

**CENTRAL ELECTRICITY AUTHORITY
G O & D WING
OPERATION PERFORMANCE MONITORING DIVISION
GENERATION REPORT FOR NTPC STATIONS DATED - 27-Jun-2024**

SUB REPORT -9

| Power Station | Monitored Cap. (MW) | Available Cap. (MW) | Generation (MU) | | | | Coal Stock In day's | Cap. Under Outage (MW) | Maintenance Start Date (dd/mm/yyyyhh24:mi) | Expected Returned Date/SyncDate | Remarks |
|-------------------------|---------------------|---------------------|-----------------|----------------|-------------------|----------------|---------------------|------------------------|--|---------------------------------|------------------------|
| | | | Today's Program | Today's Actual | April 1 Till Date | | | | | | |
| | | | | | Prog. | Actual | | | | | |
| Haryana | | | | | | | | | | | |
| FARIDABAD CAPP | 431.59 | 293.83 | 0.51 | 4.15 | 39.77 | 212.80 | | 137.76 | | | |
| Total THER (GT) | 431.59 | 293.83 | 0.51 | 4.15 | 39.77 | 212.80 | | 137.76 | | | |
| Total Generation | 431.59 | 293.83 | 0.51 | 4.15 | 39.77 | 212.80 | | 137.76 | | | |
| Himachal Pradesh | | | | | | | | | | | |
| KOLDAM | 800.00 | 200.00 | 17.67 | 20.10 | 936.09 | 926.84 | | 600.00 | | | |
| Total HYDRO | 800.00 | 200.00 | 17.67 | 20.10 | 936.09 | 926.84 | | 600.00 | | | |
| Total Generation | 800.00 | 200.00 | 17.67 | 20.10 | 936.09 | 926.84 | | 600.00 | | | |
| Rajasthan | | | | | | | | | | | |
| ANTA CAPP | 419.33 | 88.71 | 1.40 | 4.17 | 117.80 | 281.93 | | 330.62 | | | |
| Total THER (GT) | 419.33 | 88.71 | 1.40 | 4.17 | 117.80 | 281.93 | | 330.62 | | | |
| Total Generation | 419.33 | 88.71 | 1.40 | 4.17 | 117.80 | 281.93 | | 330.62 | | | |
| Uttarakhand | | | | | | | | | | | |
| TAPOVAN VISHNUGAD HPS | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| Total HYDRO | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| Total Generation | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | |
| Uttar Pradesh | | | | | | | | | | | |
| DADRI (NCTPP) | 1820.00 | 1820.00 | 35.06 | 28.98 | 3172.62 | 2607.78 | 210.00 | 0.00 | | | |
| Unit 1 | 210.00 | 210.00 | 4.03 | 3.25 | 363.81 | 279.58 | 35.00 | 0.00 | | | |
| Unit 2 | 210.00 | 210.00 | 4.03 | 3.30 | 363.81 | 292.89 | 35.00 | 0.00 | | | |
| Unit 3 | 210.00 | 210.00 | 4.17 | 3.30 | 376.59 | 302.73 | 35.00 | 0.00 | | | |
| Unit 4 | 210.00 | 210.00 | 4.17 | 3.30 | 375.59 | 302.05 | 35.00 | 0.00 | | | |
| Unit 5 | 490.00 | 490.00 | 9.33 | 7.94 | 847.91 | 717.04 | 35.00 | 0.00 | | | |
| Unit 6 | 490.00 | 490.00 | 9.33 | 7.89 | 844.91 | 713.49 | 35.00 | 0.00 | | | |
| RIHAND STPS | 3000.00 | 2500.00 | 69.96 | 52.47 | 6157.92 | 5821.63 | 132.00 | 500.00 | | | |
