

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION  
GENERATION REPORT FOR NTPC STATIONS DATED - 19-Oct-2024**

**SUB REPORT -9**

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
<b>Haryana</b>											
FARIDABAD CAPP	431.59	0.00	0.39	0.00	88.41	215.37		431.59			
<b>Total THER (GT)</b>	<b>431.59</b>	<b>0.00</b>	<b>0.39</b>	<b>0.00</b>	<b>88.41</b>	<b>215.37</b>		<b>431.59</b>			
<b>Total Generation</b>	<b>431.59</b>	<b>0.00</b>	<b>0.39</b>	<b>0.00</b>	<b>88.41</b>	<b>215.37</b>		<b>431.59</b>			
<b>Himachal Pradesh</b>											
KOLDAM	800.00	200.00	5.10	5.49	2635.90	2834.69		600.00			
<b>Total HYDRO</b>	<b>800.00</b>	<b>200.00</b>	<b>5.10</b>	<b>5.49</b>	<b>2635.90</b>	<b>2834.69</b>		<b>600.00</b>			
<b>Total Generation</b>	<b>800.00</b>	<b>200.00</b>	<b>5.10</b>	<b>5.49</b>	<b>2635.90</b>	<b>2834.69</b>		<b>600.00</b>			
<b>Rajasthan</b>											
ANTA CAPP	419.33	0.00	1.26	0.67	267.94	377.45		419.33			
<b>Total THER (GT)</b>	<b>419.33</b>	<b>0.00</b>	<b>1.26</b>	<b>0.67</b>	<b>267.94</b>	<b>377.45</b>		<b>419.33</b>			
<b>Total Generation</b>	<b>419.33</b>	<b>0.00</b>	<b>1.26</b>	<b>0.67</b>	<b>267.94</b>	<b>377.45</b>		<b>419.33</b>			
<b>Uttarakhand</b>											
TAPOVAN VISHNUGAD HPS	0.00	0.00	0.00	0.00	0.00	0.00		0.00			
<b>Total HYDRO</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>Total Generation</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>Uttar Pradesh</b>											
DADRI (NCTPP)	1820.00	1330.00	23.22	19.30	6940.20	5653.26	102.00	490.00			
Unit 1	210.00	210.00	3.61	2.05	818.59	659.26	17.00	0.00	19/10/2024 06.57.00	19/10/2024	BOILER AUX. MISC. PROMLEMS
Unit 2	210.00	210.00	3.61	3.17	818.59	676.49	17.00	0.00			
Unit 3	210.00	210.00	3.74	3.19	744.06	584.86	17.00	0.00			
Unit 4	210.00	210.00	3.74	3.20	847.06	675.11	17.00	0.00			
Unit 5	490.00	490.00	8.52	7.69	1913.88	1623.49	17.00	0.00			
Unit 6	490.00	0.00	0.00	0.00	1798.02	1434.05	17.00	490.00	30/09/2024 00.41.00		OVERHAULING WORKS
<b>RIHAND STPS</b>	<b>3000.00</b>	<b>2000.00</b>	<b>58.28</b>	<b>47.97</b>	<b>13914.32</b>	<b>12829.05</b>	<b>72.00</b>	<b>1000.00</b>			
Unit 1	500.00	500.00	11.65	11.68	2357.35	1728.09	12.00	0.00			
Unit 2	500.00	500.00	0.00	12.04	2145.00	2078.76	12.00	0.00			
Unit 3	500.00	0.00	11.65	0.80	2351.35	2307.51	12.00	500.00	18/10/2024 07.40.00	19/10/2024	ECONOMISER TUBE LEAKAGE
Unit 4	500.00	500.00	11.65	11.75	2351.35	2162.09	12.00	0.00			
Unit 5	500.00	500.00	11.65	11.70	2352.35	2321.11	12.00	0.00			
Unit 6	500.00	0.00	11.68	0.00	2356.92	2231.49	12.00	500.00	17/10/2024 23.29.00		GEN. TRANSFORMER TRIPPING/ DAMAGED
