

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION**

**REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 19/05/2022**

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL	19/05/2022				
<b>NORTHERN</b>										
<b>REGION TOTAL</b>	<b>72856.53</b>	<b>1046.59</b>	<b>1149.51</b>	<b>47587.94</b>	<b>52494.75</b>		<b>14719.43</b>			
<b>DELHI</b>										
<b>STATE TOTAL</b>	<b>2208.40</b>	<b>18.14</b>	<b>15.10</b>	<b>877.66</b>	<b>878.95</b>		<b>1038.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2100.40</b>	<b>18.14</b>	<b>15.10</b>	<b>877.66</b>	<b>878.95</b>		<b>930.00</b>			
<b>TYPE: THER (GT)</b>	<b>2100.40</b>	<b>18.14</b>	<b>15.10</b>	<b>877.66</b>	<b>878.95</b>		<b>930.00</b>			
<b>I.P.CCPP</b>	<b>270.00</b>	<b>1.26</b>	<b>0.86</b>	<b>59.94</b>	<b>51.71</b>		<b>180.00</b>			
<b>PRAGATI CCGT-III</b>	<b>1500.00</b>	<b>11.95</b>	<b>7.53</b>	<b>576.05</b>	<b>576.33</b>		<b>750.00</b>			
<b>PRAGATI CCPP</b>	<b>330.40</b>	<b>4.93</b>	<b>6.71</b>	<b>241.67</b>	<b>250.91</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>TYPE: THER (GT)</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>RITHALA CCPP</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>HARYANA</b>										
<b>STATE TOTAL</b>	<b>5761.59</b>	<b>73.44</b>	<b>106.26</b>	<b>3329.11</b>	<b>4657.90</b>		<b>1241.59</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2510.00</b>	<b>35.06</b>	<b>40.14</b>	<b>1782.14</b>	<b>1984.70</b>		<b>810.00</b>			
<b>TYPE: THERMAL</b>	<b>2510.00</b>	<b>35.06</b>	<b>40.14</b>	<b>1782.14</b>	<b>1984.70</b>		<b>810.00</b>			
<b>PANIPAT TPS</b>	<b>710.00</b>	<b>7.29</b>	<b>11.82</b>	<b>371.51</b>	<b>741.04</b>	<b>3</b>	<b>210.00</b>			
Unit 6	S	210.00	1.29	0.00	65.51	190.27	210.00	18/05/2022 19:01		BOILER AUX. MISC. PROMLEMS
Unit 7		250.00	2.81	5.81	142.39	278.40	0.00			
Unit 8		250.00	3.19	6.01	163.61	272.37	0.00			
<b>RAJIV GANDHI TPS</b>		<b>1200.00</b>	<b>16.55</b>	<b>13.93</b>	<b>841.45</b>	<b>602.86</b>	<b>14</b>	<b>600.00</b>		
Unit 1		600.00	9.81	13.93	499.39	602.86	0.00			
Unit 2	P	600.00	6.74	0.00	342.06	0.00	600.00	18/09/2020 15:01		CAPITAL MAINTENANCE
<b>YAMUNA NAGAR TPS</b>		<b>600.00</b>	<b>11.22</b>	<b>14.39</b>	<b>569.18</b>	<b>640.80</b>	<b>1</b>	<b>0.00</b>		
Unit 1		300.00	5.61	7.18	284.59	310.85	0.00			
Unit 2		300.00	5.61	7.21	284.59	329.95	0.00			
<b>SECTOR: PVT SECTOR</b>		<b>1320.00</b>	<b>22.58</b>	<b>31.11</b>	<b>925.02</b>	<b>1124.04</b>	<b>0.00</b>			
<b>TYPE: THERMAL</b>		<b>1320.00</b>	<b>22.58</b>	<b>31.11</b>	<b>925.02</b>	<b>1124.04</b>	<b>0.00</b>			

\*\*\* CAPACITY FIGURES ARE TAKEN FROM MONTHLY REPORT OF P.D.M DIVISION AS ON THE LAST DAY OF THE PREVIOUS MONTH

\* UNIT SYNCHRONISED, P = PLANNED OUTAGE, L = LONG DURATION OUTAGE, S = SHORT DURATION OUTAGE

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL	19/05/2022				
<b>MAHATMA GANDHI TPS</b>	<b>1320.00</b>	<b>22.58</b>	<b>31.11</b>	<b>925.02</b>	<b>1124.04</b>	<b>6</b>	<b>0.00</b>			
Unit 1	660.00	11.48	15.58	584.12	746.33		0.00			
Unit 2	660.00	11.10	15.53	340.90	377.71		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1931.59</b>	<b>15.80</b>	<b>35.01</b>	<b>621.95</b>	<b>1549.16</b>		<b>431.59</b>			
<b>TYPE: THERMAL</b>	<b>1500.00</b>	<b>14.81</b>	<b>35.01</b>	<b>583.14</b>	<b>1549.06</b>		<b>0.00</b>			
<b>INDIRA GANDHI STPP</b>	<b>1500.00</b>	<b>14.81</b>	<b>35.01</b>	<b>583.14</b>	<b>1549.06</b>	<b>13</b>	<b>0.00</b>			
Unit 1	500.00	4.65	11.75	65.10	483.47		0.00			
Unit 2	500.00	5.42	11.62	275.98	532.09		0.00			
Unit 3	500.00	4.74	11.64	242.06	533.50		0.00			
<b>TYPE: THER (GT)</b>	<b>431.59</b>	<b>0.99</b>	<b>0.00</b>	<b>38.81</b>	<b>0.10</b>		<b>431.59</b>			
<b>FARIDABAD CCPP</b>	<b>431.59</b>	<b>0.99</b>	<b>0.00</b>	<b>38.81</b>	<b>0.10</b>		<b>431.59</b>			
<b>HIMACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>10263.02</b>	<b>119.68</b>	<b>117.19</b>	<b>4459.92</b>	<b>4776.33</b>		<b>1679.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>888.00</b>	<b>9.14</b>	<b>9.71</b>	<b>368.66</b>	<b>457.15</b>		<b>210.00</b>			
<b>TYPE: HYDRO</b>	<b>888.00</b>	<b>9.14</b>	<b>9.71</b>	<b>368.66</b>	<b>457.15</b>		<b>210.00</b>			
<b>BASSI HPS</b>	<b>66.00</b>	<b>1.26</b>	<b>1.05</b>	<b>53.94</b>	<b>52.75</b>		<b>0.00</b>			
<b>GIRI BATA HPS</b>	<b>60.00</b>	<b>0.19</b>	<b>0.11</b>	<b>12.61</b>	<b>9.07</b>		<b>30.00</b>			
<b>KASHANG INTEGRATED HEP</b>	<b>195.00</b>	<b>0.00</b>	<b>0.71</b>	<b>0.00</b>	<b>26.61</b>		<b>130.00</b>			
<b>LARJI HPS</b>	<b>126.00</b>	<b>1.94</b>	<b>1.83</b>	<b>78.86</b>	<b>88.96</b>		<b>0.00</b>			
<b>SAINJ HPS</b>	<b>100.00</b>	<b>1.10</b>	<b>1.15</b>	<b>36.90</b>	<b>45.16</b>		<b>50.00</b>			
<b>SANJAY HPS</b>	<b>120.00</b>	<b>1.68</b>	<b>2.69</b>	<b>71.92</b>	<b>103.12</b>		<b>0.00</b>			
<b>SAWRA KUDDU HPS</b>	<b>111.00</b>	<b>0.87</b>	<b>0.57</b>	<b>30.53</b>	<b>34.77</b>		<b>0.00</b>			
<b>SHANAN HPS</b>	<b>110.00</b>	<b>2.10</b>	<b>1.60</b>	<b>83.90</b>	<b>96.71</b>		<b>0.00</b>			
<b>UHL-III HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2109.00</b>	<b>30.94</b>	<b>23.88</b>	<b>1083.86</b>	<b>912.07</b>		<b>192.00</b>			
<b>TYPE: HYDRO</b>	<b>2109.00</b>	<b>30.94</b>	<b>23.88</b>	<b>1083.86</b>	<b>912.07</b>		<b>192.00</b>			
<b>ALLAIN DUHANGAN HPS</b>	<b>192.00</b>	<b>1.94</b>	<b>0.00</b>	<b>68.86</b>	<b>80.97</b>		<b>192.00</b>			
<b>BAJOLI HOLI HPS</b>	<b>180.00</b>	<b>2.58</b>	<b>0.00</b>	<b>129.02</b>	<b>0.00</b>		<b>0.00</b>			
<b>BASPA HPS</b>	<b>300.00</b>	<b>2.90</b>	<b>5.31</b>	<b>107.10</b>	<b>168.94</b>		<b>0.00</b>			
<b>BUDHIL HPS</b>	<b>70.00</b>	<b>1.03</b>	<b>0.80</b>	<b>44.57</b>	<b>34.99</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL	19/05/2022				
CHANJU-I HPS	36.00	0.48	0.34	19.12	16.09		0.00			
KARCHAM WANGTOO HPS	1045.00	18.65	14.44	592.35	492.14		0.00			
MALANA HPS	86.00	0.84	0.73	33.96	34.22		0.00			
MALANA-II HPS	100.00	0.94	1.08	29.86	38.96		0.00			
SORANG HPS	100.00	1.58	1.18	59.02	45.76		0.00			
TIDONG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>7266.02</b>	<b>79.60</b>	<b>83.60</b>	<b>3007.40</b>	<b>3407.11</b>		<b>1277.00</b>			
<b>TYPE: HYDRO</b>	<b>7266.02</b>	<b>79.60</b>	<b>83.60</b>	<b>3007.40</b>	<b>3407.11</b>		<b>1277.00</b>			
BAIRA SIUL HPS	180.00	2.58	1.82	119.02	114.38		0.00			
BHAKRA LEFT HPS	612.00	4.45	5.13	206.55	237.36		0.00			
BHAKRA RIGHT HPS	785.00	5.87	5.53	272.53	291.18		0.00			
CHAMERA-I HPS	540.00	8.13	6.18	354.47	296.59		0.00			
CHAMERA-II HPS	300.00	6.29	5.63	249.51	232.99		100.00			
CHAMERA-III HPS	231.00	3.48	4.20	131.12	175.70		0.00			
DEHAR HPS	990.00	11.19	9.80	423.61	448.33		165.00			
KOLDAM	800.00	10.52	9.38	332.88	332.23		0.00			
NATHPA JHAKRI HPS	1500.00	17.58	25.46	584.02	914.76		750.00			
PARBATI-II HPS	0.00	1.06	0.00	31.14	0.00		0.00			
PARBATI-III HPS	520.00	1.23	1.27	48.37	62.17		130.00			
PONG HPS	396.00	2.19	1.94	87.61	46.34		132.00			
RAMPUR HPS	412.02	5.03	7.26	166.57	255.08		0.00			
<b>JAMMU AND KASHMIR</b>										
<b>STATE TOTAL</b>	<b>3535.00</b>	<b>68.85</b>	<b>69.41</b>	<b>2823.15</b>	<b>2874.87</b>		<b>360.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1285.00</b>	<b>22.64</b>	<b>19.48</b>	<b>742.16</b>	<b>672.12</b>		<b>360.00</b>			
<b>TYPE: THER (GT)</b>	<b>175.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>175.00</b>			
PAMPORE GPS (Liq.)	175.00	0.00	0.00	0.00	0.00		175.00			
<b>TYPE: HYDRO</b>	<b>1110.00</b>	<b>22.64</b>	<b>19.48</b>	<b>742.16</b>	<b>672.12</b>		<b>185.00</b>			
BAGLIHAR HPS	450.00	9.48	10.80	401.12	404.23		0.00			
BAGLIHAR II HPS	450.00	8.74	7.20	166.06	195.37		150.00			
LOWER JHELUM HPS	105.00	2.16	1.22	107.04	59.78		35.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 19/05/2022	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL					
<b>UPPER SINDH-II HPS</b>	<b>105.00</b>	<b>2.26</b>	<b>0.26</b>	<b>67.94</b>	<b>12.74</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2250.00</b>	<b>46.21</b>	<b>49.93</b>	<b>2080.99</b>	<b>2202.75</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>2250.00</b>	<b>46.21</b>	<b>49.93</b>	<b>2080.99</b>	<b>2202.75</b>		<b>0.00</b>			
<b>DULHASTI HPS</b>	<b>390.00</b>	<b>8.26</b>	<b>9.45</b>	<b>340.94</b>	<b>395.21</b>		<b>0.00</b>			
<b>KISHANGANGA HPS</b>	<b>330.00</b>	<b>7.39</b>	<b>8.07</b>	<b>362.41</b>	<b>383.80</b>		<b>0.00</b>			
<b>SALAL HPS</b>	<b>690.00</b>	<b>12.81</b>	<b>14.43</b>	<b>533.39</b>	<b>505.93</b>		<b>0.00</b>			
<b>SEWA-II HPS</b>	<b>120.00</b>	<b>1.23</b>	<b>0.63</b>	<b>75.37</b>	<b>78.44</b>		<b>0.00</b>			
<b>URI-I HPS</b>	<b>480.00</b>	<b>11.39</b>	<b>11.39</b>	<b>539.41</b>	<b>560.05</b>		<b>0.00</b>			
<b>URI-II HPS</b>	<b>240.00</b>	<b>5.13</b>	<b>5.96</b>	<b>229.47</b>	<b>279.32</b>		<b>0.00</b>			
<b>LADAKH</b>										
<b>STATE TOTAL</b>	<b>89.00</b>	<b>1.39</b>	<b>1.51</b>	<b>46.41</b>	<b>42.42</b>		<b>37.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>89.00</b>	<b>1.39</b>	<b>1.51</b>	<b>46.41</b>	<b>42.42</b>		<b>37.00</b>			
<b>TYPE: HYDRO</b>	<b>89.00</b>	<b>1.39</b>	<b>1.51</b>	<b>46.41</b>	<b>42.42</b>		<b>37.00</b>			
<b>CHUTAK HPS</b>	<b>44.00</b>	<b>0.65</b>	<b>0.72</b>	<b>20.35</b>	<b>18.03</b>		<b>22.00</b>			
<b>NIMMO BAZGO HPS</b>	<b>45.00</b>	<b>0.74</b>	<b>0.79</b>	<b>26.06</b>	<b>24.39</b>		<b>15.00</b>			
<b>PUNJAB</b>										
<b>STATE TOTAL</b>	<b>6776.30</b>	<b>102.51</b>	<b>107.89</b>	<b>4217.04</b>	<b>4934.41</b>		<b>1300.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2701.00</b>	<b>28.46</b>	<b>23.46</b>	<b>1184.74</b>	<b>1573.42</b>		<b>1030.00</b>			
<b>TYPE: THERMAL</b>	<b>1760.00</b>	<b>17.75</b>	<b>18.28</b>	<b>882.25</b>	<b>1317.98</b>		<b>880.00</b>			
<b>GH TPS (LEH.MOH.)</b>	<b>920.00</b>	<b>8.65</b>	<b>5.00</b>	<b>438.35</b>	<b>719.14</b>	<b>10</b>	<b>670.00</b>			
Unit 1	S	210.00	1.94	0.00	99.86	170.89	210.00	13/05/2022 23:11	ASH HANDLING SYSTEM PROBLEM	
Unit 2	S	210.00	2.19	0.00	110.61	144.00	210.00	13/05/2022 21:36	ASH HANDLING SYSTEM PROBLEM	
Unit 3	S	250.00	2.26	0.00	113.94	187.53	250.00	15/05/2022 09:27	BOILER AUX. MISC. PROMLEMS	
Unit 4		250.00	2.26	5.00	113.94	216.72	0.00			
<b>ROPAR TPS</b>		<b>840.00</b>	<b>9.10</b>	<b>13.28</b>	<b>443.90</b>	<b>598.84</b>	<b>9</b>	<b>210.00</b>		
Unit 3		210.00	2.26	3.94	113.94	164.35	0.00			
Unit 4		210.00	2.26	4.65	113.94	190.01	0.00			
Unit 5	S	210.00	2.29	0.00	100.51	38.84	210.00	16/05/2022 19:40	REHEATER TUBE LEAKAGE	
Unit 6		210.00	2.29	4.69	115.51	205.64	0.00			
<b>TYPE: HYDRO</b>		<b>941.00</b>	<b>10.71</b>	<b>5.18</b>	<b>302.49</b>	<b>255.44</b>	<b>150.00</b>			
<b>ANANDPUR SAHIB-I HPS</b>		<b>67.00</b>	<b>1.42</b>	<b>0.45</b>	<b>38.98</b>	<b>32.84</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 19/05/2022	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL					
<b>ANANDPUR SAHIB-II HPS</b>	<b>67.00</b>	<b>1.42</b>	<b>0.45</b>	<b>38.98</b>	<b>31.70</b>		<b>0.00</b>			
<b>MUKERIAN-I HPS</b>	<b>45.00</b>	<b>0.32</b>	<b>1.65</b>	<b>8.08</b>	<b>28.24</b>		<b>0.00</b>			
<b>MUKERIAN-II HPS</b>	<b>45.00</b>	<b>0.32</b>	<b>0.00</b>	<b>8.08</b>	<b>0.00</b>		<b>0.00</b>			
<b>MUKERIAN-III HPS</b>	<b>58.50</b>	<b>0.39</b>	<b>0.00</b>	<b>10.41</b>	<b>0.00</b>		<b>0.00</b>			
<b>MUKERIAN-IV HPS</b>	<b>58.50</b>	<b>0.39</b>	<b>0.00</b>	<b>10.41</b>	<b>0.00</b>		<b>0.00</b>			
<b>RANJIT SAGAR HPS</b>	<b>600.00</b>	<b>6.45</b>	<b>2.63</b>	<b>187.55</b>	<b>162.66</b>		<b>150.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>3920.00</b>	<b>71.47</b>	<b>81.16</b>	<b>2899.28</b>	<b>3218.92</b>		<b>270.00</b>			
<b>TYPE: THERMAL</b>	<b>3920.00</b>	<b>71.47</b>	<b>81.16</b>	<b>2899.28</b>	<b>3218.92</b>		<b>270.00</b>			
<b>GOINDWAL SAHIB TPP</b>	<b>540.00</b>	<b>8.38</b>	<b>5.66</b>	<b>427.22</b>	<b>212.44</b>	<b>6</b>	<b>270.00</b>			
Unit 1	L	270.00	4.19	0.00	213.61	51.22	270.00	11/04/2022 22:00	COAL SHORTAGE	
Unit 2		270.00	4.19	5.66	213.61	161.22	0.00			
<b>RAJPURA TPP</b>	<b>1400.00</b>	<b>28.32</b>	<b>33.50</b>	<b>1100.08</b>	<b>1588.84</b>	<b>21</b>	<b>0.00</b>			
Unit 1		700.00	15.42	16.70	444.98	781.01	0.00			
Unit 2		700.00	12.90	16.80	655.10	807.83	0.00			
<b>TALWANDI SABO TPP</b>	<b>1980.00</b>	<b>34.77</b>	<b>42.00</b>	<b>1371.98</b>	<b>1417.64</b>	<b>8</b>	<b>0.00</b>			
Unit 1		660.00	11.23	14.15	570.37	611.34	0.00			
Unit 2		660.00	12.31	14.08	231.24	213.71	0.00			
Unit 3		660.00	11.23	13.77	570.37	592.59	0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>155.30</b>	<b>2.58</b>	<b>3.27</b>	<b>133.02</b>	<b>142.07</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>155.30</b>	<b>2.58</b>	<b>3.27</b>	<b>133.02</b>	<b>142.07</b>		<b>0.00</b>			
<b>GANGUWAL HPS</b>	<b>77.65</b>	<b>1.29</b>	<b>1.77</b>	<b>66.51</b>	<b>71.58</b>		<b>0.00</b>			
<b>KOTLA HPS</b>	<b>77.65</b>	<b>1.29</b>	<b>1.50</b>	<b>66.51</b>	<b>70.49</b>		<b>0.00</b>			
<b>RAJASTHAN</b>										
<b>STATE TOTAL</b>	<b>13094.13</b>	<b>199.88</b>	<b>200.52</b>	<b>9737.62</b>	<b>9160.12</b>		<b>3555.83</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8844.80</b>	<b>132.78</b>	<b>121.55</b>	<b>6247.68</b>	<b>5655.92</b>		<b>2776.50</b>			
<b>TYPE: THERMAL</b>	<b>7830.00</b>	<b>130.12</b>	<b>116.63</b>	<b>6113.14</b>	<b>5464.17</b>		<b>2470.00</b>			
<b>CHHABRA-II TPP</b>	<b>1320.00</b>	<b>25.42</b>	<b>27.07</b>	<b>1292.98</b>	<b>1160.38</b>	<b>2</b>	<b>0.00</b>			
Unit 5		660.00	12.71	13.20	646.49	571.58	0.00			
Unit 6		660.00	12.71	13.87	646.49	588.80	0.00			
<b>CHHABRA-I PH-1 TPP</b>	<b>500.00</b>	<b>10.70</b>	<b>11.27</b>	<b>519.30</b>	<b>512.08</b>	<b>2</b>	<b>0.00</b>			
Unit 1		250.00	5.35	5.55	259.65	252.96	0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 19/05/2022

