

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION**

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 25/07/2024

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
<b>NORTHERN</b>										
<b>REGION TOTAL</b>	<b>74574.23</b>	<b>1314.36</b>	<b>1298.68</b>	<b>140530.79</b>	<b>138293.40</b>		<b>8688.41</b>			
<b>DELHI</b>										
<b>STATE TOTAL</b>	<b>2208.40</b>	<b>17.37</b>	<b>16.85</b>	<b>2076.25</b>	<b>2158.76</b>		<b>392.60</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2100.40</b>	<b>17.37</b>	<b>16.85</b>	<b>2076.25</b>	<b>2158.76</b>		<b>284.60</b>			
<b>TYPE:THER (GT)</b>	<b>2100.40</b>	<b>17.37</b>	<b>16.85</b>	<b>2076.25</b>	<b>2158.76</b>		<b>284.60</b>			
<b>I.P.CCPP</b>	<b>270.00</b>	<b>1.08</b>	<b>0.90</b>	<b>120.00</b>	<b>85.93</b>		<b>180.00</b>			
<b>PRAGATI CCGT-III</b>	<b>1500.00</b>	<b>12.03</b>	<b>12.38</b>	<b>1447.75</b>	<b>1581.42</b>		<b>0.00</b>			
<b>PRAGATI CCPP</b>	<b>330.40</b>	<b>4.26</b>	<b>3.57</b>	<b>508.50</b>	<b>491.41</b>		<b>104.60</b>			
<b>SECTOR: PVT SECTOR</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>TYPE:THER (GT)</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>RITHALA CCPP</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>HARYANA</b>										
<b>STATE TOTAL</b>	<b>5761.59</b>	<b>90.44</b>	<b>101.99</b>	<b>10920.00</b>	<b>10849.80</b>		<b>431.59</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2510.00</b>	<b>43.37</b>	<b>48.85</b>	<b>5240.25</b>	<b>4874.91</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>2510.00</b>	<b>43.37</b>	<b>48.85</b>	<b>5240.25</b>	<b>4874.91</b>		<b>0.00</b>			
<b>PANIPAT TPS</b>	<b>710.00</b>	<b>11.10</b>	<b>14.31</b>	<b>1342.50</b>	<b>1580.26</b>	<b>28</b>	<b>0.00</b>			
Unit 6	210.00	3.10	4.15	372.50	404.99		0.00			
Unit 7	250.00	4.00	5.07	485.00	557.58		0.00			
Unit 8	250.00	4.00	5.09	485.00	617.69		0.00			
<b>RAJIV GANDHI TPS</b>	<b>1200.00</b>	<b>20.97</b>	<b>22.08</b>	<b>2530.25</b>	<b>1953.84</b>	<b>19</b>	<b>0.00</b>			
Unit 1	600.00	11.00	10.59	1329.00	1127.89		0.00			
Unit 2	600.00	9.97	11.49	1201.25	825.95		0.00			
<b>YAMUNA NAGAR TPS</b>	<b>600.00</b>	<b>11.30</b>	<b>12.46</b>	<b>1367.50</b>	<b>1340.81</b>	<b>24</b>	<b>0.00</b>			
Unit 1	300.00	5.65	6.18	684.25	668.55		0.00			
Unit 2	300.00	5.65	6.28	683.25	672.26		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>1320.00</b>	<b>23.48</b>	<b>27.70</b>	<b>2835.00</b>	<b>2885.36</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>1320.00</b>	<b>23.48</b>	<b>27.70</b>	<b>2835.00</b>	<b>2885.36</b>		<b>0.00</b>			

\*\*\* CAPACITY FIGURES ARE TAKEN FROM MONTHLY REPORT OF P.D.M DIVISION AS ON THE LAST DAY OF THE PREVIOUS MONTH

\* UNIT SYNCHRONISED, P = PLANNED OUTAGE, L = LONG DURATION OUTAGE, S = SHORT DURATION OUTAGE

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
<b>MAHATMA GANDHI TPS</b>	<b>1320.00</b>	<b>23.48</b>	<b>27.70</b>	<b>2835.00</b>	<b>2885.36</b>	<b>26</b>	<b>0.00</b>			
Unit 1	660.00	12.61	13.69	1525.25	1401.54		0.00			
Unit 2	660.00	10.87	14.01	1309.75	1483.82		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1931.59</b>	<b>23.59</b>	<b>25.44</b>	<b>2844.75</b>	<b>3089.53</b>		<b>431.59</b>			
<b>TYPE:THERMAL</b>	<b>1500.00</b>	<b>23.17</b>	<b>25.44</b>	<b>2793.25</b>	<b>2873.47</b>		<b>0.00</b>			
<b>INDIRA GANDHI STPP</b>	<b>1500.00</b>	<b>23.17</b>	<b>25.44</b>	<b>2793.25</b>	<b>2873.47</b>	<b>46</b>	<b>0.00</b>			
Unit 1	500.00	7.84	8.51	945.00	962.15		0.00			
Unit 2	500.00	7.68	8.48	925.00	940.18		0.00			
Unit 3	500.00	7.65	8.45	923.25	971.14		0.00			
<b>TYPE:THER (GT)</b>	<b>431.59</b>	<b>0.42</b>	<b>0.00</b>	<b>51.50</b>	<b>216.06</b>		<b>431.59</b>			
<b>FARIDABAD CCPP</b>	<b>431.59</b>	<b>0.42</b>	<b>0.00</b>	<b>51.50</b>	<b>216.06</b>		<b>431.59</b>			
<b>HIMACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>10281.02</b>	<b>222.82</b>	<b>197.94</b>	<b>16698.50</b>	<b>17520.94</b>		<b>1872.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>888.00</b>	<b>15.15</b>	<b>12.24</b>	<b>1273.75</b>	<b>1165.18</b>		<b>99.00</b>			
<b>TYPE:HYDRO</b>	<b>888.00</b>	<b>15.15</b>	<b>12.24</b>	<b>1273.75</b>	<b>1165.18</b>		<b>99.00</b>			
<b>BASSI HPS</b>	<b>66.00</b>	<b>1.48</b>	<b>1.36</b>	<b>144.00</b>	<b>165.06</b>		<b>0.00</b>			
<b>GIRI BATA HPS</b>	<b>60.00</b>	<b>0.74</b>	<b>0.59</b>	<b>43.50</b>	<b>24.87</b>		<b>0.00</b>			
<b>KASHANG INTEGRATED HEP</b>	<b>195.00</b>	<b>1.23</b>	<b>1.68</b>	<b>89.75</b>	<b>112.55</b>		<b>0.00</b>			
<b>LARJI HPS</b>	<b>126.00</b>	<b>3.19</b>	<b>0.52</b>	<b>271.75</b>	<b>78.55</b>		<b>84.00</b>			
<b>SAINJ HPS</b>	<b>100.00</b>	<b>2.48</b>	<b>2.37</b>	<b>157.00</b>	<b>195.03</b>		<b>0.00</b>			
<b>SANJAY HPS</b>	<b>120.00</b>	<b>2.32</b>	<b>3.07</b>	<b>221.00</b>	<b>251.54</b>		<b>0.00</b>			
<b>SAWRA KUDDU HPS</b>	<b>111.00</b>	<b>1.45</b>	<b>0.65</b>	<b>110.25</b>	<b>75.49</b>		<b>0.00</b>			
<b>SHANAN HPS</b>	<b>110.00</b>	<b>2.26</b>	<b>2.00</b>	<b>236.50</b>	<b>262.09</b>		<b>15.00</b>			
<b>UHL-III HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2109.00</b>	<b>50.24</b>	<b>53.41</b>	<b>3893.00</b>	<b>4198.75</b>		<b>50.00</b>			
<b>TYPE:HYDRO</b>	<b>2109.00</b>	<b>50.24</b>	<b>53.41</b>	<b>3893.00</b>	<b>4198.75</b>		<b>50.00</b>			
<b>ALLAIN DUHANGAN HPS</b>	<b>192.00</b>	<b>4.61</b>	<b>3.90</b>	<b>299.25</b>	<b>328.60</b>		<b>0.00</b>			
<b>BAJOLI HOLI HPS</b>	<b>180.00</b>	<b>4.10</b>	<b>4.78</b>	<b>382.50</b>	<b>414.54</b>		<b>0.00</b>			
<b>BASPA HPS</b>	<b>300.00</b>	<b>6.84</b>	<b>7.92</b>	<b>499.00</b>	<b>622.84</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
BUDHIL HPS	70.00	1.52	1.81	138.00	139.21		0.00			
CHANJU-I HPS	36.00	0.84	0.65	68.00	79.89		0.00			
KARCHAM WANGTOO HPS	1045.00	22.81	27.18	2000.25	2100.91		0.00			
MALANA HPS	86.00	2.23	2.26	138.75	157.37		0.00			
MALANA-II HPS	100.00	2.48	2.42	152.00	171.80		50.00			
SORANG HPS	100.00	2.52	2.49	158.00	183.59		0.00			
TIDONG HPS	0.00	2.29	0.00	57.25	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>7284.02</b>	<b>157.43</b>	<b>132.29</b>	<b>11531.75</b>	<b>12157.01</b>		<b>1723.00</b>			
<b>TYPE:HYDRO</b>	<b>7284.02</b>	<b>157.43</b>	<b>132.29</b>	<b>11531.75</b>	<b>12157.01</b>		<b>1723.00</b>			
BAIRA SIUL HPS	180.00	3.77	1.88	332.25	296.75		60.00			
BHAKRA LEFT HPS	630.00	7.35	7.93	599.75	778.91		126.00			
BHAKRA RIGHT HPS	785.00	9.42	12.37	769.50	995.12		0.00			
CHAMERA-I HPS	540.00	12.32	9.82	1068.00	1117.57		0.00			
CHAMERA-II HPS	300.00	7.10	7.24	714.50	701.57		100.00			
CHAMERA-III HPS	231.00	5.42	5.54	518.50	519.25		77.00			
DEHAR HPS	990.00	12.90	8.53	1202.50	1414.04		0.00			
KOLDAM	800.00	19.19	21.06	1468.75	1486.25		600.00			
NATHPA JHAKRI HPS	1500.00	37.77	39.47	2942.25	3329.60		500.00			
PARBATI-II HPS	0.00	17.74	0.00	443.50	0.00		0.00			
PARBATI-III HPS	520.00	11.87	2.84	441.75	239.78		260.00			
PONG HPS	396.00	2.90	4.62	227.50	367.24		0.00			
RAMPUR HPS	412.02	9.68	10.99	803.00	910.93		0.00			
<b>JAMMU AND KASHMIR</b>										
<b>STATE TOTAL</b>	<b>3535.00</b>	<b>75.83</b>	<b>57.91</b>	<b>7999.75</b>	<b>6706.32</b>		<b>685.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1285.00</b>	<b>25.42</b>	<b>10.80</b>	<b>2461.50</b>	<b>1627.41</b>		<b>360.00</b>			
<b>TYPE:THER (GT)</b>	<b>175.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>175.00</b>			
PAMPORE GPS (Liq.)	175.00	0.00	0.00	0.00	0.00		175.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
<b>TYPE:HYDRO</b>	<b>1110.00</b>	<b>25.42</b>	<b>10.80</b>	<b>2461.50</b>	<b>1627.41</b>		<b>185.00</b>			
BAGLIHAR HPS	450.00	9.55	10.80	1069.75	1190.05		0.00			
BAGLIHAR II HPS	450.00	11.68	0.00	953.00	277.98		150.00			
LOWER JHELUM HPS	105.00	2.00	0.00	222.00	119.23		35.00			
UPPER SINDH-II HPS	105.00	2.19	0.00	216.75	40.15		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2250.00</b>	<b>50.41</b>	<b>47.11</b>	<b>5538.25</b>	<b>5078.91</b>		<b>325.00</b>			
<b>TYPE:HYDRO</b>	<b>2250.00</b>	<b>50.41</b>	<b>47.11</b>	<b>5538.25</b>	<b>5078.91</b>		<b>325.00</b>			
DULHASTI HPS	390.00	8.39	9.36	908.75	943.34		0.00			
KISHANGANGA HPS	330.00	7.19	7.98	900.75	747.42		110.00			
SALAL HPS	690.00	16.58	16.87	1585.50	1626.55		115.00			
SEWA-II HPS	120.00	1.90	0.44	194.50	192.13		40.00			
URI-I HPS	480.00	10.87	8.11	1299.75	926.98		0.00			
URI-II HPS	240.00	5.48	4.35	649.00	642.49		60.00			
<b>LADAKH</b>										
<b>STATE TOTAL</b>	<b>89.00</b>	<b>1.88</b>	<b>2.14</b>	<b>154.00</b>	<b>168.57</b>		<b>67.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>89.00</b>	<b>1.88</b>	<b>2.14</b>	<b>154.00</b>	<b>168.57</b>		<b>67.00</b>			
<b>TYPE:HYDRO</b>	<b>89.00</b>	<b>1.88</b>	<b>2.14</b>	<b>154.00</b>	<b>168.57</b>		<b>67.00</b>			
CHUTAK HPS	44.00	0.94	1.07	69.50	75.46		22.00			
NIMMO BAZGO HPS	45.00	0.94	1.07	84.50	93.11		45.00			
<b>PUNJAB</b>										
<b>STATE TOTAL</b>	<b>6776.30</b>	<b>110.87</b>	<b>136.26</b>	<b>12760.75</b>	<b>13770.40</b>		<b>420.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>3241.00</b>	<b>41.46</b>	<b>57.65</b>	<b>4510.50</b>	<b>5759.63</b>		<b>420.00</b>			
<b>TYPE:THERMAL</b>	<b>2300.00</b>	<b>28.72</b>	<b>42.96</b>	<b>3462.00</b>	<b>4532.04</b>		<b>420.00</b>			
<b>GH TPS (LEH.MOH.)</b>	<b>920.00</b>	<b>10.78</b>	<b>16.70</b>	<b>1297.50</b>	<b>1631.50</b>	<b>21</b>	<b>210.00</b>			
Unit 1	210.00	3.10	4.70	371.50	485.77		0.00			
Unit 2	L	210.00	0.68	0.00	80.00		0.00	30/04/2022 15:01	ASH HANDLING SYSTEM PROBLEM	
Unit 3		250.00	3.52	6.00	426.00		0.00			
Unit 4		250.00	3.48	6.00	420.00		0.00			
<b>GOINDWAL SAHIB TPP</b>	<b>540.00</b>	<b>8.00</b>	<b>12.38</b>	<b>970.00</b>	<b>1173.00</b>	<b>11</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		25/07/2024					
				PROG.	ACTUAL						
Unit 1		270.00	4.00	6.01	485.00	617.47		0.00			
Unit 2		270.00	4.00	6.37	485.00	555.53		0.00			
<b>ROPAR TPS</b>		<b>840.00</b>	<b>9.94</b>	<b>13.88</b>	<b>1194.50</b>	<b>1727.54</b>	<b>13</b>	<b>210.00</b>			
Unit 3	S	210.00	2.42	0.00	290.50	452.86		210.00	24/07/2024 07:10	BOILER MISC. PROBLEM	
Unit 4		210.00	2.42	4.68	290.50	452.87		0.00			
Unit 5		210.00	2.42	4.16	290.50	382.94		0.00			
Unit 6		210.00	2.68	5.04	323.00	438.87		0.00			
<b>TYPE:HYDRO</b>		<b>941.00</b>	<b>12.74</b>	<b>14.69</b>	<b>1048.50</b>	<b>1227.59</b>		<b>0.00</b>			
<b>ANANDPUR SAHIB-I HPS</b>		<b>67.00</b>	<b>1.10</b>	<b>1.43</b>	<b>101.50</b>	<b>106.07</b>		<b>0.00</b>			
<b>ANANDPUR SAHIB-II HPS</b>		<b>67.00</b>	<b>1.10</b>	<b>1.43</b>	<b>101.50</b>	<b>96.79</b>		<b>0.00</b>			
<b>MUKERIAN-I HPS</b>		<b>45.00</b>	<b>0.77</b>	<b>4.26</b>	<b>47.25</b>	<b>242.98</b>		<b>0.00</b>			
<b>MUKERIAN-II HPS</b>		<b>45.00</b>	<b>0.77</b>	<b>0.00</b>	<b>47.25</b>	<b>24.36</b>		<b>0.00</b>			
<b>MUKERIAN-III HPS</b>		<b>58.50</b>	<b>1.03</b>	<b>0.00</b>	<b>58.75</b>	<b>33.02</b>		<b>0.00</b>			
<b>MUKERIAN-IV HPS</b>		<b>58.50</b>	<b>1.03</b>	<b>0.00</b>	<b>58.75</b>	<b>31.85</b>		<b>0.00</b>			
<b>RANJIT SAGAR HPS</b>		<b>600.00</b>	<b>6.94</b>	<b>7.57</b>	<b>633.50</b>	<b>692.52</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>3380.00</b>	<b>66.71</b>	<b>75.10</b>	<b>7918.75</b>	<b>7629.51</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>		<b>3380.00</b>	<b>66.71</b>	<b>75.10</b>	<b>7918.75</b>	<b>7629.51</b>		<b>0.00</b>			
<b>RAJPURA TPP</b>		<b>1400.00</b>	<b>30.19</b>	<b>33.07</b>	<b>3498.75</b>	<b>3540.61</b>	<b>22</b>	<b>0.00</b>			
Unit 1		700.00	15.06	16.56	1745.50	1784.70		0.00			
Unit 2		700.00	15.13	16.51	1753.25	1755.91		0.00			
<b>TALWANDI SABO TPP</b>		<b>1980.00</b>	<b>36.52</b>	<b>42.03</b>	<b>4420.00</b>	<b>4088.90</b>	<b>5</b>	<b>0.00</b>			
Unit 1		660.00	12.10	14.34	1466.50	1388.21		0.00			
Unit 2		660.00	12.10	13.70	1463.50	1462.87		0.00			
Unit 3		660.00	12.32	13.99	1490.00	1237.82		0.00			
<b>SECTOR: CENTRAL SECTOR</b>		<b>155.30</b>	<b>2.70</b>	<b>3.51</b>	<b>331.50</b>	<b>381.26</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>		<b>155.30</b>	<b>2.70</b>	<b>3.51</b>	<b>331.50</b>	<b>381.26</b>		<b>0.00</b>			
<b>GANGUWAL HPS</b>		<b>77.65</b>	<b>1.35</b>	<b>1.72</b>	<b>165.75</b>	<b>192.96</b>		<b>0.00</b>			
<b>KOTLA HPS</b>		<b>77.65</b>	<b>1.35</b>	<b>1.79</b>	<b>165.75</b>	<b>188.30</b>		<b>0.00</b>			
<b>RAJASTHAN</b>											
<b>STATE TOTAL</b>		<b>13393.83</b>	<b>189.55</b>	<b>200.99</b>	<b>23376.49</b>	<b>23908.48</b>		<b>2784.83</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
<b>SECTOR: STATE SECTOR</b>	<b>8844.50</b>	<b>115.40</b>	<b>126.72</b>	<b>14618.30</b>	<b>15164.53</b>		<b>1870.50</b>			
<b>TYPE:THERMAL</b>	<b>7830.00</b>	<b>112.57</b>	<b>124.45</b>	<b>14276.55</b>	<b>15002.26</b>		<b>1160.00</b>			
<b>CHHABRA-II TPP</b>	<b>1320.00</b>	<b>12.19</b>	<b>11.92</b>	<b>2589.75</b>	<b>2302.30</b>	<b>30</b>	<b>660.00</b>			
Unit 5	P	660.00	0.00	0.00	1117.00	900.00	660.00	27/06/2024 12:03	ANNUAL MAINTENANCE	
Unit 6		660.00	12.19	11.92	1472.75	1402.30	0.00			
<b>CHHABRA-I PH-1 TPP</b>	<b>500.00</b>	<b>9.69</b>	<b>6.48</b>	<b>1074.85</b>	<b>1033.38</b>	<b>17</b>	<b>250.00</b>			
Unit 1		250.00	4.87	4.81	587.75	585.84	0.00			
Unit 2	S	250.00	4.82	1.67	487.10	447.54	250.00	25/07/2024 09:57	GENERATOR TRANSFORMER DAMAGED	
<b>CHHABRA-I PH-2 TPP</b>	<b>500.00</b>	<b>9.29</b>	<b>9.26</b>	<b>1052.25</b>	<b>1224.47</b>	<b>12</b>	<b>0.00</b>			
Unit 3		250.00	4.81	4.57	580.25	609.77	0.00			
Unit 4		250.00	4.48	4.69	472.00	614.70	0.00			
<b>GIRAL TPS</b>	<b>250.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>250.00</b>			
Unit 1	P	125.00	0.00	0.00	0.00	0.00	125.00	11/07/2014 08:20	UNIT LIKELY TO BE SCRAPPED.	
Unit 2	P	125.00	0.00	0.00	0.00	0.00	125.00	27/01/2016 15:27	UNIT LIKELY TO BE SCRAPPED.	
