

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION**

**REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 16/10/2020**

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
<b>NORTHERN</b>										
<b>REGION TOTAL</b>	<b>69663.53</b>	<b>794.48</b>	<b>783.92</b>	<b>196877.29</b>	<b>172801.28</b>		<b>20329.22</b>			
<b>DELHI</b>										
<b>STATE TOTAL</b>	<b>2208.40</b>	<b>16.31</b>	<b>17.58</b>	<b>3220.74</b>	<b>2810.50</b>		<b>892.60</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2100.40</b>	<b>16.31</b>	<b>17.58</b>	<b>3220.74</b>	<b>2810.50</b>		<b>784.60</b>			
<b>TYPE: THER (GT)</b>	<b>2100.40</b>	<b>16.31</b>	<b>17.58</b>	<b>3220.74</b>	<b>2810.50</b>		<b>784.60</b>			
<b>I.P.CCPP</b>	<b>270.00</b>	<b>1.64</b>	<b>0.94</b>	<b>347.24</b>	<b>292.48</b>		<b>180.00</b>			
<b>PRAGATI CCGT-III</b>	<b>1500.00</b>	<b>10.12</b>	<b>12.75</b>	<b>1980.70</b>	<b>1614.96</b>		<b>500.00</b>			
<b>PRAGATI CCPP</b>	<b>330.40</b>	<b>4.55</b>	<b>3.89</b>	<b>892.80</b>	<b>903.06</b>		<b>104.60</b>			
<b>SECTOR: PVT SECTOR</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>TYPE: THER (GT)</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>RITHALA CCPP</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>HARYANA</b>										
<b>STATE TOTAL</b>	<b>5761.59</b>	<b>59.54</b>	<b>44.94</b>	<b>13402.94</b>	<b>6584.07</b>		<b>2647.76</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2510.00</b>	<b>29.48</b>	<b>9.60</b>	<b>6109.68</b>	<b>2735.75</b>		<b>2010.00</b>			
<b>TYPE: THERMAL</b>	<b>2510.00</b>	<b>29.48</b>	<b>9.60</b>	<b>6109.68</b>	<b>2735.75</b>		<b>2010.00</b>			
<b>PANIPAT TPS</b>	<b>710.00</b>	<b>5.16</b>	<b>9.60</b>	<b>1180.56</b>	<b>599.41</b>	<b>28</b>	<b>210.00</b>			
Unit 6	L	210.00	0.00	0.00	0.00	51.93	210.00	23/07/2020 12:15		RSD/LOW SCHEDULE
Unit 7		250.00	2.48	4.77	570.68	259.51	0.00			
Unit 8		250.00	2.68	4.83	609.88	287.97	0.00			
<b>RAJIV GANDHI TPS</b>		<b>1200.00</b>	<b>14.45</b>	<b>0.00</b>	<b>2886.20</b>	<b>970.70</b>	<b>33</b>	<b>1200.00</b>		
Unit 1	S	600.00	6.71	0.00	1140.36	568.32	600.00	02/10/2020 02:27		RSD/LOW SCHEDULE
Unit 2	L	600.00	7.74	0.00	1745.84	402.38	600.00	18/09/2020 15:01		RSD/LOW SCHEDULE
<b>YAMUNA NAGAR TPS</b>		<b>600.00</b>	<b>9.87</b>	<b>0.00</b>	<b>2042.92</b>	<b>1165.64</b>	<b>25</b>	<b>600.00</b>		
Unit 1	S	300.00	5.00	0.00	1145.00	567.67	300.00	08/10/2020 23:09		FIRE IN GEN. BUSHING/ BUSHING FAILURE
Unit 2	S	300.00	4.87	0.00	897.92	597.97	300.00	15/10/2020 07:18		RSD/LOW SCHEDULE
<b>SECTOR: PVT SECTOR</b>		<b>1320.00</b>	<b>18.42</b>	<b>20.83</b>	<b>3790.72</b>	<b>2201.29</b>	<b>0.00</b>			
<b>TYPE: THERMAL</b>		<b>1320.00</b>	<b>18.42</b>	<b>20.83</b>	<b>3790.72</b>	<b>2201.29</b>	<b>0.00</b>			

\*\*\* CAPACITY FIGURES ARE TAKEN FROM MONTHLY REPORT OF P.D.M DIVISION AS ON THE LAST DAY OF THE PREVIOUS MONTH

\* UNIT SYNCHRONISED, P = PLANNED OUTAGE, L = LONG DURATION OUTAGE, S = SHORT DURATION OUTAGE

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
<b>MAHATMA GANDHI TPS</b>	<b>1320.00</b>	<b>18.42</b>	<b>20.83</b>	<b>3790.72</b>	<b>2201.29</b>	<b>27</b>	<b>0.00</b>			
Unit 1	660.00	8.90	10.42	2040.40	940.03		0.00			
Unit 2	660.00	9.52	10.41	1750.32	1261.26		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1931.59</b>	<b>11.64</b>	<b>14.51</b>	<b>3502.54</b>	<b>1647.03</b>		<b>637.76</b>			
<b>TYPE: THERMAL</b>	<b>1500.00</b>	<b>10.78</b>	<b>14.51</b>	<b>3335.48</b>	<b>982.34</b>		<b>500.00</b>			
<b>INDIRA GANDHI STPP</b>	<b>1500.00</b>	<b>10.78</b>	<b>14.51</b>	<b>3335.48</b>	<b>982.34</b>	<b>38</b>	<b>500.00</b>			
Unit 1	L	500.00	5.23	0.00	1198.68	248.56	500.00	24/09/2020 00:00	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2		500.00	5.55	7.21	1066.80	325.02	0.00			
Unit 3		500.00	0.00	7.30	1070.00	408.76	0.00			
<b>TYPE: THER (GT)</b>	<b>431.59</b>	<b>0.86</b>	<b>0.00</b>	<b>167.06</b>	<b>664.69</b>		<b>137.76</b>			
<b>FARIDABAD CCPP</b>	<b>431.59</b>	<b>0.86</b>	<b>0.00</b>	<b>167.06</b>	<b>664.69</b>		<b>137.76</b>			
<b>HIMACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>9809.02</b>	<b>74.81</b>	<b>79.76</b>	<b>28295.96</b>	<b>29951.72</b>		<b>2433.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>777.00</b>	<b>7.01</b>	<b>5.78</b>	<b>2474.16</b>	<b>2072.19</b>		<b>115.00</b>			
<b>TYPE: HYDRO</b>	<b>777.00</b>	<b>7.01</b>	<b>5.78</b>	<b>2474.16</b>	<b>2072.19</b>		<b>115.00</b>			
<b>BASSI HPS</b>	<b>66.00</b>	<b>0.65</b>	<b>0.51</b>	<b>241.40</b>	<b>266.08</b>		<b>0.00</b>			
<b>GIRI BATA HPS</b>	<b>60.00</b>	<b>0.45</b>	<b>0.30</b>	<b>114.20</b>	<b>129.83</b>		<b>0.00</b>			
<b>KASHANG INTEGRATED HEP</b>	<b>195.00</b>	<b>0.32</b>	<b>0.00</b>	<b>160.12</b>	<b>0.00</b>		<b>65.00</b>			
<b>LARJI HPS</b>	<b>126.00</b>	<b>1.32</b>	<b>1.51</b>	<b>491.12</b>	<b>505.14</b>		<b>0.00</b>			
<b>SAINJ HPS</b>	<b>100.00</b>	<b>0.97</b>	<b>1.01</b>	<b>288.52</b>	<b>396.90</b>		<b>50.00</b>			
<b>SANJAY HPS</b>	<b>120.00</b>	<b>1.29</b>	<b>1.65</b>	<b>379.64</b>	<b>359.83</b>		<b>0.00</b>			
<b>SAWRA KUDDU HPS</b>	<b>0.00</b>	<b>0.68</b>	<b>0.00</b>	<b>190.88</b>	<b>0.00</b>		<b>0.00</b>			
<b>SHANAN HPS</b>	<b>110.00</b>	<b>0.81</b>	<b>0.80</b>	<b>395.96</b>	<b>414.41</b>		<b>0.00</b>			
<b>UHL-III HPS</b>	<b>0.00</b>	<b>0.52</b>	<b>0.00</b>	<b>212.32</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>1784.00</b>	<b>11.24</b>	<b>15.39</b>	<b>6092.84</b>	<b>6375.08</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>1784.00</b>	<b>11.24</b>	<b>15.39</b>	<b>6092.84</b>	<b>6375.08</b>		<b>0.00</b>			
<b>ALLAIN DUHANGAN HPS</b>	<b>192.00</b>	<b>1.23</b>	<b>1.14</b>	<b>602.68</b>	<b>571.84</b>		<b>0.00</b>			
<b>BAJOLI HOLI HPS</b>	<b>0.00</b>	<b>0.45</b>	<b>0.00</b>	<b>121.20</b>	<b>0.00</b>		<b>0.00</b>			
<b>BASPA HPS</b>	<b>300.00</b>	<b>2.71</b>	<b>3.30</b>	<b>992.36</b>	<b>1119.84</b>		<b>0.00</b>			
<b>BUDHIL HPS</b>	<b>70.00</b>	<b>0.39</b>	<b>0.54</b>	<b>236.24</b>	<b>245.38</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL	16/10/2020				
CHANJU-I HPS	36.00	0.32	0.27	119.12	141.56		0.00			
KARCHAM WANGTOO HPS	1000.00	4.84	8.41	3399.44	3678.39		0.00			
MALANA HPS	86.00	0.65	0.82	295.40	289.00		0.00			
MALANA-II HPS	100.00	0.65	0.91	326.40	329.07		0.00			
SORANG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
TIDONG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>7248.02</b>	<b>56.56</b>	<b>58.59</b>	<b>19728.96</b>	<b>21504.45</b>		<b>2318.00</b>			
<b>TYPE: HYDRO</b>	<b>7248.02</b>	<b>56.56</b>	<b>58.59</b>	<b>19728.96</b>	<b>21504.45</b>		<b>2318.00</b>			
BAIRA SIUL HPS	180.00	0.84	0.61	210.44	356.31		120.00			
BHAKRA LEFT HPS	594.00	3.52	6.00	1111.32	1573.50		108.00			
BHAKRA RIGHT HPS	785.00	7.29	9.66	1768.64	2104.82		157.00			
CHAMERA- I HPS	540.00	3.81	3.44	1946.96	1945.78		0.00			
CHAMERA- II HPS	300.00	3.23	1.62	718.68	459.55		200.00			
CHAMERA-III HPS	231.00	2.55	1.63	816.80	867.06		77.00			
DEHAR H P S	990.00	6.19	4.84	2313.04	2434.67		330.00			
KOLDAM	800.00	4.29	5.78	2575.64	2743.95		0.00			
NATHPA JHAKRI HPS	1500.00	15.00	15.19	5445.00	5818.85		1000.00			
PARBATI-II HPS	0.00	0.61	0.00	255.76	0.00		0.00			
PARBATI-III HPS	520.00	1.26	1.06	578.16	541.96		260.00			
PONG H P S	396.00	3.65	4.34	585.40	1033.86		66.00			
RAMPUR HPS	412.02	4.32	4.42	1403.12	1624.14		0.00			
<b>JAMMU AND KASHMIR</b>										
<b>STATE TOTAL</b>	<b>3535.00</b>	<b>34.55</b>	<b>34.33</b>	<b>12915.80</b>	<b>12944.12</b>		<b>655.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1285.00</b>	<b>9.57</b>	<b>10.20</b>	<b>3950.12</b>	<b>3994.90</b>		<b>360.00</b>			
<b>TYPE: THER (GT)</b>	<b>175.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>175.00</b>			
PAMPURE GPS (Liq.)	175.00	0.00	0.00	0.00	0.00		175.00			
<b>TYPE: HYDRO</b>	<b>1110.00</b>	<b>9.57</b>	<b>10.20</b>	<b>3950.12</b>	<b>3994.90</b>		<b>185.00</b>			
BAGLIHAR HPS	450.00	7.74	8.88	1863.84	1968.13		0.00			
BAGLIHAR II HPS	450.00	0.00	0.00	1450.00	1446.89		150.00			
LOWER JHELUM HPS	105.00	1.35	0.80	375.60	360.43		35.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 16/10/2020

Subreport-2

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		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL	16/10/2020				
<b>UPPER SINDH-II HPS</b>	<b>105.00</b>	<b>0.48</b>	<b>0.52</b>	<b>260.68</b>	<b>219.45</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2250.00</b>	<b>24.98</b>	<b>24.13</b>	<b>8965.68</b>	<b>8949.22</b>		<b>295.00</b>			
<b>TYPE: HYDRO</b>	<b>2250.00</b>	<b>24.98</b>	<b>24.13</b>	<b>8965.68</b>	<b>8949.22</b>		<b>295.00</b>			
DULHASTI HPS	390.00	7.10	9.43	1659.60	1756.64		0.00			
KISHANGANGA HPS	330.00	2.90	2.39	1225.40	794.11		0.00			
SALAL HPS	690.00	6.81	7.25	2742.96	2966.94		115.00			
SEWA-II HPS	120.00	0.65	0.00	352.40	376.12		120.00			
URI-I HPS	480.00	5.55	2.97	2021.80	1991.68		0.00			
URI-II HPS	240.00	1.97	2.09	963.52	1063.73		60.00			
<b>LADAKH</b>										
<b>STATE TOTAL</b>	<b>89.00</b>	<b>0.96</b>	<b>1.05</b>	<b>177.36</b>	<b>283.25</b>		<b>22.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>89.00</b>	<b>0.96</b>	<b>1.05</b>	<b>177.36</b>	<b>283.25</b>		<b>22.00</b>			
<b>TYPE: HYDRO</b>	<b>89.00</b>	<b>0.96</b>	<b>1.05</b>	<b>177.36</b>	<b>283.25</b>		<b>22.00</b>			
CHUTAK HPS	44.00	0.48	0.35	84.68	132.63		22.00			
NIMMO BAZGO HPS	45.00	0.48	0.70	92.68	150.62		0.00			
<b>PUNJAB</b>										
<b>STATE TOTAL</b>	<b>6776.30</b>	<b>77.90</b>	<b>39.53</b>	<b>19506.43</b>	<b>13664.50</b>		<b>3803.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2701.00</b>	<b>24.16</b>	<b>10.39</b>	<b>5610.56</b>	<b>4077.25</b>		<b>1943.50</b>			
<b>TYPE: THERMAL</b>	<b>1760.00</b>	<b>15.95</b>	<b>0.00</b>	<b>3561.20</b>	<b>1618.26</b>		<b>1760.00</b>			
<b>GH TPS (LEH.MOH.)</b>	<b>920.00</b>	<b>7.81</b>	<b>0.00</b>	<b>1704.96</b>	<b>798.67</b>	<b>7</b>	<b>920.00</b>			
Unit 1	L	210.00	0.00	0.00	485.00	134.81	210.00	25/09/2020 11:26	RSD/LOW SCHEDULE	
Unit 2	L	210.00	2.26	0.00	265.16	129.29	210.00	22/09/2020 12:17	RSD/LOW SCHEDULE	
Unit 3	L	250.00	2.81	0.00	360.96	269.35	250.00	22/09/2020 16:33	RSD/LOW SCHEDULE	
Unit 4	L	250.00	2.74	0.00	593.84	265.22	250.00	24/09/2020 12:00	RSD/LOW SCHEDULE	
<b>ROPAR TPS</b>		<b>840.00</b>	<b>8.14</b>	<b>0.00</b>	<b>1856.24</b>	<b>819.59</b>	<b>11</b>	<b>840.00</b>		
Unit 3	L	210.00	1.97	0.00	448.52	186.51	210.00	22/09/2020 21:45	RSD/LOW SCHEDULE	
Unit 4	S	210.00	1.97	0.00	448.52	224.83	210.00	01/10/2020 11:35	RSD/LOW SCHEDULE	
Unit 5	L	210.00	2.23	0.00	510.68	132.94	210.00	25/09/2020 02:40	RSD/LOW SCHEDULE	
Unit 6	L	210.00	1.97	0.00	448.52	275.31	210.00	22/09/2020 14:45	RSD/LOW SCHEDULE	
<b>TYPE: HYDRO</b>		<b>941.00</b>	<b>8.21</b>	<b>10.39</b>	<b>2049.36</b>	<b>2458.99</b>	<b>183.50</b>			
<b>ANANDPUR SAHIB-I HPS</b>	<b>67.00</b>	<b>0.55</b>	<b>1.43</b>	<b>209.80</b>	<b>239.63</b>		<b>33.50</b>			

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Subreport-2

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		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
ANANDPUR SAHIB-II HPS	67.00	0.55	1.43	209.80	226.60		0.00			
MUKERIAN-I HPS	45.00	0.81	4.18	111.96	755.34		0.00			
MUKERIAN-II HPS	45.00	0.81	0.00	111.96	17.68		0.00			
MUKERIAN-III HPS	58.50	1.13	0.00	157.08	21.24		0.00			
MUKERIAN-IV HPS	58.50	1.13	0.00	157.08	23.01		0.00			
RANJIT SAGAR HPS	600.00	3.23	3.35	1091.68	1175.49		150.00			
<b>SECTOR: PVT SECTOR</b>	<b>3920.00</b>	<b>51.07</b>	<b>25.57</b>	<b>13349.15</b>	<b>8890.20</b>		<b>1860.00</b>			
<b>TYPE: THERMAL</b>	<b>3920.00</b>	<b>51.07</b>	<b>25.57</b>	<b>13349.15</b>	<b>8890.20</b>		<b>1860.00</b>			
GOINDWAL SAHIB TPP	540.00	6.84	0.00	1403.44	933.84	0	540.00			
Unit 1	S	270.00	3.45	0.00	796.20	490.07	270.00	12/10/2020 02:46	COAL SHORTAGE	
Unit 2	S	270.00	3.39	0.00	607.24	443.77	270.00	07/10/2020 21:26	RSD/LOW SCHEDULE	
<b>RAJPURA TPP</b>	<b>1400.00</b>	<b>23.97</b>	<b>16.90</b>	<b>4945.52</b>	<b>4105.53</b>	<b>5</b>	<b>0.00</b>			
Unit 1		700.00	11.00	8.42	2079.00	2139.82	0.00			
Unit 2		700.00	12.97	8.48	2866.52	1965.71	0.00			
<b>TALWANDI SABO TPP</b>	<b>1980.00</b>	<b>20.26</b>	<b>8.67</b>	<b>7000.19</b>	<b>3850.83</b>	<b>2</b>	<b>1320.00</b>			
Unit 1		660.00	10.55	8.67	2414.80	1395.08	0.00			
Unit 2	S	660.00	0.00	0.00	2360.03	1328.42	660.00	11/10/2020 01:02	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 3	S	660.00	9.71	0.00	2225.36	1127.33	660.00	08/10/2020 09:10	RESERVE SHUT DOWN / STANDBY UNIT	
<b>SECTOR: CENTRAL SECTOR</b>	<b>155.30</b>	<b>2.67</b>	<b>3.57</b>	<b>546.72</b>	<b>697.05</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>155.30</b>	<b>2.67</b>	<b>3.57</b>	<b>546.72</b>	<b>697.05</b>		<b>0.00</b>			
GANGUWAL HPS	77.65	1.32	1.77	272.12	347.17		0.00			
KOTLA HPS	77.65	1.35	1.80	274.60	349.88		0.00			
<b>RAJASTHAN</b>										
<b>STATE TOTAL</b>	<b>12434.13</b>	<b>154.51</b>	<b>143.84</b>	<b>34310.25</b>	<b>26533.74</b>		<b>4773.33</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8184.80</b>	<b>89.70</b>	<b>74.76</b>	<b>21528.98</b>	<b>12904.73</b>		<b>3659.00</b>			
<b>TYPE: THERMAL</b>	<b>7170.00</b>	<b>85.29</b>	<b>73.09</b>	<b>20792.42</b>	<b>12347.51</b>		<b>3480.00</b>			
CHHABRA TPP	2320.00	41.23	35.25	7834.68	7533.51	5	500.00			
Unit 1	P	250.00	4.65	0.00	842.40	693.78	250.00	11/09/2020 00:00	CAPITAL MAINTENANCE	
Unit 2	*	250.00	4.58	0.73	946.28	859.47	250.00	13/10/2020 00:00	16/10/2020 19:23:00 TURBINE OIL SYSTEM PROBLEM	
Unit 3		250.00	4.39	5.64	895.24	951.17	0.00			
Unit 4		250.00	4.39	5.59	894.24	975.87	0.00			

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)		16/10/2020					
				PROG.	ACTUAL						
Unit 5		660.00	11.87	13.38	2338.92	1939.90		0.00			
Unit 6		660.00	11.35	9.91	1917.60	2113.32		0.00			
<b>GIRAL TPS</b>		<b>250.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>250.00</b>			
Unit 1	P	125.00	0.00	0.00	0.00	0.00		125.00	11/07/2014 08:20	UNIT LIKELY TO BE SCRAPPED.	
Unit 2	P	125.00	0.00	0.00	0.00	0.00		125.00	27/01/2016 15:27	UNIT LIKELY TO BE SCRAPPED.	
<b>KALISINDH TPS</b>		<b>1200.00</b>	<b>10.29</b>	<b>24.36</b>	<b>4409.34</b>	<b>2322.65</b>		<b>0.00</b>			
Unit 1		600.00	0.00	12.25	2285.70	1003.09		0.00			
Unit 2		600.00	10.29	12.11	2123.64	1319.56		0.00			
<b>KOTA TPS</b>		<b>1240.00</b>	<b>16.07</b>	<b>8.66</b>	<b>3817.20</b>	<b>1994.75</b>	<b>33</b>	<b>820.00</b>			
Unit 1		110.00	1.26	0.00	271.16	100.09		110.00	27/09/2020 00:00	Low system demand/ costly fuel	
Unit 2		110.00	1.26	0.00	270.16	141.98		110.00	27/09/2020 00:00	Low system demand/ costly fuel	
Unit 3		210.00	3.26	4.36	462.16	319.74		0.00			
Unit 4		210.00	3.81	4.30	813.86	425.30		0.00			
Unit 5		210.00	3.48	0.00	617.68	269.86		210.00	24/09/2020 23:08	Low system demand/ costly fuel	
Unit 6	P	195.00	3.00	0.00	635.00	229.50		195.00	20/09/2020 00:00	SCHEDULED ANNUAL MAINTENANCE	
Unit 7	S	195.00	0.00	0.00	747.18	508.28		195.00	14/10/2020 19:30	TURBINE MISC. PROBLEM	
<b>SURATGARH TPS</b>		<b>2160.00</b>	<b>17.70</b>	<b>4.82</b>	<b>4731.20</b>	<b>496.60</b>	<b>14</b>	<b>1910.00</b>			
Unit 1		250.00	2.58	4.82	534.28	415.18		0.00			
Unit 2	L	250.00	2.45	0.00	558.20	25.60		250.00	20/07/2020 00:20	ABNORMAL BOILER OPERATIONAL PARAMETER	
Unit 3	L	250.00	2.58	0.00	533.28	29.38		250.00	11/05/2020 22:11	RSD/LOW SCHEDULE	
Unit 4	L	250.00	2.45	0.00	558.20	8.41		250.00	21/07/2020 12:54	ABNORMAL BOILER OPERATIONAL PARAMETER	
Unit 5	L	250.00	2.45	0.00	558.20	0.00		250.00	26/11/2019 17:30	RSD/LOW SCHEDULE	
Unit 6	L	250.00	2.45	0.00	558.20	0.00		250.00	06/03/2020 13:53	RSD/LOW SCHEDULE	
Unit 7	L	660.00	0.00	0.00	1384.00	18.03		660.00	22/08/2020 20:22	ELECTRICAL MISCELLANEOUS PROBLEMS	
Unit 8		0.00	2.74	0.00	46.84	0.00		0.00		unit not yet commissioned	
<b>TYPE: THER (GT)</b>		<b>603.80</b>	<b>3.51</b>	<b>1.19</b>	<b>675.16</b>	<b>418.21</b>		<b>50.00</b>			
<b>DHOLPUR CCPP</b>		<b>330.00</b>	<b>0.69</b>	<b>0.00</b>	<b>137.04</b>	<b>105.66</b>		<b>0.00</b>			
<b>RAMGARH CCPP</b>		<b>273.80</b>	<b>2.82</b>	<b>1.19</b>	<b>538.12</b>	<b>312.55</b>		<b>50.00</b>			
<b>TYPE: HYDRO</b>		<b>411.00</b>	<b>0.90</b>	<b>0.48</b>	<b>61.40</b>	<b>139.01</b>		<b>129.00</b>			
<b>JAWAHAR SAGAR HPS</b>		<b>99.00</b>	<b>0.90</b>	<b>0.48</b>	<b>28.40</b>	<b>50.34</b>		<b>0.00</b>			
<b>MAHI BAJAJ-I HPS</b>		<b>50.00</b>	<b>0.00</b>	<b>0.00</b>	<b>22.00</b>	<b>59.03</b>		<b>0.00</b>			
<b>MAHI BAJAJ-II HPS</b>		<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>11.00</b>	<b>19.56</b>		<b>0.00</b>			