| Unit 1 | 500.00 | 500.00 | 11.67 | 8.80 | 1027.09 | 941.89 | 22.00 | 0.00 | | | |
| Unit 2 | 500.00 | 500.00 | 11.73 | 10.76 | 1031.71 | 952.93 | 22.00 | 0.00 | | | |
| Unit 3 | 500.00 | 500.00 | 11.63 | 11.03 | 1024.01 | 1032.58 | 22.00 | 0.00 | | | |
| Unit 4 | 500.00 | 0.00 | 11.63 | 0.00 | 1024.01 | 901.42 | 22.00 | 500.00 | 25/06/2024 21.59.00 | | AIR PREHEATERS PROBLEM |
| Unit 5 | 500.00 | 500.00 | 11.63 | 10.96 | 1024.01 | 1026.19 | 22.00 | 0.00 | | | |
| Unit 6 | 500.00 | 500.00 | 11.67 | 10.92 | 1027.09 | 966.62 | 22.00 | 0.00 | | | |
| SINGRAULI STPS | 2000.00 | 2000.00 | 46.78 | 46.69 | 4115.06 | 4052.33 | 84.00 | 0.00 | | | |

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|-------------------------|---------------------|---------------------|-----------------|----------------|-------------------|-----------------|---------------------|------------------------|--|---------------------------------|---------|
| | | | Today's Program | Today's Actual | April 1 Till Date | | | | | | |
| | | | | | Prog. | Actual | | | | | |
| Unit 1 | 200.00 | 200.00 | 4.67 | 4.80 | 410.09 | 420.60 | 12.00 | 0.00 | | | |
| Unit 2 | 200.00 | 200.00 | 4.70 | 4.70 | 413.90 | 422.45 | 12.00 | 0.00 | | | |
| Unit 3 | 200.00 | 200.00 | 4.67 | 4.82 | 410.09 | 427.07 | 12.00 | 0.00 | | | |
| Unit 4 | 200.00 | 200.00 | 4.70 | 4.68 | 413.90 | 416.92 | 12.00 | 0.00 | | | |
| Unit 5 | 200.00 | 200.00 | 4.67 | 4.72 | 410.09 | 414.21 | 12.00 | 0.00 | | | |
| Unit 6 | 500.00 | 500.00 | 11.80 | 11.43 | 1038.60 | 950.03 | 12.00 | 0.00 | | | |
| Unit 7 | 500.00 | 500.00 | 11.57 | 11.54 | 1018.39 | 1001.05 | 12.00 | 0.00 | | | |
| TANDA TPS | 1760.00 | 1760.00 | 35.72 | 26.61 | 3133.44 | 2955.22 | 180.00 | 0.00 | | | |
| Unit 1 | 110.00 | 110.00 | 1.97 | 1.67 | 174.19 | 143.09 | 30.00 | 0.00 | | | |
| Unit 2 | 110.00 | 110.00 | 1.97 | 1.65 | 174.19 | 140.08 | 30.00 | 0.00 | | | |
| Unit 3 | 110.00 | 110.00 | 1.97 | 1.69 | 173.19 | 142.81 | 30.00 | 0.00 | | | |
| Unit 4 | 110.00 | 110.00 | 1.97 | 1.66 | 175.19 | 126.12 | 30.00 | 0.00 | | | |
| Unit 5 | 660.00 | 660.00 | 13.67 | 9.98 | 1197.09 | 1199.60 | 30.00 | 0.00 | | | |
| Unit 6 | 660.00 | 660.00 | 14.17 | 9.96 | 1239.59 | 1203.52 | 30.00 | 0.00 | | | |
| UNCHAHAR TPS | 1550.00 | 1550.00 | 29.72 | 29.75 | 2638.44 | 2477.70 | 126.00 | 0.00 | | | |
| Unit 1 | 210.00 | 210.00 | 3.83 | 3.78 | 345.41 | 333.30 | 21.00 | 0.00 | | | |
| Unit 2 | 210.00 | 210.00 | 3.80 | 3.78 | 335.60 | 311.87 | 21.00 | 0.00 | | | |
| Unit 3 | 210.00 | 210.00 | 4.83 | 4.21 | 425.41 | 317.61 | 21.00 | 0.00 | | | |
| Unit 4 | 210.00 | 210.00 | 4.83 | 4.11 | 425.41 | 374.88 | 21.00 | 0.00 | | | |