<b>KALISINDH TPS</b>	<b>1200.00</b>	<b>20.84</b>	<b>24.10</b>	<b>2513.00</b>	<b>2461.97</b>	<b>9</b>	<b>0.00</b>			
Unit 1		600.00	10.58	11.25	1276.50	1074.68	0.00			
Unit 2		600.00	10.26	12.85	1236.50	1387.29	0.00			
<b>KOTA TPS</b>	<b>1240.00</b>	<b>21.13</b>	<b>25.58</b>	<b>2584.35</b>	<b>3025.09</b>	<b>6</b>	<b>0.00</b>			
Unit 1		110.00	2.10	1.98	207.40	222.79	0.00			
Unit 2		110.00	0.00	2.07	244.10	245.34	0.00			
Unit 3		210.00	3.94	4.33	471.50	490.00	0.00			
Unit 4		210.00	3.97	4.34	479.25	485.01	0.00			
Unit 5		210.00	3.90	4.07	391.60	519.03	0.00			
Unit 6		195.00	3.74	4.36	368.50	539.74	0.00			
Unit 7		195.00	3.48	4.43	422.00	523.18	0.00			
<b>SURATGARH STPS</b>	<b>1320.00</b>	<b>20.13</b>	<b>19.26</b>	<b>2426.25</b>	<b>2193.41</b>	<b>12</b>	<b>0.00</b>			
Unit 7		660.00	10.03	10.16	1209.75	1223.00	0.00			
Unit 8		660.00	10.10	9.10	1216.50	970.41	0.00			
<b>SURATGARH TPS</b>	<b>1500.00</b>	<b>19.30</b>	<b>27.85</b>	<b>2036.10</b>	<b>2761.64</b>	<b>7</b>	<b>0.00</b>			
Unit 1		250.00	3.42	4.62	337.50	496.04	0.00			
Unit 2		250.00	3.40	4.78	339.60	483.61	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		25/07/2024					
				PROG.	ACTUAL						
Unit 3	250.00	3.29	4.81	320.25	467.28		0.00				
Unit 4	250.00	3.13	4.58	311.25	487.40		0.00				
Unit 5	250.00	3.03	4.59	363.75	326.48		0.00				
Unit 6	250.00	3.03	4.47	363.75	500.83		0.00				
<b>TYPE:THER (GT)</b>	<b>603.50</b>	<b>2.54</b>	<b>0.95</b>	<b>328.50</b>	<b>122.56</b>		<b>527.50</b>				
<b>DHOLPUR CCPP</b>	<b>330.00</b>	<b>0.42</b>	<b>0.00</b>	<b>47.50</b>	<b>29.73</b>		<b>330.00</b>				
<b>RAMGARH CCPP</b>	<b>273.50</b>	<b>2.12</b>	<b>0.95</b>	<b>281.00</b>	<b>92.83</b>		<b>197.50</b>				
<b>TYPE:HYDRO</b>	<b>411.00</b>	<b>0.29</b>	<b>1.32</b>	<b>13.25</b>	<b>39.71</b>		<b>183.00</b>				
<b>JAWAHAR SAGAR HPS</b>	<b>99.00</b>	<b>0.13</b>	<b>0.42</b>	<b>3.25</b>	<b>15.27</b>		<b>0.00</b>				
<b>MAHI BAJAJ-I HPS</b>	<b>50.00</b>	<b>0.00</b>	<b>0.00</b>	<b>4.00</b>	<b>6.15</b>		<b>50.00</b>				
<b>MAHI BAJAJ-II HPS</b>	<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2.00</b>	<b>0.29</b>		<b>90.00</b>				
<b>R P SAGAR HPS</b>	<b>172.00</b>	<b>0.16</b>	<b>0.90</b>	<b>4.00</b>	<b>18.00</b>		<b>43.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>2700.00</b>	<b>47.24</b>	<b>50.74</b>	<b>5889.44</b>	<b>5807.76</b>		<b>270.00</b>				
<b>TYPE:THERMAL</b>	<b>2700.00</b>	<b>47.24</b>	<b>50.74</b>	<b>5889.44</b>	<b>5807.76</b>		<b>270.00</b>				
<b>ADANI POWER LIMITED KAWAI TPP</b>	<b>1320.00</b>	<b>26.10</b>	<b>27.10</b>	<b>3081.50</b>	<b>3128.36</b>	<b>11</b>	<b>0.00</b>				
Unit 1	660.00	12.65	13.78	1526.25	1585.44		0.00				
Unit 2	660.00	13.45	13.32	1555.25	1542.92		0.00				
<b>JALIPA KAPURDI TPP</b>	<b>1080.00</b>	<b>18.44</b>	<b>19.39</b>	<b>2480.44</b>	<b>2118.27</b>		<b>270.00</b>				
Unit 1	135.00	0.00	3.19	302.20	155.66		0.00				
Unit 2	135.00	2.74	3.01	323.50	287.82		0.00				
Unit 3	135.00	2.61	2.74	316.25	257.65		0.00				
Unit 4	S	135.00	2.61	1.84	315.25	318.26	135.00	25/07/2024 14:30		BOILER MISC. PROBLEM	
Unit 5		135.00	2.61	2.27	294.37	280.50	0.00				
Unit 6		135.00	2.61	3.17	294.37	309.28	0.00				
Unit 7		135.00	2.61	3.17	315.25	231.72	0.00				
Unit 8	S	135.00	2.65	0.00	319.25	277.38	135.00	23/07/2024 13:46		BOILER MISC. PROBLEM	
<b>SHREE CEMENT LTD TPS</b>	<b>300.00</b>	<b>2.70</b>	<b>4.25</b>	<b>327.50</b>	<b>561.13</b>	<b>0</b>	<b>0.00</b>				
Unit 1	150.00	1.35	2.13	163.75	279.81		0.00				
Unit 2	150.00	1.35	2.12	163.75	281.32		0.00				
<b>SECTOR: CENTRAL SECTOR</b>	<b>1849.33</b>	<b>26.91</b>	<b>23.53</b>	<b>2868.75</b>	<b>2936.19</b>		<b>644.33</b>				
<b>TYPE:THERMAL</b>	<b>250.00</b>	<b>4.06</b>	<b>2.99</b>	<b>487.50</b>	<b>473.62</b>		<b>125.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
<b>BARSINGSAR LIGNITE</b>	<b>250.00</b>	<b>4.06</b>	<b>2.99</b>	<b>487.50</b>	<b>473.62</b>		<b>125.00</b>			
Unit 1	125.00	2.03	2.99	243.75	213.50		0.00			
Unit 2	S	125.00	2.03	0.00	243.75	260.12	125.00	21/07/2024 22:44	BOILER AUX. MISC. PROMLEMS	
<b>TYPE:THER (GT)</b>	<b>419.33</b>	<b>1.26</b>	<b>0.88</b>	<b>153.50</b>	<b>300.77</b>		<b>419.33</b>			
<b>ANTA CCPP</b>	<b>419.33</b>	<b>1.26</b>	<b>0.88</b>	<b>153.50</b>	<b>300.77</b>		<b>419.33</b>			
<b>TYPE:NUCLEAR</b>	<b>1180.00</b>	<b>21.59</b>	<b>19.66</b>	<b>2227.75</b>	<b>2161.80</b>		<b>100.00</b>			
<b>DAE (RAJASTHAN)</b>	<b>100.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>100.00</b>			
Unit 1	L	100.00	0.00	0.00	0.00	0.00	100.00	09/10/2004 22:58	GENERATOR EARTH FAULT	
<b>RAJASTHAN A.P.S.</b>	<b>1080.00</b>	<b>21.59</b>	<b>19.66</b>	<b>2227.75</b>	<b>2161.80</b>		<b>0.00</b>			
Unit 2		200.00	4.00	4.11	358.00	474.49	0.00			
Unit 3	*	220.00	4.42	1.05	278.50	1.05	0.00	28/10/2022 00:00	25/07/2024 02:22:00 ENMASS COOLANT CHANNEL REPLACEMENT	
Unit 4		220.00	4.39	4.73	529.75	529.59	0.00			
Unit 5		220.00	4.39	4.95	530.75	538.50	0.00			
Unit 6		220.00	4.39	4.82	530.75	618.17	0.00			
Unit 7			0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>UTTARAKHAND</b>										
<b>STATE TOTAL</b>	<b>4699.35</b>	<b>69.62</b>	<b>78.90</b>	<b>5306.79</b>	<b>5659.98</b>		<b>243.25</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1372.15</b>	<b>20.45</b>	<b>21.71</b>	<b>1876.25</b>	<b>1807.76</b>		<b>243.25</b>			
<b>TYPE:HYDRO</b>	<b>1372.15</b>	<b>20.45</b>	<b>21.71</b>	<b>1876.25</b>	<b>1807.76</b>		<b>243.25</b>			
<b>CHIBRO (YAMUNA) HPS</b>	<b>240.00</b>	<b>3.58</b>	<b>3.61</b>	<b>308.50</b>	<b>256.81</b>		<b>0.00</b>			
<b>CHILLA HPS</b>	<b>144.00</b>	<b>2.10</b>	<b>3.04</b>	<b>236.50</b>	<b>200.95</b>		<b>0.00</b>			
<b>DHAKRANI HPS</b>	<b>33.75</b>	<b>0.61</b>	<b>0.47</b>	<b>54.25</b>	<b>37.01</b>		<b>11.25</b>			
<b>DHALIPUR HPS</b>	<b>51.00</b>	<b>1.03</b>	<b>1.19</b>	<b>102.75</b>	<b>70.40</b>		<b>34.00</b>			
<b>KHATIMA HPS</b>	<b>41.40</b>	<b>0.77</b>	<b>0.67</b>	<b>76.25</b>	<b>61.22</b>		<b>0.00</b>			
<b>KHODRI HPS</b>	<b>120.00</b>	<b>1.71</b>	<b>1.74</b>	<b>145.75</b>	<b>127.80</b>		<b>0.00</b>			
<b>KULHAL HPS</b>	<b>30.00</b>	<b>0.55</b>	<b>0.61</b>	<b>51.75</b>	<b>43.87</b>		<b>0.00</b>			
<b>MANERI BHALI-I HPS</b>	<b>90.00</b>	<b>1.45</b>	<b>2.09</b>	<b>195.25</b>	<b>194.61</b>		<b>0.00</b>			
<b>MANERI BHALI-II HPS</b>	<b>304.00</b>	<b>6.29</b>	<b>6.50</b>	<b>485.25</b>	<b>611.57</b>		<b>0.00</b>			
<b>RAMGANGA HPS</b>	<b>198.00</b>	<b>0.10</b>	<b>0.00</b>	<b>98.50</b>	<b>153.92</b>		<b>198.00</b>			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
VYASI HPS	120.00	2.26	1.79	121.50	49.60		0.00			
SECTOR: PVT SECTOR	1493.00	19.53	24.75	1495.54	2315.32		0.00			
TYPE:THER (GT)	664.00	1.12	4.31	129.29	793.78		0.00			
BETA CCPP	0.00	0.00	0.00	0.00	0.00		0.00			
GAMA CCPP	225.00	0.55	2.17	66.75	282.50		0.00			
SRAVANTHI CCPP	439.00	0.57	2.14	62.54	511.28		0.00			
TYPE:HYDRO	829.00	18.41	20.44	1366.25	1521.54		0.00			
SHRINAGAR HPS	330.00	7.58	8.26	471.50	531.90		0.00			
SINGOLI BHATWARI HPS	99.00	2.48	2.26	159.00	144.29		0.00			
VISHNU PRAYAG HPS	400.00	8.35	9.92	735.75	845.35		0.00			
SECTOR: CENTRAL SECTOR	1834.20	29.64	32.44	1935.00	1536.90		0.00			
TYPE:HYDRO	1834.20	29.64	32.44	1935.00	1536.90		0.00			
DHAULI GANGA HPS	280.00	6.48	6.77	486.00	463.11		0.00			
KOTESHWAR HPS	400.00	6.19	6.61	384.75	274.81		0.00			
NAITWAR MORI HPS	60.00	1.03	0.00	73.75	0.00		0.00			
TANAKPUR HPS	94.20	2.13	2.39	170.25	137.21		0.00			
TAPOVAN VISHNUGAD HPS	0.00	0.00	0.00	0.00	0.00		0.00			
TEHRI PSP		0.00	0.00	0.00	0.00		0.00			
TEHRI ST-1 HPS	1000.00	13.81	16.67	820.25	661.77		0.00			
UTTAR PRADESH										
STATE TOTAL	27829.74	535.98	505.70	61238.26	57550.15		1792.14			
SECTOR: STATE SECTOR	7636.60	133.14	125.72	15043.50	13622.40		99.00			
TYPE:THERMAL	7135.00	130.20	123.36	14725.00	13462.53		0.00			
ANPARA TPS	2630.00	56.78	51.25	6583.50	6325.95	11	0.00			
Unit 1	*	210.00	4.42	3.04	513.50	477.27	0.00	25/07/2024 03:20	25/07/2024 06:25:00	MISCELLANEOUS
Unit 2		210.00	4.42	4.32	514.50	475.07	0.00			
Unit 3		210.00	4.45	3.99	515.25	484.50	0.00			
Unit 4		500.00	10.68	8.52	1236.00	970.53	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		25/07/2024					
				PROG.	ACTUAL						
Unit 5	*	500.00	10.68	7.62	1235.00	1331.41		0.00	25/07/2024 01:18	25/07/2024 07:04:00	ELECTRICAL FAULT
Unit 6		500.00	11.10	11.93	1287.50	1343.85		0.00			
Unit 7		500.00	11.03	11.83	1281.75	1243.32		0.00			
<b>HARDUAGANJ TPS</b>		<b>1265.00</b>	<b>17.86</b>	<b>20.59</b>	<b>2144.50</b>	<b>2166.87</b>	<b>49</b>	<b>0.00</b>			
Unit 7		105.00	0.61	1.51	70.25	152.21		0.00			
Unit 8		250.00	3.06	3.94	366.50	429.78		0.00			
Unit 9		250.00	2.71	4.03	323.75	396.87		0.00			
Unit 10		660.00	11.48	11.11	1384.00	1188.01		0.00			
<b>JAWAHARPUR STPP</b>		<b>660.00</b>	<b>13.58</b>	<b>10.66</b>	<b>1420.50</b>	<b>497.66</b>	<b>21</b>	<b>0.00</b>			
Unit 1		660.00	7.61	10.66	907.25	497.66		0.00			
Unit 2		0.00	5.97	0.00	513.25	0.00		0.00			unit not yet commissioned
<b>OBRA TPS</b>		<b>1660.00</b>	<b>27.72</b>	<b>25.52</b>	<b>2862.00</b>	<b>2649.34</b>	<b>12</b>	<b>0.00</b>			
Unit 9		200.00	3.10	3.21	373.50	315.20		0.00			
Unit 10		200.00	3.10	3.31	373.50	384.12		0.00			
Unit 11		200.00	3.06	2.41	369.50	295.10		0.00			
Unit 12		200.00	3.10	2.56	373.50	413.18		0.00			
Unit 13		200.00	3.10	3.27	373.50	348.81		0.00			
Unit 14		660.00	7.32	10.76	875.00	892.93		0.00			
Unit 15			4.94	0.00	123.50	0.00		0.00			unit not yet commissioned
<b>PANKI TPS EXT</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1			0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>PARICHHA TPS</b>		<b>920.00</b>	<b>14.26</b>	<b>15.34</b>	<b>1714.50</b>	<b>1822.71</b>	<b>21</b>	<b>0.00</b>			
Unit 3		210.00	3.23	3.54	386.75	421.18		0.00			
Unit 4		210.00	3.23	3.48	386.75	400.55		0.00			
Unit 5		250.00	3.90	4.17	470.50	516.91		0.00			
Unit 6		250.00	3.90	4.15	470.50	484.07		0.00			
<b>TYPE:HYDRO</b>		<b>501.60</b>	<b>2.94</b>	<b>2.36</b>	<b>318.50</b>	<b>159.87</b>		<b>99.00</b>			
<b>KHARA HPS</b>		<b>72.00</b>	<b>1.35</b>	<b>1.44</b>	<b>130.75</b>	<b>90.66</b>		<b>0.00</b>			
<b>MATATILA HPS</b>		<b>30.60</b>	<b>0.23</b>	<b>0.00</b>	<b>15.75</b>	<b>7.44</b>		<b>0.00</b>			
<b>OBRA HPS</b>		<b>99.00</b>	<b>0.39</b>	<b>0.20</b>	<b>44.75</b>	<b>19.54</b>		<b>99.00</b>			
<b>RIHAND HPS</b>		<b>300.00</b>	<b>0.97</b>	<b>0.72</b>	<b>127.25</b>	<b>42.23</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
<b>SECTOR: PVT SECTOR</b>	<b>6810.00</b>	<b>124.31</b>	<b>140.66</b>	<b>14858.75</b>	<b>15327.78</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>6810.00</b>	<b>124.31</b>	<b>140.66</b>	<b>14858.75</b>	<b>15327.78</b>		<b>0.00</b>			
<b>ANPARA C TPS</b>	<b>1200.00</b>	<b>25.45</b>	<b>27.25</b>	<b>2942.25</b>	<b>2992.61</b>	<b>11</b>	<b>0.00</b>			
Unit 1	600.00	12.71	13.90	1470.75	1523.85		0.00			
Unit 2	600.00	12.74	13.35	1471.50	1468.76		0.00			
<b>BARKHERA TPS</b>	<b>90.00</b>	<b>1.07</b>	<b>1.40</b>	<b>127.75</b>	<b>166.11</b>	<b>23</b>	<b>0.00</b>			
Unit 1	45.00	0.52	0.70	64.00	79.46		0.00			
Unit 2	45.00	0.55	0.70	63.75	86.65		0.00			
<b>KHAMBARKHERA TPS</b>	<b>90.00</b>	<b>1.04</b>	<b>1.40</b>	<b>128.00</b>	<b>159.64</b>	<b>39</b>	<b>0.00</b>			
Unit 1	45.00	0.52	0.70	64.00	82.98		0.00			
Unit 2	45.00	0.52	0.70	64.00	76.66		0.00			
<b>KUNDARKI TPS</b>	<b>90.00</b>	<b>1.10</b>	<b>1.39</b>	<b>130.50</b>	<b>161.88</b>	<b>31</b>	<b>0.00</b>			
Unit 1	45.00	0.55	0.72	63.75	83.48		0.00			
Unit 2	45.00	0.55	0.67	66.75	78.40		0.00			
<b>LALITPUR TPS</b>	<b>1980.00</b>	<b>34.71</b>	<b>42.36</b>	<b>4184.75</b>	<b>4471.55</b>	<b>18</b>	<b>0.00</b>			
Unit 1	660.00	11.35	14.10	1366.75	1484.82		0.00			
Unit 2	660.00	11.84	14.08	1429.00	1479.30		0.00			
Unit 3	660.00	11.52	14.18	1389.00	1507.43		0.00			
<b>MAQSOODPUR TPS</b>	<b>90.00</b>	<b>1.10</b>	<b>1.40</b>	<b>128.50</b>	<b>170.88</b>	<b>31</b>	<b>0.00</b>			
Unit 1	45.00	0.55	0.69	62.75	85.41		0.00			
Unit 2	45.00	0.55	0.71	65.75	85.47		0.00			
<b>PRAYAGRAJ TPP</b>	<b>1980.00</b>	<b>38.19</b>	<b>42.57</b>	<b>4610.75</b>	<b>4402.32</b>	<b>39</b>	<b>0.00</b>			
Unit 1	660.00	12.58	14.47	1520.50	1570.69		0.00			
Unit 2	660.00	12.61	14.10	1522.25	1285.56		0.00			
Unit 3	660.00	13.00	14.00	1568.00	1546.07		0.00			
<b>ROSA TPP Ph-I</b>	<b>1200.00</b>	<b>20.55</b>	<b>21.43</b>	<b>2477.75</b>	<b>2640.05</b>	<b>22</b>	<b>0.00</b>			
Unit 1	300.00	5.26	5.52	637.50	659.51		0.00			
Unit 2	300.00	5.29	5.42	642.25	678.20		0.00			
Unit 3	300.00	5.00	5.27	599.00	652.80		0.00			
Unit 4	300.00	5.00	5.22	599.00	649.54		0.00			
<b>UTRAULA TPS</b>	<b>90.00</b>	<b>1.10</b>	<b>1.46</b>	<b>128.50</b>	<b>162.74</b>	<b>40</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		25/07/2024					
				PROG.	ACTUAL						
Unit 1	45.00	0.55	0.74	62.75	81.60		0.00				
Unit 2	45.00	0.55	0.72	65.75	81.14		0.00				
<b>SECTOR: CENTRAL SECTOR</b>	<b>13383.14</b>	<b>278.53</b>	<b>239.32</b>	<b>31336.01</b>	<b>28599.97</b>		<b>1693.14</b>				
<b>TYPE:THERMAL</b>	<b>11450.00</b>	<b>263.73</b>	<b>226.63</b>	<b>29929.25</b>	<b>26601.48</b>		<b>200.00</b>				
<b>DADRI (NCTPP)</b>	<b>1820.00</b>	<b>34.12</b>	<b>29.98</b>	<b>4131.00</b>	<b>3440.89</b>	<b>33</b>	<b>0.00</b>				
Unit 1	210.00	3.90	3.44	473.50	371.66		0.00				
Unit 2	210.00	3.90	3.50	473.50	389.06		0.00				
Unit 3	210.00	4.03	3.40	489.75	399.22		0.00				
Unit 4	210.00	4.03	3.43	488.75	397.82		0.00				
Unit 5	490.00	9.13	8.11	1104.25	938.24		0.00				
Unit 6	490.00	9.13	8.10	1101.25	944.89		0.00				
<b>GHATAMPUR TPP</b>	<b>0.00</b>	<b>15.29</b>	<b>0.00</b>	<b>1374.25</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	8.06	0.00	969.50	0.00		0.00			unit not yet commissioned	
Unit 2		7.23	0.00	404.75	0.00		0.00			unit not yet commissioned	
