

CENTRAL ELECTRICITY AUTHORITY
G O & D WING
OPERATION PERFORMANCE MONITORING DIVISION
GENERATION REPORT FOR NTPC STATIONS DATED - 21-Jan-2025

SUB REPORT -9

| Power Station | Monitored Cap. (MW) | Available Cap. (MW) | Generation (MU) | | | | Coal Stock In day's | Cap. Under Outage (MW) | Maintenance Start Date (dd/mm/yyyyhh24:mi) | Expected Returned Date/SyncDate | Remarks |
|-------------------------|---------------------|---------------------|-----------------|----------------|-------------------|-----------------|---------------------|------------------------|--|---------------------------------|---------|
| | | | Today's Program | Today's Actual | April 1 Till Date | | | | | | |
| | | | | | Prog. | Actual | | | | | |
| Haryana | | | | | | | | | | | |
| FARIDABAD CAPP | 431.59 | 293.83 | 0.42 | 0.00 | 126.82 | 215.37 | | 137.76 | | | |
| Total THER (GT) | 431.59 | 293.83 | 0.42 | 0.00 | 126.82 | 215.37 | | 137.76 | | | |
| Total Generation | 431.59 | 293.83 | 0.42 | 0.00 | 126.82 | 215.37 | | 137.76 | | | |
| Himachal Pradesh | | | | | | | | | | | |
| KOLDAM | 800.00 | 600.00 | 2.45 | 2.55 | 2908.45 | 3166.38 | | 200.00 | | | |
| Total HYDRO | 800.00 | 600.00 | 2.45 | 2.55 | 2908.45 | 3166.38 | | 200.00 | | | |
| Total Generation | 800.00 | 600.00 | 2.45 | 2.55 | 2908.45 | 3166.38 | | 200.00 | | | |
| Rajasthan | | | | | | | | | | | |
| ANTA CAPP | 419.33 | 0.00 | 1.26 | 0.00 | 386.46 | 414.95 | | 419.33 | | | |
| Total THER (GT) | 419.33 | 0.00 | 1.26 | 0.00 | 386.46 | 414.95 | | 419.33 | | | |
| Total Generation | 419.33 | 0.00 | 1.26 | 0.00 | 386.46 | 414.95 | | 419.33 | | | |
| Uttarakhand | | | | | | | | | | | |
| TAPOVAN VISHNUGAD HPS | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| Total HYDRO | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| Total Generation | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| Uttar Pradesh | | | | | | | | | | | |
| DADRI (NCTPP) | 1820.00 | 1820.00 | 33.30 | 29.14 | 9812.30 | 7952.52 | 132.00 | 0.00 | | | |
| Unit 1 | 210.00 | 210.00 | 3.81 | 3.24 | 1178.01 | 898.83 | 22.00 | 0.00 | | | |
| Unit 2 | 210.00 | 210.00 | 3.81 | 3.22 | 1178.01 | 885.29 | 22.00 | 0.00 | | | |
| Unit 3 | 210.00 | 210.00 | 3.94 | 3.19 | 1117.74 | 898.58 | 22.00 | 0.00 | | | |
| Unit 4 | 210.00 | 210.00 | 3.94 | 3.35 | 1220.74 | 931.21 | 22.00 | 0.00 | | | |
| Unit 5 | 490.00 | 490.00 | 8.90 | 8.15 | 2758.90 | 2364.17 | 22.00 | 0.00 | | | |
| Unit 6 | 490.00 | 490.00 | 8.90 | 7.99 | 2358.90 | 1974.44 | 22.00 | 0.00 | | | |
| RIHAND STPS | 3000.00 | 3000.00 | 70.05 | 70.44 | 19778.05 | 19122.16 | 102.00 | 0.00 | | | |
| Unit 1 | 500.00 | 500.00 | 11.68 | 11.68 | 3044.28 | 2680.14 | 17.00 | 0.00 | | | |
