b>	<b>3.08</b>	<b>0.00</b>	<b>49.28</b>	<b>0.00</b>		<b>1967.08</b>			
<b>TYPE:NUCLEAR</b>	<b>1400.00</b>	<b>26.59</b>	<b>24.27</b>	<b>425.44</b>	<b>344.10</b>		<b>160.00</b>			
<b>TARAPUR</b>	<b>1400.00</b>	<b>26.59</b>	<b>24.27</b>	<b>425.44</b>	<b>344.10</b>		<b>160.00</b>			
Unit 1	160.00	3.23	3.33	51.68	11.44		0.00			
Unit 2	160.00	3.23	0.00	51.68	0.00		160.00	13/07/2020 04:38	RENOVATION/MODERNISATION WORKS	
Unit 3	540.00	10.40	10.48	166.40	165.13		0.00			
Unit 4	540.00	9.73	10.46	155.68	167.53		0.00			
<b>SOUTHERN</b>										
<b>REGION TOTAL</b>	<b>70967.75</b>	<b>1018.49</b>	<b>1070.87</b>	<b>16295.84</b>	<b>15552.90</b>		<b>9318.88</b>			
<b>ANDHRA PRADESH</b>										
<b>STATE TOTAL</b>	<b>18956.20</b>	<b>246.89</b>	<b>284.91</b>	<b>3950.24</b>	<b>4021.47</b>		<b>1760.40</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8455.40</b>	<b>121.94</b>	<b>128.92</b>	<b>1951.04</b>	<b>1922.76</b>		<b>555.40</b>			
<b>TYPE:THERMAL</b>	<b>6610.00</b>	<b>116.71</b>	<b>121.88</b>	<b>1867.36</b>	<b>1817.35</b>		<b>210.00</b>			
<b>DAMODARAM SANJEEVAIAH TPS</b>	<b>2400.00</b>	<b>37.94</b>	<b>45.16</b>	<b>607.04</b>	<b>645.06</b>	<b>6</b>	<b>0.00</b>			
Unit 1	800.00	12.37	13.93	197.92	211.38		0.00			
Unit 2	800.00	12.50	13.90	200.00	212.72		0.00			
Unit 3	800.00	13.07	17.33	209.12	220.96		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
<b>Dr. N.TATA RAO TPS</b>	<b>2560.00</b>	<b>48.10</b>	<b>45.46</b>	<b>769.60</b>	<b>744.40</b>	<b>9</b>	<b>210.00</b>			
Unit 1	210.00	4.00	3.81	64.00	59.21		0.00			
Unit 2	210.00	4.00	0.00	64.00	40.39		210.00	12/04/2026 00:02	AIR PREHEATERS PROBLEM	
Unit 3	210.00	4.30	4.20	68.80	62.61		0.00			
Unit 4	210.00	4.30	4.25	68.80	63.62		0.00			
Unit 5	210.00	4.30	3.88	68.80	62.16		0.00			
Unit 6	210.00	4.00	3.60	64.00	61.89		0.00			
Unit 7	500.00	9.37	9.77	149.92	140.52		0.00			
Unit 8	800.00	13.83	15.95	221.28	254.00		0.00			
<b>RAYALASEEMA TPS</b>	<b>1650.00</b>	<b>30.67</b>	<b>31.26</b>	<b>490.72</b>	<b>427.89</b>	<b>15</b>	<b>0.00</b>			
Unit 1	210.00	4.00	3.96	64.00	55.82		0.00			
Unit 2	210.00	3.97	4.33	63.52	63.77		0.00			
Unit 3	210.00	4.00	4.06	64.00	58.45		0.00			
Unit 4	210.00	4.00	4.18	64.00	53.95		0.00			
Unit 5	210.00	3.93	4.01	62.88	58.46		0.00			
Unit 6	600.00	10.77	10.72	172.32	137.44		0.00			
<b>TYPE:THER (GT)</b>	<b>235.40</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>235.40</b>			
<b>JEGURUPADU CAPP PH I</b>	<b>235.40</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>235.40</b>			
<b>TYPE:HYDRO</b>	<b>1610.00</b>	<b>5.23</b>	<b>7.04</b>	<b>83.68</b>	<b>105.41</b>		<b>110.00</b>			
<b>LOWER SILERU EXTENSION HPS</b>		<b>0.17</b>	<b>0.00</b>	<b>2.72</b>	<b>0.00</b>		<b>0.00</b>			
<b>LOWER SILERU HPS</b>	<b>460.00</b>	<b>2.97</b>	<b>4.20</b>	<b>47.52</b>	<b>61.86</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC EXTN. HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC HPS</b>	<b>90.00</b>	<b>0.03</b>	<b>0.00</b>	<b>0.48</b>	<b>2.03</b>		<b>0.00</b>			
<b>NAGARJUN SGR TPD</b>	<b>50.00</b>	<b>0.03</b>	<b>0.06</b>	<b>0.48</b>	<b>0.06</b>		<b>0.00</b>			
<b>POLAVARAM HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SRISAILAM HPS</b>	<b>770.00</b>	<b>0.50</b>	<b>0.00</b>	<b>8.00</b>	<b>0.00</b>		<b>110.00</b>			
<b>UPPER SILERU HPS</b>	<b>240.00</b>	<b>1.53</b>	<b>2.78</b>	<b>24.48</b>	<b>41.46</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>8500.80</b>	<b>89.66</b>	<b>114.76</b>	<b>1434.56</b>	<b>1585.72</b>		<b>1205.00</b>			
<b>TYPE:THERMAL</b>	<b>5280.00</b>	<b>89.06</b>	<b>105.34</b>	<b>1424.96</b>	<b>1456.15</b>		<b>300.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
<b>MEENAKSHI ENERGY LTD</b>	<b>1000.00</b>	<b>7.40</b>	<b>13.24</b>	<b>118.40</b>	<b>141.78</b>	<b>8</b>	<b>300.00</b>			
Unit 1	L	150.00	0.70	0.00	11.20	0.00	150.00	15/03/2026 15:20	P.A. FANS PROBLEM	
Unit 2	L	150.00	0.70	0.00	11.20	0.00	150.00	07/07/2025 22:40	GENERATOR PROTECTION RELAY OPERATION PROBLEM	
Unit 3		350.00	3.00	6.86	48.00	74.52	0.00			
Unit 4		350.00	3.00	6.38	48.00	67.26	0.00			
<b>PAINAMPURAM TPP</b>	<b>1320.00</b>	<b>26.37</b>	<b>28.33</b>	<b>421.92</b>	<b>405.91</b>	<b>28</b>	<b>0.00</b>			
Unit 1		660.00	12.87	13.17	205.92	200.55	0.00			
Unit 2		660.00	13.50	15.16	216.00	205.36	0.00			
<b>SGPL TPP</b>	<b>1320.00</b>	<b>28.10</b>	<b>29.67</b>	<b>449.60</b>	<b>455.45</b>	<b>16</b>	<b>0.00</b>			
Unit 1		660.00	14.10	13.81	225.60	211.63	0.00			
Unit 2		660.00	14.00	15.86	224.00	243.82	0.00			
<b>SIMHAPURI TPS</b>	<b>600.00</b>	<b>9.96</b>	<b>12.05</b>	<b>159.36</b>	<b>120.27</b>	<b>0</b>	<b>0.00</b>			
Unit 1		150.00	2.33	3.00	37.28	39.78	0.00			
Unit 2		150.00	2.60	3.01	41.60	23.80	0.00			
Unit 3		150.00	2.33	3.05	37.28	26.45	0.00			
Unit 4		150.00	2.70	2.99	43.20	30.24	0.00			
<b>VIZAG TPP</b>	<b>1040.00</b>	<b>17.23</b>	<b>22.05</b>	<b>275.68</b>	<b>332.74</b>	<b>12</b>	<b>0.00</b>			
Unit 1		520.00	9.00	11.13	144.00	161.81	0.00			
Unit 2		520.00	8.23	10.92	131.68	170.93	0.00			
<b>TYPE:THER (GT)</b>	<b>1504.00</b>	<b>0.60</b>	<b>0.00</b>	<b>9.60</b>	<b>0.00</b>		<b>905.00</b>			
<b>GAUTAMI CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GODAVARI CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GREL CCPP (Rajahmundry)</b>	<b>768.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>768.00</b>			
<b>JEGURUPADU CCPP PH II</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KONASEEMA CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KONDAPALLI CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KONDAPALLI EXTN CCPP</b>	<b>366.00</b>	<b>0.60</b>	<b>0.00</b>	<b>9.60</b>	<b>0.00</b>		<b>0.00</b>			
<b>KONDAPALLI ST-3 CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
<b>PEDDAPURAM CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>VEMAGIRI CCPP</b>	<b>370.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>137.00</b>			
<b>VIJESWARAM CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>LVS POWER DG</b>	<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>1680.00</b>	<b>0.00</b>	<b>9.42</b>	<b>0.00</b>	<b>129.57</b>		<b>0.00</b>			
<b>CHITRAVATHI PSP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>PINNAPURAM HPS</b>	<b>1680.00</b>	<b>0.00</b>	<b>9.42</b>	<b>0.00</b>	<b>129.57</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2000.00</b>	<b>35.29</b>	<b>41.23</b>	<b>564.64</b>	<b>512.99</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>2000.00</b>	<b>35.29</b>	<b>41.23</b>	<b>564.64</b>	<b>512.99</b>		<b>0.00</b>			
<b>SIMHADRI</b>	<b>2000.00</b>	<b>35.29</b>	<b>41.23</b>	<b>564.64</b>	<b>512.99</b>	<b>15</b>	<b>0.00</b>			
Unit 1	500.00	9.03	10.42	144.48	44.05		0.00			
Unit 2	500.00	9.10	10.22	145.60	156.27		0.00			
Unit 3	500.00	8.73	10.26	139.68	156.56		0.00			
Unit 4	500.00	8.43	10.33	134.88	156.11		0.00			
<b>KARNATAKA</b>										
<b>STATE TOTAL</b>	<b>14444.45</b>	<b>208.45</b>	<b>245.69</b>	<b>3335.20</b>	<b>3485.11</b>		<b>1980.40</b>			
<b>SECTOR: STATE SECTOR</b>	<b>9079.25</b>	<b>127.47</b>	<b>138.11</b>	<b>2039.52</b>	<b>2149.03</b>		<b>1760.40</b>			
<b>TYPE:THERMAL</b>	<b>5020.00</b>	<b>79.73</b>	<b>92.10</b>	<b>1275.68</b>	<b>1480.68</b>		<b>920.00</b>			
<b>BELLARY TPS</b>	<b>1700.00</b>	<b>28.90</b>	<b>28.66</b>	<b>462.40</b>	<b>448.44</b>	<b>14</b>	<b>500.00</b>			
Unit 1	500.00	9.00	9.82	144.00	149.46		0.00			
Unit 2	500.00	9.10	2.49	145.60	117.38		500.00	15/04/2026 23:04	TURBINE VIBRATIONS HIGH	
Unit 3	700.00	10.80	16.35	172.80	181.60		0.00	16/04/2026 16:19:00		
<b>RAICHUR TPS</b>	<b>1720.00</b>	<b>26.89</b>	<b>31.70</b>	<b>430.24</b>	<b>544.24</b>	<b>11</b>	<b>420.00</b>			
Unit 1	210.00	0.00	0.00	0.00	0.00		210.00	15/03/2024 00:00	COAL FEEDING SYSTEM FAILURE.	
