

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION**

**REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 19/11/2024**

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL					
<b>NORTHERN</b>										
<b>REGION TOTAL</b>	<b>74574.23</b>	<b>976.27</b>	<b>801.72</b>	<b>280701.82</b>	<b>265959.58</b>		<b>19468.11</b>			
<b>DELHI</b>										
<b>STATE TOTAL</b>	<b>2208.40</b>	<b>11.80</b>	<b>0.98</b>	<b>3930.86</b>	<b>3321.33</b>		<b>588.40</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2100.40</b>	<b>11.80</b>	<b>0.98</b>	<b>3930.86</b>	<b>3321.33</b>		<b>480.40</b>			
<b>TYPE:THER (GT)</b>	<b>2100.40</b>	<b>11.80</b>	<b>0.98</b>	<b>3930.86</b>	<b>3321.33</b>		<b>480.40</b>			
<b>I.P.CCPP</b>	<b>270.00</b>	<b>0.95</b>	<b>0.98</b>	<b>231.05</b>	<b>185.15</b>		<b>150.00</b>			
<b>PRAGATI CCGT-III</b>	<b>1500.00</b>	<b>8.08</b>	<b>0.00</b>	<b>2718.18</b>	<b>2419.16</b>		<b>0.00</b>			
<b>PRAGATI CCPP</b>	<b>330.40</b>	<b>2.77</b>	<b>0.00</b>	<b>981.63</b>	<b>717.02</b>		<b>330.40</b>			
<b>SECTOR: PVT SECTOR</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>TYPE:THER (GT)</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>RITHALA CCPP</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>HARYANA</b>										
<b>STATE TOTAL</b>	<b>5761.59</b>	<b>79.69</b>	<b>69.25</b>	<b>21619.05</b>	<b>20769.50</b>		<b>1541.59</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2510.00</b>	<b>32.45</b>	<b>24.19</b>	<b>10340.49</b>	<b>9351.91</b>		<b>1110.00</b>			
<b>TYPE:THERMAL</b>	<b>2510.00</b>	<b>32.45</b>	<b>24.19</b>	<b>10340.49</b>	<b>9351.91</b>		<b>1110.00</b>			
<b>PANIPAT TPS</b>	<b>710.00</b>	<b>11.24</b>	<b>9.89</b>	<b>2671.56</b>	<b>3025.03</b>	<b>45</b>	<b>210.00</b>			
Unit 6	L	210.00	3.10	0.00	739.90	688.31	210.00	14/10/2024 19:30		RSD/LOW SCHEDULE
Unit 7		250.00	4.07	4.94	965.33	1139.84	0.00			
Unit 8		250.00	4.07	4.95	966.33	1196.88	0.00			
<b>RAJIV GANDHI TPS</b>	<b>1200.00</b>	<b>10.07</b>	<b>9.24</b>	<b>4963.27</b>	<b>3877.69</b>	<b>45</b>	<b>600.00</b>			
Unit 1	L	600.00	0.00	0.00	2575.94	1917.77	600.00	01/11/2024 10:22		RESERVE SHUT DOWN / STANDBY UNIT
Unit 2		600.00	10.07	9.24	2387.33	1959.92	0.00			
<b>YAMUNA NAGAR TPS</b>	<b>600.00</b>	<b>11.14</b>	<b>5.06</b>	<b>2705.66</b>	<b>2449.19</b>	<b>39</b>	<b>300.00</b>			
Unit 1	P	300.00	5.57	0.00	1352.83	1153.14	300.00	26/10/2024 00:58		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 2		300.00	5.57	5.06	1352.83	1296.05	0.00			
<b>SECTOR: PVT SECTOR</b>	<b>1320.00</b>	<b>23.43</b>	<b>20.90</b>	<b>5627.17</b>	<b>5351.12</b>		<b>0.00</b>			

\*\*\* CAPACITY FIGURES ARE TAKEN FROM MONTHLY REPORT OF P.D.M DIVISION AS ON THE LAST DAY OF THE PREVIOUS MONTH

\* UNIT SYNCHRONISED, P = PLANNED OUTAGE, L = LONG DURATION OUTAGE, S = SHORT DURATION OUTAGE

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
<b>TYPE:THERMAL</b>	<b>1320.00</b>	<b>23.43</b>	<b>20.90</b>	<b>5627.17</b>	<b>5351.12</b>		<b>0.00</b>			
<b>MAHATMA GANDHI TPS</b>	<b>1320.00</b>	<b>23.43</b>	<b>20.90</b>	<b>5627.17</b>	<b>5351.12</b>	<b>31</b>	<b>0.00</b>			
Unit 1	660.00	12.43	10.43	3022.17	2627.72		0.00			
Unit 2	660.00	11.00	10.47	2605.00	2723.40		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1931.59</b>	<b>23.81</b>	<b>24.16</b>	<b>5651.39</b>	<b>6066.47</b>		<b>431.59</b>			
<b>TYPE:THERMAL</b>	<b>1500.00</b>	<b>23.42</b>	<b>24.16</b>	<b>5550.98</b>	<b>5851.10</b>		<b>0.00</b>			
<b>INDIRA GANDHI STPP</b>	<b>1500.00</b>	<b>23.42</b>	<b>24.16</b>	<b>5550.98</b>	<b>5851.10</b>	<b>34</b>	<b>0.00</b>			
Unit 1	500.00	7.88	8.01	1876.72	1967.96		0.00			
Unit 2	500.00	7.77	8.09	1837.63	1928.70		0.00			
Unit 3	500.00	7.77	8.06	1836.63	1954.44		0.00			
<b>TYPE:THER (GT)</b>	<b>431.59</b>	<b>0.39</b>	<b>0.00</b>	<b>100.41</b>	<b>215.37</b>		<b>431.59</b>			
<b>FARIDABAD CAPP</b>	<b>431.59</b>	<b>0.39</b>	<b>0.00</b>	<b>100.41</b>	<b>215.37</b>		<b>431.59</b>			
<b>HIMACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>10281.02</b>	<b>62.24</b>	<b>50.44</b>	<b>34328.56</b>	<b>33692.32</b>		<b>2340.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>888.00</b>	<b>4.67</b>	<b>3.55</b>	<b>2559.73</b>	<b>2435.33</b>		<b>92.00</b>			
<b>TYPE:HYDRO</b>	<b>888.00</b>	<b>4.67</b>	<b>3.55</b>	<b>2559.73</b>	<b>2435.33</b>		<b>92.00</b>			
<b>BASSI HPS</b>	<b>66.00</b>	<b>0.43</b>	<b>0.30</b>	<b>260.17</b>	<b>286.24</b>		<b>0.00</b>			
<b>GIRI BATA HPS</b>	<b>60.00</b>	<b>0.33</b>	<b>0.24</b>	<b>139.27</b>	<b>123.15</b>		<b>0.00</b>			
<b>KASHANG INTEGRATED HEP</b>	<b>195.00</b>	<b>0.20</b>	<b>0.22</b>	<b>164.80</b>	<b>211.30</b>		<b>0.00</b>			
<b>LARJI HPS</b>	<b>126.00</b>	<b>0.77</b>	<b>0.68</b>	<b>538.63</b>	<b>234.00</b>		<b>42.00</b>			
<b>SAINJ HPS</b>	<b>100.00</b>	<b>0.57</b>	<b>0.41</b>	<b>347.83</b>	<b>379.93</b>		<b>0.00</b>			
<b>SANJAY HPS</b>	<b>120.00</b>	<b>1.17</b>	<b>0.78</b>	<b>445.23</b>	<b>520.47</b>		<b>0.00</b>			
<b>SAWRA KUDDU HPS</b>	<b>111.00</b>	<b>0.53</b>	<b>0.37</b>	<b>261.07</b>	<b>227.85</b>		<b>0.00</b>			
<b>SHANAN HPS</b>	<b>110.00</b>	<b>0.67</b>	<b>0.55</b>	<b>402.73</b>	<b>452.39</b>		<b>50.00</b>			
<b>UHL-III HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2109.00</b>	<b>10.21</b>	<b>8.77</b>	<b>7453.99</b>	<b>7713.17</b>		<b>242.00</b>			
<b>TYPE:HYDRO</b>	<b>2109.00</b>	<b>10.21</b>	<b>8.77</b>	<b>7453.99</b>	<b>7713.17</b>		<b>242.00</b>			
<b>ALLAIN DUHANGAN HPS</b>	<b>192.00</b>	<b>0.73</b>	<b>0.65</b>	<b>593.87</b>	<b>598.02</b>		<b>0.00</b>			
<b>BAJOLI HOLI HPS</b>	<b>180.00</b>	<b>0.70</b>	<b>0.36</b>	<b>689.30</b>	<b>670.38</b>		<b>180.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
BASPA HPS	300.00	1.93	1.56	1018.67	1229.11		0.00			
BUDHIL HPS	70.00	0.27	0.26	247.13	258.88		0.00			
CHANJU-I HPS	36.00	0.20	0.13	130.80	141.08		12.00			
KARCHAM WANGTOO HPS	1045.00	4.40	5.03	3555.60	4063.65		0.00			
MALANA HPS	86.00	0.37	0.35	298.03	212.02		0.00			
MALANA-II HPS	100.00	0.27	0.00	315.13	184.00		50.00			
SORANG HPS	100.00	0.67	0.43	353.73	356.03		0.00			
TIDONG HPS	0.00	0.67	0.00	251.73	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>7284.02</b>	<b>47.36</b>	<b>38.12</b>	<b>24314.84</b>	<b>23543.82</b>		<b>2006.00</b>			
<b>TYPE:HYDRO</b>	<b>7284.02</b>	<b>47.36</b>	<b>38.12</b>	<b>24314.84</b>	<b>23543.82</b>		<b>2006.00</b>			
BAIRA SIUL HPS	180.00	0.90	0.60	598.10	464.27		120.00			
BHAKRA LEFT HPS	630.00	4.83	4.39	1370.77	1743.86		126.00			
BHAKRA RIGHT HPS	785.00	6.17	4.35	1758.23	2001.70		157.00			
CHAMERA-I HPS	540.00	2.13	1.89	1920.47	1825.42		0.00			
CHAMERA-II HPS	300.00	1.27	1.00	1218.13	1193.88		100.00			
CHAMERA-III HPS	231.00	0.93	0.82	895.67	902.62		77.00			
DEHAR HPS	990.00	4.00	3.94	2376.00	2530.64		0.00			
KOLDAM	800.00	2.80	3.03	2750.20	2988.73		600.00			
NATHPA JHAKRI HPS	1500.00	10.27	9.63	5972.13	6507.48		500.00			
PARBATI-II HPS	0.00	5.03	0.00	1843.57	0.00		0.00			
PARBATI-III HPS	520.00	2.40	0.45	1281.60	513.81		260.00			
PONG HPS	396.00	3.00	5.27	687.00	1056.58		66.00			
RAMPUR HPS	412.02	3.63	2.75	1642.97	1814.83		0.00			
<b>JAMMU AND KASHMIR</b>										
<b>STATE TOTAL</b>	<b>3535.00</b>	<b>25.09</b>	<b>14.98</b>	<b>13827.71</b>	<b>13004.19</b>		<b>1250.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1285.00</b>	<b>6.81</b>	<b>4.69</b>	<b>4298.39</b>	<b>4235.44</b>		<b>360.00</b>			
<b>TYPE:THER (GT)</b>	<b>175.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>175.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
<b>PAMPORE GPS (Liq.)</b>	<b>175.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>175.00</b>			
<b>TYPE:HYDRO</b>	<b>1110.00</b>	<b>6.81</b>	<b>4.69</b>	<b>4298.39</b>	<b>4235.44</b>		<b>185.00</b>			
<b>BAGLIHAR HPS</b>	<b>450.00</b>	<b>5.17</b>	<b>4.69</b>	<b>2025.23</b>	<b>2260.81</b>		<b>0.00</b>			
<b>BAGLIHAR II HPS</b>	<b>450.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1491.00</b>	<b>1533.52</b>		<b>150.00</b>			
<b>LOWER JHELUM HPS</b>	<b>105.00</b>	<b>1.17</b>	<b>0.00</b>	<b>416.23</b>	<b>354.08</b>		<b>35.00</b>			
<b>UPPER SINDH-II HPS</b>	<b>105.00</b>	<b>0.47</b>	<b>0.00</b>	<b>365.93</b>	<b>87.03</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2250.00</b>	<b>18.28</b>	<b>10.29</b>	<b>9529.32</b>	<b>8768.75</b>		<b>890.00</b>			
<b>TYPE:HYDRO</b>	<b>2250.00</b>	<b>18.28</b>	<b>10.29</b>	<b>9529.32</b>	<b>8768.75</b>		<b>890.00</b>			
<b>DULHASTI HPS</b>	<b>390.00</b>	<b>3.97</b>	<b>3.62</b>	<b>1781.43</b>	<b>1868.05</b>		<b>0.00</b>			
<b>KISHANGANGA HPS</b>	<b>330.00</b>	<b>1.17</b>	<b>1.00</b>	<b>1262.23</b>	<b>1144.70</b>		<b>110.00</b>			
<b>SALAL HPS</b>	<b>690.00</b>	<b>3.90</b>	<b>2.63</b>	<b>2923.10</b>	<b>2905.25</b>		<b>460.00</b>			
<b>SEWA-II HPS</b>	<b>120.00</b>	<b>0.57</b>	<b>0.22</b>	<b>340.83</b>	<b>281.70</b>		<b>80.00</b>			
<b>URI-I HPS</b>	<b>480.00</b>	<b>5.50</b>	<b>1.57</b>	<b>2103.50</b>	<b>1551.43</b>		<b>120.00</b>			
<b>URI-II HPS</b>	<b>240.00</b>	<b>3.17</b>	<b>1.25</b>	<b>1118.23</b>	<b>1017.62</b>		<b>120.00</b>			
<b>LADAKH</b>										
<b>STATE TOTAL</b>	<b>89.00</b>	<b>0.70</b>	<b>0.68</b>	<b>328.30</b>	<b>352.23</b>		<b>89.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>89.00</b>	<b>0.70</b>	<b>0.68</b>	<b>328.30</b>	<b>352.23</b>		<b>89.00</b>			
<b>TYPE:HYDRO</b>	<b>89.00</b>	<b>0.70</b>	<b>0.68</b>	<b>328.30</b>	<b>352.23</b>		<b>89.00</b>			
<b>CHUTAK HPS</b>	<b>44.00</b>	<b>0.20</b>	<b>0.19</b>	<b>146.80</b>	<b>155.74</b>		<b>44.00</b>			
<b>NIMMO BAZGO HPS</b>	<b>45.00</b>	<b>0.50</b>	<b>0.49</b>	<b>181.50</b>	<b>196.49</b>		<b>45.00</b>			
<b>PUNJAB</b>										
<b>STATE TOTAL</b>	<b>6776.30</b>	<b>103.54</b>	<b>73.85</b>	<b>25277.26</b>	<b>25747.20</b>		<b>2100.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>3241.00</b>	<b>36.59</b>	<b>36.21</b>	<b>9128.21</b>	<b>10555.76</b>		<b>780.00</b>			
<b>TYPE:THERMAL</b>	<b>2300.00</b>	<b>29.18</b>	<b>30.65</b>	<b>6891.42</b>	<b>8273.37</b>		<b>630.00</b>			
<b>GH TPS (LEH.MOH.)</b>	<b>920.00</b>	<b>10.93</b>	<b>13.55</b>	<b>2581.67</b>	<b>3049.24</b>	<b>44</b>	<b>210.00</b>			
Unit 1		210.00	3.13	4.17	739.47	922.41	0.00			
Unit 2	L	210.00	0.70	0.00	160.30	0.00	210.00	30/04/2022 15:01	ASH HANDLING SYSTEM PROBLEM	
Unit 3		250.00	3.57	4.69	845.83	993.45	0.00			
Unit 4		250.00	3.53	4.69	836.07	1133.38	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
<b>GOINDWAL SAHIB TPP</b>	<b>540.00</b>	<b>8.14</b>	<b>9.13</b>	<b>1932.66</b>	<b>2188.70</b>	<b>29</b>	<b>0.00</b>			
Unit 1	270.00	4.07	4.50	966.33	1114.12		0.00			
Unit 2	270.00	4.07	4.63	966.33	1074.58		0.00			
<b>ROPAR TPS</b>	<b>840.00</b>	<b>10.11</b>	<b>7.97</b>	<b>2377.09</b>	<b>3035.43</b>	<b>58</b>	<b>420.00</b>			
Unit 3	210.00	2.47	3.99	577.93	735.01		0.00			
Unit 4	210.00	2.47	3.98	577.93	827.54		0.00			
Unit 5	S 210.00	2.47	0.00	577.93	749.67		210.00	16/11/2024 05:55	BOILER MISC. PROBLEM	
Unit 6	P 210.00	2.70	0.00	643.30	723.21		210.00	08/11/2024 23:59	ANNUAL MAINTENANCE	
<b>TYPE:HYDRO</b>	<b>941.00</b>	<b>7.41</b>	<b>5.56</b>	<b>2236.79</b>	<b>2282.39</b>		<b>150.00</b>			
<b>ANANDPUR SAHIB-I HPS</b>	<b>67.00</b>	<b>0.17</b>	<b>0.00</b>	<b>192.23</b>	<b>220.29</b>		<b>0.00</b>			
<b>ANANDPUR SAHIB-II HPS</b>	<b>67.00</b>	<b>0.17</b>	<b>0.00</b>	<b>192.23</b>	<b>204.01</b>		<b>0.00</b>			
<b>MUKERIAN-I HPS</b>	<b>45.00</b>	<b>0.80</b>	<b>4.57</b>	<b>141.20</b>	<b>346.73</b>		<b>0.00</b>			
<b>MUKERIAN-II HPS</b>	<b>45.00</b>	<b>0.80</b>	<b>0.00</b>	<b>141.20</b>	<b>131.87</b>		<b>0.00</b>			
<b>MUKERIAN-III HPS</b>	<b>58.50</b>	<b>1.07</b>	<b>0.00</b>	<b>183.33</b>	<b>169.10</b>		<b>0.00</b>			
<b>MUKERIAN-IV HPS</b>	<b>58.50</b>	<b>1.07</b>	<b>0.00</b>	<b>183.33</b>	<b>161.20</b>		<b>0.00</b>			
<b>RANJIT SAGAR HPS</b>	<b>600.00</b>	<b>3.33</b>	<b>0.99</b>	<b>1203.27</b>	<b>1049.19</b>		<b>150.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>3380.00</b>	<b>64.21</b>	<b>35.17</b>	<b>15460.99</b>	<b>14421.00</b>		<b>1320.00</b>			
<b>TYPE:THERMAL</b>	<b>3380.00</b>	<b>64.21</b>	<b>35.17</b>	<b>15460.99</b>	<b>14421.00</b>		<b>1320.00</b>			
<b>RAJPURA TPP</b>	<b>1400.00</b>	<b>28.22</b>	<b>24.54</b>	<b>6993.18</b>	<b>6795.01</b>	<b>28</b>	<b>0.00</b>			
Unit 1	700.00	14.05	12.24	3487.95	3402.44		0.00			
Unit 2	700.00	14.17	12.30	3505.23	3392.57		0.00			
<b>TALWANDI SABO TPP</b>	<b>1980.00</b>	<b>35.99</b>	<b>10.63</b>	<b>8467.81</b>	<b>7625.99</b>	<b>12</b>	<b>1320.00</b>			
Unit 1	S 660.00	11.93	0.00	2903.67	2558.18		660.00	12/11/2024 18:35	BOILER MISC. PROBLEM	
Unit 2	S 660.00	11.93	0.00	2898.67	2565.69		660.00	16/11/2024 19:00	ABNORMAL SOUND	
Unit 3	660.00	12.13	10.63	2665.47	2502.12		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>155.30</b>	<b>2.74</b>	<b>2.47</b>	<b>688.06</b>	<b>770.44</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>155.30</b>	<b>2.74</b>	<b>2.47</b>	<b>688.06</b>	<b>770.44</b>		<b>0.00</b>			
<b>GANGUWAL HPS</b>	<b>77.65</b>	<b>1.37</b>	<b>1.22</b>	<b>344.03</b>	<b>388.45</b>		<b>0.00</b>			
<b>KOTLA HPS</b>	<b>77.65</b>	<b>1.37</b>	<b>1.25</b>	<b>344.03</b>	<b>381.99</b>		<b>0.00</b>			

RAJASTHAN

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
<b>STATE TOTAL</b>	<b>13393.83</b>	<b>188.54</b>	<b>201.14</b>	<b>46393.22</b>	<b>46386.86</b>		<b>2867.33</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8844.50</b>	<b>133.16</b>	<b>129.59</b>	<b>29150.04</b>	<b>29064.39</b>		<b>1788.00</b>			
<b>TYPE:THERMAL</b>	<b>7830.00</b>	<b>126.61</b>	<b>122.38</b>	<b>28341.59</b>	<b>28442.55</b>		<b>1320.00</b>			
<b>CHHABRA-II TPP</b>	<b>1320.00</b>	<b>24.00</b>	<b>20.31</b>	<b>4970.00</b>	<b>4779.50</b>	<b>6</b>	<b>0.00</b>			
Unit 5	*	660.00	12.00	7.90	2485.00	2290.90	0.00	19/11/2024 10:58	19/11/2024 16:46:00	ELECTRICAL FAULT
Unit 6		660.00	12.00	12.41	2485.00	2488.60	0.00			
<b>CHHABRA-I PH-1 TPP</b>	<b>500.00</b>	<b>9.57</b>	<b>10.87</b>	<b>2110.83</b>	<b>2115.57</b>	<b>6</b>	<b>0.00</b>			
Unit 1		250.00	4.80	5.23	1052.20	1091.42	0.00			
Unit 2		250.00	4.77	5.64	1058.63	1024.15	0.00			
<b>CHHABRA-I PH-2 TPP</b>	<b>500.00</b>	<b>9.16</b>	<b>5.37</b>	<b>2066.04</b>	<b>2388.15</b>	<b>9</b>	<b>250.00</b>			
Unit 3	P	250.00	4.73	0.00	1060.87	1178.53	250.00	15/11/2024 00:00	15/12/2024	ANNUAL MAINTENANCE
Unit 4		250.00	4.43	5.37	1005.17	1209.62	0.00			
<b>GIRAL TPS</b>	<b>250.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>250.00</b>			
Unit 1	P	125.00	0.00	0.00	0.00	0.00	125.00	11/07/2014 08:20		UNIT LIKELY TO BE SCRAPPED.
Unit 2	P	125.00	0.00	0.00	0.00	0.00	125.00	27/01/2016 15:27		UNIT LIKELY TO BE SCRAPPED.
<b>KALISINDH TPS</b>	<b>1200.00</b>	<b>21.10</b>	<b>24.41</b>	<b>4750.90</b>	<b>4456.25</b>	<b>10</b>	<b>0.00</b>			
Unit 1		600.00	10.73	11.98	2292.87	1949.02	0.00			
Unit 2		600.00	10.37	12.43	2458.03	2507.23	0.00			
<b>KOTA TPS</b>	<b>1240.00</b>	<b>22.88</b>	<b>21.37</b>	<b>5287.72</b>	<b>5562.66</b>	<b>17</b>	<b>320.00</b>			
Unit 1	S	110.00	2.03	0.00	452.57	387.10	110.00	15/11/2024 17:12		TURBINE VIBRATION HIGH
Unit 2		110.00	2.07	2.15	452.33	425.44	0.00			
Unit 3		210.00	3.87	4.02	933.53	919.16	0.00			
Unit 4		210.00	3.90	4.07	950.10	945.93	0.00			
Unit 5	S	210.00	3.87	2.24	855.53	905.77	210.00	19/11/2024 12:00		FURNACE FIRE OUT /FLAME FAILURE
Unit 6		195.00	3.67	4.31	807.73	1050.42	0.00			
Unit 7		195.00	3.47	4.58	835.93	928.84	0.00			
<b>SURATGARH STPS</b>	<b>1320.00</b>	<b>20.37</b>	<b>22.47</b>	<b>4825.03</b>	<b>4076.19</b>	<b>7</b>	<b>0.00</b>			
Unit 7		660.00	10.17	11.23	2407.23	2558.76	0.00			
Unit 8		660.00	10.20	11.24	2417.80	1517.43	0.00			
<b>SURATGARH TPS</b>	<b>1500.00</b>	<b>19.53</b>	<b>17.58</b>	<b>4331.07</b>	<b>5064.23</b>	<b>12</b>	<b>500.00</b>			
Unit 1	S	250.00	3.47	0.00	744.93	806.59	250.00	16/11/2024 12:15		FURNACE FIRE OUT /FLAME FAILURE