| Unit 2 | 500.00 | 500.00 | 11.71 | 11.75 | 2941.91 | 3156.42 | 17.00 | 0.00 | | | |
| Unit 3 | 500.00 | 500.00 | 11.65 | 11.84 | 3445.65 | 3409.80 | 17.00 | 0.00 | | | |
| Unit 4 | 500.00 | 500.00 | 11.68 | 11.78 | 3446.28 | 3249.39 | 17.00 | 0.00 | | | |
| Unit 5 | 500.00 | 500.00 | 11.65 | 11.81 | 3446.65 | 3364.06 | 17.00 | 0.00 | | | |
| Unit 6 | 500.00 | 500.00 | 11.68 | 11.58 | 3453.28 | 3262.35 | 17.00 | 0.00 | | | |
| SINGRAULI STPS | 2000.00 | 1800.00 | 46.70 | 43.30 | 13532.28 | 12548.73 | 154.00 | 200.00 | | | |

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|-------------------------|---------------------|---------------------|-----------------|----------------|-------------------|-----------------|---------------------|------------------------|--|---------------------------------|-------------------------------|
| | | | Today's Program | Today's Actual | April 1 Till Date | | | | | | |
| | | | | | Prog. | Actual | | | | | |
| Unit 1 | 200.00 | 200.00 | 4.65 | 4.97 | 1377.65 | 1348.29 | 22.00 | 0.00 | | | |
| Unit 2 | 200.00 | 200.00 | 4.71 | 4.96 | 1250.91 | 1159.14 | 22.00 | 0.00 | | | |
| Unit 3 | 200.00 | 200.00 | 4.65 | 4.97 | 1379.65 | 1335.95 | 22.00 | 0.00 | | | |
| Unit 4 | 200.00 | 0.00 | 4.69 | 0.00 | 1227.07 | 1161.89 | 22.00 | 200.00 | 15/12/2024 23.25.00 | 23/01/2025 | OVERHAULING WORKS |
| Unit 5 | 200.00 | 200.00 | 4.65 | 4.91 | 1378.65 | 1319.78 | 22.00 | 0.00 | | | |
| Unit 6 | 500.00 | 500.00 | 11.77 | 11.65 | 3492.17 | 3119.10 | 22.00 | 0.00 | | | |
| Unit 7 | 500.00 | 500.00 | 11.58 | 11.84 | 3426.18 | 3104.58 | 22.00 | 0.00 | | | |
| TANDA TPS | 1760.00 | 1320.00 | 20.75 | 26.35 | 9879.75 | 8518.14 | 246.00 | 440.00 | | | |
| Unit 1 | 110.00 | 0.00 | 1.81 | 0.00 | 569.01 | 361.51 | 41.00 | 110.00 | 13/01/2025 23.29.00 | 23/01/2025 | CONSERVATION OF MAIN FUEL/RSD |
| Unit 2 | 110.00 | 0.00 | 1.81 | 0.00 | 569.01 | 359.47 | 41.00 | 110.00 | 13/01/2025 23.15.00 | 23/01/2025 | CONSERVATION OF MAIN FUEL/RSD |
| Unit 3 | 110.00 | 0.00 | 1.84 | 0.00 | 517.64 | 353.54 | 41.00 | 110.00 | 13/01/2025 23.52.00 | 23/01/2025 | CONSERVATION OF MAIN FUEL/RSD |
| Unit 4 | 110.00 | 0.00 | 1.84 | 0.00 | 517.64 | 265.90 | 41.00 | 110.00 | 13/01/2025 23.58.00 | 23/01/2025 | CONSERVATION OF MAIN FUEL/RSD |
| Unit 5 | 660.00 | 660.00 | 13.45 | 13.16 | 4016.45 | 3320.60 | 41.00 | 0.00 | | | |
| Unit 6 | 660.00 | 660.00 | 0.00 | 13.19 | 3690.00 | 3857.12 | 41.00 | 0.00 | | | |
| UNCHAHR TPS | 1550.00 | 1340.00 | 24.84 | 24.57 | 8312.68 | 7868.91 | 174.00 | 210.00 | | | |
| Unit 1 | 210.00 | 0.00 | 0.00 | 0.00 | 1075.04 | 1042.22 | 29.00 | 210.00 | 14/01/2025 00.53.00 | 23/01/2025 | OVERHAULING WORKS |