Unit 2	210.00	3.77	5.10	60.32	79.08		0.00			
Unit 3	210.00	3.80	4.99	60.80	77.53		0.00			
Unit 4	210.00	3.43	5.09	54.88	77.69		0.00			
Unit 5	210.00	3.43	0.67	54.88	61.08		210.00	16/04/2026 03:22	WATER WALL TUBE LEAKAGE	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 16/04/2026	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)							
				PROG.	ACTUAL						
Unit 6	210.00	3.93	4.77	62.88	74.85		0.00				
Unit 7	210.00	3.83	5.00	61.28	80.82		0.00				
Unit 8	250.00	4.70	6.08	75.20	93.19		0.00				
<b>YERMARUS TPP</b>	<b>1600.00</b>	<b>23.94</b>	<b>31.74</b>	<b>383.04</b>	<b>488.00</b>	<b>12</b>	<b>0.00</b>				
Unit 1	800.00	11.97	14.97	191.52	228.94		0.00				
Unit 2	800.00	11.97	16.77	191.52	259.06		0.00				
<b>TYPE:THER (GT)</b>	<b>370.05</b>	<b>1.70</b>	<b>0.00</b>	<b>27.20</b>	<b>0.00</b>		<b>0.00</b>				
<b>YELAHANKA CCPP</b>	<b>370.05</b>	<b>1.70</b>	<b>0.00</b>	<b>27.20</b>	<b>0.00</b>		<b>0.00</b>				
<b>TYPE:HYDRO</b>	<b>3689.20</b>	<b>46.04</b>	<b>46.01</b>	<b>736.64</b>	<b>668.35</b>		<b>840.40</b>				
ALMATTI DPH HPS	290.00	0.03	0.00	0.48	4.21		275.00				
BHADRA HPS	26.00	0.10	0.07	1.60	1.31		2.00				
GERUSUPPA HPS	240.00	2.00	1.56	32.00	25.23		0.00				
GHAT PRABHA HPS	32.00	0.23	0.00	3.68	2.90		0.00				
HAMPI HPS	36.00	0.07	0.00	1.12	0.00		0.00				
JOG HPS	139.20	1.50	1.54	24.00	30.44		26.40				
KADRA HPS	150.00	1.50	1.25	24.00	18.62		0.00				
KALINADI HPS	900.00	15.30	15.02	244.80	197.35		150.00				
KALINADI SUPA HPS	100.00	1.77	2.11	28.32	34.19		50.00				
KODASALI HPS	120.00	1.70	1.72	27.20	21.13		0.00				
LIGANAMAKKI HPS	55.00	0.57	0.33	9.12	6.85		27.50				
MUNIRABAD HPS	28.00	0.00	0.05	0.00	0.60		28.00				
SHARAVATHI HPS	1035.00	17.43	16.67	278.88	247.00		103.50				
SIVASAMUNDRUM HPS	42.00	0.27	0.00	4.32	0.99		36.00				
T B DAM HPS	36.00	0.10	0.10	1.60	1.52		27.00				
VARAHI HPS	460.00	3.47	5.59	55.52	76.01		115.00				
<b>SECTOR: PVT SECTOR</b>	<b>2085.20</b>	<b>32.94</b>	<b>43.56</b>	<b>527.04</b>	<b>589.81</b>		<b>0.00</b>				
<b>TYPE:THERMAL</b>	<b>2060.00</b>	<b>32.94</b>	<b>43.56</b>	<b>527.04</b>	<b>589.81</b>		<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
<b>ADANI POWER LIMITED UDUPI TPP</b>	<b>1200.00</b>	<b>16.04</b>	<b>27.44</b>	<b>256.64</b>	<b>337.88</b>	<b>0</b>	<b>0.00</b>			
Unit 1	600.00	7.67	13.73	122.72	189.85		0.00			
Unit 2	600.00	8.37	13.71	133.92	148.03		0.00			
<b>TORANGALLU TPS(SBU-I)</b>	<b>260.00</b>	<b>5.60</b>	<b>5.86</b>	<b>89.60</b>	<b>92.28</b>	<b>0</b>	<b>0.00</b>			
Unit 1	130.00	2.87	2.95	45.92	47.47		0.00			
Unit 2	130.00	2.73	2.91	43.68	44.81		0.00			
<b>TORANGALLU TPS(SBU-II)</b>	<b>600.00</b>	<b>11.30</b>	<b>10.26</b>	<b>180.80</b>	<b>159.65</b>	<b>0</b>	<b>0.00</b>			
Unit 3	300.00	6.43	5.14	102.88	79.82		0.00			
Unit 4	300.00	4.87	5.12	77.92	79.83		0.00			
<b>TYPE:THER (DG)</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>BELLARY DG</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>3280.00</b>	<b>48.04</b>	<b>64.02</b>	<b>768.64</b>	<b>746.27</b>		<b>220.00</b>			
<b>TYPE:THERMAL</b>	<b>2400.00</b>	<b>34.67</b>	<b>47.67</b>	<b>554.72</b>	<b>484.04</b>		<b>0.00</b>			
<b>KUDGI STPP</b>	<b>2400.00</b>	<b>34.67</b>	<b>47.67</b>	<b>554.72</b>	<b>484.04</b>	<b>24</b>	<b>0.00</b>			
Unit 1	800.00	10.67	15.75	170.72	75.96		0.00			
Unit 2	800.00	10.77	16.02	172.32	204.25		0.00			
Unit 3	800.00	13.23	15.90	211.68	203.83		0.00			
<b>TYPE:NUCLEAR</b>	<b>880.00</b>	<b>13.37</b>	<b>16.35</b>	<b>213.92</b>	<b>262.23</b>		<b>220.00</b>			
<b>KAIGA</b>	<b>880.00</b>	<b>13.37</b>	<b>16.35</b>	<b>213.92</b>	<b>262.23</b>		<b>220.00</b>			
Unit 1	P 220.00	0.00	0.00	0.00	0.00		220.00	31/03/2025 23:11	MISCELLANEOUS PLANNED MAINTENANCE	
Unit 2	220.00	4.47	4.99	71.52	80.08		0.00			
Unit 3	220.00	4.47	5.71	71.52	91.40		0.00			
Unit 4	220.00	4.43	5.65	70.88	90.75		0.00			
<b>KERALA</b>										
<b>STATE TOTAL</b>	<b>2527.69</b>	<b>21.22</b>	<b>23.45</b>	<b>339.52</b>	<b>302.65</b>		<b>172.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2168.11</b>	<b>21.22</b>	<b>23.45</b>	<b>339.52</b>	<b>302.65</b>		<b>172.00</b>			
<b>TYPE:THER (DG)</b>	<b>159.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>BRAMHAPURAM DG</b>	<b>63.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KOZHICODE DG</b>	<b>96.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
<b>TYPE:HYDRO</b>	<b>2008.15</b>	<b>21.22</b>	<b>23.45</b>	<b>339.52</b>	<b>302.65</b>		<b>172.00</b>			
IDAMALAYAR HPS	75.00	0.83	0.89	13.28	13.77		37.50			
IDUKKI HPS	780.00	10.00	11.28	160.00	128.95		0.00			
KAKKAD HPS	50.00	0.60	0.72	9.60	10.08		0.00			
KUTTIYADI ADDL EXTN	100.00	0.53	1.40	8.48	13.38		0.00			
KUTTIYADI EXTN HPS	50.00	0.27	0.41	4.32	5.56		0.00			
KUTTIYADI HPS	75.00	0.40	0.36	6.40	6.03		25.00			
LOWER PERIYAR HPS	180.00	0.43	0.42	6.88	10.42		0.00			
NARIAMANGLAM HPS	52.65	0.37	0.21	5.92	6.22		0.00			
PALLIVASAL EXTN HPS	60.00	0.60	0.75	9.60	11.93		0.00			
PALLIVASAL HPS	37.50	0.40	0.00	6.40	0.00		27.50			
PANNIAR HPS	30.00	0.40	0.58	6.40	7.42		0.00			
PORINGALKUTTU HPS	36.00	0.13	0.09	2.08	0.79		9.00			
SABARIGIRI HPS	340.00	4.00	5.07	64.00	68.85		55.00			
SENGULAM HPS	48.00	1.13	0.44	18.08	7.19		0.00			
SHOLAYAR HPS	54.00	0.90	0.83	14.40	12.06		18.00			
THOTTIYAR HPS	40.00	0.23	0.00	3.68	0.00		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:THER (GT)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
COCHIN CCPP (Liq.)	0.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:THER (GT)</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
R. GANDHI CCPP (Liq.)	359.58	0.00	0.00	0.00	0.00		0.00			
<b>LAKSHADWEEP</b>										
<b>STATE TOTAL</b>	<b>26.83</b>	<b>0.00</b>	<b>0.21</b>	<b>0.00</b>	<b>3.19</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>26.83</b>	<b>0.00</b>	<b>0.21</b>	<b>0.00</b>	<b>3.19</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL					
<b>TYPE:THER (DG)</b>	<b>26.83</b>	<b>0.00</b>	<b>0.21</b>	<b>0.00</b>	<b>3.19</b>	16/04/2026	<b>0.00</b>			
<b>LAKSHADWEEP DG</b>	<b>26.83</b>	<b>0.00</b>	<b>0.21</b>	<b>0.00</b>	<b>3.19</b>		<b>0.00</b>			
<b>PUDUCHERRY</b>										
<b>STATE TOTAL</b>	<b>32.50</b>	<b>0.60</b>	<b>0.36</b>	<b>9.60</b>	<b>8.23</b>		<b>32.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>32.50</b>	<b>0.60</b>	<b>0.36</b>	<b>9.60</b>	<b>8.23</b>		<b>32.50</b>			
<b>TYPE:THER (GT)</b>	<b>32.50</b>	<b>0.60</b>	<b>0.36</b>	<b>9.60</b>	<b>8.23</b>		<b>32.50</b>			
<b>KARAIKAL CCPP</b>	<b>32.50</b>	<b>0.60</b>	<b>0.36</b>	<b>9.60</b>	<b>8.23</b>		<b>32.50</b>			
<b>TAMIL NADU</b>										