<b>SINGRAULI STPS</b>	<b>2000.00</b>	<b>2000.00</b>	<b>46.76</b>	<b>44.92</b>	<b>9446.44</b>	<b>8622.54</b>	<b>70.00</b>	<b>0.00</b>			

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SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 1	200.00	200.00	4.65	4.67	940.35	910.74	10.00	0.00			
Unit 2	200.00	200.00	4.71	4.67	950.49	747.85	10.00	0.00			
Unit 3	200.00	200.00	4.65	4.65	942.35	921.31	10.00	0.00			
Unit 4	200.00	200.00	4.71	4.64	950.49	909.86	10.00	0.00			
Unit 5	200.00	200.00	4.65	4.61	940.35	887.19	10.00	0.00			
Unit 6	500.00	500.00	11.81	10.92	2384.39	2102.83	10.00	0.00			
Unit 7	500.00	500.00	11.58	10.76	2338.02	2142.76	10.00	0.00			
<b>TANDA TPS</b>	<b>1760.00</b>	<b>1650.00</b>	<b>31.50</b>	<b>32.66</b>	<b>7194.50</b>	<b>6448.36</b>	<b>102.00</b>	<b>110.00</b>			
Unit 1	110.00	110.00	1.77	1.77	394.63	305.20	17.00	0.00			
Unit 2	110.00	110.00	1.77	1.79	394.63	302.26	17.00	0.00			
Unit 3	110.00	110.00	0.00	1.71	361.00	304.03	17.00	0.00			
Unit 4	110.00	0.00	1.77	0.00	398.63	239.96	17.00	110.00	14/09/2024 16.15.00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 5	660.00	660.00	12.90	13.69	2776.10	2676.16	17.00	0.00			
Unit 6	660.00	660.00	13.29	13.70	2869.51	2620.75	17.00	0.00			
<b>UNCHAHAR TPS</b>	<b>1550.00</b>	<b>1340.00</b>	<b>22.70</b>	<b>24.03</b>	<b>5904.30</b>	<b>5453.29</b>	<b>66.00</b>	<b>210.00</b>			
Unit 1	210.00	210.00	3.39	3.62	778.41	735.38	11.00	0.00			
Unit 2	210.00	210.00	3.35	3.59	760.65	713.32	11.00	0.00			
Unit 3	210.00	210.00	4.87	3.89	977.53	750.95	11.00	0.00			
Unit 4	210.00	210.00	0.00	3.94	885.00	783.08	11.00	0.00			
Unit 5	210.00	0.00	3.61	0.00	818.59	638.41	11.00	210.00	12/09/2024 01.02.00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 6	500.00	500.00	7.48	8.99	1684.12	1832.15	11.00	0.00			
<b>Total THERMAL</b>	<b>10130.00</b>	<b>8320.00</b>	<b>182.46</b>	<b>168.88</b>	<b>43399.76</b>	<b>39006.50</b>	<b>412.00</b>	<b>1810.00</b>			
<b>AURAIYA CCPP</b>	<b>663.36</b>	<b>0.00</b>	<b>2.52</b>	<b>1.38</b>	<b>495.88</b>	<b>492.17</b>		<b>663.36</b>			
<b>DADRI CCPP</b>	<b>829.78</b>	<b>130.19</b>	<b>3.26</b>	<b>1.30</b>	<b>640.94</b>	<b>621.99</b>		<b>699.59</b>			
<b>Total THER (GT)</b>	<b>1493.14</b>	<b>130.19</b>	<b>5.78</b>	<b>2.68</b>	<b>1136.82</b>	<b>1114.16</b>		<b>1362.95</b>			
<b>Total Generation</b>	<b>11623.14</b>	<b>8450.19</b>	<b>188.24</b>	<b>171.56</b>	<b>44536.58</b>	<b>40120.66</b>	<b>412.00</b>	<b>3172.95</b>			
<b>Chhatisgarh</b>											
<b>KORBA STPS</b>	<b>2600.00</b>	<b>1900.00</b>	<b>60.79</b>	<b>44.91</b>	<b>11520.01</b>	<b>11001.85</b>	<b>49.00</b>	<b>700.00</b>			
