

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION**

**REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 21/10/2025**

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
<b>NORTHERN</b>										
<b>REGION TOTAL</b>	<b>80491.22</b>	<b>1109.20</b>	<b>834.52</b>	<b>260266.85</b>	<b>232147.16</b>		<b>21600.08</b>			
<b>DELHI</b>										
<b>STATE TOTAL</b>	<b>2100.40</b>	<b>17.03</b>	<b>0.85</b>	<b>3548.66</b>	<b>1985.80</b>		<b>480.40</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2100.40</b>	<b>17.03</b>	<b>0.85</b>	<b>3548.66</b>	<b>1985.80</b>		<b>480.40</b>			
<b>TYPE:THER (GT)</b>	<b>2100.40</b>	<b>17.03</b>	<b>0.85</b>	<b>3548.66</b>	<b>1985.80</b>		<b>480.40</b>			
<b>I.P.CCPP</b>	<b>270.00</b>	<b>0.81</b>	<b>0.85</b>	<b>213.41</b>	<b>184.78</b>		<b>150.00</b>			
<b>PRAGATI CCGT-III</b>	<b>1500.00</b>	<b>12.09</b>	<b>0.00</b>	<b>2487.52</b>	<b>1026.37</b>		<b>0.00</b>			
<b>PRAGATI CCPP</b>	<b>330.40</b>	<b>4.13</b>	<b>0.00</b>	<b>847.73</b>	<b>774.65</b>		<b>330.40</b>			
<b>SECTOR: PVT SECTOR</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:THER (GT)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>RITHALA CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>HARYANA</b>										
<b>STATE TOTAL</b>	<b>5761.59</b>	<b>76.10</b>	<b>44.62</b>	<b>18918.10</b>	<b>15620.23</b>		<b>2751.59</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2510.00</b>	<b>35.61</b>	<b>13.66</b>	<b>8998.81</b>	<b>6745.74</b>		<b>1660.00</b>			
<b>TYPE:THERMAL</b>	<b>2510.00</b>	<b>35.61</b>	<b>13.66</b>	<b>8998.81</b>	<b>6745.74</b>		<b>1660.00</b>			
<b>PANIPAT TPS</b>	<b>710.00</b>	<b>14.03</b>	<b>4.73</b>	<b>2722.63</b>	<b>1955.45</b>	<b>78</b>	<b>460.00</b>			
Unit 6	S	210.00	3.42	0.00	703.82	509.28	210.00	20/10/2025 00:33		RESERVE SHUT DOWN / STANDBY UNIT
Unit 7	S	250.00	5.26	0.00	1062.46	741.58	250.00	20/10/2025 11:18		RESERVE SHUT DOWN / STANDBY UNIT
Unit 8		250.00	5.35	4.73	956.35	704.59	0.00			
<b>RAJIV GANDHI TPS</b>		<b>1200.00</b>	<b>9.19</b>	<b>0.00</b>	<b>3734.99</b>	<b>2751.27</b>	<b>57</b>	<b>1200.00</b>		
Unit 1	S	600.00	9.19	0.00	1895.99	1077.94	600.00	09/10/2025 11:06		RESERVE SHUT DOWN / STANDBY UNIT
Unit 2	S	600.00	0.00	0.00	1839.00	1673.33	600.00	06/10/2025 22:33		Turbine Misc
<b>YAMUNA NAGAR TPS</b>		<b>600.00</b>	<b>12.39</b>	<b>8.93</b>	<b>2541.19</b>	<b>2039.02</b>	<b>45</b>	<b>0.00</b>		

\*\*\* CAPACITY FIGURES ARE TAKEN FROM MONTHLY REPORT OF P.D.M DIVISION AS ON THE LAST DAY OF THE PREVIOUS MONTH  
\* UNIT SYNCHRONISED, P = PLANNED OUTAGE, L = LONG DURATION OUTAGE, S = SHORT DURATION OUTAGE

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		21/10/2025					
				PROG.	ACTUAL						
Unit 1		300.00	5.81	4.46	1222.01	1010.64		0.00			
Unit 2		300.00	6.58	4.47	1319.18	1028.38		0.00			
<b>SECTOR: PVT SECTOR</b>		<b>1320.00</b>	<b>22.70</b>	<b>9.71</b>	<b>4670.70</b>	<b>4358.49</b>		<b>660.00</b>			
<b>TYPE:THERMAL</b>		<b>1320.00</b>	<b>22.70</b>	<b>9.71</b>	<b>4670.70</b>	<b>4358.49</b>		<b>660.00</b>			
<b>MAHATMA GANDHI TPS</b>		<b>1320.00</b>	<b>22.70</b>	<b>9.71</b>	<b>4670.70</b>	<b>4358.49</b>	<b>35</b>	<b>660.00</b>			
Unit 1		660.00	11.35	9.71	2335.35	2133.09		0.00			
Unit 2	S	660.00	11.35	0.00	2335.35	2225.40		660.00	18/10/2025 15:48	RESERVE SHUT DOWN / STANDBY UNIT	
<b>SECTOR: CENTRAL SECTOR</b>		<b>1931.59</b>	<b>17.79</b>	<b>21.25</b>	<b>5248.59</b>	<b>4516.00</b>		<b>431.59</b>			
<b>TYPE:THERMAL</b>		<b>1500.00</b>	<b>17.10</b>	<b>21.25</b>	<b>5122.10</b>	<b>4363.48</b>		<b>0.00</b>			
<b>INDIRA GANDHI STPP</b>		<b>1500.00</b>	<b>17.10</b>	<b>21.25</b>	<b>5122.10</b>	<b>4363.48</b>	<b>23</b>	<b>0.00</b>			
Unit 1		500.00	8.23	7.03	1694.83	1391.43		0.00			
Unit 2		500.00	0.00	7.00	1610.00	1371.31		0.00			
Unit 3		500.00	8.87	7.22	1817.27	1600.74		0.00			
<b>TYPE:THER (GT)</b>		<b>431.59</b>	<b>0.69</b>	<b>0.00</b>	<b>126.49</b>	<b>152.52</b>		<b>431.59</b>			
<b>FARIDABAD CCPP</b>		<b>431.59</b>	<b>0.69</b>	<b>0.00</b>	<b>126.49</b>	<b>152.52</b>		<b>431.59</b>			
<b>HIMACHAL PRADESH</b>											
<b>STATE TOTAL</b>		<b>11421.01</b>	<b>95.61</b>	<b>94.99</b>	<b>33841.81</b>	<b>34115.59</b>		<b>1934.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>987.99</b>	<b>8.39</b>	<b>8.42</b>	<b>2843.19</b>	<b>2452.50</b>		<b>225.00</b>			
<b>TYPE:HYDRO</b>		<b>987.99</b>	<b>8.39</b>	<b>8.42</b>	<b>2843.19</b>	<b>2452.50</b>		<b>225.00</b>			
<b>BASSI HPS</b>		<b>66.00</b>	<b>0.81</b>	<b>0.95</b>	<b>260.01</b>	<b>248.55</b>		<b>33.00</b>			
<b>GIRI BATA HPS</b>		<b>60.00</b>	<b>0.61</b>	<b>1.10</b>	<b>140.81</b>	<b>135.82</b>		<b>0.00</b>			
<b>KASHANG INTEGRATED HEP</b>		<b>195.00</b>	<b>0.42</b>	<b>0.33</b>	<b>178.82</b>	<b>192.91</b>		<b>0.00</b>			
<b>LARJI HPS</b>		<b>126.00</b>	<b>1.35</b>	<b>1.42</b>	<b>499.35</b>	<b>400.53</b>		<b>42.00</b>			
<b>SAINJ HPS</b>		<b>100.00</b>	<b>0.97</b>	<b>0.00</b>	<b>351.37</b>	<b>109.50</b>		<b>0.00</b>			
<b>SANJAY HPS</b>		<b>120.00</b>	<b>1.35</b>	<b>1.28</b>	<b>428.35</b>	<b>422.69</b>		<b>40.00</b>			
<b>SAWRA KUDDU HPS</b>		<b>111.00</b>	<b>1.26</b>	<b>0.80</b>	<b>255.46</b>	<b>255.55</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
SHANAN HPS	110.00	0.97	1.42	385.37	408.74		110.00			
UHL-III HPS	99.99	0.65	1.12	343.65	278.21		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>2349.00</b>	<b>18.06</b>	<b>17.25</b>	<b>7686.26</b>	<b>7381.07</b>		<b>122.00</b>			
<b>TYPE:HYDRO</b>	<b>2349.00</b>	<b>18.06</b>	<b>17.25</b>	<b>7686.26</b>	<b>7381.07</b>		<b>122.00</b>			
ALLAIN DUHANGAN HPS	192.00	1.19	1.35	556.99	501.62		0.00			
BAJOLI HOLI HPS	180.00	1.13	0.94	666.73	598.39		60.00			
BASPA HPS	300.00	2.77	2.20	1099.17	1135.40		0.00			
BUDHIL HPS	70.00	0.48	0.57	236.08	232.35		0.00			
CHANJU-I HPS	36.00	0.32	0.29	123.72	130.11		12.00			
KARCHAM WANGTOO HPS	1045.00	8.55	8.52	3579.55	3956.78		0.00			
KUTEHR HPS	240.00	1.39	2.11	511.19	242.66		0.00			
MALANA HPS	86.00	0.65	0.62	282.65	252.43		0.00			
MALANA-II HPS	100.00	0.68	0.00	311.28	0.00		50.00			
SORANG HPS	100.00	0.90	0.65	318.90	331.33		0.00			
TIDONG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>8084.02</b>	<b>69.16</b>	<b>69.32</b>	<b>23312.36</b>	<b>24282.02</b>		<b>1587.00</b>			
<b>TYPE:HYDRO</b>	<b>8084.02</b>	<b>69.16</b>	<b>69.32</b>	<b>23312.36</b>	<b>24282.02</b>		<b>1587.00</b>			
BAIRA SIUL HPS	180.00	1.29	1.57	565.09	518.65		60.00			
BHAKRA LEFT HPS	630.00	6.16	5.11	1256.36	1623.78		126.00			
BHAKRA RIGHT HPS	785.00	7.71	5.34	1564.91	2164.37		0.00			
CHAMERA-I HPS	540.00	3.00	3.49	1777.00	1813.93		180.00			
CHAMERA-II HPS	300.00	2.68	3.33	1062.28	1090.95		100.00			
CHAMERA-III HPS	231.00	1.71	0.70	827.91	728.84		231.00			
DEHAR HPS	990.00	7.10	7.94	2229.10	2037.88		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
KOLDAM	800.00	5.10	6.97	2646.10	3068.52		0.00			
NATHPA JHAKRI HPS	1500.00	16.16	15.44	5653.36	6146.94		500.00			
PARBATI-II HPS	800.00	6.58	4.25	2164.18	1334.47		0.00			
PARBATI-III HPS	520.00	2.90	2.06	1371.90	953.63		390.00			
PONG HPS	396.00	4.19	8.67	587.99	1078.65		0.00			
RAMPUR HPS	412.02	4.58	4.45	1606.18	1721.41		0.00			
<b>JAMMU AND KASHMIR</b>										
STATE TOTAL	3360.00	33.28	32.45	12639.88	12643.48		740.00			
SECTOR: STATE SECTOR	1110.00	9.58	9.32	3838.18	3883.09		185.00			
TYPE:THER (GT)	0.00	0.00	0.00	0.00	0.00		0.00			
PAMPURE GPS (Liq.)	0.00	0.00	0.00	0.00	0.00		0.00			
TYPE:HYDRO	1110.00	9.58	9.32	3838.18	3883.09		185.00			
BAGLIHAR HPS	450.00	7.90	6.70	1881.90	1961.58		0.00			
BAGLIHAR II HPS	450.00	0.00	0.93	1450.00	1494.15		150.00			
LOWER JHELUM HPS	105.00	1.45	1.27	379.45	357.36		35.00			
UPPER SINDH-II HPS	105.00	0.23	0.42	126.83	70.00		0.00			
SECTOR: CENTRAL SECTOR	2250.00	23.70	23.13	8801.70	8760.39		555.00			
TYPE:HYDRO	2250.00	23.70	23.13	8801.70	8760.39		555.00			
DULHASTI HPS	390.00	7.19	6.31	1628.99	1534.56		0.00			
KISHANGANGA HPS	330.00	2.19	1.86	991.99	1311.09		110.00			
SALAL HPS	690.00	6.42	6.68	2828.82	2684.77		345.00			
SEWA-II HPS	120.00	0.68	1.40	373.28	385.12		40.00			
URI-I HPS	480.00	4.48	4.31	1949.08	1812.10		0.00			
URI-II HPS	240.00	2.74	2.57	1029.54	1032.75		60.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL					
<b>LADAKH</b>										
<b>STATE TOTAL</b>	<b>89.00</b>	<b>1.13</b>	<b>1.25</b>	<b>307.73</b>	<b>350.61</b>		<b>89.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>89.00</b>	<b>1.13</b>	<b>1.25</b>	<b>307.73</b>	<b>350.61</b>		<b>89.00</b>			
<b>TYPE:HYDRO</b>	<b>89.00</b>	<b>1.13</b>	<b>1.25</b>	<b>307.73</b>	<b>350.61</b>		<b>89.00</b>			
<b>CHUTAK HPS</b>	<b>44.00</b>	<b>0.45</b>	<b>0.37</b>	<b>158.45</b>	<b>175.14</b>		<b>44.00</b>			
<b>NIMMO BAZGO HPS</b>	<b>45.00</b>	<b>0.68</b>	<b>0.88</b>	<b>149.28</b>	<b>175.47</b>		<b>45.00</b>			
<b>PUNJAB</b>										
<b>STATE TOTAL</b>	<b>6776.30</b>	<b>116.25</b>	<b>67.90</b>	<b>23706.25</b>	<b>22210.61</b>		<b>1510.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>3241.00</b>	<b>45.06</b>	<b>22.35</b>	<b>9118.26</b>	<b>9465.40</b>		<b>1510.00</b>			
<b>TYPE:THERMAL</b>	<b>2300.00</b>	<b>35.32</b>	<b>15.93</b>	<b>7211.72</b>	<b>7350.18</b>		<b>1360.00</b>			
<b>GH TPS (LEH.MOH.)</b>	<b>920.00</b>	<b>13.12</b>	<b>8.17</b>	<b>2664.52</b>	<b>3373.58</b>	<b>25</b>	<b>460.00</b>			
Unit 1	S	210.00	4.45	0.00	894.45	739.55	210.00	18/10/2025 21:45		RSD/LOW SCHEDULE
Unit 2		210.00	0.00	3.96	0.00	769.55	0.00			
Unit 3		250.00	4.19	4.21	855.99	943.22	0.00			
Unit 4	S	250.00	4.48	0.00	914.08	921.26	250.00	18/10/2025 22:06		RSD/LOW SCHEDULE
<b>GOINDWAL SAHIB TPP</b>		<b>540.00</b>	<b>9.04</b>	<b>3.96</b>	<b>1855.84</b>	<b>1583.78</b>	<b>23</b>	<b>270.00</b>		
Unit 1		270.00	4.52	3.96	927.92	894.51	0.00			
Unit 2	P	270.00	4.52	0.00	927.92	689.27	270.00	19/10/2025 06:00		GENERATOR TRANSFORMER
<b>ROPAR TPS</b>		<b>840.00</b>	<b>13.16</b>	<b>3.80</b>	<b>2691.36</b>	<b>2392.82</b>	<b>31</b>	<b>630.00</b>		
Unit 3		210.00	3.42	3.80	698.82	658.74	0.00			
Unit 4	S	210.00	3.16	0.00	645.36	536.05	210.00	17/10/2025 15:40		RESERVE SHUT DOWN / STANDBY UNIT
Unit 5		210.00	3.42	0.00	701.82	593.38	210.00	17/10/2025 15:22		REHEATER TUBE LEAKAGE
Unit 6	S	210.00	3.16	0.00	645.36	604.65	210.00	17/10/2025 04:30		RESERVE SHUT DOWN / STANDBY UNIT
<b>TYPE:HYDRO</b>		<b>941.00</b>	<b>9.74</b>	<b>6.42</b>	<b>1906.54</b>	<b>2115.22</b>	<b>150.00</b>			
<b>ANANDPUR SAHIB-I HPS</b>		<b>67.00</b>	<b>0.65</b>	<b>0.00</b>	<b>183.65</b>	<b>212.46</b>	<b>0.00</b>			
<b>ANANDPUR SAHIB-II HPS</b>		<b>67.00</b>	<b>0.65</b>	<b>0.00</b>	<b>183.65</b>	<b>215.51</b>	<b>0.00</b>			
<b>MUKERIAN-I HPS</b>		<b>45.00</b>	<b>0.77</b>	<b>4.22</b>	<b>114.17</b>	<b>286.74</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
MUKERIAN-II HPS	45.00	0.77	0.00	114.17	83.38		0.00			
MUKERIAN-III HPS	58.50	1.03	0.00	149.63	109.71		0.00			
MUKERIAN-IV HPS	58.50	1.03	0.00	149.63	109.54		0.00			
RANJIT SAGAR HPS	600.00	4.84	2.20	1011.64	1097.88		150.00			
SHAHPURKUNDI HPS		0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>3380.00</b>	<b>68.49</b>	<b>42.20</b>	<b>14031.29</b>	<b>12129.88</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>3380.00</b>	<b>68.49</b>	<b>42.20</b>	<b>14031.29</b>	<b>12129.88</b>		<b>0.00</b>			
<b>RAJPURA TPP</b>	<b>1400.00</b>	<b>30.46</b>	<b>17.85</b>	<b>6206.66</b>	<b>5643.15</b>	<b>17</b>	<b>0.00</b>			
Unit 1	700.00	15.23	8.93	3102.83	2823.99		0.00			
Unit 2	700.00	15.23	8.92	3103.83	2819.16		0.00			
<b>TALWANDI SABO TPP</b>	<b>1980.00</b>	<b>38.03</b>	<b>24.35</b>	<b>7824.63</b>	<b>6486.73</b>	<b>22</b>	<b>0.00</b>			
Unit 1	660.00	12.74	8.11	2695.54	2025.49		0.00			
Unit 2	660.00	11.52	8.12	2360.92	2177.83		0.00			
Unit 3	660.00	13.77	8.12	2768.17	2283.41		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>155.30</b>	<b>2.70</b>	<b>3.35</b>	<b>556.70</b>	<b>615.33</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>155.30</b>	<b>2.70</b>	<b>3.35</b>	<b>556.70</b>	<b>615.33</b>		<b>0.00</b>			
GANGUWAL HPS	77.65	1.35	1.66	278.35	305.76		0.00			
KOTLA HPS	77.65	1.35	1.69	278.35	309.57		0.00			
<b>RAJASTHAN</b>										
<b>STATE TOTAL</b>	<b>13993.83</b>	<b>205.07</b>	<b>142.61</b>	<b>43732.73</b>	<b>36956.09</b>		<b>5617.33</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8844.50</b>	<b>123.31</b>	<b>73.68</b>	<b>25900.11</b>	<b>21344.32</b>		<b>3978.00</b>			
<b>TYPE:THERMAL</b>	<b>7830.00</b>	<b>120.01</b>	<b>71.12</b>	<b>25303.21</b>	<b>20553.54</b>		<b>3455.00</b>			
<b>CHHABRA-II TPP</b>	<b>1320.00</b>	<b>25.54</b>	<b>11.62</b>	<b>4223.34</b>	<b>3613.27</b>	<b>51</b>	<b>660.00</b>			
Unit 5	660.00	12.77	0.00	2107.17	1926.78		660.00	02/10/2025 03:17	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 6	660.00	12.77	11.62	2116.17	1686.49		0.00			
<b>CHHABRA-I PH-1 TPP</b>	<b>500.00</b>	<b>10.26</b>	<b>4.69</b>	<b>1849.46</b>	<b>1414.15</b>	<b>46</b>	<b>250.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 21/10/2025

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	21/10/2025				
Unit 1	*	250.00	5.23	0.57	900.83	705.30		250.00	20/10/2025 12:37	21/10/2025 20:02:13	AIR PREHEATERS PROBLEM
Unit 2		250.00	5.03	4.12	948.63	708.85		0.00			
<b>CHHABRA-I PH-2 TPP</b>		<b>500.00</b>	<b>10.29</b>	<b>8.32</b>	<b>1770.09</b>	<b>1925.48</b>	<b>38</b>	<b>0.00</b>			
Unit 3		250.00	5.03	4.18	948.63	985.83		0.00			
Unit 4		250.00	5.26	4.14	821.46	939.65		0.00			
<b>GIRAL TPS</b>		<b>250.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>250.00</b>			
Unit 1	P	125.00	0.00	0.00	0.00	0.00		125.00	11/07/2014 08:20		UNIT LIKELY TO BE SCRAPPED.
Unit 2	P	125.00	0.00	0.00	0.00	0.00		125.00	27/01/2016 15:27		UNIT LIKELY TO BE SCRAPPED.
<b>KALISINDH TPS</b>		<b>1200.00</b>	<b>21.55</b>	<b>18.61</b>	<b>4380.55</b>	<b>3471.45</b>	<b>27</b>	<b>0.00</b>			
Unit 1		600.00	10.87	9.25	2287.27	1944.31		0.00			
Unit 2		600.00	10.68	9.36	2093.28	1527.14		0.00			
<b>KOTA TPS</b>		<b>1240.00</b>	<b>21.04</b>	<b>3.65</b>	<b>4712.84</b>	<b>3769.64</b>	<b>33</b>	<b>1045.00</b>			
Unit 1	S	110.00	1.97	0.00	411.37	293.98		110.00	21/10/2025 00:00		RESERVE SHUT DOWN / STANDBY UNIT
Unit 2	S	110.00	2.00	0.00	426.00	288.59		110.00	21/10/2025 00:27		RESERVE SHUT DOWN / STANDBY UNIT
Unit 3	S	210.00	4.39	0.02	785.19	672.75		210.00	21/10/2025 00:14		RESERVE SHUT DOWN / STANDBY UNIT
Unit 4	S	210.00	4.00	0.00	676.00	580.02		210.00	20/10/2025 19:33		RESERVE SHUT DOWN / STANDBY UNIT
Unit 5	S	210.00	4.45	0.00	801.45	666.16		210.00	20/10/2025 19:36		RESERVE SHUT DOWN / STANDBY UNIT
Unit 6		195.00	4.23	3.63	866.83	531.79		0.00			
Unit 7	S	195.00	0.00	0.00	746.00	736.35		195.00	20/10/2025 19:44		RESERVE SHUT DOWN / STANDBY UNIT
<b>SURATGARH STPS</b>		<b>1320.00</b>	<b>12.10</b>	<b>20.00</b>	<b>4058.10</b>	<b>3691.87</b>	<b>41</b>	<b>0.00</b>			
Unit 7		660.00	12.10	9.99	1967.10	1771.03		0.00			
Unit 8		660.00	0.00	10.01	2091.00	1920.84		0.00			
<b>SURATGARH TPS</b>		<b>1500.00</b>	<b>19.23</b>	<b>4.23</b>	<b>4308.83</b>	<b>2667.68</b>	<b>25</b>	<b>1250.00</b>			
Unit 1	S	250.00	0.00	0.00	761.00	618.33		250.00	19/10/2025 19:16		RESERVE SHUT DOWN / STANDBY UNIT
Unit 2		250.00	4.13	4.23	765.73	726.18		0.00			
Unit 3	S	250.00	3.84	0.00	709.64	15.99		250.00	19/10/2025 19:21		RESERVE SHUT DOWN / STANDBY UNIT
Unit 4	S	250.00	3.84	0.00	709.64	527.59		250.00	19/10/2025 10:31		RESERVE SHUT DOWN / STANDBY UNIT

