

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION**

**REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR**

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
				PROG.	ACTUAL					
<b>NORTHERN</b>										
<b>REGION TOTAL</b>	<b>69539.53</b>	<b>1003.31</b>	<b>804.29</b>	<b>111280.76</b>	<b>107566.14</b>		<b>23679.31</b>			
<b>DELHI</b>										
<b>STATE TOTAL</b>	<b>3048.40</b>	<b>15.46</b>	<b>12.18</b>	<b>1682.34</b>	<b>3024.67</b>		<b>1278.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2235.40</b>	<b>15.46</b>	<b>4.20</b>	<b>1682.34</b>	<b>2240.62</b>		<b>885.00</b>			
<b>TYPE: THERMAL</b>	<b>135.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>135.00</b>			
<b>RAJGHAT TPS</b>	<b>135.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>135.00</b>			
Unit 1	L	67.50	0.00	0.00	0.00	0.00	67.50	08/05/2015 13:40	21/08/2018 00.00.00	RSD/LOW SCHEDULE
Unit 2	L	67.50	0.00	0.00	0.00	0.00	67.50	21/05/2015 10:20	18/09/2018 00.00.00	RSD/LOW SCHEDULE
<b>TYPE: THER (GT)</b>	<b>2100.40</b>	<b>15.46</b>	<b>4.20</b>	<b>1682.34</b>	<b>2240.62</b>		<b>750.00</b>			
<b>I.P.CCPP</b>	<b>270.00</b>	<b>1.78</b>	<b>0.83</b>	<b>212.62</b>	<b>293.52</b>		<b>0.00</b>			
<b>PRAGATI CCGT-III</b>	<b>1500.00</b>	<b>7.75</b>	<b>0.00</b>	<b>863.75</b>	<b>1237.91</b>		<b>750.00</b>			
<b>PRAGATI CCPP</b>	<b>330.40</b>	<b>5.93</b>	<b>3.37</b>	<b>605.97</b>	<b>709.19</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>TYPE: THER (GT)</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>RITHALA CCPP</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>705.00</b>	<b>0.00</b>	<b>7.98</b>	<b>0.00</b>	<b>784.05</b>		<b>285.00</b>			
<b>TYPE: THERMAL</b>	<b>705.00</b>	<b>0.00</b>	<b>7.98</b>	<b>0.00</b>	<b>784.05</b>		<b>285.00</b>			
<b>BADARPUR TPS</b>	<b>705.00</b>	<b>0.00</b>	<b>7.98</b>	<b>0.00</b>	<b>784.05</b>		<b>285.00</b>			
Unit 1	L	95.00	0.00	0.00	0.00	0.00	95.00	17/10/2014 18:16		POLLUTION PROBLEM
Unit 2	L	95.00	0.00	0.00	0.00	0.00	95.00	24/09/2015 19:52		POLLUTION PROBLEM
Unit 3	L	95.00	0.00	0.00	0.00	0.00	95.00	09/10/2015 19:52		POLLUTION PROBLEM
Unit 4		210.00	0.00	3.93	0.00	319.75	0.00			
Unit 5		210.00	0.00	4.05	0.00	464.30	0.00			
<b>HARYANA</b>										
<b>STATE TOTAL</b>	<b>5971.59</b>	<b>67.94</b>	<b>30.27</b>	<b>7538.61</b>	<b>8972.94</b>		<b>3717.76</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2720.00</b>	<b>29.25</b>	<b>6.01</b>	<b>3103.25</b>	<b>4416.79</b>		<b>2420.00</b>			
<b>TYPE: THERMAL</b>	<b>2720.00</b>	<b>29.25</b>	<b>6.01</b>	<b>3103.25</b>	<b>4416.79</b>		<b>2420.00</b>			

\*\*\* CAPACITY FIGURES ARE TAKEN FROM MONTHLY REPORT OF P.D.M DIVISION AS ON THE LAST DAY OF THE PREVIOUS MONTH

\* UNIT SYNCHRONISED, P = PLANNED OUTAGE, L = LONG DURATION OUTAGE, S = SHORT DURATION OUTAGE

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
				PROG.	ACTUAL					
<b>PANIPAT TPS</b>	<b>920.00</b>	<b>4.51</b>	<b>0.00</b>	<b>542.79</b>	<b>1431.90</b>	<b>4</b>	<b>920.00</b>			
Unit 5	L	210.00	0.00	0.00	148.66		210.00	13/07/2018 16:55	RSD/LOW SCHEDULE	
Unit 6	S	210.00	0.00	0.00	240.74		210.00	14/07/2018 16:28	RSD/LOW SCHEDULE	
Unit 7	S	250.00	2.32	0.00	279.28		250.00	26/07/2018 08:53	RSD/LOW SCHEDULE	
Unit 8	S	250.00	2.19	0.00	263.51		250.00	26/07/2018 08:48	RSD/LOW SCHEDULE	
<b>RAJIV GANDHI TPS</b>	<b>1200.00</b>	<b>13.77</b>	<b>0.00</b>	<b>1644.33</b>	<b>1769.62</b>	<b>0</b>	<b>1200.00</b>			
Unit 1	S	600.00	6.90	0.00	823.10		600.00	21/07/2018 16:53	RSD/LOW SCHEDULE	
Unit 2	S	600.00	6.87	0.00	821.23		600.00	17/07/2018 11:13	RSD/LOW SCHEDULE	
<b>YAMUNA NAGAR TPS</b>	<b>600.00</b>	<b>10.97</b>	<b>6.01</b>	<b>916.13</b>	<b>1215.27</b>		<b>300.00</b>			
Unit 1	S	300.00	6.03	0.00	323.87		300.00	26/07/2018 09:10	RSD/LOW SCHEDULE	
Unit 2		300.00	4.94	6.01	592.26		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>1320.00</b>	<b>14.39</b>	<b>10.18</b>	<b>1725.31</b>	<b>2036.96</b>		<b>660.00</b>			
<b>TYPE: THERMAL</b>	<b>1320.00</b>	<b>14.39</b>	<b>10.18</b>	<b>1725.31</b>	<b>2036.96</b>		<b>660.00</b>			
<b>MAHATMA GANDHI TPS</b>	<b>1320.00</b>	<b>14.39</b>	<b>10.18</b>	<b>1725.31</b>	<b>2036.96</b>		<b>660.00</b>			
Unit 1		660.00	7.13	10.18	855.77		0.00			
Unit 2	L	660.00	7.26	0.00	869.54		660.00	10/07/2018 00:11	COAL SHORTAGE	
<b>SECTOR: CENTRAL SECTOR</b>	<b>1931.59</b>	<b>24.30</b>	<b>14.08</b>	<b>2710.05</b>	<b>2519.19</b>		<b>637.76</b>			
<b>TYPE: THERMAL</b>	<b>1500.00</b>	<b>21.65</b>	<b>14.08</b>	<b>2416.60</b>	<b>2259.41</b>		<b>500.00</b>			
<b>INDIRA GANDHI STPP</b>	<b>1500.00</b>	<b>21.65</b>	<b>14.08</b>	<b>2416.60</b>	<b>2259.41</b>		<b>500.00</b>			
Unit 1		500.00	7.35	0.00	883.15		500.00	27/07/2018 00:00	RSD/LOW SCHEDULE	
Unit 2		500.00	7.33	7.04	697.32		0.00			
Unit 3		500.00	6.97	7.04	836.13		0.00			
<b>TYPE: THER (GT)</b>	<b>431.59</b>	<b>2.65</b>	<b>0.00</b>	<b>293.45</b>	<b>259.78</b>		<b>137.76</b>			
<b>FARIDABAD CAPP</b>	<b>431.59</b>	<b>2.65</b>	<b>0.00</b>	<b>293.45</b>	<b>259.78</b>		<b>137.76</b>			
<b>HIMACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>9645.02</b>	<b>177.69</b>	<b>196.12</b>	<b>16234.01</b>	<b>14510.78</b>		<b>932.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>3378.00</b>	<b>44.27</b>	<b>43.55</b>	<b>4070.83</b>	<b>3717.99</b>		<b>612.00</b>			
<b>TYPE: HYDRO</b>	<b>3378.00</b>	<b>44.27</b>	<b>43.55</b>	<b>4070.83</b>	<b>3717.99</b>		<b>612.00</b>			
<b>BASSI HPS</b>	<b>66.00</b>	<b>1.45</b>	<b>1.57</b>	<b>146.05</b>	<b>114.98</b>		<b>0.00</b>			
<b>BHAKRA H P S</b>	<b>1325.00</b>	<b>17.58</b>	<b>13.25</b>	<b>1592.82</b>	<b>1345.69</b>		<b>216.00</b>			
<b>DEHAR H P S</b>	<b>990.00</b>	<b>12.77</b>	<b>14.89</b>	<b>1323.33</b>	<b>1292.92</b>		<b>330.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
				PROG.	ACTUAL					
GIRI BATA HPS	60.00	0.90	0.83	57.10	34.95	29/07/2018	0.00			
KASHANG INTEGRATED HEP	195.00	1.13	1.27	89.77	84.22		0.00			
LARJI HPS	126.00	2.74	2.17	256.46	241.06		0.00			
PONG H P S	396.00	3.74	4.03	237.46	206.05		66.00			
SAINJ HPS	100.00	1.77	2.63	156.33	132.65		0.00			
SANJAY HPS	120.00	2.19	2.92	211.51	265.47		0.00			
UHL-III HPS	0.00	0.00	0.00	0.00	0.00		0.00			
SECTOR: PVT SECTOR	1784.00	43.61	45.79	3508.69	3179.83		0.00			
TYPE: HYDRO	1784.00	43.61	45.79	3508.69	3179.83		0.00			
ALLAIN DUHANGAN HPS	192.00	4.52	4.81	349.08	275.84		0.00			
BASPA HPS	300.00	6.90	6.54	571.10	588.25		0.00			
BUDHIL HPS	70.00	1.45	1.78	141.05	134.37		0.00			
CHANJU-I HPS	36.00	0.65	0.86	53.85	56.33		0.00			
KARCHAM WANGTOO HPS	1000.00	25.48	26.57	2064.92	1826.84		0.00			
MALANA HPS	86.00	2.35	2.52	168.15	134.63		0.00			
MALANA-II HPS	100.00	2.26	2.71	160.54	163.57		0.00			
SORANG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
TIDONG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	4483.02	89.81	106.78	8654.49	7612.96		320.00			
TYPE: HYDRO	4483.02	89.81	106.78	8654.49	7612.96		320.00			
BAIRA SIUL HPS	180.00	2.68	3.01	350.72	217.60		60.00			
CHAMERA- I HPS	540.00	10.97	13.04	1158.13	1003.57		0.00			
CHAMERA- II HPS	300.00	6.97	7.29	750.13	682.40		0.00			
CHAMERA-III HPS	231.00	5.32	5.70	527.28	500.64		0.00			
KOLDAM	800.00	16.45	20.96	1517.05	1189.83		0.00			
NATHPA JHAKRI HPS	1500.00	34.19	38.91	3196.51	2936.98		0.00			
PARBATI-II HPS	0.00	0.81	0.00	28.49	0.00		0.00			
PARBATI-III HPS	520.00	4.61	6.93	346.69	258.03		260.00			
RAMPUR HPS	412.02	7.81	10.94	779.49	823.91		0.00			

**REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR**

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
				PROG.	ACTUAL					
<b>JAMMU AND KASHMIR</b>										
<b>STATE TOTAL</b>	<b>3624.00</b>	<b>67.83</b>	<b>70.44</b>	<b>7665.07</b>	<b>7162.04</b>		<b>658.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1285.00</b>	<b>22.74</b>	<b>23.61</b>	<b>2414.46</b>	<b>2355.37</b>		<b>150.00</b>			
<b>TYPE: THER (GT)</b>	<b>175.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>PAMPORE GPS (Liq.)</b>	<b>175.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>1110.00</b>	<b>22.74</b>	<b>23.61</b>	<b>2414.46</b>	<b>2355.37</b>		<b>150.00</b>			
<b>BAGLIHAR HPS</b>	<b>450.00</b>	<b>10.00</b>	<b>10.80</b>	<b>1180.00</b>	<b>796.67</b>		<b>0.00</b>			
<b>BAGLIHAR II HPS</b>	<b>450.00</b>	<b>9.35</b>	<b>10.80</b>	<b>836.15</b>	<b>1161.39</b>		<b>150.00</b>			
<b>LOWER JHELUM HPS</b>	<b>105.00</b>	<b>2.10</b>	<b>0.41</b>	<b>255.90</b>	<b>228.03</b>		<b>0.00</b>			
<b>UPPER SINDH-II HPS</b>	<b>105.00</b>	<b>1.29</b>	<b>1.61</b>	<b>142.41</b>	<b>169.28</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2339.00</b>	<b>45.09</b>	<b>46.83</b>	<b>5250.61</b>	<b>4806.67</b>		<b>508.00</b>			
<b>TYPE: HYDRO</b>	<b>2339.00</b>	<b>45.09</b>	<b>46.83</b>	<b>5250.61</b>	<b>4806.67</b>		<b>508.00</b>			
<b>CHUTAK HPS</b>	<b>44.00</b>	<b>0.10</b>	<b>0.14</b>	<b>13.90</b>	<b>14.83</b>		<b>33.00</b>			
<b>DULHASTI HPS</b>	<b>390.00</b>	<b>8.39</b>	<b>6.40</b>	<b>928.31</b>	<b>956.91</b>		<b>130.00</b>			
<b>KISHANGANGA HPS</b>	<b>330.00</b>	<b>4.35</b>	<b>4.88</b>	<b>481.15</b>	<b>190.72</b>		<b>330.00</b>			
<b>NIMMO BAZGO HPS</b>	<b>45.00</b>	<b>0.16</b>	<b>0.21</b>	<b>23.64</b>	<b>28.55</b>		<b>15.00</b>			
<b>SALAL HPS</b>	<b>690.00</b>	<b>14.94</b>	<b>17.12</b>	<b>1616.26</b>	<b>1521.72</b>		<b>0.00</b>			
<b>SEWA-II HPS</b>	<b>120.00</b>	<b>1.77</b>	<b>1.38</b>	<b>267.33</b>	<b>144.39</b>		<b>0.00</b>			
<b>URI-I HPS</b>	<b>480.00</b>	<b>10.61</b>	<b>11.51</b>	<b>1340.69</b>	<b>1302.50</b>		<b>0.00</b>			
<b>URI-II HPS</b>	<b>240.00</b>	<b>4.77</b>	<b>5.19</b>	<b>579.33</b>	<b>647.05</b>		<b>0.00</b>			
<b>PUNJAB</b>										
<b>STATE TOTAL</b>	<b>7746.30</b>	<b>101.29</b>	<b>73.28</b>	<b>11680.41</b>	<b>9998.63</b>		<b>2699.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>3826.30</b>	<b>36.23</b>	<b>20.45</b>	<b>3874.67</b>	<b>2953.15</b>		<b>2429.50</b>			
<b>TYPE: THERMAL</b>	<b>2620.00</b>	<b>18.07</b>	<b>4.03</b>	<b>2162.03</b>	<b>1540.42</b>		<b>2410.00</b>			
<b>GH TPS (LEH.MOH.)</b>	<b>920.00</b>	<b>8.51</b>	<b>0.00</b>	<b>1024.79</b>	<b>848.22</b>		<b>920.00</b>			
Unit 1	S	210.00	1.90	0.00	230.10	204.02	210.00	27/07/2018 08:00		RSD/LOW SCHEDULE
Unit 2	L	210.00	1.90	0.00	230.10	162.77	210.00	13/07/2018 10:15		RSD/LOW SCHEDULE
Unit 3	S	250.00	2.52	0.00	301.08	250.71	250.00	22/07/2018 11:57		RSD/LOW SCHEDULE
Unit 4	L	250.00	2.19	0.00	263.51	230.72	250.00	16/07/2018 11:11		RSD/LOW SCHEDULE
<b>GND TPS(BHATINDA)</b>		<b>440.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>440.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
					PROG.	ACTUAL					
Unit 1	P	110.00	0.00	0.00	0.00	0.00		110.00	27/09/2017 08:40	UNIT LIKELY TO BE SCRAPPED.	
Unit 2	P	110.00	0.00	0.00	0.00	0.00		110.00	25/09/2017 14:09	UNIT LIKELY TO BE SCRAPPED.	
Unit 3	P	110.00	0.00	0.00	0.00	0.00		110.00	22/09/2017 01:02	UNIT LIKELY TO BE SCRAPPED.	
Unit 4	P	110.00	0.00	0.00	0.00	0.00		110.00	23/09/2017 22:35	UNIT LIKELY TO BE SCRAPPED.	
<b>ROPAR TPS</b>		<b>1260.00</b>	<b>9.56</b>	<b>4.03</b>	<b>1137.24</b>	<b>692.20</b>		<b>1050.00</b>			
Unit 1	P	210.00	0.00	0.00	0.00	0.00		210.00	01/01/2018 00:00	UNIT LIKELY TO BE SCRAPPED.	
Unit 2	P	210.00	0.00	0.00	0.00	0.00		210.00	01/01/2018 00:00	UNIT LIKELY TO BE SCRAPPED.	
Unit 3	L	210.00	2.23	0.00	261.67	189.19		210.00	14/07/2018 20:10	RSD/LOW SCHEDULE	
Unit 4		210.00	2.52	4.03	298.08	189.66		0.00			
Unit 5	S	210.00	2.39	0.00	286.31	151.45		210.00	16/07/2018 10:45	RSD/LOW SCHEDULE	
Unit 6	S	210.00	2.42	0.00	291.18	161.90		210.00	22/07/2018 10:15	RSD/LOW SCHEDULE	
<b>TYPE: HYDRO</b>		<b>1206.30</b>	<b>18.16</b>	<b>16.42</b>	<b>1712.64</b>	<b>1412.73</b>		<b>19.50</b>			
<b>ANANDPUR SAHIB HPS</b>		<b>134.00</b>	<b>2.84</b>	<b>1.96</b>	<b>266.36</b>	<b>229.68</b>		<b>0.00</b>			
<b>GANGUWAL HPS</b>		<b>77.65</b>	<b>1.29</b>	<b>1.10</b>	<b>153.41</b>	<b>199.09</b>		<b>0.00</b>			
<b>KOTLA HPS</b>		<b>77.65</b>	<b>1.29</b>	<b>1.78</b>	<b>156.41</b>	<b>202.21</b>		<b>0.00</b>			
<b>MUKERIAN HPS</b>		<b>207.00</b>	<b>3.74</b>	<b>4.09</b>	<b>216.46</b>	<b>213.12</b>		<b>19.50</b>			
<b>RANJIT SAGAR HPS</b>		<b>600.00</b>	<b>6.68</b>	<b>4.91</b>	<b>658.72</b>	<b>386.73</b>		<b>0.00</b>			
<b>SHANAN HPS</b>		<b>110.00</b>	<b>2.32</b>	<b>2.58</b>	<b>261.28</b>	<b>181.90</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>3920.00</b>	<b>65.06</b>	<b>52.83</b>	<b>7805.74</b>	<b>7045.48</b>		<b>270.00</b>			
<b>TYPE: THERMAL</b>		<b>3920.00</b>	<b>65.06</b>	<b>52.83</b>	<b>7805.74</b>	<b>7045.48</b>		<b>270.00</b>			
<b>GOINDWAL SAHIB TPP</b>		<b>540.00</b>	<b>5.77</b>	<b>5.86</b>	<b>690.33</b>	<b>640.33</b>		<b>270.00</b>			
Unit 1	S	270.00	2.90	0.00	346.10	379.15		270.00	17/07/2018 01:02	FURNACE CLINKER FORMATION	
Unit 2		270.00	2.87	5.86	344.23	261.18		0.00			
<b>RAJPURA TPP</b>		<b>1400.00</b>	<b>28.65</b>	<b>22.52</b>	<b>3436.85</b>	<b>3081.29</b>		<b>0.00</b>			
Unit 1		700.00	14.94	11.28	1792.26	1511.68		0.00			
Unit 2		700.00	13.71	11.24	1644.59	1569.61		0.00			
<b>TALWANDI SABO TPP</b>		<b>1980.00</b>	<b>30.64</b>	<b>24.45</b>	<b>3678.56</b>	<b>3323.86</b>		<b>0.00</b>			
Unit 1		660.00	10.19	8.18	1223.51	1141.42		0.00			
Unit 2		660.00	10.58	8.14	1270.82	1131.51		0.00			
Unit 3		660.00	9.87	8.13	1184.23	1050.93		0.00			
<b>RAJASTHAN</b>											
<b>STATE TOTAL</b>		<b>11114.13</b>	<b>155.50</b>	<b>108.62</b>	<b>18032.95</b>	<b>16599.59</b>		<b>4785.83</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
				PROG.	ACTUAL					
<b>SECTOR: STATE SECTOR</b>	<b>6864.80</b>	<b>84.63</b>	<b>47.94</b>	<b>10478.99</b>	<b>9668.95</b>		<b>3681.50</b>			
<b>TYPE: THERMAL</b>	<b>5850.00</b>	<b>79.07</b>	<b>44.69</b>	<b>9868.75</b>	<b>9209.91</b>		<b>3185.00</b>			
<b>CHHABRA TPP</b>	<b>1660.00</b>	<b>30.30</b>	<b>20.65</b>	<b>3221.84</b>	<b>2487.11</b>		<b>250.00</b>			
Unit 1		250.00	4.59	5.16	462.85	668.18	0.00			
Unit 2	P	250.00	4.65	0.00	462.85	514.99	250.00	10/07/2018 04:53	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3		250.00	4.65	5.22	556.85	656.59	0.00			
Unit 4		250.00	4.81	5.20	588.49	436.57	0.00			
Unit 5	*	660.00	11.60	5.07	1150.80	210.78	0.00	29/07/2018 12:18	29/07/2018 15.07.00 GENERATOR PROTECTION RELAY OPERATION PROBLEM	
Unit 6		0.00	0.00	0.00	0.00	0.00	0.00			
<b>GIRAL TPS</b>	<b>250.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>250.00</b>			
Unit 1	P	125.00	0.00	0.00	0.00	0.00	125.00	11/07/2014 08:20	UNIT LIKELY TO BE SCRAPPED.	
Unit 2	P	125.00	0.00	0.00	0.00	0.00	125.00	27/01/2016 15:27	UNIT LIKELY TO BE SCRAPPED.	
<b>KALISINDH TPS</b>	<b>1200.00</b>	<b>10.19</b>	<b>11.08</b>	<b>2243.49</b>	<b>1353.24</b>		<b>600.00</b>			
Unit 1		600.00	0.00	11.08	1019.98	1268.13	0.00			
Unit 2	L	600.00	10.19	0.00	1223.51	85.11	600.00	07/04/2018 17:21	GEN. TRANSFORMER TRIPPING/ DAMAGED	
<b>KOTA TPS</b>	<b>1240.00</b>	<b>17.43</b>	<b>8.26</b>	<b>2209.07</b>	<b>2655.70</b>		<b>835.00</b>			
Unit 1	L	110.00	1.42	0.00	149.18	121.22	110.00	31/05/2018 17:25	BOILER MISC. PROBLEM	
Unit 2	S	110.00	1.42	0.00	149.18	230.05	110.00	26/07/2018 13:04	RSD/LOW SCHEDULE	
Unit 3	S	210.00	3.77	0.00	321.33	435.00	210.00	22/07/2018 07:33	RSD/LOW SCHEDULE	
Unit 4	S	210.00	3.60	0.00	359.80	443.69	210.00	25/07/2018 12:15	RSD/LOW SCHEDULE	
Unit 5		210.00	3.61	4.11	361.81	413.82	0.00			
Unit 6	S	195.00	3.61	0.00	435.69	493.02	195.00	22/07/2018 14:11	RSD/LOW SCHEDULE	
Unit 7		195.00	0.00	4.15	432.08	518.90	0.00			
<b>SURATGARH TPS</b>	<b>1500.00</b>	<b>21.15</b>	<b>4.70</b>	<b>2194.35</b>	<b>2713.86</b>	<b>7</b>	<b>1250.00</b>			
Unit 1	S	250.00	3.19	0.00	381.51	458.25	250.00	19/07/2018 12:55	RSD/LOW SCHEDULE	
Unit 2	L	250.00	3.19	0.00	317.51	415.61	250.00	10/07/2018 05:44	GENERATOR PROTECTION RELAY OPERATION PROBLEM	
Unit 3	S	250.00	0.00	0.00	337.00	436.32	250.00	19/07/2018 12:58	RSD/LOW SCHEDULE	
Unit 4		250.00	3.13	4.70	317.77	503.91	0.00			
Unit 5	S	250.00	3.00	0.00	365.00	485.76	250.00	17/07/2018 17:49	RSD/LOW SCHEDULE	
Unit 6	S	250.00	3.19	0.00	317.51	414.01	250.00	17/07/2018 12:35	RSD/LOW SCHEDULE	
Unit 7		0.00	5.45	0.00	158.05	0.00	0.00		unit not yet commissioned	
Unit 8		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
				PROG.	ACTUAL	29/07/2018				
<b>TYPE: THER (GT)</b>	<b>603.80</b>	<b>5.43</b>	<b>3.25</b>	<b>600.47</b>	<b>446.29</b>		<b>368.50</b>			
DHOLPUR CCPP	330.00	1.49	0.00	173.21	6.45		330.00			
RAMGARH CCPP	273.80	3.94	3.25	427.26	439.84		38.50			
<b>TYPE: HYDRO</b>	<b>411.00</b>	<b>0.13</b>	<b>0.00</b>	<b>9.77</b>	<b>12.75</b>		<b>128.00</b>			
JAWAHAR SAGAR HPS	99.00	0.13	0.00	3.77	8.70		33.00			
MAHI BAJAJ HPS	140.00	0.00	0.00	6.00	3.40		95.00			
R P SAGAR HPS	172.00	0.00	0.00	0.00	0.65		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>2400.00</b>	<b>42.77</b>	<b>40.23</b>	<b>4497.81</b>	<b>3713.07</b>		<b>135.00</b>			
<b>TYPE: THERMAL</b>	<b>2400.00</b>	<b>42.77</b>	<b>40.23</b>	<b>4497.81</b>	<b>3713.07</b>		<b>135.00</b>			
<b>JALIPA KAPURDI TPP</b>	<b>1080.00</b>	<b>19.48</b>	<b>16.68</b>	<b>2153.40</b>	<b>2270.74</b>		<b>135.00</b>			
Unit 1		135.00	2.48	2.39	259.08	279.08	0.00			
Unit 2	L	135.00	2.34	0.00	244.18	211.97	135.00	27/06/2018 04:15	BOILER MISC. PROBLEM	
Unit 3		135.00	2.35	2.38	263.15	312.06	0.00			
Unit 4		135.00	2.35	2.41	281.15	308.72	0.00			
Unit 5		135.00	2.65	2.40	286.85	321.99	0.00			
Unit 6		135.00	2.35	2.38	262.15	283.25	0.00			
Unit 7		135.00	2.48	2.34	276.92	270.70	0.00			
Unit 8		135.00	2.48	2.37	279.92	282.97	0.00			
<b>KAWAI TPS</b>	<b>1320.00</b>	<b>23.29</b>	<b>23.56</b>	<b>2344.41</b>	<b>1442.33</b>	<b>3</b>	<b>0.00</b>			
Unit 1		660.00	12.19	11.73	1012.51	937.11	0.00			
Unit 2		660.00	11.10	11.82	1331.90	505.22	0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1849.33</b>	<b>28.10</b>	<b>20.45</b>	<b>3056.15</b>	<b>3217.57</b>		<b>969.33</b>			
<b>TYPE: THERMAL</b>	<b>250.00</b>	<b>4.48</b>	<b>0.00</b>	<b>402.17</b>	<b>385.78</b>		<b>250.00</b>			
<b>BARSINGSAR LIGNITE</b>	<b>250.00</b>	<b>4.48</b>	<b>0.00</b>	<b>402.17</b>	<b>385.78</b>		<b>250.00</b>			
Unit 1	L	125.00	2.25	0.00	201.50	182.43	125.00	29/06/2018 06:58	BOILER MISC. PROBLEM	
Unit 2	S	125.00	2.23	0.00	200.67	203.35	125.00	28/07/2018 01:31	BOILER MISC. PROBLEM	
<b>TYPE: THER (GT)</b>	<b>419.33</b>	<b>1.86</b>	<b>0.00</b>	<b>211.94</b>	<b>65.80</b>		<b>419.33</b>			
<b>ANTA CCPP</b>	<b>419.33</b>	<b>1.86</b>	<b>0.00</b>	<b>211.94</b>	<b>65.80</b>		<b>419.33</b>			
<b>TYPE: NUCLEAR</b>	<b>1180.00</b>	<b>21.76</b>	<b>20.45</b>	<b>2442.04</b>	<b>2765.99</b>		<b>300.00</b>			
<b>DAE (RAJASTHAN)</b>	<b>100.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>100.00</b>			
Unit 1	L	100.00	0.00	0.00	0.00	0.00	100.00	09/10/2004 22:58	GENERATOR EARTH FAULT	
<b>RAJASTHAN A.P.S.</b>	<b>1080.00</b>	<b>21.76</b>	<b>20.45</b>	<b>2442.04</b>	<b>2765.99</b>		<b>200.00</b>			

**REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR**

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
					PROG.	ACTUAL					
Unit 2	P	200.00	3.84	0.00	286.36	305.33	29/07/2018	200.00	30/06/2018 19:38	ANNUAL MAINTENANCE	
Unit 3		220.00	4.48	4.44	538.92	565.55		0.00			
Unit 4		220.00	4.48	5.17	538.92	597.85		0.00			
Unit 5		220.00	4.48	5.33	538.92	640.76		0.00			
Unit 6		220.00	4.48	5.51	538.92	656.50		0.00			
<b>UTTARAKHAND</b>											
<b>STATE TOTAL</b>		<b>4206.35</b>	<b>52.11</b>	<b>46.68</b>	<b>5064.19</b>	<b>5076.28</b>		<b>522.65</b>			
<b>SECTOR: STATE SECTOR</b>		<b>1252.15</b>	<b>15.96</b>	<b>3.96</b>	<b>1607.84</b>	<b>1592.83</b>		<b>491.25</b>			
<b>TYPE: HYDRO</b>		<b>1252.15</b>	<b>15.96</b>	<b>3.96</b>	<b>1607.84</b>	<b>1592.83</b>		<b>491.25</b>			
CHIBRO (YAMUNA) HPS		240.00	3.32	0.00	303.28	230.82		240.00			
CHILLA HPS		144.00	2.26	0.80	215.54	242.61		0.00			
DHAKRANI HPS		33.75	0.48	0.00	47.92	40.67		11.25			
DHALIPUR HPS		51.00	0.74	0.00	58.46	59.83		34.00			
KHATIMA HPS		41.40	0.61	0.63	68.69	75.62		0.00			
KHODRI HPS		120.00	1.45	0.00	136.05	107.25		120.00			
KULHAL HPS		30.00	0.48	0.38	45.92	41.15		20.00			
MANERI BHALI - I HPS		90.00	0.97	0.00	150.13	181.55		0.00			
MANERI BHALI - II HPS		304.00	5.65	2.15	503.85	565.12		0.00			
RAMGANGA HPS		198.00	0.00	0.00	78.00	48.21		66.00			
VYASI HPS		0.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: PVT SECTOR</b>		<b>1180.00</b>	<b>20.19</b>	<b>14.63</b>	<b>1863.51</b>	<b>1900.62</b>		<b>0.00</b>			
<b>TYPE: THER (GT)</b>		<b>450.00</b>	<b>4.64</b>	<b>0.00</b>	<b>558.56</b>	<b>569.42</b>		<b>0.00</b>			
BETA CCPP		0.00	0.00	0.00	0.00	0.00		0.00			
GAMA CCPP		225.00	1.90	0.00	230.10	204.70		0.00			
KASHIPUR CCPP		225.00	2.74	0.00	328.46	364.72		0.00			
<b>TYPE: HYDRO</b>		<b>730.00</b>	<b>15.55</b>	<b>14.63</b>	<b>1304.95</b>	<b>1331.20</b>		<b>0.00</b>			
SINGOLI BHATWARI HPS		0.00	0.00	0.00	0.00	0.00		0.00			
SRINAGAR HPS		330.00	6.90	4.04	524.10	488.01		0.00			
VISHNU PRAYAG HPS		400.00	8.65	10.59	780.85	843.19		0.00			
<b>SECTOR: CENTRAL SECTOR</b>		<b>1774.20</b>	<b>15.96</b>	<b>28.10</b>	<b>1592.84</b>	<b>1582.83</b>		<b>31.40</b>			



REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
				PROG.	ACTUAL					
<b>TYPE: HYDRO</b>	<b>1774.20</b>	<b>15.96</b>	<b>28.10</b>	<b>1592.84</b>	<b>1582.83</b>		<b>31.40</b>			
DHAULI GANGA HPS	280.00	6.29	3.22	447.41	456.64		0.00			
KOTESHWAR HPS	400.00	2.48	7.33	343.92	325.68		0.00			
TANAKPUR HPS	94.20	2.19	0.00	155.51	144.21		31.40			
TEHRI ST-1 HPS	1000.00	5.00	17.54	646.00	656.30		0.00			
<b>UTTAR PRADESH</b>										
<b>STATE TOTAL</b>	<b>24183.74</b>	<b>365.49</b>	<b>266.69</b>	<b>43383.18</b>	<b>42221.21</b>		<b>9085.57</b>			
<b>SECTOR: STATE SECTOR</b>	<b>5970.60</b>	<b>101.13</b>	<b>86.46</b>	<b>11624.77</b>	<b>10906.18</b>		<b>843.00</b>			
<b>TYPE: THERMAL</b>	<b>5469.00</b>	<b>97.97</b>	<b>84.21</b>	<b>11279.13</b>	<b>10724.80</b>		<b>819.00</b>			
<b>ANPARA TPS</b>	<b>2630.00</b>	<b>56.05</b>	<b>51.90</b>	<b>6538.45</b>	<b>6564.62</b>		<b>0.00</b>			
Unit 1	210.00	4.19	3.40	314.51	487.98		0.00			
Unit 2	210.00	4.61	3.56	552.69	477.92		0.00			
Unit 3	210.00	4.61	3.54	552.69	501.41		0.00			
Unit 4	500.00	11.13	9.44	1335.77	1340.65		0.00			
Unit 5	500.00	9.58	8.57	1150.82	1178.81		0.00			
Unit 6	500.00	10.77	11.80	1292.33	1309.75		0.00			
Unit 7	500.00	11.16	11.59	1339.64	1268.10		0.00			
<b>HARDUAGANJ TPS</b>	<b>605.00</b>	<b>10.52</b>	<b>8.04</b>	<b>1259.08</b>	<b>1115.35</b>		<b>105.00</b>			
Unit 7	S	105.00	0.00	0.00	0.00	126.09	105.00	26/07/2018 10:18	RSD/LOW SCHEDULE	
Unit 8		250.00	5.29	4.00	632.41	502.42	0.00			
Unit 9		250.00	5.23	4.04	626.67	486.84	0.00			
<b>OBRA TPS</b>	<b>1094.00</b>	<b>11.96</b>	<b>10.00</b>	<b>1291.84</b>	<b>1359.35</b>		<b>494.00</b>			
Unit 7	P	94.00	0.00	0.00	0.00	0.00	94.00	26/06/2010 13:25	R AND M / REFURBISHMENT WORKS	
Unit 8	L	0.00	0.00	0.00	0.00	0.00	0.00	21/06/2011 17:15	VINTAGE UNIT WITHDRAWN AND CLOSED FOR OPERATION	
Unit 9		200.00	3.45	3.48	415.05	449.26	0.00			
Unit 10		200.00	3.45	3.23	415.05	452.05	0.00			
Unit 11		200.00	3.45	3.29	415.05	458.04	0.00			
Unit 12	P	200.00	1.61	0.00	46.69	0.00	200.00	01/10/2016 14:01	R AND M / REFURBISHMENT WORKS	
Unit 13	P	200.00	0.00	0.00	0.00	0.00	200.00	04/03/2018 08:50	R AND M / REFURBISHMENT WORKS	
<b>PARICHA TPS</b>	<b>1140.00</b>	<b>19.44</b>	<b>14.28</b>	<b>2189.76</b>	<b>1685.48</b>		<b>220.00</b>			
Unit 1	P	110.00	0.00	0.00	0.00	0.00	110.00	07/07/2016 17:59	R AND M / REFURBISHMENT WORKS	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
					PROG.	ACTUAL					
Unit 2	S	110.00	0.00	0.00	0.00	102.77		110.00	19/07/2018 06:11		
Unit 3		210.00	4.77	3.31	429.33	332.35		0.00			
Unit 4		210.00	4.77	3.31	572.33	360.56		0.00			
Unit 5		250.00	4.90	4.02	588.10	462.93		0.00			
Unit 6	*	250.00	5.00	3.64	600.00	426.87		0.00	29/07/2018 07:25	29/07/2018 09.48.00	FURNACE FIRE OUT /FLAME FAILURE
<b>TYPE: HYDRO</b>		<b>501.60</b>	<b>3.16</b>	<b>2.25</b>	<b>345.64</b>	<b>181.38</b>		<b>24.00</b>			
<b>KHARA HPS</b>		<b>72.00</b>	<b>1.13</b>	<b>0.55</b>	<b>113.77</b>	<b>77.03</b>		<b>24.00</b>			
<b>MATATILA HPS</b>		<b>30.60</b>	<b>0.16</b>	<b>0.00</b>	<b>11.64</b>	<b>5.64</b>		<b>0.00</b>			
<b>OBRA HPS</b>		<b>99.00</b>	<b>0.58</b>	<b>0.69</b>	<b>57.82</b>	<b>29.07</b>		<b>0.00</b>			
<b>RIHAND HPS</b>		<b>300.00</b>	<b>1.29</b>	<b>1.01</b>	<b>162.41</b>	<b>69.64</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>6810.00</b>	<b>106.87</b>	<b>31.42</b>	<b>12833.23</b>	<b>11593.07</b>		<b>4950.00</b>			
<b>TYPE: THERMAL</b>		<b>6810.00</b>	<b>106.87</b>	<b>31.42</b>	<b>12833.23</b>	<b>11593.07</b>		<b>4950.00</b>			
<b>ANPARA C TPS</b>		<b>1200.00</b>	<b>22.94</b>	<b>21.38</b>	<b>2752.26</b>	<b>2933.36</b>		<b>0.00</b>			
Unit 1		600.00	11.97	10.46	1439.13	1494.81		0.00			
Unit 2		600.00	10.97	10.92	1313.13	1438.55		0.00			
<b>BARKHERA TPS</b>		<b>90.00</b>	<b>1.30</b>	<b>0.00</b>	<b>157.70</b>	<b>106.29</b>		<b>90.00</b>			
Unit 1	S	45.00	0.65	0.00	78.85	53.05		45.00	26/07/2018 10:44	30/07/2018 00.00.00	RSD/LOW SCHEDULE
Unit 2	S	45.00	0.65	0.00	78.85	53.24		45.00	26/07/2018 10:44	30/07/2018 00.00.00	RSD/LOW SCHEDULE
<b>KHAMBARKHERA TPS</b>		<b>90.00</b>	<b>1.30</b>	<b>0.00</b>	<b>157.70</b>	<b>106.77</b>		<b>90.00</b>			
Unit 1	S	45.00	0.65	0.00	78.85	53.79		45.00	26/07/2018 10:30	30/07/2018 00.00.00	RSD/LOW SCHEDULE
Unit 2	S	45.00	0.65	0.00	78.85	52.98		45.00	26/07/2018 10:44	30/07/2018 00.00.00	RSD/LOW SCHEDULE
<b>KUNDARKI TPS</b>		<b>90.00</b>	<b>1.30</b>	<b>0.00</b>	<b>157.70</b>	<b>111.50</b>		<b>90.00</b>			
Unit 1	S	45.00	0.65	0.00	78.85	55.29		45.00	26/07/2018 10:41	30/07/2018 00.00.00	RSD/LOW SCHEDULE
Unit 2	S	45.00	0.65	0.00	78.85	56.21		45.00	26/07/2018 10:41	30/07/2018 00.00.00	RSD/LOW SCHEDULE
<b>LALITPUR TPS</b>		<b>1980.00</b>	<b>29.87</b>	<b>10.04</b>	<b>3586.23</b>	<b>3450.36</b>	<b>3</b>	<b>1320.00</b>			
Unit 1	S	660.00	10.13	0.00	1216.77	1124.28		660.00	26/07/2018 12:32		RSD/LOW SCHEDULE
Unit 2	S	660.00	10.16	0.00	1218.64	999.20		660.00	27/07/2018 06:20		RSD/LOW SCHEDULE
Unit 3		660.00	9.58	10.04	1150.82	1326.88		0.00			
<b>MAQSOODPUR TPS</b>		<b>90.00</b>	<b>1.30</b>	<b>0.00</b>	<b>157.70</b>	<b>106.02</b>		<b>90.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
					PROG.	ACTUAL					
Unit 1	S	45.00	0.65	0.00	78.85	53.05		45.00	26/07/2018 10:45	30/07/2018 00.00.00	RSD/LOW SCHEDULE
Unit 2	S	45.00	0.65	0.00	78.85	52.97		45.00	26/07/2018 10:45	30/07/2018 00.00.00	RSD/LOW SCHEDULE
<b>PRAYAGRAJ TPP</b>		<b>1980.00</b>	<b>25.62</b>	<b>0.00</b>	<b>3073.98</b>	<b>2638.86</b>		<b>1980.00</b>			
Unit 1	S	660.00	8.84	0.00	1063.36	1263.41		660.00	27/07/2018 20:35		WATER WALL TUBE LEAKAGE
Unit 2	S	660.00	8.39	0.00	1005.31	1241.52		660.00	28/07/2018 21:34		ASH HANDLING SYSTEM PROBLEM
Unit 3	L	660.00	8.39	0.00	1005.31	133.93		660.00	24/06/2018 15:35		FURNACE DRAFT ABNORMAL
<b>ROSA TPP Ph-I</b>		<b>1200.00</b>	<b>21.94</b>	<b>0.00</b>	<b>2632.26</b>	<b>2027.24</b>	<b>2</b>	<b>1200.00</b>			
Unit 1	S	300.00	5.52	0.00	661.08	478.66		300.00	26/07/2018 11:47		RSD/LOW SCHEDULE
Unit 2	S	300.00	5.19	0.00	623.51	559.32		300.00	26/07/2018 10:40		RSD/LOW SCHEDULE
Unit 3	S	300.00	5.52	0.00	661.08	531.41		300.00	26/07/2018 10:37		RSD/LOW SCHEDULE
Unit 4	L	300.00	5.71	0.00	686.59	457.85		300.00	08/07/2018 06:21		COAL SHORTAGE
<b>UTRAULA TPS</b>		<b>90.00</b>	<b>1.30</b>	<b>0.00</b>	<b>157.70</b>	<b>112.67</b>		<b>90.00</b>			
Unit 1	S	45.00	0.65	0.00	78.85	56.20		45.00	26/07/2018 10:37	30/07/2018 00.00.00	RSD/LOW SCHEDULE
Unit 2	S	45.00	0.65	0.00	78.85	56.47		45.00	26/07/2018 10:37	30/07/2018 00.00.00	RSD/LOW SCHEDULE
<b>SECTOR: CENTRAL SECTOR</b>		<b>11403.14</b>	<b>157.49</b>	<b>148.81</b>	<b>18925.18</b>	<b>19721.96</b>		<b>3292.57</b>			
<b>TYPE: THERMAL</b>		<b>9470.00</b>	<b>141.83</b>	<b>136.50</b>	<b>17246.08</b>	<b>18226.52</b>		<b>2190.00</b>			
<b>DADRI (NCTPP)</b>		<b>1820.00</b>	<b>20.91</b>	<b>25.39</b>	<b>2470.39</b>	<b>3865.14</b>		<b>210.00</b>			
Unit 1		210.00	1.77	3.00	178.33	342.14		0.00			
Unit 2		210.00	1.97	3.08	236.13	449.97		0.00			
Unit 3	S	210.00	1.65	0.00	196.85	426.25		210.00	23/07/2018 11:15		ELECTRICAL MISCELLANEOUS PROBLEMS
Unit 4		210.00	2.00	3.10	238.00	457.49		0.00			
Unit 5		490.00	6.58	8.08	788.82	1154.49		0.00			
Unit 6		490.00	6.94	8.13	832.26	1034.80		0.00			
<b>MEJA STPP</b>		<b>660.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>660.00</b>			
Unit 1	L	660.00	0.00	0.00	0.00	0.00		660.00	31/03/2018 19:20		TURBINE VIBRATIONS HIGH
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>RIHAND STPS</b>		<b>3000.00</b>	<b>61.96</b>	<b>62.10</b>	<b>7438.84</b>	<b>7180.97</b>		<b>0.00</b>			
Unit 1		500.00	10.45	10.35	1254.05	1255.09		0.00			
Unit 2		500.00	10.35	10.55	1243.15	1062.17		0.00			
Unit 3		500.00	10.29	10.66	1235.41	874.16		0.00			
Unit 4		500.00	10.16	10.51	1219.64	1338.88		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)							
				PROG.	ACTUAL						
Unit 5		500.00	10.26	9.89	1231.54	1286.28		0.00			
Unit 6		500.00	10.45	10.14	1255.05	1364.39		0.00			
<b>SINGRAULI STPS</b>		<b>2000.00</b>	<b>35.86</b>	<b>29.38</b>	<b>4354.95</b>	<b>4120.77</b>		<b>500.00</b>			
Unit 1		200.00	4.03	4.39	483.87	498.48		0.00			
Unit 2		200.00	4.03	3.58	483.87	434.36		0.00			
Unit 3		200.00	4.03	3.76	483.87	479.23		0.00			
Unit 4		200.00	4.03	3.74	483.87	449.41		0.00			
Unit 5		200.00	0.00	3.25	393.01	396.98		0.00			
Unit 6		500.00	9.90	10.66	1190.10	941.15		0.00			
Unit 7	P	500.00	9.84	0.00	836.36	921.16		500.00	20/06/2018 22:50	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>TANDA TPS</b>		<b>440.00</b>	<b>8.06</b>	<b>5.68</b>	<b>925.74</b>	<b>834.66</b>		<b>110.00</b>			
Unit 1	S	110.00	2.03	0.40	243.87	220.90		110.00	29/07/2018 06:01	30/07/2018 00.00.00	HRH LINE LEAKAGE
Unit 2		110.00	2.00	1.74	240.00	227.03		0.00			
Unit 3		110.00	2.03	1.85	243.87	220.98		0.00			
Unit 4		110.00	2.00	1.69	198.00	165.75		0.00			
Unit 5		0.00	0.00	0.00	0.00	0.00		0.00			
<b>UNCHAHR TPS</b>		<b>1550.00</b>	<b>15.04</b>	<b>13.95</b>	<b>2056.16</b>	<b>2224.98</b>		<b>710.00</b>			
Unit 1		210.00	3.74	3.50	448.46	493.87		0.00			
Unit 2		210.00	3.65	3.27	436.85	485.91		0.00			
Unit 3		210.00	3.84	3.74	462.36	487.09		0.00			
Unit 4	P	210.00	0.00	0.00	347.00	394.87		210.00	03/07/2018 01:27	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 5		210.00	3.81	3.44	361.49	363.24		0.00			
Unit 6	P	500.00	0.00	0.00	0.00	0.00		500.00	01/04/2018 00:01	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>TYPE: THER (GT)</b>		<b>1493.14</b>	<b>6.70</b>	<b>2.33</b>	<b>805.26</b>	<b>554.58</b>		<b>1102.57</b>			
<b>AURAIYA CCPP</b>		<b>663.36</b>	<b>1.19</b>	<b>2.33</b>	<b>152.47</b>	<b>52.22</b>		<b>663.36</b>			
<b>DADRI CCPP</b>		<b>829.78</b>	<b>5.51</b>	<b>0.00</b>	<b>652.79</b>	<b>502.36</b>		<b>439.21</b>			
<b>TYPE: NUCLEAR</b>		<b>440.00</b>	<b>8.96</b>	<b>9.98</b>	<b>873.84</b>	<b>940.86</b>		<b>0.00</b>			
<b>NARORA A.P.S.</b>		<b>440.00</b>	<b>8.96</b>	<b>9.98</b>	<b>873.84</b>	<b>940.86</b>		<b>0.00</b>			
Unit 1		220.00	4.48	4.99	538.92	555.76		0.00			
Unit 2		220.00	4.48	4.99	334.92	385.10		0.00			
<b>WESTERN</b>											
<b>REGION TOTAL</b>		<b>100789.49</b>	<b>1133.88</b>	<b>1119.63</b>	<b>145850.37</b>	<b>150480.61</b>		<b>38002.54</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
				PROG.	ACTUAL					
<b>CHHATISGARH</b>										
<b>STATE TOTAL</b>	<b>23088.00</b>	<b>291.08</b>	<b>293.73</b>	<b>36007.87</b>	<b>39160.95</b>		<b>9273.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>3400.00</b>	<b>59.64</b>	<b>68.61</b>	<b>7105.56</b>	<b>7239.71</b>		<b>100.00</b>			
<b>TYPE: THERMAL</b>	<b>3280.00</b>	<b>58.77</b>	<b>68.11</b>	<b>7056.33</b>	<b>7202.92</b>		<b>100.00</b>			
<b>DSPM TPS</b>	<b>500.00</b>	<b>10.81</b>	<b>12.05</b>	<b>1296.49</b>	<b>1243.87</b>		<b>0.00</b>			
Unit 1	250.00	5.42	6.02	649.18	611.22		0.00			
Unit 2	250.00	5.39	6.03	647.31	632.65		0.00			
<b>KORBA-II</b>	<b>200.00</b>	<b>1.48</b>	<b>1.59</b>	<b>178.92</b>	<b>163.21</b>		<b>100.00</b>			
Unit 1	L	50.00	0.00	0.00	0.00		50.00	05/07/2017 21:46		WATER WALL TUBE LEAKAGE
Unit 2	L	50.00	0.00	0.00	0.00		50.00	23/10/2017 20:53		MILLING SYSTEM /RC FEEDER PROBLEM
Unit 3		50.00	0.74	0.84	88.46	88.11	0.00			
Unit 4		50.00	0.74	0.75	90.46	75.10	0.00			
<b>KORBA-III</b>	<b>240.00</b>	<b>3.67</b>	<b>3.64</b>	<b>440.43</b>	<b>438.13</b>		<b>0.00</b>			
Unit 1		120.00	1.77	2.10	212.33	239.85	0.00			
Unit 2		120.00	1.90	1.54	228.10	198.28	0.00			
<b>KORBA-WEST TPS</b>	<b>1340.00</b>	<b>24.39</b>	<b>28.84</b>	<b>2929.31</b>	<b>3140.20</b>		<b>0.00</b>			
Unit 1		210.00	3.29	4.73	393.41	490.50	0.00			
Unit 2		210.00	3.26	3.90	393.54	383.48	0.00			
Unit 3		210.00	3.52	4.20	423.08	439.65	0.00			
Unit 4		210.00	3.29	4.51	395.41	491.72	0.00			
Unit 5		500.00	11.03	11.50	1323.87	1334.85	0.00			
<b>MARWA TPS</b>	<b>1000.00</b>	<b>18.42</b>	<b>21.98</b>	<b>2211.18</b>	<b>2217.51</b>		<b>0.00</b>			
Unit 1		500.00	9.52	10.27	1143.08	1162.48	0.00			
Unit 2		500.00	8.90	11.72	1068.10	1055.03	0.00			
<b>TYPE: HYDRO</b>	<b>120.00</b>	<b>0.87</b>	<b>0.50</b>	<b>49.23</b>	<b>36.79</b>		<b>0.00</b>			
<b>HASDEOBANGO HPS</b>	<b>120.00</b>	<b>0.87</b>	<b>0.50</b>	<b>49.23</b>	<b>36.79</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>12808.00</b>	<b>125.40</b>	<b>108.64</b>	<b>14373.15</b>	<b>16271.59</b>		<b>7213.00</b>			
<b>TYPE: THERMAL</b>	<b>12808.00</b>	<b>125.40</b>	<b>108.64</b>	<b>14373.15</b>	<b>16271.59</b>		<b>7213.00</b>			
<b>AKALTARA TPS</b>	<b>1800.00</b>	<b>17.35</b>	<b>23.71</b>	<b>2083.15</b>	<b>2574.54</b>		<b>600.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned
Unit 2		600.00	0.00	11.86	0.00	867.92	0.00			
Unit 3	L	600.00	8.74	0.00	1048.46	590.75	600.00	05/06/2018 23:57		ASH HANDLING SYSTEM PROBLEM