Unit 3		0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>KHURJA TPP</b>	<b>0.00</b>	<b>6.58</b>	<b>0.00</b>	<b>164.50</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	6.58	0.00	164.50	0.00		0.00			unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>MEJA STPP</b>	<b>1320.00</b>	<b>26.62</b>	<b>28.74</b>	<b>3140.50</b>	<b>3060.14</b>	<b>15</b>	<b>0.00</b>				
Unit 1	660.00	12.65	14.23	1527.25	1662.09		0.00				
Unit 2	660.00	13.97	14.51	1613.25	1398.05		0.00				
<b>RIHAND STPS</b>	<b>3000.00</b>	<b>69.99</b>	<b>68.26</b>	<b>8117.75</b>	<b>7696.01</b>	<b>20</b>	<b>0.00</b>				
Unit 1	500.00	11.68	10.74	1354.00	1229.28		0.00				
Unit 2	500.00	11.71	10.78	1359.75	1264.98		0.00				
Unit 3	500.00	11.65	11.74	1350.25	1356.97		0.00				
Unit 4	500.00	11.65	11.76	1350.25	1207.82		0.00				
Unit 5	500.00	11.65	11.72	1350.25	1350.06		0.00				
Unit 6	500.00	11.65	11.52	1353.25	1286.90		0.00				
<b>SINGRAULI STPS</b>	<b>2000.00</b>	<b>46.79</b>	<b>38.77</b>	<b>5424.75</b>	<b>5303.10</b>	<b>10</b>	<b>200.00</b>				
Unit 1	200.00	4.65	4.62	540.25	548.87		0.00				
Unit 2	200.00	4.71	0.00	545.75	529.74		200.00	20/07/2024 23:22		OVERHAULING WORKS	
Unit 3	200.00	4.68	4.51	541.00	558.22		0.00				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		25/07/2024					
				PROG.	ACTUAL						
Unit 4	200.00	4.71	3.34	545.75	537.56		0.00				
Unit 5	200.00	4.65	4.40	540.25	539.18		0.00				
Unit 6	500.00	11.81	10.95	1369.25	1265.46		0.00				
Unit 7	500.00	11.58	10.95	1342.50	1324.07		0.00				
<b>TANDA TPS</b>	<b>1760.00</b>	<b>35.33</b>	<b>33.21</b>	<b>4123.25</b>	<b>3855.35</b>	<b>25</b>	<b>0.00</b>				
Unit 1	110.00	1.87	1.72	226.75	182.01		0.00				
Unit 2	110.00	1.87	1.77	226.75	177.76		0.00				
Unit 3	110.00	1.90	1.75	226.50	180.65		0.00				
Unit 4	110.00	1.94	1.77	229.50	164.24		0.00				
Unit 5	660.00	13.65	13.08	1579.25	1571.10		0.00				
Unit 6	660.00	14.10	13.12	1634.50	1579.59		0.00				
<b>UNCHAHAR TPS</b>	<b>1550.00</b>	<b>29.01</b>	<b>27.67</b>	<b>3453.25</b>	<b>3245.99</b>	<b>18</b>	<b>0.00</b>				
Unit 1	210.00	3.71	3.57	449.75	439.66		0.00				
Unit 2	210.00	3.65	3.64	438.25	399.75		0.00				
Unit 3	210.00	4.84	3.79	561.00	431.76		0.00				
Unit 4	210.00	4.84	3.62	561.00	470.48		0.00				
Unit 5	210.00	3.94	3.77	473.50	466.68		0.00				
Unit 6	500.00	8.03	9.28	969.75	1037.66		0.00				
<b>TYPE:THER (GT)</b>	<b>1493.14</b>	<b>5.85</b>	<b>2.66</b>	<b>644.25</b>	<b>845.61</b>		<b>1493.14</b>				
<b>AURAIYA CCPP</b>	<b>663.36</b>	<b>2.52</b>	<b>1.30</b>	<b>284.00</b>	<b>384.86</b>		<b>663.36</b>				
<b>DADRI CCPP</b>	<b>829.78</b>	<b>3.33</b>	<b>1.36</b>	<b>360.25</b>	<b>460.75</b>		<b>829.78</b>				
<b>TYPE:NUCLEAR</b>	<b>440.00</b>	<b>8.95</b>	<b>10.03</b>	<b>762.51</b>	<b>1152.88</b>		<b>0.00</b>				
<b>NARORA A.P.S.</b>	<b>440.00</b>	<b>8.95</b>	<b>10.03</b>	<b>762.51</b>	<b>1152.88</b>		<b>0.00</b>				
Unit 1	220.00	4.56	4.89	232.76	559.99		0.00				
Unit 2	220.00	4.39	5.14	529.75	592.89		0.00				
<b>WESTERN</b>											
<b>REGION TOTAL</b>	<b>107224.50</b>	<b>1411.98</b>	<b>1320.68</b>	<b>188002.10</b>	<b>197373.44</b>		<b>32814.82</b>				
<b>CHHATISGARH</b>											
<b>STATE TOTAL</b>	<b>23808.00</b>	<b>420.85</b>	<b>392.00</b>	<b>52976.13</b>	<b>55183.50</b>		<b>4523.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>2960.00</b>	<b>52.65</b>	<b>49.77</b>	<b>6494.25</b>	<b>6358.83</b>		<b>210.00</b>				
<b>TYPE:THERMAL</b>	<b>2840.00</b>	<b>51.55</b>	<b>49.37</b>	<b>6426.75</b>	<b>6285.91</b>		<b>210.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
<b>DSPM TPS</b>	<b>500.00</b>	<b>5.13</b>	<b>11.53</b>	<b>1109.25</b>	<b>1291.23</b>	<b>19</b>	<b>0.00</b>			
Unit 1	250.00	5.13	5.86	593.25	650.16		0.00			
Unit 2	250.00	0.00	5.67	516.00	641.07		0.00			
<b>KORBA-WEST TPS</b>	<b>1340.00</b>	<b>28.20</b>	<b>17.84</b>	<b>3120.00</b>	<b>2670.03</b>	<b>10</b>	<b>210.00</b>			
Unit 1	210.00	4.48	3.62	517.00	346.70		0.00			
Unit 2	P	210.00	4.52	0.00	384.00	271.65	210.00	16/06/2024 23:51	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3		210.00	4.42	3.24	511.50	417.17	0.00			
Unit 4		210.00	4.39	3.35	507.75	455.52	0.00			
Unit 5		500.00	10.39	7.63	1199.75	1178.99	0.00			
<b>MARWA TPS</b>	<b>1000.00</b>	<b>18.22</b>	<b>20.00</b>	<b>2197.50</b>	<b>2324.65</b>	<b>24</b>	<b>0.00</b>			
Unit 1		500.00	9.19	10.05	1105.75	1159.32	0.00			
Unit 2		500.00	9.03	9.95	1091.75	1165.33	0.00			
<b>TYPE:HYDRO</b>	<b>120.00</b>	<b>1.10</b>	<b>0.40</b>	<b>67.50</b>	<b>72.92</b>		<b>0.00</b>			
<b>HASDEOBANGO HPS</b>	<b>120.00</b>	<b>1.10</b>	<b>0.40</b>	<b>67.50</b>	<b>72.92</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>13168.00</b>	<b>205.62</b>	<b>199.75</b>	<b>27069.02</b>	<b>29523.89</b>		<b>2853.00</b>			
<b>TYPE:THERMAL</b>	<b>13168.00</b>	<b>205.62</b>	<b>199.75</b>	<b>27069.02</b>	<b>29523.89</b>		<b>2853.00</b>			
<b>ADANI POWER LIMITED RAIGARH TPP</b>	<b>600.00</b>	<b>11.68</b>	<b>0.00</b>	<b>1409.00</b>	<b>1601.87</b>	<b>12</b>	<b>600.00</b>			
Unit 1	S	600.00	11.68	0.00	1409.00	1601.87	600.00	24/07/2024 19:03	AIR PREHEATERS PROBLEM	
<b>ADANI POWER LIMITED RAIPUR TPP</b>	<b>1370.00</b>	<b>26.00</b>	<b>27.71</b>	<b>3134.00</b>	<b>3389.96</b>	<b>4</b>	<b>0.00</b>			
Unit 1		685.00	12.61	14.52	1522.25	1785.33	0.00			
Unit 2		685.00	13.39	13.19	1611.75	1604.63	0.00			
<b>AKALTARA TPS</b>	<b>1800.00</b>	<b>34.02</b>	<b>24.01</b>	<b>4108.50</b>	<b>3940.93</b>	<b>7</b>	<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
Unit 2		600.00	11.35	7.52	1371.75	1265.72	0.00			
Unit 3		600.00	11.35	7.94	1370.75	1344.91	0.00			
Unit 4		600.00	11.32	8.55	1366.00	1330.30	0.00			
<b>BALCO TPS</b>	<b>600.00</b>	<b>4.68</b>	<b>11.93</b>	<b>996.00</b>	<b>1368.29</b>	<b>7</b>	<b>0.00</b>			
Unit 1		300.00	4.68	6.07	564.00	639.83	0.00			
Unit 2		300.00	0.00	5.86	432.00	728.46	0.00			
<b>BANDAKHAR TPP</b>	<b>300.00</b>	<b>6.58</b>	<b>5.47</b>	<b>764.50</b>	<b>701.88</b>	<b>19</b>	<b>0.00</b>			
Unit 1		300.00	6.58	5.47	764.50	701.88	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
<b>BARADARHA TPS</b>	<b>1200.00</b>	<b>25.15</b>	<b>13.77</b>	<b>2839.25</b>	<b>2820.04</b>	<b>30</b>	<b>600.00</b>			
Unit 1	P	600.00	12.65	0.00	1457.25	1400.96	600.00	17/07/2024 12:59	16/08/2024	ANNUAL MAINTENANCE
Unit 2		600.00	12.50	13.77	1382.00	1419.08	0.00			
<b>BINJKOTE TPP</b>	<b>600.00</b>	<b>6.23</b>	<b>11.97</b>	<b>744.75</b>	<b>1196.89</b>	<b>24</b>	<b>0.00</b>			
Unit 1		300.00	3.00	5.92	357.00	645.39	0.00			
Unit 2	S	300.00	3.23	6.05	387.75	551.50	0.00	25/07/2024 23:04		P.A. FANS PROBLEM
<b>CHAKABURA TPP</b>	<b>30.00</b>	<b>0.61</b>	<b>0.59</b>	<b>72.25</b>	<b>67.07</b>	<b>18</b>	<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned
Unit 2		30.00	0.61	0.59	72.25	67.07	0.00			
<b>KASAIPALLI TPP</b>	<b>270.00</b>	<b>2.90</b>	<b>2.30</b>	<b>595.52</b>	<b>370.39</b>	<b>50</b>	<b>135.00</b>			
Unit 1	L	135.00	0.00	0.00	328.92	129.98	135.00	02/07/2024 02:14	10/08/2024	TURBINE VIBRATION
Unit 2		135.00	2.90	2.30	266.60	240.41	0.00			
<b>KATGHORA TPP</b>	<b>35.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>35.00</b>			
Unit 1		35.00	0.00	0.00	0.00	0.00	35.00	15/10/2012 00:28		NO Power purchase agreement
<b>NAWAPARA TPP</b>	<b>600.00</b>	<b>4.84</b>	<b>11.75</b>	<b>1051.00</b>	<b>1063.40</b>	<b>55</b>	<b>0.00</b>			
Unit 1		300.00	0.00	5.97	468.00	356.01	0.00			
Unit 2		300.00	4.84	5.78	583.00	707.39	0.00			
<b>OP JINDAL TPS</b>	<b>1000.00</b>	<b>20.49</b>	<b>22.21</b>	<b>2407.25</b>	<b>2195.68</b>	<b>31</b>	<b>0.00</b>			
Unit 1		250.00	5.42	5.55	623.50	241.50	0.00			
Unit 2		250.00	4.84	5.62	584.00	646.23	0.00			
Unit 3		250.00	4.84	5.52	584.00	670.15	0.00			
Unit 4		250.00	5.39	5.52	615.75	637.80	0.00			
<b>PATHADI STAGE II</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned
<b>PATHADI TPP</b>	<b>600.00</b>	<b>12.93</b>	<b>6.68</b>	<b>1503.25</b>	<b>1402.70</b>	<b>29</b>	<b>300.00</b>			
Unit 1	P	300.00	6.35	0.00	740.75	673.84	300.00	21/07/2024 01:29		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 2		300.00	6.58	6.68	762.50	728.86	0.00			
<b>RATIJA TPS</b>	<b>100.00</b>	<b>1.88</b>	<b>1.30</b>	<b>225.00</b>	<b>204.69</b>	<b>10</b>	<b>0.00</b>			
Unit 1		50.00	0.94	0.77	112.50	93.17	0.00			
Unit 2		50.00	0.94	0.53	112.50	111.52	0.00			
<b>SALORA TPP</b>	<b>135.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>135.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		25/07/2024					
				PROG.	ACTUAL						
Unit 1		135.00	0.00	0.00	0.00	0.00		135.00	19/10/2014 04:30	NO Power purchase agreement	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SINGHITARAI TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SVPL TPP</b>		<b>63.00</b>	<b>0.71</b>	<b>0.00</b>	<b>84.75</b>	<b>124.95</b>	<b>60</b>	<b>63.00</b>			
Unit 1	S	63.00	0.71	0.00	84.75	124.95		63.00	24/07/2024 14:39	COAL FEEDING SYSTEM NOT READY	
<b>SWASTIK KORBA TPP</b>		<b>25.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>25.00</b>			
Unit 1		25.00	0.00	0.00	0.00	0.00		25.00	01/04/2015 00:20	NO Power purchase agreement	
<b>TAMNAR TPP</b>		<b>2400.00</b>	<b>30.69</b>	<b>40.70</b>	<b>4667.25</b>	<b>6141.26</b>	<b>6</b>	<b>600.00</b>			
Unit 1	P	600.00	0.00	0.00	981.00	1307.89		600.00	05/07/2024 04:03	ANNUAL MAINTENANCE	
Unit 2		600.00	10.23	13.55	1230.75	1597.64		0.00			
Unit 3		600.00	10.23	13.53	1227.75	1611.15		0.00			
Unit 4		600.00	10.23	13.62	1227.75	1624.58		0.00			
<b>UCHPINDA TPP</b>		<b>1440.00</b>	<b>16.23</b>	<b>19.36</b>	<b>2466.75</b>	<b>2933.89</b>	<b>16</b>	<b>360.00</b>			
Unit 1	L	360.00	5.39	0.00	647.75	628.19		360.00	01/07/2024 00:17	RSD/LOW SCHEDULE	
Unit 2		360.00	5.45	6.44	655.25	735.49		0.00			
Unit 3		360.00	5.39	6.48	647.75	794.20		0.00			
Unit 4		360.00	0.00	6.44	516.00	776.01		0.00			
<b>SECTOR: CENTRAL SECTOR</b>		<b>7680.00</b>	<b>162.58</b>	<b>142.48</b>	<b>19412.86</b>	<b>19300.78</b>		<b>1460.00</b>			
<b>TYPE:THERMAL</b>		<b>7680.00</b>	<b>162.58</b>	<b>142.48</b>	<b>19412.86</b>	<b>19300.78</b>		<b>1460.00</b>			
<b>BHILAI TPS</b>		<b>500.00</b>	<b>11.55</b>	<b>10.86</b>	<b>1342.75</b>	<b>1239.18</b>	<b>17</b>	<b>0.00</b>			
Unit 1		250.00	5.74	5.43	667.50	618.05		0.00			
Unit 2		250.00	5.81	5.43	675.25	621.13		0.00			
<b>KORBA STPS</b>		<b>2600.00</b>	<b>49.07</b>	<b>58.19</b>	<b>6576.11</b>	<b>6511.49</b>	<b>12</b>	<b>0.00</b>			
Unit 1		200.00	4.68	4.85	542.00	541.62		0.00			
Unit 2		200.00	4.68	4.81	544.00	543.96		0.00			
Unit 3		200.00	4.65	4.77	542.25	535.80		0.00			
Unit 4		500.00	11.65	10.40	1350.25	1325.57		0.00			
Unit 5		500.00	11.65	11.05	1350.25	1356.87		0.00			
Unit 6		500.00	0.00	10.67	1233.00	1290.01		0.00			
Unit 7		500.00	11.76	11.64	1014.36	917.66		0.00			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
<b>LARA TPP</b>	<b>1600.00</b>	<b>37.06</b>	<b>18.86</b>	<b>4298.50</b>	<b>4290.88</b>	<b>19</b>	<b>800.00</b>			
Unit 1	S	800.00	18.71	0.00	2168.75	2119.85	800.00	24/07/2024 19:28	WATER WALL TUBE LEAKAGE	
Unit 2		800.00	18.35	18.86	2129.75	2171.03	0.00			
<b>SIPAT STPS</b>	<b>2980.00</b>	<b>64.90</b>	<b>54.57</b>	<b>7195.50</b>	<b>7259.23</b>	<b>10</b>	<b>660.00</b>			
Unit 1	S	660.00	14.19	0.00	1643.75	1546.48	660.00	24/07/2024 11:47	WATER WALL TUBE LEAKAGE	
Unit 2		660.00	14.19	15.57	1643.75	1716.33	0.00			
Unit 3		660.00	14.03	15.53	1298.75	1318.49	0.00			
Unit 4		500.00	11.26	11.70	1306.50	1338.70	0.00			
Unit 5		500.00	11.23	11.77	1302.75	1339.23	0.00			
<b>GOA</b>										
<b>STATE TOTAL</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>TYPE:THER (GT)</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>GOA CAPP (Liq.)</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>GUJARAT</b>										
<b>STATE TOTAL</b>	<b>27473.41</b>	<b>258.27</b>	<b>253.49</b>	<b>31979.20</b>	<b>40888.73</b>		<b>10186.81</b>			
<b>SECTOR: STATE SECTOR</b>	<b>9577.82</b>	<b>74.66</b>	<b>81.04</b>	<b>10120.58</b>	<b>11311.95</b>		<b>3189.72</b>			
<b>TYPE:THERMAL</b>	<b>5410.00</b>	<b>55.42</b>	<b>67.60</b>	<b>8861.46</b>	<b>9147.56</b>		<b>1645.00</b>			
<b>AKRIMOTA LIG TPS</b>	<b>250.00</b>	<b>4.00</b>	<b>0.00</b>	<b>480.00</b>	<b>88.13</b>		<b>250.00</b>			
Unit 1	L	125.00	2.00	0.00	240.00	88.13	125.00	08/06/2024 19:30	BARRING GEAR PROBLEM	
Unit 2	L	125.00	2.00	0.00	240.00	0.00	125.00	19/02/2024 18:45	CABLE FAULTS	
<b>BHAVNAGAR CFBC TPP</b>	<b>500.00</b>	<b>3.97</b>	<b>7.29</b>	<b>479.25</b>	<b>591.87</b>		<b>0.00</b>			
Unit 1		250.00	2.10	4.34	252.50	282.55	0.00			
Unit 2		250.00	1.87	2.95	226.75	309.32	0.00			
<b>GANDHI NAGAR TPS</b>	<b>630.00</b>	<b>9.29</b>	<b>12.00</b>	<b>1120.25</b>	<b>1240.42</b>	<b>15</b>	<b>0.00</b>			
Unit 3		210.00	3.00	3.85	362.00	384.30	0.00			
Unit 4		210.00	2.81	3.92	338.25	399.34	0.00			
Unit 5		210.00	3.48	4.23	420.00	456.78	0.00			
<b>KUTCH LIG. TPS</b>	<b>150.00</b>	<b>2.12</b>	<b>1.53</b>	<b>259.00</b>	<b>151.81</b>		<b>75.00</b>			
Unit 3		75.00	1.06	1.53	129.50	151.81	0.00			
Unit 4	L	75.00	1.06	0.00	129.50	0.00	75.00	05/07/2023 07:05	COOLING TOWER PROBLEM	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
<b>SIKKA REP. TPS</b>	<b>500.00</b>	<b>1.97</b>	<b>0.00</b>	<b>440.25</b>	<b>454.73</b>	<b>0</b>	<b>500.00</b>			
Unit 3	250.00	1.97	0.00	237.25	234.69		250.00	24/07/2024 11:55	RESERVE SHUT DOWN	
Unit 4	250.00	0.00	0.00	203.00	220.04		250.00	24/07/2024 12:57	RESERVE SHUT DOWN	
<b>UKAI TPS</b>	<b>1110.00</b>	<b>16.75</b>	<b>8.32</b>	<b>2021.75</b>	<b>2196.45</b>	<b>16</b>	<b>610.00</b>			
Unit 3	S	200.00	2.68	0.00	323.00	300.33	200.00	24/07/2024 19:15	RSD/LOW SCHEDULE	
Unit 4	S	200.00	3.35	0.02	403.75	436.36	200.00	25/07/2024 00:41	COAL FEEDING SYSTEM FAILURE.	