<b>STATE TOTAL</b>	<b>20731.98</b>	<b>320.97</b>	<b>305.81</b>	<b>5135.52</b>	<b>4651.75</b>		<b>4281.08</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7837.28</b>	<b>103.33</b>	<b>89.93</b>	<b>1653.28</b>	<b>1415.87</b>		<b>1987.08</b>			
<b>TYPE:THERMAL</b>	<b>5120.00</b>	<b>91.91</b>	<b>78.51</b>	<b>1470.56</b>	<b>1251.86</b>		<b>1020.00</b>			
<b>ENNORE SCTPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>METTUR TPS</b>	<b>840.00</b>	<b>15.47</b>	<b>18.69</b>	<b>247.52</b>	<b>283.15</b>	<b>14</b>	<b>0.00</b>			
Unit 1	210.00	3.80	4.67	60.80	69.46		0.00			
Unit 2	210.00	3.87	4.69	61.92	69.62		0.00			
Unit 3	210.00	3.80	4.83	60.80	76.04		0.00			
Unit 4	210.00	4.00	4.50	64.00	68.03		0.00			
<b>METTUR TPS-II</b>	<b>600.00</b>	<b>11.93</b>	<b>11.63</b>	<b>190.88</b>	<b>160.73</b>	<b>18</b>	<b>0.00</b>			
Unit 1	600.00	11.93	11.63	190.88	160.73		0.00			
<b>NORTH CHENNAI TPS STAGE 1</b>	<b>630.00</b>	<b>11.91</b>	<b>11.59</b>	<b>190.56</b>	<b>169.89</b>	<b>18</b>	<b>0.00</b>			
Unit 1	210.00	3.97	3.90	63.52	52.93		0.00			
Unit 2	210.00	3.97	3.90	63.52	62.57		0.00			
Unit 3	210.00	3.97	3.79	63.52	54.39		0.00			
<b>NORTH CHENNAI TPS STAGE 2</b>	<b>1200.00</b>	<b>20.14</b>	<b>12.41</b>	<b>322.24</b>	<b>242.42</b>	<b>10</b>	<b>600.00</b>			
Unit 4	600.00	9.87	2.99	157.92	83.03		600.00	14/04/2026 07:49	16/04/2026 14:59:00	WATER WALL TUBE LEAKAGE
Unit 5	600.00	10.27	9.42	164.32	159.39		0.00	16/04/2026 21:35		GENERATOR PROTECTION RELAY OPERATION PROBLEM

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
<b>NORTH CHENNAI TPS STAGE 3</b>	<b>800.00</b>	<b>10.30</b>	<b>9.79</b>	<b>164.80</b>	<b>172.10</b>	<b>4</b>	<b>0.00</b>			
Unit 6 *	800.00	10.30	9.79	164.80	172.10		0.00	15/04/2026 16:07	16/04/2026 02:00:00 H.P. AND L.P. bypass system	
<b>TUTICORIN TPS</b>	<b>1050.00</b>	<b>16.16</b>	<b>14.40</b>	<b>258.56</b>	<b>223.57</b>	<b>12</b>	<b>420.00</b>			
Unit 1 L	210.00	2.20	0.00	35.20	0.00		210.00	15/03/2025 21:50	FIRE IN CABLE GALLERY.	
Unit 2 L	210.00	2.20	0.00	35.20	0.00		210.00	15/03/2025 22:01	FIRE IN CABLE GALLERY	
Unit 3	210.00	3.83	4.82	61.28	75.75		0.00			
Unit 4	210.00	4.00	4.87	64.00	76.31		0.00			
Unit 5	210.00	3.93	4.71	62.88	71.51		0.00			
<b>UDANGUDI TPP</b>	<b>0.00</b>	<b>6.00</b>	<b>0.00</b>	<b>96.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	6.00	0.00	96.00	0.00		0.00		unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TYPE:THER (GT)</b>	<b>514.08</b>	<b>3.52</b>	<b>2.72</b>	<b>56.32</b>	<b>56.50</b>		<b>384.08</b>			
<b>BASIN BRIDGE GT (Liq.)</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>90.00</b>			
<b>KOVIKALPAL CCPP</b>	<b>107.88</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>107.88</b>			
<b>KUTTALAM CCPP</b>	<b>100.00</b>	<b>1.64</b>	<b>1.94</b>	<b>26.24</b>	<b>30.86</b>		<b>0.00</b>			
<b>VALUTHUR CCPP</b>	<b>186.20</b>	<b>1.88</b>	<b>0.78</b>	<b>30.08</b>	<b>25.64</b>		<b>186.20</b>			
<b>TYPE:HYDRO</b>	<b>2203.20</b>	<b>7.90</b>	<b>8.70</b>	<b>126.40</b>	<b>107.51</b>		<b>583.00</b>			
<b>ALIYAR HPS</b>	<b>60.00</b>	<b>0.33</b>	<b>0.63</b>	<b>5.28</b>	<b>6.95</b>		<b>0.00</b>			
<b>BHAWANI BARRAGE-II HPS</b>	<b>30.00</b>	<b>0.03</b>	<b>0.00</b>	<b>0.48</b>	<b>0.00</b>		<b>15.00</b>			
<b>BHAWANI BARRAGE-III HPS</b>	<b>30.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>BHAWANI KATTAL</b>	<b>30.00</b>	<b>0.03</b>	<b>0.00</b>	<b>0.48</b>	<b>0.00</b>		<b>0.00</b>			
<b>KADAMPARI HPS</b>	<b>400.00</b>	<b>0.97</b>	<b>0.82</b>	<b>15.52</b>	<b>8.57</b>		<b>300.00</b>			
<b>KODAYAR-I HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>60.00</b>			
<b>KODAYAR-II HPS</b>	<b>40.00</b>	<b>0.10</b>	<b>0.06</b>	<b>1.60</b>	<b>1.02</b>		<b>0.00</b>			
<b>KUNDAH-I HPS</b>	<b>60.00</b>	<b>0.73</b>	<b>0.77</b>	<b>11.68</b>	<b>7.69</b>		<b>0.00</b>			
<b>KUNDAH-II HPS</b>	<b>175.00</b>	<b>1.50</b>	<b>1.92</b>	<b>24.00</b>	<b>20.93</b>		<b>0.00</b>			
<b>KUNDAH-III HPS</b>	<b>180.00</b>	<b>1.10</b>	<b>1.12</b>	<b>17.60</b>	<b>13.55</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
KUNDAH-IV HPS	100.00	0.53	0.11	8.48	0.85		0.00			
KUNDAH PSP		0.00	0.00	0.00	0.00		0.00			
KUNDAH-V HPS	40.00	0.20	0.30	3.20	4.04		0.00			
LOWER METTUR-I HPS	30.00	0.07	0.00	1.12	0.22		0.00			
LOWER METTUR-II HPS	30.00	0.07	0.05	1.12	0.53		0.00			
LOWER METTUR-III HPS	30.00	0.07	0.03	1.12	0.32		0.00			
LOWER METTUR-IV HPS	30.00	0.07	0.00	1.12	0.15		0.00			
METTUR DAM HPS	50.00	0.23	0.32	3.68	4.14		0.00			
METTUR TUNNEL HPS	200.00	0.03	0.00	0.48	0.00		200.00			
MOYAR HPS	40.00	0.20	0.49	3.20	4.65		0.00			
PAPANASAM HPS	32.00	0.17	0.20	2.72	3.30		8.00			
PARSON'S VALLEY HPS	30.00	0.10	0.00	1.60	0.00		0.00			
PERIYAR HPS	168.00	0.00	0.00	0.00	5.43		0.00			
PYKARA HPS	59.20	0.07	0.26	1.12	0.92		0.00			
PYKARA ULTMATE HPS	150.00	0.83	0.94	13.28	13.75		0.00			
SARKARPATHY HPS	30.00	0.30	0.56	4.80	8.95		0.00			
SHOLAYAR HPS (TN)	84.00	0.00	0.00	0.00	0.00		0.00			
SURULIYAR HPS	35.00	0.17	0.12	2.72	1.55		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>4564.70</b>	<b>59.84</b>	<b>74.14</b>	<b>957.44</b>	<b>998.94</b>		<b>694.00</b>			
<b>TYPE:THERMAL</b>	<b>4022.50</b>	<b>59.84</b>	<b>74.14</b>	<b>957.44</b>	<b>998.94</b>		<b>363.50</b>			
<b>ITPCL TPP</b>	<b>1200.00</b>	<b>22.80</b>	<b>24.58</b>	<b>364.80</b>	<b>309.47</b>	<b>0</b>	<b>0.00</b>			
Unit 1	600.00	11.40	12.30	182.40	175.03		0.00			
Unit 2	600.00	11.40	12.28	182.40	134.44		0.00			
<b>MUTHIARA TPP</b>	<b>1200.00</b>	<b>16.66</b>	<b>24.59</b>	<b>266.56</b>	<b>350.16</b>	<b>1</b>	<b>0.00</b>			
Unit 1	600.00	8.33	12.37	133.28	172.67		0.00			
Unit 2	600.00	8.33	12.22	133.28	177.49		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
<b>NEYVELI TPS(Z)</b>	<b>250.00</b>	<b>4.67</b>	<b>4.87</b>	<b>74.72</b>	<b>71.97</b>		<b>0.00</b>			
Unit 1	250.00	4.67	4.87	74.72	71.97		0.00			
<b>OPG Power Generation Private Limited</b>	<b>414.00</b>	<b>6.01</b>	<b>9.60</b>	<b>96.16</b>	<b>133.92</b>	<b>5</b>	<b>0.00</b>			
Unit 1	77.00	0.77	1.89	12.32	20.42		0.00			
Unit 2	77.00	1.17	1.89	18.72	30.18		0.00			
Unit 3	80.00	1.17	1.55	18.72	19.01		0.00			
Unit 4	180.00	2.90	4.27	46.40	64.31		0.00			
<b>TCP Limited</b>	<b>63.50</b>	<b>0.43</b>	<b>0.00</b>	<b>6.88</b>	<b>0.00</b>	<b>0</b>	<b>63.50</b>			
Unit 1	P	63.50	0.43	0.00	6.88	0.00	63.50	16/07/2021 05:21	MISCELLANEOUS PLANNED MAINTENANCE	
<b>Tulsyan NEC Limited</b>	<b>70.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		35.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