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		19/11/2024					
				PROG.	ACTUAL						
Unit 2		250.00	3.47	4.42	744.93	905.23		0.00			
Unit 3	*	250.00	3.33	2.45	712.27	830.97		0.00	19/11/2024 06:12	19/11/2024 15:35:00	FURNACE FIRE OUT /FLAME FAILURE
Unit 4	P	250.00	3.20	0.89	683.80	878.63		250.00	19/11/2024 06:00		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 5		250.00	3.03	4.86	722.57	782.19		0.00			
Unit 6		250.00	3.03	4.96	722.57	860.62		0.00			
<b>TYPE:THER (GT)</b>		<b>603.50</b>	<b>2.81</b>	<b>1.86</b>	<b>608.39</b>	<b>281.90</b>		<b>380.00</b>			
<b>DHOLPUR CCPP</b>		<b>330.00</b>	<b>0.39</b>	<b>0.00</b>	<b>95.41</b>	<b>50.07</b>		<b>220.00</b>			
<b>RAMGARH CCPP</b>		<b>273.50</b>	<b>2.42</b>	<b>1.86</b>	<b>512.98</b>	<b>231.83</b>		<b>160.00</b>			
<b>TYPE:HYDRO</b>		<b>411.00</b>	<b>3.74</b>	<b>5.35</b>	<b>200.06</b>	<b>339.94</b>		<b>88.00</b>			
<b>JAWAHAR SAGAR HPS</b>		<b>99.00</b>	<b>1.30</b>	<b>1.56</b>	<b>59.70</b>	<b>116.82</b>		<b>0.00</b>			
<b>MAHI BAJAJ-I HPS</b>		<b>50.00</b>	<b>0.57</b>	<b>0.69</b>	<b>37.83</b>	<b>66.63</b>		<b>0.00</b>			
<b>MAHI BAJAJ-II HPS</b>		<b>90.00</b>	<b>0.07</b>	<b>0.19</b>	<b>15.33</b>	<b>38.63</b>		<b>45.00</b>			
<b>R P SAGAR HPS</b>		<b>172.00</b>	<b>1.80</b>	<b>2.91</b>	<b>87.20</b>	<b>117.86</b>		<b>43.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>2700.00</b>	<b>33.27</b>	<b>45.65</b>	<b>11268.09</b>	<b>10974.57</b>		<b>435.00</b>			
<b>TYPE:THERMAL</b>		<b>2700.00</b>	<b>33.27</b>	<b>45.65</b>	<b>11268.09</b>	<b>10974.57</b>		<b>435.00</b>			
<b>ADANI POWER LIMITED KAWAI TPP</b>		<b>1320.00</b>	<b>12.50</b>	<b>25.72</b>	<b>5909.50</b>	<b>5844.45</b>	<b>12</b>	<b>0.00</b>			
Unit 1		660.00	12.50	12.57	3023.50	3123.77		0.00			
Unit 2		660.00	0.00	13.15	2886.00	2720.68		0.00			
<b>JALIPA KAPURDI TPP</b>		<b>1080.00</b>	<b>18.03</b>	<b>19.93</b>	<b>4710.53</b>	<b>4194.18</b>		<b>135.00</b>			
Unit 1		135.00	2.56	3.17	574.92	446.63		0.00			
Unit 2		135.00	0.00	3.01	547.68	552.38		0.00			
Unit 3		135.00	2.57	2.27	595.83	480.13		0.00			
Unit 4		135.00	2.59	2.27	605.21	604.12		0.00			
Unit 5	L	135.00	2.57	0.00	584.83	420.57		135.00	30/09/2024 12:14		BOILER MISC. PROBLEM
Unit 6		135.00	2.57	3.19	584.83	591.76		0.00			
Unit 7		135.00	2.57	3.20	605.83	539.10		0.00			
Unit 8		135.00	2.60	2.82	611.40	559.49		0.00			
<b>SHREE CEMENT LTD TPS</b>		<b>300.00</b>	<b>2.74</b>	<b>0.00</b>	<b>648.06</b>	<b>935.94</b>	<b>0</b>	<b>300.00</b>			
Unit 1	P	150.00	1.37	0.00	324.03	464.92		150.00	01/11/2024 00:00		ANNUAL MAINTENANCE
Unit 2	P	150.00	1.37	0.00	324.03	471.02		150.00	01/11/2024 00:00		ANNUAL MAINTENANCE
<b>SECTOR: CENTRAL SECTOR</b>		<b>1849.33</b>	<b>22.11</b>	<b>25.90</b>	<b>5975.09</b>	<b>6347.90</b>		<b>644.33</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
<b>TYPE:THERMAL</b>	<b>250.00</b>	<b>4.00</b>	<b>2.90</b>	<b>964.00</b>	<b>1076.74</b>		<b>125.00</b>			
<b>BARSINGSAR LIGNITE</b>	<b>250.00</b>	<b>4.00</b>	<b>2.90</b>	<b>964.00</b>	<b>1076.74</b>		<b>125.00</b>			
Unit 1	125.00	2.00	2.90	482.00	535.34		0.00			
Unit 2	S	125.00	2.00	0.00	482.00	541.40	125.00	09/11/2024 21:45	BOILER MISC. PROBLEM	
<b>TYPE:THER (GT)</b>	<b>419.33</b>	<b>1.28</b>	<b>0.41</b>	<b>307.32</b>	<b>387.56</b>		<b>419.33</b>			
<b>ANTA CAPP</b>	<b>419.33</b>	<b>1.28</b>	<b>0.41</b>	<b>307.32</b>	<b>387.56</b>		<b>419.33</b>			
<b>TYPE:NUCLEAR</b>	<b>1180.00</b>	<b>16.83</b>	<b>22.59</b>	<b>4703.77</b>	<b>4883.60</b>		<b>100.00</b>			
<b>DAE (RAJASTHAN)</b>	<b>100.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>100.00</b>			
Unit 1	L	100.00	0.00	0.00	0.00	0.00	100.00	09/10/2004 22:58	GENERATOR EARTH FAULT	
<b>RAJASTHAN A.P.S.</b>	<b>1080.00</b>	<b>16.83</b>	<b>22.59</b>	<b>4703.77</b>	<b>4883.60</b>		<b>0.00</b>			
Unit 2	*	200.00	3.93	2.79	830.67	981.62	0.00	12/11/2024 11:19	19/11/2024 07:47:00 REACTOR MAINTENANCE WORKS.	
Unit 3		220.00	4.30	4.19	802.70	361.02	0.00			
Unit 4		220.00	0.00	4.45	967.00	1099.34	0.00			
Unit 5		220.00	4.30	5.60	1051.70	1183.30	0.00			
Unit 6		220.00	4.30	5.56	1051.70	1258.32	0.00			
Unit 7			0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>UTTARAKHAND</b>										
<b>STATE TOTAL</b>	<b>4699.35</b>	<b>35.02</b>	<b>23.34</b>	<b>11646.38</b>	<b>12575.21</b>		<b>567.65</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1372.15</b>	<b>9.08</b>	<b>6.60</b>	<b>3973.52</b>	<b>3886.49</b>		<b>534.65</b>			
<b>TYPE:HYDRO</b>	<b>1372.15</b>	<b>9.08</b>	<b>6.60</b>	<b>3973.52</b>	<b>3886.49</b>		<b>534.65</b>			
<b>CHIBRO (YAMUNA) HPS</b>	<b>240.00</b>	<b>1.50</b>	<b>0.95</b>	<b>688.50</b>	<b>645.49</b>		<b>0.00</b>			
<b>CHILLA HPS</b>	<b>144.00</b>	<b>1.73</b>	<b>1.47</b>	<b>476.87</b>	<b>466.09</b>		<b>144.00</b>			
<b>DHAKRANI HPS</b>	<b>33.75</b>	<b>0.27</b>	<b>0.27</b>	<b>116.13</b>	<b>84.34</b>		<b>11.25</b>			
<b>DHALIPUR HPS</b>	<b>51.00</b>	<b>0.40</b>	<b>0.46</b>	<b>207.60</b>	<b>178.33</b>		<b>34.00</b>			
<b>KHATIMA HPS</b>	<b>41.40</b>	<b>0.40</b>	<b>0.00</b>	<b>158.60</b>	<b>137.42</b>		<b>41.40</b>			
<b>KHODRI HPS</b>	<b>120.00</b>	<b>0.77</b>	<b>0.51</b>	<b>329.63</b>	<b>308.30</b>		<b>0.00</b>			
<b>KULHAL HPS</b>	<b>30.00</b>	<b>0.27</b>	<b>0.33</b>	<b>108.13</b>	<b>108.16</b>		<b>0.00</b>			
<b>MANERI BHALI-I HPS</b>	<b>90.00</b>	<b>0.97</b>	<b>0.95</b>	<b>369.43</b>	<b>402.24</b>		<b>30.00</b>			
<b>MANERI BHALI-II HPS</b>	<b>304.00</b>	<b>2.17</b>	<b>1.36</b>	<b>1102.23</b>	<b>1126.47</b>		<b>76.00</b>			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
RAMGANGA HPS	198.00	0.13	0.00	110.47	163.60		198.00			
VYASI HPS	120.00	0.47	0.30	305.93	266.05		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>1493.00</b>	<b>6.51</b>	<b>4.64</b>	<b>3230.69</b>	<b>4124.69</b>		<b>33.00</b>			
<b>TYPE:THER (GT)</b>	<b>664.00</b>	<b>1.14</b>	<b>0.00</b>	<b>256.66</b>	<b>836.59</b>		<b>0.00</b>			
BETA CCPP	0.00	0.00	0.00	0.00	0.00		0.00			
GAMA CCPP	225.00	0.57	0.00	131.83	299.25		0.00			
SRAVANTHI CCPP	439.00	0.57	0.00	124.83	537.34		0.00			
<b>TYPE:HYDRO</b>	<b>829.00</b>	<b>5.37</b>	<b>4.64</b>	<b>2974.03</b>	<b>3288.10</b>		<b>33.00</b>			
SHRINAGAR HPS	330.00	2.00	2.03	1115.00	1258.89		0.00			
SINGOLI BHATWARI HPS	99.00	0.70	0.73	353.30	375.99		33.00			
VISHNU PRAYAG HPS	400.00	2.67	1.88	1505.73	1653.22		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1834.20</b>	<b>19.43</b>	<b>12.10</b>	<b>4442.17</b>	<b>4564.03</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>1834.20</b>	<b>19.43</b>	<b>12.10</b>	<b>4442.17</b>	<b>4564.03</b>		<b>0.00</b>			
DHAULI GANGA HPS	280.00	1.70	1.27	1043.30	1002.50		0.00			
KOTESHWAR HPS	400.00	2.27	2.35	764.13	803.79		0.00			
NAITWAR MORI HPS	60.00	0.40	0.47	177.60	181.66		0.00			
TANAKPUR HPS	94.20	1.30	1.00	402.70	364.13		0.00			
TAPOVAN VISHNUGAD HPS	0.00	0.00	0.00	0.00	0.00		0.00			
TEHRI PSP		6.93	0.00	131.67	0.00		0.00			
TEHRI ST-1 HPS	1000.00	6.83	7.01	1922.77	2211.95		0.00			
<b>UTTAR PRADESH</b>										
<b>STATE TOTAL</b>	<b>27829.74</b>	<b>469.65</b>	<b>367.06</b>	<b>123350.48</b>	<b>110110.74</b>		<b>8124.14</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7636.60</b>	<b>122.76</b>	<b>77.87</b>	<b>30921.44</b>	<b>26975.26</b>		<b>2541.00</b>			
<b>TYPE:THERMAL</b>	<b>7135.00</b>	<b>120.75</b>	<b>76.21</b>	<b>30140.25</b>	<b>26097.81</b>		<b>2475.00</b>			
<b>ANPARA TPS</b>	<b>2630.00</b>	<b>43.70</b>	<b>29.43</b>	<b>13103.30</b>	<b>12206.35</b>	<b>19</b>	<b>1210.00</b>			
Unit 1	S	210.00	4.20	0.00	1031.80	911.21	210.00	18/11/2024 21:55	ECONOMISER TUBE LEAKAGE	
Unit 2		210.00	4.17	4.26	1032.23	965.61	0.00			
Unit 3		210.00	4.17	4.17	1032.23	871.84	0.00			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
					PROG.	ACTUAL	19/11/2024				
Unit 4		500.00	10.03	9.78	2479.57	2017.88		0.00			
Unit 5	P	500.00	10.03	0.00	2478.57	2429.74		500.00	06/11/2024 00:00	OVERHAULING WORKS	
Unit 6	S	500.00	11.10	0.00	2585.90	2505.51		500.00	10/11/2024 13:56	GENERATOR MISCLLANEOUS MAINTENANCE	
Unit 7		500.00	0.00	11.22	2463.00	2504.56		0.00			
<b>HARDUAGANJ TPS</b>		<b>1265.00</b>	<b>14.93</b>	<b>0.00</b>	<b>4162.67</b>	<b>4070.45</b>	<b>26</b>	<b>1265.00</b>			
Unit 7	S	105.00	0.63	0.00	141.97	276.28		105.00	04/11/2024 11:28	RSD/LOW SCHEDULE	
Unit 8	S	250.00	0.00	0.00	624.00	762.89		250.00	16/11/2024 00:00	RSD/LOW SCHEDULE	
Unit 9	S	250.00	2.70	0.00	642.30	742.76		250.00	15/11/2024 23:59	RSD/LOW SCHEDULE	
Unit 10	S	660.00	11.60	0.00	2754.40	2288.52		660.00	17/11/2024 22:04	RSD/LOW SCHEDULE	
<b>JAWAHARPUR STPP</b>		<b>660.00</b>	<b>13.57</b>	<b>9.16</b>	<b>3014.83</b>	<b>1562.02</b>	<b>14</b>	<b>0.00</b>			
Unit 1		660.00	7.60	9.16	1802.40	1562.02		0.00			
Unit 2		0.00	5.97	0.00	1212.43	0.00		0.00		unit not yet commissioned	
<b>OBRA TPS</b>		<b>1660.00</b>	<b>27.82</b>	<b>23.35</b>	<b>6133.58</b>	<b>4844.06</b>	<b>14</b>	<b>0.00</b>			
Unit 9		200.00	3.13	2.90	739.47	612.27		0.00			
Unit 10		200.00	3.13	3.06	739.47	757.62		0.00			
Unit 11		200.00	3.10	2.50	733.90	508.27		0.00			
Unit 12	*	200.00	3.10	2.42	740.90	773.24		0.00	19/11/2024 13:53	19/11/2024 17:01:00 I.D. FANS PROBLEM	
Unit 13		200.00	3.10	3.09	740.90	702.34		0.00			
Unit 14		660.00	7.33	9.38	1738.27	1490.32		0.00			
Unit 15			4.93	0.00	700.67	0.00		0.00		unit not yet commissioned	
<b>PANKI TPS EXT</b>			<b>6.33</b>	<b>0.00</b>	<b>316.27</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1			6.33	0.00	316.27	0.00		0.00		unit not yet commissioned	
<b>PARICHHA TPS</b>		<b>920.00</b>	<b>14.40</b>	<b>14.27</b>	<b>3409.60</b>	<b>3414.93</b>	<b>20</b>	<b>0.00</b>			
Unit 3		210.00	3.27	3.32	771.13	783.30		0.00			
Unit 4		210.00	3.27	3.29	771.13	778.47		0.00			
Unit 5		250.00	3.93	4.02	933.67	969.70		0.00			
Unit 6		250.00	3.93	3.64	933.67	883.46		0.00			
<b>TYPE:HYDRO</b>		<b>501.60</b>	<b>2.01</b>	<b>1.66</b>	<b>781.19</b>	<b>877.45</b>		<b>66.00</b>			
<b>KHARA HPS</b>		<b>72.00</b>	<b>0.27</b>	<b>0.61</b>	<b>241.13</b>	<b>210.68</b>		<b>0.00</b>			
<b>MATATILA HPS</b>		<b>30.60</b>	<b>0.57</b>	<b>0.44</b>	<b>64.83</b>	<b>53.49</b>		<b>0.00</b>			
<b>OBRA HPS</b>		<b>99.00</b>	<b>0.50</b>	<b>0.14</b>	<b>144.50</b>	<b>167.65</b>		<b>66.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
<b>RIHAND HPS</b>	<b>300.00</b>	<b>0.67</b>	<b>0.47</b>	<b>330.73</b>	<b>445.63</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>6810.00</b>	<b>104.49</b>	<b>97.93</b>	<b>29377.23</b>	<b>29258.42</b>		<b>1410.00</b>			
<b>TYPE:THERMAL</b>	<b>6810.00</b>	<b>104.49</b>	<b>97.93</b>	<b>29377.23</b>	<b>29258.42</b>		<b>1410.00</b>			
<b>ANPARA C TPS</b>	<b>1200.00</b>	<b>11.97</b>	<b>24.73</b>	<b>5803.43</b>	<b>5767.64</b>	<b>9</b>	<b>0.00</b>			
Unit 1	600.00	11.97	12.50	2954.43	2934.38		0.00			
Unit 2	600.00	0.00	12.23	2849.00	2833.26		0.00			
<b>BARKHERA TPS</b>	<b>90.00</b>	<b>1.06</b>	<b>0.00</b>	<b>246.14</b>	<b>308.31</b>	<b>11</b>	<b>90.00</b>			
Unit 1	S	45.00	0.53	0.00	123.07	150.64	45.00	17/11/2024 21:40	RSD/LOW SCHEDULE	
Unit 2	S	45.00	0.53	0.00	123.07	157.67	45.00	17/11/2024 21:40	RSD/LOW SCHEDULE	
<b>KHAMBARKHERA TPS</b>	<b>90.00</b>	<b>1.06</b>	<b>0.00</b>	<b>246.14</b>	<b>299.59</b>	<b>22</b>	<b>90.00</b>			
Unit 1	S	45.00	0.53	0.00	123.07	150.79	45.00	17/11/2024 21:45	RSD/LOW SCHEDULE	
Unit 2	S	45.00	0.53	0.00	123.07	148.80	45.00	17/11/2024 21:30	RSD/LOW SCHEDULE	
<b>KUNDARKI TPS</b>	<b>90.00</b>	<b>1.10</b>	<b>0.00</b>	<b>250.90</b>	<b>285.69</b>	<b>20</b>	<b>90.00</b>			
Unit 1	P	45.00	0.53	0.00	123.07	145.15	45.00	12/11/2024 10:30	ANNUAL MAINTENANCE	
Unit 2	S	45.00	0.57	0.00	127.83	140.54	45.00	17/11/2024 21:15	RSD/LOW SCHEDULE	
<b>LALITPUR TPS</b>	<b>1980.00</b>	<b>34.77</b>	<b>34.11</b>	<b>8310.63</b>	<b>8453.76</b>	<b>20</b>	<b>0.00</b>			
Unit 1		660.00	11.47	11.40	2717.93	2737.20	0.00			
Unit 2		660.00	11.63	11.32	2829.97	2818.10	0.00			
Unit 3		660.00	11.67	11.39	2762.73	2898.46	0.00			
<b>MAQSOODPUR TPS</b>	<b>90.00</b>	<b>0.53</b>	<b>0.00</b>	<b>247.05</b>	<b>309.68</b>	<b>12</b>	<b>90.00</b>			
Unit 1	S	45.00	0.53	0.00	123.07	153.39	45.00	17/11/2024 21:45	RSD/LOW SCHEDULE	
Unit 2	S	45.00	0.00	0.00	123.98	156.29	45.00	17/11/2024 21:45	RSD/LOW SCHEDULE	
<b>PRAYAGRAJ TPP</b>	<b>1980.00</b>	<b>37.70</b>	<b>25.36</b>	<b>9135.30</b>	<b>8641.99</b>	<b>17</b>	<b>660.00</b>			
Unit 1		660.00	12.43	12.18	3013.17	3083.96	0.00			
Unit 2	P	660.00	12.47	1.37	3017.93	2651.36	660.00	19/11/2024 03:48	ANNUAL MAINTENANCE	
Unit 3		660.00	12.80	11.81	3104.20	2906.67	0.00			
<b>ROSA TPP Ph-I</b>	<b>1200.00</b>	<b>15.20</b>	<b>13.73</b>	<b>4886.74</b>	<b>4900.46</b>	<b>27</b>	<b>300.00</b>			
Unit 1		300.00	0.00	4.79	1237.94	1219.70	0.00			
Unit 2	P	300.00	5.20	0.00	1268.80	1223.94	300.00	11/11/2024 02:46	02/12/2024 BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3		300.00	5.00	4.49	1190.00	1230.99	0.00			
Unit 4		300.00	5.00	4.45	1190.00	1225.83	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
<b>UTRAULA TPS</b>	<b>90.00</b>	<b>1.10</b>	<b>0.00</b>	<b>250.90</b>	<b>291.30</b>	<b>29</b>	<b>90.00</b>			
Unit 1	S	45.00	0.53	0.00	123.07	146.34	45.00	17/11/2024 21:44	RSD/LOW SCHEDULE	
Unit 2	S	45.00	0.57	0.00	127.83	144.96	45.00	17/11/2024 21:45	RSD/LOW SCHEDULE	
<b>SECTOR: CENTRAL SECTOR</b>	<b>13383.14</b>	<b>242.40</b>	<b>191.26</b>	<b>63051.81</b>	<b>53877.06</b>		<b>4173.14</b>			
<b>TYPE:THERMAL</b>	<b>11450.00</b>	<b>228.50</b>	<b>179.40</b>	<b>59923.61</b>	<b>50394.35</b>		<b>2680.00</b>			
<b>DADRI (NCTPP)</b>	<b>1820.00</b>	<b>24.66</b>	<b>24.88</b>	<b>7687.54</b>	<b>6224.98</b>	<b>10</b>	<b>210.00</b>			
Unit 1		210.00	3.83	3.03	934.77	739.87	0.00			
Unit 2	S	210.00	3.83	0.00	934.77	723.90	210.00	12/11/2024 02:30	CONSERVATION OF MAIN FUEL/RSD	
Unit 3		210.00	4.00	3.07	865.00	687.61	0.00			
Unit 4		210.00	4.00	3.42	968.00	733.61	0.00			
Unit 5		490.00	9.00	7.66	2187.00	1856.18	0.00			
Unit 6		490.00	0.00	7.70	1798.00	1483.81	0.00			
<b>GHATAMPUR TPP</b>	<b>0.00</b>	<b>21.97</b>	<b>0.00</b>	<b>3709.43</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	8.17	0.00	1929.23	0.00	0.00		unit not yet commissioned	
Unit 2			7.20	0.00	1252.80	0.00	0.00		unit not yet commissioned	
Unit 3			6.60	0.00	527.40	0.00	0.00		unit not yet commissioned	
<b>KHURJA TPP</b>	<b>0.00</b>	<b>13.17</b>	<b>0.00</b>	<b>1269.23</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	6.57	0.00	939.83	0.00	0.00		unit not yet commissioned	
Unit 2		0.00	6.60	0.00	329.40	0.00	0.00		unit not yet commissioned	
<b>MEJA STPP</b>	<b>1320.00</b>	<b>12.43</b>	<b>11.61</b>	<b>5858.17</b>	<b>5827.40</b>	<b>15</b>	<b>660.00</b>			
Unit 1		660.00	12.43	11.61	3026.17	3104.37	0.00			
Unit 2	P	660.00	0.00	0.00	2832.00	2723.03	660.00	17/11/2024 00:04	BOILER INSPECTION/ RE-CERTIFICATION	
<b>RIHAND STPS</b>	<b>3000.00</b>	<b>58.27</b>	<b>70.34</b>	<b>15717.61</b>	<b>14894.95</b>	<b>10</b>	<b>0.00</b>			
Unit 1		500.00	0.00	11.63	2658.98	2081.87	0.00			
Unit 2		500.00	11.75	11.76	2203.75	2426.72	0.00			
Unit 3		500.00	11.63	11.80	2711.97	2670.63	0.00			
Unit 4		500.00	11.63	11.74	2711.97	2518.81	0.00			
Unit 5		500.00	11.63	11.72	2712.97	2667.04	0.00			
Unit 6		500.00	11.63	11.69	2717.97	2529.88	0.00			
<b>SINGRAULI STPS</b>	<b>2000.00</b>	<b>42.05</b>	<b>36.96</b>	<b>10847.98</b>	<b>9907.41</b>	<b>10</b>	<b>500.00</b>			
Unit 1		200.00	4.67	4.89	1084.73	1055.02	0.00			
Unit 2		200.00	0.00	4.86	1049.03	880.74	0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 19/11/2024

