

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION**

**REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 16/07/2025**

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL					
<b>NORTHERN</b>										
<b>REGION TOTAL</b>	<b>79341.22</b>	<b>1354.77</b>	<b>1235.10</b>	<b>137541.80</b>	<b>122286.27</b>		<b>15437.25</b>			
<b>DELHI</b>										
<b>STATE TOTAL</b>	<b>2100.40</b>	<b>17.56</b>	<b>12.98</b>	<b>1926.96</b>	<b>1359.61</b>		<b>254.60</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2100.40</b>	<b>17.56</b>	<b>12.98</b>	<b>1926.96</b>	<b>1359.61</b>		<b>254.60</b>			
<b>TYPE:THER (GT)</b>	<b>2100.40</b>	<b>17.56</b>	<b>12.98</b>	<b>1926.96</b>	<b>1359.61</b>		<b>254.60</b>			
<b>I.P.CCPP</b>	<b>270.00</b>	<b>1.07</b>	<b>0.89</b>	<b>118.12</b>	<b>105.85</b>		<b>150.00</b>			
<b>PRAGATI CCGT-III</b>	<b>1500.00</b>	<b>12.33</b>	<b>6.78</b>	<b>1348.28</b>	<b>818.46</b>		<b>0.00</b>			
<b>PRAGATI CCPP</b>	<b>330.40</b>	<b>4.16</b>	<b>5.31</b>	<b>460.56</b>	<b>435.30</b>		<b>104.60</b>			
<b>SECTOR: PVT SECTOR</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:THER (GT)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>RITHALA CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>HARYANA</b>										
<b>STATE TOTAL</b>	<b>5761.59</b>	<b>95.04</b>	<b>92.75</b>	<b>10437.04</b>	<b>8310.07</b>		<b>431.59</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2510.00</b>	<b>45.91</b>	<b>42.85</b>	<b>4930.56</b>	<b>3584.96</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>2510.00</b>	<b>45.91</b>	<b>42.85</b>	<b>4930.56</b>	<b>3584.96</b>		<b>0.00</b>			
<b>PANIPAT TPS</b>	<b>710.00</b>	<b>14.13</b>	<b>13.84</b>	<b>1406.08</b>	<b>1024.60</b>	<b>45</b>	<b>0.00</b>			
Unit 6	210.00	3.42	4.13	384.72	308.64		0.00			
Unit 7	250.00	5.32	4.79	568.12	364.13		0.00			
Unit 8	250.00	5.39	4.92	453.24	351.83		0.00			
<b>RAJIV GANDHI TPS</b>	<b>1200.00</b>	<b>19.26</b>	<b>19.21</b>	<b>2149.16</b>	<b>1436.39</b>	<b>45</b>	<b>0.00</b>			
Unit 1	600.00	9.26	9.53	1033.16	470.53		0.00			
Unit 2	600.00	10.00	9.68	1116.00	965.86		0.00			
<b>YAMUNA NAGAR TPS</b>	<b>600.00</b>	<b>12.52</b>	<b>9.80</b>	<b>1375.32</b>	<b>1123.97</b>	<b>35</b>	<b>0.00</b>			
Unit 1	300.00	5.94	4.98	673.04	558.46		0.00			
Unit 2	300.00	6.58	4.82	702.28	565.51		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>1320.00</b>	<b>22.84</b>	<b>22.75</b>	<b>2549.44</b>	<b>2401.92</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>1320.00</b>	<b>22.84</b>	<b>22.75</b>	<b>2549.44</b>	<b>2401.92</b>		<b>0.00</b>			

\*\*\* CAPACITY FIGURES ARE TAKEN FROM MONTHLY REPORT OF P.D.M DIVISION AS ON THE LAST DAY OF THE PREVIOUS MONTH

\* UNIT SYNCHRONISED, P = PLANNED OUTAGE, L = LONG DURATION OUTAGE, S = SHORT DURATION OUTAGE

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
<b>MAHATMA GANDHI TPS</b>	<b>1320.00</b>	<b>22.84</b>	<b>22.75</b>	<b>2549.44</b>	<b>2401.92</b>	<b>37</b>	<b>0.00</b>			
Unit 1	660.00	11.42	11.43	1274.72	1151.85		0.00			
Unit 2	660.00	11.42	11.32	1274.72	1250.07		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1931.59</b>	<b>26.29</b>	<b>27.15</b>	<b>2957.04</b>	<b>2323.19</b>		<b>431.59</b>			
<b>TYPE:THERMAL</b>	<b>1500.00</b>	<b>25.90</b>	<b>26.17</b>	<b>2891.40</b>	<b>2214.62</b>		<b>0.00</b>			
<b>INDIRA GANDHI STPP</b>	<b>1500.00</b>	<b>25.90</b>	<b>26.17</b>	<b>2891.40</b>	<b>2214.62</b>	<b>53</b>	<b>0.00</b>			
Unit 1	500.00	8.29	8.76	923.64	763.79		0.00			
Unit 2	500.00	8.74	8.63	977.84	598.26		0.00			
Unit 3	500.00	8.87	8.78	989.92	852.57		0.00			
<b>TYPE:THER (GT)</b>	<b>431.59</b>	<b>0.39</b>	<b>0.98</b>	<b>65.64</b>	<b>108.57</b>		<b>431.59</b>			
<b>FARIDABAD CAPP</b>	<b>431.59</b>	<b>0.39</b>	<b>0.98</b>	<b>65.64</b>	<b>108.57</b>		<b>431.59</b>			
<b>HIMACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>11181.01</b>	<b>226.14</b>	<b>207.56</b>	<b>15809.24</b>	<b>16717.51</b>		<b>2163.34</b>			
<b>SECTOR: STATE SECTOR</b>	<b>987.99</b>	<b>17.54</b>	<b>15.97</b>	<b>1381.64</b>	<b>1317.73</b>		<b>42.00</b>			
<b>TYPE:HYDRO</b>	<b>987.99</b>	<b>17.54</b>	<b>15.97</b>	<b>1381.64</b>	<b>1317.73</b>		<b>42.00</b>			
<b>BASSI HPS</b>	<b>66.00</b>	<b>1.61</b>	<b>1.58</b>	<b>133.76</b>	<b>140.41</b>		<b>0.00</b>			
<b>GIRI BATA HPS</b>	<b>60.00</b>	<b>0.81</b>	<b>1.29</b>	<b>39.96</b>	<b>43.80</b>		<b>0.00</b>			
<b>KASHANG INTEGRATED HEP</b>	<b>195.00</b>	<b>1.39</b>	<b>1.48</b>	<b>84.24</b>	<b>117.28</b>		<b>0.00</b>			
<b>LARJI HPS</b>	<b>126.00</b>	<b>3.03</b>	<b>2.87</b>	<b>240.48</b>	<b>230.71</b>		<b>42.00</b>			
<b>SAINJ HPS</b>	<b>100.00</b>	<b>2.48</b>	<b>0.00</b>	<b>160.68</b>	<b>107.15</b>		<b>0.00</b>			
<b>SANJAY HPS</b>	<b>120.00</b>	<b>2.58</b>	<b>2.49</b>	<b>214.28</b>	<b>241.09</b>		<b>0.00</b>			
<b>SAWRA KUDDU HPS</b>	<b>111.00</b>	<b>1.61</b>	<b>1.80</b>	<b>98.76</b>	<b>90.41</b>		<b>0.00</b>			
<b>SHANAN HPS</b>	<b>110.00</b>	<b>2.26</b>	<b>2.63</b>	<b>216.16</b>	<b>223.96</b>		<b>0.00</b>			
<b>UHL-III HPS</b>	<b>99.99</b>	<b>1.77</b>	<b>1.83</b>	<b>193.32</b>	<b>122.92</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2109.00</b>	<b>56.27</b>	<b>50.32</b>	<b>3445.32</b>	<b>3613.43</b>		<b>110.00</b>			
<b>TYPE:HYDRO</b>	<b>2109.00</b>	<b>56.27</b>	<b>50.32</b>	<b>3445.32</b>	<b>3613.43</b>		<b>110.00</b>			
<b>ALLAIN DUHANGAN HPS</b>	<b>192.00</b>	<b>4.39</b>	<b>4.39</b>	<b>263.24</b>	<b>280.12</b>		<b>0.00</b>			
<b>BAJOLI HOLI HPS</b>	<b>180.00</b>	<b>4.29</b>	<b>4.58</b>	<b>343.64</b>	<b>363.40</b>		<b>60.00</b>			
<b>BASPA HPS</b>	<b>300.00</b>	<b>7.55</b>	<b>7.25</b>	<b>479.80</b>	<b>540.01</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
BUDHIL HPS	70.00	1.68	1.78	111.88	128.00		0.00			
CHANJU-I HPS	36.00	0.84	0.93	60.44	70.63		0.00			
KARCHAM WANGTOO HPS	1045.00	26.35	26.76	1599.60	1939.51		0.00			
KUTEHR HPS		4.10	0.00	188.60	0.00		0.00			
MALANA HPS	86.00	2.26	2.12	119.16	127.57		0.00			
MALANA-II HPS	100.00	2.55	0.00	132.80	0.00		50.00			
SORANG HPS	100.00	2.26	2.51	146.16	164.19		0.00			
TIDONG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>8084.02</b>	<b>152.33</b>	<b>141.27</b>	<b>10982.28</b>	<b>11786.35</b>		<b>2011.34</b>			
<b>TYPE:HYDRO</b>	<b>8084.02</b>	<b>152.33</b>	<b>141.27</b>	<b>10982.28</b>	<b>11786.35</b>		<b>2011.34</b>			
BAIRA SIUL HPS	180.00	3.74	3.26	296.84	301.29		60.00			
BHAKRA LEFT HPS	630.00	7.48	7.32	551.68	678.78		0.00			
BHAKRA RIGHT HPS	785.00	9.29	12.51	686.64	811.85		0.00			
CHAMERA-I HPS	540.00	12.48	9.25	946.68	910.48		0.00			
CHAMERA-II HPS	300.00	5.42	7.23	546.72	622.27		100.00			
CHAMERA-III HPS	231.00	5.10	5.61	444.60	451.44		154.00			
DEHAR HPS	990.00	12.90	11.92	1086.40	1055.33		0.00			
KOLDAM	800.00	19.19	21.03	1296.04	1372.37		0.00			
NATHPA JHAKRI HPS	1500.00	37.90	39.28	2573.40	3093.94		500.00			
PARBATI-II HPS	800.00	15.10	0.00	985.60	819.79		800.00			
PARBATI-III HPS	520.00	10.06	5.79	634.96	525.50		260.00			
PONG HPS	396.00	2.90	7.23	201.40	276.66		0.00			
RAMPUR HPS	412.02	10.77	10.84	731.32	866.65		137.34			
<b>JAMMU AND KASHMIR</b>										
<b>STATE TOTAL</b>	<b>3360.00</b>	<b>73.23</b>	<b>69.96</b>	<b>6969.68</b>	<b>6931.38</b>		<b>665.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1110.00</b>	<b>23.78</b>	<b>23.62</b>	<b>2073.48</b>	<b>2021.11</b>		<b>185.00</b>			
<b>TYPE:THER (GT)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
<b>PAMPORE GPS (Liq.)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>1110.00</b>	<b>23.78</b>	<b>23.62</b>	<b>2073.48</b>	<b>2021.11</b>		<b>185.00</b>			
<b>BAGLIHAR HPS</b>	<b>450.00</b>	<b>9.74</b>	<b>10.80</b>	<b>982.84</b>	<b>1039.19</b>		<b>0.00</b>			
<b>BAGLIHAR II HPS</b>	<b>450.00</b>	<b>11.23</b>	<b>10.79</b>	<b>815.68</b>	<b>742.30</b>		<b>150.00</b>			
<b>LOWER JHELMUM HPS</b>	<b>105.00</b>	<b>2.00</b>	<b>2.03</b>	<b>204.00</b>	<b>204.65</b>		<b>35.00</b>			
<b>UPPER SINDH-II HPS</b>	<b>105.00</b>	<b>0.81</b>	<b>0.00</b>	<b>70.96</b>	<b>34.97</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2250.00</b>	<b>49.45</b>	<b>46.34</b>	<b>4896.20</b>	<b>4910.27</b>		<b>480.00</b>			
<b>TYPE:HYDRO</b>	<b>2250.00</b>	<b>49.45</b>	<b>46.34</b>	<b>4896.20</b>	<b>4910.27</b>		<b>480.00</b>			
<b>DULHASTI HPS</b>	<b>390.00</b>	<b>7.94</b>	<b>9.06</b>	<b>829.04</b>	<b>902.60</b>		<b>0.00</b>			
<b>KISHANGANGA HPS</b>	<b>330.00</b>	<b>6.39</b>	<b>7.98</b>	<b>570.24</b>	<b>831.46</b>		<b>110.00</b>			
<b>SALAL HPS</b>	<b>690.00</b>	<b>16.45</b>	<b>14.28</b>	<b>1460.20</b>	<b>1404.19</b>		<b>230.00</b>			
<b>SEWA-II HPS</b>	<b>120.00</b>	<b>2.16</b>	<b>0.89</b>	<b>235.56</b>	<b>127.04</b>		<b>80.00</b>			
<b>URI-I HPS</b>	<b>480.00</b>	<b>10.74</b>	<b>9.15</b>	<b>1199.84</b>	<b>1070.36</b>		<b>0.00</b>			
<b>URI-II HPS</b>	<b>240.00</b>	<b>5.77</b>	<b>4.98</b>	<b>601.32</b>	<b>574.62</b>		<b>60.00</b>			
<b>LADAKH</b>										
<b>STATE TOTAL</b>	<b>89.00</b>	<b>1.87</b>	<b>2.02</b>	<b>140.92</b>	<b>162.62</b>		<b>89.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>89.00</b>	<b>1.87</b>	<b>2.02</b>	<b>140.92</b>	<b>162.62</b>		<b>89.00</b>			
<b>TYPE:HYDRO</b>	<b>89.00</b>	<b>1.87</b>	<b>2.02</b>	<b>140.92</b>	<b>162.62</b>		<b>89.00</b>			
<b>CHUTAK HPS</b>	<b>44.00</b>	<b>1.00</b>	<b>1.03</b>	<b>77.00</b>	<b>87.61</b>		<b>44.00</b>			
<b>NIMMO BAZGO HPS</b>	<b>45.00</b>	<b>0.87</b>	<b>0.99</b>	<b>63.92</b>	<b>75.01</b>		<b>45.00</b>			
<b>PUNJAB</b>										
<b>STATE TOTAL</b>	<b>6776.30</b>	<b>118.16</b>	<b>118.49</b>	<b>12496.56</b>	<b>11786.88</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>3241.00</b>	<b>46.54</b>	<b>55.77</b>	<b>4705.64</b>	<b>4948.24</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>2300.00</b>	<b>35.20</b>	<b>42.47</b>	<b>3918.20</b>	<b>4152.76</b>		<b>0.00</b>			
<b>GH TPS (LEH.MOH.)</b>	<b>920.00</b>	<b>13.09</b>	<b>17.65</b>	<b>1440.44</b>	<b>1802.75</b>	<b>19</b>	<b>0.00</b>			
Unit 1	210.00	4.45	3.83	477.20	385.41		0.00			
Unit 2	210.00	0.00	4.29	0.00	416.77		0.00			
Unit 3	250.00	4.19	5.38	466.04	499.82		0.00			
Unit 4	250.00	4.45	4.15	497.20	500.75		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
<b>GOINDWAL SAHIB TPP</b>	<b>540.00</b>	<b>9.04</b>	<b>8.96</b>	<b>1010.64</b>	<b>781.85</b>	<b>22</b>	<b>0.00</b>			
Unit 1	270.00	4.52	4.49	505.32	504.74		0.00			
Unit 2	270.00	4.52	4.47	505.32	277.11		0.00			
<b>ROPAR TPS</b>	<b>840.00</b>	<b>13.07</b>	<b>15.86</b>	<b>1467.12</b>	<b>1568.16</b>	<b>38</b>	<b>0.00</b>			
Unit 3	210.00	3.39	3.96	381.24	420.95		0.00			
Unit 4	210.00	3.13	4.00	352.08	351.80		0.00			
Unit 5	210.00	3.42	3.91	382.72	368.82		0.00			
Unit 6	210.00	3.13	3.99	351.08	426.59		0.00			
<b>TYPE:HYDRO</b>	<b>941.00</b>	<b>11.34</b>	<b>13.30</b>	<b>787.44</b>	<b>795.48</b>		<b>0.00</b>			
<b>ANANDPUR SAHIB-I HPS</b>	<b>67.00</b>	<b>1.13</b>	<b>1.40</b>	<b>83.08</b>	<b>96.55</b>		<b>0.00</b>			
<b>ANANDPUR SAHIB-II HPS</b>	<b>67.00</b>	<b>1.13</b>	<b>1.37</b>	<b>83.08</b>	<b>99.04</b>		<b>0.00</b>			
<b>MUKERIAN-I HPS</b>	<b>45.00</b>	<b>0.77</b>	<b>4.65</b>	<b>38.32</b>	<b>184.31</b>		<b>0.00</b>			
<b>MUKERIAN-II HPS</b>	<b>45.00</b>	<b>0.77</b>	<b>0.00</b>	<b>38.32</b>	<b>12.37</b>		<b>0.00</b>			
<b>MUKERIAN-III HPS</b>	<b>58.50</b>	<b>1.03</b>	<b>0.00</b>	<b>48.48</b>	<b>15.07</b>		<b>0.00</b>			
<b>MUKERIAN-IV HPS</b>	<b>58.50</b>	<b>1.03</b>	<b>0.00</b>	<b>48.48</b>	<b>15.43</b>		<b>0.00</b>			
<b>RANJIT SAGAR HPS</b>	<b>600.00</b>	<b>5.48</b>	<b>5.88</b>	<b>447.68</b>	<b>372.71</b>		<b>0.00</b>			
<b>SHAHPURKUNDI HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>3380.00</b>	<b>68.92</b>	<b>59.15</b>	<b>7499.72</b>	<b>6520.17</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>3380.00</b>	<b>68.92</b>	<b>59.15</b>	<b>7499.72</b>	<b>6520.17</b>		<b>0.00</b>			
<b>RAJPURA TPP</b>	<b>1400.00</b>	<b>30.46</b>	<b>27.83</b>	<b>3252.36</b>	<b>3036.94</b>	<b>17</b>	<b>0.00</b>			
Unit 1	700.00	15.23	13.83	1625.68	1523.83		0.00			
Unit 2	700.00	15.23	14.00	1626.68	1513.11		0.00			
<b>TALWANDI SABO TPP</b>	<b>1980.00</b>	<b>38.46</b>	<b>31.32</b>	<b>4247.36</b>	<b>3483.23</b>	<b>23</b>	<b>0.00</b>			
Unit 1	660.00	13.10	9.95	1486.60	1150.66		0.00			
Unit 2	660.00	11.52	10.59	1287.32	1107.37		0.00			
Unit 3	660.00	13.84	10.78	1473.44	1225.20		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>155.30</b>	<b>2.70</b>	<b>3.57</b>	<b>291.20</b>	<b>318.47</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>155.30</b>	<b>2.70</b>	<b>3.57</b>	<b>291.20</b>	<b>318.47</b>		<b>0.00</b>			
<b>GANGUWAL HPS</b>	<b>77.65</b>	<b>1.35</b>	<b>1.77</b>	<b>145.60</b>	<b>158.78</b>		<b>0.00</b>			
<b>KOTLA HPS</b>	<b>77.65</b>	<b>1.35</b>	<b>1.80</b>	<b>145.60</b>	<b>159.69</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL					
<b>RAJASTHAN</b>										
<b>STATE TOTAL</b>	<b>13993.83</b>	<b>206.81</b>	<b>164.14</b>	<b>24460.56</b>	<b>19909.04</b>		<b>4910.33</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8844.50</b>	<b>117.43</b>	<b>93.30</b>	<b>14555.88</b>	<b>11558.22</b>		<b>3381.00</b>			
<b>TYPE:THERMAL</b>	<b>7830.00</b>	<b>114.82</b>	<b>89.64</b>	<b>14266.12</b>	<b>11301.02</b>		<b>2705.00</b>			
<b>CHHABRA-II TPP</b>	<b>1320.00</b>	<b>12.84</b>	<b>23.18</b>	<b>2732.44</b>	<b>1734.51</b>	<b>43</b>	<b>0.00</b>			
Unit 5	660.00	0.00	11.30	1267.00	1172.92		0.00			
Unit 6	660.00	12.84	11.88	1465.44	561.59		0.00			
<b>CHHABRA-I PH-1 TPP</b>	<b>500.00</b>	<b>5.23</b>	<b>4.46</b>	<b>1042.68</b>	<b>862.87</b>	<b>46</b>	<b>250.00</b>			
Unit 1	P	250.00	5.23	0.00	555.68	373.50	250.00	21/06/2025 23:50	20/07/2025	ANNUAL MAINTENANCE
Unit 2		250.00	0.00	4.46	487.00	489.37	0.00			
<b>CHHABRA-I PH-2 TPP</b>	<b>500.00</b>	<b>10.42</b>	<b>9.40</b>	<b>898.72</b>	<b>1035.25</b>	<b>30</b>	<b>0.00</b>			
Unit 3		250.00	5.16	4.81	570.56	528.94	0.00			
Unit 4		250.00	5.26	4.59	328.16	506.31	0.00			
<b>GIRAL TPS</b>	<b>250.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>250.00</b>			
Unit 1	P	125.00	0.00	0.00	0.00	0.00	125.00	11/07/2014 08:20		UNIT LIKELY TO BE SCRAPPED.
Unit 2	P	125.00	0.00	0.00	0.00	0.00	125.00	27/01/2016 15:27		UNIT LIKELY TO BE SCRAPPED.