| Unit 2 | 210.00 | 210.00 | 3.48 | 3.67 | 1095.08 | 1050.29 | 29.00 | 0.00 | | | |
| Unit 3 | 210.00 | 210.00 | 4.87 | 3.89 | 1265.27 | 1104.60 | 29.00 | 0.00 | | | |
| Unit 4 | 210.00 | 210.00 | 4.87 | 3.88 | 1264.27 | 1017.69 | 29.00 | 0.00 | | | |
| Unit 5 | 210.00 | 210.00 | 3.81 | 3.80 | 1178.01 | 966.84 | 29.00 | 0.00 | | | |
| Unit 6 | 500.00 | 500.00 | 7.81 | 9.33 | 2435.01 | 2687.27 | 29.00 | 0.00 | | | |
| Total THERMAL | 10130.00 | 9280.00 | 195.64 | 193.80 | 61315.06 | 56010.46 | 808.00 | 850.00 | | | |
| AURAIYA CCPP | 663.36 | 0.00 | 2.54 | 0.00 | 725.74 | 547.40 | | 663.36 | | | |
| DADRI CCPP | 829.78 | 130.19 | 3.25 | 0.00 | 948.25 | 674.69 | | 699.59 | | | |
| Total THER (GT) | 1493.14 | 130.19 | 5.79 | 0.00 | 1673.99 | 1222.09 | | 1362.95 | | | |
| Total Generation | 11623.14 | 9410.19 | 201.43 | 193.80 | 62989.05 | 57232.55 | 808.00 | 2212.95 | | | |
| Chhatisgarh | | | | | | | | | | | |
| KORBA STPS | 2600.00 | 2600.00 | 60.77 | 62.29 | 17018.17 | 16430.59 | 91.00 | 0.00 | | | |
| Unit 1 | 200.00 | 200.00 | 4.68 | 4.79 | 1385.28 | 1127.55 | 13.00 | 0.00 | | | |
| Unit 2 | 200.00 | 200.00 | 4.68 | 4.83 | 1177.28 | 1360.60 | 13.00 | 0.00 | | | |
| Unit 3 | 200.00 | 200.00 | 4.65 | 4.92 | 1379.65 | 1377.03 | 13.00 | 0.00 | | | |
| Unit 4 | 500.00 | 500.00 | 11.65 | 11.99 | 3446.65 | 3341.83 | 13.00 | 0.00 | | | |
| Unit 5 | 500.00 | 500.00 | 11.65 | 11.95 | 3446.65 | 3401.95 | 13.00 | 0.00 | | | |
| Unit 6 | 500.00 | 500.00 | 11.65 | 11.93 | 3046.65 | 2851.68 | 13.00 | 0.00 | | | |
| Unit 7 | 500.00 | 500.00 | 11.81 | 11.88 | 3136.01 | 2969.95 | 13.00 | 0.00 | | | |
| LARA TPP | 1600.00 | 1600.00 | 37.03 | 38.14 | 9844.63 | 10021.51 | 36.00 | 0.00 | | | |

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|-------------------------|---------------------|---------------------|-----------------|----------------|-------------------|-----------------|---------------------|------------------------|--|---------------------------------|---------|
| | | | Today's Program | Today's Actual | April 1 Till Date | | | | | | |
| | | | | | Prog. | Actual | | | | | |
| Unit 1 | 800.00 | 800.00 | 18.68 | 18.86 | 4411.28 | 4488.14 | 18.00 | 0.00 | | | |
| Unit 2 | 800.00 | 800.00 | 18.35 | 19.28 | 5433.35 | 5533.37 | 18.00 | 0.00 | | | |
| SIPAT STPS | 2980.00 | 2980.00 | 53.49 | 70.45 | 18732.34 | 18426.18 | 70.00 | 0.00 | | | |
| Unit 1 | 660.00 | 660.00 | 14.23 | 15.67 | 4176.83 | 4061.82 | 14.00 | 0.00 | | | |
| Unit 2 | 660.00 | 660.00 | 14.26 | 15.72 | 4174.46 | 3987.00 | 14.00 | 0.00 | | | |
| Unit 3 | 660.00 | 660.00 | 13.77 | 15.60 | 3793.17 | 3892.90 | 14.00 | 0.00 | | | |