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		19/11/2024					
				PROG.	ACTUAL						
Unit 3		200.00	4.67	4.84	1086.73	1064.83		0.00			
Unit 4		200.00	4.67	4.86	1095.73	1042.69		0.00			
Unit 5		200.00	4.67	4.79	1084.73	1030.56		0.00			
Unit 6	*	500.00	11.80	1.22	2750.20	2428.28		500.00	18/11/2024 07:46	19/11/2024 19:52:00	WATER WALL TUBE LEAKAGE
Unit 7		500.00	11.57	11.50	2696.83	2405.29		0.00			
<b>TANDA TPS</b>		<b>1760.00</b>	<b>31.84</b>	<b>12.71</b>	<b>8198.96</b>	<b>7305.87</b>	<b>16</b>	<b>1100.00</b>			
Unit 1	S	110.00	1.90	0.00	452.10	348.33		110.00	15/11/2024 23:58		CONSERVATION OF MAIN FUEL/RSD
Unit 2	S	110.00	1.90	0.00	452.10	346.32		110.00	15/11/2024 23:56		CONSERVATION OF MAIN FUEL/RSD
Unit 3	S	110.00	1.90	0.00	399.10	342.61		110.00	15/11/2024 23:30		CONSERVATION OF MAIN FUEL/RSD
Unit 4	S	110.00	0.00	0.00	439.00	252.86		110.00	15/11/2024 23:44		CONSERVATION OF MAIN FUEL/RSD
Unit 5	P	660.00	12.87	0.00	3175.53	2974.94		660.00	11/11/2024 13:37		OVERHAULING WORKS
Unit 6		660.00	13.27	12.71	3281.13	3040.81		0.00			
<b>UNCHA HAR TPS</b>		<b>1550.00</b>	<b>24.11</b>	<b>22.90</b>	<b>6634.69</b>	<b>6233.74</b>	<b>15</b>	<b>210.00</b>			
Unit 1		210.00	3.63	3.37	887.97	842.86		0.00			
Unit 2		210.00	3.63	3.44	869.97	822.10		0.00			
Unit 3		210.00	0.00	3.69	1055.00	870.16		0.00			
Unit 4	P	210.00	4.85	0.00	957.75	860.44		210.00	10/11/2024 01:20		OVERHAULING WORKS
Unit 5		210.00	3.83	3.64	934.77	731.85		0.00			
Unit 6		500.00	8.17	8.76	1929.23	2106.33		0.00			
<b>TYPE:THER (GT)</b>		<b>1493.14</b>	<b>5.30</b>	<b>1.28</b>	<b>1314.80</b>	<b>1139.39</b>		<b>1493.14</b>			
<b>AURAIYA CAPP</b>		<b>663.36</b>	<b>2.06</b>	<b>0.58</b>	<b>573.24</b>	<b>504.61</b>		<b>663.36</b>			
<b>DADRI CAPP</b>		<b>829.78</b>	<b>3.24</b>	<b>0.70</b>	<b>741.56</b>	<b>634.78</b>		<b>829.78</b>			
<b>TYPE:NUCLEAR</b>		<b>440.00</b>	<b>8.60</b>	<b>10.58</b>	<b>1813.40</b>	<b>2343.32</b>		<b>0.00</b>			
<b>NARORA A.P.S.</b>		<b>440.00</b>	<b>8.60</b>	<b>10.58</b>	<b>1813.40</b>	<b>2343.32</b>		<b>0.00</b>			
Unit 1		220.00	4.30	5.22	761.70	1141.11		0.00			
Unit 2		220.00	4.30	5.36	1051.70	1202.21		0.00			
<b>WESTERN</b>											
<b>REGION TOTAL</b>		<b>107224.50</b>	<b>1516.91</b>	<b>1512.03</b>	<b>372629.78</b>	<b>370847.32</b>		<b>24848.50</b>			
<b>CHHATISGARH</b>											
<b>STATE TOTAL</b>		<b>23808.00</b>	<b>408.85</b>	<b>417.15</b>	<b>103784.11</b>	<b>103607.43</b>		<b>3950.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>2960.00</b>	<b>46.27</b>	<b>43.43</b>	<b>12994.14</b>	<b>11994.17</b>		<b>210.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
<b>TYPE:THERMAL</b>	<b>2840.00</b>	<b>45.94</b>	<b>43.27</b>	<b>12763.87</b>	<b>11711.93</b>		<b>210.00</b>			
<b>DSPM TPS</b>	<b>500.00</b>	<b>10.50</b>	<b>10.45</b>	<b>2293.50</b>	<b>2220.53</b>	<b>14</b>	<b>0.00</b>			
Unit 1	250.00	4.83	5.25	1141.77	1186.04		0.00			
Unit 2	250.00	5.67	5.20	1151.73	1034.49		0.00			
<b>KORBA-WEST TPS</b>	<b>1340.00</b>	<b>26.44</b>	<b>16.91</b>	<b>6205.36</b>	<b>5013.33</b>	<b>4</b>	<b>210.00</b>			
Unit 1	S	210.00	4.17	0.00	1037.23		210.00	17/11/2024 11:00	COAL SHORTAGE	
Unit 2		210.00	4.17	3.17	905.23		0.00			
Unit 3		210.00	4.20	3.13	833.80		0.00			
Unit 4		210.00	4.13	3.11	1016.47		0.00			
Unit 5		500.00	9.77	7.50	2412.63		0.00			
<b>MARWA TPS</b>	<b>1000.00</b>	<b>9.00</b>	<b>15.91</b>	<b>4265.01</b>	<b>4478.07</b>	<b>8</b>	<b>0.00</b>			
Unit 1		500.00	9.00	8.04	2188.00		0.00			
Unit 2		500.00	0.00	7.87	2077.01		0.00			
<b>TYPE:HYDRO</b>	<b>120.00</b>	<b>0.33</b>	<b>0.16</b>	<b>230.27</b>	<b>282.24</b>		<b>0.00</b>			
<b>HASDEOBANGO HPS</b>	<b>120.00</b>	<b>0.33</b>	<b>0.16</b>	<b>230.27</b>	<b>282.24</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>13168.00</b>	<b>201.42</b>	<b>204.95</b>	<b>52595.96</b>	<b>54586.12</b>		<b>3290.00</b>			
<b>TYPE:THERMAL</b>	<b>13168.00</b>	<b>201.42</b>	<b>204.95</b>	<b>52595.96</b>	<b>54586.12</b>		<b>3290.00</b>			
<b>ADANI POWER LIMITED RAIGARH TPP</b>	<b>600.00</b>	<b>11.50</b>	<b>0.00</b>	<b>2791.50</b>	<b>2779.89</b>	<b>29</b>	<b>600.00</b>			
Unit 1	S	600.00	11.50	0.00	2791.50		600.00	17/11/2024 06:54	BOILER MISC. PROBLEM	
<b>ADANI POWER LIMITED RAIPUR TPP</b>	<b>1370.00</b>	<b>12.43</b>	<b>13.20</b>	<b>6080.15</b>	<b>6203.86</b>	<b>23</b>	<b>685.00</b>			
Unit 1		685.00	12.43	13.20	3021.17		0.00			
Unit 2	P	685.00	0.00	0.00	3058.98		685.00	10/11/2024 02:05	CAPITAL MAINTENANCE	
<b>AKALTARA TPS</b>	<b>1800.00</b>	<b>22.30</b>	<b>22.25</b>	<b>7925.70</b>	<b>6564.59</b>	<b>9</b>	<b>600.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2	S	600.00	0.00	0.00	2505.00		600.00	11/11/2024 23:45	COAL SHORTAGE	
Unit 3		600.00	11.13	11.36	2712.47		0.00			
Unit 4		600.00	11.17	10.89	2708.23		0.00			
<b>BALCO TPS</b>	<b>600.00</b>	<b>9.94</b>	<b>11.41</b>	<b>2138.86</b>	<b>2519.23</b>	<b>0</b>	<b>0.00</b>			
Unit 1		300.00	4.77	5.32	1123.63		0.00			
Unit 2		300.00	5.17	6.09	1015.23		0.00			
<b>BANDAKHAR TPP</b>	<b>300.00</b>	<b>6.60</b>	<b>6.85</b>	<b>1331.40</b>	<b>1199.29</b>	<b>29</b>	<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 19/11/2024

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		19/11/2024					
				PROG.	ACTUAL						
Unit 1		300.00	6.60	6.85	1331.40	1199.29		0.00			
<b>BARADARHA TPS</b>		<b>1200.00</b>	<b>23.54</b>	<b>27.97</b>	<b>5355.26</b>	<b>5448.19</b>	<b>7</b>	<b>0.00</b>			
Unit 1		600.00	11.87	13.98	2519.53	2556.20		0.00			
Unit 2		600.00	11.67	13.99	2835.73	2891.99		0.00			
<b>BINJKOTE TPP</b>		<b>600.00</b>	<b>6.24</b>	<b>7.04</b>	<b>1382.56</b>	<b>2183.56</b>	<b>4</b>	<b>300.00</b>			
Unit 1	S	300.00	2.97	0.00	610.43	1049.58		300.00	17/11/2024 10:53	BOILER AUX. MISC. PROMLEMS	
Unit 2		300.00	3.27	7.04	772.13	1133.98		0.00			
<b>CHAKABURA TPP</b>		<b>30.00</b>	<b>0.57</b>	<b>0.60</b>	<b>143.83</b>	<b>128.60</b>	<b>21</b>	<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		30.00	0.57	0.60	143.83	128.60		0.00			
<b>KASAIPALLI TPP</b>		<b>270.00</b>	<b>5.30</b>	<b>4.20</b>	<b>1162.70</b>	<b>755.88</b>	<b>4</b>	<b>0.00</b>			
Unit 1		135.00	2.70	2.19	572.30	259.51		0.00			
Unit 2		135.00	2.60	2.01	590.40	496.37		0.00			
<b>KATGHORA TPP</b>		<b>35.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>35.00</b>			
Unit 1		35.00	0.00	0.00	0.00	0.00		35.00	15/10/2012 00:28	NO Power purchase agreement	
<b>NAWAPARA TPP</b>		<b>600.00</b>	<b>9.90</b>	<b>10.89</b>	<b>2102.10</b>	<b>2352.34</b>	<b>18</b>	<b>0.00</b>			
Unit 1		300.00	5.00	5.62	943.00	996.62		0.00			
Unit 2		300.00	4.90	5.27	1159.10	1355.72		0.00			
<b>OP JINDAL TPS</b>		<b>1000.00</b>	<b>15.00</b>	<b>17.59</b>	<b>4489.00</b>	<b>4676.06</b>	<b>47</b>	<b>250.00</b>			
Unit 1		250.00	5.40	5.87	978.60	891.99		0.00			
Unit 2		250.00	4.80	5.88	1158.20	1289.92		0.00			
Unit 3		250.00	4.80	5.84	1158.20	1310.83		0.00			
Unit 4	P	250.00	0.00	0.00	1194.00	1183.32		250.00	11/11/2024 04:32	CAPITAL MAINTENANCE	
<b>PATHADI STAGE II</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>PATHADI TPP</b>		<b>600.00</b>	<b>12.54</b>	<b>5.49</b>	<b>2786.26</b>	<b>2574.27</b>	<b>13</b>	<b>300.00</b>			
Unit 1		300.00	5.97	5.49	1254.43	1122.14		0.00			
Unit 2	S	300.00	6.57	0.00	1531.83	1452.13		300.00	15/11/2024 18:07	ELECTRICAL MISCELLANEOUS PROBLEMS	
<b>RATIJA TPS</b>		<b>100.00</b>	<b>1.86</b>	<b>2.14</b>	<b>447.34</b>	<b>403.98</b>	<b>13</b>	<b>0.00</b>			
Unit 1		50.00	0.93	0.96	223.67	182.30		0.00			
Unit 2		50.00	0.93	1.18	223.67	221.68		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
<b>SALORA TPP</b>	<b>135.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>				
Unit 1	135.00	0.00	0.00	0.00	0.00	0.00		19/10/2014 04:30	NO Power purchase agreement	
Unit 2	0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
<b>SINGHITARAI TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
<b>SVPL TPP</b>	<b>63.00</b>	<b>0.70</b>	<b>1.22</b>	<b>167.30</b>	<b>232.30</b>	<b>50</b>				
Unit 1	63.00	0.70	1.22	167.30	232.30					
<b>SWASTIK KORBA TPP</b>	<b>25.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>				
Unit 1	25.00	0.00	0.00	0.00	0.00	0.00		01/04/2015 00:20	NO Power purchase agreement	
<b>TAMNAR TPP</b>	<b>2400.00</b>	<b>41.20</b>	<b>57.55</b>	<b>9471.80</b>	<b>11653.52</b>	<b>4</b>				
Unit 1	600.00	10.30	14.42	2140.70	2569.06					
Unit 2	600.00	10.30	14.51	2445.70	2951.96					
Unit 3	600.00	10.30	14.26	2442.70	3037.89					
Unit 4	600.00	10.30	14.36	2442.70	3094.61					
<b>UCHPINDA TPP</b>	<b>1440.00</b>	<b>21.80</b>	<b>16.55</b>	<b>4820.20</b>	<b>4910.56</b>	<b>36</b>				
Unit 1	360.00	5.40	5.52	1286.60	1172.79					
Unit 2	360.00	5.53	5.54	1119.07	1132.34					
Unit 3	360.00	5.40	5.49	1286.60	1488.06					
Unit 4	360.00	5.47	0.00	1127.93	1117.37		360.00	13/11/2024 18:35	TURBINE VIBRATION HIGH	
<b>SECTOR: CENTRAL SECTOR</b>	<b>7680.00</b>	<b>161.16</b>	<b>168.77</b>	<b>38194.01</b>	<b>37027.14</b>					
<b>TYPE:THERMAL</b>	<b>7680.00</b>	<b>161.16</b>	<b>168.77</b>	<b>38194.01</b>	<b>37027.14</b>					
<b>BHILAI TPS</b>	<b>500.00</b>	<b>5.77</b>	<b>4.93</b>	<b>2585.63</b>	<b>2300.18</b>	<b>40</b>				
Unit 1	250.00	5.77	4.93	1340.63	1161.46					
Unit 2	250.00	0.00	0.00	1245.00	1138.72		250.00	03/11/2024 00:01	ANNUAL MAINTENANCE	
<b>KORBA STPS</b>	<b>2600.00</b>	<b>56.03</b>	<b>56.78</b>	<b>13346.54</b>	<b>12722.21</b>	<b>10</b>				
Unit 1	200.00	4.67	0.00	1090.73	903.26		200.00	16/10/2024 01:04	OVERHAULING WORKS	
Unit 2	200.00	0.00	4.74	1036.97	1081.78					
Unit 3	200.00	4.67	4.76	1086.73	1078.19					
Unit 4	500.00	11.63	11.78	2712.97	2639.56					
Unit 5	500.00	11.63	11.81	2712.97	2662.31					
Unit 6	500.00	11.63	11.87	2312.97	2126.37					



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		19/11/2024					
				PROG.	ACTUAL						
Unit 7	500.00	11.80	11.82	2393.20	2230.74		0.00				
<b>LARA TPP</b>	<b>1600.00</b>	<b>37.07</b>	<b>38.12</b>	<b>7511.33</b>	<b>7627.73</b>	<b>22</b>	<b>0.00</b>				
Unit 1	800.00	18.70	19.11	3234.30	3287.96		0.00				
Unit 2	800.00	18.37	19.01	4277.03	4339.77		0.00				
<b>SIPAT STPS</b>	<b>2980.00</b>	<b>62.29</b>	<b>68.94</b>	<b>14750.51</b>	<b>14377.02</b>	<b>3</b>	<b>0.00</b>				
Unit 1	660.00	13.33	15.31	3291.27	3171.83		0.00				
Unit 2	660.00	13.33	15.65	3287.27	3089.52		0.00				
Unit 3	660.00	13.17	15.34	2933.23	2975.36		0.00				
Unit 4	500.00	11.23	11.34	2622.37	2616.70		0.00				
Unit 5	500.00	11.23	11.30	2616.37	2523.61		0.00				
<b>GOA</b>											
<b>STATE TOTAL</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>				
<b>TYPE:THER (GT)</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>				
<b>GOA CCPP (Liq.)</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>				
<b>GUJARAT</b>											
<b>STATE TOTAL</b>	<b>27473.41</b>	<b>267.73</b>	<b>256.75</b>	<b>66655.36</b>	<b>74305.25</b>		<b>11918.41</b>				
<b>SECTOR: STATE SECTOR</b>	<b>9577.82</b>	<b>80.56</b>	<b>49.47</b>	<b>21766.63</b>	<b>20816.53</b>		<b>5199.82</b>				
<b>TYPE:THERMAL</b>	<b>5410.00</b>	<b>68.67</b>	<b>37.57</b>	<b>17047.73</b>	<b>14967.54</b>		<b>3335.00</b>				
<b>AKRIMOTA LIG TPS</b>	<b>250.00</b>	<b>0.00</b>	<b>0.00</b>	<b>874.00</b>	<b>88.13</b>		<b>250.00</b>				
Unit 1	L	125.00	0.00	0.00	437.00	88.13	125.00	08/06/2024 19:30		BARRING GEAR PROBLEM	
Unit 2	L	125.00	0.00	0.00	437.00	0.00	125.00	19/02/2024 18:45		CABLE FAULTS	
<b>BHAVNAGAR CFBC TPP</b>		<b>500.00</b>	<b>4.00</b>	<b>7.23</b>	<b>952.00</b>	<b>1077.33</b>	<b>0.00</b>				
Unit 1		250.00	2.07	3.96	500.33	563.86	0.00				
Unit 2		250.00	1.93	3.27	451.67	513.47	0.00				
<b>GANDHI NAGAR TPS</b>		<b>630.00</b>	<b>9.40</b>	<b>0.00</b>	<b>2226.60</b>	<b>1900.29</b>	<b>41</b>	<b>630.00</b>			
Unit 3	L	210.00	3.00	0.00	717.00	556.29	210.00	25/10/2024 00:51		RESERVE SHUT DOWN / STANDBY UNIT	
Unit 4	L	210.00	2.87	0.00	674.53	596.06	210.00	25/10/2024 10:16		RESERVE SHUT DOWN / STANDBY UNIT	
Unit 5	S	210.00	3.53	0.00	835.07	747.94	210.00	13/11/2024 07:21		RSD/LOW SCHEDULE	
<b>KUTCH LIG. TPS</b>		<b>150.00</b>	<b>2.20</b>	<b>1.55</b>	<b>513.80</b>	<b>302.14</b>	<b>75.00</b>				
Unit 3		75.00	1.10	1.55	256.90	302.14	0.00				