Unit 2		35.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>TUTICORIN (P) TPP</b>	<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>8</b>	<b>300.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00	150.00	03/04/2016 00:31	No Fuel Supply Agreement	
Unit 2	L	150.00	0.00	0.00	0.00	0.00	150.00	16/04/2016 01:42	No Fuel Supply Agreement	
<b>TUTICORIN TPP ST-IV</b>	<b>525.00</b>	<b>9.27</b>	<b>10.50</b>	<b>148.32</b>	<b>133.42</b>	<b>0</b>	<b>0.00</b>			
Unit 1		525.00	9.27	10.50	148.32	133.42	0.00			
<b>TYPE:THER (GT)</b>	<b>330.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>330.50</b>			
<b>KARUPPUR CAPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>P.NALLUR CAPP</b>	<b>330.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>330.50</b>			
<b>VALANTARVY CAPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>211.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMALPATTI DG</b>	<b>105.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMAYANALLUR DG</b>	<b>106.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>8330.00</b>	<b>157.80</b>	<b>141.74</b>	<b>2524.80</b>	<b>2236.94</b>		<b>1600.00</b>			
<b>TYPE:THERMAL</b>	<b>5890.00</b>	<b>110.80</b>	<b>87.95</b>	<b>1772.80</b>	<b>1375.68</b>		<b>1380.00</b>			
<b>NEYVELI ( EXT) TPS</b>	<b>420.00</b>	<b>9.00</b>	<b>5.41</b>	<b>144.00</b>	<b>111.13</b>		<b>210.00</b>			
Unit 1	S	210.00	4.43	1.42	70.88	61.83	210.00	16/04/2026 08:29	I.D. FANS PROBLEM	
Unit 2		210.00	4.57	3.99	73.12	49.30	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
<b>NEYVELI NEW TPP</b>	<b>1000.00</b>	<b>19.96</b>	<b>8.44</b>	<b>319.36</b>	<b>175.02</b>		<b>500.00</b>			
Unit 1	S	500.00	9.83	0.00	157.28	37.05	500.00	15/04/2026 16:35	ELECTRICAL MISCELLANEOUS PROBLEMS	
Unit 2		500.00	10.13	8.44	162.08	137.97	0.00			
<b>NEYVELI TPS-II</b>	<b>1470.00</b>	<b>27.07</b>	<b>18.68</b>	<b>433.12</b>	<b>252.42</b>		<b>420.00</b>			
Unit 1	L	210.00	3.87	0.00	61.92	0.00	210.00	20/03/2026 13:30	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2		210.00	3.67	3.81	58.72	59.70	0.00			
Unit 3		210.00	4.00	3.93	64.00	62.05	0.00			
Unit 4		210.00	3.93	3.98	62.88	62.99	0.00			
Unit 5	L	210.00	3.80	0.00	60.80	0.00	210.00	28/03/2026 09:40	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 6		210.00	3.93	3.36	62.88	3.73	0.00			
Unit 7		210.00	3.87	3.60	61.92	63.95	0.00			
<b>NEYVELI TPS-II EXP</b>	<b>500.00</b>	<b>8.23</b>	<b>4.25</b>	<b>131.68</b>	<b>114.21</b>		<b>250.00</b>			
Unit 1	S	250.00	3.40	0.00	54.40	50.28	250.00	13/04/2026 02:30	WATER WALL TUBE LEAKAGE	
Unit 2		250.00	4.83	4.25	77.28	63.93	0.00			
<b>NTPL TUTICORIN TPP</b>	<b>1000.00</b>	<b>18.77</b>	<b>20.68</b>	<b>300.32</b>	<b>279.92</b>	<b>13</b>	<b>0.00</b>			
Unit 1		500.00	9.07	10.33	145.12	139.50	0.00			
Unit 2		500.00	9.70	10.35	155.20	140.42	0.00			
<b>VALLUR TPP</b>	<b>1500.00</b>	<b>27.77</b>	<b>30.49</b>	<b>444.32</b>	<b>442.98</b>	<b>25</b>	<b>0.00</b>			
Unit 1		500.00	9.47	10.48	151.52	158.73	0.00			
Unit 2		500.00	8.83	9.66	141.28	154.57	0.00			
Unit 3		500.00	9.47	10.35	151.52	129.68	0.00			
<b>TYPE:NUCLEAR</b>	<b>2440.00</b>	<b>47.00</b>	<b>53.79</b>	<b>752.00</b>	<b>861.26</b>		<b>220.00</b>			
<b>BHAVINI PFBR</b>		<b>1.50</b>	<b>0.00</b>	<b>24.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1			1.50	0.00	24.00	0.00	0.00		unit not yet commissioned	
<b>KUDANKULAM</b>	<b>2000.00</b>	<b>40.90</b>	<b>48.74</b>	<b>654.40</b>	<b>780.41</b>		<b>0.00</b>			
Unit 1		1000.00	20.83	24.46	333.28	391.56	0.00			
Unit 2		1000.00	20.07	24.28	321.12	388.85	0.00			
<b>MADRAS A.P.S.</b>	<b>440.00</b>	<b>4.60</b>	<b>5.05</b>	<b>73.60</b>	<b>80.85</b>		<b>220.00</b>			
Unit 1	L	220.00	0.00	0.00	0.00	0.00	220.00	30/01/2018 16:30	REACTOR MAINTENANCE WORKS.	
Unit 2		220.00	4.60	5.05	73.60	80.85	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL					
<b>TELANGANA</b>										
<b>STATE TOTAL</b>	<b>14248.10</b>	<b>220.36</b>	<b>210.44</b>	<b>3525.76</b>	<b>3080.50</b>		<b>1092.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>10048.10</b>	<b>141.14</b>	<b>124.81</b>	<b>2258.24</b>	<b>1913.17</b>		<b>1092.50</b>			
<b>TYPE:THERMAL</b>	<b>7642.50</b>	<b>139.71</b>	<b>121.24</b>	<b>2235.36</b>	<b>1870.17</b>		<b>862.50</b>			
<b>BHADRADRI TPP</b>	<b>1080.00</b>	<b>19.80</b>	<b>18.52</b>	<b>316.80</b>	<b>306.82</b>	<b>11</b>	<b>0.00</b>			
Unit 1	*	270.00	4.93	3.48	78.88	73.20	0.00	15/04/2026 09:41	16/04/2026 04:33:00	WATER WALL TUBE LEAKAGE
Unit 2		270.00	4.97	4.97	79.52	78.96	0.00			
Unit 3		270.00	4.97	5.24	79.52	77.97	0.00			
Unit 4		270.00	4.93	4.83	78.88	76.69	0.00			
<b>KAKATIYA TPS</b>	<b>1100.00</b>	<b>21.20</b>	<b>24.25</b>	<b>339.20</b>	<b>305.78</b>	<b>24</b>	<b>0.00</b>			
Unit 1		500.00	9.60	10.84	153.60	147.64	0.00			
Unit 2		600.00	11.60	13.41	185.60	158.14	0.00			
<b>KOTHAGUDEM TPS (NEW)</b>	<b>1000.00</b>	<b>18.60</b>	<b>19.07</b>	<b>297.60</b>	<b>293.32</b>	<b>8</b>	<b>0.00</b>			
Unit 9		250.00	4.67	5.08	74.72	77.98	0.00			
Unit 10		250.00	4.63	5.19	74.08	77.97	0.00			
Unit 11		500.00	9.30	8.80	148.80	137.37	0.00			
<b>KOTHAGUDEM TPS (STAGE-7)</b>	<b>800.00</b>	<b>15.07</b>	<b>14.01</b>	<b>241.12</b>	<b>222.63</b>	<b>14</b>	<b>0.00</b>			
Unit 12		800.00	15.07	14.01	241.12	222.63	0.00			
<b>RAMAGUNDEM-B TPS</b>	<b>62.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>62.50</b>			
Unit 1	L	62.50	0.00	0.00	0.00	0.00	62.50	04/06/2024 20:24		COAL FEEDING PROBLEM IN PLANT
<b>SINGARENI TPP</b>	<b>1200.00</b>	<b>25.40</b>	<b>24.28</b>	<b>406.40</b>	<b>392.14</b>	<b>13</b>	<b>0.00</b>			
Unit 1		600.00	12.33	12.02	197.28	196.35	0.00			
Unit 2		600.00	13.07	12.26	209.12	195.79	0.00			
<b>YADADRI TPS</b>	<b>2400.00</b>	<b>39.64</b>	<b>21.11</b>	<b>634.24</b>	<b>349.48</b>	<b>8</b>	<b>800.00</b>			
Unit 1		800.00	10.77	7.17	172.32	46.99	0.00			
Unit 2	S	800.00	10.30	5.73	164.80	151.63	800.00	16/04/2026 19:28		BOILER MISC. PROBLEM
Unit 3		0.00	7.80	0.00	124.80	0.00	0.00			unit not yet commissioned
Unit 4		800.00	10.77	8.21	172.32	150.86	0.00			
Unit 5			0.00	0.00	0.00	0.00	0.00			unit not yet commissioned

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
<b>TYPE:HYDRO</b>	<b>2405.60</b>	<b>1.43</b>	<b>3.57</b>	<b>22.88</b>	<b>43.00</b>		<b>230.00</b>			
LOWER JURALA HPS	240.00	0.00	0.00	0.00	0.00		80.00			
NAGARJUN SGR HPS	815.60	0.67	2.93	10.72	31.31		0.00			
NAGARJUN SGR LBC HPS	60.00	0.00	0.00	0.00	0.00		0.00			
POCHAMPAD HPS	36.00	0.10	0.26	1.60	5.12		0.00			
PRIYADARSHNI JURALA HPS	234.00	0.00	0.00	0.00	0.00		0.00			
PULICHINTALA HPS	120.00	0.33	0.38	5.28	6.57		0.00			