| Unit 4 | 500.00 | 500.00 | 0.00 | 11.78 | 3263.05 | 3272.57 | 14.00 | 0.00 | | | |
| Unit 5 | 500.00 | 500.00 | 11.23 | 11.68 | 3324.83 | 3211.89 | 14.00 | 0.00 | | | |
| Total THERMAL | 7180.00 | 7180.00 | 151.29 | 170.88 | 45595.14 | 44878.28 | 197.00 | 0.00 | | | |
| Total Generation | 7180.00 | 7180.00 | 151.29 | 170.88 | 45595.14 | 44878.28 | 197.00 | 0.00 | | | |
| Gujarat | | | | | | | | | | | |
| GANDHAR CCPP | 657.39 | 0.00 | 1.87 | 0.00 | 712.63 | 627.49 | | 657.39 | | | |
| KAWAS CCPP | 656.20 | 0.00 | 2.19 | 0.00 | 620.83 | 571.29 | | 656.20 | | | |
| Total THER (GT) | 1313.59 | 0.00 | 4.06 | 0.00 | 1333.46 | 1198.78 | | 1313.59 | | | |
| Total Generation | 1313.59 | 0.00 | 4.06 | 0.00 | 1333.46 | 1198.78 | | 1313.59 | | | |
| Madhya Pradesh | | | | | | | | | | | |
| GADARWARA TPP | 1600.00 | 1600.00 | 35.42 | 28.63 | 8356.82 | 6978.98 | 44.00 | 0.00 | | | |
| Unit 1 | 800.00 | 800.00 | 17.71 | 14.29 | 4178.91 | 4119.73 | 22.00 | 0.00 | | | |
| Unit 2 | 800.00 | 800.00 | 17.71 | 14.34 | 4177.91 | 2859.25 | 22.00 | 0.00 | | | |
| KHARGONE STPP | 1320.00 | 1320.00 | 21.87 | 22.43 | 6423.27 | 5914.93 | 34.00 | 0.00 | | | |
| Unit 1 | 660.00 | 660.00 | 11.77 | 11.21 | 3653.17 | 3157.74 | 17.00 | 0.00 | | | |
| Unit 2 | 660.00 | 660.00 | 10.10 | 11.22 | 2770.10 | 2757.19 | 17.00 | 0.00 | | | |
| VINDHYACHAL STPS | 4760.00 | 4550.00 | 111.36 | 104.39 | 31391.36 | 29326.76 | 260.00 | 210.00 | | | |
| Unit 1 | 210.00 | 210.00 | 4.87 | 4.86 | 1214.27 | 1099.39 | 20.00 | 0.00 | | | |
| Unit 10 | 500.00 | 500.00 | 11.74 | 11.68 | 3064.54 | 2850.06 | 20.00 | 0.00 | | | |
| Unit 11 | 500.00 | 500.00 | 11.65 | 11.34 | 3446.65 | 3326.19 | 20.00 | 0.00 | | | |
| Unit 12 | 500.00 | 500.00 | 11.65 | 11.28 | 3446.65 | 3326.92 | 20.00 | 0.00 | | | |
| Unit 13 | 500.00 | 500.00 | 11.65 | 11.23 | 3446.65 | 3237.93 | 20.00 | 0.00 | | | |
| Unit 2 | 210.00 | 210.00 | 4.94 | 4.70 | 1459.74 | 1317.68 | 20.00 | 0.00 | | | |
| Unit 3 | 210.00 | 210.00 | 4.90 | 4.60 | 1458.90 | 1288.62 | 20.00 | 0.00 | | | |
| Unit 4 | 210.00 | 210.00 | 4.94 | 4.84 | 1284.74 | 1104.00 | 20.00 | 0.00 | | | |
| Unit 5 | 210.00 | 0.00 | 4.91 | 0.00 | 1234.91 | 1228.85 | 20.00 | 210.00 | 02/01/2025 00.05.00 | 23/01/2025 OVERHAULING WORKS | |
| Unit 6 | 210.00 | 210.00 | 4.94 | 4.79 | 1459.74 | 1365.89 | 20.00 | 0.00 | | | |
| Unit 7 | 500.00 | 500.00 | 11.65 | 11.63 | 3446.65 | 3226.15 | 20.00 | 0.00 | | | |
| Unit 8 | 500.00 | 500.00 | 11.81 | 11.74 | 2961.01 | 2674.31 | 20.00 | 0.00 | | | |
| Unit 9 | 500.00 | 500.00 | 11.71 | 11.70 | 3466.91 | 3280.77 | 20.00 | 0.00 | | | |