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
					PROG.	ACTUAL	19/11/2024				
Unit 4	L	75.00	1.10	0.00	256.90	0.00		75.00	05/07/2023 07:05		COOLING TOWER PROBLEM
<b>SIKKA REP. TPS</b>		<b>500.00</b>	<b>4.06</b>	<b>0.00</b>	<b>910.14</b>	<b>609.94</b>	<b>0</b>	<b>500.00</b>			
Unit 3	L	250.00	1.93	0.00	466.67	319.43		250.00	11/10/2024 10:40		RESERVE SHUT DOWN / STANDBY UNIT
Unit 4	L	250.00	2.13	0.00	443.47	290.51		250.00	11/10/2024 12:35		RESERVE SHUT DOWN / STANDBY UNIT
<b>UKAI TPS</b>		<b>1110.00</b>	<b>16.93</b>	<b>12.87</b>	<b>3923.67</b>	<b>3604.26</b>	<b>34</b>	<b>410.00</b>			
Unit 3	L	200.00	2.70	0.00	643.30	397.25		200.00	21/10/2024 07:30		RSD/LOW SCHEDULE
Unit 4		200.00	3.40	3.81	803.60	673.16		0.00			
Unit 5	L	210.00	2.70	0.00	546.30	484.54		210.00	19/10/2024 19:35		RSD/LOW SCHEDULE
Unit 6		500.00	8.13	9.06	1930.47	2049.31		0.00			
<b>WANAKBORI TPS</b>		<b>2270.00</b>	<b>32.08</b>	<b>15.92</b>	<b>7647.52</b>	<b>7385.45</b>	<b>26</b>	<b>1470.00</b>			
Unit 1	L	210.00	1.90	0.00	452.10	400.46		210.00	25/10/2024 01:20		RESERVE SHUT DOWN / STANDBY UNIT
Unit 2	L	210.00	2.07	0.00	494.33	354.74		210.00	25/10/2024 10:34		RESERVE SHUT DOWN / STANDBY UNIT
Unit 3	S	210.00	3.00	0.00	606.00	504.52		210.00	15/11/2024 20:22		RESERVE SHUT DOWN / STANDBY UNIT
Unit 4	L	210.00	2.70	0.00	641.30	577.79		210.00	21/10/2024 08:40		RESERVE SHUT DOWN / STANDBY UNIT
Unit 5	S	210.00	3.57	0.00	851.83	559.44		210.00	11/11/2024 00:00		HRT LEAKAGE
Unit 6	L	210.00	0.00	0.00	813.00	580.44		210.00	22/10/2024 11:35		RESERVE SHUT DOWN / STANDBY UNIT
Unit 7	S	210.00	3.57	0.00	841.83	766.33		210.00	13/11/2024 08:03		RSD/LOW SCHEDULE
Unit 8		800.00	15.27	15.92	2947.13	3641.73		0.00			
<b>TYPE:THER (GT)</b>		<b>2177.82</b>	<b>3.69</b>	<b>0.00</b>	<b>942.10</b>	<b>1187.74</b>		<b>1714.82</b>			
<b>DHUVARAN CCPP</b>		<b>594.72</b>	<b>0.93</b>	<b>0.00</b>	<b>228.67</b>	<b>326.71</b>		<b>482.72</b>			
<b>HAZIRA CCPP</b>		<b>156.10</b>	<b>0.39</b>	<b>0.00</b>	<b>95.41</b>	<b>0.00</b>		<b>156.10</b>			
<b>HAZIRA CCPP EXT</b>		<b>351.00</b>	<b>0.53</b>	<b>0.00</b>	<b>128.07</b>	<b>177.77</b>		<b>351.00</b>			
<b>PIPAVAV CCPP</b>		<b>702.00</b>	<b>1.44</b>	<b>0.00</b>	<b>327.36</b>	<b>402.24</b>		<b>351.00</b>			
<b>UTRAN CCPP</b>		<b>374.00</b>	<b>0.40</b>	<b>0.00</b>	<b>162.59</b>	<b>281.02</b>		<b>374.00</b>			
<b>TYPE:HYDRO</b>		<b>1990.00</b>	<b>8.20</b>	<b>11.90</b>	<b>3776.80</b>	<b>4661.25</b>		<b>150.00</b>			
<b>KADANA HPS</b>		<b>240.00</b>	<b>0.43</b>	<b>1.54</b>	<b>235.17</b>	<b>287.85</b>		<b>0.00</b>			
<b>S SAROVAR CHPH HPS</b>		<b>250.00</b>	<b>4.37</b>	<b>6.00</b>	<b>486.03</b>	<b>601.10</b>		<b>0.00</b>			
<b>S SAROVAR RBPH HPS</b>		<b>1200.00</b>	<b>1.60</b>	<b>2.24</b>	<b>2503.40</b>	<b>3187.25</b>		<b>0.00</b>			
<b>UKAI HPS</b>		<b>300.00</b>	<b>1.80</b>	<b>2.12</b>	<b>552.20</b>	<b>585.05</b>		<b>150.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>14742.00</b>	<b>145.00</b>	<b>178.80</b>	<b>36614.50</b>	<b>45019.72</b>		<b>4705.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
<b>TYPE:THERMAL</b>	<b>10682.00</b>	<b>134.34</b>	<b>178.80</b>	<b>34122.96</b>	<b>39587.07</b>		<b>1045.00</b>			
<b>ADANI POWER LIMITED MUNDRA TPP - III</b>	<b>1980.00</b>	<b>29.43</b>	<b>32.17</b>	<b>6633.17</b>	<b>7537.49</b>	<b>0</b>	<b>0.00</b>			
Unit 7	660.00	9.50	11.03	2253.50	2696.04		0.00			
Unit 8	660.00	10.43	10.62	2126.17	2355.78		0.00			
Unit 9	660.00	9.50	10.52	2253.50	2485.67		0.00			
<b>ADANI POWER LIMITED MUNDRA TPP - I &amp; II</b>	<b>2640.00</b>	<b>32.21</b>	<b>52.80</b>	<b>8307.99</b>	<b>10716.61</b>	<b>0</b>	<b>0.00</b>			
Unit 1	330.00	4.07	5.89	966.33	1242.84		0.00			
Unit 2	330.00	0.00	5.86	1042.00	1230.82		0.00			
Unit 3	330.00	4.07	6.83	966.33	1375.02		0.00			
Unit 4	330.00	4.07	6.45	966.33	1383.38		0.00			
Unit 5	660.00	10.50	13.87	2113.50	2863.13		0.00			
Unit 6	660.00	9.50	13.90	2253.50	2621.42		0.00			
<b>MUNDRA UMTTP</b>	<b>4000.00</b>	<b>44.46</b>	<b>60.51</b>	<b>12944.74</b>	<b>13863.27</b>	<b>0</b>	<b>800.00</b>			
Unit 1	800.00	13.60	14.95	3226.40	2684.14		0.00			
Unit 2	800.00	11.73	15.33	2786.87	3022.62		0.00			
Unit 3	800.00	11.73	0.04	2654.87	2558.43		800.00	16/11/2024 21:34	19/11/2024 23:26:00	BOILER MISC. PROBLEM
Unit 4	800.00	7.40	15.35	1523.60	2831.52		0.00			
Unit 5	800.00	0.00	14.84	2753.00	2766.56		0.00			
<b>SABARMATI (D-F STATIONS)</b>	<b>362.00</b>	<b>8.28</b>	<b>5.68</b>	<b>1873.82</b>	<b>1796.35</b>	<b>8</b>	<b>120.00</b>			
Unit 1	120.00	2.83	0.00	657.77	631.65		120.00	17/11/2024 23:58		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 2	121.00	2.75	2.80	587.75	536.10		0.00			
Unit 3	121.00	2.70	2.88	628.30	628.60		0.00			
<b>SALAYA TPP</b>	<b>1200.00</b>	<b>11.80</b>	<b>19.33</b>	<b>2594.20</b>	<b>3701.69</b>	<b>0</b>	<b>0.00</b>			
Unit 1	600.00	6.00	9.65	1211.00	1869.33		0.00			
Unit 2	600.00	5.80	9.68	1383.20	1832.36		0.00			
<b>SURAT LIG. TPS</b>	<b>500.00</b>	<b>8.16</b>	<b>8.31</b>	<b>1769.04</b>	<b>1971.66</b>		<b>125.00</b>			
Unit 1	125.00	2.13	0.00	422.47	498.22		125.00	15/11/2024 00:00	14/12/2024	BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 2	125.00	2.00	2.67	474.00	483.58		0.00			
Unit 3	125.00	1.90	2.77	452.10	560.58		0.00			
Unit 4	125.00	2.13	2.87	420.47	429.28		0.00			
<b>TYPE:THER (GT)</b>	<b>4060.00</b>	<b>10.66</b>	<b>0.00</b>	<b>2491.54</b>	<b>5432.65</b>		<b>3660.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
BARODA CAPP	160.00	0.00	0.00	0.00	0.00		160.00			
DGEN MEGA CAPP	1200.00	1.06	0.00	254.14	1634.57		800.00			
ESSAR CAPP	515.00	0.00	0.00	0.00	0.00		515.00			
GIPCL. GT IMP	0.00	0.00	0.00	0.00	0.00		0.00			
PEGUTHAN CAPP	655.00	0.00	0.00	0.00	0.00		655.00			
SUGEN CAPP	1147.50	7.10	0.00	1663.90	3116.40		1147.50			
UNOSUGEN CAPP	382.50	2.50	0.00	573.50	681.68		382.50			
<b>SECTOR: CENTRAL SECTOR</b>	<b>3153.59</b>	<b>42.17</b>	<b>28.48</b>	<b>8274.23</b>	<b>8469.00</b>		<b>2013.59</b>			
<b>TYPE:THER (GT)</b>	<b>1313.59</b>	<b>4.64</b>	<b>1.63</b>	<b>1056.16</b>	<b>1101.14</b>		<b>1313.59</b>			
GANDHAR CAPP	657.39	2.50	0.84	568.50	581.82		657.39			
KAWAS CAPP	656.20	2.14	0.79	487.66	519.32		656.20			
<b>TYPE:NUCLEAR</b>	<b>1840.00</b>	<b>37.53</b>	<b>26.85</b>	<b>7218.07</b>	<b>7367.86</b>		<b>700.00</b>			
<b>KAKRAPARA</b>	<b>1840.00</b>	<b>37.53</b>	<b>26.85</b>	<b>7218.07</b>	<b>7367.86</b>		<b>700.00</b>			
Unit 1		220.00	4.30	5.48	857.70	975.70	0.00			
Unit 2		220.00	4.30	5.45	1051.70	1180.09	0.00			
Unit 3	P	700.00	13.50	0.00	2665.50	2532.23	700.00	18/09/2024 00:57	ANNUAL MAINTENANCE	
Unit 4		700.00	15.43	15.92	2643.17	2679.84	0.00			
<b>MADHYA PRADESH</b>										
<b>STATE TOTAL</b>	<b>24235.00</b>	<b>436.06</b>	<b>439.14</b>	<b>98812.14</b>	<b>96995.28</b>		<b>1796.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6115.00</b>	<b>93.57</b>	<b>99.29</b>	<b>19181.83</b>	<b>18746.41</b>		<b>1251.00</b>			
<b>TYPE:THERMAL</b>	<b>5400.00</b>	<b>86.54</b>	<b>93.86</b>	<b>17782.26</b>	<b>17297.16</b>		<b>1040.00</b>			
<b>AMARKANTAK EXT TPS</b>	<b>210.00</b>	<b>4.87</b>	<b>5.03</b>	<b>964.53</b>	<b>890.89</b>	<b>14</b>	<b>0.00</b>			
Unit 3		210.00	4.87	5.03	964.53	890.89	0.00			
<b>SANJAY GANDHI TPS</b>	<b>1340.00</b>	<b>26.80</b>	<b>25.83</b>	<b>5423.20</b>	<b>5161.08</b>	<b>13</b>	<b>210.00</b>			
Unit 1	P	210.00	3.97	0.00	718.43	473.44	210.00	04/08/2024 19:03	ANNUAL MAINTENANCE	
Unit 2		210.00	3.97	4.66	718.43	687.58	0.00			
Unit 3		210.00	3.93	4.65	718.67	719.40	0.00			
Unit 4		210.00	4.00	4.51	715.00	724.30	0.00			
Unit 5		500.00	10.93	12.01	2552.67	2556.36	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
<b>SATPURA TPS</b>	<b>1330.00</b>	<b>11.47</b>	<b>11.96</b>	<b>2441.93</b>	<b>2335.95</b>	<b>10</b>	<b>830.00</b>			
Unit 6	P	200.00	0.00	0.00	0.00		200.00	05/03/2021 11:55	UNIT LIKELY TO BE SCRAPPED.	
Unit 7	P	210.00	0.00	0.00	0.00		210.00	05/03/2021 10:09	UNIT LIKELY TO BE SCRAPPED.	
Unit 8	P	210.00	0.00	0.00	0.00		210.00	29/02/2020 23:54	UNIT LIKELY TO BE SCRAPPED.	
Unit 9	P	210.00	0.00	0.00	0.00		210.00	22/02/2020 02:52	UNIT LIKELY TO BE SCRAPPED.	
Unit 10		250.00	5.70	5.95	1100.30	1063.22	0.00			
Unit 11		250.00	5.77	6.01	1341.63	1272.73	0.00			
<b>SHREE SINGAJI TPP</b>	<b>2520.00</b>	<b>43.40</b>	<b>51.04</b>	<b>8952.60</b>	<b>8909.24</b>	<b>9</b>	<b>0.00</b>			
Unit 1		600.00	10.57	11.64	2013.83	1969.60	0.00			
Unit 2		600.00	10.17	11.06	2413.23	2393.02	0.00			
Unit 3		660.00	11.53	14.79	1887.07	1750.12	0.00			
Unit 4		660.00	11.13	13.55	2638.47	2796.50	0.00			
<b>TYPE:HYDRO</b>	<b>715.00</b>	<b>7.03</b>	<b>5.43</b>	<b>1399.57</b>	<b>1449.25</b>		<b>211.00</b>			
<b>BANSAGAR-II HPS</b>	<b>30.00</b>	<b>0.30</b>	<b>0.48</b>	<b>58.70</b>	<b>69.43</b>		<b>0.00</b>			
<b>BANSAGAR-III HPS</b>	<b>60.00</b>	<b>0.33</b>	<b>0.00</b>	<b>94.27</b>	<b>111.77</b>		<b>60.00</b>			
<b>BANSAGAR TONS-I HPS</b>	<b>315.00</b>	<b>3.67</b>	<b>3.04</b>	<b>700.73</b>	<b>706.97</b>		<b>0.00</b>			
<b>BARGI HPS</b>	<b>90.00</b>	<b>0.83</b>	<b>0.69</b>	<b>277.77</b>	<b>361.96</b>		<b>0.00</b>			
<b>GANDHI SAGAR HPS</b>	<b>115.00</b>	<b>1.00</b>	<b>1.22</b>	<b>125.00</b>	<b>77.54</b>		<b>46.00</b>			
<b>MADHIKHERA HPS</b>	<b>60.00</b>	<b>0.50</b>	<b>0.00</b>	<b>79.50</b>	<b>63.34</b>		<b>60.00</b>			
<b>RAJGHAT HPS</b>	<b>45.00</b>	<b>0.40</b>	<b>0.00</b>	<b>63.60</b>	<b>58.24</b>		<b>45.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>8320.00</b>	<b>172.73</b>	<b>177.85</b>	<b>39174.87</b>	<b>39232.66</b>		<b>45.00</b>			
<b>TYPE:THERMAL</b>	<b>8320.00</b>	<b>172.73</b>	<b>177.85</b>	<b>39174.87</b>	<b>39232.66</b>		<b>45.00</b>			
<b>ANUPPUR TPP</b>	<b>1250.00</b>	<b>22.80</b>	<b>21.91</b>	<b>5546.20</b>	<b>5476.84</b>	<b>5</b>	<b>0.00</b>			
Unit 1		625.00	11.37	11.04	2765.03	2643.53	0.00			
Unit 2		625.00	11.43	10.87	2781.17	2833.31	0.00			
<b>BINA TPS</b>	<b>500.00</b>	<b>9.64</b>	<b>10.17</b>	<b>2281.16</b>	<b>2023.20</b>	<b>12</b>	<b>0.00</b>			
Unit 1		250.00	4.77	5.10	1158.63	1077.65	0.00			
Unit 2		250.00	4.87	5.07	1122.53	945.55	0.00			
<b>MAHAN TPP</b>	<b>1200.00</b>	<b>19.40</b>	<b>25.30</b>	<b>4608.60</b>	<b>5418.12</b>	<b>10</b>	<b>0.00</b>			
Unit 1		600.00	9.67	11.80	2294.73	2690.45	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		19/11/2024					
				PROG.	ACTUAL						
Unit 2	600.00	9.73	13.50	2313.87	2727.67		0.00				
<b>NIGRI TPP</b>	<b>1320.00</b>	<b>27.27</b>	<b>23.69</b>	<b>5810.13</b>	<b>5661.13</b>	<b>9</b>	<b>0.00</b>				
Unit 1	660.00	14.30	12.31	2616.70	2361.75		0.00				
Unit 2	660.00	12.97	11.38	3193.43	3299.38		0.00				
<b>NIWARI TPP</b>	<b>90.00</b>	<b>1.60</b>	<b>0.87</b>	<b>388.40</b>	<b>345.51</b>	<b>67</b>	<b>45.00</b>				
Unit 1	L	45.00	0.80	0.00	194.20	160.08	45.00	03/11/2024 00:34		TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE	
Unit 2		45.00	0.80	0.87	194.20	185.43	0.00				
<b>SASAN UMTTP</b>	<b>3960.00</b>	<b>92.02</b>	<b>95.91</b>	<b>20540.38</b>	<b>20307.86</b>	<b>1</b>	<b>0.00</b>				
Unit 1		660.00	15.33	16.10	3573.27	3558.72	0.00				
Unit 2		660.00	15.33	16.14	3573.27	3462.48	0.00				
Unit 3		660.00	15.33	16.22	3573.27	2853.18	0.00				
Unit 4		660.00	15.33	16.03	3573.27	3542.67	0.00				
Unit 5		660.00	15.23	16.18	3186.37	3549.92	0.00				
Unit 6		660.00	15.47	15.24	3060.93	3340.89	0.00				
<b>TYPE:HYDRO</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>MAHESHWAR HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>9800.00</b>	<b>169.76</b>	<b>162.00</b>	<b>40455.44</b>	<b>39016.21</b>		<b>500.00</b>				
<b>TYPE:THERMAL</b>	<b>8280.00</b>	<b>162.80</b>	<b>154.44</b>	<b>38173.20</b>	<b>34896.55</b>		<b>500.00</b>				
<b>GADARWARA TPP</b>	<b>1600.00</b>	<b>17.70</b>	<b>27.71</b>	<b>6302.30</b>	<b>5244.12</b>	<b>14</b>	<b>0.00</b>				
Unit 1		800.00	0.00	13.74	3240.00	3290.10	0.00				
Unit 2		800.00	17.70	13.97	3062.30	1954.02	0.00				
<b>KHARGONE STPP</b>	<b>1320.00</b>	<b>22.40</b>	<b>20.84</b>	<b>5015.60</b>	<b>4546.11</b>	<b>9</b>	<b>0.00</b>				
Unit 1		660.00	11.90	10.41	2898.10	2460.51	0.00				
Unit 2		660.00	10.50	10.43	2117.50	2085.60	0.00				
<b>SEIONI TPP</b>	<b>600.00</b>	<b>11.43</b>	<b>9.75</b>	<b>2258.17</b>	<b>1771.39</b>	<b>10</b>	<b>0.00</b>				
Unit 1		600.00	11.43	9.75	2258.17	1771.39	0.00				
<b>VINDHYACHAL STPS</b>	<b>4760.00</b>	<b>111.27</b>	<b>96.14</b>	<b>24597.13</b>	<b>23334.93</b>	<b>14</b>	<b>500.00</b>				
Unit 1		210.00	4.90	4.67	907.10	809.03	0.00				
Unit 2		210.00	4.93	4.55	1149.67	1049.78	0.00				
Unit 3		210.00	4.93	4.58	1149.67	1025.81	0.00				
Unit 4		210.00	4.93	4.68	974.67	811.94	0.00				

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 19/11/2024

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		19/11/2024					
				PROG.	ACTUAL						
Unit 5		210.00	4.93	4.63	1145.67	1032.97		0.00			
Unit 6		210.00	4.93	4.71	1148.67	1085.98		0.00			
Unit 7		500.00	11.63	11.38	2712.97	2540.75		0.00			
Unit 8	P	500.00	11.77	0.00	2217.63	2389.42		500.00	10/11/2024 00:14	OVERHAULING WORKS	
Unit 9		500.00	11.70	11.61	2729.30	2574.85		0.00			
Unit 10		500.00	11.73	11.63	2324.87	2160.02		0.00			
Unit 11		500.00	11.63	11.36	2712.97	2642.48		0.00			
Unit 12		500.00	11.63	11.28	2711.97	2645.12		0.00			
Unit 13		500.00	11.63	11.06	2711.97	2566.78		0.00			
<b>TYPE:HYDRO</b>		<b>1520.00</b>	<b>6.96</b>	<b>7.56</b>	<b>2282.24</b>	<b>4119.66</b>		<b>0.00</b>			
<b>INDIRA SAGAR HPS</b>		<b>1000.00</b>	<b>4.43</b>	<b>5.43</b>	<b>1514.17</b>	<b>2713.18</b>		<b>0.00</b>			
<b>OMKARESHWAR HPS</b>		<b>520.00</b>	<b>2.53</b>	<b>2.13</b>	<b>768.07</b>	<b>1406.48</b>		<b>0.00</b>			
<b>MAHARASHTRA</b>											
<b>STATE TOTAL</b>		<b>31660.09</b>	<b>404.27</b>	<b>398.99</b>	<b>103378.17</b>	<b>95939.36</b>		<b>7136.09</b>			
<b>SECTOR: STATE SECTOR</b>		<b>12778.00</b>	<b>169.79</b>	<b>171.46</b>	<b>42128.01</b>	<b>38416.20</b>		<b>717.00</b>			
<b>TYPE:THERMAL</b>		<b>9540.00</b>	<b>155.51</b>	<b>157.93</b>	<b>38085.69</b>	<b>34364.94</b>		<b>0.00</b>			
<b>BHUSAWAL TPS</b>		<b>1210.00</b>	<b>28.67</b>	<b>18.10</b>	<b>6663.73</b>	<b>4304.52</b>	<b>21</b>	<b>0.00</b>			
Unit 3		210.00	2.50	3.17	577.50	622.22		0.00			
Unit 4		500.00	8.73	7.45	2124.87	1702.64		0.00			
Unit 5		500.00	9.37	7.48	2030.03	1979.66		0.00			
Unit 6			8.07	0.00	1931.33	0.00		0.00		unit not yet commissioned	
<b>CHANDRAPUR(MAHARASHTRA) STPS</b>		<b>2920.00</b>	<b>51.61</b>	<b>43.81</b>	<b>11909.59</b>	<b>9880.71</b>	<b>10</b>	<b>0.00</b>			
Unit 3		210.00	3.57	3.18	730.83	613.58		0.00			
Unit 4		210.00	3.53	3.00	835.07	748.03		0.00			
Unit 5		500.00	8.27	7.06	1963.13	1749.52		0.00			
Unit 6		500.00	8.53	7.07	1677.07	1516.67		0.00			
Unit 7		500.00	8.17	7.04	1933.23	1729.47		0.00			
Unit 8		500.00	9.74	6.98	2388.06	1840.29		0.00			
Unit 9		500.00	9.80	9.48	2382.20	1683.15		0.00			
<b>KHAPARKHEDA TPS</b>		<b>1340.00</b>	<b>21.78</b>	<b>26.06</b>	<b>5112.82</b>	<b>5658.87</b>	<b>4</b>	<b>0.00</b>			
Unit 1		210.00	3.27	3.68	773.13	744.23		0.00			
Unit 2		210.00	3.27	4.22	773.13	889.90		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		19/11/2024					
				PROG.	ACTUAL						
Unit 3	210.00	3.27	3.55	773.13	805.29		0.00				
Unit 4	210.00	2.70	3.83	539.30	884.06		0.00				
Unit 5	500.00	9.27	10.78	2254.13	2335.39		0.00				
<b>KORADI TPS</b>	<b>2190.00</b>	<b>24.44</b>	<b>41.88</b>	<b>7798.36</b>	<b>8532.32</b>	<b>8</b>	<b>0.00</b>				
Unit 6	210.00	3.50	3.98	740.50	812.06		0.00				
Unit 8	660.00	10.67	12.02	2300.73	2380.33		0.00				
Unit 9	660.00	0.00	12.86	2314.00	2706.64		0.00				
Unit 10	660.00	10.27	13.02	2443.13	2633.29		0.00				
<b>NASIK TPS</b>	<b>630.00</b>	<b>8.37</b>	<b>8.96</b>	<b>1897.03</b>	<b>1775.74</b>	<b>15</b>	<b>0.00</b>				
Unit 3	210.00	2.70	3.27	643.30	611.51		0.00				
Unit 4	210.00	2.70	2.57	643.30	703.93		0.00				
Unit 5	210.00	2.97	3.12	610.43	460.30		0.00				
<b>PARAS TPS</b>	<b>500.00</b>	<b>9.37</b>	<b>7.99</b>	<b>2134.03</b>	<b>1854.05</b>	<b>12</b>	<b>0.00</b>				
Unit 3	250.00	4.77	4.01	1158.63	872.79		0.00				
Unit 4	250.00	4.60	3.98	975.40	981.26		0.00				
<b>PARLI TPS</b>	<b>750.00</b>	<b>11.27</b>	<b>11.13</b>	<b>2570.13</b>	<b>2358.73</b>	<b>17</b>	<b>0.00</b>				
Unit 6	250.00	3.80	3.70	801.20	691.09		0.00				
Unit 7	250.00	3.80	3.63	901.20	825.26		0.00				
Unit 8	250.00	3.67	3.80	867.73	842.38		0.00				
<b>TYPE:THER (GT)</b>	<b>672.00</b>	<b>4.98</b>	<b>7.06</b>	<b>1162.62</b>	<b>1589.55</b>		<b>552.00</b>				
<b>URAN CCPP</b>	<b>672.00</b>	<b>4.98</b>	<b>7.06</b>	<b>1162.62</b>	<b>1589.55</b>		<b>552.00</b>				
<b>TYPE:HYDRO</b>	<b>2566.00</b>	<b>9.30</b>	<b>6.47</b>	<b>2879.70</b>	<b>2461.71</b>		<b>165.00</b>				
<b>BHIRA TAIL RACE HPS</b>	<b>80.00</b>	<b>0.23</b>	<b>0.00</b>	<b>60.37</b>	<b>47.35</b>		<b>40.00</b>				
<b>GHATGHAR PSS HPS</b>	<b>250.00</b>	<b>1.17</b>	<b>0.26</b>	<b>269.23</b>	<b>66.23</b>		<b>125.00</b>				
<b>KOYNA DPH HPS</b>	<b>36.00</b>	<b>0.30</b>	<b>0.00</b>	<b>100.70</b>	<b>91.11</b>		<b>0.00</b>				
<b>KOYNA-I&amp;II HPS</b>	<b>600.00</b>	<b>1.73</b>	<b>1.81</b>	<b>513.87</b>	<b>624.48</b>		<b>0.00</b>				
<b>KOYNA-III HPS</b>	<b>320.00</b>	<b>0.93</b>	<b>0.91</b>	<b>419.67</b>	<b>357.08</b>		<b>0.00</b>				
<b>KOYNA-IV HPS</b>	<b>1000.00</b>	<b>3.47</b>	<b>1.50</b>	<b>1148.93</b>	<b>821.86</b>		<b>0.00</b>				
<b>PENCH HPS</b>	<b>160.00</b>	<b>1.10</b>	<b>1.63</b>	<b>238.90</b>	<b>317.94</b>		<b>0.00</b>				
<b>TILLARI HPS</b>	<b>60.00</b>	<b>0.37</b>	<b>0.36</b>	<b>62.03</b>	<b>58.01</b>		<b>0.00</b>				