<b>KALISINDH TPS</b>	<b>1200.00</b>	<b>22.04</b>	<b>10.14</b>	<b>2337.64</b>	<b>2026.68</b>	<b>35</b>	<b>600.00</b>			
Unit 1		600.00	11.10	10.14	1258.60	1151.82	0.00			
Unit 2	P	600.00	10.94	0.00	1079.04	874.86	600.00	21/06/2025 00:01		ANNUAL MAINTENANCE
<b>KOTA TPS</b>	<b>1240.00</b>	<b>21.06</b>	<b>17.78</b>	<b>2706.96</b>	<b>2053.08</b>	<b>33</b>	<b>195.00</b>			
Unit 1	*	110.00	2.00	1.33	225.00	165.19	0.00	16/07/2025 03:42	16/07/2025 07:31:00	BOILER MISC. PROBLEM
Unit 2		110.00	2.06	1.59	235.96	158.05	0.00			
Unit 3		210.00	0.00	3.17	398.00	396.94	0.00			
Unit 4		210.00	4.13	3.89	470.08	310.77	0.00			
Unit 5		210.00	4.45	3.82	475.20	390.44	0.00			
Unit 6	L	195.00	4.26	0.00	458.16	207.73	195.00	27/05/2025 11:56		FURNACE DRAFT ABNORMAL
Unit 7		195.00	4.16	3.98	444.56	423.96	0.00			
<b>SURATGARH STPS</b>	<b>1320.00</b>	<b>23.74</b>	<b>11.08</b>	<b>2082.84</b>	<b>2061.64</b>	<b>49</b>	<b>660.00</b>			
Unit 7	P	660.00	12.35	0.00	812.60	899.60	660.00	02/07/2025 06:00		ANNUAL MAINTENANCE
Unit 8		660.00	11.39	11.08	1270.24	1162.04	0.00			
<b>SURATGARH TPS</b>	<b>1500.00</b>	<b>19.49</b>	<b>13.60</b>	<b>2464.84</b>	<b>1526.99</b>	<b>43</b>	<b>750.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		16/07/2025					
				PROG.	ACTUAL						
Unit 1		250.00	4.13	4.21	463.08	246.61		0.00			
Unit 2		250.00	4.13	4.20	463.08	414.69		0.00			
Unit 3	L	250.00	3.81	0.00	426.96	0.00		250.00	28/11/2024 13:48	FUEL SUPPLY & OTHER MISC. PROBLEMS	
Unit 4	S	250.00	0.00	0.00	370.00	334.46		250.00	14/07/2025 20:01	RSD/LOW SCHEDULE	
Unit 5	*	250.00	3.55	0.89	396.80	294.10		250.00	14/07/2025 20:25	16/07/2025 17:20:00 RSD/LOW SCHEDULE	
Unit 6		250.00	3.87	4.30	344.92	237.13		0.00			
<b>TYPE:THER (GT)</b>		<b>603.50</b>	<b>2.32</b>	<b>1.80</b>	<b>279.12</b>	<b>172.90</b>		<b>493.00</b>			
<b>DHOLPUR CCPP</b>		<b>330.00</b>	<b>0.26</b>	<b>0.00</b>	<b>48.16</b>	<b>4.74</b>		<b>330.00</b>			
<b>RAMGARH CCPP</b>		<b>273.50</b>	<b>2.06</b>	<b>1.80</b>	<b>230.96</b>	<b>168.16</b>		<b>163.00</b>			
<b>TYPE:HYDRO</b>		<b>411.00</b>	<b>0.29</b>	<b>1.86</b>	<b>10.64</b>	<b>84.30</b>		<b>183.00</b>			
<b>JAWAHAR SAGAR HPS</b>		<b>99.00</b>	<b>0.16</b>	<b>1.32</b>	<b>2.56</b>	<b>35.73</b>		<b>0.00</b>			
<b>MAHI BAJAJ-I HPS</b>		<b>50.00</b>	<b>0.00</b>	<b>0.00</b>	<b>4.00</b>	<b>4.75</b>		<b>50.00</b>			
<b>MAHI BAJAJ-II HPS</b>		<b>90.00</b>	<b>0.00</b>	<b>0.02</b>	<b>2.00</b>	<b>0.51</b>		<b>90.00</b>			
<b>R P SAGAR HPS</b>		<b>172.00</b>	<b>0.13</b>	<b>0.52</b>	<b>2.08</b>	<b>43.31</b>		<b>43.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>2700.00</b>	<b>49.95</b>	<b>42.46</b>	<b>5721.80</b>	<b>4884.34</b>		<b>285.00</b>			
<b>TYPE:THERMAL</b>		<b>2700.00</b>	<b>49.95</b>	<b>42.46</b>	<b>5721.80</b>	<b>4884.34</b>		<b>285.00</b>			
<b>ADANI POWER LIMITED KAWAI TPP</b>		<b>1320.00</b>	<b>27.29</b>	<b>23.40</b>	<b>3005.64</b>	<b>2509.34</b>	<b>21</b>	<b>0.00</b>			
Unit 1		660.00	13.77	11.56	1471.32	1190.12		0.00			
Unit 2		660.00	13.52	11.84	1534.32	1319.22		0.00			
<b>JALIPA KAPURDI TPP</b>		<b>1080.00</b>	<b>18.82</b>	<b>17.07</b>	<b>2283.72</b>	<b>1840.34</b>		<b>135.00</b>			
Unit 1		135.00	2.71	2.95	284.36	267.25		0.00			
Unit 2		135.00	2.68	2.42	281.88	242.42		0.00			
Unit 3		135.00	2.68	2.68	270.88	200.04		0.00			
Unit 4	*	135.00	2.68	1.42	269.88	236.81		0.00	13/07/2025 10:36	16/07/2025 07:37:00 BOILER MISC. PROBLEM	
Unit 5	S	135.00	0.00	2.76	301.80	286.33		0.00	16/07/2025 23:24	BOILER MISC. PROBLEM	
Unit 6	S	135.00	2.65	0.00	283.20	186.59		135.00	05/07/2025 10:53	BOILER MISC. PROBLEM	
Unit 7		135.00	2.74	2.46	309.84	227.98		0.00			
Unit 8		135.00	2.68	2.38	281.88	192.92		0.00			
<b>SHREE CEMENT LTD TPS</b>		<b>300.00</b>	<b>3.84</b>	<b>1.99</b>	<b>432.44</b>	<b>534.66</b>	<b>0</b>	<b>150.00</b>			
Unit 1	S	150.00	1.90	0.00	216.40	262.80		150.00	14/07/2025 22:48	COAL FEEDING SYSTEM NOT READY	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		16/07/2025					
				PROG.	ACTUAL						
Unit 2		150.00	1.94	1.99	216.04	271.86		0.00			
<b>SECTOR: CENTRAL SECTOR</b>		<b>2449.33</b>	<b>39.43</b>	<b>28.38</b>	<b>4182.88</b>	<b>3466.48</b>		<b>1244.33</b>			
<b>TYPE:THERMAL</b>		<b>250.00</b>	<b>4.58</b>	<b>2.98</b>	<b>412.28</b>	<b>369.25</b>		<b>125.00</b>			
<b>BARSINGSAR LIGNITE</b>		<b>250.00</b>	<b>4.58</b>	<b>2.98</b>	<b>412.28</b>	<b>369.25</b>		<b>125.00</b>			
Unit 1		125.00	2.26	2.98	249.16	310.88		0.00			
Unit 2	P	125.00	2.32	0.00	163.12	58.37		125.00	26/04/2025 22:43	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>TYPE:THER (GT)</b>		<b>419.33</b>	<b>1.32</b>	<b>0.77</b>	<b>138.12</b>	<b>135.66</b>		<b>419.33</b>			
<b>ANTA CCPP</b>		<b>419.33</b>	<b>1.32</b>	<b>0.77</b>	<b>138.12</b>	<b>135.66</b>		<b>419.33</b>			
<b>TYPE:NUCLEAR</b>		<b>1780.00</b>	<b>33.53</b>	<b>24.63</b>	<b>3632.48</b>	<b>2961.57</b>		<b>700.00</b>			
<b>DAE (RAJASTHAN)</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00	0.00		0.00	09/10/2004 22:58	GENERATOR EARTH FAULT	
<b>RAJASTHAN A.P.S.</b>		<b>1780.00</b>	<b>33.53</b>	<b>24.63</b>	<b>3632.48</b>	<b>2961.57</b>		<b>700.00</b>			
Unit 2		200.00	4.13	4.08	335.08	229.69		0.00			
Unit 3		220.00	4.52	5.07	510.32	504.85		0.00			
Unit 4		220.00	4.52	4.70	510.32	520.10		0.00			
Unit 5		220.00	4.52	5.46	510.32	557.25		0.00			
Unit 6		220.00	4.52	5.32	502.32	571.35		0.00			
Unit 7	S	700.00	11.32	0.00	1264.12	578.33		700.00	10/07/2025 12:05	REACTOR MAINTENANCE WORKS.	
Unit 8			0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>UTTARAKHAND</b>											
<b>STATE TOTAL</b>		<b>4949.35</b>	<b>60.06</b>	<b>80.30</b>	<b>4835.90</b>	<b>5075.92</b>		<b>309.25</b>			
<b>SECTOR: STATE SECTOR</b>		<b>1372.15</b>	<b>19.51</b>	<b>23.27</b>	<b>1646.16</b>	<b>1687.49</b>		<b>309.25</b>			
<b>TYPE:HYDRO</b>		<b>1372.15</b>	<b>19.51</b>	<b>23.27</b>	<b>1646.16</b>	<b>1687.49</b>		<b>309.25</b>			
<b>CHIBRO (YAMUNA) HPS</b>		<b>240.00</b>	<b>3.58</b>	<b>4.85</b>	<b>276.28</b>	<b>249.44</b>		<b>0.00</b>			
<b>CHILLA HPS</b>		<b>144.00</b>	<b>1.97</b>	<b>2.30</b>	<b>197.52</b>	<b>213.35</b>		<b>36.00</b>			
<b>DHAKRANI HPS</b>		<b>33.75</b>	<b>0.35</b>	<b>0.34</b>	<b>31.60</b>	<b>38.59</b>		<b>11.25</b>			
<b>DHALIPUR HPS</b>		<b>51.00</b>	<b>0.81</b>	<b>0.75</b>	<b>72.96</b>	<b>65.80</b>		<b>34.00</b>			
<b>KHATIMA HPS</b>		<b>41.40</b>	<b>0.77</b>	<b>0.89</b>	<b>70.32</b>	<b>69.41</b>		<b>0.00</b>			
<b>KHODRI HPS</b>		<b>120.00</b>	<b>1.71</b>	<b>2.18</b>	<b>130.36</b>	<b>119.95</b>		<b>0.00</b>			
<b>KULHAL HPS</b>		<b>30.00</b>	<b>0.48</b>	<b>0.46</b>	<b>44.68</b>	<b>41.76</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
MANERI BHALI-I HPS	90.00	1.45	1.62	182.20	192.03		30.00			
MANERI BHALI-II HPS	304.00	6.23	7.06	462.68	510.12		0.00			
RAMGANGA HPS	198.00	0.00	0.00	99.00	119.36		198.00			
VYASI HPS	120.00	2.16	2.82	78.56	67.68		0.00			
SECTOR: PVT SECTOR	1493.00	21.97	26.91	1578.46	1712.84		0.00			
TYPE:THER (GT)	664.00	3.39	5.30	356.18	385.34		0.00			
BETA CAPP	0.00	0.00	0.00	0.00	0.00		0.00			
GAMA CAPP	225.00	1.52	0.00	166.32	114.51		0.00			
SRAVANTHI CAPP	439.00	1.87	5.30	189.86	270.83		0.00			
TYPE:HYDRO	829.00	18.58	21.61	1222.28	1327.50		0.00			
SHRINAGAR HPS	330.00	7.45	8.40	407.20	475.17		0.00			
SINGOLI BHATWARI HPS	99.00	2.52	2.61	137.32	151.85		0.00			
VISHNU PRAYAG HPS	400.00	8.61	10.60	677.76	700.48		0.00			
SECTOR: CENTRAL SECTOR	2084.20	18.58	30.12	1611.28	1675.59		0.00			
TYPE:HYDRO	2084.20	18.58	30.12	1611.28	1675.59		0.00			
DHAULI GANGA HPS	280.00	6.58	6.70	431.28	363.11		0.00			
KOTESHWAR HPS	400.00	2.29	5.48	283.64	339.86		0.00			
NAITWAR MORI HPS	60.00	1.29	1.57	101.64	106.64		0.00			
TANAKPUR HPS	94.20	2.16	2.44	150.56	140.54		0.00			
TAPOVAN VISHNUGAD HPS	0.00	0.00	0.00	0.00	0.00		0.00			
TEHRI PSP	250.00	1.32	0.95	90.12	38.23		0.00			
TEHRI ST-1 HPS	1000.00	4.94	12.98	554.04	687.21		0.00			
UTTAR PRADESH										
STATE TOTAL	31129.74	555.90	486.90	60464.94	52033.24		6614.14			
SECTOR: STATE SECTOR	9616.60	152.98	134.44	16691.68	13323.45		3151.00			
TYPE:THERMAL	9115.00	149.52	128.26	16410.32	12976.03		3085.00			
ANPARA TPS	2630.00	57.50	55.37	6155.00	5565.84	21	0.00			
Unit 1	210.00	4.52	3.95	483.32	401.88		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 16/07/2025

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		16/07/2025					
				PROG.	ACTUAL						
Unit 2		210.00	4.52	3.65	483.32	396.19		0.00			
Unit 3		210.00	4.52	3.63	487.32	369.36		0.00			
Unit 4		500.00	10.58	9.61	1132.28	934.09		0.00			
Unit 5		500.00	10.90	11.50	1163.40	1161.80		0.00			
Unit 6		500.00	11.23	11.55	1202.68	1157.65		0.00			
Unit 7		500.00	11.23	11.48	1202.68	1144.87		0.00			
<b>HARDUAGANJ TPS</b>		<b>1265.00</b>	<b>17.94</b>	<b>17.93</b>	<b>2007.04</b>	<b>1892.53</b>	<b>66</b>	<b>105.00</b>			
Unit 7	L	105.00	0.68	0.00	77.88	58.30		105.00	18/06/2025 00:00	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 8		250.00	3.42	3.64	385.72	352.17		0.00			
Unit 9		250.00	3.10	3.64	344.60	352.90		0.00			
Unit 10		660.00	10.74	10.65	1198.84	1129.16		0.00			
<b>JAWAHARPUR STPP</b>		<b>1320.00</b>	<b>17.45</b>	<b>18.19</b>	<b>1938.20</b>	<b>1100.75</b>	<b>40</b>	<b>0.00</b>			
Unit 1		660.00	10.19	10.29	1137.04	514.78		0.00			
Unit 2		660.00	7.26	7.90	801.16	585.97		0.00			
<b>OBRA TPS</b>		<b>2320.00</b>	<b>33.54</b>	<b>22.63</b>	<b>3733.64</b>	<b>2541.85</b>	<b>20</b>	<b>2320.00</b>			
Unit 9	*	200.00	3.16	1.49	353.56	251.08		200.00	16/07/2025 17:06	16/07/2025 22:29:00	SWITCH YARD/TRIPPING OF TRANSMISSION LINES/BUS BAR PROBLEM
Unit 10	S	200.00	3.00	2.08	339.00	305.04		200.00	16/07/2025 17:06		SWITCHYARDBUS PROTECTION TRIP
Unit 11	*	200.00	3.03	1.94	339.48	222.29		200.00	16/07/2025 17:06	16/07/2025 20:11:00	SWITCH YARD/TRIPPING OF TRANSMISSION LINES/BUS BAR PROBLEM
Unit 12	S	200.00	3.29	1.73	366.64	288.72		200.00	16/07/2025 14:20		BUS BAR PROTECION OPERATED
Unit 13	*	200.00	3.06	2.89	335.96	221.76		200.00	16/07/2025 17:06	16/07/2025 19:55:00	SWITCHYARDBUS PROTECTION TRIP
Unit 14	*	660.00	10.16	7.85	1134.56	1160.34		660.00	16/07/2025 14:37	16/07/2025 21:14:00	C.W. PUMP PROBLEM
Unit 15	S	660.00	7.84	4.65	864.44	92.62		660.00	16/07/2025 14:37		C.W. PUMP PROBLEM
<b>PANKI TPS EXT</b>		<b>660.00</b>	<b>7.26</b>	<b>0.00</b>	<b>801.16</b>	<b>315.99</b>	<b>19</b>	<b>660.00</b>			
Unit 1	S	660.00	7.26	0.00	801.16	315.99		660.00	12/07/2025 10:00		RSD/LOW SCHEDULE
<b>PARICHHA TPS</b>		<b>920.00</b>	<b>15.83</b>	<b>14.14</b>	<b>1775.28</b>	<b>1559.07</b>	<b>27</b>	<b>0.00</b>			
Unit 3		210.00	3.48	3.37	389.68	375.21		0.00			
Unit 4		210.00	3.48	3.32	389.68	351.09		0.00			
Unit 5		250.00	4.26	4.00	473.16	419.36		0.00			
Unit 6		250.00	4.61	3.45	522.76	413.41		0.00			
<b>TYPE:HYDRO</b>		<b>501.60</b>	<b>3.46</b>	<b>6.18</b>	<b>281.36</b>	<b>347.42</b>		<b>66.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
<b>KHARA HPS</b>	<b>72.00</b>	<b>1.29</b>	<b>0.81</b>	<b>79.64</b>	<b>86.99</b>		<b>0.00</b>			
<b>MATATILA HPS</b>	<b>30.60</b>	<b>0.23</b>	<b>0.68</b>	<b>10.68</b>	<b>13.45</b>		<b>0.00</b>			
<b>OBRA HPS</b>	<b>99.00</b>	<b>0.65</b>	<b>1.34</b>	<b>60.40</b>	<b>75.47</b>		<b>66.00</b>			
<b>RIHAND HPS</b>	<b>300.00</b>	<b>1.29</b>	<b>3.35</b>	<b>130.64</b>	<b>171.51</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>6810.00</b>	<b>129.78</b>	<b>117.27</b>	<b>14516.48</b>	<b>13027.69</b>		<b>600.00</b>			
<b>TYPE:THERMAL</b>	<b>6810.00</b>	<b>129.78</b>	<b>117.27</b>	<b>14516.48</b>	<b>13027.69</b>		<b>600.00</b>			
<b>ANPARA C TPS</b>	<b>1200.00</b>	<b>26.26</b>	<b>18.24</b>	<b>2802.16</b>	<b>2625.88</b>	<b>7</b>	<b>600.00</b>			
Unit 1	S	600.00	13.39	5.06	1431.24	1242.58	600.00	16/07/2025 09:13	WATER WALL TUBE LEAKAGE	
Unit 2		600.00	12.87	13.18	1370.92	1383.30	0.00			
<b>BARKHERA TPS</b>	<b>90.00</b>	<b>1.36</b>	<b>1.30</b>	<b>147.76</b>	<b>91.01</b>	<b>75</b>	<b>0.00</b>			
Unit 1		45.00	0.68	0.65	72.88	46.96	0.00			
Unit 2		45.00	0.68	0.65	74.88	44.05	0.00			
<b>KHAMBARKHERA TPS</b>	<b>90.00</b>	<b>1.30</b>	<b>1.30</b>	<b>144.80</b>	<b>93.53</b>	<b>70</b>	<b>0.00</b>			
Unit 1		45.00	0.65	0.65	72.40	46.55	0.00			
Unit 2		45.00	0.65	0.65	72.40	46.98	0.00			
<b>KUNDARKI TPS</b>	<b>90.00</b>	<b>1.33</b>	<b>0.84</b>	<b>149.28</b>	<b>87.62</b>	<b>68</b>	<b>0.00</b>			
Unit 1	*	45.00	0.68	0.43	74.88	45.21	0.00	18/06/2025 00:28	16/07/2025 05:54:00	RSD/LOW SCHEDULE
Unit 2	*	45.00	0.65	0.41	74.40	42.41	0.00	18/06/2025 00:28	16/07/2025 06:00:00	RESERVE SHUT DOWN / STANDBY UNIT
<b>LALITPUR TPS</b>	<b>1980.00</b>	<b>36.26</b>	<b>34.67</b>	<b>4122.16</b>	<b>3653.94</b>	<b>19</b>	<b>0.00</b>			
Unit 1		660.00	11.94	11.63	1365.04	1129.52	0.00			
Unit 2		660.00	12.16	11.84	1378.56	1247.53	0.00			
Unit 3		660.00	12.16	11.20	1378.56	1276.89	0.00			
<b>MAQSOODPUR TPS</b>	<b>90.00</b>	<b>1.33</b>	<b>1.30</b>	<b>145.28</b>	<b>91.23</b>	<b>80</b>	<b>0.00</b>			
Unit 1		45.00	0.65	0.65	72.40	44.61	0.00			
Unit 2		45.00	0.68	0.65	72.88	46.62	0.00			
<b>PRAYAGRAJ TPP</b>	<b>1980.00</b>	<b>38.77</b>	<b>39.27</b>	<b>4400.32</b>	<b>4126.25</b>	<b>31</b>	<b>0.00</b>			
Unit 1		660.00	13.39	13.25	1518.24	1398.66	0.00			
Unit 2		660.00	13.06	13.20	1483.96	1396.71	0.00			
Unit 3		660.00	12.32	12.82	1398.12	1330.88	0.00			
<b>ROSA TPP Ph-I</b>	<b>1200.00</b>	<b>21.87</b>	<b>19.50</b>	<b>2455.92</b>	<b>2174.60</b>	<b>37</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		16/07/2025					
				PROG.	ACTUAL						
Unit 1		300.00	5.39	4.67	600.24	571.13		0.00			
Unit 2		300.00	5.35	5.02	596.60	567.68		0.00			
Unit 3		300.00	5.61	4.94	632.76	525.46		0.00			
Unit 4		300.00	5.52	4.87	626.32	510.33		0.00			
<b>UTRAULA TPS</b>		<b>90.00</b>	<b>1.30</b>	<b>0.85</b>	<b>148.80</b>	<b>83.63</b>	<b>66</b>	<b>0.00</b>			
Unit 1	*	45.00	0.65	0.42	74.40	42.04		0.00	18/06/2025 00:28	16/07/2025 05:45:00	RESERVE SHUT DOWN / STANDBY UNIT
Unit 2	*	45.00	0.65	0.43	74.40	41.59		0.00	18/06/2025 00:28	16/07/2025 04:55:00	RESERVE SHUT DOWN / STANDBY UNIT
<b>SECTOR: CENTRAL SECTOR</b>		<b>14703.14</b>	<b>273.14</b>	<b>235.19</b>	<b>29256.78</b>	<b>25682.10</b>		<b>2863.14</b>			
<b>TYPE:THERMAL</b>		<b>12770.00</b>	<b>258.49</b>	<b>227.65</b>	<b>28038.88</b>	<b>24671.04</b>		<b>1150.00</b>			
<b>DADRI (NCTPP)</b>		<b>1820.00</b>	<b>27.19</b>	<b>26.97</b>	<b>3411.04</b>	<b>2508.62</b>	<b>32</b>	<b>210.00</b>			
Unit 1		210.00	3.68	3.49	409.88	242.65		0.00			
Unit 2	P	210.00	0.00	0.00	376.00	189.44		210.00	01/07/2025 00:00		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 3		210.00	3.42	3.39	382.72	256.80		0.00			
Unit 4		210.00	3.42	3.43	382.72	282.84		0.00			
Unit 5		490.00	8.19	8.37	912.04	700.31		0.00			
Unit 6		490.00	8.48	8.29	947.68	836.58		0.00			
<b>GHATAMPUR TPP</b>		<b>660.00</b>	<b>17.32</b>	<b>10.51</b>	<b>1454.12</b>	<b>971.50</b>	<b>26</b>	<b>0.00</b>			
Unit 1		660.00	9.87	10.51	1099.92	971.50		0.00			
Unit 2			7.45	0.00	354.20	0.00		0.00			unit not yet commissioned
