

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION**

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 27/06/2024

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
<b>NORTHERN</b>										
<b>REGION TOTAL</b>	<b>74574.23</b>	<b>1241.30</b>	<b>1207.16</b>	<b>104204.62</b>	<b>103129.39</b>		<b>11722.39</b>			
<b>DELHI</b>										
<b>STATE TOTAL</b>	<b>2208.40</b>	<b>18.07</b>	<b>17.35</b>	<b>1587.89</b>	<b>1766.69</b>		<b>288.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2100.40</b>	<b>18.07</b>	<b>17.35</b>	<b>1587.89</b>	<b>1766.69</b>		<b>180.00</b>			
<b>TYPE:THER (GT)</b>	<b>2100.40</b>	<b>18.07</b>	<b>17.35</b>	<b>1587.89</b>	<b>1766.69</b>		<b>180.00</b>			
<b>I.P.CCPP</b>	<b>270.00</b>	<b>1.03</b>	<b>0.92</b>	<b>89.81</b>	<b>76.49</b>		<b>180.00</b>			
<b>PRAGATI CCGT-III</b>	<b>1500.00</b>	<b>12.64</b>	<b>9.33</b>	<b>1109.28</b>	<b>1306.51</b>		<b>0.00</b>			
<b>PRAGATI CCPP</b>	<b>330.40</b>	<b>4.40</b>	<b>7.10</b>	<b>388.80</b>	<b>383.69</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>TYPE:THER (GT)</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>RITHALA CCPP</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>HARYANA</b>										
<b>STATE TOTAL</b>	<b>5761.59</b>	<b>94.04</b>	<b>96.44</b>	<b>8377.08</b>	<b>8117.00</b>		<b>737.76</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2510.00</b>	<b>44.99</b>	<b>40.55</b>	<b>4020.73</b>	<b>3554.10</b>		<b>600.00</b>			
<b>TYPE:THERMAL</b>	<b>2510.00</b>	<b>44.99</b>	<b>40.55</b>	<b>4020.73</b>	<b>3554.10</b>		<b>600.00</b>			
<b>PANIPAT TPS</b>	<b>710.00</b>	<b>11.63</b>	<b>14.82</b>	<b>1030.01</b>	<b>1179.41</b>		<b>0.00</b>			
Unit 6	210.00	3.23	4.38	285.21	297.41		0.00			
Unit 7	250.00	4.20	5.23	372.40	410.69		0.00			
Unit 8	250.00	4.20	5.21	372.40	471.31		0.00			
<b>RAJIV GANDHI TPS</b>	<b>1200.00</b>	<b>21.70</b>	<b>14.72</b>	<b>1940.90</b>	<b>1325.27</b>	<b>39</b>	<b>600.00</b>			
Unit 1	600.00	11.30	3.12	1020.10	835.37		600.00	24/06/2024 15:25	27/06/2024 16:36:00	WATER WALL TUBE LEAKAGE
Unit 2	600.00	10.40	11.60	920.80	489.90		0.00			
<b>YAMUNA NAGAR TPS</b>	<b>600.00</b>	<b>11.66</b>	<b>11.01</b>	<b>1049.82</b>	<b>1049.42</b>	<b>30</b>	<b>0.00</b>			
Unit 1	300.00	5.83	5.51	525.41	523.68		0.00			
Unit 2	300.00	5.83	5.50	524.41	525.74		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>1320.00</b>	<b>24.34</b>	<b>24.94</b>	<b>2175.18</b>	<b>2181.21</b>		<b>0.00</b>			

\*\*\* CAPACITY FIGURES ARE TAKEN FROM MONTHLY REPORT OF P.D.M DIVISION AS ON THE LAST DAY OF THE PREVIOUS MONTH

\* UNIT SYNCHRONISED, P = PLANNED OUTAGE, L = LONG DURATION OUTAGE, S = SHORT DURATION OUTAGE

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
<b>TYPE:THERMAL</b>	<b>1320.00</b>	<b>24.34</b>	<b>24.94</b>	<b>2175.18</b>	<b>2181.21</b>		<b>0.00</b>			
<b>MAHATMA GANDHI TPS</b>	<b>1320.00</b>	<b>24.34</b>	<b>24.94</b>	<b>2175.18</b>	<b>2181.21</b>	<b>30</b>	<b>0.00</b>			
Unit 1	660.00	12.97	12.64	1171.19	1048.23		0.00			
Unit 2	660.00	11.37	12.30	1003.99	1132.98		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1931.59</b>	<b>24.71</b>	<b>30.95</b>	<b>2181.17</b>	<b>2381.69</b>		<b>137.76</b>			
<b>TYPE:THERMAL</b>	<b>1500.00</b>	<b>24.20</b>	<b>26.80</b>	<b>2141.40</b>	<b>2168.89</b>		<b>0.00</b>			
<b>INDIRA GANDHI STPP</b>	<b>1500.00</b>	<b>24.20</b>	<b>26.80</b>	<b>2141.40</b>	<b>2168.89</b>	<b>44</b>	<b>0.00</b>			
Unit 1	500.00	8.20	8.96	724.40	721.11		0.00			
Unit 2	500.00	8.00	8.97	709.00	713.83		0.00			
Unit 3	500.00	8.00	8.87	708.00	733.95		0.00			
<b>TYPE:THER (GT)</b>	<b>431.59</b>	<b>0.51</b>	<b>4.15</b>	<b>39.77</b>	<b>212.80</b>		<b>137.76</b>			
<b>FARIDABAD CAPP</b>	<b>431.59</b>	<b>0.51</b>	<b>4.15</b>	<b>39.77</b>	<b>212.80</b>		<b>137.76</b>			
<b>HIMACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>10281.02</b>	<b>170.29</b>	<b>207.20</b>	<b>10616.83</b>	<b>11803.85</b>		<b>2014.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>888.00</b>	<b>12.76</b>	<b>13.88</b>	<b>856.52</b>	<b>791.54</b>		<b>84.00</b>			
<b>TYPE:HYDRO</b>	<b>888.00</b>	<b>12.76</b>	<b>13.88</b>	<b>856.52</b>	<b>791.54</b>		<b>84.00</b>			
<b>BASSI HPS</b>	<b>66.00</b>	<b>1.27</b>	<b>1.59</b>	<b>103.29</b>	<b>122.18</b>		<b>0.00</b>			
<b>GIRI BATA HPS</b>	<b>60.00</b>	<b>0.33</b>	<b>0.51</b>	<b>23.91</b>	<b>15.08</b>		<b>0.00</b>			
<b>KASHANG INTEGRATED HEP</b>	<b>195.00</b>	<b>1.00</b>	<b>1.72</b>	<b>56.00</b>	<b>71.69</b>		<b>0.00</b>			
<b>LARJI HPS</b>	<b>126.00</b>	<b>3.00</b>	<b>1.02</b>	<b>183.00</b>	<b>52.24</b>		<b>84.00</b>			
<b>SAINJ HPS</b>	<b>100.00</b>	<b>1.53</b>	<b>2.58</b>	<b>90.31</b>	<b>118.05</b>		<b>0.00</b>			
<b>SANJAY HPS</b>	<b>120.00</b>	<b>2.27</b>	<b>3.04</b>	<b>156.29</b>	<b>163.25</b>		<b>0.00</b>			
<b>SAWRA KUDDU HPS</b>	<b>111.00</b>	<b>1.03</b>	<b>0.83</b>	<b>70.81</b>	<b>55.17</b>		<b>0.00</b>			
<b>SHANAN HPS</b>	<b>110.00</b>	<b>2.33</b>	<b>2.59</b>	<b>172.91</b>	<b>193.88</b>		<b>0.00</b>			
<b>UHL-III HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2109.00</b>	<b>40.75</b>	<b>53.58</b>	<b>2514.25</b>	<b>2719.95</b>		<b>50.00</b>			
<b>TYPE:HYDRO</b>	<b>2109.00</b>	<b>40.75</b>	<b>53.58</b>	<b>2514.25</b>	<b>2719.95</b>		<b>50.00</b>			
<b>ALLAIN DUHANGAN HPS</b>	<b>192.00</b>	<b>3.30</b>	<b>4.18</b>	<b>174.10</b>	<b>211.56</b>		<b>0.00</b>			
<b>BAJOLI HOLI HPS</b>	<b>180.00</b>	<b>4.10</b>	<b>4.78</b>	<b>267.70</b>	<b>290.08</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
BASPA HPS	300.00	6.53	7.92	308.31	400.84		0.00			
BUDHIL HPS	70.00	1.43	1.81	95.61	91.04		0.00			
CHANJU-I HPS	36.00	0.73	0.86	44.71	58.13		0.00			
KARCHAM WANGTOO HPS	1045.00	20.47	27.20	1368.69	1346.09		0.00			
MALANA HPS	86.00	1.33	2.06	78.91	97.26		0.00			
MALANA-II HPS	100.00	1.63	2.42	85.01	108.47		50.00			
SORANG HPS	100.00	1.23	2.35	91.21	116.48		0.00			
TIDONG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	7284.02	116.78	139.74	7246.06	8292.36		1880.00			
TYPE:HYDRO	7284.02	116.78	139.74	7246.06	8292.36		1880.00			
BAIRA SIUL HPS	180.00	3.17	2.46	228.59	239.46		60.00			
BHAKRA LEFT HPS	630.00	5.10	8.32	400.70	519.65		126.00			
BHAKRA RIGHT HPS	785.00	6.57	12.29	514.39	643.63		157.00			
CHAMERA-I HPS	540.00	9.67	12.99	731.09	814.02		0.00			
CHAMERA-II HPS	300.00	7.33	7.23	514.91	506.66		100.00			
CHAMERA-III HPS	231.00	5.33	5.49	366.91	368.92		77.00			
DEHAR HPS	990.00	11.93	14.25	844.11	1024.66		0.00			
KOLDAM	800.00	17.67	20.10	936.09	926.84		600.00			
NATHPA JHAKRI HPS	1500.00	34.37	39.44	1894.99	2226.02		500.00			
PARBATI-II HPS	0.00	0.00	0.00	0.00	0.00		0.00			
PARBATI-III HPS	520.00	2.47	3.15	137.69	154.37		260.00			
PONG HPS	396.00	3.67	3.10	144.09	246.96		0.00			
RAMPUR HPS	412.02	9.50	10.92	532.50	621.17		0.00			
JAMMU AND KASHMIR										
STATE TOTAL	3535.00	76.51	58.69	5874.77	4738.64		685.00			
SECTOR: STATE SECTOR	1285.00	25.84	10.80	1748.68	989.27		360.00			
TYPE:THER (GT)	175.00	0.00	0.00	0.00	0.00		175.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
<b>PAMPORE GPS (Liq.)</b>	<b>175.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>175.00</b>			
<b>TYPE:HYDRO</b>	<b>1110.00</b>	<b>25.84</b>	<b>10.80</b>	<b>1748.68</b>	<b>989.27</b>		<b>185.00</b>			
<b>BAGLIHAR HPS</b>	<b>450.00</b>	<b>10.00</b>	<b>10.80</b>	<b>801.00</b>	<b>887.86</b>		<b>0.00</b>			
<b>BAGLIHAR II HPS</b>	<b>450.00</b>	<b>11.57</b>	<b>0.00</b>	<b>626.39</b>	<b>30.19</b>		<b>150.00</b>			
<b>LOWER JHELUM HPS</b>	<b>105.00</b>	<b>2.07</b>	<b>0.00</b>	<b>165.89</b>	<b>53.21</b>		<b>35.00</b>			
<b>UPPER SINDH-II HPS</b>	<b>105.00</b>	<b>2.20</b>	<b>0.00</b>	<b>155.40</b>	<b>18.01</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2250.00</b>	<b>50.67</b>	<b>47.89</b>	<b>4126.09</b>	<b>3749.37</b>		<b>325.00</b>			
<b>TYPE:HYDRO</b>	<b>2250.00</b>	<b>50.67</b>	<b>47.89</b>	<b>4126.09</b>	<b>3749.37</b>		<b>325.00</b>			
<b>DULHASTI HPS</b>	<b>390.00</b>	<b>8.83</b>	<b>9.38</b>	<b>672.41</b>	<b>690.00</b>		<b>0.00</b>			
<b>KISHANGANGA HPS</b>	<b>330.00</b>	<b>7.97</b>	<b>7.99</b>	<b>697.19</b>	<b>524.51</b>		<b>110.00</b>			
<b>SALAL HPS</b>	<b>690.00</b>	<b>16.27</b>	<b>15.88</b>	<b>1122.29</b>	<b>1177.41</b>		<b>115.00</b>			
<b>SEWA-II HPS</b>	<b>120.00</b>	<b>1.20</b>	<b>0.68</b>	<b>143.40</b>	<b>175.62</b>		<b>40.00</b>			
<b>URI-I HPS</b>	<b>480.00</b>	<b>11.07</b>	<b>8.09</b>	<b>994.89</b>	<b>693.45</b>		<b>0.00</b>			
<b>URI-II HPS</b>	<b>240.00</b>	<b>5.33</b>	<b>5.87</b>	<b>495.91</b>	<b>488.38</b>		<b>60.00</b>			
<b>LADAKH</b>										
<b>STATE TOTAL</b>	<b>89.00</b>	<b>1.87</b>	<b>2.13</b>	<b>101.49</b>	<b>111.06</b>		<b>67.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>89.00</b>	<b>1.87</b>	<b>2.13</b>	<b>101.49</b>	<b>111.06</b>		<b>67.00</b>			
<b>TYPE:HYDRO</b>	<b>89.00</b>	<b>1.87</b>	<b>2.13</b>	<b>101.49</b>	<b>111.06</b>		<b>67.00</b>			
<b>CHUTAK HPS</b>	<b>44.00</b>	<b>0.90</b>	<b>1.08</b>	<b>43.30</b>	<b>47.67</b>		<b>22.00</b>			
<b>NIMMO BAZGO HPS</b>	<b>45.00</b>	<b>0.97</b>	<b>1.05</b>	<b>58.19</b>	<b>63.39</b>		<b>45.00</b>			
<b>PUNJAB</b>										
<b>STATE TOTAL</b>	<b>6776.30</b>	<b>112.10</b>	<b>116.48</b>	<b>9651.70</b>	<b>10238.62</b>		<b>420.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>3241.00</b>	<b>41.34</b>	<b>50.55</b>	<b>3349.18</b>	<b>4197.89</b>		<b>420.00</b>			
<b>TYPE:THERMAL</b>	<b>2300.00</b>	<b>29.99</b>	<b>38.87</b>	<b>2653.73</b>	<b>3382.60</b>		<b>420.00</b>			
<b>GH TPS (LEH.MOH.)</b>	<b>920.00</b>	<b>11.20</b>	<b>14.34</b>	<b>994.40</b>	<b>1227.96</b>	<b>31</b>	<b>210.00</b>			
Unit 1		210.00	3.20	4.34	284.40	374.61	0.00			
Unit 2	L	210.00	0.70	0.00	60.90	0.00	210.00	30/04/2022 15:01	ASH HANDLING SYSTEM PROBLEM	
Unit 3		250.00	3.67	5.00	327.09	407.68	0.00			
Unit 4		250.00	3.63	5.00	322.01	445.67	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
<b>GOINDWAL SAHIB TPP</b>	<b>540.00</b>	<b>8.40</b>	<b>9.75</b>	<b>744.80</b>	<b>856.07</b>	<b>15</b>	<b>0.00</b>			
Unit 1	270.00	4.20	4.84	372.40	461.77		0.00			
Unit 2	270.00	4.20	4.91	372.40	394.30		0.00			
<b>ROPAR TPS</b>	<b>840.00</b>	<b>10.39</b>	<b>14.78</b>	<b>914.53</b>	<b>1298.57</b>	<b>19</b>	<b>210.00</b>			
Unit 3	S	210.00	2.53	2.44	222.31	347.92	210.00	27/06/2024 14:28	GENERATOR EARTH FAULT	
Unit 4		210.00	2.53	4.18	222.31	339.79	0.00			
Unit 5		210.00	2.53	4.06	222.31	296.36	0.00			
Unit 6		210.00	2.80	4.10	247.60	314.50	0.00			
<b>TYPE:HYDRO</b>	<b>941.00</b>	<b>11.35</b>	<b>11.68</b>	<b>695.45</b>	<b>815.29</b>		<b>0.00</b>			
<b>ANANDPUR SAHIB-I HPS</b>	<b>67.00</b>	<b>1.13</b>	<b>1.42</b>	<b>70.51</b>	<b>61.65</b>		<b>0.00</b>			
<b>ANANDPUR SAHIB-II HPS</b>	<b>67.00</b>	<b>1.13</b>	<b>1.42</b>	<b>70.51</b>	<b>61.57</b>		<b>0.00</b>			
<b>MUKERIAN-I HPS</b>	<b>45.00</b>	<b>0.53</b>	<b>2.89</b>	<b>26.31</b>	<b>208.66</b>		<b>0.00</b>			
<b>MUKERIAN-II HPS</b>	<b>45.00</b>	<b>0.53</b>	<b>0.00</b>	<b>26.31</b>	<b>4.76</b>		<b>0.00</b>			
<b>MUKERIAN-III HPS</b>	<b>58.50</b>	<b>0.60</b>	<b>0.00</b>	<b>31.20</b>	<b>5.92</b>		<b>0.00</b>			
<b>MUKERIAN-IV HPS</b>	<b>58.50</b>	<b>0.60</b>	<b>0.00</b>	<b>31.20</b>	<b>5.80</b>		<b>0.00</b>			
<b>RANJIT SAGAR HPS</b>	<b>600.00</b>	<b>6.83</b>	<b>5.95</b>	<b>439.41</b>	<b>466.93</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>3380.00</b>	<b>67.70</b>	<b>62.35</b>	<b>6047.90</b>	<b>5757.99</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>3380.00</b>	<b>67.70</b>	<b>62.35</b>	<b>6047.90</b>	<b>5757.99</b>		<b>0.00</b>			
<b>RAJPURA TPP</b>	<b>1400.00</b>	<b>30.13</b>	<b>27.49</b>	<b>2653.51</b>	<b>2658.22</b>		<b>0.00</b>			
Unit 1		700.00	15.03	13.85	1323.81	1341.92	0.00			
Unit 2		700.00	15.10	13.64	1329.70	1316.30	0.00			
<b>TALWANDI SABO TPP</b>	<b>1980.00</b>	<b>37.57</b>	<b>34.86</b>	<b>3394.39</b>	<b>3099.77</b>	<b>6</b>	<b>0.00</b>			
Unit 1		660.00	12.47	11.73	1126.69	1016.47	0.00			
Unit 2		660.00	12.43	11.51	1123.61	1093.43	0.00			
Unit 3		660.00	12.67	11.62	1144.09	989.87	0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>155.30</b>	<b>3.06</b>	<b>3.58</b>	<b>254.62</b>	<b>282.74</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>155.30</b>	<b>3.06</b>	<b>3.58</b>	<b>254.62</b>	<b>282.74</b>		<b>0.00</b>			
<b>GANGUWAL HPS</b>	<b>77.65</b>	<b>1.53</b>	<b>1.76</b>	<b>127.31</b>	<b>144.80</b>		<b>0.00</b>			
<b>KOTLA HPS</b>	<b>77.65</b>	<b>1.53</b>	<b>1.82</b>	<b>127.31</b>	<b>137.94</b>		<b>0.00</b>			

RAJASTHAN

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
<b>STATE TOTAL</b>	<b>13393.83</b>	<b>196.37</b>	<b>204.66</b>	<b>18286.24</b>	<b>18468.62</b>		<b>2521.12</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8844.50</b>	<b>117.73</b>	<b>123.78</b>	<b>11627.96</b>	<b>11888.09</b>		<b>1870.50</b>			
<b>TYPE:THERMAL</b>	<b>7830.00</b>	<b>114.81</b>	<b>122.81</b>	<b>11366.12</b>	<b>11788.08</b>		<b>1160.00</b>			
<b>CHHABRA-II TPP</b>	<b>1320.00</b>	<b>12.53</b>	<b>16.22</b>	<b>2247.31</b>	<b>1981.92</b>	<b>12</b>	<b>660.00</b>			
Unit 5	P	660.00	0.00	4.60	1117.00	900.01	660.00	27/06/2024 12:03	22/07/2024	ANNUAL MAINTENANCE
Unit 6		660.00	12.53	11.62	1130.31	1081.91	0.00			
<b>CHHABRA-I PH-1 TPP</b>	<b>500.00</b>	<b>9.97</b>	<b>8.52</b>	<b>899.19</b>	<b>872.31</b>	<b>5</b>	<b>0.00</b>			
Unit 1		250.00	5.00	4.27	451.00	443.78	0.00			
Unit 2		250.00	4.97	4.25	448.19	428.53	0.00			
<b>CHHABRA-I PH-2 TPP</b>	<b>500.00</b>	<b>9.56</b>	<b>8.51</b>	<b>791.12</b>	<b>936.82</b>	<b>4</b>	<b>0.00</b>			
Unit 3		250.00	4.93	4.53	445.11	465.68	0.00			
Unit 4		250.00	4.63	3.98	346.01	471.14	0.00			
<b>GIRAL TPS</b>	<b>250.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>250.00</b>			
Unit 1	P	125.00	0.00	0.00	0.00	0.00	125.00	11/07/2014 08:20		UNIT LIKELY TO BE SCRAPPED.
Unit 2	P	125.00	0.00	0.00	0.00	0.00	125.00	27/01/2016 15:27		UNIT LIKELY TO BE SCRAPPED.