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	21/10/2025				
Unit 5	S	250.00	3.55	0.00	656.55	509.55		250.00	19/10/2025 19:21	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 6	L	250.00	3.87	0.00	706.27	270.04		250.00	25/07/2025 12:09	TURBINE VIBRATION HIGH	
<b>TYPE:THER (GT)</b>		<b>603.50</b>	<b>2.07</b>	<b>1.94</b>	<b>489.07</b>	<b>349.03</b>		<b>383.00</b>			
<b>DHOLPUR CCPP</b>		<b>330.00</b>	<b>0.40</b>	<b>0.00</b>	<b>80.00</b>	<b>5.30</b>		<b>330.00</b>			
<b>RAMGARH CCPP</b>		<b>273.50</b>	<b>1.67</b>	<b>1.94</b>	<b>409.07</b>	<b>343.73</b>		<b>53.00</b>			
<b>TYPE:HYDRO</b>		<b>411.00</b>	<b>1.23</b>	<b>0.62</b>	<b>107.83</b>	<b>441.75</b>		<b>140.00</b>			
<b>JAWAHAR SAGAR HPS</b>		<b>99.00</b>	<b>0.58</b>	<b>0.24</b>	<b>29.18</b>	<b>164.14</b>		<b>0.00</b>			
<b>MAHI BAJAJ-I HPS</b>		<b>50.00</b>	<b>0.00</b>	<b>0.11</b>	<b>27.00</b>	<b>80.78</b>		<b>50.00</b>			
<b>MAHI BAJAJ-II HPS</b>		<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>14.00</b>	<b>18.99</b>		<b>90.00</b>			
<b>R P SAGAR HPS</b>		<b>172.00</b>	<b>0.65</b>	<b>0.27</b>	<b>37.65</b>	<b>177.84</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>2700.00</b>	<b>49.48</b>	<b>42.58</b>	<b>10119.74</b>	<b>8565.33</b>		<b>300.00</b>			
<b>TYPE:THERMAL</b>		<b>2700.00</b>	<b>49.48</b>	<b>42.58</b>	<b>10119.74</b>	<b>8565.33</b>		<b>300.00</b>			
<b>ADANI POWER LIMITED KAWAI TPP</b>		<b>1320.00</b>	<b>27.04</b>	<b>22.14</b>	<b>5213.84</b>	<b>4132.73</b>	<b>36</b>	<b>0.00</b>			
Unit 1		660.00	13.81	11.21	2427.01	1848.66		0.00			
Unit 2		660.00	13.23	10.93	2786.83	2284.07		0.00			
<b>JALIPA KAPURDI TPP</b>		<b>1080.00</b>	<b>18.64</b>	<b>20.44</b>	<b>4116.10</b>	<b>3540.07</b>		<b>0.00</b>			
Unit 1		135.00	2.71	2.87	536.91	514.25		0.00			
Unit 2		135.00	2.65	2.17	509.65	469.83		0.00			
Unit 3		135.00	2.68	2.66	520.28	419.38		0.00			
Unit 4		135.00	2.65	2.74	499.65	478.79		0.00			
Unit 5		135.00	0.00	2.86	520.76	490.05		0.00			
Unit 6		135.00	2.65	2.81	531.65	325.99		0.00			
Unit 7		135.00	2.65	2.29	497.55	449.52		0.00			
Unit 8		135.00	2.65	2.04	499.65	392.26		0.00			
<b>SHREE CEMENT LTD TPS</b>		<b>300.00</b>	<b>3.80</b>	<b>0.00</b>	<b>789.80</b>	<b>892.53</b>	<b>0</b>	<b>300.00</b>			
Unit 1	S	150.00	1.90	0.00	394.90	441.92		150.00	18/10/2025 22:55	WATER WALL TUBE LEAKAGE	
Unit 2	S	150.00	1.90	0.00	394.90	450.61		150.00	18/10/2025 22:55	WATER WALL TUBE LEAKAGE	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
<b>SECTOR: CENTRAL SECTOR</b>	<b>2449.33</b>	<b>32.28</b>	<b>26.35</b>	<b>7712.88</b>	<b>7046.44</b>		<b>1339.33</b>			
<b>TYPE:THERMAL</b>	<b>250.00</b>	<b>2.32</b>	<b>5.89</b>	<b>793.72</b>	<b>799.34</b>		<b>0.00</b>			
<b>BARSINGSAR LIGNITE</b>	<b>250.00</b>	<b>2.32</b>	<b>5.89</b>	<b>793.72</b>	<b>799.34</b>		<b>0.00</b>			
Unit 1	125.00	0.00	2.94	412.00	521.57		0.00			
Unit 2	125.00	2.32	2.95	381.72	277.77		0.00			
<b>TYPE:THER (GT)</b>	<b>419.33</b>	<b>1.32</b>	<b>0.00</b>	<b>267.72</b>	<b>202.42</b>		<b>419.33</b>			
<b>ANTA CCPP</b>	<b>419.33</b>	<b>1.32</b>	<b>0.00</b>	<b>267.72</b>	<b>202.42</b>		<b>419.33</b>			
<b>TYPE:NUCLEAR</b>	<b>1780.00</b>	<b>28.64</b>	<b>20.46</b>	<b>6651.44</b>	<b>6044.68</b>		<b>920.00</b>			
<b>DAE (RAJASTHAN)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00		0.00	09/10/2004 22:58	GENERATOR EARTH FAULT	
<b>RAJASTHAN A.P.S.</b>	<b>1780.00</b>	<b>28.64</b>	<b>20.46</b>	<b>6651.44</b>	<b>6044.68</b>		<b>920.00</b>			
Unit 2		200.00	4.06	4.68	717.26	682.26	0.00			
Unit 3		220.00	4.42	4.79	926.82	977.26	0.00			
Unit 4	S	220.00	4.42	0.00	926.82	951.70	220.00	15/10/2025 00:00	Miscellaneous	
Unit 5		220.00	4.42	5.54	927.82	1089.67	0.00			
Unit 6		220.00	0.00	5.45	833.00	1091.00	0.00			
Unit 7	L	700.00	11.32	0.00	2319.72	1252.79	700.00	04/10/2025 16:34	TURBINE VIBRATION HIGH	
Unit 8			0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>UTTARAKHAND</b>										
<b>STATE TOTAL</b>	<b>5199.35</b>	<b>45.35</b>	<b>41.15</b>	<b>11182.67</b>	<b>12121.50</b>		<b>385.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1372.15</b>	<b>14.13</b>	<b>14.22</b>	<b>3531.73</b>	<b>3630.91</b>		<b>285.00</b>			
<b>TYPE:HYDRO</b>	<b>1372.15</b>	<b>14.13</b>	<b>14.22</b>	<b>3531.73</b>	<b>3630.91</b>		<b>285.00</b>			
<b>CHIBRO (YAMUNA) HPS</b>	<b>240.00</b>	<b>2.42</b>	<b>2.13</b>	<b>635.82</b>	<b>607.27</b>		<b>0.00</b>			
<b>CHILLA HPS</b>	<b>144.00</b>	<b>1.87</b>	<b>1.96</b>	<b>387.27</b>	<b>384.41</b>		<b>36.00</b>			
<b>DHAKRANI HPS</b>	<b>33.75</b>	<b>0.29</b>	<b>0.60</b>	<b>66.09</b>	<b>87.27</b>		<b>0.00</b>			
<b>DHALIPUR HPS</b>	<b>51.00</b>	<b>0.81</b>	<b>0.91</b>	<b>162.01</b>	<b>161.01</b>		<b>51.00</b>			
<b>KHATIMA HPS</b>	<b>41.40</b>	<b>0.68</b>	<b>0.68</b>	<b>147.28</b>	<b>138.34</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
KHODRI HPS	120.00	1.13	1.07	303.73	287.52		0.00			
KULHAL HPS	30.00	0.48	0.61	98.08	99.82		0.00			
MANERI BHALI-I HPS	90.00	1.26	1.22	338.46	365.93		0.00			
MANERI BHALI-II HPS	304.00	4.03	2.47	1025.63	1047.07		0.00			
RAMGANGA HPS	198.00	0.00	1.51	99.00	163.50		198.00			
VYASI HPS	120.00	1.16	1.06	268.36	288.77		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>1493.00</b>	<b>11.18</b>	<b>8.38</b>	<b>3386.10</b>	<b>3548.89</b>		<b>0.00</b>			
<b>TYPE:THER (GT)</b>	<b>664.00</b>	<b>3.44</b>	<b>0.00</b>	<b>629.56</b>	<b>477.63</b>		<b>0.00</b>			
BETA CCPP	0.00	0.00	0.00	0.00	0.00		0.00			
GAMA CCPP	225.00	1.48	0.00	264.08	157.91		0.00			
SRAVANTHI CCPP	439.00	1.96	0.00	365.48	319.72		0.00			
<b>TYPE:HYDRO</b>	<b>829.00</b>	<b>7.74</b>	<b>8.38</b>	<b>2756.54</b>	<b>3071.26</b>		<b>0.00</b>			
SHRINAGAR HPS	330.00	3.23	3.84	1021.83	1196.87		0.00			
SINGOLI BHATWARI HPS	99.00	1.03	1.26	337.63	361.77		0.00			
VISHNU PRAYAG HPS	400.00	3.48	3.28	1397.08	1512.62		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2334.20</b>	<b>20.04</b>	<b>18.55</b>	<b>4264.84</b>	<b>4941.70</b>		<b>100.00</b>			
<b>TYPE:HYDRO</b>	<b>2334.20</b>	<b>20.04</b>	<b>18.55</b>	<b>4264.84</b>	<b>4941.70</b>		<b>100.00</b>			
DHAULI GANGA HPS	280.00	3.23	2.42	971.83	870.30		0.00			
KOTESHWAR HPS	400.00	2.29	2.27	654.09	899.20		100.00			
NAITWAR MORI HPS	60.00	0.71	0.81	206.91	230.65		0.00			
TANAKPUR HPS	94.20	1.97	2.02	363.37	368.35		0.00			
TAPOVAN VISHNUGAD HPS	0.00	0.00	0.00	0.00	0.00		0.00			
TEHRI PSP	500.00	4.84	4.23	419.64	384.43		0.00			
TEHRI ST-1 HPS	1000.00	7.00	6.80	1649.00	2188.77		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 21/10/2025

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL					
<b>UTTAR PRADESH</b>										
<b>STATE TOTAL</b>	<b>31789.74</b>	<b>519.38</b>	<b>408.70</b>	<b>112389.02</b>	<b>96143.25</b>		<b>8092.76</b>			
<b>SECTOR: STATE SECTOR</b>	<b>9616.60</b>	<b>142.19</b>	<b>110.47</b>	<b>31017.01</b>	<b>25546.82</b>		<b>3071.00</b>			
<b>TYPE:THERMAL</b>	<b>9115.00</b>	<b>138.28</b>	<b>103.63</b>	<b>30304.90</b>	<b>24260.98</b>		<b>3005.00</b>			
<b>ANPARA TPS</b>	<b>2630.00</b>	<b>57.63</b>	<b>54.40</b>	<b>11637.23</b>	<b>10450.47</b>	<b>10</b>	<b>0.00</b>			
Unit 1		210.00	4.55	3.70	908.55	769.03	0.00			
Unit 2		210.00	4.55	3.62	908.55	754.86	0.00			
Unit 3		210.00	4.52	3.50	925.92	710.01	0.00			
Unit 4		500.00	10.65	9.43	2125.65	1782.09	0.00			
Unit 5		500.00	10.90	11.24	2184.90	2182.24	0.00			
Unit 6		500.00	11.23	11.47	2291.83	2148.13	0.00			
Unit 7		500.00	11.23	11.44	2291.83	2104.11	0.00			
<b>HARDUAGANJ TPS</b>	<b>1265.00</b>	<b>7.30</b>	<b>9.24</b>	<b>3553.32</b>	<b>3004.36</b>	<b>29</b>	<b>605.00</b>			
Unit 7	L	105.00	0.68	0.00	141.28	96.11	105.00	03/10/2025 23:17		RESERVE SHUT DOWN / STANDBY UNIT
Unit 8	L	250.00	3.52	0.00	707.92	552.56	250.00	03/10/2025 23:15		RESERVE SHUT DOWN / STANDBY UNIT
Unit 9	L	250.00	3.10	0.00	631.10	558.88	250.00	03/10/2025 23:13		RESERVE SHUT DOWN / STANDBY UNIT
Unit 10		660.00	0.00	9.24	2073.02	1796.81	0.00			
<b>JAWAHARPUR STPP</b>	<b>1320.00</b>	<b>17.26</b>	<b>0.00</b>	<b>3552.46</b>	<b>1979.24</b>	<b>39</b>	<b>1320.00</b>			
Unit 1	S	660.00	10.13	0.00	2081.73	947.14	660.00	07/10/2025 01:19		RESERVE SHUT DOWN / STANDBY UNIT
Unit 2	S	660.00	7.13	0.00	1470.73	1032.10	660.00	07/10/2025 00:58		RESERVE SHUT DOWN / STANDBY UNIT
<b>OBRA TPS</b>	<b>2320.00</b>	<b>33.29</b>	<b>24.44</b>	<b>6846.09</b>	<b>5222.75</b>	<b>8</b>	<b>660.00</b>			
Unit 9		200.00	3.16	2.98	645.36	476.54	0.00			
Unit 10		200.00	3.00	2.95	620.00	561.82	0.00			
Unit 11		200.00	3.00	2.15	620.00	416.34	0.00			
Unit 12		200.00	3.29	2.79	673.09	523.97	0.00			
Unit 13		200.00	3.00	2.99	620.00	497.21	0.00			
Unit 14		660.00	10.16	10.58	2081.36	1885.83	0.00			
Unit 15	S	660.00	7.68	0.00	1586.28	861.04	660.00	20/10/2025 14:51	23/10/2025	C&I PROBLEM

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
<b>PANKI TPS EXT</b>	<b>660.00</b>	<b>7.13</b>	<b>8.70</b>	<b>1470.73</b>	<b>826.80</b>	<b>16</b>	<b>0.00</b>			
Unit 1	660.00	7.13	8.70	1470.73	826.80		0.00			
<b>PARICHHA TPS</b>	<b>920.00</b>	<b>15.67</b>	<b>6.85</b>	<b>3245.07</b>	<b>2777.36</b>	<b>26</b>	<b>420.00</b>			
Unit 3	S	210.00	3.48	0.00	715.08	649.24	210.00	08/10/2025 13:10	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 4	S	210.00	3.48	0.00	715.08	627.20	210.00	08/10/2025 13:10	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 5		250.00	4.26	3.41	869.46	757.29	0.00			
Unit 6		250.00	4.45	3.44	945.45	743.63	0.00			
<b>TYPE:HYDRO</b>	<b>501.60</b>	<b>3.91</b>	<b>6.84</b>	<b>712.11</b>	<b>1285.84</b>		<b>66.00</b>			
<b>KHARA HPS</b>	<b>72.00</b>	<b>0.48</b>	<b>1.31</b>	<b>189.08</b>	<b>210.92</b>		<b>0.00</b>			
<b>MATATILA HPS</b>	<b>30.60</b>	<b>0.52</b>	<b>0.00</b>	<b>48.92</b>	<b>72.25</b>		<b>0.00</b>			
<b>OBRA HPS</b>	<b>99.00</b>	<b>0.81</b>	<b>1.53</b>	<b>147.01</b>	<b>234.40</b>		<b>66.00</b>			
<b>RIHAND HPS</b>	<b>300.00</b>	<b>2.10</b>	<b>4.00</b>	<b>327.10</b>	<b>768.27</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>6810.00</b>	<b>128.31</b>	<b>100.61</b>	<b>26600.51</b>	<b>24561.39</b>		<b>450.00</b>			
<b>TYPE:THERMAL</b>	<b>6810.00</b>	<b>128.31</b>	<b>100.61</b>	<b>26600.51</b>	<b>24561.39</b>		<b>450.00</b>			
<b>ANPARA C TPS</b>	<b>1200.00</b>	<b>26.26</b>	<b>16.19</b>	<b>5306.46</b>	<b>4947.61</b>	<b>6</b>	<b>0.00</b>			
Unit 1		600.00	13.39	8.31	2729.19	2366.67	0.00			
Unit 2		600.00	12.87	7.88	2577.27	2580.94	0.00			
<b>BARKHERA TPS</b>	<b>90.00</b>	<b>1.36</b>	<b>0.00</b>	<b>265.56</b>	<b>189.19</b>	<b>52</b>	<b>90.00</b>			
Unit 1	S	45.00	0.68	0.00	131.28	96.02	45.00	12/10/2025 23:43	RSD/LOW SCHEDULE	
Unit 2	S	45.00	0.68	0.00	134.28	93.17	45.00	12/10/2025 23:43	RSD/LOW SCHEDULE	
<b>KHAMBARKHERA TPS</b>	<b>90.00</b>	<b>1.36</b>	<b>0.00</b>	<b>260.56</b>	<b>179.37</b>	<b>56</b>	<b>90.00</b>			
Unit 1	S	45.00	0.68	0.00	130.28	81.16	45.00	11/10/2025 23:41	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	S	45.00	0.68	0.00	130.28	98.21	45.00	11/10/2025 23:45	RESERVE SHUT DOWN / STANDBY UNIT	
<b>KUNDARKI TPS</b>	<b>90.00</b>	<b>1.36</b>	<b>0.00</b>	<b>268.56</b>	<b>185.48</b>	<b>56</b>	<b>90.00</b>			
Unit 1	S	45.00	0.68	0.00	134.28	95.57	45.00	11/10/2025 23:41	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	S	45.00	0.68	0.00	134.28	89.91	45.00	11/10/2025 23:41	RESERVE SHUT DOWN / STANDBY UNIT	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
<b>LALITPUR TPS</b>	<b>1980.00</b>	<b>35.74</b>	<b>30.46</b>	<b>7494.54</b>	<b>7026.14</b>	<b>18</b>	<b>0.00</b>			
Unit 1	660.00	11.87	10.17	2483.27	2265.78		0.00			
Unit 2	660.00	11.97	10.16	2506.37	2377.92		0.00			
Unit 3	660.00	11.90	10.13	2504.90	2382.44		0.00			
<b>MAQSOODPUR TPS</b>	<b>90.00</b>	<b>1.36</b>	<b>0.00</b>	<b>262.56</b>	<b>189.64</b>	<b>61</b>	<b>90.00</b>			
Unit 1	S	45.00	0.68	0.00	130.28	93.83	45.00	11/10/2025 23:45	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	S	45.00	0.68	0.00	132.28	95.81	45.00	11/10/2025 23:45	RESERVE SHUT DOWN / STANDBY UNIT	
<b>PRAYAGRAJ TPP</b>	<b>1980.00</b>	<b>38.00</b>	<b>37.84</b>	<b>7993.00</b>	<b>7614.38</b>	<b>21</b>	<b>0.00</b>			
Unit 1		660.00	13.13	13.08	2759.73	2557.31	0.00			
Unit 2		660.00	12.81	12.98	2693.01	2559.86	0.00			
Unit 3		660.00	12.06	11.78	2540.26	2497.21	0.00			
<b>ROSA TPP Ph-I</b>	<b>1200.00</b>	<b>21.57</b>	<b>16.12</b>	<b>4487.97</b>	<b>4047.53</b>	<b>15</b>	<b>0.00</b>			
Unit 1		300.00	5.35	4.10	1102.35	1046.63	0.00			
Unit 2		300.00	5.35	4.00	1095.35	1031.84	0.00			
Unit 3		300.00	5.48	4.02	1153.08	992.05	0.00			
Unit 4		300.00	5.39	4.00	1137.19	977.01	0.00			
<b>UTRAULA TPS</b>	<b>90.00</b>	<b>1.30</b>	<b>0.00</b>	<b>261.30</b>	<b>182.05</b>	<b>69</b>	<b>90.00</b>			
Unit 1	S	45.00	0.65	0.00	130.65	91.27	45.00	11/10/2025 23:43	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	S	45.00	0.65	0.00	130.65	90.78	45.00	11/10/2025 23:43	RESERVE SHUT DOWN / STANDBY UNIT	
<b>SECTOR: CENTRAL SECTOR</b>	<b>15363.14</b>	<b>248.88</b>	<b>197.62</b>	<b>54771.50</b>	<b>46035.04</b>		<b>4571.76</b>			
<b>TYPE:THERMAL</b>	<b>13430.00</b>	<b>234.30</b>	<b>187.36</b>	<b>52159.32</b>	<b>44315.68</b>		<b>3320.00</b>			
<b>DADRI (NCTPP)</b>	<b>1820.00</b>	<b>22.74</b>	<b>17.23</b>	<b>5981.54</b>	<b>4854.17</b>	<b>23</b>	<b>700.00</b>			
Unit 1		210.00	3.68	3.02	756.28	492.08	0.00			
Unit 2	*	210.00	3.77	1.28	643.17	384.77	210.00	17/10/2025 17:48	21/10/2025 13:10:00 ECONOMISER TUBE LEAKAGE	
Unit 3		210.00	3.42	3.16	701.82	530.92	0.00			
Unit 4		210.00	3.42	3.00	701.82	548.52	0.00			
Unit 5	P	490.00	0.00	0.00	1434.00	1384.51	490.00	15/10/2025 00:14	22/10/2025 OVERHAULING WORKS	
Unit 6		490.00	8.45	6.77	1744.45	1513.37	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
<b>GHATAMPUR TPP</b>	<b>660.00</b>	<b>17.16</b>	<b>10.28</b>	<b>3063.36</b>	<b>1840.71</b>	<b>16</b>	<b>0.00</b>			
Unit 1	660.00	9.87	10.28	2020.27	1840.71		0.00			
Unit 2		7.29	0.00	1043.09	0.00		0.00		unit not yet commissioned	
Unit 3		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>KHURJA TPP</b>	<b>1320.00</b>	<b>16.42</b>	<b>14.70</b>	<b>2675.82</b>	<b>2828.21</b>	<b>25</b>	<b>660.00</b>			
Unit 1	660.00	9.03	14.70	1856.63	2818.19		0.00			
Unit 2	L	660.00	7.39	0.00	819.19	10.02	660.00	26/09/2025 19:50	ELECTRICAL MISCELLANEOUS PROBLEMS	
<b>MEJA STPP</b>	<b>1320.00</b>	<b>27.17</b>	<b>13.60</b>	<b>5540.57</b>	<b>4354.79</b>	<b>18</b>	<b>660.00</b>			
Unit 1		660.00	13.94	11.62	2758.74	2421.63	0.00			
Unit 2	*	660.00	13.23	1.98	2781.83	1933.16	660.00	19/10/2025 01:41	21/10/2025 17:04:00 WATER WALL TUBE LEAKAGE	
<b>RIHAND STPS</b>	<b>3000.00</b>	<b>56.55</b>	<b>62.07</b>	<b>13661.55</b>	<b>12106.14</b>	<b>22</b>	<b>0.00</b>			
Unit 1		500.00	11.29	10.26	2307.09	2110.76	0.00			
Unit 2		500.00	11.29	10.34	2307.09	1392.02	0.00			
Unit 3		500.00	0.00	10.43	2112.00	2090.28	0.00			
Unit 4		500.00	11.39	10.44	2324.19	2170.82	0.00			
Unit 5		500.00	11.29	10.29	2304.09	2175.32	0.00			
Unit 6		500.00	11.29	10.31	2307.09	2166.94	0.00			
<b>SINGRAULI STPS</b>	<b>2000.00</b>	<b>33.77</b>	<b>37.24</b>	<b>8649.19</b>	<b>7540.05</b>	<b>18</b>	<b>200.00</b>			
Unit 1		200.00	4.55	4.21	720.55	871.64	0.00			
Unit 2		200.00	4.45	4.16	909.45	852.96	0.00			
Unit 3		200.00	4.48	4.16	916.08	857.18	0.00			
Unit 4		200.00	4.45	4.25	909.45	882.55	0.00			
Unit 5	P	200.00	4.55	0.00	719.60	713.28	200.00	19/09/2025 00:30	22/10/2025 OVERHAULING WORKS	
Unit 6		500.00	11.29	10.26	2307.09	1350.18	0.00			
Unit 7		500.00	0.00	10.20	2166.97	2012.26	0.00			
<b>TANDA TPS</b>	<b>1760.00</b>	<b>31.68</b>	<b>9.95</b>	<b>6653.28</b>	<b>5456.23</b>	<b>35</b>	<b>1100.00</b>			
Unit 1	L	110.00	1.77	0.00	361.17	204.15	110.00	30/06/2025 23:05	CONSERVATION OF MAIN FUEL/RSD	
Unit 2	L	110.00	1.77	0.00	364.17	207.33	110.00	30/06/2025 23:17	CONSERVATION OF MAIN FUEL/RSD	