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
<b>R P SAGAR HPS</b>	<b>172.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>10.08</b>		<b>129.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2400.00</b>	<b>37.58</b>	<b>48.30</b>	<b>8257.87</b>	<b>8221.69</b>		<b>270.00</b>			
<b>TYPE: THERMAL</b>	<b>2400.00</b>	<b>37.58</b>	<b>48.30</b>	<b>8257.87</b>	<b>8221.69</b>		<b>270.00</b>			
<b>JALIPA KAPURDI TPP</b>	<b>1080.00</b>	<b>17.32</b>	<b>19.02</b>	<b>3953.71</b>	<b>3894.92</b>		<b>270.00</b>			
Unit 1		135.00	2.39	3.16	491.24	427.34	0.00			
Unit 2	S	135.00	2.38	0.00	499.32	450.51	135.00	14/10/2020 13:02	BOILER MISC. PROBLEM	
Unit 3		135.00	2.71	3.14	517.36	483.07	0.00			
Unit 4		135.00	2.42	3.16	483.72	455.35	0.00			
Unit 5		135.00	2.35	3.19	489.80	509.36	0.00			
Unit 6	S	135.00	0.00	0.00	503.15	495.94	135.00	13/10/2020 01:09	RSD/LOW SCHEDULE	
Unit 7		135.00	2.39	3.19	511.24	551.53	0.00			
Unit 8		135.00	2.68	3.18	457.88	521.82	0.00			
<b>KAWAI TPS</b>	<b>1320.00</b>	<b>20.26</b>	<b>29.28</b>	<b>4304.16</b>	<b>4326.77</b>	<b>10</b>	<b>0.00</b>			
Unit 1		660.00	9.71	14.77	2225.36	2112.14	0.00			
Unit 2		660.00	10.55	14.51	2078.80	2214.63	0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1849.33</b>	<b>27.23</b>	<b>20.78</b>	<b>4523.40</b>	<b>5407.32</b>		<b>844.33</b>			
<b>TYPE: THERMAL</b>	<b>250.00</b>	<b>4.64</b>	<b>2.95</b>	<b>795.24</b>	<b>813.40</b>		<b>125.00</b>			
<b>BARSINGSAR LIGNITE</b>	<b>250.00</b>	<b>4.64</b>	<b>2.95</b>	<b>795.24</b>	<b>813.40</b>		<b>125.00</b>			
Unit 1		125.00	2.19	2.95	382.04	426.11	0.00			
Unit 2	P	125.00	2.45	0.00	413.20	387.29	125.00	07/10/2020 23:55	06/11/2020 SCHEDULED ANNUAL MAINTENANCE	
<b>TYPE: THER (GT)</b>	<b>419.33</b>	<b>0.81</b>	<b>0.00</b>	<b>179.18</b>	<b>363.80</b>		<b>419.33</b>			
<b>ANTA CCPP</b>	<b>419.33</b>	<b>0.81</b>	<b>0.00</b>	<b>179.18</b>	<b>363.80</b>		<b>419.33</b>			
<b>TYPE: NUCLEAR</b>	<b>1180.00</b>	<b>21.78</b>	<b>17.83</b>	<b>3548.98</b>	<b>4230.12</b>		<b>300.00</b>			
<b>DAE (RAJASTHAN)</b>	<b>100.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>100.00</b>			
Unit 1	L	100.00	0.00	0.00	0.00	0.00	100.00	09/10/2004 22:58	GENERATOR EARTH FAULT	
<b>RAJASTHAN A.P.S.</b>	<b>1080.00</b>	<b>21.78</b>	<b>17.83</b>	<b>3548.98</b>	<b>4230.12</b>		<b>200.00</b>			
Unit 2	L	200.00	3.84	0.00	176.44	335.44	200.00	01/07/2020 00:15	REACTOR MAINTENANCE WORKS.	
Unit 3		220.00	4.48	4.04	893.68	910.42	0.00			
Unit 4		220.00	4.48	4.99	893.68	962.89	0.00			
Unit 5		220.00	4.50	4.36	691.50	936.41	0.00			
Unit 6		220.00	4.48	4.44	893.68	1084.96	0.00			

UTTARAKHAND

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL	16/10/2020				
<b>STATE TOTAL</b>	<b>4206.35</b>	<b>39.65</b>	<b>35.53</b>	<b>9448.40</b>	<b>9833.70</b>		<b>228.65</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1252.15</b>	<b>13.16</b>	<b>12.70</b>	<b>3009.56</b>	<b>3305.80</b>		<b>197.25</b>			
<b>TYPE: HYDRO</b>	<b>1252.15</b>	<b>13.16</b>	<b>12.70</b>	<b>3009.56</b>	<b>3305.80</b>		<b>197.25</b>			
CHIBRO (YAMUNA) HPS	240.00	2.39	1.80	594.24	674.50		0.00			
CHILLA HPS	144.00	2.29	2.38	436.64	470.83		0.00			
DHAKRANI HPS	33.75	0.48	0.36	88.68	123.07		11.25			
DHALIPUR HPS	51.00	0.65	0.54	128.40	130.34		0.00			
KHATIMA HPS	41.40	0.65	0.64	152.40	156.74		0.00			
KHODRI HPS	120.00	0.90	0.89	260.40	303.79		120.00			
KULHAL HPS	30.00	0.48	0.38	87.68	99.03		0.00			
MANERI BHALI - I HPS	90.00	1.58	1.56	207.28	232.43		0.00			
MANERI BHALI - II HPS	304.00	3.32	4.15	1003.12	1031.78		0.00			
RAMGANGA HPS	198.00	0.42	0.00	50.72	83.29		66.00			
VYASI HPS	0.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>1180.00</b>	<b>10.49</b>	<b>10.00</b>	<b>2803.84</b>	<b>2738.76</b>		<b>0.00</b>			
<b>TYPE: THER (GT)</b>	<b>450.00</b>	<b>3.00</b>	<b>0.00</b>	<b>567.00</b>	<b>0.00</b>		<b>0.00</b>			
BETA CCPP	0.00	0.00	0.00	0.00	0.00		0.00			
GAMA CCPP	225.00	1.00	0.00	199.00	0.00		0.00			
KASHIPUR CCPP	225.00	2.00	0.00	368.00	0.00		0.00			
<b>TYPE: HYDRO</b>	<b>730.00</b>	<b>7.49</b>	<b>10.00</b>	<b>2236.84</b>	<b>2738.76</b>		<b>0.00</b>			
SHRINAGAR HPS	330.00	3.39	3.98	1032.24	1195.84		0.00			
SINGOLI BHATWARI HPS	0.00	0.29	0.00	78.64	0.00		0.00			
VISHNU PRAYAG HPS	400.00	3.81	6.02	1125.96	1542.92		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1774.20</b>	<b>16.00</b>	<b>12.83</b>	<b>3635.00</b>	<b>3789.14</b>		<b>31.40</b>			
<b>TYPE: HYDRO</b>	<b>1774.20</b>	<b>16.00</b>	<b>12.83</b>	<b>3635.00</b>	<b>3789.14</b>		<b>31.40</b>			
DHAULI GANGA HPS	280.00	3.03	2.87	915.48	998.47		0.00			
KOTESHWAR HPS	400.00	2.29	2.10	674.64	712.28		0.00			
TANAKPUR HPS	94.20	1.68	1.68	351.88	378.59		31.40			
TAPOVAN VISHNUGAD HPS	0.00	2.00	0.00	32.00	0.00		0.00			
TEHRI ST-1 HPS	1000.00	7.00	6.18	1661.00	1699.80		0.00			



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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
<b>UTTAR PRADESH</b>										
<b>STATE TOTAL</b>	<b>24843.74</b>	<b>336.25</b>	<b>387.36</b>	<b>75599.41</b>	<b>70195.68</b>		<b>4873.38</b>			
<b>SECTOR: STATE SECTOR</b>	<b>5970.60</b>	<b>92.22</b>	<b>80.12</b>	<b>19848.52</b>	<b>15399.44</b>		<b>1813.00</b>			
<b>TYPE: THERMAL</b>	<b>5469.00</b>	<b>87.80</b>	<b>74.12</b>	<b>19200.80</b>	<b>14379.38</b>		<b>1739.00</b>			
<b>ANPARA TPS</b>	<b>2630.00</b>	<b>49.34</b>	<b>41.92</b>	<b>11042.44</b>	<b>8266.64</b>	<b>16</b>	<b>710.00</b>			
Unit 1		210.00	3.65	3.50	833.40	664.75	0.00			
Unit 2		210.00	3.65	0.00	833.40	738.28	210.00	16/10/2020 00:00		RSD/LOW SCHEDULE
Unit 3		210.00	4.26	4.35	792.16	633.67	0.00			
Unit 4		500.00	9.39	10.66	2155.24	1827.37	0.00			
Unit 5		500.00	8.97	11.92	2055.52	2203.69	0.00			
Unit 6		500.00	9.87	11.49	2188.92	2198.88	0.00			
Unit 7	L	500.00	9.55	0.00	2183.80	0.00	500.00	13/11/2019 14:13		HYDROGEN PRESSURE PROBLEM
<b>HARDUAGANJ TPS</b>		<b>605.00</b>	<b>12.62</b>	<b>8.41</b>	<b>2256.92</b>	<b>1418.90</b>	<b>20</b>	<b>105.00</b>		
Unit 7	L	105.00	1.00	0.00	226.00	0.00	105.00	07/01/2020 16:15		RSD/LOW SCHEDULE
Unit 8		250.00	3.84	4.30	880.44	679.34	0.00			
Unit 9		250.00	3.65	4.11	833.40	739.56	0.00			
Unit 10		0.00	4.13	0.00	317.08	0.00	0.00			unit not yet commissioned
<b>OBRA TPS</b>		<b>1094.00</b>	<b>12.09</b>	<b>13.25</b>	<b>2760.44</b>	<b>2415.92</b>	<b>17</b>	<b>494.00</b>		
Unit 7	P	94.00	0.00	0.00	0.00	0.00	94.00	26/06/2010 13:25		R AND M / REFURBISHMENT WORKS
Unit 9		200.00	2.45	3.94	558.20	647.09	0.00			
Unit 10		200.00	2.77	3.95	637.32	503.01	0.00			
Unit 11		200.00	2.45	3.92	558.20	624.69	0.00			
Unit 12	*	200.00	2.45	1.44	558.20	641.13	200.00	13/10/2020 00:12	16/10/2020 12:56:00	BOILER MISC. PROBLEM
Unit 13	P	200.00	1.97	0.00	448.52	0.00	200.00	04/03/2018 08:50		R AND M / REFURBISHMENT WORKS
<b>PARICHHA TPS</b>		<b>1140.00</b>	<b>13.75</b>	<b>10.54</b>	<b>3141.00</b>	<b>2277.92</b>	<b>16</b>	<b>430.00</b>		
Unit 1	P	110.00	0.00	0.00	0.00	0.00	110.00	07/07/2016 17:59		R AND M / REFURBISHMENT WORKS
Unit 2	P	110.00	0.00	0.00	0.00	0.00	110.00	30/12/2019 21:32		R AND M / REFURBISHMENT works
Unit 3	S	210.00	2.94	0.00	671.04	448.55	210.00	16/10/2020 00:01		RSD/LOW SCHEDULE
Unit 4	S	210.00	3.19	3.04	727.04	450.91	0.00	16/10/2020 23:59		RSD/LOW SCHEDULE
Unit 5		250.00	3.65	3.80	833.40	689.88	0.00			
Unit 6		250.00	3.97	3.70	909.52	688.58	0.00			
<b>TYPE: HYDRO</b>		<b>501.60</b>	<b>4.42</b>	<b>6.00</b>	<b>647.72</b>	<b>1020.06</b>	<b>74.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 16/10/2020

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL	16/10/2020				
<b>KHARA HPS</b>	<b>72.00</b>	<b>0.90</b>	<b>0.83</b>	<b>215.40</b>	<b>256.69</b>		<b>24.00</b>			
<b>MATATILA HPS</b>	<b>30.60</b>	<b>0.29</b>	<b>0.65</b>	<b>28.64</b>	<b>41.17</b>		<b>0.00</b>			
<b>OBRA HPS</b>	<b>99.00</b>	<b>0.81</b>	<b>1.22</b>	<b>102.96</b>	<b>211.24</b>		<b>0.00</b>			
<b>RIHAND HPS</b>	<b>300.00</b>	<b>2.42</b>	<b>3.30</b>	<b>300.72</b>	<b>510.96</b>		<b>50.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>6810.00</b>	<b>80.60</b>	<b>130.12</b>	<b>20586.60</b>	<b>19754.28</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>	<b>6810.00</b>	<b>80.60</b>	<b>130.12</b>	<b>20586.60</b>	<b>19754.28</b>		<b>0.00</b>			
<b>ANPARA C TPS</b>	<b>1200.00</b>	<b>10.42</b>	<b>26.55</b>	<b>4821.72</b>	<b>4714.98</b>	<b>9</b>	<b>0.00</b>			
Unit 1	600.00	10.42	13.35	2386.72	2338.11		0.00			
Unit 2	600.00	0.00	13.20	2435.00	2376.87		0.00			
<b>BARKHERA TPS</b>	<b>90.00</b>	<b>0.48</b>	<b>1.26</b>	<b>112.68</b>	<b>146.64</b>	<b>13</b>	<b>0.00</b>			
Unit 1	45.00	0.48	0.63	62.68	73.18		0.00			
Unit 2	45.00	0.00	0.63	50.00	73.46		0.00			
<b>KHAMBARKHERA TPS</b>	<b>90.00</b>	<b>0.48</b>	<b>1.28</b>	<b>112.68</b>	<b>149.91</b>	<b>12</b>	<b>0.00</b>			
Unit 1	45.00	0.48	0.64	62.68	73.68		0.00			
Unit 2	45.00	0.00	0.64	50.00	76.23		0.00			
<b>KUNDARKI TPS</b>	<b>90.00</b>	<b>0.48</b>	<b>1.43</b>	<b>112.68</b>	<b>187.48</b>	<b>16</b>	<b>0.00</b>			
Unit 1	45.00	0.48	0.72	62.68	94.95		0.00			
Unit 2	45.00	0.00	0.71	50.00	92.53		0.00			
<b>LALITPUR TPS</b>	<b>1980.00</b>	<b>26.06</b>	<b>35.15</b>	<b>5976.96</b>	<b>4561.24</b>	<b>23</b>	<b>0.00</b>			
Unit 1	660.00	8.48	11.72	1944.68	1603.85		0.00			
Unit 2	660.00	9.10	11.74	2087.60	1455.86		0.00			
Unit 3	660.00	8.48	11.69	1944.68	1501.53		0.00			
<b>MAQSOODPUR TPS</b>	<b>90.00</b>	<b>0.48</b>	<b>1.33</b>	<b>112.68</b>	<b>142.04</b>	<b>15</b>	<b>0.00</b>			
Unit 1	45.00	0.48	0.70	62.68	71.51		0.00			
Unit 2	45.00	0.00	0.63	50.00	70.53		0.00			
<b>PRAYAGRAJ TPP</b>	<b>1980.00</b>	<b>23.84</b>	<b>38.21</b>	<b>5139.44</b>	<b>5531.22</b>	<b>16</b>	<b>0.00</b>			
Unit 1	660.00	8.03	11.54	1518.48	2175.34		0.00			
Unit 2	660.00	8.10	13.37	1853.60	2099.31		0.00			
Unit 3	660.00	7.71	13.30	1767.36	1256.57		0.00			
<b>ROSA TPP Ph-I</b>	<b>1200.00</b>	<b>17.88</b>	<b>23.51</b>	<b>4085.08</b>	<b>4109.01</b>	<b>20</b>	<b>0.00</b>			
Unit 1	300.00	4.39	5.97	1002.24	1037.60		0.00			
Unit 2	300.00	4.71	5.86	1078.36	1058.87		0.00			

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)		16/10/2020					
				PROG.	ACTUAL						
Unit 3		300.00	4.39	5.86	1002.24	998.11		0.00			
Unit 4		300.00	4.39	5.82	1002.24	1014.43		0.00			
<b>UTRAULA TPS</b>		<b>90.00</b>	<b>0.48</b>	<b>1.40</b>	<b>112.68</b>	<b>211.76</b>	<b>14</b>	<b>0.00</b>			
Unit 1		45.00	0.48	0.70	62.68	113.80		0.00			
Unit 2		45.00	0.00	0.70	50.00	97.96		0.00			
<b>SECTOR: CENTRAL SECTOR</b>		<b>12063.14</b>	<b>163.43</b>	<b>177.12</b>	<b>35164.29</b>	<b>35041.96</b>		<b>3060.38</b>			
<b>TYPE: THERMAL</b>		<b>10130.00</b>	<b>149.27</b>	<b>163.26</b>	<b>32584.73</b>	<b>31165.40</b>		<b>2050.00</b>			
<b>DADRI (NCTPP)</b>		<b>1820.00</b>	<b>21.16</b>	<b>13.72</b>	<b>4652.71</b>	<b>1990.42</b>	<b>20</b>	<b>840.00</b>			
Unit 1	L	210.00	2.32	0.00	381.12	91.11		210.00	27/09/2020 00:08	18/10/2020	CONSERVATION OF MAIN FUEL/RSD
Unit 2	L	210.00	2.19	0.00	456.19	124.27		210.00	27/09/2020 12:44	18/10/2020	CONSERVATION OF MAIN FUEL/RSD
Unit 3	L	210.00	2.29	0.00	524.64	105.87		210.00	26/09/2020 00:22	18/10/2020	CONSERVATION OF MAIN FUEL/RSD
Unit 4	L	210.00	2.26	0.00	521.16	106.52		210.00	28/09/2020 23:53	18/10/2020	CONSERVATION OF MAIN FUEL/RSD
Unit 5		490.00	6.26	6.88	1434.16	920.39		0.00			
Unit 6		490.00	5.84	6.84	1335.44	642.26		0.00			
<b>MEJA STPP</b>		<b>660.00</b>	<b>15.55</b>	<b>12.66</b>	<b>2065.80</b>	<b>1531.55</b>	<b>38</b>	<b>0.00</b>			
Unit 1		660.00	7.29	12.66	1669.64	1531.55		0.00			
Unit 2		0.00	8.26	0.00	396.16	0.00		0.00			unit not yet commissioned
<b>RIHAND STPS</b>		<b>3000.00</b>	<b>54.20</b>	<b>60.30</b>	<b>10917.46</b>	<b>13417.58</b>	<b>4</b>	<b>500.00</b>			
Unit 1	P	500.00	9.03	0.00	1345.48	1807.85		500.00	29/09/2020 17:34	18/10/2020	OVERHAULING WORKS
Unit 2		500.00	9.32	12.07	2142.12	2367.72		0.00			
Unit 3		500.00	8.86	12.00	1844.02	2247.15		0.00			
Unit 4		500.00	8.35	11.98	1918.60	2361.34		0.00			
Unit 5		500.00	9.90	12.13	2196.40	2313.86		0.00			
Unit 6		500.00	8.74	12.12	1470.84	2319.66		0.00			
<b>SINGRAULI STPS</b>		<b>2000.00</b>	<b>26.64</b>	<b>35.29</b>	<b>7521.24</b>	<b>7628.09</b>	<b>24</b>	<b>500.00</b>			
Unit 1		200.00	3.90	4.92	696.40	953.68		0.00			
Unit 2		200.00	3.81	3.83	626.96	608.48		0.00			
Unit 3		200.00	3.74	4.86	858.84	862.48		0.00			
Unit 4		200.00	3.42	4.95	779.72	956.62		0.00			
Unit 5		200.00	3.42	4.91	779.72	617.44		0.00			
Unit 6	L	500.00	8.35	0.00	1918.60	1578.41		500.00	17/09/2020 13:35		HYDROGEN PRESSURE PROBLEM
Unit 7		500.00	0.00	11.82	1861.00	2050.98		0.00			

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
<b>TANDA TPS</b>	<b>1100.00</b>	<b>17.30</b>	<b>20.40</b>	<b>2588.80</b>	<b>3004.48</b>	<b>29</b>	<b>0.00</b>			
Unit 1	110.00	1.10	1.71	252.60	257.87		0.00			
Unit 2	110.00	1.10	1.72	252.60	259.36		0.00			
Unit 3	110.00	1.29	1.65	231.64	241.84		0.00			
Unit 4	110.00	0.00	1.67	252.00	252.52		0.00			
Unit 5	660.00	6.42	13.65	1474.72	1992.89		0.00			
Unit 6	0.00	7.39	0.00	125.24	0.00		0.00		unit not yet commissioned	
<b>UNCHA HAR TPS</b>	<b>1550.00</b>	<b>14.42</b>	<b>20.89</b>	<b>4838.72</b>	<b>3593.28</b>	<b>15</b>	<b>210.00</b>			
Unit 1	210.00	3.06	3.18	702.96	428.43		0.00			
Unit 2	210.00	3.16	3.23	512.56	392.81		0.00			
Unit 3	210.00	2.55	3.24	583.80	444.43		0.00			
Unit 4	P	210.00	2.84	0.00	647.44	361.15	210.00	24/09/2020 23:36	18/10/2020	OVERHAULING WORKS
Unit 5	210.00	2.81	3.26	643.96	607.54		0.00			
Unit 6	500.00	0.00	7.98	1748.00	1358.92		0.00			
<b>TYPE: THER (GT)</b>	<b>1493.14</b>	<b>5.20</b>	<b>3.79</b>	<b>994.20</b>	<b>1970.81</b>		<b>1010.38</b>			
<b>AURAIYA CCPP</b>	<b>663.36</b>	<b>0.96</b>	<b>0.00</b>	<b>185.36</b>	<b>640.99</b>		<b>440.98</b>			
<b>DADRI CCPP</b>	<b>829.78</b>	<b>4.24</b>	<b>3.79</b>	<b>808.84</b>	<b>1329.82</b>		<b>569.40</b>			
<b>TYPE: NUCLEAR</b>	<b>440.00</b>	<b>8.96</b>	<b>10.07</b>	<b>1585.36</b>	<b>1905.75</b>		<b>0.00</b>			
<b>NARORA A.P.S.</b>	<b>440.00</b>	<b>8.96</b>	<b>10.07</b>	<b>1585.36</b>	<b>1905.75</b>		<b>0.00</b>			
Unit 1	220.00	4.48	5.12	893.68	941.53		0.00			
Unit 2	220.00	4.48	4.95	691.68	964.22		0.00			
<b>WESTERN</b>										
<b>REGION TOTAL</b>	<b>106314.49</b>	<b>1285.07</b>	<b>1413.27</b>	<b>270781.95</b>	<b>245046.79</b>		<b>33394.26</b>			
<b>CHHATISGARH</b>										
<b>STATE TOTAL</b>	<b>24048.00</b>	<b>305.42</b>	<b>373.70</b>	<b>64928.72</b>	<b>70545.10</b>		<b>7253.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>3200.00</b>	<b>47.27</b>	<b>43.73</b>	<b>11313.32</b>	<b>10703.55</b>		<b>1120.00</b>			
<b>TYPE: THERMAL</b>	<b>3080.00</b>	<b>45.98</b>	<b>42.84</b>	<b>11136.68</b>	<b>10374.55</b>		<b>1120.00</b>			
<b>DSPM TPS</b>	<b>500.00</b>	<b>10.10</b>	<b>10.31</b>	<b>1990.60</b>	<b>2036.84</b>	<b>10</b>	<b>0.00</b>			
Unit 1	250.00	4.71	5.49	1081.36	1057.59		0.00			
Unit 2	250.00	5.39	4.82	909.24	979.25		0.00			
<b>KORBA-III</b>	<b>240.00</b>	<b>1.65</b>	<b>1.95</b>	<b>393.40</b>	<b>732.90</b>	<b>13</b>	<b>120.00</b>			
Unit 1	120.00	1.65	1.95	216.40	370.43		0.00			