Unit 3			0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>KHURJA TPP</b>		<b>660.00</b>	<b>16.61</b>	<b>14.25</b>	<b>1135.76</b>	<b>1464.66</b>	<b>28</b>	<b>0.00</b>			
Unit 1		660.00	9.03	14.25	1014.48	1464.66		0.00			
Unit 2		0.00	7.58	0.00	121.28	0.00		0.00			unit not yet commissioned
<b>MEJA STPP</b>		<b>1320.00</b>	<b>27.22</b>	<b>23.94</b>	<b>2996.52</b>	<b>2102.27</b>	<b>28</b>	<b>0.00</b>			
Unit 1		660.00	13.74	11.33	1465.84	1282.84		0.00			
Unit 2		660.00	13.48	12.61	1530.68	819.43		0.00			
<b>RIHAND STPS</b>		<b>3000.00</b>	<b>67.90</b>	<b>55.33</b>	<b>7270.40</b>	<b>6773.44</b>	<b>19</b>	<b>500.00</b>			
Unit 1		500.00	11.32	10.88	1211.12	1103.17		0.00			
Unit 2	S	500.00	11.32	0.00	1211.12	1050.65		500.00	15/07/2025 21:31		WATER WALL TUBE LEAKAGE
Unit 3		500.00	11.29	11.04	1208.64	1158.28		0.00			
Unit 4		500.00	11.39	11.12	1219.24	1148.80		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 16/07/2025	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)							
				PROG.	ACTUAL						
Unit 5	500.00	11.29	11.11	1208.64	1159.56		0.00				
Unit 6	500.00	11.29	11.18	1211.64	1152.98		0.00				
<b>SINGRAULI STPS</b>	<b>2000.00</b>	<b>40.48</b>	<b>42.00</b>	<b>4789.72</b>	<b>4379.40</b>	<b>12</b>	<b>0.00</b>				
Unit 1	200.00	0.00	4.41	453.04	458.47		0.00				
Unit 2	200.00	4.45	4.34	477.20	451.97		0.00				
Unit 3	200.00	4.48	4.42	480.68	458.75		0.00				
Unit 4	200.00	4.45	4.46	477.20	462.14		0.00				
Unit 5	200.00	4.52	4.19	484.32	443.26		0.00				
Unit 6	500.00	11.29	10.11	1210.64	1008.37		0.00				
Unit 7	500.00	11.29	10.07	1206.64	1096.44		0.00				
<b>TANDA TPS</b>	<b>1760.00</b>	<b>32.44</b>	<b>25.92</b>	<b>3652.04</b>	<b>3440.90</b>	<b>47</b>	<b>440.00</b>				
Unit 1	L	110.00	1.77	0.00	197.32	204.13	110.00	30/06/2025 23:05		CONSERVATION OF MAIN FUEL/RSD	
Unit 2	L	110.00	1.77	0.00	197.32	207.34	110.00	30/06/2025 23:17		CONSERVATION OF MAIN FUEL/RSD	
Unit 3	L	110.00	1.77	0.00	197.32	188.16	110.00	30/06/2025 23:54		CONSERVATION OF MAIN FUEL/RSD	
Unit 4	L	110.00	1.65	0.00	183.40	199.03	110.00	30/06/2025 23:41		CONSERVATION OF MAIN FUEL/RSD	
Unit 5		660.00	13.03	12.88	1471.48	1323.78	0.00				
Unit 6		660.00	12.45	13.04	1405.20	1318.46	0.00				
<b>UNCHAHAR TPS</b>	<b>1550.00</b>	<b>29.33</b>	<b>28.73</b>	<b>3329.28</b>	<b>3030.25</b>	<b>28</b>	<b>0.00</b>				
Unit 1		210.00	3.65	3.83	406.40	404.17	0.00				
Unit 2		210.00	3.84	3.51	441.44	391.71	0.00				
Unit 3		210.00	4.03	3.87	465.48	408.66	0.00				
Unit 4		210.00	4.23	4.01	476.68	410.91	0.00				
Unit 5		210.00	4.23	3.94	476.68	412.25	0.00				
Unit 6		500.00	9.35	9.57	1062.60	1002.55	0.00				
<b>TYPE:THER (GT)</b>	<b>1493.14</b>	<b>5.68</b>	<b>2.35</b>	<b>609.38</b>	<b>409.48</b>		<b>1493.14</b>				
<b>AURAIYA CCPP</b>	<b>663.36</b>	<b>2.56</b>	<b>1.27</b>	<b>270.46</b>	<b>188.22</b>		<b>663.36</b>				
<b>DADRI CCPP</b>	<b>829.78</b>	<b>3.12</b>	<b>1.08</b>	<b>338.92</b>	<b>221.26</b>		<b>829.78</b>				
<b>TYPE:NUCLEAR</b>	<b>440.00</b>	<b>8.97</b>	<b>5.19</b>	<b>608.52</b>	<b>601.58</b>		<b>220.00</b>				
<b>NARORA A.P.S.</b>	<b>440.00</b>	<b>8.97</b>	<b>5.19</b>	<b>608.52</b>	<b>601.58</b>		<b>220.00</b>				
Unit 1	L	220.00	4.97	0.00	154.52	67.08	220.00	14/04/2025 04:36		Turbine Misc	
Unit 2		220.00	4.00	5.19	454.00	534.50	0.00				

WESTERN

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
<b>REGION TOTAL</b>	<b>104102.40</b>	<b>1517.47</b>	<b>1460.13</b>	<b>183371.79</b>	<b>169036.74</b>		<b>28155.40</b>			
<b>CHHATISGARH</b>										
<b>STATE TOTAL</b>	<b>23613.00</b>	<b>435.76</b>	<b>418.52</b>	<b>51453.65</b>	<b>49399.96</b>		<b>4205.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2960.00</b>	<b>56.58</b>	<b>42.57</b>	<b>6452.77</b>	<b>5561.93</b>		<b>460.00</b>			
<b>TYPE:THERMAL</b>	<b>2840.00</b>	<b>55.90</b>	<b>42.49</b>	<b>6388.89</b>	<b>5519.56</b>		<b>460.00</b>			
<b>DSPM TPS</b>	<b>500.00</b>	<b>10.93</b>	<b>5.73</b>	<b>1167.88</b>	<b>1117.05</b>	<b>43</b>	<b>250.00</b>			
Unit 1	S	250.00	5.45	0.00	582.20	544.24	250.00	15/07/2025 23:00	17/07/2025	TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE
Unit 2		250.00	5.48	5.73	585.68	572.81	0.00			
<b>KORBA-WEST TPS</b>	<b>1340.00</b>	<b>23.67</b>	<b>16.11</b>	<b>2954.21</b>	<b>2365.61</b>	<b>21</b>	<b>210.00</b>			
Unit 1	P	210.00	0.00	0.00	448.04	373.23	210.00	15/07/2025 23:57		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 2	*	210.00	4.23	2.90	476.68	357.24	0.00	15/07/2025 23:41	16/07/2025 01:41:45	FURNACE FIRE OUT /FLAME FAILURE
Unit 3		210.00	4.23	3.00	476.68	374.47	0.00			
Unit 4		210.00	4.26	2.96	480.16	344.96	0.00			
Unit 5		500.00	10.95	7.25	1072.65	915.71	0.00			
<b>MARWA TPS</b>	<b>1000.00</b>	<b>21.30</b>	<b>20.65</b>	<b>2266.80</b>	<b>2036.90</b>	<b>35</b>	<b>0.00</b>			
Unit 1		500.00	10.65	10.36	1133.40	1025.30	0.00			
Unit 2		500.00	10.65	10.29	1133.40	1011.60	0.00			
<b>TYPE:HYDRO</b>	<b>120.00</b>	<b>0.68</b>	<b>0.08</b>	<b>63.88</b>	<b>42.37</b>		<b>0.00</b>			
<b>HASDEOBANGO HPS</b>	<b>120.00</b>	<b>0.68</b>	<b>0.08</b>	<b>63.88</b>	<b>42.37</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>12973.00</b>	<b>239.64</b>	<b>228.97</b>	<b>27808.24</b>	<b>27146.60</b>		<b>2545.00</b>			
<b>TYPE:THERMAL</b>	<b>12973.00</b>	<b>239.64</b>	<b>228.97</b>	<b>27808.24</b>	<b>27146.60</b>		<b>2545.00</b>			
<b>ADANI POWER LIMITED RAIGARH TPP</b>	<b>600.00</b>	<b>13.06</b>	<b>13.87</b>	<b>1391.96</b>	<b>1346.44</b>	<b>5</b>	<b>0.00</b>			
Unit 1		600.00	13.06	13.87	1391.96	1346.44	0.00			
<b>ADANI POWER LIMITED RAIPUR TPP</b>	<b>1370.00</b>	<b>28.03</b>	<b>14.46</b>	<b>3080.48</b>	<b>2468.48</b>	<b>11</b>	<b>685.00</b>			
Unit 1		685.00	14.42	14.46	1528.72	1261.86	0.00			
Unit 2	S	685.00	13.61	0.00	1551.76	1206.62	685.00	03/07/2025 23:25		AIR PREHEATERS PROBLEM
<b>AKALTARA TPS</b>	<b>1800.00</b>	<b>36.13</b>	<b>26.55</b>	<b>4095.08</b>	<b>3526.99</b>	<b>36</b>	<b>600.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned
Unit 2		600.00	11.84	13.40	1341.44	1178.30	0.00			
Unit 3	S	600.00	12.32	0.00	1397.12	1179.13	600.00	15/07/2025 02:09		I.D. FANS PROBLEM
Unit 4		600.00	11.97	13.15	1356.52	1169.56	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
<b>BALCO TPS</b>	<b>600.00</b>	<b>6.06</b>	<b>11.52</b>	<b>1229.96</b>	<b>1173.26</b>	<b>7</b>	<b>0.00</b>			
Unit 1	300.00	0.00	5.45	542.00	560.36		0.00			
Unit 2	300.00	6.06	6.07	687.96	612.90		0.00			
<b>BANDAKHAR TPP</b>	<b>300.00</b>	<b>6.06</b>	<b>6.31</b>	<b>687.96</b>	<b>661.32</b>	<b>37</b>	<b>0.00</b>			
Unit 1	300.00	6.06	6.31	687.96	661.32		0.00			
<b>BARADARHA TPS</b>	<b>1200.00</b>	<b>12.87</b>	<b>14.10</b>	<b>2553.92</b>	<b>2714.05</b>	<b>29</b>	<b>600.00</b>			
Unit 1	600.00	12.87	13.94	1370.92	1365.45		0.00			
Unit 2	S 600.00	0.00	0.16	1183.00	1348.60		600.00	16/07/2025 00:30	18/07/2025 ASH HANDLING SYSTEM PROBLEM	
<b>BINJKOTE TPP</b>	<b>600.00</b>	<b>10.49</b>	<b>14.05</b>	<b>1178.84</b>	<b>1325.15</b>	<b>10</b>	<b>0.00</b>			
Unit 1	300.00	4.94	6.96	551.04	662.44		0.00			
Unit 2	300.00	5.55	7.09	627.80	662.71		0.00			
<b>CHAKABURA TPP</b>	<b>30.00</b>	<b>0.61</b>	<b>0.70</b>	<b>68.76</b>	<b>52.09</b>	<b>5</b>	<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2	30.00	0.61	0.70	68.76	52.09		0.00			
<b>KASAIPALLI TPP</b>	<b>270.00</b>	<b>4.93</b>	<b>4.43</b>	<b>559.88</b>	<b>487.14</b>	<b>11</b>	<b>0.00</b>			
Unit 1	135.00	2.32	2.26	262.12	265.71		0.00			
Unit 2	135.00	2.61	2.17	297.76	221.43		0.00			
<b>KATGHORA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L 0.00	0.00	0.00	0.00	0.00		0.00	15/10/2012 00:28	No Fuel Supply Agreement	
<b>NAWAPARA TPP</b>	<b>600.00</b>	<b>11.16</b>	<b>6.53</b>	<b>1055.56</b>	<b>1141.26</b>	<b>39</b>	<b>300.00</b>			
Unit 1	300.00	5.58	6.53	513.28	669.54		0.00			
Unit 2	L 300.00	5.58	0.00	542.28	471.72		300.00	23/06/2025 16:34	20/07/2025 I.D. FANS PROBLEM	
<b>OP JINDAL TPS</b>	<b>1000.00</b>	<b>21.16</b>	<b>22.59</b>	<b>2278.56</b>	<b>2295.19</b>	<b>17</b>	<b>0.00</b>			
Unit 1	250.00	5.29	5.72	569.64	610.92		0.00			
Unit 2	250.00	5.29	5.50	569.64	628.29		0.00			
Unit 3	250.00	5.29	5.67	569.64	627.05		0.00			
Unit 4	250.00	5.29	5.70	569.64	428.93		0.00			
<b>PATHADI STAGE II</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>PATHADI TPP</b>	<b>600.00</b>	<b>12.93</b>	<b>12.53</b>	<b>1386.88</b>	<b>1342.85</b>	<b>7</b>	<b>0.00</b>			
Unit 1	300.00	6.45	6.52	687.20	686.52		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		16/07/2025					
				PROG.	ACTUAL						
Unit 2		300.00	6.48	6.01	699.68	656.33		0.00			
<b>RATIJA TPS</b>		<b>100.00</b>	<b>1.94</b>	<b>2.22</b>	<b>219.04</b>	<b>206.84</b>	<b>4</b>	<b>0.00</b>			
Unit 1		50.00	0.97	1.16	109.52	102.76		0.00			
Unit 2		50.00	0.97	1.06	109.52	104.08		0.00			
<b>SALORA TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00	0.00		0.00	19/10/2014 04:30	No Fuel Supply Agreement	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SINGHITARAI TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SVPL TPP</b>		<b>63.00</b>	<b>0.81</b>	<b>0.84</b>	<b>92.96</b>	<b>120.74</b>	<b>14</b>	<b>0.00</b>			
Unit 1	*	63.00	0.81	0.84	92.96	120.74		0.00	14/07/2025 10:00	16/07/2025 05:38:25 BOILER AUX. MISC. PROMLEMS	
<b>SWASTIK KORBA TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00	0.00		0.00	01/04/2015 00:20	No Fuel Supply Agreement	
<b>TAMNAR TPP</b>		<b>2400.00</b>	<b>51.74</b>	<b>56.22</b>	<b>5513.84</b>	<b>5791.96</b>	<b>16</b>	<b>0.00</b>			
Unit 1		600.00	13.13	14.44	1399.08	1392.53		0.00			
Unit 2		600.00	13.16	14.03	1402.56	1460.46		0.00			
Unit 3		600.00	12.87	13.84	1370.92	1510.55		0.00			
Unit 4		600.00	12.58	13.91	1341.28	1428.42		0.00			
<b>UCHPINDA TPP</b>		<b>1440.00</b>	<b>21.66</b>	<b>22.05</b>	<b>2414.56</b>	<b>2492.84</b>	<b>89</b>	<b>360.00</b>			
Unit 1	L	360.00	5.48	0.00	611.68	233.12		360.00	22/06/2025 01:15	TURBINE VIBRATIONS HIGH	
Unit 2		360.00	5.35	7.41	595.60	714.66		0.00			
Unit 3		360.00	5.48	7.38	611.68	767.98		0.00			
Unit 4		360.00	5.35	7.26	595.60	777.08		0.00			
<b>SECTOR: CENTRAL SECTOR</b>		<b>7680.00</b>	<b>139.54</b>	<b>146.98</b>	<b>17192.64</b>	<b>16691.43</b>		<b>1200.00</b>			
<b>TYPE:THERMAL</b>		<b>7680.00</b>	<b>139.54</b>	<b>146.98</b>	<b>17192.64</b>	<b>16691.43</b>		<b>1200.00</b>			
<b>BHILAI TPS</b>		<b>500.00</b>	<b>10.93</b>	<b>10.55</b>	<b>1169.88</b>	<b>1067.55</b>	<b>50</b>	<b>0.00</b>			
Unit 1		250.00	5.45	5.30	583.20	529.75		0.00			
Unit 2		250.00	5.48	5.25	586.68	537.80		0.00			
<b>KORBA STPS</b>		<b>2600.00</b>	<b>54.78</b>	<b>53.71</b>	<b>6199.48</b>	<b>5688.92</b>	<b>7</b>	<b>200.00</b>			
Unit 1		200.00	4.52	4.63	484.32	471.53		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		16/07/2025					
				PROG.	ACTUAL						
Unit 2		200.00	4.52	4.55	484.32	285.05		0.00			
Unit 3	P	200.00	0.00	0.00	341.00	336.52		200.00	15/06/2025 23:58	OVERHAULING WORKS	
Unit 4		500.00	11.35	11.13	1212.60	1134.30		0.00			
Unit 5		500.00	11.35	10.92	1216.60	1141.38		0.00			
Unit 6		500.00	11.52	11.27	1230.32	1148.49		0.00			
Unit 7		500.00	11.52	11.21	1230.32	1171.65		0.00			
<b>LARA TPP</b>		<b>1600.00</b>	<b>18.35</b>	<b>36.40</b>	<b>3635.60</b>	<b>3821.39</b>	<b>17</b>	<b>0.00</b>			
Unit 1		800.00	18.35	18.16	1964.60	1902.43		0.00			
Unit 2		800.00	0.00	18.24	1671.00	1918.96		0.00			
<b>SIPAT STPS</b>		<b>2980.00</b>	<b>55.48</b>	<b>46.32</b>	<b>6187.68</b>	<b>6113.57</b>	<b>15</b>	<b>1000.00</b>			
Unit 1		660.00	14.77	14.97	1063.32	1005.34		0.00			
Unit 2		660.00	14.81	14.98	1586.96	1556.08		0.00			
Unit 3		660.00	14.74	14.92	1572.84	1511.91		0.00			
Unit 4	S	500.00	11.16	0.00	1194.56	890.84		500.00	15/07/2025 12:00	C&I PROBLEM	
Unit 5	S	500.00	0.00	1.45	770.00	1149.40		500.00	16/07/2025 03:41	WATER WALL TUBE LEAKAGE	
<b>GOA</b>											
<b>STATE TOTAL</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:THER (GT)</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GOA CCPP (Liq.)</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GUJARAT</b>											
<b>STATE TOTAL</b>		<b>26502.31</b>	<b>307.97</b>	<b>237.13</b>	<b>34055.56</b>	<b>31591.41</b>		<b>11675.31</b>			
<b>SECTOR: STATE SECTOR</b>		<b>9421.72</b>	<b>96.15</b>	<b>107.10</b>	<b>9458.44</b>	<b>7455.23</b>		<b>2506.72</b>			
<b>TYPE:THERMAL</b>		<b>5410.00</b>	<b>74.43</b>	<b>79.28</b>	<b>8222.92</b>	<b>6046.48</b>		<b>985.00</b>			
<b>AKRIMOTA LIG TPS</b>		<b>250.00</b>	<b>2.78</b>	<b>0.00</b>	<b>307.48</b>	<b>0.00</b>		<b>250.00</b>			
Unit 1	P	125.00	1.39	0.00	154.24	0.00		125.00	08/06/2024 19:30	CAPITAL MAINTENANCE	
Unit 2	P	125.00	1.39	0.00	153.24	0.00		125.00	19/02/2024 18:45	CAPITAL MAINTENANCE	
<b>BHAVNAGAR CFBC TPP</b>		<b>500.00</b>	<b>4.20</b>	<b>7.08</b>	<b>460.20</b>	<b>551.55</b>		<b>0.00</b>			
Unit 1		250.00	2.10	3.36	228.60	290.01		0.00			
Unit 2		250.00	2.10	3.72	231.60	261.54		0.00			
<b>GANDHI NAGAR TPS</b>		<b>630.00</b>	<b>10.10</b>	<b>10.38</b>	<b>989.65</b>	<b>568.74</b>	<b>41</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH:MM)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		16/07/2025					
				PROG.	ACTUAL						
Unit 3		210.00	3.13	3.34	350.08	143.20		0.00			
Unit 4		210.00	3.13	3.35	206.13	124.07		0.00			
Unit 5		210.00	3.84	3.69	433.44	301.47		0.00			
<b>KUTCH LIG. TPS</b>		<b>150.00</b>	<b>0.10</b>	<b>1.55</b>	<b>135.59</b>	<b>134.92</b>		<b>75.00</b>			
Unit 3		75.00	0.00	1.55	124.99	134.92		0.00			
Unit 4	L	75.00	0.10	0.00	10.60	0.00		75.00	05/07/2023 07:05	COOLING TOWER PROBLEM	
<b>SIKKA REP. TPS</b>		<b>500.00</b>	<b>3.62</b>	<b>7.35</b>	<b>393.92</b>	<b>175.37</b>	<b>0</b>	<b>250.00</b>			
Unit 3		250.00	1.94	3.87	210.04	82.01		0.00			
Unit 4	*	250.00	1.68	3.48	183.88	93.36		250.00	15/07/2025 20:52	16/07/2025 01:03:00 AIR PREHEATERS PROBLEM	
<b>UKAI TPS</b>		<b>1110.00</b>	<b>18.10</b>	<b>17.22</b>	<b>2033.60</b>	<b>1847.65</b>	<b>30</b>	<b>200.00</b>			
Unit 3		200.00	3.23	3.59	356.68	233.85		0.00			
Unit 4	S	200.00	3.00	0.00	335.00	359.33		200.00	14/07/2025 18:20	WATER WALL TUBE LEAKAGE	
Unit 5		210.00	2.55	3.74	282.80	303.03		0.00			
Unit 6		500.00	9.32	9.89	1059.12	951.44		0.00			
<b>WANAKBORI TPS</b>		<b>2270.00</b>	<b>35.53</b>	<b>35.70</b>	<b>3902.48</b>	<b>2768.25</b>	<b>33</b>	<b>210.00</b>			
Unit 1		210.00	2.43	3.22	266.88	132.85		0.00			
Unit 2		210.00	2.23	3.36	246.68	205.06		0.00			
Unit 3	S	210.00	2.74	0.00	306.84	223.92		210.00	15/07/2025 08:13	TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE	
Unit 4		210.00	3.00	3.48	240.00	196.15		0.00			
Unit 5		210.00	2.74	2.93	306.84	44.71		0.00			
Unit 6		210.00	2.97	3.37	334.52	225.84		0.00			
Unit 7		210.00	3.55	3.52	399.80	254.76		0.00			
Unit 8		800.00	15.87	15.82	1800.92	1484.96		0.00			
<b>TYPE:THER (GT)</b>		<b>2021.72</b>	<b>5.23</b>	<b>6.36</b>	<b>549.68</b>	<b>362.36</b>		<b>1296.72</b>			
<b>DHUVARAN CCPP</b>		<b>594.72</b>	<b>1.52</b>	<b>2.12</b>	<b>162.32</b>	<b>40.78</b>		<b>594.72</b>			