Unit 5	S	210.00	2.66	0.00	322.50	335.27	210.00	24/07/2024 19:27	RSD/LOW SCHEDULE	
Unit 6		500.00	8.06	8.30	972.50	1124.49	0.00			
<b>WANAKBORI TPS</b>	<b>2270.00</b>	<b>17.32</b>	<b>38.46</b>	<b>4060.96</b>	<b>4424.15</b>	<b>20</b>	<b>210.00</b>			
Unit 1	S	210.00	1.87	0.94	228.75	261.88	210.00	25/07/2024 06:32	FURNACE DRAFT ABNORMAL	
Unit 2		210.00	2.06	3.78	249.50	189.68	0.00			
Unit 3		210.00	0.00	3.43	270.00	405.29	0.00			
Unit 4		210.00	2.68	3.91	323.00	397.99	0.00			
Unit 5		210.00	3.58	3.83	428.50	377.91	0.00			
Unit 6		210.00	3.61	3.87	434.25	385.68	0.00			
Unit 7		210.00	3.52	3.83	424.00	427.29	0.00			
Unit 8		800.00	0.00	14.87	1702.96	1978.43	0.00			
<b>TYPE:THER (GT)</b>	<b>2177.82</b>	<b>3.33</b>	<b>0.00</b>	<b>473.37</b>	<b>1056.42</b>		<b>1244.72</b>			
<b>DHUVARAN CCPP</b>	<b>594.72</b>	<b>1.04</b>	<b>0.00</b>	<b>113.00</b>	<b>279.34</b>		<b>146.62</b>			
<b>HAZIRA CCPP</b>	<b>156.10</b>	<b>0.42</b>	<b>0.00</b>	<b>46.50</b>	<b>0.00</b>		<b>156.10</b>			
<b>HAZIRA CCPP EXT</b>	<b>351.00</b>	<b>0.55</b>	<b>0.00</b>	<b>63.75</b>	<b>172.55</b>		<b>351.00</b>			
<b>PIPAVAV CCPP</b>	<b>702.00</b>	<b>0.58</b>	<b>0.00</b>	<b>166.62</b>	<b>370.23</b>		<b>351.00</b>			
<b>UTRAN CCPP</b>	<b>374.00</b>	<b>0.74</b>	<b>0.00</b>	<b>83.50</b>	<b>234.30</b>		<b>240.00</b>			
<b>TYPE:HYDRO</b>	<b>1990.00</b>	<b>15.91</b>	<b>13.44</b>	<b>785.75</b>	<b>1107.97</b>		<b>300.00</b>			
<b>KADANA HPS</b>	<b>240.00</b>	<b>0.71</b>	<b>0.00</b>	<b>36.75</b>	<b>45.88</b>		<b>0.00</b>			
<b>S SAROVAR CHPH HPS</b>	<b>250.00</b>	<b>0.94</b>	<b>0.73</b>	<b>201.50</b>	<b>196.18</b>		<b>0.00</b>			
<b>S SAROVAR RBPH HPS</b>	<b>1200.00</b>	<b>13.13</b>	<b>12.71</b>	<b>406.25</b>	<b>716.33</b>		<b>0.00</b>			
<b>UKAI HPS</b>	<b>300.00</b>	<b>1.13</b>	<b>0.00</b>	<b>141.25</b>	<b>149.58</b>		<b>300.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>14742.00</b>	<b>140.50</b>	<b>134.70</b>	<b>17965.62</b>	<b>25207.91</b>		<b>5463.50</b>			
<b>TYPE:THERMAL</b>	<b>10682.00</b>	<b>131.65</b>	<b>120.57</b>	<b>16723.39</b>	<b>21541.00</b>		<b>2951.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
<b>ADANI POWER LIMITED MUNDRA TPP - III</b>	<b>1980.00</b>	<b>29.14</b>	<b>20.56</b>	<b>3165.24</b>	<b>4244.27</b>	<b>0</b>	<b>660.00</b>			
Unit 7	S	660.00	9.42	0.00	1133.50	1352.65	660.00	23/07/2024 19:45	COAL SHORTAGE	
Unit 8		660.00	10.33	8.36	896.99	1487.24	0.00			
Unit 9		660.00	9.39	12.20	1134.75	1404.38	0.00			
<b>ADANI POWER LIMITED MUNDRA TPP - I &amp; II</b>	<b>2640.00</b>	<b>25.87</b>	<b>16.25</b>	<b>4064.75</b>	<b>5578.08</b>	<b>0</b>	<b>1320.00</b>			
Unit 1	S	330.00	4.00	0.00	486.00	683.83	330.00	23/07/2024 18:17	COAL SHORTAGE	
Unit 2	S	330.00	4.45	0.00	535.25	669.71	330.00	23/07/2024 18:04	COAL SHORTAGE	
Unit 3	S	330.00	4.00	0.00	486.00	752.14	330.00	23/07/2024 17:58	COAL SHORTAGE	
Unit 4	S	330.00	4.00	0.00	486.00	720.59	330.00	23/07/2024 18:15	COAL SHORTAGE	
Unit 5		660.00	0.00	8.13	938.00	1549.09	0.00			
Unit 6		660.00	9.42	8.12	1133.50	1202.72	0.00			
<b>MUNDRA UMTTP</b>	<b>4000.00</b>	<b>56.60</b>	<b>63.35</b>	<b>6447.40</b>	<b>8019.69</b>	<b>0</b>	<b>0.00</b>			
Unit 1		800.00	13.48	13.62	1623.00	1388.17	0.00			
Unit 2		800.00	11.65	12.91	1402.25	1816.60	0.00			
Unit 3		800.00	11.60	13.07	1272.40	1662.03	0.00			
Unit 4		800.00	7.39	13.15	644.75	1556.53	0.00			
Unit 5		800.00	12.48	10.60	1505.00	1596.36	0.00			
<b>SABARMATI (D-F STATIONS)</b>	<b>362.00</b>	<b>8.26</b>	<b>5.36</b>	<b>960.50</b>	<b>935.90</b>	<b>11</b>	<b>121.00</b>			
Unit 1		120.00	2.84	2.62	329.00	319.31	0.00			
Unit 2	S	121.00	2.74	0.00	317.50	281.88	121.00	13/07/2024 20:21	GENERATOR DIFFERENTIAL PROTECTION	
Unit 3		121.00	2.68	2.74	314.00	334.71	0.00			
<b>SALAYA TPP</b>	<b>1200.00</b>	<b>5.81</b>	<b>10.50</b>	<b>1233.25</b>	<b>1755.88</b>	<b>0</b>	<b>600.00</b>			
Unit 1		600.00	0.00	10.50	537.00	941.61	0.00			
Unit 2	S	600.00	5.81	0.00	696.25	814.27	600.00	25/07/2024 23:00	RESERVE SHUT DOWN / STANDBY UNIT	
<b>SURAT LIG. TPS</b>	<b>500.00</b>	<b>5.97</b>	<b>4.55</b>	<b>852.25</b>	<b>1007.18</b>		<b>250.00</b>			
Unit 1		125.00	2.10	2.21	173.50	258.29	0.00			
Unit 2	S	125.00	1.97	0.00	238.25	247.08	125.00	23/07/2024 10:45	27/07/2024	
Unit 3		125.00	1.90	2.34	228.50	273.29	0.00			
Unit 4	P	125.00	0.00	0.00	212.00	228.52	125.00	01/07/2024 06:16	09/08/2024	
<b>TYPE:THER (GT)</b>	<b>4060.00</b>	<b>8.85</b>	<b>14.13</b>	<b>1242.23</b>	<b>3666.91</b>		<b>2512.50</b>			
<b>BARODA CCPP</b>	<b>160.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>160.00</b>			
<b>DGEN MEGA CCPP</b>	<b>1200.00</b>	<b>1.10</b>	<b>0.00</b>	<b>127.50</b>	<b>1344.48</b>		<b>800.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
ESSAR CCPP	515.00	0.00	0.00	0.00	0.00		515.00			
GIPCL. GT IMP	0.00	0.00	0.00	0.00	0.00		0.00			
PEGUTHAN CCPP	655.00	0.00	0.00	0.00	0.00		655.00			
SUGEN CCPP	1147.50	5.25	14.13	835.73	1832.96		0.00			
UNOSUGEN CCPP	382.50	2.50	0.00	279.00	489.47		382.50			
<b>SECTOR: CENTRAL SECTOR</b>	<b>3153.59</b>	<b>43.11</b>	<b>37.75</b>	<b>3893.00</b>	<b>4368.87</b>		<b>1533.59</b>			
<b>TYPE:THER (GT)</b>	<b>1313.59</b>	<b>4.59</b>	<b>0.00</b>	<b>526.44</b>	<b>806.11</b>		<b>1313.59</b>			
GANDHAR CCPP	657.39	2.43	0.00	282.75	429.57		657.39			
KAWAS CCPP	656.20	2.16	0.00	243.69	376.54		656.20			
<b>TYPE:NUCLEAR</b>	<b>1840.00</b>	<b>38.52</b>	<b>37.75</b>	<b>3366.56</b>	<b>3562.76</b>		<b>220.00</b>			
KAKRAPARA	1840.00	38.52	37.75	3366.56	3562.76		220.00			
Unit 1	S	220.00	4.37	2.20	335.81	367.36	220.00	25/07/2024 10:12	TURBINE MISC.	
Unit 2		220.00	4.45	5.27	533.25	559.07	0.00			
Unit 3		700.00	14.35	15.21	1652.75	1714.51	0.00			
Unit 4		700.00	15.35	15.07	844.75	921.82	0.00			
<b>MADHYA PRADESH</b>										
<b>STATE TOTAL</b>	<b>24235.00</b>	<b>338.13</b>	<b>334.82</b>	<b>50481.36</b>	<b>50419.17</b>		<b>7525.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6115.00</b>	<b>61.94</b>	<b>84.73</b>	<b>10418.64</b>	<b>10501.13</b>		<b>1665.00</b>			
<b>TYPE:THERMAL</b>	<b>5400.00</b>	<b>56.04</b>	<b>77.94</b>	<b>9942.14</b>	<b>9993.80</b>		<b>1460.00</b>			
AMARKANTAK EXT TPS	210.00	0.00	0.00	482.02	532.72	11	210.00			
Unit 3	P	210.00	0.00	0.00	482.02	532.72	210.00	25/07/2024 00:00	ANNUAL MAINTENANCE	
SANJAY GANDHI TPS	1340.00	18.85	19.24	3088.31	2847.91	16	420.00			
Unit 1		210.00	3.94	3.81	479.50	436.45	0.00			
Unit 2	P	210.00	0.00	0.00	415.02	392.66	210.00	15/07/2024 21:55	ANNUAL MAINTENANCE	
Unit 3		210.00	3.94	3.71	479.50	454.80	0.00			
Unit 4	P	210.00	0.00	0.00	442.04	284.56	210.00	10/06/2024 00:00	CAPITAL MAINTENANCE	
Unit 5		500.00	10.97	11.72	1272.25	1279.44	0.00			
SATPURA TPS	1330.00	5.74	11.61	1323.54	1291.56	17	830.00			
Unit 6	P	200.00	0.00	0.00	0.00	0.00	200.00	05/03/2021 11:55	UNIT LIKELY TO BE SCRAPPED.	
Unit 7	P	210.00	0.00	0.00	0.00	0.00	210.00	05/03/2021 10:09	UNIT LIKELY TO BE SCRAPPED.	

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
					PROG.	ACTUAL	25/07/2024				
Unit 8	P	210.00	0.00	0.00	0.00	0.00		210.00	29/02/2020 23:54	UNIT LIKELY TO BE SCRAPPED.	
Unit 9	P	210.00	0.00	0.00	0.00	0.00		210.00	22/02/2020 02:52	UNIT LIKELY TO BE SCRAPPED.	
Unit 10		250.00	0.00	5.80	655.04	647.67		0.00			
Unit 11		250.00	5.74	5.81	668.50	643.89		0.00			
<b>SHREE SINGAJI TPP</b>		<b>2520.00</b>	<b>31.45</b>	<b>47.09</b>	<b>5048.27</b>	<b>5321.61</b>	<b>9</b>	<b>0.00</b>			
Unit 1		600.00	10.39	10.53	1258.75	1238.04		0.00			
Unit 2		600.00	10.06	10.94	1215.50	1226.40		0.00			
Unit 3		660.00	0.00	11.74	1247.02	1506.54		0.00			
Unit 4		660.00	11.00	13.88	1327.00	1350.63		0.00			
<b>TYPE:HYDRO</b>		<b>715.00</b>	<b>5.90</b>	<b>6.79</b>	<b>476.50</b>	<b>507.33</b>		<b>205.00</b>			
<b>BANSAGAR-II HPS</b>		<b>30.00</b>	<b>0.29</b>	<b>0.25</b>	<b>24.25</b>	<b>33.85</b>		<b>0.00</b>			
<b>BANSAGAR-III HPS</b>		<b>60.00</b>	<b>0.39</b>	<b>1.16</b>	<b>9.75</b>	<b>46.81</b>		<b>0.00</b>			
<b>BANSAGAR TONS-I HPS</b>		<b>315.00</b>	<b>3.23</b>	<b>3.84</b>	<b>280.75</b>	<b>265.65</b>		<b>0.00</b>			
<b>BARGI HPS</b>		<b>90.00</b>	<b>0.97</b>	<b>1.54</b>	<b>120.25</b>	<b>137.44</b>		<b>0.00</b>			
<b>GANDHI SAGAR HPS</b>		<b>115.00</b>	<b>0.32</b>	<b>0.00</b>	<b>22.00</b>	<b>18.46</b>		<b>115.00</b>			
<b>MADHIKHERA HPS</b>		<b>60.00</b>	<b>0.35</b>	<b>0.00</b>	<b>10.75</b>	<b>0.36</b>		<b>60.00</b>			
<b>RAJGHAT HPS</b>		<b>45.00</b>	<b>0.35</b>	<b>0.00</b>	<b>8.75</b>	<b>4.76</b>		<b>30.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>8320.00</b>	<b>144.38</b>	<b>140.20</b>	<b>19591.41</b>	<b>20591.61</b>		<b>2170.00</b>			
<b>TYPE:THERMAL</b>		<b>8320.00</b>	<b>144.38</b>	<b>140.20</b>	<b>19591.41</b>	<b>20591.61</b>		<b>2170.00</b>			
<b>ANUPPUR TPP</b>		<b>1250.00</b>	<b>23.26</b>	<b>24.28</b>	<b>2799.50</b>	<b>2970.81</b>	<b>8</b>	<b>0.00</b>			
Unit 1		625.00	11.58	12.01	1396.50	1448.94		0.00			
Unit 2		625.00	11.68	12.27	1403.00	1521.87		0.00			
<b>BINA TPS</b>		<b>500.00</b>	<b>9.84</b>	<b>5.00</b>	<b>1113.00</b>	<b>1135.30</b>	<b>30</b>	<b>250.00</b>			
Unit 1	S	250.00	4.84	0.00	584.00	576.67		250.00	24/07/2024 09:51	MILLING SYSTEM /RC FEEDER PROBLEM	
Unit 2		250.00	5.00	5.00	529.00	558.63		0.00			
<b>MAHAN TPP</b>		<b>1200.00</b>	<b>19.26</b>	<b>13.43</b>	<b>2320.50</b>	<b>2776.98</b>	<b>32</b>	<b>600.00</b>			
Unit 1		600.00	9.58	13.43	1154.50	1309.88		0.00			
Unit 2	S	600.00	9.68	0.00	1166.00	1467.10		600.00	23/07/2024 11:43	AIR PREHEATERS PROBLEM	
<b>NIGRI TPP</b>		<b>1320.00</b>	<b>13.74</b>	<b>15.89</b>	<b>3019.47</b>	<b>3194.53</b>	<b>34</b>	<b>660.00</b>			
Unit 1	P	660.00	0.00	0.00	1429.97	1444.01		660.00	11/07/2024 01:59	28/08/2024 CAPITAL MAINTENANCE	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		25/07/2024					
				PROG.	ACTUAL						
Unit 2	660.00	13.74	15.89	1589.50	1750.52		0.00				
<b>NIWARI TPP</b>	<b>90.00</b>	<b>1.62</b>	<b>1.70</b>	<b>196.50</b>	<b>180.42</b>	<b>68</b>	<b>0.00</b>				
Unit 1	45.00	0.81	0.80	98.25	86.29		0.00				
Unit 2	45.00	0.81	0.90	98.25	94.13		0.00				
<b>SASAN UMTTP</b>	<b>3960.00</b>	<b>76.66</b>	<b>79.90</b>	<b>10142.44</b>	<b>10333.57</b>	<b>6</b>	<b>660.00</b>				
Unit 1	660.00	15.35	16.15	1779.75	1826.48		0.00				
Unit 2	660.00	15.35	16.29	1779.75	1800.99		0.00				
Unit 3	660.00	15.35	0.00	1779.75	1327.37		660.00	01/07/2024 00:00		BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 4	660.00	15.35	15.84	1777.75	1823.19		0.00				
Unit 5	660.00	15.26	16.15	1402.42	1830.58		0.00				
Unit 6	660.00	0.00	15.47	1623.02	1724.96		0.00				
<b>TYPE:HYDRO</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>MAHESHWAR HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>9800.00</b>	<b>131.81</b>	<b>109.89</b>	<b>20471.31</b>	<b>19326.43</b>		<b>3690.00</b>				
<b>TYPE:THERMAL</b>	<b>8280.00</b>	<b>124.58</b>	<b>102.83</b>	<b>19746.56</b>	<b>18140.35</b>		<b>3690.00</b>				
<b>GADARWARA TPP</b>	<b>1600.00</b>	<b>17.71</b>	<b>15.82</b>	<b>3664.75</b>	<b>2977.08</b>	<b>33</b>	<b>800.00</b>				
Unit 1	800.00	17.71	15.82	2053.75	1646.49		0.00				
Unit 2	800.00	0.00	0.00	1611.00	1330.59		800.00	30/06/2024 23:49		OVERHAULING WORKS	
<b>KHARGONE STPP</b>	<b>1320.00</b>	<b>12.10</b>	<b>10.84</b>	<b>2339.50</b>	<b>2216.33</b>	<b>70</b>	<b>660.00</b>				
Unit 1	660.00	12.10	10.84	1460.50	1224.49		0.00				
Unit 2	660.00	0.00	0.00	879.00	991.84		660.00	01/07/2024 00:04		OVERHAULING WORKS	
<b>SEIONI TPP</b>	<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1214.04</b>	<b>871.92</b>	<b>16</b>	<b>600.00</b>				
Unit 1	600.00	0.00	0.00	1214.04	871.92		600.00	01/07/2024 06:00		ANNUAL MAINTENANCE	
<b>VINDHYACHAL STPS</b>	<b>4760.00</b>	<b>94.77</b>	<b>76.17</b>	<b>12528.27</b>	<b>12075.02</b>	<b>19</b>	<b>1630.00</b>				
Unit 1	210.00	0.00	0.00	365.00	329.96		210.00	15/06/2024 00:03		OVERHAULING WORKS	
Unit 2	210.00	4.94	1.94	572.50	534.00		210.00	25/07/2024 09:32		REHEATER TUBE LEAKAGE	
Unit 3	210.00	4.94	4.30	572.50	522.56		0.00				
Unit 4	210.00	4.90	0.00	571.50	484.91		210.00	21/07/2024 19:03		SUPER HEATER TUBE LEAKAGE	
Unit 5	210.00	4.90	4.51	571.50	516.62		0.00				
Unit 6	210.00	4.94	4.72	571.50	553.37		0.00				
Unit 7	500.00	11.65	10.74	1351.25	1304.74		0.00				
Unit 8	500.00	11.81	0.00	1369.25	1272.37		500.00	23/07/2024 16:01		TURBINE MISC.	

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
					PROG.	ACTUAL	25/07/2024				
Unit 9	S	500.00	11.74	4.79	1358.50	1304.89		500.00	25/07/2024 09:46		WATER WALL TUBE LEAKAGE
Unit 10		500.00	0.00	11.12	1174.02	1287.33		0.00			
Unit 11		500.00	11.65	11.61	1350.25	1324.33		0.00			
Unit 12		500.00	11.65	11.53	1350.25	1338.53		0.00			
Unit 13		500.00	11.65	10.91	1350.25	1301.41		0.00			
<b>TYPE:HYDRO</b>		<b>1520.00</b>	<b>7.23</b>	<b>7.06</b>	<b>724.75</b>	<b>1186.08</b>		<b>0.00</b>			
<b>INDIRA SAGAR HPS</b>		<b>1000.00</b>	<b>4.65</b>	<b>5.32</b>	<b>467.25</b>	<b>755.88</b>		<b>0.00</b>			
<b>OMKARESHWAR HPS</b>		<b>520.00</b>	<b>2.58</b>	<b>1.74</b>	<b>257.50</b>	<b>430.20</b>		<b>0.00</b>			
<b>MAHARASHTRA</b>											
<b>STATE TOTAL</b>		<b>31660.09</b>	<b>394.73</b>	<b>340.37</b>	<b>52565.41</b>	<b>50882.04</b>		<b>10532.01</b>			
<b>SECTOR: STATE SECTOR</b>		<b>12778.00</b>	<b>152.17</b>	<b>125.28</b>	<b>21864.09</b>	<b>20459.71</b>		<b>3049.00</b>			
<b>TYPE:THERMAL</b>		<b>9540.00</b>	<b>134.87</b>	<b>114.62</b>	<b>19518.59</b>	<b>18360.56</b>		<b>2210.00</b>			
<b>BHUSAWAL TPS</b>		<b>1210.00</b>	<b>19.32</b>	<b>18.64</b>	<b>3293.00</b>	<b>2182.38</b>	<b>30</b>	<b>0.00</b>			
Unit 3		210.00	2.42	3.04	290.50	328.78		0.00			
Unit 4		500.00	8.84	7.84	1076.00	753.30		0.00			
Unit 5		500.00	0.00	7.76	954.00	1100.30		0.00			
Unit 6			8.06	0.00	972.50	0.00		0.00			unit not yet commissioned
<b>CHANDRAPUR(MAHARASHTRA) STPS</b>		<b>2920.00</b>	<b>43.17</b>	<b>24.53</b>	<b>6109.75</b>	<b>5531.70</b>	<b>20</b>	<b>1000.00</b>			
Unit 3		210.00	3.50	2.80	312.00	364.79		0.00			
Unit 4		210.00	3.48	2.60	420.00	393.79		0.00			
Unit 5		500.00	8.19	6.72	987.75	922.28		0.00			
Unit 6		500.00	0.00	4.37	1012.00	823.91		0.00			
Unit 7	S	500.00	8.06	0.00	972.50	934.19		500.00	25/07/2024 00:00		AIR PREHEATERS PROBLEM
Unit 8	S	500.00	10.00	0.00	1206.00	1001.94		500.00	19/07/2024 11:42		TURBINE MISC.
