

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION**

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 23/05/2024

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
<b>NORTHERN</b>										
<b>REGION TOTAL</b>	<b>74574.23</b>	<b>1156.56</b>	<b>1316.87</b>	<b>61133.97</b>	<b>58192.69</b>		<b>10342.82</b>			
<b>DELHI</b>										
<b>STATE TOTAL</b>	<b>2208.40</b>	<b>17.21</b>	<b>32.33</b>	<b>961.83</b>	<b>826.46</b>		<b>288.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2100.40</b>	<b>17.21</b>	<b>32.33</b>	<b>961.83</b>	<b>826.46</b>		<b>180.00</b>			
<b>TYPE:THER (GT)</b>	<b>2100.40</b>	<b>17.21</b>	<b>32.33</b>	<b>961.83</b>	<b>826.46</b>		<b>180.00</b>			
<b>I.P.CCPP</b>	<b>270.00</b>	<b>1.00</b>	<b>1.70</b>	<b>54.00</b>	<b>34.81</b>		<b>180.00</b>			
<b>PRAGATI CCGT-III</b>	<b>1500.00</b>	<b>11.99</b>	<b>23.56</b>	<b>671.77</b>	<b>646.05</b>		<b>0.00</b>			
<b>PRAGATI CCPP</b>	<b>330.40</b>	<b>4.22</b>	<b>7.07</b>	<b>236.06</b>	<b>145.60</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>TYPE:THER (GT)</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>RITHALA CCPP</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>HARYANA</b>										
<b>STATE TOTAL</b>	<b>5761.59</b>	<b>90.54</b>	<b>99.07</b>	<b>5114.42</b>	<b>4712.56</b>		<b>600.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2510.00</b>	<b>43.46</b>	<b>39.95</b>	<b>2458.58</b>	<b>2217.28</b>		<b>600.00</b>			
<b>TYPE:THERMAL</b>	<b>2510.00</b>	<b>43.46</b>	<b>39.95</b>	<b>2458.58</b>	<b>2217.28</b>		<b>600.00</b>			
<b>PANIPAT TPS</b>	<b>710.00</b>	<b>11.16</b>	<b>15.14</b>	<b>626.68</b>	<b>668.33</b>	<b>39</b>	<b>0.00</b>			
Unit 6	210.00	3.10	4.19	173.30	158.37		0.00			
Unit 7	250.00	4.03	5.47	226.69	229.36		0.00			
Unit 8	250.00	4.03	5.48	226.69	280.60		0.00			
<b>RAJIV GANDHI TPS</b>	<b>1200.00</b>	<b>20.97</b>	<b>12.08</b>	<b>1187.31</b>	<b>917.21</b>	<b>34</b>	<b>600.00</b>			
Unit 1	600.00	11.00	12.08	627.00	528.25		0.00			
Unit 2	600.00	9.97	0.00	560.31	388.96		600.00	10/05/2024 19:35		GRID DISTURBANCE
<b>YAMUNA NAGAR TPS</b>	<b>600.00</b>	<b>11.33</b>	<b>12.73</b>	<b>644.59</b>	<b>631.74</b>	<b>32</b>	<b>0.00</b>			
Unit 1	300.00	5.68	6.40	322.64	310.10		0.00			
Unit 2	300.00	5.65	6.33	321.95	321.64		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>1320.00</b>	<b>23.49</b>	<b>30.35</b>	<b>1330.27</b>	<b>1171.75</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>1320.00</b>	<b>23.49</b>	<b>30.35</b>	<b>1330.27</b>	<b>1171.75</b>		<b>0.00</b>			

\*\*\* CAPACITY FIGURES ARE TAKEN FROM MONTHLY REPORT OF P.D.M DIVISION AS ON THE LAST DAY OF THE PREVIOUS MONTH

\* UNIT SYNCHRONISED, P = PLANNED OUTAGE, L = LONG DURATION OUTAGE, S = SHORT DURATION OUTAGE

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
<b>MAHATMA GANDHI TPS</b>	<b>1320.00</b>	<b>23.49</b>	<b>30.35</b>	<b>1330.27</b>	<b>1171.75</b>	<b>56</b>	<b>0.00</b>			
Unit 1	660.00	12.65	15.20	719.95	549.01		0.00			
Unit 2	660.00	10.84	15.15	610.32	622.74		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1931.59</b>	<b>23.59</b>	<b>28.77</b>	<b>1325.57</b>	<b>1323.53</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>1500.00</b>	<b>23.17</b>	<b>23.90</b>	<b>1302.91</b>	<b>1247.78</b>		<b>0.00</b>			
<b>INDIRA GANDHI STPP</b>	<b>1500.00</b>	<b>23.17</b>	<b>23.90</b>	<b>1302.91</b>	<b>1247.78</b>	<b>53</b>	<b>0.00</b>			
Unit 1	500.00	7.84	7.95	440.32	419.30		0.00			
Unit 2	500.00	7.68	7.97	431.64	403.08		0.00			
Unit 3	500.00	7.65	7.98	430.95	425.40		0.00			
<b>TYPE:THER (GT)</b>	<b>431.59</b>	<b>0.42</b>	<b>4.87</b>	<b>22.66</b>	<b>75.75</b>		<b>0.00</b>			
<b>FARIDABAD CAPP</b>	<b>431.59</b>	<b>0.42</b>	<b>4.87</b>	<b>22.66</b>	<b>75.75</b>		<b>0.00</b>			
<b>HIMACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>10281.02</b>	<b>121.76</b>	<b>202.47</b>	<b>5045.48</b>	<b>5136.72</b>		<b>2260.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>888.00</b>	<b>9.65</b>	<b>12.76</b>	<b>434.95</b>	<b>364.89</b>		<b>114.00</b>			
<b>TYPE:HYDRO</b>	<b>888.00</b>	<b>9.65</b>	<b>12.76</b>	<b>434.95</b>	<b>364.89</b>		<b>114.00</b>			
<b>BASSI HPS</b>	<b>66.00</b>	<b>1.26</b>	<b>1.60</b>	<b>58.98</b>	<b>66.83</b>		<b>0.00</b>			
<b>GIRI BATA HPS</b>	<b>60.00</b>	<b>0.19</b>	<b>0.23</b>	<b>13.37</b>	<b>10.53</b>		<b>30.00</b>			
<b>KASHANG INTEGRATED HEP</b>	<b>195.00</b>	<b>0.61</b>	<b>0.84</b>	<b>24.03</b>	<b>26.03</b>		<b>0.00</b>			
<b>LARJI HPS</b>	<b>126.00</b>	<b>1.94</b>	<b>1.01</b>	<b>86.62</b>	<b>18.01</b>		<b>84.00</b>			
<b>SAINJ HPS</b>	<b>100.00</b>	<b>1.03</b>	<b>2.49</b>	<b>40.69</b>	<b>45.63</b>		<b>0.00</b>			
<b>SANJAY HPS</b>	<b>120.00</b>	<b>1.71</b>	<b>3.13</b>	<b>81.33</b>	<b>60.86</b>		<b>0.00</b>			
<b>SAWRA KUDDU HPS</b>	<b>111.00</b>	<b>0.81</b>	<b>0.82</b>	<b>36.63</b>	<b>32.26</b>		<b>0.00</b>			
<b>SHANAN HPS</b>	<b>110.00</b>	<b>2.10</b>	<b>2.64</b>	<b>93.30</b>	<b>104.74</b>		<b>0.00</b>			
<b>UHL-III HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2109.00</b>	<b>30.71</b>	<b>53.10</b>	<b>1168.33</b>	<b>1039.45</b>		<b>136.00</b>			
<b>TYPE:HYDRO</b>	<b>2109.00</b>	<b>30.71</b>	<b>53.10</b>	<b>1168.33</b>	<b>1039.45</b>		<b>136.00</b>			
<b>ALLAIN DUHANGAN HPS</b>	<b>192.00</b>	<b>1.74</b>	<b>4.59</b>	<b>71.02</b>	<b>83.81</b>		<b>0.00</b>			
<b>BAJOLI HOLI HPS</b>	<b>180.00</b>	<b>3.26</b>	<b>4.82</b>	<b>130.98</b>	<b>135.39</b>		<b>0.00</b>			
<b>BASPA HPS</b>	<b>300.00</b>	<b>2.71</b>	<b>7.92</b>	<b>110.33</b>	<b>136.66</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
BUDHIL HPS	70.00	1.03	1.69	48.69	37.91		0.00			
CHANJU-I HPS	36.00	0.48	0.86	21.04	33.14		0.00			
KARCHAM WANGTOO HPS	1045.00	18.65	27.14	666.95	482.96		0.00			
MALANA HPS	86.00	0.84	1.57	36.32	41.80		86.00			
MALANA-II HPS	100.00	0.94	2.01	33.62	43.38		50.00			
SORANG HPS	100.00	1.06	2.50	49.38	44.40		0.00			
TIDONG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>7284.02</b>	<b>81.40</b>	<b>136.61</b>	<b>3442.20</b>	<b>3732.38</b>		<b>2010.00</b>			
<b>TYPE:HYDRO</b>	<b>7284.02</b>	<b>81.40</b>	<b>136.61</b>	<b>3442.20</b>	<b>3732.38</b>		<b>2010.00</b>			
BAIRA SIUL HPS	180.00	2.39	3.23	123.97	144.75		60.00			
BHAKRA LEFT HPS	630.00	4.68	5.94	225.64	256.05		126.00			
BHAKRA RIGHT HPS	785.00	5.97	9.10	289.31	293.20		157.00			
CHAMERA-I HPS	540.00	8.39	12.95	402.97	437.45		0.00			
CHAMERA-II HPS	300.00	6.77	7.23	262.71	257.20		100.00			
CHAMERA-III HPS	231.00	4.48	5.60	187.04	178.47		77.00			
DEHAR HPS	990.00	10.23	14.68	440.29	526.57		0.00			
KOLDAM	800.00	10.52	20.06	374.96	351.67		600.00			
NATHPA JHAKRI HPS	1500.00	20.03	39.49	806.69	869.34		500.00			
PARBATI-II HPS	0.00	0.00	0.00	0.00	0.00		0.00			
PARBATI-III HPS	520.00	1.42	3.46	59.66	60.84		390.00			
PONG HPS	396.00	0.81	3.98	38.63	111.36		0.00			
RAMPUR HPS	412.02	5.71	10.89	230.33	245.48		0.00			
<b>JAMMU AND KASHMIR</b>										
<b>STATE TOTAL</b>	<b>3535.00</b>	<b>72.12</b>	<b>54.56</b>	<b>3231.76</b>	<b>2610.04</b>		<b>805.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1285.00</b>	<b>23.48</b>	<b>10.79</b>	<b>863.04</b>	<b>510.85</b>		<b>360.00</b>			
<b>TYPE:THER (GT)</b>	<b>175.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>175.00</b>			
PAMPORE GPS (Liq.)	175.00	0.00	0.00	0.00	0.00		175.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
<b>TYPE:HYDRO</b>	<b>1110.00</b>	<b>23.48</b>	<b>10.79</b>	<b>863.04</b>	<b>510.85</b>		<b>185.00</b>			
BAGLIHAR HPS	450.00	9.39	10.79	455.97	510.85		0.00			
BAGLIHAR II HPS	450.00	10.13	0.00	232.99	0.00		150.00			
LOWER JHELUM HPS	105.00	1.77	0.00	95.71	0.00		35.00			
UPPER SINDH-II HPS	105.00	2.19	0.00	78.37	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2250.00</b>	<b>48.64</b>	<b>43.77</b>	<b>2368.72</b>	<b>2099.19</b>		<b>445.00</b>			
<b>TYPE:HYDRO</b>	<b>2250.00</b>	<b>48.64</b>	<b>43.77</b>	<b>2368.72</b>	<b>2099.19</b>		<b>445.00</b>			
DULHASTI HPS	390.00	8.58	9.43	365.34	360.61		0.00			
KISHANGANGA HPS	330.00	8.00	5.34	418.00	271.87		110.00			
SALAL HPS	690.00	13.06	14.76	578.38	635.69		115.00			
SEWA-II HPS	120.00	1.61	1.85	98.03	132.14		40.00			
URI-I HPS	480.00	11.55	7.51	603.65	415.60		120.00			
URI-II HPS	240.00	5.84	4.88	305.32	283.28		60.00			
<b>LADAKH</b>										
<b>STATE TOTAL</b>	<b>89.00</b>	<b>1.10</b>	<b>2.09</b>	<b>42.30</b>	<b>41.49</b>		<b>67.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>89.00</b>	<b>1.10</b>	<b>2.09</b>	<b>42.30</b>	<b>41.49</b>		<b>67.00</b>			
<b>TYPE:HYDRO</b>	<b>89.00</b>	<b>1.10</b>	<b>2.09</b>	<b>42.30</b>	<b>41.49</b>		<b>67.00</b>			
CHUTAK HPS	44.00	0.45	1.03	15.35	15.22		22.00			
NIMMO BAZGO HPS	45.00	0.65	1.06	26.95	26.27		45.00			
<b>PUNJAB</b>										
<b>STATE TOTAL</b>	<b>6776.30</b>	<b>108.02</b>	<b>133.35</b>	<b>5760.46</b>	<b>5908.47</b>		<b>420.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>3241.00</b>	<b>38.23</b>	<b>55.06</b>	<b>1927.29</b>	<b>2346.03</b>		<b>420.00</b>			
<b>TYPE:THERMAL</b>	<b>2300.00</b>	<b>28.68</b>	<b>42.76</b>	<b>1614.64</b>	<b>1959.84</b>		<b>420.00</b>			
<b>GH TPS (LEH.MOH.)</b>	<b>920.00</b>	<b>10.77</b>	<b>15.90</b>	<b>605.71</b>	<b>706.00</b>	<b>44</b>	<b>210.00</b>			
Unit 1	210.00	3.06	4.64	173.38	218.97		0.00			
Unit 2	L	210.00	0.68	0.00	36.64	0.00	210.00	30/04/2022 15:01	ASH HANDLING SYSTEM PROBLEM	
Unit 3		250.00	3.55	5.64	199.65	224.85	0.00			
Unit 4		250.00	3.48	5.62	196.04	262.18	0.00			
<b>GOINDWAL SAHIB TPP</b>	<b>540.00</b>	<b>8.06</b>	<b>12.11</b>	<b>453.38</b>	<b>489.82</b>	<b>23</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		23/05/2024					
				PROG.	ACTUAL						
Unit 1		270.00	4.03	6.05	226.69	261.68		0.00			
Unit 2		270.00	4.03	6.06	226.69	228.14		0.00			
<b>ROPAR TPS</b>		<b>840.00</b>	<b>9.85</b>	<b>14.75</b>	<b>555.55</b>	<b>764.02</b>	<b>20</b>	<b>210.00</b>			
Unit 3	S	210.00	2.39	1.29	134.97	213.04		210.00	23/05/2024 07:10	AIR PREHEATERS PROBLEM	
Unit 4		210.00	2.39	4.55	134.97	183.24		0.00			
Unit 5		210.00	2.39	4.17	134.97	181.69		0.00			
Unit 6		210.00	2.68	4.74	150.64	186.05		0.00			
<b>TYPE:HYDRO</b>		<b>941.00</b>	<b>9.55</b>	<b>12.30</b>	<b>312.65</b>	<b>386.19</b>		<b>0.00</b>			
<b>ANANDPUR SAHIB-I HPS</b>		<b>67.00</b>	<b>1.00</b>	<b>1.03</b>	<b>32.00</b>	<b>24.84</b>		<b>0.00</b>			
<b>ANANDPUR SAHIB-II HPS</b>		<b>67.00</b>	<b>1.00</b>	<b>1.03</b>	<b>32.00</b>	<b>24.85</b>		<b>0.00</b>			
<b>MUKERIAN-I HPS</b>		<b>45.00</b>	<b>0.32</b>	<b>4.27</b>	<b>9.36</b>	<b>83.03</b>		<b>0.00</b>			
<b>MUKERIAN-II HPS</b>		<b>45.00</b>	<b>0.32</b>	<b>0.00</b>	<b>9.36</b>	<b>1.86</b>		<b>0.00</b>			
<b>MUKERIAN-III HPS</b>		<b>58.50</b>	<b>0.39</b>	<b>0.00</b>	<b>11.97</b>	<b>1.86</b>		<b>0.00</b>			
<b>MUKERIAN-IV HPS</b>		<b>58.50</b>	<b>0.39</b>	<b>0.00</b>	<b>11.97</b>	<b>1.86</b>		<b>0.00</b>			
<b>RANJIT SAGAR HPS</b>		<b>600.00</b>	<b>6.13</b>	<b>5.97</b>	<b>205.99</b>	<b>247.89</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>3380.00</b>	<b>66.83</b>	<b>74.91</b>	<b>3685.09</b>	<b>3403.65</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>		<b>3380.00</b>	<b>66.83</b>	<b>74.91</b>	<b>3685.09</b>	<b>3403.65</b>		<b>0.00</b>			
<b>RAJPURA TPP</b>		<b>1400.00</b>	<b>30.19</b>	<b>32.87</b>	<b>1598.37</b>	<b>1562.98</b>	<b>21</b>	<b>0.00</b>			
Unit 1		700.00	15.06	16.46	797.38	793.82		0.00			
Unit 2		700.00	15.13	16.41	800.99	769.16		0.00			
<b>TALWANDI SABO TPP</b>		<b>1980.00</b>	<b>36.64</b>	<b>42.04</b>	<b>2086.72</b>	<b>1840.67</b>	<b>3</b>	<b>0.00</b>			
Unit 1		660.00	12.16	14.46	692.68	644.74		0.00			
Unit 2		660.00	12.13	13.53	690.99	625.57		0.00			
Unit 3		660.00	12.35	14.05	703.05	570.36		0.00			
<b>SECTOR: CENTRAL SECTOR</b>		<b>155.30</b>	<b>2.96</b>	<b>3.38</b>	<b>148.08</b>	<b>158.79</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>		<b>155.30</b>	<b>2.96</b>	<b>3.38</b>	<b>148.08</b>	<b>158.79</b>		<b>0.00</b>			
<b>GANGUWAL HPS</b>		<b>77.65</b>	<b>1.48</b>	<b>1.78</b>	<b>74.04</b>	<b>83.18</b>		<b>0.00</b>			
<b>KOTLA HPS</b>		<b>77.65</b>	<b>1.48</b>	<b>1.60</b>	<b>74.04</b>	<b>75.61</b>		<b>0.00</b>			
<b>RAJASTHAN</b>											
<b>STATE TOTAL</b>		<b>13393.83</b>	<b>194.70</b>	<b>212.12</b>	<b>11110.75</b>	<b>10914.79</b>		<b>2882.91</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
<b>SECTOR: STATE SECTOR</b>	<b>8844.50</b>	<b>126.52</b>	<b>133.29</b>	<b>7151.61</b>	<b>7118.48</b>		<b>1791.00</b>			
<b>TYPE:THERMAL</b>	<b>7830.00</b>	<b>123.75</b>	<b>132.10</b>	<b>6990.90</b>	<b>7061.03</b>		<b>1100.00</b>			
<b>CHHABRA-II TPP</b>	<b>1320.00</b>	<b>24.38</b>	<b>23.54</b>	<b>1388.74</b>	<b>1201.04</b>	<b>8</b>	<b>0.00</b>			
Unit 5	660.00	12.19	10.39	694.37	557.84		0.00			
Unit 6	660.00	12.19	13.15	694.37	643.20		0.00			
<b>CHHABRA-I PH-1 TPP</b>	<b>500.00</b>	<b>9.71</b>	<b>11.03</b>	<b>552.33</b>	<b>528.49</b>	<b>6</b>	<b>0.00</b>			
Unit 1	250.00	4.87	5.78	277.01	272.82		0.00			
Unit 2	250.00	4.84	5.25	275.32	255.67		0.00			
<b>CHHABRA-I PH-2 TPP</b>	<b>500.00</b>	<b>9.29</b>	<b>10.87</b>	<b>458.67</b>	<b>554.80</b>	<b>4</b>	<b>0.00</b>			
Unit 3	250.00	4.81	5.85	273.63	273.24		0.00			
Unit 4	250.00	4.48	5.02	185.04	281.56		0.00			
<b>GIRAL TPS</b>	<b>250.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>250.00</b>			
Unit 1	P	125.00	0.00	0.00	0.00		125.00	11/07/2014 08:20	UNIT LIKELY TO BE SCRAPPED.	
Unit 2	P	125.00	0.00	0.00	0.00		125.00	27/01/2016 15:27	UNIT LIKELY TO BE SCRAPPED.	