SRISAILAM LB HPS	900.00	0.33	0.00	5.28	0.00		150.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>4200.00</b>	<b>79.22</b>	<b>85.63</b>	<b>1267.52</b>	<b>1167.33</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>4200.00</b>	<b>79.22</b>	<b>85.63</b>	<b>1267.52</b>	<b>1167.33</b>		<b>0.00</b>			
<b>RAMAGUNDEM STPS</b>	<b>2600.00</b>	<b>49.39</b>	<b>52.51</b>	<b>790.24</b>	<b>662.66</b>	<b>22</b>	<b>0.00</b>			
Unit 1	200.00	3.93	4.17	62.88	53.71		0.00			
Unit 2	200.00	3.83	3.27	61.28	27.34		0.00			
Unit 3	200.00	3.83	3.98	61.28	28.16		0.00			
Unit 4	500.00	9.30	10.33	148.80	138.24		0.00			
Unit 5	500.00	9.50	10.22	152.00	143.42		0.00			
Unit 6	500.00	9.30	10.25	148.80	133.73		0.00			
Unit 7	500.00	9.70	10.29	155.20	138.06		0.00			
<b>TELANGANA STPP PH-1</b>	<b>1600.00</b>	<b>29.83</b>	<b>33.12</b>	<b>477.28</b>	<b>504.67</b>	<b>21</b>	<b>0.00</b>			
Unit 1	800.00	14.83	16.49	237.28	251.76		0.00			
Unit 2	800.00	15.00	16.63	240.00	252.91		0.00			
<b>EASTERN</b>										
<b>REGION TOTAL</b>	<b>47125.46</b>	<b>814.14</b>	<b>784.96</b>	<b>13039.31</b>	<b>12104.15</b>		<b>6508.20</b>			
<b>ANDAMAN &amp; NICOBAR ISLANDS</b>										
<b>STATE TOTAL</b>	<b>92.71</b>	<b>0.00</b>	<b>0.96</b>	<b>0.00</b>	<b>15.36</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>57.52</b>	<b>0.00</b>	<b>0.36</b>	<b>0.00</b>	<b>5.76</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>57.52</b>	<b>0.00</b>	<b>0.36</b>	<b>0.00</b>	<b>5.76</b>		<b>0.00</b>			
<b>AND. NICOBAR DG</b>	<b>57.52</b>	<b>0.00</b>	<b>0.36</b>	<b>0.00</b>	<b>5.76</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
<b>SECTOR: PVT SECTOR</b>	<b>35.19</b>	<b>0.00</b>	<b>0.60</b>	<b>0.00</b>	<b>9.60</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>35.19</b>	<b>0.00</b>	<b>0.60</b>	<b>0.00</b>	<b>9.60</b>		<b>0.00</b>			
<b>AND. NICOBAR Pvt. DG</b>	<b>35.19</b>	<b>0.00</b>	<b>0.60</b>	<b>0.00</b>	<b>9.60</b>		<b>0.00</b>			
<b>BIHAR</b>										
<b>STATE TOTAL</b>	<b>10170.00</b>	<b>191.61</b>	<b>174.37</b>	<b>3065.76</b>	<b>2729.68</b>		<b>1780.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>10170.00</b>	<b>191.61</b>	<b>174.37</b>	<b>3065.76</b>	<b>2729.68</b>		<b>1780.00</b>			
<b>TYPE:THERMAL</b>	<b>10170.00</b>	<b>191.61</b>	<b>174.37</b>	<b>3065.76</b>	<b>2729.68</b>		<b>1780.00</b>			
<b>BARAUNI TPS</b>	<b>500.00</b>	<b>5.30</b>	<b>5.63</b>	<b>84.80</b>	<b>68.24</b>	<b>70</b>	<b>250.00</b>			
Unit 6		0.00	0.00	0.00	0.00		0.00			
Unit 7		0.00	0.00	0.00	0.00		0.00			
Unit 8	P	250.00	0.00	0.00	0.00		250.00	09/03/2026 23:43	OVERHAULING WORKS	
Unit 9		250.00	5.30	5.63	84.80		0.00			
<b>BARH STPS</b>	<b>3300.00</b>	<b>62.37</b>	<b>68.65</b>	<b>997.92</b>	<b>901.01</b>	<b>19</b>	<b>0.00</b>			
Unit 1		660.00	12.43	14.09	198.88		0.00			
Unit 2		660.00	13.17	13.68	210.72		0.00			
Unit 3		660.00	11.67	13.50	186.72		0.00			
Unit 4		660.00	12.50	13.84	200.00		0.00			
Unit 5		660.00	12.60	13.54	201.60		0.00			
<b>BUXAR TPP</b>	<b>660.00</b>	<b>8.73</b>	<b>0.00</b>	<b>139.68</b>	<b>96.08</b>	<b>5</b>	<b>660.00</b>			
Unit 1	S	660.00	8.73	0.00	139.68		660.00	11/04/2026 12:50	COAL SHORTAGE	
Unit 2		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>KAHALGAON TPS</b>	<b>2340.00</b>	<b>48.55</b>	<b>44.59</b>	<b>776.80</b>	<b>702.93</b>	<b>22</b>	<b>210.00</b>			
Unit 1		210.00	4.33	4.14	69.28		0.00			
Unit 2		210.00	4.23	4.36	67.68		0.00			
Unit 3	*	210.00	4.53	0.03	72.48		210.00	14/04/2026 21:37	16/04/2026 22:52:00 WATER WALL TUBE LEAKAGE	
Unit 4		210.00	4.23	4.41	67.68		0.00			
Unit 5		500.00	10.37	10.46	165.92		0.00			
Unit 6		500.00	10.73	10.54	171.68		0.00			
Unit 7		500.00	10.13	10.65	162.08		0.00			
<b>MUZAFFARPUR TPS</b>	<b>390.00</b>	<b>7.66</b>	<b>7.92</b>	<b>122.56</b>	<b>115.69</b>	<b>36</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		16/04/2026					
				PROG.	ACTUAL						
Unit 3		195.00	3.83	3.97	61.28	57.84		0.00			
Unit 4		195.00	3.83	3.95	61.28	57.85		0.00			
<b>NABINAGAR STPP</b>		<b>1980.00</b>	<b>39.17</b>	<b>27.47</b>	<b>626.72</b>	<b>544.59</b>	<b>46</b>	<b>660.00</b>			
Unit 1		660.00	13.00	13.78	208.00	210.17		0.00			
Unit 2		660.00	12.97	13.69	207.52	210.18		0.00			
Unit 3	S	660.00	13.20	0.00	211.20	124.24		660.00	10/04/2026 12:59	TURBINE VIBRATIONS HIGH	
<b>NABINAGAR TPP</b>		<b>1000.00</b>	<b>19.83</b>	<b>20.11</b>	<b>317.28</b>	<b>301.14</b>	<b>33</b>	<b>0.00</b>			
Unit 1		250.00	5.30	4.99	84.80	75.02		0.00			
Unit 2		250.00	4.80	4.99	76.80	75.31		0.00			
Unit 3		250.00	4.93	5.01	78.88	75.24		0.00			
Unit 4		250.00	4.80	5.12	76.80	75.57		0.00			
<b>JHARKHAND</b>											
<b>STATE TOTAL</b>		<b>7240.00</b>	<b>122.24</b>	<b>131.87</b>	<b>1955.84</b>	<b>2015.82</b>		<b>885.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>550.00</b>	<b>7.50</b>	<b>9.07</b>	<b>120.00</b>	<b>130.72</b>		<b>65.00</b>			
<b>TYPE:THERMAL</b>		<b>420.00</b>	<b>7.30</b>	<b>7.51</b>	<b>116.80</b>	<b>122.82</b>		<b>0.00</b>			
<b>TENUGHAT TPS</b>		<b>420.00</b>	<b>7.30</b>	<b>7.51</b>	<b>116.80</b>	<b>122.82</b>	<b>87</b>	<b>0.00</b>			
Unit 1		210.00	3.80	3.48	60.80	57.39		0.00			
Unit 2		210.00	3.50	4.03	56.00	65.43		0.00			
<b>TYPE:HYDRO</b>		<b>130.00</b>	<b>0.20</b>	<b>1.56</b>	<b>3.20</b>	<b>7.90</b>		<b>65.00</b>			
<b>SUBERNREKHA-I HPS</b>		<b>65.00</b>	<b>0.10</b>	<b>0.80</b>	<b>1.60</b>	<b>4.02</b>		<b>0.00</b>			
<b>SUBERNREKHA-II HPS</b>		<b>65.00</b>	<b>0.10</b>	<b>0.76</b>	<b>1.60</b>	<b>3.88</b>		<b>65.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>1830.00</b>	<b>37.47</b>	<b>35.66</b>	<b>599.52</b>	<b>551.74</b>		<b>120.00</b>			
<b>TYPE:THERMAL</b>		<b>1830.00</b>	<b>37.47</b>	<b>35.66</b>	<b>599.52</b>	<b>551.74</b>		<b>120.00</b>			
<b>JOJOBERA TPS</b>		<b>240.00</b>	<b>5.07</b>	<b>2.50</b>	<b>81.12</b>	<b>58.24</b>	<b>66</b>	<b>120.00</b>			
Unit 2	S	120.00	2.60	0.00	41.60	17.15		120.00	09/04/2026 10:38	02/05/2026	STATOR/ STATOR EARTH FAULT
Unit 3		120.00	2.47	2.50	39.52	41.09		0.00			
<b>MAHADEV PRASAD STPP</b>		<b>540.00</b>	<b>11.10</b>	<b>11.39</b>	<b>177.60</b>	<b>170.05</b>	<b>7</b>	<b>0.00</b>			
Unit 1		270.00	5.47	5.66	87.52	84.74		0.00			
Unit 2		270.00	5.63	5.73	90.08	85.31		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
<b>MAITHON RB TPP</b>	<b>1050.00</b>	<b>21.30</b>	<b>21.77</b>	<b>340.80</b>	<b>323.45</b>	<b>30</b>	<b>0.00</b>			
Unit 1	525.00	10.70	10.90	171.20	161.87		0.00			
Unit 2	525.00	10.60	10.87	169.60	161.58		0.00			
<b>MAITRISHI USHA TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>	<b>4860.00</b>	<b>77.27</b>	<b>87.14</b>	<b>1236.32</b>	<b>1333.36</b>		<b>700.00</b>			