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	21/10/2025				
Unit 3	L	110.00	1.68	0.00	359.28	230.94		110.00	31/08/2025 23:58		CONSERVATION OF MAIN FUEL/RSD
Unit 4	L	110.00	1.65	0.00	337.65	242.75		110.00	31/08/2025 23:58		RESERVE SHUT DOWN / STANDBY UNIT
Unit 5		660.00	12.68	9.95	2672.28	2417.52		0.00			
Unit 6	P	660.00	12.13	0.00	2558.73	2153.54		660.00	22/09/2025 00:00		BOILER OVERHAUL/ ANNUAL MAINTENANCE
<b>UNCHAHAR TPS</b>		<b>1550.00</b>	<b>28.81</b>	<b>22.29</b>	<b>5934.01</b>	<b>5335.38</b>	<b>16</b>	<b>0.00</b>			
Unit 1		210.00	3.65	3.01	746.65	730.12		0.00			
Unit 2		210.00	3.68	3.02	794.28	589.58		0.00			
Unit 3		210.00	4.03	3.06	728.63	722.16		0.00			
Unit 4		210.00	4.13	3.10	866.73	749.43		0.00			
Unit 5		210.00	4.13	3.06	866.73	718.57		0.00			
Unit 6		500.00	9.19	7.04	1930.99	1825.52		0.00			
<b>TYPE:THER (GT)</b>		<b>1493.14</b>	<b>5.67</b>	<b>0.00</b>	<b>1151.07</b>	<b>616.27</b>		<b>1251.76</b>			
<b>AURAIYA CAPP</b>		<b>663.36</b>	<b>2.54</b>	<b>0.00</b>	<b>515.34</b>	<b>284.40</b>		<b>552.17</b>			
<b>DADRI CAPP</b>		<b>829.78</b>	<b>3.13</b>	<b>0.00</b>	<b>635.73</b>	<b>331.87</b>		<b>699.59</b>			
<b>TYPE:NUCLEAR</b>		<b>440.00</b>	<b>8.91</b>	<b>10.26</b>	<b>1461.11</b>	<b>1103.09</b>		<b>0.00</b>			
<b>NARORA A.P.S.</b>		<b>440.00</b>	<b>8.91</b>	<b>10.26</b>	<b>1461.11</b>	<b>1103.09</b>		<b>0.00</b>			
Unit 1		220.00	4.97	5.02	636.37	72.10		0.00			
Unit 2		220.00	3.94	5.24	824.74	1030.99		0.00			
<b>WESTERN</b>											
<b>REGION TOTAL</b>		<b>104702.40</b>	<b>1699.22</b>	<b>1186.75</b>	<b>337810.27</b>	<b>309346.40</b>		<b>34995.90</b>			
<b>CHHATISGARH</b>											
<b>STATE TOTAL</b>		<b>24213.00</b>	<b>476.52</b>	<b>397.98</b>	<b>95646.73</b>	<b>91057.27</b>		<b>3588.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>2960.00</b>	<b>57.82</b>	<b>41.12</b>	<b>12068.22</b>	<b>10370.22</b>		<b>710.00</b>			
<b>TYPE:THERMAL</b>		<b>2840.00</b>	<b>55.95</b>	<b>38.21</b>	<b>11830.95</b>	<b>10125.23</b>		<b>710.00</b>			
<b>DSPM TPS</b>		<b>500.00</b>	<b>10.91</b>	<b>10.51</b>	<b>2227.11</b>	<b>2159.94</b>	<b>18</b>	<b>0.00</b>			
Unit 1		250.00	5.43	5.36	1110.03	1070.85		0.00			
Unit 2		250.00	5.48	5.15	1117.08	1089.09		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
<b>KORBA-WEST TPS</b>	<b>1340.00</b>	<b>23.68</b>	<b>13.18</b>	<b>5345.28</b>	<b>4194.67</b>	<b>7</b>	<b>710.00</b>			
Unit 1	210.00	4.45	4.77	745.45	577.68		0.00			
Unit 2	210.00	4.13	3.90	866.73	611.14		0.00			
Unit 3	210.00	4.13	4.06	866.73	641.39		0.00			
Unit 4	P	210.00	0.00	0.00	766.00	598.96	210.00	14/10/2025 23:53	CAPITAL MAINTENANCE	
Unit 5	S	500.00	10.97	0.45	2100.37	1765.50	500.00	21/10/2025 01:30	WATER WALL TUBE LEAKAGE	
<b>MARWA TPS</b>	<b>1000.00</b>	<b>21.36</b>	<b>14.52</b>	<b>4258.56</b>	<b>3770.62</b>	<b>18</b>	<b>0.00</b>			
Unit 1	500.00	10.71	7.27	2132.91	1873.18		0.00			
Unit 2	500.00	10.65	7.25	2125.65	1897.44		0.00			
<b>TYPE:HYDRO</b>	<b>120.00</b>	<b>1.87</b>	<b>2.91</b>	<b>237.27</b>	<b>244.99</b>		<b>0.00</b>			
<b>HASDEOBANGO HPS</b>	<b>120.00</b>	<b>1.87</b>	<b>2.91</b>	<b>237.27</b>	<b>244.99</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>13573.00</b>	<b>256.53</b>	<b>196.58</b>	<b>50598.91</b>	<b>50170.29</b>		<b>2878.00</b>			
<b>TYPE:THERMAL</b>	<b>13573.00</b>	<b>256.53</b>	<b>196.58</b>	<b>50598.91</b>	<b>50170.29</b>		<b>2878.00</b>			
<b>ADANI POWER LIMITED RAIGARH TPP</b>	<b>600.00</b>	<b>13.06</b>	<b>12.75</b>	<b>2608.26</b>	<b>2387.97</b>	<b>2</b>	<b>0.00</b>			
Unit 1	600.00	13.06	12.75	2608.26	2387.97		0.00			
<b>ADANI POWER LIMITED RAIPUR TPP</b>	<b>1370.00</b>	<b>27.77</b>	<b>0.00</b>	<b>5689.17</b>	<b>4677.19</b>	<b>7</b>	<b>1370.00</b>			
Unit 1	S	685.00	14.42	0.00	2874.82	2465.29	685.00	20/10/2025 02:02	P.A. FANS PROBLEM	
Unit 2	S	685.00	13.35	0.00	2814.35	2211.90	685.00	19/10/2025 02:02	AIR PREHEATERS PROBLEM	
<b>AKALTARA TPS</b>	<b>1800.00</b>	<b>35.45</b>	<b>21.74</b>	<b>7172.45</b>	<b>6625.11</b>	<b>38</b>	<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		600.00	11.61	0.00	2164.81	2155.18	0.00	11/10/2025 22:44		
Unit 3		600.00	12.10	10.82	2542.10	2211.96	0.00			
Unit 4		600.00	11.74	10.92	2465.54	2257.97	0.00			
<b>BALCO TPS</b>	<b>600.00</b>	<b>11.39</b>	<b>11.29</b>	<b>2081.19</b>	<b>2107.62</b>	<b>2</b>	<b>0.00</b>			
Unit 1		300.00	5.45	6.09	974.45	938.83	0.00			
Unit 2		300.00	5.94	5.20	1106.74	1168.79	0.00			
<b>BANDAKHAR TPP</b>	<b>300.00</b>	<b>5.94</b>	<b>5.79</b>	<b>1249.74</b>	<b>1255.79</b>	<b>34</b>	<b>0.00</b>			
Unit 1		300.00	5.94	5.79	1249.74	1255.79	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
<b>BARADARHA TPS</b>	<b>1200.00</b>	<b>25.87</b>	<b>23.89</b>	<b>4787.27</b>	<b>5151.66</b>	<b>8</b>	<b>0.00</b>			
Unit 1	600.00	12.87	11.95	2577.27	2638.05		0.00			
Unit 2	600.00	13.00	11.94	2210.00	2513.61		0.00			
<b>BINJKOTE TPP</b>	<b>600.00</b>	<b>10.36</b>	<b>5.57</b>	<b>1934.56</b>	<b>2560.07</b>	<b>10</b>	<b>300.00</b>			
Unit 1	S	300.00	4.94	0.00	1012.74	1273.30	300.00	20/10/2025 00:18	23/10/2025	AIR PREHEATERS PROBLEM
Unit 2		300.00	5.42	5.57	921.82	1286.77	0.00			
<b>CHAKABURA TPP</b>	<b>30.00</b>	<b>0.61</b>	<b>0.60</b>	<b>125.81</b>	<b>112.01</b>	<b>14</b>	<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
Unit 2		30.00	0.61	0.60	125.81	112.01	0.00			
<b>KASAIPALLI TPP</b>	<b>270.00</b>	<b>4.90</b>	<b>2.68</b>	<b>1019.90</b>	<b>832.32</b>	<b>10</b>	<b>135.00</b>			
Unit 1		135.00	2.32	2.68	479.72	500.17	0.00			
Unit 2	L	135.00	2.58	0.00	540.18	332.15	135.00	08/09/2025 21:40	24/10/2025	I.D. FANS PROBLEM
<b>KATGHORA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00		0.00	15/10/2012 00:28		No Fuel Supply Agreement
<b>NAWAPARA TPP</b>	<b>600.00</b>	<b>10.91</b>	<b>11.26</b>	<b>2051.89</b>	<b>2092.04</b>	<b>36</b>	<b>0.00</b>			
Unit 1		300.00	5.45	5.52	1031.45	1139.50	0.00			
Unit 2		300.00	5.46	5.74	1020.44	952.54	0.00			
<b>OP JINDAL TPS</b>	<b>1000.00</b>	<b>21.16</b>	<b>19.48</b>	<b>4264.36</b>	<b>4205.39</b>	<b>26</b>	<b>0.00</b>			
Unit 1		250.00	5.29	4.70	1066.09	1135.96	0.00			
Unit 2		250.00	5.29	4.66	1066.09	1122.23	0.00			
Unit 3	S	250.00	5.29	5.43	1066.09	993.20	0.00	21/10/2025 23:12		TURBINE MISC. PROBLEM
Unit 4		250.00	5.29	4.69	1066.09	954.00	0.00			
<b>PATHADI STAGE II</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>PATHADI TPP</b>	<b>600.00</b>	<b>12.90</b>	<b>12.19</b>	<b>2454.90</b>	<b>2446.37</b>	<b>18</b>	<b>0.00</b>			
Unit 1		300.00	6.42	6.52	1289.82	1229.87	0.00			
Unit 2		300.00	6.48	5.67	1165.08	1216.50	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
<b>RATIJA TPS</b>	<b>100.00</b>	<b>1.94</b>	<b>0.91</b>	<b>400.74</b>	<b>352.67</b>	<b>10</b>	<b>50.00</b>			
Unit 1	50.00	0.97	0.91	200.37	182.81		0.00			
Unit 2	S	50.00	0.97	0.00	200.37	169.86	50.00	18/10/2025 02:05	BOILER MISC. PROBLEM	
<b>SALORA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00	0.00	0.00	19/10/2014 04:30	No Fuel Supply Agreement	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>SVPL TPP</b>	<b>63.00</b>	<b>0.81</b>	<b>0.00</b>	<b>169.01</b>	<b>180.42</b>	<b>4</b>	<b>63.00</b>			
Unit 1	S	63.00	0.81	0.00	169.01	180.42	63.00	20/10/2025 06:15	I.D. FANS PROBLEM	
<b>SWASTIK KORBA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00	0.00	0.00	01/04/2015 00:20	No Fuel Supply Agreement	
<b>TAMNAR TPP</b>	<b>2400.00</b>	<b>51.80</b>	<b>38.26</b>	<b>10156.80</b>	<b>10225.29</b>	<b>31</b>	<b>600.00</b>			
Unit 1		600.00	13.19	11.66	2631.99	2617.51	0.00			
Unit 2		600.00	13.16	11.97	2428.36	2232.76	0.00			
Unit 3	S	600.00	12.87	3.20	2575.27	2701.11	600.00	21/10/2025 12:11	TURBINE MISC.	
Unit 4		600.00	12.58	11.43	2521.18	2673.91	0.00			
<b>UCHPINDA TPP</b>	<b>1440.00</b>	<b>21.66</b>	<b>20.57</b>	<b>4432.86</b>	<b>4485.66</b>	<b>69</b>	<b>360.00</b>			
Unit 1		360.00	5.48	6.87	1122.08	510.91	0.00			
Unit 2	L	360.00	5.35	0.00	1094.35	1029.53	360.00	09/09/2025 20:46	AIR PREHEATERS PROBLEM	
Unit 3		360.00	5.48	6.81	1122.08	1461.26	0.00			
Unit 4		360.00	5.35	6.89	1094.35	1483.96	0.00			
<b>Vedanta Ltd Chhattisgarh TPP</b>	<b>600.00</b>	<b>0.00</b>	<b>9.60</b>	<b>0.00</b>	<b>472.71</b>	<b>30</b>	<b>0.00</b>			
Unit 1		600.00	0.00	9.60	0.00	472.71	0.00			
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>	<b>7680.00</b>	<b>162.17</b>	<b>160.28</b>	<b>32979.60</b>	<b>30516.76</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>7680.00</b>	<b>162.17</b>	<b>160.28</b>	<b>32979.60</b>	<b>30516.76</b>		<b>0.00</b>			
<b>BHILAI TPS</b>	<b>500.00</b>	<b>10.93</b>	<b>9.94</b>	<b>2212.53</b>	<b>2038.12</b>	<b>20</b>	<b>0.00</b>			
Unit 1		250.00	5.45	4.99	1094.45	1013.17	0.00			
Unit 2		250.00	5.48	4.95	1118.08	1024.95	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
<b>KORBA STPS</b>	<b>2600.00</b>	<b>47.87</b>	<b>55.11</b>	<b>11800.30</b>	<b>10558.71</b>	<b>4</b>	<b>0.00</b>			
Unit 1	200.00	4.48	4.40	922.08	892.29		0.00			
Unit 2	200.00	4.48	4.41	922.08	709.56		0.00			
Unit 3	200.00	4.52	4.39	721.92	683.19		0.00			
Unit 4	500.00	0.00	10.61	2222.03	1797.78		0.00			
Unit 5	500.00	11.35	10.30	2318.35	2160.19		0.00			
Unit 6	500.00	11.52	10.40	2346.92	2102.93		0.00			
Unit 7	500.00	11.52	10.60	2346.92	2212.77		0.00			
<b>LARA TPP</b>	<b>1600.00</b>	<b>36.70</b>	<b>34.02</b>	<b>6389.70</b>	<b>6374.34</b>	<b>20</b>	<b>0.00</b>			
Unit 1	800.00	18.35	16.97	3745.35	3546.56		0.00			
Unit 2	800.00	18.35	17.05	2644.35	2827.78		0.00			
<b>SIPAT STPS</b>	<b>2980.00</b>	<b>66.67</b>	<b>61.21</b>	<b>12577.07</b>	<b>11545.59</b>	<b>9</b>	<b>0.00</b>			
Unit 1	660.00	14.77	13.80	2496.17	2377.42		0.00			
Unit 2	660.00	14.81	13.83	3024.01	2889.69		0.00			
Unit 3	660.00	14.74	12.61	3002.54	2823.95		0.00			
Unit 4	500.00	11.16	10.45	2277.36	1889.14		0.00			
Unit 5	500.00	11.19	10.52	1776.99	1565.39		0.00			
<b>GOA</b>										
<b>STATE TOTAL</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:THER (GT)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GOA CCPP (Liq.)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GUJARAT</b>										
<b>STATE TOTAL</b>	<b>26502.31</b>	<b>317.25</b>	<b>93.55</b>	<b>63830.93</b>	<b>53902.44</b>		<b>17837.81</b>			
<b>SECTOR: STATE SECTOR</b>	<b>9421.72</b>	<b>97.30</b>	<b>15.70</b>	<b>18926.98</b>	<b>15794.02</b>		<b>6181.72</b>			
<b>TYPE:THERMAL</b>	<b>5410.00</b>	<b>74.65</b>	<b>12.71</b>	<b>14860.33</b>	<b>10628.69</b>		<b>4660.00</b>			
<b>AKRIMOTA LIG TPS</b>	<b>250.00</b>	<b>2.70</b>	<b>1.53</b>	<b>565.70</b>	<b>38.89</b>		<b>250.00</b>			
Unit 1	P	125.00	1.35	0.00	283.35	0.00	125.00	08/06/2024 19:30	CAPITAL MAINTENANCE	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 21/10/2025

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	21/10/2025				
Unit 2	S	125.00	1.35	1.53	282.35	38.89		125.00	21/10/2025 17:52		WATER WALL TUBE LEAKAGE
<b>BHAVNAGAR CFBC TPP</b>		<b>500.00</b>	<b>4.12</b>	<b>3.87</b>	<b>847.52</b>	<b>947.91</b>		<b>250.00</b>			
Unit 1	L	250.00	2.06	0.00	422.26	408.54		250.00	01/10/2025 10:30		RSD/LOW SCHEDULE
Unit 2		250.00	2.06	3.87	425.26	539.37		0.00			
<b>GANDHI NAGAR TPS</b>		<b>630.00</b>	<b>9.97</b>	<b>0.00</b>	<b>1838.37</b>	<b>925.70</b>	<b>52</b>	<b>630.00</b>			
Unit 3	L	210.00	3.13	0.00	642.73	226.25		210.00	22/09/2025 13:37		RSD/LOW SCHEDULE
Unit 4	L	210.00	3.13	0.00	498.73	206.27		210.00	22/09/2025 15:16		RSD/LOW SCHEDULE
Unit 5	L	210.00	3.71	0.00	696.91	493.18		210.00	24/09/2025 15:33		RESERVE SHUT DOWN / STANDBY UNIT
<b>KUTCH LIG. TPS</b>		<b>150.00</b>	<b>1.36</b>	<b>0.00</b>	<b>241.56</b>	<b>178.55</b>		<b>150.00</b>			
Unit 3	L	75.00	1.26	0.00	221.46	178.55		75.00	27/09/2025 21:00		RESERVE SHUT DOWN / STANDBY UNIT
Unit 4	L	75.00	0.10	0.00	20.10	0.00		75.00	05/07/2023 07:05		COOLING TOWER PROBLEM
<b>SIKKA REP. TPS</b>		<b>500.00</b>	<b>3.52</b>	<b>0.00</b>	<b>726.92</b>	<b>329.06</b>	<b>1</b>	<b>500.00</b>			
Unit 3		250.00	1.87	0.00	388.27	177.68		250.00	23/09/2025 12:19		RESERVE SHUT DOWN
Unit 4		250.00	1.65	0.00	338.65	151.38		250.00	22/09/2025 11:54		RESERVE SHUT DOWN
<b>UKAI TPS</b>		<b>1110.00</b>	<b>17.88</b>	<b>7.31</b>	<b>3502.16</b>	<b>3352.88</b>	<b>41</b>	<b>610.00</b>			
Unit 3	S	200.00	3.11	0.00	441.99	390.11		200.00	13/10/2025 07:55		AIR PREHEATERS PROBLEM
Unit 4	S	200.00	3.06	0.00	616.26	688.39		200.00	18/10/2025 20:15		RESERVE SHUT DOWN / STANDBY UNIT
Unit 5	S	210.00	2.55	0.00	519.55	542.40		210.00	18/10/2025 20:01		RESERVE SHUT DOWN / STANDBY UNIT
Unit 6		500.00	9.16	7.31	1924.36	1731.98		0.00			
<b>WANAKBORI TPS</b>		<b>2270.00</b>	<b>35.10</b>	<b>0.00</b>	<b>7138.10</b>	<b>4855.70</b>	<b>37</b>	<b>2270.00</b>			
Unit 1	L	210.00	2.39	0.00	422.19	180.05		210.00	23/09/2025 09:35		RESERVE SHUT DOWN / STANDBY UNIT
Unit 2	L	210.00	2.19	0.00	452.99	318.08		210.00	23/09/2025 10:13		RESERVE SHUT DOWN / STANDBY UNIT
Unit 3	L	210.00	2.74	0.00	562.54	439.65		210.00	27/09/2025 19:19		RESERVE SHUT DOWN / STANDBY UNIT
Unit 4	L	210.00	3.00	0.00	520.00	272.82		210.00	15/08/2025 17:17		RESERVE SHUT DOWN / STANDBY UNIT
Unit 5	L	210.00	2.74	0.00	562.54	147.85		210.00	23/09/2025 16:55		RESERVE SHUT DOWN / STANDBY UNIT
Unit 6	L	210.00	2.97	0.00	615.37	341.67		210.00	23/09/2025 16:50		RESERVE SHUT DOWN / STANDBY UNIT
Unit 7	L	210.00	3.55	0.00	731.55	416.35		210.00	24/09/2025 15:33		RESERVE SHUT DOWN / STANDBY UNIT
Unit 8	S	800.00	15.52	0.00	3270.92	2739.23		800.00	19/10/2025 10:27		RESERVE SHUT DOWN / STANDBY