<b>KALISINDH TPS</b>	<b>1200.00</b>	<b>20.84</b>	<b>13.66</b>	<b>1172.32</b>	<b>1119.59</b>	<b>21</b>	<b>600.00</b>			
Unit 1	S	600.00	10.58	0.00	595.34	469.26	600.00	18/05/2024 11:59	P.A. FANS PROBLEM	
Unit 2		600.00	10.26	13.66	576.98	650.33	0.00			
<b>KOTA TPS</b>	<b>1240.00</b>	<b>23.20</b>	<b>29.12</b>	<b>1317.60</b>	<b>1437.36</b>	<b>9</b>	<b>0.00</b>			
Unit 1		110.00	2.10	2.23	118.30	107.24	0.00			
Unit 2		110.00	2.10	2.31	118.30	114.17	0.00			
Unit 3		210.00	3.90	4.88	221.70	241.56	0.00			
Unit 4		210.00	3.97	4.76	226.31	243.58	0.00			
Unit 5		210.00	3.94	4.94	223.62	241.15	0.00			
Unit 6		195.00	3.71	5.00	210.33	250.66	0.00			
Unit 7		195.00	3.48	5.00	199.04	239.00	0.00			
<b>SURATGARH STPS</b>	<b>1320.00</b>	<b>20.16</b>	<b>19.84</b>	<b>1131.68</b>	<b>1046.99</b>	<b>8</b>	<b>0.00</b>			
Unit 7		660.00	10.06	9.98	564.38	574.71	0.00			
Unit 8		660.00	10.10	9.86	567.30	472.28	0.00			
<b>SURATGARH TPS</b>	<b>1500.00</b>	<b>16.17</b>	<b>24.04</b>	<b>969.56</b>	<b>1172.76</b>	<b>6</b>	<b>250.00</b>			
Unit 1		250.00	3.42	4.80	192.66	228.87	0.00			
Unit 2		250.00	3.42	4.42	192.66	230.54	0.00			
Unit 3		250.00	3.27	5.22	109.86	196.99	0.00			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH:MM)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
					PROG.	ACTUAL	23/05/2024				
Unit 4		250.00	0.00	4.72	135.00	205.19		0.00			
Unit 5	P	250.00	3.03	0.00	169.69	74.67		250.00	02/05/2024 00:08	ANNUAL MAINTENANCE	
Unit 6		250.00	3.03	4.88	169.69	236.50		0.00			
<b>TYPE:THER (GT)</b>		<b>603.50</b>	<b>2.77</b>	<b>0.87</b>	<b>154.71</b>	<b>36.72</b>		<b>490.00</b>			
<b>DHOLPUR CCPP</b>		<b>330.00</b>	<b>0.39</b>	<b>0.00</b>	<b>20.97</b>	<b>0.00</b>		<b>330.00</b>			
<b>RAMGARH CCPP</b>		<b>273.50</b>	<b>2.38</b>	<b>0.87</b>	<b>133.74</b>	<b>36.72</b>		<b>160.00</b>			
<b>TYPE:HYDRO</b>		<b>411.00</b>	<b>0.00</b>	<b>0.32</b>	<b>6.00</b>	<b>20.73</b>		<b>201.00</b>			
<b>JAWAHAR SAGAR HPS</b>		<b>99.00</b>	<b>0.00</b>	<b>0.07</b>	<b>0.00</b>	<b>6.36</b>		<b>0.00</b>			
<b>MAHI BAJAJ-I HPS</b>		<b>50.00</b>	<b>0.00</b>	<b>0.03</b>	<b>4.00</b>	<b>5.63</b>		<b>25.00</b>			
<b>MAHI BAJAJ-II HPS</b>		<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2.00</b>	<b>0.37</b>		<b>90.00</b>			
<b>R P SAGAR HPS</b>		<b>172.00</b>	<b>0.00</b>	<b>0.22</b>	<b>0.00</b>	<b>8.37</b>		<b>86.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>2700.00</b>	<b>49.60</b>	<b>52.58</b>	<b>2777.80</b>	<b>2543.67</b>		<b>405.00</b>			
<b>TYPE:THERMAL</b>		<b>2700.00</b>	<b>49.60</b>	<b>52.58</b>	<b>2777.80</b>	<b>2543.67</b>		<b>405.00</b>			
<b>ADANI POWER LIMITED KAWAI TPP</b>		<b>1320.00</b>	<b>25.91</b>	<b>30.73</b>	<b>1428.93</b>	<b>1392.16</b>	<b>12</b>	<b>0.00</b>			
Unit 1		660.00	12.65	15.27	719.95	696.59		0.00			
Unit 2		660.00	13.26	15.46	708.98	695.57		0.00			
<b>JALIPA KAPURDI TPP</b>		<b>1080.00</b>	<b>20.99</b>	<b>15.77</b>	<b>1196.77</b>	<b>856.30</b>		<b>405.00</b>			
Unit 1	L	135.00	2.61	0.00	149.03	0.00		135.00	16/03/2024 03:27	BOILER MISC. PROBLEM	
Unit 2		135.00	2.68	3.13	151.64	130.53		0.00			
Unit 3		135.00	2.61	3.06	149.03	116.68		0.00			
Unit 4		135.00	2.61	2.75	149.03	161.94		0.00			
Unit 5	*	135.00	2.61	0.70	149.03	113.81		135.00	18/05/2024 11:41	23/05/2024 13:22:00 BOILER MISC. PROBLEM	
Unit 6		135.00	2.61	3.07	149.03	136.24		0.00			
Unit 7	L	135.00	2.61	0.00	149.03	78.35		135.00	27/04/2024 17:01	TURBINE VIBRATION HIGH	
Unit 8		135.00	2.65	3.06	150.95	118.75		0.00			
<b>SHREE CEMENT LTD TPS</b>		<b>300.00</b>	<b>2.70</b>	<b>6.08</b>	<b>152.10</b>	<b>295.21</b>	<b>0</b>	<b>0.00</b>			
Unit 1		150.00	1.35	3.05	76.05	152.68		0.00			
Unit 2		150.00	1.35	3.03	76.05	142.53		0.00			
<b>SECTOR: CENTRAL SECTOR</b>		<b>1849.33</b>	<b>18.58</b>	<b>26.25</b>	<b>1181.34</b>	<b>1252.64</b>		<b>686.91</b>			
<b>TYPE:THERMAL</b>		<b>250.00</b>	<b>4.06</b>	<b>2.89</b>	<b>227.38</b>	<b>187.93</b>		<b>125.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL					
<b>BARSINGSAR LIGNITE</b>	<b>250.00</b>	<b>4.06</b>	<b>2.89</b>	<b>227.38</b>	<b>187.93</b>					
Unit 1	P	125.00	2.03	0.00	113.69	92.54	125.00	03/05/2024 06:27	ANNUAL MAINTENANCE	
Unit 2		125.00	2.03	2.89	113.69	95.39	0.00			
<b>TYPE:THER (GT)</b>	<b>419.33</b>	<b>1.35</b>	<b>4.32</b>	<b>69.05</b>	<b>149.12</b>		<b>241.91</b>			
<b>ANTA CCPP</b>	<b>419.33</b>	<b>1.35</b>	<b>4.32</b>	<b>69.05</b>	<b>149.12</b>		<b>241.91</b>			
<b>TYPE:NUCLEAR</b>	<b>1180.00</b>	<b>13.17</b>	<b>19.04</b>	<b>884.91</b>	<b>915.59</b>		<b>320.00</b>			
<b>DAE (RAJASTHAN)</b>	<b>100.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>100.00</b>			
Unit 1	L	100.00	0.00	0.00	0.00	0.00	100.00	09/10/2004 22:58	GENERATOR EARTH FAULT	
<b>RAJASTHAN A.P.S.</b>	<b>1080.00</b>	<b>13.17</b>	<b>19.04</b>	<b>884.91</b>	<b>915.59</b>		<b>220.00</b>			
Unit 2		200.00	0.00	4.63	135.00	210.33	0.00			
Unit 3	P	220.00	0.00	0.00	0.00	0.00	220.00	28/10/2022 00:00	ENMASS COOLANT CHANNEL REPLACEMENT	
Unit 4		220.00	4.39	4.75	249.97	236.01	0.00			
Unit 5		220.00	4.39	4.88	249.97	190.73	0.00			
Unit 6		220.00	4.39	4.78	249.97	278.52	0.00			
Unit 7			0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>UTTARAKHAND</b>										
<b>STATE TOTAL</b>	<b>4699.35</b>	<b>40.16</b>	<b>58.22</b>	<b>1964.68</b>	<b>1966.15</b>		<b>769.45</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1372.15</b>	<b>15.07</b>	<b>18.41</b>	<b>694.61</b>	<b>615.01</b>		<b>343.05</b>			
<b>TYPE:HYDRO</b>	<b>1372.15</b>	<b>15.07</b>	<b>18.41</b>	<b>694.61</b>	<b>615.01</b>		<b>343.05</b>			
<b>CHIBRO (YAMUNA) HPS</b>	<b>240.00</b>	<b>2.42</b>	<b>2.70</b>	<b>112.66</b>	<b>82.54</b>		<b>0.00</b>			
<b>CHILLA HPS</b>	<b>144.00</b>	<b>2.00</b>	<b>1.07</b>	<b>106.00</b>	<b>98.86</b>		<b>36.00</b>			
<b>DHAKRANI HPS</b>	<b>33.75</b>	<b>0.45</b>	<b>0.44</b>	<b>20.35</b>	<b>11.30</b>		<b>11.25</b>			
<b>DHALIPUR HPS</b>	<b>51.00</b>	<b>0.81</b>	<b>0.80</b>	<b>43.63</b>	<b>19.03</b>		<b>34.00</b>			
<b>KHATIMA HPS</b>	<b>41.40</b>	<b>0.71</b>	<b>0.75</b>	<b>28.33</b>	<b>24.24</b>		<b>13.80</b>			
<b>KHODRI HPS</b>	<b>120.00</b>	<b>1.13</b>	<b>1.35</b>	<b>50.99</b>	<b>43.25</b>		<b>0.00</b>			
<b>KULHAL HPS</b>	<b>30.00</b>	<b>0.42</b>	<b>0.47</b>	<b>19.66</b>	<b>13.13</b>		<b>0.00</b>			
<b>MANERI BHALI-I HPS</b>	<b>90.00</b>	<b>1.87</b>	<b>1.62</b>	<b>89.01</b>	<b>65.30</b>		<b>30.00</b>			
<b>MANERI BHALI-II HPS</b>	<b>304.00</b>	<b>3.55</b>	<b>7.01</b>	<b>149.65</b>	<b>165.63</b>		<b>152.00</b>			
<b>RAMGANGA HPS</b>	<b>198.00</b>	<b>1.06</b>	<b>1.94</b>	<b>44.38</b>	<b>77.01</b>		<b>66.00</b>			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
VYASI HPS	120.00	0.65	0.26	29.95	14.72		0.00			
SECTOR: PVT SECTOR	1493.00	9.93	25.40	417.39	796.31		225.00			
TYPE:THER (GT)	664.00	1.16	7.81	60.68	411.44		225.00			
BETA CCPP	0.00	0.00	0.00	0.00	0.00		0.00			
GAMA CCPP	225.00	0.58	3.63	30.34	141.52		225.00			
SRAVANTHI CCPP	439.00	0.58	4.18	30.34	269.92		0.00			
TYPE:HYDRO	829.00	8.77	17.59	356.71	384.87		0.00			
SHRINAGAR HPS	330.00	2.39	5.90	104.97	125.42		0.00			
SINGOLI BHATWARI HPS	99.00	1.06	1.27	39.38	32.07		0.00			
VISHNU PRAYAG HPS	400.00	5.32	10.42	212.36	227.38		0.00			
SECTOR: CENTRAL SECTOR	1834.20	15.16	14.41	852.68	554.83		201.40			
TYPE:HYDRO	1834.20	15.16	14.41	852.68	554.83		201.40			
DHAULI GANGA HPS	280.00	3.39	4.52	139.97	123.21		70.00			
KOTESHWAR HPS	400.00	3.39	2.78	202.97	121.79		100.00			
NAITWAR MORI HPS	60.00	0.71	0.00	30.33	0.00		0.00			
TANAKPUR HPS	94.20	1.32	1.25	55.36	38.35		31.40			
TAPOVAN VISHNUGAD HPS	0.00	0.00	0.00	0.00	0.00		0.00			
TEHRI PSP		0.00	0.00	0.00	0.00		0.00			
TEHRI ST-1 HPS	1000.00	6.35	5.86	424.05	271.48		0.00			
UTTAR PRADESH										
STATE TOTAL	27829.74	510.95	522.66	27902.29	26076.01		2250.46			
SECTOR: STATE SECTOR	7636.60	127.35	128.42	6752.05	6087.16		257.00			
TYPE:THERMAL	7135.00	124.57	126.24	6637.11	6044.25		200.00			
ANPARA TPS	2630.00	56.33	55.99	3004.59	2890.11	13	0.00			
Unit 1	210.00	4.35	4.15	234.05	221.44		0.00			
Unit 2	210.00	4.39	4.29	234.97	227.34		0.00			
Unit 3	210.00	4.39	4.27	234.97	228.41		0.00			
Unit 4	500.00	10.52	8.56	562.96	433.76		0.00			
Unit 5	500.00	10.52	11.99	562.96	609.73		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		23/05/2024					
				PROG.	ACTUAL						
Unit 6		500.00	11.10	11.95	588.30	616.90		0.00			
Unit 7	S	500.00	11.06	10.78	586.38	552.53		0.00	23/05/2024 22:15	ECONOMISER TUBE LEAKAGE	
<b>HARDUAGANJ TPS</b>		<b>1265.00</b>	<b>17.80</b>	<b>21.75</b>	<b>998.40</b>	<b>950.36</b>	<b>55</b>	<b>0.00</b>			
Unit 7		105.00	0.61	1.71	32.03	70.61		0.00			
Unit 8		250.00	3.03	4.26	170.69	189.84		0.00			
Unit 9		250.00	2.68	4.20	150.64	197.60		0.00			
Unit 10		660.00	11.48	11.58	645.04	492.31		0.00			
<b>JAWAHARPUR STPP</b>		<b>660.00</b>	<b>13.49</b>	<b>6.49</b>	<b>558.27</b>	<b>192.77</b>	<b>20</b>	<b>0.00</b>			
Unit 1		660.00	7.52	6.49	420.96	192.77		0.00			
Unit 2		0.00	5.97	0.00	137.31	0.00		0.00		unit not yet commissioned	
<b>OBRA TPS</b>		<b>1660.00</b>	<b>22.69</b>	<b>24.86</b>	<b>1275.87</b>	<b>1190.83</b>	<b>13</b>	<b>200.00</b>			
Unit 9		200.00	3.10	3.81	174.30	116.00		0.00			
Unit 10		200.00	3.10	4.28	174.30	155.60		0.00			
Unit 11	S	200.00	3.06	0.00	172.38	142.75		200.00	18/05/2024 16:12	I.D. FANS PROBLEM	
Unit 12		200.00	3.10	3.92	174.30	190.44		0.00			
Unit 13		200.00	3.10	3.43	174.30	175.89		0.00			
Unit 14		660.00	7.23	9.42	406.29	410.15		0.00			
Unit 15			0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>PANKI TPS EXT</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1			0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>PARICHHA TPS</b>		<b>920.00</b>	<b>14.26</b>	<b>17.15</b>	<b>799.98</b>	<b>820.18</b>	<b>24</b>	<b>0.00</b>			
Unit 3		210.00	3.23	3.94	180.29	178.66		0.00			
Unit 4		210.00	3.23	3.93	180.29	187.01		0.00			
Unit 5		250.00	3.90	4.66	219.70	227.25		0.00			
Unit 6		250.00	3.90	4.62	219.70	227.26		0.00			
<b>TYPE:HYDRO</b>		<b>501.60</b>	<b>2.78</b>	<b>2.18</b>	<b>114.94</b>	<b>42.91</b>		<b>57.00</b>			
<b>KHARA HPS</b>		<b>72.00</b>	<b>1.03</b>	<b>0.65</b>	<b>48.69</b>	<b>24.62</b>		<b>24.00</b>			
<b>MATATILA HPS</b>		<b>30.60</b>	<b>0.23</b>	<b>0.20</b>	<b>5.29</b>	<b>4.10</b>		<b>0.00</b>			
<b>OBRA HPS</b>		<b>99.00</b>	<b>0.39</b>	<b>0.49</b>	<b>16.97</b>	<b>4.28</b>		<b>33.00</b>			
<b>RIHAND HPS</b>		<b>300.00</b>	<b>1.13</b>	<b>0.84</b>	<b>43.99</b>	<b>9.91</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>6810.00</b>	<b>123.93</b>	<b>133.46</b>	<b>6939.39</b>	<b>7005.36</b>		<b>660.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
<b>TYPE:THERMAL</b>	<b>6810.00</b>	<b>123.93</b>	<b>133.46</b>	<b>6939.39</b>	<b>7005.36</b>		<b>660.00</b>			
<b>ANPARA C TPS</b>	<b>1200.00</b>	<b>25.10</b>	<b>27.97</b>	<b>1341.30</b>	<b>1383.20</b>	<b>6</b>	<b>0.00</b>			
Unit 1	600.00	12.55	13.85	670.65	712.36		0.00			
Unit 2	600.00	12.55	14.12	670.65	670.84		0.00			
<b>BARKHERA TPS</b>	<b>90.00</b>	<b>1.07</b>	<b>1.52</b>	<b>59.61</b>	<b>65.60</b>	<b>69</b>	<b>0.00</b>			
Unit 1	45.00	0.55	0.76	29.65	29.13		0.00			
Unit 2	45.00	0.52	0.76	29.96	36.47		0.00			
<b>KHAMBARKHERA TPS</b>	<b>90.00</b>	<b>1.10</b>	<b>1.55</b>	<b>60.30</b>	<b>71.93</b>	<b>63</b>	<b>0.00</b>			
Unit 1	45.00	0.55	0.77	29.65	35.90		0.00			
Unit 2	45.00	0.55	0.78	30.65	36.03		0.00			
<b>KUNDARKI TPS</b>	<b>90.00</b>	<b>1.07</b>	<b>1.54</b>	<b>60.61</b>	<b>68.51</b>	<b>50</b>	<b>0.00</b>			
Unit 1	45.00	0.52	0.79	29.96	35.89		0.00			
Unit 2	45.00	0.55	0.75	30.65	32.62		0.00			
<b>LALITPUR TPS</b>	<b>1980.00</b>	<b>34.74</b>	<b>29.76</b>	<b>1960.02</b>	<b>2003.50</b>	<b>22</b>	<b>660.00</b>			
Unit 1	S	660.00	11.35	0.00	637.05	680.08	660.00	22/05/2024 02:18	BOILER MISC. PROBLEM	
Unit 2		660.00	11.84	14.84	674.32	677.50	0.00			
Unit 3		660.00	11.55	14.92	648.65	645.92	0.00			
<b>MAQSOODPUR TPS</b>	<b>90.00</b>	<b>1.07</b>	<b>1.56</b>	<b>59.61</b>	<b>70.65</b>	<b>48</b>	<b>0.00</b>			
Unit 1		45.00	0.52	0.77	28.96	36.21	0.00			
Unit 2		45.00	0.55	0.79	30.65	34.44	0.00			
<b>PRAYAGRAJ TPP</b>	<b>1980.00</b>	<b>38.16</b>	<b>44.12</b>	<b>2174.68</b>	<b>2100.92</b>	<b>33</b>	<b>0.00</b>			
Unit 1		660.00	12.58	15.10	717.34	725.15	0.00			
Unit 2		660.00	12.61	14.99	718.03	672.38	0.00			
Unit 3		660.00	12.97	14.03	739.31	703.39	0.00			
<b>ROSA TPP Ph-I</b>	<b>1200.00</b>	<b>20.55</b>	<b>23.90</b>	<b>1163.65</b>	<b>1171.27</b>	<b>25</b>	<b>0.00</b>			
Unit 1		300.00	5.29	6.19	301.67	294.84	0.00			
Unit 2		300.00	5.32	5.97	303.36	306.78	0.00			
Unit 3		300.00	4.97	5.87	279.31	285.71	0.00			
Unit 4		300.00	4.97	5.87	279.31	283.94	0.00			
<b>UTRAULA TPS</b>	<b>90.00</b>	<b>1.07</b>	<b>1.54</b>	<b>59.61</b>	<b>69.78</b>	<b>44</b>	<b>0.00</b>			
Unit 1		45.00	0.52	0.77	28.96	34.83	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 23/05/2024	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)							
				PROG.	ACTUAL						
Unit 2	45.00	0.55	0.77	30.65	34.95		0.00				
<b>SECTOR: CENTRAL SECTOR</b>	<b>13383.14</b>	<b>259.67</b>	<b>260.78</b>	<b>14210.85</b>	<b>12983.49</b>		<b>1333.46</b>				
<b>TYPE:THERMAL</b>	<b>11450.00</b>	<b>249.43</b>	<b>238.12</b>	<b>13538.89</b>	<b>11995.95</b>		<b>210.00</b>				
<b>DADRI (NCTPP)</b>	<b>1820.00</b>	<b>34.32</b>	<b>30.10</b>	<b>1951.36</b>	<b>1495.67</b>	<b>43</b>	<b>0.00</b>				
Unit 1	210.00	3.94	3.16	223.62	154.99		0.00				
Unit 2	210.00	3.94	3.11	223.62	169.98		0.00				
Unit 3	210.00	4.06	3.31	231.38	176.15		0.00				
Unit 4	210.00	4.06	3.41	230.38	173.81		0.00				
Unit 5	490.00	9.19	8.55	522.37	412.14		0.00				
Unit 6	490.00	9.13	8.56	519.99	408.60		0.00				
<b>GHATAMPUR TPP</b>	<b>0.00</b>	<b>8.03</b>	<b>0.00</b>	<b>451.69</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	8.03	0.00	451.69	0.00		0.00			unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
Unit 3		0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>KHURJA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>MEJA STPP</b>	<b>1320.00</b>	<b>26.36</b>	<b>29.61</b>	<b>1454.28</b>	<b>1411.25</b>	<b>19</b>	<b>0.00</b>				
Unit 1	660.00	12.65	14.04	719.95	759.22		0.00				
Unit 2	660.00	13.71	15.57	734.33	652.03		0.00				
<b>RIHAND STPS</b>	<b>3000.00</b>	<b>70.02</b>	<b>67.95</b>	<b>3709.46</b>	<b>3438.44</b>	<b>24</b>	<b>0.00</b>				
Unit 1	500.00	11.68	10.80	618.64	557.02		0.00				
Unit 2	500.00	11.71	11.12	621.33	556.10		0.00				
Unit 3	500.00	11.65	11.55	616.95	624.82		0.00				
Unit 4	500.00	11.65	11.44	616.95	518.91		0.00				
Unit 5	500.00	11.65	11.58	616.95	619.63		0.00				
Unit 6	500.00	11.68	11.46	618.64	561.96		0.00				
<b>SINGRAULI STPS</b>	<b>2000.00</b>	<b>46.76</b>	<b>47.83</b>	<b>2478.48</b>	<b>2486.67</b>	<b>11</b>	<b>0.00</b>				
Unit 1	200.00	4.65	4.93	246.95	256.78		0.00				
Unit 2	200.00	4.71	4.80	249.33	255.08		0.00				
Unit 3	200.00	4.65	4.94	246.95	257.24		0.00				
Unit 4	200.00	4.71	4.89	249.33	253.93		0.00				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		23/05/2024					
				PROG.	ACTUAL						
Unit 5	200.00	4.65	4.82	246.95	255.30		0.00				
Unit 6	500.00	11.81	11.68	625.63	587.59		0.00				
Unit 7	500.00	11.58	11.77	613.34	620.75		0.00				
<b>TANDA TPS</b>	<b>1760.00</b>	<b>34.93</b>	<b>34.69</b>	<b>1889.39</b>	<b>1735.87</b>	<b>29</b>	<b>0.00</b>				
Unit 1	110.00	1.87	1.89	106.01	76.25		0.00				
Unit 2	110.00	1.87	1.86	106.01	75.68		0.00				
Unit 3	110.00	1.87	1.90	105.01	76.47		0.00				
Unit 4	110.00	1.90	2.03	106.70	68.30		0.00				
Unit 5	660.00	13.48	13.41	720.04	719.85		0.00				
Unit 6	660.00	13.94	13.60	745.62	719.32		0.00				
<b>UNCHAHAR TPS</b>	<b>1550.00</b>	<b>29.01</b>	<b>27.94</b>	<b>1604.23</b>	<b>1428.05</b>	<b>27</b>	<b>210.00</b>				
Unit 1	210.00	3.71	3.89	212.33	192.82		0.00				
Unit 2	210.00	3.65	3.89	203.95	176.36		0.00				
Unit 3	210.00	4.84	2.11	256.32	168.76		210.00	20/05/2024 05:38	23/05/2024 12:15:00	FURNACE FIRE OUT /FLAME FAILURE	
Unit 4	210.00	4.84	4.21	256.32	226.54		0.00				
Unit 5	210.00	3.94	4.09	222.62	202.91		0.00				
Unit 6	500.00	8.03	9.75	452.69	460.66		0.00				
<b>TYPE:THER (GT)</b>	<b>1493.14</b>	<b>5.85</b>	<b>12.65</b>	<b>284.99</b>	<b>446.32</b>		<b>1123.46</b>				
<b>AURAIYA CCPP</b>	<b>663.36</b>	<b>2.50</b>	<b>5.63</b>	<b>132.50</b>	<b>203.52</b>		<b>554.06</b>				
<b>DADRI CCPP</b>	<b>829.78</b>	<b>3.35</b>	<b>7.02</b>	<b>152.49</b>	<b>242.80</b>		<b>569.40</b>				
<b>TYPE:NUCLEAR</b>	<b>440.00</b>	<b>4.39</b>	<b>10.01</b>	<b>386.97</b>	<b>541.22</b>		<b>0.00</b>				
<b>NARORA A.P.S.</b>	<b>440.00</b>	<b>4.39</b>	<b>10.01</b>	<b>386.97</b>	<b>541.22</b>		<b>0.00</b>				
Unit 1	220.00	0.00	4.86	137.00	264.99		0.00				
Unit 2	220.00	4.39	5.15	249.97	276.23		0.00				
<b>WESTERN</b>											
<b>REGION TOTAL</b>	<b>107224.50</b>	<b>1640.93</b>	<b>1835.94</b>	<b>89600.47</b>	<b>94333.97</b>		<b>17217.03</b>				