<b>TYPE:THERMAL</b>	<b>4780.00</b>	<b>77.10</b>	<b>87.14</b>	<b>1233.60</b>	<b>1328.26</b>		<b>660.00</b>			
<b>BOKARO TPS `A` EXP</b>	<b>500.00</b>	<b>9.77</b>	<b>10.16</b>	<b>156.32</b>	<b>155.44</b>	<b>21</b>	<b>0.00</b>			
Unit 1	500.00	9.77	10.16	156.32	155.44		0.00			
<b>CHANDRAPURA(DVC) TPS</b>	<b>500.00</b>	<b>9.93</b>	<b>11.67</b>	<b>158.88</b>	<b>180.36</b>	<b>10</b>	<b>0.00</b>			
Unit 7	250.00	4.93	5.77	78.88	88.88		0.00			
Unit 8	250.00	5.00	5.90	80.00	91.48		0.00			
<b>KODARMA TPP</b>	<b>1000.00</b>	<b>19.20</b>	<b>19.56</b>	<b>307.20</b>	<b>286.81</b>	<b>25</b>	<b>0.00</b>			
Unit 1	500.00	9.60	9.84	153.60	140.08		0.00			
Unit 2	500.00	9.60	9.72	153.60	146.73		0.00			
<b>NORTH KARANPURA TPP</b>	<b>1980.00</b>	<b>26.53</b>	<b>28.15</b>	<b>424.48</b>	<b>435.73</b>	<b>29</b>	<b>660.00</b>			
Unit 1	660.00	14.30	14.02	228.80	217.43		0.00			
Unit 2	660.00	0.00	0.00	0.00	0.00		660.00	24/03/2026 18:47	OVERHAULING WORKS	
Unit 3	660.00	12.23	14.13	195.68	218.30		0.00			
<b>PATRATU STPP</b>	<b>800.00</b>	<b>11.67</b>	<b>17.60</b>	<b>186.72</b>	<b>269.92</b>	<b>33</b>	<b>0.00</b>			
Unit 1	800.00	11.67	17.60	186.72	269.92		0.00			
Unit 2		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 3		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TYPE:HYDRO</b>	<b>80.00</b>	<b>0.17</b>	<b>0.00</b>	<b>2.72</b>	<b>5.10</b>		<b>40.00</b>			
<b>PANCHET HPS</b>	<b>80.00</b>	<b>0.17</b>	<b>0.00</b>	<b>2.72</b>	<b>5.10</b>		<b>40.00</b>			
<b>ODISHA</b>										
<b>STATE TOTAL</b>	<b>12104.55</b>	<b>222.76</b>	<b>219.79</b>	<b>3564.16</b>	<b>3364.01</b>		<b>560.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>3894.55</b>	<b>49.76</b>	<b>53.69</b>	<b>796.16</b>	<b>858.98</b>		<b>210.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
<b>TYPE:THERMAL</b>	<b>1740.00</b>	<b>34.56</b>	<b>35.56</b>	<b>552.96</b>	<b>567.28</b>		<b>210.00</b>			
<b>IB VALLEY TPS</b>	<b>1740.00</b>	<b>34.56</b>	<b>35.56</b>	<b>552.96</b>	<b>567.28</b>	<b>13</b>	<b>210.00</b>			
Unit 1	L	210.00	0.00	0.00	0.00		210.00	06/03/2026 01:08	AIR PREHEATERS PROBLEM	
Unit 2		210.00	4.70	4.92	75.20		0.00			
Unit 3		660.00	14.93	15.32	238.88		0.00			
Unit 4		660.00	14.93	15.32	238.88		0.00			
<b>TYPE:HYDRO</b>	<b>2154.55</b>	<b>15.20</b>	<b>18.13</b>	<b>243.20</b>	<b>291.70</b>		<b>0.00</b>			
<b>BALIMELA HPS</b>	<b>510.00</b>	<b>3.10</b>	<b>4.44</b>	<b>49.60</b>	<b>72.33</b>		<b>0.00</b>			
<b>CHIPLIMA HPS</b>	<b>72.00</b>	<b>0.50</b>	<b>0.74</b>	<b>8.00</b>	<b>9.11</b>		<b>0.00</b>			
<b>HIRAKUD HPS</b>	<b>287.80</b>	<b>1.10</b>	<b>0.69</b>	<b>17.60</b>	<b>12.47</b>		<b>0.00</b>			
<b>MACHKUND HPS</b>	<b>114.75</b>	<b>1.60</b>	<b>1.09</b>	<b>25.60</b>	<b>21.43</b>		<b>0.00</b>			
<b>RENGALI HPS</b>	<b>250.00</b>	<b>2.00</b>	<b>1.50</b>	<b>32.00</b>	<b>24.47</b>		<b>0.00</b>			
<b>UPPER INDRAVATI HPS</b>	<b>600.00</b>	<b>4.70</b>	<b>7.25</b>	<b>75.20</b>	<b>112.53</b>		<b>0.00</b>			
<b>UPPER KOLAB HPS</b>	<b>320.00</b>	<b>2.20</b>	<b>2.42</b>	<b>35.20</b>	<b>39.36</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>3610.00</b>	<b>72.03</b>	<b>66.73</b>	<b>1152.48</b>	<b>1024.90</b>		<b>350.00</b>			
<b>TYPE:THERMAL</b>	<b>3610.00</b>	<b>72.03</b>	<b>66.73</b>	<b>1152.48</b>	<b>1024.90</b>		<b>350.00</b>			
<b>DERANG TPP</b>	<b>1200.00</b>	<b>25.06</b>	<b>27.39</b>	<b>400.96</b>	<b>423.84</b>	<b>66</b>	<b>0.00</b>			
Unit 1		600.00	12.33	13.65	197.28		0.00			
Unit 2		600.00	12.73	13.74	203.68		0.00			
<b>JSW Energy Utkal Limited</b>	<b>700.00</b>	<b>13.20</b>	<b>6.40</b>	<b>211.20</b>	<b>99.29</b>	<b>37</b>	<b>350.00</b>			
Unit 1	S	350.00	6.60	0.00	105.60		350.00	09/04/2026 22:44	COOLING TOWER PROBLEM	
Unit 2		350.00	6.60	6.40	105.60		0.00			
<b>KAMALANGA TPS</b>	<b>1050.00</b>	<b>22.84</b>	<b>24.59</b>	<b>365.44</b>	<b>364.28</b>	<b>26</b>	<b>0.00</b>			
Unit 1		350.00	7.67	8.15	122.72		0.00			
Unit 2		350.00	7.57	8.00	121.12		0.00			
Unit 3		350.00	7.60	8.44	121.60		0.00			
<b>LANCO BABANDH TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
<b>Maadurga Thermal Power Company Ltd.</b>	<b>60.00</b>	<b>0.86</b>	<b>1.26</b>	<b>13.76</b>	<b>19.25</b>	<b>23</b>	<b>0.00</b>			
Unit 1	30.00	0.43	0.64	6.88	9.81		0.00			
Unit 2	30.00	0.43	0.62	6.88	9.44		0.00			
<b>Malibrahamani TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>VEDANTA TPP</b>	<b>600.00</b>	<b>10.07</b>	<b>7.09</b>	<b>161.12</b>	<b>118.24</b>	<b>15</b>	<b>0.00</b>			
Unit 2	600.00	10.07	7.09	161.12	118.24		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>4600.00</b>	<b>100.97</b>	<b>99.37</b>	<b>1615.52</b>	<b>1480.13</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>4600.00</b>	<b>100.97</b>	<b>99.37</b>	<b>1615.52</b>	<b>1480.13</b>		<b>0.00</b>			
<b>DARLIPALI STPS</b>	<b>1600.00</b>	<b>35.30</b>	<b>35.76</b>	<b>564.80</b>	<b>512.52</b>	<b>27</b>	<b>0.00</b>			
Unit 1	800.00	17.50	17.89	280.00	276.08		0.00			
Unit 2	800.00	17.80	17.87	284.80	236.44		0.00			
<b>ROURKELA PP-II EXPANSION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>65.67</b>	<b>63.61</b>	<b>1050.72</b>	<b>967.61</b>	<b>16</b>	<b>0.00</b>			
Unit 1	500.00	10.40	10.59	166.40	165.37		0.00			
Unit 2	500.00	10.93	10.57	174.88	165.64		0.00			
Unit 3	500.00	10.97	10.62	175.52	136.49		0.00			
Unit 4	500.00	10.97	10.55	175.52	166.61		0.00			
Unit 5	500.00	11.20	10.56	179.20	165.92		0.00			
Unit 6	500.00	11.20	10.72	179.20	167.58		0.00			
<b>SIKKIM</b>										
<b>STATE TOTAL</b>	<b>2282.00</b>	<b>17.36</b>	<b>5.16</b>	<b>277.76</b>	<b>70.37</b>		<b>625.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1200.00</b>	<b>8.40</b>	<b>0.00</b>	<b>134.40</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>1200.00</b>	<b>8.40</b>	<b>0.00</b>	<b>134.40</b>	<b>0.00</b>		<b>0.00</b>			
<b>TEESTA-III HPS</b>	<b>1200.00</b>	<b>8.40</b>	<b>0.00</b>	<b>134.40</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>512.00</b>	<b>3.13</b>	<b>4.28</b>	<b>50.08</b>	<b>58.46</b>		<b>55.00</b>			
<b>TYPE:HYDRO</b>	<b>512.00</b>	<b>3.13</b>	<b>4.28</b>	<b>50.08</b>	<b>58.46</b>		<b>55.00</b>			
<b>CHUZACHEN HPS</b>	<b>110.00</b>	<b>0.67</b>	<b>0.81</b>	<b>10.72</b>	<b>12.71</b>		<b>55.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
DIKCHU HPS	96.00	1.13	1.84	18.08	20.95		0.00			
JORETHANG LOOP	96.00	0.30	0.65	4.80	9.10		0.00			
RONGNICHU HPS	113.00	0.40	0.50	6.40	8.17		0.00			
TASHIDING HPS	97.00	0.63	0.48	10.08	7.53		0.00			
SECTOR: CENTRAL SECTOR	570.00	5.83	0.88	93.28	11.91		570.00			
TYPE:HYDRO	570.00	5.83	0.88	93.28	11.91		570.00			
RANGIT HPS	60.00	0.73	0.88	11.68	11.91		60.00			