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|------------------------------|---------------------|---------------------|-----------------|----------------|-------------------|-----------------|---------------------|------------------------|--|-------------------------------------|---------|
| | | | Today's Program | Today's Actual | April 1 Till Date | | | | | | |
| | | | | | Prog. | Actual | | | | | |
| Total THERMAL | 7680.00 | 7470.00 | 168.65 | 155.45 | 46171.45 | 42220.67 | 338.00 | 210.00 | | | |
| Total Generation | 7680.00 | 7470.00 | 168.65 | 155.45 | 46171.45 | 42220.67 | 338.00 | 210.00 | | | |
| Maharashtra | | | | | | | | | | | |
| MAUDA TPS | 2320.00 | 2320.00 | 47.18 | 43.88 | 12496.13 | 11143.54 | 64.00 | 0.00 | | | |
| Unit 1 | 500.00 | 500.00 | 10.31 | 9.20 | 2739.86 | 2638.64 | 16.00 | 0.00 | | | |
| Unit 2 | 500.00 | 500.00 | 10.90 | 9.32 | 2847.90 | 2239.32 | 16.00 | 0.00 | | | |
| Unit 3 | 660.00 | 660.00 | 12.58 | 12.70 | 3896.18 | 3349.40 | 16.00 | 0.00 | | | |
| Unit 4 | 660.00 | 660.00 | 13.39 | 12.66 | 3012.19 | 2916.18 | 16.00 | 0.00 | | | |
| SOLAPUR STPS | 1320.00 | 1320.00 | 10.94 | 21.03 | 6183.77 | 5397.41 | 28.00 | 0.00 | | | |
| Unit 1 | 660.00 | 660.00 | 10.94 | 10.35 | 3108.74 | 2500.54 | 14.00 | 0.00 | | | |
| Unit 2 | 660.00 | 660.00 | 0.00 | 10.68 | 3075.03 | 2896.87 | 14.00 | 0.00 | | | |
| Total THERMAL | 3640.00 | 3640.00 | 58.12 | 64.91 | 18679.90 | 16540.95 | 92.00 | 0.00 | | | |
| Total Generation | 3640.00 | 3640.00 | 58.12 | 64.91 | 18679.90 | 16540.95 | 92.00 | 0.00 | | | |
| Andhra Pradesh | | | | | | | | | | | |
| SIMHADRI | 2000.00 | 2000.00 | 37.48 | 38.13 | 10900.08 | 9507.65 | 68.00 | 0.00 | | | |
| Unit 1 | 500.00 | 500.00 | 9.16 | 9.53 | 2841.36 | 2664.37 | 17.00 | 0.00 | | | |
| Unit 2 | 500.00 | 500.00 | 9.61 | 9.41 | 2704.81 | 1950.02 | 17.00 | 0.00 | | | |
| Unit 3 | 500.00 | 500.00 | 9.16 | 9.59 | 2841.36 | 2706.84 | 17.00 | 0.00 | | | |
| Unit 4 | 500.00 | 500.00 | 9.55 | 9.60 | 2512.55 | 2186.42 | 17.00 | 0.00 | | | |
| Total THERMAL | 2000.00 | 2000.00 | 37.48 | 38.13 | 10900.08 | 9507.65 | 68.00 | 0.00 | | | |
| Total Generation | 2000.00 | 2000.00 | 37.48 | 38.13 | 10900.08 | 9507.65 | 68.00 | 0.00 | | | |
| Karnataka | | | | | | | | | | | |
| KUDGI STPP | 2400.00 | 2400.00 | 38.85 | 37.55 | 10733.62 | 9560.99 | 54.00 | 0.00 | | | |
| Unit 1 | 800.00 | 800.00 | 12.71 | 12.50 | 3428.91 | 3142.71 | 18.00 | 0.00 | | | |
| Unit 2 | 800.00 | 800.00 | 14.17 | 12.55 | 3571.34 | 3516.11 | 18.00 | 0.00 | | | |
| Unit 3 | 800.00 | 800.00 | 11.97 | 12.50 | 3733.37 | 2902.17 | 18.00 | 0.00 | | | |
| Total THERMAL | 2400.00 | 2400.00 | 38.85 | 37.55 | 10733.62 | 9560.99 | 54.00 | 0.00 | | | |
| Total Generation | 2400.00 | 2400.00 | 38.85 | 37.55 | 10733.62 | 9560.99 | 54.00 | 0.00 | | | |