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POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
					PROG.	ACTUAL	16/10/2020				
Unit 2	S	120.00	0.00	0.00	177.00	362.47		120.00	14/10/2020 20:50		WATER WALL TUBE LEAKAGE
<b>KORBA-WEST TPS</b>		<b>1340.00</b>	<b>25.55</b>	<b>29.15</b>	<b>4893.80</b>	<b>5268.07</b>	<b>3</b>	<b>0.00</b>			
Unit 1		210.00	3.74	4.27	858.84	799.28		0.00			
Unit 2		210.00	3.61	4.83	634.76	764.71		0.00			
Unit 3		210.00	3.87	4.47	886.92	812.28		0.00			
Unit 4		210.00	3.39	3.76	686.24	703.14		0.00			
Unit 5		500.00	10.94	11.82	1827.04	2188.66		0.00			
<b>MARWA TPS</b>		<b>1000.00</b>	<b>8.68</b>	<b>1.43</b>	<b>3858.88</b>	<b>2336.74</b>	<b>12</b>	<b>1000.00</b>			
Unit 1	*	500.00	8.68	1.43	1989.88	1720.21		500.00	14/10/2020 09:30	16/10/2020 17:18:00	ASH HANDLING SYSTEM PROBLEM
Unit 2	S	500.00	0.00	0.00	1869.00	616.53		500.00	13/10/2020 12:45		ASH HANDLING SYSTEM PROBLEM
<b>TYPE: HYDRO</b>		<b>120.00</b>	<b>1.29</b>	<b>0.89</b>	<b>176.64</b>	<b>329.00</b>		<b>0.00</b>			
<b>HASDEOBANGO HPS</b>		<b>120.00</b>	<b>1.29</b>	<b>0.89</b>	<b>176.64</b>	<b>329.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>13168.00</b>	<b>131.85</b>	<b>186.69</b>	<b>28224.60</b>	<b>30917.56</b>		<b>4473.00</b>			
<b>TYPE: THERMAL</b>		<b>13168.00</b>	<b>131.85</b>	<b>186.69</b>	<b>28224.60</b>	<b>30917.56</b>		<b>4473.00</b>			
<b>AKALTARA TPS</b>		<b>1800.00</b>	<b>22.30</b>	<b>35.04</b>	<b>4923.80</b>	<b>6492.94</b>	<b>6</b>	<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
Unit 2		600.00	7.52	11.28	1631.32	1979.81		0.00			
Unit 3		600.00	7.65	11.64	1753.40	2211.47		0.00			
Unit 4		600.00	7.13	12.12	1539.08	2301.66		0.00			
<b>AVANTHA BHANDAR</b>		<b>600.00</b>	<b>7.35</b>	<b>13.32</b>	<b>665.60</b>	<b>885.77</b>		<b>0.00</b>			
Unit 1		600.00	7.35	13.32	665.60	885.77		0.00			
<b>BALCO TPS</b>		<b>600.00</b>	<b>7.58</b>	<b>7.40</b>	<b>1606.28</b>	<b>2034.36</b>	<b>18</b>	<b>300.00</b>			
Unit 1		300.00	4.00	5.97	919.00	971.18		0.00			
Unit 2	S	300.00	3.58	1.43	687.28	1063.18		300.00	16/10/2020 06:51		ASH HANDLING SYSTEM PROBLEM
<b>BANDAKHAR TPP</b>		<b>300.00</b>	<b>5.55</b>	<b>7.25</b>	<b>1188.80</b>	<b>1213.85</b>	<b>14</b>	<b>0.00</b>			
Unit 1		300.00	5.55	7.25	1188.80	1213.85		0.00			
<b>BARADARHA TPS</b>		<b>1200.00</b>	<b>16.96</b>	<b>14.13</b>	<b>3889.36</b>	<b>4025.06</b>	<b>6</b>	<b>600.00</b>			
Unit 1	S	600.00	8.48	0.41	1944.68	2103.57		600.00	16/10/2020 01:18		TURBINE PIPES AND VALVES PROBLEM
Unit 2		600.00	8.48	13.72	1944.68	1921.49		0.00			
<b>BINJKOTE TPP</b>		<b>600.00</b>	<b>6.38</b>	<b>6.13</b>	<b>1474.08</b>	<b>945.74</b>	<b>9</b>	<b>300.00</b>			
Unit 1		300.00	3.19	0.00	737.04	106.32		300.00	18/05/2020 12:00		Low system demand/ costly fuel
Unit 2		300.00	3.19	6.13	737.04	839.42		0.00			

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
<b>CHAKABURA TPP</b>	<b>30.00</b>	<b>0.61</b>	<b>0.62</b>	<b>133.76</b>	<b>119.82</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2	30.00	0.61	0.62	133.76	119.82		0.00			
<b>KASAIPALLI TPP</b>	<b>270.00</b>	<b>4.38</b>	<b>3.25</b>	<b>1002.08</b>	<b>872.18</b>		<b>135.00</b>			
Unit 1	S	135.00	2.19	0.00	501.04	384.21	135.00	13/10/2020 07:00	31/10/2020	WATER WALL TUBE LEAKAGE
Unit 2		135.00	2.19	3.25	501.04	487.97	0.00			
<b>KATGHORA TPP</b>	<b>35.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>35.00</b>			
Unit 1	L	35.00	0.00	0.00	0.00	0.00	35.00	15/10/2012 00:28		NO Power purchase agreement
<b>NAWAPARA TPP</b>	<b>600.00</b>	<b>8.90</b>	<b>4.75</b>	<b>1815.40</b>	<b>978.52</b>	<b>25</b>	<b>300.00</b>			
Unit 1	L	300.00	4.45	0.00	1021.20	75.64	300.00	12/09/2020 15:22		WET/ POOR QUALITY COAL
Unit 2		300.00	4.45	4.75	794.20	902.88	0.00			
<b>OP JINDAL TPS</b>	<b>1000.00</b>	<b>5.84</b>	<b>17.61</b>	<b>1338.44</b>	<b>1589.75</b>		<b>250.00</b>			
Unit 1	L	250.00	2.94	0.00	240.04	162.62	250.00	28/07/2020 11:47		ELECTRICAL MISCELLANEOUS PROBLEMS
Unit 2		250.00	0.00	5.90	431.00	324.44	0.00			
Unit 3		250.00	0.00	5.85	0.00	440.15	0.00			
Unit 4		250.00	2.90	5.86	667.40	662.54	0.00			
<b>PATHADI STAGE II</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned
<b>PATHADI TPP</b>	<b>600.00</b>	<b>9.22</b>	<b>13.04</b>	<b>2111.52</b>	<b>2535.69</b>	<b>12</b>	<b>0.00</b>			
Unit 1		300.00	4.61	7.20	1055.76	1317.00	0.00			
Unit 2		300.00	4.61	5.84	1055.76	1218.69	0.00			
<b>RAIKHEDA TPP</b>	<b>1370.00</b>	<b>10.42</b>	<b>28.81</b>	<b>2097.72</b>	<b>2933.99</b>		<b>0.00</b>			
Unit 1		685.00	10.42	14.03	2097.72	970.49	0.00			
Unit 2		685.00	0.00	14.78	0.00	1963.50	0.00			
<b>RATIJA TPS</b>	<b>100.00</b>	<b>1.74</b>	<b>1.21</b>	<b>395.84</b>	<b>258.46</b>		<b>50.00</b>			
Unit 1	L	50.00	0.87	0.00	197.92	90.31	50.00	25/08/2020 21:33		COAL SHORTAGE
Unit 2		50.00	0.87	1.21	197.92	168.15	0.00			
<b>SALORA TPP</b>	<b>135.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>135.00</b>			
Unit 1	L	135.00	0.00	0.00	0.00	0.00	135.00	19/10/2014 04:30		NO Power purchase agreement
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned
<b>SINGHITARAI TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)		16/10/2020					
				PROG.	ACTUAL						
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SVPL TPP</b>		<b>63.00</b>	<b>0.00</b>	<b>0.00</b>	<b>135.00</b>	<b>0.00</b>		<b>63.00</b>			
Unit 1	L	63.00	0.00	0.00	135.00	0.00		63.00	29/03/2020 00:00	NON AVAILABILITY OF MAN POWER	
<b>SWASTIK KORBA TPP</b>		<b>25.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>25.00</b>			
Unit 1	L	25.00	0.00	0.00	0.00	0.00		25.00	01/04/2015 00:20	NO Power purchase agreement	
<b>TAMNAR TPP</b>		<b>2400.00</b>	<b>17.42</b>	<b>26.06</b>	<b>3817.72</b>	<b>3957.23</b>	<b>6</b>	<b>1200.00</b>			
Unit 1		600.00	6.06	13.18	1215.96	1430.74		0.00			
Unit 2		600.00	5.68	12.88	1300.88	582.00		0.00			
Unit 3	L	600.00	5.68	0.00	1300.88	1689.48		600.00	13/09/2020 00:00	COAL SHORTAGE	
Unit 4	L	600.00	0.00	0.00	0.00	255.01		600.00	26/09/2020 00:00	COAL SHORTAGE	
<b>UCHPINDA TPP</b>		<b>1440.00</b>	<b>7.20</b>	<b>8.07</b>	<b>1629.20</b>	<b>2074.20</b>	<b>13</b>	<b>1080.00</b>			
Unit 1		360.00	3.65	8.07	450.40	594.98		0.00			
Unit 2		360.00	0.00	0.00	472.00	1181.85		360.00	18/09/2020 00:00	Low system demand/ costly fuel	
Unit 3	L	360.00	3.55	0.00	706.80	297.37		360.00	09/08/2020 00:00	RSD/LOW SCHEDULE	
Unit 4	L	360.00	0.00	0.00	0.00	0.00		360.00	20/03/2019 15:40	RSD/LOW SCHEDULE	
<b>SECTOR: CENTRAL SECTOR</b>		<b>7680.00</b>	<b>126.30</b>	<b>143.28</b>	<b>25390.80</b>	<b>28923.99</b>		<b>1660.00</b>			
<b>TYPE: THERMAL</b>		<b>7680.00</b>	<b>126.30</b>	<b>143.28</b>	<b>25390.80</b>	<b>28923.99</b>		<b>1660.00</b>			
<b>BHILAI TPS</b>		<b>500.00</b>	<b>9.16</b>	<b>10.39</b>	<b>2104.56</b>	<b>1525.32</b>	<b>34</b>	<b>0.00</b>			
Unit 1		250.00	4.68	5.21	1074.88	891.57		0.00			
Unit 2		250.00	4.48	5.18	1029.68	633.75		0.00			
<b>KORBA STPS</b>		<b>2600.00</b>	<b>46.35</b>	<b>57.67</b>	<b>9969.60</b>	<b>11969.79</b>	<b>5</b>	<b>200.00</b>			
Unit 1		200.00	3.65	4.93	833.40	947.71		0.00			
Unit 2		200.00	3.74	4.92	858.84	946.91		0.00			
Unit 3	P	200.00	3.42	0.00	675.72	879.32		200.00	07/10/2020 00:25	18/10/2020	OVERHAULING WORKS
Unit 4		500.00	9.35	11.93	1885.60	2318.10		0.00			
Unit 5		500.00	8.74	12.07	2002.84	2266.84		0.00			
Unit 6		500.00	9.45	11.95	1880.20	2250.95		0.00			
Unit 7		500.00	8.00	11.87	1833.00	2359.96		0.00			
<b>LARA TPP</b>		<b>1600.00</b>	<b>14.78</b>	<b>19.43</b>	<b>1761.48</b>	<b>2061.23</b>	<b>14</b>	<b>800.00</b>			
Unit 1		800.00	7.13	19.43	1631.08	1837.36		0.00			
Unit 2	S	800.00	7.65	0.00	130.40	223.87		800.00	15/10/2020 15:28	I.D. FANS PROBLEM	
<b>SIPAT STPS</b>		<b>2980.00</b>	<b>56.01</b>	<b>55.79</b>	<b>11555.16</b>	<b>13367.65</b>	<b>12</b>	<b>660.00</b>			

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POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
					PROG.	ACTUAL	16/10/2020				
Unit 1		660.00	11.39	15.89	2610.24	3040.23		0.00			
Unit 2	P	660.00	12.61	0.00	2401.76	2583.28		660.00	28/09/2020 20:42	18/10/2020	OVERHAULING WORKS
Unit 3		660.00	11.39	15.79	2610.24	3042.43		0.00			
Unit 4		500.00	9.52	11.98	2178.32	2354.10		0.00			
Unit 5		500.00	11.10	12.13	1754.60	2347.61		0.00			
<b>GOA</b>											
<b>STATE TOTAL</b>		<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>TYPE: THER (GT)</b>		<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>GOA CCPP (Liq.)</b>		<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>GUJARAT</b>											
<b>STATE TOTAL</b>		<b>26213.41</b>	<b>294.82</b>	<b>335.31</b>	<b>61263.12</b>	<b>54786.04</b>		<b>8145.72</b>			
<b>SECTOR: STATE SECTOR</b>		<b>9717.82</b>	<b>84.79</b>	<b>101.72</b>	<b>16720.64</b>	<b>13653.15</b>		<b>3444.62</b>			
<b>TYPE: THERMAL</b>		<b>5550.00</b>	<b>59.73</b>	<b>55.63</b>	<b>12883.68</b>	<b>5278.21</b>		<b>2395.00</b>			
<b>AKRIMOTA LIG TPS</b>		<b>250.00</b>	<b>3.51</b>	<b>0.99</b>	<b>810.16</b>	<b>294.11</b>		<b>125.00</b>			
Unit 1	S	125.00	1.74	0.00	401.84	149.41		125.00	13/10/2020 04:27		P.A. FANS PROBLEM
Unit 2		125.00	1.77	0.99	408.32	144.70		0.00			
<b>BHAVNAGAR CFBC TPP</b>		<b>500.00</b>	<b>2.26</b>	<b>3.42</b>	<b>555.16</b>	<b>613.83</b>		<b>250.00</b>			
Unit 1		250.00	2.26	3.42	310.16	380.38		0.00			
Unit 2	S	250.00	0.00	0.00	245.00	233.45		250.00	02/10/2020 15:31		BOILER MISC. PROBLEM
<b>GANDHI NAGAR TPS</b>		<b>630.00</b>	<b>5.51</b>	<b>4.35</b>	<b>1239.16</b>	<b>144.94</b>	<b>20</b>	<b>420.00</b>			
Unit 3	L	210.00	0.00	0.00	500.00	0.00		210.00	22/03/2020 08:24		RSD/LOW SCHEDULE
Unit 4	S	210.00	2.45	0.00	39.20	13.88		210.00	09/10/2020 00:00		RSD/LOW SCHEDULE
Unit 5		210.00	3.06	4.35	699.96	131.06		0.00			
<b>KUTCH LIG. TPS</b>		<b>290.00</b>	<b>1.00</b>	<b>2.74</b>	<b>448.00</b>	<b>456.42</b>		<b>140.00</b>			
Unit 1	L	70.00	0.00	0.00	0.00	0.00		70.00	17/08/2019 20:24		LIGNITE SHORTAGE
Unit 2	L	70.00	0.00	0.00	0.00	0.00		70.00	29/09/2019 00:00		LIGNITE SHORTAGE
Unit 3		75.00	0.00	1.50	222.00	270.27		0.00			
Unit 4		75.00	1.00	1.24	226.00	186.15		0.00			
<b>SIKKA REP. TPS</b>		<b>500.00</b>	<b>5.81</b>	<b>9.14</b>	<b>1201.96</b>	<b>628.48</b>		<b>0.00</b>			
Unit 3		250.00	3.00	4.59	558.00	273.09		0.00			
Unit 4		250.00	2.81	4.55	643.96	355.39		0.00			



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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
<b>UKAI TPS</b>	<b>1110.00</b>	<b>16.29</b>	<b>17.33</b>	<b>3289.64</b>	<b>1744.14</b>	<b>10</b>	<b>200.00</b>			
Unit 3	S	200.00	2.68	0.00	521.88	60.05	200.00	14/10/2020 13:02	RSD/LOW SCHEDULE	
Unit 4		200.00	2.87	3.82	656.92	454.80	0.00			
Unit 5		210.00	2.61	4.00	597.76	77.28	0.00			
Unit 6		500.00	8.13	9.51	1513.08	1152.01	0.00			
<b>WANAKBORI TPS</b>	<b>2270.00</b>	<b>25.35</b>	<b>17.66</b>	<b>5339.60</b>	<b>1396.29</b>	<b>18</b>	<b>1260.00</b>			
Unit 1	L	210.00	2.03	0.00	278.48	0.00	210.00	20/03/2020 11:05	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	L	210.00	0.00	0.00	197.00	0.00	210.00	03/03/2020 18:15	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 3		210.00	2.19	4.03	501.04	120.37	0.00			
Unit 4	S	210.00	2.71	0.00	355.36	11.87	210.00	08/10/2020 03:10	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 5	L	210.00	0.00	0.00	451.00	11.19	210.00	13/09/2020 12:16	RSD/LOW SCHEDULE	
Unit 6	L	210.00	2.29	0.00	293.64	4.75	210.00	11/09/2020 17:51	RSD/LOW SCHEDULE	
Unit 7	S	210.00	3.13	0.00	633.08	26.06	210.00	10/10/2020 04:12	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 8		800.00	13.00	13.63	2630.00	1222.05	0.00			
<b>TYPE: THER (GT)</b>	<b>2177.82</b>	<b>7.03</b>	<b>40.57</b>	<b>1363.48</b>	<b>5670.19</b>	<b>569.62</b>				
<b>DHUVARAN CCPP</b>	<b>594.72</b>	<b>1.98</b>	<b>10.26</b>	<b>380.68</b>	<b>953.02</b>	<b>218.62</b>				
<b>HAZIRA CCPP</b>	<b>156.10</b>	<b>0.18</b>	<b>2.65</b>	<b>32.88</b>	<b>297.59</b>	<b>0.00</b>				
<b>HAZIRA CCPP EXT</b>	<b>351.00</b>	<b>1.19</b>	<b>6.75</b>	<b>226.04</b>	<b>955.13</b>	<b>0.00</b>				
<b>PIPAVAV CCPP</b>	<b>702.00</b>	<b>1.71</b>	<b>13.82</b>	<b>332.36</b>	<b>2283.35</b>	<b>351.00</b>				
<b>UTRAN CCPP</b>	<b>374.00</b>	<b>1.97</b>	<b>7.09</b>	<b>391.52</b>	<b>1181.10</b>	<b>0.00</b>				
<b>TYPE: HYDRO</b>	<b>1990.00</b>	<b>18.03</b>	<b>5.52</b>	<b>2473.48</b>	<b>2704.75</b>	<b>480.00</b>				
<b>KADANA HPS</b>	<b>240.00</b>	<b>1.32</b>	<b>0.40</b>	<b>212.12</b>	<b>204.20</b>	<b>180.00</b>				
<b>S SAROVAR CHPH HPS</b>	<b>250.00</b>	<b>0.94</b>	<b>1.89</b>	<b>370.04</b>	<b>408.77</b>	<b>0.00</b>				
<b>S SAROVAR RBPH HPS</b>	<b>1200.00</b>	<b>14.35</b>	<b>0.00</b>	<b>1614.60</b>	<b>1695.78</b>	<b>0.00</b>				
<b>UKAI HPS</b>	<b>300.00</b>	<b>1.42</b>	<b>3.23</b>	<b>276.72</b>	<b>396.00</b>	<b>300.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>14742.00</b>	<b>192.33</b>	<b>219.95</b>	<b>40984.28</b>	<b>37372.94</b>	<b>3930.00</b>				
<b>TYPE: THERMAL</b>	<b>10682.00</b>	<b>170.13</b>	<b>192.90</b>	<b>36593.08</b>	<b>31559.07</b>	<b>1400.00</b>				
<b>MUNDRA TPS-III</b>	<b>1980.00</b>	<b>31.93</b>	<b>46.83</b>	<b>7311.88</b>	<b>7343.19</b>	<b>0.00</b>				
Unit 7		660.00	10.19	15.42	2334.04	2443.39	0.00			
Unit 8		660.00	10.19	15.68	2334.04	2443.09	0.00			
Unit 9		660.00	11.55	15.73	2643.80	2456.71	0.00			