<b>HAZIRA CCPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>HAZIRA CCPP EXT</b>		<b>351.00</b>	<b>0.74</b>	<b>1.08</b>	<b>71.84</b>	<b>125.63</b>		<b>351.00</b>			
<b>PIPAVAV CCPP</b>		<b>702.00</b>	<b>1.81</b>	<b>0.00</b>	<b>189.96</b>	<b>37.57</b>		<b>351.00</b>			
<b>UTRAN CCPP</b>		<b>374.00</b>	<b>1.16</b>	<b>3.16</b>	<b>125.56</b>	<b>158.38</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>		<b>1990.00</b>	<b>16.49</b>	<b>21.46</b>	<b>685.84</b>	<b>1046.39</b>		<b>225.00</b>			
<b>KADANA HPS</b>		<b>240.00</b>	<b>1.29</b>	<b>0.88</b>	<b>73.64</b>	<b>32.61</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
<b>S SAROVAR CHPH HPS</b>	<b>250.00</b>	<b>0.94</b>	<b>0.53</b>	<b>193.04</b>	<b>125.96</b>		<b>0.00</b>			
<b>S SAROVAR RBPH HPS</b>	<b>1200.00</b>	<b>13.13</b>	<b>19.59</b>	<b>288.08</b>	<b>763.87</b>		<b>0.00</b>			
<b>UKAI HPS</b>	<b>300.00</b>	<b>1.13</b>	<b>0.46</b>	<b>131.08</b>	<b>123.95</b>		<b>225.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>13927.00</b>	<b>172.58</b>	<b>109.17</b>	<b>19882.28</b>	<b>20087.52</b>		<b>6935.00</b>			
<b>TYPE:THERMAL</b>	<b>10682.00</b>	<b>157.49</b>	<b>97.44</b>	<b>18228.84</b>	<b>17933.90</b>		<b>5655.00</b>			
<b>ADANI POWER LIMITED MUNDRA TPP - III</b>	<b>1980.00</b>	<b>33.10</b>	<b>34.99</b>	<b>3714.60</b>	<b>3615.77</b>	<b>0</b>	<b>0.00</b>			
Unit 7	660.00	11.94	10.88	1357.04	1208.35		0.00			
Unit 8	660.00	10.19	12.76	1133.04	1299.64		0.00			
Unit 9	660.00	10.97	11.35	1224.52	1107.78		0.00			
<b>ADANI POWER LIMITED MUNDRA TPP - I &amp; II</b>	<b>2640.00</b>	<b>39.30</b>	<b>45.87</b>	<b>4878.80</b>	<b>4389.03</b>	<b>0</b>	<b>330.00</b>			
Unit 1	330.00	5.23	6.36	581.68	472.58		0.00			
Unit 2	330.00	5.23	6.18	581.68	477.31		0.00			
Unit 3	L	330.00	0.00	476.00	450.22		330.00	19/06/2025 16:00	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 4		330.00	5.32	6.40	594.12	521.33	0.00			
Unit 5		660.00	11.29	13.62	1256.64	1116.60	0.00			
Unit 6		660.00	12.23	13.31	1388.68	1350.99	0.00			
<b>MUNDRA UMTTP</b>	<b>4000.00</b>	<b>56.84</b>	<b>0.00</b>	<b>6327.44</b>	<b>6414.00</b>	<b>0</b>	<b>4000.00</b>			
Unit 1	S	800.00	10.74	0.00	1194.84	1370.67	800.00	03/07/2025 11:54	AIR PREHEATERS PROBLEM	
Unit 2	S	800.00	13.23	0.00	1481.68	1179.65	800.00	02/07/2025 22:59	F.D. FANS PROBLEM	
Unit 3	S	800.00	12.06	0.00	1342.96	1345.87	800.00	02/07/2025 00:22	TURBINE CONTROL VALVE PROBLEM	
Unit 4	S	800.00	9.84	0.00	1082.44	1386.63	800.00	01/07/2025 08:55	COOLING WATER SYSTEM PROBLEM/PIPES REPLACE	
Unit 5	S	800.00	10.97	0.00	1225.52	1131.18	800.00	02/07/2025 08:55	TURBINE MISC. PROBLEMS	
<b>SABARMATI (D-F STATIONS)</b>	<b>362.00</b>	<b>8.07</b>	<b>8.50</b>	<b>869.12</b>	<b>850.28</b>	<b>10</b>	<b>0.00</b>			
Unit 1		120.00	2.68	2.79	289.88	278.23	0.00			
Unit 2		121.00	2.68	2.82	290.88	282.53	0.00			
Unit 3		121.00	2.71	2.89	288.36	289.52	0.00			
<b>SALAYA TPP</b>	<b>1200.00</b>	<b>13.71</b>	<b>0.00</b>	<b>1508.36</b>	<b>1745.90</b>	<b>0</b>	<b>1200.00</b>			
Unit 1	S	600.00	7.00	0.00	769.00	1117.46	600.00	14/07/2025 13:54	AIR PREHEATERS PROBLEM	
Unit 2	L	600.00	6.71	0.00	739.36	628.44	600.00	14/06/2025 12:08	ELECTRICAL FAULT	
<b>SURAT LIG. TPS</b>	<b>500.00</b>	<b>6.47</b>	<b>8.08</b>	<b>930.52</b>	<b>918.92</b>		<b>125.00</b>			
Unit 1		125.00	2.29	2.76	260.64	225.92	0.00			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	16/07/2025				
Unit 2		125.00	2.12	2.56	234.92	230.03		0.00			
Unit 3	P	125.00	0.00	0.00	206.00	209.42		125.00	20/06/2025 16:43	23/07/2025	SCHEDULED ANNUAL MAINTENANCE
Unit 4		125.00	2.06	2.76	228.96	253.55		0.00			
<b>TYPE:THER (GT)</b>		<b>3245.00</b>	<b>15.09</b>	<b>11.73</b>	<b>1653.44</b>	<b>2153.62</b>		<b>1280.00</b>			
BARODA CCPP		0.00	0.00	0.00	0.00	0.00		0.00			
DGEN MEGA CCPP		1200.00	3.80	0.00	409.80	615.27		0.00			
ESSAR CCPP		515.00	0.00	0.00	0.00	0.00		515.00			
GIPCL. GT IMP		0.00	0.00	0.00	0.00	0.00		0.00			
SUGEN CCPP		1147.50	9.26	11.73	1021.16	1270.86		382.50			
UNOSUGEN CCPP		382.50	2.03	0.00	222.48	267.49		382.50			
<b>SECTOR: CENTRAL SECTOR</b>		<b>3153.59</b>	<b>39.24</b>	<b>20.86</b>	<b>4714.84</b>	<b>4048.66</b>		<b>2233.59</b>			
<b>TYPE:THER (GT)</b>		<b>1313.59</b>	<b>5.17</b>	<b>3.02</b>	<b>542.72</b>	<b>436.14</b>		<b>1313.59</b>			
GANDHAR CCPP		657.39	2.62	1.52	282.92	220.29		657.39			
KAWAS CCPP		656.20	2.55	1.50	259.80	215.85		656.20			
<b>TYPE:NUCLEAR</b>		<b>1840.00</b>	<b>34.07</b>	<b>17.84</b>	<b>4172.12</b>	<b>3612.52</b>		<b>920.00</b>			
KAKRAPARA		1840.00	34.07	17.84	4172.12	3612.52		920.00			
Unit 1		220.00	4.52	5.16	510.32	541.26		0.00			
Unit 2	P	220.00	0.00	0.00	417.00	266.52		220.00	21/05/2025 21:00	22/07/2025	ANNUAL MAINTENANCE
Unit 3	S	700.00	14.32	0.00	1624.12	1616.13		700.00	15/07/2025 22:33		Miscellaneous
Unit 4		700.00	15.23	12.68	1620.68	1188.61		0.00			
<b>MADHYA PRADESH</b>											
<b>STATE TOTAL</b>		<b>23405.00</b>	<b>373.42</b>	<b>411.57</b>	<b>46555.68</b>	<b>42884.86</b>		<b>3875.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>5285.00</b>	<b>67.37</b>	<b>73.46</b>	<b>10080.88</b>	<b>8658.82</b>		<b>1545.00</b>			
<b>TYPE:THERMAL</b>		<b>4570.00</b>	<b>61.22</b>	<b>63.64</b>	<b>9685.48</b>	<b>8348.84</b>		<b>1310.00</b>			
AMARKANTAK EXT TPS		210.00	4.65	4.49	500.40	522.22	26	0.00			
Unit 3		210.00	4.65	4.49	500.40	522.22		0.00			
SANJAY GANDHI TPS		1340.00	17.16	11.53	2951.56	2315.40	27	710.00			
Unit 1		210.00	4.29	3.66	483.64	29.25		0.00			
Unit 2	S	210.00	4.29	0.00	478.64	406.16		210.00	15/07/2025 02:00		WATER WALL TUBE LEAKAGE
Unit 3		210.00	4.29	3.91	478.64	423.93		0.00			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	16/07/2025				
Unit 4		210.00	4.29	3.96	482.64	423.98		0.00			
Unit 5	P	500.00	0.00	0.00	1028.00	1032.08		500.00	10/07/2025 00:00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>SATPURA TPS</b>		<b>500.00</b>	<b>5.52</b>	<b>10.08</b>	<b>1172.26</b>	<b>1078.55</b>	<b>23</b>	<b>0.00</b>			
Unit 6	P	0.00	0.00	0.00	0.00	0.00		0.00	05/03/2021 11:55	UNIT LIKELY TO BE SCRAPPED.	
Unit 7	P	0.00	0.00	0.00	0.00	0.00		0.00	05/03/2021 10:09	UNIT LIKELY TO BE SCRAPPED.	
Unit 8	P	0.00	0.00	0.00	0.00	0.00		0.00	29/02/2020 23:54	UNIT LIKELY TO BE SCRAPPED.	
Unit 9	L	0.00	0.00	0.00	0.00	0.00		0.00	24/02/2020 07:20	RSD/LOW SCHEDULE	
Unit 10		250.00	5.52	5.14	586.32	543.25		0.00			
Unit 11		250.00	0.00	4.94	585.94	535.30		0.00			
<b>SHREE SINGAJI TPP</b>		<b>2520.00</b>	<b>33.89</b>	<b>37.54</b>	<b>5061.26</b>	<b>4432.67</b>	<b>16</b>	<b>600.00</b>			
Unit 1		600.00	10.77	12.06	1194.32	1081.88		0.00			
Unit 2	P	600.00	11.35	0.00	1288.60	1138.66		600.00	10/07/2025 01:52	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3		660.00	11.77	12.85	1312.32	1255.69		0.00			
Unit 4		660.00	0.00	12.63	1266.02	956.44		0.00			
<b>TYPE:HYDRO</b>		<b>715.00</b>	<b>6.15</b>	<b>9.82</b>	<b>395.40</b>	<b>309.98</b>		<b>235.00</b>			
<b>BANSAGAR-II HPS</b>		<b>30.00</b>	<b>0.32</b>	<b>0.22</b>	<b>21.12</b>	<b>21.02</b>		<b>0.00</b>			
<b>BANSAGAR-III HPS</b>		<b>60.00</b>	<b>0.32</b>	<b>1.42</b>	<b>5.12</b>	<b>3.53</b>		<b>0.00</b>			
<b>BANSAGAR TONS-I HPS</b>		<b>315.00</b>	<b>3.23</b>	<b>4.04</b>	<b>221.68</b>	<b>139.34</b>		<b>105.00</b>			
<b>BARGI HPS</b>		<b>90.00</b>	<b>1.29</b>	<b>2.02</b>	<b>115.64</b>	<b>96.20</b>		<b>0.00</b>			
<b>GANDHI SAGAR HPS</b>		<b>115.00</b>	<b>0.32</b>	<b>0.00</b>	<b>19.12</b>	<b>23.68</b>		<b>115.00</b>			
<b>MADHIKHERA HPS</b>		<b>60.00</b>	<b>0.32</b>	<b>1.46</b>	<b>7.12</b>	<b>24.17</b>		<b>0.00</b>			
<b>RAJGHAT HPS</b>		<b>45.00</b>	<b>0.35</b>	<b>0.66</b>	<b>5.60</b>	<b>2.04</b>		<b>15.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>8320.00</b>	<b>150.85</b>	<b>170.39</b>	<b>18867.60</b>	<b>17807.43</b>		<b>660.00</b>			
<b>TYPE:THERMAL</b>		<b>8320.00</b>	<b>150.85</b>	<b>170.39</b>	<b>18867.60</b>	<b>17807.43</b>		<b>660.00</b>			
<b>ANUPPUR TPP</b>		<b>1250.00</b>	<b>24.32</b>	<b>25.45</b>	<b>2705.12</b>	<b>2716.39</b>	<b>19</b>	<b>0.00</b>			
Unit 1		625.00	11.90	12.61	1349.40	1376.47		0.00			
Unit 2		625.00	12.42	12.84	1355.72	1339.92		0.00			
<b>BINA TPS</b>		<b>500.00</b>	<b>10.06</b>	<b>8.95</b>	<b>1138.96</b>	<b>895.70</b>	<b>40</b>	<b>0.00</b>			
Unit 1		250.00	5.03	4.51	569.48	444.61		0.00			
Unit 2		250.00	5.03	4.44	569.48	451.09		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
<b>MAHAN TPP</b>	<b>1200.00</b>	<b>11.58</b>	<b>25.99</b>	<b>2467.28</b>	<b>1941.23</b>	<b>15</b>	<b>0.00</b>			
Unit 1	600.00	0.00	12.82	1154.00	582.33		0.00			
Unit 2	600.00	11.58	13.17	1313.28	1358.90		0.00			
<b>NIGRI TPP</b>	<b>1320.00</b>	<b>26.23</b>	<b>31.74</b>	<b>2969.68</b>	<b>3079.93</b>	<b>22</b>	<b>0.00</b>			
Unit 1	660.00	12.94	15.74	1468.04	1585.47		0.00			
Unit 2	660.00	13.29	16.00	1501.64	1494.46		0.00			
<b>NIWARI TPP</b>	<b>90.00</b>	<b>1.68</b>	<b>1.75</b>	<b>190.88</b>	<b>164.17</b>	<b>50</b>	<b>0.00</b>			
Unit 1	45.00	0.84	0.87	95.44	88.77		0.00			
Unit 2	45.00	0.84	0.88	95.44	75.40		0.00			
<b>SASAN UMTTP</b>	<b>3960.00</b>	<b>76.98</b>	<b>76.51</b>	<b>9395.68</b>	<b>9010.01</b>	<b>7</b>	<b>660.00</b>			
Unit 1	660.00	15.35	15.07	1641.60	1563.24		0.00			
Unit 2	660.00	15.58	15.59	1666.28	1564.52		0.00			
Unit 3	660.00	15.35	15.53	1641.60	1651.34		0.00			
Unit 4	660.00	15.35	14.97	1641.60	1578.99		0.00			
Unit 5	660.00	15.35	15.35	1641.60	1458.46		0.00			
Unit 6	P	660.00	0.00	0.00	1163.00	1193.46	660.00	25/06/2025 00:24	ANNUAL MAINTENANCE	
<b>TYPE:HYDRO</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>MAHESHWAR HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>9800.00</b>	<b>155.20</b>	<b>167.72</b>	<b>17607.20</b>	<b>16418.61</b>		<b>1670.00</b>			
<b>TYPE:THERMAL</b>	<b>8280.00</b>	<b>145.20</b>	<b>130.96</b>	<b>16807.20</b>	<b>15512.49</b>		<b>1670.00</b>			
<b>GADARWARA TPP</b>	<b>1600.00</b>	<b>30.78</b>	<b>12.25</b>	<b>2468.48</b>	<b>2325.63</b>	<b>16</b>	<b>800.00</b>			
Unit 1	L	800.00	15.65	0.00	751.40	882.68	800.00	01/06/2025 00:16	WATER WALL TUBE LEAKAGE	
Unit 2	*	800.00	15.13	12.25	1717.08	1442.95	0.00	11/07/2025 16:17	16/07/2025 00:44:00 REHEATER TUBE LEAKAGE	
<b>KHARGONE STPP</b>	<b>1320.00</b>	<b>11.23</b>	<b>12.13</b>	<b>2349.68</b>	<b>2213.16</b>	<b>42</b>	<b>660.00</b>			
Unit 1	P	660.00	0.00	0.00	1096.00	1009.87	660.00	01/07/2025 01:04	OVERHAULING WORKS	
Unit 2		660.00	11.23	12.13	1253.68	1203.29	0.00			
<b>SEIONI TPP</b>	<b>600.00</b>	<b>10.19</b>	<b>10.83</b>	<b>1134.04</b>	<b>1164.49</b>	<b>28</b>	<b>0.00</b>			
Unit 1		600.00	10.19	10.83	1134.04	1164.49	0.00			
<b>VINDHYACHAL STPS</b>	<b>4760.00</b>	<b>93.00</b>	<b>95.75</b>	<b>10855.00</b>	<b>9809.21</b>	<b>10</b>	<b>210.00</b>			
Unit 1		210.00	4.84	4.45	520.44	471.62	0.00			
Unit 2	*	210.00	0.00	0.02	364.00	307.41	210.00	12/06/2025 00:45	16/07/2025 22:48: BOILER OVERHAUL/ ANNUAL MAINTENANCE	

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	16/07/2025				
Unit 2	*	210.00	0.00	0.02	364.00	307.41		210.00	12/06/2025 00:45	00	BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 3		210.00	4.87	4.40	518.92	423.83		0.00			
Unit 4		210.00	4.87	4.37	518.92	465.64		0.00			
Unit 5		210.00	4.87	4.45	518.92	449.84		0.00			
Unit 6		210.00	4.84	4.35	520.44	463.33		0.00			
Unit 7		500.00	11.48	10.73	1227.68	1072.86		0.00			
Unit 8		500.00	11.39	10.70	1219.24	1104.37		0.00			
Unit 9		500.00	0.00	10.34	1058.00	1057.09		0.00			
Unit 10		500.00	11.39	10.41	1219.24	1101.05		0.00			
Unit 11		500.00	11.58	10.71	717.28	708.49		0.00			
Unit 12		500.00	11.48	10.50	1230.68	1096.12		0.00			
Unit 13		500.00	11.39	10.32	1221.24	1087.56		0.00			
<b>TYPE:HYDRO</b>		<b>1520.00</b>	<b>10.00</b>	<b>36.76</b>	<b>800.00</b>	<b>906.12</b>		<b>0.00</b>			
<b>INDIRA SAGAR HPS</b>		<b>1000.00</b>	<b>6.29</b>	<b>24.12</b>	<b>515.64</b>	<b>589.61</b>		<b>0.00</b>			
<b>OMKARESHWAR HPS</b>		<b>520.00</b>	<b>3.71</b>	<b>12.64</b>	<b>284.36</b>	<b>316.51</b>		<b>0.00</b>			
<b>MAHARASHTRA</b>											
<b>STATE TOTAL</b>		<b>30582.09</b>	<b>400.32</b>	<b>392.91</b>	<b>51306.90</b>	<b>45160.51</b>		<b>8400.09</b>			
<b>SECTOR: STATE SECTOR</b>		<b>13438.00</b>	<b>150.90</b>	<b>165.04</b>	<b>21276.86</b>	<b>17921.65</b>		<b>2734.00</b>			
<b>TYPE:THERMAL</b>		<b>10200.00</b>	<b>139.32</b>	<b>143.74</b>	<b>19196.58</b>	<b>15765.70</b>		<b>2290.00</b>			
<b>BHUSAWAL TPS</b>		<b>1870.00</b>	<b>31.34</b>	<b>36.53</b>	<b>3440.94</b>	<b>3043.44</b>	<b>13</b>	<b>0.00</b>			
Unit 3		210.00	2.95	3.35	230.70	142.89		0.00			
Unit 4		500.00	9.13	9.90	1035.08	783.70		0.00			
Unit 5		500.00	9.68	9.86	1099.88	840.53		0.00			
Unit 6		660.00	9.58	13.42	1075.28	1276.32		0.00			
<b>CHANDRAPUR(MAHARASHTRA) STPS</b>		<b>2920.00</b>	<b>37.49</b>	<b>40.40</b>	<b>5366.84</b>	<b>4114.40</b>	<b>13</b>	<b>500.00</b>			
Unit 3		210.00	3.29	3.83	366.64	349.83		0.00			
Unit 4		210.00	0.00	3.12	377.00	319.19		0.00			
Unit 5		500.00	0.00	7.76	797.00	790.72		0.00			
Unit 6		500.00	8.00	8.25	891.00	815.52		0.00			
Unit 7		500.00	8.55	8.29	947.80	860.09		0.00			
Unit 8		500.00	8.52	9.15	952.32	979.05		0.00			
Unit 9	L	500.00	9.13	0.00	1035.08	0.00		500.00	11/01/2025 18:55		GENERATOR PROTECTION RELAY OPERATION PROBLEM

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
<b>KHAPARKHEDA TPS</b>	<b>1340.00</b>	<b>24.68</b>	<b>10.22</b>	<b>2775.88</b>	<b>2234.76</b>	<b>16</b>	<b>920.00</b>			
Unit 1	210.00	3.48	3.54	390.68	341.95		0.00			
Unit 2	210.00	3.68	4.12	408.88	384.17		0.00			
Unit 3	210.00	4.16	2.56	471.56	397.87		210.00	14/07/2025 19:30	16/07/2025 06:35:00	WATER WALL TUBE LEAKAGE
Unit 4	210.00	3.39	0.00	377.24	365.31		210.00	15/07/2025 17:05		WATER WALL TUBE LEAKAGE
Unit 5	500.00	9.97	0.00	1127.52	745.46		500.00	25/06/2025 00:01	30/07/2025	CAPITAL MAINTENANCE
<b>KORADI TPS</b>	<b>2190.00</b>	<b>23.49</b>	<b>27.50</b>	<b>4312.82</b>	<b>3758.67</b>	<b>19</b>	<b>660.00</b>			
Unit 6	210.00	0.00	3.50	375.00	369.57		0.00			
Unit 8	660.00	0.00	0.00	1295.98	986.36		660.00	01/07/2025 03:15		CAPITAL MAINTENANCE
Unit 9	660.00	11.55	12.27	1288.80	1184.73		0.00			
Unit 10	660.00	11.94	11.73	1353.04	1218.01		0.00			
<b>NASIK TPS</b>	<b>630.00</b>	<b>5.68</b>	<b>6.80</b>	<b>913.88</b>	<b>805.38</b>	<b>17</b>	<b>210.00</b>			
Unit 3	210.00	2.94	0.00	328.04	290.24		210.00	06/07/2025 20:55		MISCELLANEOUS
Unit 4	210.00	0.00	3.50	281.00	301.45		0.00			
Unit 5	210.00	2.74	3.30	304.84	213.69		0.00			
<b>PARAS TPS</b>	<b>500.00</b>	<b>4.97</b>	<b>9.02</b>	<b>1085.50</b>	<b>899.17</b>	<b>16</b>	<b>0.00</b>			
Unit 3	250.00	4.97	4.59	561.52	442.84		0.00			
Unit 4	250.00	0.00	4.43	523.98	456.33		0.00			
<b>PARLI TPS</b>	<b>750.00</b>	<b>11.67</b>	<b>13.27</b>	<b>1300.72</b>	<b>909.88</b>	<b>20</b>	<b>0.00</b>			
Unit 6	250.00	3.55	4.81	399.80	327.33		0.00			
Unit 7	250.00	4.15	4.77	458.40	324.55		0.00			
Unit 8	250.00	3.97	3.69	442.52	258.00		0.00			
<b>TYPE:THER (GT)</b>	<b>672.00</b>	<b>5.85</b>	<b>6.52</b>	<b>649.60</b>	<b>735.62</b>		<b>444.00</b>			