Unit 9		500.00	9.94	8.04	1199.50	1090.80		0.00			
<b>KHAPARKHEDA TPS</b>		<b>1340.00</b>	<b>19.14</b>	<b>16.95</b>	<b>2593.54</b>	<b>2905.10</b>	<b>12</b>	<b>500.00</b>			
Unit 1		210.00	3.23	3.08	388.75	399.55		0.00			
Unit 2		210.00	3.23	2.81	388.75	466.75		0.00			
Unit 3		210.00	3.23	3.39	388.75	417.35		0.00			
Unit 4		210.00	0.00	3.43	288.04	438.34		0.00			
Unit 5	*	500.00	9.45	4.24	1139.25	1183.11		500.00	23/07/2024 10:00	25/07/2024 12:39:00	WATER WALL TUBE LEAKAGE

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
<b>KORADI TPS</b>	<b>2190.00</b>	<b>24.23</b>	<b>36.56</b>	<b>4020.05</b>	<b>4552.50</b>	<b>11</b>	<b>0.00</b>			
Unit 6	210.00	3.52	3.12	423.00	447.47		0.00			
Unit 8	660.00	0.00	10.88	1101.30	1372.78		0.00			
Unit 9	660.00	10.48	11.49	1265.00	1443.73		0.00			
Unit 10	660.00	10.23	11.07	1230.75	1288.52		0.00			
<b>NASIK TPS</b>	<b>630.00</b>	<b>8.33</b>	<b>6.41</b>	<b>1008.25</b>	<b>992.43</b>	<b>27</b>	<b>210.00</b>			
Unit 3	S	210.00	2.68	0.00	325.00	301.19	210.00	20/07/2024 21:18	I.D. FANS PROBLEM	
Unit 4		210.00	2.68	3.26	325.00	340.94	0.00			
Unit 5		210.00	2.97	3.15	358.25	350.30	0.00			
<b>PARAS TPS</b>	<b>500.00</b>	<b>9.52</b>	<b>4.09</b>	<b>1149.00</b>	<b>932.20</b>	<b>40</b>	<b>250.00</b>			
Unit 3	P	250.00	4.84	0.00	584.00	433.41	250.00	30/06/2024 22:35	CAPITAL MAINTENANCE	
Unit 4		250.00	4.68	4.09	565.00	498.79	0.00			
<b>PARLI TPS</b>	<b>750.00</b>	<b>11.16</b>	<b>7.44</b>	<b>1345.00</b>	<b>1264.25</b>	<b>15</b>	<b>250.00</b>			
Unit 6		250.00	3.81	0.00	457.25	416.59	250.00	23/07/2024 21:23	H.P. AND L.P. bypass system	
Unit 7		250.00	3.74	3.69	453.50	437.80	0.00			
Unit 8		250.00	3.61	3.75	434.25	409.86	0.00			
<b>TYPE:THER (GT)</b>	<b>672.00</b>	<b>4.86</b>	<b>6.50</b>	<b>589.50</b>	<b>804.69</b>		<b>444.00</b>			
<b>URAN CCPP</b>	<b>672.00</b>	<b>4.86</b>	<b>6.50</b>	<b>589.50</b>	<b>804.69</b>		<b>444.00</b>			
<b>TYPE:HYDRO</b>	<b>2566.00</b>	<b>12.44</b>	<b>4.16</b>	<b>1756.00</b>	<b>1294.46</b>		<b>395.00</b>			
<b>BHIRA TAIL RACE HPS</b>	<b>80.00</b>	<b>0.35</b>	<b>0.38</b>	<b>25.75</b>	<b>14.04</b>		<b>40.00</b>			
<b>GHATGHAR PSS HPS</b>	<b>250.00</b>	<b>1.16</b>	<b>0.34</b>	<b>135.00</b>	<b>26.91</b>		<b>125.00</b>			
<b>KOYNA DPH HPS</b>	<b>36.00</b>	<b>0.48</b>	<b>0.43</b>	<b>58.00</b>	<b>47.36</b>		<b>0.00</b>			
<b>KOYNA-I&amp;II HPS</b>	<b>600.00</b>	<b>0.65</b>	<b>0.90</b>	<b>355.25</b>	<b>350.30</b>		<b>70.00</b>			
<b>KOYNA-III HPS</b>	<b>320.00</b>	<b>2.55</b>	<b>1.21</b>	<b>265.75</b>	<b>212.67</b>		<b>0.00</b>			
<b>KOYNA-IV HPS</b>	<b>1000.00</b>	<b>5.97</b>	<b>0.07</b>	<b>760.25</b>	<b>518.74</b>		<b>0.00</b>			
<b>PENCH HPS</b>	<b>160.00</b>	<b>0.58</b>	<b>0.00</b>	<b>56.50</b>	<b>40.77</b>		<b>160.00</b>			
<b>TILLARI HPS</b>	<b>60.00</b>	<b>0.35</b>	<b>0.76</b>	<b>35.75</b>	<b>10.42</b>		<b>0.00</b>			
<b>VAITARNA HPS</b>	<b>60.00</b>	<b>0.35</b>	<b>0.07</b>	<b>63.75</b>	<b>73.25</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>11875.01</b>	<b>138.11</b>	<b>135.60</b>	<b>19345.60</b>	<b>20087.58</b>		<b>4277.01</b>			
<b>TYPE:THERMAL</b>	<b>10826.01</b>	<b>133.40</b>	<b>127.23</b>	<b>18532.82</b>	<b>19009.08</b>		<b>3816.01</b>			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
<b>ADANI POWER LIMITED TIRODA TPP</b>	<b>3300.00</b>	<b>53.29</b>	<b>45.76</b>	<b>7618.27</b>	<b>6977.22</b>	<b>16</b>	<b>660.00</b>			
Unit 1		660.00	13.03	11.46	1573.75	1429.64	0.00			
Unit 2	P	660.00	0.00	0.00	1320.02	1309.64	660.00	15/07/2024 00:00	ANNUAL MAINTENANCE	
Unit 3		660.00	13.06	11.68	1577.50	1403.52	0.00			
Unit 4		660.00	13.55	11.31	1568.75	1374.39	0.00			
Unit 5		660.00	13.65	11.31	1578.25	1460.03	0.00			
<b>AMRAVATI TPS</b>	<b>1350.00</b>	<b>21.52</b>	<b>17.42</b>	<b>3069.00</b>	<b>3286.59</b>	<b>11</b>	<b>540.00</b>			
Unit 1	P	270.00	0.00	0.00	501.00	508.73	270.00	01/07/2024 07:00	CAPITAL MAINTENANCE	
Unit 2		270.00	5.39	5.78	648.75	713.26	0.00			
Unit 3	S	270.00	5.39	0.00	648.75	687.63	270.00	23/07/2024 00:47	TURBINE VIBRATION HIGH	
Unit 4		270.00	5.55	5.86	639.75	688.00	0.00			
Unit 5		270.00	5.19	5.78	630.75	688.97	0.00			
<b>BELA TPS</b>	<b>270.00</b>	<b>4.00</b>	<b>4.32</b>	<b>487.00</b>	<b>617.79</b>	<b>18</b>	<b>0.00</b>			
Unit 1		270.00	4.00	4.32	487.00	617.79	0.00			
<b>BUTIBORI TPP</b>	<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>600.00</b>			
Unit 1	L	300.00	0.00	0.00	0.00	0.00	300.00	29/12/2018 00:30	COAL SHORTAGE	
Unit 2	L	300.00	0.00	0.00	0.00	0.00	300.00	17/01/2019 00:15	COAL SHORTAGE	
<b>DAHANU TPS</b>	<b>500.00</b>	<b>10.87</b>	<b>8.24</b>	<b>1251.75</b>	<b>1089.82</b>	<b>3</b>	<b>0.00</b>			
Unit 1		250.00	5.39	4.10	616.75	545.18	0.00			
Unit 2		250.00	5.48	4.14	635.00	544.64	0.00			
<b>DHARIWAL TPP</b>	<b>600.00</b>	<b>11.42</b>	<b>12.81</b>	<b>1375.50</b>	<b>1561.69</b>	<b>15</b>	<b>0.00</b>			
Unit 1		300.00	5.48	6.62	662.00	787.10	0.00			
Unit 2		300.00	5.94	6.19	713.50	774.59	0.00			
<b>GEPL TPP Ph-I</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>120.00</b>			
Unit 1		60.00	0.00	0.00	0.00	0.00	60.00	29/06/2013 00:00	NO Power purchase agreement	
Unit 2		60.00	0.00	0.00	0.00	0.00	60.00	20/06/2013 20:27	NO Power purchase agreement	
<b>GMR WARORA TPS</b>	<b>600.00</b>	<b>6.23</b>	<b>6.02</b>	<b>1404.75</b>	<b>1427.03</b>	<b>22</b>	<b>300.00</b>			
Unit 1	P	300.00	0.00	0.00	685.00	635.67	300.00	07/07/2024 00:09	CAPITAL MAINTENANCE	
Unit 2		300.00	6.23	6.02	719.75	791.36	0.00			
<b>JSW RATNAGIRI TPP</b>	<b>300.00</b>	<b>5.58</b>	<b>5.37</b>	<b>678.50</b>	<b>666.06</b>	<b>0</b>	<b>0.00</b>			
Unit 1		300.00	5.58	5.37	678.50	666.06	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH:MM)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
<b>LANCO VIDARBHA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
<b>MIHAN TPS</b>	<b>246.01</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>				
Unit 1	61.51	0.00	0.00	0.00	0.00	61.51	10/01/2013 15:50		NO Power purchase agreement	
Unit 2	61.50	0.00	0.00	0.00	0.00	61.50	05/11/2013 11:53		NO Power purchase agreement	
Unit 3	61.50	0.00	0.00	0.00	0.00	61.50	10/06/2013 18:00		NO Power purchase agreement	
Unit 4	61.50	0.00	0.00	0.00	0.00	61.50	20/08/2013 10:00		NO Power purchase agreement	
<b>NASIK (P) TPS</b>	<b>1350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>				
Unit 1	270.00	0.00	0.00	0.00	0.00	270.00	04/03/2014 18:10		NO Power purchase agreement	
Unit 2	270.00	0.00	0.00	0.00	0.00	270.00	16/02/2017 00:46		NO Power purchase agreement	
Unit 3	270.00	0.00	0.00	0.00	0.00	270.00	14/04/2017 01:45		NO Power purchase agreement	
Unit 4	270.00	0.00	0.00	0.00	0.00	270.00	20/05/2017 00:25		NO Power purchase agreement	
Unit 5	270.00	0.00	0.00	0.00	0.00	270.00	30/05/2017 15:24		NO Power purchase agreement	
<b>SHIRPUR TPP</b>	<b>300.00</b>	<b>1.62</b>	<b>5.33</b>	<b>190.50</b>	<b>607.41</b>	<b>12</b>				
Unit 1	150.00	0.81	2.52	95.25	303.33					
Unit 2	150.00	0.81	2.81	95.25	304.08					
<b>TROMBAY TPS</b>	<b>750.00</b>	<b>11.90</b>	<b>10.50</b>	<b>1432.50</b>	<b>1438.40</b>	<b>0</b>				
Unit 5	500.00	8.06	6.76	970.50	951.64					
Unit 8	250.00	3.84	3.74	462.00	486.76					
<b>WARDHA WARORA TPP</b>	<b>540.00</b>	<b>6.97</b>	<b>11.46</b>	<b>1025.05</b>	<b>1337.07</b>	<b>15</b>				
Unit 1	135.00	2.36	2.91	242.80	336.60					
Unit 2	135.00	0.00	2.92	225.00	345.85					
Unit 3	135.00	2.32	2.82	281.00	331.28					
Unit 4	135.00	2.29	2.81	276.25	323.34					
<b>TYPE:THER (GT)</b>	<b>568.00</b>	<b>0.00</b>	<b>3.68</b>	<b>265.03</b>	<b>477.17</b>					
<b>MANGAON CCPP</b>	<b>388.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>					
<b>TROMBAY CCPP</b>	<b>180.00</b>	<b>0.00</b>	<b>3.68</b>	<b>265.03</b>	<b>477.17</b>					
<b>TYPE:HYDRO</b>	<b>481.00</b>	<b>4.71</b>	<b>4.69</b>	<b>547.75</b>	<b>601.33</b>					
<b>BHANDARDHARA HPS ST-II</b>	<b>34.00</b>	<b>0.23</b>	<b>0.62</b>	<b>21.75</b>	<b>20.66</b>					
<b>BHIRA HPS</b>	<b>150.00</b>	<b>1.61</b>	<b>1.30</b>	<b>161.25</b>	<b>157.38</b>					
<b>BHIRA PSS HPS</b>	<b>150.00</b>	<b>1.61</b>	<b>0.94</b>	<b>161.25</b>	<b>213.08</b>					

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
BHIVPURI HPS	75.00	0.16	0.13	102.00	107.25		0.00			
KHOPOLI HPS	72.00	1.10	1.70	101.50	102.96		48.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>7007.08</b>	<b>104.45</b>	<b>79.49</b>	<b>11355.72</b>	<b>10334.75</b>		<b>3206.00</b>			
<b>TYPE:THERMAL</b>	<b>3640.00</b>	<b>70.01</b>	<b>39.27</b>	<b>7578.87</b>	<b>6444.71</b>		<b>1820.00</b>			
MAUDA TPS	2320.00	48.04	29.47	5232.52	4586.10	21	1160.00			
Unit 1	500.00	10.61	9.29	1220.25	1082.33		0.00			
Unit 2	P	500.00	10.92	0.00	883.52	768.13	500.00	21/06/2024 00:45	OVERHAULING WORKS	
Unit 3		660.00	12.90	13.23	1557.50	1256.59	0.00			
Unit 4	S	660.00	13.61	6.95	1571.25	1479.05	660.00	25/07/2024 14:20	WATER WALL TUBE LEAKAGE	
<b>SOLAPUR STPS</b>	<b>1320.00</b>	<b>21.97</b>	<b>9.80</b>	<b>2346.35</b>	<b>1858.61</b>	<b>48</b>	<b>660.00</b>			
Unit 1	P	660.00	11.29	0.00	1058.35	727.13	660.00	15/06/2024 00:24	OVERHAULING WORKS	
Unit 2		660.00	10.68	9.80	1288.00	1131.48	0.00			
<b>TYPE:THER (GT)</b>	<b>1967.08</b>	<b>3.48</b>	<b>14.25</b>	<b>448.85</b>	<b>880.37</b>		<b>1066.00</b>			
RATNAGIRI CCPP	1967.08	3.48	14.25	448.85	880.37		1066.00			
<b>TYPE:NUCLEAR</b>	<b>1400.00</b>	<b>30.96</b>	<b>25.97</b>	<b>3328.00</b>	<b>3009.67</b>		<b>320.00</b>			
TARAPUR	1400.00	30.96	25.97	3328.00	3009.67		320.00			
Unit 1	P	160.00	3.45	0.00	295.25	0.00	160.00	06/03/2024 00:00	RENOVATION/MODERNISATION WORKS	
Unit 2	P	160.00	3.48	0.00	192.00	0.00	160.00	20/12/2023 11:06	ANNUAL MAINTENANCE	
Unit 3		540.00	10.77	12.85	1302.25	1492.05	0.00			
Unit 4		540.00	13.26	13.12	1538.50	1517.62	0.00			
<b>SOUTHERN</b>										
<b>REGION TOTAL</b>	<b>68000.95</b>	<b>895.30</b>	<b>771.57</b>	<b>107414.13</b>	<b>96592.37</b>		<b>21262.70</b>			
<b>ANDHRA PRADESH</b>										
<b>STATE TOTAL</b>	<b>19515.34</b>	<b>218.35</b>	<b>168.00</b>	<b>26729.90</b>	<b>24541.70</b>		<b>7639.54</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8455.40</b>	<b>117.68</b>	<b>80.10</b>	<b>13915.00</b>	<b>12011.76</b>		<b>1665.40</b>			
<b>TYPE:THERMAL</b>	<b>6610.00</b>	<b>113.00</b>	<b>75.40</b>	<b>13447.00</b>	<b>11527.33</b>		<b>1430.00</b>			
DAMODARAM SANJEEVAIAH TPS	2400.00	32.32	20.99	3891.00	3725.19	4	800.00			
Unit 1		800.00	10.23	10.46	1227.75	1248.38	0.00			
Unit 2		800.00	10.19	10.53	1227.75	1300.03	0.00			
Unit 3	P	800.00	11.90	0.00	1435.50	1176.78	800.00	30/06/2024 02:18	26/07/2024 SCHEDULED ANNUAL MAINTENANCE	
Dr. N.TATA RAO TPS	2560.00	51.06	34.23	5972.50	4677.76	2	210.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		25/07/2024					
				PROG.	ACTUAL						
Unit 1		210.00	4.29	3.51	496.25	417.43		0.00			
Unit 2		210.00	4.29	3.52	496.25	421.97		0.00			
Unit 3		210.00	4.58	3.55	530.50	473.20		0.00			
Unit 4		210.00	4.58	3.46	530.50	449.52		0.00			
Unit 5	P	210.00	4.58	0.00	530.50	401.40		210.00	11/07/2024 09:22	OVERHAULING WORKS	
Unit 6		210.00	4.58	3.68	532.50	466.05		0.00			
Unit 7		500.00	10.71	6.77	1236.75	985.53		0.00			
Unit 8		800.00	13.45	9.74	1619.25	1062.66		0.00			
<b>RAYALASEEMA TPS</b>		<b>1650.00</b>	<b>29.62</b>	<b>20.18</b>	<b>3583.50</b>	<b>3124.38</b>	<b>8</b>	<b>420.00</b>			
Unit 1		210.00	3.97	0.00	478.25	402.47		210.00	21/07/2024 08:00	GRID FREQUENCY HIGH/LOW	
Unit 2		210.00	3.97	3.70	481.25	278.72		0.00			
Unit 3	P	210.00	3.67	0.00	444.75	462.78		210.00	21/07/2024 22:22	ANNUAL MAINTENANCE	
Unit 4		210.00	3.65	3.71	438.25	471.37		0.00			
Unit 5		210.00	3.65	4.31	438.25	462.79		0.00			
Unit 6		600.00	10.71	8.46	1302.75	1046.25		0.00			
<b>TYPE:THER (GT)</b>		<b>235.40</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>31.27</b>		<b>235.40</b>			
<b>JEGURUPADU CAPP PH I</b>		<b>235.40</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>31.27</b>		<b>235.40</b>			
<b>TYPE:HYDRO</b>		<b>1610.00</b>	<b>4.68</b>	<b>4.70</b>	<b>468.00</b>	<b>453.16</b>		<b>0.00</b>			
<b>LOWER SILERU HPS</b>		<b>460.00</b>	<b>2.90</b>	<b>3.50</b>	<b>290.50</b>	<b>315.31</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC EXTN. HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC HPS</b>		<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>NAGARJUN SGR TPD</b>		<b>50.00</b>	<b>0.10</b>	<b>0.00</b>	<b>5.50</b>	<b>0.55</b>		<b>0.00</b>			
<b>POLAVARAM HPS</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SRISAILAM HPS</b>		<b>770.00</b>	<b>0.71</b>	<b>0.00</b>	<b>42.75</b>	<b>16.04</b>		<b>0.00</b>			
<b>UPPER SILERU HPS</b>		<b>240.00</b>	<b>0.97</b>	<b>1.20</b>	<b>128.25</b>	<b>121.26</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>9059.94</b>	<b>71.80</b>	<b>61.09</b>	<b>8390.15</b>	<b>8749.11</b>		<b>5474.14</b>			
<b>TYPE:THERMAL</b>		<b>4580.00</b>	<b>71.80</b>	<b>61.09</b>	<b>8390.15</b>	<b>8717.64</b>		<b>1630.00</b>			
<b>PAINAMPURAM TPP</b>		<b>1320.00</b>	<b>26.06</b>	<b>12.69</b>	<b>3076.50</b>	<b>2960.29</b>	<b>7</b>	<b>660.00</b>			
Unit 1		660.00	13.71	12.69	1583.75	1551.75		0.00			
Unit 2	P	660.00	12.35	0.00	1492.75	1408.54		660.00	14/07/2024 00:23	16/08/2024 CAPITAL MAINTENANCE	
<b>SGPL TPP</b>		<b>1320.00</b>	<b>25.84</b>	<b>29.07</b>	<b>2921.15</b>	<b>3119.73</b>	<b>5</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		25/07/2024					
				PROG.	ACTUAL						
Unit 1		660.00	12.65	15.81	1529.25	1709.23		0.00			
Unit 2		660.00	13.19	13.26	1391.90	1410.50		0.00			
<b>SIMHAPURI TPS</b>		<b>600.00</b>	<b>5.44</b>	<b>6.98</b>	<b>647.00</b>	<b>1252.90</b>	<b>0</b>	<b>300.00</b>			
Unit 1	S	150.00	1.35	0.00	161.75	318.80		150.00	20/07/2024 09:20	FURNACE FIRE OUT /FLAME FAILURE	
Unit 2	L	150.00	1.35	0.00	160.75	246.25		150.00	24/06/2024 05:53	P.A. FANS PROBLEM	
Unit 3		150.00	1.39	3.46	161.75	356.21		0.00			
Unit 4		150.00	1.35	3.52	162.75	331.64		0.00			
<b>THAMMINAPATNAM TPS</b>		<b>300.00</b>	<b>0.00</b>	<b>1.60</b>	<b>0.00</b>	<b>30.11</b>	<b>0</b>	<b>150.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	8.57		150.00	29/06/2024 15:54	29/07/2024	TURBINE VIBRATION HIGH
Unit 2	*	150.00	0.00	1.60	0.00	21.54		0.00	25/07/2024 08:17	25/07/2024 14:45:00	DRUM LEVEL HIGH/ low
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
Unit 4		0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>VIZAG TPP</b>		<b>1040.00</b>	<b>14.46</b>	<b>10.75</b>	<b>1745.50</b>	<b>1354.61</b>	<b>3</b>	<b>520.00</b>			
Unit 1		520.00	7.23	10.75	872.75	739.75		0.00			
Unit 2	L	520.00	7.23	0.00	872.75	614.86		520.00	26/06/2024 08:16		COOLING WATER SYSTEM PROBLEM/PIPES REPLACE
<b>TYPE:THER (GT)</b>		<b>4443.14</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>31.47</b>		<b>3844.14</b>			
<b>GAUTAMI CCPP</b>		<b>464.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>464.00</b>			
<b>GMR Energy Ltd - Kakinada</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GODAVARI CCPP</b>		<b>208.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>208.00</b>			
<b>GREL CCPP (Rajahmundry)</b>		<b>768.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>768.00</b>			
<b>JEGURUPADU CCPP PH II</b>		<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>KONASEEMA CCPP</b>		<b>445.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>445.00</b>			
<b>KONDAPALLI CCPP</b>		<b>368.14</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>368.14</b>			
<b>KONDAPALLI EXTN CCPP</b>		<b>366.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>31.47</b>		<b>0.00</b>			
<b>KONDAPALLI ST-3 CCPP</b>		<b>742.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>742.00</b>			
<b>PEDDAPURAM CCPP</b>		<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>VEMAGIRI CCPP</b>		<b>370.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>137.00</b>			
<b>VIJESWARAM CCPP</b>		<b>272.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>272.00</b>			
<b>TYPE:THER (DG)</b>		<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
<b>LVS POWER DG</b>	<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>PINNAPURAM HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2000.00</b>	<b>28.87</b>	<b>26.81</b>	<b>4424.75</b>	<b>3780.83</b>		<b>500.00</b>			
<b>TYPE:THERMAL</b>	<b>2000.00</b>	<b>28.87</b>	<b>26.81</b>	<b>4424.75</b>	<b>3780.83</b>		<b>500.00</b>			
<b>SIMHADRI</b>	<b>2000.00</b>	<b>28.87</b>	<b>26.81</b>	<b>4424.75</b>	<b>3780.83</b>	<b>25</b>	<b>500.00</b>			
Unit 1	500.00	9.42	8.93	1141.50	1043.74		0.00			
Unit 2	500.00	9.97	8.81	1201.25	1041.84		0.00			
Unit 3	500.00	9.48	9.07	1140.00	1017.59		0.00			
Unit 4	P 500.00	0.00	0.00	942.00	677.66		500.00	15/06/2024 02:30	OVERHAULING WORKS	
<b>KARNATAKA</b>										
<b>STATE TOTAL</b>	<b>14074.40</b>	<b>178.15</b>	<b>165.79</b>	<b>21635.73</b>	<b>20004.98</b>		<b>3911.80</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8709.20</b>	<b>106.44</b>	<b>96.72</b>	<b>11802.10</b>	<b>10664.73</b>		<b>2381.80</b>			
<b>TYPE:THERMAL</b>	<b>5020.00</b>	<b>70.51</b>	<b>51.73</b>	<b>8642.85</b>	<b>8148.86</b>		<b>1640.00</b>			
<b>BELLARY TPS</b>	<b>1700.00</b>	<b>26.20</b>	<b>22.26</b>	<b>2991.10</b>	<b>2787.72</b>	<b>25</b>	<b>0.00</b>			
Unit 1	500.00	7.90	7.19	793.60	837.86		0.00			
Unit 2	500.00	8.07	7.53	969.75	861.21		0.00			
Unit 3	700.00	10.23	7.54	1227.75	1088.65		0.00			
<b>RAICHUR TPS</b>	<b>1720.00</b>	<b>19.79</b>	<b>17.14</b>	<b>2690.75</b>	<b>3110.99</b>	<b>38</b>	<b>840.00</b>			
Unit 1	L 210.00	0.00	0.00	0.00	0.00		210.00	15/03/2024 00:00	COAL FEEDING SYSTEM FAILURE.	