Unit 1	200.00	0.00	4.71	0.00	945.49	903.26	7.00	200.00	16/10/2024 01.04.00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 2	200.00	200.00	4.71	4.69	947.49	938.67	7.00	0.00			
Unit 3	200.00	200.00	4.65	4.73	942.35	932.54	7.00	0.00			
Unit 4	500.00	0.00	11.65	0.37	2352.35	2281.65	7.00	500.00	18/10/2024 12.31.00	19/10/2024 TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE	
Unit 5	500.00	500.00	11.65	11.66	2352.35	2304.74	7.00	0.00			
Unit 6	500.00	500.00	11.61	11.74	1952.59	1765.59	7.00	0.00			
Unit 7	500.00	500.00	11.81	11.72	2027.39	1875.40	7.00	0.00			
<b>LARA TPP</b>	<b>1600.00</b>	<b>800.00</b>	<b>37.03</b>	<b>19.06</b>	<b>6362.57</b>	<b>6798.77</b>	<b>62.00</b>	<b>800.00</b>			

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			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 1	800.00	0.00	18.68	0.00	2654.92	3039.59	31.00	800.00	18/09/2024 00.56.00	OVERHAULING WORKS	
Unit 2	800.00	800.00	18.35	19.06	3707.65	3759.18	31.00	0.00			
<b>SIPAT STPS</b>	<b>2980.00</b>	<b>2980.00</b>	<b>64.10</b>	<b>69.29</b>	<b>12797.90</b>	<b>12576.25</b>	<b>15.00</b>	<b>0.00</b>			
Unit 1	660.00	660.00	14.26	15.37	2866.94	2767.70	3.00	0.00			
Unit 2	660.00	660.00	14.19	15.58	2863.61	2670.97	3.00	0.00			
Unit 3	660.00	660.00	13.19	15.23	2524.61	2564.94	3.00	0.00			
Unit 4	500.00	500.00	11.23	11.67	2274.37	2299.10	3.00	0.00			
Unit 5	500.00	500.00	11.23	11.44	2268.37	2273.54	3.00	0.00			
<b>Total THERMAL</b>	<b>7180.00</b>	<b>5680.00</b>	<b>161.92</b>	<b>133.26</b>	<b>30680.48</b>	<b>30376.87</b>	<b>126.00</b>	<b>1500.00</b>			
<b>Total Generation</b>	<b>7180.00</b>	<b>5680.00</b>	<b>161.92</b>	<b>133.26</b>	<b>30680.48</b>	<b>30376.87</b>	<b>126.00</b>	<b>1500.00</b>			
<b>Gujarat</b>											
GANDHAR CCPP	657.39	0.00	2.43	1.62	492.17	566.85		657.39			
KAWAS CCPP	656.20	0.00	1.37	1.63	421.03	502.33		656.20			
<b>Total THER (GT)</b>	<b>1313.59</b>	<b>0.00</b>	<b>3.80</b>	<b>3.25</b>	<b>913.20</b>	<b>1069.18</b>		<b>1313.59</b>			
<b>Total Generation</b>	<b>1313.59</b>	<b>0.00</b>	<b>3.80</b>	<b>3.25</b>	<b>913.20</b>	<b>1069.18</b>		<b>1313.59</b>			
<b>Madhya Pradesh</b>											
GADARWARA TPP	1600.00	800.00	17.71	14.09	5753.49	4397.99	46.00	800.00			
Unit 1	800.00	800.00	0.00	14.09	3240.00	2856.99	23.00	0.00			
Unit 2	800.00	0.00	17.71	0.00	2513.49	1541.00	23.00	800.00	15/10/2024 17.43.00	MAIN STEAM LINE PROBLEM	
<b>KHARGONE STPP</b>	<b>1320.00</b>	<b>1320.00</b>	<b>20.91</b>	<b>21.07</b>	<b>4339.29</b>	<b>3894.10</b>	<b>32.00</b>	<b>0.00</b>			
Unit 1	660.00	660.00	11.26	10.61	2536.94	2138.97	16.00	0.00			
Unit 2	660.00	660.00	9.65	10.46	1802.35	1755.13	16.00	0.00			
<b>VINDHYACHAL STPS</b>	<b>4760.00</b>	<b>4550.00</b>	<b>99.63</b>	<b>101.06</b>	<b>21204.97</b>	<b>20186.77</b>	<b>143.00</b>	<b>210.00</b>			
