

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION**

**REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 18/09/2023**

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL	18/09/2023				
<b>NORTHERN</b>										
<b>REGION TOTAL</b>	<b>73396.23</b>	<b>1123.57</b>	<b>1026.40</b>	<b>200600.23</b>	<b>188584.74</b>		<b>16421.66</b>			
<b>DELHI</b>										
<b>STATE TOTAL</b>	<b>2208.40</b>	<b>16.03</b>	<b>11.82</b>	<b>2836.54</b>	<b>1787.09</b>		<b>392.60</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2100.40</b>	<b>16.03</b>	<b>11.82</b>	<b>2836.54</b>	<b>1787.09</b>		<b>284.60</b>			
<b>TYPE: THER (GT)</b>	<b>2100.40</b>	<b>16.03</b>	<b>11.82</b>	<b>2836.54</b>	<b>1787.09</b>		<b>284.60</b>			
I.P.CCPP	270.00	0.47	0.00	89.46	148.95		180.00			
PRAGATI CCGT-III	1500.00	11.43	6.80	1970.74	1005.37		0.00			
PRAGATI CCPP	330.40	4.13	5.02	776.34	632.77		104.60			
<b>SECTOR: PVT SECTOR</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>TYPE: THER (GT)</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
RITHALA CCPP	108.00	0.00	0.00	0.00	0.00		108.00			
<b>HARYANA</b>										
<b>STATE TOTAL</b>	<b>5761.59</b>	<b>73.91</b>	<b>64.31</b>	<b>15125.38</b>	<b>13652.16</b>		<b>1941.59</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2510.00</b>	<b>32.59</b>	<b>30.33</b>	<b>7320.62</b>	<b>5855.37</b>		<b>850.00</b>			
<b>TYPE: THERMAL</b>	<b>2510.00</b>	<b>32.59</b>	<b>30.33</b>	<b>7320.62</b>	<b>5855.37</b>		<b>850.00</b>			
<b>PANIPAT TPS</b>	<b>710.00</b>	<b>10.26</b>	<b>9.07</b>	<b>1948.68</b>	<b>1989.83</b>	<b>8</b>	<b>250.00</b>			
Unit 6	210.00	2.53	4.04	483.54	610.71		0.00			
Unit 7	250.00	3.83	0.00	732.94	809.82		250.00	17/09/2023 00:09	19/09/2023	WATER WALL TUBE LEAKAGE
Unit 8	250.00	3.90	5.03	732.20	569.30		0.00			
<b>RAJIV GANDHI TPS</b>	<b>1200.00</b>	<b>11.33</b>	<b>16.51</b>	<b>3393.94</b>	<b>2097.76</b>	<b>31</b>	<b>0.00</b>			
Unit 1	600.00	11.33	8.18	2041.94	722.41		0.00			
Unit 2	600.00	0.00	8.33	1352.00	1375.35		0.00			
<b>YAMUNA NAGAR TPS</b>	<b>600.00</b>	<b>11.00</b>	<b>4.75</b>	<b>1978.00</b>	<b>1767.78</b>	<b>14</b>	<b>600.00</b>			
Unit 1	300.00	5.50	2.46	989.00	941.25		300.00	18/09/2023 13:25	18/09/2023 23:17:00	RESERVE SHUT DOWN
Unit 2	300.00	5.50	2.29	989.00	826.53		300.00	18/09/2023 14:14		BOILER MISC. PROBLEM
<b>SECTOR: PVT SECTOR</b>	<b>1320.00</b>	<b>20.50</b>	<b>12.47</b>	<b>3871.00</b>	<b>3815.88</b>		<b>660.00</b>			
<b>TYPE: THERMAL</b>	<b>1320.00</b>	<b>20.50</b>	<b>12.47</b>	<b>3871.00</b>	<b>3815.88</b>		<b>660.00</b>			

\*\*\* CAPACITY FIGURES ARE TAKEN FROM MONTHLY REPORT OF P.D.M DIVISION AS ON THE LAST DAY OF THE PREVIOUS MONTH

\* UNIT SYNCHRONISED, P = PLANNED OUTAGE, L = LONG DURATION OUTAGE, S = SHORT DURATION OUTAGE

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL	18/09/2023				
<b>MAHATMA GANDHI TPS</b>	<b>1320.00</b>	<b>20.50</b>	<b>12.47</b>	<b>3871.00</b>	<b>3815.88</b>	<b>33</b>	<b>660.00</b>			
Unit 1	P	660.00	9.77	0.00	1846.86	1843.38	660.00	02/09/2023 05:02	MISC. SHORT DURATION PLANNED MAINTENANCE	
Unit 2		660.00	10.73	12.47	2024.14	1972.50	0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1931.59</b>	<b>20.82</b>	<b>21.51</b>	<b>3933.76</b>	<b>3980.91</b>		<b>431.59</b>			
<b>TYPE: THERMAL</b>	<b>1500.00</b>	<b>20.43</b>	<b>21.51</b>	<b>3863.74</b>	<b>3862.44</b>		<b>0.00</b>			
<b>INDIRA GANDHI STPP</b>	<b>1500.00</b>	<b>20.43</b>	<b>21.51</b>	<b>3863.74</b>	<b>3862.44</b>	<b>12</b>	<b>0.00</b>			
Unit 1		500.00	6.80	7.25	1287.40	1226.54	0.00			
Unit 2		500.00	6.80	7.06	1284.40	1417.44	0.00			
Unit 3		500.00	6.83	7.20	1291.94	1218.46	0.00			
<b>TYPE: THER (GT)</b>	<b>431.59</b>	<b>0.39</b>	<b>0.00</b>	<b>70.02</b>	<b>118.47</b>		<b>431.59</b>			
<b>FARIDABAD CCPP</b>	<b>431.59</b>	<b>0.39</b>	<b>0.00</b>	<b>70.02</b>	<b>118.47</b>		<b>431.59</b>			
<b>HIMACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>10263.02</b>	<b>159.93</b>	<b>172.87</b>	<b>26549.74</b>	<b>25116.11</b>		<b>2380.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>888.00</b>	<b>13.16</b>	<b>12.44</b>	<b>2063.88</b>	<b>1912.14</b>		<b>293.00</b>			
<b>TYPE: HYDRO</b>	<b>888.00</b>	<b>13.16</b>	<b>12.44</b>	<b>2063.88</b>	<b>1912.14</b>		<b>293.00</b>			
<b>BASSI HPS</b>	<b>66.00</b>	<b>1.03</b>	<b>1.57</b>	<b>217.54</b>	<b>215.67</b>		<b>0.00</b>			
<b>GIRI BATA HPS</b>	<b>60.00</b>	<b>0.97</b>	<b>1.36</b>	<b>104.46</b>	<b>139.35</b>		<b>0.00</b>			
<b>KASHANG INTEGRATED HEP</b>	<b>195.00</b>	<b>0.67</b>	<b>1.07</b>	<b>143.06</b>	<b>131.58</b>		<b>130.00</b>			
<b>LARJI HPS</b>	<b>126.00</b>	<b>3.33</b>	<b>0.00</b>	<b>441.94</b>	<b>213.47</b>		<b>126.00</b>			
<b>SAINJ HPS</b>	<b>100.00</b>	<b>1.93</b>	<b>2.22</b>	<b>276.74</b>	<b>253.99</b>		<b>0.00</b>			
<b>SANJAY HPS</b>	<b>120.00</b>	<b>2.20</b>	<b>2.40</b>	<b>346.60</b>	<b>373.54</b>		<b>0.00</b>			
<b>SAWRA KUDDU HPS</b>	<b>111.00</b>	<b>1.53</b>	<b>1.24</b>	<b>191.54</b>	<b>218.90</b>		<b>37.00</b>			
<b>SHANAN HPS</b>	<b>110.00</b>	<b>1.50</b>	<b>2.58</b>	<b>342.00</b>	<b>365.64</b>		<b>0.00</b>			
<b>UHL-III HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2109.00</b>	<b>34.37</b>	<b>39.96</b>	<b>6231.66</b>	<b>5484.37</b>		<b>50.00</b>			
<b>TYPE: HYDRO</b>	<b>2109.00</b>	<b>34.37</b>	<b>39.96</b>	<b>6231.66</b>	<b>5484.37</b>		<b>50.00</b>			
<b>ALLAIN DUHANGAN HPS</b>	<b>192.00</b>	<b>2.77</b>	<b>3.44</b>	<b>505.86</b>	<b>452.48</b>		<b>0.00</b>			
<b>BAJOLI HOLI HPS</b>	<b>180.00</b>	<b>3.50</b>	<b>4.49</b>	<b>597.00</b>	<b>563.35</b>		<b>0.00</b>			
<b>BASPA HPS</b>	<b>300.00</b>	<b>5.00</b>	<b>7.60</b>	<b>842.00</b>	<b>863.59</b>		<b>0.00</b>			
<b>BUDHIL HPS</b>	<b>70.00</b>	<b>1.33</b>	<b>1.60</b>	<b>229.94</b>	<b>202.37</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL	18/09/2023				
CHANJU-I HPS	36.00	0.60	0.57	109.80	120.42		0.00			
KARCHAM WANGTOO HPS	1045.00	15.97	18.63	3131.46	2841.17		0.00			
MALANA HPS	86.00	1.60	1.70	250.80	180.15		0.00			
MALANA-II HPS	100.00	1.60	0.00	277.80	105.87		50.00			
SORANG HPS	100.00	2.00	1.93	287.00	154.97		0.00			
TIDONG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>7266.02</b>	<b>112.40</b>	<b>120.47</b>	<b>18254.20</b>	<b>17719.60</b>		<b>2037.00</b>			
<b>TYPE: HYDRO</b>	<b>7266.02</b>	<b>112.40</b>	<b>120.47</b>	<b>18254.20</b>	<b>17719.60</b>		<b>2037.00</b>			
BAIRA SIUL HPS	180.00	2.23	1.29	514.14	365.11		60.00			
BHAKRA LEFT HPS	612.00	8.77	11.34	1043.86	1419.10		0.00			
BHAKRA RIGHT HPS	785.00	11.23	12.51	1341.14	1778.10		0.00			
CHAMERA-I HPS	540.00	7.67	6.01	1611.06	1681.21		180.00			
CHAMERA-II HPS	300.00	4.80	6.96	1051.40	872.87		100.00			
CHAMERA-III HPS	231.00	3.80	4.80	776.40	698.10		77.00			
DEHAR HPS	990.00	13.70	14.52	2157.60	1916.24		0.00			
KOLDAM	800.00	12.00	14.01	2395.00	2217.44		600.00			
NATHPA JHAKRI HPS	1500.00	31.87	33.17	4903.66	4497.14		500.00			
PARBATI-II HPS	0.00	0.00	0.00	10.00	0.00		0.00			
PARBATI-III HPS	520.00	2.40	0.00	525.20	223.77		520.00			
PONG HPS	396.00	5.00	6.38	550.00	792.50		0.00			
RAMPUR HPS	412.02	8.93	9.48	1374.74	1258.02		0.00			
<b>JAMMU AND KASHMIR</b>										
<b>STATE TOTAL</b>	<b>3535.00</b>	<b>60.03</b>	<b>58.91</b>	<b>12306.54</b>	<b>11273.56</b>		<b>510.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1285.00</b>	<b>16.86</b>	<b>21.60</b>	<b>4101.48</b>	<b>3454.39</b>		<b>360.00</b>			
<b>TYPE: THER (GT)</b>	<b>175.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>175.00</b>			
<b>PAMPURE GPS (Liq.)</b>	<b>175.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>175.00</b>			
<b>TYPE: HYDRO</b>	<b>1110.00</b>	<b>16.86</b>	<b>21.60</b>	<b>4101.48</b>	<b>3454.39</b>		<b>185.00</b>			
BAGLIHAR HPS	450.00	10.13	10.80	1719.34	1635.23		0.00			
BAGLIHAR II HPS	450.00	3.83	10.80	1653.94	1451.51		150.00			
LOWER JHELUM HPS	105.00	1.67	0.00	375.06	274.71		35.00			

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		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL					
UPPER SINDH-II HPS	105.00	1.23	0.00	353.14	92.94	18/09/2023	0.00			
SECTOR: CENTRAL SECTOR	2250.00	43.17	37.31	8205.06	7819.17		150.00			
TYPE: HYDRO	2250.00	43.17	37.31	8205.06	7819.17		150.00			
DULHASTI HPS	390.00	9.00	9.45	1483.00	1313.74		0.00			
KISHANGANGA HPS	330.00	5.17	3.16	1209.06	1058.99		110.00			
SALAL HPS	690.00	15.73	17.31	2477.14	2494.79		0.00			
SEWA-II HPS	120.00	1.27	0.98	353.86	378.87		40.00			
URI-I HPS	480.00	7.63	3.94	1767.34	1680.66		0.00			
URI-II HPS	240.00	4.37	2.47	914.66	892.12		0.00			
LADAKH										
STATE TOTAL	89.00	1.87	2.17	281.66	256.19		56.00			
SECTOR: CENTRAL SECTOR	89.00	1.87	2.17	281.66	256.19		56.00			
TYPE: HYDRO	89.00	1.87	2.17	281.66	256.19		56.00			
CHUTAK HPS	44.00	0.87	1.08	137.66	119.35		11.00			
NIMMO BAZGO HPS	45.00	1.00	1.09	144.00	136.84		45.00			
PUNJAB										
STATE TOTAL	6776.30	102.71	74.86	18318.78	18574.31		1300.00			
SECTOR: STATE SECTOR	2701.00	28.18	21.37	5010.24	6036.14		1300.00			
TYPE: THERMAL	1760.00	17.24	8.37	3271.32	3917.50		1300.00			
GH TPS (LEH.MOH.)	920.00	8.80	4.38	1655.40	2068.42	18	670.00			
Unit 1		210.00	2.17	0.00	418.06	677.71	210.00	17/09/2023 09:05	RESERVE SHUT DOWN	
Unit 2	L	210.00	1.10	0.00	187.80	0.00	210.00	30/04/2022 15:01	ASH HANDLING SYSTEM PROBLEM	
Unit 3		250.00	2.60	0.00	494.80	654.30	250.00	17/09/2023 01:25	RESERVE SHUT DOWN	
Unit 4		250.00	2.93	4.38	554.74	736.41	0.00			
ROPAR TPS		840.00	8.44	3.99	1615.92	1849.08	38	630.00		
Unit 3		210.00	2.07	3.99	394.26	441.57	0.00			
Unit 4		210.00	2.07	0.00	394.26	406.70	210.00	16/09/2023 23:59	LOW SYSTEM DEMAND	
Unit 5		210.00	2.23	0.00	433.14	406.80	210.00	17/09/2023 08:10	LOW SYSTEM DEMAND	
Unit 6		210.00	2.07	0.00	394.26	594.01	210.00	17/09/2023 10:44	LOW SYSTEM DEMAND	
TYPE: HYDRO	941.00	10.94	13.00	1738.92	2118.64		0.00			
ANANDPUR SAHIB-I HPS	67.00	1.10	1.43	179.80	146.64		0.00			

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		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL					
ANANDPUR SAHIB-II HPS	67.00	1.10	1.43	179.80	146.41		0.00			
MUKERIAN-I HPS	45.00	0.80	4.66	86.40	265.83		0.00			
MUKERIAN-II HPS	45.00	0.80	0.00	86.40	54.35		0.00			
MUKERIAN-III HPS	58.50	1.07	0.00	113.26	70.50		0.00			
MUKERIAN-IV HPS	58.50	1.07	0.00	113.26	69.57		0.00			
RANJIT SAGAR HPS	600.00	5.00	5.48	980.00	1365.34		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>3920.00</b>	<b>71.73</b>	<b>49.95</b>	<b>12842.14</b>	<b>11965.84</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>	<b>3920.00</b>	<b>71.73</b>	<b>49.95</b>	<b>12842.14</b>	<b>11965.84</b>		<b>0.00</b>			
GOINDWAL SAHIB TPP	540.00	7.80	7.74	1458.40	1189.86	10	0.00			
Unit 1	270.00	3.90	3.88	729.20	626.20		0.00			
Unit 2	270.00	3.90	3.86	729.20	563.66		0.00			
RAJPURA TPP	1400.00	30.27	18.20	5235.86	5123.72	12	0.00			
Unit 1	700.00	15.60	9.11	2664.80	2572.17		0.00			
Unit 2	700.00	14.67	9.09	2571.06	2551.55		0.00			
TALWANDI SABO TPP	1980.00	33.66	24.01	6147.88	5652.26	7	0.00			
Unit 1	660.00	11.43	7.97	2054.74	1963.21		0.00			
Unit 2	660.00	10.53	7.99	1991.54	1768.38		0.00			
Unit 3	660.00	11.70	8.05	2101.60	1920.67		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>155.30</b>	<b>2.80</b>	<b>3.54</b>	<b>466.40</b>	<b>572.33</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>155.30</b>	<b>2.80</b>	<b>3.54</b>	<b>466.40</b>	<b>572.33</b>		<b>0.00</b>			
GANGUWAL HPS	77.65	1.40	1.73	233.20	284.59		0.00			
KOTLA HPS	77.65	1.40	1.81	233.20	287.74		0.00			
<b>RAJASTHAN</b>										
<b>STATE TOTAL</b>	<b>13393.83</b>	<b>174.29</b>	<b>150.01</b>	<b>32160.38</b>	<b>31235.95</b>		<b>5185.33</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8844.50</b>	<b>108.56</b>	<b>95.90</b>	<b>20398.24</b>	<b>20257.19</b>		<b>3126.00</b>			
<b>TYPE: THERMAL</b>	<b>7830.00</b>	<b>103.12</b>	<b>90.45</b>	<b>19764.64</b>	<b>19515.42</b>		<b>2565.00</b>			
CHHABRA-II TPP	1320.00	23.55	21.19	3657.34	2851.17	1	0.00			
Unit 5	660.00	11.82	10.65	1824.20	1368.94		0.00			
Unit 6	660.00	11.73	10.54	1833.14	1482.23		0.00			
CHHABRA-I PH-1 TPP	500.00	5.10	7.85	1513.80	1591.22	4	0.00			
Unit 1	250.00	5.10	3.73	793.80	770.44		0.00	18/09/2023 23:15	MISCELLANOUS	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)		18/09/2023					
				PROG.	ACTUAL						
Unit 2		250.00	0.00	4.12	720.00	820.78		0.00			
<b>CHHABRA-I PH-2 TPP</b>		<b>500.00</b>	<b>8.75</b>	<b>8.43</b>	<b>1270.18</b>	<b>837.49</b>	<b>5</b>	<b>0.00</b>			
Unit 3		250.00	5.27	5.04	756.86	239.83		0.00			
Unit 4		250.00	3.48	3.39	513.32	597.66		0.00			
<b>GIRAL TPS</b>		<b>250.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>250.00</b>			
Unit 1	P	125.00	0.00	0.00	0.00	0.00		125.00	11/07/2014 08:20	UNIT LIKELY TO BE SCRAPPED.	
Unit 2	P	125.00	0.00	0.00	0.00	0.00		125.00	27/01/2016 15:27	UNIT LIKELY TO BE SCRAPPED.	