<b>CHHATISGARH</b>											
<b>STATE TOTAL</b>	<b>23808.00</b>	<b>464.27</b>	<b>502.21</b>	<b>25005.21</b>	<b>26038.24</b>		<b>1775.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>2960.00</b>	<b>57.02</b>	<b>56.29</b>	<b>3109.46</b>	<b>3096.04</b>		<b>210.00</b>				
<b>TYPE:THERMAL</b>	<b>2840.00</b>	<b>56.70</b>	<b>56.17</b>	<b>3092.10</b>	<b>3047.45</b>		<b>210.00</b>				
<b>DSPM TPS</b>	<b>500.00</b>	<b>10.74</b>	<b>11.63</b>	<b>571.02</b>	<b>586.76</b>	<b>34</b>	<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		23/05/2024					
				PROG.	ACTUAL						
Unit 1		250.00	5.06	5.91	270.38	289.78		0.00			
Unit 2		250.00	5.68	5.72	300.64	296.98		0.00			
<b>KORBA-WEST TPS</b>		<b>1340.00</b>	<b>27.74</b>	<b>22.01</b>	<b>1483.02</b>	<b>1360.61</b>	<b>4</b>	<b>210.00</b>			
Unit 1		210.00	4.42	4.00	235.66	194.72		0.00			
Unit 2		210.00	4.42	3.75	235.66	183.36		0.00			
Unit 3		210.00	4.35	3.69	233.05	202.24		0.00			
Unit 4	S	210.00	4.32	1.04	231.36	221.53		210.00	23/05/2024 06:01	FURNACE FIRE OUT /FLAME FAILURE	
Unit 5		500.00	10.23	9.53	547.29	558.76		0.00			
<b>MARWA TPS</b>		<b>1000.00</b>	<b>18.22</b>	<b>22.53</b>	<b>1038.06</b>	<b>1100.08</b>	<b>19</b>	<b>0.00</b>			
Unit 1		500.00	9.19	11.24	521.37	556.05		0.00			
Unit 2		500.00	9.03	11.29	516.69	544.03		0.00			
<b>TYPE:HYDRO</b>		<b>120.00</b>	<b>0.32</b>	<b>0.12</b>	<b>17.36</b>	<b>48.59</b>		<b>0.00</b>			
<b>HASDEOBANGO HPS</b>		<b>120.00</b>	<b>0.32</b>	<b>0.12</b>	<b>17.36</b>	<b>48.59</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>13168.00</b>	<b>233.19</b>	<b>270.36</b>	<b>12988.37</b>	<b>14066.56</b>		<b>1565.00</b>			
<b>TYPE:THERMAL</b>		<b>13168.00</b>	<b>233.19</b>	<b>270.36</b>	<b>12988.37</b>	<b>14066.56</b>		<b>1565.00</b>			
<b>ADANI POWER LIMITED RAIGARH TPP</b>		<b>600.00</b>	<b>11.68</b>	<b>13.75</b>	<b>664.64</b>	<b>748.09</b>	<b>17</b>	<b>0.00</b>			
Unit 1		600.00	11.68	13.75	664.64	748.09		0.00			
<b>ADANI POWER LIMITED RAIPUR TPP</b>		<b>1370.00</b>	<b>25.96</b>	<b>29.69</b>	<b>1478.08</b>	<b>1562.49</b>	<b>6</b>	<b>685.00</b>			
Unit 1		685.00	12.61	16.43	718.03	829.18		0.00			
Unit 2	S	685.00	13.35	13.26	760.05	733.31		685.00	23/05/2024 20:05	BOILER AUX. MISC. PROMLEMS	
<b>AKALTARA TPS</b>		<b>1800.00</b>	<b>34.02</b>	<b>39.02</b>	<b>1937.46</b>	<b>1784.33</b>	<b>18</b>	<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		600.00	11.35	12.85	647.05	559.52		0.00			
Unit 3		600.00	11.35	13.23	646.05	623.21		0.00			
Unit 4		600.00	11.32	12.94	644.36	601.60		0.00			
<b>BALCO TPS</b>		<b>600.00</b>	<b>9.87</b>	<b>12.48</b>	<b>553.01</b>	<b>642.05</b>	<b>6</b>	<b>0.00</b>			
Unit 1		300.00	4.71	5.95	264.33	302.50		0.00			
Unit 2		300.00	5.16	6.53	288.68	339.55		0.00			
<b>BANDAKHAR TPP</b>		<b>300.00</b>	<b>6.58</b>	<b>6.07</b>	<b>349.34</b>	<b>342.64</b>	<b>14</b>	<b>0.00</b>			
Unit 1		300.00	6.58	6.07	349.34	342.64		0.00			
<b>BARADARHA TPS</b>		<b>1200.00</b>	<b>24.74</b>	<b>27.22</b>	<b>1322.02</b>	<b>1405.78</b>	<b>17</b>	<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 23/05/2024

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 23/05/2024	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)							
				PROG.	ACTUAL						
Unit 1		600.00	12.42	13.38	663.66	722.61		0.00			
Unit 2		600.00	12.32	13.84	658.36	683.17		0.00			
<b>BINJKOTE TPP</b>		<b>600.00</b>	<b>6.20</b>	<b>9.11</b>	<b>346.60</b>	<b>578.02</b>	<b>37</b>	<b>300.00</b>			
Unit 1		300.00	2.97	6.66	165.31	273.51		0.00			
Unit 2	*	300.00	3.23	2.45	181.29	304.51		300.00	23/05/2024 08:45	23/05/2024 22:19:00 FURNACE FIRE OUT /FLAME FAILURE	
<b>CHAKABURA TPP</b>		<b>30.00</b>	<b>0.61</b>	<b>0.62</b>	<b>34.03</b>	<b>26.84</b>	<b>30</b>	<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		30.00	0.61	0.62	34.03	26.84		0.00			
<b>KASAIPALLI TPP</b>		<b>270.00</b>	<b>5.55</b>	<b>3.05</b>	<b>299.65</b>	<b>133.25</b>	<b>65</b>	<b>135.00</b>			
Unit 1		135.00	2.81	3.05	151.63	18.60		0.00			
Unit 2	S	135.00	2.74	0.00	148.02	114.65		135.00	21/05/2024 11:30	WATER WALL TUBE LEAKAGE	
<b>KATGHORA TPP</b>		<b>35.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>35.00</b>			
Unit 1		35.00	0.00	0.00	0.00	0.00		35.00	15/10/2012 00:28	NO Power purchase agreement	
<b>NAWAPARA TPP</b>		<b>600.00</b>	<b>9.74</b>	<b>11.45</b>	<b>548.02</b>	<b>545.54</b>	<b>30</b>	<b>0.00</b>			
Unit 1		300.00	4.90	5.04	275.70	224.74		0.00			
Unit 2		300.00	4.84	6.41	272.32	320.80		0.00			
<b>OP JINDAL TPS</b>		<b>1000.00</b>	<b>20.20</b>	<b>17.74</b>	<b>1113.60</b>	<b>953.35</b>	<b>8</b>	<b>250.00</b>			
Unit 1	P	250.00	5.29	0.00	283.67	0.00		250.00	20/03/2024 21:54	CAPITAL MAINTENANCE	
Unit 2		250.00	4.84	6.00	275.32	318.12		0.00			
Unit 3		250.00	4.84	5.83	275.32	316.97		0.00			
Unit 4		250.00	5.23	5.91	279.29	318.26		0.00			
<b>PATHADI STAGE II</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>PATHADI TPP</b>		<b>600.00</b>	<b>12.90</b>	<b>12.99</b>	<b>685.70</b>	<b>689.76</b>	<b>37</b>	<b>0.00</b>			
Unit 1		300.00	6.32	7.11	337.36	332.11		0.00			
Unit 2		300.00	6.58	5.88	348.34	357.65		0.00			
<b>RATIJA TPS</b>		<b>100.00</b>	<b>1.88</b>	<b>2.03</b>	<b>107.24</b>	<b>101.16</b>	<b>5</b>	<b>0.00</b>			
Unit 1		50.00	0.94	0.92	53.62	43.60		0.00			
Unit 2		50.00	0.94	1.11	53.62	57.56		0.00			
<b>SALORA TPP</b>		<b>135.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>135.00</b>			
Unit 1		135.00	0.00	0.00	0.00	0.00		135.00	19/10/2014 04:30	NO Power purchase agreement	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		23/05/2024					
				PROG.	ACTUAL						
Unit 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
<b>SINGHITARAI TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
<b>SVPL TPP</b>	<b>63.00</b>	<b>0.71</b>	<b>1.20</b>	<b>39.33</b>	<b>70.42</b>	<b>11</b>	<b>0.00</b>				
Unit 1	63.00	0.71	1.20	39.33	70.42		0.00	22/05/2024 13:48	23/05/2024 04:00:00	BOILER AUX. MISC. PROMLEMS	
<b>SWASTIK KORBA TPP</b>	<b>25.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>25.00</b>				
Unit 1	25.00	0.00	0.00	0.00	0.00		25.00	01/04/2015 00:20		NO Power purchase agreement	
<b>TAMNAR TPP</b>	<b>2400.00</b>	<b>40.90</b>	<b>56.09</b>	<b>2296.70</b>	<b>3050.43</b>	<b>2</b>	<b>0.00</b>				
Unit 1	600.00	10.29	13.95	577.67	763.32		0.00				
Unit 2	600.00	10.23	14.50	574.29	767.63		0.00				
Unit 3	600.00	10.19	13.87	572.37	757.21		0.00				
Unit 4	600.00	10.19	13.77	572.37	762.27		0.00				
<b>UCHPINDA TPP</b>	<b>1440.00</b>	<b>21.65</b>	<b>27.85</b>	<b>1212.95</b>	<b>1432.41</b>	<b>27</b>	<b>0.00</b>				
Unit 1	360.00	5.39	6.94	301.97	365.81		0.00				
Unit 2	360.00	5.45	7.08	305.35	334.02		0.00				
Unit 3	360.00	5.39	6.84	301.97	365.44		0.00				
Unit 4	360.00	5.42	6.99	303.66	367.14		0.00				
<b>SECTOR: CENTRAL SECTOR</b>	<b>7680.00</b>	<b>174.06</b>	<b>175.56</b>	<b>8907.38</b>	<b>8875.64</b>		<b>0.00</b>				
<b>TYPE:THERMAL</b>	<b>7680.00</b>	<b>174.06</b>	<b>175.56</b>	<b>8907.38</b>	<b>8875.64</b>		<b>0.00</b>				
<b>BHILAI TPS</b>	<b>500.00</b>	<b>11.55</b>	<b>11.06</b>	<b>613.65</b>	<b>568.52</b>	<b>38</b>	<b>0.00</b>				
Unit 1	250.00	5.74	5.53	305.02	270.79		0.00				
Unit 2	250.00	5.81	5.53	308.63	297.73		0.00				
<b>KORBA STPS</b>	<b>2600.00</b>	<b>60.80</b>	<b>60.34</b>	<b>3221.40</b>	<b>3197.98</b>	<b>8</b>	<b>0.00</b>				
Unit 1	200.00	4.68	4.66	247.64	250.52		0.00				
Unit 2	200.00	4.68	4.66	248.64	251.49		0.00				
Unit 3	200.00	4.68	4.62	248.64	251.30		0.00				
Unit 4	500.00	11.65	11.77	616.95	595.54		0.00				
Unit 5	500.00	11.65	11.15	616.95	622.51		0.00				
Unit 6	500.00	11.65	11.66	616.95	613.68		0.00				
Unit 7	500.00	11.81	11.82	625.63	612.94		0.00				



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
<b>LARA TPP</b>	<b>1600.00</b>	<b>37.03</b>	<b>37.55</b>	<b>1963.69</b>	<b>1992.38</b>	<b>24</b>	<b>0.00</b>			
Unit 1	800.00	18.68	18.73	990.64	997.25		0.00			
Unit 2	800.00	18.35	18.82	973.05	995.13		0.00			
<b>SIPAT STPS</b>	<b>2980.00</b>	<b>64.68</b>	<b>66.61</b>	<b>3108.64</b>	<b>3116.76</b>	<b>12</b>	<b>0.00</b>			
Unit 1	660.00	14.19	15.49	750.37	780.26		0.00			
Unit 2	660.00	14.19	12.39	750.37	756.48		0.00			
Unit 3	660.00	13.81	15.52	415.63	356.30		0.00			
Unit 4	500.00	11.26	11.61	596.98	616.63		0.00			
Unit 5	500.00	11.23	11.60	595.29	607.09		0.00			
<b>GOA</b>										
<b>STATE TOTAL</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>TYPE:THER (GT)</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>GOA CCPP (Liq.)</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>GUJARAT</b>										
<b>STATE TOTAL</b>	<b>27473.41</b>	<b>270.61</b>	<b>385.49</b>	<b>14967.11</b>	<b>18983.31</b>		<b>6712.02</b>			
<b>SECTOR: STATE SECTOR</b>	<b>9577.82</b>	<b>84.30</b>	<b>118.98</b>	<b>4744.90</b>	<b>5283.37</b>		<b>1988.72</b>			
<b>TYPE:THERMAL</b>	<b>5410.00</b>	<b>76.29</b>	<b>87.76</b>	<b>4287.67</b>	<b>4514.56</b>		<b>870.00</b>			
<b>AKRIMOTA LIG TPS</b>	<b>250.00</b>	<b>4.00</b>	<b>1.75</b>	<b>224.00</b>	<b>60.93</b>		<b>125.00</b>			
Unit 1	125.00	2.00	1.75	112.00	60.93		0.00			
Unit 2	125.00	2.00	0.00	112.00	0.00		125.00	19/02/2024 18:45	CABLE FAULTS	
<b>BHAVNAGAR CFBC TPP</b>	<b>500.00</b>	<b>3.97</b>	<b>5.01</b>	<b>223.31</b>	<b>255.71</b>		<b>250.00</b>			
Unit 1	250.00	2.10	5.01	117.30	64.46		0.00			
Unit 2	250.00	1.87	0.00	106.01	191.25		250.00	20/05/2024 20:04	BOILER MISC. PROBLEM	
<b>GANDHI NAGAR TPS</b>	<b>630.00</b>	<b>9.29</b>	<b>11.90</b>	<b>522.67</b>	<b>619.95</b>	<b>10</b>	<b>0.00</b>			
Unit 3	210.00	3.00	3.82	169.00	211.66		0.00			
Unit 4	210.00	2.81	3.86	157.63	215.41		0.00			
Unit 5	210.00	3.48	4.22	196.04	192.88		0.00			
<b>KUTCH LIG. TPS</b>	<b>150.00</b>	<b>2.12</b>	<b>1.48</b>	<b>120.76</b>	<b>70.88</b>		<b>75.00</b>			
Unit 3	75.00	1.06	1.48	60.38	70.88		0.00			
Unit 4	75.00	1.06	0.00	60.38	0.00		75.00	05/07/2023 07:05	COOLING TOWER PROBLEM	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
<b>SIKKA REP. TPS</b>	<b>500.00</b>	<b>4.10</b>	<b>8.72</b>	<b>229.30</b>	<b>278.64</b>	<b>0</b>	<b>0.00</b>			
Unit 3	250.00	1.97	4.35	110.31	147.57		0.00			
Unit 4	250.00	2.13	4.37	118.99	131.07		0.00			
<b>UKAI TPS</b>	<b>1110.00</b>	<b>16.77</b>	<b>22.33</b>	<b>943.71</b>	<b>1017.95</b>	<b>18</b>	<b>0.00</b>			
Unit 3	200.00	2.68	3.23	150.64	181.12		0.00			
Unit 4	200.00	3.35	4.37	189.05	191.47		0.00			
Unit 5	210.00	2.68	3.98	150.64	164.47		0.00			
Unit 6	500.00	8.06	10.75	453.38	480.89		0.00			
<b>WANAKBORI TPS</b>	<b>2270.00</b>	<b>36.04</b>	<b>36.57</b>	<b>2023.92</b>	<b>2210.50</b>	<b>23</b>	<b>420.00</b>			
Unit 1	210.00	1.90	3.61	107.70	158.04		0.00			
Unit 2	L	210.00	2.10	0.00	116.30	109.50	210.00	29/04/2024 12:41	CONDENSER TUBE LEAKAGE/ CLEANING	
Unit 3		210.00	2.97	3.85	167.31	191.64	0.00			
Unit 4		210.00	2.68	4.11	150.64	195.98	0.00			
Unit 5	S	210.00	3.55	0.27	198.65	203.10	210.00	23/05/2024 04:54	H.P. AND L.P. bypass system	
Unit 6		210.00	3.61	3.88	202.03	212.73	0.00			
Unit 7		210.00	3.52	3.96	197.96	205.09	0.00			
Unit 8		800.00	15.71	16.89	883.33	934.42	0.00			
<b>TYPE:THER (GT)</b>	<b>2177.82</b>	<b>4.14</b>	<b>21.45</b>	<b>215.22</b>	<b>400.01</b>		<b>893.72</b>			
<b>DHUVARAN CCPP</b>	<b>594.72</b>	<b>1.01</b>	<b>7.12</b>	<b>51.23</b>	<b>104.98</b>		<b>146.62</b>			
<b>HAZIRA CCPP</b>	<b>156.10</b>	<b>0.39</b>	<b>0.00</b>	<b>20.97</b>	<b>0.00</b>		<b>156.10</b>			
<b>HAZIRA CCPP EXT</b>	<b>351.00</b>	<b>0.55</b>	<b>6.31</b>	<b>28.65</b>	<b>87.15</b>		<b>0.00</b>			
<b>PIPAVAV CCPP</b>	<b>702.00</b>	<b>1.45</b>	<b>2.32</b>	<b>76.35</b>	<b>131.43</b>		<b>351.00</b>			
<b>UTRAN CCPP</b>	<b>374.00</b>	<b>0.74</b>	<b>5.70</b>	<b>38.02</b>	<b>76.45</b>		<b>240.00</b>			
<b>TYPE:HYDRO</b>	<b>1990.00</b>	<b>3.87</b>	<b>9.77</b>	<b>242.01</b>	<b>368.80</b>		<b>225.00</b>			
<b>KADANA HPS</b>	<b>240.00</b>	<b>0.16</b>	<b>0.18</b>	<b>11.68</b>	<b>17.82</b>		<b>0.00</b>			
<b>S SAROVAR CHPH HPS</b>	<b>250.00</b>	<b>1.23</b>	<b>1.82</b>	<b>121.29</b>	<b>116.17</b>		<b>0.00</b>			
<b>S SAROVAR RBPH HPS</b>	<b>1200.00</b>	<b>1.16</b>	<b>6.54</b>	<b>26.68</b>	<b>127.64</b>		<b>0.00</b>			
<b>UKAI HPS</b>	<b>300.00</b>	<b>1.32</b>	<b>1.23</b>	<b>82.36</b>	<b>107.17</b>		<b>225.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>14742.00</b>	<b>158.67</b>	<b>228.05</b>	<b>8738.49</b>	<b>11848.10</b>		<b>3455.00</b>			
<b>TYPE:THERMAL</b>	<b>10682.00</b>	<b>148.03</b>	<b>185.37</b>	<b>8153.77</b>	<b>9854.40</b>		<b>925.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
<b>ADANI POWER LIMITED MUNDRA TPP - III</b>	<b>1980.00</b>	<b>29.10</b>	<b>28.39</b>	<b>1636.30</b>	<b>1865.66</b>	<b>0</b>	<b>0.00</b>			
Unit 7	660.00	9.39	8.55	527.97	592.41		0.00			
Unit 8	660.00	10.29	8.69	578.67	614.26		0.00			
Unit 9	660.00	9.42	11.15	529.66	658.99		0.00			
<b>ADANI POWER LIMITED MUNDRA TPP - I &amp; II</b>	<b>2640.00</b>	<b>36.32</b>	<b>55.58</b>	<b>2041.36</b>	<b>2510.90</b>	<b>0</b>	<b>0.00</b>			
Unit 1	330.00	4.03	6.63	226.69	336.75		0.00			
Unit 2	330.00	4.45	6.53	249.35	330.46		0.00			
Unit 3	330.00	4.03	7.10	226.69	363.69		0.00			
Unit 4	330.00	4.03	7.07	226.69	349.86		0.00			
Unit 5	660.00	10.39	13.99	583.97	744.66		0.00			
Unit 6	660.00	9.39	14.26	527.97	385.48		0.00			
<b>MUNDRA UMTTP</b>	<b>4000.00</b>	<b>56.58</b>	<b>63.47</b>	<b>2935.34</b>	<b>3739.81</b>	<b>0</b>	<b>800.00</b>			
Unit 1	800.00	13.45	13.82	757.35	797.83		0.00			
Unit 2	800.00	11.65	17.62	653.95	818.45		0.00			
Unit 3	800.00	11.65	14.76	652.95	844.01		0.00			
Unit 4	800.00	7.35	17.27	169.05	630.05		0.00			
Unit 5	S 800.00	12.48	0.00	702.04	649.47		800.00	09/05/2024 11:30	COOLING WATER PUMP PROBLEM	
<b>SABARMATI (D-F STATIONS)</b>	<b>362.00</b>	<b>8.32</b>	<b>8.53</b>	<b>439.36</b>	<b>442.73</b>	<b>8</b>	<b>0.00</b>			
Unit 1	120.00	2.84	2.85	150.32	143.50		0.00			
Unit 2	121.00	2.74	2.78	145.02	145.44		0.00			
Unit 3	121.00	2.74	2.90	144.02	153.79		0.00			
<b>SALAYA TPP</b>	<b>1200.00</b>	<b>11.71</b>	<b>21.80</b>	<b>657.33</b>	<b>771.97</b>	<b>0</b>	<b>0.00</b>			
Unit 1	600.00	5.94	10.88	333.62	428.87		0.00			
Unit 2	600.00	5.77	10.92	323.71	343.10		0.00			
<b>SURAT LIG. TPS</b>	<b>500.00</b>	<b>6.00</b>	<b>7.60</b>	<b>444.08</b>	<b>523.33</b>		<b>125.00</b>			
Unit 1	S 125.00	0.00	0.00	106.08	120.04		125.00	20/05/2024 03:07	25/05/2024	WATER WALL TUBE LEAKAGE
Unit 2	125.00	2.00	2.11	112.00	130.52		0.00			
Unit 3	125.00	1.87	2.77	106.01	137.02		0.00			
Unit 4	125.00	2.13	2.72	119.99	135.75		0.00			
<b>TYPE:THER (GT)</b>	<b>4060.00</b>	<b>10.64</b>	<b>42.68</b>	<b>584.72</b>	<b>1993.70</b>		<b>2530.00</b>			
<b>BARODA CCPP</b>	<b>160.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>160.00</b>			
<b>DGEN MEGA CCPP</b>	<b>1200.00</b>	<b>1.13</b>	<b>17.31</b>	<b>57.99</b>	<b>815.32</b>		<b>1200.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
ESSAR CCPP	515.00	0.00	0.00	0.00	0.00		515.00			
GIPCL. GT IMP	0.00	0.00	0.00	0.00	0.00		0.00			
PEGUTHAN CCPP	655.00	0.00	0.00	0.00	0.00		655.00			
SUGEN CCPP	1147.50	7.06	18.75	389.38	883.84		0.00			
UNOSUGEN CCPP	382.50	2.45	6.62	137.35	294.54		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>3153.59</b>	<b>27.64</b>	<b>38.46</b>	<b>1483.72</b>	<b>1851.84</b>		<b>1268.30</b>			
<b>TYPE:THER (GT)</b>	<b>1313.59</b>	<b>4.64</b>	<b>12.66</b>	<b>242.72</b>	<b>472.41</b>		<b>568.30</b>			
GANDHAR CCPP	657.39	2.46	6.81	130.58	248.43		144.30			
KAWAS CCPP	656.20	2.18	5.85	112.14	223.98		424.00			
<b>TYPE:NUCLEAR</b>	<b>1840.00</b>	<b>23.00</b>	<b>25.80</b>	<b>1241.00</b>	<b>1379.43</b>		<b>700.00</b>			
KAKRAPARA	1840.00	23.00	25.80	1241.00	1379.43		700.00			
Unit 1		220.00	4.42	5.22	239.66	253.75	0.00			
Unit 2		220.00	4.45	5.12	251.35	274.27	0.00			
Unit 3		700.00	14.13	15.46	749.99	572.61	0.00			
Unit 4	S	700.00	0.00	0.00	0.00	278.80	700.00	21/05/2024 00:00	ELECTRICAL MISCELLANEOUS PROBLEMS	
<b>MADHYA PRADESH</b>										
<b>STATE TOTAL</b>	<b>24235.00</b>	<b>450.56</b>	<b>454.54</b>	<b>24386.88</b>	<b>24141.70</b>		<b>2605.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6115.00</b>	<b>89.67</b>	<b>105.28</b>	<b>4967.41</b>	<b>4980.80</b>		<b>1080.00</b>			
<b>TYPE:THERMAL</b>	<b>5400.00</b>	<b>86.15</b>	<b>100.40</b>	<b>4775.45</b>	<b>4713.63</b>		<b>830.00</b>			
AMARKANTAK EXT TPS	210.00	4.81	5.02	255.63	262.85	11	0.00			
Unit 3		210.00	4.81	5.02	255.63	262.85	0.00			
SANJAY GANDHI TPS	1340.00	26.98	29.46	1498.54	1430.15	13	0.00			
Unit 1		210.00	3.94	3.97	227.62	214.87	0.00			
Unit 2		210.00	4.10	4.49	231.30	213.57	0.00			
Unit 3		210.00	3.94	4.44	227.62	225.52	0.00			
Unit 4		210.00	4.03	4.53	230.69	227.73	0.00			
Unit 5		500.00	10.97	12.03	581.31	548.46	0.00			
SATPURA TPS	1330.00	11.42	12.01	607.66	600.04	23	830.00			
Unit 6	P	200.00	0.00	0.00	0.00	0.00	200.00	05/03/2021 11:55	UNIT LIKELY TO BE SCRAPPED.	