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
<b>VAITARNA HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>66.00</b>	<b>77.65</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>11875.01</b>	<b>144.68</b>	<b>141.84</b>	<b>38300.96</b>	<b>37367.29</b>		<b>4132.01</b>			
<b>TYPE:THERMAL</b>	<b>10826.01</b>	<b>138.95</b>	<b>134.59</b>	<b>36764.09</b>	<b>35218.32</b>		<b>3671.01</b>			
<b>ADANI POWER LIMITED TIRODA TPP</b>	<b>3300.00</b>	<b>51.23</b>	<b>57.81</b>	<b>15330.41</b>	<b>13425.51</b>	<b>9</b>	<b>0.00</b>			
Unit 1	660.00	12.87	11.17	3121.53	2726.52		0.00			
Unit 2	660.00	12.83	11.43	2830.77	2492.92		0.00			
Unit 3	660.00	12.83	11.51	3122.77	2756.28		0.00			
Unit 4	660.00	12.70	11.61	3150.30	2744.73		0.00			
Unit 5	660.00	0.00	12.09	3105.04	2705.06		0.00			
<b>AMRAVATI TPS</b>	<b>1350.00</b>	<b>20.87</b>	<b>23.01</b>	<b>6006.53</b>	<b>5564.78</b>	<b>11</b>	<b>270.00</b>			
Unit 1	270.00	5.20	5.92	1061.80	1063.69		0.00			
Unit 2	270.00	5.27	5.78	1285.13	1381.17		0.00			
Unit 3	L	270.00	5.27	0.00	1285.13	687.62	270.00	23/07/2024 00:47	TURBINE VIBRATION HIGH	
Unit 4		270.00	0.00	5.79	1263.00	1281.23	0.00			
Unit 5		270.00	5.13	5.52	1111.47	1151.07	0.00			
<b>BELA TPS</b>	<b>270.00</b>	<b>4.07</b>	<b>6.04</b>	<b>966.33</b>	<b>1151.83</b>	<b>21</b>	<b>0.00</b>			
Unit 1	270.00	4.07	6.04	966.33	1151.83		0.00			
<b>BUTIBORI TPP</b>	<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>600.00</b>			
Unit 1	L	300.00	0.00	0.00	0.00	0.00	300.00	29/12/2018 00:30	COAL SHORTAGE	
Unit 2	L	300.00	0.00	0.00	0.00	0.00	300.00	17/01/2019 00:15	COAL SHORTAGE	
<b>DAHANU TPS</b>	<b>500.00</b>	<b>10.50</b>	<b>7.51</b>	<b>2519.50</b>	<b>2058.59</b>	<b>7</b>	<b>0.00</b>			
Unit 1		250.00	5.03	3.88	1242.57	1023.06	0.00			
Unit 2		250.00	5.47	3.63	1276.93	1035.53	0.00			
<b>DHARIWAL TPP</b>	<b>600.00</b>	<b>11.27</b>	<b>6.18</b>	<b>2627.13</b>	<b>3039.52</b>	<b>17</b>	<b>300.00</b>			
Unit 1		300.00	5.40	6.18	1311.60	1557.27	0.00			
Unit 2	P	300.00	5.87	0.00	1315.53	1482.25	300.00	15/11/2024 00:03	01/12/2024 ANNUAL MAINTENANCE	
<b>GEPL TPP Ph-I</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>120.00</b>			
Unit 1		60.00	0.00	0.00	0.00	0.00	60.00	29/06/2013 00:00	NO Power purchase agreement	
Unit 2		60.00	0.00	0.00	0.00	0.00	60.00	20/06/2013 20:27	NO Power purchase agreement	
<b>GMR WARORA TPS</b>	<b>600.00</b>	<b>12.37</b>	<b>12.78</b>	<b>2612.03</b>	<b>2710.56</b>	<b>7</b>	<b>0.00</b>			
Unit 1		300.00	6.50	6.50	1290.50	1320.19	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		19/11/2024					
				PROG.	ACTUAL						
Unit 2	300.00	5.87	6.28	1321.53	1390.37		0.00				
<b>JSW RATNAGIRI TPP</b>	<b>300.00</b>	<b>5.50</b>	<b>5.64</b>	<b>1342.50</b>	<b>1404.58</b>	<b>0</b>	<b>0.00</b>				
Unit 1	300.00	5.50	5.64	1342.50	1404.58		0.00				
<b>LANCO VIDARBHA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>MIHAN TPS</b>	<b>246.01</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>246.01</b>				
Unit 1	61.51	0.00	0.00	0.00	0.00		61.51	10/01/2013 15:50		NO Power purchase agreement	
Unit 2	61.50	0.00	0.00	0.00	0.00		61.50	05/11/2013 11:53		NO Power purchase agreement	
Unit 3	61.50	0.00	0.00	0.00	0.00		61.50	10/06/2013 18:00		NO Power purchase agreement	
Unit 4	61.50	0.00	0.00	0.00	0.00		61.50	20/08/2013 10:00		NO Power purchase agreement	
<b>NASIK (P) TPS</b>	<b>1350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>1350.00</b>				
Unit 1	270.00	0.00	0.00	0.00	0.00		270.00	04/03/2014 18:10		NO Power purchase agreement	
Unit 2	270.00	0.00	0.00	0.00	0.00		270.00	16/02/2017 00:46		NO Power purchase agreement	
Unit 3	270.00	0.00	0.00	0.00	0.00		270.00	14/04/2017 01:45		NO Power purchase agreement	
Unit 4	270.00	0.00	0.00	0.00	0.00		270.00	20/05/2017 00:25		NO Power purchase agreement	
Unit 5	270.00	0.00	0.00	0.00	0.00		270.00	30/05/2017 15:24		NO Power purchase agreement	
<b>SHIRPUR TPP</b>	<b>300.00</b>	<b>1.66</b>	<b>2.27</b>	<b>385.54</b>	<b>1106.41</b>	<b>14</b>	<b>150.00</b>				
Unit 1	L	150.00	0.83	0.00	192.77	482.07	150.00	20/10/2024 15:11		TURBINE VIBRATIONS HIGH	
Unit 2		150.00	0.83	2.27	192.77	624.34	0.00				
<b>TROMBAY TPS</b>	<b>750.00</b>	<b>12.04</b>	<b>4.05</b>	<b>2846.76</b>	<b>2315.48</b>	<b>0</b>	<b>500.00</b>				
Unit 5	L	500.00	8.17	0.00	1929.23	1343.84	500.00	22/09/2024 16:14		FIRE IN CABLE GALLERY	
Unit 8		250.00	3.87	4.05	917.53	971.64	0.00				
<b>WARDHA WARORA TPP</b>	<b>540.00</b>	<b>9.44</b>	<b>9.30</b>	<b>2127.36</b>	<b>2441.06</b>	<b>17</b>	<b>135.00</b>				
Unit 1	L	135.00	2.40	0.00	530.60	609.75	135.00	28/10/2024 16:03		ELECTRICAL MISCELLANEOUS PROBLEMS	
Unit 2		135.00	2.37	3.16	490.03	585.64	0.00				
Unit 3		135.00	2.37	3.09	558.03	608.70	0.00				
Unit 4		135.00	2.30	3.05	548.70	636.97	0.00				
<b>TYPE:THER (GT)</b>	<b>568.00</b>	<b>2.36</b>	<b>4.10</b>	<b>521.84</b>	<b>951.57</b>		<b>388.00</b>				
<b>MANGAON CCPP</b>	<b>388.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>388.00</b>				
<b>TROMBAY CCPP</b>	<b>180.00</b>	<b>2.36</b>	<b>4.10</b>	<b>521.84</b>	<b>951.57</b>		<b>0.00</b>				
<b>TYPE:HYDRO</b>	<b>481.00</b>	<b>3.37</b>	<b>3.15</b>	<b>1015.03</b>	<b>1197.40</b>		<b>73.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
BHANDARDHARA HPS ST-II	34.00	0.00	0.00	23.00	23.87		0.00			
BHIRA HPS	150.00	0.93	0.97	317.67	365.87		25.00			
BHIRA PSS HPS	150.00	0.90	0.34	317.10	373.13		0.00			
BHIVPURI HPS	75.00	0.87	1.08	159.53	222.78		0.00			
KHOPOLI HPS	72.00	0.67	0.76	197.73	211.75		48.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>7007.08</b>	<b>89.80</b>	<b>85.69</b>	<b>22949.20</b>	<b>20155.87</b>		<b>2287.08</b>			
<b>TYPE:THERMAL</b>	<b>3640.00</b>	<b>55.74</b>	<b>59.80</b>	<b>15112.06</b>	<b>12708.39</b>		<b>0.00</b>			
<b>MAUDA TPS</b>	<b>2320.00</b>	<b>33.67</b>	<b>39.11</b>	<b>10157.73</b>	<b>8617.87</b>	<b>14</b>	<b>0.00</b>			
Unit 1	500.00	9.97	8.22	2456.43	2139.81		0.00			
Unit 2	500.00	10.97	8.34	2160.43	1681.12		0.00			
Unit 3	660.00	12.73	11.38	3089.87	2628.32		0.00			
Unit 4	660.00	0.00	11.17	2451.00	2168.62		0.00			
<b>SOLAPUR STPS</b>	<b>1320.00</b>	<b>22.07</b>	<b>20.69</b>	<b>4954.33</b>	<b>4090.52</b>	<b>11</b>	<b>0.00</b>			
Unit 1	660.00	11.40	10.34	2401.60	1824.48		0.00			
Unit 2	660.00	10.67	10.35	2552.73	2266.04		0.00			
<b>TYPE:THER (GT)</b>	<b>1967.08</b>	<b>3.19</b>	<b>0.00</b>	<b>856.61</b>	<b>1456.68</b>		<b>1967.08</b>			
<b>RATNAGIRI CCPP</b>	<b>1967.08</b>	<b>3.19</b>	<b>0.00</b>	<b>856.61</b>	<b>1456.68</b>		<b>1967.08</b>			
<b>TYPE:NUCLEAR</b>	<b>1400.00</b>	<b>30.87</b>	<b>25.89</b>	<b>6980.53</b>	<b>5990.80</b>		<b>320.00</b>			
<b>TARAPUR</b>	<b>1400.00</b>	<b>30.87</b>	<b>25.89</b>	<b>6980.53</b>	<b>5990.80</b>		<b>320.00</b>			
Unit 1	P	160.00	3.47	0.00	706.93	0.00	160.00	06/03/2024 00:00	RENOVATION/MODERNISATION WORKS	
Unit 2	P	160.00	3.50	0.00	601.50	0.00	160.00	20/12/2023 11:06	ANNUAL MAINTENANCE	
Unit 3		540.00	10.63	12.78	2584.97	2983.35	0.00			
Unit 4		540.00	13.27	13.11	3087.13	3007.45	0.00			
<b>SOUTHERN</b>										
<b>REGION TOTAL</b>	<b>68000.95</b>	<b>843.38</b>	<b>786.27</b>	<b>214183.86</b>	<b>194980.84</b>		<b>17799.50</b>			
<b>ANDHRA PRADESH</b>										
<b>STATE TOTAL</b>	<b>19515.34</b>	<b>199.84</b>	<b>202.48</b>	<b>53486.89</b>	<b>47887.39</b>		<b>5954.54</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8455.40</b>	<b>100.95</b>	<b>115.46</b>	<b>27866.92</b>	<b>23737.97</b>		<b>350.40</b>			
<b>TYPE:THERMAL</b>	<b>6610.00</b>	<b>92.84</b>	<b>110.40</b>	<b>26017.83</b>	<b>21270.84</b>		<b>0.00</b>			
<b>DAMODARAM SANJEEVAIAH TPS</b>	<b>2400.00</b>	<b>32.63</b>	<b>35.75</b>	<b>7504.97</b>	<b>7171.87</b>	<b>8</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 19/11/2024	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)							
				PROG.	ACTUAL						
Unit 1	800.00	10.30	11.99	2442.70	2358.26		0.00				
Unit 2	800.00	10.30	11.70	2442.70	2463.62		0.00				
Unit 3	800.00	12.03	12.06	2619.57	2349.99		0.00				
<b>Dr. N.TATA RAO TPS</b>	<b>2560.00</b>	<b>41.37</b>	<b>48.42</b>	<b>11781.90</b>	<b>8248.58</b>	<b>6</b>	<b>0.00</b>				
Unit 1	210.00	4.03	3.70	996.57	780.93		0.00				
Unit 2	210.00	0.00	3.99	976.00	794.14		0.00				
Unit 3	210.00	4.57	4.12	996.70	886.25		0.00				
Unit 4	210.00	4.57	4.20	996.83	771.48		0.00				
Unit 5	210.00	0.00	4.28	1047.00	784.52		0.00				
Unit 6	210.00	4.60	4.07	1068.40	899.88		0.00				
Unit 7	500.00	10.10	10.74	2484.90	1656.86		0.00				
Unit 8	800.00	13.50	13.32	3215.50	1674.52		0.00				
<b>RAYALASEEMA TPS</b>	<b>1650.00</b>	<b>18.84</b>	<b>26.23</b>	<b>6730.96</b>	<b>5850.39</b>	<b>0</b>	<b>0.00</b>				
Unit 1	210.00	3.90	3.58	947.10	750.58		0.00				
Unit 2	210.00	3.93	3.60	953.67	663.57		0.00				
Unit 3	210.00	3.67	3.51	817.73	774.39		0.00				
Unit 4	210.00	3.67	3.47	872.73	839.70		0.00				
Unit 5	210.00	3.67	3.71	817.73	822.36		0.00				
Unit 6	600.00	0.00	8.36	2322.00	1999.79		0.00				
<b>TYPE:THER (GT)</b>	<b>235.40</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>30.97</b>		<b>235.40</b>				
<b>JEGURUPADU CCPP PH I</b>	<b>235.40</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>30.97</b>		<b>235.40</b>				
<b>TYPE:HYDRO</b>	<b>1610.00</b>	<b>8.11</b>	<b>5.06</b>	<b>1849.09</b>	<b>2436.16</b>		<b>115.00</b>				
<b>LOWER SILERU HPS</b>	<b>460.00</b>	<b>2.87</b>	<b>3.42</b>	<b>650.53</b>	<b>743.73</b>		<b>115.00</b>				
<b>NAGARJUN SGR RBC EXTN. HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>NAGARJUN SGR RBC HPS</b>	<b>90.00</b>	<b>0.77</b>	<b>0.77</b>	<b>73.63</b>	<b>114.33</b>		<b>0.00</b>				
<b>NAGARJUN SGR TPD</b>	<b>50.00</b>	<b>0.47</b>	<b>0.00</b>	<b>55.93</b>	<b>85.04</b>		<b>0.00</b>				
<b>POLAVARAM HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SRISAILAM HPS</b>	<b>770.00</b>	<b>2.73</b>	<b>0.00</b>	<b>801.87</b>	<b>1165.18</b>		<b>0.00</b>				
<b>UPPER SILERU HPS</b>	<b>240.00</b>	<b>1.27</b>	<b>0.87</b>	<b>267.13</b>	<b>327.88</b>		<b>0.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>9059.94</b>	<b>70.68</b>	<b>60.56</b>	<b>16879.92</b>	<b>16454.05</b>		<b>5104.14</b>				
<b>TYPE:THERMAL</b>	<b>4580.00</b>	<b>70.68</b>	<b>60.56</b>	<b>16879.92</b>	<b>16454.05</b>		<b>1260.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
<b>PAINAMPURAM TPP</b>	<b>1320.00</b>	<b>25.04</b>	<b>18.59</b>	<b>6137.76</b>	<b>5220.76</b>	<b>6</b>	<b>0.00</b>			
Unit 1	660.00	12.87	9.30	3180.53	2835.01		0.00			
Unit 2	660.00	12.17	9.29	2957.23	2385.75		0.00			
<b>SGPL TPP</b>	<b>1320.00</b>	<b>25.40</b>	<b>23.55</b>	<b>5980.60</b>	<b>6120.21</b>	<b>7</b>	<b>660.00</b>			
Unit 1	660.00	12.43	12.39	3026.17	3254.55		0.00			
Unit 2	660.00	12.97	11.16	2954.43	2865.66		660.00	16/11/2024 19:17	19/11/2024 02:06:00 Cooling Water System Abnormal/ Maintenance	
<b>SIMHAPURI TPS</b>	<b>600.00</b>	<b>5.54</b>	<b>4.56</b>	<b>1290.26</b>	<b>2275.01</b>	<b>0</b>	<b>300.00</b>			
Unit 1	150.00	1.40	2.27	323.60	549.51		0.00			
Unit 2	150.00	1.37	0.00	322.03	496.00		150.00	14/11/2024 10:10	P.A. FANS PROBLEM	
Unit 3	150.00	1.40	2.29	322.60	640.64		0.00			
Unit 4	150.00	1.37	0.00	322.03	588.86		150.00	01/11/2024 01:00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>THAMMINAPATNAM TPS</b>	<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>154.14</b>	<b>0</b>	<b>300.00</b>			
Unit 1	150.00	0.00	0.00	0.00	29.71		150.00	21/09/2024 01:18	TURBINE VIBRATIONS HIGH	
Unit 2	150.00	0.00	0.00	0.00	124.43		150.00	25/10/2024 13:01	30/11/2024 BOILER AUX. MISC. PROMLEMS	
Unit 3	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 4	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>VIZAG TPP</b>	<b>1040.00</b>	<b>14.70</b>	<b>13.86</b>	<b>3471.30</b>	<b>2683.93</b>	<b>3</b>	<b>0.00</b>			
Unit 1	520.00	7.37	6.58	1737.03	1558.47		0.00	19/11/2024 22:22	COOLING TOWER PROBLEM	
Unit 2	520.00	7.33	7.28	1734.27	1125.46		0.00			
<b>TYPE:THER (GT)</b>	<b>4443.14</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>3844.14</b>			
<b>GAUTAMI CCPP</b>	<b>464.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>464.00</b>			
<b>GMR Energy Ltd - Kakinada</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GODAVARI CCPP</b>	<b>208.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>208.00</b>			
<b>GREL CCPP (Rajahmundry)</b>	<b>768.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>768.00</b>			
<b>JEGURUPADU CCPP PH II</b>	<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>KONASEEMA CCPP</b>	<b>445.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>445.00</b>			
<b>KONDAPALLI CCPP</b>	<b>368.14</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>368.14</b>			
<b>KONDAPALLI EXTN CCPP</b>	<b>366.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KONDAPALLI ST-3 CCPP</b>	<b>742.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>742.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
<b>PEDDAPURAM CCPP</b>	<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>VEMAGIRI CCPP</b>	<b>370.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>137.00</b>			
<b>VIJESWARAM CCPP</b>	<b>272.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>272.00</b>			
<b>TYPE:THER (DG)</b>	<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>LVS POWER DG</b>	<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>PINNAPURAM HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2000.00</b>	<b>28.21</b>	<b>26.46</b>	<b>8740.05</b>	<b>7695.37</b>		<b>500.00</b>			
<b>TYPE:THERMAL</b>	<b>2000.00</b>	<b>28.21</b>	<b>26.46</b>	<b>8740.05</b>	<b>7695.37</b>		<b>500.00</b>			
<b>SIMHADRI</b>	<b>2000.00</b>	<b>28.21</b>	<b>26.46</b>	<b>8740.05</b>	<b>7695.37</b>	<b>13</b>	<b>500.00</b>			
Unit 1		500.00	9.27	8.76	2254.13	2084.74	0.00			
Unit 2	P	500.00	0.00	0.00	2332.06	1862.25	500.00	09/11/2024 22:36	OVERHAULING WORKS	
Unit 3		500.00	9.27	8.82	2254.13	2124.93	0.00			
Unit 4		500.00	9.67	8.88	1899.73	1623.45	0.00			
<b>KARNATAKA</b>										
<b>STATE TOTAL</b>	<b>14074.40</b>	<b>169.64</b>	<b>168.24</b>	<b>42941.16</b>	<b>39416.11</b>		<b>3588.30</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8709.20</b>	<b>93.66</b>	<b>92.06</b>	<b>23966.54</b>	<b>21743.58</b>		<b>2658.30</b>			
<b>TYPE:THERMAL</b>	<b>5020.00</b>	<b>58.91</b>	<b>54.77</b>	<b>16389.29</b>	<b>13452.23</b>		<b>1930.00</b>			
<b>BELLARY TPS</b>	<b>1700.00</b>	<b>26.54</b>	<b>19.84</b>	<b>5715.26</b>	<b>5102.82</b>	<b>19</b>	<b>500.00</b>			
Unit 1	S	500.00	8.07	0.00	1741.33	1261.92	500.00	08/11/2024 03:00	GENERATOR TRANSFORMER ON FIRE	
Unit 2		500.00	8.17	8.03	1531.23	1708.76	0.00			
Unit 3	S	700.00	10.30	11.81	2442.70	2132.14	0.00	19/11/2024 23:22	WATER WALL TUBE LEAKAGE	
<b>RAICHUR TPS</b>	<b>1720.00</b>	<b>19.94</b>	<b>23.17</b>	<b>5027.86</b>	<b>5376.41</b>	<b>16</b>	<b>630.00</b>			
Unit 1	L	210.00	0.00	0.00	0.00	0.00	210.00	15/03/2024 00:00	COAL FEEDING SYSTEM FAILURE.	
Unit 2		210.00	3.27	4.59	671.13	835.63	0.00			
Unit 3		210.00	3.13	4.78	748.47	839.01	0.00			
Unit 4	S	210.00	0.00	0.00	711.00	620.27	210.00	09/11/2024 15:57	REHEATER TUBE LEAKAGE	
Unit 5	P	210.00	3.25	0.00	676.25	819.46	210.00	22/10/2024 01:04	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 6		210.00	3.27	4.82	673.13	631.15	0.00			
Unit 7		210.00	3.17	4.75	750.23	748.37	0.00			
Unit 8		250.00	3.85	4.23	797.65	882.52	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
<b>YERMARUS TPP</b>	<b>1600.00</b>	<b>12.43</b>	<b>11.76</b>	<b>5646.17</b>	<b>2973.00</b>	<b>28</b>	<b>800.00</b>			
Unit 1	P	800.00	12.43	0.00	2947.17	1609.26	800.00	03/09/2024 23:59	ANNUAL MAINTENANCE	
Unit 2		800.00	0.00	11.76	2699.00	1363.74	0.00			
<b>TYPE:THER (GT)</b>	<b>0.00</b>	<b>2.70</b>	<b>0.00</b>	<b>643.30</b>	<b>0.00</b>		<b>0.00</b>			
<b>YELAHANKA CCPP</b>	<b>0.00</b>	<b>2.70</b>	<b>0.00</b>	<b>643.30</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>3689.20</b>	<b>32.05</b>	<b>37.29</b>	<b>6933.95</b>	<b>8291.35</b>		<b>728.30</b>			
<b>ALMATTI DPH HPS</b>	<b>290.00</b>	<b>0.87</b>	<b>0.72</b>	<b>404.53</b>	<b>527.97</b>		<b>235.00</b>			
<b>BHADRA HPS</b>	<b>26.00</b>	<b>0.17</b>	<b>0.14</b>	<b>38.23</b>	<b>44.30</b>		<b>24.00</b>			
<b>GERUSUPPA HPS</b>	<b>240.00</b>	<b>1.27</b>	<b>2.02</b>	<b>281.13</b>	<b>352.93</b>		<b>0.00</b>			
<b>GHAT PRABHA HPS</b>	<b>32.00</b>	<b>0.33</b>	<b>0.00</b>	<b>35.27</b>	<b>64.33</b>		<b>16.00</b>			
<b>HAMPI HPS</b>	<b>36.00</b>	<b>0.40</b>	<b>0.26</b>	<b>48.60</b>	<b>50.62</b>		<b>0.00</b>			
<b>JOG HPS</b>	<b>139.20</b>	<b>0.93</b>	<b>1.62</b>	<b>201.67</b>	<b>244.69</b>		<b>34.80</b>			
<b>KADRA HPS</b>	<b>150.00</b>	<b>0.70</b>	<b>0.87</b>	<b>260.30</b>	<b>342.82</b>		<b>50.00</b>			
<b>KALINADI HPS</b>	<b>900.00</b>	<b>7.70</b>	<b>11.43</b>	<b>1853.30</b>	<b>2196.93</b>		<b>150.00</b>			
<b>KALINADI SUPA HPS</b>	<b>100.00</b>	<b>1.37</b>	<b>1.88</b>	<b>187.03</b>	<b>329.10</b>		<b>0.00</b>			
<b>KODASALI HPS</b>	<b>120.00</b>	<b>0.87</b>	<b>1.32</b>	<b>239.53</b>	<b>314.30</b>		<b>40.00</b>			
<b>LIGANAMAKKI HPS</b>	<b>55.00</b>	<b>0.83</b>	<b>0.66</b>	<b>92.77</b>	<b>96.12</b>		<b>27.50</b>			
<b>MUNIRABAD HPS</b>	<b>28.00</b>	<b>0.37</b>	<b>0.22</b>	<b>68.03</b>	<b>78.30</b>		<b>9.00</b>			
<b>SHARAVATHI HPS</b>	<b>1035.00</b>	<b>11.90</b>	<b>13.52</b>	<b>2424.10</b>	<b>2830.26</b>		<b>0.00</b>			
<b>SIVASAMUNDRUM HPS</b>	<b>42.00</b>	<b>0.87</b>	<b>0.62</b>	<b>163.53</b>	<b>85.96</b>		<b>0.00</b>			
<b>T B DAM HPS</b>	<b>36.00</b>	<b>0.37</b>	<b>0.20</b>	<b>49.03</b>	<b>62.94</b>		<b>27.00</b>			
<b>VARAHI HPS</b>	<b>460.00</b>	<b>3.10</b>	<b>1.81</b>	<b>586.90</b>	<b>669.78</b>		<b>115.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2085.20</b>	<b>27.04</b>	<b>30.49</b>	<b>6169.76</b>	<b>5154.46</b>		<b>130.00</b>			
<b>TYPE:THERMAL</b>	<b>2060.00</b>	<b>27.04</b>	<b>30.49</b>	<b>6169.76</b>	<b>5154.46</b>		<b>130.00</b>			
<b>ADANI POWER LIMITED UDUPI TPP</b>	<b>1200.00</b>	<b>14.03</b>	<b>20.02</b>	<b>3156.57</b>	<b>2672.07</b>	<b>0</b>	<b>0.00</b>			
Unit 1		600.00	6.80	10.04	1610.20	1555.40	0.00			
Unit 2		600.00	7.23	9.98	1546.37	1116.67	0.00			
<b>TORANGALLU TPS(SBU-I)</b>	<b>260.00</b>	<b>4.67</b>	<b>2.88</b>	<b>1104.73</b>	<b>863.32</b>	<b>0</b>	<b>130.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 19/11/2024