| Kerala | | | | | | | | | | | |
| R. GANDHI CCPP (Liq.) | 359.58 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 359.58 | | | |
| Total THER (GT) | 359.58 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 359.58 | | | |
| Total Generation | 359.58 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 359.58 | | | |
| Telangana | | | | | | | | | | | |
| RAMAGUNDEM STPS | 2600.00 | 2400.00 | 52.81 | 40.89 | 16156.98 | 12011.25 | 168.00 | 200.00 | | | |
| Unit 1 | 200.00 | 0.00 | 4.42 | 0.00 | 1194.82 | 1018.68 | 24.00 | 200.00 | 20/01/2025 00.16.00 | BOILER OVERHAUL/ ANNUAL MAINTENANCE | |

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|----------------------------|---------------------|---------------------|-----------------|----------------|-------------------|-----------------|---------------------|------------------------|--|------------------------------------|---------|
| | | | Today's Program | Today's Actual | April 1 Till Date | | | | | | |
| | | | | | Prog. | Actual | | | | | |
| Unit 2 | 200.00 | 200.00 | 0.00 | 3.54 | 1301.00 | 1003.03 | 24.00 | 0.00 | | | |
| Unit 3 | 200.00 | 200.00 | 4.39 | 3.59 | 1297.19 | 1020.95 | 24.00 | 0.00 | | | |
| Unit 4 | 500.00 | 500.00 | 10.97 | 7.83 | 3243.37 | 2421.18 | 24.00 | 0.00 | | | |
| Unit 5 | 500.00 | 500.00 | 11.03 | 8.54 | 2938.60 | 2112.43 | 24.00 | 0.00 | | | |
| Unit 6 | 500.00 | 500.00 | 10.97 | 8.56 | 3243.37 | 2224.94 | 24.00 | 0.00 | | | |
| Unit 7 | 500.00 | 500.00 | 11.03 | 8.83 | 2938.63 | 2210.04 | 24.00 | 0.00 | | | |
| TELANGANA STPP PH-1 | 1600.00 | 1600.00 | 27.87 | 29.78 | 8473.27 | 8316.29 | 48.00 | 0.00 | | | |
| Unit 1 | 800.00 | 800.00 | 16.16 | 14.88 | 4820.36 | 4072.86 | 24.00 | 0.00 | | | |
| Unit 2 | 800.00 | 800.00 | 11.71 | 14.90 | 3652.91 | 4243.43 | 24.00 | 0.00 | | | |
| Total THERMAL | 4200.00 | 4000.00 | 80.68 | 70.67 | 24630.25 | 20327.54 | 216.00 | 200.00 | | | |
| Total Generation | 4200.00 | 4000.00 | 80.68 | 70.67 | 24630.25 | 20327.54 | 216.00 | 200.00 | | | |
| Bihar | | | | | | | | | | | |
| BARAUNI TPS | 710.00 | 500.00 | 8.61 | 10.76 | 2678.81 | 3081.63 | 84.00 | 210.00 | | | |
| Unit 6 | 105.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21.00 | 105.00 | 22/07/2023 12.05.00 | UNIT LIKELY TO BE SCRAPPED. | |
| Unit 7 | 105.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21.00 | 105.00 | 19/07/2023 15.30.00 | UNIT LIKELY TO BE SCRAPPED. | |
| Unit 8 | 250.00 | 250.00 | 4.16 | 5.70 | 1298.36 | 1584.92 | 21.00 | 0.00 | | | |
| Unit 9 | 250.00 | 250.00 | 4.45 | 5.06 | 1380.45 | 1496.71 | 21.00 | 0.00 | 21/01/2025 21.02.00 | 23/01/2025 WATER WALL TUBE LEAKAGE | |