Unit 7	P	210.00	0.00	0.00	0.00	0.00	210.00	05/03/2021 10:09	UNIT LIKELY TO BE SCRAPPED.	

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
					PROG.	ACTUAL	23/05/2024				
Unit 8	P	210.00	0.00	0.00	0.00	0.00		210.00	29/02/2020 23:54	UNIT LIKELY TO BE SCRAPPED.	
Unit 9	P	210.00	0.00	0.00	0.00	0.00		210.00	22/02/2020 02:52	UNIT LIKELY TO BE SCRAPPED.	
Unit 10		250.00	5.68	6.01	301.64	309.91		0.00			
Unit 11		250.00	5.74	6.00	306.02	290.13		0.00			
<b>SHREE SINGAJI TPP</b>		<b>2520.00</b>	<b>42.94</b>	<b>53.91</b>	<b>2413.62</b>	<b>2420.59</b>	<b>12</b>	<b>0.00</b>			
Unit 1		600.00	10.45	13.02	587.35	585.81		0.00			
Unit 2		600.00	10.10	12.62	567.30	573.84		0.00			
Unit 3		660.00	11.39	13.53	639.97	720.04		0.00			
Unit 4		660.00	11.00	14.74	619.00	540.90		0.00			
<b>TYPE:HYDRO</b>		<b>715.00</b>	<b>3.52</b>	<b>4.88</b>	<b>191.96</b>	<b>267.17</b>		<b>250.00</b>			
<b>BANSAGAR-II HPS</b>		<b>30.00</b>	<b>0.16</b>	<b>0.45</b>	<b>8.68</b>	<b>20.28</b>		<b>0.00</b>			
<b>BANSAGAR-III HPS</b>		<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>8.03</b>		<b>60.00</b>			
<b>BANSAGAR TONS-I HPS</b>		<b>315.00</b>	<b>2.10</b>	<b>2.65</b>	<b>113.30</b>	<b>149.27</b>		<b>0.00</b>			
<b>BARGI HPS</b>		<b>90.00</b>	<b>1.13</b>	<b>1.78</b>	<b>62.99</b>	<b>66.41</b>		<b>0.00</b>			
<b>GANDHI SAGAR HPS</b>		<b>115.00</b>	<b>0.13</b>	<b>0.00</b>	<b>6.99</b>	<b>18.33</b>		<b>115.00</b>			
<b>MADHIKHERA HPS</b>		<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.38</b>		<b>60.00</b>			
<b>RAJGHAT HPS</b>		<b>45.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>4.47</b>		<b>15.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>8320.00</b>	<b>173.83</b>	<b>196.86</b>	<b>9400.09</b>	<b>9791.89</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>		<b>8320.00</b>	<b>173.83</b>	<b>196.86</b>	<b>9400.09</b>	<b>9791.89</b>		<b>0.00</b>			
<b>ANUPPUR TPP</b>		<b>1250.00</b>	<b>23.19</b>	<b>28.61</b>	<b>1319.37</b>	<b>1311.85</b>	<b>15</b>	<b>0.00</b>			
Unit 1		625.00	11.58	14.34	658.34	608.39		0.00			
Unit 2		625.00	11.61	14.27	661.03	703.46		0.00			
<b>BINA TPS</b>		<b>500.00</b>	<b>9.84</b>	<b>11.19</b>	<b>545.32</b>	<b>523.77</b>	<b>32</b>	<b>0.00</b>			
Unit 1		250.00	4.84	5.62	275.32	267.20		0.00			
Unit 2		250.00	5.00	5.57	270.00	256.57		0.00			
<b>MAHAN TPP</b>		<b>1200.00</b>	<b>19.26</b>	<b>28.31</b>	<b>1081.98</b>	<b>1400.77</b>	<b>8</b>	<b>0.00</b>			
Unit 1		600.00	9.58	13.91	538.34	674.78		0.00			
Unit 2		600.00	9.68	14.40	543.64	725.99		0.00			
<b>NIGRI TPP</b>		<b>1320.00</b>	<b>27.84</b>	<b>31.71</b>	<b>1482.32</b>	<b>1551.29</b>	<b>24</b>	<b>0.00</b>			
Unit 1		660.00	14.29	15.74	757.67	730.11		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		23/05/2024					
				PROG.	ACTUAL						
Unit 2	660.00	13.55	15.97	724.65	821.18		0.00				
<b>NIWARI TPP</b>	<b>90.00</b>	<b>1.62</b>	<b>1.74</b>	<b>93.26</b>	<b>84.53</b>	<b>66</b>	<b>0.00</b>				
Unit 1	45.00	0.81	0.80	46.63	38.95		0.00				
Unit 2	45.00	0.81	0.94	46.63	45.58		0.00				
<b>SASAN UMTTP</b>	<b>3960.00</b>	<b>92.08</b>	<b>95.30</b>	<b>4877.84</b>	<b>4919.68</b>	<b>2</b>	<b>0.00</b>				
Unit 1	660.00	15.35	16.15	813.05	851.40		0.00				
Unit 2	660.00	15.35	16.29	813.05	826.15		0.00				
Unit 3	660.00	15.35	15.21	813.05	779.14		0.00				
Unit 4	660.00	15.32	15.75	811.36	838.77		0.00				
Unit 5	660.00	15.26	16.35	807.98	841.33		0.00				
Unit 6	660.00	15.45	15.55	819.35	782.89		0.00				
<b>TYPE:HYDRO</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>MAHESHWAR HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>9800.00</b>	<b>187.06</b>	<b>152.40</b>	<b>10019.38</b>	<b>9369.01</b>		<b>1525.00</b>				
<b>TYPE:THERMAL</b>	<b>8280.00</b>	<b>180.87</b>	<b>137.82</b>	<b>9710.01</b>	<b>8824.13</b>		<b>1400.00</b>				
<b>GADARWARA TPP</b>	<b>1600.00</b>	<b>35.42</b>	<b>13.55</b>	<b>1876.66</b>	<b>1419.86</b>	<b>33</b>	<b>800.00</b>				
Unit 1	S	800.00	17.71	0.00	938.33	698.06	800.00	21/05/2024 11:35		WATER WALL TUBE LEAKAGE	
Unit 2		800.00	17.71	13.55	938.33	721.80	0.00				
<b>KHARGONE STPP</b>	<b>1320.00</b>	<b>22.42</b>	<b>19.54</b>	<b>1270.66</b>	<b>1148.80</b>	<b>42</b>	<b>0.00</b>				
Unit 1		660.00	12.10	9.73	689.30	547.83	0.00				
Unit 2		660.00	10.32	9.81	581.36	600.97	0.00				
<b>SEIONI TPP</b>	<b>600.00</b>	<b>11.61</b>	<b>0.00</b>	<b>661.03</b>	<b>559.89</b>	<b>11</b>	<b>600.00</b>				
Unit 1	S	600.00	11.61	0.00	661.03	559.89	600.00	22/05/2024 08:00	25/05/2024	BOILER AUX. MISC. PROMLEMS	
<b>VINDHYACHAL STPS</b>	<b>4760.00</b>	<b>111.42</b>	<b>104.73</b>	<b>5901.66</b>	<b>5695.58</b>	<b>16</b>	<b>0.00</b>				
Unit 1		210.00	4.87	4.29	258.01	239.62	0.00				
Unit 2		210.00	4.94	4.59	261.62	252.14	0.00				
Unit 3		210.00	4.94	4.47	261.62	245.85	0.00				
Unit 4		210.00	4.94	4.37	261.62	233.34	0.00				
Unit 5		210.00	4.94	4.54	261.62	233.50	0.00				
Unit 6		210.00	4.90	4.73	260.70	260.48	0.00				
Unit 7		500.00	11.68	10.92	617.64	601.11	0.00				
Unit 8		500.00	11.81	10.82	625.63	605.02	0.00				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		23/05/2024					
				PROG.	ACTUAL						
Unit 9	500.00	11.71	11.13	620.33	606.33		0.00				
Unit 10	500.00	11.74	10.98	622.02	582.18		0.00				
Unit 11	500.00	11.65	11.55	616.95	620.58		0.00				
Unit 12	500.00	11.65	11.44	616.95	614.05		0.00				
Unit 13	500.00	11.65	10.90	616.95	601.38		0.00				
<b>TYPE:HYDRO</b>	<b>1520.00</b>	<b>6.19</b>	<b>14.58</b>	<b>309.37</b>	<b>544.88</b>		<b>125.00</b>				
<b>INDIRA SAGAR HPS</b>	<b>1000.00</b>	<b>4.03</b>	<b>8.63</b>	<b>203.69</b>	<b>356.23</b>		<b>125.00</b>				
<b>OMKARESHWAR HPS</b>	<b>520.00</b>	<b>2.16</b>	<b>5.95</b>	<b>105.68</b>	<b>188.65</b>		<b>0.00</b>				
<b>MAHARASHTRA</b>											
<b>STATE TOTAL</b>	<b>31660.09</b>	<b>455.49</b>	<b>493.70</b>	<b>25241.27</b>	<b>25170.72</b>		<b>6077.01</b>				
<b>SECTOR: STATE SECTOR</b>	<b>12778.00</b>	<b>186.49</b>	<b>205.82</b>	<b>10564.27</b>	<b>10391.32</b>		<b>1644.00</b>				
<b>TYPE:THERMAL</b>	<b>9540.00</b>	<b>166.31</b>	<b>178.83</b>	<b>9387.13</b>	<b>9201.45</b>		<b>960.00</b>				
<b>BHUSAWAL TPS</b>	<b>1210.00</b>	<b>29.00</b>	<b>24.93</b>	<b>1643.00</b>	<b>1148.96</b>	<b>17</b>	<b>0.00</b>				
Unit 3	210.00	2.39	3.65	134.97	180.15		0.00				
Unit 4	500.00	8.97	10.42	509.31	463.49		0.00				
Unit 5	500.00	9.58	10.86	545.34	505.32		0.00				
Unit 6		8.06	0.00	453.38	0.00		0.00			unit not yet commissioned	
<b>CHANDRAPUR(MAHARASHTRA) STPS</b>	<b>2920.00</b>	<b>51.64</b>	<b>47.16</b>	<b>2917.72</b>	<b>2756.60</b>	<b>12</b>	<b>500.00</b>				
Unit 3	210.00	3.52	3.74	197.96	170.48		0.00				
Unit 4	210.00	3.48	3.75	196.04	184.95		0.00				
Unit 5	500.00	8.19	9.28	460.37	438.91		0.00				
Unit 6	500.00	8.45	8.58	475.35	403.84		0.00				
Unit 7	S	500.00	8.06	0.00	453.38	454.38	500.00	21/05/2024 17:18		WATER WALL TUBE LEAKAGE	
Unit 8		500.00	10.00	11.25	569.00	509.85	0.00				
Unit 9		500.00	9.94	10.56	565.62	594.19	0.00				
<b>KHAPARKHEDA TPS</b>	<b>1340.00</b>	<b>21.79</b>	<b>28.80</b>	<b>1232.17</b>	<b>1377.75</b>	<b>7</b>	<b>0.00</b>				
Unit 1	210.00	3.23	4.03	181.29	194.36		0.00				
Unit 2	210.00	3.23	4.67	181.29	225.79		0.00				
Unit 3	210.00	3.23	4.07	181.29	211.08		0.00				
Unit 4	210.00	2.68	4.31	150.64	208.35		0.00				
Unit 5	500.00	9.42	11.72	537.66	538.17		0.00				
<b>KORADI TPS</b>	<b>2190.00</b>	<b>34.78</b>	<b>45.57</b>	<b>1953.94</b>	<b>2152.51</b>	<b>14</b>	<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		23/05/2024					
				PROG.	ACTUAL						
Unit 6		210.00	3.52	4.40	197.96	195.09		0.00			
Unit 8		660.00	10.55	14.83	591.65	610.39		0.00			
Unit 9		660.00	10.48	13.48	590.04	729.58		0.00			
Unit 10		660.00	10.23	12.86	574.29	617.45		0.00			
<b>NASIK TPS</b>		<b>630.00</b>	<b>8.39</b>	<b>7.09</b>	<b>471.97</b>	<b>538.34</b>	<b>10</b>	<b>210.00</b>			
Unit 3		210.00	2.71	3.76	152.33	168.37		0.00			
Unit 4		210.00	2.71	3.33	152.33	188.08		0.00			
Unit 5	S	210.00	2.97	0.00	167.31	181.89		210.00	22/05/2024 18:16	I.D. FANS PROBLEM	
<b>PARAS TPS</b>		<b>500.00</b>	<b>9.52</b>	<b>10.58</b>	<b>541.96</b>	<b>542.98</b>	<b>24</b>	<b>250.00</b>			
Unit 3		250.00	4.84	5.40	275.32	255.93		0.00			
Unit 4	*	250.00	4.68	5.18	266.64	287.05		250.00	23/05/2024 17:42	23/05/2024 19:47:00 GOVERNING SYSTEM PROBLEM	
<b>PARLI TPS</b>		<b>750.00</b>	<b>11.19</b>	<b>14.70</b>	<b>626.37</b>	<b>684.31</b>	<b>16</b>	<b>0.00</b>			
Unit 6		250.00	3.81	5.06	212.63	235.05		0.00			
Unit 7		250.00	3.77	4.76	211.71	233.11		0.00			
Unit 8		250.00	3.61	4.88	202.03	216.15		0.00			
<b>TYPE:THER (GT)</b>		<b>672.00</b>	<b>4.86</b>	<b>7.54</b>	<b>273.78</b>	<b>384.64</b>		<b>444.00</b>			
<b>URAN CCPP</b>		<b>672.00</b>	<b>4.86</b>	<b>7.54</b>	<b>273.78</b>	<b>384.64</b>		<b>444.00</b>			
<b>TYPE:HYDRO</b>		<b>2566.00</b>	<b>15.32</b>	<b>19.45</b>	<b>903.36</b>	<b>805.23</b>		<b>240.00</b>			
<b>BHIRA TAIL RACE HPS</b>		<b>80.00</b>	<b>0.19</b>	<b>0.00</b>	<b>9.37</b>	<b>0.00</b>		<b>80.00</b>			
<b>GHATGHAR PSS HPS</b>		<b>250.00</b>	<b>1.16</b>	<b>0.13</b>	<b>61.68</b>	<b>12.90</b>		<b>0.00</b>			
<b>KOYNA DPH HPS</b>		<b>36.00</b>	<b>0.55</b>	<b>0.55</b>	<b>23.65</b>	<b>38.32</b>		<b>0.00</b>			
<b>KOYNA-I&amp;II HPS</b>		<b>600.00</b>	<b>4.52</b>	<b>6.24</b>	<b>233.96</b>	<b>204.19</b>		<b>0.00</b>			
<b>KOYNA-III HPS</b>		<b>320.00</b>	<b>1.84</b>	<b>3.35</b>	<b>120.32</b>	<b>121.23</b>		<b>0.00</b>			
<b>KOYNA-IV HPS</b>		<b>1000.00</b>	<b>5.58</b>	<b>8.38</b>	<b>377.34</b>	<b>344.77</b>		<b>0.00</b>			
<b>PENCH HPS</b>		<b>160.00</b>	<b>0.42</b>	<b>0.00</b>	<b>19.66</b>	<b>36.83</b>		<b>160.00</b>			
<b>TILLARI HPS</b>		<b>60.00</b>	<b>0.35</b>	<b>0.00</b>	<b>19.05</b>	<b>3.25</b>		<b>0.00</b>			
<b>VAITARNA HPS</b>		<b>60.00</b>	<b>0.71</b>	<b>0.80</b>	<b>38.33</b>	<b>43.74</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>11875.01</b>	<b>167.90</b>	<b>187.37</b>	<b>9245.70</b>	<b>9672.84</b>		<b>3047.01</b>			
<b>TYPE:THERMAL</b>		<b>10826.01</b>	<b>160.67</b>	<b>177.43</b>	<b>8858.41</b>	<b>9177.89</b>		<b>2586.01</b>			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
<b>ADANI POWER LIMITED TIRODA TPP</b>	<b>3300.00</b>	<b>66.41</b>	<b>70.65</b>	<b>3641.43</b>	<b>3460.15</b>	<b>11</b>	<b>0.00</b>			
Unit 1	660.00	13.03	14.20	742.69	691.53		0.00			
Unit 2	660.00	13.48	14.11	720.04	693.93		0.00			
Unit 3	660.00	13.06	14.06	744.38	656.46		0.00			
Unit 4	660.00	13.39	14.31	714.97	705.48		0.00			
Unit 5	660.00	13.45	13.97	719.35	712.75		0.00			
<b>AMRAVATI TPS</b>	<b>1350.00</b>	<b>26.94</b>	<b>25.61</b>	<b>1491.62</b>	<b>1610.73</b>	<b>9</b>	<b>270.00</b>			
Unit 1	270.00	5.45	6.27	291.35	292.84		0.00			
Unit 2	270.00	5.39	6.47	305.97	338.42		0.00			
Unit 3	270.00	5.39	0.00	305.97	318.29		270.00	20/05/2024 12:15	MISCELLANEOUS	
Unit 4	270.00	5.45	6.43	291.35	339.10		0.00			
Unit 5	270.00	5.26	6.44	296.98	322.08		0.00			
<b>BELA TPS</b>	<b>270.00</b>	<b>4.06</b>	<b>5.73</b>	<b>228.38</b>	<b>281.77</b>	<b>21</b>	<b>0.00</b>			
Unit 1	270.00	4.06	5.73	228.38	281.77		0.00			
<b>BUTIBORI TPP</b>	<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>11</b>	<b>600.00</b>			
Unit 1	300.00	0.00	0.00	0.00	0.00		300.00	29/12/2018 00:30	NO Power purchase agreement	
Unit 2	300.00	0.00	0.00	0.00	0.00		300.00	17/01/2019 00:15	NO Power purchase agreement	
<b>DAHANU TPS</b>	<b>500.00</b>	<b>10.71</b>	<b>10.84</b>	<b>570.33</b>	<b>522.84</b>	<b>18</b>	<b>0.00</b>			
Unit 1	250.00	5.23	5.57	280.29	257.28		0.00			
Unit 2	250.00	5.48	5.27	290.04	265.56		0.00			
<b>DHARIWAL TPP</b>	<b>600.00</b>	<b>11.35</b>	<b>13.40</b>	<b>647.05</b>	<b>717.38</b>	<b>19</b>	<b>0.00</b>			
Unit 1	300.00	5.48	6.65	312.04	364.08		0.00			
Unit 2	300.00	5.87	6.75	335.01	353.30		0.00			
<b>GEPL TPP Ph-I</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>120.00</b>			
Unit 1	60.00	0.00	0.00	0.00	0.00		60.00	29/06/2013 00:00	NO Power purchase agreement	