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)		29/07/2018					
				PROG.	ACTUAL						
Unit 4		600.00	8.61	11.86	1034.69	1115.87		0.00			
<b>AVANTHA BHANDAR</b>		<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>600.00</b>			
Unit 1	L	600.00	0.00	0.00	0.00	0.00		600.00	22/05/2017 22:12	STATOR/ STATOR EARTH FAULT	
<b>BALCO TPS</b>		<b>600.00</b>	<b>8.71</b>	<b>5.64</b>	<b>955.39</b>	<b>950.90</b>		<b>300.00</b>			
Unit 1		300.00	4.36	5.64	434.24	401.80		0.00			
Unit 2	L	300.00	4.35	0.00	521.15	549.10		300.00	19/07/2018 18:00	COAL SHORTAGE	
<b>BANDAKHAR TPP</b>		<b>300.00</b>	<b>6.03</b>	<b>7.28</b>	<b>723.87</b>	<b>755.49</b>		<b>0.00</b>			
Unit 1		300.00	6.03	7.28	723.87	755.49		0.00			
<b>BARADARHA TPS</b>		<b>1200.00</b>	<b>17.80</b>	<b>9.09</b>	<b>2136.20</b>	<b>2442.89</b>	<b>0</b>	<b>600.00</b>			
Unit 1		600.00	8.90	9.09	1068.10	1176.04		0.00			
Unit 2	S	600.00	8.90	0.00	1068.10	1266.85		600.00	21/07/2018 00:04	COAL SHORTAGE	
<b>BINJKOTE TPP</b>		<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>676.41</b>		<b>600.00</b>			
Unit 1	S	300.00	0.00	0.00	0.00	370.85		300.00	28/07/2018 00:21	ASH HANDLING SYSTEM PROBLEM	
Unit 2	L	300.00	0.00	0.00	0.00	305.56		300.00	07/06/2018 07:55	GENERATOR PROTECTION RELAY OPERATION PROBLEM	
<b>CHAKABURA TPP</b>		<b>30.00</b>	<b>0.65</b>	<b>0.74</b>	<b>76.85</b>	<b>73.73</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		30.00	0.65	0.74	76.85	73.73		0.00			
<b>KASAIPALLI TPP</b>		<b>270.00</b>	<b>5.19</b>	<b>6.54</b>	<b>621.51</b>	<b>712.88</b>		<b>0.00</b>			
Unit 1		135.00	2.61	3.26	312.69	348.91		0.00			
Unit 2		135.00	2.58	3.28	308.82	363.97		0.00			
<b>KATGHORA TPP</b>		<b>35.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>35.00</b>			
Unit 1	L	35.00	0.00	0.00	0.00	0.00		35.00	15/10/2012 00:28	30/12/2018 00.00.00 NO Power purchase agreement	
<b>NAWAPARA TPP</b>		<b>600.00</b>	<b>11.62</b>	<b>7.43</b>	<b>1154.98</b>	<b>983.53</b>		<b>300.00</b>			
Unit 1		300.00	5.81	7.43	574.49	644.03		0.00			
Unit 2	S	300.00	5.81	0.00	580.49	339.50		300.00	28/07/2018 04:57	RSD/LOW SCHEDULE	
<b>OP JINDAL TPS</b>		<b>1000.00</b>	<b>10.43</b>	<b>5.87</b>	<b>1206.47</b>	<b>1231.12</b>		<b>750.00</b>			
Unit 1	S	250.00	2.26	0.00	271.54	614.46		250.00	27/07/2018 18:40	STATOR/ STATOR EARTH FAULT	
Unit 2	L	250.00	2.68	0.00	275.72	0.00		250.00	11/02/2018 00:00	COAL SHORTAGE	
Unit 3		250.00	2.94	5.87	352.26	308.56		0.00			
Unit 4	S	250.00	2.55	0.00	306.95	308.10		250.00	14/07/2018 00:00	COAL SHORTAGE	
<b>PATHADI STAGE II</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
				PROG.	ACTUAL					
<b>PATHADI TPP</b>	<b>600.00</b>	<b>10.96</b>	<b>10.87</b>	<b>1313.84</b>	<b>1572.12</b>		<b>0.00</b>			
Unit 1	300.00	5.48	5.03	656.92	762.21		0.00			
Unit 2	300.00	5.48	5.85	656.92	809.91		0.00			
<b>RAIKHEDA TPP</b>	<b>1370.00</b>	<b>0.00</b>	<b>9.99</b>	<b>0.00</b>	<b>992.93</b>		<b>685.00</b>			
Unit 1	685.00	0.00	9.99	0.00	963.35		0.00			
Unit 2	L	685.00	0.00	0.00	0.00		685.00	17/04/2018 23:29	TURBINE MISC. PROBLEMS	
<b>RATIJA TPS</b>	<b>100.00</b>	<b>2.00</b>	<b>2.19</b>	<b>240.00</b>	<b>266.89</b>		<b>0.00</b>			
Unit 1		50.00	0.97	1.08	116.13		0.00			
Unit 2		50.00	1.03	1.11	123.87		0.00			
<b>SALORA TPP</b>	<b>135.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>135.00</b>			
Unit 1	L	135.00	0.00	0.00	0.00		135.00	19/10/2014 04:30	13/09/2018 00.00.00 NO Power purchase agreement	
Unit 2		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SINGHITARAI TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SVPL TPP</b>	<b>63.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>63.00</b>			
Unit 1	L	63.00	0.00	0.00	0.00		63.00	28/05/2017 12:43	TURBINE ROTOR FAILURE/DAMAGED	
<b>SWASTIK KORBA TPP</b>	<b>25.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>25.00</b>			
Unit 1	L	25.00	0.00	0.00	0.00		25.00	01/04/2015 00:20	10/10/2018 00.00.00 NO Power purchase agreement	
<b>TAMNAR TPP</b>	<b>2400.00</b>	<b>24.40</b>	<b>13.62</b>	<b>2629.35</b>	<b>2299.20</b>		<b>1800.00</b>			
Unit 1		600.00	0.00	13.62	0.00		600.00	18/06/2018 00:00	COAL SHORTAGE	
Unit 2		600.00	12.17	0.00	1161.68		0.00			
Unit 3	S	600.00	12.23	0.00	1467.67		600.00	24/07/2018 12:25	COAL SHORTAGE	
Unit 4	L	600.00	0.00	0.00	0.00		600.00	05/01/2018 21:15	RESERVE SHUT DOWN / STANDBY UNIT	
<b>UCHPINDA TPP</b>	<b>1080.00</b>	<b>10.26</b>	<b>5.66</b>	<b>1231.54</b>	<b>738.96</b>	<b>3</b>	<b>720.00</b>			
Unit 1	L	360.00	3.55	0.00	424.95		360.00	06/07/2018 16:43	EXCITATION PROBLEM	
Unit 2		360.00	3.42	5.66	411.18		0.00			
Unit 3	L	360.00	3.29	0.00	395.41		360.00	12/09/2017 08:43	NON STABLISED UNIT	
Unit 4		0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>	<b>6880.00</b>	<b>106.04</b>	<b>116.48</b>	<b>14529.16</b>	<b>15649.65</b>		<b>1960.00</b>			
<b>TYPE: THERMAL</b>	<b>6880.00</b>	<b>106.04</b>	<b>116.48</b>	<b>14529.16</b>	<b>15649.65</b>		<b>1960.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
				PROG.	ACTUAL					
<b>BHILAI TPS</b>	<b>500.00</b>	<b>10.65</b>	<b>11.47</b>	<b>1138.85</b>	<b>1237.40</b>		<b>0.00</b>			
Unit 1	250.00	5.52	5.79	523.08	538.70		0.00			
Unit 2	250.00	5.13	5.69	615.77	698.70		0.00			
<b>KORBA STPS</b>	<b>2600.00</b>	<b>42.87</b>	<b>50.26</b>	<b>6121.23</b>	<b>6767.59</b>		<b>500.00</b>			
Unit 1	200.00	4.16	4.89	499.64	525.81		0.00			
Unit 2	200.00	4.16	4.79	499.64	518.79		0.00			
Unit 3	200.00	4.13	4.83	495.77	531.37		0.00			
Unit 4	S	500.00	0.00	0.00	975.00	1177.24	500.00	20/07/2018 23:43	RSD/LOW SCHEDULE	
Unit 5		500.00	10.45	12.01	1253.05	1346.83	0.00			
Unit 6		500.00	10.32	12.00	1239.28	1319.55	0.00			
Unit 7		500.00	9.65	11.74	1158.85	1348.00	0.00			
<b>LARA TPP</b>	<b>800.00</b>	<b>2.90</b>	<b>0.00</b>	<b>347.10</b>	<b>11.44</b>		<b>800.00</b>			
Unit 1	L	800.00	2.90	0.00	347.10	11.44	800.00	23/03/2018 02:34	NON STABLISED UNIT	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>SIPAT STPS</b>	<b>2980.00</b>	<b>49.62</b>	<b>54.75</b>	<b>6921.98</b>	<b>7633.22</b>		<b>660.00</b>			
Unit 1		660.00	13.55	15.92	1626.95	1861.83	0.00			
Unit 2	P	660.00	0.00	0.00	1472.00	1127.96	660.00	16/06/2018 03:58	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3		660.00	13.55	15.88	1626.95	1835.99	0.00			
Unit 4		500.00	11.26	11.50	1351.54	1401.07	0.00			
Unit 5		500.00	11.26	11.45	844.54	1406.37	0.00			
<b>GOA</b>										
<b>STATE TOTAL</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: THER (GT)</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GOA CCPP (Liq.)</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>GUJARAT</b>										
<b>STATE TOTAL</b>	<b>25473.41</b>	<b>248.98</b>	<b>196.79</b>	<b>33476.77</b>	<b>26323.59</b>		<b>11841.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8917.82</b>	<b>58.41</b>	<b>25.33</b>	<b>8320.59</b>	<b>9161.27</b>		<b>5563.00</b>			
<b>TYPE: THERMAL</b>	<b>4750.00</b>	<b>51.59</b>	<b>22.25</b>	<b>7563.93</b>	<b>8119.63</b>		<b>3770.00</b>			
<b>AKRIMOTA LIG TPS</b>	<b>250.00</b>	<b>4.52</b>	<b>2.46</b>	<b>543.08</b>	<b>485.92</b>		<b>125.00</b>			
Unit 1		125.00	2.26	2.46	271.54	246.28	0.00			
Unit 2	S	125.00	2.26	0.00	271.54	239.64	125.00	27/07/2018 18:10	WATER WALL TUBE LEAKAGE	



REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
				PROG.	ACTUAL	29/07/2018				
<b>BHAVNAGAR CFBC TPP</b>	<b>500.00</b>	<b>3.54</b>	<b>0.00</b>	<b>426.66</b>	<b>128.66</b>		<b>500.00</b>			
Unit 1	L	250.00	2.19	0.00	263.51	128.66	250.00	02/07/2018 11:07	LIGNITE SHORTAGE	
Unit 2	L	250.00	1.35	0.00	163.15	0.00	250.00	22/08/2017 16:34	LIGNITE SHORTAGE	
<b>GANDHI NAGAR TPS</b>	<b>630.00</b>	<b>9.43</b>	<b>0.00</b>	<b>961.47</b>	<b>1308.79</b>		<b>630.00</b>			
Unit 3	L	210.00	2.68	0.00	249.72	344.66	210.00	24/06/2018 09:07	RSD/LOW SCHEDULE	
Unit 4	S	210.00	2.65	0.00	216.85	403.92	210.00	25/07/2018 13:10	RSD/LOW SCHEDULE	
Unit 5	S	210.00	4.10	0.00	494.90	560.21	210.00	27/07/2018 17:55	RESERVE SHUT DOWN / STANDBY UNIT	
<b>KUTCH LIG. TPS</b>	<b>290.00</b>	<b>3.09</b>	<b>2.74</b>	<b>465.65</b>	<b>391.16</b>		<b>145.00</b>			
Unit 1	S	70.00	0.00	0.00	125.04	91.87	70.00	28/07/2018 18:05	WATER WALL TUBE LEAKAGE	
Unit 2		70.00	1.03	1.02	123.87	81.02	0.00			
Unit 3	*	75.00	1.03	0.52	123.87	97.46	75.00	29/07/2018 00:15	29/07/2018 17:18.00 DRUM LEVEL HIGH/ low	
Unit 4		75.00	1.03	1.20	92.87	120.81	0.00			
<b>SIKKA REP. TPS</b>	<b>500.00</b>	<b>3.77</b>	<b>0.00</b>	<b>829.53</b>	<b>826.80</b>		<b>500.00</b>			
Unit 3	L	250.00	0.00	0.00	377.20	302.99	250.00	25/06/2018 13:23	04/08/2018 00.00.00 RSD/LOW SCHEDULE	
Unit 4	S	250.00	3.77	0.00	452.33	523.81	250.00	26/07/2018 09:01	04/08/2018 00.00.00 RSD/LOW SCHEDULE	
<b>UKAI TPS</b>	<b>1110.00</b>	<b>10.20</b>	<b>10.92</b>	<b>2371.70</b>	<b>1908.76</b>		<b>610.00</b>			
Unit 3	P	200.00	3.81	0.00	456.49	464.85	200.00	15/07/2018 00:19	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 4	S	200.00	3.20	0.00	316.60	511.86	200.00	26/07/2018 12:18	RSD/LOW SCHEDULE	
Unit 5	S	210.00	3.19	0.00	383.51	506.98	210.00	27/07/2018 23:25	RSD/LOW SCHEDULE	
Unit 6		500.00	0.00	10.92	1215.10	425.07	0.00			
<b>WANAKBORI TPS</b>	<b>1470.00</b>	<b>17.04</b>	<b>6.13</b>	<b>1965.84</b>	<b>3069.54</b>		<b>1260.00</b>			
Unit 1	S	210.00	2.13	0.00	255.77	319.62	210.00	21/07/2018 09:01	RSD/LOW SCHEDULE	
Unit 2	S	210.00	2.28	0.00	272.12	372.86	210.00	21/07/2018 12:32	RSD/LOW SCHEDULE	
Unit 3		210.00	2.13	4.63	255.77	560.65	0.00			
Unit 4	*	210.00	2.23	0.19	267.67	516.48	210.00	22/07/2018 13:52	29/07/2018 21.17.00 RSD/LOW SCHEDULE	
Unit 5	S	210.00	2.43	0.00	214.15	430.25	210.00	22/07/2018 08:04	RSD/LOW SCHEDULE	
Unit 6	*	210.00	2.39	1.31	285.31	397.95	210.00	25/07/2018 11:05	29/07/2018 15.09.00 RSD/LOW SCHEDULE	
Unit 7	P	210.00	3.45	0.00	415.05	471.73	210.00	10/07/2018 02:15	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 8		0.00	0.00	0.00	0.00	0.00	0.00			
<b>TYPE: THER (GT)</b>		<b>2177.82</b>	<b>3.69</b>	<b>0.88</b>	<b>435.89</b>	<b>903.67</b>	<b>1053.00</b>			
<b>DHUVARAN CCPP</b>		<b>594.72</b>	<b>1.67</b>	<b>0.88</b>	<b>201.87</b>	<b>299.46</b>	<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
				PROG.	ACTUAL	29/07/2018				
<b>HAZIRA CCPP</b>	<b>156.10</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2.55</b>		<b>0.00</b>			
<b>HAZIRA CCPP EXT</b>	<b>351.00</b>	<b>0.57</b>	<b>0.00</b>	<b>62.97</b>	<b>130.66</b>		<b>351.00</b>			
<b>PIPAVAV CCPP</b>	<b>702.00</b>	<b>0.55</b>	<b>0.00</b>	<b>64.95</b>	<b>275.53</b>		<b>702.00</b>			
<b>UTRAN CCPP</b>	<b>374.00</b>	<b>0.90</b>	<b>0.00</b>	<b>106.10</b>	<b>195.47</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>1990.00</b>	<b>3.13</b>	<b>2.21</b>	<b>320.77</b>	<b>137.97</b>		<b>740.00</b>			
<b>KADANA HPS</b>	<b>240.00</b>	<b>0.81</b>	<b>1.64</b>	<b>37.49</b>	<b>41.76</b>		<b>240.00</b>			
<b>S SAROVAR CHPH HPS</b>	<b>250.00</b>	<b>2.26</b>	<b>0.57</b>	<b>200.54</b>	<b>5.55</b>		<b>0.00</b>			
<b>S SAROVAR RBPH HPS</b>	<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>200.00</b>			
<b>UKAI HPS</b>	<b>300.00</b>	<b>0.06</b>	<b>0.00</b>	<b>82.74</b>	<b>90.66</b>		<b>300.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>14802.00</b>	<b>180.48</b>	<b>164.29</b>	<b>23956.11</b>	<b>15553.18</b>		<b>5520.00</b>			
<b>TYPE: THERMAL</b>	<b>10742.00</b>	<b>162.75</b>	<b>145.62</b>	<b>21827.94</b>	<b>12889.81</b>		<b>3645.00</b>			
<b>MUNDRA TPS</b>	<b>4620.00</b>	<b>65.55</b>	<b>76.33</b>	<b>10410.79</b>	<b>3304.92</b>		<b>660.00</b>			
Unit 1	330.00	5.74	7.41	690.46	229.70		0.00			
Unit 2	330.00	5.84	6.92	700.36	219.84		0.00			
Unit 3	330.00	6.16	7.70	739.64	469.09		0.00			
Unit 4	330.00	6.29	7.80	560.41	218.17		0.00			
Unit 5	660.00	0.00	13.52	1592.08	85.27		0.00			
Unit 6	L 660.00	13.19	0.00	1583.51	0.00		660.00	20/10/2017 20:20	COAL SHORTAGE	
Unit 7	660.00	14.17	10.76	1175.74	722.98		0.00			
Unit 8	660.00	0.00	11.19	1668.95	826.90		0.00			
Unit 9	660.00	14.16	11.02	1699.64	532.97		0.00			
<b>MUNDRA UMTTP</b>	<b>4000.00</b>	<b>82.63</b>	<b>53.75</b>	<b>8339.60</b>	<b>7603.90</b>		<b>1600.00</b>			
Unit 1	800.00	16.74	17.71	2010.46	1760.06		0.00			
Unit 2	800.00	16.83	18.03	672.30	1989.70		0.00			
Unit 3	S 800.00	16.74	0.00	2010.46	1883.58		800.00	19/07/2018 01:09	SUPER HEATER TUBE LEAKAGE	
Unit 4	800.00	16.74	18.01	2010.46	1970.56		0.00			
Unit 5	L 800.00	15.58	0.00	1635.92	0.00		800.00	15/03/2018 01:37	REGENERATIVE SYSTEM PROBLEM	
<b>SABARMATI (C STATION)</b>	<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>60.00</b>			
Unit 15	L 30.00	0.00	0.00	0.00	0.00		30.00	05/05/2017 17:55	RSD/LOW SCHEDULE	
Unit 16	L 30.00	0.00	0.00	0.00	0.00		30.00	05/05/2017 17:45	RSD/LOW SCHEDULE	
<b>SABARMATI (D-F STATIONS)</b>	<b>362.00</b>	<b>7.25</b>	<b>7.02</b>	<b>871.25</b>	<b>964.91</b>		<b>0.00</b>			
Unit 1	120.00	2.35	2.27	283.15	316.63		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)							
				PROG.	ACTUAL						
Unit 2		121.00	2.35	2.33	283.15	314.82		0.00			
Unit 3		121.00	2.55	2.41	304.95	333.46		0.00			
<b>SALAYA TPP</b>		<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1193.00</b>	<b>0.00</b>		<b>1200.00</b>			
Unit 1	L	600.00	0.00	0.00	598.00	0.00		600.00	23/01/2018 18:51	COAL SHORTAGE	
Unit 2	L	600.00	0.00	0.00	595.00	0.00		600.00	24/10/2017 20:25	COAL SHORTAGE	
<b>SURAT LIG. TPS</b>		<b>500.00</b>	<b>7.32</b>	<b>8.52</b>	<b>1013.30</b>	<b>1016.08</b>		<b>125.00</b>			
Unit 1	P	125.00	2.48	0.00	234.92	222.23		125.00	08/07/2018 18:48	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 2		125.00	2.23	2.73	210.67	262.97		0.00			
Unit 3		125.00	0.00	2.83	255.02	318.14		0.00			
Unit 4		125.00	2.61	2.96	312.69	212.74		0.00			
<b>TYPE: THER (GT)</b>		<b>4060.00</b>	<b>17.73</b>	<b>18.68</b>	<b>2128.17</b>	<b>2663.37</b>		<b>1875.00</b>			
<b>BARODA CCPP</b>		<b>160.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>160.00</b>			
<b>DGEN MEGA CCPP</b>		<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.08</b>		<b>1200.00</b>			
<b>ESSAR CCPP</b>		<b>515.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>515.00</b>			
<b>GIPCL. GT IMP</b>		<b>0.00</b>	<b>0.49</b>	<b>0.28</b>	<b>59.21</b>	<b>63.64</b>		<b>0.00</b>			
<b>PEGUTHAN CCPP</b>		<b>655.00</b>	<b>0.80</b>	<b>3.55</b>	<b>98.20</b>	<b>200.03</b>		<b>0.00</b>			
<b>SUGEN CCPP</b>		<b>1147.50</b>	<b>16.44</b>	<b>14.84</b>	<b>1970.76</b>	<b>2399.62</b>		<b>0.00</b>			
<b>UNOSUGEN CCPP</b>		<b>382.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>1753.59</b>	<b>10.09</b>	<b>7.17</b>	<b>1200.07</b>	<b>1609.14</b>		<b>758.00</b>			
<b>TYPE: THER (GT)</b>		<b>1313.59</b>	<b>10.09</b>	<b>7.17</b>	<b>1200.07</b>	<b>1609.14</b>		<b>318.00</b>			
<b>GANDHAR CCPP</b>		<b>657.39</b>	<b>5.73</b>	<b>7.17</b>	<b>680.63</b>	<b>849.38</b>		<b>0.00</b>			
<b>KAWAS CCPP</b>		<b>656.20</b>	<b>4.36</b>	<b>0.00</b>	<b>519.44</b>	<b>759.76</b>		<b>318.00</b>			
<b>TYPE: NUCLEAR</b>		<b>440.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>440.00</b>			
<b>KAKRAPARA</b>		<b>440.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>440.00</b>			
Unit 1	P	220.00	0.00	0.00	0.00	0.00		220.00	11/03/2016 08:52	ENMASS COOLANT CHANNEL REPLACEMENT	
Unit 2	P	220.00	0.00	0.00	0.00	0.00		220.00	01/07/2015 14:09	ENMASS COOLANT CHANNEL REPLACEMENT	
<b>MADHYA PRADESH</b>											
<b>STATE TOTAL</b>		<b>19460.00</b>	<b>259.81</b>	<b>294.38</b>	<b>34161.38</b>	<b>38382.88</b>		<b>3500.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>4955.00</b>	<b>51.05</b>	<b>56.79</b>	<b>6552.20</b>	<b>7694.77</b>		<b>1095.00</b>			
<b>TYPE: THERMAL</b>		<b>4080.00</b>	<b>47.40</b>	<b>52.72</b>	<b>6261.35</b>	<b>7409.69</b>		<b>1080.00</b>			
<b>AMARKANTAK EXT TPS</b>		<b>210.00</b>	<b>4.33</b>	<b>0.00</b>	<b>414.32</b>	<b>434.64</b>		<b>210.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
					PROG.	ACTUAL					
Unit 3	P	210.00	4.33	0.00	414.32	434.64	29/07/2018	210.00	01/07/2018 00:55	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>SANJAY GANDHI TPS</b>		<b>1340.00</b>	<b>17.13</b>	<b>23.11</b>	<b>2327.77</b>	<b>2721.76</b>		<b>210.00</b>			
Unit 1		210.00	2.90	4.14	350.10	477.99		0.00			
Unit 2		210.00	2.84	4.02	340.36	428.81		0.00			
Unit 3		210.00	3.16	3.81	376.64	422.41		0.00			
Unit 4	P	210.00	0.00	0.00	273.00	373.89		210.00	30/06/2018 23:54	CAPITAL MAINTENANCE	
Unit 5		500.00	8.23	11.13	987.67	1018.66		0.00			
<b>SATPURA TPS</b>		<b>1330.00</b>	<b>9.13</b>	<b>12.66</b>	<b>1502.77</b>	<b>2222.04</b>		<b>660.00</b>			
Unit 6	S	200.00	0.00	0.00	0.00	216.29		200.00	24/07/2018 22:53	P.A. FANS PROBLEM	
Unit 7		210.00	0.00	3.75	0.00	324.42		0.00			
Unit 8	P	210.00	2.58	0.00	308.82	298.07		210.00	22/07/2018 19:55	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 9		210.00	2.45	4.01	295.05	253.91		0.00			
Unit 10	P	250.00	0.00	0.00	407.00	498.69		250.00	05/07/2018 00:05	CAPITAL MAINTENANCE	
Unit 11		250.00	4.10	4.90	491.90	630.66		0.00			
<b>SHRI SINGHAJI TPP</b>		<b>1200.00</b>	<b>16.81</b>	<b>16.95</b>	<b>2016.49</b>	<b>2031.25</b>		<b>0.00</b>			
Unit 1		600.00	8.58	8.46	1028.82	1027.05		0.00			
Unit 2		600.00	8.23	8.49	987.67	1004.20		0.00			
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00			
Unit 4		0.00	0.00	0.00	0.00	0.00		0.00			
<b>TYPE: HYDRO</b>		<b>875.00</b>	<b>3.65</b>	<b>4.06</b>	<b>290.85</b>	<b>285.08</b>		<b>15.00</b>			
<b>BANSAGAR TONS-I HPS</b>		<b>315.00</b>	<b>1.29</b>	<b>1.54</b>	<b>102.41</b>	<b>113.96</b>		<b>0.00</b>			
<b>BANSAGAR TONS-II HPS</b>		<b>30.00</b>	<b>0.32</b>	<b>0.00</b>	<b>15.28</b>	<b>12.91</b>		<b>0.00</b>			
<b>BANSAGAR TONS-III HPS</b>		<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>22.68</b>		<b>0.00</b>			
<b>BARGI HPS</b>		<b>90.00</b>	<b>0.81</b>	<b>2.16</b>	<b>63.49</b>	<b>96.44</b>		<b>0.00</b>			
<b>GANDHI SAGAR HPS</b>		<b>115.00</b>	<b>0.81</b>	<b>0.00</b>	<b>57.49</b>	<b>0.92</b>		<b>0.00</b>			
<b>MADHIKHERA HPS</b>		<b>60.00</b>	<b>0.16</b>	<b>0.00</b>	<b>4.64</b>	<b>1.77</b>		<b>0.00</b>			
<b>PENCH HPS</b>		<b>160.00</b>	<b>0.16</b>	<b>0.21</b>	<b>44.64</b>	<b>36.23</b>		<b>0.00</b>			
<b>RAJGHAT HPS</b>		<b>45.00</b>	<b>0.10</b>	<b>0.15</b>	<b>2.90</b>	<b>0.17</b>		<b>15.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>8225.00</b>	<b>122.95</b>	<b>126.31</b>	<b>17057.69</b>	<b>18069.64</b>		<b>2215.00</b>			
<b>TYPE: THERMAL</b>		<b>8225.00</b>	<b>122.95</b>	<b>126.31</b>	<b>17057.69</b>	<b>18069.64</b>		<b>2215.00</b>			
<b>ANUPPUR TPP</b>		<b>1200.00</b>	<b>16.46</b>	<b>20.74</b>	<b>1975.34</b>	<b>2312.31</b>	<b>2</b>	<b>0.00</b>			
Unit 1		600.00	8.23	10.36	987.67	1211.07		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)							
				PROG.	ACTUAL						
Unit 2		600.00	8.23	10.38	987.67	1101.24		0.00			
<b>BINA TPS</b>		<b>500.00</b>	<b>8.58</b>	<b>4.02</b>	<b>1028.82</b>	<b>831.42</b>		<b>250.00</b>			
Unit 1	L	250.00	4.48	0.00	536.92	397.18		250.00	11/07/2018 23:54	COAL SHORTAGE	
Unit 2		250.00	4.10	4.02	491.90	434.24		0.00			
<b>MAHAN TPP</b>		<b>600.00</b>	<b>8.23</b>	<b>6.61</b>	<b>987.67</b>	<b>966.75</b>		<b>0.00</b>			
Unit 1		600.00	8.23	6.61	987.67	966.75		0.00			
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>NIGRI TPP</b>		<b>1320.00</b>	<b>10.97</b>	<b>13.09</b>	<b>2405.13</b>	<b>2534.02</b>		<b>660.00</b>			
Unit 1		660.00	10.97	13.09	1316.13	1421.13		0.00			
Unit 2	L	660.00	0.00	0.00	1089.00	1112.89		660.00	01/07/2018 00:07	RSD/LOW SCHEDULE	
<b>NIWARI TPP</b>		<b>45.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>53.45</b>		<b>45.00</b>			
Unit 1	S	45.00	0.00	0.00	0.00	53.45		45.00	20/07/2018 00:30	WATER WALL TUBE LEAKAGE	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SASAN UMTPP</b>		<b>3960.00</b>	<b>71.87</b>	<b>80.01</b>	<b>9840.37</b>	<b>10682.87</b>		<b>660.00</b>			
Unit 1		660.00	15.19	15.88	1368.66	1894.64		0.00			
Unit 2		660.00	13.87	16.10	1664.23	1879.73		0.00			
Unit 3		660.00	13.71	15.70	1644.59	1868.94		0.00			
Unit 4	P	660.00	0.00	0.00	1672.99	1348.64		660.00	01/07/2018 02:11	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 5		660.00	15.23	16.22	1825.67	1883.47		0.00			
Unit 6		660.00	13.87	16.11	1664.23	1807.45		0.00			
<b>SEIONI TPP</b>		<b>600.00</b>	<b>6.84</b>	<b>1.84</b>	<b>820.36</b>	<b>688.82</b>	<b>8</b>	<b>600.00</b>			
Unit 1	*	600.00	6.84	1.84	820.36	688.82		600.00	15/07/2018 05:28	29/07/2018 17.04.00	
<b>TYPE: HYDRO</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>MAHESHWAR HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>6280.00</b>	<b>85.81</b>	<b>111.29</b>	<b>10551.49</b>	<b>12618.47</b>		<b>190.00</b>			
<b>TYPE: THERMAL</b>		<b>4760.00</b>	<b>81.29</b>	<b>111.29</b>	<b>10294.41</b>	<b>12365.44</b>		<b>0.00</b>			
<b>GADARWARA TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00			
<b>VINDHYACHAL STPS</b>		<b>4760.00</b>	<b>81.29</b>	<b>111.29</b>	<b>10294.41</b>	<b>12365.44</b>		<b>0.00</b>			
Unit 1		210.00	3.58	5.06	304.82	407.80		0.00			
Unit 2		210.00	3.65	4.79	436.85	546.21		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)							
				PROG.	ACTUAL						
Unit 3	210.00	3.74	4.70	448.46	553.57	29/07/2018	0.00				
Unit 4	210.00	3.74	5.03	448.46	587.06		0.00				
Unit 5	210.00	3.74	3.55	448.46	492.57		0.00				
Unit 6	210.00	3.74	4.63	448.46	553.11		0.00				
Unit 7	500.00	0.00	11.75	998.00	1407.15		0.00				
Unit 8	500.00	10.97	11.91	987.13	903.81		0.00				
Unit 9	500.00	9.65	12.09	1156.85	1331.36		0.00				
Unit 10	500.00	9.84	11.92	1180.36	1407.90		0.00				
Unit 11	500.00	8.87	11.97	1064.23	1407.91		0.00				
Unit 12	500.00	9.48	12.00	1138.92	1409.10		0.00				
Unit 13	500.00	10.29	11.89	1233.41	1357.89		0.00				
<b>TYPE: HYDRO</b>	<b>1520.00</b>	<b>4.52</b>	<b>0.00</b>	<b>257.08</b>	<b>253.03</b>		<b>190.00</b>				
<b>INDIRA SAGAR HPS</b>	<b>1000.00</b>	<b>2.58</b>	<b>0.00</b>	<b>144.82</b>	<b>174.60</b>		<b>125.00</b>				
<b>OMKARESHWAR HPS</b>	<b>520.00</b>	<b>1.94</b>	<b>0.00</b>	<b>112.26</b>	<b>78.43</b>		<b>65.00</b>				
<b>MAHARASHTRA</b>											
<b>STATE TOTAL</b>	<b>32720.08</b>	<b>334.01</b>	<b>334.72</b>	<b>42204.35</b>	<b>46613.19</b>		<b>13388.54</b>				
<b>SECTOR: STATE SECTOR</b>	<b>13248.00</b>	<b>134.09</b>	<b>122.29</b>	<b>18404.44</b>	<b>17894.34</b>		<b>4721.00</b>				
<b>TYPE: THERMAL</b>	<b>10170.00</b>	<b>120.44</b>	<b>109.63</b>	<b>16214.59</b>	<b>15312.63</b>		<b>4010.00</b>				
<b>BHUSAWAL TPS</b>	<b>1210.00</b>	<b>9.67</b>	<b>19.46</b>	<b>2006.43</b>	<b>2555.29</b>	<b>3</b>	<b>210.00</b>				
Unit 3	L	210.00	1.48	0.00	176.92	208.18	210.00	21/05/2018 18:46		ELECTRICAL MISCELLANEOUS PROBLEMS	
Unit 4		500.00	0.00	9.96	843.00	1163.86	0.00				
Unit 5		500.00	8.19	9.50	986.51	1183.25	0.00				
<b>CHANDRAPUR(MAHARASHTRA) STPS</b>		<b>2920.00</b>	<b>45.14</b>	<b>38.82</b>	<b>5420.06</b>	<b>4302.45</b>	<b>920.00</b>				
Unit 3	L	210.00	3.23	0.00	387.67	0.00	210.00	03/12/2017 01:35		WATER SHORTAGE DUE TO DROUGHT	
Unit 4	L	210.00	3.00	0.00	360.00	0.00	210.00	03/12/2017 14:13		WATER SHORTAGE DUE TO DROUGHT	
Unit 5		500.00	7.55	9.61	906.95	911.82	0.00				
Unit 6		500.00	7.55	10.38	906.95	343.48	0.00				
Unit 7	S	500.00	8.13	8.19	975.77	1105.26	0.00	29/07/2018 23:05	29/07/2018 00.00.00	TURBINE MISC.	
Unit 8		500.00	7.55	10.64	906.95	1085.35	0.00				
Unit 9	P	500.00	8.13	0.00	975.77	856.54	500.00	01/07/2018 11:35		CAPITAL MAINTENANCE	
<b>KHAPARKHEDA TPS</b>		<b>1340.00</b>	<b>17.49</b>	<b>10.39</b>	<b>2096.06</b>	<b>2337.78</b>	<b>710.00</b>				
Unit 1	S	210.00	0.00	0.00	314.04	334.79	210.00	28/07/2018 05:05		FURNACE DRAFT ABNORMAL	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)							
				PROG.	ACTUAL						
Unit 2		210.00	2.74	3.49	328.46	383.24	29/07/2018	0.00			
Unit 3	*	210.00	2.94	3.29	352.26	422.90		0.00	29/07/2018 13:34	29/07/2018 16.20.00	FURNACE DRAFT ABNORMAL
Unit 4		210.00	2.74	3.61	328.46	423.34		0.00			
Unit 5	P	500.00	9.07	0.00	772.84	773.51		500.00	20/06/2018 05:15		SCHEDULED ANNUAL MAINTENANCE
<b>KORADI TPS</b>		<b>2400.00</b>	<b>22.65</b>	<b>19.39</b>	<b>3451.83</b>	<b>2735.76</b>		<b>6</b>	<b>1080.00</b>		
Unit 6	P	210.00	1.10	0.00	131.90	0.00		210.00	09/07/2015 00:00	09/08/2018 00.00.00	R AND M / REFURBISHMENT WORKS
Unit 7	L	210.00	1.65	0.00	196.85	43.41		210.00	11/06/2018 22:10		COAL SHORTAGE
Unit 8		660.00	0.00	8.84	1001.98	654.74		0.00			
Unit 9		660.00	9.58	10.55	1150.82	989.71		0.00			
Unit 10	P	660.00	10.32	0.00	970.28	1047.90		660.00	28/07/2018 01:09		BOILER OVERHAUL/ ANNUAL MAINTENANCE
<b>NASIK TPS</b>		<b>630.00</b>	<b>9.26</b>	<b>4.25</b>	<b>1030.54</b>	<b>906.97</b>		<b>420.00</b>			
Unit 3	S	210.00	3.03	0.00	363.87	298.83		210.00	27/07/2018 09:06		WATER WALL TUBE LEAKAGE
Unit 4		210.00	3.00	4.25	360.00	212.92		0.00			
Unit 5	L	210.00	3.23	0.00	306.67	395.22		210.00	12/07/2018 00:00		RSD/LOW SCHEDULE
<b>PARAS TPS</b>		<b>500.00</b>	<b>9.36</b>	<b>10.21</b>	<b>1125.44</b>	<b>1181.18</b>		<b>0.00</b>			
Unit 3		250.00	4.84	5.16	582.36	612.08		0.00			
Unit 4		250.00	4.52	5.05	543.08	569.10		0.00			
<b>PARLI TPS</b>		<b>1170.00</b>	<b>6.87</b>	<b>7.12</b>	<b>1084.23</b>	<b>1293.20</b>		<b>670.00</b>			
Unit 4	L	210.00	0.00	0.00	0.00	0.00		210.00	01/04/2016 18:26		UNECONOMICAL OPERATION
Unit 5	L	210.00	0.00	0.00	0.00	0.00		210.00	01/04/2016 00:00		UNECONOMICAL OPERATION
Unit 6	L	250.00	3.58	0.00	321.82	411.28		250.00	24/06/2018 18:02		RSD/LOW SCHEDULE
Unit 7	*	250.00	0.00	1.53	367.00	377.48		0.00	17/06/2018 08:32	29/07/2018 11.50.00	COAL SHORTAGE
Unit 8		250.00	3.29	5.59	395.41	504.44		0.00			
<b>TYPE: THER (GT)</b>		<b>672.00</b>	<b>7.97</b>	<b>5.79</b>	<b>952.13</b>	<b>980.64</b>		<b>336.00</b>			
<b>URAN CCPP</b>		<b>672.00</b>	<b>7.97</b>	<b>5.79</b>	<b>952.13</b>	<b>980.64</b>		<b>336.00</b>			
<b>TYPE: HYDRO</b>		<b>2406.00</b>	<b>5.68</b>	<b>6.87</b>	<b>1237.72</b>	<b>1601.07</b>		<b>375.00</b>			
<b>BHIRA TAIL RACE HPS</b>		<b>80.00</b>	<b>0.29</b>	<b>0.38</b>	<b>25.41</b>	<b>35.10</b>		<b>0.00</b>			
<b>GHATGHAR PSS HPS</b>		<b>250.00</b>	<b>0.97</b>	<b>0.00</b>	<b>118.13</b>	<b>30.51</b>		<b>125.00</b>			
<b>KOYNA DPH HPS</b>		<b>36.00</b>	<b>0.26</b>	<b>0.86</b>	<b>28.54</b>	<b>65.39</b>		<b>0.00</b>			
<b>KOYNA-I HPS</b>		<b>280.00</b>	<b>1.10</b>	<b>1.40</b>	<b>308.90</b>	<b>232.18</b>		<b>0.00</b>			
<b>KOYNA-II HPS</b>		<b>320.00</b>	<b>0.00</b>	<b>1.40</b>	<b>0.00</b>	<b>232.01</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 29/07/2018	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
				PROG.	ACTUAL					
<b>KOYNA-III HPS</b>	<b>320.00</b>	<b>0.71</b>	<b>0.97</b>	<b>205.59</b>	<b>277.45</b>		<b>0.00</b>			
<b>KOYNA-IV HPS</b>	<b>1000.00</b>	<b>1.61</b>	<b>0.90</b>	<b>461.69</b>	<b>654.18</b>		<b>250.00</b>			
<b>TILLARI HPS</b>	<b>60.00</b>	<b>0.39</b>	<b>0.60</b>	<b>26.31</b>	<b>33.88</b>		<b>0.00</b>			
<b>VAITARNA HPS</b>	<b>60.00</b>	<b>0.35</b>	<b>0.36</b>	<b>63.15</b>	<b>40.37</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>13125.00</b>	<b>144.30</b>	<b>131.17</b>	<b>16932.93</b>	<b>18539.92</b>		<b>6204.00</b>			
<b>TYPE: THERMAL</b>	<b>12076.00</b>	<b>140.24</b>	<b>125.78</b>	<b>16156.24</b>	<b>17518.09</b>		<b>5816.00</b>			
<b>AMARAVATI TPS</b>	<b>1350.00</b>	<b>14.01</b>	<b>0.00</b>	<b>1638.29</b>	<b>1839.87</b>	<b>18</b>	<b>1350.00</b>			
Unit 1	L	270.00	2.81	0.00	333.49	189.80	270.00	01/05/2018 00:00	ROTOR/ ROTOR EARTH FAULT	
Unit 2	L	270.00	2.77	0.00	335.33	329.04	270.00	12/07/2018 00:00	RSD/LOW SCHEDULE	
Unit 3	L	270.00	2.81	0.00	336.49	428.20	270.00	26/06/2018 00:00	RSD/LOW SCHEDULE	
Unit 4	L	270.00	2.81	0.00	316.49	301.30	270.00	22/06/2018 17:31	ASH HANDLING SYSTEM PROBLEM	
Unit 5	L	270.00	2.81	0.00	316.49	591.53	270.00	12/07/2018 01:28	RSD/LOW SCHEDULE	
<b>BELA TPS</b>		<b>270.00</b>	<b>1.35</b>	<b>0.00</b>	<b>163.15</b>	<b>113.77</b>	<b>270.00</b>			
Unit 1	L	270.00	1.35	0.00	163.15	113.77	270.00	11/07/2018 13:00	COAL SHORTAGE	
<b>BUTIBORI TPP</b>		<b>600.00</b>	<b>10.39</b>	<b>7.20</b>	<b>1247.31</b>	<b>824.52</b>	<b>300.00</b>			
Unit 1		300.00	5.45	7.20	655.05	119.24	0.00			
Unit 2	P	300.00	4.94	0.00	592.26	705.28	300.00	27/07/2018 00:48	BOILER INSPECTION/ RE-CERTIFICATION	
<b>DAHANU TPS</b>		<b>500.00</b>	<b>11.00</b>	<b>10.40</b>	<b>1318.00</b>	<b>1319.15</b>	<b>0.00</b>			
Unit 1		250.00	5.68	5.18	680.72	659.49	0.00			
Unit 2		250.00	5.32	5.21	637.28	659.66	0.00			
<b>DHARIWAL TPP</b>		<b>600.00</b>	<b>6.03</b>	<b>5.94</b>	<b>723.87</b>	<b>1301.69</b>	<b>300.00</b>			
Unit 1	L	300.00	0.00	0.00	0.00	525.77	300.00	13/07/2018 23:59	COAL SHORTAGE	
Unit 2		300.00	6.03	5.94	723.87	775.92	0.00			
<b>GEPL TPP Ph-I</b>		<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>120.00</b>			
Unit 1	L	60.00	0.00	0.00	0.00	0.00	60.00	29/06/2013 00:00	NO Power purchase agreement	
Unit 2	L	60.00	0.00	0.00	0.00	0.00	60.00	20/06/2013 20:27	24/11/2018 00.00.00 NO Power purchase agreement	
<b>GMR WARORA TPS</b>		<b>600.00</b>	<b>11.84</b>	<b>6.43</b>	<b>1160.36</b>	<b>1270.78</b>	<b>2</b>	<b>300.00</b>		
Unit 1	L	300.00	6.19	0.00	483.51	558.09	300.00	07/07/2018 19:57	30/07/2018 00.00.00 COAL SHORTAGE	
Unit 2		300.00	5.65	6.43	676.85	712.69	0.00			
<b>JSW RATNAGIRI TPP</b>		<b>1200.00</b>	<b>16.23</b>	<b>19.28</b>	<b>2035.67</b>	<b>2711.12</b>	<b>0.00</b>			
Unit 1		300.00	5.81	7.57	580.49	718.96	0.00			



REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
					PROG.	ACTUAL					
Unit 2		300.00	0.00	0.00	309.00	649.58		0.00			
Unit 3		300.00	5.48	5.33	553.92	627.11		0.00			
Unit 4		300.00	4.94	6.39	592.26	715.47		0.00			
<b>LANCO VIDARBHA TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>MIHAN TPS</b>		<b>246.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>246.00</b>			
Unit 1	L	61.50	0.00	0.00	0.00	0.00		61.50	10/01/2013 15:50	NO Power purchase agreement	
Unit 2	L	61.50	0.00	0.00	0.00	0.00		61.50	05/11/2013 11:53	NO Power purchase agreement	
Unit 3	L	61.50	0.00	0.00	0.00	0.00		61.50	10/06/2013 18:00	NO Power purchase agreement	
Unit 4	L	61.50	0.00	0.00	0.00	0.00		61.50	20/08/2013 10:00	NO Power purchase agreement	
<b>NASIK (P) TPS</b>		<b>1350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>1350.00</b>			
Unit 1	L	270.00	0.00	0.00	0.00	0.00		270.00	04/03/2014 18:10	NO Power purchase agreement	
Unit 2	L	270.00	0.00	0.00	0.00	0.00		270.00	16/02/2017 00:46	NO Power purchase agreement	
Unit 3	L	270.00	0.00	0.00	0.00	0.00		270.00	14/04/2017 01:45	NO Power purchase agreement	
Unit 4	L	270.00	0.00	0.00	0.00	0.00		270.00	20/05/2017 00:25	NO Power purchase agreement	
Unit 5	L	270.00	0.00	0.00	0.00	0.00		270.00	30/05/2017 15:24	NON STABILISED UNIT	
<b>SHIRPUR TPP</b>		<b>150.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>150.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00		150.00	28/09/2017 21:14	NON STABILISED UNIT	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00			
<b>TIRORA TPS</b>		<b>3300.00</b>	<b>51.67</b>	<b>57.00</b>	<b>5744.71</b>	<b>5855.51</b>	<b>0</b>	<b>660.00</b>			
Unit 1	S	660.00	10.96	0.27	910.12	1481.09		660.00	29/07/2018 00:47	AIR PREHEATERS PROBLEM	
Unit 2		660.00	10.97	14.04	1316.13	1015.12		0.00			
Unit 3		660.00	9.87	14.06	1184.23	1542.17		0.00			
Unit 4		660.00	9.87	14.60	1184.23	1238.55		0.00			
Unit 5		660.00	10.00	14.03	1150.00	578.58		0.00			
<b>TROMBAY TPS</b>		<b>1250.00</b>	<b>14.20</b>	<b>15.00</b>	<b>1703.80</b>	<b>1790.45</b>		<b>500.00</b>			
Unit 5		500.00	8.97	9.61	1076.13	1138.98		0.00			
Unit 6	L	500.00	0.00	0.00	0.00	0.00		500.00	15/07/2015 17:08	NO Power purchase agreement	
Unit 8		250.00	5.23	5.39	627.67	651.47		0.00			
<b>WARDHA WARORA TPP</b>		<b>540.00</b>	<b>3.52</b>	<b>4.53</b>	<b>421.08</b>	<b>491.23</b>		<b>270.00</b>			
Unit 1	L	135.00	0.00	0.00	0.00	0.00		135.00	16/02/2016 17:19	NO Power purchase agreement	
Unit 2	L	135.00	0.00	0.00	0.00	0.00		135.00	29/02/2016 21:46	NO Power purchase agreement	
Unit 3		135.00	1.71	2.43	204.59	295.26		0.00			

**REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR**

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)							
				PROG.	ACTUAL						
Unit 4		135.00	1.81	2.10	216.49	195.97		0.00			
<b>TYPE: THER (GT)</b>		<b>568.00</b>	<b>0.00</b>	<b>0.00</b>	<b>328.95</b>	<b>388.53</b>		<b>388.00</b>			
<b>MANGAON CCPP</b>		<b>388.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>388.00</b>			
<b>TROMBAY CCPP</b>		<b>180.00</b>	<b>0.00</b>	<b>0.00</b>	<b>328.95</b>	<b>388.53</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>		<b>481.00</b>	<b>4.06</b>	<b>5.39</b>	<b>447.74</b>	<b>633.30</b>		<b>0.00</b>			
<b>BHANDARDHARA HPS ST-II</b>		<b>34.00</b>	<b>0.23</b>	<b>0.00</b>	<b>22.67</b>	<b>36.20</b>		<b>0.00</b>			
<b>BHIRA HPS</b>		<b>150.00</b>	<b>3.06</b>	<b>2.02</b>	<b>271.74</b>	<b>129.00</b>		<b>0.00</b>			
<b>BHIRA PSS HPS</b>		<b>150.00</b>	<b>0.00</b>	<b>3.07</b>	<b>0.00</b>	<b>213.40</b>		<b>0.00</b>			
<b>BHIVPURI HPS</b>		<b>75.00</b>	<b>0.16</b>	<b>0.18</b>	<b>78.64</b>	<b>113.95</b>		<b>0.00</b>			
<b>KHOPOLI HPS</b>		<b>72.00</b>	<b>0.61</b>	<b>0.13</b>	<b>74.69</b>	<b>140.75</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>6347.08</b>	<b>55.62</b>	<b>81.26</b>	<b>6866.98</b>	<b>10178.93</b>		<b>2463.54</b>			
<b>TYPE: THERMAL</b>		<b>2980.00</b>	<b>29.36</b>	<b>36.62</b>	<b>3409.44</b>	<b>5097.64</b>		<b>1160.00</b>			
<b>MAUDA TPS</b>		<b>2320.00</b>	<b>22.23</b>	<b>36.62</b>	<b>2553.67</b>	<b>3943.48</b>		<b>500.00</b>			
Unit 1	P	500.00	4.68	0.00	446.72	939.18		500.00	26/07/2018 07:32	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 2		500.00	6.03	9.54	723.87	681.55		0.00			
Unit 3		660.00	4.87	13.59	584.23	1161.62		0.00			
Unit 4		660.00	6.65	13.49	798.85	1161.13		0.00			
<b>SOLAPUR</b>		<b>660.00</b>	<b>7.13</b>	<b>0.00</b>	<b>855.77</b>	<b>1154.16</b>		<b>660.00</b>			
Unit 1	S	660.00	7.13	0.00	855.77	1154.16		660.00	26/07/2018 16:58	RSD/LOW SCHEDULE	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TYPE: THER (GT)</b>		<b>1967.08</b>	<b>12.20</b>	<b>11.89</b>	<b>1439.80</b>	<b>1495.15</b>		<b>1303.54</b>			
<b>RATNAGIRI CCPP</b>		<b>1967.08</b>	<b>12.20</b>	<b>11.89</b>	<b>1439.80</b>	<b>1495.15</b>		<b>1303.54</b>			
<b>TYPE: NUCLEAR</b>		<b>1400.00</b>	<b>14.06</b>	<b>32.75</b>	<b>2017.74</b>	<b>3586.14</b>		<b>0.00</b>			
<b>TARAPUR</b>		<b>1400.00</b>	<b>14.06</b>	<b>32.75</b>	<b>2017.74</b>	<b>3586.14</b>		<b>0.00</b>			
Unit 1		160.00	3.06	3.87	367.74	437.63		0.00			
Unit 2		160.00	0.00	2.67	0.00	348.79		0.00			
Unit 3		540.00	11.00	13.03	649.00	1241.92		0.00			
Unit 4		540.00	0.00	13.18	1001.00	1557.80		0.00			
<b>SOUTHERN</b>											
<b>REGION TOTAL</b>		<b>62785.44</b>	<b>680.26</b>	<b>632.10</b>	<b>85226.40</b>	<b>81484.90</b>		<b>19718.00</b>			
<b>ANDHRA PRADESH</b>											