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 19/05/2022	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)							
				PROG.	ACTUAL						
Unit 2		250.00	5.35	5.72	259.65	259.12		0.00			
<b>CHHABRA-I PH-2 TPP</b>		<b>500.00</b>	<b>11.04</b>	<b>5.81</b>	<b>317.56</b>	<b>259.78</b>	<b>19</b>	<b>250.00</b>			
Unit 3		250.00	5.52	5.81	49.68	259.78		0.00			
Unit 4	L	250.00	5.52	0.00	267.88	0.00		250.00	09/09/2021 00:43	ESP PROBLEM	
<b>GIRAL TPS</b>		<b>250.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>250.00</b>			
Unit 1	P	125.00	0.00	0.00	0.00	0.00		125.00	11/07/2014 08:20	UNIT LIKELY TO BE SCRAPPED.	
Unit 2	P	125.00	0.00	0.00	0.00	0.00		125.00	27/01/2016 15:27	UNIT LIKELY TO BE SCRAPPED.	
<b>KALISINDH TPS</b>		<b>1200.00</b>	<b>24.43</b>	<b>12.42</b>	<b>960.73</b>	<b>588.51</b>	<b>13</b>	<b>600.00</b>			
Unit 1		600.00	12.24	12.42	340.12	493.55		0.00			
Unit 2	L	600.00	12.19	0.00	620.61	94.96		600.00	08/04/2022 19:18	P.A. FANS PROBLEM	
<b>KOTA TPS</b>		<b>1240.00</b>	<b>24.55</b>	<b>25.18</b>	<b>1248.45</b>	<b>1180.23</b>	<b>7</b>	<b>210.00</b>			
Unit 1		110.00	2.03	2.45	103.57	111.39		0.00			
Unit 2		110.00	2.03	2.54	103.57	115.36		0.00			
Unit 3	*	210.00	4.10	0.24	208.90	57.48		210.00	18/05/2022 10:24	19/05/2022 21:49:00 BOILER MISC. PROBLEM	
Unit 4		210.00	4.10	5.02	208.90	235.81		0.00			
Unit 5		210.00	4.35	4.79	220.65	219.28		0.00			
Unit 6		195.00	3.97	5.09	201.43	213.56		0.00			
Unit 7		195.00	3.97	5.05	201.43	227.35		0.00			
<b>SURATGARH STPS</b>		<b>1320.00</b>	<b>21.87</b>	<b>14.28</b>	<b>1111.53</b>	<b>519.52</b>	<b>9</b>	<b>660.00</b>			
Unit 7	L	660.00	12.06	0.00	612.14	0.00		660.00	15/03/2022 01:32	GENERATOR TRANSFORMER /BUSHING OIL LEAKAGE	
Unit 8		660.00	9.81	14.28	499.39	519.52		0.00			
<b>SURATGARH TPS</b>		<b>1500.00</b>	<b>12.11</b>	<b>20.60</b>	<b>662.59</b>	<b>1243.67</b>	<b>9</b>	<b>500.00</b>			
Unit 1		250.00	2.81	5.10	142.39	222.30		0.00			
Unit 2	S	250.00	2.39	0.00	121.41	184.55		250.00	17/05/2022 22:30	ESP PROBLEM	
Unit 3	S	250.00	0.00	0.00	100.50	154.54		250.00	08/05/2022 13:09	ESP PROBLEM	
Unit 4		250.00	2.39	5.25	70.41	209.07		0.00			
Unit 5		250.00	2.26	5.19	113.94	223.25		0.00			
Unit 6		250.00	2.26	5.06	113.94	249.96		0.00			
<b>TYPE: THER (GT)</b>		<b>603.80</b>	<b>2.66</b>	<b>3.17</b>	<b>130.54</b>	<b>155.84</b>		<b>37.50</b>			
<b>DHOLPUR CCPP</b>		<b>330.00</b>	<b>0.69</b>	<b>0.00</b>	<b>34.11</b>	<b>0.00</b>		<b>0.00</b>			
<b>RAMGARH CCPP</b>		<b>273.80</b>	<b>1.97</b>	<b>3.17</b>	<b>96.43</b>	<b>155.84</b>		<b>37.50</b>			
<b>TYPE: HYDRO</b>		<b>411.00</b>	<b>0.00</b>	<b>1.75</b>	<b>4.00</b>	<b>35.91</b>		<b>269.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL	19/05/2022				
JAWAHAR SAGAR HPS	99.00	0.00	0.77	0.00	10.02		0.00			
MAHI BAJAJ-I HPS	50.00	0.00	0.00	3.00	4.72		50.00			
MAHI BAJAJ-II HPS	90.00	0.00	0.00	1.00	4.83		90.00			
R P SAGAR HPS	172.00	0.00	0.98	0.00	16.34		129.00			
<b>SECTOR: PVT SECTOR</b>	<b>2400.00</b>	<b>45.92</b>	<b>52.83</b>	<b>2302.48</b>	<b>2265.61</b>		<b>135.00</b>			
<b>TYPE: THERMAL</b>	<b>2400.00</b>	<b>45.92</b>	<b>52.83</b>	<b>2302.48</b>	<b>2265.61</b>		<b>135.00</b>			
JALIPA KAPURDI TPP	1080.00	19.60	22.35	964.40	875.85		135.00			
Unit 1	135.00	2.45	3.03	120.55	121.48		0.00			
Unit 2	S	135.00	2.45	0.00	120.55	112.88	135.00	18/05/2022 23:01	BOILER MISC. PROBLEM	
Unit 3		135.00	2.45	3.25	120.55	128.93	0.00			
Unit 4		135.00	2.45	3.26	120.55	132.20	0.00			
Unit 5		135.00	2.45	3.22	120.55	28.79	0.00			
Unit 6		135.00	2.45	3.18	120.55	101.33	0.00			
Unit 7		135.00	2.45	3.21	120.55	136.19	0.00			
Unit 8		135.00	2.45	3.20	120.55	114.05	0.00			
<b>KAWAI TPS</b>	<b>1320.00</b>	<b>26.32</b>	<b>30.48</b>	<b>1338.08</b>	<b>1389.76</b>	<b>3</b>	<b>0.00</b>			
Unit 1	660.00	12.61	15.42	641.59	649.80		0.00			
Unit 2	660.00	13.71	15.06	696.49	739.96		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1849.33</b>	<b>21.18</b>	<b>26.14</b>	<b>1187.46</b>	<b>1238.59</b>		<b>644.33</b>			
<b>TYPE: THERMAL</b>	<b>250.00</b>	<b>3.80</b>	<b>2.96</b>	<b>188.20</b>	<b>162.84</b>		<b>125.00</b>			
BARSINGSAR LIGNITE	250.00	3.80	2.96	188.20	162.84		125.00			
Unit 1	P	125.00	1.90	0.00	94.10	60.29	125.00	08/05/2022 00:55	BOILER INSPECTION/ RE-CERTIFICATION	
Unit 2		125.00	1.90	2.96	94.10	102.55	0.00			
<b>TYPE: THER (GT)</b>	<b>419.33</b>	<b>0.80</b>	<b>0.00</b>	<b>33.24</b>	<b>17.89</b>		<b>419.33</b>			
ANTA CCPP	419.33	0.80	0.00	33.24	17.89		419.33			
<b>TYPE: NUCLEAR</b>	<b>1180.00</b>	<b>16.58</b>	<b>23.18</b>	<b>966.02</b>	<b>1057.86</b>		<b>100.00</b>			
DAE (RAJASTHAN)	100.00	0.00	0.00	0.00	0.00		100.00			
Unit 1	L	100.00	0.00	0.00	0.00	0.00	100.00	09/10/2004 22:58	GENERATOR EARTH FAULT	
<b>RAJASTHAN A.P.S.</b>	<b>1080.00</b>	<b>16.58</b>	<b>23.18</b>	<b>966.02</b>	<b>1057.86</b>		<b>0.00</b>			
Unit 2		200.00	3.84	4.00	187.96	195.64	0.00			
Unit 3		220.00	3.84	4.34	187.96	212.63	0.00			
Unit 4		220.00	0.00	4.83	153.00	153.64	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL	19/05/2022				
Unit 5	220.00	4.45	5.26	218.55	257.48		0.00			
Unit 6	220.00	4.45	4.75	218.55	238.47		0.00			
<b>UTTARAKHAND</b>										
<b>STATE TOTAL</b>	<b>4305.35</b>	<b>37.56</b>	<b>45.68</b>	<b>1604.70</b>	<b>1937.15</b>		<b>267.25</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1252.15</b>	<b>14.97</b>	<b>15.92</b>	<b>612.43</b>	<b>685.60</b>		<b>197.25</b>			
<b>TYPE: HYDRO</b>	<b>1252.15</b>	<b>14.97</b>	<b>15.92</b>	<b>612.43</b>	<b>685.60</b>		<b>197.25</b>			
CHIBRO (YAMUNA) HPS	240.00	2.42	1.63	104.98	90.39		0.00			
CHILLA HPS	144.00	2.32	2.58	104.08	106.10		0.00			
DHAKRANI HPS	33.75	0.45	0.25	19.55	14.57		11.25			
DHALIPUR HPS	51.00	0.71	0.46	33.49	26.57		0.00			
KHATIMA HPS	41.40	0.65	0.89	22.35	33.38		0.00			
KHODRI HPS	120.00	0.97	0.85	34.43	45.80		120.00			
KULHAL HPS	30.00	0.42	0.31	18.98	17.59		0.00			
MANERI BHALI-I HPS	90.00	1.87	1.63	85.53	71.99		0.00			
MANERI BHALI-II HPS	304.00	3.87	5.68	133.53	166.00		0.00			
RAMGANGA HPS	198.00	0.48	1.64	9.12	113.21		66.00			
VYASI HPS	0.00	0.81	0.00	46.39	0.00		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>1279.00</b>	<b>11.88</b>	<b>13.89</b>	<b>463.78</b>	<b>503.30</b>		<b>0.00</b>			
<b>TYPE: THER (GT)</b>	<b>450.00</b>	<b>2.94</b>	<b>0.00</b>	<b>139.92</b>	<b>0.00</b>		<b>0.00</b>			
BETA CCPP	0.00	0.00	0.00	0.00	0.00		0.00			
GAMA CCPP	225.00	0.97	0.00	47.43	0.00		0.00			
KASHIPUR CCPP	225.00	1.97	0.00	92.49	0.00		0.00			
<b>TYPE: HYDRO</b>	<b>829.00</b>	<b>8.94</b>	<b>13.89</b>	<b>323.86</b>	<b>503.30</b>		<b>0.00</b>			
SHRINAGAR HPS	330.00	2.39	3.94	95.41	155.31		0.00			
SINGOLI BHATWARI HPS	99.00	1.23	1.07	37.37	56.10		0.00			
VISHNU PRAYAG HPS	400.00	5.32	8.88	191.08	291.89		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1774.20</b>	<b>10.71</b>	<b>15.87</b>	<b>528.49</b>	<b>748.25</b>		<b>70.00</b>			
<b>TYPE: HYDRO</b>	<b>1774.20</b>	<b>10.71</b>	<b>15.87</b>	<b>528.49</b>	<b>748.25</b>		<b>70.00</b>			
DHAULI GANGA HPS	280.00	2.74	2.27	135.06	169.18		70.00			
KOTESHWAR HPS	400.00	2.32	4.27	114.08	166.28		0.00			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 19/05/2022	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL					
<b>NAITWAR MORI HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TANAKPUR HPS</b>	<b>94.20</b>	<b>1.13</b>	<b>1.41</b>	<b>50.47</b>	<b>59.31</b>		<b>0.00</b>			
<b>TAPOVAN VISHNUGAD HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TEHRI ST-1 HPS</b>	<b>1000.00</b>	<b>4.52</b>	<b>7.92</b>	<b>228.88</b>	<b>353.48</b>		<b>0.00</b>			
<b>UTTAR PRADESH</b>										
<b>STATE TOTAL</b>	<b>26823.74</b>	<b>425.14</b>	<b>485.95</b>	<b>20492.33</b>	<b>23232.60</b>		<b>5240.76</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6630.60</b>	<b>111.46</b>	<b>128.91</b>	<b>5321.24</b>	<b>5371.37</b>		<b>588.00</b>			
<b>TYPE: THERMAL</b>	<b>6129.00</b>	<b>107.16</b>	<b>127.39</b>	<b>5149.54</b>	<b>5272.49</b>		<b>514.00</b>			
<b>ANPARA TPS</b>	<b>2630.00</b>	<b>55.21</b>	<b>60.11</b>	<b>2745.99</b>	<b>2799.85</b>	<b>2</b>	<b>0.00</b>			
Unit 1	210.00	4.19	4.73	213.61	203.22		0.00			
Unit 2	210.00	4.77	4.39	232.63	210.40		0.00			
Unit 3	210.00	4.19	4.32	213.61	169.76		0.00			
Unit 4	500.00	9.55	10.78	484.45	501.19		0.00			
Unit 5	500.00	11.29	12.04	547.51	568.97		0.00			
Unit 6	500.00	10.87	11.95	527.53	572.64		0.00			
Unit 7	500.00	10.35	11.90	526.65	573.67		0.00			
<b>HARDUAGANJ TPS</b>	<b>1265.00</b>	<b>15.73</b>	<b>28.71</b>	<b>574.37</b>	<b>970.89</b>	<b>3</b>	<b>0.00</b>			
Unit 7	105.00	1.68	2.16	84.92	54.05		0.00			
Unit 8	250.00	3.94	5.58	199.86	230.15		0.00			
Unit 9	250.00	4.50	5.59	18.00	219.45		0.00			
Unit 10	660.00	5.61	15.38	271.59	467.24		0.00			
<b>JAWAHARPUR STPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>OBRA-C STPP</b>	<b>0.00</b>	<b>4.74</b>	<b>0.00</b>	<b>230.06</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	4.19	0.00	203.61	0.00		0.00		unit not yet commissioned	
Unit 2		0.55	0.00	26.45	0.00		0.00		unit not yet commissioned	
<b>OBRA TPS</b>	<b>1094.00</b>	<b>15.83</b>	<b>17.80</b>	<b>805.77</b>	<b>748.28</b>	<b>8</b>	<b>294.00</b>			
Unit 7	P	94.00	0.00	0.00	0.00		94.00	26/06/2010 13:25	R AND M / REFURBISHMENT WORKS	
Unit 9		200.00	3.55	3.97	179.45		0.00			
Unit 10		200.00	3.35	4.49	171.65		0.00			
Unit 11		200.00	3.06	4.72	156.14		0.00			
Unit 12		200.00	3.06	4.62	156.14		0.00			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
					PROG.	ACTUAL	19/05/2022				
Unit 13	L	200.00	2.81	0.00	142.39	0.00		200.00	08/01/2022 06:36		TURBINE VIBRATION HIGH
<b>PANKI TPS EXT</b>			<b>0.81</b>	<b>0.00</b>	<b>40.39</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1			0.81	0.00	40.39	0.00		0.00			unit not yet commissioned
<b>PARICHHA TPS</b>		<b>1140.00</b>	<b>14.84</b>	<b>20.77</b>	<b>752.96</b>	<b>753.47</b>	<b>3</b>	<b>220.00</b>			
Unit 1	P	110.00	0.00	0.00	0.00	0.00		110.00	07/07/2016 17:59		R AND M / REFURBISHMENT WORKS
Unit 2	P	110.00	0.00	0.00	0.00	0.00		110.00	30/12/2019 21:32		R AND M / REFURBISHMENT works
Unit 3		210.00	3.06	4.77	156.14	154.70		0.00			
Unit 4		210.00	3.55	4.72	179.45	172.37		0.00			
Unit 5		250.00	3.94	5.70	199.86	216.17		0.00			
Unit 6		250.00	4.29	5.58	217.51	210.23		0.00			
<b>TYPE: HYDRO</b>		<b>501.60</b>	<b>4.30</b>	<b>1.52</b>	<b>171.70</b>	<b>98.88</b>		<b>74.00</b>			
<b>KHARA HPS</b>		<b>72.00</b>	<b>1.13</b>	<b>0.57</b>	<b>51.47</b>	<b>36.23</b>		<b>24.00</b>			
<b>MATATILA HPS</b>		<b>30.60</b>	<b>0.26</b>	<b>0.00</b>	<b>4.94</b>	<b>7.29</b>		<b>0.00</b>			
<b>OBRA HPS</b>		<b>99.00</b>	<b>0.81</b>	<b>0.17</b>	<b>30.39</b>	<b>17.51</b>		<b>0.00</b>			
<b>RIHAND HPS</b>		<b>300.00</b>	<b>2.10</b>	<b>0.78</b>	<b>84.90</b>	<b>37.85</b>		<b>50.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>6810.00</b>	<b>109.66</b>	<b>126.76</b>	<b>5144.69</b>	<b>6237.15</b>		<b>1140.00</b>			
<b>TYPE: THERMAL</b>		<b>6810.00</b>	<b>109.66</b>	<b>126.76</b>	<b>5144.69</b>	<b>6237.15</b>		<b>1140.00</b>			
<b>ANPARA C TPS</b>		<b>1200.00</b>	<b>24.29</b>	<b>22.33</b>	<b>1233.51</b>	<b>1257.35</b>	<b>0</b>	<b>0.00</b>			
Unit 1		600.00	12.06	13.61	612.14	667.66		0.00			
Unit 2		600.00	12.23	8.72	621.37	589.69		0.00			
<b>BARKHERA TPS</b>		<b>90.00</b>	<b>0.70</b>	<b>0.87</b>	<b>37.30</b>	<b>47.65</b>	<b>1</b>	<b>45.00</b>			
Unit 1	L	45.00	0.35	0.00	18.65	18.28		45.00	21/04/2022 23:59		COAL SHORTAGE
Unit 2		45.00	0.35	0.87	18.65	29.37		0.00			
<b>KHAMBARKHERA TPS</b>		<b>90.00</b>	<b>0.74</b>	<b>0.87</b>	<b>38.06</b>	<b>48.31</b>	<b>2</b>	<b>45.00</b>			
Unit 1		45.00	0.42	0.87	20.98	26.16		0.00			
Unit 2	S	45.00	0.32	0.00	17.08	22.15		45.00	16/05/2022 17:02		COAL SHORTAGE
<b>KUNDARKI TPS</b>		<b>90.00</b>	<b>0.90</b>	<b>1.96</b>	<b>45.10</b>	<b>57.23</b>	<b>2</b>	<b>0.00</b>			
Unit 1		45.00	0.45	0.98	22.55	37.57		0.00			
Unit 2		45.00	0.45	0.98	22.55	19.66		0.00			
<b>LALITPUR TPS</b>		<b>1980.00</b>	<b>27.96</b>	<b>46.24</b>	<b>1422.24</b>	<b>1854.46</b>	<b>2</b>	<b>0.00</b>			
Unit 1		660.00	9.26	15.39	470.94	502.98		0.00			
Unit 2		660.00	9.35	15.47	475.65	676.18		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)		19/05/2022					
				PROG.	ACTUAL						
Unit 3		660.00	9.35	15.38	475.65	675.30		0.00			
<b>MAQSODPUR TPS</b>		<b>90.00</b>	<b>0.70</b>	<b>0.87</b>	<b>37.30</b>	<b>48.27</b>	<b>3</b>	<b>45.00</b>			
Unit 1		45.00	0.35	0.87	18.65	27.83		0.00			
Unit 2	S	45.00	0.35	0.00	18.65	20.44		45.00	04/05/2022 17:00	COAL SHORTAGE	
<b>PRAYAGRAJ TPP</b>		<b>1980.00</b>	<b>34.77</b>	<b>31.04</b>	<b>1333.78</b>	<b>1819.42</b>	<b>2</b>	<b>660.00</b>			
Unit 1		660.00	11.23	15.58	570.37	651.69		0.00			
Unit 2		660.00	11.77	15.46	164.78	655.54		0.00			
Unit 3	S	660.00	11.77	0.00	598.63	512.19		660.00	16/05/2022 20:18	SUPER HEATER TUBE LEAKAGE	
<b>ROSA TPP Ph-I</b>		<b>1200.00</b>	<b>18.70</b>	<b>21.68</b>	<b>952.30</b>	<b>1051.49</b>	<b>1</b>	<b>300.00</b>			
Unit 1	*	300.00	4.74	1.35	242.06	240.20		300.00	17/05/2022 16:00	19/05/2022 17:55:00	MAIN STEAM LINE PROBLEM
Unit 2		300.00	4.74	6.92	241.06	286.49		0.00			
Unit 3		300.00	4.74	6.69	242.06	233.17		0.00			
Unit 4		300.00	4.48	6.72	227.12	291.63		0.00			
<b>UTRAULA TPS</b>		<b>90.00</b>	<b>0.90</b>	<b>0.90</b>	<b>45.10</b>	<b>52.97</b>	<b>2</b>	<b>45.00</b>			
Unit 1		45.00	0.45	0.90	22.55	30.48		0.00			
Unit 2	S	45.00	0.45	0.00	22.55	22.49		45.00	16/05/2022 18:00	COAL SHORTAGE	
<b>SECTOR: CENTRAL SECTOR</b>		<b>13383.14</b>	<b>204.02</b>	<b>230.28</b>	<b>10026.40</b>	<b>11624.08</b>		<b>3512.76</b>			
<b>TYPE: THERMAL</b>		<b>11450.00</b>	<b>190.68</b>	<b>217.40</b>	<b>9552.50</b>	<b>11085.39</b>		<b>2060.00</b>			
<b>DADRI (NCTPP)</b>		<b>1820.00</b>	<b>15.10</b>	<b>29.46</b>	<b>700.90</b>	<b>1803.72</b>	<b>7</b>	<b>490.00</b>			
Unit 1		210.00	1.77	4.44	89.63	216.97		0.00			
Unit 2		210.00	1.77	4.30	89.63	219.21		0.00			
Unit 3		210.00	1.68	4.54	84.92	214.44		0.00			
Unit 4		210.00	1.84	4.45	93.96	205.20		0.00			
Unit 5		490.00	3.94	11.73	199.86	493.60		0.00			
Unit 6	S	490.00	4.10	0.00	142.90	454.30		490.00	16/05/2022 21:37	WATER WALL TUBE LEAKAGE	
<b>GHATAMPUR TPP</b>		<b>0.00</b>	<b>4.05</b>	<b>0.00</b>	<b>199.95</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	1.35	0.00	66.65	0.00		0.00		unit not yet commissioned	
Unit 2			1.35	0.00	66.65	0.00		0.00		unit not yet commissioned	
Unit 3			1.35	0.00	66.65	0.00		0.00		unit not yet commissioned	
<b>MEJA STPP</b>		<b>1320.00</b>	<b>19.94</b>	<b>14.65</b>	<b>1012.86</b>	<b>698.61</b>	<b>14</b>	<b>660.00</b>			
Unit 1		660.00	8.97	14.65	455.43	698.61		0.00			
Unit 2	L	660.00	10.97	0.00	557.43	0.00		660.00	07/02/2022 18:59	WATER WALL TUBE LEAKAGE	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL	19/05/2022				
<b>RIHAND STPS</b>	<b>3000.00</b>	<b>62.03</b>	<b>70.75</b>	<b>3102.57</b>	<b>3261.83</b>	<b>26</b>	<b>0.00</b>			
Unit 1	500.00	11.03	11.77	535.57	552.92		0.00			
Unit 2	500.00	10.00	11.81	508.00	530.10		0.00			
Unit 3	500.00	9.97	11.83	507.43	554.39		0.00			
Unit 4	500.00	10.00	11.89	508.00	575.94		0.00			
Unit 5	500.00	9.97	11.79	507.43	523.47		0.00			
Unit 6	500.00	11.06	11.66	536.14	525.01		0.00			
<b>SINGRAULI STPS</b>	<b>2000.00</b>	<b>38.05</b>	<b>31.14</b>	<b>1942.53</b>	<b>2001.82</b>	<b>23</b>	<b>700.00</b>			
Unit 1	200.00	4.50	4.65	63.00	231.99		0.00			
Unit 2	P	200.00	4.10	0.00	208.90	0.00	200.00	22/03/2022 23:20	OVERHAULING WORKS	
Unit 3		200.00	4.10	4.83	208.90	217.90	0.00			
Unit 4		200.00	0.00	4.87	209.08	239.21	0.00			
Unit 5		200.00	4.45	4.81	215.55	218.78	0.00			
Unit 6	S	500.00	10.19	0.00	518.61	516.86	500.00	18/05/2022 15:42	WATER WALL TUBE LEAKAGE	
Unit 7		500.00	10.71	11.98	518.49	577.08	0.00			
<b>TANDA TPS</b>	<b>1760.00</b>	<b>28.23</b>	<b>40.78</b>	<b>1407.37</b>	<b>1859.29</b>	<b>1</b>	<b>0.00</b>			
Unit 1		110.00	1.68	2.31	84.92	93.59	0.00			
Unit 2		110.00	1.71	2.44	74.49	82.48	0.00			
Unit 3		110.00	1.68	2.32	84.92	98.76	0.00			
Unit 4		110.00	1.90	2.37	82.10	99.11	0.00			
Unit 5		660.00	10.10	15.67	513.90	743.09	0.00			
Unit 6		660.00	11.16	15.67	567.04	742.26	0.00			
<b>UNCHAHAR TPS</b>	<b>1550.00</b>	<b>23.28</b>	<b>30.62</b>	<b>1186.32</b>	<b>1460.12</b>	<b>7</b>	<b>210.00</b>			
Unit 1	P	210.00	3.06	0.00	156.14	115.18	210.00	28/04/2022 02:57	OVERHAULING WORKS	
Unit 2		210.00	3.06	4.74	156.14	220.55	0.00			
Unit 3		210.00	3.06	4.74	156.14	184.32	0.00			
Unit 4		210.00	3.39	4.75	173.41	196.34	0.00			
Unit 5		210.00	3.06	4.73	156.14	221.06	0.00			
Unit 6		500.00	7.65	11.66	388.35	522.67	0.00			
<b>TYPE: THER (GT)</b>	<b>1493.14</b>	<b>4.36</b>	<b>8.89</b>	<b>235.78</b>	<b>213.54</b>		<b>1232.76</b>			
<b>AURAIYA CCPP</b>	<b>663.36</b>	<b>1.62</b>	<b>2.69</b>	<b>79.78</b>	<b>29.56</b>		<b>663.36</b>			
<b>DADRI CCPP</b>	<b>829.78</b>	<b>2.74</b>	<b>6.20</b>	<b>156.00</b>	<b>183.98</b>		<b>569.40</b>			
<b>TYPE: NUCLEAR</b>	<b>440.00</b>	<b>8.98</b>	<b>3.99</b>	<b>238.12</b>	<b>325.15</b>		<b>220.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL	19/05/2022				
<b>NARORA A.P.S.</b>	<b>440.00</b>	<b>8.98</b>	<b>3.99</b>	<b>238.12</b>	<b>325.15</b>		<b>220.00</b>			
Unit 1	P	220.00	4.50	0.00	18.00	97.20	220.00	22/04/2022 00:31	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 2		220.00	4.48	3.99	220.12	227.95	0.00			
<b>WESTERN</b>										
<b>REGION TOTAL</b>	<b>105624.49</b>	<b>1521.44</b>	<b>1527.16</b>	<b>75392.57</b>	<b>74645.09</b>		<b>29115.01</b>			
<b>CHHATISGARH</b>										
<b>STATE TOTAL</b>	<b>23808.00</b>	<b>429.69</b>	<b>375.60</b>	<b>21203.56</b>	<b>19551.28</b>		<b>6408.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2960.00</b>	<b>55.32</b>	<b>46.52</b>	<b>2780.08</b>	<b>2723.85</b>		<b>710.00</b>			
<b>TYPE: THERMAL</b>	<b>2840.00</b>	<b>55.00</b>	<b>46.40</b>	<b>2764.00</b>	<b>2675.56</b>		<b>710.00</b>			
<b>DSPM TPS</b>	<b>500.00</b>	<b>10.32</b>	<b>8.65</b>	<b>524.08</b>	<b>553.36</b>	<b>2</b>	<b>0.00</b>			
Unit 1		250.00	5.19	4.23	263.61	276.66	0.00			
Unit 2		250.00	5.13	4.42	260.47	276.70	0.00			
<b>KORBA-WEST TPS</b>	<b>1340.00</b>	<b>28.07</b>	<b>24.61</b>	<b>1397.33</b>	<b>1250.87</b>	<b>12</b>	<b>210.00</b>			
Unit 1		210.00	3.97	4.68	201.43	227.18	0.00			
Unit 2	P	210.00	4.00	0.00	203.00	55.22	210.00	16/04/2022 00:00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3		210.00	4.00	3.89	203.00	219.60	0.00			
Unit 4		210.00	4.16	4.08	212.04	184.99	0.00			
Unit 5		500.00	11.94	11.96	577.86	563.88	0.00			
<b>MARWA TPS</b>	<b>1000.00</b>	<b>16.61</b>	<b>13.14</b>	<b>842.59</b>	<b>871.33</b>	<b>9</b>	<b>500.00</b>			
Unit 1	*	500.00	8.29	5.85	419.51	458.46	500.00	19/05/2022 17:46	19/05/2022 21:54:00	FURNACE FIRE OUT /FLAME FAILURE
Unit 2		500.00	8.32	7.29	423.08	412.87	0.00			
<b>TYPE: HYDRO</b>	<b>120.00</b>	<b>0.32</b>	<b>0.12</b>	<b>16.08</b>	<b>48.29</b>		<b>0.00</b>			
<b>HASDEOBANGO HPS</b>	<b>120.00</b>	<b>0.32</b>	<b>0.12</b>	<b>16.08</b>	<b>48.29</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>13168.00</b>	<b>206.70</b>	<b>191.96</b>	<b>10179.75</b>	<b>9808.53</b>		<b>3738.00</b>			
<b>TYPE: THERMAL</b>	<b>13168.00</b>	<b>206.70</b>	<b>191.96</b>	<b>10179.75</b>	<b>9808.53</b>		<b>3738.00</b>			
<b>AKALTARA TPS</b>	<b>1800.00</b>	<b>33.55</b>	<b>30.59</b>	<b>1705.45</b>	<b>1645.21</b>	<b>5</b>	<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
Unit 2		600.00	11.68	11.29	593.92	565.37	0.00			
Unit 3		600.00	12.06	9.80	612.14	550.83	0.00			
Unit 4		600.00	9.81	9.50	499.39	529.01	0.00			
<b>AVANTHA BHANDAR</b>	<b>600.00</b>	<b>10.81</b>	<b>8.04</b>	<b>549.39</b>	<b>569.16</b>	<b>2</b>	<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 19/05/2022