<b>KALISINDH TPS</b>	<b>1200.00</b>	<b>21.77</b>	<b>22.90</b>	<b>1926.79</b>	<b>1860.79</b>	<b>8</b>	<b>0.00</b>			
Unit 1		600.00	11.07	11.21	978.89	832.06	0.00			
Unit 2		600.00	10.70	11.69	947.90	1028.73	0.00			
<b>KOTA TPS</b>	<b>1240.00</b>	<b>19.96</b>	<b>24.25</b>	<b>2076.93</b>	<b>2346.55</b>		<b>0.00</b>			
Unit 1		110.00	2.13	1.95	192.51	178.64	0.00			
Unit 2		110.00	2.13	2.10	192.51	188.87	0.00			
Unit 3	*	210.00	4.00	3.24	361.00	368.29	0.00	21/06/2024 11:39	27/06/2024 05:14:00	GRID DISTURBANCE
Unit 4		210.00	4.07	3.93	367.89	395.11	0.00			
Unit 5		210.00	4.03	4.11	363.81	399.19	0.00			
Unit 6		195.00	0.00	4.45	275.01	411.70	0.00			
Unit 7		195.00	3.60	4.47	324.20	404.75	0.00			
<b>SURATGARH STPS</b>	<b>1320.00</b>	<b>21.00</b>	<b>19.28</b>	<b>1860.00</b>	<b>1695.87</b>	<b>12</b>	<b>0.00</b>			
Unit 7		660.00	10.47	10.54	927.69	939.21	0.00			
Unit 8		660.00	10.53	8.74	932.31	756.66	0.00			
<b>SURATGARH TPS</b>	<b>1500.00</b>	<b>20.02</b>	<b>23.13</b>	<b>1564.78</b>	<b>2093.82</b>	<b>5</b>	<b>250.00</b>			
Unit 1		250.00	3.56	4.88	241.36	390.24	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		27/06/2024					
				PROG.	ACTUAL						
Unit 2		250.00	3.53	4.58	315.31	379.47		0.00			
Unit 3		250.00	3.40	4.90	227.80	347.09		0.00			
Unit 4		250.00	3.27	4.82	223.29	367.11		0.00			
Unit 5		250.00	3.13	3.95	278.51	215.89		0.00			
Unit 6	S	250.00	3.13	0.00	278.51	394.02		250.00	26/06/2024 07:46	MILLING SYSTEM /RC FEEDER PROBLEM	
<b>TYPE:THER (GT)</b>		<b>603.50</b>	<b>2.92</b>	<b>0.95</b>	<b>255.84</b>	<b>75.48</b>		<b>527.50</b>			
<b>DHOLPUR CCPP</b>		<b>330.00</b>	<b>0.43</b>	<b>0.00</b>	<b>35.61</b>	<b>8.91</b>		<b>330.00</b>			
<b>RAMGARH CCPP</b>		<b>273.50</b>	<b>2.49</b>	<b>0.95</b>	<b>220.23</b>	<b>66.57</b>		<b>197.50</b>			
<b>TYPE:HYDRO</b>		<b>411.00</b>	<b>0.00</b>	<b>0.02</b>	<b>6.00</b>	<b>24.53</b>		<b>183.00</b>			
<b>JAWAHAR SAGAR HPS</b>		<b>99.00</b>	<b>0.00</b>	<b>0.02</b>	<b>0.00</b>	<b>8.86</b>		<b>0.00</b>			
<b>MAHI BAJAJ-I HPS</b>		<b>50.00</b>	<b>0.00</b>	<b>0.00</b>	<b>4.00</b>	<b>6.30</b>		<b>50.00</b>			
<b>MAHI BAJAJ-II HPS</b>		<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2.00</b>	<b>0.29</b>		<b>90.00</b>			
<b>R P SAGAR HPS</b>		<b>172.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>9.08</b>		<b>43.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>2700.00</b>	<b>50.78</b>	<b>52.01</b>	<b>4546.06</b>	<b>4361.64</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>		<b>2700.00</b>	<b>50.78</b>	<b>52.01</b>	<b>4546.06</b>	<b>4361.64</b>		<b>0.00</b>			
<b>ADANI POWER LIMITED KAWAI TPP</b>		<b>1320.00</b>	<b>26.44</b>	<b>24.44</b>	<b>2349.88</b>	<b>2404.19</b>	<b>12</b>	<b>0.00</b>			
Unit 1		660.00	12.97	12.44	1171.19	1200.80		0.00			
Unit 2		660.00	13.47	12.00	1178.69	1203.39		0.00			
<b>JALIPA KAPURDI TPP</b>		<b>1080.00</b>	<b>21.48</b>	<b>22.60</b>	<b>1944.96</b>	<b>1499.54</b>		<b>0.00</b>			
Unit 1	S	135.00	2.67	2.91	242.09	68.05		0.00	27/06/2024 22:24	BOILER MISC. PROBLEM	
Unit 2		135.00	2.73	2.68	246.71	214.82		0.00			
Unit 3		135.00	2.70	2.72	242.90	191.76		0.00			
Unit 4		135.00	2.67	2.87	242.09	233.74		0.00			
Unit 5		135.00	2.67	2.54	242.09	207.95		0.00			
Unit 6		135.00	2.67	2.94	242.09	222.13		0.00			
Unit 7		135.00	2.67	3.17	242.09	154.32		0.00			
Unit 8		135.00	2.70	2.77	244.90	206.77		0.00			
<b>SHREE CEMENT LTD TPS</b>		<b>300.00</b>	<b>2.86</b>	<b>4.97</b>	<b>251.22</b>	<b>457.91</b>	<b>0</b>	<b>0.00</b>			
Unit 1		150.00	1.43	2.51	125.61	229.10		0.00			
Unit 2		150.00	1.43	2.46	125.61	228.81		0.00			
<b>SECTOR: CENTRAL SECTOR</b>		<b>1849.33</b>	<b>27.86</b>	<b>28.87</b>	<b>2112.22</b>	<b>2218.89</b>		<b>650.62</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL					
<b>TYPE:THERMAL</b>	<b>250.00</b>	<b>4.20</b>	<b>5.82</b>	<b>373.40</b>	<b>322.52</b>		<b>0.00</b>			
<b>BARSINGSAR LIGNITE</b>	<b>250.00</b>	<b>4.20</b>	<b>5.82</b>	<b>373.40</b>	<b>322.52</b>		<b>0.00</b>			
Unit 1	125.00	2.10	2.96	186.70	130.91		0.00			
Unit 2	125.00	2.10	2.86	186.70	191.61		0.00			
<b>TYPE:THER (GT)</b>	<b>419.33</b>	<b>1.40</b>	<b>4.17</b>	<b>117.80</b>	<b>281.93</b>		<b>330.62</b>			
<b>ANTA CCPP</b>	<b>419.33</b>	<b>1.40</b>	<b>4.17</b>	<b>117.80</b>	<b>281.93</b>		<b>330.62</b>			
<b>TYPE:NUCLEAR</b>	<b>1180.00</b>	<b>22.26</b>	<b>18.88</b>	<b>1621.02</b>	<b>1614.44</b>		<b>320.00</b>			
<b>DAE (RAJASTHAN)</b>	<b>100.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>100.00</b>			
Unit 1	L	100.00	0.00	0.00	0.00		100.00	09/10/2004 22:58	GENERATOR EARTH FAULT	
<b>RAJASTHAN A.P.S.</b>	<b>1080.00</b>	<b>22.26</b>	<b>18.88</b>	<b>1621.02</b>	<b>1614.44</b>		<b>220.00</b>			
Unit 2		200.00	4.10	4.07	245.70	360.57	0.00			
Unit 3	P	220.00	4.60	0.00	154.20	0.00	220.00	28/10/2022 00:00	ENMASS COOLANT CHANNEL REPLACEMENT	
Unit 4		220.00	4.50	3.99	406.50	399.94	0.00			
Unit 5		220.00	4.53	5.43	407.31	386.91	0.00			
Unit 6		220.00	4.53	5.39	407.31	467.02	0.00			
Unit 7			0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>UTTARAKHAND</b>										
<b>STATE TOTAL</b>	<b>4699.35</b>	<b>42.79</b>	<b>55.70</b>	<b>3439.65</b>	<b>3724.26</b>		<b>1547.05</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1372.15</b>	<b>18.33</b>	<b>21.19</b>	<b>1309.91</b>	<b>1239.66</b>		<b>277.05</b>			
<b>TYPE:HYDRO</b>	<b>1372.15</b>	<b>18.33</b>	<b>21.19</b>	<b>1309.91</b>	<b>1239.66</b>		<b>277.05</b>			
<b>CHIBRO (YAMUNA) HPS</b>	<b>240.00</b>	<b>2.90</b>	<b>3.08</b>	<b>210.30</b>	<b>167.81</b>		<b>0.00</b>			
<b>CHILLA HPS</b>	<b>144.00</b>	<b>2.07</b>	<b>2.47</b>	<b>177.89</b>	<b>132.34</b>		<b>0.00</b>			
<b>DHAKRANI HPS</b>	<b>33.75</b>	<b>0.50</b>	<b>0.48</b>	<b>37.50</b>	<b>24.92</b>		<b>11.25</b>			
<b>DHALIPUR HPS</b>	<b>51.00</b>	<b>0.90</b>	<b>0.79</b>	<b>74.30</b>	<b>43.92</b>		<b>34.00</b>			
<b>KHATIMA HPS</b>	<b>41.40</b>	<b>0.77</b>	<b>0.84</b>	<b>54.79</b>	<b>49.92</b>		<b>13.80</b>			
<b>KHODRI HPS</b>	<b>120.00</b>	<b>1.43</b>	<b>1.52</b>	<b>98.61</b>	<b>84.80</b>		<b>0.00</b>			
<b>KULHAL HPS</b>	<b>30.00</b>	<b>0.50</b>	<b>0.48</b>	<b>36.50</b>	<b>28.46</b>		<b>0.00</b>			
<b>MANERI BHALI-I HPS</b>	<b>90.00</b>	<b>1.83</b>	<b>2.21</b>	<b>153.41</b>	<b>136.88</b>		<b>0.00</b>			
<b>MANERI BHALI-II HPS</b>	<b>304.00</b>	<b>5.00</b>	<b>6.74</b>	<b>313.00</b>	<b>397.49</b>		<b>152.00</b>			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
RAMGANGA HPS	198.00	1.43	2.19	91.61	150.55		66.00			
VYASI HPS	120.00	1.00	0.39	62.00	22.57		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>1493.00</b>	<b>17.13</b>	<b>26.36</b>	<b>957.83</b>	<b>1629.17</b>		<b>0.00</b>			
<b>TYPE:THER (GT)</b>	<b>664.00</b>	<b>1.16</b>	<b>7.36</b>	<b>99.64</b>	<b>663.70</b>		<b>0.00</b>			
BETA CCPP	0.00	0.00	0.00	0.00	0.00		0.00			
GAMA CCPP	225.00	0.60	2.17	51.20	221.40		0.00			
SRAVANTHI CCPP	439.00	0.56	5.19	48.44	442.30		0.00			
<b>TYPE:HYDRO</b>	<b>829.00</b>	<b>15.97</b>	<b>19.00</b>	<b>858.19</b>	<b>965.47</b>		<b>0.00</b>			
SHRINAGAR HPS	330.00	5.27	7.26	266.29	309.93		0.00			
SINGOLI BHATWARI HPS	99.00	1.63	1.34	92.01	71.79		0.00			
VISHNU PRAYAG HPS	400.00	9.07	10.40	499.89	583.75		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1834.20</b>	<b>7.33</b>	<b>8.15</b>	<b>1171.91</b>	<b>855.43</b>		<b>1270.00</b>			
<b>TYPE:HYDRO</b>	<b>1834.20</b>	<b>7.33</b>	<b>8.15</b>	<b>1171.91</b>	<b>855.43</b>		<b>1270.00</b>			
DHAULI GANGA HPS	280.00	5.23	6.13	308.21	298.25		70.00			
KOTESHWAR HPS	400.00	0.00	0.00	230.00	147.48		200.00			
NAITWAR MORI HPS	60.00	0.40	0.00	46.80	0.00		0.00			
TANAKPUR HPS	94.20	1.70	2.02	111.90	84.32		0.00			
TAPOVAN VISHNUGAD HPS	0.00	0.00	0.00	0.00	0.00		0.00			
TEHRI PSP		0.00	0.00	0.00	0.00		0.00			
TEHRI ST-1 HPS	1000.00	0.00	0.00	475.00	325.38		1000.00			
<b>UTTAR PRADESH</b>										
<b>STATE TOTAL</b>	<b>27829.74</b>	<b>529.26</b>	<b>448.51</b>	<b>46268.97</b>	<b>44160.65</b>		<b>3442.46</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7636.60</b>	<b>131.50</b>	<b>115.77</b>	<b>11320.50</b>	<b>10349.24</b>		<b>499.00</b>			
<b>TYPE:THERMAL</b>	<b>7135.00</b>	<b>127.90</b>	<b>113.95</b>	<b>11086.30</b>	<b>10251.02</b>		<b>400.00</b>			
ANPARA TPS	2630.00	56.97	53.42	4993.19	4808.77	12	0.00			
Unit 1	210.00	4.47	3.83	389.69	372.17		0.00			
Unit 2	210.00	4.47	4.09	390.69	355.63		0.00			
Unit 3	210.00	4.47	3.93	390.69	373.63		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS 27/06/2024	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)							
				PROG.	ACTUAL						
Unit 4	500.00	10.73	8.29	936.71	735.80		0.00				
Unit 5	500.00	10.70	11.00	935.90	1022.39		0.00				
Unit 6	500.00	11.10	11.17	976.70	1026.13		0.00				
Unit 7	500.00	11.03	11.11	972.81	923.02		0.00				
<b>HARDUAGANJ TPS</b>	<b>1265.00</b>	<b>18.57</b>	<b>19.60</b>	<b>1642.39</b>	<b>1718.88</b>	<b>40</b>	<b>0.00</b>				
Unit 7	105.00	0.60	1.51	53.20	124.98		0.00				
Unit 8	250.00	3.17	3.69	280.59	341.50		0.00				
Unit 9	250.00	2.80	3.48	247.60	339.28		0.00				
Unit 10	660.00	12.00	10.92	1061.00	913.12		0.00				
<b>JAWAHARPUR STPP</b>	<b>660.00</b>	<b>13.84</b>	<b>7.21</b>	<b>1039.68</b>	<b>362.40</b>	<b>20</b>	<b>0.00</b>				
Unit 1	660.00	7.87	7.21	693.49	362.40		0.00				
Unit 2	0.00	5.97	0.00	346.19	0.00		0.00			unit not yet commissioned	
<b>OBRA TPS</b>	<b>1660.00</b>	<b>23.72</b>	<b>18.52</b>	<b>2097.44</b>	<b>1977.50</b>	<b>14</b>	<b>400.00</b>				
Unit 9	S	200.00	3.23	0.00	286.21	220.59	200.00	26/06/2024 23:45		TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE	
Unit 10		200.00	3.23	3.67	286.21	284.35	0.00				
Unit 11	S	200.00	3.20	0.00	283.40	243.87	200.00	22/06/2024 16:19		FURNACE DRAFT ABNORMAL	
Unit 12		200.00	3.23	3.29	286.21	324.19	0.00				
Unit 13		200.00	3.23	3.30	286.21	290.31	0.00				
Unit 14		660.00	7.60	8.26	669.20	614.19	0.00				
Unit 15			0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
<b>PANKI TPS EXT</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1			0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
<b>PARICHHA TPS</b>	<b>920.00</b>	<b>14.80</b>	<b>15.20</b>	<b>1313.60</b>	<b>1383.47</b>	<b>23</b>	<b>0.00</b>				
Unit 3		210.00	3.33	3.42	295.91	319.17	0.00				
Unit 4		210.00	3.33	3.44	295.91	301.26	0.00				
Unit 5		250.00	4.07	4.19	360.89	398.64	0.00				
Unit 6		250.00	4.07	4.15	360.89	364.40	0.00				
<b>TYPE:HYDRO</b>	<b>501.60</b>	<b>3.60</b>	<b>1.82</b>	<b>234.20</b>	<b>98.22</b>		<b>99.00</b>				
<b>KHARA HPS</b>	<b>72.00</b>	<b>1.33</b>	<b>1.32</b>	<b>92.91</b>	<b>54.98</b>		<b>0.00</b>				
<b>MATATILA HPS</b>	<b>30.60</b>	<b>0.10</b>	<b>0.00</b>	<b>9.70</b>	<b>6.99</b>		<b>0.00</b>				
<b>OBRA HPS</b>	<b>99.00</b>	<b>0.50</b>	<b>0.12</b>	<b>33.50</b>	<b>11.38</b>		<b>99.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
<b>RIHAND HPS</b>	<b>300.00</b>	<b>1.67</b>	<b>0.38</b>	<b>98.09</b>	<b>24.87</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>6810.00</b>	<b>127.35</b>	<b>113.93</b>	<b>11368.45</b>	<b>11837.59</b>		<b>660.00</b>			
<b>TYPE:THERMAL</b>	<b>6810.00</b>	<b>127.35</b>	<b>113.93</b>	<b>11368.45</b>	<b>11837.59</b>		<b>660.00</b>			
<b>ANPARA C TPS</b>	<b>1200.00</b>	<b>25.46</b>	<b>25.56</b>	<b>2229.42</b>	<b>2306.89</b>	<b>8</b>	<b>0.00</b>			
Unit 1	600.00	12.73	12.97	1114.71	1155.64		0.00			
Unit 2	600.00	12.73	12.59	1114.71	1151.25		0.00			
<b>BARKHERA TPS</b>	<b>90.00</b>	<b>1.10</b>	<b>1.42</b>	<b>97.70</b>	<b>125.21</b>	<b>42</b>	<b>0.00</b>			
Unit 1	45.00	0.57	0.71	49.39	59.01		0.00			
Unit 2	45.00	0.53	0.71	48.31	66.20		0.00			
<b>KHAMBARKHERA TPS</b>	<b>90.00</b>	<b>1.10</b>	<b>1.40</b>	<b>98.70</b>	<b>123.22</b>	<b>54</b>	<b>0.00</b>			
Unit 1	45.00	0.57	0.70	49.39	64.76		0.00			
Unit 2	45.00	0.53	0.70	49.31	58.46		0.00			
<b>KUNDARKI TPS</b>	<b>90.00</b>	<b>1.13</b>	<b>1.40</b>	<b>99.51</b>	<b>125.77</b>	<b>41</b>	<b>0.00</b>			
Unit 1	45.00	0.53	0.71	48.31	65.01		0.00			
Unit 2	45.00	0.60	0.69	51.20	60.76		0.00			
<b>LALITPUR TPS</b>	<b>1980.00</b>	<b>35.96</b>	<b>34.15</b>	<b>3208.92</b>	<b>3411.90</b>	<b>19</b>	<b>0.00</b>			
Unit 1	660.00	11.83	11.40	1047.41	1135.13		0.00			
Unit 2	660.00	12.13	11.40	1096.51	1124.27		0.00			
Unit 3	660.00	12.00	11.35	1065.00	1152.50		0.00			
<b>MAQSOODPUR TPS</b>	<b>90.00</b>	<b>1.10</b>	<b>1.42</b>	<b>97.70</b>	<b>129.93</b>	<b>35</b>	<b>0.00</b>			
Unit 1	45.00	0.53	0.70	47.31	65.32		0.00			
Unit 2	45.00	0.57	0.72	50.39	64.61		0.00			
<b>PRAYAGRAJ TPP</b>	<b>1980.00</b>	<b>39.19</b>	<b>25.47</b>	<b>3538.13</b>	<b>3448.29</b>	<b>40</b>	<b>660.00</b>			
Unit 1	660.00	12.93	12.88	1167.11	1236.41		0.00			
Unit 2	660.00	12.93	0.00	1168.11	1026.72		660.00	26/06/2024 07:49	WATER WALL TUBE LEAKAGE	
Unit 3	660.00	13.33	12.59	1202.91	1185.16		0.00			
<b>ROSA TPP Ph-I</b>	<b>1200.00</b>	<b>21.21</b>	<b>21.72</b>	<b>1900.67</b>	<b>2039.36</b>	<b>22</b>	<b>0.00</b>			
Unit 1	300.00	5.40	5.46	489.80	507.46		0.00			
Unit 2	300.00	5.47	5.47	493.69	526.58		0.00			
Unit 3	300.00	5.17	5.39	458.59	503.64		0.00			
Unit 4	300.00	5.17	5.40	458.59	501.68		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
<b>UTRAULA TPS</b>	<b>90.00</b>	<b>1.10</b>	<b>1.39</b>	<b>97.70</b>	<b>127.02</b>	<b>38</b>	<b>0.00</b>			
Unit 1	45.00	0.53	0.70	47.31	63.62		0.00			
Unit 2	45.00	0.57	0.69	50.39	63.40		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>13383.14</b>	<b>270.41</b>	<b>218.81</b>	<b>23580.02</b>	<b>21973.82</b>		<b>2283.46</b>			
<b>TYPE:THERMAL</b>	<b>11450.00</b>	<b>260.11</b>	<b>198.26</b>	<b>22555.97</b>	<b>20293.26</b>		<b>1160.00</b>			
<b>DADRI (NCTPP)</b>	<b>1820.00</b>	<b>35.06</b>	<b>28.98</b>	<b>3172.62</b>	<b>2607.78</b>	<b>35</b>	<b>0.00</b>			
Unit 1	210.00	4.03	3.25	363.81	279.58		0.00			
Unit 2	210.00	4.03	3.30	363.81	292.89		0.00			
Unit 3	210.00	4.17	3.30	376.59	302.73		0.00			
Unit 4	210.00	4.17	3.30	375.59	302.05		0.00			
Unit 5	490.00	9.33	7.94	847.91	717.04		0.00			
Unit 6	490.00	9.33	7.89	844.91	713.49		0.00			
<b>GHATAMPUR TPP</b>	<b>0.00</b>	<b>15.87</b>	<b>0.00</b>	<b>944.49</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	8.40	0.00	742.80	0.00		0.00		unit not yet commissioned	
Unit 2		7.47	0.00	201.69	0.00		0.00		unit not yet commissioned	
Unit 3		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>KHURJA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>MEJA STPP</b>	<b>1320.00</b>	<b>27.00</b>	<b>13.76</b>	<b>2394.00</b>	<b>2378.60</b>	<b>24</b>	<b>660.00</b>			
Unit 1	660.00	13.00	13.76	1172.00	1272.28		0.00			
Unit 2	660.00	14.00	0.00	1222.00	1106.32		660.00	26/06/2024 20:09	WATER WALL TUBE LEAKAGE	
<b>RIHAND STPS</b>	<b>3000.00</b>	<b>69.96</b>	<b>52.47</b>	<b>6157.92</b>	<b>5821.63</b>	<b>22</b>	<b>500.00</b>			
Unit 1	500.00	11.67	8.80	1027.09	941.89		0.00			
Unit 2	500.00	11.73	10.76	1031.71	952.93		0.00			
Unit 3	500.00	11.63	11.03	1024.01	1032.58		0.00			
Unit 4	500.00	11.63	0.00	1024.01	901.42		500.00	25/06/2024 21:59	AIR PREHEATERS PROBLEM	
Unit 5	500.00	11.63	10.96	1024.01	1026.19		0.00			
Unit 6	500.00	11.67	10.92	1027.09	966.62		0.00			
<b>SINGRAULI STPS</b>	<b>2000.00</b>	<b>46.78</b>	<b>46.69</b>	<b>4115.06</b>	<b>4052.33</b>	<b>12</b>	<b>0.00</b>			
Unit 1	200.00	4.67	4.80	410.09	420.60		0.00			
Unit 2	200.00	4.70	4.70	413.90	422.45		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		27/06/2024					
				PROG.	ACTUAL						
Unit 3	200.00	4.67	4.82	410.09	427.07		0.00				
Unit 4	200.00	4.70	4.68	413.90	416.92		0.00				
Unit 5	200.00	4.67	4.72	410.09	414.21		0.00				
Unit 6	500.00	11.80	11.43	1038.60	950.03		0.00				
Unit 7	500.00	11.57	11.54	1018.39	1001.05		0.00				
<b>TANDA TPS</b>	<b>1760.00</b>	<b>35.72</b>	<b>26.61</b>	<b>3133.44</b>	<b>2955.22</b>	<b>30</b>	<b>0.00</b>				
Unit 1	110.00	1.97	1.67	174.19	143.09		0.00				
Unit 2	110.00	1.97	1.65	174.19	140.08		0.00				
Unit 3	110.00	1.97	1.69	173.19	142.81		0.00				
Unit 4	110.00	1.97	1.66	175.19	126.12		0.00				
Unit 5	660.00	13.67	9.98	1197.09	1199.60		0.00				
Unit 6	660.00	14.17	9.96	1239.59	1203.52		0.00				
<b>UNCHAHAR TPS</b>	<b>1550.00</b>	<b>29.72</b>	<b>29.75</b>	<b>2638.44</b>	<b>2477.70</b>	<b>21</b>	<b>0.00</b>				
Unit 1	210.00	3.83	3.78	345.41	333.30		0.00				
Unit 2	210.00	3.80	3.78	335.60	311.87		0.00				
Unit 3	210.00	4.83	4.21	425.41	317.61		0.00				
Unit 4	210.00	4.83	4.11	425.41	374.88		0.00				
Unit 5	210.00	4.03	4.03	362.81	352.40		0.00				
Unit 6	500.00	8.40	9.84	743.80	787.64		0.00				
<b>TYPE:THER (GT)</b>	<b>1493.14</b>	<b>5.80</b>	<b>10.69</b>	<b>480.55</b>	<b>802.10</b>		<b>1123.46</b>				
<b>AURAIYA CAPP</b>	<b>663.36</b>	<b>2.53</b>	<b>4.78</b>	<b>213.26</b>	<b>361.81</b>		<b>554.06</b>				
<b>DADRI CAPP</b>	<b>829.78</b>	<b>3.27</b>	<b>5.91</b>	<b>267.29</b>	<b>440.29</b>		<b>569.40</b>				
<b>TYPE:NUCLEAR</b>	<b>440.00</b>	<b>4.50</b>	<b>9.86</b>	<b>543.50</b>	<b>878.46</b>		<b>0.00</b>				
<b>NARORA A.P.S.</b>	<b>440.00</b>	<b>4.50</b>	<b>9.86</b>	<b>543.50</b>	<b>878.46</b>		<b>0.00</b>				
Unit 1	220.00	0.00	4.73	137.00	425.98		0.00				
Unit 2	220.00	4.50	5.13	406.50	452.48		0.00				