Unit 1	210.00	210.00	4.90	4.62	755.10	662.70	11.00	0.00			
Unit 10	500.00	500.00	11.77	11.24	1960.63	1810.04	11.00	0.00			
Unit 11	500.00	500.00	11.68	11.14	2351.92	2293.49	11.00	0.00			
Unit 12	500.00	500.00	11.65	11.06	2351.35	2299.90	11.00	0.00			
Unit 13	500.00	500.00	11.65	10.98	2351.35	2225.12	11.00	0.00			
Unit 2	210.00	210.00	4.94	4.51	996.86	906.68	11.00	0.00			
Unit 3	210.00	210.00	4.94	4.41	996.86	885.85	11.00	0.00			
Unit 4	210.00	0.00	4.90	0.00	822.10	702.04	11.00	210.00	18/09/2024 00.07.00	OVERHAULING WORKS	
Unit 5	210.00	210.00	4.90	4.52	993.10	888.88	11.00	0.00			
Unit 6	210.00	210.00	4.94	4.68	995.86	939.32	11.00	0.00			
Unit 7	500.00	500.00	11.65	11.33	2352.35	2191.95	11.00	0.00			
Unit 8	500.00	500.00	0.00	11.32	1911.00	2154.73	11.00	0.00			
Unit 9	500.00	500.00	11.71	11.25	2366.49	2226.07	11.00	0.00			

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			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
<b>Total THERMAL</b>	<b>7680.00</b>	<b>6670.00</b>	<b>138.25</b>	<b>136.22</b>	<b>31297.75</b>	<b>28478.86</b>	<b>221.00</b>	<b>1010.00</b>			
<b>Total Generation</b>	<b>7680.00</b>	<b>6670.00</b>	<b>138.25</b>	<b>136.22</b>	<b>31297.75</b>	<b>28478.86</b>	<b>221.00</b>	<b>1010.00</b>			
<b>Maharashtra</b>											
<b>MAUDA TPS</b>	<b>2320.00</b>	<b>1660.00</b>	<b>32.87</b>	<b>30.71</b>	<b>9123.53</b>	<b>7410.97</b>	<b>92.00</b>	<b>660.00</b>			
Unit 1	500.00	500.00	10.00	9.06	2147.00	1864.99	23.00	0.00			
Unit 2	500.00	500.00	10.90	9.13	1821.10	1404.24	23.00	0.00			
Unit 3	660.00	660.00	11.97	12.52	2704.43	2254.19	23.00	0.00			
Unit 4	660.00	0.00	0.00	0.00	2451.00	1887.55	23.00	660.00	31/08/2024 23.10.00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>SOLAPUR STPS</b>	<b>1320.00</b>	<b>1320.00</b>	<b>20.32</b>	<b>18.81</b>	<b>4291.08</b>	<b>3493.84</b>	<b>22.00</b>	<b>0.00</b>			
Unit 1	660.00	660.00	10.48	9.14	2059.12	1526.47	11.00	0.00			
Unit 2	660.00	660.00	9.84	9.67	2231.96	1967.37	11.00	0.00			
<b>Total THERMAL</b>	<b>3640.00</b>	<b>2980.00</b>	<b>53.19</b>	<b>49.52</b>	<b>13414.61</b>	<b>10904.81</b>	<b>114.00</b>	<b>660.00</b>			
<b>Total Generation</b>	<b>3640.00</b>	<b>2980.00</b>	<b>53.19</b>	<b>49.52</b>	<b>13414.61</b>	<b>10904.81</b>	<b>114.00</b>	<b>660.00</b>			
<b>Andhra Pradesh</b>											
<b>SIMHADRI</b>	<b>2000.00</b>	<b>2000.00</b>	<b>35.78</b>	<b>38.93</b>	<b>7637.82</b>	<b>6693.19</b>	<b>44.00</b>	<b>0.00</b>			
Unit 1	500.00	500.00	8.71	9.55	1973.49	1795.91	11.00	0.00			
Unit 2	500.00	500.00	9.26	9.61	2083.94	1735.12	11.00	0.00			
Unit 3	500.00	500.00	8.71	9.81	1973.49	1832.68	11.00	0.00			