<b>KALISINDH TPS</b>		<b>1200.00</b>	<b>20.10</b>	<b>21.06</b>	<b>3696.80</b>	<b>3487.08</b>	<b>4</b>	<b>0.00</b>			
Unit 1		600.00	11.37	10.75	2045.66	1483.53		0.00			
Unit 2		600.00	8.73	10.31	1651.14	2003.55		0.00			
<b>KOTA TPS</b>		<b>1240.00</b>	<b>18.49</b>	<b>16.50</b>	<b>3865.80</b>	<b>3946.33</b>	<b>9</b>	<b>405.00</b>			
Unit 1		110.00	1.93	1.91	348.74	249.66		0.00			
Unit 2		110.00	1.93	2.06	348.74	280.39		0.00			
Unit 3	L	210.00	2.73	0.00	456.14	582.65		210.00	17/08/2023 00:31	GENERATOR PROTECTION	
Unit 4		210.00	0.00	4.01	703.98	720.63		0.00			
Unit 5		210.00	3.90	4.30	697.20	594.60		0.00			
Unit 6	S	195.00	4.00	0.00	699.00	753.95		195.00	14/09/2023 04:39	BOILER MISC. PROBLEM	
Unit 7		195.00	4.00	4.22	612.00	764.45		0.00			
<b>SURATGARH STPS</b>		<b>1320.00</b>	<b>10.97</b>	<b>11.07</b>	<b>2803.46</b>	<b>3214.83</b>	<b>7</b>	<b>660.00</b>			
Unit 7		660.00	0.00	0.00	982.00	1608.48		660.00	17/09/2023 19:30	LOW SYSTEM DEMAND	
Unit 8		660.00	10.97	11.07	1821.46	1606.35		0.00			
<b>SURATGARH TPS</b>		<b>1500.00</b>	<b>16.16</b>	<b>4.35</b>	<b>2957.26</b>	<b>3587.30</b>	<b>8</b>	<b>1250.00</b>			
Unit 1	S	250.00	2.20	0.00	427.60	715.33		250.00	17/09/2023 22:52	ESP PROBLEM	
Unit 2		250.00	2.73	4.35	526.14	648.90		0.00			
Unit 3	S	250.00	2.47	0.00	475.46	616.26		250.00	17/09/2023 10:49	RSD/LOW SCHEDULE	
Unit 4	S	250.00	2.47	0.00	475.46	521.41		250.00	16/09/2023 23:25	RSD/LOW SCHEDULE	
Unit 5	S	250.00	2.87	0.00	481.66	567.93		250.00	16/09/2023 23:39	RSD/LOW SCHEDULE	
Unit 6	S	250.00	3.42	0.00	570.94	517.47		250.00	14/09/2023 00:23	MILLING SYSTEM /RC FEEDER PROBLEM	
<b>TYPE: THER (GT)</b>		<b>603.50</b>	<b>3.17</b>	<b>1.86</b>	<b>564.74</b>	<b>488.44</b>		<b>403.00</b>			
<b>DHOLPUR CCPP</b>		<b>330.00</b>	<b>0.39</b>	<b>0.00</b>	<b>70.02</b>	<b>0.00</b>		<b>330.00</b>			
<b>RAMGARH CCPP</b>		<b>273.50</b>	<b>2.78</b>	<b>1.86</b>	<b>494.72</b>	<b>488.44</b>		<b>73.00</b>			
<b>TYPE: HYDRO</b>		<b>411.00</b>	<b>2.27</b>	<b>3.59</b>	<b>68.86</b>	<b>253.33</b>		<b>158.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL	18/09/2023				
<b>JAWAHAR SAGAR HPS</b>	<b>99.00</b>	<b>0.17</b>	<b>1.10</b>	<b>12.06</b>	<b>89.22</b>		<b>0.00</b>			
<b>MAHI BAJAJ-I HPS</b>	<b>50.00</b>	<b>0.77</b>	<b>0.85</b>	<b>17.86</b>	<b>17.26</b>		<b>25.00</b>			
<b>MAHI BAJAJ-II HPS</b>	<b>90.00</b>	<b>0.40</b>	<b>0.22</b>	<b>9.20</b>	<b>18.67</b>		<b>90.00</b>			
<b>R P SAGAR HPS</b>	<b>172.00</b>	<b>0.93</b>	<b>1.42</b>	<b>29.74</b>	<b>128.18</b>		<b>43.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2700.00</b>	<b>44.89</b>	<b>28.77</b>	<b>7990.02</b>	<b>6709.08</b>		<b>1320.00</b>			
<b>TYPE: THERMAL</b>	<b>2700.00</b>	<b>44.89</b>	<b>28.77</b>	<b>7990.02</b>	<b>6709.08</b>		<b>1320.00</b>			
<b>JALIPA KAPURDI TPP</b>	<b>1080.00</b>	<b>18.96</b>	<b>22.40</b>	<b>3389.28</b>	<b>3111.86</b>		<b>0.00</b>			
Unit 1	135.00	2.37	2.73	423.66	437.00		0.00			
Unit 2	135.00	2.37	2.76	423.66	294.72		0.00			
Unit 3	135.00	2.37	2.85	423.66	392.56		0.00			
Unit 4	135.00	2.37	2.86	423.66	381.84		0.00			
Unit 5	135.00	2.37	2.80	423.66	427.36		0.00			
Unit 6	135.00	2.37	2.76	423.66	384.99		0.00			
Unit 7	135.00	2.37	2.77	423.66	479.65		0.00			
Unit 8	135.00	2.37	2.87	423.66	313.74		0.00			
<b>KAWAI TPS</b>	<b>1320.00</b>	<b>25.93</b>	<b>6.37</b>	<b>4600.74</b>	<b>3597.22</b>	<b>9</b>	<b>1320.00</b>			
Unit 1	S	660.00	13.90	6.37	2434.20	1573.57	660.00	18/09/2023 14:45	19/09/2023	RESERVE SHUT DOWN / STANDBY UNIT
Unit 2	L	660.00	12.03	0.00	2166.54	2023.65	660.00	01/09/2023 00:32	19/09/2023	COOLING WATER SYSTEM PROBLEM/PIPES REPLACE
<b>SHREE CEMENT LTD TPS</b>	<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		150.00	0.00	0.00	0.00	0.00	0.00			
Unit 2		150.00	0.00	0.00	0.00	0.00	0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1849.33</b>	<b>20.84</b>	<b>25.34</b>	<b>3772.12</b>	<b>4269.68</b>		<b>739.33</b>			
<b>TYPE: THERMAL</b>	<b>250.00</b>	<b>3.86</b>	<b>5.75</b>	<b>731.48</b>	<b>711.95</b>		<b>0.00</b>			
<b>BARSINGSAR LIGNITE</b>	<b>250.00</b>	<b>3.86</b>	<b>5.75</b>	<b>731.48</b>	<b>711.95</b>		<b>0.00</b>			
Unit 1		125.00	1.93	2.83	365.74	388.32	0.00			
Unit 2		125.00	1.93	2.92	365.74	323.63	0.00			
<b>TYPE: THER (GT)</b>	<b>419.33</b>	<b>0.37</b>	<b>0.48</b>	<b>67.66</b>	<b>247.37</b>		<b>419.33</b>			
<b>ANTA CCPP</b>	<b>419.33</b>	<b>0.37</b>	<b>0.48</b>	<b>67.66</b>	<b>247.37</b>		<b>419.33</b>			
<b>TYPE: NUCLEAR</b>	<b>1180.00</b>	<b>16.61</b>	<b>19.11</b>	<b>2972.98</b>	<b>3310.36</b>		<b>320.00</b>			
<b>DAE (RAJASTHAN)</b>	<b>100.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>100.00</b>			
Unit 1	L	100.00	0.00	0.00	0.00	0.00	100.00	09/10/2004 22:58		GENERATOR EARTH FAULT
<b>RAJASTHAN A.P.S.</b>	<b>1080.00</b>	<b>16.61</b>	<b>19.11</b>	<b>2972.98</b>	<b>3310.36</b>		<b>220.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)							
				PROG.	ACTUAL						
Unit 2		200.00	3.67	4.59	662.06	718.68		0.00			
Unit 3	P	220.00	0.00	0.00	0.00	0.00		220.00	28/10/2022 00:00	ENMASS COOLANT CHANNEL REPLACEMENT	
Unit 4		220.00	4.27	4.32	771.86	786.85		0.00			
Unit 5		220.00	4.27	5.50	771.86	911.41		0.00			
Unit 6		220.00	4.40	4.70	767.20	893.42		0.00			
<b>UTTARAKHAND</b>											
<b>STATE TOTAL</b>		<b>4639.35</b>	<b>61.27</b>	<b>61.09</b>	<b>8878.72</b>	<b>8907.04</b>		<b>1110.80</b>			
<b>SECTOR: STATE SECTOR</b>		<b>1372.15</b>	<b>21.44</b>	<b>21.77</b>	<b>3067.92</b>	<b>2916.60</b>		<b>380.80</b>			
<b>TYPE: HYDRO</b>		<b>1372.15</b>	<b>21.44</b>	<b>21.77</b>	<b>3067.92</b>	<b>2916.60</b>		<b>380.80</b>			
CHIBRO (YAMUNA) HPS		240.00	4.17	3.49	535.06	512.66		0.00			
CHILLA HPS		144.00	3.00	2.99	402.00	345.96		0.00			
DHAKRANI HPS		33.75	0.63	0.67	89.34	65.30		0.00			
DHALIPUR HPS		51.00	0.87	0.81	130.66	70.19		17.00			
KHATIMA HPS		41.40	0.83	0.97	122.94	122.54		13.80			
KHODRI HPS		120.00	1.83	1.68	241.94	244.80		0.00			
KULHAL HPS		30.00	0.60	0.53	80.80	70.28		0.00			
MANERI BHALI-I HPS		90.00	2.07	2.25	287.26	283.46		0.00			
MANERI BHALI-II HPS		304.00	6.17	6.96	862.06	843.15		152.00			
RAMGANGA HPS		198.00	0.10	0.00	82.80	126.01		198.00			
VYASI HPS		120.00	1.17	1.42	233.06	232.25		0.00			
<b>SECTOR: PVT SECTOR</b>		<b>1493.00</b>	<b>18.90</b>	<b>20.36</b>	<b>2504.06</b>	<b>2635.93</b>		<b>450.00</b>			
<b>TYPE: THER (GT)</b>		<b>664.00</b>	<b>0.70</b>	<b>0.00</b>	<b>118.46</b>	<b>294.81</b>		<b>450.00</b>			
BETA CCPP		0.00	0.00	0.00	0.00	0.00		0.00			
GAMA CCPP		225.00	0.13	0.00	24.34	169.69		225.00			
SRAVANTHI CCPP		439.00	0.57	0.00	94.12	125.12		225.00			
<b>TYPE: HYDRO</b>		<b>829.00</b>	<b>18.20</b>	<b>20.36</b>	<b>2385.60</b>	<b>2341.12</b>		<b>0.00</b>			
SHRINAGAR HPS		330.00	7.33	7.99	883.94	893.11		0.00			
SINGOLI BHATWARI HPS		99.00	2.37	2.51	298.66	262.44		0.00			
VISHNU PRAYAG HPS		400.00	8.50	9.86	1203.00	1185.57		0.00			
<b>SECTOR: CENTRAL SECTOR</b>		<b>1774.20</b>	<b>20.93</b>	<b>18.96</b>	<b>3306.74</b>	<b>3354.51</b>		<b>280.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL	18/09/2023				
<b>TYPE: HYDRO</b>	<b>1774.20</b>	<b>20.93</b>	<b>18.96</b>	<b>3306.74</b>	<b>3354.51</b>		<b>280.00</b>			
DHAULI GANGA HPS	280.00	5.93	3.98	841.74	746.45		280.00			
KOTESHWAR HPS	400.00	2.93	3.13	596.74	638.98		0.00			
NAITWAR MORI HPS	0.00	1.00	0.00	139.00	0.00		0.00			
TANAKPUR HPS	94.20	2.27	2.45	292.86	270.58		0.00			
TAPOVAN VISHNUGAD HPS	0.00	0.00	0.00	0.00	0.00		0.00			
TEHRI ST-1 HPS	1000.00	8.80	9.40	1436.40	1698.50		0.00			
<b>UTTAR PRADESH</b>										
<b>STATE TOTAL</b>	<b>26729.74</b>	<b>473.53</b>	<b>430.36</b>	<b>84142.49</b>	<b>77782.33</b>		<b>3545.34</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6536.60</b>	<b>118.71</b>	<b>103.89</b>	<b>19967.78</b>	<b>16981.30</b>		<b>592.20</b>			
<b>TYPE: THERMAL</b>	<b>6035.00</b>	<b>113.31</b>	<b>100.40</b>	<b>19349.58</b>	<b>16515.53</b>		<b>525.00</b>			
<b>ANPARA TPS</b>	<b>2630.00</b>	<b>55.14</b>	<b>53.34</b>	<b>9649.52</b>	<b>8648.40</b>	<b>7</b>	<b>0.00</b>			
Unit 1	210.00	4.37	4.18	766.66	413.52		0.00			
Unit 2	210.00	3.93	3.90	706.74	670.80		0.00			
Unit 3	210.00	3.93	4.01	706.74	575.73		0.00			
Unit 4	500.00	9.67	11.26	1741.06	1535.29		0.00			
Unit 5	500.00	11.30	11.05	1934.40	1816.90		0.00			
Unit 6	500.00	11.47	7.48	1963.46	1787.74		0.00	15/09/2023 09:42	18/09/2023 05:22:00	ECONOMISER TUBE LEAKAGE
Unit 7	500.00	10.47	11.46	1830.46	1848.42		0.00			
<b>HARDUAGANJ TPS</b>	<b>1265.00</b>	<b>17.63</b>	<b>17.28</b>	<b>3306.34</b>	<b>3124.66</b>	<b>7</b>	<b>105.00</b>			
Unit 7	105.00	1.30	0.00	243.40	201.23		105.00	17/09/2023 09:09		ELECTRICAL FAULT
Unit 8	250.00	3.63	3.78	682.34	581.94		0.00			
Unit 9	250.00	3.63	3.70	682.34	517.50		0.00			
Unit 10	660.00	9.07	9.80	1698.26	1823.99		0.00			
<b>JAWAHARPUR STPP</b>	<b>0.00</b>	<b>5.43</b>	<b>0.00</b>	<b>411.74</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	5.43	0.00	411.74	0.00		0.00			unit not yet commissioned
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>OBRA-C STPP</b>	<b>0.00</b>	<b>5.43</b>	<b>0.00</b>	<b>419.74</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	5.43	0.00	419.74	0.00		0.00			unit not yet commissioned
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>OBRA TPS</b>	<b>1000.00</b>	<b>15.44</b>	<b>14.72</b>	<b>2875.92</b>	<b>2204.38</b>	<b>7</b>	<b>200.00</b>			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
					PROG.	ACTUAL					
Unit 9		200.00	2.80	3.04	536.40	488.93		0.00			
Unit 10		200.00	3.57	3.25	645.26	228.57		0.00			
Unit 11		200.00	3.10	3.32	583.80	630.67		0.00			
Unit 12	*	200.00	3.37	1.87	629.66	474.80		200.00	18/09/2023 13:54	18/09/2023 22:48:00	ELECTRICAL FAULT
Unit 13		200.00	2.60	3.24	480.80	381.41		0.00			
<b>PANKI TPS EXT</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1			0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>PARICHHA TPS</b>		<b>1140.00</b>	<b>14.24</b>	<b>15.06</b>	<b>2686.32</b>	<b>2538.09</b>	<b>13</b>	<b>220.00</b>			
Unit 1	L	110.00	0.00	0.00	0.00	0.00		110.00	07/07/2016 17:59		VINTAGE UNIT WITHDRAWN AND CLOSED FOR OPERATION
Unit 2	L	110.00	0.00	0.00	0.00	0.00		110.00	30/12/2019 21:32		VINTAGE UNIT WITHDRAWN AND CLOSED FOR OPERATION
Unit 3		210.00	3.37	3.39	632.66	543.11		0.00			
Unit 4		210.00	3.10	3.53	583.80	570.71		0.00			
Unit 5		250.00	3.87	3.90	737.66	708.82		0.00			
Unit 6		250.00	3.90	4.24	732.20	715.45		0.00			
<b>TYPE: HYDRO</b>		<b>501.60</b>	<b>5.40</b>	<b>3.49</b>	<b>618.20</b>	<b>465.77</b>		<b>67.20</b>			
<b>KHARA HPS</b>		<b>72.00</b>	<b>1.33</b>	<b>1.14</b>	<b>212.94</b>	<b>157.25</b>		<b>24.00</b>			
<b>MATATILA HPS</b>		<b>30.60</b>	<b>0.40</b>	<b>0.30</b>	<b>32.20</b>	<b>31.47</b>		<b>10.20</b>			
<b>OBRA HPS</b>		<b>99.00</b>	<b>1.00</b>	<b>0.62</b>	<b>95.00</b>	<b>85.76</b>		<b>33.00</b>			
<b>RIHAND HPS</b>		<b>300.00</b>	<b>2.67</b>	<b>1.43</b>	<b>278.06</b>	<b>191.29</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>6810.00</b>	<b>109.48</b>	<b>109.69</b>	<b>20186.64</b>	<b>21153.28</b>		<b>960.00</b>			
<b>TYPE: THERMAL</b>		<b>6810.00</b>	<b>109.48</b>	<b>109.69</b>	<b>20186.64</b>	<b>21153.28</b>		<b>960.00</b>			
<b>ANPARA C TPS</b>		<b>1200.00</b>	<b>24.56</b>	<b>24.51</b>	<b>4302.08</b>	<b>4295.90</b>	<b>6</b>	<b>0.00</b>			
Unit 1		600.00	13.03	12.14	2231.54	2135.61		0.00			
Unit 2		600.00	11.53	12.37	2070.54	2160.29		0.00			
<b>BARKHERA TPS</b>		<b>90.00</b>	<b>0.74</b>	<b>1.32</b>	<b>149.32</b>	<b>176.61</b>	<b>16</b>	<b>0.00</b>			
Unit 1		45.00	0.37	0.66	74.66	94.31		0.00			
Unit 2		45.00	0.37	0.66	74.66	82.30		0.00			
<b>KHAMBARKHERA TPS</b>		<b>90.00</b>	<b>0.70</b>	<b>1.31</b>	<b>140.60</b>	<b>187.15</b>	<b>17</b>	<b>0.00</b>			
Unit 1		45.00	0.37	0.66	74.66	95.26		0.00			
Unit 2		45.00	0.33	0.65	65.94	91.89		0.00			
<b>KUNDARKI TPS</b>		<b>90.00</b>	<b>0.80</b>	<b>1.32</b>	<b>162.40</b>	<b>185.18</b>	<b>10</b>	<b>0.00</b>			
Unit 1		45.00	0.43	0.66	87.74	92.83		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)		18/09/2023					
				PROG.	ACTUAL						
Unit 2		45.00	0.37	0.66	74.66	92.35		0.00			
<b>LALITPUR TPS</b>		<b>1980.00</b>	<b>28.13</b>	<b>26.20</b>	<b>5296.34</b>	<b>6121.69</b>	<b>13</b>	<b>660.00</b>			
Unit 1	S	660.00	9.67	4.48	1825.06	2154.51		660.00	18/09/2023 10:43	GEN. TRANSFORMER PROTECTION RELAY OPERATION PROBLEM	
Unit 2		660.00	9.23	10.76	1736.14	1886.02		0.00			
Unit 3		660.00	9.23	10.96	1735.14	2081.16		0.00			
<b>MAQSOODPUR TPS</b>		<b>90.00</b>	<b>0.70</b>	<b>0.97</b>	<b>140.60</b>	<b>193.44</b>	<b>24</b>	<b>0.00</b>			
Unit 1		45.00	0.33	0.50	65.94	95.84		0.00			
Unit 2		45.00	0.37	0.47	74.66	97.60		0.00			
<b>PRAYAGRAJ TPP</b>		<b>1980.00</b>	<b>34.93</b>	<b>37.69</b>	<b>6400.74</b>	<b>6099.77</b>	<b>16</b>	<b>0.00</b>			
Unit 1		660.00	12.00	12.70	2160.00	2161.34		0.00			
Unit 2		660.00	12.00	12.49	2159.00	2022.36		0.00			
Unit 3		660.00	10.93	12.50	2081.74	1916.07		0.00			
<b>ROSA TPP Ph-I</b>		<b>1200.00</b>	<b>18.06</b>	<b>15.05</b>	<b>3419.08</b>	<b>3713.88</b>	<b>16</b>	<b>300.00</b>			
Unit 1	S	300.00	4.73	0.00	887.14	930.68		300.00	07/09/2023 04:58	TURBINE BEARING TEMP. HIGH	
Unit 2		300.00	4.53	5.71	869.54	992.80		0.00			
Unit 3		300.00	4.67	4.67	879.06	905.38		0.00			
Unit 4		300.00	4.13	4.67	783.34	885.02		0.00			
<b>UTRAULA TPS</b>		<b>90.00</b>	<b>0.86</b>	<b>1.32</b>	<b>175.48</b>	<b>179.66</b>	<b>12</b>	<b>0.00</b>			
Unit 1		45.00	0.43	0.66	87.74	89.52		0.00			
Unit 2		45.00	0.43	0.66	87.74	90.14		0.00			
<b>SECTOR: CENTRAL SECTOR</b>		<b>13383.14</b>	<b>245.34</b>	<b>216.78</b>	<b>43988.07</b>	<b>39647.75</b>		<b>1993.14</b>			
<b>TYPE: THERMAL</b>		<b>11450.00</b>	<b>232.33</b>	<b>205.43</b>	<b>41986.89</b>	<b>36824.53</b>		<b>500.00</b>			
<b>DADRI (NCTPP)</b>		<b>1820.00</b>	<b>34.56</b>	<b>26.84</b>	<b>6228.08</b>	<b>4607.38</b>	<b>8</b>	<b>0.00</b>			
Unit 1		210.00	4.03	3.11	721.54	499.30		0.00			
Unit 2		210.00	4.03	3.13	721.54	420.55		0.00			
Unit 3		210.00	3.87	3.08	699.66	558.47		0.00			
Unit 4		210.00	3.93	3.06	709.74	513.17		0.00			
Unit 5		490.00	9.27	7.20	1677.86	1301.15		0.00			
Unit 6		490.00	9.43	7.26	1697.74	1314.74		0.00			
<b>GHATAMPUR TPP</b>		<b>0.00</b>	<b>10.00</b>	<b>0.00</b>	<b>650.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	5.33	0.00	565.94	0.00		0.00		unit not yet commissioned	
Unit 2			4.67	0.00	84.06	0.00		0.00		unit not yet commissioned	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)		18/09/2023					
				PROG.	ACTUAL						
Unit 3		0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>KHURJA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>MEJA STPP</b>	<b>1320.00</b>	<b>22.54</b>	<b>20.89</b>	<b>4051.72</b>	<b>4008.34</b>	<b>9</b>	<b>0.00</b>				
Unit 1	660.00	13.47	9.85	2347.46	1807.22		0.00				
Unit 2	660.00	9.07	11.04	1704.26	2201.12		0.00				
<b>RIHAND STPS</b>	<b>3000.00</b>	<b>70.36</b>	<b>69.78</b>	<b>12054.48</b>	<b>11424.80</b>	<b>22</b>	<b>0.00</b>				
Unit 1	500.00	11.73	11.66	2012.14	1862.98		0.00				
Unit 2	500.00	11.73	11.66	2010.14	1852.99		0.00				
Unit 3	500.00	11.77	11.59	2015.86	1949.25		0.00				
Unit 4	500.00	11.77	11.76	2015.86	1882.76		0.00				
Unit 5	500.00	11.63	11.59	1990.34	1954.78		0.00				
Unit 6	500.00	11.73	11.52	2010.14	1922.04		0.00				
<b>SINGRAULI STPS</b>	<b>2000.00</b>	<b>32.09</b>	<b>35.75</b>	<b>7546.57</b>	<b>7705.75</b>	<b>7</b>	<b>500.00</b>				
Unit 1	200.00	4.63	4.80	794.34	811.18		0.00				
Unit 2	200.00	4.63	4.81	794.34	803.53		0.00				
Unit 3	200.00	4.40	4.81	751.20	772.88		0.00				
Unit 4	200.00	4.63	4.86	794.34	819.94		0.00				
Unit 5	200.00	4.63	4.81	794.34	819.99		0.00				
Unit 6	500.00	0.00	11.66	1969.95	1845.44		0.00				
Unit 7	P	500.00	9.17	0.00	1648.06	1832.79	500.00	17/09/2023 23:27		BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>TANDA TPS</b>	<b>1760.00</b>	<b>33.90</b>	<b>28.87</b>	<b>6291.20</b>	<b>4871.14</b>	<b>11</b>	<b>0.00</b>				
Unit 1	110.00	0.00	1.56	302.00	185.16		0.00				
Unit 2	110.00	2.07	1.60	373.26	192.83		0.00				
Unit 3	110.00	2.10	1.60	378.80	191.86		0.00				
Unit 4	110.00	2.10	1.64	378.80	199.48		0.00				
Unit 5	660.00	13.73	11.25	2419.14	2032.71		0.00				
Unit 6	660.00	13.90	11.22	2439.20	2069.10		0.00				
<b>UNCHAHAR TPS</b>	<b>1550.00</b>	<b>28.88</b>	<b>23.30</b>	<b>5164.84</b>	<b>4207.12</b>	<b>8</b>	<b>0.00</b>				
Unit 1	210.00	3.80	2.90	678.40	509.75		0.00				
Unit 2	210.00	3.77	2.90	679.86	487.06		0.00				
Unit 3	210.00	4.07	3.45	730.26	677.89		0.00				
Unit 4	210.00	4.07	3.35	731.26	692.16		0.00				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL					
Unit 5	210.00	4.27	2.97	741.86	605.91	18/09/2023	0.00			
Unit 6	500.00	8.90	7.73	1603.20	1234.35		0.00			
<b>TYPE: THER (GT)</b>	<b>1493.14</b>	<b>3.97</b>	<b>1.41</b>	<b>706.46</b>	<b>1193.12</b>		<b>1493.14</b>			
<b>AURAIYA CAPP</b>	<b>663.36</b>	<b>1.03</b>	<b>0.50</b>	<b>229.54</b>	<b>515.79</b>		<b>663.36</b>			
<b>DADRI CAPP</b>	<b>829.78</b>	<b>2.94</b>	<b>0.91</b>	<b>476.92</b>	<b>677.33</b>		<b>829.78</b>			
<b>TYPE: NUCLEAR</b>	<b>440.00</b>	<b>9.04</b>	<b>9.94</b>	<b>1294.72</b>	<b>1630.10</b>		<b>0.00</b>			
<b>NARORA A.P.S.</b>	<b>440.00</b>	<b>9.04</b>	<b>9.94</b>	<b>1294.72</b>	<b>1630.10</b>		<b>0.00</b>			
Unit 1	220.00	4.27	4.97	771.86	789.06		0.00			
Unit 2	220.00	4.77	4.97	522.86	841.04		0.00			