RANGIT-IV HPS		0.30	0.00	4.80	0.00		0.00			
TEESTA V HPS	510.00	4.80	0.00	76.80	0.00		510.00			
<b>WEST BENGAL</b>										
STATE TOTAL	15236.20	260.17	252.81	4175.79	3908.91		2658.20			
SECTOR: STATE SECTOR	6456.00	101.19	112.26	1672.59	1621.68		253.00			
TYPE:THERMAL	5470.00	98.25	105.53	1625.55	1562.03		210.00			
BAKRESWAR TPS	1050.00	22.40	24.59	358.40	384.05	18	0.00			
Unit 1	210.00	4.40	4.88	70.40	77.05		0.00			
Unit 2	210.00	4.40	4.90	70.40	76.80		0.00			
Unit 3	210.00	4.50	4.90	72.00	76.55		0.00			
Unit 4	210.00	4.40	4.95	70.40	76.68		0.00			
Unit 5	210.00	4.70	4.96	75.20	76.97		0.00			
BANDEL TPS	270.00	5.30	5.36	84.80	82.14	30	0.00			
Unit 2	60.00	0.90	0.98	14.40	12.41		0.00			
Unit 5	210.00	4.40	4.38	70.40	69.73		0.00			
D.P.L. TPS	550.00	5.13	11.81	82.08	150.97	12	0.00			
Unit 7	300.00	0.00	5.74	0.00	68.17		0.00			
Unit 8	250.00	5.13	6.07	82.08	82.80		0.00			
KOLAGHAT TPS	840.00	11.94	14.79	244.59	246.81	17	210.00			
Unit 3	210.00	4.40	4.37	70.40	57.93		0.00			
Unit 4	210.00	3.57	4.33	57.12	66.21		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		16/04/2026					
				PROG.	ACTUAL						
Unit 5		210.00	3.97	4.47	63.52	69.10		0.00			
Unit 6	*	210.00	0.00	1.62	53.55	53.57		210.00	13/04/2026 12:02	16/04/2026 12:49:00	CONDENSER TUBE LEAKAGE/ CLEANING
<b>SAGARDIGHI TPS</b>		<b>2260.00</b>	<b>42.24</b>	<b>37.63</b>	<b>675.84</b>	<b>523.63</b>	<b>27</b>	<b>0.00</b>			
Unit 1		300.00	6.57	7.09	105.12	107.77		0.00			
Unit 2		300.00	6.67	7.08	106.72	63.63		0.00			
Unit 3		500.00	10.70	11.72	171.20	177.00		0.00			
Unit 4		500.00	10.90	11.74	174.40	175.23		0.00			
Unit 5		660.00	7.40	0.00	118.40	0.00		0.00			unit not yet commissioned
<b>SANTALDIH TPS</b>		<b>500.00</b>	<b>11.24</b>	<b>11.35</b>	<b>179.84</b>	<b>174.43</b>	<b>19</b>	<b>0.00</b>			
Unit 5		250.00	5.47	5.70	87.52	87.25		0.00			
Unit 6		250.00	5.77	5.65	92.32	87.18		0.00			
<b>TYPE:THER (GT)</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>HALDIA GT (Liq.)</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KASBA GT (Liq.)</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>		<b>986.00</b>	<b>2.94</b>	<b>6.73</b>	<b>47.04</b>	<b>59.65</b>		<b>43.00</b>			
<b>JALDHAKA HPS ST-I</b>		<b>36.00</b>	<b>0.27</b>	<b>0.53</b>	<b>4.32</b>	<b>7.02</b>		<b>18.00</b>			
<b>PURULIA PSS HPS</b>		<b>900.00</b>	<b>2.67</b>	<b>5.81</b>	<b>42.72</b>	<b>50.92</b>		<b>0.00</b>			
<b>RAMMAM HPS</b>		<b>50.00</b>	<b>0.00</b>	<b>0.39</b>	<b>0.00</b>	<b>1.71</b>		<b>25.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>1785.00</b>	<b>33.20</b>	<b>40.92</b>	<b>531.20</b>	<b>592.72</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>		<b>1785.00</b>	<b>33.20</b>	<b>40.92</b>	<b>531.20</b>	<b>592.72</b>		<b>0.00</b>			
<b>BUDGE BUDGE TPS</b>		<b>750.00</b>	<b>15.57</b>	<b>17.17</b>	<b>249.12</b>	<b>243.81</b>	<b>21</b>	<b>0.00</b>			
Unit 1		250.00	5.17	5.64	82.72	72.39		0.00			
Unit 2		250.00	5.17	5.74	82.72	83.14		0.00			
Unit 3		250.00	5.23	5.79	83.68	88.28		0.00			
<b>HALDIA TPP</b>		<b>600.00</b>	<b>13.50</b>	<b>14.49</b>	<b>216.00</b>	<b>224.96</b>	<b>17</b>	<b>0.00</b>			
Unit 1		300.00	6.87	7.20	109.92	110.69		0.00			
Unit 2		300.00	6.63	7.29	106.08	114.27		0.00			
<b>HIRANMAYE TPP</b>		<b>300.00</b>	<b>2.63</b>	<b>6.30</b>	<b>42.08</b>	<b>82.84</b>	<b>46</b>	<b>0.00</b>			
Unit 1		150.00	0.00	3.12	0.00	47.73		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		16/04/2026					
				PROG.	ACTUAL						
Unit 2		150.00	2.63	3.18	42.08	35.11		0.00			
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SOUTHERN REPL. TPS</b>		<b>135.00</b>	<b>1.50</b>	<b>2.96</b>	<b>24.00</b>	<b>41.11</b>	<b>22</b>	<b>0.00</b>			
Unit 1		67.50	0.73	1.46	11.68	20.12		0.00			
Unit 2		67.50	0.77	1.50	12.32	20.99		0.00			
<b>TITAGARH TPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00	0.00		0.00	10/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	L	0.00	0.00	0.00	0.00	0.00		0.00	09/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 3	L	0.00	0.00	0.00	0.00	0.00		0.00	10/10/2016 04:18	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 4	L	0.00	0.00	0.00	0.00	0.00		0.00	09/10/2016 05:36	RESERVE SHUT DOWN / STANDBY UNIT	
<b>SECTOR: CENTRAL SECTOR</b>		<b>6995.20</b>	<b>125.78</b>	<b>99.63</b>	<b>1972.00</b>	<b>1694.51</b>		<b>2405.20</b>			
<b>TYPE:THERMAL</b>		<b>6640.00</b>	<b>123.85</b>	<b>97.35</b>	<b>1941.12</b>	<b>1662.21</b>		<b>2110.00</b>			
<b>DURGAPUR STEEL TPS</b>		<b>1000.00</b>	<b>19.33</b>	<b>20.55</b>	<b>309.28</b>	<b>313.17</b>	<b>29</b>	<b>0.00</b>			
Unit 1		500.00	9.60	10.31	153.60	156.90		0.00			
Unit 2		500.00	9.73	10.24	155.68	156.27		0.00			
<b>FARAKKA STPS</b>		<b>2100.00</b>	<b>40.01</b>	<b>37.89</b>	<b>599.68</b>	<b>557.77</b>	<b>30</b>	<b>200.00</b>			
Unit 1		200.00	3.68	3.98	18.40	59.07		0.00			
Unit 2		200.00	3.80	3.96	60.80	59.07		0.00			
Unit 3	S	200.00	4.10	0.00	65.60	19.72		200.00	10/04/2026 00:00	ELECTRICAL MISCELLANEOUS PROBLEMS	
Unit 4		500.00	9.30	10.04	148.80	128.03		0.00			
Unit 5		500.00	9.53	9.89	152.48	143.10		0.00			
Unit 6		500.00	9.60	10.02	153.60	148.78		0.00			
<b>MEJIA TPS</b>		<b>2340.00</b>	<b>41.44</b>	<b>35.56</b>	<b>663.04</b>	<b>487.20</b>	<b>27</b>	<b>710.00</b>			
Unit 1		210.00	3.87	4.64	61.92	71.17		0.00			
Unit 2	L	210.00	0.00	0.00	0.00	0.00		210.00	07/01/2026 20:28	STATOR/ STATOR EARTH FAULT	
Unit 3		210.00	4.17	3.85	66.72	60.88		0.00			
Unit 4		210.00	4.10	4.93	65.60	71.65		0.00			
Unit 5		250.00	5.17	5.69	82.72	81.93		0.00			
Unit 6		250.00	4.93	5.74	78.88	82.58		0.00			
Unit 7	P	500.00	9.60	0.00	153.60	0.00		500.00	26/02/2026 00:12	BOILER OVERHAUL/ ANNUAL MAINTENANCE	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)		16/04/2026					
				PROG.	ACTUAL						
Unit 8	500.00	9.60	10.71	153.60	118.99		0.00				
<b>RAGHUNATHPUR TPP</b>	<b>1200.00</b>	<b>23.07</b>	<b>3.35</b>	<b>369.12</b>	<b>304.07</b>	<b>38</b>	<b>1200.00</b>				
Unit 1	600.00	11.40	3.35	182.40	150.75		600.00	13/04/2026 01:20	16/04/2026 16:50:00	TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE	
Unit 2	600.00	11.67	0.00	186.72	153.32		600.00	14/04/2026 17:51		TURBINE VIBRATIONS HIGH	
<b>TYPE:HYDRO</b>	<b>355.20</b>	<b>1.93</b>	<b>2.28</b>	<b>30.88</b>	<b>32.30</b>		<b>295.20</b>				
<b>MAITHON HPS</b>	<b>63.20</b>	<b>0.30</b>	<b>0.17</b>	<b>4.80</b>	<b>1.67</b>		<b>43.20</b>				
<b>TEESTA LOW DAM-III HPS</b>	<b>132.00</b>	<b>0.50</b>	<b>0.68</b>	<b>8.00</b>	<b>9.35</b>		<b>132.00</b>				
<b>TEESTA LOW DAM-IV HPS</b>	<b>160.00</b>	<b>1.13</b>	<b>1.43</b>	<b>18.08</b>	<b>21.28</b>		<b>120.00</b>				