Unit 2	60.00	0.00	0.00	0.00	0.00		60.00	20/06/2013 20:27	NO Power purchase agreement	
<b>GMR WARORA TPS</b>	<b>600.00</b>	<b>12.65</b>	<b>13.63</b>	<b>672.95</b>	<b>702.95</b>	<b>17</b>	<b>0.00</b>			
Unit 1	300.00	6.52	6.54	344.96	341.91		0.00			
Unit 2	300.00	6.13	7.09	327.99	361.04		0.00			
<b>JSW RATNAGIRI TPP</b>	<b>300.00</b>	<b>5.65</b>	<b>6.57</b>	<b>320.95</b>	<b>329.10</b>	<b>0</b>	<b>0.00</b>			
Unit 1	300.00	5.65	6.57	320.95	329.10		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH:MM)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
<b>LANCO VIDARBHA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
<b>MIHAN TPS</b>	<b>246.01</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>				
Unit 1	61.51	0.00	0.00	0.00	0.00	61.51	10/01/2013 15:50		NO Power purchase agreement	
Unit 2	61.50	0.00	0.00	0.00	0.00	61.50	05/11/2013 11:53		NO Power purchase agreement	
Unit 3	61.50	0.00	0.00	0.00	0.00	61.50	10/06/2013 18:00		NO Power purchase agreement	
Unit 4	61.50	0.00	0.00	0.00	0.00	61.50	20/08/2013 10:00		NO Power purchase agreement	
<b>NASIK (P) TPS</b>	<b>1350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>				
Unit 1	270.00	0.00	0.00	0.00	0.00	270.00	04/03/2014 18:10		NO Power purchase agreement	
Unit 2	270.00	0.00	0.00	0.00	0.00	270.00	16/02/2017 00:46		NO Power purchase agreement	
Unit 3	270.00	0.00	0.00	0.00	0.00	270.00	14/04/2017 01:45		NO Power purchase agreement	
Unit 4	270.00	0.00	0.00	0.00	0.00	270.00	20/05/2017 00:25		NO Power purchase agreement	
Unit 5	270.00	0.00	0.00	0.00	0.00	270.00	30/05/2017 15:24		NO Power purchase agreement	
<b>SHIRPUR TPP</b>	<b>300.00</b>	<b>1.62</b>	<b>4.72</b>	<b>87.26</b>	<b>265.01</b>	<b>33</b>	<b>0.00</b>			
Unit 1	150.00	0.81	2.36	43.63	140.75		0.00			
Unit 2	150.00	0.81	2.36	43.63	124.26		0.00			
<b>TROMBAY TPS</b>	<b>750.00</b>	<b>11.90</b>	<b>13.87</b>	<b>668.70</b>	<b>678.05</b>	<b>0</b>	<b>0.00</b>			
Unit 5	500.00	8.06	9.18	453.38	452.77		0.00			
Unit 8	250.00	3.84	4.69	215.32	225.28		0.00			
<b>WARDHA WARORA TPP</b>	<b>540.00</b>	<b>9.38</b>	<b>12.41</b>	<b>529.74</b>	<b>609.91</b>	<b>26</b>	<b>0.00</b>			
Unit 1	135.00	2.42	3.12	137.66	153.87		0.00			
Unit 2	135.00	2.35	3.15	132.05	152.99		0.00			
Unit 3	135.00	2.32	3.10	131.36	154.61		0.00			
Unit 4	135.00	2.29	3.04	128.67	148.44		0.00			
<b>TYPE:THER (GT)</b>	<b>568.00</b>	<b>2.29</b>	<b>3.81</b>	<b>128.67</b>	<b>209.98</b>		<b>388.00</b>			
<b>MANGAON CCPP</b>	<b>388.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>388.00</b>			
<b>TROMBAY CCPP</b>	<b>180.00</b>	<b>2.29</b>	<b>3.81</b>	<b>128.67</b>	<b>209.98</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>481.00</b>	<b>4.94</b>	<b>6.13</b>	<b>258.62</b>	<b>284.97</b>		<b>73.00</b>			
<b>BHANDARDHARA HPS ST-II</b>	<b>34.00</b>	<b>0.23</b>	<b>0.29</b>	<b>11.29</b>	<b>13.55</b>		<b>0.00</b>			
<b>BHIRA HPS</b>	<b>150.00</b>	<b>1.35</b>	<b>1.37</b>	<b>71.05</b>	<b>68.23</b>		<b>25.00</b>			
<b>BHIRA PSS HPS</b>	<b>150.00</b>	<b>1.39</b>	<b>2.19</b>	<b>71.97</b>	<b>92.36</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
BHIVPURI HPS	75.00	1.16	1.16	61.68	64.72		0.00			
KHOPOLI HPS	72.00	0.81	1.12	42.63	46.11		48.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>7007.08</b>	<b>101.10</b>	<b>100.51</b>	<b>5431.30</b>	<b>5106.56</b>		<b>1386.00</b>			
<b>TYPE:THERMAL</b>	<b>3640.00</b>	<b>69.55</b>	<b>61.35</b>	<b>3818.65</b>	<b>3270.89</b>		<b>0.00</b>			
MAUDA TPS	2320.00	47.58	41.66	2584.34	2241.81	12	0.00			
Unit 1	500.00	10.39	8.74	555.97	512.26		0.00			
Unit 2	500.00	10.90	8.87	577.70	517.03		0.00			
Unit 3	660.00	12.90	12.06	734.70	525.71		0.00			
Unit 4	660.00	13.39	11.99	715.97	686.81		0.00			
SOLAPUR STPS	1320.00	21.97	19.69	1234.31	1029.08	39	0.00			
Unit 1	660.00	11.29	9.82	633.67	485.45		0.00			
Unit 2	660.00	10.68	9.87	600.64	543.63		0.00			
<b>TYPE:THER (GT)</b>	<b>1967.08</b>	<b>4.09</b>	<b>13.18</b>	<b>217.07</b>	<b>461.19</b>		<b>1066.00</b>			
RATNAGIRI CCPP	1967.08	4.09	13.18	217.07	461.19		1066.00			
<b>TYPE:NUCLEAR</b>	<b>1400.00</b>	<b>27.46</b>	<b>25.98</b>	<b>1395.58</b>	<b>1374.48</b>		<b>320.00</b>			
TARAPUR	1400.00	27.46	25.98	1395.58	1374.48		320.00			
Unit 1	P	160.00	3.39	0.00	77.97	0.00	160.00	06/03/2024 00:00	RENOVATION/MODERNISATION WORKS	
Unit 2	P	160.00	0.00	0.00	0.00	0.00	160.00	20/12/2023 11:06	ANNUAL MAINTENANCE	
Unit 3		540.00	10.81	12.87	614.63	681.11	0.00			
Unit 4		540.00	13.26	13.11	702.98	693.37	0.00			
<b>SOUTHERN</b>										
<b>REGION TOTAL</b>	<b>68000.95</b>	<b>898.84</b>	<b>881.31</b>	<b>50653.26</b>	<b>47310.97</b>		<b>15119.95</b>			
<b>ANDHRA PRADESH</b>										
<b>STATE TOTAL</b>	<b>19515.34</b>	<b>226.59</b>	<b>232.22</b>	<b>12696.57</b>	<b>12223.32</b>		<b>5545.54</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8455.40</b>	<b>116.27</b>	<b>110.90</b>	<b>6482.21</b>	<b>5933.45</b>		<b>1035.40</b>			
<b>TYPE:THERMAL</b>	<b>6610.00</b>	<b>112.92</b>	<b>106.66</b>	<b>6243.16</b>	<b>5662.27</b>		<b>800.00</b>			
DAMODARAM SANJEEVAIAH TPS	2400.00	32.32	39.47	1817.36	1839.91	1	0.00			
Unit 1	800.00	10.19	11.59	573.37	550.23		0.00			
Unit 2	800.00	10.23	12.65	574.29	618.79		0.00			
Unit 3	800.00	11.90	15.23	669.70	670.89		0.00			
Dr. N.TATA RAO TPS	2560.00	50.78	36.28	2741.94	2235.22	3	800.00			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
					PROG.	ACTUAL	23/05/2024				
Unit 1		210.00	4.23	4.00	226.29	201.11		0.00			
Unit 2		210.00	4.23	4.10	226.29	196.96		0.00			
Unit 3		210.00	4.58	4.69	242.34	227.09		0.00			
Unit 4		210.00	4.58	4.30	242.34	218.32		0.00			
Unit 5		210.00	4.58	4.40	242.34	209.82		0.00			
Unit 6		210.00	4.58	4.57	243.34	218.37		0.00			
Unit 7		500.00	10.55	10.22	563.65	489.04		0.00			
Unit 8	S	800.00	13.45	0.00	755.35	474.51		800.00	17/05/2024 13:53	ASH HANDLING SYSTEM PROBLEM	
<b>RAYALASEEMA TPS</b>		<b>1650.00</b>	<b>29.82</b>	<b>30.91</b>	<b>1683.86</b>	<b>1587.14</b>	<b>1</b>	<b>0.00</b>			
Unit 1		210.00	3.97	3.88	225.31	202.82		0.00			
Unit 2		210.00	4.00	3.78	227.00	185.74		0.00			
Unit 3		210.00	3.71	4.56	207.33	234.76		0.00			
Unit 4		210.00	3.65	4.42	203.95	224.60		0.00			
Unit 5		210.00	3.65	4.19	203.95	221.31		0.00			
Unit 6		600.00	10.84	10.08	616.32	517.91		0.00			
<b>TYPE:THER (GT)</b>		<b>235.40</b>	<b>0.00</b>	<b>0.30</b>	<b>0.00</b>	<b>32.42</b>		<b>235.40</b>			
<b>JEGURUPADU CAPP PH I</b>		<b>235.40</b>	<b>0.00</b>	<b>0.30</b>	<b>0.00</b>	<b>32.42</b>		<b>235.40</b>			
<b>TYPE:HYDRO</b>		<b>1610.00</b>	<b>3.35</b>	<b>3.94</b>	<b>239.05</b>	<b>238.76</b>		<b>0.00</b>			
<b>LOWER SILERU HPS</b>		<b>460.00</b>	<b>2.19</b>	<b>3.76</b>	<b>143.37</b>	<b>170.51</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC EXTN. HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC HPS</b>		<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>NAGARJUN SGR TPD</b>		<b>50.00</b>	<b>0.03</b>	<b>0.00</b>	<b>1.69</b>	<b>0.40</b>		<b>0.00</b>			
<b>POLAVARAM HPS</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SRISAILAM HPS</b>		<b>770.00</b>	<b>0.10</b>	<b>0.00</b>	<b>22.30</b>	<b>0.01</b>		<b>0.00</b>			
<b>UPPER SILERU HPS</b>		<b>240.00</b>	<b>1.03</b>	<b>0.18</b>	<b>70.69</b>	<b>67.84</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>9059.94</b>	<b>71.58</b>	<b>84.64</b>	<b>4011.34</b>	<b>4406.39</b>		<b>4510.14</b>			
<b>TYPE:THERMAL</b>		<b>4580.00</b>	<b>71.58</b>	<b>84.64</b>	<b>4011.34</b>	<b>4406.39</b>		<b>300.00</b>			
<b>PAINAMPURAM TPP</b>		<b>1320.00</b>	<b>25.91</b>	<b>27.58</b>	<b>1426.93</b>	<b>1500.28</b>	<b>7</b>	<b>0.00</b>			
Unit 1		660.00	13.52	13.60	721.96	723.34		0.00			
Unit 2		660.00	12.39	13.98	704.97	776.94		0.00			
<b>SGPL TPP</b>		<b>1320.00</b>	<b>25.87</b>	<b>29.57</b>	<b>1471.01</b>	<b>1427.49</b>	<b>3</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		23/05/2024					
				PROG.	ACTUAL						
Unit 1	660.00	12.71	15.04	721.33	751.63		0.00				
Unit 2	660.00	13.16	14.53	749.68	675.86		0.00				
<b>SIMHAPURI TPS</b>	<b>600.00</b>	<b>5.34</b>	<b>13.27</b>	<b>298.82</b>	<b>639.22</b>	<b>0</b>	<b>0.00</b>				
Unit 1	150.00	1.35	3.33	75.05	154.12		0.00				
Unit 2	150.00	1.32	3.34	74.36	149.17		0.00				
Unit 3	150.00	1.32	3.31	74.36	161.03		0.00				
Unit 4	150.00	1.35	3.29	75.05	174.90		0.00				
<b>THAMMINAPATNAM TPS</b>	<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>4.49</b>	<b>0</b>	<b>300.00</b>				
Unit 1	L	150.00	0.00	0.00	0.00	0.00	150.00	16/07/2021 05:36		BOILER MISC. PROBLEM	
Unit 2	S	150.00	0.00	0.00	0.00	4.49	150.00	08/05/2024 07:01	25/05/2024	PRESSURE RELIEF VALVE PROBLEM	
Unit 3		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
Unit 4		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
<b>VIZAG TPP</b>	<b>1040.00</b>	<b>14.46</b>	<b>14.22</b>	<b>814.58</b>	<b>834.91</b>	<b>7</b>	<b>0.00</b>				
Unit 1		520.00	7.23	7.00	407.29	426.70	0.00				
Unit 2		520.00	7.23	7.22	407.29	408.21	0.00				
<b>TYPE:THER (GT)</b>	<b>4443.14</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>4210.14</b>				
<b>GAUTAMI CCPP</b>	<b>464.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>464.00</b>				
<b>GMR Energy Ltd - Kakinada</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>				
<b>GODAVARI CCPP</b>	<b>208.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>208.00</b>				
<b>GREL CCPP (Rajahmundry)</b>	<b>768.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>768.00</b>				
<b>JEGURUPADU CCPP PH II</b>	<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>220.00</b>				
<b>KONASEEMA CCPP</b>	<b>445.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>445.00</b>				
<b>KONDAPALLI CCPP</b>	<b>368.14</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>368.14</b>				
<b>KONDAPALLI EXTN CCPP</b>	<b>366.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>366.00</b>				
<b>KONDAPALLI ST-3 CCPP</b>	<b>742.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>742.00</b>				
<b>PEDDAPURAM CCPP</b>	<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>220.00</b>				
<b>VEMAGIRI CCPP</b>	<b>370.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>137.00</b>				
<b>VIJESWARAM CCPP</b>	<b>272.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>272.00</b>				
<b>TYPE:THER (DG)</b>	<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
<b>LVS POWER DG</b>	<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>PINNAPURAM HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2000.00</b>	<b>38.74</b>	<b>36.68</b>	<b>2203.02</b>	<b>1883.48</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>2000.00</b>	<b>38.74</b>	<b>36.68</b>	<b>2203.02</b>	<b>1883.48</b>		<b>0.00</b>			
<b>SIMHADRI</b>	<b>2000.00</b>	<b>38.74</b>	<b>36.68</b>	<b>2203.02</b>	<b>1883.48</b>	<b>20</b>	<b>0.00</b>			
Unit 1	500.00	9.48	8.88	540.04	458.77		0.00			
Unit 2	500.00	9.97	8.94	566.31	462.83		0.00			
Unit 3	500.00	9.39	9.43	535.97	481.22		0.00			
Unit 4	500.00	9.90	9.43	560.70	480.66		0.00			
<b>KARNATAKA</b>										
<b>STATE TOTAL</b>	<b>14074.40</b>	<b>180.88</b>	<b>165.44</b>	<b>10514.24</b>	<b>9527.44</b>		<b>3034.80</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8709.20</b>	<b>96.29</b>	<b>81.19</b>	<b>5746.67</b>	<b>4906.57</b>		<b>2604.80</b>			
<b>TYPE:THERMAL</b>	<b>5020.00</b>	<b>73.76</b>	<b>64.06</b>	<b>4147.48</b>	<b>3906.80</b>		<b>910.00</b>			
<b>BELLARY TPS</b>	<b>1700.00</b>	<b>26.10</b>	<b>14.69</b>	<b>1470.30</b>	<b>1318.61</b>	<b>19</b>	<b>700.00</b>			
Unit 1	500.00	7.97	7.24	448.31	371.24		0.00			
Unit 2	500.00	8.00	7.45	450.00	386.35		0.00			
Unit 3	S 700.00	10.13	0.00	571.99	561.02		700.00	19/05/2024 06:44	WATER WALL TUBE LEAKAGE	
<b>RAICHUR TPS</b>	<b>1720.00</b>	<b>23.02</b>	<b>28.92</b>	<b>1292.46</b>	<b>1509.11</b>	<b>21</b>	<b>210.00</b>			
Unit 1	L 210.00	0.00	0.00	0.00	0.00		210.00	15/03/2024 00:00	COAL FEEDING SYSTEM FAILURE.	