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	21/10/2025				
Unit 8	S	800.00	15.52	0.00	3270.92	2739.23		800.00	19/10/2025 10:27	UNIT	
<b>TYPE:THER (GT)</b>		<b>2021.72</b>	<b>5.19</b>	<b>0.00</b>	<b>1034.99</b>	<b>529.59</b>		<b>1296.72</b>			
<b>DHUVARAN CCPP</b>		<b>594.72</b>	<b>1.52</b>	<b>0.00</b>	<b>307.92</b>	<b>58.53</b>		<b>594.72</b>			
<b>HAZIRA CCPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>HAZIRA CCPP EXT</b>		<b>351.00</b>	<b>0.74</b>	<b>0.00</b>	<b>139.54</b>	<b>188.09</b>		<b>351.00</b>			
<b>PIPAVAV CCPP</b>		<b>702.00</b>	<b>1.77</b>	<b>0.00</b>	<b>349.17</b>	<b>59.65</b>		<b>351.00</b>			
<b>UTRAN CCPP</b>		<b>374.00</b>	<b>1.16</b>	<b>0.00</b>	<b>238.36</b>	<b>223.32</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>		<b>1990.00</b>	<b>17.46</b>	<b>2.99</b>	<b>3031.66</b>	<b>4635.74</b>		<b>225.00</b>			
<b>KADANA HPS</b>		<b>240.00</b>	<b>1.23</b>	<b>0.00</b>	<b>195.83</b>	<b>273.56</b>		<b>0.00</b>			
<b>S SAROVAR CHPH HPS</b>		<b>250.00</b>	<b>2.81</b>	<b>2.08</b>	<b>375.01</b>	<b>517.36</b>		<b>0.00</b>			
<b>S SAROVAR RBPH HPS</b>		<b>1200.00</b>	<b>9.77</b>	<b>0.00</b>	<b>1979.17</b>	<b>3317.80</b>		<b>0.00</b>			
<b>UKAI HPS</b>		<b>300.00</b>	<b>3.65</b>	<b>0.91</b>	<b>481.65</b>	<b>527.02</b>		<b>225.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>13927.00</b>	<b>176.46</b>	<b>36.50</b>	<b>36442.66</b>	<b>31044.30</b>		<b>10342.50</b>			
<b>TYPE:THERMAL</b>		<b>10682.00</b>	<b>161.45</b>	<b>36.50</b>	<b>33359.45</b>	<b>27468.73</b>		<b>8680.00</b>			
<b>ADANI POWER LIMITED MUNDRA TPP - III</b>		<b>1980.00</b>	<b>33.00</b>	<b>11.90</b>	<b>6797.00</b>	<b>6931.42</b>	<b>0</b>	<b>1320.00</b>			
Unit 7	S	660.00	11.77	0.00	2465.17	2267.74		660.00	18/10/2025 10:55	CONDENSER TUBE LEAKAGE/ CLEANING	
Unit 8		660.00	10.13	11.90	2081.73	2496.52		0.00			
Unit 9	S	660.00	11.10	0.00	2250.10	2167.16		660.00	20/10/2025 01:45	TURBINE MISC. PROBLEM	
<b>ADANI POWER LIMITED MUNDRA TPP - I &amp; II</b>		<b>2640.00</b>	<b>44.29</b>	<b>0.00</b>	<b>8848.09</b>	<b>7655.60</b>	<b>0</b>	<b>2640.00</b>			
Unit 1	P	330.00	5.19	0.00	917.99	562.70		330.00	01/08/2025 01:57	ANNUAL MAINTENANCE	
Unit 2		330.00	5.19	0.00	1068.99	819.80		330.00	28/09/2025 11:10	RESERVE SHUT DOWN	
Unit 3		330.00	5.39	0.00	936.19	812.82		330.00	29/09/2025 09:10	RESERVE SHUT DOWN	
Unit 4		330.00	5.32	0.00	1092.72	884.27		330.00	28/09/2025 01:18	RESERVE SHUT DOWN	
Unit 5	S	660.00	11.23	0.00	2306.83	2218.18		660.00	20/10/2025 02:45	RSD/LOW SCHEDULE	
Unit 6	S	660.00	11.97	0.00	2525.37	2357.83		660.00	20/10/2025 03:30	RSD/LOW SCHEDULE	
<b>MUNDRA UMTTP</b>		<b>4000.00</b>	<b>56.55</b>	<b>0.00</b>	<b>11610.55</b>	<b>6414.01</b>	<b>0</b>	<b>4000.00</b>			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	21/10/2025				
Unit 1	L	800.00	10.68	0.00	2192.28	1370.66		800.00	03/07/2025 11:54	AIR PREHEATERS PROBLEM	
Unit 2	L	800.00	13.23	0.00	2717.83	1179.66		800.00	02/07/2025 22:59	F.D. FANS PROBLEM	
Unit 3	L	800.00	12.06	0.00	2467.26	1345.89		800.00	02/07/2025 00:22	TURBINE CONTROL VALVE PROBLEM	
Unit 4	L	800.00	9.61	0.00	1984.81	1386.63		800.00	01/07/2025 08:55	COOLING WATER SYSTEM PROBLEM/PIPES REPLACE	
Unit 5	L	800.00	10.97	0.00	2248.37	1131.17		800.00	02/07/2025 08:55	TURBINE MISC. PROBLEMS	
<b>SABARMATI (D-F STATIONS)</b>		<b>362.00</b>	<b>5.39</b>	<b>5.04</b>	<b>1650.19</b>	<b>1545.06</b>	<b>18</b>	<b>120.00</b>			
Unit 1	P	120.00	0.00	0.00	548.00	478.57		120.00	09/10/2025 15:03	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 2		121.00	2.68	2.50	551.28	525.80		0.00			
Unit 3		121.00	2.71	2.54	550.91	540.69		0.00			
<b>SALAYA TPP</b>		<b>1200.00</b>	<b>13.48</b>	<b>9.55</b>	<b>2774.08</b>	<b>3219.91</b>	<b>0</b>	<b>600.00</b>			
Unit 1		600.00	6.90	9.55	1414.90	2078.97		0.00			
Unit 2	S	600.00	6.58	0.00	1359.18	1140.94		600.00	19/10/2025 22:20	RESERVE SHUT DOWN / STANDBY UNIT	
<b>SURAT LIG. TPS</b>		<b>500.00</b>	<b>8.74</b>	<b>10.01</b>	<b>1679.54</b>	<b>1702.73</b>		<b>0.00</b>			
Unit 1		125.00	2.26	2.39	475.46	448.63		0.00			
Unit 2		125.00	2.10	2.53	362.10	383.22		0.00			
Unit 3		125.00	2.35	2.50	422.35	411.52		0.00			
Unit 4		125.00	2.03	2.59	419.63	459.36		0.00			
<b>TYPE:THER (GT)</b>		<b>3245.00</b>	<b>15.01</b>	<b>0.00</b>	<b>3083.21</b>	<b>3575.57</b>		<b>1662.50</b>			
<b>BARODA CCPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>DGEN MEGA CCPP</b>		<b>1200.00</b>	<b>3.84</b>	<b>0.00</b>	<b>781.64</b>	<b>1120.98</b>		<b>0.00</b>			
<b>ESSAR CCPP</b>		<b>515.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>515.00</b>			
<b>GIPCL. GT IMP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SUGEN CCPP</b>		<b>1147.50</b>	<b>9.09</b>	<b>0.00</b>	<b>1877.89</b>	<b>2090.31</b>		<b>765.00</b>			
<b>UNOSUGEN CCPP</b>		<b>382.50</b>	<b>2.08</b>	<b>0.00</b>	<b>423.68</b>	<b>364.28</b>		<b>382.50</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>3153.59</b>	<b>43.49</b>	<b>41.35</b>	<b>8461.29</b>	<b>7064.12</b>		<b>1313.59</b>			
<b>TYPE:THER (GT)</b>		<b>1313.59</b>	<b>5.17</b>	<b>0.00</b>	<b>1035.57</b>	<b>665.98</b>		<b>1313.59</b>			
<b>GANDHAR CCPP</b>		<b>657.39</b>	<b>2.65</b>	<b>0.00</b>	<b>536.65</b>	<b>340.39</b>		<b>657.39</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
<b>KAWAS CAPP</b>	<b>656.20</b>	<b>2.52</b>	<b>0.00</b>	<b>498.92</b>	<b>325.59</b>		<b>656.20</b>			
<b>TYPE:NUCLEAR</b>	<b>1840.00</b>	<b>38.32</b>	<b>41.35</b>	<b>7425.72</b>	<b>6398.14</b>		<b>0.00</b>			
<b>KAKRAPARA</b>	<b>1840.00</b>	<b>38.32</b>	<b>41.35</b>	<b>7425.72</b>	<b>6398.14</b>		<b>0.00</b>			
Unit 1	220.00	4.45	5.30	927.45	1037.80		0.00			
Unit 2	220.00	4.61	5.29	730.81	750.80		0.00			
Unit 3	700.00	14.03	15.56	2956.63	2620.49		0.00			
Unit 4	700.00	15.23	15.20	2810.83	1989.05		0.00			
<b>MADHYA PRADESH</b>										
<b>STATE TOTAL</b>	<b>23405.00</b>	<b>457.28</b>	<b>325.60</b>	<b>87574.64</b>	<b>82039.40</b>		<b>3670.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>5285.00</b>	<b>92.61</b>	<b>64.97</b>	<b>17294.34</b>	<b>15415.23</b>		<b>1570.00</b>			
<b>TYPE:THERMAL</b>	<b>4570.00</b>	<b>84.86</b>	<b>58.81</b>	<b>16140.59</b>	<b>14161.70</b>		<b>1450.00</b>			
<b>AMARKANTAK EXT TPS</b>	<b>210.00</b>	<b>4.65</b>	<b>4.67</b>	<b>951.65</b>	<b>948.63</b>	<b>13</b>	<b>0.00</b>			
Unit 3	210.00	4.65	4.67	951.65	948.63		0.00			
<b>SANJAY GANDHI TPS</b>	<b>1340.00</b>	<b>23.81</b>	<b>27.33</b>	<b>4965.01</b>	<b>3949.80</b>	<b>16</b>	<b>0.00</b>			
Unit 1	210.00	4.26	4.05	885.46	364.52		0.00			
Unit 2	210.00	4.13	3.91	633.73	768.00		0.00			
Unit 3	210.00	4.13	4.18	874.73	787.62		0.00			
Unit 4	210.00	0.00	4.09	789.00	776.73		0.00			
Unit 5	500.00	11.29	11.10	1782.09	1252.93		0.00			
<b>SATPURA TPS</b>	<b>500.00</b>	<b>11.03</b>	<b>6.63</b>	<b>2048.63</b>	<b>1769.53</b>	<b>32</b>	<b>250.00</b>			
Unit 6	P	0.00	0.00	0.00	0.00		0.00	05/03/2021 11:55	UNIT LIKELY TO BE SCRAPPED.	
Unit 7	P	0.00	0.00	0.00	0.00		0.00	05/03/2021 10:09	UNIT LIKELY TO BE SCRAPPED.	
Unit 8	P	0.00	0.00	0.00	0.00		0.00	29/02/2020 23:54	UNIT LIKELY TO BE SCRAPPED.	
Unit 9	L	0.00	0.00	0.00	0.00		0.00	24/02/2020 07:20	RSD/LOW SCHEDULE	
Unit 10	*	250.00	5.48	1.91	1118.08	999.37	250.00	18/10/2025 21:00	21/10/2025 12:00:00 WATER WALL TUBE LEAKAGE	
Unit 11		250.00	5.55	4.72	930.55	770.16	0.00			
<b>SHREE SINGAJI TPP</b>	<b>2520.00</b>	<b>45.37</b>	<b>20.18</b>	<b>8175.30</b>	<b>7493.74</b>	<b>30</b>	<b>1200.00</b>			
Unit 1		600.00	10.68	0.00	2192.28	1818.33	600.00	01/10/2025 07:28	RESERVE SHUT DOWN	

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	21/10/2025				
Unit 2	L	600.00	11.21	0.00	1810.94	1491.20		600.00	01/10/2025 19:35	RSD/LOW SCHEDULE	
Unit 3		660.00	11.87	10.12	2412.27	2096.43		0.00			
Unit 4		660.00	11.61	10.06	1759.81	2087.78		0.00			
<b>TYPE:HYDRO</b>		<b>715.00</b>	<b>7.75</b>	<b>6.16</b>	<b>1153.75</b>	<b>1253.53</b>		<b>120.00</b>			
<b>BANSAGAR-II HPS</b>		<b>30.00</b>	<b>0.32</b>	<b>0.22</b>	<b>52.72</b>	<b>48.50</b>		<b>0.00</b>			
<b>BANSAGAR-III HPS</b>		<b>60.00</b>	<b>0.65</b>	<b>0.00</b>	<b>73.65</b>	<b>140.90</b>		<b>0.00</b>			
<b>BANSAGAR TONS-I HPS</b>		<b>315.00</b>	<b>3.23</b>	<b>2.40</b>	<b>557.83</b>	<b>487.81</b>		<b>105.00</b>			
<b>BARGI HPS</b>		<b>90.00</b>	<b>1.61</b>	<b>2.17</b>	<b>273.81</b>	<b>299.86</b>		<b>0.00</b>			
<b>GANDHI SAGAR HPS</b>		<b>115.00</b>	<b>1.03</b>	<b>1.37</b>	<b>95.63</b>	<b>74.85</b>		<b>0.00</b>			
<b>MADHIKHERA HPS</b>		<b>60.00</b>	<b>0.39</b>	<b>0.00</b>	<b>50.19</b>	<b>130.25</b>		<b>0.00</b>			
<b>RAJGHAT HPS</b>		<b>45.00</b>	<b>0.52</b>	<b>0.00</b>	<b>49.92</b>	<b>71.36</b>		<b>15.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>8320.00</b>	<b>176.77</b>	<b>133.22</b>	<b>35118.17</b>	<b>33369.88</b>		<b>600.00</b>			
<b>TYPE:THERMAL</b>		<b>8320.00</b>	<b>176.77</b>	<b>133.22</b>	<b>35118.17</b>	<b>33369.88</b>		<b>600.00</b>			
<b>ANUPPUR TPP</b>		<b>1250.00</b>	<b>24.13</b>	<b>20.53</b>	<b>4958.73</b>	<b>4888.33</b>	<b>8</b>	<b>0.00</b>			
Unit 1		625.00	11.68	10.09	2453.28	2434.32		0.00			
Unit 2		625.00	12.45	10.44	2505.45	2454.01		0.00			
<b>BINA TPS</b>		<b>500.00</b>	<b>9.88</b>	<b>8.14</b>	<b>2073.48</b>	<b>1734.77</b>	<b>24</b>	<b>0.00</b>			
Unit 1		250.00	4.94	4.10	1036.74	880.62		0.00			
Unit 2		250.00	4.94	4.04	1036.74	854.15		0.00			
<b>MAHAN TPP</b>		<b>1200.00</b>	<b>23.03</b>	<b>12.65</b>	<b>4532.63</b>	<b>4218.25</b>	<b>4</b>	<b>600.00</b>			
Unit 1		600.00	11.68	12.65	2146.28	1785.42		0.00			
Unit 2	S	600.00	11.35	0.00	2386.35	2432.83		600.00	18/10/2025 19:18	24/10/2025 CONDENSER TUBE LEAKAGE/ CLEANING	
<b>NIGRI TPP</b>		<b>1320.00</b>	<b>25.65</b>	<b>21.14</b>	<b>5395.65</b>	<b>5801.09</b>	<b>16</b>	<b>0.00</b>			
Unit 1		660.00	12.68	10.84	2667.28	2976.10		0.00			
Unit 2		660.00	12.97	10.30	2728.37	2824.99		0.00			
<b>NIWARI TPP</b>		<b>90.00</b>	<b>1.74</b>	<b>1.26</b>	<b>339.54</b>	<b>316.04</b>	<b>53</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		21/10/2025					
				PROG.	ACTUAL						
Unit 1	45.00	0.87	0.63	176.27	164.31		0.00				
Unit 2	45.00	0.87	0.63	163.27	151.73		0.00				
<b>SASAN UMTTP</b>	<b>3960.00</b>	<b>92.34</b>	<b>69.50</b>	<b>17818.14</b>	<b>16411.40</b>	<b>8</b>	<b>0.00</b>				
Unit 1	660.00	15.35	14.26	3130.35	2864.55		0.00				
Unit 2	660.00	15.55	14.82	2693.55	2852.65		0.00				
Unit 3	660.00	15.32	15.00	3129.72	3001.12		0.00				
Unit 4	660.00	15.32	8.53	3129.72	2792.35		0.00				
Unit 5	660.00	15.32	8.45	3129.72	2643.97		0.00				
Unit 6	660.00	15.48	8.44	2605.08	2256.76		0.00				
<b>TYPE:HYDRO</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>MAHESHWAR HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>9800.00</b>	<b>187.90</b>	<b>127.41</b>	<b>35162.13</b>	<b>33254.29</b>		<b>1500.00</b>				
<b>TYPE:THERMAL</b>	<b>8280.00</b>	<b>172.26</b>	<b>119.82</b>	<b>32418.69</b>	<b>28875.13</b>		<b>1500.00</b>				
<b>GADARWARA TPP</b>	<b>1600.00</b>	<b>30.16</b>	<b>23.15</b>	<b>5328.36</b>	<b>4739.87</b>	<b>7</b>	<b>0.00</b>				
Unit 1	800.00	15.32	11.45	2207.72	1981.59		0.00				
Unit 2	800.00	14.84	11.70	3120.64	2758.28		0.00				
<b>KHARGONE STPP</b>	<b>1320.00</b>	<b>22.83</b>	<b>18.67</b>	<b>3989.43</b>	<b>3728.04</b>	<b>30</b>	<b>0.00</b>				
Unit 1	660.00	11.48	9.31	1686.08	1519.30		0.00				
Unit 2	660.00	11.35	9.36	2303.35	2208.74		0.00				
<b>SEIONI TPP</b>	<b>600.00</b>	<b>10.13</b>	<b>8.27</b>	<b>2081.73</b>	<b>2164.10</b>	<b>5</b>	<b>0.00</b>				
Unit 1	600.00	10.13	8.27	2081.73	2164.10		0.00				
<b>VINDHYACHAL STPS</b>	<b>4760.00</b>	<b>109.14</b>	<b>69.73</b>	<b>21019.17</b>	<b>18243.12</b>	<b>11</b>	<b>1500.00</b>				
Unit 1	210.00	4.84	4.26	989.64	887.15		0.00				
Unit 2	210.00	4.87	4.17	816.27	692.08		0.00				
Unit 3	210.00	4.87	4.24	991.27	824.13		0.00				
Unit 4	210.00	4.87	4.16	991.27	857.27		0.00				
Unit 5	210.00	4.87	4.26	991.27	848.65		0.00				
Unit 6	210.00	4.83	4.27	820.66	709.04		0.00				

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 21/10/2025

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		21/10/2025					
				PROG.	ACTUAL						
Unit 7		500.00	11.48	10.27	2342.08	2017.04		0.00			
Unit 8	*	500.00	11.35	0.93	2321.35	2057.35		500.00	21/10/2025 18:22	21/10/2025 23:06:03	TURBINE VIBRATIONS HIGH
Unit 9	S	500.00	11.35	0.00	1921.35	1465.85		500.00	15/10/2025 08:33	22/10/2025	ECONOMISER TUBE LEAKAGE
Unit 10		500.00	11.35	9.68	2321.35	2070.37		0.00			
Unit 11		500.00	11.55	10.51	1839.55	1704.63		0.00			
Unit 12	*	500.00	11.52	3.22	2346.92	2052.07		500.00	19/10/2025 09:45	21/10/2025 14:56:12	RESERVE SHUT DOWN / STANDBY UNIT
Unit 13		500.00	11.39	9.76	2326.19	2057.49		0.00			
<b>TYPE:HYDRO</b>		<b>1520.00</b>	<b>15.64</b>	<b>7.59</b>	<b>2743.44</b>	<b>4379.16</b>		<b>0.00</b>			
<b>INDIRA SAGAR HPS</b>		<b>1000.00</b>	<b>10.48</b>	<b>6.46</b>	<b>1835.08</b>	<b>2898.69</b>		<b>0.00</b>			
<b>OMKARESHWAR HPS</b>		<b>520.00</b>	<b>5.16</b>	<b>1.13</b>	<b>908.36</b>	<b>1480.47</b>		<b>0.00</b>			
<b>MAHARASHTRA</b>											
<b>STATE TOTAL</b>		<b>30582.09</b>	<b>448.17</b>	<b>369.62</b>	<b>90757.97</b>	<b>82347.29</b>		<b>9900.09</b>			
<b>SECTOR: STATE SECTOR</b>		<b>13438.00</b>	<b>191.71</b>	<b>133.91</b>	<b>37166.71</b>	<b>32280.89</b>		<b>5324.00</b>			
<b>TYPE:THERMAL</b>		<b>10200.00</b>	<b>174.40</b>	<b>120.50</b>	<b>33695.40</b>	<b>28666.87</b>		<b>4630.00</b>			
<b>BHUSAWAL TPS</b>		<b>1870.00</b>	<b>30.93</b>	<b>12.06</b>	<b>6114.53</b>	<b>5474.95</b>	<b>18</b>	<b>1210.00</b>			
Unit 3	L	210.00	2.84	0.00	496.64	235.25		210.00	01/10/2025 00:05		RESERVE SHUT DOWN / STANDBY UNIT
Unit 4	S	500.00	8.90	0.00	1877.90	1564.65		500.00	20/10/2025 21:01		RESERVE SHUT DOWN / STANDBY UNIT
Unit 5	L	500.00	9.61	0.00	1770.81	1410.21		500.00	01/10/2025 22:00		RSD/LOW SCHEDULE
Unit 6		660.00	9.58	12.06	1969.18	2264.84		0.00			
<b>CHANDRAPUR(MAHARASHTRA) STPS</b>		<b>2920.00</b>	<b>49.77</b>	<b>32.98</b>	<b>9742.17</b>	<b>7981.83</b>	<b>7</b>	<b>2210.00</b>			
Unit 3		210.00	3.29	3.16	673.09	597.70		0.00			
Unit 4	S	210.00	3.77	2.67	695.17	482.94		210.00	21/10/2025 20:00		SWITCH YARD/TRIPPING OF TRANSMISSION LINES/BUS BAR PROBLEM
Unit 5	S	500.00	8.84	1.36	1586.64	1434.50		500.00	21/10/2025 05:15		RESERVE SHUT DOWN / STANDBY UNIT
Unit 6		500.00	7.94	7.27	1632.74	1505.72		0.00			
Unit 7	S	500.00	8.55	5.58	1532.55	1496.11		500.00	21/10/2025 19:37		RESERVE SHUT DOWN / STANDBY UNIT
Unit 8	S	500.00	8.48	6.39	1744.08	1774.89		500.00	21/10/2025 20:03		SWITCH YARD/TRIPPING OF TRANSMISSION LINES/BUS BAR PROBLEM

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH:MM)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	21/10/2025				
Unit 9	S	500.00	8.90	6.55	1877.90	689.97		500.00	21/10/2025 20:03		SWITCH YARD/TRIPPING OF TRANSMISSION LINES/BUS BAR PROBLEM
<b>KHAPARKHEDA TPS</b>		<b>1340.00</b>	<b>24.36</b>	<b>24.69</b>	<b>4892.56</b>	<b>3887.28</b>	<b>6</b>	<b>0.00</b>			
Unit 1		210.00	3.55	3.37	720.55	628.35		0.00			
Unit 2		210.00	3.68	3.55	662.28	711.81		0.00			
Unit 3		210.00	4.03	3.64	853.63	738.83		0.00			
Unit 4		210.00	3.39	3.64	609.19	679.70		0.00			
Unit 5		500.00	9.71	10.49	2046.91	1128.59		0.00			
<b>KORADI TPS</b>		<b>2190.00</b>	<b>39.17</b>	<b>40.78</b>	<b>7218.57</b>	<b>6665.42</b>	<b>8</b>	<b>0.00</b>			
Unit 6		210.00	3.97	3.50	714.37	528.60		0.00			
Unit 8		660.00	11.87	13.45	1958.27	1637.54		0.00			
Unit 9		660.00	11.65	12.00	2088.65	2282.19		0.00			
Unit 10		660.00	11.68	11.83	2457.28	2217.09		0.00			
<b>NASIK TPS</b>		<b>630.00</b>	<b>8.62</b>	<b>6.13</b>	<b>1615.02</b>	<b>1490.94</b>	<b>15</b>	<b>210.00</b>			
Unit 3		210.00	2.94	3.05	528.74	504.95		0.00			
Unit 4		210.00	2.94	3.08	525.74	536.15		0.00			
Unit 5	S	210.00	2.74	0.00	560.54	449.84		210.00	14/10/2025 20:32		WATER WALL TUBE LEAKAGE
<b>PARAS TPS</b>		<b>500.00</b>	<b>9.90</b>	<b>3.86</b>	<b>1925.90</b>	<b>1511.64</b>	<b>25</b>	<b>250.00</b>			
Unit 3	S	250.00	4.87	0.00	1022.27	815.61		250.00	19/10/2025 12:58		WATER WALL TUBE LEAKAGE
Unit 4		250.00	5.03	3.86	903.63	696.03		0.00			
<b>PARLI TPS</b>		<b>750.00</b>	<b>11.65</b>	<b>0.00</b>	<b>2186.65</b>	<b>1654.81</b>	<b>20</b>	<b>750.00</b>			
Unit 6	S	250.00	3.55	0.00	731.55	575.51		250.00	20/10/2025 21:45		RSD/LOW SCHEDULE
Unit 7	S	250.00	4.13	0.00	740.73	628.55		250.00	20/10/2025 21:45		RSD/LOW SCHEDULE
Unit 8	P	250.00	3.97	0.00	714.37	450.75		250.00	29/09/2025 13:00		BOILER OVERHAUL/ ANNUAL MAINTENANCE
<b>TYPE:THER (GT)</b>		<b>672.00</b>	<b>5.62</b>	<b>6.85</b>	<b>1094.82</b>	<b>1332.17</b>		<b>444.00</b>			
<b>URAN CCPP</b>		<b>672.00</b>	<b>5.62</b>	<b>6.85</b>	<b>1094.82</b>	<b>1332.17</b>		<b>444.00</b>			
<b>TYPE:HYDRO</b>		<b>2566.00</b>	<b>11.69</b>	<b>6.56</b>	<b>2376.49</b>	<b>2281.85</b>		<b>250.00</b>			
<b>BHIRA TAIL RACE HPS</b>		<b>80.00</b>	<b>0.26</b>	<b>0.14</b>	<b>53.46</b>	<b>63.38</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
<b>GHATGHAR PSS HPS</b>	<b>250.00</b>	<b>1.16</b>	<b>0.00</b>	<b>235.36</b>	<b>68.53</b>		<b>250.00</b>			
<b>KOYNA DPH HPS</b>	<b>36.00</b>	<b>0.13</b>	<b>0.43</b>	<b>70.73</b>	<b>110.81</b>		<b>0.00</b>			
<b>KOYNA-I&amp;II HPS</b>	<b>600.00</b>	<b>1.84</b>	<b>2.68</b>	<b>451.64</b>	<b>514.60</b>		<b>0.00</b>			
<b>KOYNA-III HPS</b>	<b>320.00</b>	<b>1.55</b>	<b>0.80</b>	<b>323.55</b>	<b>339.30</b>		<b>0.00</b>			
<b>KOYNA-IV HPS</b>	<b>1000.00</b>	<b>4.68</b>	<b>0.00</b>	<b>896.28</b>	<b>855.49</b>		<b>0.00</b>			
<b>PENCH HPS</b>	<b>160.00</b>	<b>1.97</b>	<b>2.51</b>	<b>205.37</b>	<b>160.89</b>		<b>0.00</b>			
<b>TILLARI HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>55.00</b>	<b>61.93</b>		<b>0.00</b>			
<b>VAITARNA HPS</b>	<b>60.00</b>	<b>0.10</b>	<b>0.00</b>	<b>85.10</b>	<b>106.92</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>10137.01</b>	<b>170.95</b>	<b>158.87</b>	<b>34478.55</b>	<b>33117.70</b>		<b>1789.01</b>			
<b>TYPE:THERMAL</b>	<b>9476.01</b>	<b>164.05</b>	<b>154.83</b>	<b>33048.65</b>	<b>31633.94</b>		<b>1716.01</b>			
<b>ADANI POWER LIMITED TIRODA TPP</b>	<b>3300.00</b>	<b>67.65</b>	<b>63.12</b>	<b>12953.65</b>	<b>11212.46</b>	<b>4</b>	<b>0.00</b>			
Unit 1	660.00	14.26	12.72	2365.46	2075.96		0.00			
Unit 2	660.00	12.68	12.54	2672.28	2206.32		0.00			
Unit 3	660.00	14.16	12.06	2825.36	2452.35		0.00			
Unit 4	660.00	13.87	12.71	2418.27	2049.10		0.00			
Unit 5	660.00	12.68	13.09	2672.28	2428.73		0.00			
<b>AMRAVATI TPS</b>	<b>1350.00</b>	<b>22.34</b>	<b>30.82</b>	<b>5152.74</b>	<b>5256.82</b>	<b>12</b>	<b>0.00</b>			
Unit 1	270.00	5.77	6.20	1092.17	1086.11		0.00			
Unit 2	270.00	5.74	6.12	1134.54	1128.79		0.00			
Unit 3	270.00	0.00	6.18	1144.25	1220.89		0.00			
Unit 4	270.00	5.68	6.18	906.28	961.67		0.00			
Unit 5	270.00	5.15	6.14	875.50	859.36		0.00			
<b>BELA TPS</b>	<b>270.00</b>	<b>5.13</b>	<b>5.41</b>	<b>1075.73</b>	<b>1074.97</b>	<b>8</b>	<b>0.00</b>			
Unit 1	270.00	5.13	5.41	1075.73	1074.97		0.00			
<b>BUTIBORI TPP</b>	<b>600.00</b>	<b>0.00</b>	<b>0.35</b>	<b>0.00</b>	<b>1036.07</b>	<b>10</b>	<b>600.00</b>			
Unit 1	S	300.00	0.00	0.08	0.00	639.95	300.00	21/10/2025 00:43	TURBINE VIBRATIONS HIGH	