<b>WESTERN</b>										
<b>REGION TOTAL</b>	<b>106324.49</b>	<b>1403.35</b>	<b>1458.50</b>	<b>248166.14</b>	<b>257072.47</b>		<b>25595.89</b>			
<b>CHHATISGARH</b>										
<b>STATE TOTAL</b>	<b>23808.00</b>	<b>381.40</b>	<b>435.61</b>	<b>70986.54</b>	<b>74945.42</b>		<b>2265.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2960.00</b>	<b>53.20</b>	<b>53.77</b>	<b>8953.60</b>	<b>9844.17</b>		<b>210.00</b>			
<b>TYPE: THERMAL</b>	<b>2840.00</b>	<b>51.53</b>	<b>52.18</b>	<b>8803.54</b>	<b>9677.81</b>		<b>210.00</b>			
<b>DSPM TPS</b>	<b>500.00</b>	<b>9.86</b>	<b>11.24</b>	<b>1750.48</b>	<b>1881.13</b>	<b>30</b>	<b>0.00</b>			
Unit 1	250.00	4.73	5.66	849.14	934.41		0.00			
Unit 2	250.00	5.13	5.58	901.34	946.72		0.00			
<b>KORBA-WEST TPS</b>	<b>1340.00</b>	<b>27.73</b>	<b>24.54</b>	<b>4404.14</b>	<b>4340.95</b>	<b>14</b>	<b>210.00</b>			
Unit 1	210.00	4.30	4.37	755.40	763.72		0.00			
Unit 2	210.00	3.93	4.05	706.74	724.26		0.00			
Unit 3	210.00	4.23	4.13	751.14	712.39		0.00			
Unit 4	P	210.00	4.17	0.00	555.06	626.78	210.00	11/09/2023 00:11	CAPITAL MAINTENANCE	
Unit 5	500.00	11.10	11.99	1635.80	1513.80		0.00			
<b>MARWA TPS</b>	<b>1000.00</b>	<b>13.94</b>	<b>16.40</b>	<b>2648.92</b>	<b>3455.73</b>	<b>10</b>	<b>0.00</b>			
Unit 1	500.00	6.67	8.13	1257.06	1753.62		0.00			
Unit 2	500.00	7.27	8.27	1391.86	1702.11		0.00			
<b>TYPE: HYDRO</b>	<b>120.00</b>	<b>1.67</b>	<b>1.59</b>	<b>150.06</b>	<b>166.36</b>		<b>0.00</b>			
<b>HASDEOBANGO HPS</b>	<b>120.00</b>	<b>1.67</b>	<b>1.59</b>	<b>150.06</b>	<b>166.36</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>13168.00</b>	<b>186.61</b>	<b>218.25</b>	<b>35056.32</b>	<b>38715.48</b>		<b>1395.00</b>			
<b>TYPE: THERMAL</b>	<b>13168.00</b>	<b>186.61</b>	<b>218.25</b>	<b>35056.32</b>	<b>38715.48</b>		<b>1395.00</b>			
<b>AKALTARA TPS</b>	<b>1800.00</b>	<b>21.20</b>	<b>30.50</b>	<b>5490.59</b>	<b>5114.83</b>	<b>20</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)		18/09/2023					
				PROG.	ACTUAL						
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		600.00	0.00	10.91	1900.99	1815.59		0.00			
Unit 3		600.00	11.37	8.89	1732.66	1544.33		0.00			
Unit 4		600.00	9.83	10.70	1856.94	1754.91		0.00			
<b>AVANTHA BHANDAR</b>		<b>600.00</b>	<b>12.10</b>	<b>1.06</b>	<b>2118.80</b>	<b>1793.50</b>	<b>51</b>	<b>0.00</b>			
Unit 1	*	600.00	12.10	1.06	2118.80	1793.50		0.00	18/09/2023 11:34	18/09/2023 15:47:00	GENERATOR EARTH FAULT
<b>BALCO TPS</b>		<b>600.00</b>	<b>8.53</b>	<b>9.60</b>	<b>1613.54</b>	<b>1276.47</b>	<b>6</b>	<b>0.00</b>			
Unit 1		300.00	4.40	5.00	830.20	406.16		0.00			
Unit 2		300.00	4.13	4.60	783.34	870.31		0.00			
<b>BANDAKHAR TPP</b>		<b>300.00</b>	<b>5.73</b>	<b>5.94</b>	<b>1036.14</b>	<b>1031.20</b>	<b>7</b>	<b>0.00</b>			
Unit 1		300.00	5.73	5.94	1036.14	1031.20		0.00			
<b>BARADARHA TPS</b>		<b>1200.00</b>	<b>23.27</b>	<b>23.40</b>	<b>3756.86</b>	<b>4061.88</b>	<b>12</b>	<b>0.00</b>			
Unit 1		600.00	12.27	11.59	1775.86	2032.99		0.00			
Unit 2		600.00	11.00	11.81	1981.00	2028.89		0.00			
<b>BINJKOTE TPP</b>		<b>600.00</b>	<b>5.20</b>	<b>6.34</b>	<b>1003.60</b>	<b>1219.49</b>	<b>31</b>	<b>300.00</b>			
Unit 1		300.00	2.60	6.34	501.80	721.46		0.00			
Unit 2	L	300.00	2.60	0.00	501.80	498.03		300.00	02/08/2023 22:54	AIR PREHEATERS PROBLEM	
<b>CHAKABURA TPP</b>		<b>30.00</b>	<b>0.50</b>	<b>0.64</b>	<b>96.00</b>	<b>106.23</b>	<b>18</b>	<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		30.00	0.50	0.64	96.00	106.23		0.00			
<b>KASAIPALLI TPP</b>		<b>270.00</b>	<b>2.43</b>	<b>4.60</b>	<b>771.35</b>	<b>805.63</b>	<b>6</b>	<b>0.00</b>			
Unit 1	S	135.00	2.43	2.11	362.74	397.25		0.00	18/09/2023 23:57	20/09/2023	BOILER MISC. PROBLEM
Unit 2		135.00	0.00	2.49	408.61	408.38		0.00			
<b>KATGHORA TPP</b>		<b>35.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>35.00</b>			
Unit 1		35.00	0.00	0.00	0.00	0.00		35.00	15/10/2012 00:28	NO Power purchase agreement	
<b>NAWAPARA TPP</b>		<b>600.00</b>	<b>4.17</b>	<b>9.50</b>	<b>1404.06</b>	<b>1756.20</b>	<b>8</b>	<b>0.00</b>			
Unit 1		300.00	4.17	4.74	683.06	876.57		0.00			
Unit 2		300.00	0.00	4.76	721.00	879.63		0.00			
<b>OP JINDAL TPS</b>		<b>1000.00</b>	<b>16.73</b>	<b>24.48</b>	<b>2984.14</b>	<b>3681.32</b>	<b>4</b>	<b>0.00</b>			
Unit 1		250.00	3.60	6.24	694.80	954.80		0.00			
Unit 2		250.00	4.80	6.24	744.40	906.99		0.00			
Unit 3		250.00	4.43	5.77	810.74	864.79		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)		18/09/2023					
				PROG.	ACTUAL						
Unit 4	250.00	3.90	6.23	734.20	954.74		0.00				
<b>PATHADI STAGE II</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>PATHADI TPP</b>	<b>600.00</b>	<b>12.84</b>	<b>6.41</b>	<b>1878.86</b>	<b>1630.53</b>	<b>58</b>	<b>300.00</b>				
Unit 1	300.00	6.21	5.13	974.52	911.10		0.00				
Unit 2	*	300.00	6.63	1.28	904.34	719.43	300.00	23/07/2023 10:07	18/09/2023 15:43:00	CAPITAL MAINTENANCE	
<b>RAIKHEDA TPP</b>	<b>1370.00</b>	<b>23.30</b>	<b>23.46</b>	<b>3882.40</b>	<b>4207.81</b>	<b>7</b>	<b>0.00</b>				
Unit 1	685.00	12.30	11.68	1805.40	2145.90		0.00				
Unit 2	685.00	11.00	11.78	2077.00	2061.91		0.00				
<b>RATIJA TPS</b>	<b>100.00</b>	<b>1.86</b>	<b>2.05</b>	<b>333.48</b>	<b>324.77</b>	<b>0</b>	<b>0.00</b>				
Unit 1	50.00	0.93	1.05	166.74	157.19		0.00				
Unit 2	50.00	0.93	1.00	166.74	167.58		0.00				
<b>SALORA TPP</b>	<b>135.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>135.00</b>				
Unit 1	135.00	0.00	0.00	0.00	0.00		135.00	19/10/2014 04:30		NO Power purchase agreement	
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>SINGHITARAI TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>SVPL TPP</b>	<b>63.00</b>	<b>0.27</b>	<b>1.05</b>	<b>48.86</b>	<b>140.68</b>		<b>0.00</b>				
Unit 1	63.00	0.27	1.05	48.86	140.68		0.00				
<b>SWASTIK KORBA TPP</b>	<b>25.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>25.00</b>				
Unit 1	25.00	0.00	0.00	0.00	0.00		25.00	01/04/2015 00:20		NO Power purchase agreement	
<b>TAMNAR TPP</b>	<b>2400.00</b>	<b>29.61</b>	<b>43.50</b>	<b>5244.98</b>	<b>7775.98</b>	<b>11</b>	<b>600.00</b>				
Unit 1	600.00	8.27	14.53	1562.86	2247.22		0.00				
Unit 2	600.00	9.17	14.33	1327.06	1455.33		0.00				
Unit 3	600.00	6.47	14.64	1254.46	2209.74		0.00				
Unit 4	L	600.00	5.70	0.00	1100.60	1863.69	600.00	29/08/2023 03:11		ELECTRICAL FAULT	
<b>UCHPINDA TPP</b>	<b>1440.00</b>	<b>18.87</b>	<b>25.72</b>	<b>3392.66</b>	<b>3788.96</b>	<b>5</b>	<b>0.00</b>				
Unit 1	360.00	4.67	6.60	879.06	725.17		0.00				
Unit 2	360.00	4.67	6.43	879.06	1094.85		0.00				
Unit 3	360.00	5.13	6.39	804.34	890.51		0.00				
Unit 4	360.00	4.40	6.30	830.20	1078.43		0.00				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL	18/09/2023				
<b>SECTOR: CENTRAL SECTOR</b>	<b>7680.00</b>	<b>141.59</b>	<b>163.59</b>	<b>26976.62</b>	<b>26385.77</b>		<b>660.00</b>			
<b>TYPE: THERMAL</b>	<b>7680.00</b>	<b>141.59</b>	<b>163.59</b>	<b>26976.62</b>	<b>26385.77</b>		<b>660.00</b>			
<b>BHILAI TPS</b>	<b>500.00</b>	<b>10.30</b>	<b>11.78</b>	<b>1802.40</b>	<b>1881.56</b>	<b>8</b>	<b>0.00</b>			
Unit 1	250.00	5.43	5.89	927.74	937.06		0.00			
Unit 2	250.00	4.87	5.89	874.66	944.50		0.00			
<b>KORBA STPS</b>	<b>2600.00</b>	<b>56.06</b>	<b>60.65</b>	<b>9572.08</b>	<b>9314.08</b>	<b>10</b>	<b>0.00</b>			
Unit 1	200.00	4.43	4.55	759.74	777.93		0.00			
Unit 2	200.00	0.00	4.77	673.00	787.92		0.00			
Unit 3	200.00	4.67	4.74	638.06	615.03		0.00			
Unit 4	500.00	11.83	11.68	1491.94	1342.75		0.00			
Unit 5	500.00	11.47	11.60	1961.46	1922.09		0.00			
Unit 6	500.00	11.83	11.67	2023.94	1938.03		0.00			
Unit 7	500.00	11.83	11.64	2023.94	1930.33		0.00			
<b>LARA TPP</b>	<b>1600.00</b>	<b>32.87</b>	<b>36.48</b>	<b>5796.66</b>	<b>5715.91</b>	<b>12</b>	<b>0.00</b>			
Unit 1	800.00	15.37	17.82	2785.66	2743.04		0.00			
Unit 2	800.00	17.50	18.66	3011.00	2972.87		0.00			
<b>SIPAT STPS</b>	<b>2980.00</b>	<b>42.36</b>	<b>54.68</b>	<b>9805.48</b>	<b>9474.22</b>	<b>21</b>	<b>660.00</b>			
Unit 1	660.00	14.33	15.57	1803.94	1739.71		0.00			
Unit 2	660.00	16.83	0.00	2118.94	1776.85		660.00	07/08/2023 05:25	OVERHAULING WORKS	
Unit 3	660.00	0.00	15.57	2092.00	2543.67		0.00			
Unit 4	500.00	11.20	11.75	1914.60	1933.62		0.00			
Unit 5	500.00	0.00	11.79	1876.00	1480.37		0.00			
<b>GOA</b>										
<b>STATE TOTAL</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>TYPE: THER (GT)</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>GOA CCPP (Liq.)</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>GUJARAT</b>										
<b>STATE TOTAL</b>	<b>26773.41</b>	<b>218.02</b>	<b>256.63</b>	<b>36172.14</b>	<b>41937.21</b>		<b>11578.81</b>			
<b>SECTOR: STATE SECTOR</b>	<b>9577.82</b>	<b>93.72</b>	<b>62.96</b>	<b>13653.09</b>	<b>14021.47</b>		<b>5042.72</b>			
<b>TYPE: THERMAL</b>	<b>5410.00</b>	<b>61.36</b>	<b>23.00</b>	<b>11128.61</b>	<b>11559.83</b>		<b>3490.00</b>			
<b>AKRIMOTA LIG TPS</b>	<b>250.00</b>	<b>2.94</b>	<b>1.32</b>	<b>413.92</b>	<b>228.55</b>		<b>125.00</b>			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
					PROG.	ACTUAL					
Unit 1	L	125.00	1.47	0.00	208.46	150.34		125.00	12/08/2023 17:06	TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE	
Unit 2		125.00	1.47	1.32	205.46	78.21		0.00			
<b>BHAVNAGAR CFBC TPP</b>		<b>500.00</b>	<b>3.20</b>	<b>3.43</b>	<b>597.60</b>	<b>758.95</b>		<b>250.00</b>			
Unit 1		250.00	1.60	3.43	275.80	383.96		0.00			
Unit 2	S	250.00	1.60	0.00	321.80	374.99		250.00	14/09/2023 16:30	WATER WALL TUBE LEAKAGE	
<b>GANDHI NAGAR TPS</b>		<b>630.00</b>	<b>4.47</b>	<b>3.25</b>	<b>1298.46</b>	<b>1568.05</b>	<b>22</b>	<b>0.00</b>			
Unit 3	*	210.00	2.20	0.00	371.60	415.15		0.00	17/09/2023 12:21	COAL FEEDING PROBLEM IN PLANT	
Unit 4		210.00	2.27	0.37	376.86	437.51		0.00			
Unit 5		210.00	0.00	2.88	550.00	715.39		0.00			
<b>KUTCH LIG. TPS</b>		<b>150.00</b>	<b>2.39</b>	<b>1.50</b>	<b>410.26</b>	<b>274.28</b>		<b>75.00</b>			
Unit 3		75.00	1.20	1.50	199.60	190.82		0.00			
Unit 4	L	75.00	1.19	0.00	210.66	83.46		75.00	05/07/2023 07:05	COOLING TOWER PROBLEM	
<b>SIKKA REP. TPS</b>		<b>500.00</b>	<b>4.82</b>	<b>0.00</b>	<b>782.08</b>	<b>222.88</b>	<b>0</b>	<b>500.00</b>			
Unit 3		250.00	2.40	0.00	391.20	93.59		250.00	16/09/2023 08:07	RESERVE SHUT DOWN	
Unit 4		250.00	2.42	0.00	390.88	129.29		250.00	16/09/2023 12:16	RESERVE SHUT DOWN	
<b>UKAI TPS</b>		<b>1110.00</b>	<b>14.25</b>	<b>5.37</b>	<b>2742.98</b>	<b>2661.68</b>	<b>21</b>	<b>900.00</b>			
Unit 3	S	200.00	0.00	0.00	418.00	261.05		200.00	07/09/2023 17:00	COAL FEEDING PROBLEM IN PLANT	
Unit 4	S	200.00	3.38	1.80	526.32	571.13		200.00	18/09/2023 12:15	FURNACE FIRE OUT /FLAME FAILURE	
Unit 5		210.00	2.40	3.57	450.20	462.09		0.00			
Unit 6	S	500.00	8.47	0.00	1348.46	1367.41		500.00	17/09/2023 14:22	WATER WALL TUBE LEAKAGE	
<b>WANAKBORI TPS</b>		<b>2270.00</b>	<b>29.29</b>	<b>8.13</b>	<b>4883.31</b>	<b>5845.44</b>	<b>4</b>	<b>1640.00</b>			
Unit 1	S	210.00	1.63	0.00	325.34	336.45		210.00	16/09/2023 23:00	MILLING SYSTEM /RC FEEDER PROBLEM	
Unit 2		210.00	1.70	2.66	325.60	449.03		0.00			
Unit 3	S	210.00	2.83	0.00	437.94	513.72		210.00	17/09/2023 10:23	MILLING SYSTEM /RC FEEDER PROBLEM	
Unit 4		210.00	2.33	2.84	450.94	233.75		0.00			
Unit 5	S	210.00	2.59	0.00	245.95	584.27		210.00	17/09/2023 00:00	MINOR MAINTENANCE WORKS	
Unit 6	*	210.00	2.83	2.63	525.94	662.65		0.00	18/09/2023 09:07	GENERATOR PROTECTION	
Unit 7	S	210.00	3.07	0.00	579.26	725.19		210.00	17/09/2023 14:45	FURNACE FIRE OUT /FLAME FAILURE	
Unit 8	S	800.00	12.31	0.00	1992.34	2340.38		800.00	17/09/2023 12:09	FURNACE FIRE OUT /FLAME FAILURE	
<b>TYPE: THER (GT)</b>		<b>2177.82</b>	<b>3.87</b>	<b>0.00</b>	<b>662.66</b>	<b>385.00</b>		<b>1427.72</b>			
<b>DHUVARAN CCPP</b>		<b>594.72</b>	<b>0.97</b>	<b>0.00</b>	<b>167.46</b>	<b>151.46</b>		<b>218.62</b>			
<b>HAZIRA CCPP</b>		<b>156.10</b>	<b>0.39</b>	<b>0.00</b>	<b>73.02</b>	<b>0.00</b>		<b>156.10</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL	18/09/2023				
HAZIRA CCPP EXT	351.00	0.57	0.00	91.26	0.00		351.00			
PIPAVAV CCPP	702.00	1.40	0.00	241.20	75.97		702.00			
UTRAN CCPP	374.00	0.54	0.00	89.72	157.57		0.00			
TYPE: HYDRO	1990.00	28.49	39.96	1861.82	2076.64		125.00			
KADANA HPS	240.00	2.93	0.94	141.74	91.59		0.00			
S SAROVAR CHPH HPS	250.00	2.90	4.78	283.20	304.14		50.00			
S SAROVAR RBPH HPS	1200.00	18.03	28.80	1087.54	1426.76		0.00			
UKAI HPS	300.00	4.63	5.44	349.34	254.15		75.00			
SECTOR: PVT SECTOR	14742.00	95.44	164.91	18267.57	24379.96		5222.50			
TYPE: THERMAL	10682.00	88.91	153.78	17145.03	21102.87		2310.00			
MUNDRA TPS-III	1980.00	16.47	39.13	3238.46	5734.20	0	0.00			
Unit 7	660.00	6.33	13.89	1247.94	1722.09		0.00			
Unit 8	660.00	5.07	14.08	995.26	2261.01		0.00			
Unit 9	660.00	5.07	11.16	995.26	1751.10		0.00			
MUNDRA TPS-I & II	2640.00	25.68	34.63	4791.01	2095.60	0	660.00			
Unit 1	330.00	2.60	5.14	499.80	238.09		0.00			
Unit 2	330.00	2.80	5.31	452.40	219.08		0.00			
Unit 3	330.00	2.53	6.64	498.54	227.79		0.00			
Unit 4	330.00	2.71	5.89	448.55	213.01		0.00			
Unit 5	S	660.00	7.87	0.00	1493.66	609.92	660.00	17/09/2023 00:00	AIR PREHEATERS PROBLEM	
Unit 6		660.00	7.17	11.65	1398.06	587.71	0.00			
MUNDRA UMTPP	4000.00	25.50	53.39	5513.00	8525.40	0	800.00			
Unit 1		800.00	6.67	12.37	1199.06	2224.80	0.00			
Unit 2		800.00	6.40	13.42	1247.20	1962.52	0.00			
Unit 3		800.00	0.00	13.55	991.00	2107.71	0.00			
Unit 4	L	800.00	6.03	0.00	834.54	0.00	800.00	03/11/2022 10:38	PROTECTION OPERATION	
Unit 5		800.00	6.40	14.05	1241.20	2230.37	0.00			
SABARMATI (D-F STATIONS)	362.00	8.13	8.04	1387.34	1403.43	6	0.00			
Unit 1		120.00	2.73	2.60	468.14	455.30	0.00			
Unit 2		121.00	2.70	2.61	459.60	467.37	0.00			
Unit 3		121.00	2.70	2.83	459.60	480.76	0.00			
SALAYA TPP	1200.00	5.46	13.85	936.28	2065.70	0	600.00			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
					PROG.	ACTUAL	18/09/2023				
Unit 1		600.00	2.73	9.58	468.14	1157.34		0.00			
Unit 2	S	600.00	2.73	4.27	468.14	908.36		600.00	18/09/2023 11:26		
<b>SURAT LIG. TPS</b>		<b>500.00</b>	<b>7.67</b>	<b>4.74</b>	<b>1278.94</b>	<b>1278.54</b>		<b>250.00</b>			
Unit 1	S	125.00	1.77	0.00	339.86	374.83		125.00	16/09/2023 05:36	20/09/2023	
Unit 2		125.00	2.07	2.28	297.14	243.33		0.00			
Unit 3	P	125.00	2.03	0.00	301.54	262.04		125.00	05/08/2023 11:03	20/09/2023	
Unit 4		125.00	1.80	2.46	340.40	398.34		0.00			
<b>TYPE: THER (GT)</b>		<b>4060.00</b>	<b>6.53</b>	<b>11.13</b>	<b>1122.54</b>	<b>3277.09</b>		<b>2912.50</b>			
<b>BARODA CCPP</b>		<b>160.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>160.00</b>			
<b>DGEN MEGA CCPP</b>		<b>1200.00</b>	<b>0.39</b>	<b>0.00</b>	<b>73.02</b>	<b>380.63</b>		<b>1200.00</b>			
<b>ESSAR CCPP</b>		<b>515.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>515.00</b>			
<b>GIPCL. GT IMP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>PEGUTHAN CCPP</b>		<b>655.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>655.00</b>			
<b>SUGEN CCPP</b>		<b>1147.50</b>	<b>4.74</b>	<b>5.42</b>	<b>810.32</b>	<b>2040.77</b>		<b>382.50</b>			
<b>UNOSUGEN CCPP</b>		<b>382.50</b>	<b>1.40</b>	<b>5.71</b>	<b>239.20</b>	<b>855.69</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>2453.59</b>	<b>28.86</b>	<b>28.76</b>	<b>4251.48</b>	<b>3535.78</b>		<b>1313.59</b>			
<b>TYPE: THER (GT)</b>		<b>1313.59</b>	<b>2.72</b>	<b>1.25</b>	<b>454.96</b>	<b>766.94</b>		<b>1313.59</b>			
<b>GANDHAR CCPP</b>		<b>657.39</b>	<b>1.49</b>	<b>0.64</b>	<b>255.82</b>	<b>368.90</b>		<b>657.39</b>			
<b>KAWAS CCPP</b>		<b>656.20</b>	<b>1.23</b>	<b>0.61</b>	<b>199.14</b>	<b>398.04</b>		<b>656.20</b>			
<b>TYPE: NUCLEAR</b>		<b>1140.00</b>	<b>26.14</b>	<b>27.51</b>	<b>3796.52</b>	<b>2768.84</b>		<b>0.00</b>			
<b>KAKRAPARA</b>		<b>1140.00</b>	<b>26.14</b>	<b>27.51</b>	<b>3796.52</b>	<b>2768.84</b>		<b>0.00</b>			
Unit 1		220.00	4.27	5.40	771.86	910.21		0.00			
Unit 2		220.00	4.17	5.33	616.06	661.85		0.00			
Unit 3		700.00	9.37	16.78	1758.66	1196.78		0.00			
Unit 4		0.00	8.33	0.00	649.94	0.00		0.00		unit not yet commissioned	
<b>MADHYA PRADESH</b>											
<b>STATE TOTAL</b>		<b>24185.00</b>	<b>396.16</b>	<b>396.89</b>	<b>71640.12</b>	<b>70302.42</b>		<b>3586.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>6115.00</b>	<b>72.88</b>	<b>66.54</b>	<b>13099.44</b>	<b>13388.07</b>		<b>2216.00</b>			
<b>TYPE: THERMAL</b>		<b>5400.00</b>	<b>64.61</b>	<b>59.19</b>	<b>12234.58</b>	<b>12561.28</b>		<b>1990.00</b>			
<b>AMARKANTAK EXT TPS</b>		<b>210.00</b>	<b>4.33</b>	<b>4.71</b>	<b>772.94</b>	<b>829.23</b>	<b>9</b>	<b>0.00</b>			
Unit 3		210.00	4.33	4.71	772.94	829.23		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL	18/09/2023				
<b>SANJAY GANDHI TPS</b>	<b>1340.00</b>	<b>11.28</b>	<b>14.99</b>	<b>3671.64</b>	<b>3727.52</b>	<b>15</b>	<b>500.00</b>			
Unit 1	210.00	3.93	3.47	470.74	611.61		0.00			
Unit 2	210.00	0.00	3.43	661.96	495.41		0.00			
Unit 3	210.00	3.57	4.02	588.26	573.17		0.00			
Unit 4	210.00	3.78	4.07	456.68	620.80		0.00			
Unit 5	P	500.00	0.00	0.00	1494.00	1426.53	500.00	07/08/2023 23:30	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>SATPURA TPS</b>	<b>1330.00</b>	<b>10.66</b>	<b>9.96</b>	<b>1654.88</b>	<b>1683.74</b>	<b>4</b>	<b>830.00</b>			
Unit 6	P	200.00	0.00	0.00	0.00	0.00	200.00	05/03/2021 11:55	UNIT LIKELY TO BE SCRAPPED.	