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL	16/10/2020				
<b>MUNDRA TPS-I &amp; II</b>	<b>2640.00</b>	<b>43.38</b>	<b>61.34</b>	<b>9270.08</b>	<b>5536.67</b>		<b>0.00</b>			
Unit 1	330.00	5.10	7.52	1168.60	923.44		0.00			
Unit 2	330.00	5.42	7.34	1115.72	781.23		0.00			
Unit 3	330.00	5.35	7.79	1224.60	937.74		0.00			
Unit 4	330.00	5.77	7.80	1033.32	832.53		0.00			
Unit 5	660.00	11.55	15.36	2393.80	1210.55		0.00			
Unit 6	660.00	10.19	15.53	2334.04	851.18		0.00			
<b>MUNDRA UMTTP</b>	<b>4000.00</b>	<b>70.26</b>	<b>56.31</b>	<b>15085.16</b>	<b>14414.84</b>		<b>800.00</b>			
Unit 1	800.00	14.23	13.20	3258.68	2896.82		0.00			
Unit 2	800.00	14.52	12.87	3142.32	3110.64		0.00			
Unit 3	800.00	13.16	16.51	2186.56	2432.91		0.00			
Unit 4	800.00	14.00	13.73	3210.00	3005.91		0.00			
Unit 5	S	800.00	14.35	0.00	3287.60	2968.56	800.00	05/10/2020 12:04	REGENERATIVE SYSTEM PROBLEM	
<b>SABARMATI (D-F STATIONS)</b>	<b>362.00</b>	<b>6.58</b>	<b>7.05</b>	<b>1509.28</b>	<b>589.06</b>	<b>2</b>	<b>0.00</b>			
Unit 1	120.00	2.29	2.30	524.64	124.73		0.00			
Unit 2	121.00	2.29	2.30	524.64	316.73		0.00			
Unit 3	121.00	2.00	2.45	460.00	147.60		0.00			
<b>SALAYA TPP</b>	<b>1200.00</b>	<b>8.97</b>	<b>11.61</b>	<b>1514.52</b>	<b>1983.58</b>		<b>600.00</b>			
Unit 1	600.00	8.97	11.61	1514.52	1048.31		0.00			
Unit 2	L	600.00	0.00	0.00	935.27		600.00	25/09/2020 00:00	ELECTRICAL MISCELLANEOUS PROBLEMS	
<b>SURAT LIG. TPS</b>	<b>500.00</b>	<b>9.01</b>	<b>9.76</b>	<b>1902.16</b>	<b>1691.73</b>		<b>0.00</b>			
Unit 1	125.00	2.23	2.68	446.68	347.41		0.00			
Unit 2	125.00	2.23	2.12	504.68	475.46		0.00			
Unit 3	125.00	2.23	2.61	507.68	483.41		0.00			
Unit 4	125.00	2.32	2.35	443.12	385.45		0.00			
<b>TYPE: THER (GT)</b>	<b>4060.00</b>	<b>22.20</b>	<b>27.05</b>	<b>4391.20</b>	<b>5813.87</b>		<b>2530.00</b>			
<b>BARODA CCPP</b>	<b>160.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>10.50</b>		<b>160.00</b>			
<b>DGEN MEGA CCPP</b>	<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1058.80</b>		<b>1200.00</b>			
<b>ESSAR CCPP</b>	<b>515.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>515.00</b>			
<b>GIPCL. GT IMP</b>	<b>0.00</b>	<b>0.46</b>	<b>0.63</b>	<b>91.36</b>	<b>122.76</b>		<b>0.00</b>			
<b>PEGUTHAN CCPP</b>	<b>655.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>655.00</b>			
<b>SUGEN CCPP</b>	<b>1147.50</b>	<b>17.55</b>	<b>19.26</b>	<b>3493.80</b>	<b>3658.69</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 16/10/2020

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
<b>UNOSUGEN CCPP</b>	<b>382.50</b>	<b>4.19</b>	<b>7.16</b>	<b>806.04</b>	<b>963.12</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1753.59</b>	<b>17.70</b>	<b>13.64</b>	<b>3558.20</b>	<b>3759.95</b>		<b>771.10</b>			
<b>TYPE: THER (GT)</b>	<b>1313.59</b>	<b>4.87</b>	<b>3.26</b>	<b>931.92</b>	<b>1758.07</b>		<b>771.10</b>			
<b>GANDHAR CCPP</b>	<b>657.39</b>	<b>1.13</b>	<b>0.00</b>	<b>206.08</b>	<b>814.75</b>		<b>432.90</b>			
<b>KAWAS CCPP</b>	<b>656.20</b>	<b>3.74</b>	<b>3.26</b>	<b>725.84</b>	<b>943.32</b>		<b>338.20</b>			
<b>TYPE: NUCLEAR</b>	<b>440.00</b>	<b>12.83</b>	<b>10.38</b>	<b>2626.28</b>	<b>2001.88</b>		<b>0.00</b>			
<b>KAKRAPARA</b>	<b>440.00</b>	<b>12.83</b>	<b>10.38</b>	<b>2626.28</b>	<b>2001.88</b>		<b>0.00</b>			
Unit 1	220.00	4.48	5.06	893.68	1009.80		0.00			
Unit 2	220.00	0.00	5.32	822.00	992.08		0.00			
Unit 3	0.00	8.35	0.00	910.60	0.00		0.00		unit not yet commissioned	
<b>MADHYA PRADESH</b>										
<b>STATE TOTAL</b>	<b>23385.00</b>	<b>331.95</b>	<b>382.20</b>	<b>66854.05</b>	<b>65954.24</b>		<b>5285.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6115.00</b>	<b>79.08</b>	<b>68.14</b>	<b>14799.28</b>	<b>10361.53</b>		<b>3045.00</b>			
<b>TYPE: THERMAL</b>	<b>5400.00</b>	<b>68.78</b>	<b>59.36</b>	<b>13977.48</b>	<b>9211.91</b>		<b>2750.00</b>			
<b>AMARKANTAK EXT TPS</b>	<b>210.00</b>	<b>3.94</b>	<b>5.05</b>	<b>789.04</b>	<b>794.46</b>	<b>21</b>	<b>0.00</b>			
Unit 3	210.00	3.94	5.05	789.04	794.46		0.00			
<b>SANJAY GANDHI TPS</b>	<b>1340.00</b>	<b>20.26</b>	<b>24.61</b>	<b>4316.16</b>	<b>4110.72</b>	<b>21</b>	<b>210.00</b>			
Unit 1	210.00	2.84	4.35	583.44	646.19		0.00			
Unit 2	210.00	2.97	4.34	615.52	515.16		0.00			
Unit 3	S	210.00	2.94	0.00	576.04	458.09	210.00	06/10/2020 17:40	WATER WALL TUBE LEAKAGE	
Unit 4		210.00	2.77	3.91	538.32	573.98	0.00			
Unit 5		500.00	8.74	12.01	2002.84	1917.30	0.00			
<b>SATPURA TPS</b>	<b>1330.00</b>	<b>9.16</b>	<b>17.13</b>	<b>1933.56</b>	<b>2075.11</b>	<b>32</b>	<b>620.00</b>			
Unit 6	S	200.00	0.00	1.85	0.00	82.20	200.00	16/10/2020 13:10	REHEATER TUBE LEAKAGE	
Unit 7		210.00	0.00	3.16	0.00	113.30	0.00			
Unit 8		210.00	0.00	0.00	0.00	0.00	210.00	29/02/2020 23:54	Low system demand/ costly fuel	
Unit 9	L	210.00	0.00	0.00	0.00	0.00	210.00	22/02/2020 02:52	WATER WALL TUBE LEAKAGE	
Unit 10		250.00	4.77	6.08	931.32	884.06	0.00			
Unit 11		250.00	4.39	6.04	1002.24	995.55	0.00			
<b>SHREE SINGAJI TPP</b>	<b>2520.00</b>	<b>35.42</b>	<b>12.57</b>	<b>6938.72</b>	<b>2231.62</b>	<b>36</b>	<b>1920.00</b>			
Unit 1		600.00	8.45	12.57	1654.20	712.66	0.00			
Unit 2	L	600.00	8.45	0.00	1665.20	666.15	600.00	30/09/2020 22:00	RSD/LOW SCHEDULE	

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POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 16/10/2020	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
					PROG.	ACTUAL					
Unit 3	L	660.00	8.81	0.00	1708.96	281.44		660.00	05/08/2020 23:56	TURBINE VIBRATIONS HIGH	
Unit 4	P	660.00	9.71	0.00	1910.36	571.37		660.00	22/09/2020 07:49	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>TYPE: HYDRO</b>		<b>715.00</b>	<b>10.30</b>	<b>8.78</b>	<b>821.80</b>	<b>1149.62</b>		<b>295.00</b>			
<b>BANSAGAR-II HPS</b>		<b>30.00</b>	<b>0.58</b>	<b>0.45</b>	<b>47.28</b>	<b>51.19</b>		<b>15.00</b>			
<b>BANSAGAR-III HPS</b>		<b>60.00</b>	<b>0.81</b>	<b>1.20</b>	<b>12.96</b>	<b>61.62</b>		<b>60.00</b>			
<b>BANSAGAR TONS-I HPS</b>		<b>315.00</b>	<b>5.81</b>	<b>4.20</b>	<b>492.96</b>	<b>618.78</b>		<b>105.00</b>			
<b>BARGI HPS</b>		<b>90.00</b>	<b>1.61</b>	<b>1.68</b>	<b>175.76</b>	<b>293.64</b>		<b>0.00</b>			
<b>GANDHI SAGAR HPS</b>		<b>115.00</b>	<b>0.32</b>	<b>0.39</b>	<b>15.12</b>	<b>12.99</b>		<b>115.00</b>			
<b>MADHIKHERA HPS</b>		<b>60.00</b>	<b>0.52</b>	<b>0.74</b>	<b>44.32</b>	<b>56.28</b>		<b>0.00</b>			
<b>RAJGHAT HPS</b>		<b>45.00</b>	<b>0.65</b>	<b>0.12</b>	<b>33.40</b>	<b>55.12</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>8870.00</b>	<b>142.39</b>	<b>164.83</b>	<b>29054.09</b>	<b>29831.11</b>		<b>1305.00</b>			
<b>TYPE: THERMAL</b>		<b>8870.00</b>	<b>142.39</b>	<b>164.83</b>	<b>29054.09</b>	<b>29831.11</b>		<b>1305.00</b>			
<b>ANUPPUR TPP</b>		<b>1200.00</b>	<b>18.45</b>	<b>22.00</b>	<b>3773.20</b>	<b>3327.25</b>	<b>5</b>	<b>0.00</b>			
Unit 1		600.00	9.32	11.07	2139.12	1672.33		0.00			
Unit 2		600.00	9.13	10.93	1634.08	1654.92		0.00			
<b>BINA TPS</b>		<b>500.00</b>	<b>6.58</b>	<b>7.83</b>	<b>1312.13</b>	<b>357.05</b>	<b>31</b>	<b>0.00</b>			
Unit 1		250.00	3.35	3.91	642.60	179.89		0.00			
Unit 2		250.00	3.23	3.92	669.53	177.16		0.00			
<b>MAHAN TPP</b>		<b>1200.00</b>	<b>12.90</b>	<b>9.89</b>	<b>2324.40</b>	<b>1735.41</b>		<b>600.00</b>			
Unit 1		600.00	6.48	9.89	832.68	1041.59		0.00			
Unit 2	L	600.00	6.42	0.00	1491.72	693.82		600.00	03/08/2020 05:25	BOILER MISC. PROBLEM	
<b>NIGRI TPP</b>		<b>1320.00</b>	<b>15.26</b>	<b>31.57</b>	<b>3271.16</b>	<b>4189.00</b>		<b>0.00</b>			
Unit 1		660.00	7.42	15.73	1699.72	1851.99		0.00			
Unit 2		660.00	7.84	15.84	1571.44	2337.01		0.00			
<b>NIWARI TPP</b>		<b>90.00</b>	<b>0.65</b>	<b>0.55</b>	<b>134.40</b>	<b>78.28</b>		<b>45.00</b>			
Unit 1		45.00	0.65	0.55	134.40	78.28		0.00			
Unit 2	L	45.00	0.00	0.00	0.00	0.00		45.00	27/07/2019 00:24	RSD/LOW SCHEDULE	
<b>SASAN UMTTP</b>		<b>3960.00</b>	<b>80.61</b>	<b>82.11</b>	<b>16685.76</b>	<b>18342.61</b>		<b>660.00</b>			
Unit 1		660.00	14.16	16.29	2750.56	3100.66		0.00			
Unit 2		660.00	12.61	16.30	2888.76	2867.25		0.00			
Unit 3		660.00	12.61	16.29	2888.76	3146.87		0.00			
Unit 4		660.00	12.61	16.24	2888.76	3077.23		0.00			

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)		16/10/2020					
				PROG.	ACTUAL						
Unit 5		660.00	14.23	15.95	2509.68	3062.99		0.00			
Unit 6	S	660.00	14.39	1.04	2759.24	3087.61		660.00	16/10/2020 01:52	17/10/2020	AIR PREHEATERS PROBLEM
<b>SEIONI TPP</b>		<b>600.00</b>	<b>7.94</b>	<b>10.88</b>	<b>1553.04</b>	<b>1801.51</b>	<b>13</b>	<b>0.00</b>			
Unit 1		600.00	7.94	10.88	1553.04	1801.51		0.00			
<b>TYPE: HYDRO</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>MAHESHWAR HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>8400.00</b>	<b>110.48</b>	<b>149.23</b>	<b>23000.68</b>	<b>25761.60</b>		<b>935.00</b>			
<b>TYPE: THERMAL</b>		<b>6880.00</b>	<b>102.09</b>	<b>134.18</b>	<b>21768.44</b>	<b>23070.76</b>		<b>870.00</b>			
<b>GADARWARA TPP</b>		<b>800.00</b>	<b>8.35</b>	<b>14.05</b>	<b>1487.60</b>	<b>1443.33</b>	<b>23</b>	<b>0.00</b>			
Unit 1		800.00	0.00	14.05	463.00	1443.33		0.00			
Unit 2		0.00	8.35	0.00	1024.60	0.00		0.00			unit not yet commissioned
<b>KHARGONE STPP</b>		<b>1320.00</b>	<b>9.58</b>	<b>10.95</b>	<b>2040.28</b>	<b>1025.59</b>		<b>660.00</b>			
Unit 1		660.00	0.00	10.95	799.00	842.30		0.00			
Unit 2	L	660.00	9.58	0.00	1241.28	183.29		660.00	29/08/2020 01:33	18/10/2020	CONSERVATION OF MAIN FUEL/RSD
<b>VINDHYACHAL STPS</b>		<b>4760.00</b>	<b>84.16</b>	<b>109.18</b>	<b>18240.56</b>	<b>20601.84</b>	<b>9</b>	<b>210.00</b>			
Unit 1	P	210.00	3.29	0.00	651.64	854.48		210.00	03/10/2020 23:52	18/10/2020	OVERHAULING WORKS
Unit 2		210.00	3.77	5.16	720.32	882.13		0.00			
Unit 3		210.00	3.68	4.94	839.88	907.21		0.00			
Unit 4		210.00	3.74	5.14	858.84	917.79		0.00			
Unit 5		210.00	3.42	4.94	779.72	893.52		0.00			
Unit 6		210.00	3.42	5.18	779.72	926.85		0.00			
Unit 7		500.00	8.48	11.74	1944.68	2148.89		0.00			
Unit 8		500.00	9.39	11.93	1790.24	2176.73		0.00			
Unit 9		500.00	9.39	11.90	2155.24	2275.10		0.00			
Unit 10		500.00	8.74	11.99	2002.84	2131.12		0.00			
Unit 11		500.00	9.61	12.05	2204.76	2162.09		0.00			
Unit 12		500.00	8.10	12.08	1421.60	2198.64		0.00			
Unit 13		500.00	9.13	12.13	2091.08	2127.29		0.00			
<b>TYPE: HYDRO</b>		<b>1520.00</b>	<b>8.39</b>	<b>15.05</b>	<b>1232.24</b>	<b>2690.84</b>		<b>65.00</b>			
<b>INDIRA SAGAR HPS</b>		<b>1000.00</b>	<b>5.55</b>	<b>10.34</b>	<b>803.80</b>	<b>1768.76</b>		<b>0.00</b>			
<b>OMKARESHWAR HPS</b>		<b>520.00</b>	<b>2.84</b>	<b>4.71</b>	<b>428.44</b>	<b>922.08</b>		<b>65.00</b>			

MAHARASHTRA

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 16/10/2020

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL	16/10/2020				
<b>STATE TOTAL</b>	<b>32620.08</b>	<b>352.88</b>	<b>322.06</b>	<b>77736.06</b>	<b>53761.41</b>		<b>12662.54</b>			
<b>SECTOR: STATE SECTOR</b>	<b>12988.00</b>	<b>143.18</b>	<b>134.98</b>	<b>32834.86</b>	<b>22983.13</b>		<b>3173.00</b>			
<b>TYPE: THERMAL</b>	<b>9750.00</b>	<b>128.77</b>	<b>122.92</b>	<b>28858.30</b>	<b>19741.28</b>		<b>2630.00</b>			
<b>BHUSAWAL TPS</b>	<b>1210.00</b>	<b>17.48</b>	<b>16.93</b>	<b>3744.68</b>	<b>1484.90</b>	<b>9</b>	<b>210.00</b>			
Unit 3		210.00	0.00	0.00	0.00		210.00	01/09/2019 17:57	Low system demand/ costly fuel	
Unit 4		500.00	8.35	8.68	1918.60		0.00			
Unit 5		500.00	9.13	8.25	1826.08		0.00			
<b>CHANDRAPUR(MAHARASHTRA) STPS</b>	<b>2920.00</b>	<b>43.17</b>	<b>38.68</b>	<b>9319.72</b>	<b>8346.50</b>	<b>21</b>	<b>710.00</b>			
Unit 3	L	210.00	2.97	0.00	563.52		210.00	01/10/2020 16:00	TURBINE OIL SYSTEM PROBLEM	
Unit 4		210.00	2.68	3.36	609.88		0.00			
Unit 5		500.00	7.29	8.15	1669.64		0.00			
Unit 6		500.00	7.58	8.21	1460.28		0.00			
Unit 7	L	500.00	7.65	0.00	1753.40		500.00	29/09/2020 01:55	ELECTRICAL MISCELLANEOUS PROBLEMS	
Unit 8		500.00	7.29	9.50	1669.64		0.00			
Unit 9		500.00	7.71	9.46	1593.36		0.00			
<b>KHAPARKHEDA TPS</b>	<b>1340.00</b>	<b>18.38</b>	<b>22.48</b>	<b>3834.08</b>	<b>4458.16</b>	<b>12</b>	<b>210.00</b>			
Unit 1		210.00	2.97	3.23	561.52		0.00			
Unit 2		210.00	2.19	3.60	501.04		0.00			
Unit 3	*	210.00	2.68	2.82	609.88		210.00	14/10/2020 18:15	16/10/2020 04:17:00 WATER WALL TUBE LEAKAGE	
Unit 4		210.00	2.19	3.70	501.04		0.00			
Unit 5		500.00	8.35	9.13	1660.60		0.00			
<b>KORADI TPS</b>	<b>2400.00</b>	<b>28.87</b>	<b>17.53</b>	<b>6230.92</b>	<b>3264.52</b>	<b>14</b>	<b>1080.00</b>			
Unit 6	L	210.00	2.00	0.00	381.00		210.00	06/09/2019 15:41	RSD/LOW SCHEDULE	
Unit 7	L	210.00	2.00	0.00	390.00		210.00	27/08/2019 09:52	RSD/LOW SCHEDULE	
Unit 8		660.00	8.13	11.02	1863.08		0.00			
Unit 9	S	660.00	8.13	0.00	1863.08		660.00	11/10/2020 18:16	WATER WALL TUBE LEAKAGE	
Unit 10	*	660.00	8.61	6.51	1733.76		0.00	16/10/2020 03:10	16/10/2020 07:45:00 BOILER MISC. PROBLEM	
<b>NASIK TPS</b>	<b>630.00</b>	<b>7.74</b>	<b>3.48</b>	<b>1689.84</b>	<b>5.06</b>	<b>33</b>	<b>420.00</b>			
Unit 3	L	210.00	2.61	0.00	521.76		210.00	17/02/2020 00:00	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 4		210.00	2.45	3.48	558.20		0.00			
Unit 5	L	210.00	2.68	0.00	609.88		210.00	12/12/2019 10:40	RESERVE SHUT DOWN / STANDBY UNIT	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
<b>PARAS TPS</b>	<b>500.00</b>	<b>3.65</b>	<b>9.62</b>	<b>1868.38</b>	<b>1821.26</b>	<b>14</b>	<b>0.00</b>			
Unit 3	250.00	0.00	4.96	1034.98	905.79		0.00			
Unit 4	250.00	3.65	4.66	833.40	915.47		0.00			
<b>PARLI TPS</b>	<b>750.00</b>	<b>9.48</b>	<b>14.20</b>	<b>2170.68</b>	<b>360.88</b>	<b>11</b>	<b>0.00</b>			
Unit 6	250.00	3.16	4.80	723.56	70.74		0.00			
Unit 7	250.00	3.16	4.64	723.56	88.19		0.00			
Unit 8	250.00	3.16	4.76	723.56	201.95		0.00			
<b>TYPE: THER (GT)</b>	<b>672.00</b>	<b>8.00</b>	<b>6.23</b>	<b>1586.00</b>	<b>978.77</b>		<b>108.00</b>			
<b>URAN CCPP</b>	<b>672.00</b>	<b>8.00</b>	<b>6.23</b>	<b>1586.00</b>	<b>978.77</b>		<b>108.00</b>			
<b>TYPE: HYDRO</b>	<b>2566.00</b>	<b>6.41</b>	<b>5.83</b>	<b>2390.56</b>	<b>2263.08</b>		<b>435.00</b>			
<b>BHIRA TAIL RACE HPS</b>	<b>80.00</b>	<b>0.23</b>	<b>0.40</b>	<b>48.68</b>	<b>58.08</b>		<b>0.00</b>			
<b>GHATGHAR PSS HPS</b>	<b>250.00</b>	<b>0.77</b>	<b>0.20</b>	<b>146.32</b>	<b>13.24</b>		<b>125.00</b>			
<b>KOYNA DPH HPS</b>	<b>36.00</b>	<b>0.13</b>	<b>0.70</b>	<b>65.08</b>	<b>95.78</b>		<b>0.00</b>			
<b>KOYNA-I&amp;II HPS</b>	<b>600.00</b>	<b>0.90</b>	<b>1.48</b>	<b>462.40</b>	<b>702.95</b>		<b>0.00</b>			
<b>KOYNA-III HPS</b>	<b>320.00</b>	<b>0.77</b>	<b>0.49</b>	<b>365.32</b>	<b>349.74</b>		<b>0.00</b>			
<b>KOYNA-IV HPS</b>	<b>1000.00</b>	<b>2.00</b>	<b>0.50</b>	<b>1033.00</b>	<b>641.08</b>		<b>250.00</b>			
<b>PENCH HPS</b>	<b>160.00</b>	<b>1.29</b>	<b>2.06</b>	<b>150.64</b>	<b>318.78</b>		<b>0.00</b>			
<b>TILLARI HPS</b>	<b>60.00</b>	<b>0.32</b>	<b>0.00</b>	<b>55.12</b>	<b>78.25</b>		<b>0.00</b>			
<b>VAITARNA HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>64.00</b>	<b>5.18</b>		<b>60.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>12625.00</b>	<b>134.20</b>	<b>147.09</b>	<b>29905.20</b>	<b>22624.38</b>		<b>4633.00</b>			
<b>TYPE: THERMAL</b>	<b>11576.00</b>	<b>127.09</b>	<b>136.71</b>	<b>28413.44</b>	<b>20900.60</b>		<b>4221.00</b>			
<b>AMARAVATI TPS</b>	<b>1350.00</b>	<b>10.63</b>	<b>0.00</b>	<b>2583.08</b>	<b>0.00</b>	<b>75</b>	<b>1350.00</b>			
Unit 1	L	270.00	2.65	0.00	414.40	0.00	270.00	04/03/2020 19:30	RSD/LOW SCHEDULE	
Unit 2	L	270.00	2.65	0.00	430.40	0.00	270.00	09/03/2020 20:15	RSD/LOW SCHEDULE	
Unit 3	L	270.00	0.00	0.00	536.00	0.00	270.00	11/02/2020 18:00	RSD/LOW SCHEDULE	
Unit 4	L	270.00	2.65	0.00	603.40	0.00	270.00	12/11/2019 00:00	RSD/LOW SCHEDULE	
Unit 5	L	270.00	2.68	0.00	598.88	0.00	270.00	11/02/2020 19:30	RSD/LOW SCHEDULE	
<b>BELA TPS</b>		<b>270.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>270.00</b>			
Unit 1	L	270.00	0.00	0.00	0.00	0.00	270.00	28/08/2018 21:26	NO Power purchase agreement	
<b>BUTIBORI TPP</b>		<b>600.00</b>	<b>2.94</b>	<b>0.00</b>	<b>1295.04</b>	<b>0.00</b>	<b>12</b>	<b>600.00</b>		
Unit 1	L	300.00	0.00	0.00	624.00	0.00	300.00	29/12/2018 00:30	COAL SHORTAGE	