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)		19/05/2022					
				PROG.	ACTUAL						
Unit 1		600.00	10.81	8.04	549.39	569.16		0.00			
<b>BALCO TPS</b>		<b>600.00</b>	<b>9.51</b>	<b>6.37</b>	<b>484.69</b>	<b>454.95</b>	<b>18</b>	<b>300.00</b>			
Unit 1		300.00	4.48	6.37	229.12	299.49		0.00			
Unit 2	S	300.00	5.03	0.00	255.57	155.46		300.00	08/05/2022 02:00	TURBINE OIL SYSTEM PROBLEM	
<b>BANDAKHAR TPP</b>		<b>300.00</b>	<b>6.16</b>	<b>2.86</b>	<b>313.04</b>	<b>293.36</b>	<b>7</b>	<b>0.00</b>			
Unit 1	*	300.00	6.16	2.86	313.04	293.36		0.00	14/05/2022 23:21	19/05/2022 08:57:10	I.D. FANS PROBLEM
<b>BARADARHA TPS</b>		<b>1200.00</b>	<b>23.04</b>	<b>28.71</b>	<b>1170.76</b>	<b>1315.18</b>	<b>9</b>	<b>0.00</b>			
Unit 1		600.00	11.23	14.31	570.37	662.51		0.00			
Unit 2		600.00	11.81	14.40	600.39	652.67		0.00			
<b>BINJKOTE TPP</b>		<b>600.00</b>	<b>7.65</b>	<b>0.00</b>	<b>389.35</b>	<b>0.00</b>	<b>4</b>	<b>600.00</b>			
Unit 1	L	300.00	4.00	0.00	203.00	0.00		300.00	31/03/2022 09:03	I.D. FANS PROBLEM	
Unit 2	L	300.00	3.65	0.00	186.35	0.00		300.00	21/11/2021 06:04	TURBINE MISC.	
<b>CHAKABURA TPP</b>		<b>30.00</b>	<b>0.55</b>	<b>0.70</b>	<b>27.45</b>	<b>29.05</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		30.00	0.55	0.70	27.45	29.05		0.00			
<b>KASAIPALLI TPP</b>		<b>270.00</b>	<b>5.86</b>	<b>2.95</b>	<b>193.74</b>	<b>216.55</b>		<b>135.00</b>			
Unit 1	S	135.00	2.94	0.00	98.86	104.86		135.00	16/05/2022 17:30	WATER WALL TUBE LEAKAGE	
Unit 2		135.00	2.92	2.95	94.88	111.69		0.00			
<b>KATGHORA TPP</b>		<b>35.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>35.00</b>			
Unit 1		35.00	0.00	0.00	0.00	0.00		35.00	15/10/2012 00:28	NO Power purchase agreement	
<b>NAWAPARA TPP</b>		<b>600.00</b>	<b>8.97</b>	<b>5.81</b>	<b>455.43</b>	<b>83.56</b>	<b>3</b>	<b>300.00</b>			
Unit 1		300.00	4.52	5.81	229.88	83.56		0.00			
Unit 2	L	300.00	4.45	0.00	225.55	0.00		300.00	10/03/2021 12:54	TURBINE VIBRATIONS HIGH	
<b>OP JINDAL TPS</b>		<b>1000.00</b>	<b>14.65</b>	<b>10.30</b>	<b>747.35</b>	<b>651.02</b>	<b>5</b>	<b>500.00</b>			
Unit 1		250.00	0.26	5.17	13.94	151.39		0.00			
Unit 2		250.00	5.13	0.00	260.47	124.73		250.00	19/05/2022 00:00	Fuel Shortage	
Unit 3		250.00	4.74	5.13	242.06	247.70		0.00			
Unit 4	L	250.00	4.52	0.00	230.88	127.20		250.00	28/04/2022 06:10	CONDENSER TUBE LEAKAGE/ CLEANING	
<b>PATHADI STAGE II</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>PATHADI TPP</b>		<b>600.00</b>	<b>13.84</b>	<b>8.08</b>	<b>669.96</b>	<b>379.46</b>	<b>9</b>	<b>0.00</b>			
Unit 1		300.00	7.00	4.04	339.00	216.43		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)		19/05/2022					
				PROG.	ACTUAL						
Unit 2		300.00	6.84	4.04	330.96	163.03		0.00			
<b>RAIKHEDA TPP</b>		<b>1370.00</b>	<b>23.54</b>	<b>21.87</b>	<b>1197.26</b>	<b>1054.49</b>	<b>4</b>	<b>685.00</b>			
Unit 1	*	685.00	11.77	10.27	598.63	586.59		685.00	19/05/2022 18:32	19/05/2022 21:53:00	BOILER FEED PUMP/MOTOR PROBLEM
Unit 2		685.00	11.77	11.60	598.63	467.90		0.00			
<b>RATIJA TPS</b>		<b>100.00</b>	<b>2.00</b>	<b>2.29</b>	<b>100.00</b>	<b>106.80</b>		<b>0.00</b>			
Unit 1		50.00	1.00	1.11	50.00	50.69		0.00			
Unit 2		50.00	1.00	1.18	50.00	56.11		0.00			
<b>SALORA TPP</b>		<b>135.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>135.00</b>			
Unit 1		135.00	0.00	0.00	0.00	0.00		135.00	19/10/2014 04:30		NO Power purchase agreement
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>SINGHITARAI TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>SVPL TPP</b>		<b>63.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>63.00</b>			
Unit 1		63.00	0.00	0.00	0.00	0.00		63.00	29/03/2020 00:00		NON AVAILABILITY OF MAN POWER
<b>SWASTIK KORBA TPP</b>		<b>25.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>25.00</b>			
Unit 1		25.00	0.00	0.00	0.00	0.00		25.00	01/04/2015 00:20		NO Power purchase agreement
<b>TAMNAR TPP</b>		<b>2400.00</b>	<b>27.23</b>	<b>38.08</b>	<b>1189.42</b>	<b>1781.14</b>	<b>5</b>	<b>600.00</b>			
Unit 1		600.00	10.48	12.82	534.12	273.89		0.00			
Unit 2		600.00	9.23	12.59	469.37	514.54		0.00			
Unit 3	S	600.00	6.13	0.00	115.52	467.06		600.00	15/05/2022 06:01		GENERATOR TRANSFORMER OIL PROBLEMS/TOPPING
Unit 4		600.00	1.39	12.67	70.41	525.65		0.00			
<b>UCHPINDA TPP</b>		<b>1440.00</b>	<b>19.34</b>	<b>25.31</b>	<b>986.46</b>	<b>1228.60</b>	<b>4</b>	<b>360.00</b>			
Unit 1		360.00	4.90	8.60	250.10	389.73		0.00			
Unit 2		360.00	5.06	8.15	257.14	357.36		0.00			
Unit 3		360.00	4.90	8.56	250.10	330.59		0.00			
Unit 4	L	360.00	4.48	0.00	229.12	150.92		360.00	20/04/2022 00:41		COAL SHORTAGE
<b>SECTOR: CENTRAL SECTOR</b>		<b>7680.00</b>	<b>167.67</b>	<b>137.12</b>	<b>8243.73</b>	<b>7018.90</b>		<b>1960.00</b>			
<b>TYPE: THERMAL</b>		<b>7680.00</b>	<b>167.67</b>	<b>137.12</b>	<b>8243.73</b>	<b>7018.90</b>		<b>1960.00</b>			
<b>BHILAI TPS</b>		<b>500.00</b>	<b>10.41</b>	<b>11.78</b>	<b>516.79</b>	<b>561.13</b>	<b>10</b>	<b>0.00</b>			
Unit 1		250.00	5.06	5.89	257.14	285.51		0.00			
Unit 2		250.00	5.35	5.89	259.65	275.62		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL	19/05/2022				
<b>KORBA STPS</b>	<b>2600.00</b>	<b>58.33</b>	<b>52.16</b>	<b>2840.27</b>	<b>2964.53</b>	<b>10</b>	<b>500.00</b>			
Unit 1	200.00	4.71	4.60	228.49	233.94		0.00			
Unit 2	200.00	4.06	4.62	207.14	236.08		0.00			
Unit 3	200.00	4.52	4.75	219.88	237.29		0.00			
Unit 4	500.00	10.68	11.53	516.92	577.24		0.00			
Unit 5	500.00	10.68	11.62	516.92	577.69		0.00			
Unit 6	S	500.00	11.77	6.16	570.63	548.31	500.00	19/05/2022 13:35	TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE	
Unit 7		500.00	11.91	8.88	580.29	553.98	0.00			
<b>LARA TPP</b>	<b>1600.00</b>	<b>33.00</b>	<b>18.87</b>	<b>1655.00</b>	<b>1538.59</b>	<b>11</b>	<b>800.00</b>			
Unit 1		800.00	15.68	18.87	805.92	769.05	0.00			
Unit 2	S	800.00	17.32	0.00	849.08	769.54	800.00	18/05/2022 04:35	WATER WALL TUBE LEAKAGE	
<b>SIPAT STPS</b>	<b>2980.00</b>	<b>65.93</b>	<b>54.31</b>	<b>3231.67</b>	<b>1954.65</b>	<b>12</b>	<b>660.00</b>			
Unit 1	P	660.00	13.71	0.00	671.49	0.00	660.00	28/10/2021 10:41	OVERHAULING WORKS	
Unit 2		660.00	15.61	15.58	765.59	93.04	0.00			
Unit 3		660.00	13.71	15.36	671.49	731.93	0.00			
Unit 4		500.00	11.45	11.73	561.55	569.84	0.00			
Unit 5		500.00	11.45	11.64	561.55	559.84	0.00			
<b>GOA</b>										
<b>STATE TOTAL</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>TYPE: THER (GT)</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>GOA CAPP (Liq.)</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>GUJARAT</b>										
<b>STATE TOTAL</b>	<b>26073.41</b>	<b>252.91</b>	<b>220.84</b>	<b>12722.29</b>	<b>11199.89</b>		<b>12486.01</b>			
<b>SECTOR: STATE SECTOR</b>	<b>9577.82</b>	<b>84.33</b>	<b>97.25</b>	<b>4253.27</b>	<b>4578.14</b>		<b>2818.82</b>			
<b>TYPE: THERMAL</b>	<b>5410.00</b>	<b>69.62</b>	<b>92.95</b>	<b>3524.78</b>	<b>4294.64</b>		<b>335.00</b>			
<b>AKRIMOTA LIG TPS</b>	<b>250.00</b>	<b>2.64</b>	<b>1.58</b>	<b>128.16</b>	<b>101.74</b>		<b>125.00</b>			
Unit 1	*	125.00	1.32	1.58	64.08	50.30	0.00	18/05/2022 21:15	19/05/2022 00:19:00	ELECTRICAL FAULT
Unit 2	S	125.00	1.32	0.00	64.08	51.44	125.00	17/05/2022 16:31		WATER WALL TUBE LEAKAGE
<b>BHAVNAGAR CFBC TPP</b>	<b>500.00</b>	<b>3.03</b>	<b>5.79</b>	<b>148.57</b>	<b>199.32</b>		<b>0.00</b>			
Unit 1		250.00	1.58	3.61	77.02	91.92	0.00			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 19/05/2022	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)							
				PROG.	ACTUAL						
Unit 2	250.00	1.45	2.18	71.55	107.40		0.00				
<b>GANDHI NAGAR TPS</b>	<b>630.00</b>	<b>9.00</b>	<b>14.61</b>	<b>456.00</b>	<b>641.19</b>	<b>4</b>	<b>0.00</b>				
Unit 3	210.00	3.00	4.83	152.00	227.51		0.00				
Unit 4	210.00	3.00	4.86	152.00	186.12		0.00				
Unit 5	210.00	3.00	4.92	152.00	227.56		0.00				
<b>KUTCH LIG. TPS</b>	<b>150.00</b>	<b>1.65</b>	<b>2.96</b>	<b>80.35</b>	<b>109.64</b>		<b>0.00</b>				
Unit 3	75.00	1.10	1.49	53.90	57.65		0.00				
Unit 4	75.00	0.55	1.47	26.45	51.99		0.00				
<b>SIKKA REP. TPS</b>	<b>500.00</b>	<b>5.13</b>	<b>10.55</b>	<b>263.47</b>	<b>175.32</b>	<b>0</b>	<b>0.00</b>				
Unit 3	250.00	2.23	5.32	114.37	102.15		0.00				
Unit 4	250.00	2.90	5.23	149.10	73.17		0.00				
<b>UKAI TPS</b>	<b>1110.00</b>	<b>19.71</b>	<b>18.60</b>	<b>1003.49</b>	<b>1004.26</b>	<b>2</b>	<b>0.00</b>				
Unit 3	200.00	3.16	2.96	161.04	163.73		0.00				
Unit 4	200.00	3.61	3.49	183.59	174.51		0.00				
Unit 5	210.00	3.29	3.43	168.51	185.63		0.00				
Unit 6	500.00	9.65	8.72	490.35	480.39		0.00				
<b>WANAKBORI TPS</b>	<b>2270.00</b>	<b>28.46</b>	<b>38.86</b>	<b>1444.74</b>	<b>2063.17</b>	<b>6</b>	<b>210.00</b>				
Unit 1	210.00	1.52	3.10	76.88	159.03		0.00				
Unit 2	210.00	1.81	0.00	91.39	136.16		210.00	16/05/2022 16:14		MILLING SYSTEM /RC FEEDER PROBLEM	
Unit 3	210.00	3.94	3.36	199.86	190.96		0.00				
Unit 4	210.00	2.74	3.96	138.06	207.08		0.00				
Unit 5	210.00	0.00	4.07	0.00	209.89		0.00				
Unit 6	210.00	1.13	4.41	57.47	229.11		0.00				
Unit 7	210.00	3.29	4.18	168.51	208.60		0.00				
Unit 8	800.00	14.03	15.78	712.57	722.34		0.00				
<b>TYPE: THER (GT)</b>	<b>2177.82</b>	<b>8.42</b>	<b>0.00</b>	<b>411.98</b>	<b>0.00</b>		<b>1803.82</b>				
<b>DHUVARAN CCPP</b>	<b>594.72</b>	<b>1.59</b>	<b>0.00</b>	<b>78.21</b>	<b>0.00</b>		<b>594.72</b>				
<b>HAZIRA CCPP</b>	<b>156.10</b>	<b>0.78</b>	<b>0.00</b>	<b>38.82</b>	<b>0.00</b>		<b>156.10</b>				
<b>HAZIRA CCPP EXT</b>	<b>351.00</b>	<b>1.10</b>	<b>0.00</b>	<b>53.90</b>	<b>0.00</b>		<b>351.00</b>				
<b>PIPAVAV CCPP</b>	<b>702.00</b>	<b>3.30</b>	<b>0.00</b>	<b>160.70</b>	<b>0.00</b>		<b>702.00</b>				
<b>UTRAN CCPP</b>	<b>374.00</b>	<b>1.65</b>	<b>0.00</b>	<b>80.35</b>	<b>0.00</b>		<b>0.00</b>				
<b>TYPE: HYDRO</b>	<b>1990.00</b>	<b>6.29</b>	<b>4.30</b>	<b>316.51</b>	<b>283.50</b>		<b>680.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 19/05/2022	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL					
<b>KADANA HPS</b>	<b>240.00</b>	<b>0.16</b>	<b>0.19</b>	<b>10.04</b>	<b>13.87</b>		<b>180.00</b>			
<b>S SAROVAR CHPH HPS</b>	<b>250.00</b>	<b>1.03</b>	<b>0.69</b>	<b>71.57</b>	<b>39.83</b>		<b>0.00</b>			
<b>S SAROVAR RBPH HPS</b>	<b>1200.00</b>	<b>3.29</b>	<b>2.38</b>	<b>139.51</b>	<b>133.89</b>		<b>200.00</b>			
<b>UKAI HPS</b>	<b>300.00</b>	<b>1.81</b>	<b>1.04</b>	<b>95.39</b>	<b>95.91</b>		<b>300.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>14742.00</b>	<b>148.66</b>	<b>106.36</b>	<b>7494.54</b>	<b>6029.09</b>		<b>8720.00</b>			
<b>TYPE: THERMAL</b>	<b>10682.00</b>	<b>129.77</b>	<b>97.32</b>	<b>6568.63</b>	<b>5679.05</b>		<b>5425.00</b>			
<b>MUNDRA TPS-III</b>	<b>1980.00</b>	<b>29.00</b>	<b>15.11</b>	<b>1490.00</b>	<b>133.33</b>	<b>0</b>	<b>1320.00</b>			
Unit 7	660.00	9.42	15.11	483.98	133.33		0.00			
Unit 8	L	660.00	9.42	0.00	483.98		660.00	01/09/2021 00:00	COAL SHORTAGE	
Unit 9	L	660.00	10.16	0.00	522.04		660.00	25/08/2021 02:33	COAL SHORTAGE	
<b>MUNDRA TPS-I &amp; II</b>	<b>2640.00</b>	<b>38.38</b>	<b>13.77</b>	<b>1840.22</b>	<b>2245.24</b>	<b>0</b>	<b>1980.00</b>			
Unit 1	S	330.00	4.84	0.00	247.96	249.09	330.00	12/05/2022 14:59	RSD/LOW SCHEDULE	
Unit 2	S	330.00	4.45	0.00	227.55	249.69	330.00	12/05/2022 19:00	RSD/LOW SCHEDULE	
Unit 3	S	330.00	4.45	0.00	227.55	278.44	330.00	13/05/2022 09:29	RSD/LOW SCHEDULE	
Unit 4		330.00	4.74	0.00	115.06	270.22	330.00	09/05/2022 17:41	RESERVE SHUT DOWN	
Unit 5	S	660.00	10.35	0.00	531.65	555.65	660.00	13/05/2022 16:10	RSD/LOW SCHEDULE	
Unit 6		660.00	9.55	13.77	490.45	642.15		0.00		
<b>MUNDRA UMTTP</b>	<b>4000.00</b>	<b>34.80</b>	<b>52.35</b>	<b>1788.20</b>	<b>2477.70</b>	<b>0</b>	<b>800.00</b>			
Unit 1		800.00	6.68	12.85	342.92	659.21		0.00		
Unit 2		800.00	7.35	12.36	378.65	735.24		0.00		
Unit 3		800.00	5.55	12.56	284.45	353.23		0.00		
Unit 4	L	800.00	7.77	0.00	399.63	0.00	800.00	21/11/2021 09:42	GENERATOR TRANSFORMER /BUSHING OIL LEAKAGE	
Unit 5		800.00	7.45	14.58	382.55	730.02		0.00		
<b>SABARMATI (D-F STATIONS)</b>	<b>362.00</b>	<b>8.07</b>	<b>8.67</b>	<b>389.33</b>	<b>412.84</b>	<b>4</b>	<b>0.00</b>			
Unit 1		120.00	2.61	2.89	125.59	134.66		0.00		
Unit 2		121.00	2.65	2.87	128.35	139.09		0.00		
Unit 3		121.00	2.81	2.91	135.39	139.09		0.00		
<b>SALAYA TPP</b>	<b>1200.00</b>	<b>13.36</b>	<b>0.00</b>	<b>685.84</b>	<b>0.00</b>	<b>0</b>	<b>1200.00</b>			
Unit 1	L	600.00	6.68	0.00	342.92	0.00	600.00	15/12/2020 12:30	COAL SHORTAGE	
Unit 2	L	600.00	6.68	0.00	342.92	0.00	600.00	11/03/2021 10:17	COAL SHORTAGE	
<b>SURAT LIG. TPS</b>	<b>500.00</b>	<b>6.16</b>	<b>7.42</b>	<b>375.04</b>	<b>409.94</b>		<b>125.00</b>			
Unit 1		125.00	0.00	2.20	72.00	87.77		0.00		