Unit 7	P	210.00	0.00	0.00	0.00	0.00	210.00	05/03/2021 10:09	UNIT LIKELY TO BE SCRAPPED.	
Unit 8	P	210.00	0.00	0.00	0.00	0.00	210.00	29/02/2020 23:54	UNIT LIKELY TO BE SCRAPPED.	
Unit 9	P	210.00	0.00	0.00	0.00	0.00	210.00	22/02/2020 02:52	UNIT LIKELY TO BE SCRAPPED.	
Unit 10		250.00	5.23	5.01	915.14	954.81	0.00			
Unit 11		250.00	5.43	4.95	739.74	728.93	0.00			
<b>SHREE SINGAJI TPP</b>	<b>2520.00</b>	<b>38.34</b>	<b>29.53</b>	<b>6135.12</b>	<b>6320.79</b>	<b>5</b>	<b>660.00</b>			
Unit 1		600.00	9.07	8.49	1710.26	1728.93	0.00			
Unit 2		600.00	9.33	9.75	1339.94	1257.70	0.00			
Unit 3		660.00	9.07	11.29	1710.26	2088.27	0.00			
Unit 4	P	660.00	10.87	0.00	1374.66	1245.89	660.00	25/08/2023 01:59	18/10/2023 ANNUAL MAINTENANCE	
<b>TYPE: HYDRO</b>	<b>715.00</b>	<b>8.27</b>	<b>7.35</b>	<b>864.86</b>	<b>826.79</b>		<b>226.00</b>			
<b>BANSAGAR-II HPS</b>	<b>30.00</b>	<b>0.33</b>	<b>0.33</b>	<b>37.94</b>	<b>37.54</b>		<b>0.00</b>			
<b>BANSAGAR-III HPS</b>	<b>60.00</b>	<b>0.87</b>	<b>0.00</b>	<b>47.66</b>	<b>111.17</b>		<b>60.00</b>			
<b>BANSAGAR TONS-I HPS</b>	<b>315.00</b>	<b>3.67</b>	<b>3.12</b>	<b>436.06</b>	<b>298.19</b>		<b>105.00</b>			
<b>BARGI HPS</b>	<b>90.00</b>	<b>1.50</b>	<b>2.16</b>	<b>187.00</b>	<b>229.16</b>		<b>0.00</b>			
<b>GANDHI SAGAR HPS</b>	<b>115.00</b>	<b>1.00</b>	<b>1.01</b>	<b>83.00</b>	<b>85.54</b>		<b>46.00</b>			
<b>MADHIKHERA HPS</b>	<b>60.00</b>	<b>0.50</b>	<b>0.19</b>	<b>44.00</b>	<b>22.61</b>		<b>0.00</b>			
<b>RAJGHAT HPS</b>	<b>45.00</b>	<b>0.40</b>	<b>0.54</b>	<b>29.20</b>	<b>42.58</b>		<b>15.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>8270.00</b>	<b>149.89</b>	<b>149.23</b>	<b>27448.02</b>	<b>28070.86</b>		<b>660.00</b>			
<b>TYPE: THERMAL</b>	<b>8270.00</b>	<b>149.89</b>	<b>149.23</b>	<b>27448.02</b>	<b>28070.86</b>		<b>660.00</b>			
<b>ANUPPUR TPP</b>	<b>1200.00</b>	<b>21.94</b>	<b>22.96</b>	<b>3954.92</b>	<b>4267.87</b>	<b>12</b>	<b>0.00</b>			
Unit 1		600.00	10.97	10.88	1971.46	2158.72	0.00			
Unit 2		600.00	10.97	12.08	1983.46	2109.15	0.00			
<b>BINA TPS</b>	<b>500.00</b>	<b>9.23</b>	<b>7.39</b>	<b>1492.14</b>	<b>1402.01</b>	<b>17</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)		18/09/2023					
				PROG.	ACTUAL						
Unit 1	250.00	4.80	3.71	691.40	581.42		0.00				
Unit 2	250.00	4.43	3.68	800.74	820.59		0.00				
<b>MAHAN TPP</b>	<b>1200.00</b>	<b>16.37</b>	<b>15.50</b>	<b>2751.66</b>	<b>2961.58</b>	<b>11</b>	<b>0.00</b>				
Unit 1	600.00	8.60	7.61	1286.80	1330.59		0.00				
Unit 2	600.00	7.77	7.89	1464.86	1630.99		0.00				
<b>NIGRI TPP</b>	<b>1320.00</b>	<b>25.10</b>	<b>30.09</b>	<b>4154.80</b>	<b>4355.83</b>	<b>22</b>	<b>0.00</b>				
Unit 1	660.00	12.83	15.12	1925.94	1878.73		0.00				
Unit 2	660.00	12.27	14.97	2228.86	2477.10		0.00				
<b>NIWARI TPP</b>	<b>90.00</b>	<b>1.66</b>	<b>1.54</b>	<b>271.88</b>	<b>253.93</b>	<b>46</b>	<b>0.00</b>				
Unit 1	45.00	0.83	0.75	135.94	102.79		0.00				
Unit 2	45.00	0.83	0.79	135.94	151.14		0.00				
<b>SASAN UMTTP</b>	<b>3960.00</b>	<b>75.59</b>	<b>71.75</b>	<b>14822.62</b>	<b>14829.64</b>	<b>3</b>	<b>660.00</b>				
Unit 1	660.00	14.97	16.05	2569.46	1883.22		0.00				
Unit 2	660.00	15.03	16.18	2570.54	2591.06		0.00				
Unit 3	660.00	0.00	14.96	2368.00	2524.28		0.00				
Unit 4	P	660.00	15.53	0.09	2173.54	2544.87	660.00	18/09/2023 00:21		ANNUAL MAINTENANCE	
Unit 5		660.00	15.03	16.20	2570.54	2661.55	0.00				
Unit 6	*	660.00	15.03	8.27	2570.54	2624.66	0.00	16/09/2023 06:32	18/09/2023 10:08:00	SUPER HEATER TUBE LEAKAGE	
<b>TYPE: HYDRO</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>MAHESHWAR HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>9800.00</b>	<b>173.39</b>	<b>181.12</b>	<b>31092.66</b>	<b>28843.49</b>		<b>710.00</b>				
<b>TYPE: THERMAL</b>	<b>8280.00</b>	<b>153.85</b>	<b>151.49</b>	<b>29524.94</b>	<b>26339.29</b>		<b>710.00</b>				
<b>GADARWARA TPP</b>	<b>1600.00</b>	<b>13.27</b>	<b>28.35</b>	<b>5907.84</b>	<b>4361.41</b>	<b>6</b>	<b>0.00</b>				
Unit 1	800.00	13.27	14.12	2518.86	2125.33		0.00				
Unit 2	800.00	0.00	14.23	3388.98	2236.08		0.00				
<b>KHARGONE STPP</b>	<b>1320.00</b>	<b>24.64</b>	<b>20.80</b>	<b>4096.52</b>	<b>3074.84</b>	<b>6</b>	<b>0.00</b>				
Unit 1	660.00	12.47	10.63	1803.46	1375.77		0.00				
Unit 2	660.00	12.17	10.17	2293.06	1699.07		0.00				
<b>SEIONI TPP</b>	<b>600.00</b>	<b>10.17</b>	<b>9.64</b>	<b>1920.06</b>	<b>1657.80</b>	<b>16</b>	<b>0.00</b>				
Unit 1	600.00	10.17	9.64	1920.06	1657.80		0.00				
<b>VINDHYACHAL STPS</b>	<b>4760.00</b>	<b>105.77</b>	<b>92.70</b>	<b>17600.52</b>	<b>17245.24</b>	<b>19</b>	<b>710.00</b>				
Unit 1	210.00	4.93	4.15	840.74	778.32		0.00				

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
					PROG.	ACTUAL					
Unit 2	L	210.00	0.00	0.00	730.00	580.39	18/09/2023	210.00	07/08/2023 00:32	BOILER AUX. MISC. PROMLEMS	
Unit 3		210.00	4.40	4.78	775.20	809.04		0.00			
Unit 4		210.00	4.87	4.54	827.66	764.79		0.00			
Unit 5		210.00	4.87	4.82	827.66	826.67		0.00			
Unit 6		210.00	4.93	4.80	838.74	811.85		0.00			
Unit 7		500.00	11.63	11.42	1582.34	1451.27		0.00			
Unit 8		500.00	11.60	11.75	1984.80	1946.12		0.00			
Unit 9		500.00	11.63	11.54	1582.34	1940.83		0.00			
Unit 10		500.00	11.60	11.49	1984.80	1898.16		0.00			
Unit 11		500.00	11.78	11.86	1600.70	1624.38		0.00			
Unit 12	S	500.00	11.60	0.00	1984.80	1937.42		500.00	16/09/2023 07:27	WATER WALL TUBE LEAKAGE	
Unit 13		500.00	11.93	11.55	2040.74	1876.00		0.00			
<b>TYPE: HYDRO</b>		<b>1520.00</b>	<b>19.54</b>	<b>29.63</b>	<b>1567.72</b>	<b>2504.20</b>		<b>0.00</b>			
<b>INDIRA SAGAR HPS</b>		<b>1000.00</b>	<b>13.17</b>	<b>25.21</b>	<b>1044.06</b>	<b>1673.49</b>		<b>0.00</b>			
<b>OMKARESHWAR HPS</b>		<b>520.00</b>	<b>6.37</b>	<b>4.42</b>	<b>523.66</b>	<b>830.71</b>		<b>0.00</b>			
<b>MAHARASHTRA</b>											
<b>STATE TOTAL</b>		<b>31510.08</b>	<b>407.77</b>	<b>369.37</b>	<b>69367.34</b>	<b>69887.42</b>		<b>8118.08</b>			
<b>SECTOR: STATE SECTOR</b>		<b>12778.00</b>	<b>169.09</b>	<b>127.88</b>	<b>28325.62</b>	<b>27654.36</b>		<b>2682.00</b>			
<b>TYPE: THERMAL</b>		<b>9540.00</b>	<b>152.38</b>	<b>120.83</b>	<b>25311.84</b>	<b>24873.89</b>		<b>1660.00</b>			
<b>BHUSAWAL TPS</b>		<b>1210.00</b>	<b>24.40</b>	<b>10.91</b>	<b>3731.20</b>	<b>3708.67</b>	<b>2</b>	<b>500.00</b>			
Unit 3		210.00	1.80	2.39	350.40	515.96		0.00			
Unit 4	S	500.00	9.00	0.00	1402.00	1529.46		500.00	17/09/2023 00:00	ECONOMISER TUBE LEAKAGE	
Unit 5		500.00	8.27	8.52	1562.86	1663.25		0.00			
Unit 6			5.33	0.00	415.94	0.00		0.00		unit not yet commissioned	
<b>CHANDRAPUR(MAHARASHTRA) STPS</b>		<b>2920.00</b>	<b>52.55</b>	<b>35.98</b>	<b>8227.90</b>	<b>7407.39</b>	<b>4</b>	<b>500.00</b>			
Unit 3		210.00	3.70	2.81	556.60	532.48		0.00			
Unit 4		210.00	3.37	2.96	636.66	376.24		0.00			
Unit 5	P	500.00	7.77	0.00	1459.86	449.06		500.00	22/05/2023 19:00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 6		500.00	10.40	5.05	1005.20	1264.26		0.00			
Unit 7		500.00	7.77	5.11	1464.86	1370.96		0.00			
Unit 8		500.00	9.17	9.83	1651.06	1752.10		0.00			
Unit 9		500.00	10.37	10.22	1453.66	1662.29		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL	18/09/2023				
<b>KHAPARKHEDA TPS</b>	<b>1340.00</b>	<b>20.70</b>	<b>19.41</b>	<b>3488.60</b>	<b>3727.38</b>	<b>2</b>	<b>0.00</b>			
Unit 1	210.00	2.87	2.66	442.66	374.11		0.00			
Unit 2	210.00	2.83	1.61	536.94	444.89		0.00			
Unit 3	210.00	3.10	3.73	586.80	628.55		0.00			
Unit 4	210.00	2.60	3.45	488.80	654.08		0.00			
Unit 5	500.00	9.30	7.96	1433.40	1625.75		0.00			
<b>KORADI TPS</b>	<b>2190.00</b>	<b>32.80</b>	<b>24.69</b>	<b>5175.40</b>	<b>5389.25</b>	<b>16</b>	<b>660.00</b>			
Unit 6	210.00	2.47	3.30	464.46	632.25		0.00			
Unit 8	660.00	9.33	12.33	1760.94	1816.78		0.00			
Unit 9	660.00	9.07	9.06	1710.26	1784.24		0.00			
Unit 10	P	660.00	11.93	0.00	1239.74	1155.98	660.00	11/07/2023 00:45	CAPITAL MAINTENANCE	
<b>NASIK TPS</b>	<b>630.00</b>	<b>8.07</b>	<b>8.57</b>	<b>1411.26</b>	<b>1294.28</b>	<b>6</b>	<b>0.00</b>			
Unit 3	*	210.00	2.77	2.07	452.86	295.31	0.00	15/09/2023 05:45	18/09/2023 07:43:00 WATER WALL TUBE LEAKAGE	
Unit 4		210.00	2.60	3.30	488.80	549.98	0.00			
Unit 5		210.00	2.70	3.20	469.60	448.99	0.00			
<b>PARAS TPS</b>	<b>500.00</b>	<b>4.13</b>	<b>8.61</b>	<b>1515.34</b>	<b>1536.83</b>	<b>2</b>	<b>0.00</b>			
Unit 3		250.00	0.00	4.33	732.00	750.92	0.00			
Unit 4		250.00	4.13	4.28	783.34	785.91	0.00			
<b>PARLI TPS</b>	<b>750.00</b>	<b>9.73</b>	<b>12.66</b>	<b>1762.14</b>	<b>1810.09</b>	<b>4</b>	<b>0.00</b>			
Unit 6		250.00	3.47	4.51	656.46	623.07	0.00			
Unit 7		250.00	3.23	4.32	610.14	642.50	0.00			
Unit 8		250.00	3.03	3.83	495.54	544.52	0.00			
<b>TYPE: THER (GT)</b>	<b>672.00</b>	<b>5.40</b>	<b>1.21</b>	<b>1040.20</b>	<b>511.12</b>		<b>552.00</b>			
<b>URAN CCPP</b>	<b>672.00</b>	<b>5.40</b>	<b>1.21</b>	<b>1040.20</b>	<b>511.12</b>		<b>552.00</b>			
<b>TYPE: HYDRO</b>	<b>2566.00</b>	<b>11.31</b>	<b>5.84</b>	<b>1973.58</b>	<b>2269.35</b>		<b>470.00</b>			
<b>BHIRA TAIL RACE HPS</b>	<b>80.00</b>	<b>0.30</b>	<b>0.29</b>	<b>44.40</b>	<b>59.92</b>		<b>0.00</b>			
<b>GHATGHAR PSS HPS</b>	<b>250.00</b>	<b>1.17</b>	<b>0.00</b>	<b>197.06</b>	<b>23.47</b>		<b>250.00</b>			
<b>KOYNA DPH HPS</b>	<b>36.00</b>	<b>0.33</b>	<b>0.00</b>	<b>68.94</b>	<b>71.79</b>		<b>0.00</b>			
<b>KOYNA-I&amp;II HPS</b>	<b>600.00</b>	<b>1.37</b>	<b>1.45</b>	<b>408.66</b>	<b>576.25</b>		<b>160.00</b>			
<b>KOYNA-III HPS</b>	<b>320.00</b>	<b>1.30</b>	<b>0.54</b>	<b>285.40</b>	<b>355.95</b>		<b>0.00</b>			
<b>KOYNA-IV HPS</b>	<b>1000.00</b>	<b>4.50</b>	<b>1.08</b>	<b>723.00</b>	<b>913.35</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL	18/09/2023				
<b>PENCH HPS</b>	<b>160.00</b>	<b>2.17</b>	<b>2.47</b>	<b>127.06</b>	<b>146.90</b>		<b>0.00</b>			
<b>TILLARI HPS</b>	<b>60.00</b>	<b>0.17</b>	<b>0.01</b>	<b>53.06</b>	<b>19.88</b>		<b>0.00</b>			
<b>VAITARNA HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>66.00</b>	<b>101.84</b>		<b>60.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>11725.00</b>	<b>147.11</b>	<b>151.71</b>	<b>25714.96</b>	<b>27273.80</b>		<b>3149.00</b>			
<b>TYPE: THERMAL</b>	<b>10676.00</b>	<b>141.89</b>	<b>146.71</b>	<b>24721.00</b>	<b>25961.56</b>		<b>2736.00</b>			
<b>AMRAVATI TPS</b>	<b>1350.00</b>	<b>18.45</b>	<b>25.56</b>	<b>3848.65</b>	<b>4488.66</b>	<b>15</b>	<b>270.00</b>			
Unit 1	270.00	0.00	6.27	786.00	1035.22		0.00			
Unit 2	270.00	4.93	6.44	891.74	1002.79		0.00			
Unit 3	270.00	4.80	6.48	597.40	670.09		0.00			
Unit 4	L	270.00	4.35	0.00	787.85	792.14	270.00	22/08/2023 18:46	GENERATOR EARTH FAULT	
Unit 5		270.00	4.37	6.37	785.66	988.42	0.00			
<b>BELA TPS</b>	<b>270.00</b>	<b>2.60</b>	<b>5.69</b>	<b>501.80</b>	<b>806.10</b>	<b>2</b>	<b>0.00</b>			
Unit 1	270.00	2.60	5.69	501.80	806.10		0.00			
<b>BUTIBORI TPP</b>	<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>11</b>	<b>600.00</b>			
Unit 1	300.00	0.00	0.00	0.00	0.00		300.00	29/12/2018 00:30	NO Power purchase agreement	
Unit 2	300.00	0.00	0.00	0.00	0.00		300.00	17/01/2019 00:15	NO Power purchase agreement	
<b>DAHANU TPS</b>	<b>500.00</b>	<b>11.18</b>	<b>8.25</b>	<b>1860.88</b>	<b>1595.40</b>	<b>0</b>	<b>0.00</b>			
Unit 1	250.00	5.50	4.37	900.00	824.74		0.00			
Unit 2	250.00	5.68	3.88	960.88	770.66		0.00			
<b>DHARIWAL TPP</b>	<b>600.00</b>	<b>10.47</b>	<b>13.14</b>	<b>1925.46</b>	<b>2231.24</b>	<b>4</b>	<b>0.00</b>			
Unit 1	300.00	4.80	6.77	906.40	1120.75		0.00			
Unit 2	300.00	5.67	6.37	1019.06	1110.49		0.00			
<b>GEPL TPP Ph-I</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>120.00</b>			
Unit 1	60.00	0.00	0.00	0.00	0.00		60.00	29/06/2013 00:00	NO Power purchase agreement	
Unit 2	60.00	0.00	0.00	0.00	0.00		60.00	20/06/2013 20:27	NO Power purchase agreement	
<b>GMR WARORA TPS</b>	<b>600.00</b>	<b>12.26</b>	<b>10.22</b>	<b>1961.68</b>	<b>2045.53</b>	<b>2</b>	<b>0.00</b>			
Unit 1	300.00	6.13	5.14	887.34	935.78		0.00			
Unit 2	300.00	6.13	5.08	1074.34	1109.75		0.00			
<b>JSW RATNAGIRI TPP</b>	<b>300.00</b>	<b>2.73</b>	<b>6.44</b>	<b>523.14</b>	<b>867.12</b>	<b>0</b>	<b>0.00</b>			
Unit 1	300.00	2.73	6.44	523.14	867.12		0.00			
<b>LANCO VIDARBHA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL	18/09/2023				
<b>MIHAN TPS</b>	<b>246.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>246.00</b>			
Unit 1	61.50	0.00	0.00	0.00	0.00		61.50	10/01/2013 15:50	NO Power purchase agreement	
Unit 2	61.50	0.00	0.00	0.00	0.00		61.50	05/11/2013 11:53	NO Power purchase agreement	
Unit 3	61.50	0.00	0.00	0.00	0.00		61.50	10/06/2013 18:00	NO Power purchase agreement	
Unit 4	61.50	0.00	0.00	0.00	0.00		61.50	20/08/2013 10:00	NO Power purchase agreement	
<b>NASIK (P) TPS</b>	<b>1350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>1350.00</b>			
Unit 1	270.00	0.00	0.00	0.00	0.00		270.00	04/03/2014 18:10	NO Power purchase agreement	
Unit 2	270.00	0.00	0.00	0.00	0.00		270.00	16/02/2017 00:46	NO Power purchase agreement	
Unit 3	270.00	0.00	0.00	0.00	0.00		270.00	14/04/2017 01:45	NO Power purchase agreement	
Unit 4	270.00	0.00	0.00	0.00	0.00		270.00	20/05/2017 00:25	NO Power purchase agreement	
Unit 5	270.00	0.00	0.00	0.00	0.00		270.00	30/05/2017 15:24	NO Power purchase agreement	
<b>SHIRPUR TPP</b>	<b>150.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>150.00</b>			
Unit 1	150.00	0.00	0.00	0.00	0.00		150.00	28/09/2017 21:14	NO Power purchase agreement	
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TIRORA TPS</b>	<b>3300.00</b>	<b>67.16</b>	<b>55.47</b>	<b>10966.95</b>	<b>10218.92</b>	<b>9</b>	<b>0.00</b>			