<b>URAN CAPP</b>	<b>672.00</b>	<b>5.85</b>	<b>6.52</b>	<b>649.60</b>	<b>735.62</b>		<b>444.00</b>			
<b>TYPE:HYDRO</b>	<b>2566.00</b>	<b>5.73</b>	<b>14.78</b>	<b>1430.68</b>	<b>1420.33</b>		<b>0.00</b>			
<b>BHIRA TAIL RACE HPS</b>	<b>80.00</b>	<b>0.35</b>	<b>0.36</b>	<b>22.60</b>	<b>32.48</b>		<b>0.00</b>			
<b>GHATGHAR PSS HPS</b>	<b>250.00</b>	<b>1.16</b>	<b>0.63</b>	<b>123.56</b>	<b>27.17</b>		<b>0.00</b>			
<b>KOYNA DPH HPS</b>	<b>36.00</b>	<b>0.32</b>	<b>0.86</b>	<b>44.12</b>	<b>54.36</b>		<b>0.00</b>			
<b>KOYNA-I&amp;II HPS</b>	<b>600.00</b>	<b>0.58</b>	<b>2.58</b>	<b>338.28</b>	<b>312.13</b>		<b>0.00</b>			
<b>KOYNA-III HPS</b>	<b>320.00</b>	<b>0.65</b>	<b>2.78</b>	<b>203.40</b>	<b>224.01</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
<b>KOYNA-IV HPS</b>	<b>1000.00</b>	<b>1.61</b>	<b>5.88</b>	<b>538.76</b>	<b>637.85</b>		<b>0.00</b>			
<b>PENCH HPS</b>	<b>160.00</b>	<b>0.61</b>	<b>0.22</b>	<b>51.76</b>	<b>33.54</b>		<b>0.00</b>			
<b>TILLARI HPS</b>	<b>60.00</b>	<b>0.35</b>	<b>0.68</b>	<b>32.60</b>	<b>37.69</b>		<b>0.00</b>			
<b>VAITARNA HPS</b>	<b>60.00</b>	<b>0.10</b>	<b>0.79</b>	<b>75.60</b>	<b>61.10</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>10137.01</b>	<b>152.53</b>	<b>157.51</b>	<b>19052.18</b>	<b>18393.41</b>		<b>2219.01</b>			
<b>TYPE:THERMAL</b>	<b>9476.01</b>	<b>144.68</b>	<b>149.85</b>	<b>18210.58</b>	<b>17551.31</b>		<b>2146.01</b>			
<b>ADANI POWER LIMITED TIRODA TPP</b>	<b>3300.00</b>	<b>54.25</b>	<b>53.31</b>	<b>7205.00</b>	<b>6410.74</b>	<b>2</b>	<b>660.00</b>			
Unit 1		660.00	14.06	13.19	1506.96	1300.08	0.00			
Unit 2		660.00	13.00	13.45	1472.00	1291.38	0.00			
Unit 3		660.00	14.16	13.03	1497.56	1342.38	0.00			
Unit 4	P	660.00	0.00	0.00	1258.00	1122.60	660.00	01/07/2025 01:04	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 5		660.00	13.03	13.64	1470.48	1354.30	0.00			
<b>AMRAVATI TPS</b>	<b>1350.00</b>	<b>22.38</b>	<b>25.42</b>	<b>2850.08</b>	<b>3070.83</b>	<b>17</b>	<b>270.00</b>			
Unit 1		270.00	5.77	6.42	614.32	637.64	0.00			
Unit 2		270.00	5.55	6.39	600.80	646.73	0.00			
Unit 3		270.00	5.77	6.44	616.32	661.18	0.00			
Unit 4		270.00	0.00	6.17	426.00	636.72	0.00			
Unit 5	P	270.00	5.29	0.00	592.64	488.56	270.00	30/06/2025 23:12	CAPITAL MAINTENANCE	
<b>BELA TPS</b>	<b>270.00</b>	<b>5.23</b>	<b>6.16</b>	<b>591.68</b>	<b>605.59</b>	<b>5</b>	<b>0.00</b>			
Unit 1		270.00	5.23	6.16	591.68	605.59	0.00			
<b>BUTIBORI TPP</b>	<b>600.00</b>	<b>0.00</b>	<b>4.47</b>	<b>0.00</b>	<b>392.14</b>	<b>4</b>	<b>300.00</b>			
Unit 1	S	300.00	0.00	0.00	0.00	259.32	300.00	11/07/2025 01:00	AIR PREHEATERS PROBLEM	
Unit 2		300.00	0.00	4.47	0.00	132.82	0.00			
<b>DAHANU TPS</b>	<b>500.00</b>	<b>10.45</b>	<b>4.36</b>	<b>1148.20</b>	<b>919.86</b>	<b>15</b>	<b>250.00</b>			
Unit 1	P	250.00	5.48	0.00	586.68	462.19	250.00	13/07/2025 01:02	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 2		250.00	4.97	4.36	561.52	457.67	0.00			
<b>DHARIWAL TPP</b>	<b>600.00</b>	<b>13.16</b>	<b>13.47</b>	<b>1405.56</b>	<b>1349.16</b>	<b>16</b>	<b>0.00</b>			
Unit 1		300.00	6.61	6.70	709.76	666.84	0.00			
Unit 2		300.00	6.55	6.77	695.80	682.32	0.00			
<b>GEPL TPP Ph-I</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>120.00</b>			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	16/07/2025				
Unit 1	L	60.00	0.00	0.00	0.00	0.00		60.00	29/06/2013 00:00	No Fuel Supply Agreement	
Unit 2	L	60.00	0.00	0.00	0.00	0.00		60.00	20/06/2013 20:27	No Fuel Supply Agreement	
<b>GMR WARORA TPS</b>		<b>600.00</b>	<b>6.48</b>	<b>7.09</b>	<b>1325.38</b>	<b>1279.33</b>	<b>46</b>	<b>300.00</b>			
Unit 1		300.00	0.00	7.09	627.70	677.12		0.00			
Unit 2	P	300.00	6.48	0.00	697.68	602.21		300.00	01/07/2025 00:00	21/07/2025 CAPITAL MAINTENANCE	
<b>JSW RATNAGIRI TPP</b>		<b>300.00</b>	<b>5.71</b>	<b>6.67</b>	<b>642.36</b>	<b>645.08</b>	<b>0</b>	<b>0.00</b>			
Unit 1		300.00	5.71	6.67	642.36	645.08		0.00			
<b>LANCO VIDARBHA TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>MIHAN TPS</b>		<b>246.01</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>246.01</b>			
Unit 1	L	61.51	0.00	0.00	0.00	0.00		61.51	10/01/2013 15:50	No Fuel Supply Agreement	
Unit 2	L	61.50	0.00	0.00	0.00	0.00		61.50	05/11/2013 11:53	No Fuel Supply Agreement	
Unit 3	L	61.50	0.00	0.00	0.00	0.00		61.50	10/06/2013 18:00	No Fuel Supply Agreement	
Unit 4	L	61.50	0.00	0.00	0.00	0.00		61.50	20/08/2013 10:00	No Fuel Supply Agreement	
<b>NASIK (P) TPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00	0.00		0.00	04/03/2014 18:10	No Fuel Supply Agreement	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00	16/02/2017 00:46	NO Power purchase agreement	
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00	14/04/2017 01:45	NO Power purchase agreement	
Unit 4		0.00	0.00	0.00	0.00	0.00		0.00	20/05/2017 00:25	NO Power purchase agreement	
Unit 5		0.00	0.00	0.00	0.00	0.00		0.00	30/05/2017 15:24	NO Power purchase agreement	
<b>SHIRPUR TPP</b>		<b>300.00</b>	<b>4.38</b>	<b>5.57</b>	<b>490.08</b>	<b>549.39</b>	<b>28</b>	<b>0.00</b>			
Unit 1		150.00	2.19	2.77	245.04	224.94		0.00			
Unit 2		150.00	2.19	2.80	245.04	324.45		0.00			
<b>TROMBAY TPS</b>		<b>750.00</b>	<b>11.68</b>	<b>10.99</b>	<b>1300.88</b>	<b>1155.20</b>	<b>0</b>	<b>0.00</b>			
Unit 5		500.00	7.29	7.28	810.64	767.14		0.00			
Unit 8		250.00	4.39	3.71	490.24	388.06		0.00			
<b>WARDHA WARORA TPP</b>		<b>540.00</b>	<b>10.96</b>	<b>12.34</b>	<b>1251.36</b>	<b>1173.99</b>	<b>50</b>	<b>0.00</b>			
Unit 1		135.00	2.74	3.13	312.84	311.97		0.00			
Unit 2		135.00	2.74	3.11	312.84	289.18		0.00			
Unit 3		135.00	2.74	3.13	312.84	261.75		0.00			
Unit 4		135.00	2.74	2.97	312.84	311.09		0.00			
<b>TYPE:THER (GT)</b>		<b>180.00</b>	<b>3.06</b>	<b>2.34</b>	<b>334.96</b>	<b>310.98</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
<b>MANGAON CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TROMBAY CCPP</b>	<b>180.00</b>	<b>3.06</b>	<b>2.34</b>	<b>334.96</b>	<b>310.98</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>481.00</b>	<b>4.79</b>	<b>5.32</b>	<b>506.64</b>	<b>531.12</b>		<b>73.00</b>			
<b>BHANDARDHARA HPS ST-II</b>	<b>34.00</b>	<b>0.23</b>	<b>0.00</b>	<b>19.68</b>	<b>22.03</b>		<b>0.00</b>			
<b>BHIRA HPS</b>	<b>150.00</b>	<b>1.65</b>	<b>1.29</b>	<b>147.40</b>	<b>136.52</b>		<b>25.00</b>			
<b>BHIRA PSS HPS</b>	<b>150.00</b>	<b>1.65</b>	<b>2.08</b>	<b>147.40</b>	<b>179.01</b>		<b>0.00</b>			
<b>BHIVPURI HPS</b>	<b>75.00</b>	<b>0.16</b>	<b>0.25</b>	<b>100.56</b>	<b>92.30</b>		<b>0.00</b>			
<b>KHOPOLI HPS</b>	<b>72.00</b>	<b>1.10</b>	<b>1.70</b>	<b>91.60</b>	<b>101.26</b>		<b>48.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>7007.08</b>	<b>96.89</b>	<b>70.36</b>	<b>10977.86</b>	<b>8845.45</b>		<b>3447.08</b>			
<b>TYPE:THERMAL</b>	<b>3640.00</b>	<b>63.50</b>	<b>47.02</b>	<b>7151.00</b>	<b>5939.94</b>		<b>1160.00</b>			
<b>MAUDA TPS</b>	<b>2320.00</b>	<b>43.04</b>	<b>36.54</b>	<b>4881.64</b>	<b>4159.74</b>	<b>26</b>	<b>500.00</b>			
Unit 1	P	500.00	9.23	0.00	1045.68	700.80	500.00	15/06/2025 00:24	OVERHAULING WORKS	
Unit 2		500.00	9.23	9.97	1045.68	1016.83	0.00			
Unit 3		660.00	12.10	13.33	1381.60	1269.68	0.00			
Unit 4		660.00	12.48	13.24	1408.68	1172.43	0.00			
<b>SOLAPUR STPS</b>	<b>1320.00</b>	<b>20.46</b>	<b>10.48</b>	<b>2269.36</b>	<b>1780.20</b>	<b>44</b>	<b>660.00</b>			
Unit 1		660.00	10.29	10.48	1149.64	984.06	0.00			
Unit 2	P	660.00	10.17	0.00	1119.72	796.14	660.00	25/06/2025 23:00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>TYPE:THER (GT)</b>	<b>1967.08</b>	<b>4.75</b>	<b>0.00</b>	<b>585.62</b>	<b>420.72</b>		<b>1967.08</b>			
<b>RATNAGIRI CCPP</b>	<b>1967.08</b>	<b>4.75</b>	<b>0.00</b>	<b>585.62</b>	<b>420.72</b>		<b>1967.08</b>			
<b>TYPE:NUCLEAR</b>	<b>1400.00</b>	<b>28.64</b>	<b>23.34</b>	<b>3241.24</b>	<b>2484.79</b>		<b>320.00</b>			
<b>TARAPUR</b>	<b>1400.00</b>	<b>28.64</b>	<b>23.34</b>	<b>3241.24</b>	<b>2484.79</b>		<b>320.00</b>			
Unit 1	P	160.00	3.26	0.00	370.16	0.00	160.00	06/03/2024 00:00	RENOVATION/MODERNISATION WORKS	
Unit 2	P	160.00	3.26	0.00	370.16	0.00	160.00	13/07/2020 04:38	RENOVATION/MODERNISATION WORKS	
Unit 3		540.00	11.06	12.81	1243.96	1374.48	0.00			
Unit 4		540.00	11.06	10.53	1256.96	1110.31	0.00			
<b>SOUTHERN</b>										
<b>REGION TOTAL</b>	<b>67248.75</b>	<b>919.96</b>	<b>863.77</b>	<b>108144.68</b>	<b>87876.30</b>		<b>19027.06</b>			
<b>ANDHRA PRADESH</b>										
<b>STATE TOTAL</b>	<b>17776.20</b>	<b>216.56</b>	<b>231.04</b>	<b>25933.76</b>	<b>23183.00</b>		<b>3310.40</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
<b>SECTOR: STATE SECTOR</b>	<b>8455.40</b>	<b>108.45</b>	<b>119.90</b>	<b>13098.00</b>	<b>11047.81</b>		<b>945.40</b>			
<b>TYPE:THERMAL</b>	<b>6610.00</b>	<b>103.71</b>	<b>98.45</b>	<b>12661.16</b>	<b>10279.08</b>		<b>710.00</b>			
<b>DAMODARAM SANJEEVAIAH TPS</b>	<b>2400.00</b>	<b>23.36</b>	<b>36.14</b>	<b>3800.76</b>	<b>3479.62</b>	<b>5</b>	<b>0.00</b>			
Unit 1	800.00	11.68	10.61	1304.88	1129.70		0.00			
Unit 2	800.00	11.68	14.27	1310.88	1260.02		0.00			
Unit 3	800.00	0.00	11.26	1185.00	1089.90		0.00	13/07/2025 14:43	16/07/2025 03:51:00 WATER WALL TUBE LEAKAGE	
<b>Dr. N.TATA RAO TPS</b>	<b>2560.00</b>	<b>49.76</b>	<b>31.38</b>	<b>5552.16</b>	<b>4078.04</b>	<b>22</b>	<b>710.00</b>			
Unit 1	210.00	4.03	0.00	456.48	313.46		210.00	01/07/2025 01:03	ANNUAL MAINTENANCE	
Unit 2	210.00	4.03	3.65	456.48	371.54		0.00			
Unit 3	210.00	4.58	3.77	489.28	419.13		0.00			
Unit 4	210.00	4.32	3.80	463.12	411.49		0.00			
Unit 5	210.00	4.03	3.99	452.48	422.37		0.00			
Unit 6	210.00	4.39	3.82	468.24	276.59		0.00			
Unit 7	500.00	9.61	0.00	1090.76	852.14		500.00	07/07/2025 01:45	ANNUAL MAINTENANCE	
Unit 8	800.00	14.77	12.35	1675.32	1011.32		0.00			
<b>RAYALASEEMA TPS</b>	<b>1650.00</b>	<b>30.59</b>	<b>30.93</b>	<b>3308.24</b>	<b>2721.42</b>	<b>6</b>	<b>0.00</b>			
Unit 1	210.00	4.00	4.39	460.00	298.50		0.00			
Unit 2	210.00	3.88	3.89	321.88	372.49		0.00			
Unit 3	210.00	4.06	4.61	460.96	354.79		0.00			
Unit 4	210.00	4.42	4.17	469.72	318.43		0.00			
Unit 5	210.00	3.94	4.17	446.04	388.60		0.00			
Unit 6	600.00	10.29	9.70	1149.64	988.61		0.00			
<b>TYPE:THER (GT)</b>	<b>235.40</b>	<b>0.09</b>	<b>0.00</b>	<b>10.44</b>	<b>0.00</b>		<b>235.40</b>			
<b>JEGURUPADU CCPP PH I</b>	<b>235.40</b>	<b>0.09</b>	<b>0.00</b>	<b>10.44</b>	<b>0.00</b>		<b>235.40</b>			
<b>TYPE:HYDRO</b>	<b>1610.00</b>	<b>4.65</b>	<b>21.45</b>	<b>426.40</b>	<b>768.73</b>		<b>0.00</b>			
<b>LOWER SILERU EXTENSION HPS</b>		<b>0.97</b>	<b>0.00</b>	<b>60.52</b>	<b>0.00</b>		<b>0.00</b>			
<b>LOWER SILERU HPS</b>	<b>460.00</b>	<b>1.94</b>	<b>3.21</b>	<b>204.04</b>	<b>370.97</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC EXTN. HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC HPS</b>	<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>NAGARJUN SGR TPD</b>	<b>50.00</b>	<b>0.06</b>	<b>0.00</b>	<b>4.96</b>	<b>4.05</b>		<b>0.00</b>			
<b>POLAVARAM HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
SRISAILAM HPS	770.00	0.71	16.62	36.36	275.33		0.00			
UPPER SILERU HPS	240.00	0.97	1.62	119.52	118.38		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>7320.80</b>	<b>81.11</b>	<b>82.10</b>	<b>9035.76</b>	<b>8708.27</b>		<b>1865.00</b>			
<b>TYPE:THERMAL</b>	<b>4580.00</b>	<b>76.79</b>	<b>73.51</b>	<b>8698.64</b>	<b>8283.60</b>		<b>960.00</b>			
<b>PAINAMPURAM TPP</b>	<b>1320.00</b>	<b>26.80</b>	<b>26.86</b>	<b>2817.80</b>	<b>2525.90</b>	<b>8</b>	<b>0.00</b>			
Unit 1	660.00	13.48	13.53	1530.68	1267.59		0.00			
Unit 2	660.00	13.32	13.33	1287.12	1258.31		0.00			
<b>SGPL TPP</b>	<b>1320.00</b>	<b>26.96</b>	<b>13.79</b>	<b>3071.36</b>	<b>2930.38</b>	<b>4</b>	<b>660.00</b>			
Unit 1	660.00	13.48	13.79	1535.68	1491.54		0.00			
Unit 2	660.00	13.48	0.00	1535.68	1438.84		660.00	15/07/2025 02:50	31/07/2025 ANNUAL MAINTENANCE	
<b>SIMHAPURI TPS</b>	<b>600.00</b>	<b>6.90</b>	<b>8.67</b>	<b>1003.40</b>	<b>995.10</b>	<b>0</b>	<b>0.00</b>			
Unit 1	150.00	0.00	2.18	232.00	217.09		0.00			
Unit 2	150.00	2.19	2.15	245.04	262.57		0.00			
Unit 3	150.00	2.39	2.17	264.24	249.81		0.00			
Unit 4	150.00	2.32	2.17	262.12	265.63		0.00			
<b>THAMMINAPATNAM TPS</b>	<b>300.00</b>	<b>0.52</b>	<b>0.00</b>	<b>62.32</b>	<b>387.70</b>	<b>0</b>	<b>300.00</b>			
Unit 1	150.00	0.26	0.00	31.16	189.86		150.00	05/07/2025 15:58	Cooling Water System Abnormal/ Maintenance	
Unit 2	150.00	0.26	0.00	31.16	197.84		150.00	07/07/2025 22:40	GENERATOR PROTECTION RELAY OPERATION PROBLEM	
Unit 3	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 4	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>VIZAG TPP</b>	<b>1040.00</b>	<b>15.61</b>	<b>24.19</b>	<b>1743.76</b>	<b>1444.52</b>	<b>9</b>	<b>0.00</b>			
Unit 1	520.00	8.06	12.07	899.96	933.05		0.00			
Unit 2	520.00	7.55	12.12	843.80	511.47		0.00			
<b>TYPE:THER (GT)</b>	<b>1504.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>146.66</b>		<b>905.00</b>			
<b>GAUTAMI CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GODAVARI CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GREL CCPP (Rajahmundry)</b>	<b>768.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>768.00</b>			
<b>JEGURUPADU CCPP PH II</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KONASEEMA CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KONDAPALLI CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
KONDAPALLI EXTN CAPP	366.00	0.00	0.00	0.00	146.66		0.00			
KONDAPALLI ST-3 CAPP	0.00	0.00	0.00	0.00	0.00		0.00			
PEDDAPURAM CAPP	0.00	0.00	0.00	0.00	0.00		0.00			
VEMAGIRI CAPP	370.00	0.00	0.00	0.00	0.00		137.00			
VIJESWARAM CAPP	0.00	0.00	0.00	0.00	0.00		0.00			
TYPE:THER (DG)	36.80	0.00	0.00	0.00	0.00		0.00			
LVS POWER DG	36.80	0.00	0.00	0.00	0.00		0.00			
TYPE:HYDRO	1200.00	4.32	8.59	337.12	278.01		0.00			
PINNAPURAM HPS	1200.00	4.32	8.59	337.12	278.01		0.00			
SECTOR: CENTRAL SECTOR	2000.00	27.00	29.04	3800.00	3426.92		500.00			
TYPE:THERMAL	2000.00	27.00	29.04	3800.00	3426.92		500.00			
SIMHADRI	2000.00	27.00	29.04	3800.00	3426.92	30	500.00			
Unit 1	500.00	8.84	9.23	987.44	923.17		0.00			
Unit 2	500.00	8.90	9.71	998.40	909.74		0.00			
Unit 3	P	500.00	0.00	766.00	682.49		500.00	16/06/2025 00:04	OVERHAULING WORKS	
Unit 4		500.00	9.26	1048.16	911.52		0.00			
<b>KARNATAKA</b>										
STATE TOTAL	14444.45	167.88	203.71	20646.55	17421.02		3711.20			
SECTOR: STATE SECTOR	9079.25	105.96	134.55	12176.61	10351.28		1871.20			
TYPE:THERMAL	5020.00	72.34	73.40	8386.69	5773.58		1430.00			
BELLARY TPS	1700.00	26.42	33.53	2963.72	2482.30	16	0.00			
Unit 1	500.00	7.13	10.15	798.08	669.42		0.00			
Unit 2	500.00	7.68	10.40	857.88	902.46		0.00			
Unit 3	700.00	11.61	12.98	1307.76	910.42		0.00			
RAICHUR TPS	1720.00	22.18	26.30	2766.13	1532.38	35	630.00			
Unit 1	L	210.00	0.00	0.00	0.00		210.00	15/03/2024 00:00	COAL FEEDING SYSTEM FAILURE.	