<b>WESTERN</b>											
<b>REGION TOTAL</b>	<b>107224.50</b>	<b>1580.69</b>	<b>1686.07</b>	<b>147136.57</b>	<b>155584.73</b>		<b>21124.40</b>				
<b>CHHATISGARH</b>											
<b>STATE TOTAL</b>	<b>23808.00</b>	<b>450.51</b>	<b>468.15</b>	<b>41149.86</b>	<b>42882.35</b>		<b>2440.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>2960.00</b>	<b>53.74</b>	<b>53.29</b>	<b>5016.98</b>	<b>5031.37</b>		<b>210.00</b>				
<b>TYPE:THERMAL</b>	<b>2840.00</b>	<b>53.07</b>	<b>53.17</b>	<b>4978.89</b>	<b>4978.19</b>		<b>210.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
<b>DSPM TPS</b>	<b>500.00</b>	<b>10.80</b>	<b>11.25</b>	<b>948.60</b>	<b>976.19</b>	<b>29</b>	<b>0.00</b>			
Unit 1	250.00	5.13	5.73	449.51	488.21		0.00			
Unit 2	250.00	5.67	5.52	499.09	487.98		0.00			
<b>KORBA-WEST TPS</b>	<b>1340.00</b>	<b>23.67</b>	<b>23.55</b>	<b>2344.09</b>	<b>2192.56</b>	<b>6</b>	<b>210.00</b>			
Unit 1	210.00	4.47	4.29	391.69	326.70		0.00			
Unit 2	P	210.00	0.00	271.00	271.63		210.00	16/06/2024 23:51	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3		210.00	4.43	387.61	318.13		0.00			
Unit 4		210.00	4.40	384.80	348.83		0.00			
Unit 5		500.00	10.37	11.16	908.99	927.27	0.00			
<b>MARWA TPS</b>	<b>1000.00</b>	<b>18.60</b>	<b>18.37</b>	<b>1686.20</b>	<b>1809.44</b>	<b>21</b>	<b>0.00</b>			
Unit 1		500.00	9.37	8.85	847.99	902.80	0.00			
Unit 2		500.00	9.23	9.52	838.21	906.64	0.00			
<b>TYPE:HYDRO</b>	<b>120.00</b>	<b>0.67</b>	<b>0.12</b>	<b>38.09</b>	<b>53.18</b>		<b>0.00</b>			
<b>HASDEOBANGO HPS</b>	<b>120.00</b>	<b>0.67</b>	<b>0.12</b>	<b>38.09</b>	<b>53.18</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>13168.00</b>	<b>234.26</b>	<b>256.75</b>	<b>21281.05</b>	<b>23143.78</b>		<b>1230.00</b>			
<b>TYPE:THERMAL</b>	<b>13168.00</b>	<b>234.26</b>	<b>256.75</b>	<b>21281.05</b>	<b>23143.78</b>		<b>1230.00</b>			
<b>ADANI POWER LIMITED RAIGARH TPP</b>	<b>600.00</b>	<b>11.97</b>	<b>14.07</b>	<b>1081.19</b>	<b>1227.56</b>	<b>18</b>	<b>0.00</b>			
Unit 1		600.00	11.97	14.07	1081.19	1227.56	0.00			
<b>ADANI POWER LIMITED RAIPUR TPP</b>	<b>1370.00</b>	<b>26.60</b>	<b>32.84</b>	<b>2404.20</b>	<b>2571.98</b>	<b>6</b>	<b>0.00</b>			
Unit 1		685.00	12.93	16.44	1168.11	1372.16	0.00			
Unit 2		685.00	13.67	16.40	1236.09	1199.82	0.00			
<b>AKALTARA TPS</b>	<b>1800.00</b>	<b>34.94</b>	<b>31.77</b>	<b>3153.38</b>	<b>3088.12</b>	<b>14</b>	<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
Unit 2		600.00	11.67	10.43	1053.09	986.53	0.00			
Unit 3		600.00	11.67	10.48	1052.09	1063.51	0.00			
Unit 4		600.00	11.60	10.86	1048.20	1038.08	0.00			
<b>BALCO TPS</b>	<b>600.00</b>	<b>4.83</b>	<b>12.09</b>	<b>864.44</b>	<b>1049.94</b>	<b>5</b>	<b>0.00</b>			
Unit 1		300.00	4.83	5.67	432.41	493.83	0.00			
Unit 2		300.00	0.00	6.42	432.03	556.11	0.00			
<b>BANDAKHAR TPP</b>	<b>300.00</b>	<b>6.60</b>	<b>6.76</b>	<b>580.20</b>	<b>524.29</b>	<b>25</b>	<b>0.00</b>			
Unit 1		300.00	6.60	6.76	580.20	524.29	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
<b>BARADARHA TPS</b>	<b>1200.00</b>	<b>25.10</b>	<b>26.60</b>	<b>2197.70</b>	<b>2305.43</b>	<b>16</b>	<b>0.00</b>			
Unit 1	600.00	12.60	13.20	1103.20	1145.73		0.00			
Unit 2	600.00	12.50	13.40	1094.50	1159.70		0.00			
<b>BINJKOTE TPP</b>	<b>600.00</b>	<b>6.43</b>	<b>8.37</b>	<b>569.61</b>	<b>906.79</b>	<b>55</b>	<b>300.00</b>			
Unit 1	300.00	3.10	6.71	272.70	495.04		0.00			
Unit 2	300.00	3.33	1.66	296.91	411.75		300.00	21/06/2024 15:00	27/06/2024 16:22:00 RAW WATER SUPPLY MISC.	
<b>CHAKABURA TPP</b>	<b>30.00</b>	<b>0.60</b>	<b>0.64</b>	<b>55.20</b>	<b>49.98</b>	<b>33</b>	<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2	30.00	0.60	0.64	55.20	49.98		0.00			
<b>KASAIPALLI TPP</b>	<b>270.00</b>	<b>5.73</b>	<b>2.90</b>	<b>498.71</b>	<b>305.05</b>	<b>34</b>	<b>135.00</b>			
Unit 1	135.00	2.90	2.90	252.30	118.68		0.00			
Unit 2	135.00	2.83	0.00	246.41	186.37		135.00	25/06/2024 08:30	WATER WALL TUBE LEAKAGE	
<b>KATGHORA TPP</b>	<b>35.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>35.00</b>			
Unit 1	35.00	0.00	0.00	0.00	0.00		35.00	15/10/2012 00:28	NO Power purchase agreement	
<b>NAWAPARA TPP</b>	<b>600.00</b>	<b>10.13</b>	<b>6.26</b>	<b>899.51</b>	<b>867.97</b>	<b>46</b>	<b>300.00</b>			
Unit 1	300.00	5.10	0.00	452.70	334.33		300.00	13/06/2024 00:46	01/07/2024 ANNUAL MAINTENANCE	
Unit 2	300.00	5.03	6.26	446.81	533.64		0.00			
<b>OP JINDAL TPS</b>	<b>1000.00</b>	<b>20.67</b>	<b>23.36</b>	<b>1833.09</b>	<b>1580.67</b>	<b>4</b>	<b>0.00</b>			
Unit 1	250.00	5.40	5.92	471.80	84.16		0.00			
Unit 2	250.00	4.97	5.87	448.19	502.19		0.00			
Unit 3	250.00	4.97	5.84	448.19	512.62		0.00			
Unit 4	250.00	5.33	5.73	464.91	481.70		0.00			
<b>PATHADI STAGE II</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>PATHADI TPP</b>	<b>600.00</b>	<b>13.04</b>	<b>5.97</b>	<b>1141.08</b>	<b>1122.14</b>	<b>25</b>	<b>300.00</b>			
Unit 1	300.00	6.47	0.00	562.69	561.54		300.00	26/06/2024 00:52	WATER WALL TUBE LEAKAGE	
Unit 2	300.00	6.57	5.97	578.39	560.60		0.00			
<b>RATIJA TPS</b>	<b>100.00</b>	<b>1.86</b>	<b>1.91</b>	<b>172.22</b>	<b>165.89</b>	<b>6</b>	<b>0.00</b>			
Unit 1	50.00	0.93	0.93	86.11	70.92		0.00			
Unit 2	50.00	0.93	0.98	86.11	94.97		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
<b>SALORA TPP</b>	<b>135.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>				
Unit 1	135.00	0.00	0.00	0.00	0.00	0.00		19/10/2014 04:30	NO Power purchase agreement	
Unit 2	0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
<b>SINGHITARAI TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
<b>SVPL TPP</b>	<b>63.00</b>	<b>0.73</b>	<b>1.26</b>	<b>64.71</b>	<b>105.35</b>	<b>32</b>				
Unit 1	63.00	0.73	1.26	64.71	105.35					
<b>SWASTIK KORBA TPP</b>	<b>25.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>				
Unit 1	25.00	0.00	0.00	0.00	0.00	0.00		01/04/2015 00:20	NO Power purchase agreement	
<b>TAMNAR TPP</b>	<b>2400.00</b>	<b>42.53</b>	<b>56.50</b>	<b>3772.31</b>	<b>4911.77</b>	<b>3</b>				
Unit 1	600.00	10.70	14.12	948.90	1210.57					
Unit 2	600.00	10.63	14.05	943.01	1221.41					
Unit 3	600.00	10.60	14.09	940.20	1236.50					
Unit 4	600.00	10.60	14.24	940.20	1243.29					
<b>UCHPINDA TPP</b>	<b>1440.00</b>	<b>22.50</b>	<b>25.45</b>	<b>1993.50</b>	<b>2360.85</b>	<b>19</b>				
Unit 1	360.00	5.60	6.48	496.20	610.44					
Unit 2	360.00	5.67	6.28	502.09	550.57					
Unit 3	360.00	5.60	6.35	496.20	609.32					
Unit 4	360.00	5.63	6.34	499.01	590.52					
<b>SECTOR: CENTRAL SECTOR</b>	<b>7680.00</b>	<b>162.51</b>	<b>158.11</b>	<b>14851.83</b>	<b>14707.20</b>					
<b>TYPE:THERMAL</b>	<b>7680.00</b>	<b>162.51</b>	<b>158.11</b>	<b>14851.83</b>	<b>14707.20</b>					
<b>BHILAI TPS</b>	<b>500.00</b>	<b>11.60</b>	<b>9.44</b>	<b>1019.20</b>	<b>933.51</b>	<b>32</b>				
Unit 1	250.00	5.77	5.19	506.79	464.79					
Unit 2	250.00	5.83	4.25	512.41	468.72			25/06/2024 00:00	27/06/2024 02:09:00 WATER WALL TUBE LEAKAGE	
<b>KORBA STPS</b>	<b>2600.00</b>	<b>48.93</b>	<b>48.83</b>	<b>5193.17</b>	<b>5157.23</b>	<b>10</b>				
Unit 1	200.00	4.67	4.62	411.09	407.76					
Unit 2	200.00	4.70	4.77	412.90	410.80					
Unit 3	200.00	4.67	4.82	412.09	409.67					
Unit 4	500.00	11.63	11.34	1024.01	998.42					
Unit 5	500.00	11.63	11.83	1024.01	1028.20					



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		27/06/2024					
				PROG.	ACTUAL						
Unit 6		500.00	11.63	11.45	1024.01	999.79		0.00			
Unit 7	P	500.00	0.00	0.00	885.06	902.59		500.00	18/06/2024 01:53	OVERHAULING WORKS	
<b>LARA TPP</b>		<b>1600.00</b>	<b>37.07</b>	<b>37.40</b>	<b>3260.89</b>	<b>3267.65</b>	<b>24</b>	<b>0.00</b>			
Unit 1		800.00	18.70	18.58	1644.90	1621.95		0.00			
Unit 2		800.00	18.37	18.82	1615.99	1645.70		0.00			
<b>SIPAT STPS</b>		<b>2980.00</b>	<b>64.91</b>	<b>62.44</b>	<b>5378.57</b>	<b>5348.81</b>	<b>13</b>	<b>500.00</b>			
Unit 1		660.00	14.17	15.65	1246.59	1145.47		0.00			
Unit 2		660.00	14.17	15.69	1246.59	1285.09		0.00			
Unit 3		660.00	14.07	15.58	905.89	891.57		0.00			
Unit 4	*	500.00	11.27	4.55	991.29	1013.73		500.00	27/06/2024 12:48	27/06/2024 14:30:00	CONSERVATION OF MAIN FUEL/RSD
Unit 5		500.00	11.23	10.97	988.21	1012.95		0.00			
<b>GOA</b>											
<b>STATE TOTAL</b>		<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>TYPE:THER (GT)</b>		<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>GOA CCPP (Liq.)</b>		<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>GUJARAT</b>											
<b>STATE TOTAL</b>		<b>27473.41</b>	<b>262.13</b>	<b>360.41</b>	<b>24872.98</b>	<b>32608.31</b>		<b>8153.31</b>			
<b>SECTOR: STATE SECTOR</b>		<b>9577.82</b>	<b>83.87</b>	<b>104.70</b>	<b>7762.49</b>	<b>9031.10</b>		<b>2489.72</b>			
<b>TYPE:THERMAL</b>		<b>5410.00</b>	<b>76.00</b>	<b>87.79</b>	<b>7029.00</b>	<b>7233.37</b>		<b>945.00</b>			
<b>AKRIMOTA LIG TPS</b>		<b>250.00</b>	<b>4.14</b>	<b>0.00</b>	<b>367.78</b>	<b>88.17</b>		<b>250.00</b>			
Unit 1	L	125.00	2.07	0.00	183.89	88.17		125.00	08/06/2024 19:30	BARRING GEAR PROBLEM	
Unit 2	L	125.00	2.07	0.00	183.89	0.00		125.00	19/02/2024 18:45	CABLE FAULTS	
<b>BHAVNAGAR CFBC TPP</b>		<b>500.00</b>	<b>4.17</b>	<b>8.50</b>	<b>367.59</b>	<b>377.29</b>		<b>0.00</b>			
Unit 1		250.00	2.20	4.25	193.40	166.80		0.00			
Unit 2		250.00	1.97	4.25	174.19	210.49		0.00			
<b>GANDHI NAGAR TPS</b>		<b>630.00</b>	<b>9.69</b>	<b>12.00</b>	<b>858.63</b>	<b>1047.59</b>	<b>9</b>	<b>0.00</b>			
Unit 3		210.00	3.13	3.84	277.51	349.25		0.00			
Unit 4		210.00	2.93	3.98	259.11	355.33		0.00			
Unit 5		210.00	3.63	4.18	322.01	343.01		0.00			
<b>KUTCH LIG. TPS</b>		<b>150.00</b>	<b>2.26</b>	<b>1.57</b>	<b>199.02</b>	<b>123.63</b>		<b>75.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		27/06/2024					
				PROG.	ACTUAL						
Unit 3		75.00	1.13	1.57	99.51	123.63		0.00			
Unit 4	L	75.00	1.13	0.00	99.51	0.00		75.00	05/07/2023 07:05	COOLING TOWER PROBLEM	
<b>SIKKA REP. TPS</b>		<b>500.00</b>	<b>4.30</b>	<b>9.16</b>	<b>378.10</b>	<b>392.04</b>	<b>0</b>	<b>0.00</b>			
Unit 3		250.00	2.07	4.55	181.89	202.77		0.00			
Unit 4		250.00	2.23	4.61	196.21	189.27		0.00			
<b>UKAI TPS</b>		<b>1110.00</b>	<b>17.50</b>	<b>12.39</b>	<b>1550.50</b>	<b>1720.56</b>	<b>17</b>	<b>410.00</b>			
Unit 3		200.00	2.80	3.63	247.60	265.49		0.00			
Unit 4	S	200.00	3.47	0.00	309.69	334.94		200.00	25/06/2024 02:06	WATER WALL TUBE LEAKAGE	
Unit 5	*	210.00	2.80	0.02	247.60	276.53		210.00	26/06/2024 11:28	27/06/2024 23:27:00 TURBINE CONTROL VALVE PROBLEM	
Unit 6		500.00	8.43	8.74	745.61	843.60		0.00			
<b>WANAKBORI TPS</b>		<b>2270.00</b>	<b>33.94</b>	<b>44.17</b>	<b>3307.38</b>	<b>3484.09</b>	<b>25</b>	<b>210.00</b>			
Unit 1	*	210.00	1.97	2.51	176.19	216.64		210.00	14/06/2024 20:27	27/06/2024 04:42:00 MILLING SYSTEM /RC FEEDER PROBLEM	
Unit 2		210.00	2.17	4.31	191.59	119.42		0.00			
Unit 3		210.00	0.00	3.94	270.00	325.09		0.00			
Unit 4		210.00	2.80	4.21	247.60	320.10		0.00			
Unit 5		210.00	3.73	3.91	327.71	312.79		0.00			
Unit 6		210.00	3.77	4.11	332.79	322.50		0.00			
Unit 7		210.00	3.67	4.23	325.09	332.89		0.00			
Unit 8		800.00	15.83	16.95	1436.41	1534.66		0.00			
<b>TYPE:THER (GT)</b>		<b>2177.82</b>	<b>4.03</b>	<b>2.36</b>	<b>356.81</b>	<b>958.44</b>		<b>1244.72</b>			
<b>DHUVARAN CCPP</b>		<b>594.72</b>	<b>0.93</b>	<b>1.09</b>	<b>84.11</b>	<b>256.92</b>		<b>146.62</b>			
<b>HAZIRA CCPP</b>		<b>156.10</b>	<b>0.39</b>	<b>0.00</b>	<b>34.53</b>	<b>0.00</b>		<b>156.10</b>			
<b>HAZIRA CCPP EXT</b>		<b>351.00</b>	<b>0.57</b>	<b>0.00</b>	<b>48.39</b>	<b>170.04</b>		<b>351.00</b>			
<b>PIPAVAV CCPP</b>		<b>702.00</b>	<b>1.44</b>	<b>0.00</b>	<b>126.88</b>	<b>327.27</b>		<b>351.00</b>			
<b>UTRAN CCPP</b>		<b>374.00</b>	<b>0.70</b>	<b>1.27</b>	<b>62.90</b>	<b>204.21</b>		<b>240.00</b>			
<b>TYPE:HYDRO</b>		<b>1990.00</b>	<b>3.84</b>	<b>14.55</b>	<b>376.68</b>	<b>839.29</b>		<b>300.00</b>			
<b>KADANA HPS</b>		<b>240.00</b>	<b>0.20</b>	<b>0.22</b>	<b>18.40</b>	<b>24.76</b>		<b>0.00</b>			
<b>S SAROVAR CHPH HPS</b>		<b>250.00</b>	<b>1.57</b>	<b>1.69</b>	<b>173.39</b>	<b>162.25</b>		<b>0.00</b>			
<b>S SAROVAR RBPH HPS</b>		<b>1200.00</b>	<b>1.40</b>	<b>12.64</b>	<b>73.80</b>	<b>501.85</b>		<b>0.00</b>			
<b>UKAI HPS</b>		<b>300.00</b>	<b>0.67</b>	<b>0.00</b>	<b>111.09</b>	<b>150.43</b>		<b>300.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
<b>SECTOR: PVT SECTOR</b>	<b>14742.00</b>	<b>139.49</b>	<b>218.57</b>	<b>14357.02</b>	<b>20084.21</b>		<b>4130.00</b>			
<b>TYPE:THERMAL</b>	<b>10682.00</b>	<b>128.52</b>	<b>185.77</b>	<b>13390.83</b>	<b>16857.50</b>		<b>1600.00</b>			
<b>ADANI POWER LIMITED MUNDRA TPP - III</b>	<b>1980.00</b>	<b>19.66</b>	<b>40.61</b>	<b>2604.83</b>	<b>3242.19</b>	<b>0</b>	<b>0.00</b>			
Unit 7	660.00	9.83	13.33	868.41	1039.84		0.00			
Unit 8	660.00	0.00	14.81	866.01	1123.41		0.00			
Unit 9	660.00	9.83	12.47	870.41	1078.94		0.00			
<b>ADANI POWER LIMITED MUNDRA TPP - I &amp; II</b>	<b>2640.00</b>	<b>27.15</b>	<b>48.78</b>	<b>3336.05</b>	<b>4320.31</b>	<b>0</b>	<b>0.00</b>			
Unit 1	330.00	4.23	4.87	373.21	539.11		0.00			
Unit 2	330.00	4.63	4.85	410.01	531.67		0.00			
Unit 3	330.00	4.23	6.04	373.21	595.99		0.00			
Unit 4	330.00	4.23	5.33	373.21	569.02		0.00			
Unit 5	660.00	0.00	13.65	938.00	1218.75		0.00			
Unit 6	660.00	9.83	14.04	868.41	865.77		0.00			
<b>MUNDRA UMTTP</b>	<b>4000.00</b>	<b>59.05</b>	<b>53.09</b>	<b>4982.35</b>	<b>6215.75</b>	<b>0</b>	<b>1600.00</b>			
Unit 1	S	800.00	14.03	0.00	1243.81	1187.07	800.00	20/06/2024 10:41	COOLING WATER SYSTEM PROBLEM/PIPES REPLACE	
Unit 2		800.00	12.13	16.17	1074.51	1389.69	0.00			
Unit 3	*	800.00	12.13	5.10	1073.51	1264.36	800.00	22/06/2024 10:33	27/06/2024 12:06:00 H.P. AND L.P. bypass system	
Unit 4		800.00	7.73	15.94	436.71	1202.35	0.00			
Unit 5		800.00	13.03	15.88	1153.81	1172.28	0.00			
<b>SABARMATI (D-F STATIONS)</b>	<b>362.00</b>	<b>8.26</b>	<b>8.43</b>	<b>729.02</b>	<b>737.04</b>	<b>7</b>	<b>0.00</b>			
Unit 1		120.00	2.83	2.87	249.41	242.44	0.00			
Unit 2		121.00	2.73	2.67	240.71	239.49	0.00			
Unit 3		121.00	2.70	2.89	238.90	255.11	0.00			
<b>SALAYA TPP</b>	<b>1200.00</b>	<b>6.03</b>	<b>24.25</b>	<b>1069.81</b>	<b>1503.31</b>	<b>0</b>	<b>0.00</b>			
Unit 1		600.00	0.00	11.99	537.00	833.41	0.00			
Unit 2		600.00	6.03	12.26	532.81	669.90	0.00			
<b>SURAT LIG. TPS</b>	<b>500.00</b>	<b>8.37</b>	<b>10.61</b>	<b>668.77</b>	<b>838.90</b>		<b>0.00</b>			
Unit 1		125.00	2.14	2.55	114.56	205.41	0.00			
Unit 2		125.00	2.03	2.39	182.81	190.10	0.00			
Unit 3		125.00	2.00	2.90	175.00	223.27	0.00			
Unit 4		125.00	2.20	2.77	196.40	220.12	0.00			
<b>TYPE:THER (GT)</b>	<b>4060.00</b>	<b>10.97</b>	<b>32.80</b>	<b>966.19</b>	<b>3226.71</b>		<b>2530.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
BARODA CAPP	160.00	0.00	0.00	0.00	0.00		160.00			
DGEN MEGA CAPP	1200.00	1.10	11.47	96.70	1290.25		1200.00			
ESSAR CAPP	515.00	0.00	0.00	0.00	0.00		515.00			
GIPCL. GT IMP	0.00	0.00	0.00	0.00	0.00		0.00			
PEGUTHAN CAPP	655.00	0.00	0.00	0.00	0.00		655.00			
SUGEN CAPP	1147.50	7.30	15.29	643.10	1457.08		0.00			
UNOSUGEN CAPP	382.50	2.57	6.04	226.39	479.38		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>3153.59</b>	<b>38.77</b>	<b>37.14</b>	<b>2753.47</b>	<b>3493.00</b>		<b>1533.59</b>			
<b>TYPE:THER (GT)</b>	<b>1313.59</b>	<b>4.53</b>	<b>3.77</b>	<b>399.99</b>	<b>774.21</b>		<b>1313.59</b>			
GANDHAR CAPP	657.39	2.47	2.14	214.37	412.00		657.39			
KAWAS CAPP	656.20	2.06	1.63	185.62	362.21		656.20			
<b>TYPE:NUCLEAR</b>	<b>1840.00</b>	<b>34.24</b>	<b>33.37</b>	<b>2353.48</b>	<b>2718.79</b>		<b>220.00</b>			
KAKRAPARA	1840.00	34.24	33.37	2353.48	2718.79		220.00			
Unit 1	P	220.00	0.00	0.00	279.00	331.17	220.00	02/06/2024 21:20	18/07/2024	ANNUAL MAINTENANCE
Unit 2		220.00	4.50	5.07	408.50	451.23	0.00			
Unit 3		700.00	14.37	14.78	1250.99	1245.46	0.00			
Unit 4		700.00	15.37	13.52	414.99	690.93	0.00			
<b>MADHYA PRADESH</b>										
<b>STATE TOTAL</b>	<b>24235.00</b>	<b>425.08</b>	<b>443.65</b>	<b>39900.50</b>	<b>39773.08</b>		<b>1995.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6115.00</b>	<b>92.27</b>	<b>81.16</b>	<b>8175.29</b>	<b>8086.06</b>		<b>1785.00</b>			
<b>TYPE:THERMAL</b>	<b>5400.00</b>	<b>88.64</b>	<b>78.24</b>	<b>7857.28</b>	<b>7678.86</b>		<b>1460.00</b>			
AMARKANTAK EXT TPS	210.00	4.83	0.01	424.41	407.37	36	210.00			
Unit 3	S	210.00	4.83	0.01	424.41	407.37	210.00	27/06/2024 12:20		ELECTRICAL FAULT
SANJAY GANDHI TPS		1340.00	27.51	19.71	2456.77	2253.82	11	420.00		
Unit 1		210.00	4.07	3.68	368.89	326.94	0.00			
Unit 2		210.00	4.20	3.58	377.40	325.17	0.00			
Unit 3	S	210.00	4.07	1.50	368.89	360.34	210.00	27/06/2024 08:55		WATER WALL TUBE LEAKAGE
Unit 4	P	210.00	4.20	0.00	376.40	284.06	210.00	10/06/2024 00:00		CAPITAL MAINTENANCE
Unit 5		500.00	10.97	10.95	965.19	957.31	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
<b>SATPURA TPS</b>	<b>1330.00</b>	<b>11.47</b>	<b>10.67</b>	<b>1008.69</b>	<b>982.22</b>	<b>21</b>	<b>830.00</b>			
Unit 6	P	200.00	0.00	0.00	0.00		200.00	05/03/2021 11:55	UNIT LIKELY TO BE SCRAPPED.	