Unit 1	660.00	13.63	11.12	2001.41	1940.61		0.00			
Unit 2	660.00	12.70	11.26	2139.60	2006.97		0.00			
Unit 3	660.00	14.50	10.99	2481.00	2140.63		0.00			
Unit 4	660.00	13.80	10.91	2081.40	1882.24		0.00			
Unit 5	660.00	12.53	11.19	2263.54	2248.47		0.00			
<b>TROMBAY TPS</b>	<b>750.00</b>	<b>9.97</b>	<b>10.13</b>	<b>1872.46</b>	<b>1957.06</b>	<b>0</b>	<b>0.00</b>			
Unit 5	500.00	6.60	6.78	1240.80	1263.85		0.00			
Unit 8	250.00	3.37	3.35	631.66	693.21		0.00			
<b>WARDHA WARORA TPP</b>	<b>540.00</b>	<b>7.07</b>	<b>11.81</b>	<b>1259.98</b>	<b>1751.53</b>	<b>17</b>	<b>0.00</b>			
Unit 1	135.00	1.33	3.13	244.94	413.49		0.00			
Unit 2	135.00	1.93	3.19	315.74	486.48		0.00			
Unit 3	135.00	1.88	2.83	335.56	407.19		0.00			
Unit 4	135.00	1.93	2.66	363.74	444.37		0.00			
<b>TYPE: THER (GT)</b>	<b>568.00</b>	<b>1.33</b>	<b>2.38</b>	<b>246.94</b>	<b>453.17</b>		<b>388.00</b>			
<b>MANGAON CCPP</b>	<b>388.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>388.00</b>			
<b>TROMBAY CCPP</b>	<b>180.00</b>	<b>1.33</b>	<b>2.38</b>	<b>246.94</b>	<b>453.17</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>481.00</b>	<b>3.89</b>	<b>2.62</b>	<b>747.02</b>	<b>859.07</b>		<b>25.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL	18/09/2023				
BHANDARDHARA HPS ST-II	34.00	0.00	0.00	23.00	19.25		0.00			
BHIRA HPS	150.00	1.43	1.45	231.74	252.46		25.00			
BHIRA PSS HPS	150.00	1.40	0.87	231.20	317.45		0.00			
BHIVPURI HPS	75.00	0.33	0.01	109.94	114.47		0.00			
KHOPOLI HPS	72.00	0.73	0.29	151.14	155.44		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>7007.08</b>	<b>91.57</b>	<b>89.78</b>	<b>15326.76</b>	<b>14959.26</b>		<b>2287.08</b>			
<b>TYPE: THERMAL</b>	<b>3640.00</b>	<b>64.49</b>	<b>63.68</b>	<b>11336.82</b>	<b>10365.36</b>		<b>0.00</b>			
<b>MAUDA TPS</b>	<b>2320.00</b>	<b>45.83</b>	<b>42.85</b>	<b>8096.94</b>	<b>7101.67</b>	<b>4</b>	<b>0.00</b>			
Unit 1	500.00	10.17	8.79	1783.06	1518.35		0.00			
Unit 2	500.00	10.23	8.86	1794.14	1584.66		0.00			
Unit 3	660.00	13.36	12.78	2342.48	2065.06		0.00			
Unit 4	660.00	12.07	12.42	2177.26	1933.60		0.00			
<b>SOLAPUR STPS</b>	<b>1320.00</b>	<b>18.66</b>	<b>20.83</b>	<b>3239.88</b>	<b>3263.69</b>	<b>6</b>	<b>0.00</b>			
Unit 1	660.00	9.33	10.42	1478.94	1423.12		0.00			
Unit 2	660.00	9.33	10.41	1760.94	1840.57		0.00			
<b>TYPE: THER (GT)</b>	<b>1967.08</b>	<b>2.38</b>	<b>0.00</b>	<b>466.34</b>	<b>733.84</b>		<b>1967.08</b>			
<b>RATNAGIRI CCPP</b>	<b>1967.08</b>	<b>2.38</b>	<b>0.00</b>	<b>466.34</b>	<b>733.84</b>		<b>1967.08</b>			
<b>TYPE: NUCLEAR</b>	<b>1400.00</b>	<b>24.70</b>	<b>26.10</b>	<b>3523.60</b>	<b>3860.06</b>		<b>320.00</b>			
<b>TARAPUR</b>	<b>1400.00</b>	<b>24.70</b>	<b>26.10</b>	<b>3523.60</b>	<b>3860.06</b>		<b>320.00</b>			
Unit 1	P	160.00	0.00	0.00	0.00		160.00	08/01/2020 00:00	31/03/2024	RENOVATION/MODERNISATION WORKS
Unit 2	P	160.00	0.00	0.00	0.00		160.00	13/07/2020 04:38	24/04/2024	RENOVATION/MODERNISATION WORKS
Unit 3		540.00	13.20	13.04	2256.60	2225.90	0.00			
Unit 4		540.00	11.50	13.06	1267.00	1634.16	0.00			
<b>SOUTHERN</b>										
<b>REGION TOTAL</b>	<b>65406.95</b>	<b>860.47</b>	<b>723.42</b>	<b>146942.68</b>	<b>133186.34</b>		<b>20240.20</b>			
<b>ANDHRA PRADESH</b>										
<b>STATE TOTAL</b>	<b>18935.34</b>	<b>203.09</b>	<b>194.00</b>	<b>34025.62</b>	<b>34243.10</b>		<b>6798.54</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7655.40</b>	<b>105.30</b>	<b>75.84</b>	<b>16681.40</b>	<b>16053.73</b>		<b>1835.40</b>			
<b>TYPE: THERMAL</b>	<b>5810.00</b>	<b>91.52</b>	<b>70.07</b>	<b>15358.36</b>	<b>15359.92</b>		<b>1600.00</b>			
<b>DAMODARAM SANJEEVAIAH TPS</b>	<b>2400.00</b>	<b>25.03</b>	<b>9.17</b>	<b>4759.54</b>	<b>4986.88</b>	<b>2</b>	<b>1600.00</b>			
Unit 1		800.00	9.73	9.17	1837.14	1929.28	0.00			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
					PROG.	ACTUAL	18/09/2023				
Unit 2	S	800.00	9.73	0.00	1845.14	1554.98		800.00	14/09/2023 22:45	19/09/2023	WATER WALL TUBE LEAKAGE
Unit 3	S	800.00	5.57	0.00	1077.26	1502.62		800.00	07/09/2023 12:53	19/09/2023	TURBINE BEARING PROBLEM
<b>Dr. N.TATA RAO TPS</b>		<b>1760.00</b>	<b>40.66</b>	<b>31.06</b>	<b>6066.83</b>	<b>5539.02</b>	<b>2</b>	<b>0.00</b>			
Unit 1		210.00	3.83	3.40	690.94	575.40		0.00			
Unit 2		210.00	3.83	3.69	690.94	655.30		0.00			
Unit 3		210.00	4.10	3.42	739.80	666.60		0.00			
Unit 4		210.00	4.07	3.61	675.21	667.33		0.00			
Unit 5		210.00	4.10	3.67	736.80	683.73		0.00			
Unit 6		210.00	4.20	3.60	667.60	696.95		0.00			
Unit 7		500.00	9.70	9.67	1742.60	1593.71		0.00			
Unit 8		0.00	6.83	0.00	122.94	0.00		0.00			unit not yet commissioned
<b>RAYALASEEMA TPS</b>		<b>1650.00</b>	<b>25.83</b>	<b>29.84</b>	<b>4531.99</b>	<b>4834.02</b>	<b>1</b>	<b>0.00</b>			
Unit 1		210.00	3.27	4.02	566.86	654.58		0.00			
Unit 2		210.00	3.20	3.95	564.60	656.04		0.00			
Unit 3		210.00	3.50	4.03	663.00	621.62		0.00			
Unit 4		210.00	3.83	4.06	690.94	714.36		0.00			
Unit 5		210.00	3.53	3.95	610.59	529.06		0.00			
Unit 6		600.00	8.50	9.83	1436.00	1658.36		0.00			
<b>TYPE: THER (GT)</b>		<b>235.40</b>	<b>0.52</b>	<b>0.00</b>	<b>97.36</b>	<b>0.00</b>		<b>235.40</b>			
<b>JEGURUPADU CCPP PH I</b>		<b>235.40</b>	<b>0.52</b>	<b>0.00</b>	<b>97.36</b>	<b>0.00</b>		<b>235.40</b>			
<b>TYPE: HYDRO</b>		<b>1610.00</b>	<b>13.26</b>	<b>5.77</b>	<b>1225.68</b>	<b>693.81</b>		<b>0.00</b>			
<b>LOWER SILERU HPS</b>		<b>460.00</b>	<b>3.13</b>	<b>4.08</b>	<b>469.34</b>	<b>492.57</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC EXTN. HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC HPS</b>		<b>90.00</b>	<b>0.83</b>	<b>0.00</b>	<b>32.94</b>	<b>0.09</b>		<b>0.00</b>			
<b>NAGARJUN SGR TPD</b>		<b>50.00</b>	<b>0.43</b>	<b>0.00</b>	<b>22.74</b>	<b>0.63</b>		<b>0.00</b>			
<b>SRISAILAM HPS</b>		<b>770.00</b>	<b>7.77</b>	<b>0.00</b>	<b>514.86</b>	<b>6.05</b>		<b>0.00</b>			
<b>UPPER SILERU HPS</b>		<b>240.00</b>	<b>1.10</b>	<b>1.69</b>	<b>185.80</b>	<b>194.47</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>9279.94</b>	<b>60.92</b>	<b>86.88</b>	<b>10850.56</b>	<b>13302.08</b>		<b>4963.14</b>			
<b>TYPE: THERMAL</b>		<b>4580.00</b>	<b>58.60</b>	<b>86.88</b>	<b>10413.80</b>	<b>13302.08</b>		<b>300.00</b>			
<b>PAINAMPURAM TPP</b>		<b>1320.00</b>	<b>24.36</b>	<b>27.86</b>	<b>4390.48</b>	<b>4722.03</b>	<b>6</b>	<b>0.00</b>			
Unit 1		660.00	11.53	13.71	2078.54	2425.16		0.00			
Unit 2		660.00	12.83	14.15	2311.94	2296.87		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL	18/09/2023				
<b>SGPL TPP</b>	<b>1320.00</b>	<b>24.07</b>	<b>28.05</b>	<b>4179.26</b>	<b>4622.35</b>	<b>3</b>	<b>0.00</b>			
Unit 1	660.00	12.67	14.25	2285.06	2281.74		0.00			
Unit 2	660.00	11.40	13.80	1894.20	2340.61		0.00			
<b>SIMHAPURI TPS</b>	<b>600.00</b>	<b>0.00</b>	<b>10.11</b>	<b>0.00</b>	<b>1215.40</b>	<b>0</b>	<b>0.00</b>			
Unit 1	150.00	0.00	2.53	0.00	164.55		0.00			
Unit 2	150.00	0.00	2.59	0.00	239.29		0.00			
Unit 3	150.00	0.00	2.53	0.00	400.78		0.00			
Unit 4	150.00	0.00	2.46	0.00	410.78		0.00			
<b>THAMMINAPATNAM TPS</b>	<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>300.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00		150.00	16/07/2021 05:36	BOILER MISC. PROBLEM	
Unit 2	L	150.00	0.00	0.00	0.00		150.00	29/07/2021 00:22	BOILER AUX. MISC. PROMLEMS	
Unit 3		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 4		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>VIZAG TPP</b>	<b>1040.00</b>	<b>10.17</b>	<b>20.86</b>	<b>1844.06</b>	<b>2742.30</b>	<b>5</b>	<b>0.00</b>			
Unit 1		520.00	5.17	10.37	1001.06		0.00			
Unit 2		520.00	5.00	10.49	843.00		0.00			
<b>TYPE: THER (GT)</b>	<b>4663.14</b>	<b>2.32</b>	<b>0.00</b>	<b>436.76</b>	<b>0.00</b>		<b>4663.14</b>			
<b>GAUTAMI CCPP</b>	<b>464.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>464.00</b>			
<b>GMR Energy Ltd - Kakinada</b>	<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>GODAVARI CCPP</b>	<b>208.00</b>	<b>1.08</b>	<b>0.00</b>	<b>195.44</b>	<b>0.00</b>		<b>208.00</b>			
<b>GREL CCPP (Rajahmundry)</b>	<b>768.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>768.00</b>			
<b>JEGURUPADU CCPP PH II</b>	<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>KONASEEMA CCPP</b>	<b>445.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>445.00</b>			
<b>KONDAPALLI CCPP</b>	<b>368.14</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>368.14</b>			
<b>KONDAPALLI EXTN CCPP</b>	<b>366.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>366.00</b>			
<b>KONDAPALLI ST-3 CCPP</b>	<b>742.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>742.00</b>			
<b>PEDDAPURAM CCPP</b>	<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>VEMAGIRI CCPP</b>	<b>370.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>370.00</b>			
<b>VIJESWARAM CCPP</b>	<b>272.00</b>	<b>1.24</b>	<b>0.00</b>	<b>241.32</b>	<b>0.00</b>		<b>272.00</b>			
<b>TYPE: THER (DG)</b>	<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>LVS POWER DG</b>	<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL	18/09/2023				
<b>SECTOR: CENTRAL SECTOR</b>	<b>2000.00</b>	<b>36.87</b>	<b>31.28</b>	<b>6493.66</b>	<b>4887.29</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>	<b>2000.00</b>	<b>36.87</b>	<b>31.28</b>	<b>6493.66</b>	<b>4887.29</b>		<b>0.00</b>			
<b>SIMHADRI</b>	<b>2000.00</b>	<b>36.87</b>	<b>31.28</b>	<b>6493.66</b>	<b>4887.29</b>	<b>7</b>	<b>0.00</b>			
Unit 1	500.00	9.27	7.81	1669.86	1316.89		0.00			
Unit 2	500.00	9.30	7.75	1675.40	1307.34		0.00			
Unit 3	500.00	8.87	7.84	1450.66	948.22		0.00			
Unit 4	500.00	9.43	7.88	1697.74	1314.84		0.00			
<b>KARNATAKA</b>										
<b>STATE TOTAL</b>	<b>14074.40</b>	<b>152.06</b>	<b>149.68</b>	<b>30527.08</b>	<b>28031.61</b>		<b>4017.30</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8709.20</b>	<b>101.00</b>	<b>63.09</b>	<b>18382.00</b>	<b>15291.55</b>		<b>3217.30</b>			
<b>TYPE: THERMAL</b>	<b>5020.00</b>	<b>64.36</b>	<b>48.84</b>	<b>12222.48</b>	<b>10085.53</b>		<b>1540.00</b>			
<b>BELLARY TPS</b>	<b>1700.00</b>	<b>25.13</b>	<b>15.64</b>	<b>4743.34</b>	<b>3710.13</b>	<b>3</b>	<b>700.00</b>			
Unit 1	500.00	7.80	7.85	1470.40	1124.05		0.00			
Unit 2	500.00	7.50	7.79	1416.00	934.86		0.00			
Unit 3	S	700.00	9.83	0.00	1856.94	1651.22	700.00	11/09/2023 17:59	COAL SHORTAGE	
<b>RAICHUR TPS</b>	<b>1720.00</b>	<b>23.69</b>	<b>14.26</b>	<b>4469.42</b>	<b>3312.66</b>	<b>10</b>	<b>840.00</b>			
Unit 1	L	210.00	2.60	0.00	488.80	0.00	210.00	25/11/2022 23:59	COAL FEEDING PROBLEM IN PLANT	
Unit 2	S	210.00	2.83	0.00	532.94	288.63	210.00	10/09/2023 08:03	WET / POOR QUALITY COAL	
Unit 3		210.00	3.27	3.90	615.86	554.56	0.00			
Unit 4		210.00	2.73	3.94	514.14	616.67	0.00			
Unit 5		210.00	2.70	2.42	513.60	471.58	0.00			
Unit 6	S	210.00	2.73	0.00	514.14	468.77	210.00	11/09/2023 09:21	BOILER MISC. PROBLEM	
Unit 7	S	210.00	2.60	0.00	488.80	478.55	210.00	10/09/2023 06:35	COAL FEEDING PROBLEM IN PLANT	
Unit 8		250.00	4.23	4.00	801.14	433.90	0.00			
<b>YERMARUS TPP</b>	<b>1600.00</b>	<b>15.54</b>	<b>18.94</b>	<b>3009.72</b>	<b>3062.74</b>	<b>2</b>	<b>0.00</b>			
Unit 1		800.00	7.77	9.64	1504.86	1519.23	0.00			
Unit 2		800.00	7.77	9.30	1504.86	1543.51	0.00			
<b>TYPE: THER (GT)</b>	<b>0.00</b>	<b>1.37</b>	<b>0.00</b>	<b>233.66</b>	<b>0.00</b>		<b>0.00</b>			
<b>YELAHANKA CCPP</b>	<b>0.00</b>	<b>1.37</b>	<b>0.00</b>	<b>233.66</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>3689.20</b>	<b>35.27</b>	<b>14.25</b>	<b>5925.86</b>	<b>5206.02</b>		<b>1677.30</b>			
<b>ALMATTI DPH HPS</b>	<b>290.00</b>	<b>4.00</b>	<b>0.00</b>	<b>274.00</b>	<b>127.76</b>		<b>290.00</b>			
<b>BHADRA HPS</b>	<b>26.00</b>	<b>0.33</b>	<b>0.12</b>	<b>19.94</b>	<b>14.91</b>		<b>2.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL					
GERUSUPPA HPS	240.00	1.50	1.08	277.00	203.78		0.00			
GHAT PRABHA HPS	32.00	0.40	0.00	28.20	15.47		32.00			
HAMPI HPS	36.00	0.43	0.00	25.74	18.83		0.00			
JOG HPS	139.20	1.17	0.90	176.06	196.55		34.80			
KADRA HPS	150.00	1.20	0.46	233.60	192.86		0.00			
KALINADI HPS	900.00	7.67	1.37	1468.06	1578.81		750.00			
KALINADI SUPA HPS	100.00	0.80	0.59	120.40	231.50		0.00			
KODASALI HPS	120.00	1.17	0.64	209.06	188.96		0.00			
LIGANAMAKKI HPS	55.00	0.83	0.37	120.94	72.58		0.00			
MUNIRABAD HPS	28.00	0.60	0.28	34.80	18.67		10.00			
SHARAVATHI HPS	1035.00	11.00	6.27	2298.00	1842.26		310.50			
SIVASAMUNDRUM HPS	42.00	1.07	0.74	111.26	74.69		0.00			
T B DAM HPS	36.00	0.43	0.31	25.74	18.46		18.00			
VARAHI HPS	460.00	2.67	1.12	503.06	409.93		230.00			
SECTOR: PVT SECTOR	2085.20	13.71	36.40	2382.78	3619.17		0.00			
TYPE: THERMAL	2060.00	13.71	36.40	2382.78	3619.17		0.00			
TORANGALLU TPS(SBU-I)	260.00	3.47	5.51	621.46	857.43	0	0.00			
Unit 1	130.00	2.67	2.97	469.06	495.51		0.00			
Unit 2	130.00	0.80	2.54	152.40	361.92		0.00			
TORANGALLU TPS(SBU-II)	600.00	5.14	9.73	887.52	1102.84	0	0.00			
Unit 3	300.00	3.77	5.36	653.86	542.61		0.00			
Unit 4	300.00	1.37	4.37	233.66	560.23		0.00			
UDUPI TPP	1200.00	5.10	21.16	873.80	1658.90	0	0.00			
Unit 1	600.00	2.47	11.20	421.46	808.76		0.00			
Unit 2	600.00	2.63	9.96	452.34	850.14		0.00			
TYPE: THER (DG)	25.20	0.00	0.00	0.00	0.00		0.00			
BELLARY DG	25.20	0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	3280.00	37.35	50.19	9762.30	9120.89		800.00			
TYPE: THERMAL	2400.00	24.24	29.31	6913.32	5639.59		800.00			
KUDGI STPP	2400.00	24.24	29.31	6913.32	5639.59	7	800.00			