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
					PROG.	ACTUAL	19/05/2022				
Unit 2	S	125.00	1.71	0.00	84.49	89.18		125.00	14/05/2022 18:15		WATER WALL TUBE LEAKAGE
Unit 3		125.00	2.16	2.61	106.04	114.72		0.00			
Unit 4		125.00	2.29	2.61	112.51	118.27		0.00			
<b>TYPE: THER (GT)</b>		<b>4060.00</b>	<b>18.89</b>	<b>9.04</b>	<b>925.91</b>	<b>350.04</b>		<b>3295.00</b>			
<b>BARODA CCPP</b>		<b>160.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>160.00</b>			
<b>DGEN MEGA CCPP</b>		<b>1200.00</b>	<b>0.51</b>	<b>0.00</b>	<b>25.69</b>	<b>0.00</b>		<b>1200.00</b>			
<b>ESSAR CCPP</b>		<b>515.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>515.00</b>			
<b>GIPCL. GT IMP</b>		<b>0.00</b>	<b>0.32</b>	<b>0.00</b>	<b>16.08</b>	<b>0.00</b>		<b>0.00</b>			
<b>PEGUTHAN CCPP</b>		<b>655.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>655.00</b>			
<b>SUGEN CCPP</b>		<b>1147.50</b>	<b>13.35</b>	<b>9.04</b>	<b>652.65</b>	<b>326.19</b>		<b>382.50</b>			
<b>UNOSUGEN CCPP</b>		<b>382.50</b>	<b>4.71</b>	<b>0.00</b>	<b>231.49</b>	<b>23.85</b>		<b>382.50</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>1753.59</b>	<b>19.92</b>	<b>17.23</b>	<b>974.48</b>	<b>592.66</b>		<b>947.19</b>			
<b>TYPE: THER (GT)</b>		<b>1313.59</b>	<b>2.57</b>	<b>6.60</b>	<b>124.83</b>	<b>69.52</b>		<b>947.19</b>			
<b>GANDHAR CCPP</b>		<b>657.39</b>	<b>1.29</b>	<b>0.74</b>	<b>61.51</b>	<b>25.61</b>		<b>513.09</b>			
<b>KAWAS CCPP</b>		<b>656.20</b>	<b>1.28</b>	<b>5.86</b>	<b>63.32</b>	<b>43.91</b>		<b>434.10</b>			
<b>TYPE: NUCLEAR</b>		<b>440.00</b>	<b>17.35</b>	<b>10.63</b>	<b>849.65</b>	<b>523.14</b>		<b>0.00</b>			
<b>KAKRAPARA</b>		<b>440.00</b>	<b>17.35</b>	<b>10.63</b>	<b>849.65</b>	<b>523.14</b>		<b>0.00</b>			
Unit 1		220.00	4.48	5.31	219.12	262.29		0.00			
Unit 2		220.00	4.48	5.32	219.12	260.85		0.00			
Unit 3		0.00	8.39	0.00	411.41	0.00		0.00			unit not yet commissioned
<b>MADHYA PRADESH</b>											
<b>STATE TOTAL</b>		<b>24185.00</b>	<b>420.55</b>	<b>469.41</b>	<b>20366.45</b>	<b>21194.76</b>		<b>2860.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>6115.00</b>	<b>89.51</b>	<b>91.90</b>	<b>4583.69</b>	<b>4237.13</b>		<b>1710.00</b>			
<b>TYPE: THERMAL</b>		<b>5400.00</b>	<b>86.26</b>	<b>88.26</b>	<b>4420.94</b>	<b>4074.15</b>		<b>1250.00</b>			
<b>AMARKANTAK EXT TPS</b>		<b>210.00</b>	<b>4.77</b>	<b>5.05</b>	<b>232.63</b>	<b>242.57</b>	<b>18</b>	<b>0.00</b>			
Unit 3		210.00	4.77	5.05	232.63	242.57		0.00			
<b>SANJAY GANDHI TPS</b>		<b>1340.00</b>	<b>22.10</b>	<b>19.69</b>	<b>1196.90</b>	<b>1098.88</b>	<b>2</b>	<b>420.00</b>			
Unit 1		210.00	3.84	4.09	195.96	166.88		0.00			
Unit 2	S	210.00	3.68	0.00	186.92	159.47		210.00	18/05/2022 10:24		REHEATER TUBE LEAKAGE
Unit 3	P	210.00	0.00	0.00	99.00	44.41		210.00	15/04/2022 00:01	08/06/2022	ANNUAL MAINTENANCE
Unit 4		210.00	3.90	4.04	198.10	168.03		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 19/05/2022	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)							
				PROG.	ACTUAL						
Unit 5		500.00	10.68	11.56	516.92	560.09		0.00			
<b>SATPURA TPS</b>		<b>1330.00</b>	<b>11.46</b>	<b>12.14</b>	<b>555.74</b>	<b>589.90</b>	<b>4</b>	<b>830.00</b>			
Unit 6	P	200.00	0.00	0.00	0.00	0.00		200.00	05/03/2021 11:55	UNIT LIKELY TO BE SCRAPPED.	
Unit 7	P	210.00	0.00	0.00	0.00	0.00		210.00	05/03/2021 10:09	UNIT LIKELY TO BE SCRAPPED.	
Unit 8	P	210.00	0.00	0.00	0.00	0.00		210.00	29/02/2020 23:54	UNIT LIKELY TO BE SCRAPPED.	
Unit 9	P	210.00	0.00	0.00	0.00	0.00		210.00	22/02/2020 02:52	UNIT LIKELY TO BE SCRAPPED.	
Unit 10		250.00	5.94	6.07	287.86	294.82		0.00			
Unit 11		250.00	5.52	6.07	267.88	295.08		0.00			
<b>SHREE SINGAJI TPP</b>		<b>2520.00</b>	<b>47.93</b>	<b>51.38</b>	<b>2435.67</b>	<b>2142.80</b>	<b>5</b>	<b>0.00</b>			
Unit 1		600.00	11.29	12.00	573.51	554.17		0.00			
Unit 2		600.00	11.68	11.82	593.92	553.41		0.00			
Unit 3		660.00	12.48	14.93	634.12	618.65		0.00			
Unit 4		660.00	12.48	12.63	634.12	416.57		0.00			
<b>TYPE: HYDRO</b>		<b>715.00</b>	<b>3.25</b>	<b>3.64</b>	<b>162.75</b>	<b>162.98</b>		<b>460.00</b>			
<b>BANSAGAR-II HPS</b>		<b>30.00</b>	<b>0.19</b>	<b>0.16</b>	<b>9.61</b>	<b>10.54</b>		<b>0.00</b>			
<b>BANSAGAR-III HPS</b>		<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>60.00</b>			
<b>BANSAGAR TONS-I HPS</b>		<b>315.00</b>	<b>1.77</b>	<b>2.06</b>	<b>83.63</b>	<b>98.76</b>		<b>210.00</b>			
<b>BARGI HPS</b>		<b>90.00</b>	<b>0.97</b>	<b>1.12</b>	<b>53.43</b>	<b>47.25</b>		<b>0.00</b>			
<b>GANDHI SAGAR HPS</b>		<b>115.00</b>	<b>0.32</b>	<b>0.00</b>	<b>16.08</b>	<b>1.33</b>		<b>115.00</b>			
<b>MADHIKHERA HPS</b>		<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>60.00</b>			
<b>RAJGHAT HPS</b>		<b>45.00</b>	<b>0.00</b>	<b>0.30</b>	<b>0.00</b>	<b>5.10</b>		<b>15.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>8870.00</b>	<b>184.84</b>	<b>193.74</b>	<b>9000.81</b>	<b>9080.10</b>		<b>750.00</b>			
<b>TYPE: THERMAL</b>		<b>8870.00</b>	<b>184.84</b>	<b>193.74</b>	<b>9000.81</b>	<b>9080.10</b>		<b>750.00</b>			
<b>ANUPPUR TPP</b>		<b>1200.00</b>	<b>22.81</b>	<b>22.52</b>	<b>1159.39</b>	<b>1222.47</b>	<b>5</b>	<b>0.00</b>			
Unit 1		600.00	11.55	11.17	587.45	605.54		0.00			
Unit 2		600.00	11.26	11.35	571.94	616.93		0.00			
<b>BINA TPS</b>		<b>500.00</b>	<b>10.10</b>	<b>10.97</b>	<b>512.90</b>	<b>470.56</b>	<b>5</b>	<b>0.00</b>			
Unit 1		250.00	4.97	5.60	252.43	241.35		0.00			
Unit 2		250.00	5.13	5.37	260.47	229.21		0.00			
<b>MAHAN TPP</b>		<b>1200.00</b>	<b>18.52</b>	<b>23.38</b>	<b>941.88</b>	<b>833.36</b>	<b>3</b>	<b>0.00</b>			
Unit 1		600.00	9.26	11.40	470.94	466.22		0.00			
Unit 2		600.00	9.26	11.98	470.94	367.14		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL	19/05/2022				
<b>NIGRI TPP</b>	<b>1320.00</b>	<b>26.38</b>	<b>31.82</b>	<b>1340.22</b>	<b>1358.80</b>	<b>13</b>	<b>0.00</b>			
Unit 1	660.00	12.90	15.93	655.10	718.45		0.00			
Unit 2	660.00	13.48	15.89	685.12	640.35		0.00			
<b>NIWARI TPP</b>	<b>90.00</b>	<b>1.80</b>	<b>0.00</b>	<b>90.20</b>	<b>34.14</b>		<b>90.00</b>			
Unit 1	L	45.00	0.90	0.00	45.10	14.45	45.00	28/04/2022 00:24	CONDENSER LOW VACCUM	
Unit 2	S	45.00	0.90	0.00	45.10	19.69	45.00	11/05/2022 00:29	RSD/LOW SCHEDULE	
<b>SASAN UMTTP</b>	<b>3960.00</b>	<b>93.04</b>	<b>94.00</b>	<b>4336.61</b>	<b>4585.08</b>	<b>2</b>	<b>660.00</b>			
Unit 1		660.00	15.71	16.16	760.49	770.70	0.00			
Unit 2		660.00	15.68	16.19	758.92	696.28	0.00			
Unit 3		660.00	15.23	16.21	569.22	790.41	0.00			
Unit 4	S	660.00	15.71	13.16	760.49	784.27	660.00	19/05/2022 20:00	WATER WALL TUBE LEAKAGE	
Unit 5		660.00	15.16	16.14	734.04	753.68	0.00			
Unit 6		660.00	15.55	16.14	753.45	789.74	0.00			
<b>SEIONI TPP</b>	<b>600.00</b>	<b>12.19</b>	<b>11.05</b>	<b>619.61</b>	<b>575.69</b>	<b>4</b>	<b>0.00</b>			
Unit 1		600.00	12.19	11.05	619.61	575.69	0.00			
<b>TYPE: HYDRO</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>MAHESHWAR HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>9200.00</b>	<b>146.20</b>	<b>183.77</b>	<b>6781.95</b>	<b>7877.53</b>		<b>400.00</b>			
<b>TYPE: THERMAL</b>	<b>7680.00</b>	<b>140.01</b>	<b>175.23</b>	<b>6497.34</b>	<b>7530.44</b>		<b>210.00</b>			
<b>GADARWARA TPP</b>	<b>1600.00</b>	<b>23.19</b>	<b>37.14</b>	<b>1179.61</b>	<b>1601.17</b>	<b>2</b>	<b>0.00</b>			
Unit 1		800.00	11.00	18.57	560.00	844.61	0.00			
Unit 2		800.00	12.19	18.57	619.61	756.56	0.00			
<b>KHARGONE STPP</b>	<b>1320.00</b>	<b>18.77</b>	<b>30.73</b>	<b>593.78</b>	<b>822.19</b>	<b>5</b>	<b>0.00</b>			
Unit 1		660.00	9.00	14.99	457.00	614.06	0.00			
Unit 2		660.00	9.77	15.74	136.78	208.13	0.00			
<b>VINDHYACHAL STPS</b>	<b>4760.00</b>	<b>98.05</b>	<b>107.36</b>	<b>4723.95</b>	<b>5107.08</b>	<b>24</b>	<b>210.00</b>			
Unit 1		210.00	4.65	4.89	228.35	245.62	0.00			
Unit 2		210.00	4.29	5.12	210.51	242.07	0.00			
Unit 3		210.00	4.81	5.02	235.39	247.18	0.00			
Unit 4	P	210.00	0.00	0.00	77.00	81.33	210.00	16/04/2022 23:56	OVERHAULING WORKS	
Unit 5		210.00	4.48	5.17	219.12	253.79	0.00			
Unit 6		210.00	4.29	5.17	210.51	253.51	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)		19/05/2022					
				PROG.	ACTUAL						
Unit 7	500.00	10.23	11.53	501.37	538.46		0.00				
Unit 8	500.00	11.29	11.63	553.51	571.67		0.00				
Unit 9	500.00	10.23	11.67	501.37	570.46		0.00				
Unit 10	500.00	11.64	11.69	571.16	566.15		0.00				
Unit 11	500.00	10.23	11.85	501.37	579.38		0.00				
Unit 12	500.00	11.26	11.76	551.94	576.43		0.00				
Unit 13	500.00	10.65	11.86	362.35	381.03		0.00				
<b>TYPE: HYDRO</b>	<b>1520.00</b>	<b>6.19</b>	<b>8.54</b>	<b>284.61</b>	<b>347.09</b>		<b>190.00</b>				
<b>INDIRA SAGAR HPS</b>	<b>1000.00</b>	<b>4.03</b>	<b>5.65</b>	<b>187.57</b>	<b>228.26</b>		<b>125.00</b>				
<b>OMKARESHWAR HPS</b>	<b>520.00</b>	<b>2.16</b>	<b>2.89</b>	<b>97.04</b>	<b>118.83</b>		<b>65.00</b>				
<b>MAHARASHTRA</b>											
<b>STATE TOTAL</b>	<b>31510.08</b>	<b>418.29</b>	<b>461.31</b>	<b>21100.27</b>	<b>22699.16</b>		<b>7313.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>12778.00</b>	<b>190.92</b>	<b>203.88</b>	<b>9804.48</b>	<b>9557.12</b>		<b>591.00</b>				
<b>TYPE: THERMAL</b>	<b>9540.00</b>	<b>169.66</b>	<b>180.19</b>	<b>8629.54</b>	<b>8202.66</b>		<b>250.00</b>				
<b>BHUSAWAL TPS</b>	<b>1210.00</b>	<b>23.98</b>	<b>23.87</b>	<b>1214.62</b>	<b>999.75</b>	<b>2</b>	<b>0.00</b>				
Unit 3	210.00	2.26	3.43	113.94	138.87		0.00				
Unit 4	500.00	10.23	10.24	520.37	416.28		0.00				
Unit 5	500.00	9.81	10.20	499.39	444.60		0.00				
Unit 6		1.68	0.00	80.92	0.00		0.00			unit not yet commissioned	
<b>CHANDRAPUR(MAHARASHTRA) STPS</b>	<b>2920.00</b>	<b>53.41</b>	<b>55.86</b>	<b>2718.79</b>	<b>2593.42</b>	<b>7</b>	<b>0.00</b>				
Unit 3	210.00	3.35	3.89	171.65	196.96		0.00				
Unit 4	210.00	3.35	3.29	171.65	180.15		0.00				
Unit 5	500.00	8.84	8.60	449.96	411.32		0.00				
Unit 6	500.00	8.68	9.21	440.92	366.52		0.00				
Unit 7	500.00	8.77	9.40	445.63	441.38		0.00				
Unit 8	500.00	10.19	11.15	518.61	502.72		0.00				
Unit 9	500.00	10.23	10.32	520.37	494.37		0.00				
<b>KHAPARKHEDA TPS</b>	<b>1340.00</b>	<b>23.64</b>	<b>24.64</b>	<b>1206.16</b>	<b>1201.48</b>	<b>6</b>	<b>0.00</b>				
Unit 1	210.00	3.48	3.20	178.12	148.53		0.00				
Unit 2	210.00	3.48	3.26	178.12	167.04		0.00				
Unit 3	210.00	3.39	4.28	173.41	181.89		0.00				
Unit 4	210.00	3.32	3.20	170.08	166.13		0.00				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)		19/05/2022					
				PROG.	ACTUAL						
Unit 5		500.00	9.97	10.70	506.43	537.89		0.00			
<b>KORADI TPS</b>		<b>2190.00</b>	<b>39.85</b>	<b>41.97</b>	<b>2024.15</b>	<b>1930.61</b>	<b>2</b>	<b>0.00</b>			
Unit 6		210.00	2.94	3.67	148.86	199.43		0.00			
Unit 8		660.00	12.74	13.13	648.06	653.73		0.00			
Unit 9		660.00	12.94	12.47	656.86	640.85		0.00			
Unit 10		660.00	11.23	12.70	570.37	436.60		0.00			
<b>NASIK TPS</b>		<b>630.00</b>	<b>8.62</b>	<b>12.05</b>	<b>436.78</b>	<b>458.35</b>	<b>2</b>	<b>0.00</b>			
Unit 3		210.00	2.81	4.18	142.39	190.51		0.00			
Unit 4	S	210.00	3.00	3.83	152.00	148.30		0.00	19/05/2022 22:45	22/05/2022	CONDENSER TUBE LEAKAGE/ CLEANING
Unit 5		210.00	2.81	4.04	142.39	119.54		0.00			
<b>PARAS TPS</b>		<b>500.00</b>	<b>9.22</b>	<b>9.87</b>	<b>471.18</b>	<b>470.75</b>	<b>11</b>	<b>0.00</b>			
Unit 3		250.00	4.74	4.86	242.06	236.94		0.00			
Unit 4		250.00	4.48	5.01	229.12	233.81		0.00			
<b>PARLI TPS</b>		<b>750.00</b>	<b>10.94</b>	<b>11.93</b>	<b>557.86</b>	<b>548.30</b>	<b>14</b>	<b>250.00</b>			
Unit 6	S	250.00	3.35	3.90	171.65	188.22		250.00	19/05/2022 20:00		WATER WALL TUBE LEAKAGE
Unit 7		250.00	3.65	5.01	186.35	211.66		0.00			
Unit 8		250.00	3.94	3.02	199.86	148.42		0.00			
<b>TYPE: THER (GT)</b>		<b>672.00</b>	<b>7.62</b>	<b>3.25</b>	<b>374.78</b>	<b>314.50</b>		<b>216.00</b>			
<b>URAN CAPP</b>		<b>672.00</b>	<b>7.62</b>	<b>3.25</b>	<b>374.78</b>	<b>314.50</b>		<b>216.00</b>			
<b>TYPE: HYDRO</b>		<b>2566.00</b>	<b>13.64</b>	<b>20.44</b>	<b>800.16</b>	<b>1039.96</b>		<b>125.00</b>			
<b>BHIRA TAIL RACE HPS</b>		<b>80.00</b>	<b>0.19</b>	<b>0.36</b>	<b>8.61</b>	<b>9.57</b>		<b>0.00</b>			
<b>GHATGHAR PSS HPS</b>		<b>250.00</b>	<b>1.13</b>	<b>0.25</b>	<b>56.47</b>	<b>13.44</b>		<b>125.00</b>			
<b>KOYNA DPH HPS</b>		<b>36.00</b>	<b>0.45</b>	<b>0.65</b>	<b>18.55</b>	<b>31.87</b>		<b>0.00</b>			
<b>KOYNA-I&amp;II HPS</b>		<b>600.00</b>	<b>3.23</b>	<b>4.46</b>	<b>191.37</b>	<b>276.07</b>		<b>0.00</b>			
<b>KOYNA-III HPS</b>		<b>320.00</b>	<b>1.68</b>	<b>2.97</b>	<b>104.92</b>	<b>164.18</b>		<b>0.00</b>			
<b>KOYNA-IV HPS</b>		<b>1000.00</b>	<b>5.58</b>	<b>9.84</b>	<b>355.02</b>	<b>463.31</b>		<b>0.00</b>			
<b>PENCH HPS</b>		<b>160.00</b>	<b>0.32</b>	<b>1.14</b>	<b>12.08</b>	<b>18.77</b>		<b>0.00</b>			
<b>TILLARI HPS</b>		<b>60.00</b>	<b>0.35</b>	<b>0.00</b>	<b>17.65</b>	<b>22.98</b>		<b>0.00</b>			
<b>VAITARNA HPS</b>		<b>60.00</b>	<b>0.71</b>	<b>0.77</b>	<b>35.49</b>	<b>39.77</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>11725.00</b>	<b>150.47</b>	<b>147.76</b>	<b>7395.69</b>	<b>8096.35</b>		<b>5123.00</b>			
<b>TYPE: THERMAL</b>		<b>10676.00</b>	<b>142.04</b>	<b>139.14</b>	<b>6981.52</b>	<b>7730.69</b>		<b>4506.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL	19/05/2022				
<b>AMRAVATI TPS</b>	<b>1350.00</b>	<b>24.35</b>	<b>19.26</b>	<b>1127.65</b>	<b>1432.68</b>	<b>1</b>	<b>540.00</b>			
Unit 1	S	270.00	5.16	0.00	262.04	242.16	270.00	11/05/2022 21:00	COAL SHORTAGE	
Unit 2	S	270.00	4.58	0.00	233.02	293.00	270.00	16/05/2022 23:53	COAL SHORTAGE	
Unit 3		270.00	5.13	6.44	260.47	294.54	0.00			
Unit 4		270.00	4.58	6.44	233.02	292.31	0.00			
Unit 5		270.00	4.90	6.38	139.10	310.67	0.00			
<b>BELA TPS</b>	<b>270.00</b>	<b>0.26</b>	<b>0.00</b>	<b>13.94</b>	<b>0.00</b>		<b>270.00</b>			
Unit 1		270.00	0.26	0.00	13.94	0.00	270.00	28/08/2018 21:26	NO Power purchase agreement	
<b>BUTIBORI TPP</b>	<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>12</b>	<b>600.00</b>			
Unit 1		300.00	0.00	0.00	0.00	0.00	300.00	29/12/2018 00:30	NO Power purchase agreement	
Unit 2		300.00	0.00	0.00	0.00	0.00	300.00	17/01/2019 00:15	NO Power purchase agreement	
<b>DAHANU TPS</b>	<b>500.00</b>	<b>11.58</b>	<b>11.61</b>	<b>538.78</b>	<b>563.77</b>	<b>1</b>	<b>0.00</b>			
Unit 1		250.00	5.81	5.82	258.15	282.03	0.00			
Unit 2		250.00	5.77	5.79	280.63	281.74	0.00			
<b>DHARIWAL TPP</b>	<b>600.00</b>	<b>6.39</b>	<b>11.08</b>	<b>308.41</b>	<b>605.73</b>	<b>11</b>	<b>0.00</b>			
Unit 1		300.00	0.00	4.18	0.00	279.70	0.00			
Unit 2		300.00	6.39	6.90	308.41	326.03	0.00			
<b>GEPL TPP Ph-I</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>120.00</b>			
Unit 1		60.00	0.00	0.00	0.00	0.00	60.00	29/06/2013 00:00	NO Power purchase agreement	
Unit 2		60.00	0.00	0.00	0.00	0.00	60.00	20/06/2013 20:27	NO Power purchase agreement	
<b>GMR WARORA TPS</b>	<b>600.00</b>	<b>11.94</b>	<b>14.41</b>	<b>606.86</b>	<b>647.19</b>	<b>9</b>	<b>0.00</b>			
Unit 1		300.00	5.84	7.17	296.96	312.95	0.00			
Unit 2		300.00	6.10	7.24	309.90	334.24	0.00			
<b>JSW RATNAGIRI TPP</b>	<b>300.00</b>	<b>4.65</b>	<b>0.00</b>	<b>239.35</b>	<b>0.00</b>	<b>0</b>	<b>300.00</b>			
Unit 1	L	300.00	4.65	0.00	239.35	0.00	300.00	16/03/2022 23:16	TURBINE VIBRATION HIGH	
<b>LANCO VIDARBHA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>MIHAN TPS</b>	<b>246.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>246.00</b>			
Unit 1		61.50	0.00	0.00	0.00	0.00	61.50	10/01/2013 15:50	NO Power purchase agreement	
Unit 2		61.50	0.00	0.00	0.00	0.00	61.50	05/11/2013 11:53	NO Power purchase agreement	
Unit 3		61.50	0.00	0.00	0.00	0.00	61.50	10/06/2013 18:00	NO Power purchase agreement	
Unit 4		61.50	0.00	0.00	0.00	0.00	61.50	20/08/2013 10:00	NO Power purchase agreement	