Unit 7	P	210.00	0.00	0.00	0.00		210.00	05/03/2021 10:09	UNIT LIKELY TO BE SCRAPPED.	
Unit 8	P	210.00	0.00	0.00	0.00		210.00	29/02/2020 23:54	UNIT LIKELY TO BE SCRAPPED.	
Unit 9	P	210.00	0.00	0.00	0.00		210.00	22/02/2020 02:52	UNIT LIKELY TO BE SCRAPPED.	
Unit 10		250.00	5.70	5.36	500.90	492.54	0.00			
Unit 11		250.00	5.77	5.31	507.79	489.68	0.00			
<b>SHREE SINGAJI TPP</b>	<b>2520.00</b>	<b>44.83</b>	<b>47.85</b>	<b>3967.41</b>	<b>4035.45</b>	<b>11</b>	<b>0.00</b>			
Unit 1		600.00	10.93	11.19	966.11	935.76	0.00			
Unit 2		600.00	10.53	11.13	932.31	923.15	0.00			
Unit 3		660.00	11.87	12.70	1051.49	1174.96	0.00			
Unit 4		660.00	11.50	12.83	1017.50	1001.58	0.00			
<b>TYPE:HYDRO</b>	<b>715.00</b>	<b>3.63</b>	<b>2.92</b>	<b>318.01</b>	<b>407.20</b>		<b>325.00</b>			
<b>BANSAGAR-II HPS</b>	<b>30.00</b>	<b>0.23</b>	<b>0.01</b>	<b>16.21</b>	<b>28.04</b>		<b>15.00</b>			
<b>BANSAGAR-III HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>1.31</b>	<b>0.00</b>	<b>25.42</b>		<b>0.00</b>			
<b>BANSAGAR TONS-I HPS</b>	<b>315.00</b>	<b>2.33</b>	<b>0.18</b>	<b>192.91</b>	<b>207.93</b>		<b>105.00</b>			
<b>BARGI HPS</b>	<b>90.00</b>	<b>0.80</b>	<b>1.42</b>	<b>93.60</b>	<b>121.86</b>		<b>0.00</b>			
<b>GANDHI SAGAR HPS</b>	<b>115.00</b>	<b>0.20</b>	<b>0.00</b>	<b>13.40</b>	<b>18.46</b>		<b>115.00</b>			
<b>MADHIKHERA HPS</b>	<b>60.00</b>	<b>0.07</b>	<b>0.00</b>	<b>1.89</b>	<b>0.36</b>		<b>60.00</b>			
<b>RAJGHAT HPS</b>	<b>45.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>5.13</b>		<b>30.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>8320.00</b>	<b>160.58</b>	<b>191.68</b>	<b>15276.96</b>	<b>16202.87</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>8320.00</b>	<b>160.58</b>	<b>191.68</b>	<b>15276.96</b>	<b>16202.87</b>		<b>0.00</b>			
<b>ANUPPUR TPP</b>	<b>1250.00</b>	<b>23.77</b>	<b>25.92</b>	<b>2146.79</b>	<b>2254.42</b>	<b>8</b>	<b>0.00</b>			
Unit 1		625.00	11.87	13.27	1071.49	1090.94	0.00			
Unit 2		625.00	11.90	12.65	1075.30	1163.48	0.00			
<b>BINA TPS</b>	<b>500.00</b>	<b>10.19</b>	<b>10.41</b>	<b>836.49</b>	<b>889.05</b>	<b>32</b>	<b>0.00</b>			
Unit 1		250.00	4.97	5.25	448.19	450.65	0.00			
Unit 2		250.00	5.22	5.16	388.30	438.40	0.00			
<b>MAHAN TPP</b>	<b>1200.00</b>	<b>20.10</b>	<b>28.20</b>	<b>1778.70</b>	<b>2194.65</b>	<b>18</b>	<b>0.00</b>			
Unit 1		600.00	10.00	14.11	885.00	1057.25	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		27/06/2024					
				PROG.	ACTUAL						
Unit 2	600.00	10.10	14.09	893.70	1137.40		0.00				
<b>NIGRI TPP</b>	<b>1320.00</b>	<b>28.07</b>	<b>31.59</b>	<b>2462.89</b>	<b>2607.66</b>	<b>22</b>	<b>0.00</b>				
Unit 1	660.00	14.30	15.76	1258.10	1262.32		0.00				
Unit 2	660.00	13.77	15.83	1204.79	1345.34		0.00				
<b>NIWARI TPP</b>	<b>90.00</b>	<b>1.66</b>	<b>1.49</b>	<b>150.82</b>	<b>138.65</b>	<b>86</b>	<b>0.00</b>				
Unit 1	45.00	0.83	0.72	75.41	64.80		0.00				
Unit 2	45.00	0.83	0.77	75.41	73.85		0.00				
<b>SASAN UMTTP</b>	<b>3960.00</b>	<b>76.79</b>	<b>94.07</b>	<b>7901.27</b>	<b>8118.44</b>	<b>2</b>	<b>0.00</b>				
Unit 1	660.00	15.33	15.90	1349.91	1409.26		0.00				
Unit 2	660.00	15.33	16.18	1349.91	1350.48		0.00				
Unit 3	660.00	15.33	15.04	1349.91	1283.55		0.00				
Unit 4	660.00	15.33	15.71	1347.91	1382.43		0.00				
Unit 5	660.00	0.00	15.69	1142.94	1375.51		0.00				
Unit 6	660.00	15.47	15.55	1360.69	1317.21		0.00				
<b>TYPE:HYDRO</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>MAHESHWAR HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>9800.00</b>	<b>172.23</b>	<b>170.81</b>	<b>16448.25</b>	<b>15484.15</b>		<b>210.00</b>				
<b>TYPE:THERMAL</b>	<b>8280.00</b>	<b>166.07</b>	<b>161.23</b>	<b>15922.93</b>	<b>14528.24</b>		<b>210.00</b>				
<b>GADARWARA TPP</b>	<b>1600.00</b>	<b>35.40</b>	<b>31.63</b>	<b>3115.80</b>	<b>2487.30</b>	<b>27</b>	<b>0.00</b>				
Unit 1	800.00	17.70	15.82	1557.90	1201.14		0.00				
Unit 2	800.00	17.70	15.81	1557.90	1286.16		0.00				
<b>KHARGONE STPP</b>	<b>1320.00</b>	<b>12.40</b>	<b>21.07</b>	<b>1999.80</b>	<b>1870.59</b>	<b>40</b>	<b>0.00</b>				
Unit 1	660.00	12.40	10.50	1120.80	907.34		0.00				
Unit 2	660.00	0.00	10.57	879.00	963.25		0.00				
<b>SEIONI TPP</b>	<b>600.00</b>	<b>11.87</b>	<b>10.88</b>	<b>1074.49</b>	<b>838.92</b>	<b>14</b>	<b>0.00</b>				
Unit 1	600.00	11.87	10.88	1074.49	838.92		0.00				
<b>VINDHYACHAL STPS</b>	<b>4760.00</b>	<b>106.40</b>	<b>97.65</b>	<b>9732.84</b>	<b>9331.43</b>	<b>17</b>	<b>210.00</b>				
Unit 1	210.00	0.00	0.00	365.04	329.99		210.00	15/06/2024 00:03		OVERHAULING WORKS	
Unit 2	210.00	4.93	4.28	434.11	412.71		0.00				
Unit 3	210.00	4.93	4.18	434.11	401.05		0.00				
Unit 4	210.00	4.93	4.13	434.11	384.87		0.00				
Unit 5	210.00	4.93	4.31	434.11	393.92		0.00				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		27/06/2024					
				PROG.	ACTUAL						
Unit 6	210.00	4.93	4.52	433.11	427.04		0.00				
Unit 7	500.00	11.63	10.80	1025.01	991.36		0.00				
Unit 8	500.00	11.80	10.65	1038.60	989.83		0.00				
Unit 9	500.00	11.70	10.70	1029.90	996.86		0.00				
Unit 10	500.00	11.73	10.69	1032.71	972.93		0.00				
Unit 11	500.00	11.63	11.42	1024.01	1025.40		0.00				
Unit 12	500.00	11.63	11.34	1024.01	1015.58		0.00				
Unit 13	500.00	11.63	10.63	1024.01	989.89		0.00				
<b>TYPE:HYDRO</b>	<b>1520.00</b>	<b>6.16</b>	<b>9.58</b>	<b>525.32</b>	<b>955.91</b>		<b>0.00</b>				
<b>INDIRA SAGAR HPS</b>	<b>1000.00</b>	<b>3.83</b>	<b>4.14</b>	<b>339.41</b>	<b>618.33</b>		<b>0.00</b>				
<b>OMKARESHWAR HPS</b>	<b>520.00</b>	<b>2.33</b>	<b>5.44</b>	<b>185.91</b>	<b>337.58</b>		<b>0.00</b>				
<b>MAHARASHTRA</b>											
<b>STATE TOTAL</b>	<b>31660.09</b>	<b>442.97</b>	<b>413.86</b>	<b>41213.23</b>	<b>40320.99</b>		<b>8488.09</b>				
<b>SECTOR: STATE SECTOR</b>	<b>12778.00</b>	<b>187.89</b>	<b>169.06</b>	<b>17178.99</b>	<b>16385.62</b>		<b>1604.00</b>				
<b>TYPE:THERMAL</b>	<b>9540.00</b>	<b>168.70</b>	<b>158.87</b>	<b>15322.86</b>	<b>14591.00</b>		<b>710.00</b>				
<b>BHUSAWAL TPS</b>	<b>1210.00</b>	<b>29.89</b>	<b>13.34</b>	<b>2682.03</b>	<b>1776.87</b>	<b>30</b>	<b>500.00</b>				
Unit 3	210.00	2.53	3.29	222.31	239.34		0.00				
Unit 4	P	500.00	9.13	0.00	827.51	692.63	500.00	16/06/2024 00:00		OVERHAULING WORKS	
Unit 5		500.00	9.80	10.05	886.60	844.90	0.00				
Unit 6			8.43	0.00	745.61	0.00	0.00			unit not yet commissioned	
<b>CHANDRAPUR(MAHARASHTRA) STPS</b>	<b>2920.00</b>	<b>49.89</b>	<b>49.61</b>	<b>4728.99</b>	<b>4395.78</b>	<b>16</b>	<b>0.00</b>				
Unit 3		210.00	0.00	3.44	276.96	284.09	0.00				
Unit 4		210.00	3.63	3.42	322.01	308.70	0.00				
Unit 5		500.00	8.57	7.97	757.39	706.79	0.00				
Unit 6		500.00	8.83	7.43	781.41	641.94	0.00				
Unit 7		500.00	8.43	8.49	745.61	755.98	0.00				
Unit 8		500.00	10.23	9.02	925.21	811.75	0.00				
Unit 9		500.00	10.20	9.84	920.40	886.53	0.00				
<b>KHAPARKHEDA TPS</b>	<b>1340.00</b>	<b>22.58</b>	<b>26.70</b>	<b>2015.66</b>	<b>2285.09</b>	<b>8</b>	<b>0.00</b>				
Unit 1		210.00	3.37	3.58	297.99	316.13	0.00				
Unit 2		210.00	3.37	4.17	297.99	367.89	0.00				
Unit 3		210.00	3.37	3.88	297.99	331.50	0.00				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		27/06/2024					
				PROG.	ACTUAL						
Unit 4	210.00	2.80	3.98	247.60	350.40		0.00				
Unit 5	500.00	9.67	11.09	874.09	919.17		0.00				
<b>KORADI TPS</b>	<b>2190.00</b>	<b>36.20</b>	<b>40.71</b>	<b>3209.40</b>	<b>3567.88</b>	<b>10</b>	<b>0.00</b>				
Unit 6	210.00	3.63	4.28	324.01	341.61		0.00				
Unit 8	660.00	10.97	13.16	972.19	1052.24		0.00				
Unit 9	660.00	10.97	13.41	970.19	1118.61		0.00				
Unit 10	660.00	10.63	9.86	943.01	1055.42		0.00				
<b>NASIK TPS</b>	<b>630.00</b>	<b>8.70</b>	<b>7.19</b>	<b>773.90</b>	<b>819.72</b>	<b>15</b>	<b>210.00</b>				
Unit 3	210.00	2.80	0.00	249.60	260.58		210.00	19/06/2024 17:30		Other Commercial Reason	
Unit 4	210.00	2.80	3.88	249.60	263.43		0.00				
Unit 5	210.00	3.10	3.31	274.70	295.71		0.00				
<b>PARAS TPS</b>	<b>500.00</b>	<b>9.77</b>	<b>9.86</b>	<b>881.79</b>	<b>789.71</b>	<b>41</b>	<b>0.00</b>				
Unit 3	250.00	4.97	4.70	448.19	420.43		0.00				
Unit 4	250.00	4.80	5.16	433.60	369.28		0.00				
<b>PARLI TPS</b>	<b>750.00</b>	<b>11.67</b>	<b>11.46</b>	<b>1031.09</b>	<b>955.95</b>		<b>0.00</b>				
Unit 6	250.00	3.97	3.78	350.19	318.00		0.00				
Unit 7	250.00	3.93	3.86	348.11	332.21		0.00				
Unit 8	250.00	3.77	3.82	332.79	305.74		0.00				
<b>TYPE:THER (GT)</b>	<b>672.00</b>	<b>5.22</b>	<b>6.83</b>	<b>452.94</b>	<b>618.50</b>		<b>444.00</b>				
<b>URAN CCPP</b>	<b>672.00</b>	<b>5.22</b>	<b>6.83</b>	<b>452.94</b>	<b>618.50</b>		<b>444.00</b>				
<b>TYPE:HYDRO</b>	<b>2566.00</b>	<b>13.97</b>	<b>3.36</b>	<b>1403.19</b>	<b>1176.12</b>		<b>450.00</b>				
<b>BHIRA TAIL RACE HPS</b>	<b>80.00</b>	<b>0.20</b>	<b>0.40</b>	<b>16.40</b>	<b>4.47</b>		<b>40.00</b>				
<b>GHATGHAR PSS HPS</b>	<b>250.00</b>	<b>1.17</b>	<b>0.00</b>	<b>102.59</b>	<b>20.99</b>		<b>250.00</b>				
<b>KOYNA DPH HPS</b>	<b>36.00</b>	<b>0.60</b>	<b>0.00</b>	<b>44.20</b>	<b>45.57</b>		<b>0.00</b>				
<b>KOYNA-I&amp;II HPS</b>	<b>600.00</b>	<b>2.30</b>	<b>1.71</b>	<b>332.10</b>	<b>313.21</b>		<b>0.00</b>				
<b>KOYNA-III HPS</b>	<b>320.00</b>	<b>2.23</b>	<b>0.54</b>	<b>195.21</b>	<b>184.23</b>		<b>0.00</b>				
<b>KOYNA-IV HPS</b>	<b>1000.00</b>	<b>6.30</b>	<b>0.00</b>	<b>592.10</b>	<b>493.71</b>		<b>0.00</b>				
<b>PENCH HPS</b>	<b>160.00</b>	<b>0.63</b>	<b>0.02</b>	<b>40.01</b>	<b>41.91</b>		<b>160.00</b>				
<b>TILLARI HPS</b>	<b>60.00</b>	<b>0.17</b>	<b>0.01</b>	<b>26.59</b>	<b>3.32</b>		<b>0.00</b>				
<b>VAITARNA HPS</b>	<b>60.00</b>	<b>0.37</b>	<b>0.68</b>	<b>53.99</b>	<b>68.71</b>		<b>0.00</b>				



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
<b>SECTOR: PVT SECTOR</b>	<b>11875.01</b>	<b>171.11</b>	<b>178.90</b>	<b>15208.97</b>	<b>15742.82</b>		<b>2777.01</b>			
<b>TYPE:THERMAL</b>	<b>10826.01</b>	<b>164.27</b>	<b>168.04</b>	<b>14579.29</b>	<b>14914.01</b>		<b>2316.01</b>			
<b>ADANI POWER LIMITED TIRODA TPP</b>	<b>3300.00</b>	<b>67.71</b>	<b>57.29</b>	<b>6001.17</b>	<b>5491.49</b>	<b>15</b>	<b>0.00</b>			
Unit 1	660.00	13.37	11.28	1207.99	1111.55		0.00			
Unit 2	660.00	13.67	11.49	1197.09	1117.00		0.00			
Unit 3	660.00	13.40	11.47	1210.80	1076.15		0.00			
Unit 4	660.00	13.60	11.57	1189.20	1050.72		0.00			
Unit 5	660.00	13.67	11.48	1196.09	1136.07		0.00			
<b>AMRAVATI TPS</b>	<b>1350.00</b>	<b>27.46</b>	<b>31.10</b>	<b>2448.42</b>	<b>2635.61</b>	<b>6</b>	<b>0.00</b>			
Unit 1	270.00	5.53	5.76	484.31	490.57		0.00			
Unit 2	270.00	5.50	6.35	497.50	542.94		0.00			
Unit 3	270.00	5.50	6.34	497.50	539.42		0.00			
Unit 4	270.00	5.53	6.34	484.31	518.15		0.00			
Unit 5	270.00	5.40	6.31	484.80	544.53		0.00			
<b>BELA TPS</b>	<b>270.00</b>	<b>4.20</b>	<b>5.84</b>	<b>374.40</b>	<b>473.72</b>	<b>28</b>	<b>0.00</b>			
Unit 1	270.00	4.20	5.84	374.40	473.72		0.00			
<b>BUTIBORI TPP</b>	<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>600.00</b>			
Unit 1	L	300.00	0.00	0.00	0.00		300.00	29/12/2018 00:30	COAL SHORTAGE	
Unit 2	L	300.00	0.00	0.00	0.00		300.00	17/01/2019 00:15	COAL SHORTAGE	
<b>DAHANU TPS</b>	<b>500.00</b>	<b>10.80</b>	<b>9.67</b>	<b>947.60</b>	<b>845.86</b>	<b>13</b>	<b>0.00</b>			
Unit 1		250.00	5.33	4.80	465.91	412.80	0.00			
Unit 2		250.00	5.47	4.87	481.69	433.06	0.00			
<b>DHARIWAL TPP</b>	<b>600.00</b>	<b>11.73</b>	<b>13.26</b>	<b>1054.71</b>	<b>1184.82</b>	<b>24</b>	<b>0.00</b>			
Unit 1		300.00	5.63	6.68	508.01	595.85	0.00			
Unit 2		300.00	6.10	6.58	546.70	588.97	0.00			
<b>GEPL TPP Ph-I</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>120.00</b>			
Unit 1		60.00	0.00	0.00	0.00	0.00	60.00	29/06/2013 00:00	NO Power purchase agreement	
Unit 2		60.00	0.00	0.00	0.00	0.00	60.00	20/06/2013 20:27	NO Power purchase agreement	
<b>GMR WARORA TPS</b>	<b>600.00</b>	<b>12.80</b>	<b>13.93</b>	<b>1119.60</b>	<b>1182.98</b>	<b>11</b>	<b>0.00</b>			
Unit 1		300.00	6.57	6.99	574.39	578.44	0.00			