Unit 1	800.00	0.00	11.07	2336.00	1894.78		0.00			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
					PROG.	ACTUAL					
Unit 2	S	800.00	12.07	7.36	2279.26	1667.98	18/09/2023	800.00	18/09/2023 16:30	WATER WALL TUBE LEAKAGE	
Unit 3		800.00	12.17	10.88	2298.06	2076.83		0.00			
<b>TYPE: NUCLEAR</b>		<b>880.00</b>	<b>13.11</b>	<b>20.88</b>	<b>2848.98</b>	<b>3481.30</b>		<b>0.00</b>			
<b>KAIGA</b>		<b>880.00</b>	<b>13.11</b>	<b>20.88</b>	<b>2848.98</b>	<b>3481.30</b>		<b>0.00</b>			
Unit 1		220.00	0.00	5.08	694.00	843.63		0.00			
Unit 2		220.00	4.27	5.27	771.86	908.18		0.00			
Unit 3		220.00	4.57	5.26	611.26	813.76		0.00			
Unit 4		220.00	4.27	5.27	771.86	915.73		0.00			
<b>KERALA</b>											
<b>STATE TOTAL</b>		<b>2557.69</b>	<b>21.17</b>	<b>5.72</b>	<b>4017.06</b>	<b>2708.36</b>		<b>1018.58</b>			
<b>SECTOR: STATE SECTOR</b>		<b>2024.11</b>	<b>21.17</b>	<b>5.72</b>	<b>4017.06</b>	<b>2708.36</b>		<b>485.00</b>			
<b>TYPE: THER (DG)</b>		<b>159.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>BRAMHAPURAM DG</b>		<b>63.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KOZHICODE DG</b>		<b>96.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>		<b>1864.15</b>	<b>21.17</b>	<b>5.72</b>	<b>4017.06</b>	<b>2708.36</b>		<b>485.00</b>			
<b>IDAMALAYAR HPS</b>		<b>75.00</b>	<b>1.10</b>	<b>0.00</b>	<b>189.80</b>	<b>97.42</b>		<b>75.00</b>			
<b>IDUKKI HPS</b>		<b>780.00</b>	<b>4.40</b>	<b>1.02</b>	<b>1371.20</b>	<b>1041.95</b>		<b>130.00</b>			
<b>KAKKAD HPS</b>		<b>50.00</b>	<b>0.87</b>	<b>0.37</b>	<b>130.66</b>	<b>94.98</b>		<b>0.00</b>			
<b>KUTTIYADI ADDL EXTN</b>		<b>100.00</b>	<b>0.00</b>	<b>0.31</b>	<b>0.00</b>	<b>142.12</b>		<b>0.00</b>			
<b>KUTTIYADI EXTN HPS</b>		<b>50.00</b>	<b>0.00</b>	<b>0.16</b>	<b>0.00</b>	<b>75.02</b>		<b>0.00</b>			
<b>KUTTIYADI HPS</b>		<b>75.00</b>	<b>2.60</b>	<b>0.14</b>	<b>442.80</b>	<b>58.31</b>		<b>0.00</b>			
<b>LOWER PERIYAR HPS</b>		<b>180.00</b>	<b>2.90</b>	<b>1.47</b>	<b>370.20</b>	<b>219.32</b>		<b>0.00</b>			
<b>NARIAMANGLAM HPS</b>		<b>52.65</b>	<b>1.53</b>	<b>0.17</b>	<b>204.54</b>	<b>70.74</b>		<b>0.00</b>			
<b>PALLIVASAL HPS</b>		<b>37.50</b>	<b>0.43</b>	<b>0.41</b>	<b>71.74</b>	<b>72.61</b>		<b>0.00</b>			
<b>PALLIVASAL NEW HPS</b>			<b>0.30</b>	<b>0.00</b>	<b>33.40</b>	<b>0.00</b>		<b>0.00</b>			
<b>PANNIAR HPS</b>		<b>30.00</b>	<b>0.60</b>	<b>0.02</b>	<b>88.80</b>	<b>64.32</b>		<b>0.00</b>			
<b>PORINGALKUTTU HPS</b>		<b>32.00</b>	<b>1.27</b>	<b>0.37</b>	<b>178.86</b>	<b>52.82</b>		<b>0.00</b>			
<b>SABARIGIRI HPS</b>		<b>300.00</b>	<b>3.37</b>	<b>0.00</b>	<b>713.66</b>	<b>566.96</b>		<b>250.00</b>			
<b>SENGULAM HPS</b>		<b>48.00</b>	<b>0.70</b>	<b>0.42</b>	<b>62.60</b>	<b>51.77</b>		<b>12.00</b>			
<b>SHOLAYAR HPS</b>		<b>54.00</b>	<b>0.60</b>	<b>0.86</b>	<b>86.80</b>	<b>100.02</b>		<b>18.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL					
THOTTIYAR HPS	0.00	0.50	0.00	72.00	0.00	18/09/2023	0.00			
SECTOR: PVT SECTOR	174.00	0.00	0.00	0.00	0.00		174.00			
TYPE: THER (GT)	174.00	0.00	0.00	0.00	0.00		174.00			
COCHIN CCPP (Liq.)	174.00	0.00	0.00	0.00	0.00		174.00			
SECTOR: CENTRAL SECTOR	359.58	0.00	0.00	0.00	0.00		359.58			
TYPE: THER (GT)	359.58	0.00	0.00	0.00	0.00		359.58			
R. GANDHI CCPP (Liq.)	359.58	0.00	0.00	0.00	0.00		359.58			
<b>LAKSHADWEEP</b>										
STATE TOTAL	26.83	0.00	0.15	0.00	29.29		0.00			
SECTOR: STATE SECTOR	26.83	0.00	0.15	0.00	29.29		0.00			
TYPE: THER (DG)	26.83	0.00	0.15	0.00	29.29		0.00			
LAKSHDWEEP DG	26.83	0.00	0.15	0.00	29.29		0.00			
<b>PUDUCHERRY</b>										
STATE TOTAL	32.50	0.73	0.69	117.14	117.21		0.00			
SECTOR: STATE SECTOR	32.50	0.73	0.69	117.14	117.21		0.00			
TYPE: THER (GT)	32.50	0.73	0.69	117.14	117.21		0.00			
KARAIKAL CCPP	32.50	0.73	0.69	117.14	117.21		0.00			
<b>TAMIL NADU</b>										
STATE TOTAL	19532.08	251.53	230.29	45328.53	42198.59		6200.48			
SECTOR: STATE SECTOR	7012.28	90.10	63.50	15705.83	14084.70		3167.88			
TYPE: THERMAL	4320.00	68.36	44.14	13001.51	11361.47		2460.00			
ENNORE SCTPP		0.00	0.00	0.00	0.00		0.00			
Unit 1		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
METTUR TPS	840.00	10.63	8.55	2424.34	2661.73	2	420.00			
Unit 1	210.00	3.83	4.37	690.94	655.05		0.00			
Unit 2	*	210.00	3.53	511.54	687.32		210.00	16/09/2023 09:42	18/09/2023 16:40:00	RESERVE SHUT DOWN
Unit 3	*	210.00	3.27	613.86	677.08		0.00	18/09/2023 09:45	18/09/2023 15:57:00	RESERVE SHUT DOWN
Unit 4		210.00	0.00	608.00	642.28		210.00	17/09/2023 10:04		RESERVE SHUT DOWN/ STANDBY.
METTUR TPS - II	600.00	8.33	8.64	1601.94	1419.40	3	0.00			
Unit 1	600.00	8.33	8.64	1601.94	1419.40		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL	18/09/2023				
<b>NORTH CHENNAI TPS</b>	<b>1830.00</b>	<b>35.71</b>	<b>15.67</b>	<b>6142.73</b>	<b>4308.57</b>	<b>5</b>	<b>1410.00</b>			
Unit 1	P	210.00	4.57	0.00	713.26	505.77	210.00	04/09/2023 13:16	03/10/2023	ANNUAL MAINTENANCE
Unit 2		210.00	4.27	3.58	553.81	704.45	0.00			
Unit 3		210.00	4.57	3.25	712.26	516.66	0.00			
Unit 4	P	600.00	10.60	0.00	1963.80	1503.07	600.00	12/09/2023 02:03		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 5	S	600.00	7.33	8.84	1450.94	1078.62	600.00	18/09/2023 17:36		GENERATOR PROTECTION MISC/BACK UP PROT
Unit 6		0.00	4.37	0.00	748.66	0.00	0.00			unit not yet commissioned
<b>TUTICORIN TPS</b>	<b>1050.00</b>	<b>13.69</b>	<b>11.28</b>	<b>2832.50</b>	<b>2971.77</b>	<b>5</b>	<b>630.00</b>			
Unit 1	*	210.00	3.40	2.16	645.20	656.33	210.00	18/09/2023 09:28	18/09/2023 21:13:00	RESERVE SHUT DOWN
Unit 2	*	210.00	3.40	3.34	645.20	619.02	0.00	18/09/2023 10:07	18/09/2023 16:02:00	RESERVE SHUT DOWN
Unit 3		210.00	3.43	4.36	482.74	489.96	0.00			
Unit 4	S	210.00	3.46	0.00	480.36	615.23	210.00	18/09/2023 18:32		TURBINE CONTROL PROBLEMS
Unit 5	*	210.00	0.00	1.42	579.00	591.23	210.00	17/09/2023 09:53	18/09/2023 15:44:00	RESERVE SHUT DOWN
<b>UDANGUDI TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned
<b>TYPE: THER (GT)</b>	<b>514.08</b>	<b>5.38</b>	<b>4.89</b>	<b>886.84</b>	<b>943.41</b>	<b>197.88</b>				
<b>BASIN BRIDGE GT (Liq.)</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>90.00</b>				
<b>KOVIKALPAL CCPP</b>	<b>107.88</b>	<b>0.53</b>	<b>0.00</b>	<b>97.54</b>	<b>51.43</b>	<b>107.88</b>				
<b>KUTTALAM CCPP</b>	<b>100.00</b>	<b>1.21</b>	<b>1.93</b>	<b>222.78</b>	<b>311.20</b>	<b>0.00</b>				
<b>VALUTHUR CCPP</b>	<b>186.20</b>	<b>3.64</b>	<b>2.96</b>	<b>566.52</b>	<b>580.78</b>	<b>0.00</b>				
<b>TYPE: HYDRO</b>	<b>2178.20</b>	<b>16.36</b>	<b>14.47</b>	<b>1817.48</b>	<b>1779.82</b>	<b>510.00</b>				
<b>ALIYAR HPS</b>	<b>60.00</b>	<b>0.37</b>	<b>0.30</b>	<b>55.66</b>	<b>53.83</b>	<b>0.00</b>				
<b>BHAWANI BARRAGE-II HPS</b>	<b>30.00</b>	<b>0.40</b>	<b>0.29</b>	<b>28.20</b>	<b>41.81</b>	<b>0.00</b>				
<b>BHAWANI BARRAGE-III HPS</b>	<b>30.00</b>	<b>0.40</b>	<b>0.24</b>	<b>28.20</b>	<b>35.77</b>	<b>0.00</b>				
<b>BHAWANI KATTAL</b>	<b>30.00</b>	<b>0.20</b>	<b>0.74</b>	<b>14.60</b>	<b>58.55</b>	<b>0.00</b>				
<b>KADAMPARI HPS</b>	<b>400.00</b>	<b>1.33</b>	<b>0.00</b>	<b>151.94</b>	<b>44.47</b>	<b>200.00</b>				
<b>KODAYAR-I HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>0.49</b>	<b>0.00</b>	<b>16.20</b>	<b>0.00</b>				
<b>KODAYAR-II HPS</b>	<b>40.00</b>	<b>0.27</b>	<b>0.00</b>	<b>21.86</b>	<b>6.91</b>	<b>40.00</b>				
<b>KUNDAH-I HPS</b>	<b>60.00</b>	<b>0.60</b>	<b>0.79</b>	<b>106.80</b>	<b>127.20</b>	<b>0.00</b>				
<b>KUNDAH-II HPS</b>	<b>175.00</b>	<b>1.40</b>	<b>2.03</b>	<b>231.20</b>	<b>329.31</b>	<b>35.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL	18/09/2023				
KUNDAH-III HPS	180.00	0.93	1.12	166.74	200.08		0.00			
KUNDAH-IV HPS	100.00	0.43	0.86	71.74	51.80		0.00			
KUNDAH-V HPS	40.00	0.13	0.23	19.34	45.15		0.00			
LOWER METTUR-I HPS	30.00	0.30	0.27	25.40	42.18		0.00			
LOWER METTUR-II HPS	30.00	0.30	0.27	25.40	41.10		0.00			
LOWER METTUR-III HPS	30.00	0.30	0.27	25.40	41.13		0.00			
LOWER METTUR-IV HPS	30.00	0.30	0.23	25.40	34.01		0.00			
METTUR DAM HPS	50.00	0.63	0.20	59.34	59.51		0.00			
METTUR TUNNEL HPS	200.00	1.67	0.00	129.06	139.15		200.00			
MOYAR HPS	36.00	0.20	0.33	43.60	43.00		0.00			
PAPANASAM HPS	32.00	0.40	0.34	53.20	22.28		0.00			
PARSON'S VALLEY HPS	30.00	0.13	0.16	19.34	12.66		0.00			
PERIYAR HPS	161.00	2.17	1.12	187.06	85.33		0.00			
PYKARA HPS	59.20	0.10	0.00	15.80	3.01		0.00			
PYKARA ULTMATE HPS	150.00	0.90	1.26	143.20	143.51		0.00			
SARKARPATHY HPS	30.00	0.50	0.53	38.00	11.51		0.00			
SHOLAYAR HPS (TN)	70.00	1.67	2.40	112.06	88.20		0.00			
SURULIYAR HPS	35.00	0.33	0.00	18.94	2.16		35.00			
<b>SECTOR: PVT SECTOR</b>	<b>4189.80</b>	<b>19.29</b>	<b>50.43</b>	<b>4970.21</b>	<b>7326.29</b>		<b>722.60</b>			
<b>TYPE: THERMAL</b>	<b>3475.00</b>	<b>18.48</b>	<b>50.43</b>	<b>4826.63</b>	<b>7323.90</b>		<b>550.00</b>			
<b>ITPCL TPP</b>	<b>1200.00</b>	<b>5.92</b>	<b>18.34</b>	<b>2072.56</b>	<b>2939.29</b>	<b>0</b>	<b>0.00</b>			
Unit 1	600.00	0.00	9.15	961.00	1800.38		0.00			
Unit 2	600.00	5.92	9.19	1111.56	1138.91		0.00			
<b>MUTHIARA TPP</b>	<b>1200.00</b>	<b>3.10</b>	<b>23.26</b>	<b>1037.79</b>	<b>2401.45</b>	<b>0</b>	<b>0.00</b>			
Unit 1	600.00	0.00	9.11	505.99	1073.80		0.00			
Unit 2	600.00	3.10	14.15	531.80	1327.65		0.00			
<b>NEYVELI TPS(Z)</b>	<b>250.00</b>	<b>4.03</b>	<b>0.00</b>	<b>779.54</b>	<b>709.50</b>		<b>250.00</b>			
Unit 1	250.00	4.03	0.00	779.54	709.50		250.00	27/08/2023 00:02	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>TUTICORIN (P) TPP</b>	<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>300.00</b>			
Unit 1	150.00	0.00	0.00	0.00	0.00		150.00	03/04/2016 00:31	NO Power purchase agreement	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)		18/09/2023					
				PROG.	ACTUAL						
Unit 2		150.00	0.00	0.00	0.00	0.00		150.00	16/04/2016 01:42	NO Power purchase agreement	
<b>TUTICORIN TPP ST-IV</b>		<b>525.00</b>	<b>5.43</b>	<b>8.83</b>	<b>936.74</b>	<b>1273.66</b>	<b>0</b>	<b>0.00</b>			
Unit 1		525.00	5.43	8.83	936.74	1273.66		0.00			
<b>TYPE: THER (GT)</b>		<b>503.10</b>	<b>0.81</b>	<b>0.00</b>	<b>143.58</b>	<b>2.39</b>		<b>172.60</b>			
<b>KARUPPUR CAPP</b>		<b>119.80</b>	<b>0.54</b>	<b>0.00</b>	<b>95.72</b>	<b>0.00</b>		<b>119.80</b>			
<b>P.NALLUR CAPP</b>		<b>330.50</b>	<b>0.27</b>	<b>0.00</b>	<b>47.86</b>	<b>0.41</b>		<b>0.00</b>			
<b>VALANTARVY CAPP</b>		<b>52.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1.98</b>		<b>52.80</b>			
<b>TYPE: THER (DG)</b>		<b>211.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMALPATTI DG</b>		<b>105.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMAYANALLUR DG</b>		<b>106.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>8330.00</b>	<b>142.14</b>	<b>116.36</b>	<b>24652.49</b>	<b>20787.60</b>		<b>2310.00</b>			
<b>TYPE: THERMAL</b>		<b>5890.00</b>	<b>98.68</b>	<b>62.22</b>	<b>18268.21</b>	<b>14691.98</b>		<b>2090.00</b>			
<b>NEYVELI ( EXT) TPS</b>		<b>420.00</b>	<b>4.31</b>	<b>4.38</b>	<b>1360.24</b>	<b>1339.21</b>		<b>210.00</b>			
Unit 1		210.00	4.31	4.38	645.27	624.40		0.00			
Unit 2	S	210.00	0.00	0.00	714.97	714.81		210.00	16/09/2023 23:00	RSD/LOW SCHEDULE	
<b>NEYVELI NEW TPP</b>		<b>1000.00</b>	<b>18.50</b>	<b>11.05</b>	<b>3344.00</b>	<b>3157.08</b>		<b>500.00</b>			
Unit 1		500.00	9.53	11.05	1728.54	1533.88		0.00			
Unit 2	S	500.00	8.97	0.00	1615.46	1623.20		500.00	07/09/2023 05:00	30/09/2023 H.P. AND L.P. bypass system	
<b>NEYVELI TPS-II</b>		<b>1470.00</b>	<b>22.15</b>	<b>13.36</b>	<b>4396.37</b>	<b>2532.05</b>		<b>630.00</b>			
Unit 1	L	210.00	0.00	0.00	595.67	428.06		210.00	30/08/2023 11:45	INSTRUMENTATION PROBLEM	
Unit 2		210.00	3.67	3.38	566.06	460.72		0.00			
Unit 3		210.00	3.67	3.40	664.06	437.36		0.00			
Unit 4	S	210.00	3.60	0.00	653.80	355.50		210.00	03/09/2023 01:45	BOILER MISC. PROBLEM	
Unit 5		210.00	3.67	3.17	563.06	250.51		0.00			
Unit 6	S	210.00	3.87	0.00	698.66	338.71		210.00	05/09/2023 14:30	LIGNITE SHORTAGE	
Unit 7		210.00	3.67	3.41	655.06	261.19		0.00			
<b>NEYVELI TPS-II EXP</b>		<b>500.00</b>	<b>7.54</b>	<b>4.81</b>	<b>1124.72</b>	<b>1052.52</b>		<b>250.00</b>			
Unit 1	S	250.00	3.67	0.00	579.06	422.74		250.00	11/09/2023 15:10	FBHE (FLUIDISED BED HEAT EXCHANGER) PROBLEM	
Unit 2		250.00	3.87	4.81	545.66	629.78		0.00			
<b>NTPL TUTICORIN TPP</b>		<b>1000.00</b>	<b>20.14</b>	<b>12.83</b>	<b>3259.16</b>	<b>2384.89</b>	<b>17</b>	<b>0.00</b>			
Unit 1		500.00	10.21	7.52	1473.42	962.25		0.00			
Unit 2	*	500.00	9.93	5.31	1785.74	1422.64		0.00	16/09/2023 13:26	18/09/2023 05:30: BOILER MISC. PROBLEM	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)							
				PROG.	ACTUAL						
Unit 2	*	500.00	9.93	5.31	1785.74	1422.64		0.00	16/09/2023 13:26	00	BOILER MISC. PROBLEM
<b>VALLUR TPP</b>		<b>1500.00</b>	<b>26.04</b>	<b>15.79</b>	<b>4783.72</b>	<b>4226.23</b>	<b>22</b>	<b>500.00</b>			
Unit 1	P	500.00	8.17	0.00	1537.06	905.99		500.00	12/08/2023 19:39	30/09/2023	UNSCHEDULED CAPITAL MAINTENANCE
Unit 2		500.00	9.70	7.92	1748.60	1641.59		0.00			
Unit 3		500.00	8.17	7.87	1498.06	1678.65		0.00			
<b>TYPE: NUCLEAR</b>		<b>2440.00</b>	<b>43.46</b>	<b>54.14</b>	<b>6384.28</b>	<b>6095.62</b>		<b>220.00</b>			
<b>KUDANKULAM</b>		<b>2000.00</b>	<b>39.63</b>	<b>48.78</b>	<b>5695.34</b>	<b>5543.92</b>		<b>0.00</b>			
Unit 1		1000.00	20.43	24.38	3565.74	3513.14		0.00			
Unit 2		1000.00	19.20	24.40	2129.60	2030.78		0.00			
<b>MADRAS A.P.S.</b>		<b>440.00</b>	<b>3.83</b>	<b>5.36</b>	<b>688.94</b>	<b>551.70</b>		<b>220.00</b>			
Unit 1	L	220.00	0.00	0.00	0.00	0.00		220.00	30/01/2018 16:30		REACTOR MAINTENANCE WORKS.