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	21/10/2025				
Unit 2	S	300.00	0.00	0.27	0.00	396.12		300.00	21/10/2025 01:43		TURBINE VIBRATIONS HIGH
<b>DAHANU TPS</b>		<b>500.00</b>	<b>10.35</b>	<b>6.86</b>	<b>2140.35</b>	<b>1559.64</b>	<b>8</b>	<b>0.00</b>			
Unit 1		250.00	5.48	3.43	1118.08	702.82		0.00			
Unit 2		250.00	4.87	3.43	1022.27	856.82		0.00			
<b>DHARIWAL TPP</b>		<b>600.00</b>	<b>13.16</b>	<b>7.84</b>	<b>2662.36</b>	<b>2516.36</b>	<b>13</b>	<b>600.00</b>			
Unit 1	S	300.00	6.61	3.51	1351.81	1224.21		300.00	21/10/2025 20:03	22/10/2025	GRID MISCELLANEOUS
Unit 2	S	300.00	6.55	4.33	1310.55	1292.15		300.00	21/10/2025 20:03	22/10/2025	GRID MISCELLANEOUS
<b>GEPL TPP Ph-I</b>		<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>120.00</b>			
Unit 1	L	60.00	0.00	0.00	0.00	0.00		60.00	29/06/2013 00:00		No Fuel Supply Agreement
Unit 2	L	60.00	0.00	0.00	0.00	0.00		60.00	20/06/2013 20:27		No Fuel Supply Agreement
<b>GMR WARORA TPS</b>		<b>600.00</b>	<b>13.00</b>	<b>11.49</b>	<b>2336.00</b>	<b>2391.24</b>	<b>8</b>	<b>0.00</b>			
Unit 1		300.00	6.52	5.94	1172.92	1237.71		0.00			
Unit 2		300.00	6.48	5.55	1163.08	1153.53		0.00			
<b>JSW RATNAGIRI TPP</b>		<b>300.00</b>	<b>5.52</b>	<b>4.68</b>	<b>1165.92</b>	<b>1180.82</b>	<b>0</b>	<b>0.00</b>			
Unit 1		300.00	5.52	4.68	1165.92	1180.82		0.00			
<b>LANCO VIDARBHA TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>MIHAN TPS</b>		<b>246.01</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>246.01</b>			
Unit 1	L	61.51	0.00	0.00	0.00	0.00		61.51	10/01/2013 15:50		No Fuel Supply Agreement
Unit 2	L	61.50	0.00	0.00	0.00	0.00		61.50	05/11/2013 11:53		No Fuel Supply Agreement
Unit 3	L	61.50	0.00	0.00	0.00	0.00		61.50	10/06/2013 18:00		No Fuel Supply Agreement
Unit 4	L	61.50	0.00	0.00	0.00	0.00		61.50	20/08/2013 10:00		No Fuel Supply Agreement
<b>NASIK (P) TPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00	0.00		0.00	04/03/2014 18:10		No Fuel Supply Agreement
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00	16/02/2017 00:46		NO Power purchase agreement
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00	14/04/2017 01:45		NO Power purchase agreement
Unit 4		0.00	0.00	0.00	0.00	0.00		0.00	20/05/2017 00:25		NO Power purchase agreement
Unit 5		0.00	0.00	0.00	0.00	0.00		0.00	30/05/2017 15:24		NO Power purchase agreement

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
<b>SHIRPUR TPP</b>	<b>300.00</b>	<b>4.38</b>	<b>2.81</b>	<b>899.98</b>	<b>952.53</b>	<b>27</b>	<b>150.00</b>			
Unit 1	150.00	2.19	0.00	449.99	404.13		150.00	02/10/2025 00:25	LOW SYSTEM DEMAND	
Unit 2	150.00	2.19	2.81	449.99	548.40		0.00			
<b>TROMBAY TPS</b>	<b>750.00</b>	<b>11.68</b>	<b>9.90</b>	<b>2390.28</b>	<b>2207.03</b>	<b>0</b>	<b>0.00</b>			
Unit 5	500.00	7.29	6.60	1490.09	1460.74		0.00			
Unit 8	250.00	4.39	3.30	900.19	746.29		0.00			
<b>WARDHA WARORA TPP</b>	<b>540.00</b>	<b>10.84</b>	<b>11.55</b>	<b>2271.64</b>	<b>2246.00</b>	<b>11</b>	<b>0.00</b>			
Unit 1	135.00	2.71	2.87	567.91	577.04		0.00			
Unit 2	135.00	2.71	2.86	567.91	556.31		0.00			
Unit 3	135.00	2.71	3.00	567.91	545.47		0.00			
Unit 4	135.00	2.71	2.82	567.91	567.18		0.00			
<b>TYPE:THER (GT)</b>	<b>180.00</b>	<b>3.00</b>	<b>1.53</b>	<b>513.00</b>	<b>506.93</b>		<b>0.00</b>			
<b>MANGAON CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TROMBAY CCPP</b>	<b>180.00</b>	<b>3.00</b>	<b>1.53</b>	<b>513.00</b>	<b>506.93</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>481.00</b>	<b>3.90</b>	<b>2.51</b>	<b>916.90</b>	<b>976.83</b>		<b>73.00</b>			
<b>BHANDARDHARA HPS ST-II</b>	<b>34.00</b>	<b>0.00</b>	<b>0.00</b>	<b>23.00</b>	<b>21.95</b>		<b>0.00</b>			
<b>BHIRA HPS</b>	<b>150.00</b>	<b>1.19</b>	<b>1.07</b>	<b>290.99</b>	<b>250.89</b>		<b>25.00</b>			
<b>BHIRA PSS HPS</b>	<b>150.00</b>	<b>1.16</b>	<b>0.00</b>	<b>290.36</b>	<b>332.63</b>		<b>0.00</b>			
<b>BHIVPURI HPS</b>	<b>75.00</b>	<b>0.87</b>	<b>0.98</b>	<b>134.27</b>	<b>176.36</b>		<b>0.00</b>			
<b>KHOPOLI HPS</b>	<b>72.00</b>	<b>0.68</b>	<b>0.46</b>	<b>178.28</b>	<b>195.00</b>		<b>48.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>7007.08</b>	<b>85.51</b>	<b>76.84</b>	<b>19112.71</b>	<b>16948.70</b>		<b>2787.08</b>			
<b>TYPE:THERMAL</b>	<b>3640.00</b>	<b>62.67</b>	<b>53.39</b>	<b>12704.07</b>	<b>11574.88</b>		<b>500.00</b>			
<b>MAUDA TPS</b>	<b>2320.00</b>	<b>42.25</b>	<b>34.93</b>	<b>8867.25</b>	<b>8193.80</b>	<b>11</b>	<b>500.00</b>			
Unit 1	500.00	9.06	2.97	1900.26	1516.80		500.00	19/10/2025 09:44	21/10/2025 14:08:28	RSD/LOW SCHEDULE
Unit 2	500.00	9.06	8.33	1900.26	1902.50		0.00			
Unit 3	660.00	12.00	11.79	2508.00	2382.46		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		21/10/2025					
				PROG.	ACTUAL						
Unit 4	660.00	12.13	11.84	2558.73	2392.04		0.00				
<b>SOLAPUR STPS</b>	<b>1320.00</b>	<b>20.42</b>	<b>18.46</b>	<b>3836.82</b>	<b>3381.08</b>	<b>20</b>	<b>0.00</b>				
Unit 1	660.00	10.26	9.25	2109.46	1828.62		0.00				
Unit 2	660.00	10.16	9.21	1727.36	1552.46		0.00				
<b>TYPE:THER (GT)</b>	<b>1967.08</b>	<b>5.62</b>	<b>0.00</b>	<b>1126.02</b>	<b>667.94</b>		<b>1967.08</b>				
<b>RATNAGIRI CCPP</b>	<b>1967.08</b>	<b>5.62</b>	<b>0.00</b>	<b>1126.02</b>	<b>667.94</b>		<b>1967.08</b>				
<b>TYPE:NUCLEAR</b>	<b>1400.00</b>	<b>17.22</b>	<b>23.45</b>	<b>5282.62</b>	<b>4705.88</b>		<b>320.00</b>				
<b>TARAPUR</b>	<b>1400.00</b>	<b>17.22</b>	<b>23.45</b>	<b>5282.62</b>	<b>4705.88</b>		<b>320.00</b>				
Unit 1	P	160.00	3.19	0.00	671.99	0.00	160.00	06/03/2024 00:00		RENOVATION/MODERNISATION WORKS	
Unit 2	P	160.00	3.19	0.00	671.99	0.00	160.00	13/07/2020 04:38		RENOVATION/MODERNISATION WORKS	
Unit 3		540.00	0.00	12.93	1656.00	2570.27	0.00				
Unit 4		540.00	10.84	10.52	2282.64	2135.61	0.00				
<b>SOUTHERN</b>											
<b>REGION TOTAL</b>	<b>68988.75</b>	<b>954.60</b>	<b>715.44</b>	<b>200098.14</b>	<b>169568.70</b>		<b>21375.36</b>				
<b>ANDHRA PRADESH</b>											
<b>STATE TOTAL</b>	<b>18716.20</b>	<b>231.87</b>	<b>176.52</b>	<b>48213.27</b>	<b>44729.50</b>		<b>5330.40</b>				
<b>SECTOR: STATE SECTOR</b>	<b>8455.40</b>	<b>110.13</b>	<b>97.64</b>	<b>24097.73</b>	<b>21657.86</b>		<b>555.40</b>				
<b>TYPE:THERMAL</b>	<b>6610.00</b>	<b>97.04</b>	<b>89.84</b>	<b>22511.84</b>	<b>18897.26</b>		<b>210.00</b>				
<b>DAMODARAM SANJEEVAIAH TPS</b>	<b>2400.00</b>	<b>35.86</b>	<b>33.79</b>	<b>7023.06</b>	<b>6608.93</b>	<b>3</b>	<b>0.00</b>				
Unit 1		800.00	11.77	9.67	2400.17	1989.07	0.00				
Unit 2		800.00	11.74	11.67	2397.54	2290.32	0.00				
Unit 3		800.00	12.35	12.45	2225.35	2329.54	0.00				
<b>Dr. N.TATA RAO TPS</b>	<b>2560.00</b>	<b>34.63</b>	<b>35.04</b>	<b>9598.23</b>	<b>7371.15</b>	<b>13</b>	<b>0.00</b>				
Unit 1		210.00	3.94	2.58	829.74	606.43	0.00				
Unit 2		210.00	3.94	2.75	829.74	586.72	0.00				
Unit 3		210.00	4.58	3.57	933.18	771.41	0.00				
Unit 4		210.00	4.39	3.57	813.19	724.89	0.00				
Unit 5		210.00	3.94	3.28	769.74	752.98	0.00				

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	21/10/2025				
Unit 6		210.00	4.39	3.25	879.19	615.38		0.00			
Unit 7		500.00	9.45	6.47	1801.45	1355.15		0.00			
Unit 8		800.00	0.00	9.57	2742.00	1958.19		0.00			
<b>RAYALASEEMA TPS</b>		<b>1650.00</b>	<b>26.55</b>	<b>21.01</b>	<b>5890.55</b>	<b>4917.18</b>	<b>9</b>	<b>210.00</b>			
Unit 1	S	210.00	4.00	2.49	835.00	656.90		0.00	21/10/2025 21:57	HYDROGEN PRESSURE PROBLEM	
Unit 2		210.00	3.84	2.83	684.64	647.35		0.00			
Unit 3		210.00	4.00	3.14	837.00	629.60		0.00			
Unit 4		210.00	4.42	3.19	695.82	582.39		0.00			
Unit 5	L	210.00	0.00	0.00	729.00	603.47		210.00	01/10/2025 09:35	TURBINE VIBRATION HIGH	
Unit 6		600.00	10.29	9.36	2109.09	1797.47		0.00			
<b>TYPE:THER (GT)</b>		<b>235.40</b>	<b>0.09</b>	<b>0.00</b>	<b>19.89</b>	<b>0.00</b>		<b>235.40</b>			
<b>JEGURUPADU CAPP PH I</b>		<b>235.40</b>	<b>0.09</b>	<b>0.00</b>	<b>19.89</b>	<b>0.00</b>		<b>235.40</b>			
<b>TYPE:HYDRO</b>		<b>1610.00</b>	<b>13.00</b>	<b>7.80</b>	<b>1566.00</b>	<b>2760.60</b>		<b>110.00</b>			
<b>LOWER SILERU EXTENSION HPS</b>			<b>1.06</b>	<b>0.00</b>	<b>159.26</b>	<b>0.00</b>		<b>0.00</b>			
<b>LOWER SILERU HPS</b>		<b>460.00</b>	<b>2.13</b>	<b>3.64</b>	<b>403.73</b>	<b>679.35</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC EXTN. HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC HPS</b>		<b>90.00</b>	<b>0.77</b>	<b>1.56</b>	<b>51.17</b>	<b>121.25</b>		<b>0.00</b>			
<b>NAGARJUN SGR TPD</b>		<b>50.00</b>	<b>0.52</b>	<b>1.07</b>	<b>43.92</b>	<b>54.08</b>		<b>0.00</b>			
<b>POLAVARAM HPS</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SRISAILAM HPS</b>		<b>770.00</b>	<b>7.26</b>	<b>0.29</b>	<b>677.46</b>	<b>1664.79</b>		<b>110.00</b>			
<b>UPPER SILERU HPS</b>		<b>240.00</b>	<b>1.26</b>	<b>1.24</b>	<b>230.46</b>	<b>241.13</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>8260.80</b>	<b>85.81</b>	<b>58.82</b>	<b>17007.01</b>	<b>16765.58</b>		<b>3775.00</b>			
<b>TYPE:THERMAL</b>		<b>5280.00</b>	<b>78.23</b>	<b>51.41</b>	<b>16025.83</b>	<b>15468.01</b>		<b>2630.00</b>			
<b>PAINAMPURAM TPP</b>		<b>1320.00</b>	<b>26.29</b>	<b>12.06</b>	<b>5303.09</b>	<b>4648.66</b>	<b>23</b>	<b>660.00</b>			
Unit 1	S	660.00	13.23	0.00	2781.83	2341.36		660.00	19/10/2025 22:27	22/10/2025	P.A. FANS PROBLEM
Unit 2		660.00	13.06	12.06	2521.26	2307.30		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
<b>SGPL TPP</b>	<b>1320.00</b>	<b>26.46</b>	<b>26.64</b>	<b>5573.66</b>	<b>5308.98</b>	<b>9</b>	<b>0.00</b>			
Unit 1	660.00	13.23	11.45	2786.83	2732.53		0.00			
Unit 2	660.00	13.23	15.19	2786.83	2576.45		0.00			
<b>SIMHAPURI TPS</b>	<b>600.00</b>	<b>9.29</b>	<b>2.63</b>	<b>1836.09</b>	<b>1666.53</b>	<b>0</b>	<b>450.00</b>			
Unit 1	L	150.00	2.39	0.00	419.19	381.90	150.00	05/10/2025 00:55	MISCELLANEOUS	
Unit 2		150.00	2.19	2.63	449.99	436.60	0.00			
Unit 3	S	150.00	2.39	0.00	487.19	409.54	150.00	20/10/2025 00:06	BOILER AUX. MISC. PROMLEMS	
Unit 4	S	150.00	2.32	0.00	479.72	438.49	150.00	17/10/2025 00:50	CONDENSER LOW VACCUM	
<b>THAMMINAPATNAM TPS</b>	<b>1000.00</b>	<b>0.58</b>	<b>0.00</b>	<b>114.18</b>	<b>1010.24</b>	<b>2</b>	<b>1000.00</b>			
Unit 1	L	150.00	0.29	0.00	57.09	250.61	150.00	01/09/2025 15:01	TURBINE MISC. PROBLEM	
Unit 2	L	150.00	0.29	0.00	57.09	198.00	150.00	07/07/2025 22:40	GENERATOR PROTECTION RELAY OPERATION PROBLEM	
Unit 3	S	350.00	0.00	0.00	0.00	448.48	350.00	19/10/2025 00:37	I.D. FANS PROBLEM	
Unit 4	S	350.00	0.00	0.00	0.00	113.15	350.00	19/10/2025 11:59	P.A. FANS PROBLEM	
<b>VIZAG TPP</b>	<b>1040.00</b>	<b>15.61</b>	<b>10.08</b>	<b>3198.81</b>	<b>2833.60</b>	<b>15</b>	<b>520.00</b>			
Unit 1		520.00	8.06	10.08	1651.26	1613.34	0.00			
Unit 2	S	520.00	7.55	0.00	1547.55	1220.26	520.00	19/10/2025 00:00	ASH HANDLING SYSTEM PROBLEM	
<b>TYPE:THER (GT)</b>	<b>1504.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>314.10</b>		<b>905.00</b>			
<b>GAUTAMI CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GODAVARI CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GREL CCPP (Rajahmundry)</b>	<b>768.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>768.00</b>			
<b>JEGURUPADU CCPP PH II</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KONASEEMA CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KONDAPALLI CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KONDAPALLI EXTN CCPP</b>	<b>366.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>314.10</b>		<b>0.00</b>			
<b>KONDAPALLI ST-3 CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>PEDDAPURAM CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
VEMAGIRI CCPP	370.00	0.00	0.00	0.00	0.00		137.00			
VIJESWARAM CCPP	0.00	0.00	0.00	0.00	0.00		0.00			
TYPE:THER (DG)	36.80	0.00	0.00	0.00	0.00		0.00			
LVS POWER DG	36.80	0.00	0.00	0.00	0.00		0.00			
TYPE:HYDRO	1440.00	7.58	7.41	981.18	983.47		240.00			
PINNAPURAM HPS	1440.00	7.58	7.41	981.18	983.47		240.00			
SECTOR: CENTRAL SECTOR	2000.00	35.93	20.06	7108.53	6306.06		1000.00			
TYPE:THERMAL	2000.00	35.93	20.06	7108.53	6306.06		1000.00			
SIMHADRI	2000.00	35.93	20.06	7108.53	6306.06	30	1000.00			
Unit 1		500.00	8.71	7.51	1805.91	1696.56	0.00			
Unit 2		500.00	8.90	7.40	1827.90	1642.29	0.00			
Unit 3	*	500.00	9.26	3.30	1571.46	1354.50	500.00	11/10/2025 11:22	21/10/2025 13:14:00	RESERVE SHUT DOWN / STANDBY UNIT
Unit 4	S	500.00	9.06	1.85	1903.26	1612.71	500.00	21/10/2025 23:05		MAIN STEAM LINE PROBLEM
<b>KARNATAKA</b>										
STATE TOTAL	14444.45	173.81	156.48	37302.07	33073.93		3719.00			
SECTOR: STATE SECTOR	9079.25	107.36	86.16	22473.62	20367.53		3199.00			
TYPE:THERMAL	5020.00	68.31	51.93	14749.57	10835.99		1920.00			
BELLARY TPS	1700.00	26.42	16.16	4871.82	4152.61	16	700.00			
Unit 1		500.00	7.13	8.15	1462.73	1532.64	0.00			
Unit 2		500.00	7.68	8.01	1573.28	1652.51	0.00			
Unit 3	P	700.00	11.61	0.00	1835.81	967.46	700.00	21/07/2025 23:35		BOILER OVERHAUL/ ANNUAL MAINTENANCE
RAICHUR TPS	1720.00	17.96	25.39	4999.22	3498.27	11	420.00			
Unit 1	L	210.00	0.00	0.00	0.00	0.00	210.00	15/03/2024 00:00		COAL FEEDING SYSTEM FAILURE.
Unit 2		210.00	3.77	3.86	772.17	352.73	0.00			
Unit 3		210.00	3.61	4.08	648.81	388.83	0.00			
Unit 4		210.00	0.00	4.08	701.00	342.54	0.00			
Unit 5		210.00	0.00	4.08	765.06	550.55	0.00			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	21/10/2025				
Unit 6	P	210.00	3.19	0.00	653.99	398.07		210.00	24/09/2025 00:02		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 7		210.00	3.26	4.60	602.46	535.60		0.00			
Unit 8		250.00	4.13	4.69	855.73	929.95		0.00			
<b>YERMARUS TPP</b>		<b>1600.00</b>	<b>23.93</b>	<b>10.38</b>	<b>4878.53</b>	<b>3185.11</b>	<b>10</b>	<b>800.00</b>			
Unit 1		800.00	11.96	10.38	2435.16	1620.48		0.00			
Unit 2	S	800.00	11.97	0.00	2443.37	1564.63		800.00	16/10/2025 20:48		WATER WALL TUBE LEAKAGE
<b>TYPE:THER (GT)</b>		<b>370.05</b>	<b>2.77</b>	<b>0.00</b>	<b>566.17</b>	<b>282.68</b>		<b>0.00</b>			
<b>YELAHANKA CCPP</b>		<b>370.05</b>	<b>2.77</b>	<b>0.00</b>	<b>566.17</b>	<b>282.68</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>		<b>3689.20</b>	<b>36.28</b>	<b>34.23</b>	<b>7157.88</b>	<b>9248.86</b>		<b>1279.00</b>			
<b>ALMATTI DPH HPS</b>		<b>290.00</b>	<b>3.23</b>	<b>0.00</b>	<b>377.83</b>	<b>638.26</b>		<b>0.00</b>			
<b>BHADRA HPS</b>		<b>26.00</b>	<b>0.23</b>	<b>0.28</b>	<b>27.83</b>	<b>43.13</b>		<b>2.00</b>			
<b>GERUSUPPA HPS</b>		<b>240.00</b>	<b>1.55</b>	<b>0.97</b>	<b>313.55</b>	<b>399.33</b>		<b>0.00</b>			
<b>GHAT PRABHA HPS</b>		<b>32.00</b>	<b>0.23</b>	<b>0.00</b>	<b>31.83</b>	<b>51.90</b>		<b>0.00</b>			
<b>HAMPI HPS</b>		<b>36.00</b>	<b>0.39</b>	<b>0.47</b>	<b>37.19</b>	<b>53.94</b>		<b>0.00</b>			
<b>JOG HPS</b>		<b>139.20</b>	<b>1.52</b>	<b>1.03</b>	<b>307.92</b>	<b>364.87</b>		<b>48.00</b>			
<b>KADRA HPS</b>		<b>150.00</b>	<b>2.10</b>	<b>0.68</b>	<b>355.10</b>	<b>339.02</b>		<b>100.00</b>			
<b>KALINADI HPS</b>		<b>900.00</b>	<b>7.03</b>	<b>8.17</b>	<b>1708.63</b>	<b>2149.25</b>		<b>600.00</b>			
<b>KALINADI SUPA HPS</b>		<b>100.00</b>	<b>1.61</b>	<b>2.52</b>	<b>260.81</b>	<b>361.13</b>		<b>0.00</b>			
<b>KODASALI HPS</b>		<b>120.00</b>	<b>1.42</b>	<b>1.02</b>	<b>260.82</b>	<b>290.75</b>		<b>40.00</b>			
<b>LIGANAMAKKI HPS</b>		<b>55.00</b>	<b>0.77</b>	<b>0.66</b>	<b>98.17</b>	<b>89.55</b>		<b>27.50</b>			
<b>MUNIRABAD HPS</b>		<b>28.00</b>	<b>0.58</b>	<b>0.30</b>	<b>56.18</b>	<b>66.99</b>		<b>9.00</b>			
<b>SHARAVATHI HPS</b>		<b>1035.00</b>	<b>12.13</b>	<b>13.86</b>	<b>2535.73</b>	<b>3252.67</b>		<b>310.50</b>			
<b>SIVASAMUNDRUM HPS</b>		<b>42.00</b>	<b>0.81</b>	<b>0.67</b>	<b>132.01</b>	<b>103.56</b>		<b>9.00</b>			
<b>T B DAM HPS</b>		<b>36.00</b>	<b>0.42</b>	<b>0.26</b>	<b>37.82</b>	<b>65.19</b>		<b>18.00</b>			
<b>VARAHI HPS</b>		<b>460.00</b>	<b>2.26</b>	<b>3.34</b>	<b>616.46</b>	<b>979.32</b>		<b>115.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 21/10/2025