Unit 2		300.00	6.23	6.94	545.21	604.54	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
<b>JSW RATNAGIRI TPP</b>	<b>300.00</b>	<b>5.77</b>	<b>5.76</b>	<b>521.79</b>	<b>502.13</b>	<b>0</b>	<b>0.00</b>			
Unit 1	300.00	5.77	5.76	521.79	502.13		0.00			
<b>LANCO VIDARBHA TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>MIHAN TPS</b>	<b>246.01</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>246.01</b>			
Unit 1	61.51	0.00	0.00	0.00	0.00		61.51	10/01/2013 15:50	NO Power purchase agreement	
Unit 2	61.50	0.00	0.00	0.00	0.00		61.50	05/11/2013 11:53	NO Power purchase agreement	
Unit 3	61.50	0.00	0.00	0.00	0.00		61.50	10/06/2013 18:00	NO Power purchase agreement	
Unit 4	61.50	0.00	0.00	0.00	0.00		61.50	20/08/2013 10:00	NO Power purchase agreement	
<b>NASIK (P) TPS</b>	<b>1350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>1350.00</b>			
Unit 1	270.00	0.00	0.00	0.00	0.00		270.00	04/03/2014 18:10	NO Power purchase agreement	
Unit 2	270.00	0.00	0.00	0.00	0.00		270.00	16/02/2017 00:46	NO Power purchase agreement	
Unit 3	270.00	0.00	0.00	0.00	0.00		270.00	14/04/2017 01:45	NO Power purchase agreement	
Unit 4	270.00	0.00	0.00	0.00	0.00		270.00	20/05/2017 00:25	NO Power purchase agreement	
Unit 5	270.00	0.00	0.00	0.00	0.00		270.00	30/05/2017 15:24	NO Power purchase agreement	
<b>SHIRPUR TPP</b>	<b>300.00</b>	<b>1.66</b>	<b>6.58</b>	<b>144.82</b>	<b>460.74</b>	<b>13</b>	<b>0.00</b>			
Unit 1	150.00	0.83	3.25	72.41	236.03		0.00			
Unit 2	150.00	0.83	3.33	72.41	224.71		0.00			
<b>TROMBAY TPS</b>	<b>750.00</b>	<b>12.37</b>	<b>12.34</b>	<b>1097.99</b>	<b>1118.64</b>	<b>0</b>	<b>0.00</b>			
Unit 5	500.00	8.37	8.08	743.99	744.60		0.00			
Unit 8	250.00	4.00	4.26	354.00	374.04		0.00			
<b>WARDHA WARORA TPP</b>	<b>540.00</b>	<b>9.77</b>	<b>12.27</b>	<b>868.79</b>	<b>1018.02</b>		<b>0.00</b>			
Unit 1	135.00	2.47	3.09	223.69	252.69		0.00			
Unit 2	135.00	2.47	3.08	217.69	261.42		0.00			
Unit 3	135.00	2.43	3.11	215.61	253.62		0.00			
Unit 4	135.00	2.40	2.99	211.80	250.29		0.00			
<b>TYPE:THER (GT)</b>	<b>568.00</b>	<b>2.44</b>	<b>4.13</b>	<b>212.88</b>	<b>362.38</b>		<b>388.00</b>			
<b>MANGAON CCPP</b>	<b>388.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>388.00</b>			
<b>TROMBAY CCPP</b>	<b>180.00</b>	<b>2.44</b>	<b>4.13</b>	<b>212.88</b>	<b>362.38</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>481.00</b>	<b>4.40</b>	<b>6.73</b>	<b>416.80</b>	<b>466.43</b>		<b>73.00</b>			
<b>BHANDARDHARA HPS ST-II</b>	<b>34.00</b>	<b>0.10</b>	<b>0.00</b>	<b>15.70</b>	<b>13.93</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
BHIRA HPS	150.00	1.30	2.55	117.10	110.54		25.00			
BHIRA PSS HPS	150.00	1.27	2.56	117.29	160.63		0.00			
BHIVPURI HPS	75.00	0.90	1.19	95.30	109.89		0.00			
KHOPOLI HPS	72.00	0.83	0.43	71.41	71.44		48.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>7007.08</b>	<b>83.97</b>	<b>65.90</b>	<b>8825.27</b>	<b>8192.55</b>		<b>4107.08</b>			
<b>TYPE:THERMAL</b>	<b>3640.00</b>	<b>48.53</b>	<b>36.01</b>	<b>6003.39</b>	<b>5187.30</b>		<b>1820.00</b>			
<b>MAUDA TPS</b>	<b>2320.00</b>	<b>37.36</b>	<b>36.01</b>	<b>4126.74</b>	<b>3602.48</b>	<b>20</b>	<b>500.00</b>			
Unit 1		500.00	10.53	9.79	923.31	816.89	0.00			
Unit 2	P	500.00	0.00	0.00	818.02	767.96	500.00	21/06/2024 00:45	OVERHAULING WORKS	
Unit 3		660.00	13.23	13.16	1195.21	891.08	0.00			
Unit 4		660.00	13.60	13.06	1190.20	1126.55	0.00			
<b>SOLAPUR STPS</b>	<b>1320.00</b>	<b>11.17</b>	<b>0.00</b>	<b>1876.65</b>	<b>1584.82</b>	<b>37</b>	<b>1320.00</b>			
Unit 1	P	660.00	0.00	0.00	889.06	727.13	660.00	15/06/2024 00:24	OVERHAULING WORKS	
Unit 2	S	660.00	11.17	0.00	987.59	857.69	660.00	25/06/2024 07:11	WATER WALL TUBE LEAKAGE	
<b>TYPE:THER (GT)</b>	<b>1967.08</b>	<b>4.13</b>	<b>3.92</b>	<b>361.51</b>	<b>723.85</b>		<b>1967.08</b>			
<b>RATNAGIRI CCPP</b>	<b>1967.08</b>	<b>4.13</b>	<b>3.92</b>	<b>361.51</b>	<b>723.85</b>		<b>1967.08</b>			
<b>TYPE:NUCLEAR</b>	<b>1400.00</b>	<b>31.31</b>	<b>25.97</b>	<b>2460.37</b>	<b>2281.40</b>		<b>320.00</b>			
<b>TARAPUR</b>	<b>1400.00</b>	<b>31.31</b>	<b>25.97</b>	<b>2460.37</b>	<b>2281.40</b>		<b>320.00</b>			
Unit 1	P	160.00	3.47	0.00	198.69	0.00	160.00	06/03/2024 00:00	RENOVATION/MODERNISATION WORKS	
Unit 2	P	160.00	3.50	0.00	94.50	0.00	160.00	20/12/2023 11:06	ANNUAL MAINTENANCE	
Unit 3		540.00	11.07	12.87	999.89	1130.58	0.00			
Unit 4		540.00	13.27	13.10	1167.29	1150.82	0.00			
<b>SOUTHERN</b>										
<b>REGION TOTAL</b>	<b>68000.95</b>	<b>926.12</b>	<b>786.06</b>	<b>82849.24</b>	<b>75451.34</b>		<b>18463.40</b>			
<b>ANDHRA PRADESH</b>										
<b>STATE TOTAL</b>	<b>19515.34</b>	<b>232.03</b>	<b>202.71</b>	<b>20773.81</b>	<b>19695.63</b>		<b>5909.54</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8455.40</b>	<b>118.72</b>	<b>105.31</b>	<b>10617.44</b>	<b>9624.00</b>		<b>445.40</b>			
<b>TYPE:THERMAL</b>	<b>6610.00</b>	<b>115.89</b>	<b>100.62</b>	<b>10275.03</b>	<b>9260.71</b>		<b>210.00</b>			
<b>DAMODARAM SANJEEVAIAH TPS</b>	<b>2400.00</b>	<b>33.57</b>	<b>35.38</b>	<b>2982.39</b>	<b>3067.11</b>	<b>2</b>	<b>0.00</b>			
Unit 1		800.00	10.57	11.78	940.39	931.59	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		27/06/2024					
				PROG.	ACTUAL						
Unit 2	800.00	10.57	10.99	941.39	985.65		0.00				
Unit 3	800.00	12.43	12.61	1100.61	1149.87		0.00				
<b>Dr. N.TATA RAO TPS</b>	<b>2560.00</b>	<b>51.61</b>	<b>41.63</b>	<b>4541.47</b>	<b>3694.32</b>	<b>2</b>	<b>0.00</b>				
Unit 1	210.00	4.30	3.74	376.10	316.75		0.00				
Unit 2	210.00	4.30	3.71	376.10	332.22		0.00				
Unit 3	210.00	4.57	3.80	402.39	369.79		0.00				
Unit 4	210.00	4.57	3.76	402.39	355.80		0.00				
Unit 5	210.00	4.57	3.78	402.39	348.47		0.00				
Unit 6	210.00	4.60	3.78	404.20	360.43		0.00				
Unit 7	500.00	10.70	7.96	936.90	784.60		0.00				
Unit 8	800.00	14.00	11.10	1241.00	826.26		0.00				
<b>RAYALASEEMA TPS</b>	<b>1650.00</b>	<b>30.71</b>	<b>23.61</b>	<b>2751.17</b>	<b>2499.28</b>	<b>2</b>	<b>210.00</b>				
Unit 1	210.00	4.07	3.56	366.89	325.83		0.00				
Unit 2	P	210.00	4.10	0.00	369.70	257.99	210.00	12/06/2024 14:48		ANNUAL MAINTENANCE	
Unit 3		210.00	3.87	3.13	341.49	373.14	0.00				
Unit 4		210.00	3.80	3.62	335.60	360.87	0.00				
Unit 5		210.00	3.80	4.39	335.60	357.91	0.00				
Unit 6		600.00	11.07	8.91	1001.89	823.54	0.00				
<b>TYPE:THER (GT)</b>	<b>235.40</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>35.58</b>		<b>235.40</b>				
<b>JEGURUPADU CAPP PH I</b>	<b>235.40</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>35.58</b>		<b>235.40</b>				
<b>TYPE:HYDRO</b>	<b>1610.00</b>	<b>2.83</b>	<b>4.69</b>	<b>342.41</b>	<b>327.71</b>		<b>0.00</b>				
<b>LOWER SILERU HPS</b>	<b>460.00</b>	<b>1.90</b>	<b>3.80</b>	<b>212.30</b>	<b>228.61</b>		<b>0.00</b>				
<b>NAGARJUN SGR RBC EXTN. HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>NAGARJUN SGR RBC HPS</b>	<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>NAGARJUN SGR TPD</b>	<b>50.00</b>	<b>0.03</b>	<b>0.00</b>	<b>2.81</b>	<b>0.55</b>		<b>0.00</b>				
<b>POLAVARAM HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SRISAILAM HPS</b>	<b>770.00</b>	<b>0.07</b>	<b>0.00</b>	<b>24.89</b>	<b>0.01</b>		<b>0.00</b>				
<b>UPPER SILERU HPS</b>	<b>240.00</b>	<b>0.83</b>	<b>0.89</b>	<b>101.41</b>	<b>98.54</b>		<b>0.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>9059.94</b>	<b>73.64</b>	<b>69.45</b>	<b>6572.28</b>	<b>7017.71</b>		<b>4964.14</b>				
<b>TYPE:THERMAL</b>	<b>4580.00</b>	<b>73.64</b>	<b>69.45</b>	<b>6572.28</b>	<b>6986.24</b>		<b>1120.00</b>				
<b>PAINAMPURAM TPP</b>	<b>1320.00</b>	<b>26.37</b>	<b>26.86</b>	<b>2345.99</b>	<b>2450.63</b>	<b>8</b>	<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		27/06/2024					
				PROG.	ACTUAL						
Unit 1		660.00	13.70	13.50	1199.90	1218.47		0.00			
Unit 2		660.00	12.67	13.36	1146.09	1232.16		0.00			
<b>SGPL TPP</b>		<b>1320.00</b>	<b>26.50</b>	<b>27.31</b>	<b>2393.50</b>	<b>2408.34</b>		<b>0.00</b>			
Unit 1		660.00	13.00	15.36	1174.00	1281.22		0.00			
Unit 2		660.00	13.50	11.95	1219.50	1127.12		0.00			
<b>SIMHAPURI TPS</b>		<b>600.00</b>	<b>5.63</b>	<b>7.02</b>	<b>494.01</b>	<b>1031.42</b>		<b>300.00</b>			
Unit 1		150.00	1.40	3.52	123.80	254.53		0.00			
Unit 2	S	150.00	1.40	0.00	122.80	246.28		150.00	24/06/2024 05:53	P.A. FANS PROBLEM	
Unit 3		150.00	1.40	3.50	122.80	270.89		0.00			
Unit 4	S	150.00	1.43	0.00	124.61	259.72		150.00	22/06/2024 02:24	P.A. FANS PROBLEM	
<b>THAMMINAPATNAM TPS</b>		<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>26.28</b>		<b>300.00</b>			
Unit 1	S	150.00	0.00	0.00	0.00	8.55		150.00	26/06/2024 00:37	28/06/2024	TURBINE MISC. PROBLEM
Unit 2	L	150.00	0.00	0.00	0.00	17.73		150.00	10/06/2024 16:53		RESERVE SHUT DOWN / STANDBY UNIT
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
Unit 4		0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>VIZAG TPP</b>		<b>1040.00</b>	<b>15.14</b>	<b>8.26</b>	<b>1338.78</b>	<b>1069.57</b>	<b>9</b>	<b>520.00</b>			
Unit 1		520.00	7.57	8.26	669.39	454.57		0.00			
Unit 2	S	520.00	7.57	0.00	669.39	615.00		520.00	26/06/2024 08:16		COOLING WATER SYSTEM PROBLEM/PIPES REPLACE
<b>TYPE:THER (GT)</b>		<b>4443.14</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>31.47</b>		<b>3844.14</b>			
<b>GAUTAMI CCPP</b>		<b>464.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>464.00</b>			
<b>GMR Energy Ltd - Kakinada</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GODAVARI CCPP</b>		<b>208.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>208.00</b>			
<b>GREL CCPP (Rajahmundry)</b>		<b>768.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>768.00</b>			
<b>JEGURUPADU CCPP PH II</b>		<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>KONASEEMA CCPP</b>		<b>445.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>445.00</b>			
<b>KONDAPALLI CCPP</b>		<b>368.14</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>368.14</b>			
<b>KONDAPALLI EXTN CCPP</b>		<b>366.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>31.47</b>		<b>0.00</b>			
<b>KONDAPALLI ST-3 CCPP</b>		<b>742.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>742.00</b>			
<b>PEDDAPURAM CCPP</b>		<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
VEMAGIRI CCPP	370.00	0.00	0.00	0.00	0.00		137.00			
VIJESWARAM CCPP	272.00	0.00	0.00	0.00	0.00		272.00			
TYPE:THER (DG)	36.80	0.00	0.00	0.00	0.00		0.00			
LVS POWER DG	36.80	0.00	0.00	0.00	0.00		0.00			
TYPE:HYDRO		0.00	0.00	0.00	0.00		0.00			
PINNAPURAM HPS		0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	2000.00	39.67	27.95	3584.09	3053.92		500.00			
TYPE:THERMAL	2000.00	39.67	27.95	3584.09	3053.92		500.00			
SIMHADRI	2000.00	39.67	27.95	3584.09	3053.92	26	500.00			
Unit 1		500.00	9.67	9.23	877.09	779.82	0.00			
Unit 2		500.00	10.20	9.22	921.40	780.06	0.00			
Unit 3		500.00	9.73	9.50	873.71	816.34	0.00			
Unit 4	P	500.00	10.07	0.00	911.89	677.70	500.00	15/06/2024 02:30	OVERHAULING WORKS	
<b>KARNATAKA</b>										
STATE TOTAL	14074.40	180.68	165.48	16839.36	15354.94		4073.00			
SECTOR: STATE SECTOR	8709.20	93.02	90.65	9028.54	7867.23		3043.00			
TYPE:THERMAL	5020.00	76.99	67.57	6815.73	6264.59		1720.00			
BELLARY TPS	1700.00	27.43	23.31	2419.61	2101.11	23	500.00			
Unit 1	*	500.00	8.33	2.49	736.91	623.18	500.00	25/06/2024 12:44	27/06/2024 14:12:00	WATER WALL TUBE LEAKAGE
Unit 2		500.00	8.47	8.04	742.69	652.59	0.00			
Unit 3		700.00	10.63	12.78	940.01	825.34	0.00			
RAICHUR TPS	1720.00	24.02	25.62	2124.54	2461.71		420.00			
Unit 1	L	210.00	0.00	0.00	0.00	0.00	210.00	15/03/2024 00:00		COAL FEEDING SYSTEM FAILURE.
Unit 2		210.00	3.37	4.36	297.99	347.00	0.00			
Unit 3		210.00	3.27	4.52	289.29	367.13	0.00			
Unit 4		210.00	3.37	4.11	297.99	335.71	0.00			
Unit 5		210.00	3.37	4.28	297.99	369.35	0.00			
Unit 6		210.00	3.37	4.21	297.99	339.48	0.00			
Unit 7	S	210.00	3.27	0.00	289.29	377.54	210.00	23/06/2024 18:05	21/07/2024	TURBINE MISC.