Unit 2		220.00	3.83	5.36	688.94	551.70		0.00			
<b>TELANGANA</b>											
<b>STATE TOTAL</b>		<b>10248.10</b>	<b>231.89</b>	<b>142.89</b>	<b>32927.25</b>	<b>25858.18</b>		<b>2205.30</b>			
<b>SECTOR: STATE SECTOR</b>		<b>7648.10</b>	<b>154.22</b>	<b>109.74</b>	<b>20333.19</b>	<b>17934.72</b>		<b>1705.30</b>			
<b>TYPE: THERMAL</b>		<b>5242.50</b>	<b>118.69</b>	<b>106.80</b>	<b>18417.65</b>	<b>17244.30</b>		<b>62.50</b>			
<b>BHADRADRI TPP</b>		<b>1080.00</b>	<b>17.39</b>	<b>20.09</b>	<b>3121.02</b>	<b>2948.26</b>	<b>14</b>	<b>0.00</b>			
Unit 1		270.00	4.73	4.87	849.14	800.50		0.00			
Unit 2		270.00	4.73	4.98	849.14	685.42		0.00			
Unit 3		270.00	3.83	5.31	648.94	673.44		0.00			
Unit 4		270.00	4.10	4.93	773.80	788.90		0.00			
<b>KAKATIYA TPS</b>		<b>1100.00</b>	<b>22.27</b>	<b>24.98</b>	<b>3889.86</b>	<b>3781.60</b>	<b>10</b>	<b>0.00</b>			
Unit 1		500.00	9.17	11.47	1650.06	1734.59		0.00			
Unit 2		600.00	13.10	13.51	2239.80	2047.01		0.00			
<b>KOTHAGUDEM TPS (NEW)</b>		<b>1000.00</b>	<b>21.29</b>	<b>18.48</b>	<b>3434.45</b>	<b>3319.87</b>	<b>13</b>	<b>0.00</b>			
Unit 9		250.00	4.73	5.16	849.14	859.87		0.00			
Unit 10		250.00	5.59	4.52	705.85	770.05		0.00			
Unit 11		500.00	10.97	8.80	1879.46	1689.95		0.00			
<b>KOTHAGUDEM TPS (STAGE-7)</b>		<b>800.00</b>	<b>16.07</b>	<b>14.85</b>	<b>2815.26</b>	<b>2941.54</b>	<b>9</b>	<b>0.00</b>			
Unit 12		800.00	16.07	14.85	2815.26	2941.54		0.00			
<b>RAMAGUNDEM-B TPS</b>		<b>62.50</b>	<b>1.13</b>	<b>0.00</b>	<b>187.34</b>	<b>138.78</b>	<b>11</b>	<b>62.50</b>			
Unit 1	S	62.50	1.13	0.00	187.34	138.78		62.50	13/09/2023 00:00		MILLING SYSTEM /RC FEEDER PROBLEM

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL	18/09/2023				
<b>SINGARENI TPP</b>	<b>1200.00</b>	<b>24.14</b>	<b>28.40</b>	<b>4239.52</b>	<b>4114.25</b>	<b>5</b>	<b>0.00</b>			
Unit 1	600.00	12.07	14.40	2122.26	1833.64		0.00			
Unit 2	600.00	12.07	14.00	2117.26	2280.61		0.00			
<b>YADADRI TPS</b>	<b>0.00</b>	<b>16.40</b>	<b>0.00</b>	<b>730.20</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		7.33	0.00	566.94	0.00		0.00		unit not yet commissioned	
Unit 2		9.07	0.00	163.26	0.00		0.00		unit not yet commissioned	
Unit 3	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TYPE: HYDRO</b>	<b>2405.60</b>	<b>35.53</b>	<b>2.94</b>	<b>1915.54</b>	<b>690.42</b>		<b>1642.80</b>			
<b>LOWER JURALA HPS</b>	<b>240.00</b>	<b>2.90</b>	<b>0.00</b>	<b>155.20</b>	<b>94.11</b>		<b>240.00</b>			
<b>NAGARJUN SGR HPS</b>	<b>815.60</b>	<b>12.50</b>	<b>2.31</b>	<b>704.00</b>	<b>258.65</b>		<b>100.80</b>			
<b>NAGARJUN SGR LBC HPS</b>	<b>60.00</b>	<b>0.50</b>	<b>0.00</b>	<b>18.00</b>	<b>0.00</b>		<b>60.00</b>			
<b>POCHAMPAD HPS</b>	<b>36.00</b>	<b>0.30</b>	<b>0.28</b>	<b>18.40</b>	<b>29.95</b>		<b>18.00</b>			
<b>PRIYADARSHNI JURALA HPS</b>	<b>234.00</b>	<b>3.00</b>	<b>0.00</b>	<b>164.00</b>	<b>85.80</b>		<b>234.00</b>			
<b>PULICHINTALA HPS</b>	<b>120.00</b>	<b>1.33</b>	<b>0.35</b>	<b>88.94</b>	<b>67.67</b>		<b>90.00</b>			
<b>SRISAILAM LB HPS</b>	<b>900.00</b>	<b>15.00</b>	<b>0.00</b>	<b>767.00</b>	<b>154.24</b>		<b>900.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2600.00</b>	<b>77.67</b>	<b>33.15</b>	<b>12594.06</b>	<b>7923.46</b>		<b>500.00</b>			
<b>TYPE: THERMAL</b>	<b>2600.00</b>	<b>77.67</b>	<b>33.15</b>	<b>12594.06</b>	<b>7923.46</b>		<b>500.00</b>			
<b>RAMAGUNDEM STPS</b>	<b>2600.00</b>	<b>56.80</b>	<b>33.15</b>	<b>9761.40</b>	<b>7923.46</b>	<b>5</b>	<b>500.00</b>			
Unit 1	200.00	4.60	3.40	787.80	656.47		0.00			
Unit 2	200.00	4.37	3.24	748.66	657.19		0.00			
Unit 3	200.00	4.77	3.40	815.86	629.44		0.00			
Unit 4	500.00	11.03	7.60	1886.54	1552.54		0.00			
Unit 5	500.00	10.93	7.54	1869.74	1581.57		0.00			
Unit 6	S	500.00	10.93	1869.74	1115.94		500.00	16/09/2023 12:18	REHEATER TUBE LEAKAGE	
Unit 7		500.00	10.17	1783.06	1730.31		0.00			
<b>TELANGANA STPP</b>	<b>0.00</b>	<b>20.87</b>	<b>0.00</b>	<b>2832.66</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	10.87	0.00	2052.66	0.00		0.00		unit not yet commissioned	
Unit 2		10.00	0.00	780.00	0.00		0.00		unit not yet commissioned	
<b>EASTERN</b>										
<b>REGION TOTAL</b>	<b>43157.46</b>	<b>742.06</b>	<b>743.79</b>	<b>132472.58</b>	<b>127332.10</b>		<b>6045.00</b>			
<b>ANDAMAN &amp; NICOBAR ISLANDS</b>										

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL	18/09/2023				
<b>STATE TOTAL</b>	<b>92.71</b>	<b>0.33</b>	<b>0.96</b>	<b>52.94</b>	<b>161.42</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>57.52</b>	<b>0.20</b>	<b>0.36</b>	<b>33.60</b>	<b>49.54</b>		<b>0.00</b>			
<b>TYPE: THER (DG)</b>	<b>57.52</b>	<b>0.20</b>	<b>0.36</b>	<b>33.60</b>	<b>49.54</b>		<b>0.00</b>			
<b>AND. NICOBAR DG</b>	<b>57.52</b>	<b>0.20</b>	<b>0.36</b>	<b>33.60</b>	<b>49.54</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>35.19</b>	<b>0.13</b>	<b>0.60</b>	<b>19.34</b>	<b>111.88</b>		<b>0.00</b>			
<b>TYPE: THER (DG)</b>	<b>35.19</b>	<b>0.13</b>	<b>0.60</b>	<b>19.34</b>	<b>111.88</b>		<b>0.00</b>			
<b>AND. NICOBAR Pvt. DG</b>	<b>35.19</b>	<b>0.13</b>	<b>0.60</b>	<b>19.34</b>	<b>111.88</b>		<b>0.00</b>			
<b>BIHAR</b>										
<b>STATE TOTAL</b>	<b>9060.00</b>	<b>169.59</b>	<b>161.87</b>	<b>30614.62</b>	<b>27691.25</b>		<b>1330.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>9060.00</b>	<b>169.59</b>	<b>161.87</b>	<b>30614.62</b>	<b>27691.25</b>		<b>1330.00</b>			
<b>TYPE: THERMAL</b>	<b>9060.00</b>	<b>169.59</b>	<b>161.87</b>	<b>30614.62</b>	<b>27691.25</b>		<b>1330.00</b>			
<b>BARAUNI TPS</b>	<b>710.00</b>	<b>9.00</b>	<b>5.58</b>	<b>1630.00</b>	<b>1470.05</b>	<b>16</b>	<b>460.00</b>			
Unit 6	L	105.00	0.00	0.00	0.00	48.99	105.00	22/07/2023 12:05	CONSERVATION OF MAIN FUEL/RSD	
Unit 7	L	105.00	0.00	0.00	0.00	47.44	105.00	19/07/2023 15:30	CONSERVATION OF MAIN FUEL/RSD	
Unit 8		250.00	4.57	5.58	831.26	790.58	0.00			
Unit 9	L	250.00	4.43	0.00	798.74	583.04	250.00	07/08/2023 06:28	TURBINE MISC.	
<b>BARH STPS</b>		<b>2640.00</b>	<b>51.03</b>	<b>41.38</b>	<b>9084.54</b>	<b>6829.94</b>	<b>6</b>	<b>660.00</b>		
Unit 1		660.00	14.50	13.33	2477.00	1847.11	0.00			
Unit 2	S	660.00	9.83	6.49	1931.94	712.64	660.00	18/09/2023 12:12	WATER WALL TUBE LEAKAGE	
Unit 3		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
Unit 4		660.00	13.27	10.65	2321.86	2014.00	0.00			
Unit 5		660.00	13.43	10.91	2353.74	2256.19	0.00			
<b>BUXAR TPP</b>		<b>0.00</b>	<b>5.50</b>	<b>0.00</b>	<b>419.00</b>	<b>0.00</b>	<b>0.00</b>			
Unit 1		0.00	5.50	0.00	419.00	0.00	0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>KAHALGAON TPS</b>		<b>2340.00</b>	<b>53.05</b>	<b>42.02</b>	<b>8881.90</b>	<b>7518.96</b>	<b>4</b>	<b>210.00</b>		
Unit 1	S	210.00	4.80	0.00	818.40	511.01	210.00	17/09/2023 18:44	ECONOMISER TUBE LEAKAGE	
Unit 2		210.00	4.80	3.72	818.40	726.53	0.00			
Unit 3		210.00	4.83	3.72	657.94	589.81	0.00			
Unit 4		210.00	4.83	3.57	826.94	638.11	0.00			
Unit 5		500.00	11.73	10.34	1997.14	1748.85	0.00			
Unit 6		500.00	11.03	10.35	1881.54	1592.38	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)		18/09/2023					
				PROG.	ACTUAL						
Unit 7	500.00	11.03	10.32	1881.54	1712.27		0.00				
<b>MUZAFFARPUR TPS</b>	<b>390.00</b>	<b>4.37</b>	<b>8.29</b>	<b>1365.66</b>	<b>1414.71</b>	<b>6</b>	<b>0.00</b>				
Unit 3	195.00	0.00	4.16	620.00	711.06		0.00				
Unit 4	195.00	4.37	4.13	745.66	703.65		0.00				
<b>NABINAGAR STPP</b>	<b>1980.00</b>	<b>28.00</b>	<b>43.90</b>	<b>6084.00</b>	<b>7331.40</b>	<b>6</b>	<b>0.00</b>				
Unit 1	660.00	14.40	14.61	2464.20	2475.71		0.00				
Unit 2	660.00	0.00	14.47	1312.00	2447.06		0.00				
Unit 3	660.00	13.60	14.82	2307.80	2408.63		0.00				
<b>NABINAGAR TPP</b>	<b>1000.00</b>	<b>18.64</b>	<b>20.70</b>	<b>3149.52</b>	<b>3126.19</b>	<b>3</b>	<b>0.00</b>				
Unit 1	250.00	4.80	5.16	655.40	792.70		0.00				
Unit 2	250.00	4.57	5.17	824.26	833.59		0.00				
Unit 3	250.00	4.57	5.16	824.26	857.13		0.00				
Unit 4	250.00	4.70	5.21	845.60	642.77		0.00				
<b>JHARKHAND</b>											
<b>STATE TOTAL</b>	<b>5120.00</b>	<b>80.64</b>	<b>94.97</b>	<b>15769.52</b>	<b>16414.37</b>		<b>710.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>550.00</b>	<b>6.96</b>	<b>3.97</b>	<b>1102.28</b>	<b>950.55</b>		<b>210.00</b>				
<b>TYPE: THERMAL</b>	<b>420.00</b>	<b>6.10</b>	<b>3.54</b>	<b>1044.80</b>	<b>935.33</b>		<b>210.00</b>				
<b>TENUGHAT TPS</b>	<b>420.00</b>	<b>6.10</b>	<b>3.54</b>	<b>1044.80</b>	<b>935.33</b>	<b>27</b>	<b>210.00</b>				
Unit 1	S	210.00	3.00	0.00	458.00	392.71	210.00	17/09/2023 07:35		TURBINE VIBRATION HIGH	
Unit 2		210.00	3.10	3.54	586.80	542.62	0.00				
<b>TYPE: HYDRO</b>	<b>130.00</b>	<b>0.86</b>	<b>0.43</b>	<b>57.48</b>	<b>15.22</b>		<b>0.00</b>				
<b>SUBERNREKHA-I HPS</b>	<b>65.00</b>	<b>0.43</b>	<b>0.21</b>	<b>28.74</b>	<b>7.85</b>		<b>0.00</b>				
<b>SUBERNREKHA-II HPS</b>	<b>65.00</b>	<b>0.43</b>	<b>0.22</b>	<b>28.74</b>	<b>7.37</b>		<b>0.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>1830.00</b>	<b>35.16</b>	<b>40.41</b>	<b>6176.88</b>	<b>6240.23</b>		<b>0.00</b>				
<b>TYPE: THERMAL</b>	<b>1830.00</b>	<b>35.16</b>	<b>40.41</b>	<b>6176.88</b>	<b>6240.23</b>		<b>0.00</b>				
<b>JOJOBERA TPS</b>	<b>240.00</b>	<b>4.46</b>	<b>4.82</b>	<b>798.28</b>	<b>907.59</b>	<b>11</b>	<b>0.00</b>				
Unit 2		120.00	2.23	2.43	399.14	462.33	0.00				
Unit 3		120.00	2.23	2.39	399.14	445.26	0.00				
<b>MAHADEV PRASAD STPP</b>	<b>540.00</b>	<b>9.97</b>	<b>11.97</b>	<b>1691.46</b>	<b>1568.91</b>	<b>3</b>	<b>0.00</b>				
Unit 1		270.00	5.00	5.98	794.00	1005.09	0.00				
Unit 2		270.00	4.97	5.99	897.46	563.82	0.00				
<b>MAITHON RB TPP</b>	<b>1050.00</b>	<b>20.73</b>	<b>23.62</b>	<b>3687.14</b>	<b>3763.73</b>	<b>16</b>	<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)		18/09/2023					
				PROG.	ACTUAL						
Unit 1		525.00	9.93	11.81	1791.74	1980.12		0.00			
Unit 2		525.00	10.80	11.81	1895.40	1783.61		0.00			
<b>MAITRISHI USHA TPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>		<b>2740.00</b>	<b>38.52</b>	<b>50.59</b>	<b>8490.36</b>	<b>9223.59</b>		<b>500.00</b>			
<b>TYPE: THERMAL</b>		<b>2660.00</b>	<b>37.75</b>	<b>50.13</b>	<b>8403.50</b>	<b>9188.86</b>		<b>500.00</b>			
<b>BOKARO TPS `A` EXP</b>		<b>500.00</b>	<b>10.37</b>	<b>2.89</b>	<b>1821.66</b>	<b>1634.96</b>	<b>18</b>	<b>500.00</b>			
Unit 1	S	500.00	10.37	2.89	1821.66	1634.96		500.00	18/09/2023 05:54	DRUM LEVEL LOW	
<b>CHANDRAPURA(DVC) TPS</b>		<b>500.00</b>	<b>9.14</b>	<b>11.26</b>	<b>1646.52</b>	<b>1756.71</b>	<b>7</b>	<b>0.00</b>			
Unit 7		250.00	4.57	5.67	823.26	818.12		0.00			
Unit 8		250.00	4.57	5.59	823.26	938.59		0.00			
<b>KODARMA TPP</b>		<b>1000.00</b>	<b>9.17</b>	<b>21.38</b>	<b>3225.06</b>	<b>3510.98</b>	<b>10</b>	<b>0.00</b>			
Unit 1		500.00	0.00	10.96	1575.00	1699.70		0.00			
Unit 2		500.00	9.17	10.42	1650.06	1811.28		0.00			
<b>NORTH KARANPURA TPP</b>		<b>660.00</b>	<b>9.07</b>	<b>14.60</b>	<b>1710.26</b>	<b>2286.21</b>	<b>23</b>	<b>0.00</b>			
Unit 1		660.00	9.07	14.60	1710.26	2286.21		0.00			
Unit 2			0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TYPE: HYDRO</b>		<b>80.00</b>	<b>0.77</b>	<b>0.46</b>	<b>86.86</b>	<b>34.73</b>		<b>0.00</b>			
<b>PANCHET HPS</b>		<b>80.00</b>	<b>0.77</b>	<b>0.46</b>	<b>86.86</b>	<b>34.73</b>		<b>0.00</b>			
<b>ODISHA</b>											
<b>STATE TOTAL</b>		<b>11694.55</b>	<b>193.76</b>	<b>203.41</b>	<b>35579.32</b>	<b>32086.24</b>		<b>1560.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>3894.55</b>	<b>49.73</b>	<b>54.77</b>	<b>9325.14</b>	<b>8939.05</b>		<b>360.00</b>			
<b>TYPE: THERMAL</b>		<b>1740.00</b>	<b>22.63</b>	<b>32.96</b>	<b>6153.34</b>	<b>5826.38</b>		<b>210.00</b>			
<b>IB VALLEY TPS</b>		<b>1740.00</b>	<b>22.63</b>	<b>32.96</b>	<b>6153.34</b>	<b>5826.38</b>	<b>12</b>	<b>210.00</b>			
Unit 1	P	210.00	3.93	0.00	708.74	550.03		210.00	20/08/2023 10:08	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 2		210.00	4.30	4.24	754.40	689.49		0.00			
Unit 3		660.00	0.00	14.16	2232.00	2217.69		0.00			
Unit 4		660.00	14.40	14.56	2458.20	2369.17		0.00			
<b>TYPE: HYDRO</b>		<b>2154.55</b>	<b>27.10</b>	<b>21.81</b>	<b>3171.80</b>	<b>3112.67</b>		<b>150.00</b>			
<b>BALIMELA HPS</b>		<b>510.00</b>	<b>5.00</b>	<b>3.16</b>	<b>613.00</b>	<b>518.46</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL	18/09/2023				
CHIPLIMA HPS	72.00	4.47	0.99	366.46	164.87		0.00			
HIRAKUD HPS	287.80	1.43	5.41	169.74	533.48		0.00			
MACHKUND HPS	114.75	1.67	2.80	299.06	398.79		0.00			
RENGALI HPS	250.00	4.80	3.12	652.40	402.77		0.00			
UPPER INDRAVATI HPS	600.00	7.20	4.81	803.60	828.63		150.00			
UPPER KOLAB HPS	320.00	2.53	1.52	267.54	265.67		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>3200.00</b>	<b>48.33</b>	<b>53.18</b>	<b>8049.58</b>	<b>8328.72</b>		<b>700.00</b>			
<b>TYPE: THERMAL</b>	<b>3200.00</b>	<b>48.33</b>	<b>53.18</b>	<b>8049.58</b>	<b>8328.72</b>		<b>700.00</b>			
<b>DERANG TPP</b>	<b>1200.00</b>	<b>18.77</b>	<b>27.84</b>	<b>2982.86</b>	<b>3552.48</b>	<b>37</b>	<b>0.00</b>			
Unit 1	600.00	11.00	13.81	1531.00	1505.92		0.00			
Unit 2	600.00	7.77	14.03	1451.86	2046.56		0.00			
<b>ICCL IMP</b>	<b>0.00</b>	<b>0.67</b>	<b>0.28</b>	<b>118.06</b>	<b>172.77</b>		<b>0.00</b>			
Unit 2	0.00	0.67	0.28	118.06	172.77		0.00			
<b>KAMALANGA TPS</b>	<b>1050.00</b>	<b>20.85</b>	<b>15.73</b>	<b>3442.94</b>	<b>3409.38</b>	<b>13</b>	<b>350.00</b>			
Unit 1	350.00	7.23	7.88	1268.14	1178.13		0.00			
Unit 2	350.00	6.54	7.85	1175.72	1302.89		0.00			
Unit 3	350.00	7.08	0.00	999.08	928.36		350.00	14/08/2023 04:46	CAPITAL MAINTENANCE	
<b>LANCO BABANDH TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>NALCO IMP</b>	<b>0.00</b>	<b>0.27</b>	<b>0.00</b>	<b>47.86</b>	<b>37.21</b>		<b>0.00</b>			
Unit 1	0.00	0.27	0.00	47.86	37.21		0.00			
<b>UTKAL TPP (IND BARATH)</b>	<b>350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>350.00</b>			
Unit 1	350.00	0.00	0.00	0.00	0.00		350.00	01/05/2017 00:00	Other Commercial Reason	
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>VEDANTA TPP</b>	<b>600.00</b>	<b>7.77</b>	<b>9.33</b>	<b>1457.86</b>	<b>1156.88</b>	<b>17</b>	<b>0.00</b>			
Unit 2	600.00	7.77	9.33	1457.86	1156.88		0.00	17/09/2023 03:07	18/09/2023 01:56:00 ASH HANDLING SYSTEM PROBLEM	
<b>SECTOR: CENTRAL SECTOR</b>	<b>4600.00</b>	<b>95.70</b>	<b>95.46</b>	<b>18204.60</b>	<b>14818.47</b>		<b>500.00</b>			
<b>TYPE: THERMAL</b>	<b>4600.00</b>	<b>95.70</b>	<b>95.46</b>	<b>18204.60</b>	<b>14818.47</b>		<b>500.00</b>			
<b>DARLIPALI STPS</b>	<b>1600.00</b>	<b>37.80</b>	<b>37.85</b>	<b>6466.40</b>	<b>4857.97</b>	<b>23</b>	<b>0.00</b>			