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
<b>SECTOR: PVT SECTOR</b>	<b>2085.20</b>	<b>16.36</b>	<b>31.37</b>	<b>5309.56</b>	<b>5103.90</b>		<b>300.00</b>			
<b>TYPE:THERMAL</b>	<b>2060.00</b>	<b>16.36</b>	<b>31.37</b>	<b>5309.56</b>	<b>5103.90</b>		<b>300.00</b>			
<b>ADANI POWER LIMITED UDUPI TPP</b>	<b>1200.00</b>	<b>7.13</b>	<b>17.70</b>	<b>2882.73</b>	<b>2156.12</b>	<b>0</b>	<b>0.00</b>			
Unit 1	600.00	0.00	8.85	1409.00	1085.42		0.00			
Unit 2	600.00	7.13	8.85	1473.73	1070.70		0.00			
<b>TORANGALLU TPS(SBU-I)</b>	<b>260.00</b>	<b>4.84</b>	<b>6.23</b>	<b>1027.64</b>	<b>1099.23</b>	<b>0</b>	<b>0.00</b>			
Unit 1	130.00	2.42	3.11	513.82	539.42		0.00			
Unit 2	130.00	2.42	3.12	513.82	559.81		0.00			
<b>TORANGALLU TPS(SBU-II)</b>	<b>600.00</b>	<b>4.39</b>	<b>7.44</b>	<b>1399.19</b>	<b>1848.55</b>	<b>0</b>	<b>300.00</b>			
Unit 3	S 300.00	0.00	0.00	501.00	877.84		300.00	19/10/2025 07:33	EXCITATION PROBLEM	
Unit 4	300.00	4.39	7.44	898.19	970.71		0.00			
<b>TYPE:THER (DG)</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>BELLARY DG</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>3280.00</b>	<b>50.09</b>	<b>38.95</b>	<b>9518.89</b>	<b>7602.50</b>		<b>220.00</b>			
<b>TYPE:THERMAL</b>	<b>2400.00</b>	<b>36.83</b>	<b>22.30</b>	<b>6919.43</b>	<b>4488.20</b>		<b>0.00</b>			
<b>KUDGI STPP</b>	<b>2400.00</b>	<b>36.83</b>	<b>22.30</b>	<b>6919.43</b>	<b>4488.20</b>	<b>19</b>	<b>0.00</b>			
Unit 1	800.00	12.06	11.17	2472.26	1474.61		0.00			
Unit 2	800.00	12.71	0.00	1975.91	945.77		0.00			
Unit 3	800.00	12.06	11.13	2471.26	2067.82		0.00			
<b>TYPE:NUCLEAR</b>	<b>880.00</b>	<b>13.26</b>	<b>16.65</b>	<b>2599.46</b>	<b>3114.30</b>		<b>220.00</b>			
<b>KAIGA</b>	<b>880.00</b>	<b>13.26</b>	<b>16.65</b>	<b>2599.46</b>	<b>3114.30</b>		<b>220.00</b>			
Unit 1	P 220.00	0.00	0.00	0.00	0.00		220.00	31/03/2025 23:11	MISCELLANEOUS PLANNED MAINTENANCE	
Unit 2	220.00	4.42	5.29	927.82	1002.75		0.00			
Unit 3	220.00	4.42	5.68	743.82	948.32		0.00			
Unit 4	220.00	4.42	5.68	927.82	1163.23		0.00			
<b>KERALA</b>										
<b>STATE TOTAL</b>	<b>2483.69</b>	<b>20.83</b>	<b>32.32</b>	<b>4586.43</b>	<b>6156.42</b>		<b>765.08</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2124.11</b>	<b>20.83</b>	<b>32.32</b>	<b>4586.43</b>	<b>6156.42</b>		<b>405.50</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
<b>TYPE:THER (DG)</b>	<b>159.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
BRAMHAPURAM DG	63.96	0.00	0.00	0.00	0.00		0.00			
KOZHICODE DG	96.00	0.00	0.00	0.00	0.00		0.00			
<b>TYPE:HYDRO</b>	<b>1964.15</b>	<b>20.83</b>	<b>32.32</b>	<b>4586.43</b>	<b>6156.42</b>		<b>405.50</b>			
IDAMALAYAR HPS	75.00	0.94	0.24	193.74	266.77		75.00			
IDUKKI HPS	780.00	5.00	14.02	1400.00	2289.40		130.00			
KAKKAD HPS	50.00	0.74	0.71	152.54	160.87		0.00			
KUTTIYADI ADDL EXTN	100.00	0.97	1.85	225.37	315.69		0.00			
KUTTIYADI EXTN HPS	50.00	0.48	0.00	113.08	149.25		50.00			
KUTTIYADI HPS	75.00	0.71	0.36	167.91	146.89		25.00			
LOWER PERIYAR HPS	180.00	2.65	3.20	461.65	467.54		0.00			
NARIAMANGLAM HPS	52.65	1.23	1.22	234.83	190.56		0.00			
PALLIVASAL EXTN HPS	60.00	0.65	1.44	98.65	233.31		0.00			
PALLIVASAL HPS	37.50	0.52	0.42	103.92	52.80		7.50			
PANNIAR HPS	30.00	0.61	0.78	113.81	126.91		0.00			
PORINGALKUTTU HPS	32.00	1.23	0.88	208.83	116.36		0.00			
SABARIGIRI HPS	300.00	3.52	4.37	804.92	1144.82		100.00			
SENGULAM HPS	48.00	0.58	1.22	86.18	189.69		0.00			
SHOLAYAR HPS	54.00	0.58	1.02	135.18	184.42		18.00			
THOTTIYAR HPS	40.00	0.42	0.59	85.82	121.14		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:THER (GT)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
COCHIN CCPP (Liq.)	0.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>359.58</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
<b>TYPE:THER (GT)</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>359.58</b>			
<b>R. GANDHI CCPP (Liq.)</b>	<b>359.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>359.58</b>			
<b>LAKSHADWEEP</b>										
<b>STATE TOTAL</b>	<b>26.83</b>	<b>0.16</b>	<b>0.16</b>	<b>35.36</b>	<b>36.28</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>26.83</b>	<b>0.16</b>	<b>0.16</b>	<b>35.36</b>	<b>36.28</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>26.83</b>	<b>0.16</b>	<b>0.16</b>	<b>35.36</b>	<b>36.28</b>		<b>0.00</b>			
<b>LAKSHDWEEP DG</b>	<b>26.83</b>	<b>0.16</b>	<b>0.16</b>	<b>35.36</b>	<b>36.28</b>		<b>0.00</b>			
<b>PUDUCHERRY</b>										
<b>STATE TOTAL</b>	<b>32.50</b>	<b>0.55</b>	<b>0.58</b>	<b>111.55</b>	<b>89.32</b>		<b>32.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>32.50</b>	<b>0.55</b>	<b>0.58</b>	<b>111.55</b>	<b>89.32</b>		<b>32.50</b>			
<b>TYPE:THER (GT)</b>	<b>32.50</b>	<b>0.55</b>	<b>0.58</b>	<b>111.55</b>	<b>89.32</b>		<b>32.50</b>			
<b>KARAIKAL CCPP</b>	<b>32.50</b>	<b>0.55</b>	<b>0.58</b>	<b>111.55</b>	<b>89.32</b>		<b>32.50</b>			
<b>TAMIL NADU</b>										
<b>STATE TOTAL</b>	<b>19836.98</b>	<b>265.19</b>	<b>196.38</b>	<b>59960.47</b>	<b>49108.91</b>		<b>7705.88</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7012.28</b>	<b>110.02</b>	<b>63.66</b>	<b>21391.42</b>	<b>14931.85</b>		<b>2207.88</b>			
<b>TYPE:THERMAL</b>	<b>4320.00</b>	<b>89.93</b>	<b>39.08</b>	<b>17971.53</b>	<b>10483.78</b>		<b>1650.00</b>			
<b>ENNORE SCTPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>METTUR TPS</b>	<b>840.00</b>	<b>15.75</b>	<b>7.86</b>	<b>3024.75</b>	<b>2506.74</b>	<b>28</b>	<b>420.00</b>			
Unit 1		210.00	3.87	3.93	754.27	643.45	0.00			
Unit 2	S	210.00	3.94	0.00	825.74	863.75	210.00	17/10/2025 01:05	WATER WALL TUBE LEAKAGE	
Unit 3	L	210.00	3.94	0.00	769.74	355.01	210.00	24/09/2025 01:16	25/12/2025 BOILER AUX. MISC. PROMLEMS	
Unit 4		210.00	4.00	3.93	675.00	644.53	0.00			
<b>METTUR TPS - II</b>	<b>600.00</b>	<b>10.74</b>	<b>0.00</b>	<b>1889.54</b>	<b>1743.81</b>	<b>25</b>	<b>600.00</b>			
Unit 1	S	600.00	10.74	0.00	1889.54	1743.81	600.00	11/10/2025 05:55	AIR PREHEATERS PROBLEM	
<b>NORTH CHENNAI TPS</b>	<b>1830.00</b>	<b>31.28</b>	<b>21.47</b>	<b>8043.88</b>	<b>4103.33</b>	<b>6</b>	<b>210.00</b>			
Unit 1		210.00	3.77	3.12	722.17	301.84	0.00			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	21/10/2025				
Unit 2	S	210.00	3.77	0.00	698.17	588.07		210.00	19/10/2025 15:51		REHEATER TUBE LEAKAGE
Unit 3		210.00	3.77	3.12	719.17	632.83		0.00			
Unit 4		600.00	10.39	7.60	2125.19	1267.68		0.00			
Unit 5		600.00	0.00	7.63	1793.00	1312.91		0.00			
Unit 6		0.00	9.58	0.00	1986.18	0.00		0.00			unit not yet commissioned
<b>TUTICORIN TPS</b>		<b>1050.00</b>	<b>18.77</b>	<b>9.75</b>	<b>3324.17</b>	<b>2129.90</b>	<b>28</b>	<b>420.00</b>			
Unit 1	L	210.00	3.74	0.00	695.54	0.00		210.00	15/03/2025 21:50		FIRE IN CABLE GALLERY.
Unit 2	L	210.00	3.71	0.00	683.91	0.00		210.00	15/03/2025 22:01		FIRE IN CABLE GALLERY
Unit 3		210.00	3.71	3.97	683.91	645.58		0.00			
Unit 4	S	210.00	3.77	2.68	627.17	724.21		0.00	21/10/2025 22:02	22/10/2025	CONDENSER TUBE LEAKAGE/ CLEANING
Unit 5		210.00	3.84	3.10	633.64	760.11		0.00			
<b>UDANGUDI TPP</b>		<b>0.00</b>	<b>13.39</b>	<b>0.00</b>	<b>1689.19</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	6.65	0.00	1156.65	0.00		0.00			unit not yet commissioned
Unit 2		0.00	6.74	0.00	532.54	0.00		0.00			unit not yet commissioned
<b>TYPE:THER (GT)</b>		<b>514.08</b>	<b>4.29</b>	<b>4.38</b>	<b>830.09</b>	<b>675.80</b>		<b>197.88</b>			
<b>BASIN BRIDGE GT (Liq.)</b>		<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>90.00</b>			
<b>KOVIKALPAL CCPP</b>		<b>107.88</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>107.88</b>			
<b>KUTTALAM CCPP</b>		<b>100.00</b>	<b>1.65</b>	<b>1.94</b>	<b>337.65</b>	<b>299.66</b>		<b>0.00</b>			
<b>VALUTHUR CCPP</b>		<b>186.20</b>	<b>2.64</b>	<b>2.44</b>	<b>492.44</b>	<b>376.14</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>		<b>2178.20</b>	<b>15.80</b>	<b>20.20</b>	<b>2589.80</b>	<b>3772.27</b>		<b>360.00</b>			
<b>ALIYAR HPS</b>		<b>60.00</b>	<b>0.48</b>	<b>0.43</b>	<b>75.08</b>	<b>132.11</b>		<b>0.00</b>			
<b>BHAWANI BARRAGE-II HPS</b>		<b>30.00</b>	<b>0.32</b>	<b>0.00</b>	<b>50.72</b>	<b>60.92</b>		<b>0.00</b>			
<b>BHAWANI BARRAGE-III HPS</b>		<b>30.00</b>	<b>0.26</b>	<b>0.00</b>	<b>37.46</b>	<b>46.88</b>		<b>0.00</b>			
<b>BHAWANI KATTAL</b>		<b>30.00</b>	<b>0.16</b>	<b>0.00</b>	<b>31.36</b>	<b>75.13</b>		<b>0.00</b>			
<b>KADAMPARI HPS</b>		<b>400.00</b>	<b>1.29</b>	<b>0.36</b>	<b>255.09</b>	<b>149.99</b>		<b>300.00</b>			
<b>KODAYAR-I HPS</b>		<b>60.00</b>	<b>0.23</b>	<b>0.00</b>	<b>18.83</b>	<b>0.00</b>		<b>60.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
KODAYAR-II HPS	40.00	0.26	0.14	35.46	44.84		0.00			
KUNDAH-I HPS	60.00	0.58	0.33	134.18	115.33		0.00			
KUNDAH-II HPS	175.00	1.39	2.07	277.19	466.58		0.00			
KUNDAH-III HPS	180.00	0.97	1.42	198.37	283.76		0.00			
KUNDAH-IV HPS	100.00	0.39	1.06	89.19	137.95		0.00			
KUNDAH PSP		0.00	0.00	0.00	0.00		0.00			
KUNDAH-V HPS	40.00	0.13	0.00	25.73	64.95		0.00			
LOWER METTUR-I HPS	30.00	0.26	0.54	47.46	60.00		0.00			
LOWER METTUR-II HPS	30.00	0.26	0.51	46.46	61.92		0.00			
LOWER METTUR-III HPS	30.00	0.26	0.33	44.46	55.93		0.00			
LOWER METTUR-IV HPS	30.00	0.19	0.25	35.99	40.51		0.00			
METTUR DAM HPS	50.00	0.45	1.20	87.45	129.03		0.00			
METTUR TUNNEL HPS	200.00	1.94	4.71	273.74	443.99		0.00			
MOYAR HPS	36.00	0.19	0.30	39.99	60.25		0.00			
PAPANASAM HPS	32.00	0.39	0.00	68.19	91.39		0.00			
PARSON'S VALLEY HPS	30.00	0.10	0.00	19.10	25.94		0.00			
PERIYAR HPS	161.00	2.10	3.44	259.10	424.61		0.00			
PYKARA HPS	59.20	0.10	0.16	22.10	28.21		0.00			
PYKARA ULTMATE HPS	150.00	0.65	0.84	168.65	336.86		0.00			
SARKARPATHY HPS	30.00	0.39	0.44	49.19	87.42		0.00			
SHOLAYAR HPS (TN)	70.00	1.61	1.02	163.81	268.68		0.00			
SURULIYAR HPS	35.00	0.45	0.65	35.45	79.09		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>4494.70</b>	<b>52.14</b>	<b>19.10</b>	<b>10591.94</b>	<b>9499.08</b>		<b>3508.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
<b>TYPE:THERMAL</b>	<b>3952.50</b>	<b>52.01</b>	<b>19.10</b>	<b>10564.21</b>	<b>9499.08</b>		<b>3177.50</b>			
<b>ITPCL TPP</b>	<b>1200.00</b>	<b>21.74</b>	<b>3.13</b>	<b>4194.54</b>	<b>3719.53</b>	<b>0</b>	<b>1200.00</b>			
Unit 1	*	600.00	10.77	3.13	1884.17	2455.58	600.00	19/10/2025 22:30	21/10/2025 13:10:14	RESERVE SHUT DOWN / STANDBY UNIT
Unit 2	P	600.00	10.97	0.00	2310.37	1263.95	600.00	01/08/2025 01:36		CAPITAL MAINTENANCE
<b>MUTHIARA TPP</b>	<b>1200.00</b>	<b>15.10</b>	<b>2.73</b>	<b>2825.10</b>	<b>2274.03</b>	<b>18</b>	<b>1200.00</b>			
Unit 1	S	600.00	7.58	0.00	1289.18	929.79	600.00	10/10/2025 07:25		RESERVE SHUT DOWN / STANDBY UNIT
Unit 2	*	600.00	7.52	2.73	1535.92	1344.24	600.00	19/10/2025 23:10	21/10/2025 13:43:36	RSD/LOW SCHEDULE
<b>NEYVELI TPS(Z)</b>	<b>250.00</b>	<b>0.00</b>	<b>4.67</b>	<b>868.00</b>	<b>804.28</b>		<b>0.00</b>			
Unit 1		250.00	0.00	4.67	868.00	804.28	0.00			
<b>OPG Power Generation Private Limited</b>	<b>414.00</b>	<b>5.33</b>	<b>0.00</b>	<b>1098.93</b>	<b>1374.81</b>	<b>0</b>	<b>414.00</b>			
Unit 1	L	77.00	0.68	0.00	141.28	164.73	77.00	30/06/2025 23:59		RSD/LOW SCHEDULE
Unit 2	S	77.00	1.10	0.00	224.10	280.03	77.00	18/10/2025 23:59		RSD/LOW SCHEDULE
Unit 3	S	80.00	0.81	0.00	171.01	235.05	80.00	19/10/2025 09:30		RSD/LOW SCHEDULE
Unit 4	S	180.00	2.74	0.00	562.54	695.00	180.00	19/10/2025 00:29		RSD/LOW SCHEDULE
<b>TCP Limited</b>	<b>63.50</b>	<b>0.42</b>	<b>0.00</b>	<b>84.82</b>	<b>0.00</b>	<b>0</b>	<b>63.50</b>			
Unit 1	P	63.50	0.42	0.00	84.82	0.00	63.50	16/07/2021 05:21		MISCELLANEOUS PLANNED MAINTENANCE
<b>TUTICORIN (P) TPP</b>	<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>300.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00	150.00	03/04/2016 00:31		No Fuel Supply Agreement
Unit 2	L	150.00	0.00	0.00	0.00	0.00	150.00	16/04/2016 01:42		No Fuel Supply Agreement
<b>TUTICORIN TPP ST-IV</b>	<b>525.00</b>	<b>9.42</b>	<b>8.57</b>	<b>1492.82</b>	<b>1326.43</b>	<b>0</b>	<b>0.00</b>			
Unit 1		525.00	9.42	8.57	1492.82	1326.43	0.00			
<b>TYPE:THER (GT)</b>	<b>330.50</b>	<b>0.13</b>	<b>0.00</b>	<b>27.73</b>	<b>0.00</b>		<b>330.50</b>			
<b>KARUPPUR CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>P.NALLUR CCPP</b>	<b>330.50</b>	<b>0.13</b>	<b>0.00</b>	<b>27.73</b>	<b>0.00</b>		<b>330.50</b>			
<b>VALANTARVY CCPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>211.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
<b>SAMALPATTI DG</b>	<b>105.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMAYANALLUR DG</b>	<b>106.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>8330.00</b>	<b>103.03</b>	<b>113.62</b>	<b>27977.11</b>	<b>24677.98</b>		<b>1990.00</b>			
<b>TYPE:THERMAL</b>	<b>5890.00</b>	<b>77.31</b>	<b>65.57</b>	<b>20690.34</b>	<b>15545.03</b>		<b>1550.00</b>			
<b>NEYVELI ( EXT) TPS</b>	<b>420.00</b>	<b>4.65</b>	<b>3.39</b>	<b>1584.65</b>	<b>1264.02</b>		<b>210.00</b>			
Unit 1	P	210.00	4.65	0.00	750.65	549.44	210.00	25/08/2025 06:35	ANNUAL MAINTENANCE	
Unit 2		210.00	0.00	3.39	834.00	714.58	0.00			
<b>NEYVELI NEW TPP</b>	<b>1000.00</b>	<b>9.29</b>	<b>16.09</b>	<b>3670.92</b>	<b>3162.15</b>		<b>0.00</b>			
Unit 1		500.00	9.29	7.97	1718.09	1796.50	0.00			
Unit 2		500.00	0.00	8.12	1952.83	1365.65	0.00			
<b>NEYVELI TPS-II</b>	<b>1470.00</b>	<b>22.28</b>	<b>8.88</b>	<b>4982.88</b>	<b>2933.99</b>		<b>840.00</b>			
Unit 1	S	210.00	0.00	1.39	615.00	530.11	210.00	21/10/2025 12:23	DRUM LEVEL LOW	
Unit 2	L	210.00	3.77	0.00	799.17	306.73	210.00	18/08/2025 17:20	MILLING SYSTEM /RC FEEDER PROBLEM	
Unit 3	S	210.00	3.81	2.53	794.01	411.91	0.00	21/10/2025 22:04	DRUM LEVEL HIGH/ low	
Unit 4		210.00	3.74	2.73	792.54	237.99	0.00			
Unit 5	S	210.00	3.61	0.00	642.81	467.33	210.00	19/10/2025 11:38	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 6	*	210.00	3.61	2.23	738.81	516.77	0.00	21/10/2025 08:19	BOILER MISC. PROBLEM	
Unit 7	S	210.00	3.74	0.00	600.54	463.15	210.00	17/10/2025 07:06	BOILER MISC. PROBLEM	
<b>NEYVELI TPS-II EXP</b>	<b>500.00</b>	<b>3.06</b>	<b>6.74</b>	<b>1130.26</b>	<b>853.73</b>		<b>0.00</b>			
Unit 1		250.00	0.00	3.99	595.00	389.73	0.00			
Unit 2		250.00	3.06	2.75	535.26	464.00	0.00			
<b>NTPL TUTICORIN TPP</b>	<b>1000.00</b>	<b>19.90</b>	<b>14.14</b>	<b>3815.90</b>	<b>2914.36</b>	<b>23</b>	<b>0.00</b>			
Unit 1		500.00	10.00	7.06	1801.00	1446.28	0.00			
Unit 2		500.00	9.90	7.08	2014.90	1468.08	0.00			
<b>VALLUR TPP</b>	<b>1500.00</b>	<b>18.13</b>	<b>16.33</b>	<b>5505.73</b>	<b>4416.78</b>	<b>21</b>	<b>500.00</b>			
Unit 1		500.00	9.52	8.19	2004.92	1628.63	0.00			
Unit 2		500.00	8.61	8.14	1724.81	1547.67	0.00			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	21/10/2025				
Unit 3	S	500.00	0.00	0.00	1776.00	1240.48		500.00	18/10/2025 22:54		DRUM LEVEL HIGH/ low
<b>TYPE:NUCLEAR</b>		<b>2440.00</b>	<b>25.72</b>	<b>48.05</b>	<b>7286.77</b>	<b>9132.95</b>		<b>440.00</b>			
<b>BHAVINI PFBR</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1			0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>KUDANKULAM</b>		<b>2000.00</b>	<b>21.03</b>	<b>48.05</b>	<b>6562.63</b>	<b>8361.53</b>		<b>0.00</b>			
Unit 1		1000.00	21.03	24.62	2887.63	3402.91		0.00			
Unit 2		1000.00	0.00	23.43	3675.00	4958.62		0.00			
<b>MADRAS A.P.S.</b>		<b>440.00</b>	<b>4.69</b>	<b>0.00</b>	<b>724.14</b>	<b>771.42</b>		<b>440.00</b>			
Unit 1	L	220.00	0.00	0.00	0.00	0.00		220.00	30/01/2018 16:30		REACTOR MAINTENANCE WORKS.
Unit 2	P	220.00	4.69	0.00	724.14	771.42		220.00	01/09/2025 00:12	01/11/2025	ANNUAL MAINTENANCE
<b>TELANGANA</b>											
<b>STATE TOTAL</b>		<b>13448.10</b>	<b>262.19</b>	<b>153.00</b>	<b>49888.99</b>	<b>36374.34</b>		<b>3822.50</b>			
<b>SECTOR: STATE SECTOR</b>		<b>9248.10</b>	<b>181.33</b>	<b>106.44</b>	<b>33279.93</b>	<b>23730.60</b>		<b>2822.50</b>			
<b>TYPE:THERMAL</b>		<b>6842.50</b>	<b>158.78</b>	<b>62.74</b>	<b>30330.38</b>	<b>18654.52</b>		<b>2672.50</b>			
<b>BHADRADRI TPP</b>		<b>1080.00</b>	<b>19.36</b>	<b>4.36</b>	<b>3903.56</b>	<b>2994.03</b>	<b>25</b>	<b>810.00</b>			
Unit 1	L	270.00	4.74	0.00	967.54	680.70		270.00	26/09/2025 10:59		RESERVE SHUT DOWN / STANDBY UNIT
Unit 2	L	270.00	4.94	0.00	936.74	684.78		270.00	26/09/2025 02:00		RSD/LOW SCHEDULE
Unit 3		270.00	4.94	4.36	1031.74	875.13		0.00			
Unit 4	L	270.00	4.74	0.00	967.54	753.42		270.00	26/09/2025 05:26		RSD/LOW SCHEDULE
<b>KAKATIYA TPS</b>		<b>1100.00</b>	<b>21.06</b>	<b>16.94</b>	<b>4433.26</b>	<b>4000.16</b>	<b>13</b>	<b>0.00</b>			
Unit 1		500.00	9.71	7.43	2046.91	1732.02		0.00			
Unit 2		600.00	11.35	9.51	2386.35	2268.14		0.00			
<b>KOTHAGUDEM TPS (NEW)</b>		<b>1000.00</b>	<b>19.45</b>	<b>2.90</b>	<b>4079.45</b>	<b>2489.65</b>	<b>34</b>	<b>1000.00</b>			
Unit 9	L	250.00	4.87	0.00	1022.27	688.83		250.00	29/09/2025 21:47		RESERVE SHUT DOWN / STANDBY UNIT
Unit 10	S	250.00	4.87	2.90	1022.27	693.09		250.00	21/10/2025 15:54		WATER WALL TUBE LEAKAGE
Unit 11	S	500.00	9.71	0.00	2034.91	1107.73		500.00	10/10/2025 13:00		RSD/LOW SCHEDULE
<b>KOTHAGUDEM TPS (STAGE-7)</b>		<b>800.00</b>	<b>16.81</b>	<b>11.01</b>	<b>3357.01</b>	<b>2236.45</b>	<b>7</b>	<b>0.00</b>			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	21/10/2025				
Unit 12		800.00	16.81	11.01	3357.01	2236.45		0.00			
<b>RAMAGUNDEM-B TPS</b>		<b>62.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>62.50</b>			
Unit 1	L	62.50	0.00	0.00	0.00	0.00		62.50	04/06/2024 20:24	COAL FEEDING PROBLEM IN PLANT	
<b>SINGARENI TPP</b>		<b>1200.00</b>	<b>25.93</b>	<b>16.50</b>	<b>4771.53</b>	<b>4078.33</b>	<b>8</b>	<b>0.00</b>			
Unit 1		600.00	13.06	8.30	2196.26	1844.34		0.00			
Unit 2		600.00	12.87	8.20	2575.27	2233.99		0.00			
<b>YADADRI TPS</b>		<b>1600.00</b>	<b>56.17</b>	<b>11.03</b>	<b>9785.57</b>	<b>2855.90</b>	<b>20</b>	<b>800.00</b>			
Unit 1		800.00	12.16	11.03	2486.36	1107.30		0.00			
Unit 2	S	800.00	12.16	0.00	2480.36	1748.60		800.00	21/10/2025 21:15	RSD/LOW SCHEDULE	
Unit 3		0.00	10.65	0.00	1501.65	0.00		0.00		unit not yet commissioned	
Unit 4			10.55	0.00	1815.55	0.00		0.00		unit not yet commissioned	
Unit 5			10.65	0.00	1501.65	0.00		0.00		unit not yet commissioned	
<b>TYPE:HYDRO</b>		<b>2405.60</b>	<b>22.55</b>	<b>43.70</b>	<b>2949.55</b>	<b>5076.08</b>		<b>150.00</b>			
<b>LOWER JURALA HPS</b>		<b>240.00</b>	<b>2.10</b>	<b>2.26</b>	<b>249.10</b>	<b>434.24</b>		<b>0.00</b>			
<b>NAGARJUN SGR HPS</b>		<b>815.60</b>	<b>7.93</b>	<b>18.22</b>	<b>1127.53</b>	<b>1868.90</b>		<b>0.00</b>			
<b>NAGARJUN SGR LBC HPS</b>		<b>60.00</b>	<b>0.45</b>	<b>0.97</b>	<b>31.45</b>	<b>70.71</b>		<b>0.00</b>			
<b>POCHAMPAD HPS</b>		<b>36.00</b>	<b>0.42</b>	<b>0.88</b>	<b>34.82</b>	<b>58.11</b>		<b>0.00</b>			
<b>PRIYADARSHNI JURALA HPS</b>		<b>234.00</b>	<b>2.10</b>	<b>2.09</b>	<b>258.10</b>	<b>445.97</b>		<b>0.00</b>			
<b>PULICHINTALA HPS</b>		<b>120.00</b>	<b>0.97</b>	<b>2.77</b>	<b>125.37</b>	<b>207.19</b>		<b>0.00</b>			
<b>SRISAILAM LB HPS</b>		<b>900.00</b>	<b>8.58</b>	<b>16.51</b>	<b>1123.18</b>	<b>1990.96</b>		<b>150.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>4200.00</b>	<b>80.86</b>	<b>46.56</b>	<b>16609.06</b>	<b>12643.74</b>		<b>1000.00</b>			
<b>TYPE:THERMAL</b>		<b>4200.00</b>	<b>80.86</b>	<b>46.56</b>	<b>16609.06</b>	<b>12643.74</b>		<b>1000.00</b>			
<b>RAMAGUNDEM STPS</b>		<b>2600.00</b>	<b>52.02</b>	<b>21.94</b>	<b>10562.42</b>	<b>7566.71</b>	<b>25</b>	<b>1000.00</b>			
Unit 1		200.00	3.90	3.13	824.90	705.27		0.00			
Unit 2		200.00	3.90	3.11	824.90	529.81		0.00			
Unit 3	*	200.00	3.97	1.65	831.37	586.39		0.00	11/10/2025 10:08	21/10/2025 10:10:00	RESERVE SHUT DOWN / STANDBY UNIT