Unit 8		250.00	4.00	4.14	354.00	325.50	0.00			
YERMARUS TPP	1600.00	25.54	18.64	2271.58	1701.77	12	800.00			

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
					PROG.	ACTUAL	27/06/2024				
Unit 1		800.00	12.77	11.28	1135.79	979.17		0.00			
Unit 2	S	800.00	12.77	7.36	1135.79	722.60		800.00	27/06/2024 17:52	WATER WALL TUBE LEAKAGE	
<b>TYPE:THER (GT)</b>		<b>0.00</b>	<b>2.80</b>	<b>0.00</b>	<b>248.60</b>	<b>0.00</b>		<b>0.00</b>			
<b>YELAHANKA CAPP</b>		<b>0.00</b>	<b>2.80</b>	<b>0.00</b>	<b>248.60</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>		<b>3689.20</b>	<b>13.23</b>	<b>23.08</b>	<b>1964.21</b>	<b>1602.64</b>		<b>1323.00</b>			
<b>ALMATTI DPH HPS</b>		<b>290.00</b>	<b>0.10</b>	<b>0.00</b>	<b>4.70</b>	<b>5.61</b>		<b>290.00</b>			
<b>BHADRA HPS</b>		<b>26.00</b>	<b>0.03</b>	<b>0.00</b>	<b>4.81</b>	<b>1.35</b>		<b>2.00</b>			
<b>GERUSUPPA HPS</b>		<b>240.00</b>	<b>0.53</b>	<b>0.70</b>	<b>73.31</b>	<b>50.75</b>		<b>0.00</b>			
<b>GHAT PRABHA HPS</b>		<b>32.00</b>	<b>0.03</b>	<b>0.00</b>	<b>6.81</b>	<b>19.76</b>		<b>32.00</b>			
<b>HAMPI HPS</b>		<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2.00</b>	<b>0.92</b>		<b>0.00</b>			
<b>JOG HPS</b>		<b>139.20</b>	<b>0.57</b>	<b>0.45</b>	<b>50.39</b>	<b>36.43</b>		<b>48.00</b>			
<b>KADRA HPS</b>		<b>150.00</b>	<b>0.47</b>	<b>1.63</b>	<b>68.69</b>	<b>55.62</b>		<b>0.00</b>			
<b>KALINADI HPS</b>		<b>900.00</b>	<b>5.00</b>	<b>7.00</b>	<b>745.00</b>	<b>524.96</b>		<b>450.00</b>			
<b>KALINADI SUPA HPS</b>		<b>100.00</b>	<b>0.00</b>	<b>0.96</b>	<b>53.00</b>	<b>88.78</b>		<b>0.00</b>			
<b>KODASALI HPS</b>		<b>120.00</b>	<b>0.57</b>	<b>1.27</b>	<b>84.39</b>	<b>59.07</b>		<b>0.00</b>			
<b>LIGANAMAKKI HPS</b>		<b>55.00</b>	<b>0.00</b>	<b>0.18</b>	<b>7.00</b>	<b>15.69</b>		<b>0.00</b>			
<b>MUNIRABAD HPS</b>		<b>28.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1.00</b>	<b>0.02</b>		<b>28.00</b>			
<b>SHARAVATHI HPS</b>		<b>1035.00</b>	<b>5.33</b>	<b>7.86</b>	<b>717.91</b>	<b>585.98</b>		<b>207.00</b>			
<b>SIVASAMUNDRUM HPS</b>		<b>42.00</b>	<b>0.47</b>	<b>0.35</b>	<b>34.69</b>	<b>12.77</b>		<b>0.00</b>			
<b>T B DAM HPS</b>		<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2.00</b>	<b>0.00</b>		<b>36.00</b>			
<b>VARAHI HPS</b>		<b>460.00</b>	<b>0.13</b>	<b>2.68</b>	<b>108.51</b>	<b>144.93</b>		<b>230.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>2085.20</b>	<b>27.97</b>	<b>17.65</b>	<b>2473.19</b>	<b>2437.76</b>		<b>1030.00</b>			
<b>TYPE:THERMAL</b>		<b>2060.00</b>	<b>27.97</b>	<b>17.65</b>	<b>2473.19</b>	<b>2437.76</b>		<b>1030.00</b>			
<b>ADANI POWER LIMITED UDUPI TPP</b>		<b>1200.00</b>	<b>14.47</b>	<b>9.21</b>	<b>1280.69</b>	<b>1652.12</b>	<b>0</b>	<b>600.00</b>			
Unit 1		600.00	7.00	9.21	619.00	883.18		0.00			
Unit 2	S	600.00	7.47	0.00	661.69	768.94		600.00	22/06/2024 12:53	RSD/LOW SCHEDULE	
<b>TORANGALLU TPS(SBU-I)</b>		<b>260.00</b>	<b>4.90</b>	<b>2.86</b>	<b>433.30</b>	<b>283.40</b>	<b>0</b>	<b>130.00</b>			
Unit 1		130.00	2.73	2.86	239.71	211.24		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		27/06/2024					
				PROG.	ACTUAL						
Unit 2	130.00	2.17	0.00	193.59	72.16		130.00	25/04/2024 19:18		RESERVE SHUT DOWN	
<b>TORANGALLU TPS(SBU-II)</b>	<b>600.00</b>	<b>8.60</b>	<b>5.58</b>	<b>759.20</b>	<b>502.24</b>	<b>0</b>	<b>300.00</b>				
Unit 3	300.00	4.20	5.58	372.40	375.10		0.00				
Unit 4	L 300.00	4.40	0.00	386.80	127.14		300.00	05/06/2024 12:42		RAW WATER LOW IN INTAKE CANAL	
<b>TYPE:THER (DG)</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>BELLARY DG</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>3280.00</b>	<b>59.69</b>	<b>57.18</b>	<b>5337.63</b>	<b>5049.95</b>		<b>0.00</b>				
<b>TYPE:THERMAL</b>	<b>2400.00</b>	<b>41.73</b>	<b>35.61</b>	<b>3723.71</b>	<b>3188.99</b>		<b>0.00</b>				
<b>KUDGI STPP</b>	<b>2400.00</b>	<b>41.73</b>	<b>35.61</b>	<b>3723.71</b>	<b>3188.99</b>	<b>14</b>	<b>0.00</b>				
Unit 1	800.00	13.70	11.90	1212.90	1069.72		0.00				
Unit 2	800.00	15.13	11.91	1369.51	1077.45		0.00				
Unit 3	800.00	12.90	11.80	1141.30	1041.82		0.00				
<b>TYPE:NUCLEAR</b>	<b>880.00</b>	<b>17.96</b>	<b>21.57</b>	<b>1613.92</b>	<b>1860.96</b>		<b>0.00</b>				
<b>KAIGA</b>	<b>880.00</b>	<b>17.96</b>	<b>21.57</b>	<b>1613.92</b>	<b>1860.96</b>		<b>0.00</b>				
Unit 1	220.00	4.40	5.06	392.80	439.97		0.00				
Unit 2	220.00	4.53	5.02	407.31	442.25		0.00				
Unit 3	220.00	4.53	5.75	407.31	481.74		0.00				
Unit 4	220.00	4.50	5.74	406.50	497.00		0.00				
<b>KERALA</b>											
<b>STATE TOTAL</b>	<b>2557.69</b>	<b>22.20</b>	<b>20.95</b>	<b>1510.40</b>	<b>1657.20</b>		<b>718.58</b>				
<b>SECTOR: STATE SECTOR</b>	<b>2024.11</b>	<b>22.20</b>	<b>20.95</b>	<b>1510.40</b>	<b>1657.20</b>		<b>185.00</b>				
<b>TYPE:THER (DG)</b>	<b>159.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1.16</b>		<b>0.00</b>				
<b>BRAMHAPURAM DG</b>	<b>63.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>KOZHICODE DG</b>	<b>96.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1.16</b>		<b>0.00</b>				
<b>TYPE:HYDRO</b>	<b>1864.15</b>	<b>22.20</b>	<b>20.95</b>	<b>1510.40</b>	<b>1656.04</b>		<b>185.00</b>				
<b>IDAMALAYAR HPS</b>	<b>75.00</b>	<b>0.80</b>	<b>1.06</b>	<b>76.60</b>	<b>78.23</b>		<b>0.00</b>				
<b>IDUKKI HPS</b>	<b>780.00</b>	<b>8.00</b>	<b>5.30</b>	<b>582.00</b>	<b>673.02</b>		<b>130.00</b>				
<b>KAKKAD HPS</b>	<b>50.00</b>	<b>0.73</b>	<b>0.88</b>	<b>56.71</b>	<b>60.17</b>		<b>0.00</b>				
<b>KUTTIYADI ADDL EXTN</b>	<b>100.00</b>	<b>0.00</b>	<b>1.59</b>	<b>0.00</b>	<b>80.06</b>		<b>0.00</b>				
<b>KUTTIYADI EXTN HPS</b>	<b>50.00</b>	<b>0.00</b>	<b>0.71</b>	<b>0.00</b>	<b>35.82</b>		<b>0.00</b>				



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
KUTTIYADI HPS	75.00	2.50	0.56	140.50	26.49		25.00			
LOWER PERIYAR HPS	180.00	1.40	3.92	71.80	82.06		0.00			
NARIAMANGLAM HPS	52.65	0.87	1.22	47.49	42.52		0.00			
PALLIVASAL HPS	37.50	0.60	0.44	40.20	49.18		0.00			
PALLIVASAL NEW HPS		0.37	0.00	17.99	0.00		0.00			
PANNIAR HPS	30.00	0.80	0.09	39.60	29.52		0.00			
PORINGALKUTTU HPS	32.00	0.57	0.92	35.39	18.66		0.00			
SABARIGIRI HPS	300.00	4.00	3.93	291.00	409.57		0.00			
SENGULAM HPS	48.00	0.43	0.19	29.61	21.51		12.00			
SHOLAYAR HPS	54.00	0.60	0.14	67.20	49.23		18.00			
THOTTIYAR HPS	0.00	0.53	0.00	14.31	0.00		0.00			
SECTOR: PVT SECTOR	174.00	0.00	0.00	0.00	0.00		174.00			
TYPE:THER (GT)	174.00	0.00	0.00	0.00	0.00		174.00			
COCHIN CCPP (Liq.)	174.00	0.00	0.00	0.00	0.00		174.00			
SECTOR: CENTRAL SECTOR	359.58	0.00	0.00	0.00	0.00		359.58			
TYPE:THER (GT)	359.58	0.00	0.00	0.00	0.00		359.58			
R. GANDHI CCPP (Liq.)	359.58	0.00	0.00	0.00	0.00		359.58			
<b>LAKSHADWEEP</b>										
STATE TOTAL	26.83	0.17	0.15	15.59	15.51		0.00			
SECTOR: STATE SECTOR	26.83	0.17	0.15	15.59	15.51		0.00			
TYPE:THER (DG)	26.83	0.17	0.15	15.59	15.51		0.00			
LAKSHDWEEP DG	26.83	0.17	0.15	15.59	15.51		0.00			
<b>PUDUCHERRY</b>										
STATE TOTAL	32.50	0.67	0.59	59.09	50.79		0.00			
SECTOR: STATE SECTOR	32.50	0.67	0.59	59.09	50.79		0.00			
TYPE:THER (GT)	32.50	0.67	0.59	59.09	50.79		0.00			
KARAIKAL CCPP	32.50	0.67	0.59	59.09	50.79		0.00			
<b>TAMIL NADU</b>										

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
<b>STATE TOTAL</b>	<b>19946.08</b>	<b>295.20</b>	<b>253.14</b>	<b>26424.40</b>	<b>23663.86</b>		<b>4685.98</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7012.28</b>	<b>105.80</b>	<b>74.63</b>	<b>9211.60</b>	<b>7032.01</b>		<b>1392.88</b>			
<b>TYPE:THERMAL</b>	<b>4320.00</b>	<b>91.75</b>	<b>62.05</b>	<b>8131.25</b>	<b>6172.01</b>		<b>840.00</b>			
<b>ENNORE SCTPP</b>		<b>5.60</b>	<b>0.00</b>	<b>495.20</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		5.60	0.00	495.20	0.00		0.00		unit not yet commissioned	
<b>METTUR TPS</b>	<b>840.00</b>	<b>15.67</b>	<b>11.72</b>	<b>1383.09</b>	<b>1380.31</b>	<b>14</b>	<b>210.00</b>			
Unit 1		210.00	3.80	335.60	355.73		0.00			
Unit 2		210.00	3.87	337.49	332.71		0.00			
Unit 3	P	210.00	3.80	335.60	330.09		210.00	23/06/2024 16:08	08/07/2024	ANNUAL MAINTENANCE
Unit 4		210.00	4.20	374.40	361.78		0.00			
<b>METTUR TPS - II</b>	<b>600.00</b>	<b>10.57</b>	<b>9.04</b>	<b>940.39</b>	<b>677.59</b>	<b>38</b>	<b>0.00</b>			
Unit 1		600.00	10.57	940.39	677.59		0.00			
<b>NORTH CHENNAI TPS</b>	<b>1830.00</b>	<b>40.95</b>	<b>29.03</b>	<b>3640.65</b>	<b>2545.58</b>	<b>11</b>	<b>0.00</b>			
Unit 1		210.00	4.10	369.70	318.71		0.00			
Unit 2		210.00	3.93	355.11	278.83		0.00			
Unit 3		210.00	4.03	363.81	298.02		0.00			
Unit 4		600.00	10.73	950.71	799.50		0.00			
Unit 5		600.00	9.73	859.71	850.52		0.00			
Unit 6		0.00	8.43	741.61	0.00		0.00		unit not yet commissioned	
<b>TUTICORIN TPS</b>	<b>1050.00</b>	<b>18.96</b>	<b>12.26</b>	<b>1671.92</b>	<b>1568.53</b>	<b>19</b>	<b>630.00</b>			
Unit 1	*	210.00	3.73	328.71	320.30		210.00	26/06/2024 22:59	27/06/2024 18:30:00	BOILER AUX. MISC. PROMLEMS
Unit 2		210.00	3.87	341.49	323.65		0.00			
Unit 3	*	210.00	3.73	328.71	329.88		210.00	27/06/2024 08:00	27/06/2024 15:48:00	RESERVE SHUT DOWN
Unit 4	S	210.00	3.90	344.30	329.55		0.00	27/06/2024 22:40		FURNACE FIRE OUT /FLAME FAILURE
Unit 5	*	210.00	3.73	328.71	265.15		210.00	08/06/2024 10:00	27/06/2024 12:36:00	BOILER INSPECTION/ RE-CERTIFICATION
<b>UDANGUDI TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TYPE:THER (GT)</b>	<b>514.08</b>	<b>5.14</b>	<b>4.88</b>	<b>458.78</b>	<b>438.12</b>		<b>197.88</b>			
<b>BASIN BRIDGE GT (Liq.)</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>90.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
KOVIKALPAL CCPP	107.88	0.00	0.00	0.00	0.00		107.88			
KUTTALAM CCPP	100.00	1.67	1.71	150.09	171.81		0.00			
VALUTHUR CCPP	186.20	3.47	3.17	308.69	266.31		0.00			
<b>TYPE:HYDRO</b>	<b>2178.20</b>	<b>8.91</b>	<b>7.70</b>	<b>621.57</b>	<b>421.88</b>		<b>355.00</b>			
ALIYAR HPS	60.00	0.20	0.12	16.40	19.70		0.00			
BHAWANI BARRAGE-II HPS	30.00	0.10	0.05	6.70	4.58		0.00			
BHAWANI BARRAGE-III HPS	30.00	0.10	0.08	6.70	0.20		0.00			
BHAWANI KATTAL	30.00	0.10	0.03	6.70	4.01		0.00			
KADAMPARI HPS	400.00	0.53	0.61	46.31	89.53		100.00			
KODAYAR-I HPS	60.00	0.00	0.48	0.00	44.04		0.00			
KODAYAR-II HPS	40.00	0.10	0.00	3.70	0.00		40.00			
KUNDAH-I HPS	60.00	0.67	0.02	56.09	11.58		0.00			
KUNDAH-II HPS	175.00	1.27	0.55	111.29	36.73		0.00			
KUNDAH-III HPS	180.00	1.00	0.43	85.00	26.30		0.00			
KUNDAH-IV HPS	100.00	0.43	2.23	34.61	10.35		0.00			
KUNDAH-V HPS	40.00	0.13	0.00	9.51	1.69		0.00			
LOWER METTUR-I HPS	30.00	0.10	0.05	6.70	5.03		0.00			
LOWER METTUR-II HPS	30.00	0.10	0.02	6.70	4.04		0.00			
LOWER METTUR-III HPS	30.00	0.10	0.00	6.70	4.92		15.00			
LOWER METTUR-IV HPS	30.00	0.10	0.00	6.70	3.94		0.00			
METTUR DAM HPS	50.00	0.33	0.13	22.91	21.95		0.00			
METTUR TUNNEL HPS	200.00	0.97	0.00	29.19	0.00		200.00			
MOYAR HPS	36.00	0.30	0.00	24.10	9.56		0.00			
PAPANASAM HPS	32.00	0.27	0.38	13.29	13.74		0.00			
PARSON'S VALLEY HPS	30.00	0.07	0.00	4.89	0.00		0.00			
PERIYAR HPS	161.00	0.80	2.48	21.60	34.86		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
PYKARA HPS	59.20	0.10	0.00	7.70	3.97		0.00			
PYKARA ULTMATE HPS	150.00	0.97	0.04	69.19	59.70		0.00			
SARKARPATHY HPS	30.00	0.00	0.00	16.00	5.67		0.00			
SHOLAYAR HPS (TN)	70.00	0.00	0.00	0.00	0.00		0.00			
SURULIYAR HPS	35.00	0.07	0.00	2.89	5.79		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>4603.80</b>	<b>44.22</b>	<b>53.33</b>	<b>3890.94</b>	<b>5437.68</b>		<b>1403.10</b>			
<b>TYPE:THERMAL</b>	<b>3889.00</b>	<b>43.92</b>	<b>53.33</b>	<b>3865.84</b>	<b>5437.68</b>		<b>900.00</b>			
<b>ITPCL TPP</b>	<b>1200.00</b>	<b>18.36</b>	<b>12.40</b>	<b>1627.72</b>	<b>1786.68</b>	<b>0</b>	<b>600.00</b>			
Unit 1	L	600.00	9.13	0.00	809.51	763.69	600.00	01/06/2024 02:28	CONDENSER TUBE LEAKAGE/ CLEANING	
Unit 2		600.00	9.23	12.40	818.21	1022.99	0.00			
<b>MUTHIARA TPP</b>	<b>1200.00</b>	<b>11.20</b>	<b>20.56</b>	<b>990.40</b>	<b>1748.25</b>	<b>0</b>	<b>0.00</b>			
Unit 1		600.00	5.60	10.38	495.20	849.78	0.00			
Unit 2		600.00	5.60	10.18	495.20	898.47	0.00			
<b>NEYVELI TPS(Z)</b>	<b>250.00</b>	<b>4.93</b>	<b>4.28</b>	<b>414.11</b>	<b>405.49</b>		<b>0.00</b>			
Unit 1		250.00	4.93	4.28	414.11	405.49	0.00			
<b>OPG Power Generation Private Limited</b>	<b>414.00</b>	<b>1.60</b>	<b>8.91</b>	<b>139.20</b>	<b>676.61</b>	<b>9</b>	<b>0.00</b>			
Unit 1		77.00	0.30	1.81	26.10	132.97	0.00			
Unit 2		77.00	0.30	1.68	26.10	139.14	0.00			
Unit 3		80.00	0.30	1.70	26.10	112.56	0.00			
Unit 4		180.00	0.70	3.72	60.90	291.94	0.00			
<b>TUTICORIN (P) TPP</b>	<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>300.00</b>			
Unit 1		150.00	0.00	0.00	0.00	0.00	150.00	03/04/2016 00:31	NO Power purchase agreement	
Unit 2		150.00	0.00	0.00	0.00	0.00	150.00	16/04/2016 01:42	NO Power purchase agreement	
<b>TUTICORIN TPP ST-IV</b>	<b>525.00</b>	<b>7.83</b>	<b>7.18</b>	<b>694.41</b>	<b>820.65</b>	<b>0</b>	<b>0.00</b>			
Unit 1		525.00	7.83	7.18	694.41	820.65	0.00			
<b>TYPE:THER (GT)</b>	<b>503.10</b>	<b>0.30</b>	<b>0.00</b>	<b>25.10</b>	<b>0.00</b>		<b>503.10</b>			
<b>KARUPPUR CAPP</b>	<b>119.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>119.80</b>			
<b>P.NALLUR CAPP</b>	<b>330.50</b>	<b>0.30</b>	<b>0.00</b>	<b>25.10</b>	<b>0.00</b>		<b>330.50</b>			
<b>VALANTARVY CAPP</b>	<b>52.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>52.80</b>			
<b>TYPE:THER (DG)</b>	<b>211.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
SAMALPATTI DG	105.70	0.00	0.00	0.00	0.00		0.00			
SAMAYANALLUR DG	106.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>8330.00</b>	<b>145.18</b>	<b>125.18</b>	<b>13321.86</b>	<b>11194.17</b>		<b>1890.00</b>			
<b>TYPE:THERMAL</b>	<b>5890.00</b>	<b>117.55</b>	<b>95.13</b>	<b>10300.85</b>	<b>7963.39</b>		<b>670.00</b>			
<b>NEYVELI ( EXT) TPS</b>	<b>420.00</b>	<b>9.07</b>	<b>9.46</b>	<b>795.89</b>	<b>811.04</b>		<b>0.00</b>			
Unit 1	210.00	4.67	4.72	410.09	412.94		0.00			
Unit 2	210.00	4.40	4.74	385.80	398.10		0.00			
<b>NEYVELI NEW TPP</b>	<b>1000.00</b>	<b>20.57</b>	<b>18.20</b>	<b>1803.39</b>	<b>1866.66</b>		<b>0.00</b>			
Unit 1	500.00	10.30	10.94	903.10	956.67		0.00			
Unit 2	500.00	10.27	7.26	900.29	909.99		0.00			
<b>NEYVELI TPS-II</b>	<b>1470.00</b>	<b>26.37</b>	<b>18.54</b>	<b>2349.99</b>	<b>2015.72</b>		<b>420.00</b>			
Unit 1	S	210.00	4.23	0.00	382.21	264.17	210.00	23/06/2024 10:35	TURBINE MISC.	
Unit 2		210.00	3.90	3.70	350.30	266.75	0.00			
Unit 3	S	210.00	3.60	3.71	319.20	320.34	0.00	27/06/2024 23:13	BOILER AUX. MISC. PROMLEMS	
Unit 4		210.00	3.60	3.59	321.20	315.50	0.00			
Unit 5		210.00	3.57	3.64	318.39	296.88	0.00			
Unit 6		210.00	3.87	3.90	337.49	305.49	0.00			
Unit 7	P	210.00	3.60	0.00	321.20	246.59	210.00	06/06/2024 22:00	BOILER INSPECTION/ RE-CERTIFICATION	
<b>NEYVELI TPS-II EXP</b>	<b>500.00</b>	<b>8.37</b>	<b>3.87</b>	<b>740.99</b>	<b>401.20</b>		<b>250.00</b>			
Unit 1	P	250.00	4.00	0.00	355.00	167.66	250.00	11/06/2024 00:00	MONTHLY MAINTENANCE	
Unit 2		250.00	4.37	3.87	385.99	233.54	0.00			
<b>NTPL TUTICORIN TPP</b>	<b>1000.00</b>	<b>22.70</b>	<b>18.98</b>	<b>1914.90</b>	<b>1363.03</b>	<b>7</b>	<b>0.00</b>			
Unit 1		500.00	11.20	9.47	983.40	686.40	0.00			
Unit 2		500.00	11.50	9.51	931.50	676.63	0.00			
<b>VALLUR TPP</b>	<b>1500.00</b>	<b>30.47</b>	<b>26.08</b>	<b>2695.69</b>	<b>1505.74</b>	<b>22</b>	<b>0.00</b>			
Unit 1		500.00	10.17	8.61	891.59	646.85	0.00			
Unit 2		500.00	10.07	8.83	908.89	101.78	0.00			
Unit 3		500.00	10.23	8.64	895.21	757.11	0.00			
<b>TYPE:NUCLEAR</b>	<b>2440.00</b>	<b>27.63</b>	<b>30.05</b>	<b>3021.01</b>	<b>3230.78</b>		<b>1220.00</b>			
<b>BHAVINI PFBR</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
<b>KUDANKULAM</b>	<b>2000.00</b>	<b>20.63</b>	<b>24.73</b>	<b>2394.01</b>	<b>2772.74</b>		<b>1000.00</b>			
Unit 1	1000.00	20.63	24.73	1722.01	1743.50		0.00			
Unit 2	L	1000.00	0.00	672.00	1029.24		1000.00	13/05/2024 05:28	RESERVE SHUT DOWN / STANDBY UNIT	
<b>MADRAS A.P.S.</b>	<b>440.00</b>	<b>7.00</b>	<b>5.32</b>	<b>627.00</b>	<b>458.04</b>		<b>220.00</b>			
Unit 1	L	220.00	2.47	0.00	218.69	0.00	220.00	30/01/2018 16:30	REACTOR MAINTENANCE WORKS.	