Unit 1	800.00	18.90	18.94	3224.20	3096.28		0.00			
Unit 2	800.00	18.90	18.91	3242.20	1761.69		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL					
<b>ROURKELA PP-II EXPANSION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>57.90</b>	<b>57.61</b>	<b>11738.20</b>	<b>9960.50</b>	<b>15</b>	<b>500.00</b>			
Unit 1	500.00	11.43	11.58	1966.74	1719.99		0.00			
Unit 2	500.00	11.60	11.37	1985.80	1827.48		0.00			
Unit 3	500.00	0.00	11.64	1821.00	1313.07		0.00			
Unit 4	P	500.00	11.67	0.00	1993.06	1417.83	500.00	10/08/2023 01:24	OVERHAULING WORKS	
Unit 5		500.00	11.60	11.55	1985.80	1829.49	0.00			
Unit 6		500.00	11.60	11.47	1985.80	1852.64	0.00			
<b>SIKKIM</b>										
<b>STATE TOTAL</b>	<b>2282.00</b>	<b>52.20</b>	<b>47.89</b>	<b>7226.60</b>	<b>7373.73</b>		<b>55.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1200.00</b>	<b>26.00</b>	<b>25.09</b>	<b>3753.00</b>	<b>3926.78</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>1200.00</b>	<b>26.00</b>	<b>25.09</b>	<b>3753.00</b>	<b>3926.78</b>		<b>0.00</b>			
<b>TEESTA-III HPS</b>	<b>1200.00</b>	<b>26.00</b>	<b>25.09</b>	<b>3753.00</b>	<b>3926.78</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>512.00</b>	<b>12.54</b>	<b>8.47</b>	<b>1519.72</b>	<b>1503.12</b>		<b>55.00</b>			
<b>TYPE: HYDRO</b>	<b>512.00</b>	<b>12.54</b>	<b>8.47</b>	<b>1519.72</b>	<b>1503.12</b>		<b>55.00</b>			
<b>CHUZACHEN HPS</b>	<b>110.00</b>	<b>2.97</b>	<b>1.68</b>	<b>375.46</b>	<b>345.71</b>		<b>55.00</b>			
<b>DIKCHU HPS</b>	<b>96.00</b>	<b>2.37</b>	<b>1.68</b>	<b>334.66</b>	<b>363.19</b>		<b>0.00</b>			
<b>JORETHANG LOOP</b>	<b>96.00</b>	<b>2.27</b>	<b>1.68</b>	<b>259.86</b>	<b>233.70</b>		<b>0.00</b>			
<b>RONGNICHU HPS</b>	<b>113.00</b>	<b>2.53</b>	<b>1.60</b>	<b>265.54</b>	<b>284.89</b>		<b>0.00</b>			
<b>TASHIDING HPS</b>	<b>97.00</b>	<b>2.40</b>	<b>1.83</b>	<b>284.20</b>	<b>275.63</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>570.00</b>	<b>13.66</b>	<b>14.33</b>	<b>1953.88</b>	<b>1943.83</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>570.00</b>	<b>13.66</b>	<b>14.33</b>	<b>1953.88</b>	<b>1943.83</b>		<b>0.00</b>			
<b>RANGIT HPS</b>	<b>60.00</b>	<b>1.33</b>	<b>1.38</b>	<b>186.94</b>	<b>167.41</b>		<b>0.00</b>			
<b>TEESTA V HPS</b>	<b>510.00</b>	<b>12.33</b>	<b>12.95</b>	<b>1766.94</b>	<b>1776.42</b>		<b>0.00</b>			
<b>WEST BENGAL</b>										
<b>STATE TOTAL</b>	<b>14908.20</b>	<b>245.54</b>	<b>234.69</b>	<b>43229.58</b>	<b>43605.09</b>		<b>2390.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>5876.00</b>	<b>85.75</b>	<b>83.93</b>	<b>15349.36</b>	<b>15544.86</b>		<b>680.50</b>			
<b>TYPE: THERMAL</b>	<b>4810.00</b>	<b>80.31</b>	<b>81.65</b>	<b>14594.44</b>	<b>14717.80</b>		<b>570.00</b>			
<b>BAKRESWAR TPS</b>	<b>1050.00</b>	<b>19.60</b>	<b>19.85</b>	<b>3874.80</b>	<b>3541.43</b>	<b>6</b>	<b>210.00</b>			
Unit 1	P	210.00	0.00	0.00	730.00	621.02	210.00	22/08/2023 00:06	BOILER OVERHAUL/ ANNUAL MAINTENANCE	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)		18/09/2023					
				PROG.	ACTUAL						
Unit 2		210.00	4.90	4.74	841.20	752.21		0.00			
Unit 3		210.00	4.90	4.88	841.20	766.38		0.00			
Unit 4		210.00	4.90	5.13	669.20	627.59		0.00			
Unit 5		210.00	4.90	5.10	793.20	774.23		0.00			
<b>BANDEL TPS</b>		<b>270.00</b>	<b>4.93</b>	<b>4.49</b>	<b>853.74</b>	<b>819.57</b>	<b>4</b>	<b>60.00</b>			
Unit 2	S	60.00	0.70	0.00	110.60	69.11		60.00	07/09/2023 12:03	I.D. FANS PROBLEM	
Unit 5		210.00	4.23	4.49	743.14	750.46		0.00			
<b>D.P.L. TPS</b>		<b>550.00</b>	<b>3.33</b>	<b>4.44</b>	<b>1160.94</b>	<b>1179.37</b>	<b>1</b>	<b>300.00</b>			
Unit 7	S	300.00	0.00	0.00	537.00	649.30		300.00	14/09/2023 18:00	COAL SHORTAGE	
Unit 8		250.00	3.33	4.44	623.94	530.07		0.00			
<b>KOLAGHAT TPS</b>		<b>840.00</b>	<b>12.14</b>	<b>14.70</b>	<b>2179.52</b>	<b>2197.97</b>	<b>2</b>	<b>0.00</b>			
Unit 3		210.00	2.87	3.00	534.66	563.74		0.00			
Unit 4		210.00	2.87	3.69	477.66	535.54		0.00			
Unit 5		210.00	3.20	4.02	601.60	585.57		0.00			
Unit 6		210.00	3.20	3.99	565.60	513.12		0.00			
<b>SAGARDIGHI TPS</b>		<b>1600.00</b>	<b>30.74</b>	<b>26.67</b>	<b>4810.18</b>	<b>5165.80</b>	<b>2</b>	<b>0.00</b>			
Unit 1		300.00	5.57	5.14	869.12	835.00		0.00			
Unit 2		300.00	5.40	5.02	909.20	1012.47		0.00			
Unit 3		500.00	10.37	8.03	1440.66	1674.70		0.00			
Unit 4		500.00	9.40	8.48	1591.20	1643.63		0.00			
<b>SANTALDIH TPS</b>		<b>500.00</b>	<b>9.57</b>	<b>11.50</b>	<b>1715.26</b>	<b>1813.66</b>	<b>5</b>	<b>0.00</b>			
Unit 5		250.00	4.70	5.67	845.60	890.33		0.00			
Unit 6		250.00	4.87	5.83	869.66	923.33		0.00			
<b>TYPE: THER (GT)</b>		<b>80.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>80.00</b>			
<b>HALDIA GT (Liq.)</b>		<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>40.00</b>			
<b>KASBA GT (Liq.)</b>		<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>40.00</b>			
<b>TYPE: HYDRO</b>		<b>986.00</b>	<b>5.44</b>	<b>2.28</b>	<b>754.92</b>	<b>827.06</b>		<b>30.50</b>			
<b>JALDHAKA HPS ST-I</b>		<b>36.00</b>	<b>0.67</b>	<b>0.65</b>	<b>90.06</b>	<b>98.24</b>		<b>18.00</b>			
<b>PURULIA PSS HPS</b>		<b>900.00</b>	<b>3.67</b>	<b>0.97</b>	<b>526.06</b>	<b>645.11</b>		<b>0.00</b>			
<b>RAMMAM HPS</b>		<b>50.00</b>	<b>1.10</b>	<b>0.66</b>	<b>138.80</b>	<b>83.71</b>		<b>12.50</b>			
<b>SECTOR: PVT SECTOR</b>		<b>2037.00</b>	<b>34.54</b>	<b>39.13</b>	<b>6081.72</b>	<b>6488.34</b>		<b>307.50</b>			
<b>TYPE: THERMAL</b>		<b>2037.00</b>	<b>34.54</b>	<b>39.13</b>	<b>6081.72</b>	<b>6488.34</b>		<b>307.50</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL	18/09/2023				
<b>BUDGE BUDGE TPS</b>	<b>750.00</b>	<b>16.64</b>	<b>16.56</b>	<b>2861.52</b>	<b>2863.79</b>	<b>6</b>	<b>0.00</b>			
Unit 1	250.00	5.57	5.64	951.26	964.25		0.00			
Unit 2	250.00	5.57	4.93	958.26	911.38		0.00			
Unit 3	250.00	5.50	5.99	952.00	988.16		0.00			
<b>DISHERGARH TPP</b>	<b>12.00</b>	<b>0.00</b>	<b>0.29</b>	<b>0.00</b>	<b>24.30</b>	<b>11</b>	<b>0.00</b>			
Unit 1	12.00	0.00	0.29	0.00	24.30		0.00			
<b>HALDIA TPP</b>	<b>600.00</b>	<b>12.34</b>	<b>14.07</b>	<b>2164.12</b>	<b>2328.17</b>	<b>14</b>	<b>0.00</b>			
Unit 1	300.00	6.27	7.01	1100.86	1156.84		0.00			
Unit 2	300.00	6.07	7.06	1063.26	1171.33		0.00			
<b>HIRANMAYE TPP</b>	<b>300.00</b>	<b>4.63</b>	<b>6.48</b>	<b>875.34</b>	<b>823.12</b>	<b>11</b>	<b>0.00</b>			
Unit 1	150.00	2.30	3.19	436.40	481.61		0.00			
Unit 2	150.00	2.33	3.29	438.94	341.51		0.00			
Unit 3	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SOUTHERN REPL. TPS</b>	<b>135.00</b>	<b>0.93</b>	<b>1.73</b>	<b>180.74</b>	<b>448.96</b>	<b>0</b>	<b>67.50</b>			
Unit 1	S	67.50	0.40	0.43	77.20	218.62	67.50	18/09/2023 06:56	19/09/2023	CONDENSER TUBE LEAKAGE/ CLEANING
Unit 2		67.50	0.53	1.30	103.54	230.34	0.00			
<b>TITAGARH TPS</b>	<b>240.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>240.00</b>			
Unit 1	L	60.00	0.00	0.00	0.00	0.00	60.00	10/10/2016 04:57		RESERVE SHUT DOWN / STANDBY UNIT
Unit 2	L	60.00	0.00	0.00	0.00	0.00	60.00	09/10/2016 04:57		RESERVE SHUT DOWN / STANDBY UNIT
Unit 3	L	60.00	0.00	0.00	0.00	0.00	60.00	10/10/2016 04:18		RESERVE SHUT DOWN / STANDBY UNIT
Unit 4	L	60.00	0.00	0.00	0.00	0.00	60.00	09/10/2016 05:36		RESERVE SHUT DOWN / STANDBY UNIT
<b>SECTOR: CENTRAL SECTOR</b>	<b>6995.20</b>	<b>125.25</b>	<b>111.63</b>	<b>21798.50</b>	<b>21571.89</b>		<b>1402.00</b>			
<b>TYPE: THERMAL</b>	<b>6640.00</b>	<b>118.45</b>	<b>105.44</b>	<b>20850.10</b>	<b>20749.21</b>		<b>1210.00</b>			
<b>DURGAPUR STEEL TPS</b>	<b>1000.00</b>	<b>18.80</b>	<b>17.78</b>	<b>3387.40</b>	<b>3641.70</b>	<b>4</b>	<b>500.00</b>			
Unit 1		500.00	9.17	9.91	1650.06	1811.42	0.00			
Unit 2	S	500.00	9.63	7.87	1737.34	1830.28	500.00	18/09/2023 20:05		WATER WALL TUBE LEAKAGE
<b>FARAKKA STPS</b>	<b>2100.00</b>	<b>37.33</b>	<b>34.55</b>	<b>6732.94</b>	<b>6514.40</b>	<b>6</b>	<b>0.00</b>			
Unit 1		200.00	3.53	3.55	636.54	664.85	0.00			
Unit 2		200.00	3.53	3.59	636.54	682.40	0.00			
Unit 3		200.00	4.10	3.33	720.80	677.03	0.00			
Unit 4	S	500.00	8.87	5.87	1607.66	1096.89	0.00	18/09/2023 21:34		WATER WALL TUBE LEAKAGE
Unit 5		500.00	8.53	9.32	1549.54	1721.76	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)		18/09/2023					
				PROG.	ACTUAL						
Unit 6		500.00	8.77	8.89	1581.86	1671.47		0.00			
<b>MEJIA TPS</b>		<b>2340.00</b>	<b>43.99</b>	<b>33.35</b>	<b>7773.82</b>	<b>7115.58</b>	<b>5</b>	<b>710.00</b>			
Unit 1		210.00	3.83	4.33	699.94	669.96		0.00			
Unit 2	S	210.00	3.83	0.00	613.94	426.21		210.00	07/09/2023 14:32	COAL FEEDING PROBLEM IN PLANT	
Unit 3		210.00	3.70	4.36	700.60	573.49		0.00			
Unit 4		210.00	3.93	4.21	632.74	368.83		0.00			
Unit 5		250.00	5.03	5.11	881.54	866.94		0.00			
Unit 6		250.00	4.87	4.82	871.66	806.62		0.00			
Unit 7		500.00	9.63	10.52	1727.34	1661.91		0.00			
Unit 8	S	500.00	9.17	0.00	1646.06	1741.62		500.00	17/09/2023 00:55	TURBINE VIBRATION HIGH	
<b>RAGHUNATHPUR TPP</b>		<b>1200.00</b>	<b>18.33</b>	<b>19.76</b>	<b>2955.94</b>	<b>3477.53</b>	<b>20</b>	<b>0.00</b>			
Unit 1		600.00	8.00	10.29	1552.00	1798.84		0.00			
Unit 2		600.00	10.33	9.47	1403.94	1678.69		0.00			
<b>TYPE: HYDRO</b>		<b>355.20</b>	<b>6.80</b>	<b>6.19</b>	<b>948.40</b>	<b>822.68</b>		<b>192.00</b>			
<b>MAITHON HPS</b>		<b>63.20</b>	<b>0.53</b>	<b>0.26</b>	<b>83.54</b>	<b>18.43</b>		<b>20.00</b>			
<b>TEESTA LOW DAM-III HPS</b>		<b>132.00</b>	<b>2.77</b>	<b>2.46</b>	<b>376.86</b>	<b>364.20</b>		<b>132.00</b>			
<b>TEESTA LOW DAM-IV HPS</b>		<b>160.00</b>	<b>3.50</b>	<b>3.47</b>	<b>488.00</b>	<b>440.05</b>		<b>40.00</b>			
<b>NORTH EASTERN</b>											
<b>REGION TOTAL</b>		<b>4477.95</b>	<b>101.90</b>	<b>65.92</b>	<b>14818.78</b>	<b>10905.02</b>		<b>496.55</b>			
<b>ARUNACHAL PRADESH</b>											
<b>STATE TOTAL</b>		<b>1115.00</b>	<b>45.27</b>	<b>15.19</b>	<b>5634.86</b>	<b>2713.60</b>		<b>150.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>1115.00</b>	<b>45.27</b>	<b>15.19</b>	<b>5634.86</b>	<b>2713.60</b>		<b>150.00</b>			
<b>TYPE: HYDRO</b>		<b>1115.00</b>	<b>45.27</b>	<b>15.19</b>	<b>5634.86</b>	<b>2713.60</b>		<b>150.00</b>			
<b>KAMENG HPS</b>		<b>600.00</b>	<b>10.33</b>	<b>10.86</b>	<b>1475.94</b>	<b>1626.83</b>		<b>150.00</b>			
<b>LOWER SUBANSIRI HEP</b>		<b>0.00</b>	<b>26.80</b>	<b>0.00</b>	<b>2972.40</b>	<b>0.00</b>		<b>0.00</b>			
<b>PARE</b>		<b>110.00</b>	<b>2.27</b>	<b>1.26</b>	<b>332.86</b>	<b>294.12</b>		<b>0.00</b>			
<b>RANGANADI HPS</b>		<b>405.00</b>	<b>5.87</b>	<b>3.07</b>	<b>853.66</b>	<b>792.65</b>		<b>0.00</b>			
<b>ASSAM</b>											
<b>STATE TOTAL</b>		<b>1697.36</b>	<b>29.53</b>	<b>24.91</b>	<b>4931.12</b>	<b>4315.10</b>		<b>286.54</b>			
<b>SECTOR: STATE SECTOR</b>		<b>406.36</b>	<b>7.49</b>	<b>6.65</b>	<b>1146.40</b>	<b>1019.43</b>		<b>103.04</b>			
<b>TYPE: THER (GT)</b>		<b>306.36</b>	<b>5.12</b>	<b>4.26</b>	<b>893.74</b>	<b>837.42</b>		<b>103.04</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL	18/09/2023				
LAKWA GT	97.20	1.40	1.44	241.20	223.73		20.00			
LAKWA REPLACEMENT POWER PROJECT	69.76	1.59	1.02	264.20	235.66		29.89			
NAMRUP CCPP	139.40	2.13	1.80	388.34	378.03		53.15			
TYPE: HYDRO	100.00	2.37	2.39	252.66	182.01		0.00			
KARBI LANGPI HPS	100.00	2.37	2.39	252.66	182.01		0.00			
SECTOR: CENTRAL SECTOR	1291.00	22.04	18.26	3784.72	3295.67		183.50			
TYPE: THERMAL	750.00	15.69	11.88	2743.42	2466.93		0.00			
BONGAIGAON TPP	750.00	15.69	11.88	2743.42	2466.93	6	0.00			
Unit 1	250.00	5.73	3.94	981.14	822.04		0.00			
Unit 2	250.00	4.73	3.96	848.14	822.11		0.00			
Unit 3	250.00	5.23	3.98	914.14	822.78		0.00			
TYPE: THER (GT)	291.00	4.88	4.37	884.84	780.35		33.50			
KATHALGURI CCPP	291.00	4.88	4.37	884.84	780.35		33.50			
TYPE: HYDRO	250.00	1.47	2.01	156.46	48.39		150.00			
KHONDONG HPS	50.00	0.00	0.00	0.00	0.00		50.00			
KOPILI HPS	200.00	1.47	2.01	156.46	48.39		100.00			
<b>MANIPUR</b>										
STATE TOTAL	141.00	1.67	2.18	244.06	107.49		0.00			
SECTOR: STATE SECTOR	36.00	0.00	0.00	0.00	0.00		0.00			
TYPE: THER (DG)	36.00	0.00	0.00	0.00	0.00		0.00			
LEIMAKHONG DG	36.00	0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	105.00	1.67	2.18	244.06	107.49		0.00			
TYPE: HYDRO	105.00	1.67	2.18	244.06	107.49		0.00			
LOKTAK HPS	105.00	1.67	2.18	244.06	107.49		0.00			
<b>MEGHALAYA</b>										
STATE TOTAL	322.00	5.87	3.39	644.66	498.17		39.00			
SECTOR: STATE SECTOR	322.00	5.87	3.39	644.66	498.17		39.00			
TYPE: HYDRO	322.00	5.87	3.39	644.66	498.17		39.00			
KYRDEMKULAI HPS	60.00	0.60	0.35	64.80	58.68		30.00			
MYNTDU(LESHKA) St-1 HPS	126.00	2.93	1.15	324.74	215.18		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL	18/09/2023				
NEW UMTRU HPS	40.00	0.77	0.68	92.86	89.63		0.00			
UMIAM HPS ST-I	36.00	0.57	0.53	55.26	49.87		9.00			
UMIAM HPS ST-IV	60.00	1.00	0.68	107.00	84.81		0.00			
<b>MIZORAM</b>										
STATE TOTAL	60.00	0.80	0.36	63.40	40.65		0.00			
SECTOR: CENTRAL SECTOR	60.00	0.80	0.36	63.40	40.65		0.00			
TYPE: HYDRO	60.00	0.80	0.36	63.40	40.65		0.00			
TUIRIAL HPS	60.00	0.80	0.36	63.40	40.65		0.00			
<b>NAGALAND</b>										
STATE TOTAL	75.00	1.67	0.89	136.06	113.25		0.00			
SECTOR: CENTRAL SECTOR	75.00	1.67	0.89	136.06	113.25		0.00			
TYPE: HYDRO	75.00	1.67	0.89	136.06	113.25		0.00			
DOYANG HPS	75.00	1.67	0.89	136.06	113.25		0.00			
<b>TRIPURA</b>										
STATE TOTAL	1067.60	17.09	19.00	3164.62	3116.76		21.00			
SECTOR: STATE SECTOR	105.00	0.97	1.35	237.46	223.75		0.00			
TYPE: THER (GT)	105.00	0.97	1.35	237.46	223.75		0.00			
BARAMURA GT	42.00	0.57	0.40	100.26	77.01		0.00			
ROKHIA GT	63.00	0.40	0.95	137.20	146.74		0.00			
SECTOR: CENTRAL SECTOR	962.60	16.12	17.65	2927.16	2893.01		21.00			
TYPE: THER (GT)	962.60	16.12	17.65	2927.16	2893.01		21.00			
AGARTALA GT	135.00	2.92	1.84	496.56	349.23		21.00			
MONARCHAK CCPP	101.00	0.00	2.24	254.00	317.51		0.00			
TRIPURA CCPP	726.60	13.20	13.57	2176.60	2226.27		0.00			
<b>BHUTAN IMP.</b>										
REGION TOTAL	0.00	28.23	20.86	4248.14	3930.09		0.00			
<b>BHUTAN</b>										
STATE TOTAL	0.00	28.23	20.86	4248.14	3930.09		0.00			
SECTOR:	0.00	28.23	20.86	4248.14	3930.09		0.00			
TYPE:	0.00	28.23	20.86	4248.14	3930.09		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 18/09/2023

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2023-24)						
				PROG.	ACTUAL					
CHUKHA	0.00	7.93	1.42	1025.74	529.00	18/09/2023	0.00			
KURICHU	0.00	1.37	1.36	207.66	162.15		0.00			
MANGDECHHU	0.00	3.93	5.98	1936.74	1424.14		0.00			
TALA	0.00	15.00	12.10	1078.00	1814.80		0.00			