Unit 4	500.00	500.00	9.10	9.96	1606.90	1329.48	11.00	0.00			
<b>Total THERMAL</b>	<b>2000.00</b>	<b>2000.00</b>	<b>35.78</b>	<b>38.93</b>	<b>7637.82</b>	<b>6693.19</b>	<b>44.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>2000.00</b>	<b>2000.00</b>	<b>35.78</b>	<b>38.93</b>	<b>7637.82</b>	<b>6693.19</b>	<b>44.00</b>	<b>0.00</b>			
<b>Karnataka</b>											
<b>KUDGI STPP</b>	<b>2400.00</b>	<b>2400.00</b>	<b>37.28</b>	<b>35.30</b>	<b>7880.32</b>	<b>6598.62</b>	<b>33.00</b>	<b>0.00</b>			
Unit 1	800.00	800.00	12.19	11.75	2208.61	2014.03	11.00	0.00			
Unit 2	800.00	800.00	13.61	11.80	3087.59	2378.04	11.00	0.00			
Unit 3	800.00	800.00	11.48	11.75	2584.12	2206.55	11.00	0.00			
<b>Total THERMAL</b>	<b>2400.00</b>	<b>2400.00</b>	<b>37.28</b>	<b>35.30</b>	<b>7880.32</b>	<b>6598.62</b>	<b>33.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>2400.00</b>	<b>2400.00</b>	<b>37.28</b>	<b>35.30</b>	<b>7880.32</b>	<b>6598.62</b>	<b>33.00</b>	<b>0.00</b>			
<b>Kerala</b>											
<b>R. GANDHI CCPP (Liq.)</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>359.58</b>			
<b>Total THER (GT)</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>359.58</b>			
<b>Total Generation</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>359.58</b>			
<b>Telangana</b>											
<b>RAMAGUNDEM STPS</b>	<b>2600.00</b>	<b>2100.00</b>	<b>46.20</b>	<b>40.59</b>	<b>11136.80</b>	<b>8500.81</b>	<b>91.00</b>	<b>500.00</b>			
Unit 1	200.00	200.00	4.42	3.41	780.98	702.62	13.00	0.00			

GENERATION REPORT FOR NTPC STATIONS DATED - 19-Oct-2024

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 2	200.00	200.00	4.42	3.56	890.98	677.88	13.00	0.00			
Unit 3	200.00	200.00	4.39	3.32	884.41	697.21	13.00	0.00			
Unit 4	500.00	0.00	10.94	5.33	2212.86	1753.86	13.00	500.00	19/10/2024 17.49.00	FURNACE FIRE OUT /FLAME FAILURE	
Unit 5	500.00	500.00	11.06	8.33	2232.14	1327.58	13.00	0.00			
Unit 6	500.00	500.00	10.97	7.96	2212.43	1594.02	13.00	0.00			
Unit 7	500.00	500.00	0.00	8.68	1923.00	1747.64	13.00	0.00			
<b>TELANGANA STPP PH-1</b>	<b>1600.00</b>	<b>1600.00</b>	<b>26.71</b>	<b>32.22</b>	<b>5861.49</b>	<b>5511.12</b>	<b>40.00</b>	<b>0.00</b>			
Unit 1	800.00	800.00	15.48	16.21	3332.12	2665.97	20.00	0.00			
Unit 2	800.00	800.00	11.23	16.01	2529.37	2845.15	20.00	0.00			
<b>Total THERMAL</b>	<b>4200.00</b>	<b>3700.00</b>	<b>72.91</b>	<b>72.81</b>	<b>16998.29</b>	<b>14011.93</b>	<b>131.00</b>	<b>500.00</b>			
<b>Total Generation</b>	<b>4200.00</b>	<b>3700.00</b>	<b>72.91</b>	<b>72.81</b>	<b>16998.29</b>	<b>14011.93</b>	<b>131.00</b>	<b>500.00</b>			
<b>Bihar</b>											