Unit 2		220.00	4.53	5.32	408.31	458.04	0.00			
<b>TELANGANA</b>										
<b>STATE TOTAL</b>	<b>11848.10</b>	<b>195.17</b>	<b>143.04</b>	<b>17226.59</b>	<b>15013.41</b>		<b>3076.30</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7648.10</b>	<b>108.93</b>	<b>72.07</b>	<b>9641.11</b>	<b>8527.05</b>		<b>3076.30</b>			
<b>TYPE:THERMAL</b>	<b>5242.50</b>	<b>107.80</b>	<b>72.07</b>	<b>9568.60</b>	<b>8518.05</b>		<b>1412.50</b>			
<b>BHADRADRI TPP</b>	<b>1080.00</b>	<b>19.74</b>	<b>18.76</b>	<b>1763.98</b>	<b>1742.61</b>	<b>9</b>	<b>0.00</b>			
Unit 1	S	270.00	5.23	4.56	472.21	432.29	0.00	27/06/2024 22:36	WATER WALL TUBE LEAKAGE	
Unit 2		270.00	4.97	4.99	448.19	459.03	0.00			
Unit 3		270.00	4.77	4.57	421.79	423.69	0.00			
Unit 4		270.00	4.77	4.64	421.79	427.60	0.00			
<b>KAKATIYA TPS</b>	<b>1100.00</b>	<b>22.06</b>	<b>11.74</b>	<b>1959.62</b>	<b>1781.89</b>	<b>19</b>	<b>500.00</b>			
Unit 1	S	500.00	10.43	0.00	912.61	746.64	500.00	26/06/2024 06:21	WATER WALL TUBE LEAKAGE	
Unit 2		600.00	11.63	11.74	1047.01	1035.25	0.00			
<b>KOTHAGUDEM TPS (NEW)</b>	<b>1000.00</b>	<b>20.10</b>	<b>12.19</b>	<b>1802.70</b>	<b>1497.62</b>	<b>33</b>	<b>250.00</b>			
Unit 9		250.00	5.23	4.69	458.21	424.28	0.00			
Unit 10	P	250.00	4.97	0.00	448.19	315.13	250.00	15/06/2024 08:42	ANNUAL MAINTENANCE	
Unit 11		500.00	9.90	7.50	896.30	758.21	0.00			
<b>KOTHAGUDEM TPS (STAGE-7)</b>	<b>800.00</b>	<b>17.40</b>	<b>16.45</b>	<b>1530.80</b>	<b>1466.12</b>	<b>10</b>	<b>0.00</b>			
Unit 12		800.00	17.40	16.45	1530.80	1466.12	0.00			
<b>RAMAGUNDEM-B TPS</b>	<b>62.50</b>	<b>1.27</b>	<b>0.00</b>	<b>114.29</b>	<b>21.13</b>	<b>5</b>	<b>62.50</b>			
Unit 1	L	62.50	1.27	0.00	114.29	21.13	62.50	04/06/2024 20:24	COAL FEEDING PROBLEM IN PLANT	
<b>SINGARENI TPP</b>	<b>1200.00</b>	<b>27.23</b>	<b>12.93</b>	<b>2397.21</b>	<b>2008.68</b>	<b>19</b>	<b>600.00</b>			
Unit 1		600.00	13.70	12.93	1205.90	1109.50	0.00			
Unit 2	P	600.00	13.53	0.00	1191.31	899.18	600.00	15/06/2024 20:26	CAPITAL MAINTENANCE	
<b>YADADRI TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1			0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
Unit 2		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 3	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 4		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TYPE:HYDRO</b>	<b>2405.60</b>	<b>1.13</b>	<b>0.00</b>	<b>72.51</b>	<b>9.00</b>		<b>1663.80</b>			
LOWER JURALA HPS	240.00	0.27	0.00	7.29	0.00		240.00			
NAGARJUN SGR HPS	815.60	0.43	0.00	32.61	7.20		100.80			
NAGARJUN SGR LBC HPS	60.00	0.00	0.00	0.00	0.00		60.00			
POCHAMPAD HPS	36.00	0.00	0.00	2.00	1.80		9.00			
PRIYADARSHNI JURALA HPS	234.00	0.10	0.00	2.70	0.00		234.00			
PULICHINTALA HPS	120.00	0.03	0.00	4.81	0.00		120.00			
SRISAILAM LB HPS	900.00	0.30	0.00	23.10	0.00		900.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>4200.00</b>	<b>86.24</b>	<b>70.97</b>	<b>7585.48</b>	<b>6486.36</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>4200.00</b>	<b>86.24</b>	<b>70.97</b>	<b>7585.48</b>	<b>6486.36</b>		<b>0.00</b>			
RAMAGUNDEM STPS	2600.00	57.17	43.95	5032.59	4061.13	18	0.00			
Unit 1	200.00	4.40	3.59	387.80	315.25		0.00			
Unit 2	200.00	4.40	3.39	387.80	319.65		0.00			
Unit 3	200.00	4.37	3.40	384.99	325.17		0.00			
Unit 4	500.00	10.97	8.21	965.19	808.41		0.00			
Unit 5	500.00	11.03	8.18	970.81	766.50		0.00			
Unit 6	500.00	10.97	8.32	965.19	766.29		0.00			
Unit 7	500.00	11.03	8.86	970.81	759.86		0.00			
<b>TELANGANA STPP PH-1</b>	<b>1600.00</b>	<b>29.07</b>	<b>27.02</b>	<b>2552.89</b>	<b>2425.23</b>	<b>9</b>	<b>0.00</b>			
Unit 1	800.00	16.37	13.70	1434.99	1083.38		0.00			
Unit 2	800.00	12.70	13.32	1117.90	1341.85		0.00			
<b>EASTERN</b>										
<b>REGION TOTAL</b>	<b>43817.46</b>	<b>814.59</b>	<b>753.05</b>	<b>71375.93</b>	<b>66941.70</b>		<b>5205.00</b>			
<b>ANDAMAN &amp; NICOBAR ISLANDS</b>										
<b>STATE TOTAL</b>	<b>92.71</b>	<b>0.90</b>	<b>0.96</b>	<b>82.30</b>	<b>90.02</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>57.52</b>	<b>0.23</b>	<b>0.36</b>	<b>21.21</b>	<b>29.03</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>57.52</b>	<b>0.23</b>	<b>0.36</b>	<b>21.21</b>	<b>29.03</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
<b>AND. NICOBAR DG</b>	<b>57.52</b>	<b>0.23</b>	<b>0.36</b>	<b>21.21</b>	<b>29.03</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>35.19</b>	<b>0.67</b>	<b>0.60</b>	<b>61.09</b>	<b>60.99</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>35.19</b>	<b>0.67</b>	<b>0.60</b>	<b>61.09</b>	<b>60.99</b>		<b>0.00</b>			
<b>AND. NICOBAR Pvt. DG</b>	<b>35.19</b>	<b>0.67</b>	<b>0.60</b>	<b>61.09</b>	<b>60.99</b>		<b>0.00</b>			
<b>BIHAR</b>										
<b>STATE TOTAL</b>	<b>9060.00</b>	<b>187.61</b>	<b>159.16</b>	<b>16638.47</b>	<b>15684.24</b>		<b>1975.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>9060.00</b>	<b>187.61</b>	<b>159.16</b>	<b>16638.47</b>	<b>15684.24</b>		<b>1975.00</b>			
<b>TYPE:THERMAL</b>	<b>9060.00</b>	<b>187.61</b>	<b>159.16</b>	<b>16638.47</b>	<b>15684.24</b>		<b>1975.00</b>			
<b>BARAUNI TPS</b>	<b>710.00</b>	<b>9.16</b>	<b>5.75</b>	<b>820.32</b>	<b>916.63</b>	<b>33</b>	<b>460.00</b>			
Unit 6	L	105.00	0.00	0.00	0.00		105.00	22/07/2023 12:05	CONSERVATION OF MAIN FUEL/RSD	
Unit 7	L	105.00	0.00	0.00	0.00		105.00	19/07/2023 15:30	CONSERVATION OF MAIN FUEL/RSD	
Unit 8	S	250.00	4.43	0.00	394.61	466.49	250.00	26/06/2024 20:12	CONDENSER LOW VACCUM	
Unit 9		250.00	4.73	5.75	425.71	450.14	0.00			
<b>BARH STPS</b>		<b>2640.00</b>	<b>50.46</b>	<b>38.20</b>	<b>4561.42</b>	<b>4207.27</b>	<b>19</b>	<b>1320.00</b>		
Unit 1	*	660.00	12.40	11.38	1120.80	995.39	660.00	26/06/2024 18:59	27/06/2024 02:27:00	NO/REDUCED IRRIGATION DEMAND
Unit 2		660.00	12.83	13.41	1159.41	993.60	0.00			
Unit 3		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
Unit 4		660.00	12.40	13.09	1120.80	1106.81	0.00			
Unit 5	*	660.00	12.83	0.32	1160.41	1111.47	660.00	25/06/2024 15:18	27/06/2024 22:10:00	WATER WALL TUBE LEAKAGE
<b>BUXAR TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>KAHALGAON TPS</b>		<b>2340.00</b>	<b>51.87</b>	<b>49.16</b>	<b>4562.49</b>	<b>4305.29</b>	<b>15</b>	<b>0.00</b>		
Unit 1		210.00	4.80	4.32	422.60	388.68	0.00			
Unit 2		210.00	4.77	4.15	419.79	381.36	0.00			
Unit 3		210.00	4.77	4.26	419.79	377.12	0.00			
Unit 4		210.00	4.67	4.39	410.09	381.26	0.00			
Unit 5		500.00	11.20	10.69	985.40	929.01	0.00			
Unit 6		500.00	10.83	10.57	952.41	920.87	0.00			
Unit 7		500.00	10.83	10.78	952.41	926.99	0.00			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
<b>MUZAFFARPUR TPS</b>	<b>390.00</b>	<b>8.96</b>	<b>4.24</b>	<b>788.92</b>	<b>707.13</b>	<b>36</b>	<b>195.00</b>			
Unit 3	195.00	4.43	4.24	390.61	351.58		0.00			
Unit 4	P	195.00	4.53	0.00	398.31	355.55	195.00	25/06/2024 01:02	MISCELLANEOUS PLANNED MAINTENANCE	
<b>NABINAGAR STPP</b>	<b>1980.00</b>	<b>45.83</b>	<b>40.96</b>	<b>4033.41</b>	<b>3644.91</b>	<b>32</b>	<b>0.00</b>			
Unit 1		660.00	15.20	13.55	1337.40	1194.11	0.00			
Unit 2		660.00	15.20	13.73	1337.40	1188.32	0.00			
Unit 3		660.00	15.43	13.68	1358.61	1262.48	0.00			
<b>NABINAGAR TPP</b>	<b>1000.00</b>	<b>21.33</b>	<b>20.85</b>	<b>1871.91</b>	<b>1903.01</b>	<b>14</b>	<b>0.00</b>			
Unit 1		250.00	5.33	5.21	467.91	483.09	0.00			
Unit 2		250.00	5.47	5.27	481.69	476.68	0.00			
Unit 3		250.00	5.33	5.28	466.91	480.93	0.00			
Unit 4		250.00	5.20	5.09	455.40	462.31	0.00			
<b>JHARKHAND</b>										
<b>STATE TOTAL</b>	<b>5780.00</b>	<b>114.98</b>	<b>113.93</b>	<b>10114.46</b>	<b>10153.48</b>		<b>40.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>550.00</b>	<b>7.33</b>	<b>6.58</b>	<b>655.91</b>	<b>584.79</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>420.00</b>	<b>7.33</b>	<b>6.58</b>	<b>649.91</b>	<b>562.57</b>		<b>0.00</b>			
<b>TENUGHAT TPS</b>	<b>420.00</b>	<b>7.33</b>	<b>6.58</b>	<b>649.91</b>	<b>562.57</b>	<b>17</b>	<b>0.00</b>			
Unit 1		210.00	3.63	3.62	322.01	294.16	0.00			
Unit 2	S	210.00	3.70	2.96	327.90	268.41	0.00	27/06/2024 21:45	WATER WALL TUBE LEAKAGE	
<b>TYPE:HYDRO</b>	<b>130.00</b>	<b>0.00</b>	<b>0.00</b>	<b>6.00</b>	<b>22.22</b>		<b>0.00</b>			
<b>SUBERNREKHA-I HPS</b>	<b>65.00</b>	<b>0.00</b>	<b>0.00</b>	<b>3.00</b>	<b>10.21</b>		<b>0.00</b>			
<b>SUBERNREKHA-II HPS</b>	<b>65.00</b>	<b>0.00</b>	<b>0.00</b>	<b>3.00</b>	<b>12.01</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>1830.00</b>	<b>38.57</b>	<b>39.36</b>	<b>3409.39</b>	<b>3395.59</b>		<b>0.00</b>			
<b>TYPE:THERMAL</b>	<b>1830.00</b>	<b>38.57</b>	<b>39.36</b>	<b>3409.39</b>	<b>3395.59</b>		<b>0.00</b>			
<b>JOJOBERA TPS</b>	<b>240.00</b>	<b>5.34</b>	<b>5.60</b>	<b>469.18</b>	<b>446.61</b>	<b>58</b>	<b>0.00</b>			
Unit 2		120.00	2.67	2.79	234.09	229.54	0.00			
Unit 3		120.00	2.67	2.81	235.09	217.07	0.00			
<b>MAHADEV PRASAD STPP</b>	<b>540.00</b>	<b>10.83</b>	<b>11.41</b>	<b>980.41</b>	<b>949.10</b>	<b>6</b>	<b>0.00</b>			
Unit 1		270.00	5.33	5.72	482.91	488.90	0.00			
Unit 2		270.00	5.50	5.69	497.50	460.20	0.00			
<b>MAITHON RB TPP</b>	<b>1050.00</b>	<b>22.40</b>	<b>22.35</b>	<b>1959.80</b>	<b>1999.88</b>	<b>32</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		27/06/2024					
				PROG.	ACTUAL						
Unit 1	525.00	11.23	11.25	983.21	994.74		0.00				
Unit 2	525.00	11.17	11.10	976.59	1005.14		0.00				
<b>MAITRISHI USHA TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>	<b>3400.00</b>	<b>69.08</b>	<b>67.99</b>	<b>6049.16</b>	<b>6173.10</b>		<b>40.00</b>				
<b>TYPE:THERMAL</b>	<b>3320.00</b>	<b>68.61</b>	<b>67.97</b>	<b>6030.47</b>	<b>6164.10</b>		<b>0.00</b>				
<b>BOKARO TPS `A` EXP</b>	<b>500.00</b>	<b>10.57</b>	<b>10.32</b>	<b>925.39</b>	<b>867.70</b>	<b>40</b>	<b>0.00</b>				
Unit 1	500.00	10.57	10.32	925.39	867.70		0.00				
<b>CHANDRAPURA(DVC) TPS</b>	<b>500.00</b>	<b>11.07</b>	<b>11.40</b>	<b>974.89</b>	<b>960.20</b>	<b>37</b>	<b>0.00</b>				
Unit 7	250.00	5.47	5.68	481.69	488.24		0.00				
Unit 8	250.00	5.60	5.72	493.20	471.96		0.00				
<b>KODARMA TPP</b>	<b>1000.00</b>	<b>20.73</b>	<b>21.41</b>	<b>1815.71</b>	<b>1855.26</b>	<b>24</b>	<b>0.00</b>				
Unit 1	500.00	10.33	10.72	904.91	904.85		0.00				
Unit 2	500.00	10.40	10.69	910.80	950.41		0.00				
<b>NORTH KARANPURA TPP</b>	<b>1320.00</b>	<b>26.24</b>	<b>24.84</b>	<b>2314.48</b>	<b>2480.94</b>	<b>23</b>	<b>0.00</b>				
Unit 1	660.00	14.17	10.65	1245.59	1197.41		0.00	23/06/2024 15:20	27/06/2024 04:15:00	WATER WALL TUBE LEAKAGE	
Unit 2	660.00	12.07	14.19	1068.89	1283.53		0.00				
Unit 3	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>PATRATU STPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1		0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>TYPE:HYDRO</b>	<b>80.00</b>	<b>0.47</b>	<b>0.02</b>	<b>18.69</b>	<b>9.00</b>		<b>40.00</b>				
<b>PANCHET HPS</b>	<b>80.00</b>	<b>0.47</b>	<b>0.02</b>	<b>18.69</b>	<b>9.00</b>		<b>40.00</b>				
<b>ODISHA</b>											
<b>STATE TOTAL</b>	<b>11694.55</b>	<b>220.43</b>	<b>189.71</b>	<b>19470.61</b>	<b>17037.86</b>		<b>1450.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>3894.55</b>	<b>55.07</b>	<b>45.96</b>	<b>4865.89</b>	<b>4236.00</b>		<b>150.00</b>				
<b>TYPE:THERMAL</b>	<b>1740.00</b>	<b>38.03</b>	<b>37.06</b>	<b>3340.81</b>	<b>3077.51</b>		<b>0.00</b>				
<b>IB VALLEY TPS</b>	<b>1740.00</b>	<b>38.03</b>	<b>37.06</b>	<b>3340.81</b>	<b>3077.51</b>	<b>9</b>	<b>0.00</b>				
Unit 1	210.00	4.40	4.35	384.80	310.06		0.00				
Unit 2	210.00	4.50	4.34	393.50	322.68		0.00				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		27/06/2024					
				PROG.	ACTUAL						
Unit 3	660.00	14.50	14.25	1275.50	1255.98		0.00				
Unit 4	660.00	14.63	14.12	1287.01	1188.79		0.00				
<b>TYPE:HYDRO</b>	<b>2154.55</b>	<b>17.04</b>	<b>8.90</b>	<b>1525.08</b>	<b>1158.49</b>		<b>150.00</b>				
<b>BALIMELA HPS</b>	<b>510.00</b>	<b>4.00</b>	<b>3.93</b>	<b>322.00</b>	<b>319.12</b>		<b>0.00</b>				
<b>CHIPLIMA HPS</b>	<b>72.00</b>	<b>0.97</b>	<b>0.32</b>	<b>74.19</b>	<b>52.33</b>		<b>0.00</b>				
<b>HIRAKUD HPS</b>	<b>287.80</b>	<b>1.20</b>	<b>0.57</b>	<b>93.40</b>	<b>96.71</b>		<b>0.00</b>				
<b>MACHKUND HPS</b>	<b>114.75</b>	<b>1.70</b>	<b>0.88</b>	<b>153.90</b>	<b>79.09</b>		<b>0.00</b>				
<b>RENGALI HPS</b>	<b>250.00</b>	<b>1.70</b>	<b>0.64</b>	<b>151.90</b>	<b>155.25</b>		<b>0.00</b>				
<b>UPPER INDRAVATI HPS</b>	<b>600.00</b>	<b>5.27</b>	<b>1.87</b>	<b>521.29</b>	<b>307.49</b>		<b>150.00</b>				
<b>UPPER KOLAB HPS</b>	<b>320.00</b>	<b>2.20</b>	<b>0.69</b>	<b>208.40</b>	<b>148.50</b>		<b>0.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>3200.00</b>	<b>57.98</b>	<b>71.72</b>	<b>5152.46</b>	<b>5416.64</b>		<b>0.00</b>				
<b>TYPE:THERMAL</b>	<b>3200.00</b>	<b>57.98</b>	<b>71.72</b>	<b>5152.46</b>	<b>5416.64</b>		<b>0.00</b>				
<b>DERANG TPP</b>	<b>1200.00</b>	<b>23.14</b>	<b>28.40</b>	<b>2090.78</b>	<b>2008.00</b>	<b>64</b>	<b>0.00</b>				
Unit 1	600.00	11.57	14.27	1045.39	827.20		0.00				
Unit 2	600.00	11.57	14.13	1045.39	1180.80		0.00				
<b>ICCL IMP</b>	<b>0.00</b>	<b>0.70</b>	<b>1.11</b>	<b>60.90</b>	<b>84.56</b>		<b>0.00</b>				
Unit 2	0.00	0.70	1.11	60.90	84.56		0.00				
<b>KAMALANGA TPS</b>	<b>1050.00</b>	<b>22.50</b>	<b>25.01</b>	<b>1972.50</b>	<b>2052.11</b>	<b>5</b>	<b>0.00</b>				
Unit 1	350.00	7.70	8.44	676.90	724.80		0.00				
Unit 2	350.00	7.40	8.46	647.80	676.91		0.00				
Unit 3	350.00	7.40	8.11	647.80	650.40		0.00				
<b>LANCO BABANDH TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>NALCO IMP</b>	<b>0.00</b>	<b>0.27</b>	<b>0.42</b>	<b>23.29</b>	<b>24.85</b>		<b>0.00</b>				
Unit 1	0.00	0.27	0.42	23.29	24.85		0.00				
<b>UTKAL TPP (IND BARATH)</b>	<b>350.00</b>	<b>2.94</b>	<b>4.23</b>	<b>259.38</b>	<b>383.37</b>	<b>16</b>	<b>0.00</b>				
Unit 1	350.00	1.47	4.23	129.69	383.37		0.00	27/06/2024 01:30	27/06/2024 06:01:00	FURNACE FIRE OUT /FLAME FAILURE	
Unit 2	0.00	1.47	0.00	129.69	0.00		0.00			unit not yet commissioned	
<b>VEDANTA TPP</b>	<b>600.00</b>	<b>8.43</b>	<b>12.55</b>	<b>745.61</b>	<b>863.75</b>	<b>4</b>	<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		27/06/2024					
				PROG.	ACTUAL						
Unit 2	600.00	8.43	12.55	745.61	863.75		0.00				
<b>SECTOR: CENTRAL SECTOR</b>	<b>4600.00</b>	<b>107.38</b>	<b>72.03</b>	<b>9452.26</b>	<b>7385.22</b>		<b>1300.00</b>				
<b>TYPE:THERMAL</b>	<b>4600.00</b>	<b>107.38</b>	<b>72.03</b>	<b>9452.26</b>	<b>7385.22</b>		<b>1300.00</b>				
<b>DARLIPALI STPS</b>	<b>1600.00</b>	<b>37.16</b>	<b>19.39</b>	<b>3271.32</b>	<b>2162.30</b>	<b>39</b>	<b>800.00</b>				
Unit 1	P	800.00	18.53	0.00	1631.31	483.74	800.00	27/04/2024 00:23		OVERHAULING WORKS	
Unit 2		800.00	18.63	19.39	1640.01	1678.56	0.00				
<b>ROURKELA PP-II EXPANSION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>70.22</b>	<b>52.64</b>	<b>6180.94</b>	<b>5222.92</b>	<b>10</b>	<b>500.00</b>				
Unit 1		500.00	11.63	10.60	1024.01	877.52	0.00				
Unit 2		500.00	11.73	10.81	1031.71	869.68	0.00				
Unit 3		500.00	11.63	10.01	1024.01	842.92	0.00				
Unit 4		500.00	11.63	9.85	1024.01	860.48	0.00				
Unit 5		500.00	11.80	11.37	1038.60	884.55	0.00				
Unit 6	P	500.00	11.80	0.00	1038.60	887.77	500.00	23/06/2024 01:37		OVERHAULING WORKS	
<b>SIKKIM</b>											