| Unit 5 | 210.00 | 210.00 | 4.03 | 4.03 | 362.81 | 352.40 | 21.00 | 0.00 | | | |
| Unit 6 | 500.00 | 500.00 | 8.40 | 9.84 | 743.80 | 787.64 | 21.00 | 0.00 | | | |
| Total THERMAL | 10130.00 | 9630.00 | 217.24 | 184.50 | 19217.48 | 17914.66 | 732.00 | 500.00 | | | |
| AURAIYA CCPP | 663.36 | 109.30 | 2.53 | 4.78 | 213.26 | 361.81 | | 554.06 | | | |
| DADRI CCPP | 829.78 | 260.38 | 3.27 | 5.91 | 267.29 | 440.29 | | 569.40 | | | |
| Total THER (GT) | 1493.14 | 369.68 | 5.80 | 10.69 | 480.55 | 802.10 | | 1123.46 | | | |
| Total Generation | 11623.14 | 9999.68 | 223.04 | 195.19 | 19698.03 | 18716.76 | 732.00 | 1623.46 | | | |
| Chhatisgarh | | | | | | | | | | | |
| KORBA STPS | 2600.00 | 2100.00 | 48.93 | 48.83 | 5193.17 | 5157.23 | 70.00 | 500.00 | | | |
| Unit 1 | 200.00 | 200.00 | 4.67 | 4.62 | 411.09 | 407.76 | 10.00 | 0.00 | | | |
| Unit 2 | 200.00 | 200.00 | 4.70 | 4.77 | 412.90 | 410.80 | 10.00 | 0.00 | | | |
| Unit 3 | 200.00 | 200.00 | 4.67 | 4.82 | 412.09 | 409.67 | 10.00 | 0.00 | | | |
| Unit 4 | 500.00 | 500.00 | 11.63 | 11.34 | 1024.01 | 998.42 | 10.00 | 0.00 | | | |
| Unit 5 | 500.00 | 500.00 | 11.63 | 11.83 | 1024.01 | 1028.20 | 10.00 | 0.00 | | | |
| Unit 6 | 500.00 | 500.00 | 11.63 | 11.45 | 1024.01 | 999.79 | 10.00 | 0.00 | | | |
| Unit 7 | 500.00 | 0.00 | 0.00 | 0.00 | 885.06 | 902.59 | 10.00 | 500.00 | 18/06/2024 01.53.00 | OVERHAULING WORKS | |
| LARA TPP | 1600.00 | 1600.00 | 37.07 | 37.40 | 3260.89 | 3267.65 | 48.00 | 0.00 | | | |

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|-------------------------|---------------------|---------------------|-----------------|----------------|-------------------|-----------------|---------------------|------------------------|--|---------------------------------|-------------------------------|
| | | | Today's Program | Today's Actual | April 1 Till Date | | | | | | |
| | | | | | Prog. | Actual | | | | | |
| Unit 1 | 800.00 | 800.00 | 18.70 | 18.58 | 1644.90 | 1621.95 | 24.00 | 0.00 | | | |
| Unit 2 | 800.00 | 800.00 | 18.37 | 18.82 | 1615.99 | 1645.70 | 24.00 | 0.00 | | | |
| SIPAT STPS | 2980.00 | 2480.00 | 64.91 | 62.44 | 5378.57 | 5348.81 | 65.00 | 500.00 | | | |
| Unit 1 | 660.00 | 660.00 | 14.17 | 15.65 | 1246.59 | 1145.47 | 13.00 | 0.00 | | | |
| Unit 2 | 660.00 | 660.00 | 14.17 | 15.69 | 1246.59 | 1285.09 | 13.00 | 0.00 | | | |
| Unit 3 | 660.00 | 660.00 | 14.07 | 15.58 | 905.89 | 891.57 | 13.00 | 0.00 | | | |
| Unit 4 | 500.00 | 0.00 | 11.27 | 4.55 | 991.29 | 1013.73 | 13.00 | 500.00 | 27/06/2024 12.48.00 | 27/06/2024 | CONSERVATION OF MAIN FUEL/RSD |
| Unit 5 | 500.00 | 500.00 | 11.23 | 10.97 | 988.21 | 1012.95 | 13.00 | 0.00 | | | |