<b>BARAUNI TPS</b>	<b>710.00</b>	<b>500.00</b>	<b>8.23</b>	<b>11.36</b>	<b>1857.37</b>	<b>2061.33</b>	<b>44.00</b>	<b>210.00</b>			
Unit 6	105.00	0.00	0.00	0.00	0.00	0.00	11.00	105.00	22/07/2023 12.05.00	MAJOR BREAK DOWN	
Unit 7	105.00	0.00	0.00	0.00	0.00	0.00	11.00	105.00	19/07/2023 15.30.00	MAJOR BREAK DOWN	
Unit 8	250.00	250.00	4.00	5.68	898.00	1079.59	11.00	0.00			
Unit 9	250.00	250.00	4.23	5.68	959.37	981.74	11.00	0.00			
<b>BARH STPS</b>	<b>2640.00</b>	<b>2640.00</b>	<b>52.26</b>	<b>57.17</b>	<b>10622.94</b>	<b>9088.80</b>	<b>50.00</b>	<b>0.00</b>			
Unit 1	660.00	660.00	11.29	14.05	2535.51	1687.67	10.00	0.00			
Unit 2	660.00	660.00	11.55	14.22	2615.45	2196.48	10.00	0.00			
Unit 3	0.00	0.00	6.61	0.00	323.59	0.00	10.00	0.00		unit not yet commissioned	
Unit 4	660.00	660.00	11.23	14.45	2530.37	2651.03	10.00	0.00			
Unit 5	660.00	660.00	11.58	14.45	2618.02	2553.62	10.00	0.00			
<b>KAHALGAON TPS</b>	<b>2340.00</b>	<b>2340.00</b>	<b>51.87</b>	<b>50.00</b>	<b>10332.53</b>	<b>9030.11</b>	<b>63.00</b>	<b>0.00</b>			
Unit 1	210.00	210.00	4.81	4.15	970.39	862.21	9.00	0.00			
Unit 2	210.00	210.00	4.77	4.20	820.63	800.68	9.00	0.00			
Unit 3	210.00	210.00	4.77	4.54	963.63	717.67	9.00	0.00			
Unit 4	210.00	210.00	4.65	4.25	942.35	865.71	9.00	0.00			
Unit 5	500.00	500.00	11.19	10.79	2261.61	2116.84	9.00	0.00			
Unit 6	500.00	500.00	10.84	11.19	2186.96	1601.50	9.00	0.00			
Unit 7	500.00	500.00	10.84	10.88	2186.96	2065.50	9.00	0.00			
<b>Total THERMAL</b>	<b>5690.00</b>	<b>5480.00</b>	<b>112.36</b>	<b>118.53</b>	<b>22812.84</b>	<b>20180.24</b>	<b>157.00</b>	<b>210.00</b>			
<b>Total Generation</b>	<b>5690.00</b>	<b>5480.00</b>	<b>112.36</b>	<b>118.53</b>	<b>22812.84</b>	<b>20180.24</b>	<b>157.00</b>	<b>210.00</b>			
<b>Jharkhand</b>											
<b>NORTH KARANPURA TPP</b>	<b>1320.00</b>	<b>660.00</b>	<b>34.25</b>	<b>15.45</b>	<b>5457.75</b>	<b>5451.20</b>	<b>33.00</b>	<b>660.00</b>			

GENERATION REPORT FOR NTPC STATIONS DATED - 19-Oct-2024

SUB REPORT -9

Power Station	Monitored Cap. (MW)	Available Cap. (MW)	Generation (MU)				Coal Stock In day's	Cap. Under Outage (MW)	Maintenance Start Date (dd/mm/yyyyhh24:mi)	Expected Returned Date/SyncDate	Remarks
			Today's Program	Today's Actual	April 1 Till Date						
					Prog.	Actual					
Unit 1	660.00	660.00	14.19	15.45	2862.61	2650.50	11.00	0.00			
Unit 2	660.00	0.00	10.71	0.00	2417.49	2800.70	11.00	660.00	18/10/2024 17.04.00	MAIN STEAM LINE PROBLEM	
Unit 3	0.00	0.00	9.35	0.00	177.65	0.00	11.00	0.00		unit not yet commissioned	
<b>Total THERMAL</b>	<b>1320.00</b>	<b>660.00</b>	<b>34.25</b>	<b>15.45</b>	<b>5457.75</b>	<b>5451.20</b>	<b>33.00</b>	<b>660.00</b>			