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			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
					PROG.	ACTUAL					
Unit 2	L	300.00	2.94	0.00	671.04	0.00	16/10/2020	300.00	17/01/2019 00:15	COAL SHORTAGE	
<b>DAHANU TPS</b>		<b>500.00</b>	<b>11.42</b>	<b>10.29</b>	<b>2247.72</b>	<b>1582.62</b>	<b>24</b>	<b>0.00</b>			
Unit 1		250.00	5.81	5.98	1151.96	581.54		0.00			
Unit 2		250.00	5.61	4.31	1095.76	1001.08		0.00			
<b>DHARIWAL TPP</b>		<b>600.00</b>	<b>6.00</b>	<b>11.11</b>	<b>1374.00</b>	<b>2218.51</b>	<b>9</b>	<b>0.00</b>			
Unit 1		300.00	2.94	4.67	671.04	1020.27		0.00			
Unit 2		300.00	3.06	6.44	702.96	1198.24		0.00			
<b>GEPL TPP Ph-I</b>		<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>120.00</b>			
Unit 1	L	60.00	0.00	0.00	0.00	0.00		60.00	29/06/2013 00:00	NO Power purchase agreement	
Unit 2	L	60.00	0.00	0.00	0.00	0.00		60.00	20/06/2013 20:27	NO Power purchase agreement	
<b>GMR WARORA TPS</b>		<b>600.00</b>	<b>10.52</b>	<b>13.47</b>	<b>2143.32</b>	<b>1968.23</b>	<b>2</b>	<b>0.00</b>			
Unit 1		300.00	5.26	7.30	1205.16	884.95		0.00			
Unit 2		300.00	5.26	6.17	938.16	1083.28		0.00			
<b>JSW RATNAGIRI TPP</b>		<b>1200.00</b>	<b>19.90</b>	<b>22.25</b>	<b>4462.40</b>	<b>3443.53</b>		<b>0.00</b>			
Unit 1		300.00	5.10	6.23	1164.60	1374.43		0.00			
Unit 2		300.00	4.87	5.63	1112.92	860.08		0.00			
Unit 3		300.00	5.06	4.70	1071.96	306.32		0.00			
Unit 4		300.00	4.87	5.69	1112.92	902.70		0.00			
<b>LANCO VIDARBHA TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>MIHAN TPS</b>		<b>246.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>246.00</b>			
Unit 1	L	61.50	0.00	0.00	0.00	0.00		61.50	10/01/2013 15:50	NO Power purchase agreement	
Unit 2	L	61.50	0.00	0.00	0.00	0.00		61.50	05/11/2013 11:53	NO Power purchase agreement	
Unit 3	L	61.50	0.00	0.00	0.00	0.00		61.50	10/06/2013 18:00	NO Power purchase agreement	
Unit 4	L	61.50	0.00	0.00	0.00	0.00		61.50	20/08/2013 10:00	NO Power purchase agreement	
<b>NASIK (P) TPS</b>		<b>1350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>1350.00</b>			
Unit 1	L	270.00	0.00	0.00	0.00	0.00		270.00	04/03/2014 18:10	NO Power purchase agreement	
Unit 2	L	270.00	0.00	0.00	0.00	0.00		270.00	16/02/2017 00:46	NO Power purchase agreement	
Unit 3	L	270.00	0.00	0.00	0.00	0.00		270.00	14/04/2017 01:45	NO Power purchase agreement	
Unit 4	L	270.00	0.00	0.00	0.00	0.00		270.00	20/05/2017 00:25	NO Power purchase agreement	
Unit 5	L	270.00	0.00	0.00	0.00	0.00		270.00	30/05/2017 15:24	NO Power purchase agreement	
<b>SHIRPUR TPP</b>		<b>150.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>150.00</b>			



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			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
					PROG.	ACTUAL	16/10/2020				
Unit 1	L	150.00	0.00	0.00	0.00	0.00		150.00	28/09/2017 21:14		NO Power purchase agreement
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>TIRORA TPS</b>		<b>3300.00</b>	<b>53.29</b>	<b>57.15</b>	<b>11224.64</b>	<b>9190.28</b>	<b>9</b>	<b>0.00</b>			
Unit 1		660.00	10.68	9.62	2447.88	1323.90		0.00			
Unit 2		660.00	11.61	14.17	2285.76	2359.82		0.00			
Unit 3		660.00	11.29	13.87	2330.64	2771.47		0.00			
Unit 4		660.00	10.19	9.74	2334.04	1492.38		0.00			
Unit 5		660.00	9.52	9.75	1826.32	1242.71		0.00			
<b>TROMBAY TPS</b>		<b>750.00</b>	<b>12.39</b>	<b>15.21</b>	<b>2840.24</b>	<b>1659.20</b>		<b>0.00</b>			
Unit 5		500.00	7.94	10.03	1819.04	1585.41		0.00			
Unit 8		250.00	4.45	5.18	1021.20	73.79		0.00			
<b>WARDHA WARORA TPP</b>		<b>540.00</b>	<b>0.00</b>	<b>7.23</b>	<b>243.00</b>	<b>838.23</b>	<b>8</b>	<b>135.00</b>			
Unit 1	L	135.00	0.00	0.00	0.00	0.00		135.00	16/02/2016 17:19		NO Power purchase agreement
Unit 2		135.00	0.00	2.50	0.00	517.31		0.00			
Unit 3		135.00	0.00	2.38	243.00	187.73		0.00			
Unit 4		135.00	0.00	2.35	0.00	133.19		0.00			
<b>TYPE: THER (GT)</b>		<b>568.00</b>	<b>3.13</b>	<b>4.40</b>	<b>623.08</b>	<b>791.92</b>		<b>388.00</b>			
<b>MANGAON CCPP</b>		<b>388.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>388.00</b>			
<b>TROMBAY CCPP</b>		<b>180.00</b>	<b>3.13</b>	<b>4.40</b>	<b>623.08</b>	<b>791.92</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>		<b>481.00</b>	<b>3.98</b>	<b>5.98</b>	<b>868.68</b>	<b>931.86</b>		<b>24.00</b>			
<b>BHANDARDHARA HPS ST-II</b>		<b>34.00</b>	<b>0.00</b>	<b>0.09</b>	<b>23.00</b>	<b>33.15</b>		<b>0.00</b>			
<b>BHIRA HPS</b>		<b>150.00</b>	<b>1.10</b>	<b>1.65</b>	<b>274.60</b>	<b>211.79</b>		<b>0.00</b>			
<b>BHIRA PSS HPS</b>		<b>150.00</b>	<b>1.10</b>	<b>2.51</b>	<b>271.60</b>	<b>351.64</b>		<b>0.00</b>			
<b>BHIVPURI HPS</b>		<b>75.00</b>	<b>0.97</b>	<b>0.83</b>	<b>131.52</b>	<b>165.83</b>		<b>0.00</b>			
<b>KHOPOLI HPS</b>		<b>72.00</b>	<b>0.81</b>	<b>0.90</b>	<b>167.96</b>	<b>169.45</b>		<b>24.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>7007.08</b>	<b>75.50</b>	<b>39.99</b>	<b>14996.00</b>	<b>8153.90</b>		<b>4856.54</b>			
<b>TYPE: THERMAL</b>		<b>3640.00</b>	<b>34.84</b>	<b>19.86</b>	<b>7802.44</b>	<b>1886.65</b>		<b>2480.00</b>			
<b>MAUDA TPS</b>		<b>2320.00</b>	<b>28.32</b>	<b>19.86</b>	<b>5856.12</b>	<b>1337.65</b>	<b>27</b>	<b>1160.00</b>			
Unit 1		500.00	6.81	8.01	1300.96	464.02		0.00			
Unit 2	S	500.00	6.19	0.00	1044.04	362.78		500.00	15/10/2020 12:20	18/10/2020	CONSERVATION OF MAIN FUEL/RSD
Unit 3	S	660.00	7.16	0.00	1638.56	375.62		660.00	15/10/2020 10:41	18/10/2020	CONSERVATION OF MAIN FUEL/RSD
Unit 4		660.00	8.16	11.85	1872.56	135.23		0.00			

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		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
<b>SOLAPUR</b>	<b>1320.00</b>	<b>6.52</b>	<b>0.00</b>	<b>1946.32</b>	<b>549.00</b>	<b>42</b>	<b>1320.00</b>			
Unit 1	S	660.00	6.52	0.00	1285.32	419.09	660.00	15/10/2020 09:49	18/10/2020	CONSERVATION OF MAIN FUEL/RSD
Unit 2	S	660.00	0.00	0.00	661.00	129.91	660.00	13/10/2020 19:32	18/10/2020	CONSERVATION OF MAIN FUEL/RSD
<b>TYPE: THER (GT)</b>	<b>1967.08</b>	<b>12.54</b>	<b>7.03</b>	<b>2467.64</b>	<b>1274.81</b>		<b>1516.54</b>			
<b>RATNAGIRI CCPP</b>	<b>1967.08</b>	<b>12.54</b>	<b>7.03</b>	<b>2467.64</b>	<b>1274.81</b>		<b>1516.54</b>			
<b>TYPE: NUCLEAR</b>	<b>1400.00</b>	<b>28.12</b>	<b>13.10</b>	<b>4725.92</b>	<b>4992.44</b>		<b>860.00</b>			
<b>TARAPUR</b>	<b>1400.00</b>	<b>28.12</b>	<b>13.10</b>	<b>4725.92</b>	<b>4992.44</b>		<b>860.00</b>			
Unit 1	P	160.00	3.06	0.00	609.96	0.00	160.00	08/01/2020 00:00		ENMASS REFUELLING
Unit 2	P	160.00	3.06	0.00	232.96	340.77	160.00	13/07/2020 04:38		ANNUAL MAINTENANCE
Unit 3	L	540.00	11.00	0.00	2189.00	2051.97	540.00	05/09/2020 06:58	31/10/2020	REACTOR MAINTENANCE WORKS.
Unit 4		540.00	11.00	13.10	1694.00	2599.70	0.00			
<b>SOUTHERN</b>										
<b>REGION TOTAL</b>	<b>62692.46</b>	<b>719.76</b>	<b>573.04</b>	<b>146832.24</b>	<b>107695.68</b>		<b>32911.90</b>			
<b>ANDHRA PRADESH</b>										
<b>STATE TOTAL</b>	<b>18135.34</b>	<b>176.13</b>	<b>139.65</b>	<b>37813.80</b>	<b>25600.73</b>		<b>10554.89</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6855.40</b>	<b>86.08</b>	<b>66.29</b>	<b>18426.00</b>	<b>9604.21</b>		<b>2765.60</b>			
<b>TYPE: THERMAL</b>	<b>5010.00</b>	<b>75.45</b>	<b>47.51</b>	<b>16658.92</b>	<b>7347.40</b>		<b>2660.00</b>			
<b>DAMODARAM SANJEEVAIAH TPS</b>	<b>1600.00</b>	<b>18.07</b>	<b>15.35</b>	<b>4716.12</b>	<b>4191.99</b>	<b>2</b>	<b>800.00</b>			
Unit 1		800.00	0.00	15.35	2258.00	2268.81	0.00			
Unit 2	L	800.00	10.13	0.00	2323.08	1923.18	800.00	25/09/2020 23:41		COAL SHORTAGE
Unit 3		0.00	7.94	0.00	135.04	0.00	0.00			unit not yet commissioned
<b>Dr. N.TATA RAO TPS</b>	<b>1760.00</b>	<b>33.91</b>	<b>32.16</b>	<b>6935.18</b>	<b>2871.84</b>	<b>9</b>	<b>210.00</b>			
Unit 1		210.00	3.29	4.15	700.64	146.93	0.00			
Unit 2	L	210.00	3.65	0.00	645.40	90.36	210.00	14/09/2020 09:58		RESERVE SHUT DOWN / STANDBY UNIT
Unit 3		210.00	0.00	4.51	749.62	487.23	0.00			
Unit 4		210.00	3.29	4.29	696.64	193.06	0.00			
Unit 5		210.00	3.29	4.29	698.64	267.99	0.00			
Unit 6		210.00	3.29	4.30	699.64	212.67	0.00			
Unit 7		500.00	8.45	10.62	1627.20	1473.60	0.00			
Unit 8		0.00	8.65	0.00	1117.40	0.00	0.00			unit not yet commissioned
<b>RAYALASEEMA TPS</b>	<b>1650.00</b>	<b>23.47</b>	<b>0.00</b>	<b>5007.62</b>	<b>283.57</b>	<b>28</b>	<b>1650.00</b>			
Unit 1	L	210.00	3.03	0.00	647.48	0.00	210.00	04/03/2020 22:50		RSD/LOW SCHEDULE

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 16/10/2020

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POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
					PROG.	ACTUAL	16/10/2020				
Unit 2	L	210.00	3.03	0.00	647.48	0.00		210.00	22/02/2020 20:47	RSD/LOW SCHEDULE	
Unit 3	L	210.00	3.06	0.00	646.96	283.57		210.00	07/06/2020 22:22	RSD/LOW SCHEDULE	
Unit 4	L	210.00	3.35	0.00	595.60	0.00		210.00	01/03/2020 19:24	RSD/LOW SCHEDULE	
Unit 5	L	210.00	3.06	0.00	651.06	0.00		210.00	18/02/2020 20:26	RSD/LOW SCHEDULE	
Unit 6	L	600.00	7.94	0.00	1819.04	0.00		600.00	26/03/2020 00:00	ABNORMAL BOILER OPERATIONAL PARAMETER	
<b>TYPE: THER (GT)</b>		<b>235.40</b>	<b>2.15</b>	<b>1.52</b>	<b>433.40</b>	<b>410.66</b>		<b>105.60</b>			
<b>JEGURUPADU CAPP PH I</b>		<b>235.40</b>	<b>2.15</b>	<b>1.52</b>	<b>433.40</b>	<b>410.66</b>		<b>105.60</b>			
<b>TYPE: HYDRO</b>		<b>1610.00</b>	<b>8.48</b>	<b>17.26</b>	<b>1333.68</b>	<b>1846.15</b>		<b>0.00</b>			
<b>LOWER SILERU HPS</b>		<b>460.00</b>	<b>2.94</b>	<b>3.00</b>	<b>529.04</b>	<b>680.76</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC EXTN. HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC HPS</b>		<b>90.00</b>	<b>0.74</b>	<b>0.66</b>	<b>43.84</b>	<b>49.33</b>		<b>0.00</b>			
<b>NAGARJUN SGR TPD</b>		<b>50.00</b>	<b>0.42</b>	<b>0.00</b>	<b>34.72</b>	<b>31.14</b>		<b>0.00</b>			
<b>SRISAILAM HPS</b>		<b>770.00</b>	<b>3.35</b>	<b>12.72</b>	<b>537.60</b>	<b>774.79</b>		<b>0.00</b>			
<b>UPPER SILERU HPS</b>		<b>240.00</b>	<b>1.03</b>	<b>0.88</b>	<b>188.48</b>	<b>310.13</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>9279.94</b>	<b>61.67</b>	<b>65.74</b>	<b>13249.72</b>	<b>11852.31</b>		<b>6289.28</b>			
<b>TYPE: THERMAL</b>		<b>4580.00</b>	<b>54.35</b>	<b>59.79</b>	<b>11797.60</b>	<b>10300.95</b>		<b>1940.00</b>			
<b>PAINAMPURAM TPP</b>		<b>1320.00</b>	<b>24.61</b>	<b>28.09</b>	<b>4964.76</b>	<b>4391.72</b>	<b>5</b>	<b>0.00</b>			
Unit 1		660.00	12.13	13.87	2780.08	2593.30		0.00			
Unit 2		660.00	12.48	14.22	2184.68	1798.42		0.00			
<b>SGPL TPP</b>		<b>1320.00</b>	<b>23.74</b>	<b>31.70</b>	<b>5443.84</b>	<b>4765.41</b>		<b>0.00</b>			
Unit 1		660.00	11.87	15.86	2721.92	2435.41		0.00			
Unit 2		660.00	11.87	15.84	2721.92	2330.00		0.00			
<b>SIMHAPURI TPS</b>		<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>600.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00		150.00	18/03/2017 00:08	RSD/LOW SCHEDULE	
Unit 2	L	150.00	0.00	0.00	0.00	0.00		150.00	27/05/2018 11:06	RSD/LOW SCHEDULE	
Unit 3	L	150.00	0.00	0.00	0.00	0.00		150.00	27/05/2018 03:01	RSD/LOW SCHEDULE	
Unit 4	L	150.00	0.00	0.00	0.00	0.00		150.00	07/04/2017 05:25	RSD/LOW SCHEDULE	
<b>THAMMINAPATNAM TPS</b>		<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>300.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00		150.00	04/05/2018 00:16	RSD/LOW SCHEDULE	
Unit 2	L	150.00	0.00	0.00	0.00	0.00		150.00	30/04/2018 20:24	RSD/LOW SCHEDULE	
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 4		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 16/10/2020

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL	16/10/2020				
<b>VIZAG TPP</b>	<b>1040.00</b>	<b>6.00</b>	<b>0.00</b>	<b>1389.00</b>	<b>1143.82</b>	<b>14</b>	<b>1040.00</b>			
Unit 1	L	520.00	0.00	0.00	613.00	777.48	520.00	18/07/2020 14:15	RSD/LOW SCHEDULE	
Unit 2	L	520.00	6.00	0.00	776.00	366.34	520.00	18/07/2020 23:59	RSD/LOW SCHEDULE	
<b>TYPE: THER (GT)</b>	<b>4663.14</b>	<b>7.32</b>	<b>5.95</b>	<b>1452.12</b>	<b>1551.36</b>		<b>4349.28</b>			
<b>GAUTAMI CCPP</b>	<b>464.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>464.00</b>			
<b>GMR Energy Ltd - Kakinada</b>	<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>GODAVARI CCPP</b>	<b>208.00</b>	<b>3.22</b>	<b>0.00</b>	<b>642.52</b>	<b>373.41</b>		<b>208.00</b>			
<b>GREL CCPP (Rajahmundry)</b>	<b>768.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>768.00</b>			
<b>JEGURUPADU CCPP PH II</b>	<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>KONASEEMA CCPP</b>	<b>445.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>445.00</b>			
<b>KONDAPALLI CCPP</b>	<b>368.14</b>	<b>2.13</b>	<b>3.83</b>	<b>427.08</b>	<b>546.45</b>		<b>121.28</b>			
<b>KONDAPALLI EXTN CCPP .</b>	<b>366.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>366.00</b>			
<b>KONDAPALLI ST-3 CCPP</b>	<b>742.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>742.00</b>			
<b>PEDDAPURAM CCPP</b>	<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>VEMAGIRI CCPP</b>	<b>370.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>370.00</b>			
<b>VIJESWARAM CCPP</b>	<b>272.00</b>	<b>1.97</b>	<b>2.12</b>	<b>382.52</b>	<b>631.50</b>		<b>205.00</b>			
<b>TYPE: THER (DG)</b>	<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>LVS POWER DG</b>	<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2000.00</b>	<b>28.38</b>	<b>7.62</b>	<b>6138.08</b>	<b>4144.21</b>		<b>1500.00</b>			
<b>TYPE: THERMAL</b>	<b>2000.00</b>	<b>28.38</b>	<b>7.62</b>	<b>6138.08</b>	<b>4144.21</b>		<b>1500.00</b>			
<b>SIMHADRI</b>	<b>2000.00</b>	<b>28.38</b>	<b>7.62</b>	<b>6138.08</b>	<b>4144.21</b>	<b>28</b>	<b>1500.00</b>			
Unit 1		500.00	7.45	7.62	1706.20	758.08	0.00			
Unit 2	S	500.00	6.90	0.00	1584.40	917.45	500.00	11/10/2020 15:03	18/10/2020 CONSERVATION OF MAIN FUEL/RSD	
Unit 3	L	500.00	6.55	0.00	1499.80	1186.61	500.00	19/09/2020 00:13	18/10/2020 CONSERVATION OF MAIN FUEL/RSD	
Unit 4	S	500.00	7.48	0.00	1347.68	1282.07	500.00	11/10/2020 13:25	18/10/2020 CONSERVATION OF MAIN FUEL/RSD	
<b>KARNATAKA</b>										
<b>STATE TOTAL</b>	<b>14029.40</b>	<b>130.25</b>	<b>94.63</b>	<b>29041.68</b>	<b>17501.39</b>		<b>8621.40</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8664.20</b>	<b>78.43</b>	<b>65.34</b>	<b>18794.56</b>	<b>10952.42</b>		<b>4591.40</b>			
<b>TYPE: THERMAL</b>	<b>5020.00</b>	<b>47.37</b>	<b>12.80</b>	<b>11916.60</b>	<b>3672.25</b>		<b>4220.00</b>			
<b>BELLARY TPS</b>	<b>1700.00</b>	<b>17.13</b>	<b>0.00</b>	<b>3682.08</b>	<b>508.71</b>	<b>28</b>	<b>1700.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 16/10/2020