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		19/11/2024					
				PROG.	ACTUAL						
Unit 1		130.00	2.57	2.88	635.83	488.99		0.00			
Unit 2	S	130.00	2.10	0.00	468.90	374.33		130.00	18/11/2024 19:40	RSD/LOW SCHEDULE	
<b>TORANGALLU TPS(SBU-II)</b>		<b>600.00</b>	<b>8.34</b>	<b>7.59</b>	<b>1908.46</b>	<b>1619.07</b>	<b>0</b>	<b>0.00</b>			
Unit 3		300.00	4.07	3.67	966.33	990.40		0.00			
Unit 4		300.00	4.27	3.92	942.13	628.67		0.00			
<b>TYPE:THER (DG)</b>		<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>BELLARY DG</b>		<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>3280.00</b>	<b>48.94</b>	<b>45.69</b>	<b>12804.86</b>	<b>12518.07</b>		<b>800.00</b>			
<b>TYPE:THERMAL</b>		<b>2400.00</b>	<b>40.34</b>	<b>24.29</b>	<b>9094.46</b>	<b>7593.48</b>		<b>800.00</b>			
<b>KUDGI STPP</b>		<b>2400.00</b>	<b>40.34</b>	<b>24.29</b>	<b>9094.46</b>	<b>7593.48</b>	<b>20</b>	<b>800.00</b>			
Unit 1		800.00	13.27	12.12	2607.13	2345.25		0.00			
Unit 2		800.00	14.60	12.17	3528.40	2716.62		0.00			
Unit 3	P	800.00	12.47	0.00	2958.93	2531.61		800.00	16/11/2024 02:04	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>TYPE:NUCLEAR</b>		<b>880.00</b>	<b>8.60</b>	<b>21.40</b>	<b>3710.40</b>	<b>4924.59</b>		<b>0.00</b>			
<b>KAIGA</b>		<b>880.00</b>	<b>8.60</b>	<b>21.40</b>	<b>3710.40</b>	<b>4924.59</b>		<b>0.00</b>			
Unit 1		220.00	0.00	4.99	819.00	1162.52		0.00			
Unit 2		220.00	4.30	5.09	875.70	1146.31		0.00			
Unit 3		220.00	4.30	5.66	1051.70	1288.80		0.00			
Unit 4		220.00	0.00	5.66	964.00	1326.96		0.00			
<b>KERALA</b>											
<b>STATE TOTAL</b>		<b>2557.69</b>	<b>19.29</b>	<b>13.85</b>	<b>4849.51</b>	<b>4904.86</b>		<b>881.58</b>			
<b>SECTOR: STATE SECTOR</b>		<b>2024.11</b>	<b>19.29</b>	<b>13.85</b>	<b>4849.51</b>	<b>4904.86</b>		<b>348.00</b>			
<b>TYPE:THER (DG)</b>		<b>159.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1.53</b>		<b>0.00</b>			
<b>BRAMHAPURAM DG</b>		<b>63.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KOZHICODE DG</b>		<b>96.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1.53</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>		<b>1864.15</b>	<b>19.29</b>	<b>13.85</b>	<b>4849.51</b>	<b>4903.33</b>		<b>348.00</b>			
<b>IDAMALAYAR HPS</b>		<b>75.00</b>	<b>0.77</b>	<b>0.00</b>	<b>237.63</b>	<b>206.18</b>		<b>75.00</b>			
<b>IDUKKI HPS</b>		<b>780.00</b>	<b>6.00</b>	<b>3.66</b>	<b>1289.00</b>	<b>1637.99</b>		<b>130.00</b>			
<b>KAKKAD HPS</b>		<b>50.00</b>	<b>0.80</b>	<b>0.50</b>	<b>187.20</b>	<b>155.94</b>		<b>0.00</b>			
<b>KUTTIYADI ADDL EXTN</b>		<b>100.00</b>	<b>0.00</b>	<b>0.35</b>	<b>0.00</b>	<b>331.73</b>		<b>0.00</b>			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
KUTTIYADI EXTN HPS	50.00	0.00	0.34	0.00	134.37		0.00			
KUTTIYADI HPS	75.00	1.20	0.31	545.80	152.95		25.00			
LOWER PERIYAR HPS	180.00	2.10	1.79	558.90	493.68		60.00			
NARIAMANGLAM HPS	52.65	1.33	1.23	289.27	183.99		0.00			
PALLIVASAL HPS	37.50	0.50	0.48	110.50	112.15		0.00			
PALLIVASAL NEW HPS		0.37	0.00	66.03	0.00		0.00			
PANNIAR HPS	30.00	0.63	0.78	128.97	127.89		0.00			
PORINGALKUTTU HPS	32.00	0.63	0.18	270.97	132.33		8.00			
SABARIGIRI HPS	300.00	3.53	3.09	788.07	986.54		50.00			
SENGULAM HPS	48.00	0.50	0.38	115.50	83.50		0.00			
SHOLAYAR HPS	54.00	0.73	0.76	166.87	164.09		0.00			
THOTTIYAR HPS	0.00	0.20	0.00	94.80	0.00		0.00			
SECTOR: PVT SECTOR	174.00	0.00	0.00	0.00	0.00		174.00			
TYPE:THER (GT)	174.00	0.00	0.00	0.00	0.00		174.00			
COCHIN CCPP (Liq.)	174.00	0.00	0.00	0.00	0.00		174.00			
SECTOR: CENTRAL SECTOR	359.58	0.00	0.00	0.00	0.00		359.58			
TYPE:THER (GT)	359.58	0.00	0.00	0.00	0.00		359.58			
R. GANDHI CCPP (Liq.)	359.58	0.00	0.00	0.00	0.00		359.58			
<b>LAKSHADWEEP</b>										
STATE TOTAL	26.83	0.17	0.18	40.23	42.90		0.00			
SECTOR: STATE SECTOR	26.83	0.17	0.18	40.23	42.90		0.00			
TYPE:THER (DG)	26.83	0.17	0.18	40.23	42.90		0.00			
LAKSHDWEAP DG	26.83	0.17	0.18	40.23	42.90		0.00			
<b>PUDUCHERRY</b>										
STATE TOTAL	32.50	0.63	0.57	148.97	133.91		0.00			
SECTOR: STATE SECTOR	32.50	0.63	0.57	148.97	133.91		0.00			
TYPE:THER (GT)	32.50	0.63	0.57	148.97	133.91		0.00			
KARAIKAL CCPP	32.50	0.63	0.57	148.97	133.91		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL					
<b>TAMIL NADU</b>										
<b>STATE TOTAL</b>	<b>19946.08</b>	<b>275.78</b>	<b>264.76</b>	<b>66524.53</b>	<b>62715.61</b>		<b>5057.98</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7012.28</b>	<b>112.35</b>	<b>87.39</b>	<b>22678.41</b>	<b>18702.96</b>		<b>1407.88</b>			
<b>TYPE:THERMAL</b>	<b>4320.00</b>	<b>91.43</b>	<b>65.50</b>	<b>18680.93</b>	<b>14577.57</b>		<b>810.00</b>			
<b>ENNORE SCTPP</b>		<b>5.40</b>	<b>0.00</b>	<b>1287.60</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		5.40	0.00	1287.60	0.00		0.00			unit not yet commissioned
<b>METTUR TPS</b>	<b>840.00</b>	<b>14.94</b>	<b>13.08</b>	<b>3217.86</b>	<b>3426.13</b>	<b>14</b>	<b>210.00</b>			
Unit 1	210.00	3.67	4.27	816.73	835.05		0.00			
Unit 2	P	210.00	3.67	817.73	864.48		210.00	13/11/2024 01:30	28/12/2024	BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 3		210.00	3.67	810.73	858.41		0.00			
Unit 4		210.00	3.93	772.67	868.19		0.00			
<b>METTUR TPS - II</b>	<b>600.00</b>	<b>10.27</b>	<b>10.73</b>	<b>1844.05</b>	<b>1555.06</b>	<b>29</b>	<b>0.00</b>			
Unit 1	600.00	10.27	10.73	1844.05	1555.06		0.00			
<b>NORTH CHENNAI TPS</b>	<b>1830.00</b>	<b>39.45</b>	<b>21.20</b>	<b>8236.39</b>	<b>5691.60</b>	<b>24</b>	<b>600.00</b>			
Unit 1	210.00	3.87	3.32	880.53	783.76		0.00			
Unit 2	210.00	3.77	4.38	743.63	433.81		0.00			
Unit 3	210.00	3.87	3.57	880.53	795.36		0.00			
Unit 4	600.00	10.33	9.93	1842.27	1918.18		0.00			
Unit 5	P	600.00	9.44	1958.20	1760.49		600.00	16/10/2024 00:23		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 6		0.00	8.17	1931.23	0.00		0.00			unit not yet commissioned
<b>TUTICORIN TPS</b>	<b>1050.00</b>	<b>14.77</b>	<b>20.49</b>	<b>3765.63</b>	<b>3904.78</b>	<b>24</b>	<b>0.00</b>			
Unit 1	210.00	3.60	4.32	780.40	804.86		0.00			
Unit 2	*	210.00	3.80	708.20	580.77		0.00	11/11/2024 05:37	19/11/2024 08:11:00	CONDENSER TUBE LEAKAGE/ CLEANING
Unit 3		210.00	0.00	784.00	821.61		0.00			
Unit 4		210.00	3.77	712.63	828.43		0.00			
Unit 5		210.00	3.60	780.40	869.11		0.00			
<b>UDANGUDI TPP</b>	<b>0.00</b>	<b>6.60</b>	<b>0.00</b>	<b>329.40</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	6.60	0.00	329.40	0.00		0.00			unit not yet commissioned
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>TYPE:THER (GT)</b>	<b>514.08</b>	<b>4.93</b>	<b>5.06</b>	<b>1076.67</b>	<b>1097.74</b>		<b>197.88</b>			
<b>BASIN BRIDGE GT (Liq.)</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>90.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
KOVIKALPAL CCPP	107.88	0.00	0.00	0.00	0.00		107.88			
KUTTALAM CCPP	100.00	1.63	2.10	340.97	447.36		0.00			
VALUTHUR CCPP	186.20	3.30	2.96	735.70	650.38		0.00			
<b>TYPE:HYDRO</b>	<b>2178.20</b>	<b>15.99</b>	<b>16.83</b>	<b>2920.81</b>	<b>3027.65</b>		<b>400.00</b>			
ALIYAR HPS	60.00	0.47	0.20	73.93	109.45		0.00			
BHAWANI BARRAGE-II HPS	30.00	0.23	0.14	50.37	35.51		0.00			
BHAWANI BARRAGE-III HPS	30.00	0.13	0.13	37.47	42.85		0.00			
BHAWANI KATTAL	30.00	0.23	0.07	50.37	65.95		0.00			
KADAMPARI HPS	400.00	1.60	1.12	238.40	274.67		100.00			
KODAYAR-I HPS	60.00	0.00	0.00	0.00	54.04		60.00			
KODAYAR-II HPS	40.00	0.30	0.30	38.70	39.71		0.00			
KUNDAH-I HPS	60.00	0.57	0.11	146.83	84.97		40.00			
KUNDAH-II HPS	175.00	1.33	4.13	316.27	309.33		0.00			
KUNDAH-III HPS	180.00	1.00	2.31	225.00	205.95		0.00			
KUNDAH-IV HPS	100.00	0.43	0.55	96.17	123.62		0.00			
KUNDAH-V HPS	40.00	0.13	0.00	29.47	21.64		0.00			
LOWER METTUR-I HPS	30.00	0.27	0.06	48.13	53.95		0.00			
LOWER METTUR-II HPS	30.00	0.23	0.06	47.37	52.97		0.00			
LOWER METTUR-III HPS	30.00	0.23	0.10	47.37	51.94		0.00			
LOWER METTUR-IV HPS	30.00	0.23	0.05	47.37	41.34		0.00			
METTUR DAM HPS	50.00	0.60	0.26	116.40	104.81		0.00			
METTUR TUNNEL HPS	200.00	1.80	0.00	370.20	313.72		200.00			
MOYAR HPS	36.00	0.17	0.33	61.23	12.22		0.00			
PAPANASAM HPS	32.00	0.47	0.71	66.93	77.35		0.00			
PARSON'S VALLEY HPS	30.00	0.10	0.00	21.90	21.78		0.00			
PERIYAR HPS	161.00	2.20	2.23	286.80	365.10		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
<b>PYKARA HPS</b>	<b>59.20</b>	<b>0.10</b>	<b>0.19</b>	<b>22.90</b>	<b>14.63</b>		<b>0.00</b>			
<b>PYKARA ULTMATE HPS</b>	<b>150.00</b>	<b>0.90</b>	<b>1.70</b>	<b>189.10</b>	<b>243.30</b>		<b>0.00</b>			
<b>SARKARPATHY HPS</b>	<b>30.00</b>	<b>0.47</b>	<b>0.54</b>	<b>67.93</b>	<b>54.21</b>		<b>0.00</b>			
<b>SHOLAYAR HPS (TN)</b>	<b>70.00</b>	<b>1.33</b>	<b>1.01</b>	<b>185.27</b>	<b>180.60</b>		<b>0.00</b>			
<b>SURULIYAR HPS</b>	<b>35.00</b>	<b>0.47</b>	<b>0.53</b>	<b>38.93</b>	<b>72.04</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>4603.80</b>	<b>33.80</b>	<b>37.39</b>	<b>9488.20</b>	<b>12883.13</b>		<b>2340.10</b>			
<b>TYPE:THERMAL</b>	<b>3889.00</b>	<b>33.53</b>	<b>37.39</b>	<b>9423.07</b>	<b>12883.13</b>		<b>1837.00</b>			
<b>ITPCL TPP</b>	<b>1200.00</b>	<b>8.83</b>	<b>11.27</b>	<b>3709.77</b>	<b>4941.38</b>	<b>0</b>	<b>600.00</b>			
Unit 1	L	600.00	8.83	0.00	1835.77	2188.13	600.00	31/10/2024 01:11	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2		600.00	0.00	11.27	1874.00	2753.25	0.00			
<b>MUTHIARA TPP</b>	<b>1200.00</b>	<b>10.86</b>	<b>9.40</b>	<b>2574.34</b>	<b>3541.41</b>	<b>0</b>	<b>600.00</b>			
Unit 1		600.00	5.43	9.40	1287.17	1861.78	0.00			
Unit 2	S	600.00	5.43	0.00	1287.17	1679.63	600.00	11/11/2024 20:35	BOILER FEED PUMP/MOTOR PROBLEM	
<b>NEYVELI TPS(Z)</b>	<b>250.00</b>	<b>4.73</b>	<b>5.34</b>	<b>982.87</b>	<b>1006.30</b>		<b>0.00</b>			
Unit 1		250.00	4.73	5.34	982.87	1006.30	0.00			
<b>OPG Power Generation Private Limited</b>	<b>414.00</b>	<b>1.51</b>	<b>1.35</b>	<b>355.69</b>	<b>1627.61</b>	<b>3</b>	<b>337.00</b>			
Unit 1	L	77.00	0.27	0.00	65.13	223.07	77.00	31/10/2024 23:59	RSD/LOW SCHEDULE	
Unit 2		77.00	0.27	1.35	65.13	340.24	0.00			
Unit 3	P	80.00	0.27	0.00	65.13	302.72	80.00	13/11/2024 22:26	RENOVATION/MODERNISATION	
Unit 4	L	180.00	0.70	0.00	160.30	761.58	180.00	31/10/2024 23:59	RSD/LOW SCHEDULE	
<b>TUTICORIN (P) TPP</b>	<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>300.00</b>			
Unit 1		150.00	0.00	0.00	0.00	0.00	150.00	03/04/2016 00:31	NO Power purchase agreement	
Unit 2		150.00	0.00	0.00	0.00	0.00	150.00	16/04/2016 01:42	NO Power purchase agreement	
<b>TUTICORIN TPP ST-IV</b>	<b>525.00</b>	<b>7.60</b>	<b>10.03</b>	<b>1800.40</b>	<b>1766.43</b>	<b>0</b>	<b>0.00</b>			
Unit 1		525.00	7.60	10.03	1800.40	1766.43	0.00			
<b>TYPE:THER (GT)</b>	<b>503.10</b>	<b>0.27</b>	<b>0.00</b>	<b>65.13</b>	<b>0.00</b>		<b>503.10</b>			
<b>KARUPPUR CCPP</b>	<b>119.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>119.80</b>			
<b>P.NALLUR CCPP</b>	<b>330.50</b>	<b>0.27</b>	<b>0.00</b>	<b>65.13</b>	<b>0.00</b>		<b>330.50</b>			
<b>VALANTARVY CCPP</b>	<b>52.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>52.80</b>			
<b>TYPE:THER (DG)</b>	<b>211.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
SAMALPATTI DG	105.70	0.00	0.00	0.00	0.00		0.00			
SAMAYANALLUR DG	106.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>8330.00</b>	<b>129.63</b>	<b>139.98</b>	<b>34357.92</b>	<b>31129.52</b>		<b>1310.00</b>			
<b>TYPE:THERMAL</b>	<b>5890.00</b>	<b>84.36</b>	<b>85.20</b>	<b>24639.79</b>	<b>20558.13</b>		<b>1090.00</b>			
<b>NEYVELI ( EXT) TPS</b>	<b>420.00</b>	<b>8.80</b>	<b>4.56</b>	<b>1799.20</b>	<b>2017.32</b>		<b>210.00</b>			
Unit 1	210.00	4.70	4.56	885.30	1052.10		0.00			
Unit 2	P	210.00	4.10	0.00	913.90	965.22	210.00	31/10/2024 00:07	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>NEYVELI NEW TPP</b>	<b>1000.00</b>	<b>9.60</b>	<b>19.73</b>	<b>4140.40</b>	<b>4353.83</b>		<b>0.00</b>			
Unit 1		500.00	0.00	9.84	2212.00	1947.20	0.00			
Unit 2		500.00	9.60	9.89	1928.40	2406.63	0.00			
<b>NEYVELI TPS-II</b>	<b>1470.00</b>	<b>22.00</b>	<b>14.26</b>	<b>5580.95</b>	<b>4610.29</b>		<b>630.00</b>			
Unit 1		210.00	4.07	3.14	983.33	686.97	0.00			
Unit 2		210.00	3.73	3.55	800.87	602.83	0.00			
Unit 3	S	210.00	0.00	0.00	765.00	734.31	210.00	18/11/2024 06:34	MAIN STEAM LINE PROBLEM	
Unit 4		210.00	3.47	4.12	832.93	637.28	0.00			
Unit 5		210.00	3.53	3.45	743.07	569.92	0.00			
Unit 6	S	210.00	3.67	0.00	717.68	718.46	210.00	11/11/2024 03:03	ASH HANDLING SYSTEM PROBLEM	
Unit 7	S	210.00	3.53	0.00	738.07	660.52	210.00	16/11/2024 17:34	REHEATER TUBE LEAKAGE	
<b>NEYVELI TPS-II EXP</b>	<b>500.00</b>	<b>3.83</b>	<b>4.29</b>	<b>1568.77</b>	<b>843.77</b>		<b>250.00</b>			
Unit 1	P	250.00	3.83	0.00	803.77	352.49	250.00	14/09/2024 23:59	CAPITAL MAINTENANCE	
Unit 2		250.00	0.00	4.29	765.00	491.28	0.00			
<b>NTPL TUTICORIN TPP</b>	<b>1000.00</b>	<b>11.17</b>	<b>15.66</b>	<b>4906.23</b>	<b>3621.24</b>	<b>9</b>	<b>0.00</b>			
Unit 1		500.00	11.17	7.76	2526.23	1838.41	0.00			
Unit 2		500.00	0.00	7.90	2380.00	1782.83	0.00			
<b>VALLUR TPP</b>	<b>1500.00</b>	<b>28.96</b>	<b>26.70</b>	<b>6644.24</b>	<b>5111.68</b>	<b>6</b>	<b>0.00</b>			
Unit 1		500.00	9.60	8.38	2365.40	1827.77	0.00			
Unit 2		500.00	9.76	9.23	2347.44	1406.51	0.00			
Unit 3		500.00	9.60	9.09	1931.40	1877.40	0.00			
<b>TYPE:NUCLEAR</b>	<b>2440.00</b>	<b>45.27</b>	<b>54.78</b>	<b>9718.13</b>	<b>10571.39</b>		<b>220.00</b>			
<b>BHAVINI PFBR</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
<b>KUDANKULAM</b>	<b>2000.00</b>	<b>38.60</b>	<b>49.40</b>	<b>8098.40</b>	<b>9422.77</b>		<b>0.00</b>			
Unit 1	1000.00	19.37	24.68	4700.03	5227.77		0.00			
Unit 2	1000.00	19.23	24.72	3398.37	4195.00		0.00			
<b>MADRAS A.P.S.</b>	<b>440.00</b>	<b>6.67</b>	<b>5.38</b>	<b>1619.73</b>	<b>1148.62</b>		<b>220.00</b>			
Unit 1	L	220.00	2.37	0.00	568.03	0.00	220.00	30/01/2018 16:30	REACTOR MAINTENANCE WORKS.	
Unit 2		220.00	4.30	5.38	1051.70	1148.62	0.00			
<b>TELANGANA</b>										
<b>STATE TOTAL</b>	<b>11848.10</b>	<b>178.03</b>	<b>136.19</b>	<b>46192.57</b>	<b>39880.06</b>		<b>2317.10</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7648.10</b>	<b>93.16</b>	<b>72.41</b>	<b>26597.04</b>	<b>23809.83</b>		<b>1817.10</b>			
<b>TYPE:THERMAL</b>	<b>5242.50</b>	<b>82.59</b>	<b>66.63</b>	<b>23525.21</b>	<b>19364.33</b>		<b>1202.50</b>			
<b>BHADRADRI TPP</b>	<b>1080.00</b>	<b>14.03</b>	<b>7.99</b>	<b>4472.57</b>	<b>3467.14</b>	<b>26</b>	<b>540.00</b>			
Unit 1	L	270.00	0.00	0.00	1126.00	437.33	270.00	30/06/2024 00:00	GENERATOR PROTECTION MISC/BACK UP PROT	
Unit 2		270.00	4.77	4.03	1158.63	1071.00	0.00			
Unit 3		270.00	4.63	3.96	1093.97	1030.27	0.00			
Unit 4	P	270.00	4.63	0.00	1093.97	928.54	270.00	01/11/2024 01:44	ANNUAL MAINTENANCE	
<b>KAKATIYA TPS</b>	<b>1100.00</b>	<b>20.90</b>	<b>8.20</b>	<b>4915.10</b>	<b>4126.26</b>	<b>35</b>	<b>600.00</b>			
Unit 1		500.00	9.80	8.20	2211.20	1698.40	0.00			
Unit 2	P	600.00	11.10	0.00	2703.90	2427.86	600.00	16/11/2024 05:16	ANNUAL MAINTENANCE	
<b>KOTHAGUDEM TPS (NEW)</b>	<b>1000.00</b>	<b>19.20</b>	<b>15.84</b>	<b>4576.80</b>	<b>3514.78</b>	<b>27</b>	<b>0.00</b>			
Unit 9		250.00	4.90	4.33	1105.10	996.36	0.00			
Unit 10		250.00	4.77	4.29	1158.63	649.80	0.00			
Unit 11		500.00	9.53	7.22	2313.07	1868.62	0.00			
<b>KOTHAGUDEM TPS (STAGE-7)</b>	<b>800.00</b>	<b>0.00</b>	<b>12.87</b>	<b>3722.00</b>	<b>3524.70</b>	<b>19</b>	<b>0.00</b>			
Unit 12		800.00	0.00	12.87	3722.00	3524.70	0.00			
<b>RAMAGUNDEM-B TPS</b>	<b>62.50</b>	<b>1.23</b>	<b>0.00</b>	<b>235.37</b>	<b>21.09</b>	<b>5</b>	<b>62.50</b>			
Unit 1	L	62.50	1.23	0.00	235.37	21.09	62.50	04/06/2024 20:24	COAL FEEDING PROBLEM IN PLANT	
<b>SINGARENI TPP</b>	<b>1200.00</b>	<b>27.23</b>	<b>21.73</b>	<b>5603.37</b>	<b>4710.36</b>	<b>10</b>	<b>0.00</b>			
Unit 1		600.00	13.70	11.72	3193.30	2929.12	0.00			
Unit 2		600.00	13.53	10.01	2410.07	1781.24	0.00			
<b>YADADRI TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1			0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		19/11/2024					
				PROG.	ACTUAL						
Unit 2		0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
Unit 3	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
Unit 4		0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>TYPE:HYDRO</b>	<b>2405.60</b>	<b>10.57</b>	<b>5.78</b>	<b>3071.83</b>	<b>4445.50</b>		<b>614.60</b>				
LOWER JURALA HPS	240.00	0.93	0.28	277.67	332.90		80.00				
NAGARJUN SGR HPS	815.60	3.07	0.00	1212.33	1651.14		201.60				
NAGARJUN SGR LBC HPS	60.00	0.40	0.71	47.60	82.57		0.00				
POCHAMPAD HPS	36.00	0.17	0.00	37.23	45.88		36.00				
PRIYADARSHNI JURALA HPS	234.00	1.40	0.18	294.60	343.28		117.00				
PULICHINTALA HPS	120.00	1.00	0.00	154.00	225.21		30.00				
SRISAILAM LB HPS	900.00	3.60	4.61	1048.40	1764.52		150.00				
<b>SECTOR: CENTRAL SECTOR</b>	<b>4200.00</b>	<b>84.87</b>	<b>63.78</b>	<b>19595.53</b>	<b>16070.23</b>		<b>500.00</b>				
<b>TYPE:THERMAL</b>	<b>4200.00</b>	<b>84.87</b>	<b>63.78</b>	<b>19595.53</b>	<b>16070.23</b>		<b>500.00</b>				
RAMAGUNDEM STPS	2600.00	57.24	35.17	12888.56	9599.38	22	500.00				
Unit 1	200.00	4.40	3.36	917.60	808.97		0.00				
Unit 2	200.00	4.40	3.43	1027.60	784.30		0.00				
Unit 3	200.00	4.40	3.47	1020.60	803.17		0.00				
Unit 4	500.00	10.97	8.26	2552.43	1911.44		0.00				
Unit 5	500.00	11.03	8.34	2574.57	1576.00		0.00				
Unit 6	500.00	10.97	8.31	2552.43	1829.16		0.00				
Unit 7	P 500.00	11.07	0.00	2243.33	1886.34		500.00	06/11/2024 00:15		BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>TELANGANA STPP PH-1</b>	<b>1600.00</b>	<b>27.63</b>	<b>28.61</b>	<b>6706.97</b>	<b>6470.85</b>	<b>14</b>	<b>0.00</b>				
Unit 1	800.00	15.43	14.31	3811.17	3147.31		0.00				
Unit 2	800.00	12.20	14.30	2895.80	3323.54		0.00				
<b>EASTERN</b>											
<b>REGION TOTAL</b>	<b>43877.46</b>	<b>767.63</b>	<b>744.44</b>	<b>185012.51</b>	<b>175092.84</b>		<b>3453.20</b>				
<b>ANDAMAN &amp; NICOBAR ISLANDS</b>											
<b>STATE TOTAL</b>	<b>92.71</b>	<b>0.86</b>	<b>0.96</b>	<b>215.34</b>	<b>234.89</b>		<b>0.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>57.52</b>	<b>0.23</b>	<b>0.36</b>	<b>57.37</b>	<b>62.82</b>		<b>0.00</b>				
<b>TYPE:THER (DG)</b>	<b>57.52</b>	<b>0.23</b>	<b>0.36</b>	<b>57.37</b>	<b>62.82</b>		<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
<b>AND. NICOBAR DG</b>	<b>57.52</b>	<b>0.23</b>	<b>0.36</b>	<b>57.37</b>	<b>62.82</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>35.19</b>	<b>0.63</b>	<b>0.60</b>	<b>157.97</b>	<b>172.07</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>35.19</b>	<b>0.63</b>	<b>0.60</b>	<b>157.97</b>	<b>172.07</b>		<b>0.00</b>			
<b>AND. NICOBAR Pvt. DG</b>	<b>35.19</b>	<b>0.63</b>	<b>0.60</b>	<b>157.97</b>	<b>172.07</b>		<b>0.00</b>			
<b>BIHAR</b>										
<b>STATE TOTAL</b>	<b>9060.00</b>	<b>176.16</b>	<b>145.08</b>	<b>44961.10</b>	<b>39218.05</b>		<b>1775.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>9060.00</b>	<b>176.16</b>	<b>145.08</b>	<b>44961.10</b>	<b>39218.05</b>		<b>1775.00</b>			
<b>TYPE:THERMAL</b>	<b>9060.00</b>	<b>176.16</b>	<b>145.08</b>	<b>44961.10</b>	<b>39218.05</b>		<b>1775.00</b>			
<b>BARAUNI TPS</b>	<b>710.00</b>	<b>8.87</b>	<b>11.02</b>	<b>2124.53</b>	<b>2398.80</b>	<b>5</b>	<b>210.00</b>			
Unit 6	P	105.00	0.00	0.00	0.00		105.00	22/07/2023 12:05	UNIT LIKELY TO BE SCRAPPED.	
Unit 7	P	105.00	0.00	0.00	0.00		105.00	19/07/2023 15:30	UNIT LIKELY TO BE SCRAPPED.	
Unit 8		250.00	4.37	5.51	1029.03	1248.10	0.00			
Unit 9		250.00	4.50	5.51	1095.50	1150.70	0.00			
<b>BARH STPS</b>		<b>2640.00</b>	<b>42.73</b>	<b>40.31</b>	<b>12234.91</b>	<b>10614.84</b>	<b>12</b>	<b>660.00</b>		
Unit 1		660.00	11.93	13.36	2897.67	2114.83	0.00			
Unit 2		660.00	0.00	13.03	2927.04	2579.94	0.00			
Unit 3		0.00	6.57	0.00	527.83	0.00	0.00		unit not yet commissioned	
Unit 4	S	660.00	11.93	0.00	2891.67	3011.93	660.00	14/11/2024 12:00	TURBINE VIBRATIONS HIGH	
Unit 5		660.00	12.30	13.92	2990.70	2908.14	0.00			
<b>BUXAR TPP</b>		<b>0.00</b>	<b>13.17</b>	<b>0.00</b>	<b>1271.23</b>	<b>0.00</b>	<b>0.00</b>			
Unit 1		0.00	6.57	0.00	941.83	0.00	0.00		unit not yet commissioned	
Unit 2		0.00	6.60	0.00	329.40	0.00	0.00		unit not yet commissioned	
<b>KAHALGAON TPS</b>		<b>2340.00</b>	<b>40.67</b>	<b>34.85</b>	<b>11828.71</b>	<b>10480.08</b>	<b>8</b>	<b>710.00</b>		
Unit 1	*	210.00	4.80	1.43	1119.20	975.68	210.00	19/11/2024 00:49	19/11/2024 15:15:00 GENERATOR PROTECTION RELAY OPERATION PROBLEM	
Unit 2		210.00	4.77	4.20	968.63	931.07	0.00			
Unit 3		210.00	4.77	4.09	1111.63	857.48	0.00			
Unit 4		210.00	4.67	4.18	1086.73	990.75	0.00			
Unit 5	P	500.00	0.00	0.00	2496.98	2395.67	500.00	14/11/2024 23:43	OVERHAULING WORKS	
Unit 6		500.00	10.83	10.50	2522.77	1941.19	0.00			
Unit 7		500.00	10.83	10.45	2522.77	2388.24	0.00			
<b>MUZAFFARPUR TPS</b>		<b>390.00</b>	<b>4.47</b>	<b>4.16</b>	<b>2047.97</b>	<b>1856.16</b>	<b>36</b>	<b>195.00</b>		