<b>Total Generation</b>	<b>1320.00</b>	<b>660.00</b>	<b>34.25</b>	<b>15.45</b>	<b>5457.75</b>	<b>5451.20</b>	<b>33.00</b>	<b>660.00</b>			
<b>Odisha</b>											
<b>DARLIPALI STPS</b>	<b>1600.00</b>	<b>1600.00</b>	<b>37.17</b>	<b>38.32</b>	<b>6340.83</b>	<b>6061.99</b>	<b>34.00</b>	<b>0.00</b>			
Unit 1	800.00	800.00	18.56	19.23	2577.24	2302.47	17.00	0.00			
Unit 2	800.00	800.00	18.61	19.09	3763.59	3759.52	17.00	0.00			
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>3000.00</b>	<b>70.18</b>	<b>67.95</b>	<b>13186.42</b>	<b>11327.85</b>	<b>42.00</b>	<b>0.00</b>			
Unit 1	500.00	500.00	11.65	10.92	2351.35	2059.36	7.00	0.00			
Unit 2	500.00	500.00	11.68	11.43	1895.92	1523.49	7.00	0.00			
Unit 3	500.00	500.00	11.65	11.08	2351.35	1897.36	7.00	0.00			
Unit 4	500.00	500.00	11.65	11.37	2352.35	2080.23	7.00	0.00			
Unit 5	500.00	500.00	11.74	11.58	2383.06	2113.85	7.00	0.00			
Unit 6	500.00	500.00	11.81	11.57	1852.39	1653.56	7.00	0.00			
<b>Total THERMAL</b>	<b>4600.00</b>	<b>4600.00</b>	<b>107.35</b>	<b>106.27</b>	<b>19527.25</b>	<b>17389.84</b>	<b>76.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>4600.00</b>	<b>4600.00</b>	<b>107.35</b>	<b>106.27</b>	<b>19527.25</b>	<b>17389.84</b>	<b>76.00</b>	<b>0.00</b>			
<b>West Bengal</b>											
<b>FARAKKA STPS</b>	<b>2100.00</b>	<b>2100.00</b>	<b>38.17</b>	<b>43.32</b>	<b>8275.23</b>	<b>7695.14</b>	<b>42.00</b>	<b>0.00</b>			
Unit 1	200.00	200.00	3.68	4.07	833.92	766.94	7.00	0.00			
Unit 2	200.00	200.00	3.68	4.18	825.92	772.00	7.00	0.00			
Unit 3	200.00	200.00	3.87	4.06	834.53	799.45	7.00	0.00			
Unit 4	500.00	500.00	8.94	10.36	2023.86	1953.36	7.00	0.00			
Unit 5	500.00	500.00	8.97	10.11	1730.43	1381.80	7.00	0.00			
Unit 6	500.00	500.00	9.03	10.54	2026.57	2021.59	7.00	0.00			
<b>Total THERMAL</b>	<b>2100.00</b>	<b>2100.00</b>	<b>38.17</b>	<b>43.32</b>	<b>8275.23</b>	<b>7695.14</b>	<b>42.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>2100.00</b>	<b>2100.00</b>	<b>38.17</b>	<b>43.32</b>	<b>8275.23</b>	<b>7695.14</b>	<b>42.00</b>	<b>0.00</b>			
<b>Assam</b>											
<b>BONGAIGAON TPP</b>	<b>750.00</b>	<b>750.00</b>	<b>15.20</b>	<b>14.97</b>	<b>3236.80</b>	<b>2849.07</b>	<b>27.00</b>	<b>0.00</b>			
Unit 1	250.00	250.00	5.52	4.95	1115.88	945.92	9.00	0.00			
Unit 2	250.00	250.00	4.97	5.03	1082.43	951.96	9.00	0.00			
Unit 3	250.00	250.00	4.71	4.99	1038.49	951.19	9.00	0.00			
<b>Total THERMAL</b>	<b>750.00</b>	<b>750.00</b>	<b>15.20</b>	<b>14.97</b>	<b>3236.80</b>	<b>2849.07</b>	<b>27.00</b>	<b>0.00</b>			
<b>Total Generation</b>	<b>750.00</b>	<b>750.00</b>	<b>15.20</b>	<b>14.97</b>	<b>3236.80</b>	<b>2849.07</b>	<b>27.00</b>	<b>0.00</b>			