| Total THERMAL | 7180.00 | 6180.00 | 150.91 | 148.67 | 13832.63 | 13773.69 | 183.00 | 1000.00 | | | |
| Total Generation | 7180.00 | 6180.00 | 150.91 | 148.67 | 13832.63 | 13773.69 | 183.00 | 1000.00 | | | |
| Gujarat | | | | | | | | | | | |
| GANDHAR CCPP | 657.39 | 0.00 | 2.47 | 2.14 | 214.37 | 412.00 | | 657.39 | | | |
| KAWAS CCPP | 656.20 | 0.00 | 2.06 | 1.63 | 185.62 | 362.21 | | 656.20 | | | |
| Total THER (GT) | 1313.59 | 0.00 | 4.53 | 3.77 | 399.99 | 774.21 | | 1313.59 | | | |
| Total Generation | 1313.59 | 0.00 | 4.53 | 3.77 | 399.99 | 774.21 | | 1313.59 | | | |
| Madhya Pradesh | | | | | | | | | | | |
| GADARWARA TPP | 1600.00 | 1600.00 | 35.40 | 31.63 | 3115.80 | 2487.30 | 54.00 | 0.00 | | | |
| Unit 1 | 800.00 | 800.00 | 17.70 | 15.82 | 1557.90 | 1201.14 | 27.00 | 0.00 | | | |
| Unit 2 | 800.00 | 800.00 | 17.70 | 15.81 | 1557.90 | 1286.16 | 27.00 | 0.00 | | | |
| KHARGONE STPP | 1320.00 | 1320.00 | 12.40 | 21.07 | 1999.80 | 1870.59 | 80.00 | 0.00 | | | |
| Unit 1 | 660.00 | 660.00 | 12.40 | 10.50 | 1120.80 | 907.34 | 40.00 | 0.00 | | | |
| Unit 2 | 660.00 | 660.00 | 0.00 | 10.57 | 879.00 | 963.25 | 40.00 | 0.00 | | | |
| VINDHYACHAL STPS | 4760.00 | 4550.00 | 106.40 | 97.65 | 9732.84 | 9331.43 | 221.00 | 210.00 | | | |
| Unit 1 | 210.00 | 0.00 | 0.00 | 0.00 | 365.04 | 329.99 | 17.00 | 210.00 | 15/06/2024 00.03.00 | | OVERHAULING WORKS |
| Unit 10 | 500.00 | 500.00 | 11.73 | 10.69 | 1032.71 | 972.93 | 17.00 | 0.00 | | | |
| Unit 11 | 500.00 | 500.00 | 11.63 | 11.42 | 1024.01 | 1025.40 | 17.00 | 0.00 | | | |
| Unit 12 | 500.00 | 500.00 | 11.63 | 11.34 | 1024.01 | 1015.58 | 17.00 | 0.00 | | | |
| Unit 13 | 500.00 | 500.00 | 11.63 | 10.63 | 1024.01 | 989.89 | 17.00 | 0.00 | | | |
| Unit 2 | 210.00 | 210.00 | 4.93 | 4.28 | 434.11 | 412.71 | 17.00 | 0.00 | | | |
| Unit 3 | 210.00 | 210.00 | 4.93 | 4.18 | 434.11 | 401.05 | 17.00 | 0.00 | | | |
| Unit 4 | 210.00 | 210.00 | 4.93 | 4.13 | 434.11 | 384.87 | 17.00 | 0.00 | | | |
| Unit 5 | 210.00 | 210.00 | 4.93 | 4.31 | 434.11 | 393.92 | 17.00 | 0.00 | | | |
| Unit 6 | 210.00 | 210.00 | 4.93 | 4.52 | 433.11 | 427.04 | 17.00 | 0.00 | | | |
| Unit 7 | 500.00 | 500.00 | 11.63 | 10.80 | 1025.01 | 991.36 | 17.00 | 0.00 | | | |
| Unit 8 | 500.00 | 500.00 | 11.80 | 10.65 | 1038.60 | 989.83 | 17.00 | 0.00 | | | |
| Unit 9 | 500.00 | 500.00 | 11.70 | 10.70 | 1029.90 | 996.86 | 17.00 | 0.00 | | | |

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|------------------------------|---------------------|---------------------|-----------------|----------------|-------------------|-----------------|---------------------|------------------------|--|---------------------------------|---------|