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL	19/05/2022				
<b>NASIK (P) TPS</b>	<b>1350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1350.00</b>			
Unit 1	270.00	0.00	0.00	0.00	0.00	0.00	270.00	04/03/2014 18:10	NO Power purchase agreement	
Unit 2	270.00	0.00	0.00	0.00	0.00	0.00	270.00	16/02/2017 00:46	NO Power purchase agreement	
Unit 3	270.00	0.00	0.00	0.00	0.00	0.00	270.00	14/04/2017 01:45	NO Power purchase agreement	
Unit 4	270.00	0.00	0.00	0.00	0.00	0.00	270.00	20/05/2017 00:25	NO Power purchase agreement	
Unit 5	270.00	0.00	0.00	0.00	0.00	0.00	270.00	30/05/2017 15:24	NO Power purchase agreement	
<b>SHIRPUR TPP</b>	<b>150.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>150.00</b>			
Unit 1	150.00	0.00	0.00	0.00	0.00	0.00	150.00	28/09/2017 21:14	NO Power purchase agreement	
Unit 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>TIRORA TPS</b>	<b>3300.00</b>	<b>67.74</b>	<b>60.65</b>	<b>3375.06</b>	<b>3324.45</b>	<b>5</b>	<b>660.00</b>			
Unit 1	660.00	12.61	15.17	641.59	671.36		0.00			
Unit 2	S 660.00	14.94	0.00	722.86	569.26		660.00	17/05/2022 06:31	AIR PREHEATERS PROBLEM	
Unit 3	660.00	13.84	15.78	670.96	715.00		0.00			
Unit 4	660.00	12.61	14.86	641.59	682.91		0.00			
Unit 5	660.00	13.74	14.84	698.06	685.92		0.00			
<b>TROMBAY TPS</b>	<b>750.00</b>	<b>10.87</b>	<b>15.40</b>	<b>559.53</b>	<b>753.08</b>	<b>0</b>	<b>0.00</b>			
Unit 5	500.00	7.48	9.88	385.12	497.13		0.00			
Unit 8	250.00	3.39	5.52	174.41	255.95		0.00			
<b>WARDHA WARORA TPP</b>	<b>540.00</b>	<b>4.26</b>	<b>6.73</b>	<b>211.94</b>	<b>403.79</b>	<b>30</b>	<b>270.00</b>			
Unit 1	135.00	0.00	0.00	0.00	0.00		135.00	16/02/2016 17:19	NO Power purchase agreement	
Unit 2	135.00	1.39	3.20	70.41	143.63		0.00			
Unit 3	S 135.00	1.48	0.40	74.12	121.06		135.00	19/05/2022 03:00	I.D. FANS PROBLEM	
Unit 4	135.00	1.39	3.13	67.41	139.10		0.00			
<b>TYPE: THER (GT)</b>	<b>568.00</b>	<b>4.07</b>	<b>0.98</b>	<b>199.33</b>	<b>147.42</b>		<b>568.00</b>			
<b>MANGAON CCPP</b>	<b>388.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>388.00</b>			
<b>TROMBAY CCPP</b>	<b>180.00</b>	<b>4.07</b>	<b>0.98</b>	<b>199.33</b>	<b>147.42</b>		<b>180.00</b>			
<b>TYPE: HYDRO</b>	<b>481.00</b>	<b>4.36</b>	<b>7.64</b>	<b>214.84</b>	<b>218.24</b>		<b>49.00</b>			
<b>BHANDARDHARA HPS ST-II</b>	<b>34.00</b>	<b>0.23</b>	<b>0.17</b>	<b>10.37</b>	<b>7.68</b>		<b>0.00</b>			
<b>BHIRA HPS</b>	<b>150.00</b>	<b>2.26</b>	<b>1.45</b>	<b>112.94</b>	<b>40.63</b>		<b>25.00</b>			
<b>BHIRA PSS HPS</b>	<b>150.00</b>	<b>0.00</b>	<b>2.95</b>	<b>0.00</b>	<b>54.93</b>		<b>0.00</b>			
<b>BHIVPURI HPS</b>	<b>75.00</b>	<b>1.10</b>	<b>1.61</b>	<b>54.90</b>	<b>60.30</b>		<b>0.00</b>			
<b>KHOPOLI HPS</b>	<b>72.00</b>	<b>0.77</b>	<b>1.46</b>	<b>36.63</b>	<b>54.70</b>		<b>24.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL	19/05/2022				
<b>SECTOR: CENTRAL SECTOR</b>	<b>7007.08</b>	<b>76.90</b>	<b>109.67</b>	<b>3900.10</b>	<b>5045.69</b>		<b>1599.00</b>			
<b>TYPE: THERMAL</b>	<b>3640.00</b>	<b>47.20</b>	<b>78.48</b>	<b>2399.80</b>	<b>3321.60</b>		<b>0.00</b>			
<b>MAUDA TPS</b>	<b>2320.00</b>	<b>35.26</b>	<b>50.75</b>	<b>1791.94</b>	<b>2140.75</b>	<b>2</b>	<b>0.00</b>			
Unit 1	500.00	7.42	11.14	376.98	450.62		0.00			
Unit 2	500.00	6.74	11.14	342.06	448.79		0.00			
Unit 3	660.00	11.84	14.31	601.96	634.46		0.00			
Unit 4	660.00	9.26	14.16	470.94	606.88		0.00			
<b>SOLAPUR STPS</b>	<b>1320.00</b>	<b>11.94</b>	<b>27.73</b>	<b>607.86</b>	<b>1180.85</b>	<b>3</b>	<b>0.00</b>			
Unit 1	660.00	5.71	13.93	290.49	666.93		0.00			
Unit 2	660.00	6.23	13.80	317.37	513.92		0.00			
<b>TYPE: THER (GT)</b>	<b>1967.08</b>	<b>5.54</b>	<b>6.46</b>	<b>316.26</b>	<b>449.31</b>		<b>1279.00</b>			
<b>RATNAGIRI CCPP</b>	<b>1967.08</b>	<b>5.54</b>	<b>6.46</b>	<b>316.26</b>	<b>449.31</b>		<b>1279.00</b>			
<b>TYPE: NUCLEAR</b>	<b>1400.00</b>	<b>24.16</b>	<b>24.73</b>	<b>1184.04</b>	<b>1274.78</b>		<b>320.00</b>			
<b>TARAPUR</b>	<b>1400.00</b>	<b>24.16</b>	<b>24.73</b>	<b>1184.04</b>	<b>1274.78</b>		<b>320.00</b>			
Unit 1	P	160.00	0.00	0.00	0.00		160.00	08/01/2020 00:00	ENMASS REFUELLING	
Unit 2	P	160.00	0.00	0.00	0.00		160.00	13/07/2020 04:38	ANNUAL MAINTENANCE	
Unit 3		540.00	11.00	11.64	539.00		0.00			
Unit 4		540.00	13.16	13.09	645.04		0.00			
<b>SOUTHERN</b>										
<b>REGION TOTAL</b>	<b>64572.46</b>	<b>803.12</b>	<b>802.25</b>	<b>40771.06</b>	<b>39865.84</b>		<b>19139.95</b>			
<b>ANDHRA PRADESH</b>										
<b>STATE TOTAL</b>	<b>18135.34</b>	<b>201.98</b>	<b>209.65</b>	<b>10372.62</b>	<b>9801.34</b>		<b>5883.74</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6855.40</b>	<b>115.90</b>	<b>87.56</b>	<b>5963.10</b>	<b>4375.50</b>		<b>525.60</b>			
<b>TYPE: THERMAL</b>	<b>5010.00</b>	<b>110.20</b>	<b>82.56</b>	<b>5605.80</b>	<b>4054.46</b>		<b>420.00</b>			
<b>DAMODARAM SANJEEVAIAH TPS</b>	<b>1600.00</b>	<b>36.58</b>	<b>20.05</b>	<b>1859.02</b>	<b>937.60</b>	<b>2</b>	<b>0.00</b>			
Unit 1		800.00	12.45	10.00	632.55		0.00			
Unit 2		800.00	12.45	10.05	632.55		0.00			
Unit 3		0.00	11.68	0.00	593.92		0.00		unit not yet commissioned	
<b>Dr. N.TATA RAO TPS</b>	<b>1760.00</b>	<b>43.06</b>	<b>32.74</b>	<b>2191.14</b>	<b>1756.09</b>	<b>4</b>	<b>210.00</b>			
Unit 1	S	210.00	4.10	0.00	208.90		210.00	16/05/2022 18:31	20/05/2022	BOILER AUX. MISC. PROMLEMS
Unit 2		210.00	4.10	4.13	208.90		0.00			
Unit 3		210.00	4.23	4.44	215.37		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 19/05/2022	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)							
				PROG.	ACTUAL						
Unit 4		210.00	4.23	4.46	215.37	207.29		0.00			
Unit 5		210.00	4.23	4.22	215.37	223.58		0.00			
Unit 6		210.00	4.23	4.70	215.37	217.07		0.00			
Unit 7		500.00	9.52	10.79	483.88	522.89		0.00			
Unit 8		0.00	8.42	0.00	427.98	0.00		0.00		unit not yet commissioned	
<b>RAYALASEEMA TPS</b>		<b>1650.00</b>	<b>30.56</b>	<b>29.77</b>	<b>1555.64</b>	<b>1360.77</b>	<b>1</b>	<b>210.00</b>			
Unit 1		210.00	4.10	4.39	208.90	215.91		0.00			
Unit 2	S	210.00	4.10	0.00	208.90	173.69		210.00	16/05/2022 22:35	BOILER MISC. PROBLEM	
Unit 3		210.00	4.10	4.87	208.90	130.25		0.00			
Unit 4		210.00	4.10	4.86	208.90	203.92		0.00			
Unit 5		210.00	3.81	4.43	193.39	154.39		0.00			
Unit 6		600.00	10.35	11.22	526.65	482.61		0.00			
<b>TYPE: THER (GT)</b>		<b>235.40</b>	<b>1.44</b>	<b>1.45</b>	<b>71.36</b>	<b>73.08</b>		<b>105.60</b>			
<b>JEGURUPADU CCPP PH I</b>		<b>235.40</b>	<b>1.44</b>	<b>1.45</b>	<b>71.36</b>	<b>73.08</b>		<b>105.60</b>			
<b>TYPE: HYDRO</b>		<b>1610.00</b>	<b>4.26</b>	<b>3.55</b>	<b>285.94</b>	<b>247.96</b>		<b>0.00</b>			
<b>LOWER SILERU HPS</b>		<b>460.00</b>	<b>2.26</b>	<b>3.04</b>	<b>136.94</b>	<b>162.33</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC EXTN. HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC HPS</b>		<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>3.00</b>	<b>7.24</b>		<b>0.00</b>			
<b>NAGARJUN SGR TPD</b>		<b>50.00</b>	<b>0.03</b>	<b>0.15</b>	<b>1.57</b>	<b>4.47</b>		<b>0.00</b>			
<b>SRISAILAM HPS</b>		<b>770.00</b>	<b>0.97</b>	<b>0.00</b>	<b>78.43</b>	<b>0.00</b>		<b>0.00</b>			
<b>UPPER SILERU HPS</b>		<b>240.00</b>	<b>1.00</b>	<b>0.36</b>	<b>66.00</b>	<b>73.92</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>9279.94</b>	<b>65.28</b>	<b>78.03</b>	<b>3273.32</b>	<b>3308.04</b>		<b>5358.14</b>			
<b>TYPE: THERMAL</b>		<b>4580.00</b>	<b>59.95</b>	<b>76.14</b>	<b>3013.05</b>	<b>3185.92</b>		<b>900.00</b>			
<b>PAINAMPURAM TPP</b>		<b>1320.00</b>	<b>27.48</b>	<b>27.81</b>	<b>1363.12</b>	<b>1305.78</b>	<b>6</b>	<b>0.00</b>			
Unit 1		660.00	14.32	13.84	694.08	688.79		0.00			
Unit 2		660.00	13.16	13.97	669.04	616.99		0.00			
<b>SGPL TPP</b>		<b>1320.00</b>	<b>24.09</b>	<b>28.73</b>	<b>1223.71</b>	<b>1340.54</b>	<b>0</b>	<b>0.00</b>			
Unit 1		660.00	12.06	14.63	612.14	677.97		0.00			
Unit 2		660.00	12.03	14.10	611.57	662.57		0.00			
<b>SIMHAPURI TPS</b>		<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>600.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00		150.00	18/03/2017 00:08	RSD/LOW SCHEDULE	
Unit 2	L	150.00	0.00	0.00	0.00	0.00		150.00	27/05/2018 11:06	RSD/LOW SCHEDULE	