Unit 2		3.23	4.36	181.29	227.17		0.00			
Unit 3		3.13	4.45	175.99	233.51		0.00			
Unit 4		3.23	3.84	181.29	196.02		0.00			
Unit 5		3.23	4.45	181.29	220.80		0.00			
Unit 6		3.23	3.73	181.29	198.30		0.00			
Unit 7		3.13	4.48	175.99	240.48		0.00			
Unit 8		3.84	3.61	215.32	192.83		0.00			
<b>YERMARUS TPP</b>	<b>1600.00</b>	<b>24.64</b>	<b>20.45</b>	<b>1384.72</b>	<b>1079.08</b>	<b>12</b>	<b>0.00</b>			
Unit 1		12.32	10.60	692.36	590.41		0.00			
Unit 2		12.32	9.85	692.36	488.67		0.00			
<b>TYPE:THER (GT)</b>	<b>0.00</b>	<b>2.71</b>	<b>0.00</b>	<b>151.33</b>	<b>0.00</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
YELAHANKA CCPP	0.00	2.71	0.00	151.33	0.00		0.00			
<b>TYPE:HYDRO</b>	<b>3689.20</b>	<b>19.82</b>	<b>17.13</b>	<b>1447.86</b>	<b>999.77</b>		<b>1694.80</b>			
ALMATTI DPH HPS	290.00	0.03	0.21	1.69	4.80		275.00			
BHADRA HPS	26.00	0.03	0.00	3.69	1.32		2.00			
GERUSUPPA HPS	240.00	0.68	0.55	53.64	32.76		0.00			
GHAT PRABHA HPS	32.00	0.06	0.00	5.38	14.78		32.00			
HAMPI HPS	36.00	0.00	0.00	2.00	0.07		0.00			
JOG HPS	139.20	0.58	0.53	30.34	31.89		112.80			
KADRA HPS	150.00	0.74	0.65	50.02	29.54		0.00			
KALINADI HPS	900.00	8.00	5.12	546.00	330.96		450.00			
KALINADI SUPA HPS	100.00	0.19	1.20	51.37	54.04		0.00			
KODASALI HPS	120.00	0.90	0.92	61.70	33.25		0.00			
LIGANAMAKKI HPS	55.00	0.06	0.14	6.38	10.89		0.00			
MUNIRABAD HPS	28.00	0.00	0.00	1.00	0.00		28.00			
SHARAVATHI HPS	1035.00	6.55	5.51	521.65	373.98		414.00			
SIVASAMUNDRUM HPS	42.00	0.42	0.38	18.66	5.95		0.00			
T B DAM HPS	36.00	0.00	0.00	2.00	0.54		36.00			
VARAHI HPS	460.00	1.58	1.92	92.34	75.00		345.00			
<b>SECTOR: PVT SECTOR</b>	<b>2085.20</b>	<b>26.87</b>	<b>28.64</b>	<b>1503.01</b>	<b>1553.81</b>		<b>430.00</b>			
<b>TYPE:THERMAL</b>	<b>2060.00</b>	<b>26.87</b>	<b>28.64</b>	<b>1503.01</b>	<b>1553.81</b>		<b>430.00</b>			
ADANI POWER LIMITED UDUPI TPP	1200.00	13.87	20.83	779.01	1093.87	0	0.00			
Unit 1	600.00	6.71	10.50	376.33	527.51		0.00			
Unit 2	600.00	7.16	10.33	402.68	566.36		0.00			
TORANGALLU TPS(SBU-I)	260.00	4.84	2.79	262.32	182.59	0	130.00			
Unit 1	130.00	2.71	2.79	144.33	110.43		0.00			
Unit 2	130.00	2.13	0.00	117.99	72.16		130.00	25/04/2024 19:18	RESERVE SHUT DOWN	
TORANGALLU TPS(SBU-II)	600.00	8.16	5.02	461.68	277.35	0	300.00			
Unit 3	300.00	4.03	5.02	226.69	190.90		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
Unit 4	300.00	4.13	0.00	234.99	86.45		300.00	21/04/2024 23:36	WATER NON AVAILABILITY	
<b>TYPE:THER (DG)</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>BELLARY DG</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>3280.00</b>	<b>57.72</b>	<b>55.61</b>	<b>3264.56</b>	<b>3067.06</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>2400.00</b>	<b>40.29</b>	<b>34.23</b>	<b>2274.67</b>	<b>1939.84</b>		<b>0.00</b>			
<b>KUDGI STPP</b>	<b>2400.00</b>	<b>40.29</b>	<b>34.23</b>	<b>2274.67</b>	<b>1939.84</b>	<b>17</b>	<b>0.00</b>			
Unit 1	800.00	13.13	11.45	737.99	651.40		0.00			
Unit 2	800.00	14.81	11.50	842.63	660.09		0.00			
Unit 3	800.00	12.35	11.28	694.05	628.35		0.00			
<b>TYPE:NUCLEAR</b>	<b>880.00</b>	<b>17.43</b>	<b>21.38</b>	<b>989.89</b>	<b>1127.22</b>		<b>0.00</b>			
<b>KAIGA</b>	<b>880.00</b>	<b>17.43</b>	<b>21.38</b>	<b>989.89</b>	<b>1127.22</b>		<b>0.00</b>			
Unit 1	220.00	4.26	5.03	239.98	264.14		0.00			
Unit 2	220.00	4.39	4.93	249.97	267.60		0.00			
Unit 3	220.00	4.39	5.71	249.97	297.77		0.00			
Unit 4	220.00	4.39	5.71	249.97	297.71		0.00			
<b>KERALA</b>										
<b>STATE TOTAL</b>	<b>2557.69</b>	<b>15.12</b>	<b>28.05</b>	<b>789.76</b>	<b>870.33</b>		<b>725.13</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2024.11</b>	<b>15.12</b>	<b>28.05</b>	<b>789.76</b>	<b>870.33</b>		<b>191.55</b>			
<b>TYPE:THER (DG)</b>	<b>159.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>BRAMHAPURAM DG</b>	<b>63.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KOZHICODE DG</b>	<b>96.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>1864.15</b>	<b>15.12</b>	<b>28.05</b>	<b>789.76</b>	<b>870.33</b>		<b>191.55</b>			
<b>IDAMALAYAR HPS</b>	<b>75.00</b>	<b>0.90</b>	<b>1.28</b>	<b>47.70</b>	<b>42.94</b>		<b>0.00</b>			
<b>IDUKKI HPS</b>	<b>780.00</b>	<b>6.00</b>	<b>14.80</b>	<b>318.00</b>	<b>337.46</b>		<b>0.00</b>			
<b>KAKKAD HPS</b>	<b>50.00</b>	<b>0.61</b>	<b>0.87</b>	<b>32.03</b>	<b>31.99</b>		<b>0.00</b>			
<b>KUTTIYADI ADDL EXTN</b>	<b>100.00</b>	<b>0.00</b>	<b>0.86</b>	<b>0.00</b>	<b>47.79</b>		<b>50.00</b>			
<b>KUTTIYADI EXTN HPS</b>	<b>50.00</b>	<b>0.00</b>	<b>0.70</b>	<b>0.00</b>	<b>20.20</b>		<b>0.00</b>			
<b>KUTTIYADI HPS</b>	<b>75.00</b>	<b>1.19</b>	<b>0.39</b>	<b>63.37</b>	<b>13.90</b>		<b>50.00</b>			
<b>LOWER PERIYAR HPS</b>	<b>180.00</b>	<b>0.71</b>	<b>1.15</b>	<b>28.33</b>	<b>30.40</b>		<b>0.00</b>			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
NARIAMANGLAM HPS	52.65	0.45	0.59	20.35	18.14		17.55			
PALLIVASAL HPS	37.50	0.39	0.90	20.97	32.06		0.00			
PALLIVASAL NEW HPS		0.13	0.00	6.99	0.00		0.00			
PANNIAR HPS	30.00	0.29	0.00	15.67	15.59		0.00			
PORINGALKUTTU HPS	32.00	0.35	0.45	17.05	5.49		8.00			
SABARIGIRI HPS	300.00	3.00	5.83	159.00	225.83		0.00			
SENGULAM HPS	48.00	0.29	0.23	15.67	12.61		12.00			
SHOLAYAR HPS	54.00	0.81	0.00	44.63	35.93		54.00			
THOTTIYAR HPS	0.00	0.00	0.00	0.00	0.00		0.00			
SECTOR: PVT SECTOR	174.00	0.00	0.00	0.00	0.00		174.00			
TYPE:THER (GT)	174.00	0.00	0.00	0.00	0.00		174.00			
COCHIN CCPP (Liq.)	174.00	0.00	0.00	0.00	0.00		174.00			
SECTOR: CENTRAL SECTOR	359.58	0.00	0.00	0.00	0.00		359.58			
TYPE:THER (GT)	359.58	0.00	0.00	0.00	0.00		359.58			
R. GANDHI CCPP (Liq.)	359.58	0.00	0.00	0.00	0.00		359.58			
LAKSHADWEEP										
STATE TOTAL	26.83	0.19	0.15	9.37	7.95		0.00			
SECTOR: STATE SECTOR	26.83	0.19	0.15	9.37	7.95		0.00			
TYPE:THER (DG)	26.83	0.19	0.15	9.37	7.95		0.00			
LAKSHDWEEP DG	26.83	0.19	0.15	9.37	7.95		0.00			
PUDUCHERRY										
STATE TOTAL	32.50	0.68	0.59	35.64	29.75		0.00			
SECTOR: STATE SECTOR	32.50	0.68	0.59	35.64	29.75		0.00			
TYPE:THER (GT)	32.50	0.68	0.59	35.64	29.75		0.00			
KARAIKAL CCPP	32.50	0.68	0.59	35.64	29.75		0.00			
TAMIL NADU										
STATE TOTAL	19946.08	283.67	279.39	16184.35	15375.46		4088.18			
SECTOR: STATE SECTOR	7012.28	98.89	88.46	5563.47	4516.77		1105.08			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
<b>TYPE:THERMAL</b>	<b>4320.00</b>	<b>87.99</b>	<b>75.38</b>	<b>4950.77</b>	<b>4004.02</b>		<b>210.00</b>			
<b>ENNORE SCTPP</b>		<b>5.39</b>	<b>0.00</b>	<b>300.97</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		5.39	0.00	300.97	0.00		0.00		unit not yet commissioned	
<b>METTUR TPS</b>	<b>840.00</b>	<b>15.01</b>	<b>15.33</b>	<b>840.23</b>	<b>877.46</b>	<b>24</b>	<b>0.00</b>			
Unit 1	210.00	3.65	4.49	203.95	223.57		0.00			
Unit 2	210.00	3.65	3.30	203.95	211.15		0.00	23/05/2024 10:55	23/05/2024 16:17:00 RESERVE SHUT DOWN	
Unit 3	210.00	3.65	3.22	203.95	212.52		0.00	23/05/2024 10:57	23/05/2024 17:31:00 RESERVE SHUT DOWN	
Unit 4	210.00	4.06	4.32	228.38	230.22		0.00			
<b>METTUR TPS - II</b>	<b>600.00</b>	<b>10.16</b>	<b>11.11</b>	<b>573.68</b>	<b>497.68</b>	<b>40</b>	<b>0.00</b>			
Unit 1	600.00	10.16	11.11	573.68	497.68		0.00			
<b>NORTH CHENNAI TPS</b>	<b>1830.00</b>	<b>39.39</b>	<b>31.70</b>	<b>2219.97</b>	<b>1616.50</b>	<b>3</b>	<b>0.00</b>			
Unit 1	210.00	4.00	2.88	227.00	189.88		0.00	23/05/2024 10:55	23/05/2024 16:35:00 RESERVE SHUT DOWN	
Unit 2	210.00	3.84	4.08	218.32	185.45		0.00			
Unit 3	210.00	3.94	3.83	223.62	190.28		0.00			
Unit 4	600.00	10.29	10.50	578.67	518.14		0.00			
Unit 5	600.00	9.29	10.41	522.67	532.75		0.00			
Unit 6	0.00	8.03	0.00	449.69	0.00		0.00		unit not yet commissioned	
<b>TUTICORIN TPS</b>	<b>1050.00</b>	<b>18.04</b>	<b>17.24</b>	<b>1015.92</b>	<b>1012.38</b>	<b>15</b>	<b>210.00</b>			
Unit 1	210.00	3.55	4.45	199.65	201.86		0.00			
Unit 2	210.00	3.68	4.86	207.64	193.48		0.00			
Unit 3	210.00	3.55	4.44	199.65	203.12		0.00			
Unit 4	210.00	3.71	0.00	209.33	204.24		210.00	22/05/2024 11:30	26/05/2024 BOILER AUX. MISC. PROMLEMS	
Unit 5	210.00	3.55	3.49	199.65	209.68		0.00	23/05/2024 10:28	23/05/2024 15:16:00 RESERVE SHUT DOWN	
<b>UDANGUDI TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TYPE:THER (GT)</b>	<b>514.08</b>	<b>4.97</b>	<b>4.26</b>	<b>280.31</b>	<b>259.10</b>		<b>290.08</b>			
<b>BASIN BRIDGE GT (Liq.)</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>90.00</b>			
<b>KOVIKALPAL CCPP</b>	<b>107.88</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>107.88</b>			
<b>KUTTALAM CCPP</b>	<b>100.00</b>	<b>1.64</b>	<b>2.04</b>	<b>91.72</b>	<b>105.09</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
<b>VALUTHUR CCPP</b>	<b>186.20</b>	<b>3.33</b>	<b>2.22</b>	<b>188.59</b>	<b>154.01</b>		<b>92.20</b>			
<b>TYPE:HYDRO</b>	<b>2178.20</b>	<b>5.93</b>	<b>8.82</b>	<b>332.39</b>	<b>253.65</b>		<b>605.00</b>			
<b>ALIYAR HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>0.19</b>	<b>11.00</b>	<b>12.54</b>		<b>0.00</b>			
<b>BHAWANI BARRAGE-II HPS</b>	<b>30.00</b>	<b>0.06</b>	<b>0.14</b>	<b>3.38</b>	<b>2.15</b>		<b>0.00</b>			
<b>BHAWANI BARRAGE-III HPS</b>	<b>30.00</b>	<b>0.06</b>	<b>0.00</b>	<b>3.38</b>	<b>0.00</b>		<b>0.00</b>			
<b>BHAWANI KATTAL</b>	<b>30.00</b>	<b>0.06</b>	<b>0.12</b>	<b>3.38</b>	<b>1.98</b>		<b>0.00</b>			
<b>KADAMPARI HPS</b>	<b>400.00</b>	<b>0.52</b>	<b>0.00</b>	<b>27.96</b>	<b>57.26</b>		<b>100.00</b>			
<b>KODAYAR-I HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>0.48</b>	<b>0.00</b>	<b>29.56</b>		<b>0.00</b>			
<b>KODAYAR-II HPS</b>	<b>40.00</b>	<b>0.03</b>	<b>0.00</b>	<b>0.69</b>	<b>0.00</b>		<b>40.00</b>			
<b>KUNDAH-I HPS</b>	<b>60.00</b>	<b>0.61</b>	<b>0.12</b>	<b>33.03</b>	<b>9.30</b>		<b>20.00</b>			
<b>KUNDAH-II HPS</b>	<b>175.00</b>	<b>1.35</b>	<b>2.21</b>	<b>66.05</b>	<b>24.42</b>		<b>0.00</b>			
<b>KUNDAH-III HPS</b>	<b>180.00</b>	<b>0.90</b>	<b>2.05</b>	<b>50.70</b>	<b>17.78</b>		<b>60.00</b>			
<b>KUNDAH-IV HPS</b>	<b>100.00</b>	<b>0.42</b>	<b>1.78</b>	<b>19.66</b>	<b>2.02</b>		<b>0.00</b>			
<b>KUNDAH-V HPS</b>	<b>40.00</b>	<b>0.06</b>	<b>0.00</b>	<b>5.38</b>	<b>1.69</b>		<b>0.00</b>			
<b>LOWER METTUR-I HPS</b>	<b>30.00</b>	<b>0.06</b>	<b>0.08</b>	<b>3.38</b>	<b>3.24</b>		<b>0.00</b>			
<b>LOWER METTUR-II HPS</b>	<b>30.00</b>	<b>0.06</b>	<b>0.00</b>	<b>3.38</b>	<b>3.01</b>		<b>0.00</b>			
<b>LOWER METTUR-III HPS</b>	<b>30.00</b>	<b>0.06</b>	<b>0.09</b>	<b>3.38</b>	<b>2.45</b>		<b>15.00</b>			
<b>LOWER METTUR-IV HPS</b>	<b>30.00</b>	<b>0.06</b>	<b>0.08</b>	<b>3.38</b>	<b>2.22</b>		<b>0.00</b>			
<b>METTUR DAM HPS</b>	<b>50.00</b>	<b>0.23</b>	<b>0.33</b>	<b>12.29</b>	<b>13.10</b>		<b>0.00</b>			
<b>METTUR TUNNEL HPS</b>	<b>200.00</b>	<b>0.06</b>	<b>0.00</b>	<b>2.38</b>	<b>0.00</b>		<b>200.00</b>			
<b>MOYAR HPS</b>	<b>36.00</b>	<b>0.26</b>	<b>0.00</b>	<b>13.98</b>	<b>9.93</b>		<b>0.00</b>			
<b>PAPANASAM HPS</b>	<b>32.00</b>	<b>0.13</b>	<b>0.15</b>	<b>4.99</b>	<b>5.95</b>		<b>16.00</b>			
<b>PARSON'S VALLEY HPS</b>	<b>30.00</b>	<b>0.03</b>	<b>0.00</b>	<b>2.69</b>	<b>0.00</b>		<b>0.00</b>			
<b>PERIYAR HPS</b>	<b>161.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>5.61</b>		<b>119.00</b>			
<b>PYKARA HPS</b>	<b>59.20</b>	<b>0.10</b>	<b>0.20</b>	<b>4.30</b>	<b>3.06</b>		<b>0.00</b>			
<b>PYKARA ULTMATE HPS</b>	<b>150.00</b>	<b>0.58</b>	<b>0.80</b>	<b>38.34</b>	<b>37.74</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
SARKARPATHY HPS	30.00	0.23	0.00	14.29	5.71		0.00			
SHOLAYAR HPS (TN)	70.00	0.00	0.00	0.00	0.00		0.00			
SURULIYAR HPS	35.00	0.00	0.00	1.00	2.93		35.00			
<b>SECTOR: PVT SECTOR</b>	<b>4603.80</b>	<b>42.48</b>	<b>70.46</b>	<b>2357.48</b>	<b>3697.69</b>		<b>803.10</b>			
<b>TYPE:THERMAL</b>	<b>3889.00</b>	<b>42.19</b>	<b>70.46</b>	<b>2342.81</b>	<b>3697.69</b>		<b>300.00</b>			
<b>ITPCL TPP</b>	<b>1200.00</b>	<b>17.58</b>	<b>25.64</b>	<b>991.34</b>	<b>1352.20</b>	<b>0</b>	<b>0.00</b>			
Unit 1	600.00	8.74	12.45	493.02	676.34		0.00			
Unit 2	600.00	8.84	13.19	498.32	675.86		0.00			
<b>MUTHIARA TPP</b>	<b>1200.00</b>	<b>10.78</b>	<b>21.16</b>	<b>601.94</b>	<b>1147.25</b>	<b>0</b>	<b>0.00</b>			
Unit 1	600.00	5.39	10.83	300.97	550.55		0.00			
Unit 2	600.00	5.39	10.33	300.97	596.70		0.00			
<b>NEYVELI TPS(Z)</b>	<b>250.00</b>	<b>4.76</b>	<b>5.44</b>	<b>242.92</b>	<b>238.45</b>		<b>0.00</b>			
Unit 1	250.00	4.76	5.44	242.92	238.45		0.00			
<b>OPG Power Generation Private Limited</b>	<b>414.00</b>	<b>1.55</b>	<b>9.18</b>	<b>83.65</b>	<b>424.95</b>	<b>10</b>	<b>0.00</b>			
Unit 1	77.00	0.29	1.90	15.67	92.52		0.00			
Unit 2	77.00	0.29	1.75	15.67	78.35		0.00			
Unit 3	80.00	0.29	1.87	15.67	68.26		0.00			
Unit 4	S 180.00	0.68	3.66	36.64	185.82		0.00	23/05/2024 23:46	RSD/LOW SCHEDULE	
<b>TUTICORIN (P) TPP</b>	<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>300.00</b>			
Unit 1	150.00	0.00	0.00	0.00	0.00		150.00	03/04/2016 00:31	NO Power purchase agreement	
Unit 2	150.00	0.00	0.00	0.00	0.00		150.00	16/04/2016 01:42	NO Power purchase agreement	
<b>TUTICORIN TPP ST-IV</b>	<b>525.00</b>	<b>7.52</b>	<b>9.04</b>	<b>422.96</b>	<b>534.84</b>	<b>0</b>	<b>0.00</b>			
Unit 1	525.00	7.52	9.04	422.96	534.84		0.00			
<b>TYPE:THER (GT)</b>	<b>503.10</b>	<b>0.29</b>	<b>0.00</b>	<b>14.67</b>	<b>0.00</b>		<b>503.10</b>			
<b>KARUPPUR CCPP</b>	<b>119.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>119.80</b>			
<b>P.NALLUR CCPP</b>	<b>330.50</b>	<b>0.29</b>	<b>0.00</b>	<b>14.67</b>	<b>0.00</b>		<b>330.50</b>			
<b>VALANTARVY CCPP</b>	<b>52.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>52.80</b>			
<b>TYPE:THER (DG)</b>	<b>211.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMALPATTI DG</b>	<b>105.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMAYANALLUR DG</b>	<b>106.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 23/05/2024	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL					
<b>SECTOR: CENTRAL SECTOR</b>	<b>8330.00</b>	<b>142.30</b>	<b>120.47</b>	<b>8263.40</b>	<b>7161.00</b>		<b>2180.00</b>			
<b>TYPE:THERMAL</b>	<b>5890.00</b>	<b>115.20</b>	<b>90.77</b>	<b>6205.10</b>	<b>4978.65</b>		<b>960.00</b>			
<b>NEYVELI ( EXT) TPS</b>	<b>420.00</b>	<b>9.00</b>	<b>9.32</b>	<b>479.00</b>	<b>482.11</b>		<b>0.00</b>			
Unit 1	210.00	4.65	4.72	246.95	246.94		0.00			
Unit 2	210.00	4.35	4.60	232.05	235.17		0.00			
<b>NEYVELI NEW TPP</b>	<b>1000.00</b>	<b>20.29</b>	<b>22.52</b>	<b>1085.67</b>	<b>1220.01</b>		<b>0.00</b>			
Unit 1	500.00	10.16	11.27	543.68	612.19		0.00			
Unit 2	500.00	10.13	11.25	541.99	607.82		0.00			
<b>NEYVELI TPS-II</b>	<b>1470.00</b>	<b>25.34</b>	<b>22.10</b>	<b>1434.82</b>	<b>1363.92</b>		<b>210.00</b>			
Unit 1	S	210.00	4.13	0.00	234.99	176.87	210.00	21/05/2024 09:35	ECONOMISER TUBE LEAKAGE	
Unit 2		210.00	3.77	3.62	214.71	185.87	0.00			
Unit 3		210.00	3.42	3.67	194.66	201.63	0.00			
Unit 4		210.00	3.48	4.12	196.04	200.21	0.00			
Unit 5		210.00	3.45	3.32	194.35	200.06	0.00			
Unit 6		210.00	3.61	3.99	204.03	205.79	0.00			
Unit 7		210.00	3.48	3.38	196.04	193.49	0.00			
<b>NEYVELI TPS-II EXP</b>	<b>500.00</b>	<b>8.00</b>	<b>4.31</b>	<b>451.00</b>	<b>200.30</b>		<b>250.00</b>			
Unit 1		250.00	3.84	4.31	216.32	96.94	0.00			
Unit 2	S	250.00	4.16	0.00	234.68	103.36	250.00	20/05/2024 16:00	FBHE (FLUIDISED BED HEAT EXCHANGER) PROBLEM	
<b>NTPL TUTICORIN TPP</b>	<b>1000.00</b>	<b>22.66</b>	<b>16.31</b>	<b>1120.68</b>	<b>868.76</b>	<b>9</b>	<b>0.00</b>			
Unit 1		500.00	11.16	8.16	591.68	453.51	0.00			
Unit 2		500.00	11.50	8.15	529.00	415.25	0.00			
<b>VALLUR TPP</b>	<b>1500.00</b>	<b>29.91</b>	<b>16.21</b>	<b>1633.93</b>	<b>843.55</b>	<b>36</b>	<b>500.00</b>			
Unit 1		500.00	10.00	8.14	537.00	381.82	0.00			
Unit 2	L	500.00	9.81	0.00	558.63	0.00	500.00	03/01/2024 06:51	PROTECTION OPERATION	
Unit 3		500.00	10.10	8.07	538.30	461.73	0.00			
<b>TYPE:NUCLEAR</b>	<b>2440.00</b>	<b>27.10</b>	<b>29.70</b>	<b>2058.30</b>	<b>2182.35</b>		<b>1220.00</b>			
<b>BHAVINI PFBR</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>KUDANKULAM</b>	<b>2000.00</b>	<b>20.29</b>	<b>24.54</b>	<b>1674.67</b>	<b>1909.47</b>		<b>1000.00</b>			
Unit 1		1000.00	20.29	24.54	1002.67	880.18	0.00			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
					PROG.	ACTUAL	23/05/2024				
Unit 2	S	1000.00	0.00	0.00	672.00	1029.29		1000.00	13/05/2024 05:28	RESERVE SHUT DOWN / STANDBY UNIT	
<b>MADRAS A.P.S.</b>		<b>440.00</b>	<b>6.81</b>	<b>5.16</b>	<b>383.63</b>	<b>272.88</b>		<b>220.00</b>			
Unit 1	L	220.00	2.39	0.00	132.97	0.00		220.00	30/01/2018 16:30	REACTOR MAINTENANCE WORKS.	