Unit 2	S 210.00	3.23	1.11	388.75	462.14		210.00	25/07/2024 06:23	WATER WALL TUBE LEAKAGE	
Unit 3	* 210.00	3.13	0.20	377.25	467.18		210.00	20/07/2024 22:38	25/07/2024 21:34:00 MAIN STEAM LINE PROBLEM	
Unit 4		210.00	3.23	4.20	388.75	450.57	0.00			
Unit 5		210.00	3.23	3.94	388.75	478.56	0.00			
Unit 6		210.00	0.00	4.02	308.00	453.76	0.00			
Unit 7	L 210.00	3.13	0.00	377.25	377.52		210.00	23/06/2024 18:05	TURBINE MISC.	
Unit 8	* 250.00	3.84	3.67	462.00	421.26		0.00	25/07/2024 12:26	25/07/2024 14:16:00 FURNACE FIRE OUT /FLAME FAILURE	
<b>YERMARUS TPP</b>	<b>1600.00</b>	<b>24.52</b>	<b>12.33</b>	<b>2961.00</b>	<b>2250.15</b>	<b>6</b>	<b>800.00</b>			
Unit 1		800.00	12.26	10.71	1480.50	1291.12	0.00			
Unit 2	* 800.00	12.26	1.62	1480.50	959.03		800.00	23/07/2024 02:28	25/07/2024 17:16:48 COAL FEEDING PROBLEM IN PLANT	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
<b>TYPE:THER (GT)</b>	<b>0.00</b>	<b>2.71</b>	<b>0.00</b>	<b>324.75</b>	<b>0.00</b>		<b>0.00</b>			
YELAHANKA CAPP	0.00	2.71	0.00	324.75	0.00		0.00			
<b>TYPE:HYDRO</b>	<b>3689.20</b>	<b>33.22</b>	<b>44.99</b>	<b>2834.50</b>	<b>2515.87</b>		<b>741.80</b>			
ALMATTI DPH HPS	290.00	2.32	4.88	63.00	67.65		0.00			
BHADRA HPS	26.00	0.06	0.00	6.50	1.35		2.00			
GERUSUPPA HPS	240.00	1.42	2.09	110.50	97.83		0.00			
GHAT PRABHA HPS	32.00	0.03	0.36	7.75	20.28		16.00			
HAMPI HPS	36.00	0.06	0.46	3.50	2.96		0.00			
JOG HPS	139.20	1.03	0.82	77.75	54.33		34.80			
KADRA HPS	150.00	1.81	2.37	115.25	132.69		0.00			
KALINADI HPS	900.00	7.71	10.78	952.75	747.14		450.00			
KALINADI SUPA HPS	100.00	0.65	0.00	69.25	101.11		0.00			
KODASALI HPS	120.00	1.13	2.75	114.25	112.96		0.00			
LIGANAMAKKI HPS	55.00	0.26	0.30	13.50	22.61		0.00			
MUNIRABAD HPS	28.00	0.16	0.61	5.00	2.24		0.00			
SHARAVATHI HPS	1035.00	11.90	10.68	1031.50	834.08		0.00			
SIVASAMUNDRUM HPS	42.00	0.84	0.41	57.00	24.45		0.00			
T B DAM HPS	36.00	0.10	0.68	4.50	3.03		9.00			
VARAHI HPS	460.00	3.74	7.80	202.50	291.16		230.00			
<b>SECTOR: PVT SECTOR</b>	<b>2085.20</b>	<b>27.07</b>	<b>22.27</b>	<b>3200.63</b>	<b>2993.99</b>		<b>730.00</b>			
<b>TYPE:THERMAL</b>	<b>2060.00</b>	<b>27.07</b>	<b>22.27</b>	<b>3200.63</b>	<b>2993.99</b>		<b>730.00</b>			
ADANI POWER LIMITED UDUPI TPP	1200.00	14.04	9.23	1675.00	1969.86	0	600.00			
Unit 1		600.00	6.81	9.23	810.25	1137.75	0.00			
Unit 2	S	600.00	7.23	0.00	864.75	832.11	600.00	20/07/2024 01:00	RSD/LOW SCHEDULE	
<b>TORANGALLU TPS(SBU-I)</b>	<b>260.00</b>	<b>4.81</b>	<b>2.90</b>	<b>535.13</b>	<b>367.88</b>	<b>0</b>	<b>130.00</b>			
Unit 1	P	130.00	2.74	0.00	316.50	260.75	130.00	15/07/2024 00:08	CAPITAL MAINTENANCE	
Unit 2		130.00	2.07	2.90	218.63	107.13	0.00			
<b>TORANGALLU TPS(SBU-II)</b>	<b>600.00</b>	<b>8.22</b>	<b>10.14</b>	<b>990.50</b>	<b>656.25</b>	<b>0</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
Unit 3	300.00	4.03	5.14	485.75	505.50		0.00			
Unit 4	300.00	4.19	5.00	504.75	150.75		0.00			
<b>TYPE:THER (DG)</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>BELLARY DG</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>3280.00</b>	<b>44.64</b>	<b>46.80</b>	<b>6633.00</b>	<b>6346.26</b>		<b>800.00</b>			
<b>TYPE:THERMAL</b>	<b>2400.00</b>	<b>27.16</b>	<b>24.95</b>	<b>4528.00</b>	<b>3875.34</b>		<b>800.00</b>			
<b>KUDGI STPP</b>	<b>2400.00</b>	<b>27.16</b>	<b>24.95</b>	<b>4528.00</b>	<b>3875.34</b>	<b>27</b>	<b>800.00</b>			
Unit 1	P	800.00	0.00	0.00	1254.00	1134.78	800.00	03/07/2024 10:07	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 2		800.00	14.81	12.51	1785.25	1397.43	0.00			
Unit 3		800.00	12.35	12.44	1488.75	1343.13	0.00			
<b>TYPE:NUCLEAR</b>	<b>880.00</b>	<b>17.48</b>	<b>21.85</b>	<b>2105.00</b>	<b>2470.92</b>		<b>0.00</b>			
<b>KAIGA</b>	<b>880.00</b>	<b>17.48</b>	<b>21.85</b>	<b>2105.00</b>	<b>2470.92</b>		<b>0.00</b>			
Unit 1		220.00	4.39	5.13	515.75	584.25	0.00			
Unit 2		220.00	4.35	5.21	529.75	587.15	0.00			
Unit 3		220.00	4.39	5.78	530.75	642.38	0.00			
Unit 4		220.00	4.35	5.73	528.75	657.14	0.00			
<b>KERALA</b>										
<b>STATE TOTAL</b>	<b>2557.69</b>	<b>24.82</b>	<b>27.69</b>	<b>2197.50</b>	<b>2310.41</b>		<b>998.08</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2024.11</b>	<b>24.82</b>	<b>27.69</b>	<b>2197.50</b>	<b>2310.41</b>		<b>464.50</b>			
<b>TYPE:THER (DG)</b>	<b>159.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1.53</b>		<b>0.00</b>			
<b>BRAMHAPURAM DG</b>	<b>63.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KOZHICODE DG</b>	<b>96.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1.53</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>1864.15</b>	<b>24.82</b>	<b>27.69</b>	<b>2197.50</b>	<b>2308.88</b>		<b>464.50</b>			
<b>IDAMALAYAR HPS</b>	<b>75.00</b>	<b>1.19</b>	<b>0.80</b>	<b>108.75</b>	<b>95.57</b>		<b>37.50</b>			
<b>IDUKKI HPS</b>	<b>780.00</b>	<b>5.00</b>	<b>7.47</b>	<b>731.00</b>	<b>865.37</b>		<b>390.00</b>			
<b>KAKKAD HPS</b>	<b>50.00</b>	<b>0.81</b>	<b>0.88</b>	<b>79.25</b>	<b>82.85</b>		<b>0.00</b>			
<b>KUTTIYADI ADDL EXTN</b>	<b>100.00</b>	<b>0.00</b>	<b>2.40</b>	<b>0.00</b>	<b>134.67</b>		<b>0.00</b>			
<b>KUTTIYADI EXTN HPS</b>	<b>50.00</b>	<b>0.00</b>	<b>1.08</b>	<b>0.00</b>	<b>60.81</b>		<b>0.00</b>			
<b>KUTTIYADI HPS</b>	<b>75.00</b>	<b>3.26</b>	<b>0.92</b>	<b>229.50</b>	<b>54.20</b>		<b>25.00</b>			
<b>LOWER PERIYAR HPS</b>	<b>180.00</b>	<b>3.87</b>	<b>3.89</b>	<b>172.75</b>	<b>169.91</b>		<b>0.00</b>			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
NARIAMANGLAM HPS	52.65	1.77	1.03	94.25	71.44		0.00			
PALLIVASAL HPS	37.50	0.61	0.48	57.25	55.32		0.00			
PALLIVASAL NEW HPS		0.39	0.00	28.75	0.00		0.00			
PANNIAR HPS	30.00	0.52	0.78	55.00	42.72		0.00			
PORINGALKUTTU HPS	32.00	1.84	0.91	83.00	43.41		0.00			
SABARIGIRI HPS	300.00	3.68	6.20	395.00	543.95		0.00			
SENGULAM HPS	48.00	0.55	0.49	44.75	31.16		12.00			
SHOLAYAR HPS	54.00	0.52	0.36	82.00	57.50		0.00			
THOTTIYAR HPS	0.00	0.81	0.00	36.25	0.00		0.00			
SECTOR: PVT SECTOR	174.00	0.00	0.00	0.00	0.00		174.00			
TYPE:THER (GT)	174.00	0.00	0.00	0.00	0.00		174.00			
COCHIN CCPP (Liq.)	174.00	0.00	0.00	0.00	0.00		174.00			
SECTOR: CENTRAL SECTOR	359.58	0.00	0.00	0.00	0.00		359.58			
TYPE:THER (GT)	359.58	0.00	0.00	0.00	0.00		359.58			
R. GANDHI CCPP (Liq.)	359.58	0.00	0.00	0.00	0.00		359.58			
LAKSHADWEEP										
STATE TOTAL	26.83	0.19	0.15	20.75	21.10		0.00			
SECTOR: STATE SECTOR	26.83	0.19	0.15	20.75	21.10		0.00			
TYPE:THER (DG)	26.83	0.19	0.15	20.75	21.10		0.00			
LAKSHDWEEP DG	26.83	0.19	0.15	20.75	21.10		0.00			
PUDUCHERRY										
STATE TOTAL	32.50	0.68	0.59	78.00	67.30		0.00			
SECTOR: STATE SECTOR	32.50	0.68	0.59	78.00	67.30		0.00			
TYPE:THER (GT)	32.50	0.68	0.59	78.00	67.30		0.00			
KARAIKAL CCPP	32.50	0.68	0.59	78.00	67.30		0.00			
TAMIL NADU										
STATE TOTAL	19946.08	287.48	256.62	34341.10	30894.40		5547.98			
SECTOR: STATE SECTOR	7012.28	97.18	71.40	11936.97	9136.14		2112.88			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
<b>TYPE:THERMAL</b>	<b>4320.00</b>	<b>80.42</b>	<b>48.28</b>	<b>10426.15</b>	<b>7755.02</b>		<b>1650.00</b>			
<b>ENNORE SCTPP</b>		<b>5.42</b>	<b>0.00</b>	<b>647.50</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		5.42	0.00	647.50	0.00		0.00		unit not yet commissioned	
<b>METTUR TPS</b>	<b>840.00</b>	<b>15.02</b>	<b>12.57</b>	<b>1751.05</b>	<b>1738.03</b>	<b>37</b>	<b>210.00</b>			
Unit 1	P	210.00	3.63	0.00	383.30	424.72	210.00	14/07/2024 00:25	28/07/2024	ANNUAL MAINTENANCE
Unit 2		210.00	3.68	4.07	441.00	447.42	0.00			
Unit 3		210.00	3.65	4.38	438.25	396.42	0.00			
Unit 4		210.00	4.06	4.12	488.50	469.47	0.00			
<b>METTUR TPS - II</b>	<b>600.00</b>	<b>10.16</b>	<b>10.01</b>	<b>1226.00</b>	<b>921.80</b>	<b>21</b>	<b>0.00</b>			
Unit 1		600.00	10.16	10.01	1226.00	921.80	0.00			
<b>NORTH CHENNAI TPS</b>	<b>1830.00</b>	<b>35.49</b>	<b>13.15</b>	<b>4710.35</b>	<b>3106.15</b>	<b>16</b>	<b>1020.00</b>			
Unit 1	S	210.00	3.94	0.00	480.50	407.82	210.00	24/07/2024 18:01		REHEATER TUBE LEAKAGE
Unit 2	P	210.00	3.84	0.00	463.00	296.33	210.00	02/07/2024 22:41	27/07/2024	ANNUAL MAINTENANCE
Unit 3		210.00	0.00	3.64	435.10	393.89	0.00			
Unit 4		600.00	10.29	9.51	1240.25	960.27	0.00			
Unit 5	S	600.00	9.29	0.00	1121.25	1047.84	600.00	24/07/2024 03:48		WATER WALL TUBE LEAKAGE
Unit 6		0.00	8.13	0.00	970.25	0.00	0.00			unit not yet commissioned
<b>TUTICORIN TPS</b>	<b>1050.00</b>	<b>14.33</b>	<b>12.55</b>	<b>2091.25</b>	<b>1989.04</b>	<b>27</b>	<b>420.00</b>			
Unit 1		210.00	3.55	4.12	428.75	433.96	0.00			
Unit 2	P	210.00	3.68	0.00	445.00	323.93	210.00	28/06/2024 01:40	11/08/2024	CAPITAL MAINTENANCE
Unit 3		210.00	3.55	4.24	428.75	448.15	0.00			
Unit 4	P	210.00	0.00	0.00	431.00	397.10	210.00	16/07/2024 14:29	04/08/2024	ANNUAL MAINTENANCE
Unit 5		210.00	3.55	4.19	357.75	385.90	0.00			
<b>UDANGUDI TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned
<b>TYPE:THER (GT)</b>	<b>514.08</b>	<b>3.34</b>	<b>4.85</b>	<b>527.32</b>	<b>567.14</b>		<b>197.88</b>			
<b>BASIN BRIDGE GT (Liq.)</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>90.00</b>			
<b>KOVIKALPAL CCPP</b>	<b>107.88</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>107.88</b>			
<b>KUTTALAM CCPP</b>	<b>100.00</b>	<b>0.00</b>	<b>2.01</b>	<b>155.00</b>	<b>225.30</b>		<b>0.00</b>			
<b>VALUTHUR CCPP</b>	<b>186.20</b>	<b>3.34</b>	<b>2.84</b>	<b>372.32</b>	<b>341.84</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
<b>TYPE:HYDRO</b>	<b>2178.20</b>	<b>13.42</b>	<b>18.27</b>	<b>983.50</b>	<b>813.98</b>		<b>265.00</b>			
ALIYAR HPS	60.00	0.45	1.00	28.25	40.70		0.00			
BHAWANI BARRAGE-II HPS	30.00	0.16	0.03	11.00	4.82		0.00			
BHAWANI BARRAGE-III HPS	30.00	0.13	0.00	10.25	0.21		0.00			
BHAWANI KATTAL	30.00	0.16	0.00	11.00	2.74		0.00			
KADAMPARI HPS	400.00	1.29	1.31	80.25	140.67		100.00			
KODAYAR-I HPS	60.00	0.00	0.72	0.00	60.22		0.00			
KODAYAR-II HPS	40.00	0.16	0.23	8.00	3.23		0.00			
KUNDAH-I HPS	60.00	0.71	0.00	75.75	19.17		0.00			
KUNDAH-II HPS	175.00	1.45	3.75	151.25	82.32		0.00			
KUNDAH-III HPS	180.00	0.97	2.29	112.25	55.55		0.00			
KUNDAH-IV HPS	100.00	0.29	1.52	43.25	42.67		0.00			
KUNDAH-V HPS	40.00	0.16	0.02	14.00	3.28		0.00			
LOWER METTUR-I HPS	30.00	0.19	0.05	11.75	6.31		0.00			
LOWER METTUR-II HPS	30.00	0.19	0.03	11.75	5.02		0.00			
LOWER METTUR-III HPS	30.00	0.19	0.03	11.75	6.11		15.00			
LOWER METTUR-IV HPS	30.00	0.19	0.01	11.75	4.64		0.00			
METTUR DAM HPS	50.00	0.58	0.23	38.50	26.30		0.00			
METTUR TUNNEL HPS	200.00	1.81	0.00	77.25	0.02		150.00			
MOYAR HPS	36.00	0.29	0.00	32.25	9.78		0.00			
PAPANASAM HPS	32.00	0.32	0.53	22.00	24.68		0.00			
PARSON'S VALLEY HPS	30.00	0.10	0.04	7.50	1.16		0.00			
PERIYAR HPS	161.00	1.52	2.92	62.00	108.91		0.00			
PYKARA HPS	59.20	0.10	0.00	10.50	5.33		0.00			
PYKARA ULTMATE HPS	150.00	0.94	0.92	95.50	87.85		0.00			
SARKARPATHY HPS	30.00	0.13	0.00	19.25	5.67		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
SHOLAYAR HPS (TN)	70.00	0.81	2.58	20.25	52.50		0.00			
SURULIYAR HPS	35.00	0.13	0.06	6.25	14.12		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>4603.80</b>	<b>33.72</b>	<b>43.49</b>	<b>4867.00</b>	<b>6897.32</b>		<b>2255.10</b>			
<b>TYPE:THERMAL</b>	<b>3889.00</b>	<b>33.46</b>	<b>43.49</b>	<b>4834.50</b>	<b>6897.32</b>		<b>1752.00</b>			
<b>ITPCL TPP</b>	<b>1200.00</b>	<b>8.90</b>	<b>26.48</b>	<b>1905.50</b>	<b>2471.03</b>	<b>0</b>	<b>0.00</b>			
Unit 1	600.00	0.00	13.20	837.00	1088.07		0.00			
Unit 2	600.00	8.90	13.28	1068.50	1382.96		0.00			
<b>MUTHIARA TPP</b>	<b>1200.00</b>	<b>10.84</b>	<b>9.77</b>	<b>1295.00</b>	<b>2059.59</b>	<b>0</b>	<b>600.00</b>			
Unit 1	L	600.00	5.42	0.00	647.50	881.08	600.00	01/07/2024 02:40	BOILER MISC. PROBLEM	
Unit 2		600.00	5.42	9.77	647.50	1178.51	0.00			
<b>NEYVELI TPS(Z)</b>	<b>250.00</b>	<b>4.74</b>	<b>0.00</b>	<b>547.50</b>	<b>545.72</b>		<b>250.00</b>			
Unit 1	S	250.00	4.74	0.00	547.50	545.72	250.00	24/07/2024 21:43	WATER WALL TUBE LEAKAGE	
<b>OPG Power Generation Private Limited</b>	<b>414.00</b>	<b>1.46</b>	<b>7.24</b>	<b>180.50</b>	<b>872.00</b>	<b>6</b>	<b>77.00</b>			
Unit 1	L	77.00	0.26	0.00	33.50	138.41	77.00	01/07/2024 00:00	RSD/LOW SCHEDULE	
Unit 2		77.00	0.26	1.73	33.50	189.50	0.00			
Unit 3		80.00	0.26	1.72	33.50	141.08	0.00			
Unit 4		180.00	0.68	3.79	80.00	403.01	0.00			
<b>TUTICORIN (P) TPP</b>	<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>300.00</b>			
Unit 1		150.00	0.00	0.00	0.00	0.00	150.00	03/04/2016 00:31	NO Power purchase agreement	
Unit 2		150.00	0.00	0.00	0.00	0.00	150.00	16/04/2016 01:42	NO Power purchase agreement	
<b>TUTICORIN TPP ST-IV</b>	<b>525.00</b>	<b>7.52</b>	<b>0.00</b>	<b>906.00</b>	<b>948.98</b>	<b>0</b>	<b>525.00</b>			
Unit 1	S	525.00	7.52	0.00	906.00	948.98	525.00	12/07/2024 17:59	Coal Transportation Problems	
<b>TYPE:THER (GT)</b>	<b>503.10</b>	<b>0.26</b>	<b>0.00</b>	<b>32.50</b>	<b>0.00</b>		<b>503.10</b>			
<b>KARUPPUR CAPP</b>	<b>119.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>119.80</b>			
<b>P.NALLUR CAPP</b>	<b>330.50</b>	<b>0.26</b>	<b>0.00</b>	<b>32.50</b>	<b>0.00</b>		<b>330.50</b>			
<b>VALANTARVY CAPP</b>	<b>52.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>52.80</b>			
<b>TYPE:THER (DG)</b>	<b>211.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMALPATTI DG</b>	<b>105.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMAYANALLUR DG</b>	<b>106.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>8330.00</b>	<b>156.58</b>	<b>141.73</b>	<b>17537.13</b>	<b>14860.94</b>		<b>1180.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
<b>TYPE:THERMAL</b>	<b>5890.00</b>	<b>108.71</b>	<b>87.62</b>	<b>13400.22</b>	<b>10423.49</b>		<b>960.00</b>			
<b>NEYVELI ( EXT) TPS</b>	<b>420.00</b>	<b>9.07</b>	<b>9.56</b>	<b>1049.75</b>	<b>1071.06</b>		<b>0.00</b>			
Unit 1	210.00	4.65	4.77	540.25	543.57		0.00			
Unit 2	210.00	4.42	4.79	509.50	527.49		0.00			
<b>NEYVELI NEW TPP</b>	<b>1000.00</b>	<b>20.55</b>	<b>11.34</b>	<b>2378.75</b>	<b>2228.20</b>		<b>500.00</b>			
Unit 1	P	500.00	10.32	0.00	1192.00	1010.13	500.00	03/07/2024 00:38	20/08/2024	CAPITAL MAINTENANCE
Unit 2		500.00	10.23	11.34	1186.75	1218.07	0.00			
<b>NEYVELI TPS-II</b>	<b>1470.00</b>	<b>21.89</b>	<b>21.69</b>	<b>2979.75</b>	<b>2516.31</b>		<b>210.00</b>			
Unit 1		210.00	4.10	3.60	497.50	312.81	0.00			
Unit 2		210.00	3.77	3.65	456.25	370.66	0.00			
Unit 3		210.00	3.48	4.07	417.00	415.10	0.00			
Unit 4	*	210.00	3.48	0.07	419.00	396.92	210.00	23/07/2024 07:36	25/07/2024 22:39:00	BOILER AUX. MISC. PROMLEMS
Unit 5		210.00	3.45	3.07	415.25	336.87	0.00			
Unit 6		210.00	3.61	3.06	439.25	399.70	0.00			
Unit 7		210.00	0.00	4.17	335.50	284.25	0.00			
<b>NEYVELI TPS-II EXP</b>	<b>500.00</b>	<b>4.19</b>	<b>3.89</b>	<b>896.72</b>	<b>538.15</b>		<b>250.00</b>			
Unit 1		250.00	0.00	3.89	392.97	265.00	0.00			
Unit 2	P	250.00	4.19	0.00	503.75	273.15	250.00	09/07/2024 00:00		BOILER OVERHAUL/ ANNUAL MAINTENANCE
<b>NTPL TUTICORIN TPP</b>	<b>1000.00</b>	<b>22.75</b>	<b>15.50</b>	<b>2551.75</b>	<b>1823.96</b>	<b>9</b>	<b>0.00</b>			
Unit 1		500.00	11.23	7.75	1297.75	912.65	0.00			
Unit 2		500.00	11.52	7.75	1254.00	911.31	0.00			
<b>VALLUR TPP</b>	<b>1500.00</b>	<b>30.26</b>	<b>25.64</b>	<b>3543.50</b>	<b>2245.81</b>	<b>15</b>	<b>0.00</b>			
Unit 1		500.00	10.13	8.43	1175.25	894.53	0.00			
Unit 2		500.00	9.81	8.57	1184.25	342.64	0.00			
Unit 3		500.00	10.32	8.64	1184.00	1008.64	0.00			
<b>TYPE:NUCLEAR</b>	<b>2440.00</b>	<b>47.87</b>	<b>54.11</b>	<b>4136.91</b>	<b>4437.45</b>		<b>220.00</b>			
<b>BHAVINI PFBR</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1			0.00	0.00	0.00	0.00	0.00			unit not yet commissioned
<b>KUDANKULAM</b>	<b>2000.00</b>	<b>41.06</b>	<b>48.87</b>	<b>3318.66</b>	<b>3829.78</b>		<b>0.00</b>			
Unit 1		1000.00	20.58	24.78	2298.50	2434.57	0.00			
Unit 2		1000.00	20.48	24.09	1020.16	1395.21	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
<b>MADRAS A.P.S.</b>	<b>440.00</b>	<b>6.81</b>	<b>5.24</b>	<b>818.25</b>	<b>607.67</b>		<b>220.00</b>			
Unit 1	L	220.00	2.39	0.00	285.75	0.00	220.00	30/01/2018 16:30	REACTOR MAINTENANCE WORKS.	