<b>STATE TOTAL</b>	<b>2282.00</b>	<b>10.50</b>	<b>10.08</b>	<b>568.50</b>	<b>357.50</b>		<b>510.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>TYPE:HYDRO</b>	<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>TEESTA-III HPS</b>	<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>512.00</b>	<b>10.50</b>	<b>9.23</b>	<b>568.50</b>	<b>294.17</b>		<b>0.00</b>				
<b>TYPE:HYDRO</b>	<b>512.00</b>	<b>10.50</b>	<b>9.23</b>	<b>568.50</b>	<b>294.17</b>		<b>0.00</b>				
<b>CHUZACHEN HPS</b>	<b>110.00</b>	<b>2.53</b>	<b>1.92</b>	<b>136.31</b>	<b>78.73</b>		<b>0.00</b>				
<b>DIKCHU HPS</b>	<b>96.00</b>	<b>2.50</b>	<b>0.00</b>	<b>153.50</b>	<b>0.00</b>		<b>0.00</b>				
<b>JORETHANG LOOP</b>	<b>96.00</b>	<b>1.63</b>	<b>2.42</b>	<b>82.01</b>	<b>66.69</b>		<b>0.00</b>				
<b>RONGNICHU HPS</b>	<b>113.00</b>	<b>2.17</b>	<b>2.35</b>	<b>113.59</b>	<b>74.20</b>		<b>0.00</b>				
<b>TASHIDING HPS</b>	<b>97.00</b>	<b>1.67</b>	<b>2.54</b>	<b>83.09</b>	<b>74.55</b>		<b>0.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>570.00</b>	<b>0.00</b>	<b>0.85</b>	<b>0.00</b>	<b>63.33</b>		<b>510.00</b>				
<b>TYPE:HYDRO</b>	<b>570.00</b>	<b>0.00</b>	<b>0.85</b>	<b>0.00</b>	<b>63.33</b>		<b>510.00</b>				
<b>RANGIT HPS</b>	<b>60.00</b>	<b>0.00</b>	<b>0.85</b>	<b>0.00</b>	<b>63.33</b>		<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
<b>TEESTA V HPS</b>	<b>510.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>510.00</b>			
<b>WEST BENGAL</b>										
<b>STATE TOTAL</b>	<b>14908.20</b>	<b>280.17</b>	<b>279.21</b>	<b>24501.59</b>	<b>23618.60</b>		<b>1230.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>5876.00</b>	<b>99.34</b>	<b>113.06</b>	<b>8600.18</b>	<b>9762.01</b>		<b>110.50</b>			
<b>TYPE:THERMAL</b>	<b>4810.00</b>	<b>95.10</b>	<b>108.54</b>	<b>8282.70</b>	<b>9374.90</b>		<b>0.00</b>			
<b>BAKRESWAR TPS</b>	<b>1050.00</b>	<b>22.62</b>	<b>24.70</b>	<b>1981.74</b>	<b>2200.35</b>	<b>12</b>	<b>0.00</b>			
Unit 1	210.00	4.53	4.91	395.31	440.82		0.00			
Unit 2	210.00	4.50	4.99	395.50	436.93		0.00			
Unit 3	210.00	4.53	4.91	395.31	431.11		0.00			
Unit 4	210.00	4.53	4.94	396.31	446.51		0.00			
Unit 5	210.00	4.53	4.95	399.31	444.98		0.00			
<b>BANDEL TPS</b>	<b>270.00</b>	<b>5.10</b>	<b>5.85</b>	<b>448.70</b>	<b>531.83</b>	<b>17</b>	<b>0.00</b>			
Unit 2	60.00	0.60	1.07	54.20	91.60		0.00			
Unit 5	210.00	4.50	4.78	394.50	440.23		0.00			
<b>D.P.L. TPS</b>	<b>550.00</b>	<b>7.23</b>	<b>12.24</b>	<b>638.21</b>	<b>1012.60</b>	<b>9</b>	<b>0.00</b>			
Unit 7	300.00	3.63	6.19	319.01	511.25		0.00			
Unit 8	250.00	3.60	6.05	319.20	501.35		0.00			
<b>KOLAGHAT TPS</b>	<b>840.00</b>	<b>14.82</b>	<b>15.90</b>	<b>1313.14</b>	<b>1435.43</b>	<b>9</b>	<b>0.00</b>			
Unit 3	210.00	3.73	3.77	331.71	340.58		0.00			
Unit 4	210.00	3.63	3.83	322.01	347.42		0.00			
Unit 5	210.00	3.73	4.26	329.71	388.41		0.00			
Unit 6	210.00	3.73	4.04	329.71	359.02		0.00			
<b>SAGARDIGHI TPP ST-III</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SAGARDIGHI TPS</b>	<b>1600.00</b>	<b>34.50</b>	<b>38.40</b>	<b>2950.50</b>	<b>3188.00</b>	<b>21</b>	<b>0.00</b>			
Unit 1	300.00	6.30	7.36	551.10	630.39		0.00			
Unit 2	300.00	6.67	7.09	586.09	617.36		0.00			
Unit 3	500.00	10.70	11.91	935.90	1048.99		0.00			
Unit 4	500.00	10.83	12.04	877.41	891.26		0.00			
<b>SANTALDIH TPS</b>	<b>500.00</b>	<b>10.83</b>	<b>11.45</b>	<b>950.41</b>	<b>1006.69</b>	<b>14</b>	<b>0.00</b>			
Unit 5	250.00	5.50	5.68	483.50	498.64		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)		27/06/2024					
				PROG.	ACTUAL						
Unit 6	250.00	5.33	5.77	466.91	508.05		0.00				
<b>TYPE:THER (GT)</b>	<b>80.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>80.00</b>				
HALDIA GT (Liq.)	40.00	0.00	0.00	0.00	0.00		40.00				
KASBA GT (Liq.)	40.00	0.00	0.00	0.00	0.00		40.00				
<b>TYPE:HYDRO</b>	<b>986.00</b>	<b>4.24</b>	<b>4.52</b>	<b>317.48</b>	<b>387.11</b>		<b>30.50</b>				
JALDHAKA HPS ST-I	36.00	0.67	1.01	36.09	39.87		18.00				
PURULIA PSS HPS	900.00	2.67	3.19	232.09	317.20		0.00				
RAMMAM HPS	50.00	0.90	0.32	49.30	30.04		12.50				
<b>SECTOR: PVT SECTOR</b>	<b>2037.00</b>	<b>37.08</b>	<b>36.84</b>	<b>3272.16</b>	<b>3159.34</b>		<b>307.50</b>				
<b>TYPE:THERMAL</b>	<b>2037.00</b>	<b>37.08</b>	<b>36.84</b>	<b>3272.16</b>	<b>3159.34</b>		<b>307.50</b>				
BUDGE BUDGE TPS	750.00	16.90	14.91	1486.30	1439.96	20	0.00				
Unit 1	250.00	5.70	4.61	501.90	467.29		0.00				
Unit 2	250.00	5.60	4.53	492.20	468.87		0.00				
Unit 3	250.00	5.60	5.77	492.20	503.80		0.00				
<b>DISHERGARH TPP</b>	<b>12.00</b>	<b>0.00</b>	<b>0.29</b>	<b>0.00</b>	<b>15.16</b>	<b>10</b>	<b>0.00</b>				
Unit 1	12.00	0.00	0.29	0.00	15.16		0.00				
<b>HALDIA TPP</b>	<b>600.00</b>	<b>12.94</b>	<b>14.27</b>	<b>1135.38</b>	<b>980.63</b>	<b>35</b>	<b>0.00</b>				
Unit 1	300.00	6.37	7.16	556.99	411.62		0.00				
Unit 2	300.00	6.57	7.11	578.39	569.01		0.00				
<b>HIRANMAYE TPP</b>	<b>300.00</b>	<b>5.50</b>	<b>6.08</b>	<b>498.50</b>	<b>488.52</b>	<b>7</b>	<b>0.00</b>				
Unit 1	150.00	2.73	2.95	247.71	245.16		0.00				
Unit 2	150.00	2.77	3.13	250.79	243.36		0.00				
Unit 3	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>SOUTHERN REPL. TPS</b>	<b>135.00</b>	<b>1.74</b>	<b>1.29</b>	<b>151.98</b>	<b>235.07</b>	<b>21</b>	<b>67.50</b>				
Unit 1	67.50	0.87	0.00	75.49	111.97		67.50	25/06/2024 01:09		RESERVE SHUT DOWN/ STANDBY.	
Unit 2	67.50	0.87	1.29	76.49	123.10		0.00				
<b>TITAGARH TPS</b>	<b>240.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>240.00</b>				
Unit 1	60.00	0.00	0.00	0.00	0.00		60.00	10/10/2016 04:57		RESERVE SHUT DOWN / STANDBY UNIT	
Unit 2	60.00	0.00	0.00	0.00	0.00		60.00	09/10/2016 04:57		RESERVE SHUT DOWN / STANDBY UNIT	
Unit 3	60.00	0.00	0.00	0.00	0.00		60.00	10/10/2016 04:18		RESERVE SHUT DOWN / STANDBY UNIT	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 27/06/2024

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
					PROG.	ACTUAL	27/06/2024				
Unit 4	L	60.00	0.00	0.00	0.00	0.00		60.00	09/10/2016 05:36	RESERVE SHUT DOWN / STANDBY UNIT	
<b>SECTOR: CENTRAL SECTOR</b>		<b>6995.20</b>	<b>143.75</b>	<b>129.31</b>	<b>12629.25</b>	<b>10697.25</b>		<b>812.00</b>			
<b>TYPE:THERMAL</b>		<b>6640.00</b>	<b>137.39</b>	<b>125.41</b>	<b>12251.53</b>	<b>10523.44</b>		<b>600.00</b>			
<b>DURGAPUR STEEL TPS</b>		<b>1000.00</b>	<b>21.30</b>	<b>20.26</b>	<b>1870.10</b>	<b>1801.39</b>	<b>24</b>	<b>0.00</b>			
Unit 1		500.00	10.93	10.19	961.11	866.72		0.00			
Unit 2		500.00	10.37	10.07	908.99	934.67		0.00			
<b>FARAKKA STPS</b>		<b>2100.00</b>	<b>41.93</b>	<b>43.80</b>	<b>3781.11</b>	<b>3487.13</b>	<b>24</b>	<b>0.00</b>			
Unit 1		200.00	4.10	4.25	369.70	333.17		0.00			
Unit 2		200.00	4.03	4.30	363.81	315.52		0.00			
Unit 3		200.00	4.10	4.22	360.70	338.39		0.00			
Unit 4		500.00	9.90	10.36	896.30	819.47		0.00			
Unit 5		500.00	9.90	10.39	893.30	793.27		0.00			
Unit 6		500.00	9.90	10.28	897.30	887.31		0.00			
<b>MEJIA TPS</b>		<b>2340.00</b>	<b>51.40</b>	<b>49.52</b>	<b>4544.80</b>	<b>4254.87</b>	<b>11</b>	<b>0.00</b>			
Unit 1		210.00	4.73	4.52	402.71	373.08		0.00			
Unit 2		210.00	4.57	4.53	393.39	408.13		0.00			
Unit 3		210.00	4.90	4.44	425.30	391.03		0.00			
Unit 4		210.00	4.63	4.58	402.01	419.83		0.00			
Unit 5		250.00	5.83	5.36	518.41	477.86		0.00			
Unit 6		250.00	5.07	5.31	458.89	485.92		0.00			
Unit 7		500.00	11.27	10.30	986.29	868.50		0.00			
Unit 8		500.00	10.40	10.48	957.80	830.52		0.00			
<b>RAGHUNATHPUR TPP</b>		<b>1200.00</b>	<b>22.76</b>	<b>11.83</b>	<b>2055.52</b>	<b>980.05</b>	<b>36</b>	<b>600.00</b>			
Unit 1		600.00	11.33	11.83	1022.91	980.05		0.00			
Unit 2	P	600.00	11.43	0.00	1032.61	0.00		600.00	26/02/2024 16:23	ANNUAL MAINTENANCE	
<b>TYPE:HYDRO</b>		<b>355.20</b>	<b>6.36</b>	<b>3.90</b>	<b>377.72</b>	<b>173.81</b>		<b>212.00</b>			
<b>MAITHON HPS</b>		<b>63.20</b>	<b>0.33</b>	<b>0.06</b>	<b>26.91</b>	<b>14.95</b>		<b>40.00</b>			
<b>TEESTA LOW DAM-III HPS</b>		<b>132.00</b>	<b>2.53</b>	<b>0.00</b>	<b>148.31</b>	<b>37.98</b>		<b>132.00</b>			
<b>TEESTA LOW DAM-IV HPS</b>		<b>160.00</b>	<b>3.50</b>	<b>3.84</b>	<b>202.50</b>	<b>120.88</b>		<b>40.00</b>			
<b>NORTH EASTERN</b>											
<b>REGION TOTAL</b>		<b>4477.95</b>	<b>59.58</b>	<b>75.70</b>	<b>5442.78</b>	<b>5009.49</b>		<b>673.77</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
<b>ARUNACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>1115.00</b>	<b>16.14</b>	<b>23.32</b>	<b>1008.78</b>	<b>1022.17</b>		<b>150.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1115.00</b>	<b>16.14</b>	<b>23.32</b>	<b>1008.78</b>	<b>1022.17</b>		<b>150.00</b>			
<b>TYPE:HYDRO</b>	<b>1115.00</b>	<b>16.14</b>	<b>23.32</b>	<b>1008.78</b>	<b>1022.17</b>		<b>150.00</b>			
<b>KAMENG HPS</b>	<b>600.00</b>	<b>8.17</b>	<b>10.98</b>	<b>510.59</b>	<b>641.09</b>		<b>150.00</b>			
<b>LOWER SUBANSIRI HEP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>PARE</b>	<b>110.00</b>	<b>2.30</b>	<b>2.87</b>	<b>145.10</b>	<b>94.63</b>		<b>0.00</b>			
<b>RANGANADI HPS</b>	<b>405.00</b>	<b>5.67</b>	<b>9.47</b>	<b>353.09</b>	<b>286.45</b>		<b>0.00</b>			
<b>ASSAM</b>										
<b>STATE TOTAL</b>	<b>1697.36</b>	<b>27.62</b>	<b>28.89</b>	<b>2470.74</b>	<b>2343.19</b>		<b>130.47</b>			
<b>SECTOR: STATE SECTOR</b>	<b>406.36</b>	<b>5.17</b>	<b>7.62</b>	<b>541.59</b>	<b>556.15</b>		<b>46.97</b>			
<b>TYPE:THER (GT)</b>	<b>306.36</b>	<b>3.70</b>	<b>5.30</b>	<b>475.90</b>	<b>459.54</b>		<b>46.97</b>			
<b>LAKWA GT</b>	<b>97.20</b>	<b>1.64</b>	<b>1.36</b>	<b>143.28</b>	<b>113.85</b>		<b>20.00</b>			
<b>LAKWA REPLACEMENT POWER PROJECT</b>	<b>69.76</b>	<b>1.43</b>	<b>1.28</b>	<b>136.61</b>	<b>106.48</b>		<b>9.96</b>			
<b>NAMRUP CCPP</b>	<b>139.40</b>	<b>0.63</b>	<b>2.66</b>	<b>196.01</b>	<b>239.21</b>		<b>17.00</b>			
<b>TYPE:HYDRO</b>	<b>100.00</b>	<b>1.47</b>	<b>2.32</b>	<b>65.69</b>	<b>96.61</b>		<b>0.00</b>			
<b>KARBI LANGPI HPS</b>	<b>100.00</b>	<b>1.47</b>	<b>2.32</b>	<b>65.69</b>	<b>96.61</b>		<b>0.00</b>			
<b>LOWER KOPILI HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1291.00</b>	<b>22.45</b>	<b>21.27</b>	<b>1929.15</b>	<b>1787.04</b>		<b>83.50</b>			
<b>TYPE:THERMAL</b>	<b>750.00</b>	<b>16.03</b>	<b>14.47</b>	<b>1404.81</b>	<b>1233.54</b>		<b>0.00</b>			
<b>BONGAIGAON TPP</b>	<b>750.00</b>	<b>16.03</b>	<b>14.47</b>	<b>1404.81</b>	<b>1233.54</b>	<b>33</b>	<b>0.00</b>			
Unit 1	250.00	5.53	4.84	486.31	404.25		0.00			
Unit 2	250.00	5.33	4.83	467.91	413.28		0.00			
Unit 3	250.00	5.17	4.80	450.59	416.01		0.00			
<b>TYPE:THER (GT)</b>	<b>291.00</b>	<b>5.22</b>	<b>4.34</b>	<b>466.94</b>	<b>403.15</b>		<b>33.50</b>			
<b>KATHALGURI CCPP</b>	<b>291.00</b>	<b>5.22</b>	<b>4.34</b>	<b>466.94</b>	<b>403.15</b>		<b>33.50</b>			
<b>TYPE:HYDRO</b>	<b>250.00</b>	<b>1.20</b>	<b>2.46</b>	<b>57.40</b>	<b>150.35</b>		<b>50.00</b>			
<b>KHONDONG HPS</b>	<b>50.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>50.00</b>			
<b>KOPILI HPS</b>	<b>200.00</b>	<b>1.20</b>	<b>2.46</b>	<b>57.40</b>	<b>150.35</b>		<b>0.00</b>			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL					
<b>MANIPUR</b>										
<b>STATE TOTAL</b>	<b>141.00</b>	<b>1.00</b>	<b>2.54</b>	<b>58.00</b>	<b>111.39</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE:THER (DG)</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>LEIMAKHONG DG</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>105.00</b>	<b>1.00</b>	<b>2.54</b>	<b>58.00</b>	<b>111.39</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>105.00</b>	<b>1.00</b>	<b>2.54</b>	<b>58.00</b>	<b>111.39</b>		<b>0.00</b>			
<b>LOKTAK HPS</b>	<b>105.00</b>	<b>1.00</b>	<b>2.54</b>	<b>58.00</b>	<b>111.39</b>		<b>0.00</b>			
<b>MEGHALAYA</b>										
<b>STATE TOTAL</b>	<b>322.00</b>	<b>3.63</b>	<b>5.44</b>	<b>200.01</b>	<b>247.07</b>		<b>30.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>322.00</b>	<b>3.63</b>	<b>5.44</b>	<b>200.01</b>	<b>247.07</b>		<b>30.00</b>			
<b>TYPE:HYDRO</b>	<b>322.00</b>	<b>3.63</b>	<b>5.44</b>	<b>200.01</b>	<b>247.07</b>		<b>30.00</b>			
<b>KYRDEMKULAI HPS</b>	<b>60.00</b>	<b>0.30</b>	<b>0.27</b>	<b>21.10</b>	<b>20.73</b>		<b>0.00</b>			
<b>MYNTDU(LESHKA) St-1 HPS</b>	<b>126.00</b>	<b>2.03</b>	<b>2.77</b>	<b>97.81</b>	<b>111.83</b>		<b>0.00</b>			
<b>NEW UMTRU HPS</b>	<b>40.00</b>	<b>0.50</b>	<b>0.94</b>	<b>31.50</b>	<b>38.53</b>		<b>0.00</b>			
<b>UMIAM HPS ST-I</b>	<b>36.00</b>	<b>0.23</b>	<b>0.74</b>	<b>15.21</b>	<b>37.15</b>		<b>0.00</b>			
<b>UMIAM HPS ST-IV</b>	<b>60.00</b>	<b>0.57</b>	<b>0.72</b>	<b>34.39</b>	<b>38.83</b>		<b>30.00</b>			
<b>MIZORAM</b>										
<b>STATE TOTAL</b>	<b>60.00</b>	<b>0.20</b>	<b>1.12</b>	<b>11.40</b>	<b>26.76</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>60.00</b>	<b>0.20</b>	<b>1.12</b>	<b>11.40</b>	<b>26.76</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>60.00</b>	<b>0.20</b>	<b>1.12</b>	<b>11.40</b>	<b>26.76</b>		<b>0.00</b>			
<b>TUIRIAL HPS</b>	<b>60.00</b>	<b>0.20</b>	<b>1.12</b>	<b>11.40</b>	<b>26.76</b>		<b>0.00</b>			
<b>NAGALAND</b>										
<b>STATE TOTAL</b>	<b>75.00</b>	<b>0.47</b>	<b>1.24</b>	<b>19.69</b>	<b>23.93</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>75.00</b>	<b>0.47</b>	<b>1.24</b>	<b>19.69</b>	<b>23.93</b>		<b>0.00</b>			
<b>TYPE:HYDRO</b>	<b>75.00</b>	<b>0.47</b>	<b>1.24</b>	<b>19.69</b>	<b>23.93</b>		<b>0.00</b>			
<b>DOYANG HPS</b>	<b>75.00</b>	<b>0.47</b>	<b>1.24</b>	<b>19.69</b>	<b>23.93</b>		<b>0.00</b>			
<b>TRIPURA</b>										
<b>STATE TOTAL</b>	<b>1067.60</b>	<b>10.52</b>	<b>13.15</b>	<b>1674.16</b>	<b>1234.98</b>		<b>363.30</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2024-25)						
				PROG.	ACTUAL	27/06/2024				
<b>SECTOR: STATE SECTOR</b>	<b>105.00</b>	<b>1.17</b>	<b>0.41</b>	<b>123.59</b>	<b>70.25</b>		<b>0.00</b>			
<b>TYPE:THER (GT)</b>	<b>105.00</b>	<b>1.17</b>	<b>0.41</b>	<b>123.59</b>	<b>70.25</b>		<b>0.00</b>			
<b>BARAMURA GT</b>	<b>42.00</b>	<b>0.30</b>	<b>0.00</b>	<b>46.10</b>	<b>3.05</b>		<b>0.00</b>			
<b>ROKHIA GT</b>	<b>63.00</b>	<b>0.87</b>	<b>0.41</b>	<b>77.49</b>	<b>67.20</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>962.60</b>	<b>9.35</b>	<b>12.74</b>	<b>1550.57</b>	<b>1164.73</b>		<b>363.30</b>			
<b>TYPE:THER (GT)</b>	<b>962.60</b>	<b>9.35</b>	<b>12.74</b>	<b>1550.57</b>	<b>1164.73</b>		<b>363.30</b>			
<b>AGARTALA GT</b>	<b>135.00</b>	<b>2.88</b>	<b>2.32</b>	<b>255.76</b>	<b>130.13</b>		<b>0.00</b>			
<b>MONARCHAK CCPP</b>	<b>101.00</b>	<b>0.00</b>	<b>2.30</b>	<b>156.00</b>	<b>128.64</b>		<b>0.00</b>			
<b>TRIPURA CCPP</b>	<b>726.60</b>	<b>6.47</b>	<b>8.12</b>	<b>1138.81</b>	<b>905.96</b>		<b>363.30</b>			
<b>BHUTAN IMP.</b>										
<b>REGION TOTAL</b>	<b>0.00</b>	<b>25.84</b>	<b>33.36</b>	<b>1958.68</b>	<b>677.76</b>		<b>0.00</b>			
<b>BHUTAN</b>										
<b>STATE TOTAL</b>	<b>0.00</b>	<b>25.84</b>	<b>33.36</b>	<b>1958.68</b>	<b>677.76</b>		<b>0.00</b>			
<b>SECTOR:</b>	<b>0.00</b>	<b>25.84</b>	<b>33.36</b>	<b>1958.68</b>	<b>677.76</b>		<b>0.00</b>			
<b>TYPE:</b>	<b>0.00</b>	<b>25.84</b>	<b>33.36</b>	<b>1958.68</b>	<b>677.76</b>		<b>0.00</b>			
<b>CHUKHA</b>	<b>0.00</b>	<b>6.07</b>	<b>0.38</b>	<b>376.89</b>	<b>5.98</b>		<b>0.00</b>			
<b>KURICHU</b>	<b>0.00</b>	<b>1.30</b>	<b>1.57</b>	<b>95.10</b>	<b>58.55</b>		<b>0.00</b>			
<b>MANGDECHHU</b>	<b>0.00</b>	<b>14.50</b>	<b>15.08</b>	<b>1165.50</b>	<b>412.99</b>		<b>0.00</b>			
<b>TALA</b>	<b>0.00</b>	<b>3.97</b>	<b>16.33</b>	<b>321.19</b>	<b>200.24</b>		<b>0.00</b>			