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		19/11/2024					
				PROG.	ACTUAL						
Unit 3		195.00	4.47	4.16	1036.93	936.00		0.00			
Unit 4	P	195.00	0.00	0.00	1011.04	920.16		195.00	15/11/2024 00:00	CAPITAL MAINTENANCE	
<b>NABINAGAR STPP</b>		<b>1980.00</b>	<b>45.94</b>	<b>35.24</b>	<b>10683.86</b>	<b>9454.58</b>	<b>8</b>	<b>0.00</b>			
Unit 1		660.00	15.27	8.17	3543.13	2954.95		0.00			
Unit 2		660.00	15.27	13.61	3543.13	3232.59		0.00			
Unit 3		660.00	15.40	13.46	3597.60	3267.04		0.00			
<b>NABINAGAR TPP</b>		<b>1000.00</b>	<b>20.31</b>	<b>19.50</b>	<b>4769.89</b>	<b>4413.59</b>	<b>16</b>	<b>0.00</b>			
Unit 1		250.00	5.00	4.85	1240.00	977.46		0.00			
Unit 2		250.00	5.47	4.83	1275.93	1215.87		0.00			
Unit 3		250.00	4.97	4.92	1045.43	1011.45		0.00			
Unit 4		250.00	4.87	4.90	1208.53	1208.81		0.00			
<b>JHARKHAND</b>											
<b>STATE TOTAL</b>		<b>5780.00</b>	<b>124.57</b>	<b>110.38</b>	<b>26574.95</b>	<b>25610.51</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>550.00</b>	<b>7.36</b>	<b>8.45</b>	<b>1604.84</b>	<b>1497.89</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>		<b>420.00</b>	<b>7.10</b>	<b>8.18</b>	<b>1517.90</b>	<b>1379.95</b>		<b>0.00</b>			
<b>TENUGHAT TPS</b>		<b>420.00</b>	<b>7.10</b>	<b>8.18</b>	<b>1517.90</b>	<b>1379.95</b>	<b>18</b>	<b>0.00</b>			
Unit 1		210.00	3.53	3.89	835.07	783.10		0.00			
Unit 2		210.00	3.57	4.29	682.83	596.85		0.00			
<b>TYPE:HYDRO</b>		<b>130.00</b>	<b>0.26</b>	<b>0.27</b>	<b>86.94</b>	<b>117.94</b>		<b>0.00</b>			
<b>SUBERNREKHA-I HPS</b>		<b>65.00</b>	<b>0.13</b>	<b>0.13</b>	<b>43.47</b>	<b>80.57</b>		<b>0.00</b>			
<b>SUBERNREKHA-II HPS</b>		<b>65.00</b>	<b>0.13</b>	<b>0.14</b>	<b>43.47</b>	<b>37.37</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>1830.00</b>	<b>33.97</b>	<b>35.44</b>	<b>8257.55</b>	<b>8566.37</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>		<b>1830.00</b>	<b>33.97</b>	<b>35.44</b>	<b>8257.55</b>	<b>8566.37</b>		<b>0.00</b>			
<b>JOJOBERA TPS</b>		<b>240.00</b>	<b>2.67</b>	<b>4.29</b>	<b>1145.73</b>	<b>1170.14</b>	<b>49</b>	<b>0.00</b>			
Unit 2		120.00	0.00	2.09	523.00	601.44		0.00			
Unit 3		120.00	2.67	2.20	622.73	568.70		0.00			
<b>MAHADEV PRASAD STPP</b>		<b>540.00</b>	<b>10.39</b>	<b>10.02</b>	<b>2389.85</b>	<b>2337.23</b>	<b>7</b>	<b>0.00</b>			
Unit 1		270.00	5.12	5.08	1104.72	1103.66		0.00			
Unit 2		270.00	5.27	4.94	1285.13	1233.57		0.00			
<b>MAITHON RB TPP</b>		<b>1050.00</b>	<b>20.91</b>	<b>21.13</b>	<b>4721.97</b>	<b>5059.00</b>	<b>17</b>	<b>0.00</b>			
Unit 1		525.00	10.53	10.67	2605.07	2634.95		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 19/11/2024