Unit 2		220.00	4.42	5.16	250.66	272.88		0.00			
<b>TELANGANA</b>											
<b>STATE TOTAL</b>		<b>11848.10</b>	<b>191.71</b>	<b>175.47</b>	<b>10423.33</b>	<b>9276.72</b>		<b>1726.30</b>			
<b>SECTOR: STATE SECTOR</b>		<b>7648.10</b>	<b>106.33</b>	<b>99.29</b>	<b>5849.59</b>	<b>5340.36</b>		<b>1726.30</b>			
<b>TYPE:THERMAL</b>		<b>5242.50</b>	<b>106.11</b>	<b>99.29</b>	<b>5809.53</b>	<b>5332.60</b>		<b>62.50</b>			
<b>BHADRADRI TPP</b>		<b>1080.00</b>	<b>19.00</b>	<b>18.67</b>	<b>1079.00</b>	<b>1054.18</b>	<b>11</b>	<b>0.00</b>			
Unit 1		270.00	5.06	4.70	290.38	260.69		0.00			
Unit 2		270.00	4.84	4.80	275.32	282.22		0.00			
Unit 3		270.00	4.55	4.78	256.65	257.95		0.00			
Unit 4		270.00	4.55	4.39	256.65	253.32		0.00			
<b>KAKATIYA TPS</b>		<b>1100.00</b>	<b>21.55</b>	<b>21.72</b>	<b>1191.65</b>	<b>1146.64</b>	<b>21</b>	<b>0.00</b>			
Unit 1		500.00	10.26	9.98	548.98	511.29		0.00			
Unit 2		600.00	11.29	11.74	642.67	635.35		0.00			
<b>KOTHAGUDEM TPS (NEW)</b>		<b>1000.00</b>	<b>19.68</b>	<b>17.84</b>	<b>1102.64</b>	<b>954.83</b>	<b>11</b>	<b>0.00</b>			
Unit 9		250.00	5.16	4.94	275.68	257.10		0.00			
Unit 10		250.00	4.84	4.03	275.32	229.80		0.00			
Unit 11		500.00	9.68	8.87	551.64	467.93		0.00			
<b>KOTHAGUDEM TPS (STAGE-7)</b>		<b>800.00</b>	<b>17.39</b>	<b>16.51</b>	<b>921.97</b>	<b>875.35</b>	<b>10</b>	<b>0.00</b>			
Unit 12		800.00	17.39	16.51	921.97	875.35		0.00			
<b>RAMAGUNDEM-B TPS</b>		<b>62.50</b>	<b>1.23</b>	<b>0.00</b>	<b>70.29</b>	<b>19.49</b>	<b>8</b>	<b>62.50</b>			
Unit 1	S	62.50	1.23	0.00	70.29	19.49		62.50	20/05/2024 15:10	SUPER HEATER TUBE LEAKAGE	
<b>SINGARENI TPP</b>		<b>1200.00</b>	<b>27.26</b>	<b>24.55</b>	<b>1443.98</b>	<b>1282.11</b>	<b>7</b>	<b>0.00</b>			
Unit 1		600.00	13.71	12.57	726.33	657.92		0.00			
Unit 2		600.00	13.55	11.98	717.65	624.19		0.00			
<b>YADADRI TPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1			0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2			0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
Unit 4		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TYPE:HYDRO</b>	<b>2405.60</b>	<b>0.22</b>	<b>0.00</b>	<b>40.06</b>	<b>7.76</b>		<b>1663.80</b>			
LOWER JURALA HPS	240.00	0.00	0.00	0.00	0.00		240.00			
NAGARJUN SGR HPS	815.60	0.19	0.00	19.37	6.79		100.80			
NAGARJUN SGR LBC HPS	60.00	0.00	0.00	0.00	0.00		60.00			
POCHAMPAD HPS	36.00	0.00	0.00	2.00	0.97		9.00			
PRIYADARSHNI JURALA HPS	234.00	0.00	0.00	0.00	0.00		234.00			
PULICHINTALA HPS	120.00	0.03	0.00	3.69	0.00		120.00			
SRISAILAM LB HPS	900.00	0.00	0.00	15.00	0.00		900.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>4200.00</b>	<b>85.38</b>	<b>76.18</b>	<b>4573.74</b>	<b>3936.36</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>4200.00</b>	<b>85.38</b>	<b>76.18</b>	<b>4573.74</b>	<b>3936.36</b>		<b>0.00</b>			
<b>RAMAGUNDEM STPS</b>	<b>2600.00</b>	<b>57.19</b>	<b>44.66</b>	<b>3031.37</b>	<b>2533.39</b>	<b>16</b>	<b>0.00</b>			
Unit 1	200.00	4.42	3.43	233.66	203.13		0.00			
Unit 2	200.00	4.42	3.40	233.66	196.73		0.00			
Unit 3	200.00	4.35	3.31	232.05	203.94		0.00			
Unit 4	500.00	10.97	8.61	581.31	505.13		0.00			
Unit 5	500.00	11.03	8.51	584.69	500.35		0.00			
Unit 6	500.00	10.97	8.38	581.31	484.91		0.00			
Unit 7	500.00	11.03	9.02	584.69	439.20		0.00			
<b>TELANGANA STPP PH-1</b>	<b>1600.00</b>	<b>28.19</b>	<b>31.52</b>	<b>1542.37</b>	<b>1402.97</b>	<b>7</b>	<b>0.00</b>			
Unit 1	800.00	16.13	15.80	863.99	569.44		0.00			
Unit 2	800.00	12.06	15.72	678.38	833.53		0.00			
<b>EASTERN</b>										
<b>REGION TOTAL</b>	<b>43817.46</b>	<b>786.95</b>	<b>757.64</b>	<b>43033.62</b>	<b>40322.88</b>		<b>4375.20</b>			
<b>ANDAMAN &amp; NICOBAR ISLANDS</b>										
<b>STATE TOTAL</b>	<b>92.71</b>	<b>0.94</b>	<b>0.96</b>	<b>50.62</b>	<b>50.88</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>57.52</b>	<b>0.26</b>	<b>0.36</b>	<b>12.98</b>	<b>19.08</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>57.52</b>	<b>0.26</b>	<b>0.36</b>	<b>12.98</b>	<b>19.08</b>		<b>0.00</b>			
<b>AND. NICOBAR DG</b>	<b>57.52</b>	<b>0.26</b>	<b>0.36</b>	<b>12.98</b>	<b>19.08</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>35.19</b>	<b>0.68</b>	<b>0.60</b>	<b>37.64</b>	<b>31.80</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
<b>TYPE:THER (DG)</b>	<b>35.19</b>	<b>0.68</b>	<b>0.60</b>	<b>37.64</b>	<b>31.80</b>		<b>0.00</b>			
<b>AND. NICOBAR Pvt. DG</b>	<b>35.19</b>	<b>0.68</b>	<b>0.60</b>	<b>37.64</b>	<b>31.80</b>		<b>0.00</b>			
<b>BIHAR</b>										
<b>STATE TOTAL</b>	<b>9060.00</b>	<b>185.85</b>	<b>171.96</b>	<b>10086.55</b>	<b>9422.70</b>		<b>870.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>9060.00</b>	<b>185.85</b>	<b>171.96</b>	<b>10086.55</b>	<b>9422.70</b>		<b>870.00</b>			
<b>TYPE:THERMAL</b>	<b>9060.00</b>	<b>185.85</b>	<b>171.96</b>	<b>10086.55</b>	<b>9422.70</b>		<b>870.00</b>			
<b>BARAUNI TPS</b>	<b>710.00</b>	<b>8.84</b>	<b>11.17</b>	<b>502.32</b>	<b>563.93</b>	<b>27</b>	<b>210.00</b>			
Unit 6	L	105.00	0.00	0.00	0.00		105.00	22/07/2023 12:05	CONSERVATION OF MAIN FUEL/RSD	
Unit 7	L	105.00	0.00	0.00	0.00		105.00	19/07/2023 15:30	CONSERVATION OF MAIN FUEL/RSD	
Unit 8		250.00	4.26	5.57	240.98	283.03	0.00			
Unit 9		250.00	4.58	5.60	261.34	280.90	0.00			
<b>BARH STPS</b>	<b>2640.00</b>	<b>49.27</b>	<b>53.64</b>	<b>2805.21</b>	<b>2462.86</b>	<b>19</b>	<b>0.00</b>			
Unit 1		660.00	12.10	13.38	689.30	584.46	0.00			
Unit 2		660.00	12.52	13.37	712.96	591.19	0.00			
Unit 3		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
Unit 4		660.00	12.10	13.36	689.30	624.74	0.00			
Unit 5		660.00	12.55	13.53	713.65	662.47	0.00			
<b>BUXAR TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>KAHALGAON TPS</b>	<b>2340.00</b>	<b>51.81</b>	<b>47.27</b>	<b>2747.63</b>	<b>2617.55</b>	<b>16</b>	<b>0.00</b>			
Unit 1		210.00	4.81	4.16	254.63	234.09	0.00			
Unit 2		210.00	4.77	4.18	252.71	230.95	0.00			
Unit 3		210.00	4.77	4.16	252.71	234.14	0.00			
Unit 4		210.00	4.65	4.35	246.95	221.91	0.00			
Unit 5		500.00	11.19	10.14	593.37	551.62	0.00			
Unit 6		500.00	10.81	10.12	573.63	575.68	0.00			
Unit 7		500.00	10.81	10.16	573.63	569.16	0.00			
<b>MUZAFFARPUR TPS</b>	<b>390.00</b>	<b>8.94</b>	<b>8.31</b>	<b>475.62</b>	<b>429.90</b>	<b>26</b>	<b>0.00</b>			
Unit 3		195.00	4.42	4.17	235.66	208.96	0.00			
Unit 4		195.00	4.52	4.14	239.96	220.94	0.00			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS	
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)							
				PROG.	ACTUAL						
<b>NABINAGAR STPP</b>	<b>1980.00</b>	<b>45.83</b>	<b>30.26</b>	<b>2429.09</b>	<b>2197.32</b>	<b>39</b>	<b>660.00</b>				
Unit 1	*	660.00	15.19	3.24	805.37	733.88		660.00	22/05/2024 03:11	23/05/2024 17:07:00	WATER WALL TUBE LEAKAGE
Unit 2		660.00	15.19	13.47	805.37	702.49		0.00			
Unit 3		660.00	15.45	13.55	818.35	760.95		0.00			
<b>NABINAGAR TPP</b>	<b>1000.00</b>	<b>21.16</b>	<b>21.31</b>	<b>1126.68</b>	<b>1151.14</b>	<b>12</b>	<b>0.00</b>				
Unit 1		250.00	5.29	5.36	281.67	289.27		0.00			
Unit 2		250.00	5.48	5.23	290.04	285.32		0.00			
Unit 3		250.00	5.26	5.39	280.98	288.13		0.00			
Unit 4		250.00	5.13	5.33	273.99	288.42		0.00			
<b>JHARKHAND</b>											
<b>STATE TOTAL</b>	<b>5780.00</b>	<b>112.78</b>	<b>121.83</b>	<b>6107.94</b>	<b>6172.05</b>		<b>0.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>550.00</b>	<b>7.03</b>	<b>7.76</b>	<b>401.69</b>	<b>385.26</b>		<b>0.00</b>				
<b>TYPE:THERMAL</b>	<b>420.00</b>	<b>7.03</b>	<b>7.30</b>	<b>395.69</b>	<b>371.89</b>		<b>0.00</b>				
<b>TENUGHAT TPS</b>	<b>420.00</b>	<b>7.03</b>	<b>7.30</b>	<b>395.69</b>	<b>371.89</b>	<b>7</b>	<b>0.00</b>				
Unit 1		210.00	3.48	3.77	196.04	195.11		0.00			
Unit 2		210.00	3.55	3.53	199.65	176.78		0.00			
<b>TYPE:HYDRO</b>	<b>130.00</b>	<b>0.00</b>	<b>0.46</b>	<b>6.00</b>	<b>13.37</b>		<b>0.00</b>				
<b>SUBERNREKHA-I HPS</b>	<b>65.00</b>	<b>0.00</b>	<b>0.24</b>	<b>3.00</b>	<b>6.78</b>		<b>0.00</b>				
<b>SUBERNREKHA-II HPS</b>	<b>65.00</b>	<b>0.00</b>	<b>0.22</b>	<b>3.00</b>	<b>6.59</b>		<b>0.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>1830.00</b>	<b>37.98</b>	<b>39.12</b>	<b>2064.54</b>	<b>2028.12</b>		<b>0.00</b>				
<b>TYPE:THERMAL</b>	<b>1830.00</b>	<b>37.98</b>	<b>39.12</b>	<b>2064.54</b>	<b>2028.12</b>		<b>0.00</b>				
<b>JOJOBERA TPS</b>	<b>240.00</b>	<b>5.33</b>	<b>5.18</b>	<b>282.59</b>	<b>260.05</b>	<b>34</b>	<b>0.00</b>				
Unit 2		120.00	2.65	2.65	140.95	132.64		0.00			
Unit 3		120.00	2.68	2.53	141.64	127.41		0.00			
<b>MAHADEV PRASAD STPP</b>	<b>540.00</b>	<b>10.62</b>	<b>11.64</b>	<b>603.26</b>	<b>555.87</b>	<b>5</b>	<b>0.00</b>				
Unit 1		270.00	5.23	5.84	297.29	304.25		0.00			
Unit 2		270.00	5.39	5.80	305.97	251.62		0.00			
<b>MAITHON RB TPP</b>	<b>1050.00</b>	<b>22.03</b>	<b>22.30</b>	<b>1178.69</b>	<b>1212.20</b>	<b>32</b>	<b>0.00</b>				
Unit 1		525.00	11.06	11.25	591.38	611.93		0.00			
Unit 2		525.00	10.97	11.05	587.31	600.27		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
<b>MAITRISHI USHA TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>	<b>3400.00</b>	<b>67.77</b>	<b>74.95</b>	<b>3641.71</b>	<b>3758.67</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>3320.00</b>	<b>67.67</b>	<b>74.95</b>	<b>3636.41</b>	<b>3754.67</b>		<b>0.00</b>			
<b>BOKARO TPS `A` EXP</b>	<b>500.00</b>	<b>10.42</b>	<b>11.84</b>	<b>556.66</b>	<b>525.16</b>	<b>45</b>	<b>0.00</b>			
Unit 1	500.00	10.42	11.84	556.66	525.16		0.00			
<b>CHANDRAPURA(DVC) TPS</b>	<b>500.00</b>	<b>11.09</b>	<b>11.90</b>	<b>587.07</b>	<b>586.73</b>	<b>26</b>	<b>0.00</b>			
Unit 7	250.00	5.48	6.01	290.04	293.09		0.00			
Unit 8	250.00	5.61	5.89	297.03	293.64		0.00			
<b>KODARMA TPP</b>	<b>1000.00</b>	<b>20.42</b>	<b>21.50</b>	<b>1092.66</b>	<b>1130.53</b>	<b>26</b>	<b>0.00</b>			
Unit 1	500.00	10.16	10.75	544.68	565.28		0.00			
Unit 2	500.00	10.26	10.75	547.98	565.25		0.00			
<b>NORTH KARANPURA TPP</b>	<b>1320.00</b>	<b>25.74</b>	<b>29.71</b>	<b>1400.02</b>	<b>1512.25</b>	<b>10</b>	<b>0.00</b>			
Unit 1	660.00	14.16	14.81	749.68	717.50		0.00			
Unit 2	660.00	11.58	14.90	650.34	794.75		0.00			
Unit 3	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>PATRATU STPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TYPE:HYDRO</b>	<b>80.00</b>	<b>0.10</b>	<b>0.00</b>	<b>5.30</b>	<b>4.00</b>		<b>0.00</b>			
<b>PANCHET HPS</b>	<b>80.00</b>	<b>0.10</b>	<b>0.00</b>	<b>5.30</b>	<b>4.00</b>		<b>0.00</b>			
<b>ODISHA</b>										
<b>STATE TOTAL</b>	<b>11694.55</b>	<b>219.66</b>	<b>186.87</b>	<b>11762.18</b>	<b>10451.60</b>		<b>1550.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>3894.55</b>	<b>55.38</b>	<b>50.63</b>	<b>2935.74</b>	<b>2495.01</b>		<b>150.00</b>			
<b>TYPE:THERMAL</b>	<b>1740.00</b>	<b>37.83</b>	<b>38.72</b>	<b>2011.09</b>	<b>1806.42</b>		<b>0.00</b>			
<b>IB VALLEY TPS</b>	<b>1740.00</b>	<b>37.83</b>	<b>38.72</b>	<b>2011.09</b>	<b>1806.42</b>	<b>11</b>	<b>0.00</b>			
Unit 1	210.00	4.32	4.52	231.36	159.07		0.00			
Unit 2	210.00	4.42	4.36	236.66	176.66		0.00			
Unit 3	660.00	14.48	15.37	768.04	753.88		0.00			
Unit 4	660.00	14.61	14.47	775.03	716.81		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
<b>TYPE:HYDRO</b>	<b>2154.55</b>	<b>17.55</b>	<b>11.91</b>	<b>924.65</b>	<b>688.59</b>		<b>150.00</b>			
BALIMELA HPS	510.00	3.52	3.86	185.96	144.04		0.00			
CHIPLIMA HPS	72.00	0.84	0.82	41.32	31.41		0.00			
HIRAKUD HPS	287.80	1.03	1.73	52.69	45.90		0.00			
MACHKUND HPS	114.75	1.81	1.05	93.63	43.43		0.00			
RENGALI HPS	250.00	1.84	2.58	91.32	85.82		0.00			
UPPER INDRAVATI HPS	600.00	6.06	0.80	330.38	233.37		150.00			
UPPER KOLAB HPS	320.00	2.45	1.07	129.35	104.62		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>3200.00</b>	<b>56.80</b>	<b>63.58</b>	<b>3132.40</b>	<b>3100.13</b>		<b>600.00</b>			
<b>TYPE:THERMAL</b>	<b>3200.00</b>	<b>56.80</b>	<b>63.58</b>	<b>3132.40</b>	<b>3100.13</b>		<b>600.00</b>			
<b>DERANG TPP</b>	<b>1200.00</b>	<b>22.58</b>	<b>16.40</b>	<b>1285.34</b>	<b>1048.98</b>	<b>65</b>	<b>600.00</b>			
Unit 1	600.00	11.29	14.46	642.67	325.30		0.00			
Unit 2	S 600.00	11.29	1.94	642.67	723.68		600.00	23/05/2024 03:45	ELECTRICAL FAULT	
<b>ICCL IMP</b>	<b>0.00</b>	<b>0.68</b>	<b>0.88</b>	<b>36.64</b>	<b>52.42</b>		<b>0.00</b>			
Unit 2	0.00	0.68	0.88	36.64	52.42		0.00			
<b>KAMALANGA TPS</b>	<b>1050.00</b>	<b>22.26</b>	<b>25.19</b>	<b>1186.98</b>	<b>1182.62</b>	<b>6</b>	<b>0.00</b>			
Unit 1	350.00	7.68	8.29	407.64	431.68		0.00			
Unit 2	350.00	7.29	8.45	389.67	385.35		0.00			
Unit 3	350.00	7.29	8.45	389.67	365.59		0.00			
<b>LANCO BABANDH TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>NALCO IMP</b>	<b>0.00</b>	<b>0.26</b>	<b>0.75</b>	<b>13.98</b>	<b>29.50</b>		<b>0.00</b>			
Unit 1	0.00	0.26	0.75	13.98	29.50		0.00			
<b>UTKAL TPP (IND BARATH)</b>	<b>350.00</b>	<b>2.96</b>	<b>8.12</b>	<b>156.08</b>	<b>227.57</b>	<b>15</b>	<b>0.00</b>			
Unit 1	350.00	1.48	8.12	78.04	227.57		0.00			
Unit 2	0.00	1.48	0.00	78.04	0.00		0.00		unit not yet commissioned	
<b>VEDANTA TPP</b>	<b>600.00</b>	<b>8.06</b>	<b>12.24</b>	<b>453.38</b>	<b>559.04</b>	<b>13</b>	<b>0.00</b>			
Unit 2	600.00	8.06	12.24	453.38	559.04		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>4600.00</b>	<b>107.48</b>	<b>72.66</b>	<b>5694.04</b>	<b>4856.46</b>		<b>800.00</b>			
<b>TYPE:THERMAL</b>	<b>4600.00</b>	<b>107.48</b>	<b>72.66</b>	<b>5694.04</b>	<b>4856.46</b>		<b>800.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
<b>DARLIPALI STPS</b>	<b>1600.00</b>	<b>37.20</b>	<b>13.86</b>	<b>1970.60</b>	<b>1482.49</b>	<b>30</b>	<b>800.00</b>			
Unit 1	P	800.00	18.55	0.00	982.65	483.74	800.00	27/04/2024 00:23	OVERHAULING WORKS	
Unit 2		800.00	18.65	13.86	987.95	998.75	0.00			
<b>ROURKELA PP-II EXPANSION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>70.28</b>	<b>58.80</b>	<b>3723.44</b>	<b>3373.97</b>	<b>7</b>	<b>0.00</b>			
Unit 1		500.00	11.65	9.98	616.95	555.97	0.00			
Unit 2		500.00	11.71	9.88	621.33	555.50	0.00			
Unit 3		500.00	11.65	8.23	616.95	540.60	0.00			
Unit 4		500.00	11.65	8.47	616.95	547.75	0.00			
Unit 5		500.00	11.81	10.99	625.63	571.81	0.00			