| | | | Today's Program | Today's Actual | April 1 Till Date | | | | | | |
| | | | | | Prog. | Actual | | | | | |
| Total THERMAL | 7680.00 | 7470.00 | 154.20 | 150.35 | 14848.44 | 13689.32 | 355.00 | 210.00 | | | |
| Total Generation | 7680.00 | 7470.00 | 154.20 | 150.35 | 14848.44 | 13689.32 | 355.00 | 210.00 | | | |
| Maharashtra | | | | | | | | | | | |
| MAUDA TPS | 2320.00 | 1820.00 | 37.36 | 36.01 | 4126.74 | 3602.48 | 80.00 | 500.00 | | | |
| Unit 1 | 500.00 | 500.00 | 10.53 | 9.79 | 923.31 | 816.89 | 20.00 | 0.00 | | | |
| Unit 2 | 500.00 | 0.00 | 0.00 | 0.00 | 818.02 | 767.96 | 20.00 | 500.00 | 21/06/2024 00.45.00 | OVERHAULING WORKS | |
| Unit 3 | 660.00 | 660.00 | 13.23 | 13.16 | 1195.21 | 891.08 | 20.00 | 0.00 | | | |
| Unit 4 | 660.00 | 660.00 | 13.60 | 13.06 | 1190.20 | 1126.55 | 20.00 | 0.00 | | | |
| SOLAPUR STPS | 1320.00 | 0.00 | 11.17 | 0.00 | 1876.65 | 1584.82 | 74.00 | 1320.00 | | | |
| Unit 1 | 660.00 | 0.00 | 0.00 | 0.00 | 889.06 | 727.13 | 37.00 | 660.00 | 15/06/2024 00.24.00 | OVERHAULING WORKS | |
| Unit 2 | 660.00 | 0.00 | 11.17 | 0.00 | 987.59 | 857.69 | 37.00 | 660.00 | 25/06/2024 07.11.00 | WATER WALL TUBE LEAKAGE | |
| Total THERMAL | 3640.00 | 1820.00 | 48.53 | 36.01 | 6003.39 | 5187.30 | 154.00 | 1820.00 | | | |
| Total Generation | 3640.00 | 1820.00 | 48.53 | 36.01 | 6003.39 | 5187.30 | 154.00 | 1820.00 | | | |
| Andhra Pradesh | | | | | | | | | | | |
| SIMHADRI | 2000.00 | 1500.00 | 39.67 | 27.95 | 3584.09 | 3053.92 | 104.00 | 500.00 | | | |
| Unit 1 | 500.00 | 500.00 | 9.67 | 9.23 | 877.09 | 779.82 | 26.00 | 0.00 | | | |
| Unit 2 | 500.00 | 500.00 | 10.20 | 9.22 | 921.40 | 780.06 | 26.00 | 0.00 | | | |
| Unit 3 | 500.00 | 500.00 | 9.73 | 9.50 | 873.71 | 816.34 | 26.00 | 0.00 | | | |
| Unit 4 | 500.00 | 0.00 | 10.07 | 0.00 | 911.89 | 677.70 | 26.00 | 500.00 | 15/06/2024 02.30.00 | OVERHAULING WORKS | |
| Total THERMAL | 2000.00 | 1500.00 | 39.67 | 27.95 | 3584.09 | 3053.92 | 104.00 | 500.00 | | | |
| Total Generation | 2000.00 | 1500.00 | 39.67 | 27.95 | 3584.09 | 3053.92 | 104.00 | 500.00 | | | |
| Karnataka | | | | | | | | | | | |
| KUDGI STPP | 2400.00 | 2400.00 | 41.73 | 35.61 | 3723.71 | 3188.99 | 42.00 | 0.00 | | | |
| Unit 1 | 800.00 | 800.00 | 13.70 | 11.90 | 1212.90 | 1069.72 | 14.00 | 0.00 | | | |
| Unit 2 | 800.00 | 800.00 | 15.13 | 11.91 | 1369.51 | 1077.45 | 14.00 | 0.00 | | | |
| Unit 3 | 800.00 | 800.00 | 12.90 | 11.80 | 1141.30 | 1041.82 | 14.00 | 0.00 | | | |
| Total THERMAL | 2400.00 | 2400.00 | 41.73 | 35.61 | 3723.71 | 3188.99 | 42.00 | 0.00 | | | |
| Total Generation | 2400.00 | 2400.00 | 41.73 | 35.61 | 3723.71 | 3188.99 | 42.00 | 0.00 | | | |