Unit 2		220.00	4.42	5.24	532.50	607.67	0.00			
<b>TELANGANA</b>										
<b>STATE TOTAL</b>	<b>11848.10</b>	<b>185.63</b>	<b>152.73</b>	<b>22411.15</b>	<b>18752.48</b>		<b>3165.30</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7648.10</b>	<b>99.90</b>	<b>90.83</b>	<b>12423.90</b>	<b>10511.97</b>		<b>2665.30</b>			
<b>TYPE:THERMAL</b>	<b>5242.50</b>	<b>92.87</b>	<b>67.54</b>	<b>12172.15</b>	<b>10405.69</b>		<b>1682.50</b>			
<b>BHADRADRI TPP</b>	<b>1080.00</b>	<b>19.04</b>	<b>13.63</b>	<b>2299.00</b>	<b>2144.47</b>	<b>15</b>	<b>270.00</b>			
Unit 1		270.00	5.10	0.00	615.50	437.38	270.00	30/06/2024 00:00	GT-FIRE PROTECTION SYSTEM	
Unit 2		270.00	4.84	4.84	584.00	601.02	0.00			
Unit 3		270.00	4.55	4.47	549.75	552.21	0.00			
Unit 4		270.00	4.55	4.32	549.75	553.86	0.00			
<b>KAKATIYA TPS</b>	<b>1100.00</b>	<b>21.80</b>	<b>9.87</b>	<b>2362.00</b>	<b>2153.32</b>	<b>34</b>	<b>500.00</b>			
Unit 1	P	500.00	10.45	0.00	996.25	854.17	500.00	11/07/2024 06:07	ANNUAL MAINTENANCE	
Unit 2		600.00	11.35	9.87	1365.75	1299.15	0.00			
<b>KOTHAGUDEM TPS (NEW)</b>	<b>1000.00</b>	<b>19.70</b>	<b>12.87</b>	<b>2251.90</b>	<b>1862.76</b>	<b>32</b>	<b>250.00</b>			
Unit 9		250.00	5.18	4.53	499.90	552.52	0.00			
Unit 10	P	250.00	4.84	0.00	584.00	315.11	250.00	15/06/2024 08:42	ANNUAL MAINTENANCE	
Unit 11		500.00	9.68	8.34	1168.00	995.13	0.00			
<b>KOTHAGUDEM TPS (STAGE-7)</b>	<b>800.00</b>	<b>17.39</b>	<b>18.94</b>	<b>2017.75</b>	<b>1862.72</b>	<b>7</b>	<b>0.00</b>			
Unit 12		800.00	17.39	18.94	2017.75	1862.72	0.00			
<b>RAMAGUNDEM-B TPS</b>	<b>62.50</b>	<b>1.23</b>	<b>0.00</b>	<b>148.75</b>	<b>21.08</b>	<b>5</b>	<b>62.50</b>			
Unit 1	L	62.50	1.23	0.00	148.75	21.08	62.50	04/06/2024 20:24	COAL FEEDING PROBLEM IN PLANT	
<b>SINGARENI TPP</b>	<b>1200.00</b>	<b>13.71</b>	<b>12.23</b>	<b>3092.75</b>	<b>2361.34</b>	<b>17</b>	<b>600.00</b>			
Unit 1		600.00	13.71	12.23	1589.75	1462.16	0.00			
Unit 2	P	600.00	0.00	0.00	1503.00	899.18	600.00	15/06/2024 20:26	CAPITAL MAINTENANCE	
<b>YADADRI TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1			0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
Unit 2			0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
Unit 3		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
Unit 4			0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
<b>TYPE:HYDRO</b>	<b>2405.60</b>	<b>7.03</b>	<b>23.29</b>	<b>251.75</b>	<b>106.28</b>		<b>982.80</b>			
LOWER JURALA HPS	240.00	1.16	3.12	37.00	31.12		0.00			
NAGARJUN SGR HPS	815.60	1.45	0.02	70.25	7.23		604.80			
NAGARJUN SGR LBC HPS	60.00	0.03	0.00	0.75	0.00		60.00			
POCHAMPAD HPS	36.00	0.16	0.00	6.00	1.80		9.00			
PRIYADARSHNI JURALA HPS	234.00	0.94	2.50	26.50	24.92		39.00			
PULICHINTALA HPS	120.00	0.48	0.00	17.00	0.00		120.00			
SRISAILAM LB HPS	900.00	2.81	17.65	94.25	41.21		150.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>4200.00</b>	<b>85.73</b>	<b>61.90</b>	<b>9987.25</b>	<b>8240.51</b>		<b>500.00</b>			
<b>TYPE:THERMAL</b>	<b>4200.00</b>	<b>85.73</b>	<b>61.90</b>	<b>9987.25</b>	<b>8240.51</b>		<b>500.00</b>			
<b>RAMAGUNDEM STPS</b>	<b>2600.00</b>	<b>57.22</b>	<b>35.06</b>	<b>6634.50</b>	<b>5200.42</b>	<b>23</b>	<b>500.00</b>			
Unit 1	200.00	4.42	3.38	511.50	412.50		0.00			
Unit 2	200.00	4.42	3.38	511.50	416.19		0.00			
Unit 3	200.00	4.35	3.30	506.75	421.18		0.00			
Unit 4	500.00	10.97	8.40	1272.25	1046.89		0.00			
Unit 5	P	500.00	11.06	0.00	1280.50	909.87	500.00	15/07/2024 00:08	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 6	500.00	10.94	8.35	1271.50	982.79		0.00			
Unit 7	500.00	11.06	8.25	1280.50	1011.00		0.00			
<b>TELANGANA STPP PH-1</b>	<b>1600.00</b>	<b>28.51</b>	<b>26.84</b>	<b>3352.75</b>	<b>3040.09</b>	<b>13</b>	<b>0.00</b>			
Unit 1	800.00	16.45	13.36	1895.25	1455.02		0.00			
Unit 2	800.00	12.06	13.48	1457.50	1585.07		0.00			
<b>EASTERN</b>										
<b>REGION TOTAL</b>	<b>43817.46</b>	<b>747.89</b>	<b>734.95</b>	<b>93100.33</b>	<b>87284.97</b>		<b>5947.50</b>			
<b>ANDAMAN &amp; NICOBAR ISLANDS</b>										
<b>STATE TOTAL</b>	<b>92.71</b>	<b>0.94</b>	<b>0.96</b>	<b>108.50</b>	<b>121.58</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>57.52</b>	<b>0.26</b>	<b>0.36</b>	<b>28.50</b>	<b>36.49</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>57.52</b>	<b>0.26</b>	<b>0.36</b>	<b>28.50</b>	<b>36.49</b>		<b>0.00</b>			
<b>AND. NICOBAR DG</b>	<b>57.52</b>	<b>0.26</b>	<b>0.36</b>	<b>28.50</b>	<b>36.49</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>35.19</b>	<b>0.68</b>	<b>0.60</b>	<b>80.00</b>	<b>85.09</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>35.19</b>	<b>0.68</b>	<b>0.60</b>	<b>80.00</b>	<b>85.09</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
<b>AND. NICOBAR Pvt. DG</b>	<b>35.19</b>	<b>0.68</b>	<b>0.60</b>	<b>80.00</b>	<b>85.09</b>		<b>0.00</b>			
<b>BIHAR</b>										
<b>STATE TOTAL</b>	<b>9060.00</b>	<b>182.47</b>	<b>159.97</b>	<b>21782.75</b>	<b>20085.03</b>		<b>1580.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>9060.00</b>	<b>182.47</b>	<b>159.97</b>	<b>21782.75</b>	<b>20085.03</b>		<b>1580.00</b>			
<b>TYPE:THERMAL</b>	<b>9060.00</b>	<b>182.47</b>	<b>159.97</b>	<b>21782.75</b>	<b>20085.03</b>		<b>1580.00</b>			
<b>BARAUNI TPS</b>	<b>710.00</b>	<b>8.87</b>	<b>5.99</b>	<b>1069.75</b>	<b>1188.44</b>	<b>33</b>	<b>460.00</b>			
Unit 6	L	105.00	0.00	0.00	0.00		105.00	22/07/2023 12:05	CONSERVATION OF MAIN FUEL/RSD	
Unit 7	L	105.00	0.00	0.00	0.00		105.00	19/07/2023 15:30	CONSERVATION OF MAIN FUEL/RSD	
Unit 8		250.00	4.29	5.99	515.25		0.00			
Unit 9	S	250.00	4.58	0.00	554.50		250.00	22/07/2024 20:11	TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE	
<b>BARH STPS</b>	<b>2640.00</b>	<b>49.16</b>	<b>41.40</b>	<b>5942.00</b>	<b>5413.05</b>	<b>26</b>	<b>660.00</b>			
Unit 1	S	660.00	12.06	0.00	1459.50		660.00	11/07/2024 11:24	WATER WALL TUBE LEAKAGE	
Unit 2		660.00	12.52	13.90	1511.00		0.00			
Unit 3		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 4		660.00	12.06	13.84	1459.50		0.00			
Unit 5		660.00	12.52	13.66	1512.00		0.00			
<b>BUXAR TPP</b>	<b>0.00</b>	<b>6.58</b>	<b>0.00</b>	<b>164.50</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	6.58	0.00	164.50		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>KAHALGAON TPS</b>	<b>2340.00</b>	<b>47.04</b>	<b>45.23</b>	<b>5913.00</b>	<b>5515.66</b>	<b>15</b>	<b>210.00</b>			
Unit 1		210.00	4.81	4.26	557.25		0.00			
Unit 2		210.00	0.00	4.22	453.00		0.00			
Unit 3		210.00	4.77	0.00	553.25		210.00	05/07/2024 01:13	NO/REDUCED IRRIGATION DEMAND	
Unit 4		210.00	4.65	4.37	540.25		0.00			
Unit 5		500.00	11.19	10.95	1298.75		0.00			
Unit 6		500.00	10.81	10.75	1255.25		0.00			
Unit 7		500.00	10.81	10.68	1255.25		0.00			
<b>MUZAFFARPUR TPS</b>	<b>390.00</b>	<b>8.97</b>	<b>8.67</b>	<b>1040.25</b>	<b>932.97</b>	<b>23</b>	<b>0.00</b>			
Unit 3		195.00	4.45	4.33	515.25		0.00			
Unit 4		195.00	4.52	4.34	525.00		0.00			
<b>NABINAGAR STPP</b>	<b>1980.00</b>	<b>45.83</b>	<b>43.18</b>	<b>5316.75</b>	<b>4681.58</b>	<b>29</b>	<b>0.00</b>			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		25/07/2024					
				PROG.	ACTUAL						
Unit 1	660.00	15.19	14.43	1762.75	1451.06		0.00				
Unit 2	660.00	15.19	14.58	1762.75	1583.50		0.00				
Unit 3	660.00	15.45	14.17	1791.25	1647.02		0.00				
<b>NABINAGAR TPP</b>	<b>1000.00</b>	<b>16.02</b>	<b>15.50</b>	<b>2336.50</b>	<b>2353.33</b>	<b>26</b>	<b>250.00</b>				
Unit 1	250.00	5.35	5.17	617.75	616.44		0.00				
Unit 2	250.00	5.48	5.13	635.00	624.32		0.00				
Unit 3	P	250.00	0.00	483.00	501.48		250.00	02/07/2024 02:38	10/08/2024	ANNUAL MAINTENANCE	
Unit 4	250.00	5.19	5.20	600.75	611.09		0.00				
<b>JHARKHAND</b>											
<b>STATE TOTAL</b>	<b>5780.00</b>	<b>110.94</b>	<b>114.03</b>	<b>13232.50</b>	<b>13281.55</b>		<b>40.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>550.00</b>	<b>3.80</b>	<b>6.68</b>	<b>773.00</b>	<b>766.44</b>		<b>0.00</b>				
<b>TYPE:THERMAL</b>	<b>420.00</b>	<b>3.48</b>	<b>6.68</b>	<b>759.00</b>	<b>744.10</b>		<b>0.00</b>				
<b>TENUGHAT TPS</b>	<b>420.00</b>	<b>3.48</b>	<b>6.68</b>	<b>759.00</b>	<b>744.10</b>	<b>17</b>	<b>0.00</b>				
Unit 1	210.00	3.48	3.40	420.00	389.90		0.00				
Unit 2	210.00	0.00	3.28	339.00	354.20		0.00				
<b>TYPE:HYDRO</b>	<b>130.00</b>	<b>0.32</b>	<b>0.00</b>	<b>14.00</b>	<b>22.34</b>		<b>0.00</b>				
<b>SUBERNREKHA-I HPS</b>	<b>65.00</b>	<b>0.16</b>	<b>0.00</b>	<b>7.00</b>	<b>10.33</b>		<b>0.00</b>				
<b>SUBERNREKHA-II HPS</b>	<b>65.00</b>	<b>0.16</b>	<b>0.00</b>	<b>7.00</b>	<b>12.01</b>		<b>0.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>1830.00</b>	<b>38.37</b>	<b>40.14</b>	<b>4484.25</b>	<b>4408.48</b>		<b>0.00</b>				
<b>TYPE:THERMAL</b>	<b>1830.00</b>	<b>38.37</b>	<b>40.14</b>	<b>4484.25</b>	<b>4408.48</b>		<b>0.00</b>				
<b>JOJOBERA TPS</b>	<b>240.00</b>	<b>5.33</b>	<b>5.45</b>	<b>618.25</b>	<b>591.84</b>	<b>60</b>	<b>0.00</b>				
Unit 2	120.00	2.65	2.62	308.25	304.31		0.00				
Unit 3	120.00	2.68	2.83	310.00	287.53		0.00				
<b>MAHADEV PRASAD STPP</b>	<b>540.00</b>	<b>10.68</b>	<b>12.21</b>	<b>1280.00</b>	<b>1269.38</b>	<b>4</b>	<b>0.00</b>				
Unit 1	270.00	5.29	6.11	631.25	650.07		0.00				
Unit 2	270.00	5.39	6.10	648.75	619.31		0.00				
<b>MAITHON RB TPP</b>	<b>1050.00</b>	<b>22.36</b>	<b>22.48</b>	<b>2586.00</b>	<b>2547.26</b>	<b>34</b>	<b>0.00</b>				
Unit 1	525.00	11.23	11.33	1297.75	1314.65		0.00				
Unit 2	525.00	11.13	11.15	1288.25	1232.61		0.00				
<b>MAITRISHI USHA TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
Unit 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>	<b>3400.00</b>	<b>68.77</b>	<b>67.21</b>	<b>7975.25</b>	<b>8106.63</b>		<b>40.00</b>			
<b>TYPE:THERMAL</b>	<b>3320.00</b>	<b>68.19</b>	<b>67.07</b>	<b>7940.75</b>	<b>8090.79</b>		<b>0.00</b>			
<b>BOKARO TPS `A` EXP</b>	<b>500.00</b>	<b>10.55</b>	<b>7.95</b>	<b>1220.75</b>	<b>1101.37</b>	<b>45</b>	<b>0.00</b>			
Unit 1	500.00	10.55	7.95	1220.75	1101.37		0.00			
<b>CHANDRAPURA(DVC) TPS</b>	<b>500.00</b>	<b>11.13</b>	<b>9.95</b>	<b>1286.25</b>	<b>1264.38</b>	<b>28</b>	<b>0.00</b>			
Unit 7	250.00	5.52	4.91	636.00	639.92		0.00			
Unit 8	250.00	5.61	5.04	650.25	624.46		0.00			
<b>KODARMA TPP</b>	<b>1000.00</b>	<b>20.77</b>	<b>19.66</b>	<b>2397.25</b>	<b>2439.85</b>	<b>23</b>	<b>0.00</b>			
Unit 1	500.00	10.35	9.83	1194.75	1201.03		0.00			
Unit 2	500.00	10.42	9.83	1202.50	1238.82		0.00			
<b>NORTH KARANPURA TPP</b>	<b>1320.00</b>	<b>25.74</b>	<b>29.51</b>	<b>3036.50</b>	<b>3285.19</b>	<b>17</b>	<b>0.00</b>			
Unit 1	660.00	14.19	14.68	1642.75	1604.81		0.00			
Unit 2	660.00	11.55	14.83	1393.75	1680.38		0.00			
Unit 3	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>PATRATU STPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TYPE:HYDRO</b>	<b>80.00</b>	<b>0.58</b>	<b>0.14</b>	<b>34.50</b>	<b>15.84</b>		<b>40.00</b>			
<b>PANCHET HPS</b>	<b>80.00</b>	<b>0.58</b>	<b>0.14</b>	<b>34.50</b>	<b>15.84</b>		<b>40.00</b>			
<b>ODISHA</b>										
<b>STATE TOTAL</b>	<b>11694.55</b>	<b>188.99</b>	<b>185.80</b>	<b>25370.75</b>	<b>22250.16</b>		<b>1800.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>3894.55</b>	<b>44.03</b>	<b>51.77</b>	<b>6336.71</b>	<b>5651.14</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>1740.00</b>	<b>23.35</b>	<b>36.70</b>	<b>4243.71</b>	<b>4124.27</b>		<b>0.00</b>			
<b>IB VALLEY TPS</b>	<b>1740.00</b>	<b>23.35</b>	<b>36.70</b>	<b>4243.71</b>	<b>4124.27</b>	<b>8</b>	<b>0.00</b>			
Unit 1	210.00	4.39	4.43	507.75	433.23		0.00			
Unit 2	210.00	4.48	4.34	519.00	442.87		0.00			
Unit 3	660.00	14.48	14.67	1681.00	1660.04		0.00			
Unit 4	660.00	0.00	13.26	1535.96	1588.13		0.00			
<b>TYPE:HYDRO</b>	<b>2154.55</b>	<b>20.68</b>	<b>15.07</b>	<b>2093.00</b>	<b>1526.87</b>		<b>0.00</b>			
<b>BALIMELA HPS</b>	<b>510.00</b>	<b>3.97</b>	<b>4.31</b>	<b>433.25</b>	<b>433.22</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
CHIPLIMA HPS	72.00	1.45	1.03	113.25	75.92		0.00			
HIRAKUD HPS	287.80	2.84	4.73	168.00	157.82		0.00			
MACHKUND HPS	114.75	1.84	1.10	205.00	100.09		0.00			
RENGALI HPS	250.00	2.77	0.25	226.25	177.27		0.00			
UPPER INDRAVATI HPS	600.00	6.00	2.46	687.00	383.57		0.00			
UPPER KOLAB HPS	320.00	1.81	1.19	260.25	198.98		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>3200.00</b>	<b>49.32</b>	<b>43.92</b>	<b>6644.03</b>	<b>6926.72</b>		<b>1300.00</b>			
<b>TYPE:THERMAL</b>	<b>3200.00</b>	<b>49.32</b>	<b>43.92</b>	<b>6644.03</b>	<b>6926.72</b>		<b>1300.00</b>			
<b>DERANG TPP</b>	<b>1200.00</b>	<b>22.58</b>	<b>13.44</b>	<b>2724.50</b>	<b>2496.68</b>	<b>114</b>	<b>600.00</b>			
Unit 1	600.00	11.29	13.44	1362.25	1222.41		0.00			
Unit 2	P	600.00	11.29	0.00	1362.25	1274.27	600.00	05/07/2024 00:01	ANNUAL MAINTENANCE	
<b>ICCL IMP</b>	<b>0.00</b>	<b>0.68</b>	<b>1.05</b>	<b>80.00</b>	<b>107.57</b>		<b>0.00</b>			
Unit 2		0.00	0.68	1.05	80.00	107.57	0.00			
<b>KAMALANGA TPS</b>	<b>1050.00</b>	<b>14.78</b>	<b>16.86</b>	<b>2494.53</b>	<b>2566.89</b>	<b>15</b>	<b>350.00</b>			
Unit 1	P	350.00	0.00	0.00	785.03	789.89	350.00	06/07/2024 05:53	CAPITAL MAINTENANCE	
Unit 2		350.00	7.39	8.45	854.75	894.87	0.00			
Unit 3		350.00	7.39	8.41	854.75	882.13	0.00			
<b>LANCO BABANDH TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>NALCO IMP</b>	<b>0.00</b>	<b>0.26</b>	<b>0.00</b>	<b>30.50</b>	<b>76.32</b>		<b>0.00</b>			
Unit 1		0.00	0.26	0.00	30.50	76.32	0.00			
<b>UTKAL TPP (IND BARATH)</b>	<b>350.00</b>	<b>2.96</b>	<b>0.00</b>	<b>342.00</b>	<b>513.62</b>	<b>13</b>	<b>350.00</b>			
Unit 1	S	350.00	1.48	0.00	171.00	513.62	350.00	18/07/2024 13:59	CONDENSER TUBE LEAKAGE/ CLEANING	
Unit 2		0.00	1.48	0.00	171.00	0.00	0.00		unit not yet commissioned	
<b>VEDANTA TPP</b>	<b>600.00</b>	<b>8.06</b>	<b>12.57</b>	<b>972.50</b>	<b>1165.64</b>	<b>2</b>	<b>0.00</b>			
Unit 2		600.00	8.06	12.57	972.50	1165.64	0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>4600.00</b>	<b>95.64</b>	<b>90.11</b>	<b>12390.01</b>	<b>9672.30</b>		<b>500.00</b>			