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		19/11/2024					
				PROG.	ACTUAL						
Unit 2	525.00	10.38	10.46	2116.90	2424.05		0.00				
<b>MAITRISHI USHA TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>	<b>3400.00</b>	<b>83.24</b>	<b>66.49</b>	<b>16712.56</b>	<b>15546.25</b>		<b>0.00</b>				
<b>TYPE:THERMAL</b>	<b>3320.00</b>	<b>83.07</b>	<b>66.44</b>	<b>16591.33</b>	<b>15453.20</b>		<b>0.00</b>				
<b>BOKARO TPS `A` EXP</b>	<b>500.00</b>	<b>9.97</b>	<b>8.35</b>	<b>2455.43</b>	<b>2066.49</b>	<b>24</b>	<b>0.00</b>				
Unit 1	500.00	9.97	8.35	2455.43	2066.49		0.00				
<b>CHANDRAPURA(DVC) TPS</b>	<b>500.00</b>	<b>11.07</b>	<b>9.04</b>	<b>2387.33</b>	<b>2411.20</b>	<b>22</b>	<b>0.00</b>				
Unit 7	250.00	5.47	4.51	1276.93	1223.16		0.00				
Unit 8	250.00	5.60	4.53	1110.40	1188.04		0.00				
<b>KODARMA TPP</b>	<b>1000.00</b>	<b>19.50</b>	<b>18.01</b>	<b>4816.50</b>	<b>4726.55</b>	<b>17</b>	<b>0.00</b>				
Unit 1	500.00	9.77	9.05	2402.63	2367.64		0.00				
Unit 2	500.00	9.73	8.96	2413.87	2358.91		0.00				
<b>NORTH KARANPURA TPP</b>	<b>1320.00</b>	<b>34.23</b>	<b>31.04</b>	<b>6519.37</b>	<b>6248.96</b>	<b>18</b>	<b>0.00</b>				
Unit 1	660.00	13.33	15.35	3286.27	3112.91		0.00				
Unit 2	660.00	11.63	15.69	2766.97	3136.05		0.00				
Unit 3	0.00	9.27	0.00	466.13	0.00		0.00			unit not yet commissioned	
<b>PATRATU STPP</b>		<b>8.30</b>	<b>0.00</b>	<b>412.70</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1		8.30	0.00	412.70	0.00		0.00			unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>TYPE:HYDRO</b>	<b>80.00</b>	<b>0.17</b>	<b>0.05</b>	<b>121.23</b>	<b>93.05</b>		<b>0.00</b>				
<b>PANCHET HPS</b>	<b>80.00</b>	<b>0.17</b>	<b>0.05</b>	<b>121.23</b>	<b>93.05</b>		<b>0.00</b>				
<b>ODISHA</b>											
<b>STATE TOTAL</b>	<b>11754.55</b>	<b>212.44</b>	<b>223.80</b>	<b>48766.36</b>	<b>46982.02</b>		<b>0.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>3894.55</b>	<b>50.79</b>	<b>51.17</b>	<b>12974.01</b>	<b>12618.78</b>		<b>0.00</b>				
<b>TYPE:THERMAL</b>	<b>1740.00</b>	<b>37.46</b>	<b>40.29</b>	<b>8216.74</b>	<b>7931.99</b>		<b>0.00</b>				
<b>IB VALLEY TPS</b>	<b>1740.00</b>	<b>37.46</b>	<b>40.29</b>	<b>8216.74</b>	<b>7931.99</b>	<b>12</b>	<b>0.00</b>				
Unit 1	210.00	4.10	4.44	1018.90	954.80		0.00				
Unit 2	210.00	4.23	4.37	852.37	914.23		0.00				
Unit 3	660.00	14.50	15.67	3376.50	3277.01		0.00				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		19/11/2024					
				PROG.	ACTUAL						
Unit 4	660.00	14.63	15.81	2968.97	2785.95		0.00				
<b>TYPE:HYDRO</b>	<b>2154.55</b>	<b>13.33</b>	<b>10.88</b>	<b>4757.27</b>	<b>4686.79</b>		<b>0.00</b>				
BALIMELA HPS	510.00	2.83	4.71	878.77	1228.78		0.00				
CHIPLIMA HPS	72.00	1.00	0.00	257.00	178.51		0.00				
HIRAKUD HPS	287.80	1.37	0.00	575.03	697.69		0.00				
MACHKUND HPS	114.75	1.60	1.90	406.40	260.56		0.00				
RENGALI HPS	250.00	1.50	1.81	649.50	758.11		0.00				
UPPER INDRAVATI HPS	600.00	3.70	0.30	1488.30	1044.78		0.00				
UPPER KOLAB HPS	320.00	1.33	2.16	502.27	518.36		0.00				
<b>SECTOR: PVT SECTOR</b>	<b>3260.00</b>	<b>54.36</b>	<b>65.80</b>	<b>12938.84</b>	<b>13796.58</b>		<b>0.00</b>				
<b>TYPE:THERMAL</b>	<b>3260.00</b>	<b>54.36</b>	<b>65.80</b>	<b>12938.84</b>	<b>13796.58</b>		<b>0.00</b>				
DERANG TPP	1200.00	22.20	28.22	5397.80	5484.82	43	0.00				
Unit 1	600.00	11.10	14.19	2698.90	2793.34		0.00				
Unit 2	600.00	11.10	14.03	2698.90	2691.48		0.00				
ICCL IMP	0.00	0.70	0.02	160.30	190.96		0.00				
Unit 2	0.00	0.70	0.02	160.30	190.96		0.00				
KAMALANGA TPS	1050.00	21.59	22.76	4767.21	4824.24	17	0.00				
Unit 1	350.00	7.73	7.51	1485.87	1562.43		0.00				
Unit 2	350.00	6.93	7.96	1714.67	1707.68		0.00				
Unit 3	350.00	6.93	7.29	1566.67	1554.13		0.00				
LANCO BABANDH TPP	0.00	0.00	0.00	0.00	0.00		0.00				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
Maadurga Thermal Power Company Ltd.	60.00	0.00	0.00	0.00	0.00		0.00				
Unit 1	30.00	0.00	0.00	0.00	0.00		0.00				
Unit 2	30.00	0.00	0.00	0.00	0.00		0.00				
NALCO IMP	0.00	0.30	0.30	64.70	264.51		0.00				
Unit 1	0.00	0.30	0.30	64.70	264.51		0.00				
UTKAL TPP (IND BARATH)	350.00	1.47	7.74	618.93	1222.51	5	0.00				
Unit 1	350.00	1.47	7.74	304.93	1222.51		0.00				
Unit 2	0.00	0.00	0.00	314.00	0.00		0.00			unit not yet commissioned	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
<b>VEDANTA TPP</b>	<b>600.00</b>	<b>8.10</b>	<b>6.76</b>	<b>1929.90</b>	<b>1809.54</b>	<b>28</b>	<b>0.00</b>			
Unit 2	600.00	8.10	6.76	1929.90	1809.54		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>4600.00</b>	<b>107.29</b>	<b>106.83</b>	<b>22853.51</b>	<b>20566.66</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>4600.00</b>	<b>107.29</b>	<b>106.83</b>	<b>22853.51</b>	<b>20566.66</b>		<b>0.00</b>			
<b>DARLIPALI STPS</b>	<b>1600.00</b>	<b>37.10</b>	<b>38.29</b>	<b>7491.90</b>	<b>7194.01</b>	<b>13</b>	<b>0.00</b>			
Unit 1	800.00	18.53	19.10	3152.07	2851.33		0.00			
Unit 2	800.00	18.57	19.19	4339.83	4342.68		0.00			
<b>ROURKELA PP-II EXPANSION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>70.19</b>	<b>68.54</b>	<b>15361.61</b>	<b>13372.65</b>	<b>3</b>	<b>0.00</b>			
Unit 1	500.00	11.63	11.54	2711.97	2397.47		0.00			
Unit 2	500.00	11.70	11.53	2258.30	1869.47		0.00			
Unit 3	500.00	11.63	11.24	2711.97	2240.96		0.00			
Unit 4	500.00	11.63	11.07	2712.97	2412.68		0.00			
Unit 5	500.00	11.80	11.50	2748.20	2456.64		0.00			
Unit 6	500.00	11.80	11.66	2218.20	1995.43		0.00			
<b>SIKKIM</b>										
<b>STATE TOTAL</b>	<b>2282.00</b>	<b>4.53</b>	<b>3.71</b>	<b>2322.07</b>	<b>1727.77</b>		<b>510.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TEESTA-III HPS</b>	<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>512.00</b>	<b>3.83</b>	<b>2.80</b>	<b>2098.77</b>	<b>1474.69</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>512.00</b>	<b>3.83</b>	<b>2.80</b>	<b>2098.77</b>	<b>1474.69</b>		<b>0.00</b>			
<b>CHUZACHEN HPS</b>	<b>110.00</b>	<b>0.70</b>	<b>0.56</b>	<b>486.30</b>	<b>358.18</b>		<b>0.00</b>			
<b>DIKCHU HPS</b>	<b>96.00</b>	<b>0.63</b>	<b>0.00</b>	<b>447.97</b>	<b>0.00</b>		<b>0.00</b>			
<b>JORETHANG LOOP</b>	<b>96.00</b>	<b>0.87</b>	<b>0.84</b>	<b>365.53</b>	<b>357.06</b>		<b>0.00</b>			
<b>RONGNICHU HPS</b>	<b>113.00</b>	<b>0.83</b>	<b>0.53</b>	<b>418.77</b>	<b>364.86</b>		<b>0.00</b>			
<b>TASHIDING HPS</b>	<b>97.00</b>	<b>0.80</b>	<b>0.87</b>	<b>380.20</b>	<b>394.59</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>570.00</b>	<b>0.70</b>	<b>0.91</b>	<b>223.30</b>	<b>253.08</b>		<b>510.00</b>			
<b>TYPE:HYDRO</b>	<b>570.00</b>	<b>0.70</b>	<b>0.91</b>	<b>223.30</b>	<b>253.08</b>		<b>510.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
<b>RANGIT HPS</b>	<b>60.00</b>	<b>0.70</b>	<b>0.91</b>	<b>223.30</b>	<b>253.08</b>		<b>0.00</b>			
<b>TEESTA V HPS</b>	<b>510.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>510.00</b>			
<b>WEST BENGAL</b>										
<b>STATE TOTAL</b>	<b>14908.20</b>	<b>249.07</b>	<b>260.51</b>	<b>62172.69</b>	<b>61319.60</b>		<b>1168.20</b>			
<b>SECTOR: STATE SECTOR</b>	<b>5876.00</b>	<b>91.97</b>	<b>104.87</b>	<b>22386.43</b>	<b>24845.94</b>		<b>518.00</b>			
<b>TYPE:THERMAL</b>	<b>4810.00</b>	<b>87.17</b>	<b>101.35</b>	<b>21303.23</b>	<b>23702.71</b>		<b>420.00</b>			
<b>BAKRESWAR TPS</b>	<b>1050.00</b>	<b>17.08</b>	<b>20.15</b>	<b>5087.52</b>	<b>5395.55</b>	<b>4</b>	<b>210.00</b>			
Unit 1	210.00	4.27	5.09	1049.13	1160.28		0.00			
Unit 2	210.00	4.27	5.06	1049.13	1155.20		0.00			
Unit 3	P	210.00	0.00	1045.00	1094.19		210.00	15/11/2024 00:01	OVERHAULING WORKS	
Unit 4		210.00	4.27	4.99	1050.13		0.00			
Unit 5		210.00	4.27	5.01	894.13		0.00			
<b>BANDEL TPS</b>	<b>270.00</b>	<b>4.83</b>	<b>6.00</b>	<b>1186.77</b>	<b>1387.03</b>	<b>7</b>	<b>0.00</b>			
Unit 2		60.00	0.60	1.26	141.40		0.00			
Unit 5		210.00	4.23	4.74	1045.37		0.00			
<b>D.P.L. TPS</b>	<b>550.00</b>	<b>7.00</b>	<b>11.12</b>	<b>1617.00</b>	<b>2335.49</b>	<b>6</b>	<b>0.00</b>			
Unit 7		300.00	3.50	5.73	826.50		0.00			
Unit 8		250.00	3.50	5.39	790.50		0.00			
<b>KOLAGHAT TPS</b>	<b>840.00</b>	<b>14.36</b>	<b>12.99</b>	<b>3279.84</b>	<b>3491.18</b>	<b>5</b>	<b>210.00</b>			
Unit 3	S	210.00	3.63	0.00	861.97		210.00	17/11/2024 08:15	TURBINE MISC. PROBLEMS	
Unit 4		210.00	3.53	3.91	836.07		0.00			
Unit 5		210.00	3.60	4.67	855.40		0.00			
Unit 6		210.00	3.60	4.41	726.40		0.00			
<b>SAGARDIGHI TPP ST-III</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1			0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SAGARDIGHI TPS</b>	<b>1600.00</b>	<b>33.43</b>	<b>38.79</b>	<b>7807.17</b>	<b>8366.59</b>	<b>2</b>	<b>0.00</b>			
Unit 1		300.00	5.90	7.29	1460.10		0.00			
Unit 2		300.00	6.67	7.27	1418.73		0.00			
Unit 3		500.00	10.03	12.00	2479.57		0.00			
Unit 4		500.00	10.83	12.23	2448.77		0.00			
<b>SANTALDIH TPS</b>	<b>500.00</b>	<b>10.47</b>	<b>12.30</b>	<b>2324.93</b>	<b>2726.87</b>	<b>3</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		19/11/2024					
				PROG.	ACTUAL						
Unit 5	250.00	5.50	6.15	1279.50	1363.98		0.00				
Unit 6	250.00	4.97	6.15	1045.43	1362.89		0.00				
<b>TYPE:THER (GT)</b>	<b>80.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>80.00</b>				
<b>HALDIA GT (Liq.)</b>	<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>40.00</b>				
<b>KASBA GT (Liq.)</b>	<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>40.00</b>				
<b>TYPE:HYDRO</b>	<b>986.00</b>	<b>4.80</b>	<b>3.52</b>	<b>1083.20</b>	<b>1143.23</b>		<b>18.00</b>				
<b>JALDHAKA HPS ST-I</b>	<b>36.00</b>	<b>0.47</b>	<b>0.31</b>	<b>126.93</b>	<b>149.98</b>		<b>18.00</b>				
<b>PURULIA PSS HPS</b>	<b>900.00</b>	<b>3.83</b>	<b>2.51</b>	<b>772.77</b>	<b>831.89</b>		<b>0.00</b>				
<b>RAMMAM HPS</b>	<b>50.00</b>	<b>0.50</b>	<b>0.70</b>	<b>183.50</b>	<b>161.36</b>		<b>0.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>2037.00</b>	<b>30.63</b>	<b>32.10</b>	<b>8516.89</b>	<b>8301.34</b>		<b>375.00</b>				
<b>TYPE:THERMAL</b>	<b>2037.00</b>	<b>30.63</b>	<b>32.10</b>	<b>8516.89</b>	<b>8301.34</b>		<b>375.00</b>				
<b>BUDGE BUDGE TPS</b>	<b>750.00</b>	<b>11.20</b>	<b>13.60</b>	<b>3850.72</b>	<b>3644.88</b>	<b>10</b>	<b>0.00</b>				
Unit 1	250.00	0.00	3.80	1245.92	1193.65		0.00				
Unit 2	250.00	5.60	4.53	1302.40	1176.90		0.00				
Unit 3	250.00	5.60	5.27	1302.40	1274.33		0.00				
<b>DISHERGARH TPP</b>	<b>12.00</b>	<b>0.00</b>	<b>0.29</b>	<b>0.00</b>	<b>36.63</b>	<b>2</b>	<b>0.00</b>				
Unit 1	12.00	0.00	0.29	0.00	36.63		0.00				
<b>HALDIA TPP</b>	<b>600.00</b>	<b>12.47</b>	<b>12.54</b>	<b>3004.93</b>	<b>3042.94</b>	<b>24</b>	<b>0.00</b>				
Unit 1	300.00	5.97	6.12	1474.43	1444.67		0.00				
Unit 2	300.00	6.50	6.42	1530.50	1598.27		0.00				
<b>HIRANMAYE TPP</b>	<b>300.00</b>	<b>5.26</b>	<b>5.67</b>	<b>1283.94</b>	<b>1187.18</b>	<b>9</b>	<b>0.00</b>				
Unit 1	150.00	2.63	3.00	639.97	554.07		0.00				
Unit 2	150.00	2.63	2.67	643.97	633.11		0.00				
Unit 3	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>SOUTHERN REPL. TPS</b>	<b>135.00</b>	<b>1.70</b>	<b>0.00</b>	<b>377.30</b>	<b>389.71</b>	<b>40</b>	<b>135.00</b>				
Unit 1	67.50	0.83	0.00	189.77	180.77		67.50	06/11/2024 19:56		RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	67.50	0.87	0.00	187.53	208.94		67.50	18/11/2024 15:50		RESERVE SHUT DOWN / STANDBY UNIT	
<b>TITAGARH TPS</b>	<b>240.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>240.00</b>				
Unit 1	60.00	0.00	0.00	0.00	0.00		60.00	10/10/2016 04:57		RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	60.00	0.00	0.00	0.00	0.00		60.00	09/10/2016 04:57		RESERVE SHUT DOWN / STANDBY UNIT	

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
					PROG.	ACTUAL	19/11/2024				
Unit 3	L	60.00	0.00	0.00	0.00	0.00		60.00	10/10/2016 04:18	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 4	L	60.00	0.00	0.00	0.00	0.00		60.00	09/10/2016 05:36	RESERVE SHUT DOWN / STANDBY UNIT	
<b>SECTOR: CENTRAL SECTOR</b>		<b>6995.20</b>	<b>126.47</b>	<b>123.54</b>	<b>31269.37</b>	<b>28172.32</b>		<b>275.20</b>			
<b>TYPE:THERMAL</b>		<b>6640.00</b>	<b>124.14</b>	<b>121.82</b>	<b>30016.10</b>	<b>27393.87</b>		<b>0.00</b>			
<b>DURGAPUR STEEL TPS</b>		<b>1000.00</b>	<b>20.69</b>	<b>17.58</b>	<b>4573.55</b>	<b>4532.76</b>	<b>13</b>	<b>0.00</b>			
Unit 1		500.00	10.92	8.82	2160.92	2223.29		0.00			
Unit 2		500.00	9.77	8.76	2412.63	2309.47		0.00			
<b>FARAKKA STPS</b>		<b>2100.00</b>	<b>40.30</b>	<b>40.33</b>	<b>9498.70</b>	<b>8990.84</b>	<b>5</b>	<b>0.00</b>			
Unit 1		200.00	3.93	3.74	952.67	878.26		0.00			
Unit 2		200.00	3.87	3.92	943.53	898.01		0.00			
Unit 3		200.00	3.87	3.85	954.53	925.78		0.00			
Unit 4		500.00	9.57	9.67	2312.83	2256.85		0.00			
Unit 5		500.00	9.53	9.50	2019.07	1691.37		0.00			
Unit 6		500.00	9.53	9.65	2316.07	2340.57		0.00			
<b>MEJIA TPS</b>		<b>2340.00</b>	<b>41.31</b>	<b>44.54</b>	<b>10639.89</b>	<b>10204.68</b>	<b>14</b>	<b>0.00</b>			
Unit 1		210.00	4.10	4.39	1018.90	767.01		0.00			
Unit 2		210.00	3.70	4.54	977.30	837.41		0.00			
Unit 3		210.00	0.00	4.39	440.00	924.54		0.00			
Unit 4		210.00	4.10	4.21	1011.90	1034.33		0.00			
Unit 5		250.00	5.67	4.83	1130.73	1140.64		0.00			
Unit 6		250.00	3.74	4.74	1090.06	1171.49		0.00			
Unit 7		500.00	10.33	8.86	2555.27	2189.09		0.00			
Unit 8		500.00	9.67	8.58	2415.73	2140.17		0.00			
<b>RAGHUNATHPUR TPP</b>		<b>1200.00</b>	<b>21.84</b>	<b>19.37</b>	<b>5303.96</b>	<b>3665.59</b>	<b>19</b>	<b>0.00</b>			
Unit 1		600.00	10.87	9.82	2639.53	2465.19		0.00			
Unit 2		600.00	10.97	9.55	2664.43	1200.40		0.00			
<b>TYPE:HYDRO</b>		<b>355.20</b>	<b>2.33</b>	<b>1.72</b>	<b>1253.27</b>	<b>778.45</b>		<b>275.20</b>			
<b>MAITHON HPS</b>		<b>63.20</b>	<b>0.13</b>	<b>0.06</b>	<b>120.47</b>	<b>141.77</b>		<b>23.20</b>			
<b>TEESTA LOW DAM-III HPS</b>		<b>132.00</b>	<b>0.93</b>	<b>0.58</b>	<b>494.67</b>	<b>106.68</b>		<b>132.00</b>			
<b>TEESTA LOW DAM-IV HPS</b>		<b>160.00</b>	<b>1.27</b>	<b>1.08</b>	<b>638.13</b>	<b>530.00</b>		<b>120.00</b>			
<b>NORTH EASTERN</b>											

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
<b>REGION TOTAL</b>	<b>4477.95</b>	<b>55.41</b>	<b>48.10</b>	<b>16138.55</b>	<b>14484.91</b>		<b>1098.46</b>			
<b>ARUNACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>1115.00</b>	<b>10.40</b>	<b>9.97</b>	<b>3772.60</b>	<b>3445.75</b>		<b>300.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1115.00</b>	<b>10.40</b>	<b>9.97</b>	<b>3772.60</b>	<b>3445.75</b>		<b>300.00</b>			
<b>TYPE:HYDRO</b>	<b>1115.00</b>	<b>10.40</b>	<b>9.97</b>	<b>3772.60</b>	<b>3445.75</b>		<b>300.00</b>			
KAMENG HPS	600.00	7.20	7.25	2202.80	2159.16		300.00			
LOWER SUBANSIRI HEP	0.00	0.00	0.00	0.00	0.00		0.00			
PARE	110.00	1.00	0.77	449.00	334.02		0.00			
RANGANADI HPS	405.00	2.20	1.95	1120.80	952.57		0.00			
<b>ASSAM</b>										
<b>STATE TOTAL</b>	<b>1697.36</b>	<b>21.59</b>	<b>19.67</b>	<b>6718.97</b>	<b>6180.03</b>		<b>484.47</b>			
<b>SECTOR: STATE SECTOR</b>	<b>406.36</b>	<b>6.47</b>	<b>5.97</b>	<b>1632.38</b>	<b>1505.57</b>		<b>70.97</b>			
<b>TYPE:THER (GT)</b>	<b>306.36</b>	<b>5.80</b>	<b>5.13</b>	<b>1294.65</b>	<b>1162.10</b>		<b>70.97</b>			
LAKWA GT	97.20	1.60	1.44	380.40	301.92		20.00			
LAKWA REPLACEMENT POWER PROJECT	69.76	1.55	1.32	355.45	283.82		9.96			
NAMRUP CCPP	139.40	2.65	2.37	558.80	576.36		41.00			
<b>TYPE:HYDRO</b>	<b>100.00</b>	<b>0.67</b>	<b>0.84</b>	<b>337.73</b>	<b>343.47</b>		<b>0.00</b>			
KARBI LANGPI HPS	100.00	0.67	0.84	337.73	343.47		0.00			
LOWER KOPILI HPS		0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1291.00</b>	<b>15.12</b>	<b>13.70</b>	<b>5086.59</b>	<b>4674.46</b>		<b>413.50</b>			
<b>TYPE:THERMAL</b>	<b>750.00</b>	<b>9.83</b>	<b>9.11</b>	<b>3655.81</b>	<b>3266.72</b>		<b>250.00</b>			
<b>BONGAIGAON TPP</b>	<b>750.00</b>	<b>9.83</b>	<b>9.11</b>	<b>3655.81</b>	<b>3266.72</b>	<b>21</b>	<b>250.00</b>			
Unit 1	P	250.00	0.00	0.00	1232.04	1064.89	250.00	14/11/2024 01:10	OVERHAULING WORKS	
Unit 2		250.00	5.03	4.56	1237.57	1100.75	0.00			
Unit 3		250.00	4.80	4.55	1186.20	1101.08	0.00			
<b>TYPE:THER (GT)</b>	<b>291.00</b>	<b>4.59</b>	<b>3.57</b>	<b>1185.48</b>	<b>978.71</b>		<b>63.50</b>			
<b>KATHALGURI CCPP</b>	<b>291.00</b>	<b>4.59</b>	<b>3.57</b>	<b>1185.48</b>	<b>978.71</b>		<b>63.50</b>			
<b>TYPE:HYDRO</b>	<b>250.00</b>	<b>0.70</b>	<b>1.02</b>	<b>245.30</b>	<b>429.03</b>		<b>100.00</b>			
<b>KHONDONG HPS</b>	<b>50.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>50.00</b>			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
KOPILI HPS	200.00	0.70	1.02	245.30	429.03		50.00			
<b>MANIPUR</b>										
STATE TOTAL	141.00	1.00	2.53	286.00	474.04		0.00			
SECTOR: STATE SECTOR	36.00	0.00	0.00	0.00	0.00		0.00			
TYPE:THER (DG)	36.00	0.00	0.00	0.00	0.00		0.00			
LEIMAKHONG DG	36.00	0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	105.00	1.00	2.53	286.00	474.04		0.00			
TYPE:HYDRO	105.00	1.00	2.53	286.00	474.04		0.00			
LOKTAK HPS	105.00	1.00	2.53	286.00	474.04		0.00			
<b>MEGHALAYA</b>										
STATE TOTAL	322.00	2.50	0.96	914.50	779.69		162.00			
SECTOR: STATE SECTOR	322.00	2.50	0.96	914.50	779.69		162.00			
TYPE:HYDRO	322.00	2.50	0.96	914.50	779.69		162.00			
KYRDEMKULAI HPS	60.00	0.40	0.00	98.60	69.97		60.00			
MYNTDU(LESHKA) St-1 HPS	126.00	0.47	0.31	438.93	345.72		42.00			
NEW UMTRU HPS	40.00	0.67	0.36	137.73	152.99		0.00			
UMIAM HPS ST-I	36.00	0.33	0.29	83.27	91.56		0.00			
UMIAM HPS ST-IV	60.00	0.63	0.00	155.97	119.45		60.00			
<b>MIZORAM</b>										
STATE TOTAL	60.00	0.53	0.27	129.07	204.22		30.00			
SECTOR: CENTRAL SECTOR	60.00	0.53	0.27	129.07	204.22		30.00			
TYPE:HYDRO	60.00	0.53	0.27	129.07	204.22		30.00			
TUIRIAL HPS	60.00	0.53	0.27	129.07	204.22		30.00			
<b>NAGALAND</b>										
STATE TOTAL	75.00	0.50	0.23	176.50	194.52		0.00			
SECTOR: CENTRAL SECTOR	75.00	0.50	0.23	176.50	194.52		0.00			
TYPE:HYDRO	75.00	0.50	0.23	176.50	194.52		0.00			
DOYANG HPS	75.00	0.50	0.23	176.50	194.52		0.00			
<b>TRIPURA</b>										

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	19/11/2024				
<b>STATE TOTAL</b>	<b>1067.60</b>	<b>18.89</b>	<b>14.47</b>	<b>4140.91</b>	<b>3206.66</b>		<b>122.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>105.00</b>	<b>1.47</b>	<b>0.32</b>	<b>306.93</b>	<b>130.50</b>		<b>0.00</b>			
<b>TYPE:THER (GT)</b>	<b>105.00</b>	<b>1.47</b>	<b>0.32</b>	<b>306.93</b>	<b>130.50</b>		<b>0.00</b>			
BARAMURA GT	42.00	0.60	0.00	121.40	3.46		0.00			
ROKHIA GT	63.00	0.87	0.32	185.53	127.04		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>962.60</b>	<b>17.42</b>	<b>14.15</b>	<b>3833.98</b>	<b>3076.16</b>		<b>122.00</b>			
<b>TYPE:THER (GT)</b>	<b>962.60</b>	<b>17.42</b>	<b>14.15</b>	<b>3833.98</b>	<b>3076.16</b>		<b>122.00</b>			
AGARTALA GT	135.00	2.88	1.63	639.72	368.82		21.00			
MONARCHAK CCPP	101.00	1.90	0.00	408.10	317.76		101.00			
TRIPURA CCPP	726.60	12.64	12.52	2786.16	2389.58		0.00			
<b>BHUTAN IMP.</b>										
<b>REGION TOTAL</b>	<b>0.00</b>	<b>22.76</b>	<b>4.50</b>	<b>5828.44</b>	<b>5342.12</b>		<b>0.00</b>			
<b>BHUTAN</b>										
<b>STATE TOTAL</b>	<b>0.00</b>	<b>22.76</b>	<b>4.50</b>	<b>5828.44</b>	<b>5342.12</b>		<b>0.00</b>			
<b>SECTOR:</b>	<b>0.00</b>	<b>22.76</b>	<b>4.50</b>	<b>5828.44</b>	<b>5342.12</b>		<b>0.00</b>			
<b>TYPE:</b>	<b>0.00</b>	<b>22.76</b>	<b>4.50</b>	<b>5828.44</b>	<b>5342.12</b>		<b>0.00</b>			
CHUKHA	0.00	3.53	0.00	1382.07	690.92		0.00			
KURICHU	0.00	0.73	0.65	277.87	308.59		0.00			
MANGDECHHU	0.00	2.17	2.76	2105.23	2458.73		0.00			
TALA	0.00	16.33	1.09	2063.27	1883.88		0.00			