Unit 2		210.00	3.77	4.56	420.32		0.00			
Unit 3	*	210.00	0.00	1.27	366.00		210.00	22/05/2025 11:33	16/07/2025 13:27:00 RSD/LOW SCHEDULE	
Unit 4		210.00	3.84	4.63	425.44		0.00			
Unit 5		210.00	3.84	5.06	434.44		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		16/07/2025					
				PROG.	ACTUAL						
Unit 6		210.00	3.19	4.82	356.04	215.70		0.00			
Unit 7	L	210.00	3.35	0.00	295.85	222.18		210.00	15/06/2025 14:55	RSD/LOW SCHEDULE	
Unit 8		250.00	4.19	5.96	468.04	495.73		0.00			
<b>YERMARUS TPP</b>		<b>1600.00</b>	<b>23.74</b>	<b>13.57</b>	<b>2656.84</b>	<b>1758.90</b>	<b>13</b>	<b>800.00</b>			
Unit 1		800.00	11.77	13.57	1326.32	824.09		0.00			
Unit 2	S	800.00	11.97	0.00	1330.52	934.81		800.00	14/07/2025 13:31	WATER WALL TUBE LEAKAGE	
<b>TYPE:THER (GT)</b>		<b>370.05</b>	<b>2.81</b>	<b>0.00</b>	<b>307.96</b>	<b>214.07</b>		<b>0.00</b>			
<b>YELAHANKA CCPP</b>		<b>370.05</b>	<b>2.81</b>	<b>0.00</b>	<b>307.96</b>	<b>214.07</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>		<b>3689.20</b>	<b>30.81</b>	<b>61.15</b>	<b>3481.96</b>	<b>4363.63</b>		<b>441.20</b>			
ALMATTI DPH HPS		290.00	2.26	6.05	41.16	177.79		0.00			
BHADRA HPS		26.00	0.10	0.58	5.60	12.91		2.00			
GERUSUPPA HPS		240.00	1.26	2.42	159.16	189.78		0.00			
GHAT PRABHA HPS		32.00	0.03	0.80	8.48	19.51		0.00			
HAMPI HPS		36.00	0.10	0.50	3.60	4.59		0.00			
JOG HPS		139.20	1.52	1.79	161.32	167.75		13.20			
KADRA HPS		150.00	1.84	3.57	153.44	164.34		0.00			
KALINADI HPS		900.00	6.77	13.76	960.32	1105.26		150.00			
KALINADI SUPA HPS		100.00	0.97	1.76	127.52	175.49		0.00			
KODASALI HPS		120.00	1.13	1.55	128.08	144.41		0.00			
LIGANAMAKKI HPS		55.00	0.26	0.31	42.16	39.72		27.50			
MUNIRABAD HPS		28.00	0.19	0.59	3.04	6.75		0.00			
SHARAVATHI HPS		1035.00	9.55	17.54	1341.80	1669.70		103.50			
SIVASAMUNDRUM HPS		42.00	0.71	0.51	49.36	46.71		21.00			
T B DAM HPS		36.00	0.06	0.66	2.96	6.93		9.00			
VARAHI HPS		460.00	4.06	8.76	293.96	431.99		115.00			
<b>SECTOR: PVT SECTOR</b>		<b>2085.20</b>	<b>24.28</b>	<b>30.64</b>	<b>3217.50</b>	<b>2810.93</b>		<b>600.00</b>			
<b>TYPE:THERMAL</b>		<b>2060.00</b>	<b>24.28</b>	<b>30.64</b>	<b>3217.50</b>	<b>2810.93</b>		<b>600.00</b>			
ADANI POWER LIMITED UDUPI TPP		1200.00	14.97	12.85	1660.52	1038.40	0	600.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		16/07/2025					
				PROG.	ACTUAL						
Unit 1		600.00	7.71	12.85	856.36	583.32		0.00			
Unit 2	L	600.00	7.26	0.00	804.16	455.08		600.00	21/05/2025 01:52	RSD/LOW SCHEDULE	
<b>TORANGALLU TPS(SBU-I)</b>		<b>260.00</b>	<b>4.96</b>	<b>5.63</b>	<b>567.36</b>	<b>559.08</b>	<b>0</b>	<b>0.00</b>			
Unit 1		130.00	2.48	2.76	283.68	257.35		0.00			
Unit 2		130.00	2.48	2.87	283.68	301.73		0.00			
<b>TORANGALLU TPS(SBU-II)</b>		<b>600.00</b>	<b>4.35</b>	<b>12.16</b>	<b>989.62</b>	<b>1213.45</b>	<b>0</b>	<b>0.00</b>			
Unit 3		300.00	0.00	6.33	501.02	625.49		0.00			
Unit 4		300.00	4.35	5.83	488.60	587.96		0.00			
<b>TYPE:THER (DG)</b>		<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>BELLARY DG</b>		<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>3280.00</b>	<b>37.64</b>	<b>38.52</b>	<b>5252.44</b>	<b>4258.81</b>		<b>1240.00</b>			
<b>TYPE:THERMAL</b>		<b>2400.00</b>	<b>24.12</b>	<b>27.41</b>	<b>3903.92</b>	<b>2709.83</b>		<b>800.00</b>			
<b>KUDGI STPP</b>		<b>2400.00</b>	<b>24.12</b>	<b>27.41</b>	<b>3903.92</b>	<b>2709.83</b>	<b>36</b>	<b>800.00</b>			
Unit 1		800.00	12.06	13.82	1346.96	732.38		0.00			
Unit 2	L	800.00	0.00	0.00	1211.00	672.98		800.00	31/05/2025 13:35	CONSERVATION OF MAIN FUEL/RSD	
Unit 3		800.00	12.06	13.59	1345.96	1304.47		0.00			
<b>TYPE:NUCLEAR</b>		<b>880.00</b>	<b>13.52</b>	<b>11.11</b>	<b>1348.52</b>	<b>1548.98</b>		<b>440.00</b>			
<b>KAIGA</b>		<b>880.00</b>	<b>13.52</b>	<b>11.11</b>	<b>1348.52</b>	<b>1548.98</b>		<b>440.00</b>			
Unit 1	P	220.00	0.00	0.00	0.00	0.00		220.00	31/03/2025 23:11	MISCELLANEOUS PLANNED MAINTENANCE	
Unit 2		220.00	4.52	5.37	511.32	489.83		0.00			
Unit 3	P	220.00	4.48	0.00	325.88	449.82		220.00	19/06/2025 00:37	ANNUAL MAINTENANCE	
Unit 4		220.00	4.52	5.74	511.32	609.33		0.00			
<b>KERALA</b>											
<b>STATE TOTAL</b>		<b>2483.69</b>	<b>22.73</b>	<b>41.35</b>	<b>2414.68</b>	<b>3002.92</b>		<b>537.58</b>			
<b>SECTOR: STATE SECTOR</b>		<b>2124.11</b>	<b>22.73</b>	<b>41.35</b>	<b>2414.68</b>	<b>3002.92</b>		<b>178.00</b>			
<b>TYPE:THER (DG)</b>		<b>159.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>BRAMHAPURAM DG</b>		<b>63.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KOZHICODE DG</b>		<b>96.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>		<b>1964.15</b>	<b>22.73</b>	<b>41.35</b>	<b>2414.68</b>	<b>3002.92</b>		<b>178.00</b>			
<b>IDAMALAYAR HPS</b>		<b>75.00</b>	<b>0.74</b>	<b>1.69</b>	<b>112.84</b>	<b>111.88</b>		<b>37.50</b>			
<b>IDUKKI HPS</b>		<b>780.00</b>	<b>5.52</b>	<b>16.31</b>	<b>938.32</b>	<b>1233.80</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
KAKKAD HPS	50.00	0.77	0.94	78.32	80.45		0.00			
KUTTIYADI ADDL EXTN	100.00	1.23	2.38	105.68	107.00		0.00			
KUTTIYADI EXTN HPS	50.00	0.61	1.19	53.76	81.26		0.00			
KUTTIYADI HPS	75.00	0.90	1.07	78.40	72.52		25.00			
LOWER PERIYAR HPS	180.00	3.87	2.57	136.92	187.04		60.00			
NARIAMANGLAM HPS	52.65	1.77	1.22	81.32	82.53		0.00			
PALLIVASAL EXTN HPS	60.00	0.48	1.40	37.68	104.41		0.00			
PALLIVASAL HPS	37.50	0.52	0.33	54.32	21.56		7.50			
PANNIAR HPS	30.00	0.61	0.78	51.76	58.93		0.00			
PORINGALKUTTU HPS	32.00	1.52	0.88	67.32	49.03		0.00			
SABARIGIRI HPS	300.00	2.52	7.87	480.32	598.18		0.00			
SENGULAM HPS	48.00	0.35	1.21	30.60	84.71		0.00			
SHOLAYAR HPS	54.00	0.58	0.86	79.28	79.55		18.00			
THOTTIYAR HPS	40.00	0.74	0.65	27.84	50.07		30.00			
SECTOR: PVT SECTOR	0.00	0.00	0.00	0.00	0.00		0.00			
TYPE:THER (GT)	0.00	0.00	0.00	0.00	0.00		0.00			
COCHIN CCPP (Liq.)	0.00	0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	359.58	0.00	0.00	0.00	0.00		359.58			
TYPE:THER (GT)	359.58	0.00	0.00	0.00	0.00		359.58			
R. GANDHI CCPP (Liq.)	359.58	0.00	0.00	0.00	0.00		359.58			
LAKSHADWEEP										
STATE TOTAL	26.83	0.19	0.17	19.04	20.14		0.00			
SECTOR: STATE SECTOR	26.83	0.19	0.17	19.04	20.14		0.00			
TYPE:THER (DG)	26.83	0.19	0.17	19.04	20.14		0.00			
LAKSHDWEAP DG	26.83	0.19	0.17	19.04	20.14		0.00			
PUDUCHERRY										
STATE TOTAL	32.50	0.58	0.65	60.28	34.06		32.50			
SECTOR: STATE SECTOR	32.50	0.58	0.65	60.28	34.06		32.50			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
<b>TYPE:THER (GT)</b>	<b>32.50</b>	<b>0.58</b>	<b>0.65</b>	<b>60.28</b>	<b>34.06</b>		<b>32.50</b>			
<b>KARAIKAL CCPP</b>	<b>32.50</b>	<b>0.58</b>	<b>0.65</b>	<b>60.28</b>	<b>34.06</b>		<b>32.50</b>			
<b>TAMIL NADU</b>										
<b>STATE TOTAL</b>	<b>19836.98</b>	<b>280.28</b>	<b>234.26</b>	<b>34132.53</b>	<b>26259.91</b>		<b>7203.88</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7012.28</b>	<b>102.03</b>	<b>84.61</b>	<b>11548.42</b>	<b>7071.06</b>		<b>1997.88</b>			
<b>TYPE:THERMAL</b>	<b>4320.00</b>	<b>82.90</b>	<b>55.68</b>	<b>10070.75</b>	<b>5227.58</b>		<b>1440.00</b>			
<b>ENNORE SCTPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>METTUR TPS</b>	<b>840.00</b>	<b>12.22</b>	<b>16.52</b>	<b>1761.62</b>	<b>1327.17</b>	<b>12</b>	<b>0.00</b>			
Unit 1		210.00	0.00	3.81	443.10	351.12	0.00			
Unit 2		210.00	4.03	4.66	456.48	469.93	0.00			
Unit 3		210.00	4.06	3.62	393.96	139.48	0.00			
Unit 4		210.00	4.13	4.43	468.08	366.64	0.00			
<b>METTUR TPS - II</b>	<b>600.00</b>	<b>10.74</b>	<b>11.52</b>	<b>1197.84</b>	<b>922.28</b>	<b>13</b>	<b>0.00</b>			
Unit 1		600.00	10.74	11.52	1197.84	922.28	0.00			
<b>NORTH CHENNAI TPS</b>	<b>1830.00</b>	<b>37.87</b>	<b>18.84</b>	<b>4631.22</b>	<b>1838.25</b>	<b>14</b>	<b>810.00</b>			
Unit 1		210.00	3.87	3.57	437.92	164.86	0.00			
Unit 2	*	210.00	0.00	1.17	399.30	312.63	210.00	14/07/2025 19:02	16/07/2025 14:52:00	REHEATER TUBE LEAKAGE
Unit 3		210.00	3.81	4.06	434.96	304.12	0.00			
Unit 4		600.00	10.32	10.04	1160.12	416.86	0.00			
Unit 5	L	600.00	10.00	0.00	1116.00	639.78	600.00	17/06/2025 10:10		WATER WALL TUBE LEAKAGE
Unit 6		0.00	9.87	0.00	1082.92	0.00	0.00			unit not yet commissioned
<b>TUTICORIN TPS</b>	<b>1050.00</b>	<b>15.30</b>	<b>8.80</b>	<b>1948.75</b>	<b>1139.88</b>	<b>31</b>	<b>630.00</b>			
Unit 1	L	210.00	3.84	0.00	433.44	0.00	210.00	15/03/2025 21:50		FIRE IN CABLE GALLERY.
Unit 2	L	210.00	0.00	0.00	407.05	0.00	210.00	15/03/2025 22:01		FIRE IN CABLE GALLERY
Unit 3		210.00	3.71	4.05	409.36	388.39	0.00			
Unit 4	*	210.00	3.81	1.10	432.96	352.50	210.00	16/07/2025 01:05	16/07/2025 16:08:00	REGENERATIVE SYSTEM PROBLEM
Unit 5		210.00	3.94	3.65	265.94	398.99	0.00			
<b>UDANGUDI TPP</b>	<b>0.00</b>	<b>6.77</b>	<b>0.00</b>	<b>531.32</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	6.77	0.00	531.32	0.00	0.00			unit not yet commissioned
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
<b>TYPE:THER (GT)</b>	<b>514.08</b>	<b>4.37</b>	<b>3.56</b>	<b>469.51</b>	<b>390.75</b>		<b>197.88</b>			
BASIN BRIDGE GT (Liq.)	120.00	0.00	0.00	0.00	0.00		90.00			
KOVIKALPAL CCPP	107.88	0.00	0.00	0.00	0.00		107.88			
KUTTALAM CCPP	100.00	1.65	1.73	183.40	201.58		0.00			
VALUTHUR CCPP	186.20	2.72	1.83	286.11	189.17		0.00			
<b>TYPE:HYDRO</b>	<b>2178.20</b>	<b>14.76</b>	<b>25.37</b>	<b>1008.16</b>	<b>1452.73</b>		<b>360.00</b>			
ALIYAR HPS	60.00	0.48	0.42	27.68	60.26		0.00			
BHAWANI BARRAGE-II HPS	30.00	0.39	0.64	17.24	17.51		0.00			
BHAWANI BARRAGE-III HPS	30.00	0.29	0.48	10.64	10.27		0.00			
BHAWANI KATTAL	30.00	0.23	0.42	10.68	10.67		0.00			
KADAMPARI HPS	400.00	1.29	1.08	128.64	69.75		300.00			
KODAYAR-I HPS	60.00	0.00	0.00	0.00	0.00		60.00			
KODAYAR-II HPS	40.00	0.16	0.00	11.56	22.81		0.00			
KUNDAH-I HPS	60.00	0.65	0.73	71.40	55.23		0.00			
KUNDAH-II HPS	175.00	1.45	1.81	145.20	189.22		0.00			
KUNDAH-III HPS	180.00	1.03	1.09	102.48	118.63		0.00			
KUNDAH-IV HPS	100.00	0.45	0.50	47.20	63.64		0.00			
KUNDAH PSP		0.00	0.00	0.00	0.00		0.00			
KUNDAH-V HPS	40.00	0.16	0.48	12.56	40.16		0.00			
LOWER METTUR-I HPS	30.00	0.35	0.55	15.60	13.55		0.00			
LOWER METTUR-II HPS	30.00	0.32	0.62	15.12	16.84		0.00			
LOWER METTUR-III HPS	30.00	0.32	0.54	14.12	14.47		0.00			
LOWER METTUR-IV HPS	30.00	0.26	0.48	12.16	11.78		0.00			
METTUR DAM HPS	50.00	0.45	0.84	38.20	51.80		0.00			
METTUR TUNNEL HPS	200.00	1.77	4.01	67.32	136.39		0.00			
MOYAR HPS	36.00	0.19	0.33	21.04	24.69		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
PAPANASAM HPS	32.00	0.39	0.72	28.24	39.64		0.00			
PARSON'S VALLEY HPS	30.00	0.13	0.09	8.08	10.67		0.00			
PERIYAR HPS	161.00	1.61	3.98	60.76	167.41		0.00			
PYKARA HPS	59.20	0.13	0.20	12.08	7.48		0.00			
PYKARA ULTMATE HPS	150.00	0.94	2.27	88.04	132.91		0.00			
SARKARPATHY HPS	30.00	0.16	0.00	18.56	44.23		0.00			
SHOLAYAR HPS (TN)	70.00	0.97	2.65	15.52	97.77		0.00			
SURULIYAR HPS	35.00	0.19	0.44	8.04	24.95		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>4494.70</b>	<b>29.39</b>	<b>43.62</b>	<b>5948.24</b>	<b>5531.51</b>		<b>1896.00</b>			
<b>TYPE:THERMAL</b>	<b>3952.50</b>	<b>29.23</b>	<b>43.62</b>	<b>5933.68</b>	<b>5531.51</b>		<b>1565.50</b>			
<b>ITPCL TPP</b>	<b>1200.00</b>	<b>11.29</b>	<b>14.06</b>	<b>2300.64</b>	<b>2461.87</b>	<b>0</b>	<b>600.00</b>			
Unit 1	600.00	0.00	14.06	1030.00	1350.85		0.00			
Unit 2	S	600.00	11.29	0.00	1270.64	1111.02	600.00	15/07/2025 02:46	AIR PREHEATERS PROBLEM	
<b>MUTHIARA TPP</b>	<b>1200.00</b>	<b>7.48</b>	<b>18.31</b>	<b>1559.68</b>	<b>1217.41</b>	<b>6</b>	<b>0.00</b>			
Unit 1	600.00	0.00	6.08	724.00	711.44		0.00			
Unit 2	600.00	7.48	12.23	835.68	505.97		0.00			
<b>NEYVELI TPS(Z)</b>	<b>250.00</b>	<b>4.68</b>	<b>4.70</b>	<b>530.88</b>	<b>465.93</b>		<b>0.00</b>			
Unit 1	S	250.00	4.68	4.70	530.88	465.93	0.00	16/07/2025 22:18	WATER WALL TUBE LEAKAGE	
<b>OPG Power Generation Private Limited</b>	<b>414.00</b>	<b>5.36</b>	<b>6.55</b>	<b>601.76</b>	<b>857.29</b>	<b>0</b>	<b>77.00</b>			
Unit 1	L	77.00	0.68	0.00	77.88	164.78	77.00	30/06/2025 23:59	RSD/LOW SCHEDULE	
Unit 2		77.00	1.10	1.57	122.60	178.73	0.00			
Unit 3		80.00	0.84	1.56	94.44	114.76	0.00			
Unit 4		180.00	2.74	3.42	306.84	399.02	0.00			
<b>TCP Limited</b>	<b>63.50</b>	<b>0.42</b>	<b>0.00</b>	<b>45.72</b>	<b>0.00</b>	<b>0</b>	<b>63.50</b>			
Unit 1	P	63.50	0.42	0.00	45.72	0.00	63.50	16/07/2021 05:21	MISCELLANEOUS PLANNED MAINTENANCE	
<b>TUTICORIN (P) TPP</b>	<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>300.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00	150.00	03/04/2016 00:31	No Fuel Supply Agreement	
Unit 2	L	150.00	0.00	0.00	0.00	0.00	150.00	16/04/2016 01:42	No Fuel Supply Agreement	
<b>TUTICORIN TPP ST-IV</b>	<b>525.00</b>	<b>0.00</b>	<b>0.00</b>	<b>895.00</b>	<b>529.01</b>	<b>0</b>	<b>525.00</b>			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	16/07/2025				
Unit 1	P	525.00	0.00	0.00	895.00	529.01		525.00	11/06/2025 23:26	27/07/2025	ANNUAL MAINTENANCE
<b>TYPE:THER (GT)</b>		<b>330.50</b>	<b>0.16</b>	<b>0.00</b>	<b>14.56</b>	<b>0.00</b>		<b>330.50</b>			
<b>KARUPPUR CCPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>P.NALLUR CCPP</b>		<b>330.50</b>	<b>0.16</b>	<b>0.00</b>	<b>14.56</b>	<b>0.00</b>		<b>330.50</b>			
<b>VALANTARVY CCPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>		<b>211.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMALPATTI DG</b>		<b>105.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMAYANALLUR DG</b>		<b>106.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>8330.00</b>	<b>148.86</b>	<b>106.03</b>	<b>16635.87</b>	<b>13657.34</b>		<b>3310.00</b>			
<b>TYPE:THERMAL</b>		<b>5890.00</b>	<b>103.48</b>	<b>52.00</b>	<b>11665.79</b>	<b>7921.43</b>		<b>3090.00</b>			
<b>NEYVELI ( EXT) TPS</b>		<b>420.00</b>	<b>4.55</b>	<b>7.20</b>	<b>911.80</b>	<b>791.78</b>		<b>0.00</b>			
Unit 1		210.00	0.00	3.30	424.00	401.67		0.00			
Unit 2		210.00	4.55	3.90	487.80	390.11		0.00			
<b>NEYVELI NEW TPP</b>		<b>1000.00</b>	<b>20.19</b>	<b>11.12</b>	<b>2222.04</b>	<b>1721.10</b>		<b>500.00</b>			
Unit 1		500.00	9.38	11.12	1067.08	981.41		0.00			
Unit 2	P	500.00	10.81	0.00	1154.96	739.69		500.00	16/06/2025 18:12		OVERHAULING WORKS
<b>NEYVELI TPS-II</b>		<b>1470.00</b>	<b>22.97</b>	<b>9.95</b>	<b>2770.29</b>	<b>1421.02</b>		<b>840.00</b>			
Unit 1		210.00	3.90	3.40	441.40	332.61		0.00			
Unit 2	S	210.00	3.90	0.00	439.40	211.97		210.00	15/07/2025 06:51		DRUM LEVEL HIGH/ low
Unit 3	S	210.00	3.84	0.00	436.44	129.58		210.00	04/07/2025 15:56		BOILER MISC. PROBLEM
Unit 4	L	210.00	3.87	0.00	436.92	139.53		210.00	07/06/2025 21:27		MILLING SYSTEM /RC FEEDER PROBLEM
Unit 5	S	210.00	0.00	0.00	367.02	208.59		210.00	12/07/2025 12:18		WATER WALL TUBE LEAKAGE
Unit 6		210.00	3.61	3.48	402.76	210.93		0.00			
Unit 7		210.00	3.85	3.07	246.35	187.81		0.00			
<b>NEYVELI TPS-II EXP</b>		<b>500.00</b>	<b>6.42</b>	<b>2.19</b>	<b>687.72</b>	<b>221.69</b>		<b>250.00</b>			
Unit 1	*	250.00	3.39	2.19	351.24	25.52		0.00	11/05/2025 03:33	16/07/2025 06:10:00	GEN. TRANS DAMAGED
Unit 2	L	250.00	3.03	0.00	336.48	196.17		250.00	30/06/2025 21:00		BOILER MISC. PROBLEM
<b>NTPL TUTICORIN TPP</b>		<b>1000.00</b>	<b>20.51</b>	<b>17.94</b>	<b>1925.50</b>	<b>1467.34</b>	<b>22</b>	<b>0.00</b>			
Unit 1		500.00	10.38	8.93	849.42	723.63		0.00			
Unit 2		500.00	10.13	9.01	1076.08	743.71		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
<b>VALLUR TPP</b>	<b>1500.00</b>	<b>28.84</b>	<b>3.60</b>	<b>3148.44</b>	<b>2298.50</b>	<b>49</b>	<b>1500.00</b>			
Unit 1	S	500.00	9.68	3.60	1103.88	868.57	500.00	16/07/2025 09:12	WATER WALL TUBE LEAKAGE	
Unit 2	S	500.00	8.61	0.00	921.76	762.66	500.00	04/07/2025 13:00	ROTOR EARTH FAULT	
Unit 3	P	500.00	10.55	0.00	1122.80	667.27	500.00	23/06/2025 00:58	CAPITAL MAINTENANCE	
<b>TYPE:NUCLEAR</b>	<b>2440.00</b>	<b>45.38</b>	<b>54.03</b>	<b>4970.08</b>	<b>5735.91</b>		<b>220.00</b>			
<b>BHAVINI PFBR</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1			0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>KUDANKULAM</b>	<b>2000.00</b>	<b>40.73</b>	<b>48.70</b>	<b>4475.68</b>	<b>5215.63</b>		<b>0.00</b>			
Unit 1		1000.00	21.05	24.00	2240.80	2624.92	0.00			
Unit 2		1000.00	19.68	24.70	2234.88	2590.71	0.00			
<b>MADRAS A.P.S.</b>	<b>440.00</b>	<b>4.65</b>	<b>5.33</b>	<b>494.40</b>	<b>520.28</b>		<b>220.00</b>			
Unit 1	L	220.00	0.00	0.00	0.00	0.00	220.00	30/01/2018 16:30	REACTOR MAINTENANCE WORKS.	