<b>TYPE:THERMAL</b>	<b>4600.00</b>	<b>95.64</b>	<b>90.11</b>	<b>12390.01</b>	<b>9672.30</b>		<b>500.00</b>			
<b>DARLIPALI STPS</b>	<b>1600.00</b>	<b>37.20</b>	<b>38.19</b>	<b>4313.00</b>	<b>2936.01</b>	<b>21</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		25/07/2024					
				PROG.	ACTUAL						
Unit 1	800.00	18.55	19.01	2150.75	755.41		0.00				
Unit 2	800.00	18.65	19.18	2162.25	2180.60		0.00				
<b>ROURKELA PP-II EXPANSION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>58.44</b>	<b>51.92</b>	<b>8077.01</b>	<b>6736.29</b>	<b>7</b>	<b>500.00</b>				
Unit 1	500.00	11.65	10.49	1350.25	1181.87		0.00				
Unit 2	500.00	11.68	10.45	1359.00	1175.39		0.00				
Unit 3	500.00	11.65	10.20	1350.25	1139.60		0.00				
Unit 4	500.00	11.65	9.84	1350.25	1154.92		0.00				
Unit 5	500.00	11.81	10.94	1369.25	1195.92		0.00				
Unit 6	P 500.00	0.00	0.00	1298.01	888.59		500.00	23/06/2024 01:37		OVERHAULING WORKS	
<b>SIKKIM</b>											
<b>STATE TOTAL</b>	<b>2282.00</b>	<b>12.39</b>	<b>10.43</b>	<b>909.75</b>	<b>672.95</b>		<b>733.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>TYPE:HYDRO</b>	<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>TEESTA-III HPS</b>	<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>512.00</b>	<b>12.39</b>	<b>9.05</b>	<b>909.75</b>	<b>573.13</b>		<b>223.00</b>				
<b>TYPE:HYDRO</b>	<b>512.00</b>	<b>12.39</b>	<b>9.05</b>	<b>909.75</b>	<b>573.13</b>		<b>223.00</b>				
<b>CHUZACHEN HPS</b>	<b>110.00</b>	<b>2.87</b>	<b>2.04</b>	<b>215.75</b>	<b>151.42</b>		<b>110.00</b>				
<b>DIKCHU HPS</b>	<b>96.00</b>	<b>2.42</b>	<b>0.00</b>	<b>221.50</b>	<b>0.00</b>		<b>0.00</b>				
<b>JORETHANG LOOP</b>	<b>96.00</b>	<b>2.23</b>	<b>2.37</b>	<b>142.75</b>	<b>129.39</b>		<b>0.00</b>				
<b>RONGNICHU HPS</b>	<b>113.00</b>	<b>2.42</b>	<b>2.10</b>	<b>180.50</b>	<b>146.72</b>		<b>113.00</b>				
<b>TASHIDING HPS</b>	<b>97.00</b>	<b>2.45</b>	<b>2.54</b>	<b>149.25</b>	<b>145.60</b>		<b>0.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>570.00</b>	<b>0.00</b>	<b>1.38</b>	<b>0.00</b>	<b>99.82</b>		<b>510.00</b>				
<b>TYPE:HYDRO</b>	<b>570.00</b>	<b>0.00</b>	<b>1.38</b>	<b>0.00</b>	<b>99.82</b>		<b>510.00</b>				
<b>RANGIT HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>1.38</b>	<b>0.00</b>	<b>99.82</b>		<b>0.00</b>				
<b>TEESTA V HPS</b>	<b>510.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>510.00</b>				
<b>WEST BENGAL</b>											
<b>STATE TOTAL</b>	<b>14908.20</b>	<b>252.16</b>	<b>263.76</b>	<b>31696.08</b>	<b>30873.70</b>		<b>1794.50</b>				
<b>SECTOR: STATE SECTOR</b>	<b>5876.00</b>	<b>91.49</b>	<b>102.22</b>	<b>11216.24</b>	<b>12775.26</b>		<b>830.50</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
<b>TYPE:THERMAL</b>	<b>4810.00</b>	<b>86.03</b>	<b>96.87</b>	<b>10749.74</b>	<b>12237.09</b>		<b>720.00</b>			
<b>BAKRESWAR TPS</b>	<b>1050.00</b>	<b>18.04</b>	<b>20.02</b>	<b>2506.00</b>	<b>2775.85</b>	<b>16</b>	<b>210.00</b>			
Unit 1	210.00	4.52	5.07	522.00	580.63		0.00			
Unit 2	210.00	4.52	4.98	522.00	577.26		0.00			
Unit 3	210.00	4.48	4.93	521.00	570.41		0.00			
Unit 4	210.00	4.52	5.04	523.00	582.37		0.00			
Unit 5	P	210.00	0.00	418.00	465.18		210.00	02/07/2024 01:03	OVERHAULING WORKS	
<b>BANDEL TPS</b>	<b>270.00</b>	<b>5.13</b>	<b>6.46</b>	<b>592.25</b>	<b>704.88</b>	<b>16</b>	<b>0.00</b>			
Unit 2	60.00	0.61	1.36	71.25	126.78		0.00			
Unit 5	210.00	4.52	5.10	521.00	578.10		0.00			
<b>D.P.L. TPS</b>	<b>550.00</b>	<b>6.93</b>	<b>6.42</b>	<b>833.25</b>	<b>1331.02</b>	<b>7</b>	<b>300.00</b>			
Unit 7	S	300.00	3.48	0.41	417.00	668.12	300.00	25/07/2024 02:03	CONDENSER TUBE LEAKAGE/ CLEANING	
Unit 8		250.00	3.45	6.01	416.25	662.90	0.00			
<b>KOLAGHAT TPS</b>	<b>840.00</b>	<b>10.64</b>	<b>13.10</b>	<b>1648.99</b>	<b>1837.13</b>	<b>10</b>	<b>210.00</b>			
Unit 3	210.00	3.58	4.09	432.50	453.84		0.00			
Unit 4	210.00	3.48	4.20	420.00	462.36		0.00			
Unit 5	210.00	3.58	4.81	430.50	507.27		0.00			
Unit 6	P	210.00	0.00	0.00	365.99	413.66	210.00	11/07/2024 00:01	OVERHAULING WORKS	
<b>SAGARDIGHI TPP ST-III</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SAGARDIGHI TPS</b>	<b>1600.00</b>	<b>34.49</b>	<b>38.64</b>	<b>3916.25</b>	<b>4265.17</b>	<b>13</b>	<b>0.00</b>			
Unit 1	300.00	6.29	7.42	727.25	835.93		0.00			
Unit 2	300.00	6.65	6.92	772.25	813.34		0.00			
Unit 3	500.00	10.71	12.05	1235.75	1384.25		0.00			
Unit 4	500.00	10.84	12.25	1181.00	1231.65		0.00			
<b>SANTALDIH TPS</b>	<b>500.00</b>	<b>10.80</b>	<b>12.23</b>	<b>1253.00</b>	<b>1323.04</b>	<b>10</b>	<b>0.00</b>			
Unit 5	250.00	5.48	6.13	637.00	662.49		0.00			
Unit 6	250.00	5.32	6.10	616.00	660.55		0.00			
<b>TYPE:THER (GT)</b>	<b>80.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>80.00</b>			
<b>HALDIA GT (Liq.)</b>	<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>40.00</b>			
<b>KASBA GT (Liq.)</b>	<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>40.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL					
<b>TYPE:HYDRO</b>	<b>986.00</b>	<b>5.46</b>	<b>5.35</b>	<b>466.50</b>	<b>538.17</b>		<b>30.50</b>			
JALDHAKA HPS ST-I	36.00	0.65	0.79	54.25	60.79		18.00			
PURULIA PSS HPS	900.00	3.71	3.65	332.75	427.74		0.00			
RAMMAM HPS	50.00	1.10	0.91	79.50	49.64		12.50			
<b>SECTOR: PVT SECTOR</b>	<b>2037.00</b>	<b>36.00</b>	<b>38.24</b>	<b>4302.09</b>	<b>4185.13</b>		<b>252.00</b>			
<b>TYPE:THERMAL</b>	<b>2037.00</b>	<b>36.00</b>	<b>38.24</b>	<b>4302.09</b>	<b>4185.13</b>		<b>252.00</b>			
<b>BUDGE BUDGE TPS</b>	<b>750.00</b>	<b>16.87</b>	<b>16.07</b>	<b>1958.75</b>	<b>1875.80</b>	<b>18</b>	<b>0.00</b>			
Unit 1	250.00	5.71	5.07	661.75	607.37		0.00			
Unit 2	250.00	5.58	5.20	648.50	604.92		0.00			
Unit 3	250.00	5.58	5.80	648.50	663.51		0.00			
<b>DISHERGARH TPP</b>	<b>12.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>21.87</b>	<b>0</b>	<b>12.00</b>			
Unit 1	12.00	0.00	0.00	0.00	21.87		12.00	21/07/2024 14:51	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>HALDIA TPP</b>	<b>600.00</b>	<b>12.93</b>	<b>14.52</b>	<b>1497.25</b>	<b>1379.81</b>	<b>16</b>	<b>0.00</b>			
Unit 1	300.00	6.35	7.26	734.75	612.41		0.00			
Unit 2	300.00	6.58	7.26	762.50	767.40		0.00			
<b>HIRANMAYE TPP</b>	<b>300.00</b>	<b>5.36</b>	<b>5.03</b>	<b>649.00</b>	<b>633.44</b>	<b>7</b>	<b>0.00</b>			
Unit 1	150.00	2.68	2.31	323.00	316.54		0.00			
Unit 2	150.00	2.68	2.72	326.00	316.90		0.00			
Unit 3	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SOUTHERN REPL. TPS</b>	<b>135.00</b>	<b>0.84</b>	<b>2.62</b>	<b>197.09</b>	<b>274.21</b>	<b>25</b>	<b>0.00</b>			
Unit 1	67.50	0.00	1.28	97.09	130.60		0.00			
Unit 2	67.50	0.84	1.34	100.00	143.61		0.00			
<b>TITAGARH TPS</b>	<b>240.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>240.00</b>			
Unit 1	60.00	0.00	0.00	0.00	0.00		60.00	10/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	60.00	0.00	0.00	0.00	0.00		60.00	09/10/2016 04:57	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 3	60.00	0.00	0.00	0.00	0.00		60.00	10/10/2016 04:18	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 4	60.00	0.00	0.00	0.00	0.00		60.00	09/10/2016 05:36	RESERVE SHUT DOWN / STANDBY UNIT	
<b>SECTOR: CENTRAL SECTOR</b>	<b>6995.20</b>	<b>124.67</b>	<b>123.30</b>	<b>16177.75</b>	<b>13913.31</b>		<b>712.00</b>			
<b>TYPE:THERMAL</b>	<b>6640.00</b>	<b>118.00</b>	<b>118.66</b>	<b>15614.00</b>	<b>13636.54</b>		<b>500.00</b>			
<b>DURGAPUR STEEL TPS</b>	<b>1000.00</b>	<b>21.29</b>	<b>18.58</b>	<b>2466.25</b>	<b>2353.95</b>	<b>26</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		25/07/2024					
				PROG.	ACTUAL						
Unit 1	500.00	10.90	9.34	1266.50	1144.05		0.00				
Unit 2	500.00	10.39	9.24	1199.75	1209.90		0.00				
<b>FARAKKA STPS</b>	<b>2100.00</b>	<b>31.43</b>	<b>33.81</b>	<b>4692.75</b>	<b>4421.48</b>	<b>30</b>	<b>500.00</b>				
Unit 1	200.00	3.97	4.16	481.25	441.26		0.00				
Unit 2	200.00	3.97	4.25	475.25	433.00		0.00				
Unit 3	200.00	4.13	4.24	476.25	458.06		0.00				
Unit 4	500.00	9.68	10.56	1168.00	1111.90		0.00				
Unit 5	P	500.00	0.00	923.00	823.58		500.00	01/07/2024 01:02		OVERHAULING WORKS	
Unit 6	500.00	9.68	10.60	1169.00	1153.68		0.00				
<b>MEJIA TPS</b>	<b>2340.00</b>	<b>43.12</b>	<b>47.25</b>	<b>5777.00</b>	<b>5539.62</b>	<b>16</b>	<b>0.00</b>				
Unit 1	210.00	4.19	4.34	521.75	498.66		0.00				
Unit 2	210.00	4.03	4.45	507.75	535.65		0.00				
Unit 3	210.00	0.00	4.32	440.00	503.44		0.00				
Unit 4	210.00	4.19	4.23	520.75	544.57		0.00				
Unit 5	250.00	5.48	5.17	673.00	624.37		0.00				
Unit 6	250.00	4.52	5.16	587.00	612.43		0.00				
Unit 7	500.00	10.65	9.89	1286.25	1154.34		0.00				
Unit 8	500.00	10.06	9.69	1240.50	1066.16		0.00				
<b>RAGHUNATHPUR TPP</b>	<b>1200.00</b>	<b>22.16</b>	<b>19.02</b>	<b>2678.00</b>	<b>1321.49</b>	<b>38</b>	<b>0.00</b>				
Unit 1	600.00	11.03	11.07	1332.75	1306.14		0.00				
Unit 2	600.00	11.13	7.95	1345.25	15.35		0.00				
<b>TYPE:HYDRO</b>	<b>355.20</b>	<b>6.67</b>	<b>4.64</b>	<b>563.75</b>	<b>276.77</b>		<b>212.00</b>				
<b>MAITHON HPS</b>	<b>63.20</b>	<b>0.61</b>	<b>0.10</b>	<b>43.25</b>	<b>21.37</b>		<b>40.00</b>				
<b>TEESTA LOW DAM-III HPS</b>	<b>132.00</b>	<b>2.74</b>	<b>0.84</b>	<b>224.50</b>	<b>43.58</b>		<b>132.00</b>				
<b>TEESTA LOW DAM-IV HPS</b>	<b>160.00</b>	<b>3.32</b>	<b>3.70</b>	<b>296.00</b>	<b>211.82</b>		<b>40.00</b>				
<b>NORTH EASTERN</b>											
<b>REGION TOTAL</b>	<b>4477.95</b>	<b>77.36</b>	<b>67.74</b>	<b>7446.87</b>	<b>7014.96</b>		<b>420.47</b>				
<b>ARUNACHAL PRADESH</b>											
<b>STATE TOTAL</b>	<b>1115.00</b>	<b>20.94</b>	<b>17.52</b>	<b>1580.50</b>	<b>1588.93</b>		<b>150.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>1115.00</b>	<b>20.94</b>	<b>17.52</b>	<b>1580.50</b>	<b>1588.93</b>		<b>150.00</b>				
<b>TYPE:HYDRO</b>	<b>1115.00</b>	<b>20.94</b>	<b>17.52</b>	<b>1580.50</b>	<b>1588.93</b>		<b>150.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
KAMENG HPS	600.00	11.94	11.05	833.50	942.44		150.00			
LOWER SUBANSIRI HEP	0.00	0.00	0.00	0.00	0.00		0.00			
PARE	110.00	2.42	1.88	212.50	164.11		0.00			
RANGANADI HPS	405.00	6.58	4.59	534.50	482.38		0.00			
<b>ASSAM</b>										
STATE TOTAL	1697.36	30.33	26.21	3310.37	3116.14		193.97			
SECTOR: STATE SECTOR	406.36	8.10	6.61	758.62	750.60		46.97			
TYPE:THER (GT)	306.36	5.94	5.23	634.62	593.49		46.97			
LAKWA GT	97.20	1.62	1.36	188.50	148.30		20.00			
LAKWA REPLACEMENT POWER PROJECT	69.76	1.57	1.24	180.25	142.49		9.96			
NAMRUP CCPP	139.40	2.75	2.63	265.87	302.70		17.00			
TYPE:HYDRO	100.00	2.16	1.38	124.00	157.11		0.00			
KARBI LANGPI HPS	100.00	2.16	1.38	124.00	157.11		0.00			
LOWER KOPILI HPS		0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	1291.00	22.23	19.60	2551.75	2365.54		147.00			
TYPE:THERMAL	750.00	15.93	13.30	1851.25	1632.11		0.00			
BONGAIGAON TPP	750.00	15.93	13.30	1851.25	1632.11	26	0.00			
Unit 1	250.00	5.52	4.41	641.00	538.45		0.00			
Unit 2	250.00	5.35	4.46	617.75	547.91		0.00			
Unit 3	250.00	5.06	4.43	592.50	545.75		0.00			
TYPE:THER (GT)	291.00	5.04	3.89	608.00	519.16		97.00			
KATHALGURI CCPP	291.00	5.04	3.89	608.00	519.16		97.00			
TYPE:HYDRO	250.00	1.26	2.41	92.50	214.27		50.00			
KHONDONG HPS	50.00	0.00	0.00	0.00	0.00		50.00			
KOPILI HPS	200.00	1.26	2.41	92.50	214.27		0.00			
<b>MANIPUR</b>										
STATE TOTAL	141.00	1.68	2.38	103.00	181.98		0.00			
SECTOR: STATE SECTOR	36.00	0.00	0.00	0.00	0.00		0.00			
TYPE:THER (DG)	36.00	0.00	0.00	0.00	0.00		0.00			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
LEIMAKHONG DG	36.00	0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	105.00	1.68	2.38	103.00	181.98		0.00			
TYPE:HYDRO	105.00	1.68	2.38	103.00	181.98		0.00			
LOKTAK HPS	105.00	1.68	2.38	103.00	181.98		0.00			
<b>MEGHALAYA</b>										
STATE TOTAL	322.00	5.16	5.54	340.00	396.12		30.00			
SECTOR: STATE SECTOR	322.00	5.16	5.54	340.00	396.12		30.00			
TYPE:HYDRO	322.00	5.16	5.54	340.00	396.12		30.00			
KYRDEMKULAI HPS	60.00	0.48	0.44	34.00	31.42		0.00			
MYNTDU(LESHKA) St-1 HPS	126.00	2.68	2.82	171.00	185.86		0.00			
NEW UMRU HPS	40.00	0.74	0.94	51.50	64.87		0.00			
UMIAM HPS ST-I	36.00	0.45	0.65	27.25	55.58		0.00			
UMIAM HPS ST-IV	60.00	0.81	0.69	56.25	58.39		30.00			
<b>MIZORAM</b>										
STATE TOTAL	60.00	0.55	1.30	25.75	62.46		0.00			
SECTOR: CENTRAL SECTOR	60.00	0.55	1.30	25.75	62.46		0.00			
TYPE:HYDRO	60.00	0.55	1.30	25.75	62.46		0.00			
TUIRIAL HPS	60.00	0.55	1.30	25.75	62.46		0.00			
<b>NAGALAND</b>										
STATE TOTAL	75.00	1.13	1.73	49.25	69.60		0.00			
SECTOR: CENTRAL SECTOR	75.00	1.13	1.73	49.25	69.60		0.00			
TYPE:HYDRO	75.00	1.13	1.73	49.25	69.60		0.00			
DOYANG HPS	75.00	1.13	1.73	49.25	69.60		0.00			
<b>TRIPURA</b>										
STATE TOTAL	1067.60	17.57	13.06	2038.00	1599.73		46.50			
SECTOR: STATE SECTOR	105.00	0.71	0.40	154.75	81.25		0.00			
TYPE:THER (GT)	105.00	0.71	0.40	154.75	81.25		0.00			
BARAMURA GT	42.00	0.29	0.00	54.25	3.04		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	25/07/2024				
ROKHIA GT	63.00	0.42	0.40	100.50	78.21		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>962.60</b>	<b>16.86</b>	<b>12.66</b>	<b>1883.25</b>	<b>1518.48</b>		<b>46.50</b>			
<b>TYPE:THER (GT)</b>	<b>962.60</b>	<b>16.86</b>	<b>12.66</b>	<b>1883.25</b>	<b>1518.48</b>		<b>46.50</b>			
AGARTALA GT	135.00	2.29	1.49	329.65	189.82		46.50			
MONARCHAK CAPP	101.00	2.00	1.79	176.00	186.11		0.00			
TRIPURA CAPP	726.60	12.57	9.38	1377.60	1142.55		0.00			
<b>BHUTAN IMP.</b>										
<b>REGION TOTAL</b>	<b>0.00</b>	<b>27.22</b>	<b>41.87</b>	<b>2716.50</b>	<b>1746.93</b>		<b>0.00</b>			
<b>BHUTAN</b>										
<b>STATE TOTAL</b>	<b>0.00</b>	<b>27.22</b>	<b>41.87</b>	<b>2716.50</b>	<b>1746.93</b>		<b>0.00</b>			
<b>SECTOR:</b>	<b>0.00</b>	<b>27.22</b>	<b>41.87</b>	<b>2716.50</b>	<b>1746.93</b>		<b>0.00</b>			
<b>TYPE:</b>	<b>0.00</b>	<b>27.22</b>	<b>41.87</b>	<b>2716.50</b>	<b>1746.93</b>		<b>0.00</b>			
CHUKHA	0.00	7.84	2.91	591.00	44.00		0.00			
KURICHU	0.00	1.35	2.18	132.75	111.35		0.00			
MANGDECHHU	0.00	13.19	17.16	1538.75	881.03		0.00			
TALA	0.00	4.84	19.62	454.00	710.55		0.00			