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
					PROG.	ACTUAL	16/10/2020				
Unit 1	S	500.00	5.16	0.00	1061.56	154.96		500.00	14/10/2020 00:35	RSD/LOW SCHEDULE	
Unit 2	S	500.00	5.16	0.00	1063.56	203.60		500.00	12/10/2020 23:59	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 3	S	700.00	6.81	0.00	1556.96	150.15		700.00	12/10/2020 13:49	RESERVE SHUT DOWN / STANDBY UNIT	
<b>RAICHUR TPS</b>		<b>1720.00</b>	<b>22.08</b>	<b>0.00</b>	<b>5320.96</b>	<b>1834.12</b>	<b>42</b>	<b>1720.00</b>			
Unit 1	S	210.00	3.27	0.00	673.97	299.85		210.00	14/10/2020 00:00	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	L	210.00	2.68	0.00	541.88	180.03		210.00	19/05/2020 11:39	RSD/LOW SCHEDULE	
Unit 3	L	210.00	3.35	0.00	543.60	273.44		210.00	01/07/2020 00:15	RSD/LOW SCHEDULE	
Unit 4	L	210.00	0.00	0.00	706.03	197.99		210.00	12/06/2020 20:00	RSD/LOW SCHEDULE	
Unit 5	L	210.00	2.97	0.00	680.52	158.47		210.00	13/06/2020 19:45	RSD/LOW SCHEDULE	
Unit 6	L	210.00	3.26	0.00	746.16	355.67		210.00	05/07/2020 10:24	RSD/LOW SCHEDULE	
Unit 7	L	210.00	2.68	0.00	541.88	236.91		210.00	02/06/2020 07:34	RSD/LOW SCHEDULE	
Unit 8	L	250.00	3.87	0.00	886.92	131.76		250.00	29/04/2020 00:00	GENERATOR PROTECTION RELAY OPERATION PROBLEM	
<b>YERMARUS TPP</b>		<b>1600.00</b>	<b>8.16</b>	<b>12.80</b>	<b>2913.56</b>	<b>1329.42</b>	<b>7</b>	<b>800.00</b>			
Unit 1		800.00	8.16	12.80	1332.56	1084.96		0.00			
Unit 2	L	800.00	0.00	0.00	1581.00	244.46		800.00	18/07/2020 11:56	FURNACE DRAFT ABNORMAL	
<b>TYPE: THER (GT)</b>		<b>0.00</b>	<b>2.19</b>	<b>0.00</b>	<b>437.04</b>	<b>0.00</b>		<b>0.00</b>			
<b>YELAHANKA CCPP</b>		<b>0.00</b>	<b>2.19</b>	<b>0.00</b>	<b>437.04</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>		<b>3644.20</b>	<b>28.87</b>	<b>52.54</b>	<b>6440.92</b>	<b>7280.17</b>		<b>371.40</b>			
<b>ALMATTI DPH HPS</b>		<b>290.00</b>	<b>2.26</b>	<b>5.20</b>	<b>329.16</b>	<b>450.33</b>		<b>0.00</b>			
<b>BHADRA HPS</b>		<b>26.00</b>	<b>0.23</b>	<b>0.28</b>	<b>23.68</b>	<b>31.77</b>		<b>0.00</b>			
<b>GERUSUPPA HPS</b>		<b>240.00</b>	<b>1.16</b>	<b>2.20</b>	<b>308.56</b>	<b>294.06</b>		<b>0.00</b>			
<b>GHAT PRABHA HPS</b>		<b>32.00</b>	<b>0.16</b>	<b>0.80</b>	<b>19.56</b>	<b>58.17</b>		<b>0.00</b>			
<b>HAMPI HPS</b>		<b>36.00</b>	<b>0.35</b>	<b>0.00</b>	<b>36.60</b>	<b>6.28</b>		<b>0.00</b>			
<b>JOG HPS</b>		<b>139.20</b>	<b>0.58</b>	<b>0.96</b>	<b>126.28</b>	<b>239.11</b>		<b>86.40</b>			
<b>KADRA HPS</b>		<b>150.00</b>	<b>0.71</b>	<b>1.56</b>	<b>254.36</b>	<b>292.50</b>		<b>0.00</b>			
<b>KALINADI HPS</b>		<b>855.00</b>	<b>5.48</b>	<b>12.79</b>	<b>1579.68</b>	<b>1844.54</b>		<b>285.00</b>			
<b>KALINADI SUPA HPS</b>		<b>100.00</b>	<b>0.97</b>	<b>0.00</b>	<b>175.52</b>	<b>181.40</b>		<b>0.00</b>			
<b>KODASALI HPS</b>		<b>120.00</b>	<b>0.68</b>	<b>1.58</b>	<b>216.88</b>	<b>250.49</b>		<b>0.00</b>			
<b>LIGANAMAKKI HPS</b>		<b>55.00</b>	<b>0.65</b>	<b>1.31</b>	<b>109.40</b>	<b>109.19</b>		<b>0.00</b>			
<b>MUNIRABAD HPS</b>		<b>28.00</b>	<b>0.45</b>	<b>0.52</b>	<b>41.20</b>	<b>45.62</b>		<b>0.00</b>			
<b>SHARAVATHI HPS</b>		<b>1035.00</b>	<b>11.29</b>	<b>17.57</b>	<b>2510.64</b>	<b>2602.66</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 16/10/2020

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
SIVASAMUNDRUM HPS	42.00	0.97	1.25	144.52	188.49		0.00			
T B DAM HPS	36.00	0.35	1.27	36.60	74.90		0.00			
VARAHI HPS	460.00	2.58	5.25	528.28	610.66		0.00			
SECTOR: PVT SECTOR	2085.20	18.71	8.48	4415.36	2125.90		1630.00			
TYPE: THERMAL	2060.00	18.71	8.48	4415.36	2125.90		1630.00			
TORANGALLU TPS(SBU-I)	260.00	3.19	2.30	711.04	510.14		130.00			
Unit 1	130.00	1.48	2.30	309.68	481.60		0.00			
Unit 2	L	130.00	1.71	0.00	401.36	28.54	130.00	12/04/2020 00:00	RSD/LOW SCHEDULE	
TORANGALLU TPS(SBU-II)	600.00	3.65	6.18	1376.40	687.39		300.00			
Unit 3		300.00	3.65	6.18	833.40	687.39	0.00			
Unit 4	L	300.00	0.00	0.00	543.00	0.00	300.00	29/12/2019 15:49	RESERVE SHUT DOWN / STANDBY UNIT	
UDUPI TPP	1200.00	11.87	0.00	2327.92	928.37		1200.00			
Unit 1	S	600.00	6.03	0.00	989.48	401.17	600.00	14/10/2020 10:42	RSD/LOW SCHEDULE	
Unit 2	S	600.00	5.84	0.00	1338.44	527.20	600.00	14/10/2020 00:58	RSD/LOW SCHEDULE	
TYPE: THER (DG)	25.20	0.00	0.00	0.00	0.00		0.00			
BELLARY DG	25.20	0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	3280.00	33.11	20.81	5831.76	4423.07		2400.00			
TYPE: THERMAL	2400.00	15.19	0.00	2263.04	495.86		2400.00			
KUDGI STPP	2400.00	15.19	0.00	2263.04	495.86	38	2400.00			
Unit 1	L	800.00	7.90	0.00	726.40	78.63	800.00	08/09/2020 09:32	18/10/2020	CONSERVATION OF MAIN FUEL/RSD
Unit 2	L	800.00	0.00	0.00	538.00	0.00	800.00	27/03/2020 09:36	18/10/2020	CONSERVATION OF MAIN FUEL/RSD
Unit 3	L	800.00	7.29	0.00	998.64	417.23	800.00	09/09/2020 23:21	18/10/2020	CONSERVATION OF MAIN FUEL/RSD
TYPE: NUCLEAR	880.00	17.92	20.81	3568.72	3927.21		0.00			
KAIGA	880.00	17.92	20.81	3568.72	3927.21		0.00			
Unit 1		220.00	4.48	5.34	890.68	1022.87	0.00			
Unit 2		220.00	4.48	5.46	893.68	762.04	0.00			
Unit 3		220.00	4.48	4.87	890.68	1039.67	0.00			
Unit 4		220.00	4.48	5.14	893.68	1102.63	0.00			
<b>KERALA</b>										
STATE TOTAL	2550.04	15.34	29.99	3274.44	3527.09		1030.58			
SECTOR: STATE SECTOR	2016.46	15.31	29.99	3269.96	3527.09		497.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL	16/10/2020				
<b>TYPE: THER (DG)</b>	<b>159.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
BRAMHAPURAM DG	63.96	0.00	0.00	0.00	0.00		0.00			
KOZHICODE DG	96.00	0.00	0.00	0.00	0.00		0.00			
<b>TYPE: HYDRO</b>	<b>1856.50</b>	<b>15.31</b>	<b>29.99</b>	<b>3269.96</b>	<b>3527.09</b>		<b>497.00</b>			
IDAMALAYAR HPS.	75.00	0.87	1.18	117.92	130.28		0.00			
IDUKKI HPS.	780.00	3.39	10.10	1140.24	1186.82		260.00			
KAKKAD HPS.	50.00	0.55	0.59	96.80	97.11		0.00			
KUTTIYADI ADDL. EXTN.	100.00	0.58	1.94	139.28	231.04		0.00			
KUTTIYADI EXTN. HPS.	50.00	0.29	0.81	66.64	116.79		0.00			
KUTTIYADI HPS.	75.00	0.68	0.74	159.88	127.39		0.00			
LOWER PERIYAR HPS.	180.00	2.16	3.97	334.56	352.76		60.00			
NARIAMANGLAM HPS	45.00	1.32	1.22	201.12	189.32		15.00			
PALLIVASAL HPS.	37.50	0.52	0.42	99.32	78.10		0.00			
PANNIAR HPS.	30.00	0.52	0.76	74.32	88.93		0.00			
PORINGALKUTTU HPS.	32.00	0.55	1.07	69.80	103.69		8.00			
SABARIGIRI HPS.	300.00	2.84	5.35	591.44	629.60		100.00			
SENGULAM HPS.	48.00	0.39	0.57	90.24	86.69		36.00			
SHOLAYAR HPS.	54.00	0.65	1.27	88.40	108.57		18.00			
THOTTIYAR HPS	0.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>174.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>174.00</b>			
<b>TYPE: THER (GT)</b>	<b>174.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>174.00</b>			
COCHIN CCPP (Liq.)	174.00	0.00	0.00	0.00	0.00		174.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>359.58</b>	<b>0.03</b>	<b>0.00</b>	<b>4.48</b>	<b>0.00</b>		<b>359.58</b>			
<b>TYPE: THER (GT)</b>	<b>359.58</b>	<b>0.03</b>	<b>0.00</b>	<b>4.48</b>	<b>0.00</b>		<b>359.58</b>			
R. GANDHI CCPP (Liq.)	359.58	0.03	0.00	4.48	0.00		359.58			
<b>PUDUCHERRY</b>										
<b>STATE TOTAL</b>	<b>32.50</b>	<b>0.65</b>	<b>0.57</b>	<b>127.40</b>	<b>128.16</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>32.50</b>	<b>0.65</b>	<b>0.57</b>	<b>127.40</b>	<b>128.16</b>		<b>0.00</b>			
<b>TYPE: THER (GT)</b>	<b>32.50</b>	<b>0.65</b>	<b>0.57</b>	<b>127.40</b>	<b>128.16</b>		<b>0.00</b>			
KARAIKAL CCPP	32.50	0.65	0.57	127.40	128.16		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 16/10/2020

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
<b>TAMIL NADU</b>										
<b>STATE TOTAL</b>	<b>18507.08</b>	<b>262.44</b>	<b>176.44</b>	<b>49422.72</b>	<b>36581.12</b>		<b>9320.23</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7012.28</b>	<b>95.62</b>	<b>44.40</b>	<b>16890.88</b>	<b>12564.30</b>		<b>4049.73</b>			
<b>TYPE: THERMAL</b>	<b>4320.00</b>	<b>74.52</b>	<b>16.80</b>	<b>13848.28</b>	<b>8493.62</b>		<b>3480.00</b>			
<b>METTUR TPS</b>	<b>840.00</b>	<b>13.94</b>	<b>4.85</b>	<b>3081.04</b>	<b>1743.07</b>	<b>30</b>	<b>630.00</b>			
Unit 1		210.00	3.55	4.85	813.80	668.86	0.00			
Unit 2	L	210.00	3.55	0.00	752.80	284.19	210.00	05/09/2020 23:03		RESERVE SHUT DOWN / STANDBY UNIT
Unit 3	L	210.00	3.29	0.00	700.64	360.16	210.00	22/08/2020 05:08		RESERVE SHUT DOWN / STANDBY UNIT
Unit 4	L	210.00	3.55	0.00	813.80	429.86	210.00	22/08/2020 06:10		RESERVE SHUT DOWN / STANDBY UNIT
<b>METTUR TPS - II</b>	<b>600.00</b>	<b>9.26</b>	<b>0.00</b>	<b>1819.16</b>	<b>803.61</b>	<b>29</b>	<b>600.00</b>			
Unit 1	L	600.00	9.26	0.00	1819.16	803.61	600.00	10/09/2020 20:42		RESERVE SHUT DOWN / STANDBY UNIT
<b>NORTH CHENNAI TPS</b>	<b>1830.00</b>	<b>37.11</b>	<b>7.24</b>	<b>6086.72</b>	<b>3507.25</b>	<b>31</b>	<b>1410.00</b>			
Unit 1	S	210.00	3.55	0.00	813.80	533.93	210.00	10/10/2020 15:24		RSD/LOW SCHEDULE
Unit 2		210.00	3.55	3.67	754.80	543.56	0.00			
Unit 3		210.00	3.55	3.57	751.80	456.32	0.00			
Unit 4	S	600.00	9.26	0.00	1809.16	1280.23	600.00	10/10/2020 21:57		RSD/LOW SCHEDULE
Unit 5	S	600.00	9.26	0.00	1822.12	693.21	600.00	14/10/2020 10:25		RSD/LOW SCHEDULE
Unit 6		0.00	7.94	0.00	135.04	0.00	0.00			unit not yet commissioned
<b>TUTICORIN TPS</b>	<b>1050.00</b>	<b>14.21</b>	<b>4.71</b>	<b>2861.36</b>	<b>2439.69</b>	<b>50</b>	<b>840.00</b>			
Unit 1	S	210.00	3.06	0.00	551.96	531.57	210.00	12/10/2020 12:22	19/10/2020	RESERVE SHUT DOWN / STANDBY UNIT
Unit 2	S	210.00	2.77	0.00	637.32	664.84	210.00	10/10/2020 19:52	19/10/2020	RESERVE SHUT DOWN / STANDBY UNIT
Unit 3	S	210.00	2.77	0.00	492.32	555.15	210.00	10/10/2020 19:00	19/10/2020	RESERVE SHUT DOWN / STANDBY UNIT
Unit 4		210.00	2.77	4.71	590.32	688.13	0.00			
Unit 5	L	210.00	2.84	0.00	589.44	0.00	210.00	03/11/2019 22:02	31/10/2020	TURBINE MISC. PROBLEM
<b>TYPE: THER (GT)</b>	<b>514.08</b>	<b>4.53</b>	<b>6.48</b>	<b>840.48</b>	<b>1203.01</b>		<b>128.23</b>			
<b>BASIN BRIDGE GT (Liq.)</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>90.00</b>			
<b>KOVIKALPAL CCPP</b>	<b>107.88</b>	<b>1.00</b>	<b>0.69</b>	<b>151.00</b>	<b>187.54</b>		<b>38.23</b>			
<b>KUTTALAM CCPP</b>	<b>100.00</b>	<b>1.04</b>	<b>2.00</b>	<b>208.64</b>	<b>308.48</b>		<b>0.00</b>			
<b>VALUTHUR CCPP</b>	<b>186.20</b>	<b>2.49</b>	<b>3.79</b>	<b>480.84</b>	<b>706.99</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>2178.20</b>	<b>16.57</b>	<b>21.12</b>	<b>2202.12</b>	<b>2867.67</b>		<b>441.50</b>			
<b>ALIYAR HPS.</b>	<b>60.00</b>	<b>0.32</b>	<b>0.64</b>	<b>57.12</b>	<b>78.20</b>		<b>0.00</b>			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL	16/10/2020				
BHAWANI BARRAGE-II HPS	30.00	0.42	0.55	29.72	59.53		0.00			
BHAWANI BARRAGE-III HPS	30.00	0.39	0.51	14.24	41.72		0.00			
BHAWANI KATTAL	30.00	0.35	0.30	31.60	59.90		0.00			
KADAMPARI HPS.	400.00	1.42	0.39	202.72	249.78		100.00			
KODAYAR-I HPS.	60.00	0.65	0.96	56.40	62.46		0.00			
KODAYAR-II HPS.	40.00	0.23	0.93	21.68	38.56		0.00			
KUNDAH-I HPS.	60.00	0.58	0.75	124.28	157.52		0.00			
KUNDAH-II HPS.	175.00	1.45	1.89	290.20	409.80		0.00			
KUNDAH-III HPS.	180.00	0.94	1.11	190.04	238.34		0.00			
KUNDAH-IV HPS.	100.00	0.48	0.31	78.68	90.77		50.00			
KUNDAH-V HPS.	40.00	0.13	0.18	24.08	20.94		0.00			
LOWER METTUR-I HPS.	30.00	0.32	0.52	27.12	52.69		0.00			
LOWER METTUR-II HPS.	30.00	0.26	0.54	26.16	53.63		0.00			
LOWER METTUR-III HPS.	30.00	0.35	0.53	30.60	54.17		0.00			
LOWER METTUR-IV HPS.	30.00	0.26	0.43	23.16	46.01		0.00			
METTUR DAM HPS.	50.00	0.55	0.43	65.80	78.49		37.50			
METTUR TUNNEL HPS.	200.00	2.03	3.12	181.48	265.40		50.00			
MOYAR HPS	36.00	0.35	0.41	66.60	58.08		0.00			
PAPANASAM HPS.	32.00	0.35	0.14	52.60	56.47		0.00			
PARSON'S VALLEY HPS.	30.00	0.13	0.14	16.08	31.70		0.00			
PERIYAR HPS.	161.00	1.77	3.62	214.32	237.90		119.00			
PYKARA HPS.	59.20	0.13	0.00	19.08	0.03		0.00			
PYKARA ULTMATE HPS.	150.00	0.94	0.74	178.04	174.06		50.00			
SARKARPATHY HPS.	30.00	0.48	0.53	47.68	63.62		0.00			
SHOLAYAR HPS (TN)	70.00	0.87	1.01	100.92	152.73		0.00			
SURULIYAR HPS.	35.00	0.42	0.44	31.72	35.17		35.00			
SECTOR: PVT SECTOR	3664.80	35.29	21.96	6941.64	4619.45		2080.50			
TYPE: THERMAL	2950.00	32.67	20.88	6445.72	4334.30		1750.00			
ITPCL TPP	1200.00	17.48	11.58	3301.68	2841.03		600.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 16/10/2020

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)		16/10/2020					
				PROG.	ACTUAL						
Unit 1		600.00	8.06	11.58	1512.96	1587.41		0.00			
Unit 2	L	600.00	9.42	0.00	1788.72	1253.62		600.00	19/08/2020 23:59	RSD/LOW SCHEDULE	
<b>MUTHIARA TPP</b>		<b>1200.00</b>	<b>11.71</b>	<b>9.30</b>	<b>2481.36</b>	<b>1012.79</b>		<b>600.00</b>			
Unit 1		600.00	5.84	9.30	1139.44	112.52		0.00			
Unit 2	L	600.00	5.87	0.00	1341.92	900.27		600.00	06/09/2020 23:53	RSD/LOW SCHEDULE	
<b>NEYVELI TPS(Z)</b>		<b>250.00</b>	<b>3.48</b>	<b>0.00</b>	<b>662.68</b>	<b>480.48</b>		<b>250.00</b>			
Unit 1	L	250.00	3.48	0.00	662.68	480.48		250.00	06/09/2020 19:50	RSD/LOW SCHEDULE	
<b>TUTICORIN (P) TPP</b>		<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>300.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00		150.00	03/04/2016 00:31	NO Power purchase agreement	
Unit 2	L	150.00	0.00	0.00	0.00	0.00		150.00	16/04/2016 01:42	NO Power purchase agreement	
<b>TYPE: THER (GT)</b>		<b>503.10</b>	<b>2.62</b>	<b>1.08</b>	<b>495.92</b>	<b>285.15</b>		<b>330.50</b>			
<b>KARUPPUR CAPP</b>		<b>119.80</b>	<b>1.59</b>	<b>0.00</b>	<b>290.44</b>	<b>181.71</b>		<b>0.00</b>			
<b>P.NALLUR CAPP</b>		<b>330.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>330.50</b>			
<b>VALANTARVY CAPP</b>		<b>52.80</b>	<b>1.03</b>	<b>1.08</b>	<b>205.48</b>	<b>103.44</b>		<b>0.00</b>			
<b>TYPE: THER (DG)</b>		<b>211.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMALPATTI DG</b>		<b>105.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMAYANALLUR DG</b>		<b>106.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>7830.00</b>	<b>131.53</b>	<b>110.08</b>	<b>25590.20</b>	<b>19397.37</b>		<b>3190.00</b>			
<b>TYPE: THERMAL</b>		<b>5390.00</b>	<b>87.62</b>	<b>57.70</b>	<b>18221.64</b>	<b>12275.12</b>		<b>2970.00</b>			
<b>NEYVELI ( EXT) TPS</b>		<b>420.00</b>	<b>7.88</b>	<b>5.04</b>	<b>1508.08</b>	<b>1730.10</b>		<b>210.00</b>			
Unit 1	S	210.00	3.94	0.00	751.04	781.58		210.00	10/10/2020 14:42	TURBINE THRUST PAD FAILURE	
Unit 2		210.00	3.94	5.04	757.04	948.52		0.00			
<b>NEYVELI NEW TPP</b>		<b>500.00</b>	<b>10.46</b>	<b>10.12</b>	<b>2397.36</b>	<b>1641.16</b>		<b>0.00</b>			
Unit 1		500.00	5.23	10.12	1198.68	1641.16		0.00			
Unit 2		0.00	5.23	0.00	1198.68	0.00		0.00		unit not yet commissioned	
<b>NEYVELI TPS- I</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>527.22</b>		<b>0.00</b>			
Unit 2	L	0.00	0.00	0.00	0.00	49.51		0.00	20/06/2020 17:23	RSD/LOW SCHEDULE	
Unit 3	L	0.00	0.00	0.00	0.00	88.15		0.00	22/07/2020 12:05	VINTAGE UNIT WITHDRAWN AND CLOSED FOR OPERATION	
Unit 4	L	0.00	0.00	0.00	0.00	33.69		0.00	14/05/2020 09:34	ESP PROBLEM	
Unit 5	L	0.00	0.00	0.00	0.00	134.45		0.00	28/09/2020 12:03	RSD/LOW SCHEDULE	
Unit 6	L	0.00	0.00	0.00	0.00	139.06		0.00	12/09/2020 10:43	ECONOMISER TUBE LEAKAGE	
Unit 8	L	0.00	0.00	0.00	0.00	82.36		0.00	04/06/2020 15:36	WATER WALL TUBE LEAKAGE	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 16/10/2020