<b>NORTH EASTERN</b>											
<b>REGION TOTAL</b>	<b>5223.95</b>	<b>61.43</b>	<b>58.49</b>	<b>981.31</b>	<b>958.14</b>		<b>1064.30</b>				
<b>ARUNACHAL PRADESH</b>											
<b>STATE TOTAL</b>	<b>1865.00</b>	<b>18.46</b>	<b>22.37</b>	<b>295.36</b>	<b>377.97</b>		<b>385.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>1865.00</b>	<b>18.46</b>	<b>22.37</b>	<b>295.36</b>	<b>377.97</b>		<b>385.00</b>				
<b>TYPE:HYDRO</b>	<b>1865.00</b>	<b>18.46</b>	<b>22.37</b>	<b>295.36</b>	<b>377.97</b>		<b>385.00</b>				
<b>KAMENG HPS</b>	<b>600.00</b>	<b>3.43</b>	<b>3.72</b>	<b>54.88</b>	<b>72.64</b>		<b>0.00</b>				
<b>LOWER SUBANSIRI HEP</b>	<b>750.00</b>	<b>13.00</b>	<b>16.20</b>	<b>208.00</b>	<b>243.06</b>		<b>250.00</b>				
<b>PARE</b>	<b>110.00</b>	<b>0.63</b>	<b>0.63</b>	<b>10.08</b>	<b>16.66</b>		<b>0.00</b>				
<b>RANGANADI HPS</b>	<b>405.00</b>	<b>1.40</b>	<b>1.82</b>	<b>22.40</b>	<b>45.61</b>		<b>135.00</b>				
<b>ASSAM</b>											
<b>STATE TOTAL</b>	<b>1693.36</b>	<b>25.68</b>	<b>22.26</b>	<b>409.31</b>	<b>354.48</b>		<b>94.50</b>				
<b>SECTOR: STATE SECTOR</b>	<b>406.36</b>	<b>5.66</b>	<b>2.73</b>	<b>88.99</b>	<b>75.28</b>		<b>61.00</b>				
<b>TYPE:THER (GT)</b>	<b>306.36</b>	<b>5.06</b>	<b>2.40</b>	<b>79.39</b>	<b>67.88</b>		<b>61.00</b>				
<b>LAKWA GT</b>	<b>97.20</b>	<b>1.44</b>	<b>0.89</b>	<b>21.81</b>	<b>18.20</b>		<b>20.00</b>				
<b>LAKWA REPLACEMENT POWER PROJECT</b>	<b>69.76</b>	<b>1.19</b>	<b>1.51</b>	<b>18.70</b>	<b>21.29</b>		<b>0.00</b>				
<b>NAMRUP CCPP</b>	<b>139.40</b>	<b>2.43</b>	<b>0.00</b>	<b>38.88</b>	<b>28.39</b>		<b>41.00</b>				
<b>TYPE:HYDRO</b>	<b>100.00</b>	<b>0.60</b>	<b>0.33</b>	<b>9.60</b>	<b>7.40</b>		<b>0.00</b>				
<b>KARBI LANGPI HPS</b>	<b>100.00</b>	<b>0.30</b>	<b>0.33</b>	<b>4.80</b>	<b>7.40</b>		<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
<b>LOWER KOPILI HPS</b>		<b>0.30</b>	<b>0.00</b>	<b>4.80</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1287.00</b>	<b>20.02</b>	<b>19.53</b>	<b>320.32</b>	<b>279.20</b>		<b>33.50</b>			
<b>TYPE:THERMAL</b>	<b>750.00</b>	<b>14.26</b>	<b>14.59</b>	<b>228.16</b>	<b>205.59</b>		<b>0.00</b>			
<b>BONGAIGAON TPP</b>	<b>750.00</b>	<b>14.26</b>	<b>14.59</b>	<b>228.16</b>	<b>205.59</b>	<b>26</b>	<b>0.00</b>			
Unit 1	250.00	4.73	4.89	75.68	68.40		0.00			
Unit 2	250.00	4.70	4.79	75.20	68.46		0.00			
Unit 3	250.00	4.83	4.91	77.28	68.73		0.00			
<b>TYPE:THER (GT)</b>	<b>291.00</b>	<b>4.26</b>	<b>3.93</b>	<b>68.16</b>	<b>55.65</b>		<b>33.50</b>			
<b>KATHALGURI CCPP</b>	<b>291.00</b>	<b>4.26</b>	<b>3.93</b>	<b>68.16</b>	<b>55.65</b>		<b>33.50</b>			
<b>TYPE:HYDRO</b>	<b>246.00</b>	<b>1.50</b>	<b>1.01</b>	<b>24.00</b>	<b>17.96</b>		<b>0.00</b>			
<b>KHANDONG HPS</b>	<b>46.00</b>	<b>0.50</b>	<b>0.18</b>	<b>8.00</b>	<b>3.44</b>		<b>0.00</b>			
<b>KOPILI HPS</b>	<b>200.00</b>	<b>1.00</b>	<b>0.83</b>	<b>16.00</b>	<b>14.52</b>		<b>0.00</b>			
<b>MANIPUR</b>										
<b>STATE TOTAL</b>	<b>141.00</b>	<b>0.00</b>	<b>0.37</b>	<b>0.00</b>	<b>11.26</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>LEIMAKHONG DG</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>105.00</b>	<b>0.00</b>	<b>0.37</b>	<b>0.00</b>	<b>11.26</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>105.00</b>	<b>0.00</b>	<b>0.37</b>	<b>0.00</b>	<b>11.26</b>		<b>0.00</b>			
<b>LOKTAK HPS</b>	<b>105.00</b>	<b>0.00</b>	<b>0.37</b>	<b>0.00</b>	<b>11.26</b>		<b>0.00</b>			
<b>MEGHALAYA</b>										
<b>STATE TOTAL</b>	<b>322.00</b>	<b>1.26</b>	<b>1.51</b>	<b>20.16</b>	<b>22.28</b>		<b>90.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>322.00</b>	<b>1.26</b>	<b>1.51</b>	<b>20.16</b>	<b>22.28</b>		<b>90.00</b>			
<b>TYPE:HYDRO</b>	<b>322.00</b>	<b>1.26</b>	<b>1.51</b>	<b>20.16</b>	<b>22.28</b>		<b>90.00</b>			
<b>KYRDEMKULAI HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>60.00</b>			
<b>MYNTDU(LESHKA) St-1 HPS</b>	<b>126.00</b>	<b>0.60</b>	<b>0.41</b>	<b>9.60</b>	<b>5.46</b>		<b>0.00</b>			
<b>NEW UMRU HPS</b>	<b>40.00</b>	<b>0.23</b>	<b>0.35</b>	<b>3.68</b>	<b>4.88</b>		<b>0.00</b>			
<b>UMIAM HPS ST-I</b>	<b>36.00</b>	<b>0.13</b>	<b>0.40</b>	<b>2.08</b>	<b>5.83</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
UMIAM HPS ST-IV	60.00	0.30	0.35	4.80	6.11		30.00			
<b>MIZORAM</b>										
STATE TOTAL	60.00	0.20	0.00	3.20	0.00		60.00			
SECTOR: CENTRAL SECTOR	60.00	0.20	0.00	3.20	0.00		60.00			
TYPE:HYDRO	60.00	0.20	0.00	3.20	0.00		60.00			
TUIRIAL HPS	60.00	0.20	0.00	3.20	0.00		60.00			
<b>NAGALAND</b>										
STATE TOTAL	75.00	0.10	0.12	1.60	2.40		25.00			
SECTOR: CENTRAL SECTOR	75.00	0.10	0.12	1.60	2.40		25.00			
TYPE:HYDRO	75.00	0.10	0.12	1.60	2.40		25.00			
DOYANG HPS	75.00	0.10	0.12	1.60	2.40		25.00			
<b>TRIPURA</b>										
STATE TOTAL	1067.60	15.73	11.86	251.68	189.75		409.80			
SECTOR: STATE SECTOR	105.00	0.60	0.15	9.60	5.46		0.00			
TYPE:THER (GT)	105.00	0.60	0.15	9.60	5.46		0.00			
BARAMURA GT	42.00	0.00	0.00	0.00	0.00		0.00			
ROKHIA GT	63.00	0.60	0.15	9.60	5.46		0.00			
SECTOR: CENTRAL SECTOR	962.60	15.13	11.71	242.08	184.29		409.80			
TYPE:THER (GT)	962.60	15.13	11.71	242.08	184.29		409.80			
AGARTALA GT	135.00	1.77	1.43	28.32	20.82		46.50			
MONARCHAK CCPP	101.00	1.36	2.15	21.76	32.77		0.00			
TRIPURA CCPP	726.60	12.00	8.13	192.00	130.70		363.30			
<b>BHUTAN IMP.</b>										
REGION TOTAL	0.00	0.00	1.40	0.00	26.24		0.00			
<b>BHUTAN</b>										
STATE TOTAL	0.00	0.00	1.40	0.00	26.24		0.00			
SECTOR:	0.00	0.00	1.40	0.00	26.24		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2026-27)						
				PROG.	ACTUAL	16/04/2026				
<b>TYPE:</b>	<b>0.00</b>	<b>0.00</b>	<b>1.40</b>	<b>0.00</b>	<b>26.24</b>		<b>0.00</b>			
<b>CHUKHA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KURICHU</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>MANGDECHHU</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>4.11</b>		<b>0.00</b>			
<b>PUNATSANGCHHU-II</b>	<b>0.00</b>	<b>0.00</b>	<b>1.40</b>	<b>0.00</b>	<b>22.13</b>		<b>0.00</b>			
<b>TALA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

" \*\* " CAPACITY FIGURES ARE TAKEN FROM MONTHLY REPORT OF P.D.M DIVISION AS ON THE LAST DAY OF THE PREVIOUS MONTH

Note: 1.Actual generation is generation from stations above 25 MW. It excludes generation from RES.

2.Data published in this report is for operational purpose only and not for commercial purpose.

3.Generation data/Outage data are compiled based on data submitted directly by the utilities."

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**Remarks:-**

**Report Version :-**