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 19/05/2022	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
					PROG.	ACTUAL					
Unit 3	L	150.00	0.00	0.00	0.00	0.00		150.00	27/05/2018 03:01	RSD/LOW SCHEDULE	
Unit 4	L	150.00	0.00	0.00	0.00	0.00		150.00	07/04/2017 05:25	RSD/LOW SCHEDULE	
<b>THAMMINAPATNAM TPS</b>		<b>300.00</b>	<b>0.64</b>	<b>0.00</b>	<b>33.16</b>	<b>0.00</b>	<b>0</b>	<b>300.00</b>			
Unit 1	L	150.00	0.19	0.00	10.61	0.00		150.00	16/07/2021 05:36	BOILER MISC. PROBLEM	
Unit 2	L	150.00	0.45	0.00	22.55	0.00		150.00	29/07/2021 00:22	BOILER AUX. MISC. PROMLEMS	
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 4		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>VIZAG TPP</b>		<b>1040.00</b>	<b>7.74</b>	<b>19.60</b>	<b>393.06</b>	<b>539.60</b>	<b>7</b>	<b>0.00</b>			
Unit 1		520.00	3.87	9.66	196.53	306.74		0.00			
Unit 2		520.00	3.87	9.94	196.53	232.86		0.00			
<b>TYPE: THER (GT)</b>		<b>4663.14</b>	<b>5.33</b>	<b>1.89</b>	<b>260.27</b>	<b>122.12</b>		<b>4458.14</b>			
<b>GAUTAMI CCPP</b>		<b>464.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>464.00</b>			
<b>GMR Energy Ltd - Kakinada</b>		<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>GODAVARI CCPP</b>		<b>208.00</b>	<b>1.20</b>	<b>0.00</b>	<b>58.80</b>	<b>0.00</b>		<b>208.00</b>			
<b>GREL CCPP (Rajahmundry)</b>		<b>768.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>768.00</b>			
<b>JEGURUPADU CCPP PH II</b>		<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>KONASEEMA CCPP</b>		<b>445.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>445.00</b>			
<b>KONDAPALLI CCPP</b>		<b>368.14</b>	<b>1.84</b>	<b>0.00</b>	<b>89.96</b>	<b>0.00</b>		<b>368.14</b>			
<b>KONDAPALLI EXTN CCPP</b>		<b>366.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>366.00</b>			
<b>KONDAPALLI ST-3 CCPP</b>		<b>742.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>742.00</b>			
<b>PEDDAPURAM CCPP</b>		<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>VEMAGIRI CCPP</b>		<b>370.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>370.00</b>			
<b>VIJESWARAM CCPP</b>		<b>272.00</b>	<b>2.29</b>	<b>1.89</b>	<b>111.51</b>	<b>122.12</b>		<b>67.00</b>			
<b>TYPE: THER (DG)</b>		<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>LVS POWER DG</b>		<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>2000.00</b>	<b>20.80</b>	<b>44.06</b>	<b>1136.20</b>	<b>2117.80</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>		<b>2000.00</b>	<b>20.80</b>	<b>44.06</b>	<b>1136.20</b>	<b>2117.80</b>		<b>0.00</b>			
<b>SIMHADRI</b>		<b>2000.00</b>	<b>20.80</b>	<b>44.06</b>	<b>1136.20</b>	<b>2117.80</b>	<b>9</b>	<b>0.00</b>			
Unit 1		500.00	6.74	11.84	342.06	517.24		0.00			
Unit 2		500.00	7.32	10.76	372.08	545.56		0.00			
Unit 3		500.00	6.74	10.81	342.06	540.63		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL					
Unit 4	500.00	0.00	10.65	80.00	514.37	19/05/2022	0.00			
<b>KARNATAKA</b>										
<b>STATE TOTAL</b>	<b>14074.40</b>	<b>169.10</b>	<b>164.16</b>	<b>8657.94</b>	<b>9377.65</b>		<b>3220.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8709.20</b>	<b>118.09</b>	<b>97.76</b>	<b>6089.71</b>	<b>5321.15</b>		<b>1720.50</b>			
<b>TYPE: THERMAL</b>	<b>5020.00</b>	<b>82.81</b>	<b>68.06</b>	<b>4201.39</b>	<b>3295.80</b>		<b>700.00</b>			
<b>BELLARY TPS</b>	<b>1700.00</b>	<b>31.39</b>	<b>20.89</b>	<b>1589.41</b>	<b>1108.87</b>	<b>4</b>	<b>700.00</b>			
Unit 1	500.00	9.71	7.02	490.49	377.79		0.00			
Unit 2	500.00	8.65	7.23	438.35	350.26		0.00			
Unit 3	S	700.00	13.03	6.64	660.57		700.00	19/05/2022 11:35	REHEATER TUBE LEAKAGE	
<b>RAICHUR TPS</b>	<b>1720.00</b>	<b>30.29</b>	<b>29.85</b>	<b>1537.51</b>	<b>1159.21</b>	<b>3</b>	<b>0.00</b>			
Unit 1		210.00	3.79	3.77	193.01		0.00			
Unit 2		210.00	3.65	3.68	186.35		0.00			
Unit 3		210.00	3.65	3.97	186.35		0.00			
Unit 4		210.00	3.55	3.80	179.45		0.00			
Unit 5	*	210.00	3.55	2.84	179.45		0.00	15/05/2022 01:51	19/05/2022 03:12:00	
Unit 6		210.00	3.55	3.56	179.45		0.00		TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE	
Unit 7		210.00	3.55	4.07	179.45		0.00			
Unit 8		250.00	5.00	4.16	254.00		0.00			
<b>YERMARUS TPP</b>	<b>1600.00</b>	<b>21.13</b>	<b>17.32</b>	<b>1074.47</b>	<b>1027.72</b>	<b>8</b>	<b>0.00</b>			
Unit 1		800.00	12.23	8.42	621.37		0.00			
Unit 2		800.00	8.90	8.90	453.10		0.00			
<b>TYPE: THER (GT)</b>	<b>0.00</b>	<b>1.35</b>	<b>0.00</b>	<b>66.65</b>	<b>0.00</b>		<b>0.00</b>			
<b>YELAHANKA CCPP</b>	<b>0.00</b>	<b>1.35</b>	<b>0.00</b>	<b>66.65</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>3689.20</b>	<b>33.93</b>	<b>29.70</b>	<b>1821.67</b>	<b>2025.35</b>		<b>1020.50</b>			
<b>ALMATTI DPH HPS</b>	<b>290.00</b>	<b>0.03</b>	<b>0.00</b>	<b>1.57</b>	<b>4.84</b>		<b>275.00</b>			
<b>BHADRA HPS</b>	<b>26.00</b>	<b>0.03</b>	<b>0.00</b>	<b>3.57</b>	<b>7.84</b>		<b>2.00</b>			
<b>GERUSUPPA HPS</b>	<b>240.00</b>	<b>1.65</b>	<b>1.44</b>	<b>86.35</b>	<b>80.11</b>		<b>0.00</b>			
<b>GHAT PRABHA HPS</b>	<b>32.00</b>	<b>0.26</b>	<b>0.00</b>	<b>11.94</b>	<b>6.71</b>		<b>32.00</b>			
<b>HAMPI HPS</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>6.09</b>		<b>0.00</b>			
<b>JOG HPS</b>	<b>139.20</b>	<b>0.97</b>	<b>1.79</b>	<b>47.43</b>	<b>85.96</b>		<b>0.00</b>			
<b>KADRA HPS</b>	<b>150.00</b>	<b>0.97</b>	<b>0.70</b>	<b>51.43</b>	<b>50.71</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL	19/05/2022				
KALINADI HPS	900.00	9.68	7.98	513.92	612.25		300.00			
KALINADI SUPA HPS	100.00	1.06	0.77	66.14	75.95		50.00			
KODASALI HPS	120.00	1.06	1.17	56.14	59.49		0.00			
LIGANAMAKKI HPS	55.00	0.39	0.41	24.41	28.93		0.00			
MUNIRABAD HPS	28.00	0.00	0.00	0.00	0.90		28.00			
SHARAVATHI HPS	1035.00	15.00	13.42	795.00	797.76		103.50			
SIVASAMUNDRUM HPS	42.00	0.45	0.90	19.55	38.85		0.00			
T B DAM HPS	36.00	0.06	0.00	5.14	8.63		0.00			
VARAHI HPS	460.00	2.32	1.12	139.08	160.33		230.00			
<b>SECTOR: PVT SECTOR</b>	<b>2085.20</b>	<b>17.39</b>	<b>9.79</b>	<b>891.45</b>	<b>1236.85</b>		<b>1500.00</b>			
<b>TYPE: THERMAL</b>	<b>2060.00</b>	<b>17.39</b>	<b>9.79</b>	<b>891.45</b>	<b>1236.85</b>		<b>1500.00</b>			
<b>TORANGALLU TPS(SBU-I)</b>	<b>260.00</b>	<b>2.23</b>	<b>4.75</b>	<b>111.41</b>	<b>285.03</b>	<b>0</b>	<b>0.00</b>			
Unit 1	130.00	2.23	2.47	108.37	145.81		0.00			
Unit 2	130.00	0.00	2.28	3.04	139.22		0.00			
<b>TORANGALLU TPS(SBU-II)</b>	<b>600.00</b>	<b>3.71</b>	<b>5.04</b>	<b>191.49</b>	<b>520.28</b>	<b>0</b>	<b>300.00</b>			
Unit 3	300.00	3.32	5.04	171.08	273.99		0.00			
Unit 4	S	300.00	0.39	0.00	20.41	246.29	300.00	16/05/2022 02:08	RSD/LOW SCHEDULE	
<b>UDUPI TPP</b>	<b>1200.00</b>	<b>11.45</b>	<b>0.00</b>	<b>588.55</b>	<b>431.54</b>	<b>0</b>	<b>1200.00</b>			
Unit 1	S	600.00	5.90	0.00	304.10	165.77	600.00	07/05/2022 13:16	RSD/LOW SCHEDULE	
Unit 2	S	600.00	5.55	0.00	284.45	265.77	600.00	08/05/2022 08:32	RSD/LOW SCHEDULE	
<b>TYPE: THER (DG)</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>BELLARY DG</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>3280.00</b>	<b>33.62</b>	<b>56.61</b>	<b>1676.78</b>	<b>2819.65</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>	<b>2400.00</b>	<b>15.67</b>	<b>35.98</b>	<b>798.73</b>	<b>1785.78</b>		<b>0.00</b>			
<b>KUDGI STPP</b>	<b>2400.00</b>	<b>15.67</b>	<b>35.98</b>	<b>798.73</b>	<b>1785.78</b>	<b>3</b>	<b>0.00</b>			
Unit 1	800.00	4.90	12.05	250.10	707.16		0.00			
Unit 2	800.00	4.90	12.16	250.10	451.02		0.00			
Unit 3	800.00	5.87	11.77	298.53	627.60		0.00			
<b>TYPE: NUCLEAR</b>	<b>880.00</b>	<b>17.95</b>	<b>20.63</b>	<b>878.05</b>	<b>1033.87</b>		<b>0.00</b>			
<b>KAIGA</b>	<b>880.00</b>	<b>17.95</b>	<b>20.63</b>	<b>878.05</b>	<b>1033.87</b>		<b>0.00</b>			
Unit 1	220.00	4.48	5.03	219.12	243.80		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL	19/05/2022				
Unit 2	220.00	4.47	5.22	218.93	256.82		0.00			
Unit 3	220.00	4.52	5.20	220.88	267.53		0.00			
Unit 4	220.00	4.48	5.18	219.12	265.72		0.00			
<b>KERALA</b>										
<b>STATE TOTAL</b>	<b>2550.04</b>	<b>22.76</b>	<b>23.61</b>	<b>1132.44</b>	<b>1127.46</b>		<b>829.58</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2016.46</b>	<b>22.76</b>	<b>23.61</b>	<b>1132.44</b>	<b>1127.46</b>		<b>296.00</b>			
<b>TYPE: THER (DG)</b>	<b>159.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>BRAMHAPURAM DG</b>	<b>63.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KOZHICODE DG</b>	<b>96.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>1856.50</b>	<b>22.76</b>	<b>23.61</b>	<b>1132.44</b>	<b>1127.46</b>		<b>296.00</b>			
<b>IDAMALAYAR HPS</b>	<b>75.00</b>	<b>1.19</b>	<b>1.31</b>	<b>58.61</b>	<b>56.88</b>		<b>0.00</b>			
<b>IDUKKI HPS</b>	<b>780.00</b>	<b>10.58</b>	<b>9.12</b>	<b>516.02</b>	<b>535.80</b>		<b>0.00</b>			
<b>KAKKAD HPS</b>	<b>50.00</b>	<b>0.77</b>	<b>0.75</b>	<b>41.63</b>	<b>36.15</b>		<b>0.00</b>			
<b>KUTTIYADI ADDL EXTN</b>	<b>100.00</b>	<b>0.00</b>	<b>0.63</b>	<b>0.00</b>	<b>39.72</b>		<b>50.00</b>			
<b>KUTTIYADI EXTN HPS</b>	<b>50.00</b>	<b>0.00</b>	<b>0.61</b>	<b>0.00</b>	<b>15.44</b>		<b>0.00</b>			
<b>KUTTIYADI HPS</b>	<b>75.00</b>	<b>1.71</b>	<b>0.52</b>	<b>86.49</b>	<b>14.64</b>		<b>0.00</b>			
<b>LOWER PERIYAR HPS</b>	<b>180.00</b>	<b>0.55</b>	<b>2.62</b>	<b>29.45</b>	<b>42.98</b>		<b>60.00</b>			
<b>NARIAMANGLAM HPS</b>	<b>45.00</b>	<b>0.55</b>	<b>1.05</b>	<b>29.45</b>	<b>19.98</b>		<b>0.00</b>			
<b>PALLIVASAL HPS</b>	<b>37.50</b>	<b>0.29</b>	<b>0.41</b>	<b>18.51</b>	<b>19.16</b>		<b>0.00</b>			
<b>PALLIVASAL NEW HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>PANNIAR HPS</b>	<b>30.00</b>	<b>0.29</b>	<b>0.19</b>	<b>14.51</b>	<b>18.66</b>		<b>0.00</b>			
<b>PORINGALKUTTU HPS</b>	<b>32.00</b>	<b>0.19</b>	<b>0.87</b>	<b>14.61</b>	<b>25.30</b>		<b>0.00</b>			
<b>SABARIGIRI HPS</b>	<b>300.00</b>	<b>5.00</b>	<b>3.74</b>	<b>245.00</b>	<b>236.29</b>		<b>150.00</b>			
<b>SENGULAM HPS</b>	<b>48.00</b>	<b>0.45</b>	<b>0.58</b>	<b>19.55</b>	<b>20.74</b>		<b>36.00</b>			
<b>SHOLAYAR HPS</b>	<b>54.00</b>	<b>1.19</b>	<b>1.21</b>	<b>58.61</b>	<b>45.72</b>		<b>0.00</b>			
<b>THOTTIYAR HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>174.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>174.00</b>			
<b>TYPE: THER (GT)</b>	<b>174.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>174.00</b>			
<b>COCHIN CCPP (Liq.)</b>	<b>174.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>174.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>359.58</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 19/05/2022	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL					
<b>TYPE: THER (GT)</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>359.58</b>			
<b>R. GANDHI CCPP (Liq.)</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>359.58</b>			
<b>PUDUCHERRY</b>										
<b>STATE TOTAL</b>	<b>32.50</b>	<b>0.65</b>	<b>0.70</b>	<b>31.35</b>	<b>30.81</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>32.50</b>	<b>0.65</b>	<b>0.70</b>	<b>31.35</b>	<b>30.81</b>		<b>0.00</b>			
<b>TYPE: THER (GT)</b>	<b>32.50</b>	<b>0.65</b>	<b>0.70</b>	<b>31.35</b>	<b>30.81</b>		<b>0.00</b>			
<b>KARAIKAL CCPP</b>	<b>32.50</b>	<b>0.65</b>	<b>0.70</b>	<b>31.35</b>	<b>30.81</b>		<b>0.00</b>			
<b>TAMIL NADU</b>										
<b>STATE TOTAL</b>	<b>19532.08</b>	<b>257.25</b>	<b>240.27</b>	<b>12797.49</b>	<b>11817.69</b>		<b>7045.33</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7012.28</b>	<b>101.82</b>	<b>82.50</b>	<b>5080.58</b>	<b>3638.00</b>		<b>1347.23</b>			
<b>TYPE: THERMAL</b>	<b>4320.00</b>	<b>91.98</b>	<b>71.26</b>	<b>4589.62</b>	<b>3047.67</b>		<b>630.00</b>			
<b>ENNORE SCTPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>METTUR TPS</b>	<b>840.00</b>	<b>16.78</b>	<b>18.54</b>	<b>843.82</b>	<b>704.50</b>	<b>16</b>	<b>0.00</b>			
Unit 1	210.00	4.10	4.64	208.90	229.86		0.00			
Unit 2	210.00	4.48	4.63	217.12	154.77		0.00			
Unit 3	210.00	4.10	4.63	208.90	178.41		0.00			
Unit 4	210.00	4.10	4.64	208.90	141.46		0.00			
<b>METTUR TPS - II</b>	<b>600.00</b>	<b>10.39</b>	<b>10.81</b>	<b>527.41</b>	<b>482.49</b>	<b>8</b>	<b>0.00</b>			
Unit 1	600.00	10.39	10.81	527.41	482.49		0.00			
<b>NORTH CHENNAI TPS</b>	<b>1830.00</b>	<b>46.23</b>	<b>31.91</b>	<b>2270.37</b>	<b>1391.57</b>	<b>5</b>	<b>0.00</b>			
Unit 1	210.00	4.39	4.28	213.41	182.68		0.00			
Unit 2	210.00	4.77	4.22	232.63	205.79		0.00			
Unit 3	210.00	4.39	3.75	213.41	194.36		0.00			
Unit 4	600.00	13.45	11.07	650.55	473.87		0.00			
Unit 5	600.00	12.23	8.59	621.37	334.87		0.00			
Unit 6	0.00	7.00	0.00	339.00	0.00		0.00		unit not yet commissioned	
<b>TUTICORIN TPS</b>	<b>1050.00</b>	<b>18.58</b>	<b>10.00</b>	<b>948.02</b>	<b>469.11</b>	<b>13</b>	<b>630.00</b>			
Unit 1	210.00	3.48	4.42	178.12	148.30		0.00			
Unit 2	210.00	3.48	2.29	178.12	74.03		0.00	19/05/2022 01:26	19/05/2022 12:37:00	
Unit 3	210.00	3.84	0.00	195.96	88.14		210.00	19/05/2022 20:00	GT SHUT DOWN DUE TO FUEL SHORTAGE	



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)							
				PROG.	ACTUAL						
Unit 4	*	210.00	3.84	1.91	195.96	81.96		210.00	19/05/2022 00:26	19/05/2022 13:49:00	GT SHUT DOWN DUE TO FUEL SHORTAGE
Unit 5	*	210.00	3.94	1.38	199.86	76.68		210.00	19/05/2022 00:51	19/05/2022 17:28:00	GT SHUT DOWN DUE TO FUEL SHORTAGE
<b>TYPE: THER (GT)</b>		<b>514.08</b>	<b>4.25</b>	<b>3.95</b>	<b>206.75</b>	<b>216.76</b>		<b>165.23</b>			
BASIN BRIDGE GT (Liq.)		120.00	0.00	0.00	0.00	0.68		90.00			
KOVIKALPAL CCPP		107.88	0.38	0.50	17.22	22.46		38.23			
KUTTALAM CCPP		100.00	1.00	1.27	49.00	40.66		37.00			
VALUTHUR CCPP		186.20	2.87	2.18	140.53	152.96		0.00			
<b>TYPE: HYDRO</b>		<b>2178.20</b>	<b>5.59</b>	<b>7.29</b>	<b>284.21</b>	<b>373.57</b>		<b>552.00</b>			
ALIYAR HPS		60.00	0.00	0.03	10.00	10.78		0.00			
BHAWANI BARRAGE-II HPS		30.00	0.00	0.07	1.00	2.89		15.00			
BHAWANI BARRAGE-III HPS		30.00	0.00	0.00	0.00	0.00		0.00			
BHAWANI KATTAL		30.00	0.00	0.17	1.00	5.23		0.00			
KADAMPARI HPS		400.00	0.52	1.92	25.88	52.52		100.00			
KODAYAR-I HPS		60.00	0.00	0.17	0.00	29.70		0.00			
KODAYAR-II HPS		40.00	0.00	0.57	0.00	9.21		0.00			
KUNDAH-I HPS		60.00	0.55	0.37	26.45	26.87		0.00			
KUNDAH-II HPS		175.00	1.23	1.18	60.37	68.06		0.00			
KUNDAH-III HPS		180.00	0.90	0.68	46.10	41.37		0.00			
KUNDAH-IV HPS		100.00	0.39	0.10	17.41	5.73		50.00			
KUNDAH-V HPS		40.00	0.10	0.00	4.90	7.89		0.00			
LOWER METTUR-I HPS		30.00	0.03	0.06	1.57	2.67		0.00			
LOWER METTUR-II HPS		30.00	0.03	0.00	1.57	2.57		0.00			
LOWER METTUR-III HPS		30.00	0.00	0.06	1.00	2.07		0.00			
LOWER METTUR-IV HPS		30.00	0.03	0.05	1.57	1.24		0.00			
METTUR DAM HPS		50.00	0.10	0.42	5.90	18.84		25.00			
METTUR TUNNEL HPS		200.00	0.00	0.00	1.00	0.00		200.00			
MOYAR HPS		36.00	0.32	0.32	14.08	13.99		0.00			
PAPANASAM HPS		32.00	0.13	0.17	3.47	7.10		8.00			
PARSON'S VALLEY HPS		30.00	0.06	0.00	2.14	0.00		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL	19/05/2022				
PERIYAR HPS	161.00	0.00	0.00	0.00	0.00		119.00			
PYKARA HPS	59.20	0.10	0.00	3.90	0.03		0.00			
PYKARA ULTMATE HPS	150.00	0.87	0.95	40.53	43.68		0.00			
SARKARPATHY HPS	30.00	0.23	0.00	13.37	21.13		0.00			
SHOLAYAR HPS (TN)	70.00	0.00	0.00	0.00	0.00		0.00			
SURULIYAR HPS	35.00	0.00	0.00	1.00	0.00		35.00			
<b>SECTOR: PVT SECTOR</b>	<b>4189.80</b>	<b>34.67</b>	<b>4.92</b>	<b>1748.73</b>	<b>1236.14</b>		<b>3728.10</b>			
<b>TYPE: THERMAL</b>	<b>3475.00</b>	<b>33.31</b>	<b>4.92</b>	<b>1681.89</b>	<b>1150.91</b>		<b>3225.00</b>			
<b>ITPCL TPP</b>	<b>1200.00</b>	<b>14.77</b>	<b>0.00</b>	<b>757.63</b>	<b>347.12</b>	<b>0</b>	<b>1200.00</b>			
Unit 1	S	600.00	7.61	0.00	389.59	347.12	600.00	17/05/2022 14:29	WATER WALL TUBE LEAKAGE	
Unit 2		600.00	7.16	0.00	368.04	0.00	600.00	31/03/2022 23:59	NO Power purchase agreement	
<b>MUTHIARA TPP</b>	<b>1200.00</b>	<b>8.90</b>	<b>0.00</b>	<b>455.10</b>	<b>394.97</b>	<b>0</b>	<b>1200.00</b>			
Unit 1	L	600.00	4.45	0.00	227.55	0.00	600.00	22/10/2021 00:20	LEGAL DISPUTE	
Unit 2	S	600.00	4.45	0.00	227.55	394.97	600.00	09/05/2022 17:00	RSD/LOW SCHEDULE	
<b>NEYVELI TPS(Z)</b>	<b>250.00</b>	<b>4.03</b>	<b>4.92</b>	<b>197.57</b>	<b>262.62</b>		<b>0.00</b>			
Unit 1		250.00	4.03	4.92	197.57	262.62	0.00			
<b>TUTICORIN (P) TPP</b>	<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>300.00</b>			
Unit 1		150.00	0.00	0.00	0.00	0.00	150.00	03/04/2016 00:31	NO Power purchase agreement	
Unit 2		150.00	0.00	0.00	0.00	0.00	150.00	16/04/2016 01:42	NO Power purchase agreement	
<b>TUTICORIN TPP ST-IV</b>	<b>525.00</b>	<b>5.61</b>	<b>0.00</b>	<b>271.59</b>	<b>146.20</b>		<b>525.00</b>			
Unit 1	S	525.00	5.61	0.00	271.59	146.20	525.00	16/05/2022 14:21	RSD/LOW SCHEDULE	
<b>TYPE: THER (GT)</b>	<b>503.10</b>	<b>1.36</b>	<b>0.00</b>	<b>66.84</b>	<b>85.23</b>		<b>503.10</b>			
<b>KARUPPUR CCPP</b>	<b>119.80</b>	<b>1.23</b>	<b>0.00</b>	<b>60.37</b>	<b>16.14</b>		<b>119.80</b>			
<b>P.NALLUR CCPP</b>	<b>330.50</b>	<b>0.13</b>	<b>0.00</b>	<b>6.47</b>	<b>69.09</b>		<b>330.50</b>			
<b>VALANTARVY CCPP</b>	<b>52.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>52.80</b>			
<b>TYPE: THER (DG)</b>	<b>211.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMALPATTI DG</b>	<b>105.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMAYANALLUR DG</b>	<b>106.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>8330.00</b>	<b>120.76</b>	<b>152.85</b>	<b>5968.18</b>	<b>6943.55</b>		<b>1970.00</b>			
<b>TYPE: THERMAL</b>	<b>5890.00</b>	<b>96.80</b>	<b>123.99</b>	<b>4793.94</b>	<b>5531.47</b>		<b>750.00</b>			
<b>NEYVELI ( EXT) TPS</b>	<b>420.00</b>	<b>4.16</b>	<b>10.07</b>	<b>280.04</b>	<b>483.74</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 19/05/2022