Unit 2		220.00	4.65	5.33	494.40	520.28	0.00			
<b>TELANGANA</b>										
<b>STATE TOTAL</b>	<b>12648.10</b>	<b>231.74</b>	<b>152.59</b>	<b>24937.84</b>	<b>17955.25</b>		<b>4231.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8448.10</b>	<b>149.22</b>	<b>100.18</b>	<b>15684.52</b>	<b>10488.45</b>		<b>2731.50</b>			
<b>TYPE:THERMAL</b>	<b>6042.50</b>	<b>141.51</b>	<b>72.16</b>	<b>15478.16</b>	<b>9657.26</b>		<b>2432.50</b>			
<b>BHADRADRI TPP</b>	<b>1080.00</b>	<b>14.42</b>	<b>14.31</b>	<b>2116.72</b>	<b>1842.03</b>	<b>19</b>	<b>270.00</b>			
Unit 1		270.00	4.71	4.82	528.36	418.95	0.00			
Unit 2	P	270.00	0.00	0.00	491.00	447.77	270.00	06/07/2025 18:10	ANNUAL MAINTENANCE	
Unit 3		270.00	4.97	4.70	568.52	480.81	0.00			
Unit 4		270.00	4.74	4.79	528.84	494.50	0.00			
<b>KAKATIYA TPS</b>	<b>1100.00</b>	<b>21.55</b>	<b>22.31</b>	<b>2440.80</b>	<b>2075.11</b>	<b>21</b>	<b>0.00</b>			
Unit 1		500.00	9.94	9.65	1128.04	903.87	0.00			
Unit 2		600.00	11.61	12.66	1312.76	1171.24	0.00			
<b>KOTHAGUDEM TPS (NEW)</b>	<b>1000.00</b>	<b>19.84</b>	<b>11.05</b>	<b>2239.44</b>	<b>1537.98</b>	<b>39</b>	<b>500.00</b>			
Unit 9		250.00	4.97	4.87	561.52	349.04	0.00			
Unit 10		250.00	4.97	4.76	561.52	460.76	0.00			
Unit 11	S	500.00	9.90	1.42	1116.40	728.18	500.00	16/07/2025 03:20	ECONOMISER TUBE LEAKAGE	
<b>KOTHAGUDEM TPS (STAGE-7)</b>	<b>800.00</b>	<b>16.81</b>	<b>0.00</b>	<b>1781.96</b>	<b>1193.98</b>	<b>48</b>	<b>800.00</b>			
Unit 12	P	800.00	16.81	0.00	1781.96	1193.98	800.00	25/06/2025 02:36	SCHEDULED ANNUAL MAINTENANCE	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
<b>RAMAGUNDEM-B TPS</b>	<b>62.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>62.50</b>			
Unit 1	L	62.50	0.00	0.00	0.00	0.00	62.50	04/06/2024 20:24	COAL FEEDING PROBLEM IN PLANT	
<b>SINGARENI TPP</b>	<b>1200.00</b>	<b>12.87</b>	<b>24.49</b>	<b>2348.92</b>	<b>2039.66</b>	<b>35</b>	<b>0.00</b>			
Unit 1		600.00	0.00	12.38	980.00	854.83	0.00			
Unit 2		600.00	12.87	12.11	1368.92	1184.83	0.00			
<b>YADADRI TPS</b>	<b>800.00</b>	<b>56.02</b>	<b>0.00</b>	<b>4550.32</b>	<b>968.50</b>	<b>22</b>	<b>800.00</b>			
Unit 1			12.10	0.00	1352.60	0.00	0.00		unit not yet commissioned	
Unit 2	S	800.00	12.10	0.00	1352.60	968.50	800.00	14/07/2025 23:06	WATER WALL TUBE LEAKAGE	
Unit 3		0.00	10.65	0.00	506.40	0.00	0.00		unit not yet commissioned	
Unit 4			10.52	0.00	833.32	0.00	0.00		unit not yet commissioned	
Unit 5			10.65	0.00	505.40	0.00	0.00		unit not yet commissioned	
<b>TYPE:HYDRO</b>	<b>2405.60</b>	<b>7.71</b>	<b>28.02</b>	<b>206.36</b>	<b>831.19</b>		<b>299.00</b>			
<b>LOWER JURALA HPS</b>	<b>240.00</b>	<b>1.03</b>	<b>3.79</b>	<b>22.48</b>	<b>152.15</b>		<b>0.00</b>			
<b>NAGARJUN SGR HPS</b>	<b>815.60</b>	<b>1.16</b>	<b>2.36</b>	<b>72.56</b>	<b>182.31</b>		<b>110.00</b>			
<b>NAGARJUN SGR LBC HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>POCHAMPAD HPS</b>	<b>36.00</b>	<b>0.10</b>	<b>0.00</b>	<b>4.60</b>	<b>3.15</b>		<b>0.00</b>			
<b>PRIYADARSHNI JURALA HPS</b>	<b>234.00</b>	<b>1.16</b>	<b>3.52</b>	<b>21.56</b>	<b>128.85</b>		<b>39.00</b>			
<b>PULICHINTALA HPS</b>	<b>120.00</b>	<b>0.52</b>	<b>0.57</b>	<b>8.32</b>	<b>20.52</b>		<b>0.00</b>			
<b>SRISAILAM LB HPS</b>	<b>900.00</b>	<b>3.74</b>	<b>17.78</b>	<b>76.84</b>	<b>344.21</b>		<b>150.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>4200.00</b>	<b>82.52</b>	<b>52.41</b>	<b>9253.32</b>	<b>7466.80</b>		<b>1500.00</b>			
<b>TYPE:THERMAL</b>	<b>4200.00</b>	<b>82.52</b>	<b>52.41</b>	<b>9253.32</b>	<b>7466.80</b>		<b>1500.00</b>			
<b>RAMAGUNDEM STPS</b>	<b>2600.00</b>	<b>53.00</b>	<b>36.20</b>	<b>5936.00</b>	<b>4501.81</b>	<b>35</b>	<b>700.00</b>			
Unit 1		200.00	4.00	3.84	455.00	388.39	0.00			
Unit 2	L	200.00	4.00	0.00	455.00	283.09	200.00	20/06/2025 00:08	GENERATOR PROTECTION MISC/BACK UP PROT	
Unit 3		200.00	4.06	3.79	455.96	344.64	0.00			
Unit 4		500.00	10.55	9.43	1126.80	950.53	0.00			
Unit 5	L	500.00	10.26	0.00	1160.16	614.49	500.00	21/06/2025 10:00	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 6		500.00	9.87	9.39	1122.92	952.88	0.00			
Unit 7		500.00	10.26	9.75	1160.16	967.79	0.00			
<b>TELANGANA STPP PH-1</b>	<b>1600.00</b>	<b>29.52</b>	<b>16.21</b>	<b>3317.32</b>	<b>2964.99</b>	<b>30</b>	<b>800.00</b>			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	16/07/2025				
Unit 1	S	800.00	14.84	0.18	1657.44	1542.11		800.00	16/07/2025 00:13	ECONOMISER TUBE LEAKAGE	
Unit 2		800.00	14.68	16.03	1659.88	1422.88		0.00			
<b>EASTERN</b>											
<b>REGION TOTAL</b>		<b>45005.46</b>	<b>794.82</b>	<b>703.59</b>	<b>89435.98</b>	<b>78525.46</b>		<b>8545.00</b>			
<b>ANDAMAN &amp; NICOBAR ISLANDS</b>											
<b>STATE TOTAL</b>		<b>92.71</b>	<b>0.94</b>	<b>0.96</b>	<b>100.04</b>	<b>110.93</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>57.52</b>	<b>0.26</b>	<b>0.36</b>	<b>26.16</b>	<b>33.39</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>		<b>57.52</b>	<b>0.26</b>	<b>0.36</b>	<b>26.16</b>	<b>33.39</b>		<b>0.00</b>			
<b>AND. NICOBAR DG</b>		<b>57.52</b>	<b>0.26</b>	<b>0.36</b>	<b>26.16</b>	<b>33.39</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>35.19</b>	<b>0.68</b>	<b>0.60</b>	<b>73.88</b>	<b>77.54</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>		<b>35.19</b>	<b>0.68</b>	<b>0.60</b>	<b>73.88</b>	<b>77.54</b>		<b>0.00</b>			
<b>AND. NICOBAR Pvt. DG</b>		<b>35.19</b>	<b>0.68</b>	<b>0.60</b>	<b>73.88</b>	<b>77.54</b>		<b>0.00</b>			
<b>BIHAR</b>											
<b>STATE TOTAL</b>		<b>9510.00</b>	<b>175.86</b>	<b>148.58</b>	<b>20664.76</b>	<b>17199.59</b>		<b>2070.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>9510.00</b>	<b>175.86</b>	<b>148.58</b>	<b>20664.76</b>	<b>17199.59</b>		<b>2070.00</b>			
<b>TYPE:THERMAL</b>		<b>9510.00</b>	<b>175.86</b>	<b>148.58</b>	<b>20664.76</b>	<b>17199.59</b>		<b>2070.00</b>			
<b>BARAUNI TPS</b>		<b>500.00</b>	<b>10.39</b>	<b>5.11</b>	<b>1136.24</b>	<b>1027.55</b>	<b>41</b>	<b>250.00</b>			
Unit 6	P	0.00	0.00	0.00	0.00	0.00		0.00	22/07/2023 12:05	UNIT LIKELY TO BE SCRAPPED.	
Unit 7	P	0.00	0.00	0.00	0.00	0.00		0.00	19/07/2023 15:30	UNIT LIKELY TO BE SCRAPPED.	
Unit 8	*	250.00	5.29	0.10	564.64	473.90		250.00	14/07/2025 12:29	16/07/2025 22:21:00 WATER WALL TUBE LEAKAGE	
Unit 9		250.00	5.10	5.01	571.60	553.65		0.00			
<b>BARH STPS</b>		<b>3300.00</b>	<b>44.65</b>	<b>39.43</b>	<b>6288.40</b>	<b>4714.83</b>	<b>30</b>	<b>1320.00</b>			
Unit 1		660.00	11.13	12.86	1240.08	1105.76		0.00			
Unit 2	*	660.00	9.87	2.18	1102.92	1022.63		660.00	11/07/2025 20:23	16/07/2025 17:25:00 WATER WALL TUBE LEAKAGE	
Unit 3		660.00	10.68	11.32	1195.88	129.06		0.00			
Unit 4		660.00	0.00	13.07	1277.00	1410.95		0.00			
Unit 5	P	660.00	12.97	0.00	1472.52	1046.43		660.00	02/07/2025 01:25	OVERHAULING WORKS	
<b>BUXAR TPP</b>		<b>0.00</b>	<b>7.45</b>	<b>0.00</b>	<b>354.20</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	7.45	0.00	354.20	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
<b>KAHALGAON TPS</b>	<b>2340.00</b>	<b>46.07</b>	<b>37.56</b>	<b>5338.12</b>	<b>4879.61</b>	<b>19</b>	<b>500.00</b>			
Unit 1	210.00	0.00	4.18	421.00	438.84		0.00			
Unit 2	210.00	4.55	3.96	485.80	401.50		0.00			
Unit 3	210.00	4.55	4.17	485.80	447.26		0.00			
Unit 4	210.00	4.61	4.11	494.76	423.57		0.00			
Unit 5	500.00	10.71	10.51	1140.36	1066.89		0.00			
Unit 6	500.00	10.71	10.63	1140.36	1076.16		0.00			
Unit 7	P	500.00	10.94	0.00	1170.04	1025.39	500.00	14/07/2025 23:59	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>MUZAFFARPUR TPS</b>	<b>390.00</b>	<b>8.42</b>	<b>7.69</b>	<b>893.72</b>	<b>799.35</b>	<b>40</b>	<b>0.00</b>			
Unit 3	195.00	4.23	3.86	446.68	384.08		0.00			
Unit 4	195.00	4.19	3.83	447.04	415.27		0.00			
<b>NABINAGAR STPP</b>	<b>1980.00</b>	<b>42.94</b>	<b>38.99</b>	<b>4595.04</b>	<b>3727.59</b>	<b>33</b>	<b>0.00</b>			
Unit 1	660.00	14.03	13.02	1497.48	1266.13		0.00			
Unit 2	660.00	14.52	13.08	1557.32	1415.43		0.00			
Unit 3	660.00	14.39	12.89	1540.24	1046.03		0.00			
<b>NABINAGAR TPP</b>	<b>1000.00</b>	<b>15.94</b>	<b>19.80</b>	<b>2059.04</b>	<b>2050.66</b>	<b>21</b>	<b>0.00</b>			
Unit 1	250.00	5.32	4.96	568.12	509.68		0.00			
Unit 2	250.00	5.52	4.89	430.32	519.96		0.00			
Unit 3	250.00	5.10	5.00	577.60	518.39		0.00			
Unit 4	250.00	0.00	4.95	483.00	502.63		0.00			
<b>JHARKHAND</b>										
<b>STATE TOTAL</b>	<b>6440.00</b>	<b>127.81</b>	<b>98.90</b>	<b>14205.96</b>	<b>10448.10</b>		<b>1560.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>550.00</b>	<b>3.90</b>	<b>3.79</b>	<b>795.40</b>	<b>405.17</b>		<b>340.00</b>			
<b>TYPE:THERMAL</b>	<b>420.00</b>	<b>3.58</b>	<b>3.79</b>	<b>784.28</b>	<b>405.17</b>		<b>210.00</b>			
<b>TENUGHAT TPS</b>	<b>420.00</b>	<b>3.58</b>	<b>3.79</b>	<b>784.28</b>	<b>405.17</b>	<b>71</b>	<b>210.00</b>			
Unit 1	210.00	3.58	3.79	401.28	358.80		0.00			
Unit 2	P	210.00	0.00	0.00	383.00	46.37	210.00	20/04/2025 22:46	CAPITAL MAINTENANCE	
<b>TYPE:HYDRO</b>	<b>130.00</b>	<b>0.32</b>	<b>0.00</b>	<b>11.12</b>	<b>0.00</b>		<b>130.00</b>			
<b>SUBERNREKHA-I HPS</b>	<b>65.00</b>	<b>0.16</b>	<b>0.00</b>	<b>5.56</b>	<b>0.00</b>		<b>65.00</b>			
<b>SUBERNREKHA-II HPS</b>	<b>65.00</b>	<b>0.16</b>	<b>0.00</b>	<b>5.56</b>	<b>0.00</b>		<b>65.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>1830.00</b>	<b>38.05</b>	<b>32.10</b>	<b>4160.80</b>	<b>3743.04</b>		<b>270.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
<b>TYPE:THERMAL</b>	<b>1830.00</b>	<b>38.05</b>	<b>32.10</b>	<b>4160.80</b>	<b>3743.04</b>		<b>270.00</b>			
<b>JOJOBERA TPS</b>	<b>240.00</b>	<b>5.04</b>	<b>4.37</b>	<b>536.64</b>	<b>475.36</b>	<b>50</b>	<b>0.00</b>			
Unit 2	120.00	2.52	2.19	268.32	239.25		0.00			
Unit 3	120.00	2.52	2.18	268.32	236.11		0.00			
<b>MAHADEV PRASAD STPP</b>	<b>540.00</b>	<b>11.33</b>	<b>5.85</b>	<b>1242.28</b>	<b>1138.93</b>	<b>9</b>	<b>270.00</b>			
Unit 1	S	270.00	5.52	0.00	624.32	584.23	270.00	15/07/2025 09:12	WATER WALL TUBE LEAKAGE	
Unit 2		270.00	5.81	5.85	617.96	554.70	0.00			
<b>MAITHON RB TPP</b>	<b>1050.00</b>	<b>21.68</b>	<b>21.88</b>	<b>2381.88</b>	<b>2128.75</b>	<b>49</b>	<b>0.00</b>			
Unit 1		525.00	11.45	10.97	1221.20	1101.16	0.00			
Unit 2		525.00	10.23	10.91	1160.68	1027.59	0.00			
<b>MAITRISHI USHA TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>	<b>4060.00</b>	<b>85.86</b>	<b>63.01</b>	<b>9249.76</b>	<b>6299.89</b>		<b>950.00</b>			
<b>TYPE:THERMAL</b>	<b>3980.00</b>	<b>85.54</b>	<b>62.22</b>	<b>9233.64</b>	<b>6267.53</b>		<b>910.00</b>			
<b>BOKARO TPS `A` EXP</b>	<b>500.00</b>	<b>10.32</b>	<b>9.84</b>	<b>958.12</b>	<b>495.44</b>	<b>20</b>	<b>0.00</b>			
Unit 1		500.00	10.32	9.84	958.12	495.44	0.00			
<b>CHANDRAPURA(DVC) TPS</b>	<b>500.00</b>	<b>10.90</b>	<b>5.64</b>	<b>1160.40</b>	<b>838.86</b>	<b>54</b>	<b>250.00</b>			
Unit 7	L	250.00	5.45	0.00	580.20	314.47	250.00	03/06/2025 23:42	STATOR/ STATOR EARTH FAULT	
Unit 8		250.00	5.45	5.64	580.20	524.39	0.00			
<b>KODARMA TPP</b>	<b>1000.00</b>	<b>21.80</b>	<b>17.84</b>	<b>2333.80</b>	<b>1957.21</b>	<b>23</b>	<b>0.00</b>			
Unit 1		500.00	10.90	8.93	1165.40	947.26	0.00			
Unit 2		500.00	10.90	8.91	1168.40	1009.95	0.00			
<b>NORTH KARANPURA TPP</b>	<b>1980.00</b>	<b>34.13</b>	<b>28.90</b>	<b>3857.08</b>	<b>2976.02</b>	<b>14</b>	<b>660.00</b>			
Unit 1		660.00	12.68	14.52	1436.88	1348.59	0.00			
Unit 2	S	660.00	12.68	0.00	1438.88	1396.68	660.00	14/07/2025 06:46	WATER WALL TUBE LEAKAGE	
Unit 3		660.00	8.77	14.38	981.32	230.75	0.00			
<b>PATRATU STPP</b>		<b>8.39</b>	<b>0.00</b>	<b>924.24</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		8.39	0.00	924.24	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 3		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
<b>TYPE:HYDRO</b>	<b>80.00</b>	<b>0.32</b>	<b>0.79</b>	<b>16.12</b>	<b>32.36</b>		<b>40.00</b>			
<b>PANCHET HPS</b>	<b>80.00</b>	<b>0.32</b>	<b>0.79</b>	<b>16.12</b>	<b>32.36</b>		<b>40.00</b>			
<b>ODISHA</b>										
<b>STATE TOTAL</b>	<b>12104.55</b>	<b>198.12</b>	<b>181.97</b>	<b>23316.92</b>	<b>22328.19</b>		<b>3580.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>3894.55</b>	<b>59.48</b>	<b>65.18</b>	<b>5762.68</b>	<b>5375.67</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>1740.00</b>	<b>38.68</b>	<b>39.95</b>	<b>4139.88</b>	<b>3858.50</b>		<b>0.00</b>			
<b>IB VALLEY TPS</b>	<b>1740.00</b>	<b>38.68</b>	<b>39.95</b>	<b>4139.88</b>	<b>3858.50</b>	<b>10</b>	<b>0.00</b>			
Unit 1	210.00	4.61	4.02	494.76	430.32		0.00			
Unit 2	210.00	4.61	4.81	492.76	477.78		0.00			
Unit 3	660.00	14.94	15.50	1598.04	1386.77		0.00			
Unit 4	660.00	14.52	15.62	1554.32	1563.63		0.00			
<b>TYPE:HYDRO</b>	<b>2154.55</b>	<b>20.80</b>	<b>25.23</b>	<b>1622.80</b>	<b>1517.17</b>		<b>0.00</b>			
<b>BALIMELA HPS</b>	<b>510.00</b>	<b>4.19</b>	<b>5.89</b>	<b>394.04</b>	<b>388.08</b>		<b>0.00</b>			
<b>CHIPLIMA HPS</b>	<b>72.00</b>	<b>1.06</b>	<b>0.91</b>	<b>71.96</b>	<b>69.46</b>		<b>0.00</b>			
<b>HIRAKUD HPS</b>	<b>287.80</b>	<b>3.81</b>	<b>4.95</b>	<b>167.96</b>	<b>179.14</b>		<b>0.00</b>			
<b>MACHKUND HPS</b>	<b>114.75</b>	<b>1.77</b>	<b>1.97</b>	<b>182.32</b>	<b>160.78</b>		<b>0.00</b>			
<b>RENGALI HPS</b>	<b>250.00</b>	<b>2.42</b>	<b>5.51</b>	<b>196.72</b>	<b>212.91</b>		<b>0.00</b>			
<b>UPPER INDRAVATI HPS</b>	<b>600.00</b>	<b>5.03</b>	<b>3.41</b>	<b>400.48</b>	<b>333.95</b>		<b>0.00</b>			
<b>UPPER KOLAB HPS</b>	<b>320.00</b>	<b>2.52</b>	<b>2.59</b>	<b>209.32</b>	<b>172.85</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>3610.00</b>	<b>57.37</b>	<b>56.51</b>	<b>6998.92</b>	<b>7103.94</b>		<b>980.00</b>			
<b>TYPE:THERMAL</b>	<b>3610.00</b>	<b>57.37</b>	<b>56.51</b>	<b>6998.92</b>	<b>7103.94</b>		<b>980.00</b>			
<b>DERANG TPP</b>	<b>1200.00</b>	<b>24.42</b>	<b>26.65</b>	<b>2670.72</b>	<b>2812.66</b>	<b>50</b>	<b>0.00</b>			
Unit 1	600.00	12.84	13.19	1359.44	1401.44		0.00			
Unit 2	600.00	11.58	13.46	1311.28	1411.22		0.00			
<b>JSW Energy Utkal Limited</b>	<b>700.00</b>	<b>8.52</b>	<b>13.74</b>	<b>944.32</b>	<b>1108.40</b>	<b>3</b>	<b>0.00</b>			
Unit 1	350.00	5.71	6.85	636.36	634.94		0.00			
Unit 2	350.00	2.81	6.89	307.96	473.46		0.00			
<b>KAMALANGA TPS</b>	<b>1050.00</b>	<b>15.36</b>	<b>15.49</b>	<b>2374.76</b>	<b>2368.82</b>	<b>30</b>	<b>350.00</b>			
Unit 1	350.00	0.00	7.55	735.00	811.91		0.00			
Unit 2	350.00	7.68	0.00	819.88	714.84		350.00	06/07/2025 02:54	ANNUAL MAINTENANCE	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		16/07/2025					
				PROG.	ACTUAL						
Unit 3	350.00	7.68	7.94	819.88	842.07		0.00				
<b>LANCO BABANDH TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>Maadurga Thermal Power Company Ltd.</b>	<b>60.00</b>	<b>0.84</b>	<b>0.63</b>	<b>91.44</b>	<b>87.03</b>	<b>11</b>	<b>30.00</b>				
Unit 1	L	30.00	0.42	0.00	45.72	31.18	30.00	24/05/2025 12:00		GEN. TRANSFORMER TRIPPING/DAMAGED	
Unit 2		30.00	0.42	0.63	45.72	55.85	0.00				
<b>VEDANTA TPP</b>	<b>600.00</b>	<b>8.23</b>	<b>0.00</b>	<b>917.68</b>	<b>727.03</b>	<b>23</b>	<b>600.00</b>				
Unit 2	L	600.00	8.23	0.00	917.68	727.03	600.00	31/05/2025 04:15		AIR PREHEATERS PROBLEM	