| BARH STPS | 2640.00 | 1320.00 | 54.57 | 33.97 | 15140.02 | 13253.41 | 135.00 | 1320.00 | | | |
| Unit 1 | 660.00 | 0.00 | 11.77 | 0.00 | 3653.17 | 2662.58 | 27.00 | 660.00 | 05/01/2025 19.24.00 | BOILER AUX. MISC. PROMLEMS | |
| Unit 2 | 660.00 | 0.00 | 12.19 | 5.54 | 3122.04 | 3204.15 | 27.00 | 660.00 | 21/01/2025 11.15.00 | WATER WALL TUBE LEAKAGE | |
| Unit 3 | 0.00 | 0.00 | 6.61 | 0.00 | 943.81 | 0.00 | 27.00 | 0.00 | | unit not yet commissioned | |
| Unit 4 | 660.00 | 660.00 | 11.81 | 14.36 | 3649.01 | 3670.98 | 27.00 | 0.00 | | | |
| Unit 5 | 660.00 | 660.00 | 12.19 | 14.07 | 3771.99 | 3715.70 | 27.00 | 0.00 | | | |
| KAHALGAON TPS | 2340.00 | 2130.00 | 51.82 | 45.76 | 14869.22 | 13050.67 | 133.00 | 210.00 | | | |
| Unit 1 | 210.00 | 0.00 | 4.74 | 0.00 | 1420.54 | 1152.47 | 19.00 | 210.00 | 05/01/2025 00.25.00 | 23/01/2025 OVERHAULING WORKS | |
| Unit 2 | 210.00 | 210.00 | 4.81 | 4.25 | 1270.01 | 1188.52 | 19.00 | 0.00 | | | |
| Unit 3 | 210.00 | 210.00 | 4.81 | 4.44 | 1413.01 | 1128.22 | 19.00 | 0.00 | | | |
| Unit 4 | 210.00 | 210.00 | 4.65 | 4.39 | 1379.65 | 1255.79 | 19.00 | 0.00 | | | |
| Unit 5 | 500.00 | 500.00 | 11.19 | 10.95 | 2977.99 | 2693.11 | 19.00 | 0.00 | | | |
| Unit 6 | 500.00 | 500.00 | 10.81 | 11.02 | 3204.01 | 2601.18 | 19.00 | 0.00 | | | |
| Unit 7 | 500.00 | 500.00 | 10.81 | 10.71 | 3204.01 | 3031.38 | 19.00 | 0.00 | | | |
| Total THERMAL | 5690.00 | 3950.00 | 115.00 | 90.49 | 32688.05 | 29385.71 | 352.00 | 1740.00 | | | |
| Total Generation | 5690.00 | 3950.00 | 115.00 | 90.49 | 32688.05 | 29385.71 | 352.00 | 1740.00 | | | |
| Jharkhand | | | | | | | | | | | |
| NORTH KARANPURA TPP | 1320.00 | 1320.00 | 34.80 | 31.49 | 8718.80 | 8178.55 | 30.00 | 0.00 | | | |

GENERATION REPORT FOR NTPC STATIONS DATED - 21-Jan-2025

SUB REPORT -9

| Power Station | Monitored Cap. (MW) | Available Cap. (MW) | Generation (MU) | | | | Coal Stock In day's | Cap. Under Outage (MW) | Maintenance Start Date (dd/mm/yyyyhh24:mi) | Expected Returned Date/SyncDate | Remarks |
|-------------------------|---------------------|---------------------|-----------------|----------------|-------------------|-----------------|---------------------|------------------------|--|---------------------------------|---------|
| | | | Today's Program | Today's Actual | April 1 Till Date | | | | | | |
| | | | | | Prog. | Actual | | | | | |
| Unit 1 | 660.00 | 660.00 | 14.26 | 15.76 | 4174.46 | 4074.77 | 10.00 | 0.00 | | | |
| Unit 2 | 660.00 | 660.00 | 11.19 | 15.73 | 3489.99 | 4103.78 | 10.00 | 0.00 | | | |
| Unit 3 | 0.00 | 0.00 | 9.35 | 0.00 | 1054.35 | 0.00 | 10.00 | 0.00 | | unit not yet commissioned | |
| Total THERMAL | 1320.00 | 1320.00 | 34.80 | 31.49 | 8718.80 | 8178.55 | 30.00 | 0.00 | | | |