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
					PROG.	ACTUAL	21/10/2025				
Unit 4	*	500.00	10.63	3.29	2114.23	1612.27		0.00	15/10/2025 09:30	21/10/2025 11:35:00	RESERVE SHUT DOWN / STANDBY UNIT
Unit 5		500.00	9.97	7.44	2104.37	1187.51		0.00			
Unit 6	S	500.00	9.68	0.00	1758.28	1260.41		500.00	11/10/2025 00:00		RESERVE SHUT DOWN / STANDBY UNIT
Unit 7	*	500.00	9.97	3.32	2104.37	1685.05		500.00	17/10/2025 11:31	21/10/2025 12:05:00	RESERVE SHUT DOWN / STANDBY UNIT
<b>TELANGANA STPP PH-1</b>		<b>1600.00</b>	<b>28.84</b>	<b>24.62</b>	<b>6046.64</b>	<b>5077.03</b>	<b>26</b>	<b>0.00</b>			
Unit 1		800.00	14.55	12.16	3033.55	2627.23		0.00			
Unit 2		800.00	14.29	12.46	3013.09	2449.80		0.00			
<b>EASTERN</b>											
<b>REGION TOTAL</b>		<b>45005.46</b>	<b>861.22</b>	<b>706.77</b>	<b>167717.37</b>	<b>148552.90</b>		<b>4905.00</b>			
<b>ANDAMAN &amp; NICOBAR ISLANDS</b>											
<b>STATE TOTAL</b>		<b>92.71</b>	<b>0.87</b>	<b>0.96</b>	<b>190.27</b>	<b>205.62</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>57.52</b>	<b>0.26</b>	<b>0.36</b>	<b>50.46</b>	<b>59.35</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>		<b>57.52</b>	<b>0.26</b>	<b>0.36</b>	<b>50.46</b>	<b>59.35</b>		<b>0.00</b>			
<b>AND. NICOBAR DG</b>		<b>57.52</b>	<b>0.26</b>	<b>0.36</b>	<b>50.46</b>	<b>59.35</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>35.19</b>	<b>0.61</b>	<b>0.60</b>	<b>139.81</b>	<b>146.27</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>		<b>35.19</b>	<b>0.61</b>	<b>0.60</b>	<b>139.81</b>	<b>146.27</b>		<b>0.00</b>			
<b>AND. NICOBAR Pvt. DG</b>		<b>35.19</b>	<b>0.61</b>	<b>0.60</b>	<b>139.81</b>	<b>146.27</b>		<b>0.00</b>			
<b>BIHAR</b>											
<b>STATE TOTAL</b>		<b>9510.00</b>	<b>206.47</b>	<b>154.91</b>	<b>38591.77</b>	<b>32083.69</b>		<b>500.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>9510.00</b>	<b>206.47</b>	<b>154.91</b>	<b>38591.77</b>	<b>32083.69</b>		<b>500.00</b>			
<b>TYPE:THERMAL</b>		<b>9510.00</b>	<b>206.47</b>	<b>154.91</b>	<b>38591.77</b>	<b>32083.69</b>		<b>500.00</b>			
<b>BARAUNI TPS</b>		<b>500.00</b>	<b>10.26</b>	<b>4.59</b>	<b>2102.46</b>	<b>2054.88</b>	<b>14</b>	<b>500.00</b>			
Unit 6	P	0.00	0.00	0.00	0.00	0.00		0.00	22/07/2023 12:05		UNIT LIKELY TO BE SCRAPPED.
Unit 7	P	0.00	0.00	0.00	0.00	0.00		0.00	19/07/2023 15:30		UNIT LIKELY TO BE SCRAPPED.
Unit 8	S	250.00	5.26	2.38	1059.46	993.65		250.00	21/10/2025 11:18		WATER WALL TUBE LEAKAGE
Unit 9	S	250.00	5.00	2.21	1043.00	1061.23		250.00	21/10/2025 10:45	22/10/2025	WATER WALL TUBE LEAKAGE

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
<b>BARH STPS</b>	<b>3300.00</b>	<b>57.26</b>	<b>51.22</b>	<b>11411.46</b>	<b>8756.93</b>	<b>17</b>	<b>0.00</b>			
Unit 1	660.00	11.19	10.31	2276.99	1863.78		0.00			
Unit 2	660.00	9.87	7.51	2023.27	1894.28		0.00	17/10/2025 11:00	21/10/2025 05:24:00 WATER WALL TUBE LEAKAGE	
Unit 3	660.00	10.68	9.78	2192.28	859.66		0.00			
Unit 4	660.00	12.84	11.90	2246.64	2500.52		0.00			
Unit 5	660.00	12.68	11.72	2672.28	1638.69		0.00			
<b>BUXAR TPP</b>	<b>0.00</b>	<b>15.61</b>	<b>0.00</b>	<b>1217.81</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	7.32	0.00	1043.72	0.00		0.00		unit not yet commissioned	
Unit 2	0.00	8.29	0.00	174.09	0.00		0.00		unit not yet commissioned	
<b>KAHALGAON TPS</b>	<b>2340.00</b>	<b>50.68</b>	<b>37.89</b>	<b>9574.18</b>	<b>8576.89</b>	<b>21</b>	<b>0.00</b>			
Unit 1	210.00	4.61	3.11	781.81	815.16		0.00			
Unit 2	210.00	4.55	3.17	912.55	583.80		0.00			
Unit 3	210.00	4.55	3.15	912.55	828.45		0.00			
Unit 4	210.00	4.61	3.10	942.81	792.94		0.00			
Unit 5	500.00	10.71	8.40	2142.91	2008.03		0.00			
Unit 6	500.00	10.71	8.51	2142.91	1996.41		0.00			
Unit 7	500.00	10.94	8.45	1738.64	1552.10		0.00			
<b>MUZAFFARPUR TPS</b>	<b>390.00</b>	<b>8.46</b>	<b>7.19</b>	<b>1577.66</b>	<b>1484.79</b>	<b>25</b>	<b>0.00</b>			
Unit 3	195.00	4.23	3.50	737.83	758.19		0.00			
Unit 4	195.00	4.23	3.69	839.83	726.60		0.00			
<b>NABINAGAR STPP</b>	<b>1980.00</b>	<b>43.04</b>	<b>37.86</b>	<b>8718.84</b>	<b>7453.06</b>	<b>10</b>	<b>0.00</b>			
Unit 1	660.00	14.23	12.69	2818.83	2516.88		0.00			
Unit 2	660.00	14.52	12.48	2965.92	2652.53		0.00			
Unit 3	660.00	14.29	12.69	2934.09	2283.65		0.00			
<b>NABINAGAR TPP</b>	<b>1000.00</b>	<b>21.16</b>	<b>16.16</b>	<b>3989.36</b>	<b>3757.14</b>	<b>11</b>	<b>0.00</b>			
Unit 1	250.00	5.32	4.01	1067.72	975.73		0.00			
Unit 2	250.00	5.52	4.02	964.92	983.36		0.00			
Unit 3	250.00	5.00	4.06	1049.00	987.07		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
Unit 4	250.00	5.32	4.07	907.72	810.98		0.00			
<b>JHARKHAND</b>										
<b>STATE TOTAL</b>	<b>6440.00</b>	<b>119.83</b>	<b>114.92</b>	<b>26049.43</b>	<b>21001.02</b>		<b>170.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>550.00</b>	<b>7.82</b>	<b>7.80</b>	<b>1391.22</b>	<b>942.93</b>		<b>130.00</b>			
<b>TYPE:THERMAL</b>	<b>420.00</b>	<b>7.36</b>	<b>7.80</b>	<b>1313.56</b>	<b>942.93</b>		<b>0.00</b>			
<b>TENUGHAT TPS</b>	<b>420.00</b>	<b>7.36</b>	<b>7.80</b>	<b>1313.56</b>	<b>942.93</b>	<b>14</b>	<b>0.00</b>			
Unit 1	210.00	3.52	3.68	677.92	698.46		0.00			
Unit 2	210.00	3.84	4.12	635.64	244.47		0.00			
<b>TYPE:HYDRO</b>	<b>130.00</b>	<b>0.46</b>	<b>0.00</b>	<b>77.66</b>	<b>0.00</b>		<b>130.00</b>			
<b>SUBERNREKHA-I HPS</b>	<b>65.00</b>	<b>0.23</b>	<b>0.00</b>	<b>38.83</b>	<b>0.00</b>		<b>65.00</b>			
<b>SUBERNREKHA-II HPS</b>	<b>65.00</b>	<b>0.23</b>	<b>0.00</b>	<b>38.83</b>	<b>0.00</b>		<b>65.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>1830.00</b>	<b>37.66</b>	<b>32.08</b>	<b>7540.86</b>	<b>7190.70</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>1830.00</b>	<b>37.66</b>	<b>32.08</b>	<b>7540.86</b>	<b>7190.70</b>		<b>0.00</b>			
<b>JOJOBERA TPS</b>	<b>240.00</b>	<b>5.04</b>	<b>3.83</b>	<b>1007.84</b>	<b>931.52</b>	<b>38</b>	<b>0.00</b>			
Unit 2	120.00	2.52	1.92	503.92	469.84		0.00			
Unit 3	120.00	2.52	1.91	503.92	461.68		0.00			
<b>MAHADEV PRASAD STPP</b>	<b>540.00</b>	<b>11.20</b>	<b>9.87</b>	<b>2132.20</b>	<b>2142.71</b>	<b>2</b>	<b>0.00</b>			
Unit 1	270.00	5.39	4.95	1134.19	1094.13		0.00			
Unit 2	270.00	5.81	4.92	998.01	1048.58		0.00			
<b>MAITHON RB TPP</b>	<b>1050.00</b>	<b>21.42</b>	<b>18.38</b>	<b>4400.82</b>	<b>4116.47</b>	<b>27</b>	<b>0.00</b>			
Unit 1	525.00	11.45	9.14	2296.45	2085.04		0.00			
Unit 2	525.00	9.97	9.24	2104.37	2031.43		0.00			
<b>MAITRISHI USHA TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>	<b>4060.00</b>	<b>74.35</b>	<b>75.04</b>	<b>17117.35</b>	<b>12867.39</b>		<b>40.00</b>			
<b>TYPE:THERMAL</b>	<b>3980.00</b>	<b>73.61</b>	<b>74.13</b>	<b>17042.81</b>	<b>12752.91</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
<b>BOKARO TPS `A` EXP</b>	<b>500.00</b>	<b>9.94</b>	<b>8.95</b>	<b>1910.74</b>	<b>1435.16</b>	<b>11</b>	<b>0.00</b>			
Unit 1	500.00	9.94	8.95	1910.74	1435.16		0.00			
<b>CHANDRAPURA(DVC) TPS</b>	<b>500.00</b>	<b>10.90</b>	<b>8.43</b>	<b>2182.90</b>	<b>1478.79</b>	<b>18</b>	<b>0.00</b>			
Unit 7	250.00	5.45	4.35	1091.45	520.09		0.00			
Unit 8	250.00	5.45	4.08	1091.45	958.70		0.00			
<b>KODARMA TPP</b>	<b>1000.00</b>	<b>10.90</b>	<b>16.51</b>	<b>4227.90</b>	<b>3619.99</b>	<b>15</b>	<b>0.00</b>			
Unit 1	500.00	0.00	8.27	2002.00	1797.21		0.00			
Unit 2	500.00	10.90	8.24	2225.90	1822.78		0.00			
<b>NORTH KARANPURA TPP</b>	<b>1980.00</b>	<b>33.61</b>	<b>40.24</b>	<b>7022.81</b>	<b>6218.97</b>	<b>6</b>	<b>0.00</b>			
Unit 1	660.00	12.42	13.49	2610.82	2505.66		0.00			
Unit 2	660.00	12.42	13.14	2612.82	2467.49		0.00			
Unit 3	660.00	8.77	13.61	1799.17	1245.82		0.00			
<b>PATRATU STPP</b>		<b>8.26</b>	<b>0.00</b>	<b>1698.46</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		8.26	0.00	1698.46	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 3		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TYPE:HYDRO</b>	<b>80.00</b>	<b>0.74</b>	<b>0.91</b>	<b>74.54</b>	<b>114.48</b>		<b>40.00</b>			
<b>PANCHET HPS</b>	<b>80.00</b>	<b>0.74</b>	<b>0.91</b>	<b>74.54</b>	<b>114.48</b>		<b>40.00</b>			
<b>ODISHA</b>										
<b>STATE TOTAL</b>	<b>12104.55</b>	<b>234.10</b>	<b>203.33</b>	<b>44072.95</b>	<b>41366.23</b>		<b>2180.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>3894.55</b>	<b>65.10</b>	<b>51.40</b>	<b>11438.10</b>	<b>10999.07</b>		<b>1080.00</b>			
<b>TYPE:THERMAL</b>	<b>1740.00</b>	<b>38.68</b>	<b>17.34</b>	<b>7428.28</b>	<b>6580.61</b>		<b>1080.00</b>			
<b>IB VALLEY TPS</b>	<b>1740.00</b>	<b>38.68</b>	<b>17.34</b>	<b>7428.28</b>	<b>6580.61</b>	<b>25</b>	<b>1080.00</b>			
Unit 1	S	210.00	4.61	0.00	941.81	786.65	210.00	18/10/2025 19:43	EXCITATION PROBLEM	
Unit 2	S	210.00	4.61	3.33	924.81	914.00	210.00	21/10/2025 17:25	SWITCH YARD/TRIPPING OF TRANSMISSION LINES/BUS BAR PROBLEM	
Unit 3		660.00	14.94	14.01	2598.74	2223.58	0.00			
Unit 4	S	660.00	14.52	0.00	2962.92	2656.38	660.00	20/10/2025 08:17	WATER WALL TUBE LEAKAGE	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
<b>TYPE:HYDRO</b>	<b>2154.55</b>	<b>26.42</b>	<b>34.06</b>	<b>4009.82</b>	<b>4418.46</b>		<b>0.00</b>			
BALIMELA HPS	510.00	3.13	6.64	758.73	867.30		0.00			
CHIPLIMA HPS	72.00	1.35	1.09	189.35	166.27		0.00			
HIRAKUD HPS	287.80	4.52	5.92	633.92	723.45		0.00			
MACHKUND HPS	114.75	1.84	2.48	354.64	389.92		0.00			
RENGALI HPS	250.00	4.19	4.93	576.99	778.62		0.00			
UPPER INDRAVATI HPS	600.00	8.55	8.96	1079.55	995.69		0.00			
UPPER KOLAB HPS	320.00	2.84	4.04	416.64	497.21		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>3610.00</b>	<b>64.79</b>	<b>62.08</b>	<b>12748.44</b>	<b>12934.66</b>		<b>600.00</b>			
<b>TYPE:THERMAL</b>	<b>3610.00</b>	<b>64.79</b>	<b>62.08</b>	<b>12748.44</b>	<b>12934.66</b>		<b>600.00</b>			
<b>DERANG TPP</b>	<b>1200.00</b>	<b>24.23</b>	<b>25.37</b>	<b>4947.83</b>	<b>5229.61</b>	<b>50</b>	<b>0.00</b>			
Unit 1	600.00	12.84	12.94	2562.64	2575.04		0.00			
Unit 2	600.00	11.39	12.43	2385.19	2654.57		0.00			
<b>JSW Energy Utkal Limited</b>	<b>700.00</b>	<b>8.48</b>	<b>13.38</b>	<b>1655.08</b>	<b>2044.29</b>	<b>10</b>	<b>0.00</b>			
Unit 1	350.00	5.71	6.79	1088.91	1121.56		0.00			
Unit 2	350.00	2.77	6.59	566.17	922.73		0.00			
<b>KAMALANGA TPS</b>	<b>1050.00</b>	<b>23.01</b>	<b>22.14</b>	<b>4293.06</b>	<b>4403.71</b>	<b>9</b>	<b>0.00</b>			
Unit 1	350.00	7.68	7.44	1364.28	1542.57		0.00			
Unit 2	350.00	7.68	7.47	1564.28	1329.29		0.00			
Unit 3	350.00	7.65	7.23	1364.50	1531.85		0.00			
<b>LANCO BABANDH TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>Maadurga Thermal Power Company Ltd.</b>	<b>60.00</b>	<b>0.84</b>	<b>1.19</b>	<b>167.64</b>	<b>171.52</b>	<b>7</b>	<b>0.00</b>			
Unit 1	30.00	0.42	0.61	83.82	73.67		0.00			
Unit 2	30.00	0.42	0.58	83.82	97.85		0.00			
<b>VEDANTA TPP</b>	<b>600.00</b>	<b>8.23</b>	<b>0.00</b>	<b>1684.83</b>	<b>1085.53</b>	<b>15</b>	<b>600.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		21/10/2025					
				PROG.	ACTUAL						
Unit 2	S	600.00	8.23	0.00	1684.83	1085.53		600.00	08/10/2025 22:37	P.A. FANS PROBLEM	
<b>SECTOR: CENTRAL SECTOR</b>		<b>4600.00</b>	<b>104.21</b>	<b>89.85</b>	<b>19886.41</b>	<b>17432.50</b>		<b>500.00</b>			
<b>TYPE:THERMAL</b>		<b>4600.00</b>	<b>104.21</b>	<b>89.85</b>	<b>19886.41</b>	<b>17432.50</b>		<b>500.00</b>			
<b>DARLIPALI STPS</b>		<b>1600.00</b>	<b>36.45</b>	<b>34.66</b>	<b>7434.45</b>	<b>5945.49</b>	<b>17</b>	<b>0.00</b>			
Unit 1		800.00	18.10	17.30	3689.10	3500.36		0.00			
Unit 2		800.00	18.35	17.36	3745.35	2445.13		0.00			
<b>ROURKELA PP-II EXPANSION</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TALCHER STPS</b>		<b>3000.00</b>	<b>67.76</b>	<b>55.19</b>	<b>12451.96</b>	<b>11487.01</b>	<b>12</b>	<b>500.00</b>			
Unit 1		500.00	11.42	10.02	1862.82	1982.61		0.00			
Unit 2		500.00	11.10	10.08	2264.10	2038.99		0.00			
Unit 3	*	500.00	11.52	3.58	1946.92	1621.89		500.00	19/10/2025 10:32	21/10/2025 14:48:00 CONSERVATION OF MAIN FUEL/RSD	
Unit 4		500.00	11.39	10.50	1868.19	1637.30		0.00			
Unit 5		500.00	11.10	10.54	2264.10	2129.68		0.00			
Unit 6		500.00	11.23	10.47	2245.83	2076.54		0.00			
<b>SIKKIM</b>											
<b>STATE TOTAL</b>		<b>2282.00</b>	<b>9.81</b>	<b>6.56</b>	<b>2074.01</b>	<b>2064.97</b>		<b>510.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>		<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TEESTA-III HPS</b>		<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>512.00</b>	<b>8.49</b>	<b>5.21</b>	<b>1847.29</b>	<b>1841.74</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>		<b>512.00</b>	<b>8.49</b>	<b>5.21</b>	<b>1847.29</b>	<b>1841.74</b>		<b>0.00</b>			
<b>CHUZACHEN HPS</b>		<b>110.00</b>	<b>1.68</b>	<b>0.38</b>	<b>417.28</b>	<b>363.73</b>		<b>0.00</b>			
<b>DIKCHU HPS</b>		<b>96.00</b>	<b>1.65</b>	<b>1.00</b>	<b>420.65</b>	<b>411.39</b>		<b>0.00</b>			
<b>JORETHANG LOOP</b>		<b>96.00</b>	<b>1.74</b>	<b>1.40</b>	<b>323.54</b>	<b>342.01</b>		<b>0.00</b>			
<b>RONGNICHU HPS</b>		<b>113.00</b>	<b>1.61</b>	<b>0.98</b>	<b>341.81</b>	<b>367.09</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
<b>TASHIDING HPS</b>	<b>97.00</b>	<b>1.81</b>	<b>1.45</b>	<b>344.01</b>	<b>357.52</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>570.00</b>	<b>1.32</b>	<b>1.35</b>	<b>226.72</b>	<b>223.23</b>		<b>510.00</b>			
<b>TYPE:HYDRO</b>	<b>570.00</b>	<b>1.32</b>	<b>1.35</b>	<b>226.72</b>	<b>223.23</b>		<b>510.00</b>			
<b>RANGIT HPS</b>	<b>60.00</b>	<b>1.32</b>	<b>1.35</b>	<b>226.72</b>	<b>223.23</b>		<b>0.00</b>			
<b>RANGIT-IV HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TEESTA V HPS</b>	<b>510.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>510.00</b>			
<b>WEST BENGAL</b>										
<b>STATE TOTAL</b>	<b>14576.20</b>	<b>290.14</b>	<b>226.09</b>	<b>56738.94</b>	<b>51831.37</b>		<b>1545.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>5796.00</b>	<b>115.67</b>	<b>99.82</b>	<b>21743.07</b>	<b>20827.55</b>		<b>318.00</b>			
<b>TYPE:THERMAL</b>	<b>4810.00</b>	<b>110.41</b>	<b>96.47</b>	<b>20801.61</b>	<b>19866.97</b>		<b>300.00</b>			
<b>BAKRESWAR TPS</b>	<b>1050.00</b>	<b>23.81</b>	<b>23.51</b>	<b>4119.01</b>	<b>4543.62</b>	<b>5</b>	<b>0.00</b>			
Unit 1	210.00	4.81	4.70	879.01	873.93		0.00			
Unit 2	210.00	4.77	4.67	974.17	956.55		0.00			
Unit 3	210.00	4.81	4.70	980.01	978.29		0.00			
Unit 4	210.00	4.61	4.72	358.81	745.32		0.00			
Unit 5	210.00	4.81	4.72	927.01	989.53		0.00			
<b>BANDEL TPS</b>	<b>270.00</b>	<b>6.19</b>	<b>5.39</b>	<b>1072.99</b>	<b>1095.84</b>	<b>13</b>	<b>0.00</b>			
Unit 2	60.00	1.35	0.95	83.35	150.34		0.00			
Unit 5	210.00	4.84	4.44	989.64	945.50		0.00			
<b>D.P.L. TPS</b>	<b>550.00</b>	<b>10.26</b>	<b>5.44</b>	<b>2159.46</b>	<b>1852.14</b>	<b>11</b>	<b>300.00</b>			
Unit 7	300.00	5.39	0.00	1137.19	918.52		300.00	20/10/2025 00:30	WATER WALL TUBE LEAKAGE	
Unit 8	250.00	4.87	5.44	1022.27	933.62		0.00			
<b>KOLAGHAT TPS</b>	<b>840.00</b>	<b>15.73</b>	<b>16.26</b>	<b>3166.33</b>	<b>2976.55</b>	<b>7</b>	<b>0.00</b>			
Unit 3	210.00	3.87	3.95	818.27	720.40		0.00			
Unit 4	210.00	4.06	4.13	750.26	710.76		0.00			
Unit 5	210.00	3.90	4.08	821.90	844.11		0.00			
Unit 6	210.00	3.90	4.10	775.90	701.28		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
<b>SAGARDIGHI TPP ST-III</b>		<b>7.32</b>	<b>0.00</b>	<b>1043.72</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		7.32	0.00	1043.72	0.00		0.00		unit not yet commissioned	
<b>SAGARDIGHI TPS</b>	<b>1600.00</b>	<b>35.71</b>	<b>35.07</b>	<b>6975.91</b>	<b>7092.81</b>	<b>4</b>	<b>0.00</b>			
Unit 1	300.00	6.74	6.85	1138.54	1347.12		0.00			
Unit 2	300.00	6.84	6.59	1325.64	1342.35		0.00			
Unit 3	500.00	11.10	10.83	2263.10	2261.97		0.00			
Unit 4	500.00	11.03	10.80	2248.63	2141.37		0.00			
<b>SANTALDIH TPS</b>	<b>500.00</b>	<b>11.39</b>	<b>10.80</b>	<b>2264.19</b>	<b>2306.01</b>	<b>6</b>	<b>0.00</b>			
Unit 5	250.00	5.74	5.33	1174.54	1150.60		0.00			
Unit 6	250.00	5.65	5.47	1089.65	1155.41		0.00			
<b>TYPE:THER (GT)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>HALDIA GT (Liq.)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KASBA GT (Liq.)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>986.00</b>	<b>5.26</b>	<b>3.35</b>	<b>941.46</b>	<b>960.58</b>		<b>18.00</b>			
<b>JALDHAKA HPS ST-I</b>	<b>36.00</b>	<b>0.65</b>	<b>0.81</b>	<b>107.65</b>	<b>134.64</b>		<b>18.00</b>			
<b>PURULIA PSS HPS</b>	<b>900.00</b>	<b>3.71</b>	<b>1.78</b>	<b>662.91</b>	<b>688.95</b>		<b>0.00</b>			
<b>RAMMAM HPS</b>	<b>50.00</b>	<b>0.90</b>	<b>0.76</b>	<b>170.90</b>	<b>136.99</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>1785.00</b>	<b>36.99</b>	<b>35.58</b>	<b>7519.79</b>	<b>7104.67</b>		<b>135.00</b>			
<b>TYPE:THERMAL</b>	<b>1785.00</b>	<b>36.99</b>	<b>35.58</b>	<b>7519.79</b>	<b>7104.67</b>		<b>135.00</b>			
<b>BUDGE BUDGE TPS</b>	<b>750.00</b>	<b>16.87</b>	<b>15.36</b>	<b>3446.27</b>	<b>3094.99</b>	<b>6</b>	<b>0.00</b>			
Unit 1	250.00	5.58	4.98	1141.18	1016.26		0.00			
Unit 2	250.00	5.71	4.96	1164.91	1005.34		0.00			
Unit 3	250.00	5.58	5.42	1140.18	1073.39		0.00			
<b>HALDIA TPP</b>	<b>600.00</b>	<b>13.16</b>	<b>14.66</b>	<b>2629.36</b>	<b>2914.03</b>	<b>6</b>	<b>0.00</b>			
Unit 1	300.00	6.58	7.34	1315.18	1453.74		0.00			
Unit 2	300.00	6.58	7.32	1314.18	1460.29		0.00			
<b>HIRANMAYE TPP</b>	<b>300.00</b>	<b>5.42</b>	<b>5.56</b>	<b>1135.82</b>	<b>919.36</b>	<b>57</b>	<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 21/10/2025