Unit 6		500.00	11.81	11.25	625.63	602.34	0.00			
<b>SIKKIM</b>										
<b>STATE TOTAL</b>	<b>2282.00</b>	<b>5.93</b>	<b>3.74</b>	<b>237.39</b>	<b>133.68</b>		<b>530.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TEESTA-III HPS</b>	<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>512.00</b>	<b>5.93</b>	<b>2.77</b>	<b>237.39</b>	<b>103.71</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>512.00</b>	<b>5.93</b>	<b>2.77</b>	<b>237.39</b>	<b>103.71</b>		<b>0.00</b>			
<b>CHUZACHEN HPS</b>	<b>110.00</b>	<b>1.61</b>	<b>0.71</b>	<b>55.03</b>	<b>33.69</b>		<b>0.00</b>			
<b>DIKCHU HPS</b>	<b>96.00</b>	<b>1.68</b>	<b>0.00</b>	<b>72.64</b>	<b>0.00</b>		<b>0.00</b>			
<b>JORETHANG LOOP</b>	<b>96.00</b>	<b>0.77</b>	<b>0.72</b>	<b>31.71</b>	<b>23.90</b>		<b>0.00</b>			
<b>RONGNICHU HPS</b>	<b>113.00</b>	<b>1.13</b>	<b>0.45</b>	<b>45.99</b>	<b>17.45</b>		<b>0.00</b>			
<b>TASHIDING HPS</b>	<b>97.00</b>	<b>0.74</b>	<b>0.89</b>	<b>32.02</b>	<b>28.67</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>570.00</b>	<b>0.00</b>	<b>0.97</b>	<b>0.00</b>	<b>29.97</b>		<b>530.00</b>			
<b>TYPE:HYDRO</b>	<b>570.00</b>	<b>0.00</b>	<b>0.97</b>	<b>0.00</b>	<b>29.97</b>		<b>530.00</b>			
<b>RANGIT HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>0.97</b>	<b>0.00</b>	<b>29.97</b>		<b>20.00</b>			
<b>TEESTA V HPS</b>	<b>510.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>510.00</b>			
<b>WEST BENGAL</b>										
<b>STATE TOTAL</b>	<b>14908.20</b>	<b>261.79</b>	<b>272.28</b>	<b>14788.94</b>	<b>14091.97</b>		<b>1425.20</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
<b>SECTOR: STATE SECTOR</b>	<b>5876.00</b>	<b>86.05</b>	<b>115.92</b>	<b>5174.92</b>	<b>5884.97</b>		<b>110.50</b>			
<b>TYPE:THERMAL</b>	<b>4810.00</b>	<b>82.63</b>	<b>112.01</b>	<b>4999.26</b>	<b>5677.00</b>		<b>0.00</b>			
<b>BAKRESWAR TPS</b>	<b>1050.00</b>	<b>22.32</b>	<b>25.46</b>	<b>1192.36</b>	<b>1329.44</b>	<b>8</b>	<b>0.00</b>			
Unit 1	210.00	4.42	5.03	237.66	267.17		0.00			
Unit 2	210.00	4.45	5.09	238.35	266.97		0.00			
Unit 3	210.00	4.45	5.09	237.35	257.11		0.00			
Unit 4	210.00	4.45	5.15	238.35	269.80		0.00			
Unit 5	210.00	4.55	5.10	240.65	268.39		0.00			
<b>BANDEL TPS</b>	<b>270.00</b>	<b>5.06</b>	<b>5.97</b>	<b>270.38</b>	<b>323.62</b>	<b>15</b>	<b>0.00</b>			
Unit 2	60.00	0.61	0.88	33.03	56.80		0.00			
Unit 5	210.00	4.45	5.09	237.35	266.82		0.00			
<b>D.P.L. TPS</b>	<b>550.00</b>	<b>6.90</b>	<b>12.75</b>	<b>387.70</b>	<b>612.94</b>	<b>9</b>	<b>0.00</b>			
Unit 7	300.00	3.45	6.69	193.35	300.72		0.00			
Unit 8	250.00	3.45	6.06	194.35	312.22		0.00			
<b>KOLAGHAT TPS</b>	<b>840.00</b>	<b>14.25</b>	<b>17.13</b>	<b>798.75</b>	<b>869.31</b>	<b>8</b>	<b>0.00</b>			
Unit 3	210.00	3.61	4.35	202.03	212.75		0.00			
Unit 4	210.00	3.48	4.06	196.04	211.17		0.00			
Unit 5	210.00	3.58	4.53	200.34	229.47		0.00			
Unit 6	210.00	3.58	4.19	200.34	215.92		0.00			
<b>SAGARDIGHI TPP ST-III</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SAGARDIGHI TPS</b>	<b>1600.00</b>	<b>23.36</b>	<b>38.83</b>	<b>1778.05</b>	<b>1925.90</b>	<b>16</b>	<b>0.00</b>			
Unit 1	300.00	6.19	7.37	331.37	376.12		0.00			
Unit 2	300.00	6.65	7.18	352.95	375.81		0.00			
Unit 3	500.00	10.52	12.10	562.96	633.02		0.00			
Unit 4	500.00	0.00	12.18	530.77	540.95		0.00			
<b>SANTALDIH TPS</b>	<b>500.00</b>	<b>10.74</b>	<b>11.87</b>	<b>572.02</b>	<b>615.79</b>	<b>9</b>	<b>0.00</b>			
Unit 5	250.00	5.48	5.92	291.04	315.60		0.00			
Unit 6	250.00	5.26	5.95	280.98	300.19		0.00			
<b>TYPE:THER (GT)</b>	<b>80.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>80.00</b>			
<b>HALDIA GT (Liq.)</b>	<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>40.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
<b>KASBA GT (Liq.)</b>	<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>40.00</b>			
<b>TYPE:HYDRO</b>	<b>986.00</b>	<b>3.42</b>	<b>3.91</b>	<b>175.66</b>	<b>207.97</b>		<b>30.50</b>			
<b>JALDHAKA HPS ST-I</b>	<b>36.00</b>	<b>0.32</b>	<b>0.36</b>	<b>15.36</b>	<b>15.77</b>		<b>18.00</b>			
<b>PURULIA PSS HPS</b>	<b>900.00</b>	<b>2.58</b>	<b>3.19</b>	<b>139.34</b>	<b>177.21</b>		<b>0.00</b>			
<b>RAMMAM HPS</b>	<b>50.00</b>	<b>0.52</b>	<b>0.36</b>	<b>20.96</b>	<b>14.99</b>		<b>12.50</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2037.00</b>	<b>36.75</b>	<b>38.24</b>	<b>1977.25</b>	<b>1974.29</b>		<b>319.50</b>			
<b>TYPE:THERMAL</b>	<b>2037.00</b>	<b>36.75</b>	<b>38.24</b>	<b>1977.25</b>	<b>1974.29</b>		<b>319.50</b>			
<b>BUDGE BUDGE TPS</b>	<b>750.00</b>	<b>16.87</b>	<b>16.55</b>	<b>895.01</b>	<b>868.45</b>	<b>26</b>	<b>0.00</b>			
Unit 1	250.00	5.71	5.42	302.33	279.68		0.00			
Unit 2	250.00	5.58	5.16	296.34	284.31		0.00			
Unit 3	250.00	5.58	5.97	296.34	304.46		0.00			
<b>DISHERGARH TPP</b>	<b>12.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>7.02</b>	<b>24</b>	<b>12.00</b>			
Unit 1	L	12.00	0.00	0.00	0.00	7.02	12.00	30/04/2024 11:35	FUEL SUPPLY & OTHER MISC. PROBLEMS	
<b>HALDIA TPP</b>	<b>600.00</b>	<b>12.84</b>	<b>12.98</b>	<b>683.32</b>	<b>682.25</b>	<b>25</b>	<b>0.00</b>			
Unit 1		300.00	6.26	6.42	334.98	350.90	0.00			
Unit 2		300.00	6.58	6.56	348.34	331.35	0.00			
<b>HIRANMAYE TPP</b>	<b>300.00</b>	<b>5.39</b>	<b>6.03</b>	<b>306.97</b>	<b>277.74</b>	<b>11</b>	<b>0.00</b>			
Unit 1		150.00	2.68	2.93	152.64	141.63	0.00			
Unit 2		150.00	2.71	3.10	154.33	136.11	0.00			
Unit 3		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>SOUTHERN REPL. TPS</b>	<b>135.00</b>	<b>1.65</b>	<b>2.68</b>	<b>91.95</b>	<b>138.83</b>	<b>34</b>	<b>67.50</b>			
Unit 1	*	67.50	0.81	1.11	45.63	67.41	67.50	23/05/2024 13:58	23/05/2024 19:06:00	BOILER MISC. PROBLEM
Unit 2		67.50	0.84	1.57	46.32	71.42	0.00			
<b>TITAGARH TPS</b>	<b>240.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>240.00</b>			
Unit 1	L	60.00	0.00	0.00	0.00	0.00	60.00	10/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	L	60.00	0.00	0.00	0.00	0.00	60.00	09/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 3	L	60.00	0.00	0.00	0.00	0.00	60.00	10/10/2016 04:18	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 4	L	60.00	0.00	0.00	0.00	0.00	60.00	09/10/2016 05:36	RESERVE SHUT DOWN / STANDBY UNIT	
<b>SECTOR: CENTRAL SECTOR</b>	<b>6995.20</b>	<b>138.99</b>	<b>118.12</b>	<b>7636.77</b>	<b>6232.71</b>		<b>995.20</b>			
<b>TYPE:THERMAL</b>	<b>6640.00</b>	<b>134.89</b>	<b>115.75</b>	<b>7463.47</b>	<b>6148.58</b>		<b>800.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
<b>DURGAPUR STEEL TPS</b>	<b>1000.00</b>	<b>21.17</b>	<b>20.01</b>	<b>1125.91</b>	<b>1047.06</b>	<b>35</b>	<b>0.00</b>			
Unit 1	500.00	10.94	9.49	578.62	488.87		0.00			
Unit 2	500.00	10.23	10.52	547.29	558.19		0.00			
<b>FARAKKA STPS</b>	<b>2100.00</b>	<b>40.97</b>	<b>31.28</b>	<b>2321.31</b>	<b>2025.85</b>	<b>32</b>	<b>200.00</b>			
Unit 1	200.00	4.00	3.06	227.00	196.78		0.00			
Unit 2	200.00	3.94	3.05	223.62	170.53		0.00			
Unit 3	200.00	4.06	0.79	217.38	195.76		200.00	23/05/2024 07:00	WATER WALL TUBE LEAKAGE	
Unit 4	500.00	9.68	6.70	551.64	464.72		0.00			
Unit 5	500.00	9.61	7.21	549.03	432.60		0.00			
Unit 6	500.00	9.68	10.47	552.64	565.46		0.00			
<b>MEJIA TPS</b>	<b>2340.00</b>	<b>50.56</b>	<b>51.68</b>	<b>2752.88</b>	<b>2527.55</b>	<b>10</b>	<b>0.00</b>			
Unit 1	210.00	4.42	4.75	239.66	211.94		0.00			
Unit 2	210.00	4.26	4.58	235.98	246.55		0.00			
Unit 3	210.00	4.81	4.74	254.63	228.58		0.00			
Unit 4	210.00	4.48	4.75	241.04	254.04		0.00			
Unit 5	250.00	5.97	5.57	313.31	285.54		0.00			
Unit 6	250.00	4.84	5.62	283.32	292.30		0.00			
Unit 7	500.00	10.97	10.79	594.31	562.52		0.00			
Unit 8	500.00	10.81	10.88	590.63	446.08		0.00			
<b>RAGHUNATHPUR TPP</b>	<b>1200.00</b>	<b>22.19</b>	<b>12.78</b>	<b>1263.37</b>	<b>548.12</b>	<b>41</b>	<b>600.00</b>			
Unit 1	600.00	11.06	12.78	628.38	548.12		0.00			
Unit 2	600.00	11.13	0.00	634.99	0.00		600.00	26/02/2024 16:23	ANNUAL MAINTENANCE	
<b>TYPE:HYDRO</b>	<b>355.20</b>	<b>4.10</b>	<b>2.37</b>	<b>173.30</b>	<b>84.13</b>		<b>195.20</b>			
<b>MAITHON HPS</b>	<b>63.20</b>	<b>0.23</b>	<b>0.15</b>	<b>16.29</b>	<b>7.75</b>		<b>23.20</b>			
<b>TEESTA LOW DAM-III HPS</b>	<b>132.00</b>	<b>1.68</b>	<b>0.62</b>	<b>66.64</b>	<b>24.26</b>		<b>132.00</b>			
<b>TEESTA LOW DAM-IV HPS</b>	<b>160.00</b>	<b>2.19</b>	<b>1.60</b>	<b>90.37</b>	<b>52.12</b>		<b>40.00</b>			
<b>NORTH EASTERN</b>										
<b>REGION TOTAL</b>	<b>4477.95</b>	<b>61.49</b>	<b>50.70</b>	<b>3147.64</b>	<b>2718.64</b>		<b>429.93</b>			
<b>ARUNACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>1115.00</b>	<b>11.19</b>	<b>8.23</b>	<b>483.37</b>	<b>437.14</b>		<b>150.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1115.00</b>	<b>11.19</b>	<b>8.23</b>	<b>483.37</b>	<b>437.14</b>		<b>150.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
<b>TYPE:HYDRO</b>	<b>1115.00</b>	<b>11.19</b>	<b>8.23</b>	<b>483.37</b>	<b>437.14</b>		<b>150.00</b>			
KAMENG HPS	600.00	5.16	6.14	248.68	279.98		150.00			
LOWER SUBANSIRI HEP	0.00	0.00	0.00	0.00	0.00		0.00			
PARE	110.00	1.71	0.55	69.33	37.28		0.00			
RANGANADI HPS	405.00	4.32	1.54	165.36	119.88		0.00			
<b>ASSAM</b>										
<b>STATE TOTAL</b>	<b>1697.36</b>	<b>28.01</b>	<b>24.65</b>	<b>1493.60</b>	<b>1386.70</b>		<b>140.43</b>			
<b>SECTOR: STATE SECTOR</b>	<b>406.36</b>	<b>6.55</b>	<b>5.66</b>	<b>342.02</b>	<b>300.46</b>		<b>56.93</b>			
<b>TYPE:THER (GT)</b>	<b>306.36</b>	<b>5.97</b>	<b>5.14</b>	<b>320.68</b>	<b>276.28</b>		<b>56.93</b>			
LAKWA GT	97.20	1.59	1.33	86.57	68.97		20.00			
LAKWA REPLACEMENT POWER PROJECT	69.76	1.61	1.15	86.03	61.82		19.93			
NAMRUP CCPP	139.40	2.77	2.66	148.08	145.49		17.00			
<b>TYPE:HYDRO</b>	<b>100.00</b>	<b>0.58</b>	<b>0.52</b>	<b>21.34</b>	<b>24.18</b>		<b>0.00</b>			
KARBI LANGPI HPS	100.00	0.58	0.52	21.34	24.18		0.00			
LOWER KOPILI HPS		0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1291.00</b>	<b>21.46</b>	<b>18.99</b>	<b>1151.58</b>	<b>1086.24</b>		<b>83.50</b>			
<b>TYPE:THERMAL</b>	<b>750.00</b>	<b>15.84</b>	<b>12.42</b>	<b>845.32</b>	<b>775.12</b>		<b>0.00</b>			
BONGAIGAON TPP	750.00	15.84	12.42	845.32	775.12	35	0.00			
Unit 1	250.00	5.52	4.09	292.96	256.11		0.00			
Unit 2	250.00	5.29	4.14	281.67	258.74		0.00			
Unit 3	250.00	5.03	4.19	270.69	260.27		0.00			
<b>TYPE:THER (GT)</b>	<b>291.00</b>	<b>5.04</b>	<b>4.61</b>	<b>285.92</b>	<b>248.00</b>		<b>33.50</b>			
KATHALGURI CCPP	291.00	5.04	4.61	285.92	248.00		33.50			
<b>TYPE:HYDRO</b>	<b>250.00</b>	<b>0.58</b>	<b>1.96</b>	<b>20.34</b>	<b>63.12</b>		<b>50.00</b>			
KHONDONG HPS	50.00	0.00	0.00	0.00	0.00		0.00			
KOPILI HPS	200.00	0.58	1.96	20.34	63.12		50.00			
<b>MANIPUR</b>										
<b>STATE TOTAL</b>	<b>141.00</b>	<b>1.00</b>	<b>0.43</b>	<b>23.00</b>	<b>32.81</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
<b>TYPE:THER (DG)</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
LEIMAKHONG DG	36.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>105.00</b>	<b>1.00</b>	<b>0.43</b>	<b>23.00</b>	<b>32.81</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>105.00</b>	<b>1.00</b>	<b>0.43</b>	<b>23.00</b>	<b>32.81</b>		<b>0.00</b>			
LOKTAK HPS	105.00	1.00	0.43	23.00	32.81		0.00			
<b>MEGHALAYA</b>										
<b>STATE TOTAL</b>	<b>322.00</b>	<b>2.16</b>	<b>2.84</b>	<b>84.68</b>	<b>90.33</b>		<b>72.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>322.00</b>	<b>2.16</b>	<b>2.84</b>	<b>84.68</b>	<b>90.33</b>		<b>72.00</b>			
<b>TYPE:HYDRO</b>	<b>322.00</b>	<b>2.16</b>	<b>2.84</b>	<b>84.68</b>	<b>90.33</b>		<b>72.00</b>			
KYRDEMKULAI HPS	60.00	0.23	0.21	11.29	9.04		0.00			
MYNTDU(LESHKA) St-1 HPS	126.00	1.13	0.74	33.99	40.68		42.00			
NEW UMTRU HPS	40.00	0.32	0.82	15.36	12.75		0.00			
UMIAM HPS ST-I	36.00	0.16	0.37	7.68	13.24		0.00			
UMIAM HPS ST-IV	60.00	0.32	0.70	16.36	14.62		30.00			
<b>MIZORAM</b>										
<b>STATE TOTAL</b>	<b>60.00</b>	<b>0.10</b>	<b>0.27</b>	<b>5.30</b>	<b>9.78</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>60.00</b>	<b>0.10</b>	<b>0.27</b>	<b>5.30</b>	<b>9.78</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>60.00</b>	<b>0.10</b>	<b>0.27</b>	<b>5.30</b>	<b>9.78</b>		<b>0.00</b>			
TUIRIAL HPS	60.00	0.10	0.27	5.30	9.78		0.00			
<b>NAGALAND</b>										
<b>STATE TOTAL</b>	<b>75.00</b>	<b>0.13</b>	<b>0.17</b>	<b>5.99</b>	<b>7.59</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>75.00</b>	<b>0.13</b>	<b>0.17</b>	<b>5.99</b>	<b>7.59</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>75.00</b>	<b>0.13</b>	<b>0.17</b>	<b>5.99</b>	<b>7.59</b>		<b>0.00</b>			
DOYANG HPS	75.00	0.13	0.17	5.99	7.59		0.00			
<b>TRIPURA</b>										
<b>STATE TOTAL</b>	<b>1067.60</b>	<b>18.90</b>	<b>14.11</b>	<b>1051.70</b>	<b>754.29</b>		<b>67.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>105.00</b>	<b>1.45</b>	<b>1.24</b>	<b>80.35</b>	<b>45.45</b>		<b>0.00</b>			
<b>TYPE:THER (GT)</b>	<b>105.00</b>	<b>1.45</b>	<b>1.24</b>	<b>80.35</b>	<b>45.45</b>		<b>0.00</b>			
BARAMURA GT	42.00	0.58	0.44	33.34	1.69		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	23/05/2024				
ROKHIA GT	63.00	0.87	0.80	47.01	43.76		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>962.60</b>	<b>17.45</b>	<b>12.87</b>	<b>971.35</b>	<b>708.84</b>		<b>67.50</b>			
<b>TYPE:THER (GT)</b>	<b>962.60</b>	<b>17.45</b>	<b>12.87</b>	<b>971.35</b>	<b>708.84</b>		<b>67.50</b>			
AGARTALA GT	135.00	2.90	1.28	154.70	77.82		67.50			
MONARCHAK CAPP	101.00	2.00	1.05	112.00	80.94		0.00			
TRIPURA CAPP	726.60	12.55	10.54	704.65	550.08		0.00			
<b>BHUTAN IMP.</b>										
<b>REGION TOTAL</b>	<b>0.00</b>	<b>22.33</b>	<b>5.71</b>	<b>1082.59</b>	<b>146.26</b>		<b>0.00</b>			
<b>BHUTAN</b>										
<b>STATE TOTAL</b>	<b>0.00</b>	<b>22.33</b>	<b>5.71</b>	<b>1082.59</b>	<b>146.26</b>		<b>0.00</b>			
<b>SECTOR:</b>	<b>0.00</b>	<b>22.33</b>	<b>5.71</b>	<b>1082.59</b>	<b>146.26</b>		<b>0.00</b>			
<b>TYPE:</b>	<b>0.00</b>	<b>22.33</b>	<b>5.71</b>	<b>1082.59</b>	<b>146.26</b>		<b>0.00</b>			
CHUKHA	0.00	4.35	0.00	178.05	0.00		0.00			
KURICHU	0.00	1.23	1.10	50.29	28.49		0.00			
MANGDECHHU	0.00	13.65	4.17	664.95	98.37		0.00			
TALA	0.00	3.10	0.44	189.30	19.40		0.00			