| Kerala | | | | | | | | | | | |
| R. GANDHI CCPP (Liq.) | 359.58 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 359.58 | | | |
| Total THER (GT) | 359.58 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 359.58 | | | |
| Total Generation | 359.58 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 359.58 | | | |
| Telangana | | | | | | | | | | | |
| RAMAGUNDEM STPS | 2600.00 | 2600.00 | 57.17 | 43.95 | 5032.59 | 4061.13 | 126.00 | 0.00 | | | |
| Unit 1 | 200.00 | 200.00 | 4.40 | 3.59 | 387.80 | 315.25 | 18.00 | 0.00 | | | |

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|----------------------------|---------------------|---------------------|-----------------|----------------|-------------------|----------------|---------------------|------------------------|--|---|---------|
| | | | Today's Program | Today's Actual | April 1 Till Date | | | | | | |
| | | | | | Prog. | Actual | | | | | |
| Unit 2 | 200.00 | 200.00 | 4.40 | 3.39 | 387.80 | 319.65 | 18.00 | 0.00 | | | |
| Unit 3 | 200.00 | 200.00 | 4.37 | 3.40 | 384.99 | 325.17 | 18.00 | 0.00 | | | |
| Unit 4 | 500.00 | 500.00 | 10.97 | 8.21 | 965.19 | 808.41 | 18.00 | 0.00 | | | |
| Unit 5 | 500.00 | 500.00 | 11.03 | 8.18 | 970.81 | 766.50 | 18.00 | 0.00 | | | |
| Unit 6 | 500.00 | 500.00 | 10.97 | 8.32 | 965.19 | 766.29 | 18.00 | 0.00 | | | |
| Unit 7 | 500.00 | 500.00 | 11.03 | 8.86 | 970.81 | 759.86 | 18.00 | 0.00 | | | |
| TELANGANA STPP PH-1 | 1600.00 | 1600.00 | 29.07 | 27.02 | 2552.89 | 2425.23 | 18.00 | 0.00 | | | |
| Unit 1 | 800.00 | 800.00 | 16.37 | 13.70 | 1434.99 | 1083.38 | 9.00 | 0.00 | | | |
| Unit 2 | 800.00 | 800.00 | 12.70 | 13.32 | 1117.90 | 1341.85 | 9.00 | 0.00 | | | |
| Total THERMAL | 4200.00 | 4200.00 | 86.24 | 70.97 | 7585.48 | 6486.36 | 144.00 | 0.00 | | | |
| Total Generation | 4200.00 | 4200.00 | 86.24 | 70.97 | 7585.48 | 6486.36 | 144.00 | 0.00 | | | |
| Bihar | | | | | | | | | | | |
| BARAUNI TPS | 710.00 | 250.00 | 9.16 | 5.75 | 820.32 | 916.63 | 132.00 | 460.00 | | | |
| Unit 6 | 105.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 33.00 | 105.00 | 22/07/2023 12.05.00 | CONSERVATION OF MAIN FUEL/RSD | |
| Unit 7 | 105.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 33.00 | 105.00 | 19/07/2023 15.30.00 | CONSERVATION OF MAIN FUEL/RSD | |
| Unit 8 | 250.00 | 0.00 | 4.43 | 0.00 | 394.61 | 466.49 | 33.00 | 250.00 | 26/06/2024 20.12.00 | CONDENSER LOW VACCUM | |
| Unit 9 | 250.00 | 250.00 | 4.73 | 5.75 | 425.71 | 450.14 | 33.00 | 0.00 | | | |
| BARH STPS | 2640.00 | 1320.00 | 50.46 | 38.20 | 4561.42 | 4207.27 | 95.00 | 1320.00 | | | |