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		21/10/2025					
				PROG.	ACTUAL						
Unit 1		150.00	2.71	2.80	567.91	337.55		0.00			
Unit 2		150.00	2.71	2.76	567.91	581.81		0.00			
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SOUTHERN REPL. TPS</b>		<b>135.00</b>	<b>1.54</b>	<b>0.00</b>	<b>308.34</b>	<b>176.29</b>	<b>21</b>	<b>135.00</b>			
Unit 1	L	67.50	0.77	0.00	148.17	66.75		67.50	03/10/2025 12:01	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	L	67.50	0.77	0.00	160.17	109.54		67.50	23/09/2025 11:06	RESERVE SHUT DOWN / STANDBY UNIT	
<b>TITAGARH TPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00	0.00		0.00	10/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	L	0.00	0.00	0.00	0.00	0.00		0.00	09/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 3	L	0.00	0.00	0.00	0.00	0.00		0.00	10/10/2016 04:18	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 4	L	0.00	0.00	0.00	0.00	0.00		0.00	09/10/2016 05:36	RESERVE SHUT DOWN / STANDBY UNIT	
<b>SECTOR: CENTRAL SECTOR</b>		<b>6995.20</b>	<b>137.48</b>	<b>90.69</b>	<b>27476.08</b>	<b>23899.15</b>		<b>1092.00</b>			
<b>TYPE:THERMAL</b>		<b>6640.00</b>	<b>132.52</b>	<b>87.21</b>	<b>26495.92</b>	<b>23082.15</b>		<b>800.00</b>			
<b>DURGAPUR STEEL TPS</b>		<b>1000.00</b>	<b>19.81</b>	<b>16.67</b>	<b>4180.01</b>	<b>3363.84</b>	<b>8</b>	<b>0.00</b>			
Unit 1		500.00	9.84	8.07	2075.64	1614.39		0.00			
Unit 2		500.00	9.97	8.60	2104.37	1749.45		0.00			
<b>FARAKKA STPS</b>		<b>2100.00</b>	<b>43.87</b>	<b>20.71</b>	<b>8726.27</b>	<b>7234.18</b>	<b>10</b>	<b>200.00</b>			
Unit 1		200.00	4.19	3.08	841.99	695.52		0.00			
Unit 2		200.00	4.19	3.12	841.99	679.61		0.00			
Unit 3	S	200.00	4.39	0.00	695.19	695.11		200.00	20/10/2025 11:36	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 4		500.00	10.42	0.00	2095.82	1656.98		0.00			
Unit 5		500.00	9.84	7.05	2075.64	1631.56		0.00			
Unit 6		500.00	10.84	7.46	2175.64	1875.40		0.00			
<b>MEJIA TPS</b>		<b>2340.00</b>	<b>47.29</b>	<b>39.99</b>	<b>9126.09</b>	<b>8720.73</b>	<b>12</b>	<b>0.00</b>			
Unit 1		210.00	4.19	3.78	851.99	800.96		0.00			
Unit 2		210.00	2.45	4.09	510.45	867.77		0.00			
Unit 3		210.00	4.10	3.45	853.10	651.16		0.00			
Unit 4		210.00	4.55	3.50	792.55	836.21		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)		21/10/2025					
				PROG.	ACTUAL						
Unit 5	250.00	5.29	3.98	1066.09	939.55		0.00				
Unit 6	250.00	5.26	4.03	1050.46	932.49		0.00				
Unit 7	500.00	10.77	8.21	1865.17	1867.73		0.00				
Unit 8	500.00	10.68	8.95	2136.28	1824.86		0.00				
<b>RAGHUNATHPUR TPP</b>	<b>1200.00</b>	<b>21.55</b>	<b>9.84</b>	<b>4463.55</b>	<b>3763.40</b>	<b>24</b>	<b>600.00</b>				
Unit 1	L	600.00	11.13	0.00	2330.73	1633.77	600.00	04/10/2025 06:57		LUB.OIL SYSTEM PROBLEM	
Unit 2		600.00	10.42	9.84	2132.82	2129.63	0.00				
<b>TYPE:HYDRO</b>	<b>355.20</b>	<b>4.96</b>	<b>3.48</b>	<b>980.16</b>	<b>817.00</b>		<b>292.00</b>				
<b>MAITHON HPS</b>	<b>63.20</b>	<b>0.77</b>	<b>0.51</b>	<b>84.17</b>	<b>150.86</b>		<b>40.00</b>				
<b>TEESTA LOW DAM-III HPS</b>	<b>132.00</b>	<b>1.61</b>	<b>1.02</b>	<b>323.81</b>	<b>146.60</b>		<b>132.00</b>				
<b>TEESTA LOW DAM-IV HPS</b>	<b>160.00</b>	<b>2.58</b>	<b>1.95</b>	<b>572.18</b>	<b>519.54</b>		<b>120.00</b>				
<b>NORTH EASTERN</b>											
<b>REGION TOTAL</b>	<b>4477.95</b>	<b>87.01</b>	<b>57.86</b>	<b>16269.41</b>	<b>12658.08</b>		<b>431.47</b>				
<b>ARUNACHAL PRADESH</b>											
<b>STATE TOTAL</b>	<b>1115.00</b>	<b>31.55</b>	<b>12.09</b>	<b>5440.55</b>	<b>3250.23</b>		<b>150.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>1115.00</b>	<b>31.55</b>	<b>12.09</b>	<b>5440.55</b>	<b>3250.23</b>		<b>150.00</b>				
<b>TYPE:HYDRO</b>	<b>1115.00</b>	<b>31.55</b>	<b>12.09</b>	<b>5440.55</b>	<b>3250.23</b>		<b>150.00</b>				
<b>KAMENG HPS</b>	<b>600.00</b>	<b>11.26</b>	<b>9.07</b>	<b>1953.46</b>	<b>2103.10</b>		<b>150.00</b>				
<b>LOWER SUBANSIRI HEP</b>	<b>0.00</b>	<b>15.29</b>	<b>0.00</b>	<b>2187.09</b>	<b>0.00</b>		<b>0.00</b>				
<b>PARE</b>	<b>110.00</b>	<b>0.94</b>	<b>0.94</b>	<b>306.74</b>	<b>309.63</b>		<b>0.00</b>				
<b>RANGANADI HPS</b>	<b>405.00</b>	<b>4.06</b>	<b>2.08</b>	<b>993.26</b>	<b>837.50</b>		<b>0.00</b>				
<b>ASSAM</b>											
<b>STATE TOTAL</b>	<b>1697.36</b>	<b>31.17</b>	<b>25.33</b>	<b>6112.07</b>	<b>5093.19</b>		<b>164.47</b>				
<b>SECTOR: STATE SECTOR</b>	<b>406.36</b>	<b>7.02</b>	<b>6.41</b>	<b>1438.42</b>	<b>1229.98</b>		<b>70.97</b>				
<b>TYPE:THER (GT)</b>	<b>306.36</b>	<b>5.60</b>	<b>4.73</b>	<b>1127.60</b>	<b>914.26</b>		<b>70.97</b>				
<b>LAKWA GT</b>	<b>97.20</b>	<b>1.58</b>	<b>1.41</b>	<b>322.18</b>	<b>191.80</b>		<b>20.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
LAKWA REPLACEMENT POWER PROJECT	69.76	1.49	1.32	293.29	267.70		9.96			
NAMRUP CCPP	139.40	2.53	2.00	512.13	454.76		41.00			
TYPE:HYDRO	100.00	1.42	1.68	310.82	315.72		0.00			
KARBI LANGPI HPS	100.00	1.42	1.68	310.82	315.72		0.00			
LOWER KOPILI HPS		0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	1291.00	24.15	18.92	4673.65	3863.21		93.50			
TYPE:THERMAL	750.00	15.03	10.41	2998.63	2456.82		0.00			
BONGAIGAON TPP	750.00	15.03	10.41	2998.63	2456.82	19	0.00			
Unit 1	250.00	4.87	3.44	1022.27	851.90		0.00			
Unit 2	250.00	5.26	3.49	1054.46	838.73		0.00			
Unit 3	250.00	4.90	3.48	921.90	766.19		0.00			
TYPE:THER (GT)	291.00	4.99	2.69	1002.29	698.12		93.50			
KATHALGURI CCPP	291.00	4.99	2.69	1002.29	698.12		93.50			
TYPE:HYDRO	250.00	4.13	5.82	672.73	708.27		0.00			
KHONDONG HPS	50.00	0.58	1.10	94.18	80.79		0.00			
KOPILI HPS	200.00	3.55	4.72	578.55	627.48		0.00			
<b>MANIPUR</b>										
STATE TOTAL	141.00	1.35	2.49	277.35	377.63		0.00			
SECTOR: STATE SECTOR	36.00	0.00	0.00	0.00	0.00		0.00			
TYPE:THER (DG)	36.00	0.00	0.00	0.00	0.00		0.00			
LEIMAKHONG DG	36.00	0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	105.00	1.35	2.49	277.35	377.63		0.00			
TYPE:HYDRO	105.00	1.35	2.49	277.35	377.63		0.00			
LOKTAK HPS	105.00	1.35	2.49	277.35	377.63		0.00			
<b>MEGHALAYA</b>										
STATE TOTAL	322.00	3.77	1.52	821.17	745.31		96.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
<b>SECTOR: STATE SECTOR</b>	<b>322.00</b>	<b>3.77</b>	<b>1.52</b>	<b>821.17</b>	<b>745.31</b>		<b>96.00</b>			
<b>TYPE:HYDRO</b>	<b>322.00</b>	<b>3.77</b>	<b>1.52</b>	<b>821.17</b>	<b>745.31</b>		<b>96.00</b>			
KYRDEMKULAI HPS	60.00	0.58	0.00	85.18	9.40		60.00			
MYNTDU(LESHKA) St-1 HPS	126.00	1.16	0.62	410.36	374.98		0.00			
NEW UMRU HPS	40.00	0.74	0.58	117.54	145.02		0.00			
UMIAM HPS ST-I	36.00	0.48	0.00	72.08	72.53		36.00			
UMIAM HPS ST-IV	60.00	0.81	0.32	136.01	143.38		0.00			
<b>MIZORAM</b>										
<b>STATE TOTAL</b>	<b>60.00</b>	<b>0.97</b>	<b>1.45</b>	<b>109.37</b>	<b>190.31</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>60.00</b>	<b>0.97</b>	<b>1.45</b>	<b>109.37</b>	<b>190.31</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>60.00</b>	<b>0.97</b>	<b>1.45</b>	<b>109.37</b>	<b>190.31</b>		<b>0.00</b>			
TUIRIAL HPS	60.00	0.97	1.45	109.37	190.31		0.00			
<b>NAGALAND</b>										
<b>STATE TOTAL</b>	<b>75.00</b>	<b>0.74</b>	<b>0.86</b>	<b>159.54</b>	<b>188.24</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>75.00</b>	<b>0.74</b>	<b>0.86</b>	<b>159.54</b>	<b>188.24</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>75.00</b>	<b>0.74</b>	<b>0.86</b>	<b>159.54</b>	<b>188.24</b>		<b>0.00</b>			
DOYANG HPS	75.00	0.74	0.86	159.54	188.24		0.00			
<b>TRIPURA</b>										
<b>STATE TOTAL</b>	<b>1067.60</b>	<b>17.46</b>	<b>14.12</b>	<b>3349.36</b>	<b>2813.17</b>		<b>21.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>105.00</b>	<b>1.12</b>	<b>0.42</b>	<b>236.52</b>	<b>80.56</b>		<b>0.00</b>			
<b>TYPE:THER (GT)</b>	<b>105.00</b>	<b>1.12</b>	<b>0.42</b>	<b>236.52</b>	<b>80.56</b>		<b>0.00</b>			
BARAMURA GT	42.00	0.38	0.00	82.98	0.00		0.00			
ROKHIA GT	63.00	0.74	0.42	153.54	80.56		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>962.60</b>	<b>16.34</b>	<b>13.70</b>	<b>3112.84</b>	<b>2732.61</b>		<b>21.00</b>			
<b>TYPE:THER (GT)</b>	<b>962.60</b>	<b>16.34</b>	<b>13.70</b>	<b>3112.84</b>	<b>2732.61</b>		<b>21.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2025-26)						
				PROG.	ACTUAL	21/10/2025				
AGARTALA GT	135.00	2.82	1.46	530.92	302.99		21.00			
MONARCHAK CCPP	101.00	1.71	1.28	346.91	291.99		0.00			
TRIPURA CCPP	726.60	11.81	10.96	2235.01	2137.63		0.00			
<b>BHUTAN IMP.</b>										
REGION TOTAL	0.00	29.26	16.91	6093.46	6970.50		0.00			
<b>BHUTAN</b>										
STATE TOTAL	0.00	29.26	16.91	6093.46	6970.50		0.00			
SECTOR:	0.00	29.26	16.91	6093.46	6970.50		0.00			
TYPE:	0.00	29.26	16.91	6093.46	6970.50		0.00			
CHUKHA	0.00	6.26	0.00	1252.46	614.37		0.00			
KURICHU	0.00	1.29	0.00	251.09	200.53		0.00			
MANGDECHHU	0.00	2.58	7.42	2038.18	4264.38		0.00			
PUNATSANGCHHU-II	0.00	3.16	0.00	958.36	0.00		0.00			
TALA	0.00	15.97	9.49	1593.37	1891.22		0.00			

Remarks:-

Report Version :-