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 16/10/2020	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
<b>NEYVELI TPS-II</b>	<b>1470.00</b>	<b>24.88</b>	<b>6.65</b>	<b>5235.83</b>	<b>3188.39</b>		<b>1260.00</b>			
Unit 1	P	210.00	3.65	0.00	762.15	654.17	210.00	20/09/2020 20:00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 2	S	210.00	3.68	1.76	645.88	509.71	210.00	16/10/2020 08:34	WATER WALL TUBE LEAKAGE	
Unit 3	L	210.00	3.68	0.00	836.88	720.56	210.00	25/09/2020 09:56	BOILER AUX. MISC. PROMLEMS	
Unit 4		210.00	3.68	4.89	741.88	341.48	0.00			
Unit 5	L	210.00	3.45	0.00	781.20	362.57	210.00	30/06/2020 09:31	BOILER AUX. MISC. PROMLEMS	
Unit 6	L	210.00	3.48	0.00	755.68	151.33	210.00	07/05/2020 16:41	BOILER AUX. MISC. PROMLEMS	
Unit 7	P	210.00	3.26	0.00	712.16	448.57	210.00	28/09/2020 00:00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>NEYVELI TPS-II EXP</b>	<b>500.00</b>	<b>7.90</b>	<b>9.42</b>	<b>1667.40</b>	<b>1123.22</b>		<b>0.00</b>			
Unit 1		250.00	4.16	5.49	808.56	558.45	0.00			
Unit 2		250.00	3.74	3.93	858.84	564.77	0.00			
<b>TUTICORIN (JV) TPP</b>	<b>1000.00</b>	<b>16.03</b>	<b>17.13</b>	<b>3199.70</b>	<b>2886.03</b>	<b>17</b>	<b>0.00</b>			
Unit 1		500.00	8.06	8.56	1551.18	1459.86	0.00			
Unit 2		500.00	7.97	8.57	1648.52	1426.17	0.00			
<b>VALLUR TPP</b>	<b>1500.00</b>	<b>20.47</b>	<b>9.34</b>	<b>4213.27</b>	<b>1179.00</b>	<b>27</b>	<b>1500.00</b>			
Unit 1	S	500.00	7.10	5.08	1219.60	341.48	500.00	16/10/2020 17:35	WATER WALL TUBE LEAKAGE	
Unit 2	*	500.00	6.85	1.44	1535.35	394.63	500.00	12/10/2020 13:59	16/10/2020 18:18:00 RESERVE SHUT DOWN / STANDBY UNIT	
Unit 3	*	500.00	6.52	2.82	1458.32	442.89	500.00	13/10/2020 00:29	16/10/2020 14:47:00 RESERVE SHUT DOWN / STANDBY UNIT	
<b>TYPE: NUCLEAR</b>	<b>2440.00</b>	<b>43.91</b>	<b>52.38</b>	<b>7368.56</b>	<b>7122.25</b>		<b>220.00</b>			
<b>KUDANKULAM</b>	<b>2000.00</b>	<b>36.00</b>	<b>47.69</b>	<b>5796.00</b>	<b>6096.92</b>		<b>0.00</b>			
Unit 1		1000.00	18.00	23.37	2214.00	1885.88	0.00			
Unit 2		1000.00	18.00	24.32	3582.00	4211.04	0.00			
<b>MADRAS A.P.S.</b>	<b>440.00</b>	<b>7.91</b>	<b>4.69</b>	<b>1572.56</b>	<b>1025.33</b>		<b>220.00</b>			
Unit 1	L	220.00	3.68	0.00	730.88	0.00	220.00	30/01/2018 16:30	REACTOR MAINTENANCE WORKS.	
Unit 2		220.00	4.23	4.69	841.68	1025.33	0.00			
<b>TELANGANA</b>										
<b>STATE TOTAL</b>	<b>9438.10</b>	<b>134.95</b>	<b>131.76</b>	<b>27152.20</b>	<b>24357.19</b>		<b>3384.80</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6838.10</b>	<b>95.76</b>	<b>77.40</b>	<b>18343.16</b>	<b>15859.23</b>		<b>3184.80</b>			
<b>TYPE: THERMAL</b>	<b>4432.50</b>	<b>77.51</b>	<b>59.01</b>	<b>16152.16</b>	<b>13666.68</b>		<b>1620.00</b>			
<b>BHADRADRI TPP</b>	<b>270.00</b>	<b>6.10</b>	<b>0.00</b>	<b>427.60</b>	<b>536.34</b>	<b>25</b>	<b>270.00</b>			
Unit 1	S	270.00	2.81	0.00	371.96	536.34	270.00	13/10/2020 06:42	RESERVE SHUT DOWN / STANDBY UNIT	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)		16/10/2020					
				PROG.	ACTUAL						
Unit 2		0.00	3.29	0.00	55.64	0.00		0.00		unit not yet commissioned	
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 4		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>KAKATIYA TPS</b>		<b>1100.00</b>	<b>19.03</b>	<b>11.54</b>	<b>4123.48</b>	<b>3175.97</b>		<b>36</b>	<b>500.00</b>		
Unit 1	S	500.00	8.26	0.00	1889.16	1249.03		500.00	11/10/2020 23:20	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2		600.00	10.77	11.54	2234.32	1926.94		0.00			
<b>KOTHAGUDEM TPS (NEW)</b>		<b>1000.00</b>	<b>12.39</b>	<b>14.43</b>	<b>3762.24</b>	<b>3255.63</b>		<b>24</b>	<b>250.00</b>		
Unit 9		250.00	4.13	5.71	945.08	399.56		0.00			
Unit 10	S	250.00	0.00	0.00	928.00	897.46		250.00	13/10/2020 08:35	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 11	S	500.00	8.26	8.72	1889.16	1958.61		0.00	16/10/2020 21:40	WATER WALL TUBE LEAKAGE	
<b>KOTHAGUDEM TPS (STAGE-7)</b>		<b>800.00</b>	<b>13.32</b>	<b>17.46</b>	<b>3054.12</b>	<b>3154.08</b>		<b>25</b>	<b>0.00</b>		
Unit 12		800.00	13.32	17.46	3054.12	3154.08		0.00			
<b>RAMAGUNDEM - B TPS</b>		<b>62.50</b>	<b>1.13</b>	<b>1.23</b>	<b>259.08</b>	<b>99.46</b>		<b>0.00</b>			
Unit 1		62.50	1.13	1.23	259.08	99.46		0.00			
<b>SINGARENI TPP</b>		<b>1200.00</b>	<b>25.54</b>	<b>14.35</b>	<b>4525.64</b>	<b>3445.20</b>		<b>23</b>	<b>600.00</b>		
Unit 1		600.00	12.77	14.35	2254.32	1396.82		0.00			
Unit 2		600.00	12.77	0.00	2271.32	2048.38		600.00	13/10/2020 23:58	Low system demand/ costly fuel	
<b>TYPE: HYDRO</b>		<b>2405.60</b>	<b>18.25</b>	<b>18.39</b>	<b>2191.00</b>	<b>2192.55</b>		<b>1564.80</b>			
<b>LOWER JURALA HPS</b>		<b>240.00</b>	<b>1.35</b>	<b>0.00</b>	<b>148.60</b>	<b>317.14</b>		<b>240.00</b>			
<b>NAGARJUN SGR HPS</b>		<b>815.60</b>	<b>7.87</b>	<b>17.21</b>	<b>889.92</b>	<b>751.51</b>		<b>100.80</b>			
<b>NAGARJUN SGR LBC HPS</b>		<b>60.00</b>	<b>0.45</b>	<b>0.00</b>	<b>30.20</b>	<b>35.55</b>		<b>60.00</b>			
<b>POCHAMPAD HPS</b>		<b>36.00</b>	<b>0.26</b>	<b>0.82</b>	<b>19.16</b>	<b>42.88</b>		<b>0.00</b>			
<b>PRIYADARSHNI JURALA HPS</b>		<b>234.00</b>	<b>1.00</b>	<b>0.00</b>	<b>163.00</b>	<b>287.18</b>		<b>234.00</b>			
<b>PULICHINTALA HPS</b>		<b>120.00</b>	<b>0.48</b>	<b>0.36</b>	<b>30.68</b>	<b>81.75</b>		<b>30.00</b>			
<b>SRISAILAM LB HPS</b>		<b>900.00</b>	<b>6.84</b>	<b>0.00</b>	<b>909.44</b>	<b>676.54</b>		<b>900.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>2600.00</b>	<b>39.19</b>	<b>54.36</b>	<b>8809.04</b>	<b>8497.96</b>		<b>200.00</b>			
<b>TYPE: THERMAL</b>		<b>2600.00</b>	<b>39.19</b>	<b>54.36</b>	<b>8809.04</b>	<b>8497.96</b>		<b>200.00</b>			
<b>RAMAGUNDEM STPS</b>		<b>2600.00</b>	<b>39.19</b>	<b>54.36</b>	<b>8809.04</b>	<b>8497.96</b>		<b>14</b>	<b>200.00</b>		
Unit 1		200.00	3.65	4.03	833.40	726.69		0.00			
Unit 2	P	200.00	0.00	0.00	501.00	597.08		200.00	09/09/2020 00:28	18/10/2020	OVERHAULING WORKS
Unit 3		200.00	3.97	3.68	495.52	758.58		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 16/10/2020

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)		16/10/2020					
				PROG.	ACTUAL						
Unit 4	500.00	7.52	11.62	1723.32	1868.73		0.00				
Unit 5	500.00	8.96	11.66	2055.36	1836.13		0.00				
Unit 6	500.00	7.35	11.66	1424.60	1345.69		0.00				
Unit 7	500.00	7.74	11.71	1775.84	1365.06		0.00				
<b>TELANGANA STPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>EASTERN</b>											
<b>REGION TOTAL</b>	<b>40797.50</b>	<b>549.04</b>	<b>622.88</b>	<b>117451.54</b>	<b>112108.37</b>		<b>9052.70</b>				
<b>ANDAMAN &amp; NICOBAR ISLANDS</b>											
<b>STATE TOTAL</b>	<b>40.05</b>	<b>0.42</b>	<b>0.36</b>	<b>81.72</b>	<b>71.64</b>		<b>0.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>40.05</b>	<b>0.42</b>	<b>0.36</b>	<b>81.72</b>	<b>71.64</b>		<b>0.00</b>				
<b>TYPE: THER (DG)</b>	<b>40.05</b>	<b>0.42</b>	<b>0.36</b>	<b>81.72</b>	<b>71.64</b>		<b>0.00</b>				
<b>AND. NICOBAR DG</b>	<b>40.05</b>	<b>0.42</b>	<b>0.36</b>	<b>81.72</b>	<b>71.64</b>		<b>0.00</b>				
<b>BIHAR</b>											
<b>STATE TOTAL</b>	<b>6390.00</b>	<b>92.69</b>	<b>104.65</b>	<b>20239.94</b>	<b>17252.28</b>		<b>1390.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>6390.00</b>	<b>92.69</b>	<b>104.65</b>	<b>20239.94</b>	<b>17252.28</b>		<b>1390.00</b>				
<b>TYPE: THERMAL</b>	<b>6390.00</b>	<b>92.69</b>	<b>104.65</b>	<b>20239.94</b>	<b>17252.28</b>		<b>1390.00</b>				
<b>BARAUNI TPS</b>	<b>710.00</b>	<b>3.36</b>	<b>4.55</b>	<b>780.76</b>	<b>822.83</b>	<b>15</b>	<b>460.00</b>				
Unit 6	L	105.00	1.10	0.00	100.60	0.00	105.00	25/02/2020 06:56		ELECTRICAL MISCELLANEOUS PROBLEMS	
Unit 7	L	105.00	0.00	0.00	197.00	22.93	105.00	25/06/2020 20:00	18/10/2020	CONSERVATION OF MAIN FUEL/RSD	
Unit 8		250.00	2.26	4.55	310.16	799.90	0.00				
Unit 9	L	250.00	0.00	0.00	173.00	0.00	250.00	31/03/2018 19:54		NON-READINESS OF RESIDUAL WORKS OF NEW UNIT	
<b>BARH I</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>660.00</b>	<b>0.00</b>	<b>0.00</b>				
Unit 1		0.00	0.00	0.00	660.00	0.00	0.00			unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
<b>BARH II</b>		<b>1320.00</b>	<b>22.74</b>	<b>23.52</b>	<b>5171.84</b>	<b>3652.94</b>	<b>11</b>	<b>0.00</b>			
Unit 4		660.00	10.55	11.91	2417.80	1607.19	0.00				
Unit 5		660.00	12.19	11.61	2754.04	2045.75	0.00				
<b>KAHALGAON TPS</b>		<b>2340.00</b>	<b>39.12</b>	<b>37.14</b>	<b>7939.82</b>	<b>7176.46</b>	<b>20</b>	<b>710.00</b>			
Unit 1		210.00	3.48	4.52	799.68	686.85	0.00				
Unit 2	S	210.00	3.45	0.00	796.20	810.10	210.00	15/10/2020 14:30	18/10/2020	GENERATOR PROTECTION	

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)		16/10/2020					
				PROG.	ACTUAL						
Unit 3		210.00	3.10	4.69	595.60	687.53		0.00			
Unit 4		210.00	3.16	4.77	723.56	745.99		0.00			
Unit 5		500.00	8.74	11.31	1432.84	1266.96		0.00			
Unit 6	P	500.00	9.42	0.00	1812.62	1205.62		500.00	04/10/2020 16:30	18/10/2020	OVERHAULING WORKS
Unit 7		500.00	7.77	11.85	1779.32	1773.41		0.00			
<b>MUZAFFARPUR TPS</b>		<b>610.00</b>	<b>7.99</b>	<b>6.95</b>	<b>1678.84</b>	<b>1060.95</b>	<b>13</b>	<b>220.00</b>			
Unit 1	L	110.00	1.19	0.00	236.04	14.69		110.00	10/08/2020 23:17		WATER WALL TUBE LEAKAGE
Unit 2	L	110.00	1.35	0.00	307.60	23.90		110.00	15/08/2020 21:25		WATER WALL TUBE LEAKAGE
Unit 3		195.00	2.90	3.47	660.40	604.49		0.00			
Unit 4		195.00	2.55	3.48	474.80	417.87		0.00			
<b>NABINAGAR STPP</b>		<b>660.00</b>	<b>8.48</b>	<b>15.56</b>	<b>1944.68</b>	<b>2676.92</b>	<b>15</b>	<b>0.00</b>			
Unit 1		660.00	8.48	15.56	1944.68	2676.92		0.00			
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>NABI NAGAR TPP</b>		<b>750.00</b>	<b>11.00</b>	<b>16.93</b>	<b>2064.00</b>	<b>1862.18</b>	<b>35</b>	<b>0.00</b>			
Unit 1		250.00	3.42	5.67	779.72	670.37		0.00			
Unit 2		250.00	2.97	5.49	551.52	476.89		0.00			
Unit 3		250.00	4.61	5.77	732.76	714.92		0.00			
Unit 4		0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>JHARKHAND</b>											
<b>STATE TOTAL</b>		<b>4670.00</b>	<b>74.26</b>	<b>77.64</b>	<b>15694.16</b>	<b>14344.33</b>		<b>480.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>550.00</b>	<b>6.45</b>	<b>6.72</b>	<b>1466.20</b>	<b>1293.05</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>		<b>420.00</b>	<b>6.07</b>	<b>6.72</b>	<b>1392.12</b>	<b>1244.03</b>		<b>0.00</b>			
<b>TENUGHAT TPS</b>		<b>420.00</b>	<b>6.07</b>	<b>6.72</b>	<b>1392.12</b>	<b>1244.03</b>	<b>35</b>	<b>0.00</b>			
Unit 1		210.00	3.10	3.34	709.60	625.78		0.00			
Unit 2		210.00	2.97	3.38	682.52	618.25		0.00			
<b>TYPE: HYDRO</b>		<b>130.00</b>	<b>0.38</b>	<b>0.00</b>	<b>74.08</b>	<b>49.02</b>		<b>0.00</b>			
<b>SUBERNREKHA-I HPS.</b>		<b>65.00</b>	<b>0.19</b>	<b>0.00</b>	<b>37.04</b>	<b>0.00</b>		<b>0.00</b>			
<b>SUBERNREKHA-II HPS.</b>		<b>65.00</b>	<b>0.19</b>	<b>0.00</b>	<b>37.04</b>	<b>49.02</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>1830.00</b>	<b>30.23</b>	<b>26.37</b>	<b>7078.68</b>	<b>5618.39</b>		<b>270.00</b>			
<b>TYPE: THERMAL</b>		<b>1830.00</b>	<b>30.23</b>	<b>26.37</b>	<b>7078.68</b>	<b>5618.39</b>		<b>270.00</b>			
<b>JOJOBERA TPS</b>		<b>240.00</b>	<b>2.19</b>	<b>4.67</b>	<b>896.04</b>	<b>711.67</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 16/10/2020

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)		16/10/2020					
				PROG.	ACTUAL						
Unit 2		120.00	2.19	2.18	501.04	348.92		0.00			
Unit 3		120.00	0.00	2.49	395.00	362.75		0.00			
<b>MAHADEV PRASAD STPP</b>		<b>540.00</b>	<b>8.84</b>	<b>6.39</b>	<b>1787.44</b>	<b>1576.70</b>	<b>6</b>	<b>270.00</b>			
Unit 1		270.00	4.71	6.39	842.36	701.86		0.00			
Unit 2	S	270.00	4.13	0.00	945.08	874.84		270.00	15/10/2020 07:00	TURBINE MISC. PROBLEM	
<b>MAITHON RB TPP</b>		<b>1050.00</b>	<b>19.20</b>	<b>15.31</b>	<b>4395.20</b>	<b>3330.02</b>	<b>39</b>	<b>0.00</b>			
Unit 1		525.00	9.97	7.69	2284.52	1661.82		0.00			
Unit 2		525.00	9.23	7.62	2110.68	1668.20		0.00			
<b>MAITRISHI USHA TPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>		<b>2290.00</b>	<b>37.58</b>	<b>44.55</b>	<b>7149.28</b>	<b>7432.89</b>		<b>210.00</b>			
<b>TYPE: THERMAL</b>		<b>2210.00</b>	<b>36.93</b>	<b>43.61</b>	<b>7053.88</b>	<b>7285.12</b>		<b>210.00</b>			
<b>BOKARO `B` TPS</b>		<b>210.00</b>	<b>2.00</b>	<b>0.00</b>	<b>120.00</b>	<b>10.87</b>	<b>61</b>	<b>210.00</b>			
Unit 3	L	210.00	2.00	0.00	120.00	10.87		210.00	19/06/2020 08:20	RESERVE SHUT DOWN / STANDBY UNIT	
<b>BOKARO TPS `A` EXP</b>		<b>500.00</b>	<b>8.74</b>	<b>9.76</b>	<b>1615.84</b>	<b>1680.06</b>	<b>24</b>	<b>0.00</b>			
Unit 1		500.00	8.74	9.76	1615.84	1680.06		0.00			
<b>CHANDRAPURA(DVC) TPS</b>		<b>500.00</b>	<b>8.26</b>	<b>10.76</b>	<b>1887.16</b>	<b>1781.22</b>	<b>42</b>	<b>0.00</b>			
Unit 7		250.00	4.13	5.41	945.08	959.77		0.00			
Unit 8		250.00	4.13	5.35	942.08	821.45		0.00			
<b>KODARMA TPP</b>		<b>1000.00</b>	<b>17.93</b>	<b>23.09</b>	<b>3430.88</b>	<b>3812.97</b>	<b>36</b>	<b>0.00</b>			
Unit 1		500.00	9.58	11.57	1512.28	1727.88		0.00			
Unit 2		500.00	8.35	11.52	1918.60	2085.09		0.00			
<b>NORTH KARANPURA TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TYPE: HYDRO</b>		<b>80.00</b>	<b>0.65</b>	<b>0.94</b>	<b>95.40</b>	<b>147.77</b>		<b>0.00</b>			
<b>PANCHET HPS.</b>		<b>80.00</b>	<b>0.65</b>	<b>0.94</b>	<b>95.40</b>	<b>147.77</b>		<b>0.00</b>			
<b>ODISHA</b>											
<b>STATE TOTAL</b>		<b>11942.25</b>	<b>148.00</b>	<b>187.99</b>	<b>29156.00</b>	<b>33722.51</b>		<b>2633.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>3882.25</b>	<b>42.48</b>	<b>43.93</b>	<b>8875.68</b>	<b>9005.16</b>		<b>963.00</b>			
<b>TYPE: THERMAL</b>		<b>1740.00</b>	<b>22.15</b>	<b>16.68</b>	<b>5005.40</b>	<b>4518.11</b>		<b>660.00</b>			

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
<b>IB VALLEY TPS</b>	<b>1740.00</b>	<b>22.15</b>	<b>16.68</b>	<b>5005.40</b>	<b>4518.11</b>	<b>31</b>	<b>660.00</b>			
Unit 1	210.00	2.58	4.28	591.28	763.39		0.00			
Unit 2	210.00	2.61	4.08	524.76	652.21		0.00			
Unit 3	L 660.00	8.48	0.00	1944.68	1268.36		660.00	06/09/2020 22:15	WATER WALL TUBE LEAKAGE	
Unit 4	660.00	8.48	8.32	1944.68	1834.15		0.00			
<b>TYPE: HYDRO</b>	<b>2142.25</b>	<b>20.33</b>	<b>27.25</b>	<b>3870.28</b>	<b>4487.05</b>		<b>303.00</b>			
<b>BALIMELA HPS.</b>	<b>510.00</b>	<b>3.74</b>	<b>5.53</b>	<b>794.84</b>	<b>1057.78</b>		<b>180.00</b>			
<b>CHIPLIMA HPS</b>	<b>72.00</b>	<b>0.94</b>	<b>1.39</b>	<b>147.04</b>	<b>204.68</b>		<b>48.00</b>			
<b>HIRAKUD HPS</b>	<b>275.50</b>	<b>2.90</b>	<b>2.59</b>	<b>391.40</b>	<b>416.72</b>		<b>75.00</b>			
<b>MACHKUND HPS</b>	<b>114.75</b>	<b>1.35</b>	<b>1.80</b>	<b>270.60</b>	<b>350.01</b>		<b>0.00</b>			
<b>RENGALI HPS.</b>	<b>250.00</b>	<b>2.52</b>	<b>5.62</b>	<b>545.32</b>	<b>764.65</b>		<b>0.00</b>			
<b>UPPER INDRAVATI HPS.</b>	<b>600.00</b>	<b>6.65</b>	<b>7.71</b>	<b>1287.40</b>	<b>1168.00</b>		<b>0.00</b>			
<b>UPPER KOLAB HPS.</b>	<b>320.00</b>	<b>2.23</b>	<b>2.61</b>	<b>433.68</b>	<b>525.21</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>3800.00</b>	<b>31.64</b>	<b>45.76</b>	<b>6389.24</b>	<b>8271.89</b>		<b>1550.00</b>			
<b>TYPE: THERMAL</b>	<b>3800.00</b>	<b>31.64</b>	<b>45.76</b>	<b>6389.24</b>	<b>8271.89</b>		<b>1550.00</b>			
<b>DERANG TPP</b>	<b>1200.00</b>	<b>11.68</b>	<b>8.00</b>	<b>1840.88</b>	<b>2747.56</b>	<b>35</b>	<b>600.00</b>			
Unit 1	600.00	5.81	8.00	900.96	1307.72		0.00			
Unit 2	L 600.00	5.87	0.00	939.92	1439.84		600.00	29/04/2020 01:15	I.D. FANS PROBLEM	
<b>ICCL IMP</b>	<b>0.00</b>	<b>0.42</b>	<b>0.76</b>	<b>81.72</b>	<b>92.37</b>		<b>0.00</b>			
Unit 2	0.00	0.42	0.76	81.72	92.37		0.00			
<b>KAMALANGA TPS</b>	<b>1050.00</b>	<b>19.28</b>	<b>25.41</b>	<b>4414.48</b>	<b>3604.00</b>	<b>5</b>	<b>0.00</b>			
Unit 1	350.00	6.06	8.48	1386.96	1192.00		0.00			
Unit 2	350.00	6.61	8.53	1513.76	1254.68		0.00			
Unit 3	350.00	6.61	8.40	1513.76	1157.32		0.00			
<b>LANCO BABANDH TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>NALCO IMP</b>	<b>0.00</b>	<b>0.26</b>	<b>0.83</b>	<b>52.16</b>	<b>83.41</b>		<b>0.00</b>			
Unit 1	0.00	0.26	0.83	52.16	83.41		0.00			
<b>STERLITE TPP</b>	<b>1200.00</b>	<b>0.00</b>	<b>10.76</b>	<b>0.00</b>	<b>1744.55</b>		<b>600.00</b>			
Unit 1	L 600.00	0.00	0.00	0.00	0.00		600.00	23/11/2018 00:22	TURBINE VIBRATIONS HIGH	
Unit 2	600.00	0.00	10.76	0.00	1744.55		0.00			