| Total Generation | 1320.00 | 1320.00 | 34.80 | 31.49 | 8718.80 | 8178.55 | 30.00 | 0.00 | | | |
| Odisha | | | | | | | | | | | |
| DARLIPALI STPS | 1600.00 | 1600.00 | 37.20 | 38.49 | 9834.20 | 9484.42 | 22.00 | 0.00 | | | |
| Unit 1 | 800.00 | 800.00 | 18.55 | 19.04 | 4320.55 | 4058.30 | 11.00 | 0.00 | | | |
| Unit 2 | 800.00 | 800.00 | 18.65 | 19.45 | 5513.65 | 5426.12 | 11.00 | 0.00 | | | |
| TALCHER STPS | 3000.00 | 2500.00 | 58.47 | 57.68 | 19374.87 | 17251.22 | 48.00 | 500.00 | | | |
| Unit 1 | 500.00 | 500.00 | 11.65 | 11.41 | 3446.65 | 3007.55 | 8.00 | 0.00 | | | |
| Unit 2 | 500.00 | 500.00 | 11.68 | 11.39 | 2994.28 | 2579.08 | 8.00 | 0.00 | | | |
| Unit 3 | 500.00 | 500.00 | 11.68 | 11.71 | 3446.28 | 2912.24 | 8.00 | 0.00 | | | |
| Unit 4 | 500.00 | 500.00 | 11.65 | 11.43 | 3446.65 | 3043.15 | 8.00 | 0.00 | | | |
| Unit 5 | 500.00 | 0.00 | 0.00 | 0.00 | 3079.00 | 3006.42 | 8.00 | 500.00 | 08/01/2025 02.11.00 | 23/01/2025 | |
| Unit 6 | 500.00 | 500.00 | 11.81 | 11.74 | 2962.01 | 2702.78 | 8.00 | 0.00 | | OVERHAULING WORKS | |
| Total THERMAL | 4600.00 | 4100.00 | 95.67 | 96.17 | 29209.07 | 26735.64 | 70.00 | 500.00 | | | |
| Total Generation | 4600.00 | 4100.00 | 95.67 | 96.17 | 29209.07 | 26735.64 | 70.00 | 500.00 | | | |
| West Bengal | | | | | | | | | | | |
| FARAKKA STPS | 2100.00 | 2100.00 | 40.07 | 42.46 | 11881.15 | 11107.13 | 114.00 | 0.00 | | | |
| Unit 1 | 200.00 | 200.00 | 3.88 | 4.08 | 1023.16 | 946.90 | 19.00 | 0.00 | | | |
| Unit 2 | 200.00 | 200.00 | 3.84 | 4.13 | 1188.64 | 1143.54 | 19.00 | 0.00 | | | |
| Unit 3 | 200.00 | 200.00 | 4.03 | 4.04 | 1205.63 | 1168.68 | 19.00 | 0.00 | | | |
| Unit 4 | 500.00 | 500.00 | 9.45 | 9.90 | 2919.45 | 2725.79 | 19.00 | 0.00 | | | |
| Unit 5 | 500.00 | 500.00 | 9.42 | 10.02 | 2622.82 | 2290.21 | 19.00 | 0.00 | | | |
| Unit 6 | 500.00 | 500.00 | 9.45 | 10.29 | 2921.45 | 2832.01 | 19.00 | 0.00 | | | |
| Total THERMAL | 2100.00 | 2100.00 | 40.07 | 42.46 | 11881.15 | 11107.13 | 114.00 | 0.00 | | | |
| Total Generation | 2100.00 | 2100.00 | 40.07 | 42.46 | 11881.15 | 11107.13 | 114.00 | 0.00 | | | |
| Assam | | | | | | | | | | | |
| BONGAIGAON TPP | 750.00 | 750.00 | 15.65 | 14.79 | 4531.65 | 3945.06 | 78.00 | 0.00 | | | |
| Unit 1 | 250.00 | 250.00 | 5.52 | 4.94 | 1468.92 | 1152.73 | 26.00 | 0.00 | | | |
| Unit 2 | 250.00 | 250.00 | 5.26 | 4.90 | 1565.46 | 1396.49 | 26.00 | 0.00 | | | |
| Unit 3 | 250.00 | 250.00 | 4.87 | 4.95 | 1497.27 | 1395.84 | 26.00 | 0.00 | | | |
| Total THERMAL | 750.00 | 750.00 | 15.65 | 14.79 | 4531.65 | 3945.06 | 78.00 | 0.00 | | | |
| Total Generation | 750.00 | 750.00 | 15.65 | 14.79 | 4531.65 | 3945.06 | 78.00 | 0.00 | | | |