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)		19/05/2022					
				PROG.	ACTUAL						
Unit 1		210.00	4.16	5.03	204.04	243.87		0.00			
Unit 2		210.00	0.00	5.04	76.00	239.87		0.00			
<b>NEYVELI NEW TPP</b>		<b>1000.00</b>	<b>15.58</b>	<b>23.85</b>	<b>764.02</b>	<b>1032.09</b>		<b>0.00</b>			
Unit 1		500.00	8.23	11.95	403.37	519.76		0.00			
Unit 2		500.00	7.35	11.90	360.65	512.33		0.00			
<b>NEYVELI TPS-II</b>		<b>1470.00</b>	<b>25.20</b>	<b>33.29</b>	<b>1236.80</b>	<b>1516.83</b>		<b>0.00</b>			
Unit 1		210.00	3.90	5.02	191.10	191.98		0.00			
Unit 2		210.00	3.39	4.93	166.41	210.60		0.00			
Unit 3		210.00	3.71	5.08	181.49	226.93		0.00			
Unit 4		210.00	3.39	4.54	166.41	232.06		0.00			
Unit 5		210.00	3.52	4.84	172.88	221.60		0.00			
Unit 6		210.00	3.74	4.59	184.06	234.14		0.00			
Unit 7		210.00	3.55	4.29	174.45	199.52		0.00			
<b>NEYVELI TPS-II EXP</b>		<b>500.00</b>	<b>7.85</b>	<b>5.00</b>	<b>276.89</b>	<b>292.59</b>		<b>250.00</b>			
Unit 1		250.00	3.59	5.00	67.95	156.38		0.00			
Unit 2	S	250.00	4.26	0.00	208.94	136.21		250.00	16/05/2022 18:50	WATER WALL TUBE LEAKAGE	
<b>NTPL TUTICORIN TPP</b>		<b>1000.00</b>	<b>19.36</b>	<b>23.38</b>	<b>984.84</b>	<b>672.83</b>	<b>1</b>	<b>0.00</b>			
Unit 1		500.00	10.23	11.67	520.37	378.27		0.00			
Unit 2		500.00	9.13	11.71	464.47	294.56		0.00			
<b>VALLUR TPP</b>		<b>1500.00</b>	<b>24.65</b>	<b>28.40</b>	<b>1251.35</b>	<b>1533.39</b>	<b>7</b>	<b>500.00</b>			
Unit 1	S	500.00	8.52	4.92	431.88	486.00		500.00	19/05/2022 10:10	21/05/2022	WATER WALL TUBE LEAKAGE
Unit 2		500.00	7.58	11.79	386.02	530.57		0.00			
Unit 3		500.00	8.55	11.69	433.45	516.82		0.00			
<b>TYPE: NUCLEAR</b>		<b>2440.00</b>	<b>23.96</b>	<b>28.86</b>	<b>1174.24</b>	<b>1412.08</b>		<b>1220.00</b>			
<b>KUDANKULAM</b>		<b>2000.00</b>	<b>19.77</b>	<b>24.15</b>	<b>968.63</b>	<b>1182.48</b>		<b>1000.00</b>			
Unit 1		1000.00	19.77	24.15	968.63	1182.48		0.00			
Unit 2	P	1000.00	0.00	0.00	0.00	0.00		1000.00	25/03/2022 06:58	SCHEDULED ANNUAL MAINTENANCE	
<b>MADRAS A.P.S.</b>		<b>440.00</b>	<b>4.19</b>	<b>4.71</b>	<b>205.61</b>	<b>229.60</b>		<b>220.00</b>			
Unit 1	L	220.00	0.00	0.00	0.00	0.00		220.00	30/01/2018 16:30	REACTOR MAINTENANCE WORKS.	
Unit 2		220.00	4.19	4.71	205.61	229.60		0.00			
<b>TELANGANA</b>											
<b>STATE TOTAL</b>		<b>10248.10</b>	<b>151.38</b>	<b>163.86</b>	<b>7779.22</b>	<b>7710.89</b>		<b>2160.80</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL	19/05/2022				
<b>SECTOR: STATE SECTOR</b>	<b>7648.10</b>	<b>110.08</b>	<b>108.52</b>	<b>5475.52</b>	<b>5128.29</b>		<b>1960.80</b>			
<b>TYPE: THERMAL</b>	<b>5242.50</b>	<b>108.14</b>	<b>107.07</b>	<b>5339.66</b>	<b>5027.79</b>		<b>270.00</b>			
<b>BHADRADRI TPP</b>	<b>1080.00</b>	<b>18.83</b>	<b>13.72</b>	<b>945.77</b>	<b>873.38</b>	<b>9</b>	<b>270.00</b>			
Unit 1	270.00	5.94	4.57	287.86	218.52		0.00			
Unit 2	270.00	5.35	4.68	272.65	230.59		0.00			
Unit 3	S	270.00	3.35	0.00	171.65		270.00	16/05/2022 08:05	WATER WALL TUBE LEAKAGE	
Unit 4		270.00	4.19	4.47	213.61		0.00			
<b>KAKATIYA TPS</b>	<b>1100.00</b>	<b>21.87</b>	<b>25.51</b>	<b>1111.53</b>	<b>1093.62</b>	<b>10</b>	<b>0.00</b>			
Unit 1	500.00	9.81	11.80	499.39	489.37		0.00			
Unit 2	600.00	12.06	13.71	612.14	604.25		0.00			
<b>KOTHAGUDEM TPS (NEW)</b>	<b>1000.00</b>	<b>21.09</b>	<b>23.21</b>	<b>1033.71</b>	<b>1017.03</b>	<b>7</b>	<b>0.00</b>			
Unit 9	250.00	5.35	5.86	259.65	275.81		0.00			
Unit 10	250.00	5.06	5.65	257.14	266.67		0.00			
Unit 11	500.00	10.68	11.70	516.92	474.55		0.00			
<b>KOTHAGUDEM TPS (STAGE-7)</b>	<b>800.00</b>	<b>16.84</b>	<b>18.88</b>	<b>815.96</b>	<b>788.69</b>	<b>3</b>	<b>0.00</b>			
Unit 12	800.00	16.84	18.88	815.96	788.69		0.00			
<b>RAMAGUNDEM-B TPS</b>	<b>62.50</b>	<b>1.19</b>	<b>1.22</b>	<b>60.61</b>	<b>34.50</b>	<b>12</b>	<b>0.00</b>			
Unit 1	62.50	1.19	1.22	60.61	34.50		0.00			
<b>SINGARENI TPP</b>	<b>1200.00</b>	<b>27.19</b>	<b>24.53</b>	<b>1317.61</b>	<b>1220.57</b>	<b>11</b>	<b>0.00</b>			
Unit 1	600.00	14.29	14.41	692.51	682.41		0.00			
Unit 2	*	600.00	12.90	10.12	625.10		0.00	07/05/2022 21:30	19/05/2022 05:04:00 WATER WALL TUBE LEAKAGE	
<b>YADADRI TPS</b>		<b>1.13</b>	<b>0.00</b>	<b>54.47</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		1.13	0.00	54.47	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TYPE: HYDRO</b>	<b>2405.60</b>	<b>1.94</b>	<b>1.45</b>	<b>135.86</b>	<b>100.50</b>		<b>1690.80</b>			
<b>LOWER JURALA HPS</b>	<b>240.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>240.00</b>			
<b>NAGARJUN SGR HPS</b>	<b>815.60</b>	<b>1.13</b>	<b>1.45</b>	<b>71.47</b>	<b>71.41</b>		<b>100.80</b>			
<b>NAGARJUN SGR LBC HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1.00</b>	<b>1.94</b>		<b>60.00</b>			
<b>POCHAMPAD HPS</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2.00</b>	<b>6.92</b>		<b>36.00</b>			
<b>PRIYADARSHNI JURALA HPS</b>	<b>234.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>234.00</b>			
<b>PULICHINTALA HPS</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>20.00</b>		<b>120.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 19/05/2022	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL					
<b>SRISAILAM LB HPS</b>	<b>900.00</b>	<b>0.81</b>	<b>0.00</b>	<b>61.39</b>	<b>0.23</b>		<b>900.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2600.00</b>	<b>41.30</b>	<b>55.34</b>	<b>2303.70</b>	<b>2582.60</b>		<b>200.00</b>			
<b>TYPE: THERMAL</b>	<b>2600.00</b>	<b>41.30</b>	<b>55.34</b>	<b>2303.70</b>	<b>2582.60</b>		<b>200.00</b>			
<b>RAMAGUNDEM STPS</b>	<b>2600.00</b>	<b>39.65</b>	<b>55.34</b>	<b>2223.35</b>	<b>2582.60</b>	<b>5</b>	<b>200.00</b>			
Unit 1	P	200.00	4.55	0.00	90.45	0.00	200.00	25/01/2022 23:18	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 2		200.00	0.00	4.44	141.00	216.53	0.00			
Unit 3		200.00	3.84	4.81	205.96	230.69	0.00			
Unit 4		500.00	9.81	11.78	510.39	494.69	0.00			
Unit 5		500.00	10.71	11.70	529.49	551.63	0.00			
Unit 6		500.00	10.74	11.71	520.06	519.09	0.00			
Unit 7		500.00	0.00	10.90	226.00	569.97	0.00			
<b>TELANGANA STPP</b>	<b>0.00</b>	<b>1.65</b>	<b>0.00</b>	<b>80.35</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	1.39	0.00	67.41	0.00	0.00		unit not yet commissioned	
Unit 2			0.26	0.00	12.94	0.00	0.00		unit not yet commissioned	
<b>EASTERN</b>										
<b>REGION TOTAL</b>	<b>41994.80</b>	<b>687.85</b>	<b>698.03</b>	<b>33748.96</b>	<b>35589.14</b>		<b>8586.00</b>			
<b>ANDAMAN &amp; NICOBAR ISLANDS</b>										
<b>STATE TOTAL</b>	<b>40.05</b>	<b>0.42</b>	<b>0.36</b>	<b>19.98</b>	<b>17.64</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>40.05</b>	<b>0.42</b>	<b>0.36</b>	<b>19.98</b>	<b>17.64</b>		<b>0.00</b>			
<b>TYPE: THER (DG)</b>	<b>40.05</b>	<b>0.42</b>	<b>0.36</b>	<b>19.98</b>	<b>17.64</b>		<b>0.00</b>			
<b>AND. NICOBAR DG</b>	<b>40.05</b>	<b>0.42</b>	<b>0.36</b>	<b>19.98</b>	<b>17.64</b>		<b>0.00</b>			
<b>BIHAR</b>										
<b>STATE TOTAL</b>	<b>8400.00</b>	<b>142.30</b>	<b>147.34</b>	<b>7050.70</b>	<b>7768.48</b>		<b>2330.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>8400.00</b>	<b>142.30</b>	<b>147.34</b>	<b>7050.70</b>	<b>7768.48</b>		<b>2330.00</b>			
<b>TYPE: THERMAL</b>	<b>8400.00</b>	<b>142.30</b>	<b>147.34</b>	<b>7050.70</b>	<b>7768.48</b>		<b>2330.00</b>			
<b>BARAUNI TPS</b>	<b>710.00</b>	<b>6.84</b>	<b>6.76</b>	<b>334.96</b>	<b>409.33</b>	<b>8</b>	<b>710.00</b>			
Unit 6	L	105.00	0.42	0.00	20.98	20.08	105.00	14/04/2022 09:42	FURNACE FIRE OUT /FLAME FAILURE	
Unit 7		105.00	1.13	0.00	57.47	0.00	105.00	19/02/2022 19:30	GT-1ST STAGE PR PROBLEM	
Unit 8	S	250.00	2.84	3.83	131.96	169.57	250.00	19/05/2022 17:26	GRID MISCELLANEOUS	
Unit 9	S	250.00	2.45	2.93	124.55	219.68	250.00	19/05/2022 17:26	GRID MISCELLANEOUS	
<b>BARH I</b>	<b>660.00</b>	<b>10.68</b>	<b>15.82</b>	<b>540.92</b>	<b>601.58</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 19/05/2022

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)		19/05/2022					
				PROG.	ACTUAL						
Unit 1	660.00	7.87	15.82	398.53	601.58		0.00				
Unit 2	0.00	2.81	0.00	142.39	0.00		0.00			unit not yet commissioned	
<b>BARH II</b>	<b>1320.00</b>	<b>22.42</b>	<b>30.81</b>	<b>1154.98</b>	<b>1414.78</b>	<b>7</b>	<b>0.00</b>				
Unit 4	660.00	12.00	15.27	618.00	707.03		0.00				
Unit 5	660.00	10.42	15.54	536.98	707.75		0.00				
<b>KAHALGAON TPS</b>	<b>2340.00</b>	<b>49.14</b>	<b>36.87</b>	<b>2345.66</b>	<b>2416.45</b>	<b>6</b>	<b>710.00</b>				
Unit 1	210.00	4.58	3.87	222.02	236.18		0.00				
Unit 2	210.00	4.16	4.20	123.04	230.08		0.00				
Unit 3	210.00	3.94	4.37	199.86	218.85		0.00				
Unit 4	S	210.00	3.94	0.00	199.86	203.33	210.00	12/05/2022 00:54		HYDROGEN PRESSURE PROBLEM	
Unit 5	*	500.00	11.52	3.22	558.88	494.63	500.00	18/05/2022 09:46	19/05/2022 12:31:00	VARIOUS STEAM LEAKAGES	
Unit 6		500.00	11.19	10.67	542.61	463.62	0.00				
Unit 7		500.00	9.81	10.54	499.39	569.76	0.00				
<b>MUZAFFARPUR TPS</b>	<b>390.00</b>	<b>7.22</b>	<b>9.26</b>	<b>369.18</b>	<b>426.78</b>	<b>10</b>	<b>0.00</b>				
Unit 3	195.00	3.35	4.58	171.65	198.78		0.00				
Unit 4	195.00	3.87	4.68	197.53	228.00		0.00				
<b>NABINAGAR STPP</b>	<b>1980.00</b>	<b>29.52</b>	<b>30.06</b>	<b>1465.88</b>	<b>1494.66</b>	<b>7</b>	<b>660.00</b>				
Unit 1	660.00	16.00	14.95	785.00	680.67		0.00				
Unit 2	660.00	8.13	15.11	415.47	747.95		0.00				
Unit 3	S	660.00	5.39	0.00	265.41	66.04	660.00	17/05/2022 13:17		BOILER AUX. MISC. PROMLEMS	
<b>NABINAGAR TPP</b>	<b>1000.00</b>	<b>16.48</b>	<b>17.76</b>	<b>839.12</b>	<b>1004.90</b>	<b>3</b>	<b>250.00</b>				
Unit 1	250.00	4.19	6.00	213.61	255.25		0.00				
Unit 2	250.00	4.71	5.85	239.49	242.24		0.00				
Unit 3	250.00	4.77	5.88	243.63	258.83		0.00				
Unit 4	*	250.00	2.81	0.03	142.39	248.58	250.00	19/05/2022 00:13	19/05/2022 23:59:59	WATER WALL TUBE LEAKAGE	
<b>JHARKHAND</b>											
<b>STATE TOTAL</b>	<b>4460.00</b>	<b>77.78</b>	<b>80.68</b>	<b>3959.82</b>	<b>4265.90</b>		<b>750.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>550.00</b>	<b>6.61</b>	<b>7.13</b>	<b>343.59</b>	<b>370.52</b>		<b>0.00</b>				
<b>TYPE: THERMAL</b>	<b>420.00</b>	<b>6.61</b>	<b>7.13</b>	<b>337.59</b>	<b>370.52</b>		<b>0.00</b>				
<b>TENUGHAT TPS</b>	<b>420.00</b>	<b>6.61</b>	<b>7.13</b>	<b>337.59</b>	<b>370.52</b>	<b>4</b>	<b>0.00</b>				
Unit 1	210.00	3.26	3.58	166.94	185.82		0.00				
Unit 2	210.00	3.35	3.55	170.65	184.70		0.00				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL	19/05/2022				
<b>TYPE: HYDRO</b>	<b>130.00</b>	<b>0.00</b>	<b>0.00</b>	<b>6.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SUBERNREKHA-I HPS</b>	<b>65.00</b>	<b>0.00</b>	<b>0.00</b>	<b>3.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SUBERNREKHA-II HPS</b>	<b>65.00</b>	<b>0.00</b>	<b>0.00</b>	<b>3.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>1830.00</b>	<b>35.83</b>	<b>42.26</b>	<b>1701.77</b>	<b>1823.35</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>	<b>1830.00</b>	<b>35.83</b>	<b>42.26</b>	<b>1701.77</b>	<b>1823.35</b>		<b>0.00</b>			
<b>JOJOBERA TPS</b>	<b>240.00</b>	<b>4.71</b>	<b>5.27</b>	<b>238.49</b>	<b>250.40</b>	<b>9</b>	<b>0.00</b>			
Unit 2	120.00	2.39	2.55	121.41	125.27		0.00			
Unit 3	120.00	2.32	2.72	117.08	125.13		0.00			
<b>MAHADEV PRASAD STPP</b>	<b>540.00</b>	<b>10.67</b>	<b>12.91</b>	<b>422.73</b>	<b>547.38</b>	<b>4</b>	<b>0.00</b>			
Unit 1	270.00	5.32	6.45	270.08	281.97		0.00			
Unit 2	270.00	5.35	6.46	152.65	265.41		0.00			
<b>MAITHON RB TPP</b>	<b>1050.00</b>	<b>20.45</b>	<b>24.08</b>	<b>1040.55</b>	<b>1025.57</b>	<b>17</b>	<b>0.00</b>			
Unit 1	525.00	10.10	12.04	513.90	537.35		0.00			
Unit 2	525.00	10.35	12.04	526.65	488.22		0.00			
<b>MAITRISHI USHA TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>	<b>2080.00</b>	<b>35.34</b>	<b>31.29</b>	<b>1914.46</b>	<b>2072.03</b>		<b>750.00</b>			
<b>TYPE: THERMAL</b>	<b>2000.00</b>	<b>35.24</b>	<b>31.15</b>	<b>1909.56</b>	<b>2058.99</b>		<b>750.00</b>			
<b>BOKARO TPS `A` EXP</b>	<b>500.00</b>	<b>8.84</b>	<b>1.32</b>	<b>448.96</b>	<b>502.39</b>	<b>30</b>	<b>500.00</b>			
Unit 1	500.00	8.84	1.32	448.96	502.39		500.00	16/05/2022 16:25	19/05/2022 18:01:00	WATER WALL TUBE LEAKAGE
<b>CHANDRAPURA(DVC) TPS</b>	<b>500.00</b>	<b>4.65</b>	<b>6.07</b>	<b>355.35</b>	<b>503.01</b>	<b>37</b>	<b>250.00</b>			
Unit 7	250.00	0.00	6.07	119.00	291.19		0.00			
Unit 8	250.00	4.65	0.00	236.35	211.82		250.00	06/05/2022 20:32		STATOR/ STATOR EARTH FAULT
<b>KODARMA TPP</b>	<b>1000.00</b>	<b>18.68</b>	<b>23.76</b>	<b>949.92</b>	<b>1053.59</b>	<b>6</b>	<b>0.00</b>			
Unit 1	500.00	10.26	11.98	521.94	544.98		0.00			
Unit 2	500.00	8.42	11.78	427.98	508.61		0.00			
<b>NORTH KARANPURA TPP</b>	<b>0.00</b>	<b>3.07</b>	<b>0.00</b>	<b>155.33</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	2.81	0.00	142.39	0.00		0.00		unit not yet commissioned	
Unit 2	0.00	0.26	0.00	12.94	0.00		0.00		unit not yet commissioned	
<b>TYPE: HYDRO</b>	<b>80.00</b>	<b>0.10</b>	<b>0.14</b>	<b>4.90</b>	<b>13.04</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL	19/05/2022				
<b>PANCHET HPS</b>	<b>80.00</b>	<b>0.10</b>	<b>0.14</b>	<b>4.90</b>	<b>13.04</b>		<b>0.00</b>			
<b>ODISHA</b>										
<b>STATE TOTAL</b>	<b>11694.55</b>	<b>193.40</b>	<b>188.45</b>	<b>9317.60</b>	<b>9422.27</b>		<b>2041.30</b>			
<b>SECTOR: STATE SECTOR</b>	<b>3894.55</b>	<b>43.26</b>	<b>48.51</b>	<b>1897.94</b>	<b>1980.39</b>		<b>291.30</b>			
<b>TYPE: THERMAL</b>	<b>1740.00</b>	<b>33.97</b>	<b>36.58</b>	<b>1288.43</b>	<b>1278.59</b>		<b>0.00</b>			
<b>IB VALLEY TPS</b>	<b>1740.00</b>	<b>33.97</b>	<b>36.58</b>	<b>1288.43</b>	<b>1278.59</b>	<b>15</b>	<b>0.00</b>			
Unit 1	210.00	4.23	4.56	215.37	218.55		0.00			
Unit 2	210.00	3.94	4.15	199.86	207.53		0.00			
Unit 3	660.00	12.06	13.90	612.14	687.69		0.00			
Unit 4	660.00	13.74	13.97	261.06	164.82		0.00			
<b>TYPE: HYDRO</b>	<b>2154.55</b>	<b>9.29</b>	<b>11.93</b>	<b>609.51</b>	<b>701.80</b>		<b>291.30</b>			
<b>BALIMELA HPS</b>	<b>510.00</b>	<b>1.16</b>	<b>4.79</b>	<b>47.04</b>	<b>213.06</b>		<b>180.00</b>			
<b>CHIPLIMA HPS</b>	<b>72.00</b>	<b>0.58</b>	<b>1.11</b>	<b>36.02</b>	<b>48.10</b>		<b>24.00</b>			
<b>HIRAKUD HPS</b>	<b>287.80</b>	<b>0.23</b>	<b>1.45</b>	<b>22.37</b>	<b>78.45</b>		<b>87.30</b>			
<b>MACHKUND HPS</b>	<b>114.75</b>	<b>1.84</b>	<b>0.00</b>	<b>86.96</b>	<b>76.18</b>		<b>0.00</b>			
<b>RENGALI HPS</b>	<b>250.00</b>	<b>2.26</b>	<b>2.55</b>	<b>132.94</b>	<b>140.96</b>		<b>0.00</b>			
<b>UPPER INDRAVATI HPS</b>	<b>600.00</b>	<b>2.77</b>	<b>0.58</b>	<b>232.63</b>	<b>66.23</b>		<b>0.00</b>			
<b>UPPER KOLAB HPS</b>	<b>320.00</b>	<b>0.45</b>	<b>1.45</b>	<b>51.55</b>	<b>78.82</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>3200.00</b>	<b>48.00</b>	<b>50.52</b>	<b>2398.00</b>	<b>2765.07</b>		<b>950.00</b>			
<b>TYPE: THERMAL</b>	<b>3200.00</b>	<b>48.00</b>	<b>50.52</b>	<b>2398.00</b>	<b>2765.07</b>		<b>950.00</b>			
<b>DERANG TPP</b>	<b>1200.00</b>	<b>18.81</b>	<b>14.30</b>	<b>956.39</b>	<b>1209.77</b>	<b>65</b>	<b>600.00</b>			
Unit 1	600.00	8.71	14.30	442.49	673.77		0.00			
Unit 2	S	600.00	10.10	0.00	513.90	536.00	600.00	16/05/2022 20:05	TURBINE VIBRATION HIGH	
<b>ICCL IMP</b>	<b>0.00</b>	<b>0.55</b>	<b>0.55</b>	<b>26.45</b>	<b>42.74</b>		<b>0.00</b>			
Unit 2		0.00	0.55	0.55	26.45	42.74	0.00			
<b>KAMALANGA TPS</b>	<b>1050.00</b>	<b>22.77</b>	<b>22.96</b>	<b>1117.63</b>	<b>1059.92</b>	<b>3</b>	<b>0.00</b>			
Unit 1		350.00	7.00	8.40	355.00	288.24	0.00			
Unit 2		350.00	8.00	6.71	387.00	381.36	0.00			
Unit 3		350.00	7.77	7.85	375.63	390.32	0.00			
<b>LANCO BABANDH TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	



REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 19/05/2022

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 19/05/2022	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL					
<b>NALCO IMP</b>	<b>0.00</b>	<b>0.26</b>	<b>0.00</b>	<b>12.94</b>	<b>22.23</b>		<b>0.00</b>			
Unit 1	0.00	0.26	0.00	12.94	22.23		0.00			
<b>UTKAL TPP (IND BARATH)</b>	<b>350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>350.00</b>			
Unit 1	350.00	0.00	0.00	0.00	0.00		350.00	01/05/2017 00:00	Other Commercial Reason	
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>VEDANTA TPP</b>	<b>600.00</b>	<b>5.61</b>	<b>12.71</b>	<b>284.59</b>	<b>430.41</b>	<b>9</b>	<b>0.00</b>			
Unit 2	600.00	5.61	12.71	284.59	430.41		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>4600.00</b>	<b>102.14</b>	<b>89.42</b>	<b>5021.66</b>	<b>4676.81</b>		<b>800.00</b>			
<b>TYPE: THERMAL</b>	<b>4600.00</b>	<b>102.14</b>	<b>89.42</b>	<b>5021.66</b>	<b>4676.81</b>		<b>800.00</b>			
<b>DARLIPALI STPS</b>	<b>1600.00</b>	<b>36.93</b>	<b>19.38</b>	<b>1787.67</b>	<b>1314.54</b>	<b>36</b>	<b>800.00</b>			
Unit 1	L	800.00	19.16	0.00	926.04	411.52	800.00	24/04/2022 00:00	TURBINE MISC. PROBLEM	
Unit 2		800.00	17.77	19.38	861.63	903.02	0.00			
<b>ROURKELA PP-II EXPANSION</b>	<b>0.00</b>	<b>1.39</b>	<b>0.00</b>	<b>67.41</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	1.39	0.00	67.41	0.00	0.00		unit not yet commissioned	
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>63.82</b>	<b>70.04</b>	<b>3166.58</b>	<b>3362.27</b>	<b>14</b>	<b>0.00</b>			
Unit 1		500.00	10.10	11.98	513.90	549.25	0.00			
Unit 2		500.00	11.52	11.35	558.88	549.14	0.00			
Unit 3		500.00	10.10	11.83	513.90	515.70	0.00			
Unit 4		500.00	10.10	10.94	513.90	584.52	0.00			
Unit 5		500.00	11.00	11.97	533.00	582.06	0.00			
Unit 6		500.00	11.00	11.97	533.00	581.60	0.00			
<b>SIKKIM</b>										
<b>STATE TOTAL</b>	<b>2282.00</b>	<b>27.48</b>	<b>37.03</b>	<b>1126.12</b>	<b>1493.79</b>		<b>48.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1200.00</b>	<b>11.90</b>	<b>20.41</b>	<b>534.10</b>	<b>727.36</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>1200.00</b>	<b>11.90</b>	<b>20.41</b>	<b>534.10</b>	<b>727.36</b>		<b>0.00</b>			
<b>TEESTA-III HPS</b>	<b>1200.00</b>	<b>11.90</b>	<b>20.41</b>	<b>534.10</b>	<b>727.36</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>512.00</b>	<b>5.36</b>	<b>7.79</b>	<b>187.84</b>	<b>281.60</b>		<b>48.50</b>			
<b>TYPE: HYDRO</b>	<b>512.00</b>	<b>5.36</b>	<b>7.79</b>	<b>187.84</b>	<b>281.60</b>		<b>48.50</b>			
<b>CHUZACHEN HPS</b>	<b>110.00</b>	<b>1.61</b>	<b>1.80</b>	<b>48.59</b>	<b>66.38</b>		<b>0.00</b>			
<b>DIKCHU HPS</b>	<b>96.00</b>	<b>1.65</b>	<b>2.53</b>	<b>59.35</b>	<b>95.14</b>		<b>0.00</b>			
<b>JORETHANG LOOP</b>	<b>96.00</b>	<b>0.74</b>	<b>1.01</b>	<b>28.06</b>	<b>36.86</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 19/05/2022	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL					
<b>RONGNICHU HPS</b>	<b>113.00</b>	<b>0.55</b>	<b>1.76</b>	<b>22.45</b>	<b>53.21</b>		<b>0.00</b>			
<b>TASHIDING HPS</b>	<b>97.00</b>	<b>0.81</b>	<b>0.69</b>	<b>29.39</b>	<b>30.01</b>		<b>48.50</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>570.00</b>	<b>10.22</b>	<b>8.83</b>	<b>404.18</b>	<b>484.83</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>570.00</b>	<b>10.22</b>	<b>8.83</b>	<b>404.18</b>	<b>484.83</b>		<b>0.00</b>			
<b>RANGIT HPS</b>	<b>60.00</b>	<b>0.87</b>	<b>1.32</b>	<b>38.53</b>	<b>43.87</b>		<b>0.00</b>			
<b>TEESTA V HPS</b>	<b>510.00</b>	<b>9.35</b>	<b>7.51</b>	<b>365.65</b>	<b>440.96</b>		<b>0.00</b>			
<b>WEST BENGAL</b>										
<b>STATE TOTAL</b>	<b>15118.20</b>	<b>246.47</b>	<b>244.17</b>	<b>12274.74</b>	<b>12621.06</b>		<b>3416.20</b>			
<b>SECTOR: STATE SECTOR</b>	<b>5876.00</b>	<b>88.29</b>	<b>90.26</b>	<b>4424.32</b>	<b>4544.27</b>		<b>1117.00</b>			
<b>TYPE: THERMAL</b>	<b>4810.00</b>	<b>84.71</b>	<b>85.50</b>	<b>4256.30</b>	<b>4319.88</b>		<b>1010.00</b>			
<b>BAKRESWAR TPS</b>	<b>1050.00</b>	<b>24.12</b>	<b>24.38</b>	<b>1170.28</b>	<b>1099.20</b>	<b>1</b>	<b>0.00</b>			
Unit 1	210.00	4.61	4.88	223.59	223.71		0.00			
Unit 2	210.00	4.87	4.92	237.53	220.49		0.00			
Unit 3	210.00	5.06	4.85	245.14	221.00		0.00			
Unit 4	210.00	4.61	4.97	223.59	209.31		0.00			
Unit 5	210.00	4.97	4.76	240.43	224.69		0.00			
<b>BANDEL TPS</b>	<b>270.00</b>	<b>3.68</b>	<b>5.22</b>	<b>199.73</b>	<b>247.86</b>	<b>1</b>	<b>0.00</b>			
Unit 2	60.00	0.00	0.92	10.81	36.21		0.00			
Unit 5	210.00	3.68	4.30	188.92	211.65		0.00			
<b>D.P.L. TPS</b>	<b>550.00</b>	<b>7.77</b>	<b>5.88</b>	<b>395.63</b>	<b>376.31</b>	<b>1</b>	<b>300.00</b>			
Unit 7	S	300.00	3.45	0.00	175.55	95.20	300.00	17/05/2022 22:00	23/05/2022	COAL SHORTAGE
Unit 8		250.00	4.32	5.88	220.08	281.11	0.00			
<b>KOLAGHAT TPS</b>	<b>840.00</b>	<b>11.75</b>	<b>12.41</b>	<b>604.25</b>	<b>552.71</b>	<b>1</b>	<b>210.00</b>			
Unit 3		210.00	2.55	3.63	130.45	158.17	0.00			
Unit 4	S	210.00	2.88	0.00	148.72	121.77	210.00	17/05/2022 22:39		REHEATER TUBE LEAKAGE
Unit 5		210.00	3.32	4.48	171.08	72.06	0.00			
Unit 6		210.00	3.00	4.30	154.00	200.71	0.00			
<b>SAGARDIGHI TPS</b>	<b>1600.00</b>	<b>26.91</b>	<b>26.03</b>	<b>1367.29</b>	<b>1505.57</b>	<b>3</b>	<b>500.00</b>			
Unit 1		300.00	4.32	7.12	220.08	244.27	0.00			
Unit 2		300.00	5.94	6.83	301.86	273.15	0.00			
Unit 3		500.00	8.55	12.08	434.45	506.45	0.00			
Unit 4	P	500.00	8.10	0.00	410.90	481.70	500.00	15/05/2022 02:51		BOILER INSPECTION/ RE-CERTIFICATION

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL	19/05/2022				
<b>SANTALDIH TPS</b>	<b>500.00</b>	<b>10.48</b>	<b>11.58</b>	<b>519.12</b>	<b>538.23</b>	<b>2</b>	<b>0.00</b>			
Unit 5	250.00	4.87	6.01	247.53	276.69		0.00			
Unit 6	250.00	5.61	5.57	271.59	261.54		0.00			
<b>TYPE: THER (GT)</b>	<b>80.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>80.00</b>			
<b>HALDIA GT (Liq.)</b>	<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>40.00</b>			
<b>KASBA GT (Liq.)</b>	<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>40.00</b>			
<b>TYPE: HYDRO</b>	<b>986.00</b>	<b>3.58</b>	<b>4.76</b>	<b>168.02</b>	<b>224.39</b>		<b>27.00</b>			
<b>JALDHAKA HPS ST-I</b>	<b>36.00</b>	<b>0.48</b>	<b>0.72</b>	<b>20.12</b>	<b>28.11</b>		<b>27.00</b>			
<b>PURULIA PSS HPS</b>	<b>900.00</b>	<b>2.58</b>	<b>3.67</b>	<b>129.02</b>	<b>177.57</b>		<b>0.00</b>			
<b>RAMMAM HPS</b>	<b>50.00</b>	<b>0.52</b>	<b>0.37</b>	<b>18.88</b>	<b>18.71</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2037.00</b>	<b>32.83</b>	<b>40.19</b>	<b>1613.77</b>	<b>1915.78</b>		<b>240.00</b>			
<b>TYPE: THERMAL</b>	<b>2037.00</b>	<b>32.83</b>	<b>40.19</b>	<b>1613.77</b>	<b>1915.78</b>		<b>240.00</b>			
<b>BUDGE BUDGE TPS</b>	<b>750.00</b>	<b>16.77</b>	<b>17.01</b>	<b>812.63</b>	<b>823.22</b>	<b>18</b>	<b>0.00</b>			
Unit 1	250.00	5.61	5.55	271.59	268.37		0.00			
Unit 2	250.00	5.55	5.47	268.45	265.95		0.00			
Unit 3	250.00	5.61	5.99	272.59	288.90		0.00			
<b>DISHERGARH TPP</b>	<b>12.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	12.00	0.00	0.00	0.00	0.00		0.00			
<b>HALDIA TPP</b>	<b>600.00</b>	<b>12.96</b>	<b>14.27</b>	<b>644.24</b>	<b>666.48</b>	<b>8</b>	<b>0.00</b>			
Unit 1	300.00	6.19	7.14	315.61	332.73		0.00			
Unit 2	300.00	6.77	7.13	328.63	333.75		0.00			
<b>HIRANMAYE TPP</b>	<b>300.00</b>	<b>2.78</b>	<b>5.56</b>	<b>140.82</b>	<b>280.34</b>	<b>22</b>	<b>0.00</b>			
Unit 1	150.00	1.39	2.50	70.41	131.63		0.00			
Unit 2	150.00	1.39	3.06	70.41	148.71		0.00			
Unit 3	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SOUTHERN REPL. TPS</b>	<b>135.00</b>	<b>0.32</b>	<b>3.35</b>	<b>16.08</b>	<b>145.74</b>	<b>15</b>	<b>0.00</b>			
Unit 1	67.50	0.16	1.67	8.04	73.60		0.00			
Unit 2	67.50	0.16	1.68	8.04	72.14		0.00			
<b>TITAGARH TPS</b>	<b>240.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>240.00</b>			
Unit 1	L	60.00	0.00	0.00	0.00		60.00	10/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	L	60.00	0.00	0.00	0.00		60.00	09/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 3	L	60.00	0.00	0.00	0.00		60.00	10/10/2016 04:18	RESERVE SHUT DOWN / STANDBY	

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 19/05/2022	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
					PROG.	ACTUAL					
Unit 3	L	60.00	0.00	0.00	0.00	0.00		60.00	10/10/2016 04:18	UNIT	
Unit 4	L	60.00	0.00	0.00	0.00	0.00		60.00	09/10/2016 05:36	RESERVE SHUT DOWN / STANDBY UNIT	
<b>SECTOR: CENTRAL SECTOR</b>		<b>7205.20</b>	<b>125.35</b>	<b>113.72</b>	<b>6236.65</b>	<b>6161.01</b>		<b>2059.20</b>			
<b>TYPE: THERMAL</b>		<b>6850.00</b>	<b>121.51</b>	<b>108.30</b>	<b>6090.69</b>	<b>5966.07</b>		<b>1870.00</b>			
<b>DURGAPUR STEEL TPS</b>		<b>1000.00</b>	<b>18.61</b>	<b>11.93</b>	<b>946.59</b>	<b>1004.85</b>	<b>17</b>	<b>500.00</b>			
Unit 1	S	500.00	9.26	0.00	470.94	515.29		500.00	18/05/2022 15:00	WATER WALL TUBE LEAKAGE	
Unit 2		500.00	9.35	11.93	475.65	489.56		0.00			
<b>DURGAPUR TPS</b>		<b>210.00</b>	<b>1.13</b>	<b>0.00</b>	<b>57.47</b>	<b>79.07</b>	<b>27</b>	<b>210.00</b>			
Unit 4	L	210.00	1.13	0.00	57.47	79.07		210.00	30/04/2022 13:49	I.D. FANS PROBLEM	
<b>FARAKKA STPS</b>		<b>2100.00</b>	<b>38.54</b>	<b>32.99</b>	<b>1959.26</b>	<b>1754.77</b>	<b>14</b>	<b>700.00</b>			
Unit 1	*	200.00	3.35	0.07	171.65	222.06		200.00	18/05/2022 08:27	19/05/2022 20:48:00 WATER WALL TUBE LEAKAGE	
Unit 2		200.00	3.68	4.75	186.92	194.58		0.00			
Unit 3		200.00	3.87	4.70	197.53	230.71		0.00			
Unit 4		500.00	8.42	11.91	427.98	555.78		0.00			
Unit 5	P	500.00	9.61	0.00	487.59	0.00		500.00	17/03/2022 23:30	OVERHAULING WORKS	
Unit 6		500.00	9.61	11.56	487.59	551.64		0.00			
<b>MEJIA TPS</b>		<b>2340.00</b>	<b>41.23</b>	<b>43.41</b>	<b>2008.37</b>	<b>2388.80</b>	<b>7</b>	<b>460.00</b>			
Unit 1	S	210.00	3.26	0.00	166.94	221.05		210.00	18/05/2022 06:53	REHEATER TUBE LEAKAGE	
Unit 2		210.00	3.23	4.26	165.37	225.03		0.00			
Unit 3		210.00	3.23	4.42	165.37	221.11		0.00			
Unit 4		210.00	3.74	3.95	190.06	212.44		0.00			
Unit 5		250.00	4.55	5.96	231.45	268.46		0.00			
Unit 6	S	250.00	4.55	1.46	139.45	216.32		250.00	19/05/2022 08:33	ELECTRICAL FAULT	
Unit 7		500.00	9.32	11.81	474.08	530.19		0.00			
Unit 8		500.00	9.35	11.55	475.65	494.20		0.00			
<b>RAGHUNATHPUR TPP</b>		<b>1200.00</b>	<b>22.00</b>	<b>19.97</b>	<b>1119.00</b>	<b>738.58</b>	<b>23</b>	<b>0.00</b>			
Unit 1		600.00	9.81	9.99	499.39	354.51		0.00			
Unit 2		600.00	12.19	9.98	619.61	384.07		0.00			
<b>TYPE: HYDRO</b>		<b>355.20</b>	<b>3.84</b>	<b>5.42</b>	<b>145.96</b>	<b>194.94</b>		<b>189.20</b>			
<b>MAITHON HPS</b>		<b>63.20</b>	<b>0.23</b>	<b>0.23</b>	<b>15.37</b>	<b>25.44</b>		<b>43.20</b>			
<b>TEESTA LOW DAM-III HPS</b>		<b>132.00</b>	<b>1.61</b>	<b>2.30</b>	<b>63.59</b>	<b>79.55</b>		<b>66.00</b>			
<b>TEESTA LOW DAM-IV HPS</b>		<b>160.00</b>	<b>2.00</b>	<b>2.89</b>	<b>67.00</b>	<b>89.95</b>		<b>80.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL					
<b>NORTH EASTERN</b>										
<b>REGION TOTAL</b>	<b>4532.95</b>	<b>52.82</b>	<b>72.13</b>	<b>2193.18</b>	<b>2889.73</b>		<b>549.12</b>			
<b>ARUNACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>1115.00</b>	<b>12.61</b>	<b>15.74</b>	<b>426.59</b>	<b>461.80</b>		<b>150.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1115.00</b>	<b>12.61</b>	<b>15.74</b>	<b>426.59</b>	<b>461.80</b>		<b>150.00</b>			
<b>TYPE: HYDRO</b>	<b>1115.00</b>	<b>12.61</b>	<b>15.74</b>	<b>426.59</b>	<b>461.80</b>		<b>150.00</b>			
<b>KAMENG HPS</b>	<b>600.00</b>	<b>7.32</b>	<b>5.05</b>	<b>223.08</b>	<b>140.62</b>		<b>150.00</b>			
<b>LOWER SUBANSIRI HEP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>PARE</b>	<b>110.00</b>	<b>1.68</b>	<b>2.88</b>	<b>57.92</b>	<b>82.44</b>		<b>0.00</b>			
<b>RANGANADI HPS</b>	<b>405.00</b>	<b>3.61</b>	<b>7.81</b>	<b>145.59</b>	<b>238.74</b>		<b>0.00</b>			
<b>ASSAM</b>										
<b>STATE TOTAL</b>	<b>1720.36</b>	<b>19.42</b>	<b>29.33</b>	<b>862.58</b>	<b>1296.19</b>		<b>337.12</b>			
<b>SECTOR: STATE SECTOR</b>	<b>429.36</b>	<b>3.78</b>	<b>5.71</b>	<b>186.14</b>	<b>255.24</b>		<b>87.12</b>			
<b>TYPE: THER (GT)</b>	<b>329.36</b>	<b>3.20</b>	<b>4.83</b>	<b>167.12</b>	<b>222.49</b>		<b>87.12</b>			
<b>LAKWA GT</b>	<b>97.20</b>	<b>0.65</b>	<b>1.42</b>	<b>45.95</b>	<b>64.28</b>		<b>20.00</b>			
<b>LAKWA REPLACEMENT POWER PROJECT</b>	<b>69.76</b>	<b>1.53</b>	<b>1.36</b>	<b>69.07</b>	<b>65.89</b>		<b>9.96</b>			
<b>NAMRUP CCPP</b>	<b>162.40</b>	<b>1.02</b>	<b>2.05</b>	<b>52.10</b>	<b>92.32</b>		<b>57.15</b>			
<b>TYPE: HYDRO</b>	<b>100.00</b>	<b>0.58</b>	<b>0.88</b>	<b>19.02</b>	<b>32.75</b>		<b>0.00</b>			
<b>KARBI LANGPI HPS</b>	<b>100.00</b>	<b>0.58</b>	<b>0.88</b>	<b>19.02</b>	<b>32.75</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1291.00</b>	<b>15.64</b>	<b>23.62</b>	<b>676.44</b>	<b>1040.95</b>		<b>250.00</b>			
<b>TYPE: THERMAL</b>	<b>750.00</b>	<b>10.57</b>	<b>17.60</b>	<b>442.83</b>	<b>781.16</b>		<b>0.00</b>			
<b>BONGAIGAON TPP</b>	<b>750.00</b>	<b>10.57</b>	<b>17.60</b>	<b>442.83</b>	<b>781.16</b>	<b>6</b>	<b>0.00</b>			
Unit 1	250.00	3.61	5.91	87.59	244.45		0.00			
Unit 2	250.00	3.35	5.86	171.65	268.58		0.00			
Unit 3	250.00	3.61	5.83	183.59	268.13		0.00			
<b>TYPE: THER (GT)</b>	<b>291.00</b>	<b>4.20</b>	<b>6.02</b>	<b>209.08</b>	<b>259.79</b>		<b>0.00</b>			
<b>KATHALGURI CCPP</b>	<b>291.00</b>	<b>4.20</b>	<b>6.02</b>	<b>209.08</b>	<b>259.79</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>250.00</b>	<b>0.87</b>	<b>0.00</b>	<b>24.53</b>	<b>0.00</b>		<b>250.00</b>			
<b>KHONDONG HPS</b>	<b>50.00</b>	<b>0.87</b>	<b>0.00</b>	<b>24.53</b>	<b>0.00</b>		<b>50.00</b>			
<b>KOPILI HPS</b>	<b>200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>200.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL	19/05/2022				
<b>MANIPUR</b>										
<b>STATE TOTAL</b>	<b>141.00</b>	<b>1.61</b>	<b>2.52</b>	<b>60.59</b>	<b>42.01</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: THER (DG)</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>LEIMAKHONG DG</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>105.00</b>	<b>1.61</b>	<b>2.52</b>	<b>60.59</b>	<b>42.01</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>105.00</b>	<b>1.61</b>	<b>2.52</b>	<b>60.59</b>	<b>42.01</b>		<b>0.00</b>			
<b>LOKTAK HPS</b>	<b>105.00</b>	<b>1.61</b>	<b>2.52</b>	<b>60.59</b>	<b>42.01</b>		<b>0.00</b>			
<b>MEGHALAYA</b>										
<b>STATE TOTAL</b>	<b>322.00</b>	<b>2.16</b>	<b>4.77</b>	<b>76.04</b>	<b>126.83</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>322.00</b>	<b>2.16</b>	<b>4.77</b>	<b>76.04</b>	<b>126.83</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>322.00</b>	<b>2.16</b>	<b>4.77</b>	<b>76.04</b>	<b>126.83</b>		<b>0.00</b>			
<b>KYRDEMKULAI HPS</b>	<b>60.00</b>	<b>0.23</b>	<b>0.39</b>	<b>10.37</b>	<b>15.37</b>		<b>0.00</b>			
<b>MYNTDU(LESHKA) St-1 HPS</b>	<b>126.00</b>	<b>1.13</b>	<b>2.44</b>	<b>29.47</b>	<b>68.56</b>		<b>0.00</b>			
<b>NEW UMTRU HPS</b>	<b>40.00</b>	<b>0.32</b>	<b>0.85</b>	<b>14.08</b>	<b>15.47</b>		<b>0.00</b>			
<b>UMIAM HPS ST-I</b>	<b>36.00</b>	<b>0.16</b>	<b>0.38</b>	<b>7.04</b>	<b>11.71</b>		<b>0.00</b>			
<b>UMIAM HPS ST-IV</b>	<b>60.00</b>	<b>0.32</b>	<b>0.71</b>	<b>15.08</b>	<b>15.72</b>		<b>0.00</b>			
<b>MIZORAM</b>										
<b>STATE TOTAL</b>	<b>60.00</b>	<b>0.10</b>	<b>0.09</b>	<b>4.90</b>	<b>4.91</b>		<b>30.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>60.00</b>	<b>0.10</b>	<b>0.09</b>	<b>4.90</b>	<b>4.91</b>		<b>30.00</b>			
<b>TYPE: HYDRO</b>	<b>60.00</b>	<b>0.10</b>	<b>0.09</b>	<b>4.90</b>	<b>4.91</b>		<b>30.00</b>			
<b>TUIRIAL HPS</b>	<b>60.00</b>	<b>0.10</b>	<b>0.09</b>	<b>4.90</b>	<b>4.91</b>		<b>30.00</b>			
<b>NAGALAND</b>										
<b>STATE TOTAL</b>	<b>75.00</b>	<b>0.23</b>	<b>0.88</b>	<b>7.37</b>	<b>10.18</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>75.00</b>	<b>0.23</b>	<b>0.88</b>	<b>7.37</b>	<b>10.18</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>75.00</b>	<b>0.23</b>	<b>0.88</b>	<b>7.37</b>	<b>10.18</b>		<b>0.00</b>			
<b>DOYANG HPS</b>	<b>75.00</b>	<b>0.23</b>	<b>0.88</b>	<b>7.37</b>	<b>10.18</b>		<b>0.00</b>			
<b>TRIPURA</b>										
<b>STATE TOTAL</b>	<b>1099.60</b>	<b>16.69</b>	<b>18.80</b>	<b>755.11</b>	<b>947.81</b>		<b>32.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>137.00</b>	<b>1.56</b>	<b>1.36</b>	<b>75.64</b>	<b>87.89</b>		<b>32.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2022-23)						
				PROG.	ACTUAL	19/05/2022				
<b>TYPE: THER (GT)</b>	<b>137.00</b>	<b>1.56</b>	<b>1.36</b>	<b>75.64</b>	<b>87.89</b>		<b>32.00</b>			
BARAMURA GT	42.00	0.52	0.75	25.88	45.57		0.00			
ROKHIA GT	95.00	1.04	0.61	49.76	42.32		32.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>962.60</b>	<b>15.13</b>	<b>17.44</b>	<b>679.47</b>	<b>859.92</b>		<b>0.00</b>			
<b>TYPE: THER (GT)</b>	<b>962.60</b>	<b>15.13</b>	<b>17.44</b>	<b>679.47</b>	<b>859.92</b>		<b>0.00</b>			
AGARTALA GT	135.00	1.74	2.58	96.06	104.60		0.00			
MONARCHAK CCPP	101.00	1.61	2.04	74.59	103.53		0.00			
TRIPURA CCPP	726.60	11.78	12.82	508.82	651.79		0.00			
<b>BHUTAN IMP.</b>										
<b>REGION TOTAL</b>	<b>0.00</b>	<b>22.33</b>	<b>9.51</b>	<b>993.27</b>	<b>602.45</b>		<b>0.00</b>			
<b>BHUTAN</b>										
<b>STATE TOTAL</b>	<b>0.00</b>	<b>22.33</b>	<b>9.51</b>	<b>993.27</b>	<b>602.45</b>		<b>0.00</b>			
<b>SECTOR:</b>	<b>0.00</b>	<b>22.33</b>	<b>9.51</b>	<b>993.27</b>	<b>602.45</b>		<b>0.00</b>			
<b>TYPE:</b>	<b>0.00</b>	<b>22.33</b>	<b>9.51</b>	<b>993.27</b>	<b>602.45</b>		<b>0.00</b>			
CHUKHA	0.00	4.35	0.57	160.65	47.14		0.00			
KURICHU	0.00	1.23	0.63	45.37	22.31		0.00			
MANGDECHHU	0.00	13.65	5.33	610.35	246.73		0.00			
TALA	0.00	3.10	2.98	176.90	286.27		0.00			