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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 16/10/2020	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
<b>UTKAL TPP (IND BARATH)</b>	<b>350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>350.00</b>			
Unit 1	L	350.00	0.00	0.00	0.00	0.00	350.00	01/05/2017 00:00	Other Commercial Reason	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>	<b>4260.00</b>	<b>73.88</b>	<b>98.30</b>	<b>13891.08</b>	<b>16445.46</b>		<b>120.00</b>			
<b>TYPE: THERMAL</b>	<b>4260.00</b>	<b>73.88</b>	<b>98.30</b>	<b>13891.08</b>	<b>16445.46</b>		<b>120.00</b>			
<b>DARLIPALI STPS</b>	<b>800.00</b>	<b>15.62</b>	<b>19.40</b>	<b>1149.92</b>	<b>2050.11</b>		<b>0.00</b>			
Unit 1		800.00	7.94	19.40	1019.04	2050.11	0.00			
Unit 2		0.00	7.68	0.00	130.88	0.00	0.00		unit not yet commissioned	
<b>TALCHER (OLD) TPS</b>	<b>460.00</b>	<b>7.33</b>	<b>7.51</b>	<b>1811.28</b>	<b>1955.10</b>	<b>24</b>	<b>120.00</b>			
Unit 1		60.00	1.03	1.17	214.48	214.57	0.00			
Unit 2	*	60.00	0.97	0.10	185.52	243.70	60.00	26/09/2020 00:08	16/10/2020 20:32:00 OVERHAULING WORKS	
Unit 3	P	60.00	1.13	0.00	236.08	267.83	60.00	14/10/2020 16:19	18/10/2020 BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 4		60.00	0.00	1.35	214.00	270.37	0.00			
Unit 5		110.00	2.10	2.45	480.60	470.46	0.00			
Unit 6		110.00	2.10	2.44	480.60	488.17	0.00			
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>50.93</b>	<b>71.39</b>	<b>10929.88</b>	<b>12440.25</b>	<b>11</b>	<b>0.00</b>			
Unit 1		500.00	8.00	12.10	1833.00	2128.30	0.00			
Unit 2		500.00	9.12	11.87	2090.92	2075.66	0.00			
Unit 3		500.00	8.00	11.96	1833.00	2072.00	0.00			
Unit 4		500.00	8.81	11.62	2015.96	2094.71	0.00			
Unit 5		500.00	7.87	11.97	1511.92	2051.66	0.00			
Unit 6		500.00	9.13	11.87	1645.08	2017.92	0.00			
<b>SIKKIM</b>										
<b>STATE TOTAL</b>	<b>2169.00</b>	<b>33.33</b>	<b>36.14</b>	<b>7777.28</b>	<b>8659.62</b>		<b>48.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1200.00</b>	<b>16.58</b>	<b>20.15</b>	<b>4078.28</b>	<b>4840.20</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>1200.00</b>	<b>16.58</b>	<b>20.15</b>	<b>4078.28</b>	<b>4840.20</b>		<b>0.00</b>			
<b>TEESTA-III HPS</b>	<b>1200.00</b>	<b>16.58</b>	<b>20.15</b>	<b>4078.28</b>	<b>4840.20</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>399.00</b>	<b>6.36</b>	<b>4.91</b>	<b>1420.76</b>	<b>1445.43</b>		<b>48.50</b>			
<b>TYPE: HYDRO</b>	<b>399.00</b>	<b>6.36</b>	<b>4.91</b>	<b>1420.76</b>	<b>1445.43</b>		<b>48.50</b>			
<b>CHUZACHEN HPS</b>	<b>110.00</b>	<b>1.81</b>	<b>1.27</b>	<b>399.96</b>	<b>420.04</b>		<b>0.00</b>			
<b>DIKCHU HPS</b>	<b>96.00</b>	<b>1.52</b>	<b>1.23</b>	<b>377.32</b>	<b>394.88</b>		<b>0.00</b>			

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 16/10/2020	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
JORETHANG LOOP	96.00	1.71	1.59	309.36	311.45		0.00			
RONGNICHU HPS	0.00	0.00	0.00	0.00	0.00		0.00			
TASHIDING HPS	97.00	1.32	0.82	334.12	319.06		48.50			
<b>SECTOR: CENTRAL SECTOR</b>	<b>570.00</b>	<b>10.39</b>	<b>11.08</b>	<b>2278.24</b>	<b>2373.99</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>570.00</b>	<b>10.39</b>	<b>11.08</b>	<b>2278.24</b>	<b>2373.99</b>		<b>0.00</b>			
RANGIT HPS	60.00	1.29	1.15	241.64	201.23		0.00			
TEESTA V HPS	510.00	9.10	9.93	2036.60	2172.76		0.00			
<b>WEST BENGAL</b>										
<b>STATE TOTAL</b>	<b>15586.20</b>	<b>200.34</b>	<b>216.10</b>	<b>44502.44</b>	<b>38057.99</b>		<b>4501.20</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6356.00</b>	<b>71.03</b>	<b>69.72</b>	<b>15467.48</b>	<b>14075.08</b>		<b>2877.00</b>			
<b>TYPE: THERMAL</b>	<b>5290.00</b>	<b>65.93</b>	<b>63.97</b>	<b>14553.88</b>	<b>13095.61</b>		<b>2770.00</b>			
<b>BAKRESWAR TPS</b>	<b>1050.00</b>	<b>16.78</b>	<b>25.69</b>	<b>3602.48</b>	<b>3949.96</b>	<b>22</b>	<b>0.00</b>			
Unit 1	210.00	3.26	5.18	746.16	800.12		0.00			
Unit 2	210.00	3.55	5.08	658.80	754.90		0.00			
Unit 3	210.00	3.45	4.94	786.20	696.56		0.00			
Unit 4	210.00	3.42	5.24	741.72	800.31		0.00			
Unit 5	210.00	3.10	5.25	669.60	898.07		0.00			
<b>BANDEL TPS</b>	<b>330.00</b>	<b>3.32</b>	<b>4.77</b>	<b>763.12</b>	<b>542.96</b>	<b>29</b>	<b>120.00</b>			
Unit 1	60.00	0.00	0.00	0.00	28.12		60.00	04/06/2020 18:26	Low system demand/ costly fuel	
Unit 2	60.00	0.00	0.00	0.00	40.96		60.00	01/07/2020 09:39	Low system demand/ costly fuel	
Unit 5	210.00	3.32	4.77	763.12	473.88		0.00			
<b>D.P.L. TPS</b>	<b>550.00</b>	<b>7.00</b>	<b>6.10</b>	<b>1605.00</b>	<b>1365.73</b>	<b>18</b>	<b>250.00</b>			
Unit 7	300.00	3.74	6.10	858.84	599.53		0.00			
Unit 8	250.00	3.26	0.00	746.16	766.20		250.00	20/09/2020 00:00	ASH HANDLING SYSTEM PROBLEM	
<b>KOLAGHAT TPS</b>	<b>1260.00</b>	<b>11.12</b>	<b>4.43</b>	<b>2521.92</b>	<b>779.41</b>	<b>12</b>	<b>1050.00</b>			
Unit 1	210.00	0.00	0.00	0.00	0.00		210.00	07/06/2018 17:28	ESP PROBLEM	
Unit 2	210.00	0.00	0.00	0.00	0.00		210.00	26/12/2019 22:48	E.S.P.MISCELLANEOUS	
Unit 3	210.00	2.48	0.00	570.68	6.60		210.00	13/06/2020 15:15	ASH HANDLING SYSTEM PROBLEM	
Unit 4	210.00	2.48	0.00	573.68	87.65		210.00	15/07/2020 17:17	Low system demand/ costly fuel	
Unit 5	210.00	3.16	4.43	723.56	685.16		0.00			
Unit 6	210.00	3.00	0.00	654.00	0.00		210.00	16/01/2020 23:37	Low system demand/ costly fuel	

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL	16/10/2020				
<b>SAGARDIGHI TPS</b>	<b>1600.00</b>	<b>18.74</b>	<b>16.88</b>	<b>4145.84</b>	<b>4881.45</b>	<b>15</b>	<b>1100.00</b>			
Unit 1	*	300.00	3.74	4.74	818.84	1040.96	300.00	16/10/2020 12:47	16/10/2020 18:06:00	BOILER FEED PUMP/MOTOR PROBLEM
Unit 2	L	300.00	3.94	0.00	791.04	0.00	300.00	18/03/2020 12:20		ELECTRICAL MISCELLANEOUS PROBLEMS
Unit 3	S	500.00	5.45	0.00	1251.20	2030.60	500.00	10/10/2020 13:01		ROTOR/ ROTOR EARTH FAULT
Unit 4		500.00	5.61	12.14	1284.76	1809.89	0.00			
<b>SANTALDIH TPS</b>	<b>500.00</b>	<b>8.97</b>	<b>6.10</b>	<b>1915.52</b>	<b>1576.10</b>	<b>81</b>	<b>250.00</b>			
Unit 5		250.00	4.23	6.10	972.68	900.28	0.00			
Unit 6	P	250.00	4.74	0.00	942.84	675.82	250.00	10/09/2020 00:31		SCHEDULED ANNUAL MAINTENANCE
<b>TYPE: THER (GT)</b>	<b>80.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>80.00</b>			
<b>HALDIA GT (Liq.)</b>	<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>40.00</b>			
<b>KASBA GT (Liq.)</b>	<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>40.00</b>			
<b>TYPE: HYDRO</b>	<b>986.00</b>	<b>5.10</b>	<b>5.75</b>	<b>913.60</b>	<b>979.47</b>		<b>27.00</b>			
<b>JALDHAKA HPS ST-I</b>	<b>36.00</b>	<b>0.65</b>	<b>1.02</b>	<b>116.40</b>	<b>129.55</b>		<b>27.00</b>			
<b>PURULIA PSS HPS.</b>	<b>900.00</b>	<b>3.55</b>	<b>3.61</b>	<b>626.80</b>	<b>664.99</b>		<b>0.00</b>			
<b>RAMMAM HPS.</b>	<b>50.00</b>	<b>0.90</b>	<b>1.12</b>	<b>170.40</b>	<b>184.93</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2025.00</b>	<b>28.37</b>	<b>31.98</b>	<b>6798.92</b>	<b>5574.30</b>		<b>675.00</b>			
<b>TYPE: THERMAL</b>	<b>2025.00</b>	<b>28.37</b>	<b>31.98</b>	<b>6798.92</b>	<b>5574.30</b>		<b>675.00</b>			
<b>BUDGE BUDGE TPS</b>	<b>750.00</b>	<b>14.25</b>	<b>17.94</b>	<b>3268.00</b>	<b>3138.33</b>	<b>15</b>	<b>0.00</b>			
Unit 1		250.00	4.77	5.99	1094.32	1026.76	0.00			
Unit 2		250.00	4.74	5.87	1086.84	982.17	0.00			
Unit 3		250.00	4.74	6.08	1086.84	1129.40	0.00			
<b>HALDIA TPP</b>	<b>600.00</b>	<b>11.13</b>	<b>14.04</b>	<b>2552.08</b>	<b>2431.88</b>	<b>10</b>	<b>0.00</b>			
Unit 1		300.00	5.45	7.12	1251.20	1229.89	0.00			
Unit 2		300.00	5.68	6.92	1300.88	1201.99	0.00			
<b>HIRANMAYE TPP</b>	<b>300.00</b>	<b>1.48</b>	<b>0.00</b>	<b>648.68</b>	<b>0.00</b>		<b>300.00</b>			
Unit 1	L	150.00	0.00	0.00	311.00	0.00	150.00	06/12/2018 12:31		COAL SHORTAGE
Unit 2	L	150.00	1.48	0.00	337.68	0.00	150.00	31/12/2017 21:12		COAL SHORTAGE
Unit 3		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned
<b>SOUTHERN REPL. TPS</b>	<b>135.00</b>	<b>1.51</b>	<b>0.00</b>	<b>330.16</b>	<b>4.09</b>	<b>38</b>	<b>135.00</b>			
Unit 1	L	67.50	0.74	0.00	168.84	2.71	67.50	30/09/2020 10:24		RESERVE SHUT DOWN / STANDBY UNIT
Unit 2	L	67.50	0.77	0.00	161.32	1.38	67.50	30/09/2020 11:21		RESERVE SHUT DOWN / STANDBY UNIT

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 16/10/2020

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL					
<b>TITAGARH TPS</b>	<b>240.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>7</b>	<b>240.00</b>			
Unit 1	L	60.00	0.00	0.00	0.00	0.00	60.00	10/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	L	60.00	0.00	0.00	0.00	0.00	60.00	09/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 3	L	60.00	0.00	0.00	0.00	0.00	60.00	10/10/2016 04:18	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 4	L	60.00	0.00	0.00	0.00	0.00	60.00	09/10/2016 05:36	RESERVE SHUT DOWN / STANDBY UNIT	
<b>SECTOR: CENTRAL SECTOR</b>	<b>7205.20</b>	<b>100.94</b>	<b>114.40</b>	<b>22236.04</b>	<b>18408.61</b>		<b>949.20</b>			
<b>TYPE: THERMAL</b>	<b>6850.00</b>	<b>96.23</b>	<b>108.71</b>	<b>21180.68</b>	<b>17273.71</b>		<b>820.00</b>			
<b>DURGAPUR STEEL TPS</b>	<b>1000.00</b>	<b>17.03</b>	<b>20.37</b>	<b>3504.48</b>	<b>2939.62</b>	<b>24</b>	<b>0.00</b>			
Unit 1		500.00	8.00	10.05	1833.00	1412.13	0.00			
Unit 2		500.00	9.03	10.32	1671.48	1527.49	0.00			
<b>DURGAPUR TPS</b>	<b>210.00</b>	<b>0.00</b>	<b>0.00</b>	<b>411.00</b>	<b>0.00</b>	<b>88</b>	<b>210.00</b>			
Unit 4	L	210.00	0.00	0.00	411.00	0.00	210.00	02/03/2020 17:42	WATER WALL TUBE LEAKAGE	
<b>FARAKKA STPS</b>	<b>2100.00</b>	<b>32.60</b>	<b>32.59</b>	<b>7226.60</b>	<b>5947.91</b>	<b>22</b>	<b>400.00</b>			
Unit 1		200.00	3.03	3.56	696.48	466.10	0.00			
Unit 2	P	200.00	3.32	0.00	512.12	411.58	200.00	14/09/2020 18:26	18/10/2020 OVERHAULING WORKS	
Unit 3	S	200.00	3.48	0.00	799.68	471.16	200.00	14/10/2020 19:11	17/10/2020 TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE	
Unit 4		500.00	8.45	9.55	1939.20	1404.29	0.00			
Unit 5		500.00	7.77	9.67	1779.32	1572.02	0.00			
Unit 6		500.00	6.55	9.81	1499.80	1622.76	0.00			
<b>MEJIA TPS</b>	<b>2340.00</b>	<b>33.80</b>	<b>37.79</b>	<b>7107.80</b>	<b>5972.20</b>	<b>26</b>	<b>210.00</b>			
Unit 1		210.00	2.94	0.00	671.04	101.46	210.00	26/09/2020 00:00	Low system demand/ costly fuel	
Unit 2		210.00	2.48	3.92	390.68	430.84	0.00			
Unit 3		210.00	2.68	3.82	609.88	224.22	0.00			
Unit 4		210.00	2.45	3.83	446.20	603.39	0.00			
Unit 5		250.00	3.96	4.52	900.36	972.62	0.00			
Unit 6		250.00	3.90	4.50	893.40	681.10	0.00			
Unit 7		500.00	7.29	8.58	1669.64	1246.33	0.00			
Unit 8		500.00	8.10	8.62	1526.60	1712.24	0.00			
<b>RAGHUNATHPUR TPP</b>	<b>1200.00</b>	<b>12.80</b>	<b>17.96</b>	<b>2930.80</b>	<b>2413.98</b>	<b>20</b>	<b>0.00</b>			
Unit 1		600.00	6.74	9.88	1543.84	1504.83	0.00			
Unit 2		600.00	6.06	8.08	1386.96	909.15	0.00			
<b>TYPE: HYDRO</b>	<b>355.20</b>	<b>4.71</b>	<b>5.69</b>	<b>1055.36</b>	<b>1134.90</b>		<b>129.20</b>			

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		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL	16/10/2020				
MAITHON HPS.	63.20	0.48	0.96	76.68	137.79		23.20			
TEESTA LOW DAM-III HPS	132.00	2.00	1.94	412.00	432.19		66.00			
TEESTA LOW DAM-IV HPS	160.00	2.23	2.79	566.68	564.92		40.00			
<b>NORTH EASTERN</b>										
REGION TOTAL	4265.46	59.56	58.30	11649.40	10588.03		538.36			
<b>ARUNACHAL PRADESH</b>										
STATE TOTAL	815.00	13.74	11.24	2684.84	2400.11		0.00			
SECTOR: CENTRAL SECTOR	815.00	13.74	11.24	2684.84	2400.11		0.00			
TYPE: HYDRO	815.00	13.74	11.24	2684.84	2400.11		0.00			
KAMENG HPS	300.00	9.03	6.71	1344.48	857.12		0.00			
PARE	110.00	0.97	1.46	345.52	410.97		0.00			
RANGANADI HPS.	405.00	3.74	3.07	994.84	1132.02		0.00			
<b>ASSAM</b>										
STATE TOTAL	1720.36	20.15	18.64	4129.40	3040.69		343.36			
SECTOR: STATE SECTOR	429.36	4.07	2.90	847.12	700.51		59.86			
TYPE: THER (GT)	329.36	2.65	2.90	543.40	554.28		59.86			
LAKWA GT	97.20	0.68	1.39	132.88	206.62		20.00			
LAKWA REPLACEMENT POWER PROJECT	69.76	1.33	0.75	280.28	246.16		39.86			
NAMRUP CCPP	162.40	0.64	0.76	130.24	101.50		0.00			
TYPE: HYDRO	100.00	1.42	0.00	303.72	146.23		0.00			
KARBI LANGPI HPS.	100.00	1.42	0.00	303.72	146.23		0.00			
SECTOR: CENTRAL SECTOR	1291.00	16.08	15.74	3282.28	2340.18		283.50			
TYPE: THERMAL	750.00	10.58	10.98	2276.28	1568.60		0.00			
BONGAIGAON TPP	750.00	10.58	10.98	2276.28	1568.60	59	0.00			
Unit 1	250.00	3.29	3.66	752.64	635.99		0.00			
Unit 2	250.00	4.19	3.68	956.04	572.77		0.00			
Unit 3	250.00	3.10	3.64	567.60	359.84		0.00			
TYPE: THER (GT)	291.00	4.76	4.76	862.16	771.58		33.50			
KATHALGURI CCPP	291.00	4.76	4.76	862.16	771.58		33.50			
TYPE: HYDRO	250.00	0.74	0.00	143.84	0.00		250.00			

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				PROG.	ACTUAL	16/10/2020				
KHONDONG HPS.	50.00	0.74	0.00	143.84	0.00		50.00			
KOPILI HPS.	200.00	0.00	0.00	0.00	0.00		200.00			
<b>MANIPUR</b>										
STATE TOTAL	141.00	2.10	2.52	360.60	326.94		0.00			
SECTOR: STATE SECTOR	36.00	0.00	0.00	0.00	0.00		0.00			
TYPE: THER (DG)	36.00	0.00	0.00	0.00	0.00		0.00			
LEIMAKHONG DG	36.00	0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	105.00	2.10	2.52	360.60	326.94		0.00			
TYPE: HYDRO	105.00	2.10	2.52	360.60	326.94		0.00			
LOKTAK HPS.	105.00	2.10	2.52	360.60	326.94		0.00			
<b>MEGHALAYA</b>										
STATE TOTAL	322.00	3.49	4.62	650.84	796.78		0.00			
SECTOR: STATE SECTOR	322.00	3.49	4.62	650.84	796.78		0.00			
TYPE: HYDRO	322.00	3.49	4.62	650.84	796.78		0.00			
KYRDEMKULAI HPS.	60.00	0.42	0.59	67.72	85.41		0.00			
MYNTDU(LESHKA) St-1 HPS	126.00	1.16	1.97	322.56	368.80		0.00			
NEW UMTRU HPS	40.00	0.68	0.96	104.88	147.70		0.00			
UMIAM HPS ST-I	36.00	0.42	0.39	48.72	90.25		0.00			
UMIAM HPS ST-IV	60.00	0.81	0.71	106.96	104.62		0.00			
<b>MIZORAM</b>										
STATE TOTAL	60.00	0.84	0.78	129.44	71.50		0.00			
SECTOR: CENTRAL SECTOR	60.00	0.84	0.78	129.44	71.50		0.00			
TYPE: HYDRO	60.00	0.84	0.78	129.44	71.50		0.00			
TUIRIAL HPS	60.00	0.84	0.78	129.44	71.50		0.00			
<b>NAGALAND</b>										
STATE TOTAL	75.00	0.81	1.02	171.96	143.17		25.00			
SECTOR: CENTRAL SECTOR	75.00	0.81	1.02	171.96	143.17		25.00			
TYPE: HYDRO	75.00	0.81	1.02	171.96	143.17		25.00			
DOYANG HPS.	75.00	0.81	1.02	171.96	143.17		25.00			
<b>TRIPURA</b>										

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		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2020-21)						
				PROG.	ACTUAL	16/10/2020				
<b>STATE TOTAL</b>	<b>1132.10</b>	<b>18.43</b>	<b>19.48</b>	<b>3522.32</b>	<b>3808.84</b>		<b>170.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>169.50</b>	<b>1.63</b>	<b>1.34</b>	<b>308.52</b>	<b>286.67</b>		<b>69.00</b>			
<b>TYPE: THER (GT)</b>	<b>169.50</b>	<b>1.63</b>	<b>1.34</b>	<b>308.52</b>	<b>286.67</b>		<b>69.00</b>			
<b>BARAMURA GT</b>	<b>58.50</b>	<b>0.54</b>	<b>0.47</b>	<b>95.08</b>	<b>91.78</b>		<b>21.00</b>			
<b>ROKHIA GT</b>	<b>111.00</b>	<b>1.09</b>	<b>0.87</b>	<b>213.44</b>	<b>194.89</b>		<b>48.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>962.60</b>	<b>16.80</b>	<b>18.14</b>	<b>3213.80</b>	<b>3522.17</b>		<b>101.00</b>			
<b>TYPE: THER (GT)</b>	<b>962.60</b>	<b>16.80</b>	<b>18.14</b>	<b>3213.80</b>	<b>3522.17</b>		<b>101.00</b>			
<b>AGARTALA GT</b>	<b>135.00</b>	<b>1.71</b>	<b>2.74</b>	<b>333.36</b>	<b>448.36</b>		<b>0.00</b>			
<b>MONARCHAK CCPP</b>	<b>101.00</b>	<b>1.77</b>	<b>0.00</b>	<b>335.32</b>	<b>216.32</b>		<b>101.00</b>			
<b>TRIPURA CCPP</b>	<b>726.60</b>	<b>13.32</b>	<b>15.40</b>	<b>2545.12</b>	<b>2857.49</b>		<b>0.00</b>			
<b>BHUTAN IMP.</b>										
<b>REGION TOTAL</b>	<b>0.00</b>	<b>21.39</b>	<b>30.25</b>	<b>5163.24</b>	<b>7511.91</b>		<b>0.00</b>			
<b>BHUTAN</b>										
<b>STATE TOTAL</b>	<b>0.00</b>	<b>21.39</b>	<b>30.25</b>	<b>5163.24</b>	<b>7511.91</b>		<b>0.00</b>			
<b>SECTOR:</b>	<b>0.00</b>	<b>21.39</b>	<b>30.25</b>	<b>5163.24</b>	<b>7511.91</b>		<b>0.00</b>			
<b>TYPE:</b>	<b>0.00</b>	<b>21.39</b>	<b>30.25</b>	<b>5163.24</b>	<b>7511.91</b>		<b>0.00</b>			
<b>CHUKHA</b>	<b>0.00</b>	<b>6.29</b>	<b>5.60</b>	<b>471.64</b>	<b>1509.68</b>		<b>0.00</b>			
<b>KURICHU</b>	<b>0.00</b>	<b>0.65</b>	<b>2.19</b>	<b>151.40</b>	<b>363.09</b>		<b>0.00</b>			
<b>MANGDECHHU</b>	<b>0.00</b>	<b>2.58</b>	<b>9.17</b>	<b>2025.28</b>	<b>2584.41</b>		<b>0.00</b>			
<b>TALA</b>	<b>0.00</b>	<b>11.87</b>	<b>13.29</b>	<b>2514.92</b>	<b>3054.73</b>		<b>0.00</b>			