| Unit 1 | 660.00 | 0.00 | 12.40 | 11.38 | 1120.80 | 995.39 | 19.00 | 660.00 | 26/06/2024 18.59.00 | 27/06/2024 NO/REDUCED IRRIGATION DEMAND | |
| Unit 2 | 660.00 | 660.00 | 12.83 | 13.41 | 1159.41 | 993.60 | 19.00 | 0.00 | | | |
| Unit 3 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.00 | 0.00 | | unit not yet commissioned | |
| Unit 4 | 660.00 | 660.00 | 12.40 | 13.09 | 1120.80 | 1106.81 | 19.00 | 0.00 | | | |
| Unit 5 | 660.00 | 0.00 | 12.83 | 0.32 | 1160.41 | 1111.47 | 19.00 | 660.00 | 25/06/2024 15.18.00 | 27/06/2024 WATER WALL TUBE LEAKAGE | |
| KAHALGAON TPS | 2340.00 | 2340.00 | 51.87 | 49.16 | 4562.49 | 4305.29 | 105.00 | 0.00 | | | |
| Unit 1 | 210.00 | 210.00 | 4.80 | 4.32 | 422.60 | 388.68 | 15.00 | 0.00 | | | |
| Unit 2 | 210.00 | 210.00 | 4.77 | 4.15 | 419.79 | 381.36 | 15.00 | 0.00 | | | |
| Unit 3 | 210.00 | 210.00 | 4.77 | 4.26 | 419.79 | 377.12 | 15.00 | 0.00 | | | |
| Unit 4 | 210.00 | 210.00 | 4.67 | 4.39 | 410.09 | 381.26 | 15.00 | 0.00 | | | |
| Unit 5 | 500.00 | 500.00 | 11.20 | 10.69 | 985.40 | 929.01 | 15.00 | 0.00 | | | |
| Unit 6 | 500.00 | 500.00 | 10.83 | 10.57 | 952.41 | 920.87 | 15.00 | 0.00 | | | |
| Unit 7 | 500.00 | 500.00 | 10.83 | 10.78 | 952.41 | 926.99 | 15.00 | 0.00 | | | |
| Total THERMAL | 5690.00 | 3910.00 | 111.49 | 93.11 | 9944.23 | 9429.19 | 332.00 | 1780.00 | | | |
| Total Generation | 5690.00 | 3910.00 | 111.49 | 93.11 | 9944.23 | 9429.19 | 332.00 | 1780.00 | | | |
| Jharkhand | | | | | | | | | | | |
| NORTH KARANPURA TPP | 1320.00 | 1320.00 | 26.24 | 24.84 | 2314.48 | 2480.94 | 69.00 | 0.00 | | | |

GENERATION REPORT FOR NTPC STATIONS DATED - 27-Jun-2024

SUB REPORT -9

| Power Station | Monitored Cap. (MW) | Available Cap. (MW) | Generation (MU) | | | | Coal Stock In day's | Cap. Under Outage (MW) | Maintenance Start Date (dd/mm/yyyyhh24:mi) | Expected Returned Date/SyncDate | Remarks |
|-------------------------|---------------------|---------------------|-----------------|----------------|-------------------|----------------|---------------------|------------------------|--|---------------------------------|---------------------------|
| | | | Today's Program | Today's Actual | April 1 Till Date | | | | | | |
| | | | | | Prog. | Actual | | | | | |
| Unit 1 | 660.00 | 660.00 | 14.17 | 10.65 | 1245.59 | 1197.41 | 23.00 | 0.00 | 23/06/2024 15.20.00 | 27/06/2024 | WATER WALL TUBE LEAKAGE |
| Unit 2 | 660.00 | 660.00 | 12.07 | 14.19 | 1068.89 | 1283.53 | 23.00 | 0.00 | | | |
| Unit 3 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.00 | 0.00 | | | unit not yet commissioned |
| Total THERMAL | 1320.00 | 1320.00 | 26.24 | 24.84 | 2314.48 | 2480.94 | 69.00 | 0.00 | | | |