<b>SECTOR: CENTRAL SECTOR</b>	<b>4600.00</b>	<b>81.27</b>	<b>60.28</b>	<b>10555.32</b>	<b>9848.58</b>		<b>2600.00</b>				
<b>TYPE:THERMAL</b>	<b>4600.00</b>	<b>81.27</b>	<b>60.28</b>	<b>10555.32</b>	<b>9848.58</b>		<b>2600.00</b>				
<b>DARLIPALI STPS</b>	<b>1600.00</b>	<b>36.45</b>	<b>15.63</b>	<b>3899.20</b>	<b>3440.19</b>	<b>28</b>	<b>1600.00</b>				
Unit 1	S	800.00	18.10	15.63	1934.60	1940.87	800.00	16/07/2025 20:04		WATER WALL TUBE LEAKAGE	
Unit 2	P	800.00	18.35	0.00	1964.60	1499.32	800.00	01/07/2025 01:04		BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>ROURKELA PP-II EXPANSION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>44.82</b>	<b>44.65</b>	<b>6656.12</b>	<b>6408.39</b>	<b>17</b>	<b>1000.00</b>				
Unit 1		500.00	0.00	9.79	1040.00	1056.24	0.00				
Unit 2	S	500.00	11.10	1.50	1187.60	1097.22	500.00	16/07/2025 03:25		WATER WALL TUBE LEAKAGE	
Unit 3	P	500.00	0.00	0.00	865.00	795.49	500.00	14/06/2025 00:56		BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 4		500.00	11.39	10.93	1219.24	1144.08	0.00				
Unit 5		500.00	11.10	11.30	1187.60	1160.06	0.00				
Unit 6		500.00	11.23	11.13	1156.68	1155.30	0.00				
<b>SIKKIM</b>											
<b>STATE TOTAL</b>	<b>2282.00</b>	<b>13.51</b>	<b>13.76</b>	<b>843.16</b>	<b>807.10</b>		<b>510.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>TYPE:HYDRO</b>	<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>TEESTA-III HPS</b>	<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>512.00</b>	<b>12.22</b>	<b>12.38</b>	<b>741.52</b>	<b>704.27</b>		<b>0.00</b>				
<b>TYPE:HYDRO</b>	<b>512.00</b>	<b>12.22</b>	<b>12.38</b>	<b>741.52</b>	<b>704.27</b>		<b>0.00</b>				
<b>CHUZACHEN HPS</b>	<b>110.00</b>	<b>2.74</b>	<b>2.34</b>	<b>170.84</b>	<b>134.91</b>		<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
DIKCHU HPS	96.00	2.42	2.60	198.72	182.52		0.00			
JORETHANG LOOP	96.00	2.19	2.43	118.04	124.44		0.00			
RONGNICHU HPS	113.00	2.42	2.46	131.72	139.38		0.00			
TASHIDING HPS	97.00	2.45	2.55	122.20	123.02		0.00			
SECTOR: CENTRAL SECTOR	570.00	1.29	1.38	101.64	102.83		510.00			
TYPE:HYDRO	570.00	1.29	1.38	101.64	102.83		510.00			
RANGIT HPS	60.00	1.29	1.38	101.64	102.83		0.00			
RANGIT-IV HPS		0.00	0.00	0.00	0.00		0.00			
TEESTA V HPS	510.00	0.00	0.00	0.00	0.00		510.00			
<b>WEST BENGAL</b>										
STATE TOTAL	14576.20	278.58	259.42	30305.14	27631.55		825.00			
SECTOR: STATE SECTOR	5796.00	106.47	93.56	11309.38	11028.68		438.00			
TYPE:THERMAL	4810.00	101.01	89.34	10896.02	10577.88		420.00			
BAKRESWAR TPS	1050.00	19.19	20.05	2053.04	2434.38	15	210.00			
Unit 1		210.00	4.81	5.05	513.96	517.74	0.00			
Unit 2		210.00	4.77	4.94	511.32	515.30	0.00			
Unit 3		210.00	4.81	5.01	513.96	517.25	0.00			
Unit 4	P	210.00	0.00	0.00	0.00	360.63	210.00	16/06/2025 00:39	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 5		210.00	4.80	5.05	513.80	523.46	0.00			
BANDEL TPS	270.00	4.84	5.59	518.44	598.41	18	0.00			
Unit 2		60.00	0.00	0.87	0.00	105.57	0.00			
Unit 5		210.00	4.84	4.72	518.44	492.84	0.00			
D.P.L. TPS	550.00	10.55	9.62	1187.80	1062.12	14	0.00			
Unit 7		300.00	5.58	4.76	625.28	550.48	0.00			
Unit 8		250.00	4.97	4.86	562.52	511.64	0.00			
KOLAGHAT TPS	840.00	11.97	10.79	1811.48	1580.52	12	210.00			
Unit 3		210.00	3.97	4.14	451.52	395.29	0.00			
Unit 4	P	210.00	0.00	0.00	458.96	338.30	210.00	27/06/2025 00:01	OVERHAULING WORKS	
Unit 5		210.00	4.00	3.48	452.00	463.07	0.00			
Unit 6		210.00	4.00	3.17	449.00	383.86	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
<b>SAGARDIGHI TPP ST-III</b>		<b>7.45</b>	<b>0.00</b>	<b>354.20</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		7.45	0.00	354.20	0.00		0.00		unit not yet commissioned	
<b>SAGARDIGHI TPS</b>	<b>1600.00</b>	<b>35.62</b>	<b>30.96</b>	<b>3749.82</b>	<b>3697.28</b>	<b>14</b>	<b>0.00</b>			
Unit 1	300.00	6.74	6.84	720.84	741.59		0.00			
Unit 2	300.00	6.81	7.19	662.86	711.66		0.00			
Unit 3	* 500.00	11.10	4.96	1186.60	1181.95		0.00	12/07/2025 01:49	16/07/2025 11:47:00	TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE
Unit 4	500.00	10.97	11.97	1179.52	1062.08		0.00			
<b>SANTALDIH TPS</b>	<b>500.00</b>	<b>11.39</b>	<b>12.33</b>	<b>1221.24</b>	<b>1205.17</b>	<b>6</b>	<b>0.00</b>			
Unit 5	250.00	5.74	6.18	616.84	606.92		0.00			
Unit 6	250.00	5.65	6.15	604.40	598.25		0.00			
<b>TYPE:THER (GT)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>HALDIA GT (Liq.)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KASBA GT (Liq.)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>986.00</b>	<b>5.46</b>	<b>4.22</b>	<b>413.36</b>	<b>450.80</b>		<b>18.00</b>			
<b>JALDHAKA HPS ST-I</b>	<b>36.00</b>	<b>0.65</b>	<b>0.84</b>	<b>44.40</b>	<b>60.88</b>		<b>18.00</b>			
<b>PURULIA PSS HPS</b>	<b>900.00</b>	<b>3.71</b>	<b>2.45</b>	<b>299.36</b>	<b>353.88</b>		<b>0.00</b>			
<b>RAMMAM HPS</b>	<b>50.00</b>	<b>1.10</b>	<b>0.93</b>	<b>69.60</b>	<b>36.04</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>1785.00</b>	<b>37.13</b>	<b>37.94</b>	<b>4008.08</b>	<b>3637.58</b>		<b>135.00</b>			
<b>TYPE:THERMAL</b>	<b>1785.00</b>	<b>37.13</b>	<b>37.94</b>	<b>4008.08</b>	<b>3637.58</b>		<b>135.00</b>			
<b>BUDGE BUDGE TPS</b>	<b>750.00</b>	<b>16.87</b>	<b>17.30</b>	<b>1809.92</b>	<b>1637.44</b>	<b>12</b>	<b>0.00</b>			
Unit 1	250.00	5.58	5.72	599.28	540.11		0.00			
Unit 2	250.00	5.71	5.88	612.36	524.88		0.00			
Unit 3	250.00	5.58	5.70	598.28	572.45		0.00			
<b>HALDIA TPP</b>	<b>600.00</b>	<b>13.16</b>	<b>14.62</b>	<b>1396.56</b>	<b>1506.96</b>	<b>13</b>	<b>0.00</b>			
Unit 1	300.00	6.58	7.32	698.28	750.52		0.00			
Unit 2	300.00	6.58	7.30	698.28	756.44		0.00			
<b>HIRANMAYE TPP</b>	<b>300.00</b>	<b>5.48</b>	<b>6.02</b>	<b>625.68</b>	<b>406.94</b>	<b>43</b>	<b>0.00</b>			
Unit 1	150.00	2.74	2.98	312.84	84.99		0.00			
Unit 2	150.00	2.74	3.04	312.84	321.95		0.00			
Unit 3	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
<b>SOUTHERN REPL. TPS</b>	<b>135.00</b>	<b>1.62</b>	<b>0.00</b>	<b>175.92</b>	<b>86.24</b>	<b>20</b>	<b>135.00</b>			
Unit 1	L	67.50	0.81	0.00	87.96	30.48	67.50	15/06/2025 19:15	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	L	67.50	0.81	0.00	87.96	55.76	67.50	15/06/2025 19:26	RESERVE SHUT DOWN / STANDBY UNIT	
<b>TITAGARH TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00	0.00	0.00	10/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	L	0.00	0.00	0.00	0.00	0.00	0.00	09/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 3	L	0.00	0.00	0.00	0.00	0.00	0.00	10/10/2016 04:18	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 4	L	0.00	0.00	0.00	0.00	0.00	0.00	09/10/2016 05:36	RESERVE SHUT DOWN / STANDBY UNIT	
<b>SECTOR: CENTRAL SECTOR</b>	<b>6995.20</b>	<b>134.98</b>	<b>127.92</b>	<b>14987.68</b>	<b>12965.29</b>		<b>252.00</b>			
<b>TYPE:THERMAL</b>	<b>6640.00</b>	<b>129.21</b>	<b>121.93</b>	<b>14567.36</b>	<b>12657.06</b>		<b>0.00</b>			
<b>DURGAPUR STEEL TPS</b>	<b>1000.00</b>	<b>20.32</b>	<b>18.02</b>	<b>2302.12</b>	<b>1888.11</b>	<b>34</b>	<b>0.00</b>			
Unit 1		500.00	10.06	9.06	1143.96	1017.71	0.00			
Unit 2		500.00	10.26	8.96	1158.16	870.40	0.00			
<b>FARAKKA STPS</b>	<b>2100.00</b>	<b>39.80</b>	<b>39.83</b>	<b>4716.80</b>	<b>3969.56</b>	<b>20</b>	<b>0.00</b>			
Unit 1		200.00	4.19	3.91	450.04	356.37	0.00			
Unit 2		200.00	4.19	3.87	450.04	350.22	0.00			
Unit 3		200.00	0.00	3.80	398.00	365.73	0.00			
Unit 4		500.00	10.45	9.61	1117.20	940.06	0.00			
Unit 5		500.00	10.10	9.29	1143.60	920.21	0.00			
Unit 6		500.00	10.87	9.35	1157.92	1036.97	0.00			
<b>MEJIA TPS</b>	<b>2340.00</b>	<b>47.38</b>	<b>43.72</b>	<b>5105.08</b>	<b>4656.41</b>	<b>16</b>	<b>0.00</b>			
Unit 1		210.00	4.13	4.31	467.08	422.84	0.00			
Unit 2		210.00	2.52	4.31	277.32	478.76	0.00			
Unit 3		210.00	4.13	3.41	467.08	314.24	0.00			
Unit 4		210.00	4.57	3.83	483.12	451.92	0.00			
Unit 5		250.00	5.32	4.72	566.12	507.21	0.00			
Unit 6		250.00	5.26	5.00	560.16	519.13	0.00			
Unit 7		500.00	10.77	9.14	1147.32	1015.97	0.00			
Unit 8		500.00	10.68	9.00	1136.88	946.34	0.00			
<b>RAGHUNATHPUR TPP</b>	<b>1200.00</b>	<b>21.71</b>	<b>20.36</b>	<b>2443.36</b>	<b>2142.98</b>	<b>22</b>	<b>0.00</b>			
Unit 1		600.00	11.29	10.13	1281.64	1026.47	0.00			
Unit 2		600.00	10.42	10.23	1161.72	1116.51	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
<b>TYPE:HYDRO</b>	<b>355.20</b>	<b>5.77</b>	<b>5.99</b>	<b>420.32</b>	<b>308.23</b>		<b>252.00</b>			
MAITHON HPS	63.20	0.48	1.50	30.68	36.72		0.00			
TEESTA LOW DAM-III HPS	132.00	1.84	0.79	141.44	59.98		132.00			
TEESTA LOW DAM-IV HPS	160.00	3.45	3.70	248.20	211.53		120.00			
<b>NORTH EASTERN</b>										
<b>REGION TOTAL</b>	<b>4477.95</b>	<b>86.67</b>	<b>69.39</b>	<b>7389.27</b>	<b>6039.36</b>		<b>582.91</b>			
<b>ARUNACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>1115.00</b>	<b>35.20</b>	<b>21.67</b>	<b>2057.20</b>	<b>1392.98</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1115.00</b>	<b>35.20</b>	<b>21.67</b>	<b>2057.20</b>	<b>1392.98</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>1115.00</b>	<b>35.20</b>	<b>21.67</b>	<b>2057.20</b>	<b>1392.98</b>		<b>0.00</b>			
KAMENG HPS	600.00	11.94	14.55	726.04	867.65		0.00			
LOWER SUBANSIRI HEP	0.00	15.29	0.00	703.64	0.00		0.00			
PARE	110.00	1.74	1.90	154.84	140.48		0.00			
RANGANADI HPS	405.00	6.23	5.22	472.68	384.85		0.00			
<b>ASSAM</b>										
<b>STATE TOTAL</b>	<b>1697.36</b>	<b>31.64</b>	<b>26.90</b>	<b>3082.08</b>	<b>2518.89</b>		<b>159.62</b>			
<b>SECTOR: STATE SECTOR</b>	<b>406.36</b>	<b>7.59</b>	<b>4.81</b>	<b>713.44</b>	<b>636.65</b>		<b>101.12</b>			
<b>TYPE:THER (GT)</b>	<b>306.36</b>	<b>5.43</b>	<b>4.01</b>	<b>608.88</b>	<b>514.52</b>		<b>101.12</b>			
LAKWA GT	97.20	1.58	0.68	173.28	102.60		40.00			
LAKWA REPLACEMENT POWER PROJECT	69.76	1.33	1.41	156.28	142.42		9.96			
NAMRUP CAPP	139.40	2.52	1.92	279.32	269.50		51.15			
<b>TYPE:HYDRO</b>	<b>100.00</b>	<b>2.16</b>	<b>0.80</b>	<b>104.56</b>	<b>122.13</b>		<b>0.00</b>			
KARBI LANGPI HPS	100.00	2.16	0.80	104.56	122.13		0.00			
LOWER KOPILI HPS		0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1291.00</b>	<b>24.05</b>	<b>22.09</b>	<b>2368.64</b>	<b>1882.24</b>		<b>58.50</b>			
<b>TYPE:THERMAL</b>	<b>750.00</b>	<b>15.20</b>	<b>13.81</b>	<b>1581.20</b>	<b>1287.44</b>		<b>0.00</b>			
BONGAIGAON TPP	750.00	15.20	13.81	1581.20	1287.44	33	0.00			
Unit 1	250.00	4.97	4.57	561.52	458.73		0.00			
Unit 2	250.00	5.23	4.60	561.68	458.36		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		16/07/2025					
				PROG.	ACTUAL						
Unit 3	250.00	5.00	4.64	458.00	370.35		0.00				
<b>TYPE:THER (GT)</b>	<b>291.00</b>	<b>4.50</b>	<b>3.74</b>	<b>558.84</b>	<b>380.59</b>		<b>33.50</b>				
<b>KATHALGURI CAPP</b>	<b>291.00</b>	<b>4.50</b>	<b>3.74</b>	<b>558.84</b>	<b>380.59</b>		<b>33.50</b>				
<b>TYPE:HYDRO</b>	<b>250.00</b>	<b>4.35</b>	<b>4.54</b>	<b>228.60</b>	<b>214.21</b>		<b>25.00</b>				
<b>KHONDONG HPS</b>	<b>50.00</b>	<b>0.48</b>	<b>0.57</b>	<b>22.68</b>	<b>3.18</b>		<b>25.00</b>				
<b>KOPILI HPS</b>	<b>200.00</b>	<b>3.87</b>	<b>3.97</b>	<b>205.92</b>	<b>211.03</b>		<b>0.00</b>				
<b>MANIPUR</b>											
<b>STATE TOTAL</b>	<b>141.00</b>	<b>1.58</b>	<b>2.51</b>	<b>108.28</b>	<b>143.90</b>		<b>0.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>TYPE:THER (DG)</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>LEIMAKHONG DG</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>105.00</b>	<b>1.58</b>	<b>2.51</b>	<b>108.28</b>	<b>143.90</b>		<b>0.00</b>				
<b>TYPE:HYDRO</b>	<b>105.00</b>	<b>1.58</b>	<b>2.51</b>	<b>108.28</b>	<b>143.90</b>		<b>0.00</b>				
<b>LOKTAK HPS</b>	<b>105.00</b>	<b>1.58</b>	<b>2.51</b>	<b>108.28</b>	<b>143.90</b>		<b>0.00</b>				
<b>MEGHALAYA</b>											
<b>STATE TOTAL</b>	<b>322.00</b>	<b>5.22</b>	<b>2.65</b>	<b>318.52</b>	<b>385.61</b>		<b>60.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>322.00</b>	<b>5.22</b>	<b>2.65</b>	<b>318.52</b>	<b>385.61</b>		<b>60.00</b>				
<b>TYPE:HYDRO</b>	<b>322.00</b>	<b>5.22</b>	<b>2.65</b>	<b>318.52</b>	<b>385.61</b>		<b>60.00</b>				
<b>KYRDEMKULAI HPS</b>	<b>60.00</b>	<b>0.48</b>	<b>0.00</b>	<b>29.68</b>	<b>9.40</b>		<b>60.00</b>				
<b>MYNTDU(LESHKA) St-1 HPS</b>	<b>126.00</b>	<b>2.74</b>	<b>1.42</b>	<b>171.84</b>	<b>182.59</b>		<b>0.00</b>				
<b>NEW UMTRU HPS</b>	<b>40.00</b>	<b>0.74</b>	<b>0.48</b>	<b>44.84</b>	<b>61.57</b>		<b>0.00</b>				
<b>UMIAM HPS ST-I</b>	<b>36.00</b>	<b>0.45</b>	<b>0.27</b>	<b>23.20</b>	<b>54.41</b>		<b>0.00</b>				
<b>UMIAM HPS ST-IV</b>	<b>60.00</b>	<b>0.81</b>	<b>0.48</b>	<b>48.96</b>	<b>77.64</b>		<b>0.00</b>				
<b>MIZORAM</b>											
<b>STATE TOTAL</b>	<b>60.00</b>	<b>0.55</b>	<b>1.45</b>	<b>20.80</b>	<b>62.44</b>		<b>0.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>60.00</b>	<b>0.55</b>	<b>1.45</b>	<b>20.80</b>	<b>62.44</b>		<b>0.00</b>				
<b>TYPE:HYDRO</b>	<b>60.00</b>	<b>0.55</b>	<b>1.45</b>	<b>20.80</b>	<b>62.44</b>		<b>0.00</b>				
<b>TUIRIAL HPS</b>	<b>60.00</b>	<b>0.55</b>	<b>1.45</b>	<b>20.80</b>	<b>62.44</b>		<b>0.00</b>				
<b>NAGALAND</b>											

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	16/07/2025				
<b>STATE TOTAL</b>	<b>75.00</b>	<b>1.13</b>	<b>1.30</b>	<b>39.08</b>	<b>47.67</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>75.00</b>	<b>1.13</b>	<b>1.30</b>	<b>39.08</b>	<b>47.67</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>75.00</b>	<b>1.13</b>	<b>1.30</b>	<b>39.08</b>	<b>47.67</b>		<b>0.00</b>			
DOYANG HPS	75.00	1.13	1.30	39.08	47.67		0.00			
<b>TRIPURA</b>										
<b>STATE TOTAL</b>	<b>1067.60</b>	<b>11.35</b>	<b>12.91</b>	<b>1763.31</b>	<b>1487.87</b>		<b>363.30</b>			
<b>SECTOR: STATE SECTOR</b>	<b>105.00</b>	<b>1.15</b>	<b>0.39</b>	<b>128.40</b>	<b>43.23</b>		<b>0.00</b>			
<b>TYPE:THER (GT)</b>	<b>105.00</b>	<b>1.15</b>	<b>0.39</b>	<b>128.40</b>	<b>43.23</b>		<b>0.00</b>			
BARAMURA GT	42.00	0.38	0.00	44.08	0.00		0.00			
ROKHIA GT	63.00	0.77	0.39	84.32	43.23		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>962.60</b>	<b>10.20</b>	<b>12.52</b>	<b>1634.91</b>	<b>1444.64</b>		<b>363.30</b>			
<b>TYPE:THER (GT)</b>	<b>962.60</b>	<b>10.20</b>	<b>12.52</b>	<b>1634.91</b>	<b>1444.64</b>		<b>363.30</b>			
AGARTALA GT	135.00	2.71	2.29	289.62	139.34		0.00			
MONARCHAK CCPP	101.00	1.68	2.13	189.88	150.49		0.00			
TRIPURA CCPP	726.60	5.81	8.10	1155.41	1154.81		363.30			
<b>BHUTAN IMP.</b>										
<b>REGION TOTAL</b>	<b>0.00</b>	<b>32.09</b>	<b>47.68</b>	<b>3002.44</b>	<b>2651.35</b>		<b>0.00</b>			
<b>BHUTAN</b>										
<b>STATE TOTAL</b>	<b>0.00</b>	<b>32.09</b>	<b>47.68</b>	<b>3002.44</b>	<b>2651.35</b>		<b>0.00</b>			
<b>SECTOR:</b>	<b>0.00</b>	<b>32.09</b>	<b>47.68</b>	<b>3002.44</b>	<b>2651.35</b>		<b>0.00</b>			
<b>TYPE:</b>	<b>0.00</b>	<b>32.09</b>	<b>47.68</b>	<b>3002.44</b>	<b>2651.35</b>		<b>0.00</b>			
CHUKHA	0.00	7.84	1.45	520.44	112.34		0.00			
KURICHU	0.00	1.35	1.41	120.60	99.13		0.00			
MANGDECHHU	0.00	13.19	26.32	1420.04	1820.18		0.00			
PUNATSANGCHHU-II	0.00	4.87	0.00	530.92	0.00		0.00			
TALA	0.00	4.84	18.50	410.44	619.70		0.00			