| Total Generation | 1320.00 | 1320.00 | 26.24 | 24.84 | 2314.48 | 2480.94 | 69.00 | 0.00 | | | |
| Odisha | | | | | | | | | | | |
| DARLIPALI STPS | 1600.00 | 800.00 | 37.16 | 19.39 | 3271.32 | 2162.30 | 78.00 | 800.00 | | | |
| Unit 1 | 800.00 | 0.00 | 18.53 | 0.00 | 1631.31 | 483.74 | 39.00 | 800.00 | 27/04/2024 00.23.00 | | OVERHAULING WORKS |
| Unit 2 | 800.00 | 800.00 | 18.63 | 19.39 | 1640.01 | 1678.56 | 39.00 | 0.00 | | | |
| TALCHER STPS | 3000.00 | 2500.00 | 70.22 | 52.64 | 6180.94 | 5222.92 | 60.00 | 500.00 | | | |
| Unit 1 | 500.00 | 500.00 | 11.63 | 10.60 | 1024.01 | 877.52 | 10.00 | 0.00 | | | |
| Unit 2 | 500.00 | 500.00 | 11.73 | 10.81 | 1031.71 | 869.68 | 10.00 | 0.00 | | | |
| Unit 3 | 500.00 | 500.00 | 11.63 | 10.01 | 1024.01 | 842.92 | 10.00 | 0.00 | | | |
| Unit 4 | 500.00 | 500.00 | 11.63 | 9.85 | 1024.01 | 860.48 | 10.00 | 0.00 | | | |
| Unit 5 | 500.00 | 500.00 | 11.80 | 11.37 | 1038.60 | 884.55 | 10.00 | 0.00 | | | |
| Unit 6 | 500.00 | 0.00 | 11.80 | 0.00 | 1038.60 | 887.77 | 10.00 | 500.00 | 23/06/2024 01.37.00 | | OVERHAULING WORKS |
| Total THERMAL | 4600.00 | 3300.00 | 107.38 | 72.03 | 9452.26 | 7385.22 | 138.00 | 1300.00 | | | |
| Total Generation | 4600.00 | 3300.00 | 107.38 | 72.03 | 9452.26 | 7385.22 | 138.00 | 1300.00 | | | |
| West Bengal | | | | | | | | | | | |
| FARAKKA STPS | 2100.00 | 2100.00 | 41.93 | 43.80 | 3781.11 | 3487.13 | 144.00 | 0.00 | | | |
| Unit 1 | 200.00 | 200.00 | 4.10 | 4.25 | 369.70 | 333.17 | 24.00 | 0.00 | | | |
| Unit 2 | 200.00 | 200.00 | 4.03 | 4.30 | 363.81 | 315.52 | 24.00 | 0.00 | | | |
| Unit 3 | 200.00 | 200.00 | 4.10 | 4.22 | 360.70 | 338.39 | 24.00 | 0.00 | | | |
| Unit 4 | 500.00 | 500.00 | 9.90 | 10.36 | 896.30 | 819.47 | 24.00 | 0.00 | | | |
| Unit 5 | 500.00 | 500.00 | 9.90 | 10.39 | 893.30 | 793.27 | 24.00 | 0.00 | | | |
| Unit 6 | 500.00 | 500.00 | 9.90 | 10.28 | 897.30 | 887.31 | 24.00 | 0.00 | | | |
| Total THERMAL | 2100.00 | 2100.00 | 41.93 | 43.80 | 3781.11 | 3487.13 | 144.00 | 0.00 | | | |
| Total Generation | 2100.00 | 2100.00 | 41.93 | 43.80 | 3781.11 | 3487.13 | 144.00 | 0.00 | | | |
| Assam | | | | | | | | | | | |
| BONGAIGAON TPP | 750.00 | 750.00 | 16.03 | 14.47 | 1404.81 | 1233.54 | 99.00 | 0.00 | | | |
| Unit 1 | 250.00 | 250.00 | 5.53 | 4.84 | 486.31 | 404.25 | 33.00 | 0.00 | | | |
| Unit 2 | 250.00 | 250.00 | 5.33 | 4.83 | 467.91 | 413.28 | 33.00 | 0.00 | | | |
| Unit 3 | 250.00 | 250.00 | 5.17 | 4.80 | 450.59 | 416.01 | 33.00 | 0.00 | | | |
| Total THERMAL | 750.00 | 750.00 | 16.03 | 14.47 | 1404.81 | 1233.54 | 99.00 | 0.00 | | | |
| Total Generation | 750.00 | 750.00 | 16.03 | 14.47 | 1404.81 | 1233.54 | 99.00 | 0.00 | | | |