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 29/07/2018	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
				PROG.	ACTUAL					
<b>STATE TOTAL</b>	<b>17657.20</b>	<b>181.17</b>	<b>161.73</b>	<b>22110.28</b>	<b>21278.00</b>		<b>4258.80</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6395.40</b>	<b>79.66</b>	<b>68.60</b>	<b>9282.49</b>	<b>9065.00</b>		<b>922.80</b>			
<b>TYPE: THERMAL</b>	<b>5010.00</b>	<b>75.29</b>	<b>64.60</b>	<b>8738.76</b>	<b>8712.37</b>		<b>810.00</b>			
<b>DAMODARAM SANJEEVAIAH TPS</b>	<b>1600.00</b>	<b>21.91</b>	<b>20.16</b>	<b>2631.39</b>	<b>2535.36</b>		<b>0.00</b>			
Unit 1	800.00	10.94	9.79	1315.26	1128.93		0.00			
Unit 2	800.00	10.97	10.37	1316.13	1406.43		0.00			
<b>Dr. N.TATA RAO TPS</b>	<b>1760.00</b>	<b>28.13</b>	<b>28.67</b>	<b>3523.77</b>	<b>3906.07</b>		<b>0.00</b>			
Unit 1	210.00	3.71	3.87	447.59	480.15		0.00			
Unit 2	210.00	3.74	3.86	447.46	410.66		0.00			
Unit 3	210.00	4.13	3.98	495.77	503.26		0.00			
Unit 4	*	210.00	3.71	1.59	389.59	428.11	0.00	11/07/2018 01:35	29/07/2018 00.53.00	BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 5	210.00	3.71	3.86	389.59	492.86		0.00			
Unit 6	210.00	0.00	3.75	394.95	486.51		0.00			
Unit 7	500.00	9.13	7.76	958.82	1104.52		0.00			
<b>RAYALASEEMA TPS</b>	<b>1650.00</b>	<b>25.25</b>	<b>15.77</b>	<b>2583.60</b>	<b>2270.94</b>		<b>810.00</b>			
Unit 1	210.00	4.29	4.06	448.41	498.08		0.00			
Unit 2	P	210.00	4.26	0.00	513.54	415.87	210.00	12/07/2018 22:52		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 3		210.00	4.65	3.94	554.85	391.84	0.00			
Unit 4		210.00	4.31	3.94	451.34	348.91	0.00			
Unit 5		210.00	4.29	3.83	515.41	452.56	0.00			
Unit 6	L	600.00	3.45	0.00	100.05	163.68	600.00	26/06/2018 12:42		COAL SHORTAGE
<b>TYPE: THER (GT)</b>	<b>235.40</b>	<b>2.46</b>	<b>2.77</b>	<b>293.34</b>	<b>269.75</b>		<b>52.80</b>			
<b>JEGURUPADU CCPP PH I</b>	<b>235.40</b>	<b>2.46</b>	<b>2.77</b>	<b>293.34</b>	<b>269.75</b>		<b>52.80</b>			
<b>TYPE: HYDRO</b>	<b>1150.00</b>	<b>1.91</b>	<b>1.23</b>	<b>250.39</b>	<b>82.88</b>		<b>60.00</b>			
<b>NAGARJUN SGR RBC EXTN. HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC HPS</b>	<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2.00</b>	<b>1.05</b>		<b>60.00</b>			
<b>NAGARJUN SGR TPD</b>	<b>50.00</b>	<b>0.13</b>	<b>0.00</b>	<b>6.77</b>	<b>2.20</b>		<b>0.00</b>			
<b>SRISAILAM HPS</b>	<b>770.00</b>	<b>0.65</b>	<b>0.66</b>	<b>113.85</b>	<b>23.44</b>		<b>0.00</b>			
<b>UPPER SILERU HPS</b>	<b>240.00</b>	<b>1.13</b>	<b>0.57</b>	<b>127.77</b>	<b>56.19</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>9261.80</b>	<b>74.77</b>	<b>60.49</b>	<b>8975.33</b>	<b>8146.15</b>		<b>3336.00</b>			
<b>TYPE: THERMAL</b>	<b>4580.00</b>	<b>70.84</b>	<b>47.80</b>	<b>8504.36</b>	<b>6983.83</b>		<b>1940.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
				PROG.	ACTUAL					
<b>PAINAMPURAM TPP</b>	<b>1320.00</b>	<b>27.52</b>	<b>28.88</b>	<b>3301.08</b>	<b>3337.69</b>		<b>0.00</b>			
Unit 1	660.00	13.71	14.21	1644.59	1698.47		0.00			
Unit 2	660.00	13.81	14.67	1656.49	1639.22		0.00			
<b>SGPL TPP</b>	<b>1320.00</b>	<b>24.25</b>	<b>18.91</b>	<b>2911.25</b>	<b>3316.60</b>		<b>0.00</b>			
Unit 1	660.00	12.19	9.53	1463.51	1657.06		0.00			
Unit 2	660.00	12.06	9.39	1447.74	1659.54		0.00			
<b>SIMHAPURI TPS</b>	<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>99.46</b>		<b>600.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00	150.00	18/03/2017 00:08	21/10/2018 00.00.00	RSD/LOW SCHEDULE
Unit 2	L	150.00	0.00	0.00	0.00	21.73	150.00	27/05/2018 11:06		RSD/LOW SCHEDULE
Unit 3	L	150.00	0.00	0.00	0.00	77.73	150.00	27/05/2018 03:01		RSD/LOW SCHEDULE
Unit 4	L	150.00	0.00	0.00	0.00	0.00	150.00	07/04/2017 05:25		RSD/LOW SCHEDULE
<b>THAMMINAPATNAM TPS</b>	<b>300.00</b>	<b>1.62</b>	<b>0.00</b>	<b>196.98</b>	<b>36.59</b>		<b>300.00</b>			
Unit 1	L	150.00	0.81	0.00	98.49	20.35	150.00	04/05/2018 00:16		RSD/LOW SCHEDULE
Unit 2	L	150.00	0.81	0.00	98.49	16.24	150.00	30/04/2018 20:24		ELECTRICAL MISCELLANEOUS PROBLEMS
Unit 3		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned
Unit 4		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned
<b>VIZAG TPP</b>	<b>1040.00</b>	<b>17.45</b>	<b>0.00</b>	<b>2095.05</b>	<b>193.49</b>		<b>1040.00</b>			
Unit 1	L	520.00	8.74	0.00	1048.46	28.51	520.00	30/06/2018 12:00		COAL SHORTAGE
Unit 2	L	520.00	8.71	0.00	1046.59	164.98	520.00	06/07/2018 01:13		COAL SHORTAGE
<b>TYPE: THER (GT)</b>	<b>4645.00</b>	<b>3.93</b>	<b>12.69</b>	<b>470.97</b>	<b>1162.32</b>		<b>1396.00</b>			
<b>GAUTAMI CCPP</b>	<b>464.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>464.00</b>			
<b>GMR Energy Ltd - Kakinada</b>	<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>GODAVARI CCPP</b>	<b>208.00</b>	<b>1.23</b>	<b>3.85</b>	<b>146.67</b>	<b>341.74</b>		<b>47.00</b>			
<b>GREL CCPP (Rajahmundry)</b>	<b>768.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>JEGURUPADU CCPP PH II</b>	<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>KONASEEMA CCPP</b>	<b>445.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>445.00</b>			
<b>KONDAPALLI CCPP</b>	<b>350.00</b>	<b>1.65</b>	<b>5.38</b>	<b>194.85</b>	<b>483.45</b>		<b>0.00</b>			
<b>KONDAPALLI EXTN CCPP .</b>	<b>366.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KONDAPALLI ST-3 CCPP</b>	<b>742.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>PEDDAPURAM CCPP</b>	<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>VEMAGIRI CCPP</b>	<b>370.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
				PROG.	ACTUAL					
<b>VIJESWARAM CAPP</b>	<b>272.00</b>	<b>1.05</b>	<b>3.46</b>	<b>129.45</b>	<b>337.13</b>		<b>0.00</b>			
<b>TYPE: THER (DG)</b>	<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>LVS POWER DG</b>	<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2000.00</b>	<b>26.74</b>	<b>32.64</b>	<b>3852.46</b>	<b>4066.85</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>	<b>2000.00</b>	<b>26.74</b>	<b>32.64</b>	<b>3852.46</b>	<b>4066.85</b>		<b>0.00</b>			
<b>SIMHADRI</b>	<b>2000.00</b>	<b>26.74</b>	<b>32.64</b>	<b>3852.46</b>	<b>4066.85</b>		<b>0.00</b>			
Unit 1	500.00	0.00	8.57	644.00	1110.10		0.00			
Unit 2	500.00	9.00	8.53	1080.00	1170.58		0.00			
Unit 3	500.00	9.03	8.04	1083.87	619.87		0.00			
Unit 4	500.00	8.71	7.50	1044.59	1166.30		0.00			
<b>KARNATAKA</b>										
<b>STATE TOTAL</b>	<b>14170.52</b>	<b>145.67</b>	<b>72.45</b>	<b>17545.50</b>	<b>14375.46</b>		<b>9042.40</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8805.32</b>	<b>76.24</b>	<b>47.01</b>	<b>9320.43</b>	<b>7165.51</b>		<b>5012.40</b>			
<b>TYPE: THERMAL</b>	<b>5020.00</b>	<b>46.75</b>	<b>14.71</b>	<b>6185.22</b>	<b>4397.58</b>		<b>4390.00</b>			
<b>BELLARY TPS</b>	<b>1700.00</b>	<b>13.68</b>	<b>0.00</b>	<b>1640.72</b>	<b>991.65</b>		<b>1700.00</b>			
Unit 1	L	500.00	4.10	0.00	491.90	506.89	500.00	30/05/2018 19:30	15/08/2018 00.00.00	RSD/LOW SCHEDULE
Unit 2	L	500.00	4.10	0.00	491.90	147.19	500.00	16/04/2018 18:37		RSD/LOW SCHEDULE
Unit 3	L	700.00	5.48	0.00	656.92	337.57	700.00	12/05/2018 09:03		RSD/LOW SCHEDULE
<b>RAICHUR TPS</b>	<b>1720.00</b>	<b>21.11</b>	<b>14.71</b>	<b>3103.66</b>	<b>2843.79</b>		<b>1090.00</b>			
Unit 1		210.00	3.39	4.73	407.31	304.27	0.00			
Unit 2	L	210.00	3.29	0.00	395.41	268.48	210.00	15/06/2018 19:12		Coal Transportation Problems
Unit 3	L	210.00	3.47	0.00	255.11	313.85	210.00	09/07/2018 11:28		RSD/LOW SCHEDULE
Unit 4	S	210.00	0.00	0.00	322.99	475.00	210.00	14/07/2018 00:12		RSD/LOW SCHEDULE
Unit 5		210.00	0.00	4.97	405.00	563.40	0.00			
Unit 6	L	210.00	3.48	0.00	418.92	263.48	210.00	26/06/2018 19:08		RSD/LOW SCHEDULE
Unit 7		210.00	3.13	5.01	375.77	251.27	0.00			
Unit 8	L	250.00	4.35	0.00	523.15	404.04	250.00	25/06/2018 15:38		RSD/LOW SCHEDULE
<b>YERMARUS TPP</b>	<b>1600.00</b>	<b>11.96</b>	<b>0.00</b>	<b>1440.84</b>	<b>562.14</b>		<b>1600.00</b>			
Unit 1	L	800.00	8.19	0.00	986.51	68.18	800.00	08/04/2018 05:00		FURNACE FIRE OUT /FLAME FAILURE
Unit 2	L	800.00	3.77	0.00	454.33	493.96	800.00	12/07/2018 16:28		WATER WALL TUBE LEAKAGE
<b>TYPE: THER (GT)</b>	<b>0.00</b>	<b>2.74</b>	<b>0.00</b>	<b>328.46</b>	<b>0.00</b>		<b>0.00</b>			
<b>YELAHANKA CAPP</b>	<b>0.00</b>	<b>2.74</b>	<b>0.00</b>	<b>328.46</b>	<b>0.00</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
				PROG.	ACTUAL					
<b>TYPE: THER (DG)</b>	<b>127.92</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>YELHANKA (DG)</b>	<b>127.92</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>3657.40</b>	<b>26.75</b>	<b>32.30</b>	<b>2806.75</b>	<b>2767.93</b>		<b>622.40</b>			
<b>ALMATTI DPH HPS</b>	<b>290.00</b>	<b>1.94</b>	<b>8.75</b>	<b>61.26</b>	<b>83.73</b>		<b>0.00</b>			
<b>BHADRA HPS</b>	<b>39.20</b>	<b>0.06</b>	<b>0.47</b>	<b>4.74</b>	<b>5.24</b>		<b>14.00</b>			
<b>GERUSUPPA HPS</b>	<b>240.00</b>	<b>1.35</b>	<b>1.41</b>	<b>140.15</b>	<b>137.57</b>		<b>0.00</b>			
<b>GHAT PRABHA HPS</b>	<b>32.00</b>	<b>0.03</b>	<b>0.00</b>	<b>2.87</b>	<b>6.88</b>		<b>0.00</b>			
<b>HAMPI HPS</b>	<b>36.00</b>	<b>0.16</b>	<b>0.00</b>	<b>8.64</b>	<b>0.00</b>		<b>9.00</b>			
<b>JOG HPS</b>	<b>139.20</b>	<b>0.68</b>	<b>0.47</b>	<b>62.72</b>	<b>64.59</b>		<b>74.40</b>			
<b>KADRA HPS</b>	<b>150.00</b>	<b>0.65</b>	<b>1.36</b>	<b>83.85</b>	<b>126.95</b>		<b>50.00</b>			
<b>KALINADI HPS</b>	<b>855.00</b>	<b>5.94</b>	<b>1.94</b>	<b>790.26</b>	<b>597.11</b>		<b>435.00</b>			
<b>KALINADI SUPA HPS</b>	<b>100.00</b>	<b>0.48</b>	<b>0.88</b>	<b>80.92</b>	<b>96.88</b>		<b>0.00</b>			
<b>KODASALI HPS</b>	<b>120.00</b>	<b>0.68</b>	<b>0.68</b>	<b>86.72</b>	<b>91.07</b>		<b>40.00</b>			
<b>LIGANAMAKKI HPS</b>	<b>55.00</b>	<b>0.26</b>	<b>0.64</b>	<b>29.54</b>	<b>35.51</b>		<b>0.00</b>			
<b>MUNIRABAD HPS</b>	<b>28.00</b>	<b>0.16</b>	<b>0.71</b>	<b>4.64</b>	<b>7.66</b>		<b>0.00</b>			
<b>SHARAVATHI HPS</b>	<b>1035.00</b>	<b>10.94</b>	<b>9.94</b>	<b>1134.26</b>	<b>1099.71</b>		<b>0.00</b>			
<b>SIVASAMUNDRUM HPS</b>	<b>42.00</b>	<b>0.68</b>	<b>1.22</b>	<b>50.72</b>	<b>69.92</b>		<b>0.00</b>			
<b>T B DAM HPS</b>	<b>36.00</b>	<b>0.00</b>	<b>0.83</b>	<b>0.00</b>	<b>8.94</b>		<b>0.00</b>			
<b>VARAHI HPS</b>	<b>460.00</b>	<b>2.74</b>	<b>3.00</b>	<b>265.46</b>	<b>336.17</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2085.20</b>	<b>28.11</b>	<b>6.54</b>	<b>3004.79</b>	<b>3061.13</b>		<b>1630.00</b>			
<b>TYPE: THERMAL</b>	<b>2060.00</b>	<b>28.11</b>	<b>6.54</b>	<b>3004.79</b>	<b>3061.13</b>		<b>1630.00</b>			
<b>TORANGALLU TPS(SBU-I)</b>	<b>260.00</b>	<b>3.54</b>	<b>2.89</b>	<b>424.66</b>	<b>445.08</b>		<b>130.00</b>			
Unit 1	L	130.00	1.77	0.00	212.33	196.48	130.00	05/06/2018 00:05	RSD/LOW SCHEDULE	
Unit 2		130.00	1.77	2.89	212.33	248.60	0.00			
<b>TORANGALLU TPS(SBU-II)</b>		<b>600.00</b>	<b>7.10</b>	<b>3.65</b>	<b>853.90</b>	<b>839.73</b>	<b>300.00</b>			
Unit 3	L	300.00	3.55	0.00	426.95	456.23	300.00	11/07/2018 00:20	RSD/LOW SCHEDULE	
Unit 4		300.00	3.55	3.65	426.95	383.50	0.00			
<b>UDUPI TPP</b>		<b>1200.00</b>	<b>17.47</b>	<b>0.00</b>	<b>1726.23</b>	<b>1776.32</b>	<b>1200.00</b>			
Unit 1	L	600.00	9.24	0.00	738.56	977.61	600.00	10/07/2018 19:15	WATER WALL TUBE LEAKAGE	
Unit 2	L	600.00	8.23	0.00	987.67	798.71	600.00	27/06/2018 10:55	RSD/LOW SCHEDULE	
<b>TYPE: THER (DG)</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
				PROG.	ACTUAL					
<b>BELLARY DG</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>3280.00</b>	<b>41.32</b>	<b>18.89</b>	<b>5220.28</b>	<b>4148.82</b>		<b>2400.00</b>			
<b>TYPE: THERMAL</b>	<b>2400.00</b>	<b>27.88</b>	<b>0.00</b>	<b>3194.52</b>	<b>1699.52</b>		<b>2400.00</b>			
<b>KUDGI STPP</b>	<b>2400.00</b>	<b>27.88</b>	<b>0.00</b>	<b>3194.52</b>	<b>1699.52</b>		<b>2400.00</b>			
Unit 1	L	800.00	12.10	0.00	1451.90	693.03	800.00	12/07/2018 16:00	RSD/LOW SCHEDULE	
Unit 2	L	800.00	8.65	0.00	1036.85	929.66	800.00	04/07/2018 23:58	RSD/LOW SCHEDULE	
Unit 3	L	800.00	7.13	0.00	705.77	76.83	800.00	03/05/2018 21:27	NON STABLISED UNIT	
<b>TYPE: NUCLEAR</b>	<b>880.00</b>	<b>13.44</b>	<b>18.89</b>	<b>2025.76</b>	<b>2449.30</b>		<b>0.00</b>			
<b>KAIGA</b>	<b>880.00</b>	<b>13.44</b>	<b>18.89</b>	<b>2025.76</b>	<b>2449.30</b>		<b>0.00</b>			
Unit 1		220.00	0.00	5.41	409.00	628.15	0.00			
Unit 2		220.00	4.48	5.34	538.92	628.26	0.00			
Unit 3		220.00	4.48	4.75	538.92	589.65	0.00			
Unit 4	*	220.00	4.48	3.40	538.92	603.24	0.00	20/07/2018 00:00	29/07/2018 02.44.00 MISC. SHORT DURATION PLANNED MAINTENACE	
<b>KERALA</b>										
<b>STATE TOTAL</b>	<b>2575.04</b>	<b>14.95</b>	<b>36.78</b>	<b>1842.55</b>	<b>2416.03</b>		<b>514.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2041.46</b>	<b>14.95</b>	<b>36.78</b>	<b>1837.55</b>	<b>2416.03</b>		<b>340.00</b>			
<b>TYPE: THER (DG)</b>	<b>159.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1.03</b>		<b>0.00</b>			
<b>BRAMHAPURAM DG</b>	<b>63.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KOZHICODE DG</b>	<b>96.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1.03</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>1881.50</b>	<b>14.95</b>	<b>36.78</b>	<b>1837.55</b>	<b>2415.00</b>		<b>340.00</b>			
<b>IDAMALAYAR HPS.</b>	<b>75.00</b>	<b>0.58</b>	<b>1.76</b>	<b>88.82</b>	<b>95.71</b>		<b>0.00</b>			
<b>IDUKKI HPS.</b>	<b>780.00</b>	<b>2.32</b>	<b>15.02</b>	<b>629.28</b>	<b>787.33</b>		<b>260.00</b>			
<b>KAKKAD HPS.</b>	<b>50.00</b>	<b>0.52</b>	<b>0.85</b>	<b>63.08</b>	<b>86.84</b>		<b>0.00</b>			
<b>KUTTIYADI ADDL. EXTN.</b>	<b>100.00</b>	<b>0.00</b>	<b>2.24</b>	<b>0.00</b>	<b>101.07</b>		<b>0.00</b>			
<b>KUTTIYADI HPS.</b>	<b>125.00</b>	<b>2.48</b>	<b>2.58</b>	<b>187.92</b>	<b>171.96</b>		<b>0.00</b>			
<b>LOWER PERIYAR HPS.</b>	<b>180.00</b>	<b>2.77</b>	<b>4.18</b>	<b>151.33</b>	<b>218.42</b>		<b>0.00</b>			
<b>NARIAMANGLAM HPS</b>	<b>70.00</b>	<b>1.42</b>	<b>1.81</b>	<b>87.18</b>	<b>106.25</b>		<b>0.00</b>			
<b>PALLIVASAL HPS.</b>	<b>37.50</b>	<b>0.58</b>	<b>0.63</b>	<b>63.82</b>	<b>70.72</b>		<b>0.00</b>			
<b>PANNIAR HPS.</b>	<b>30.00</b>	<b>0.42</b>	<b>0.77</b>	<b>33.18</b>	<b>61.82</b>		<b>0.00</b>			
<b>PORINGALKUTTU HPS.</b>	<b>32.00</b>	<b>0.61</b>	<b>0.92</b>	<b>39.69</b>	<b>56.13</b>		<b>0.00</b>			

**REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR**

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
				PROG.	ACTUAL					
SABARIGIRI HPS.	300.00	2.74	5.16	397.46	567.62	29/07/2018	50.00			
SENGULAM HPS.	48.00	0.45	0.45	38.05	31.82		12.00			
SHOLAYAR HPS.	54.00	0.06	0.43	57.74	59.31		18.00			
SECTOR: PVT SECTOR	174.00	0.00	0.00	0.00	0.00		174.00			
TYPE: THER (GT)	174.00	0.00	0.00	0.00	0.00		174.00			
COCHIN CCPP (Liq.)	174.00	0.00	0.00	0.00	0.00		174.00			
SECTOR: CENTRAL SECTOR	359.58	0.00	0.00	5.00	0.00		0.00			
TYPE: THER (GT)	359.58	0.00	0.00	5.00	0.00		0.00			
R. GANDHI CCPP (Liq.)	359.58	0.00	0.00	5.00	0.00		0.00			
<b>PUDUCHERRY</b>										
STATE TOTAL	32.50	0.61	0.73	72.69	82.19		0.00			
SECTOR: STATE SECTOR	32.50	0.61	0.73	72.69	82.19		0.00			
TYPE: THER (GT)	32.50	0.61	0.73	72.69	82.19		0.00			
KARAIKAL CCPP	32.50	0.61	0.73	72.69	82.19		0.00			
<b>TAMIL NADU</b>										
STATE TOTAL	18832.08	201.26	216.27	28395.43	27727.12		5570.00			
SECTOR: STATE SECTOR	7037.28	64.19	94.75	9672.57	11088.31		1330.00			
TYPE: THERMAL	4320.00	48.54	63.68	8089.72	9168.82		1020.00			
METTUR TPS	840.00	12.00	12.96	1755.98	2007.19		210.00			
Unit 1		210.00	4.00	4.32	420.00	562.52	0.00			
Unit 2		210.00	4.00	4.32	420.00	477.28	0.00			
Unit 3	P	210.00	0.00	0.00	435.98	420.65	210.00	07/07/2018 23:45	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 4		210.00	4.00	4.32	480.00	546.74	0.00			
METTUR TPS - II	600.00	8.78	10.81	803.46	979.18		0.00			
Unit 1		600.00	8.78	10.81	803.46	979.18	0.00			
NORTH CHENNAI TPS	1830.00	14.45	23.38	3713.09	3861.71		600.00			
Unit 1		210.00	0.00	4.12	329.00	513.77	0.00			
Unit 2		210.00	0.00	4.12	460.00	460.69	0.00			
Unit 3		210.00	4.00	4.16	480.00	536.69	0.00			
Unit 4	P	600.00	10.45	0.00	1253.05	1170.06	600.00	21/07/2018 23:52	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 5		600.00	0.00	10.99	1191.04	1180.50	0.00			



REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)							
				PROG.	ACTUAL						
Unit 6	0.00	0.00	0.00	0.00	0.00	0.00	29/07/2018	0.00			
<b>TUTICORIN TPS</b>	<b>1050.00</b>	<b>13.31</b>	<b>16.53</b>	<b>1817.19</b>	<b>2320.74</b>			<b>210.00</b>			
Unit 1	210.00	0.00	4.32	324.00	419.07			0.00			
Unit 2	210.00	3.35	3.92	400.15	525.42			0.00			
Unit 3	S	210.00	3.32	0.00	349.28	405.44		210.00	22/07/2018 00:37	RSD/LOW SCHEDULE	
Unit 4		210.00	3.35	4.37	350.35	425.83		0.00			
Unit 5		210.00	3.29	3.92	393.41	544.98		0.00			
<b>TYPE: THER (GT)</b>	<b>514.08</b>	<b>4.93</b>	<b>5.45</b>	<b>593.97</b>	<b>632.75</b>			<b>30.00</b>			
<b>BASIN BRIDGE GT (Liq.)</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.05</b>			<b>30.00</b>			
<b>KOVIKALPAL CCPP</b>	<b>107.88</b>	<b>0.93</b>	<b>0.89</b>	<b>111.97</b>	<b>112.15</b>			<b>0.00</b>			
<b>KUTTALAM CCPP</b>	<b>100.00</b>	<b>0.93</b>	<b>1.17</b>	<b>111.97</b>	<b>117.30</b>			<b>0.00</b>			
<b>VALUTHUR CCPP</b>	<b>186.20</b>	<b>3.07</b>	<b>3.38</b>	<b>370.03</b>	<b>403.25</b>			<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>2203.20</b>	<b>10.72</b>	<b>25.63</b>	<b>988.88</b>	<b>1286.74</b>			<b>280.00</b>			
<b>ALIYAR HPS.</b>	<b>60.00</b>	<b>0.58</b>	<b>0.00</b>	<b>34.82</b>	<b>0.00</b>			<b>60.00</b>			
<b>BHAWANI BARRAGE-II HPS</b>	<b>30.00</b>	<b>0.13</b>	<b>0.00</b>	<b>7.77</b>	<b>2.80</b>			<b>30.00</b>			
<b>BHAWANI BARRAGE-III HPS</b>	<b>30.00</b>	<b>0.13</b>	<b>0.00</b>	<b>3.77</b>	<b>0.00</b>			<b>30.00</b>			
<b>BHAWANI KATTAL</b>	<b>30.00</b>	<b>0.13</b>	<b>0.00</b>	<b>7.77</b>	<b>4.86</b>			<b>0.00</b>			
<b>KADAMPARI HPS.</b>	<b>400.00</b>	<b>0.90</b>	<b>0.80</b>	<b>97.10</b>	<b>181.66</b>			<b>0.00</b>			
<b>KODAYAR HPS.</b>	<b>100.00</b>	<b>0.32</b>	<b>0.28</b>	<b>29.28</b>	<b>64.83</b>			<b>60.00</b>			
<b>KUNDAH HPS.</b>	<b>555.00</b>	<b>2.91</b>	<b>8.19</b>	<b>444.39</b>	<b>494.54</b>			<b>50.00</b>			
<b>LOWER METTUR HPS.</b>	<b>120.00</b>	<b>0.58</b>	<b>0.00</b>	<b>32.82</b>	<b>14.17</b>			<b>0.00</b>			
<b>METTUR DAM HPS.</b>	<b>50.00</b>	<b>0.32</b>	<b>1.28</b>	<b>19.28</b>	<b>21.51</b>			<b>0.00</b>			
<b>METTUR TUNNEL HPS.</b>	<b>200.00</b>	<b>1.16</b>	<b>4.62</b>	<b>42.64</b>	<b>46.57</b>			<b>0.00</b>			
<b>MOYAR HPS</b>	<b>36.00</b>	<b>0.23</b>	<b>0.77</b>	<b>36.67</b>	<b>56.83</b>			<b>0.00</b>			
<b>PAPANASAM HPS.</b>	<b>32.00</b>	<b>0.39</b>	<b>0.61</b>	<b>28.31</b>	<b>24.86</b>			<b>0.00</b>			
<b>PARSON'S VALLEY HPS.</b>	<b>30.00</b>	<b>0.10</b>	<b>0.77</b>	<b>4.90</b>	<b>11.55</b>			<b>0.00</b>			
<b>PERIYAR HPS.</b>	<b>161.00</b>	<b>1.45</b>	<b>4.03</b>	<b>60.05</b>	<b>156.23</b>			<b>0.00</b>			
<b>PYKARA HPS.</b>	<b>59.20</b>	<b>0.13</b>	<b>0.44</b>	<b>12.77</b>	<b>3.55</b>			<b>0.00</b>			
<b>PYKARA ULTMATE HPS.</b>	<b>150.00</b>	<b>0.55</b>	<b>2.57</b>	<b>82.95</b>	<b>156.30</b>			<b>50.00</b>			
<b>SARKARPATHY HPS.</b>	<b>30.00</b>	<b>0.00</b>	<b>0.65</b>	<b>0.00</b>	<b>12.76</b>			<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 29/07/2018	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
				PROG.	ACTUAL					
SHOLAYAR HPS (TN)	95.00	0.52	0.61	33.08	15.88		0.00			
SURULIYAR HPS.	35.00	0.19	0.00	10.51	17.84		0.00			
SECTOR: PVT SECTOR	3864.80	15.55	19.83	3969.95	3063.54		1750.00			
TYPE: THERMAL	2950.00	13.25	16.51	3694.25	2766.09		1750.00			
ITPCL TPP	1200.00	9.90	8.49	2089.10	1748.53		600.00			
Unit 1	600.00	0.00	8.49	901.00	1096.05		0.00			
Unit 2	L	600.00	9.90	0.00	1188.10	652.48	600.00	27/06/2018 00:37	AIR PREHEATERS PROBLEM	
MUTHIARA TPP	1200.00	0.00	7.86	1204.00	610.19		600.00			
Unit 1	600.00	0.00	7.86	1004.00	202.52		0.00			
Unit 2	L	600.00	0.00	0.00	200.00	407.67	600.00	12/05/2018 08:58	RSD/LOW SCHEDULE	
NEYVELI TPS(Z)	250.00	3.35	0.16	401.15	407.37		250.00			
Unit 1	S	250.00	3.35	0.16	401.15	407.37	250.00	29/07/2018 00:50	RSD/LOW SCHEDULE	
TUTICORIN (P) TPP	300.00	0.00	0.00	0.00	0.00		300.00			
Unit 1	L	150.00	0.00	0.00	0.00	0.00	150.00	03/04/2016 00:31	14/10/2018 00.00.00	
Unit 2	L	150.00	0.00	0.00	0.00	0.00	150.00	16/04/2016 01:42	06/10/2018 00.00.00	
TYPE: THER (GT)	503.10	2.30	3.32	275.70	297.45		0.00			
KARUPPUR CCPP	119.80	1.36	2.29	161.44	175.22		0.00			
P.NALLUR CCPP	330.50	0.00	0.00	0.00	0.00		0.00			
VALANTARVY CCPP	52.80	0.94	1.03	114.26	122.23		0.00			
TYPE: THER (DG)	411.70	0.00	0.00	0.00	0.00		0.00			
B. BRIDGE D.G	200.00	0.00	0.00	0.00	0.00		0.00			
SAMALPATTI DG	105.70	0.00	0.00	0.00	0.00		0.00			
SAMAYANALLUR DG	106.00	0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	7930.00	121.52	101.69	14752.91	13575.27		2490.00			
TYPE: THERMAL	5490.00	94.87	57.42	10855.06	10196.75		2270.00			
NEYVELI ( EXT) TPS	420.00	9.22	4.64	784.38	831.40		210.00			
Unit 1	210.00	4.61	4.64	368.69	317.72		0.00			
Unit 2	S	210.00	4.61	0.00	415.69	513.68	210.00	21/07/2018 18:14	GEN. TRANSFORMER TRIPPING/DAMAGED	
NEYVELI NEW TPP	0.00	0.00	0.00	0.00	0.00		0.00			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)							
				PROG.	ACTUAL						
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00			
<b>NEYVELI TPS- I</b>		<b>600.00</b>	<b>7.36</b>	<b>8.84</b>	<b>1022.27</b>	<b>1176.06</b>		<b>100.00</b>			
Unit 1		50.00	0.71	0.93	84.59	100.02		0.00			
Unit 2		50.00	0.71	0.94	67.59	90.08		0.00			
Unit 3		50.00	0.65	0.93	67.70	91.31		0.00			
Unit 4		50.00	0.71	0.91	84.59	110.73		0.00			
Unit 5		50.00	0.71	0.89	84.59	108.65		0.00			
Unit 6		50.00	0.71	0.97	84.59	111.12		0.00			
Unit 7	P	100.00	0.00	0.00	166.98	174.71		100.00	25/07/2018 00:34	SCHEDULED ANNUAL MAINTENANCE	
Unit 8		100.00	1.58	1.61	190.82	213.43		0.00			
Unit 9		100.00	1.58	1.66	190.82	176.01		0.00			
<b>NEYVELI TPS-II</b>		<b>1470.00</b>	<b>24.74</b>	<b>24.82</b>	<b>3216.46</b>	<b>3304.08</b>		<b>210.00</b>			
Unit 1		210.00	4.10	4.25	491.90	516.45		0.00			
Unit 2	S	210.00	4.00	0.00	369.00	435.03		210.00	17/07/2018 23:45	BOILER MISC. PROBLEM	
Unit 3		210.00	4.10	4.29	491.90	520.20		0.00			
Unit 4		210.00	4.19	3.96	503.51	513.39		0.00			
Unit 5		210.00	0.00	3.96	482.00	421.18		0.00			
Unit 6		210.00	4.16	3.96	374.64	459.08		0.00			
Unit 7		210.00	4.19	4.40	503.51	438.75		0.00			
<b>NEYVELI TPS-II EXP</b>		<b>500.00</b>	<b>7.74</b>	<b>4.32</b>	<b>928.46</b>	<b>406.95</b>		<b>250.00</b>			
Unit 1	L	250.00	3.87	0.00	464.23	213.83		250.00	02/06/2018 07:00	WATER WALL TUBE LEAKAGE	
Unit 2		250.00	3.87	4.32	464.23	193.12		0.00			
<b>TUTICORIN (JV) TPP</b>		<b>1000.00</b>	<b>18.84</b>	<b>7.22</b>	<b>1952.36</b>	<b>1796.47</b>	<b>12</b>	<b>500.00</b>			
Unit 1		500.00	9.45	7.22	1058.05	905.05		0.00			
Unit 2	P	500.00	9.39	0.00	894.31	891.42		500.00	16/07/2018 00:49	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>VALLUR TPP</b>		<b>1500.00</b>	<b>26.97</b>	<b>7.58</b>	<b>2951.13</b>	<b>2681.79</b>		<b>1000.00</b>			
Unit 1	P	500.00	9.03	0.00	1083.87	1032.86		500.00	27/07/2018 00:35	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 2	S	500.00	8.94	0.00	850.26	592.01		500.00	25/07/2018 19:13	TURBINE MISC. PROBLEM	
Unit 3		500.00	9.00	7.58	1017.00	1056.92		0.00			
<b>TYPE: NUCLEAR</b>		<b>2440.00</b>	<b>26.65</b>	<b>44.27</b>	<b>3897.85</b>	<b>3378.52</b>		<b>220.00</b>			
<b>KUDANKULAM</b>		<b>2000.00</b>	<b>20.39</b>	<b>38.85</b>	<b>3073.31</b>	<b>2750.16</b>		<b>0.00</b>			
Unit 1		1000.00	0.00	21.01	1871.00	2637.56		0.00			
Unit 2		1000.00	20.39	17.84	1202.31	112.60		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
				PROG.	ACTUAL					
<b>MADRAS A.P.S.</b>	<b>440.00</b>	<b>6.26</b>	<b>5.42</b>	<b>824.54</b>	<b>628.36</b>		<b>220.00</b>			
Unit 1	L	220.00	4.23	0.00	507.67	0.00	220.00	30/01/2018 16:30	REACTOR MAINTENANCE WORKS.	
Unit 2		220.00	2.03	5.42	316.87	628.36	0.00			
<b>TELANGANA</b>										
<b>STATE TOTAL</b>	<b>9518.10</b>	<b>136.60</b>	<b>144.14</b>	<b>15259.95</b>	<b>15606.10</b>		<b>332.80</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6918.10</b>	<b>83.64</b>	<b>97.16</b>	<b>9252.11</b>	<b>9481.67</b>		<b>332.80</b>			
<b>TYPE: THERMAL</b>	<b>4082.50</b>	<b>75.45</b>	<b>86.86</b>	<b>8639.60</b>	<b>9174.41</b>		<b>60.00</b>			
<b>BHADRADRI TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00			
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00			
Unit 3		0.00	0.00	0.00	0.00	0.00	0.00			
Unit 4		0.00	0.00	0.00	0.00	0.00	0.00			
<b>KAKATIYA TPS</b>	<b>1100.00</b>	<b>20.81</b>	<b>25.83</b>	<b>2498.49</b>	<b>2815.63</b>	<b>8</b>	<b>0.00</b>			
Unit 1		500.00	9.58	11.85	1150.82	1336.61	0.00			
Unit 2		600.00	11.23	13.98	1347.67	1479.02	0.00			
<b>KOTHAGUDEM TPS</b>	<b>720.00</b>	<b>7.84</b>	<b>10.21</b>	<b>942.36</b>	<b>1283.53</b>		<b>60.00</b>			
Unit 1		60.00	0.71	1.12	87.59	130.60	0.00			
Unit 2		60.00	0.74	1.15	85.46	141.21	0.00			
Unit 3	L	60.00	0.00	0.00	0.00	0.00	60.00	20/05/2017 05:23	TURBINE CONTROL VALVE PROBLEM	
Unit 4		60.00	0.71	1.15	84.59	138.32	0.00			
Unit 5		120.00	1.42	1.73	171.18	228.68	0.00			
Unit 6		120.00	1.42	1.72	171.18	202.18	0.00			
Unit 7		120.00	1.42	1.83	171.18	240.20	0.00			
Unit 8		120.00	1.42	1.51	171.18	202.34	0.00			
<b>KOTHAGUDEM TPS (NEW)</b>	<b>1000.00</b>	<b>19.14</b>	<b>20.42</b>	<b>2202.86</b>	<b>2420.31</b>	<b>15</b>	<b>0.00</b>			
Unit 1		250.00	4.65	4.53	558.85	633.08	0.00			
Unit 2		250.00	4.91	4.59	493.19	653.10	0.00			
Unit 3		500.00	9.58	11.30	1150.82	1134.13	0.00			
Unit 4		0.00	0.00	0.00	0.00	0.00	0.00			
<b>RAMAGUNDEM - B TPS</b>	<b>62.50</b>	<b>1.26</b>	<b>1.30</b>	<b>151.54</b>	<b>140.10</b>		<b>0.00</b>			
Unit 1		62.50	1.26	1.30	151.54	140.10	0.00			
<b>SINGARENI TPP</b>	<b>1200.00</b>	<b>26.40</b>	<b>29.10</b>	<b>2844.35</b>	<b>2514.84</b>		<b>0.00</b>			

**REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR**

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)							
				PROG.	ACTUAL						
Unit 1	600.00	13.17	14.40	1256.68	989.76	29/07/2018	0.00				
Unit 2	600.00	13.23	14.70	1587.67	1525.08		0.00				
<b>TYPE: HYDRO</b>	<b>2835.60</b>	<b>8.19</b>	<b>10.30</b>	<b>612.51</b>	<b>307.26</b>		<b>272.80</b>				
LOWER JURALA HPS	240.00	0.16	1.78	4.64	30.60		0.00				
LOWER SILERU HPS	460.00	2.65	3.27	301.85	177.70		115.00				
NAGARJUN SGR HPS	815.60	3.29	0.00	184.41	34.72		100.80				
NAGARJUN SGR LBC HPS	60.00	0.03	0.00	0.87	0.00		30.00				
POCHAMPAD HPS	36.00	0.03	0.00	1.87	0.30		27.00				
PRIYADARSHNI JURALA HPS	234.00	0.35	1.01	10.15	39.33		0.00				
PULICHINTALA HPS	90.00	0.00	0.00	0.00	0.00		0.00				
SRISAILAM LB HPS	900.00	1.68	4.24	108.72	24.61		0.00				
<b>SECTOR: CENTRAL SECTOR</b>	<b>2600.00</b>	<b>52.96</b>	<b>46.98</b>	<b>6007.84</b>	<b>6124.43</b>		<b>0.00</b>				
<b>TYPE: THERMAL</b>	<b>2600.00</b>	<b>52.96</b>	<b>46.98</b>	<b>6007.84</b>	<b>6124.43</b>		<b>0.00</b>				
<b>RAMAGUNDEM STPS</b>	<b>2600.00</b>	<b>52.96</b>	<b>46.98</b>	<b>6007.84</b>	<b>6124.43</b>		<b>0.00</b>				
Unit 1	200.00	4.13	3.36	495.77	488.66		0.00				
Unit 2	200.00	4.13	3.83	495.77	503.74		0.00				
Unit 3	200.00	4.06	3.96	487.74	514.79		0.00				
Unit 4	500.00	10.35	8.56	1243.15	1270.70		0.00				
Unit 5	500.00	10.00	8.72	850.00	1240.52		0.00				
Unit 6	500.00	10.19	8.87	1223.51	828.74		0.00				
Unit 7	500.00	10.10	9.68	1211.90	1277.28		0.00				
<b>EASTERN</b>											
<b>REGION TOTAL</b>	<b>38007.50</b>	<b>521.25</b>	<b>505.89</b>	<b>61822.99</b>	<b>65694.26</b>		<b>9388.20</b>				
<b>ANDAMAN &amp; NICOBAR ISLANDS</b>											
<b>STATE TOTAL</b>	<b>40.05</b>	<b>0.55</b>	<b>0.27</b>	<b>66.95</b>	<b>50.18</b>		<b>0.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>40.05</b>	<b>0.55</b>	<b>0.27</b>	<b>66.95</b>	<b>50.18</b>		<b>0.00</b>				
<b>TYPE: THER (DG)</b>	<b>40.05</b>	<b>0.55</b>	<b>0.27</b>	<b>66.95</b>	<b>50.18</b>		<b>0.00</b>				
<b>AND. NICOBAR DG</b>	<b>40.05</b>	<b>0.55</b>	<b>0.27</b>	<b>66.95</b>	<b>50.18</b>		<b>0.00</b>				
<b>BIHAR</b>											
<b>STATE TOTAL</b>	<b>5480.00</b>	<b>81.61</b>	<b>76.77</b>	<b>9721.75</b>	<b>9743.33</b>		<b>1390.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>710.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>44.85</b>		<b>710.00</b>				

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
				PROG.	ACTUAL					
<b>TYPE: THERMAL</b>	<b>710.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>44.85</b>		<b>710.00</b>			
<b>BARAUNI TPS</b>	<b>710.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>44.85</b>		<b>710.00</b>			
Unit 6	P	105.00	0.00	0.00	0.00	0.00	105.00	17/03/2012 13:15	R AND M / REFURBISHMENT WORKS	
Unit 7	L	105.00	0.00	0.00	0.00	44.85	105.00	19/05/2018 23:52	FURNACE DRAFT ABNORMAL	
Unit 8	L	250.00	0.00	0.00	0.00	0.00	250.00	11/01/2018 02:13	NON STABILISED UNIT	
Unit 9	L	250.00	0.00	0.00	0.00	0.00	250.00	31/03/2018 19:54	NON STABILISED UNIT	
<b>SECTOR: CENTRAL SECTOR</b>	<b>4770.00</b>	<b>81.61</b>	<b>76.77</b>	<b>9721.75</b>	<b>9698.48</b>		<b>680.00</b>			
<b>TYPE: THERMAL</b>	<b>4770.00</b>	<b>81.61</b>	<b>76.77</b>	<b>9721.75</b>	<b>9698.48</b>		<b>680.00</b>			
<b>BARH I</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00			
<b>BARH II</b>	<b>1320.00</b>	<b>24.26</b>	<b>25.76</b>	<b>2913.54</b>	<b>3235.06</b>		<b>0.00</b>			
Unit 4		660.00	11.94	12.81	1432.26	1632.85	0.00			
Unit 5		660.00	12.32	12.95	1481.28	1602.21	0.00			
<b>KAHALGAON TPS</b>	<b>2340.00</b>	<b>43.45</b>	<b>43.27</b>	<b>5001.05</b>	<b>5132.96</b>		<b>210.00</b>			
Unit 1		210.00	3.84	4.18	460.36	513.47	0.00			
Unit 2		210.00	3.74	4.40	355.46	522.88	0.00			
Unit 3	P	210.00	3.74	0.00	355.46	412.98	210.00	06/07/2018 00:12	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 4		210.00	3.81	4.25	430.49	520.00	0.00			
Unit 5		500.00	9.45	10.18	1135.05	1295.03	0.00			
Unit 6		500.00	9.52	10.14	1143.08	650.71	0.00			
Unit 7		500.00	9.35	10.12	1121.15	1217.89	0.00			
<b>MUZAFFARPUR TPS</b>	<b>610.00</b>	<b>6.10</b>	<b>6.50</b>	<b>868.96</b>	<b>754.65</b>		<b>220.00</b>			
Unit 1	S	110.00	0.00	0.00	137.06	171.00	110.00	22/07/2018 00:00	COAL SHORTAGE	
Unit 2	L	110.00	1.23	0.00	147.67	0.72	110.00	12/06/2018 01:30	WATER WALL TUBE LEAKAGE	
Unit 3		195.00	2.55	3.30	304.95	307.14	0.00			
Unit 4		195.00	2.32	3.20	279.28	275.79	0.00			
<b>NABI NAGAR TPP</b>	<b>500.00</b>	<b>7.80</b>	<b>1.24</b>	<b>938.20</b>	<b>575.81</b>	<b>2</b>	<b>250.00</b>			
Unit 1		250.00	3.90	1.24	470.10	575.81	0.00			
Unit 2	L	250.00	3.90	0.00	468.10	0.00	250.00	30/11/2017 20:23	RSD/LOW SCHEDULE	
Unit 3		0.00	0.00	0.00	0.00	0.00	0.00			
Unit 4		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>NEW NABI NAGAR TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)							
				PROG.	ACTUAL						
Unit 1		0.00	0.00	0.00	0.00	0.00	29/07/2018			unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00					
Unit 3		0.00	0.00	0.00	0.00	0.00					
<b>JHARKHAND</b>											
<b>STATE TOTAL</b>		<b>4863.20</b>	<b>66.41</b>	<b>82.00</b>	<b>8946.89</b>	<b>9781.73</b>		<b>633.20</b>			
<b>SECTOR: STATE SECTOR</b>		<b>550.00</b>	<b>3.20</b>	<b>3.06</b>	<b>659.80</b>	<b>518.23</b>		<b>210.00</b>			
<b>TYPE: THERMAL</b>		<b>420.00</b>	<b>2.94</b>	<b>3.06</b>	<b>634.26</b>	<b>514.38</b>		<b>210.00</b>			
<b>TENUGHAT TPS</b>		<b>420.00</b>	<b>2.94</b>	<b>3.06</b>	<b>634.26</b>	<b>514.38</b>		<b>210.00</b>			
Unit 1		210.00	0.00	3.06	282.00	111.43		0.00			
Unit 2	S	210.00	2.94	0.00	352.26	402.95		210.00	17/07/2018 14:01	HYDROGEN PRESSURE PROBLEM	
<b>TYPE: HYDRO</b>		<b>130.00</b>	<b>0.26</b>	<b>0.00</b>	<b>25.54</b>	<b>3.85</b>		<b>0.00</b>			
<b>SUBERNREKHA HPS.</b>		<b>130.00</b>	<b>0.26</b>	<b>0.00</b>	<b>25.54</b>	<b>3.85</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>1830.00</b>	<b>34.71</b>	<b>35.79</b>	<b>4162.59</b>	<b>4128.92</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>		<b>1830.00</b>	<b>34.71</b>	<b>35.79</b>	<b>4162.59</b>	<b>4128.92</b>		<b>0.00</b>			
<b>JOJOBERA TPS</b>		<b>240.00</b>	<b>4.64</b>	<b>4.14</b>	<b>558.56</b>	<b>542.76</b>		<b>0.00</b>			
Unit 2		120.00	2.19	2.02	263.51	312.26		0.00			
Unit 3		120.00	2.45	2.12	295.05	230.50		0.00			
<b>MAHADEV PRASAD STPP</b>		<b>540.00</b>	<b>8.84</b>	<b>10.76</b>	<b>1058.36</b>	<b>1133.83</b>		<b>0.00</b>			
Unit 1		270.00	4.42	5.36	529.18	637.92		0.00			
Unit 2		270.00	4.42	5.40	529.18	495.91		0.00			
<b>MAITHON RB TPP</b>		<b>1050.00</b>	<b>21.23</b>	<b>20.89</b>	<b>2545.67</b>	<b>2452.33</b>		<b>0.00</b>			
Unit 1		525.00	10.42	10.60	1249.18	1157.14		0.00			
Unit 2		525.00	10.81	10.29	1296.49	1295.19		0.00			
<b>MAITRISHI USHA TPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>		<b>2483.20</b>	<b>28.50</b>	<b>43.15</b>	<b>4124.50</b>	<b>5134.58</b>		<b>423.20</b>			
<b>TYPE: THERMAL</b>		<b>2340.00</b>	<b>27.69</b>	<b>42.17</b>	<b>4079.01</b>	<b>5086.93</b>		<b>340.00</b>			
<b>BOKARO `B` TPS</b>		<b>210.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>185.71</b>		<b>210.00</b>			
Unit 3	L	210.00	0.00	0.00	0.00	185.71		210.00	27/06/2018 11:05	COAL SHORTAGE	
<b>BOKARO TPS `A` EXP</b>		<b>500.00</b>	<b>9.00</b>	<b>8.92</b>	<b>1080.00</b>	<b>1213.26</b>		<b>0.00</b>			
Unit 1		500.00	9.00	8.92	1080.00	1213.26		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
				PROG.	ACTUAL					
<b>CHANDRAPURA(DVC) TPS</b>	<b>630.00</b>	<b>9.88</b>	<b>10.91</b>	<b>1186.52</b>	<b>1207.43</b>		<b>130.00</b>			
Unit 3	L	130.00	0.00	0.00	0.00		130.00	18/08/2017 04:35	WATER WALL TUBE LEAKAGE	
Unit 7		250.00	4.94	5.27	594.26	666.65	0.00			
Unit 8		250.00	4.94	5.64	592.26	540.78	0.00			
<b>KODARMA TPP</b>	<b>1000.00</b>	<b>8.81</b>	<b>22.34</b>	<b>1812.49</b>	<b>2480.53</b>	<b>0</b>	<b>0.00</b>			
Unit 1		500.00	8.81	11.15	1058.49	1255.83	0.00			
Unit 2		500.00	0.00	11.18	754.00	1224.70	0.00			
<b>TYPE: HYDRO</b>		<b>143.20</b>	<b>0.81</b>	<b>0.98</b>	<b>45.49</b>	<b>47.65</b>	<b>83.20</b>			
<b>MAITHON HPS.</b>		<b>63.20</b>	<b>0.39</b>	<b>0.98</b>	<b>22.31</b>	<b>34.75</b>	<b>43.20</b>			
<b>PANCHET HPS.</b>		<b>80.00</b>	<b>0.42</b>	<b>0.00</b>	<b>23.18</b>	<b>12.90</b>	<b>40.00</b>			
<b>ODISHA</b>										
<b>STATE TOTAL</b>	<b>9822.25</b>	<b>128.50</b>	<b>109.38</b>	<b>14777.61</b>	<b>15861.11</b>		<b>2788.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2562.25</b>	<b>23.83</b>	<b>20.35</b>	<b>2869.07</b>	<b>2911.72</b>		<b>768.50</b>			
<b>TYPE: THERMAL</b>	<b>420.00</b>	<b>8.45</b>	<b>3.88</b>	<b>1015.05</b>	<b>983.63</b>		<b>210.00</b>			
<b>IB VALLEY TPS</b>	<b>420.00</b>	<b>8.45</b>	<b>3.88</b>	<b>1015.05</b>	<b>983.63</b>		<b>210.00</b>			
Unit 1	*	210.00	4.10	3.88	491.90	510.77	0.00	24/07/2018 21:50	29/07/2018 02:32.00	STATION TRANSFORMER PROBLEM
Unit 2	S	210.00	4.35	0.00	523.15	472.86	210.00	18/07/2018 00:31		TURBINE BEARING PROBLEM
Unit 3		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned
Unit 4		0.00	0.00	0.00	0.00	0.00	0.00			
<b>TYPE: HYDRO</b>		<b>2142.25</b>	<b>15.38</b>	<b>16.47</b>	<b>1854.02</b>	<b>1928.09</b>	<b>558.50</b>			
<b>BALIMELA HPS.</b>		<b>510.00</b>	<b>2.90</b>	<b>5.10</b>	<b>457.10</b>	<b>596.94</b>	<b>120.00</b>			
<b>CHIPLIMA HPS</b>		<b>72.00</b>	<b>0.74</b>	<b>0.00</b>	<b>82.46</b>	<b>80.37</b>	<b>24.00</b>			
<b>HIRAKUD HPS</b>		<b>275.50</b>	<b>0.84</b>	<b>1.64</b>	<b>78.36</b>	<b>130.26</b>	<b>75.00</b>			
<b>MACHKUND HPS</b>		<b>114.75</b>	<b>1.16</b>	<b>1.60</b>	<b>140.64</b>	<b>163.47</b>	<b>59.50</b>			
<b>RENGALI HPS.</b>		<b>250.00</b>	<b>2.13</b>	<b>3.17</b>	<b>251.77</b>	<b>229.54</b>	<b>50.00</b>			
<b>UPPER INDRAVATI HPS.</b>		<b>600.00</b>	<b>5.77</b>	<b>3.55</b>	<b>639.33</b>	<b>508.66</b>	<b>150.00</b>			
<b>UPPER KOLAB HPS.</b>		<b>320.00</b>	<b>1.84</b>	<b>1.40</b>	<b>204.36</b>	<b>218.85</b>	<b>80.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>3800.00</b>	<b>35.12</b>	<b>24.70</b>	<b>4072.84</b>	<b>4441.34</b>	<b>1900.00</b>			
<b>TYPE: THERMAL</b>		<b>3800.00</b>	<b>35.12</b>	<b>24.70</b>	<b>4072.84</b>	<b>4441.34</b>	<b>1900.00</b>			
<b>DERANG TPP</b>		<b>1200.00</b>	<b>13.68</b>	<b>10.20</b>	<b>1640.72</b>	<b>1605.86</b>	<b>600.00</b>			
Unit 1		600.00	6.84	10.20	820.36	962.27	0.00			



REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
					PROG.	ACTUAL					
Unit 2	L	600.00	6.84	0.00	820.36	643.59	29/07/2018	600.00	26/06/2018 00:00	COAL SHORTAGE	
<b>ICCL IMP</b>		<b>0.00</b>	<b>0.81</b>	<b>0.50</b>	<b>96.49</b>	<b>59.42</b>		<b>0.00</b>			
Unit 2		0.00	0.81	0.50	96.49	59.42		0.00			
<b>KAMALANGA TPS</b>		<b>1050.00</b>	<b>17.21</b>	<b>12.51</b>	<b>1924.45</b>	<b>2462.76</b>		<b>350.00</b>			
Unit 1	S	350.00	5.86	0.00	563.30	802.67		350.00	23/07/2018 21:30	COAL SHORTAGE	
Unit 2		350.00	5.48	7.51	656.92	800.93		0.00			
Unit 3		350.00	5.87	5.00	704.23	859.16		0.00			
<b>LANCO BABANDH TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00			
<b>NALCO IMP</b>		<b>0.00</b>	<b>0.68</b>	<b>0.00</b>	<b>82.72</b>	<b>61.61</b>		<b>0.00</b>			
Unit 1		0.00	0.68	0.00	82.72	61.61		0.00			
<b>STERLITE TPP</b>		<b>1200.00</b>	<b>2.74</b>	<b>1.48</b>	<b>328.46</b>	<b>251.69</b>		<b>600.00</b>			
Unit 1	L	600.00	0.00	0.00	0.00	0.00		600.00	15/12/2016 23:53	out from installed capacity/plf calculation	
Unit 2		600.00	2.74	1.48	328.46	251.69		0.00			
<b>UTKAL TPP (IND BARATH)</b>		<b>350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>350.00</b>			
Unit 1	L	350.00	0.00	0.00	0.00	0.00		350.00	29/02/2016 00:13	TRANSMISSION CONSTRAINTS	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>		<b>3460.00</b>	<b>69.55</b>	<b>64.33</b>	<b>7835.70</b>	<b>8508.05</b>		<b>120.00</b>			
<b>TYPE: THERMAL</b>		<b>3460.00</b>	<b>69.55</b>	<b>64.33</b>	<b>7835.70</b>	<b>8508.05</b>		<b>120.00</b>			
<b>DARLIPALI STPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00			
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00			
<b>TALCHER (OLD) TPS</b>		<b>460.00</b>	<b>8.66</b>	<b>8.23</b>	<b>978.89</b>	<b>1241.73</b>		<b>120.00</b>			
Unit 1		60.00	1.16	1.43	137.64	171.89		0.00			
Unit 2		60.00	1.10	1.49	114.90	148.28		0.00			
Unit 3	P	60.00	1.17	0.00	98.68	157.34		60.00	24/07/2018 01:30	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 4	S	60.00	1.10	0.00	131.90	172.85		60.00	26/07/2018 21:04	GEN. TRANSFORMER PROTECTION RELAY OPERATION PROBLEM	
Unit 5		110.00	2.10	2.66	251.90	301.74		0.00			
Unit 6		110.00	2.03	2.65	243.87	289.63		0.00			
<b>TALCHER STPS</b>		<b>3000.00</b>	<b>60.89</b>	<b>56.10</b>	<b>6856.81</b>	<b>7266.32</b>		<b>0.00</b>			
Unit 1		500.00	10.26	10.69	1229.54	1325.33		0.00			
Unit 2		500.00	10.10	10.81	1211.90	1263.24		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)							
				PROG.	ACTUAL						
Unit 3		500.00	10.23	9.80	1227.67	1242.93		0.00			
Unit 4		500.00	10.23	9.80	1227.67	1269.19		0.00			
Unit 5	*	500.00	9.97	5.66	748.13	862.08		0.00	18/06/2018 00:15	29/07/2018 08.24.00	BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 6		500.00	10.10	9.34	1211.90	1303.55		0.00			
<b>SIKKIM</b>											
<b>STATE TOTAL</b>	<b>2169.00</b>	<b>42.49</b>	<b>42.65</b>	<b>3374.21</b>	<b>3735.41</b>			<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1200.00</b>	<b>21.81</b>	<b>19.05</b>	<b>1563.49</b>	<b>1731.36</b>			<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>1200.00</b>	<b>21.81</b>	<b>19.05</b>	<b>1563.49</b>	<b>1731.36</b>			<b>0.00</b>			
<b>TEESTA-III HPS</b>	<b>1200.00</b>	<b>21.81</b>	<b>19.05</b>	<b>1563.49</b>	<b>1731.36</b>			<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>399.00</b>	<b>7.39</b>	<b>9.80</b>	<b>559.31</b>	<b>737.41</b>			<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>399.00</b>	<b>7.39</b>	<b>9.80</b>	<b>559.31</b>	<b>737.41</b>			<b>0.00</b>			
<b>CHUZACHEN HPS</b>	<b>110.00</b>	<b>2.13</b>	<b>2.63</b>	<b>159.77</b>	<b>194.72</b>			<b>0.00</b>			
<b>DIKCHU HPS</b>	<b>96.00</b>	<b>1.52</b>	<b>2.42</b>	<b>132.08</b>	<b>223.37</b>			<b>0.00</b>			
<b>JORETHANG LOOP</b>	<b>96.00</b>	<b>2.13</b>	<b>2.42</b>	<b>159.77</b>	<b>162.45</b>			<b>0.00</b>			
<b>TASHIDING HPS</b>	<b>97.00</b>	<b>1.61</b>	<b>2.32</b>	<b>107.69</b>	<b>156.87</b>			<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>570.00</b>	<b>13.29</b>	<b>13.79</b>	<b>1251.41</b>	<b>1266.64</b>			<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>570.00</b>	<b>13.29</b>	<b>13.79</b>	<b>1251.41</b>	<b>1266.64</b>			<b>0.00</b>			
<b>RANGIT HPS</b>	<b>60.00</b>	<b>1.35</b>	<b>1.48</b>	<b>122.15</b>	<b>130.45</b>			<b>0.00</b>			
<b>TEESTA V HPS</b>	<b>510.00</b>	<b>11.94</b>	<b>12.32</b>	<b>1129.26</b>	<b>1136.19</b>			<b>0.00</b>			
<b>WEST BENGAL</b>											
<b>STATE TOTAL</b>	<b>15633.00</b>	<b>201.69</b>	<b>194.82</b>	<b>24935.58</b>	<b>26522.50</b>			<b>4576.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6466.00</b>	<b>70.22</b>	<b>67.52</b>	<b>9281.38</b>	<b>9432.16</b>			<b>2151.50</b>			
<b>TYPE: THERMAL</b>	<b>5400.00</b>	<b>66.19</b>	<b>60.14</b>	<b>8860.51</b>	<b>8944.10</b>			<b>2050.00</b>			
<b>BAKRESWAR TPS</b>	<b>1050.00</b>	<b>17.65</b>	<b>12.87</b>	<b>2534.85</b>	<b>2552.12</b>			<b>420.00</b>			
Unit 1		210.00	4.39	5.05	527.31	605.35		0.00			
Unit 2	P	210.00	0.00	0.00	416.00	500.83		210.00	25/07/2018 02:32	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3		210.00	4.48	4.01	536.92	506.52		0.00			
Unit 4	S	210.00	4.39	0.00	527.31	521.17		210.00	26/07/2018 20:50	COAL SHORTAGE	
Unit 5		210.00	4.39	3.81	527.31	418.25		0.00			
<b>BANDEL TPS</b>		<b>330.00</b>	<b>4.88</b>	<b>3.07</b>	<b>584.52</b>	<b>532.02</b>		<b>0.00</b>			
Unit 1		60.00	0.55	0.58	64.95	86.52		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
					PROG.	ACTUAL					
Unit 2		60.00	0.68	0.59	82.72	98.95	29/07/2018				
Unit 3	L	0.00	0.00	0.00	0.00	0.00		14/10/2017 05:45	15/10/2018 00.00.00	SUPER HEATER TUBE LEAKAGE	
Unit 4	L	0.00	0.00	0.00	0.00	0.00		01/12/2017 05:36	01/12/2018 00.00.00	MISC. SHORT DURATION MAINTENANCE WORKS	
Unit 5		210.00	3.65	1.89	436.85	346.55					
<b>D.P.L. TPS</b>		<b>660.00</b>	<b>3.29</b>	<b>4.59</b>	<b>737.41</b>	<b>928.74</b>		<b>410.00</b>			
Unit 6	L	110.00	0.00	0.00	0.00	0.00		110.00	05/11/2017 15:43	ELECTRICAL MISCELLANEOUS PROBLEMS	
Unit 7	L	300.00	0.00	0.00	342.00	337.06		300.00	02/07/2018 02:36	COAL SHORTAGE	
Unit 8		250.00	3.29	4.59	395.41	591.68		0.00			
<b>KOLAGHAT TPS</b>		<b>1260.00</b>	<b>11.78</b>	<b>15.99</b>	<b>1414.62</b>	<b>1577.17</b>		<b>420.00</b>			
Unit 1	L	210.00	1.35	0.00	163.15	162.20		210.00	07/06/2018 17:28	ESP PROBLEM	
Unit 2		210.00	0.00	2.93	0.00	298.81		0.00			
Unit 3	L	210.00	0.00	0.00	0.00	0.00		210.00	22/02/2017 05:05	POLLUTION PROBLEM	
Unit 4		210.00	3.10	3.69	371.90	371.90		0.00			
Unit 5		210.00	4.23	4.74	507.67	310.51		0.00			
Unit 6		210.00	3.10	4.64	371.90	433.75		0.00			
<b>SAGARDIGHI TPS</b>		<b>1600.00</b>	<b>17.91</b>	<b>11.61</b>	<b>2308.39</b>	<b>2042.67</b>		<b>800.00</b>			
Unit 1		300.00	3.39	7.16	405.31	738.83		0.00			
Unit 2	L	300.00	0.00	0.00	309.00	355.40		300.00	04/07/2018 20:47	PIPES and VALVES BOILER SIDE	
Unit 3	*	500.00	7.26	4.45	724.54	789.72		0.00	29/07/2018 02:26	29/07/2018 04.00.00	BOILER MISC. PROBLEM
Unit 4	S	500.00	7.26	0.00	869.54	158.72		500.00	27/07/2018 22:01	FURNACE FIRE OUT /FLAME FAILURE	
<b>SANTALDIH TPS</b>		<b>500.00</b>	<b>10.68</b>	<b>12.00</b>	<b>1280.72</b>	<b>1311.38</b>		<b>0.00</b>			
Unit 5		250.00	5.23	5.99	627.67	653.79		0.00			
Unit 6		250.00	5.45	6.01	653.05	657.59		0.00			
<b>TYPE: THER (GT)</b>		<b>80.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>80.00</b>			
<b>HALDIA GT (Liq.)</b>		<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>40.00</b>			
<b>KASBA GT (Liq.)</b>		<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>40.00</b>			
<b>TYPE: HYDRO</b>		<b>986.00</b>	<b>4.03</b>	<b>7.38</b>	<b>420.87</b>	<b>488.06</b>		<b>21.50</b>			
<b>JALDHAKA HPS ST-I</b>		<b>36.00</b>	<b>0.55</b>	<b>0.59</b>	<b>53.95</b>	<b>81.86</b>		<b>9.00</b>			
<b>PURULIA PSS HPS.</b>		<b>900.00</b>	<b>2.42</b>	<b>5.56</b>	<b>295.18</b>	<b>324.36</b>		<b>0.00</b>			
<b>RAMMAM HPS.</b>		<b>50.00</b>	<b>1.06</b>	<b>1.23</b>	<b>71.74</b>	<b>81.84</b>		<b>12.50</b>			
<b>SECTOR: PVT SECTOR</b>		<b>2025.00</b>	<b>29.71</b>	<b>31.09</b>	<b>3562.59</b>	<b>3855.74</b>		<b>675.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
				PROG.	ACTUAL					
<b>TYPE: THERMAL</b>	<b>2025.00</b>	<b>29.71</b>	<b>31.09</b>	<b>3562.59</b>	<b>3855.74</b>		<b>675.00</b>			
<b>BUDGE BUDGE TPS</b>	<b>750.00</b>	<b>17.01</b>	<b>17.84</b>	<b>2040.29</b>	<b>2124.63</b>		<b>0.00</b>			
Unit 1	250.00	5.68	5.94	680.72	709.46		0.00			
Unit 2	250.00	5.68	5.69	682.72	700.78		0.00			
Unit 3	250.00	5.65	6.21	676.85	714.39		0.00			
<b>HALDIA TPP</b>	<b>600.00</b>	<b>12.06</b>	<b>13.25</b>	<b>1447.74</b>	<b>1604.65</b>		<b>0.00</b>			
Unit 1	300.00	5.90	7.00	708.10	822.17		0.00			
Unit 2	300.00	6.16	6.25	739.64	782.48		0.00			
<b>HIRANMAYE TPP</b>	<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>300.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00	150.00	02/12/2017 05:07	NON STABLISED UNIT	
Unit 2	L	150.00	0.00	0.00	0.00	0.00	150.00	31/12/2012 21:12	NON STABLISED UNIT	
Unit 3		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>SOUTHERN REPL. TPS</b>	<b>135.00</b>	<b>0.64</b>	<b>0.00</b>	<b>74.56</b>	<b>126.46</b>		<b>135.00</b>			
Unit 1	S	67.50	0.32	0.00	37.28	59.80	67.50	23/07/2018 23:12	RSD/LOW SCHEDULE	
Unit 2	S	67.50	0.32	0.00	37.28	66.66	67.50	28/07/2018 18:55	RSD/LOW SCHEDULE	
<b>TITAGARH TPS</b>	<b>240.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>240.00</b>			
Unit 1	L	60.00	0.00	0.00	0.00	0.00	60.00	10/10/2016 04:57	11/10/2018 00.00.00	RESERVE SHUT DOWN / STANDBY UNIT
Unit 2	L	60.00	0.00	0.00	0.00	0.00	60.00	09/10/2016 04:57	10/10/2018 00.00.00	RESERVE SHUT DOWN / STANDBY UNIT
Unit 3	L	60.00	0.00	0.00	0.00	0.00	60.00	10/10/2016 04:18	11/10/2018 00.00.00	RESERVE SHUT DOWN / STANDBY UNIT
Unit 4	L	60.00	0.00	0.00	0.00	0.00	60.00	09/10/2016 05:36	10/10/2018 00.00.00	RESERVE SHUT DOWN / STANDBY UNIT
<b>SECTOR: CENTRAL SECTOR</b>	<b>7142.00</b>	<b>101.76</b>	<b>96.21</b>	<b>12091.61</b>	<b>13234.60</b>		<b>1750.00</b>			
<b>TYPE: THERMAL</b>	<b>6850.00</b>	<b>95.57</b>	<b>89.13</b>	<b>11597.10</b>	<b>12700.57</b>		<b>1750.00</b>			
<b>DURGAPUR STEEL TPS</b>	<b>1000.00</b>	<b>17.58</b>	<b>17.09</b>	<b>2105.82</b>	<b>2426.71</b>		<b>0.00</b>			
Unit 1		500.00	8.23	10.80	984.67	1162.83	0.00			
Unit 2	*	500.00	9.35	6.29	1121.15	1263.88	0.00	28/07/2018 21:09	29/07/2018 07.07.00	ELECTRICAL MISCELLANEOUS PROBLEMS
<b>DURGAPUR TPS</b>	<b>210.00</b>	<b>0.00</b>	<b>2.75</b>	<b>0.00</b>	<b>341.50</b>		<b>0.00</b>			
Unit 4		210.00	0.00	2.75	0.00	341.50	0.00			
<b>FARAKKA STPS</b>	<b>2100.00</b>	<b>31.91</b>	<b>25.54</b>	<b>4039.36</b>	<b>4474.77</b>		<b>400.00</b>			
Unit 1		200.00	3.42	3.84	409.18	454.99	0.00			
Unit 2	P	200.00	0.00	0.00	330.97	418.29	200.00	17/07/2018 02:19	BOILER OVERHAUL/ ANNUAL MAINTENANCE	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
					PROG.	ACTUAL					
Unit 3	S	200.00	3.42	0.00	409.18	443.29	29/07/2018	200.00	26/07/2018 12:13	WATER WALL TUBE LEAKAGE	
Unit 4		500.00	8.39	1.94	889.31	787.07		0.00			
Unit 5		500.00	8.16	10.18	979.64	1206.51		0.00			
Unit 6		500.00	8.52	9.58	1021.08	1164.62		0.00			
<b>MEJIA TPS</b>		<b>2340.00</b>	<b>37.44</b>	<b>35.20</b>	<b>4411.36</b>	<b>4407.82</b>		<b>750.00</b>			
Unit 1		210.00	2.97	4.62	356.13	400.42		0.00			
Unit 2		210.00	2.97	4.50	356.13	351.42		0.00			
Unit 3		210.00	2.95	4.79	266.15	389.79		0.00			
Unit 4		210.00	2.97	4.63	356.13	562.71		0.00			
Unit 5		250.00	4.10	5.56	495.90	593.02		0.00			
Unit 6	L	250.00	4.52	0.00	541.08	0.00		250.00	15/03/2018 17:17	STATOR/ STATOR EARTH FAULT	
Unit 7	L	500.00	8.48	0.00	1019.92	937.41		500.00	08/07/2018 20:33	GENERATOR PROTECTION RELAY OPERATION PROBLEM	
Unit 8		500.00	8.48	11.10	1019.92	1173.05		0.00			
<b>RAGHUNATHPUR TPP</b>		<b>1200.00</b>	<b>8.64</b>	<b>8.55</b>	<b>1040.56</b>	<b>1049.77</b>		<b>600.00</b>			
Unit 1	L	600.00	4.32	0.00	521.28	585.27		600.00	01/06/2018 23:56	COAL SHORTAGE	
Unit 2		600.00	4.32	8.55	519.28	464.50		0.00			
<b>TYPE: HYDRO</b>		<b>292.00</b>	<b>6.19</b>	<b>7.08</b>	<b>494.51</b>	<b>534.03</b>		<b>0.00</b>			
<b>TEESTA LOW DAM-III HPS</b>		<b>132.00</b>	<b>2.58</b>	<b>3.18</b>	<b>221.82</b>	<b>240.85</b>		<b>0.00</b>			
<b>TEESTA LOW DAM-IV HPS</b>		<b>160.00</b>	<b>3.61</b>	<b>3.90</b>	<b>272.69</b>	<b>293.18</b>		<b>0.00</b>			
<b>NORTH EASTERN</b>											
<b>REGION TOTAL</b>		<b>3669.55</b>	<b>60.56</b>	<b>55.89</b>	<b>5806.24</b>	<b>5828.24</b>		<b>358.00</b>			
<b>ARUNACHAL PRADESH</b>											
<b>STATE TOTAL</b>		<b>515.00</b>	<b>15.36</b>	<b>6.64</b>	<b>1094.44</b>	<b>593.29</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>515.00</b>	<b>15.36</b>	<b>6.64</b>	<b>1094.44</b>	<b>593.29</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>		<b>515.00</b>	<b>15.36</b>	<b>6.64</b>	<b>1094.44</b>	<b>593.29</b>		<b>0.00</b>			
<b>KAMENG HPS</b>		<b>0.00</b>	<b>6.13</b>	<b>0.00</b>	<b>409.77</b>	<b>0.00</b>		<b>0.00</b>			
<b>PARE</b>		<b>110.00</b>	<b>2.26</b>	<b>1.93</b>	<b>134.54</b>	<b>133.96</b>		<b>0.00</b>			
<b>RANGANADI HPS.</b>		<b>405.00</b>	<b>6.97</b>	<b>4.71</b>	<b>550.13</b>	<b>459.33</b>		<b>0.00</b>			
<b>ASSAM</b>											
<b>STATE TOTAL</b>		<b>1374.45</b>	<b>19.71</b>	<b>19.73</b>	<b>2096.59</b>	<b>2315.52</b>		<b>300.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>358.45</b>	<b>4.84</b>	<b>3.13</b>	<b>487.36</b>	<b>380.31</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
				PROG.	ACTUAL					
<b>TYPE: THER (GT)</b>	<b>258.45</b>	<b>3.13</b>	<b>1.91</b>	<b>378.77</b>	<b>242.01</b>		<b>0.00</b>			
LAKWA GT	97.20	1.77	1.03	216.33	143.29		0.00			
NAMRUP CCPP	161.25	1.36	0.88	162.44	98.72		0.00			
<b>TYPE: HYDRO</b>	<b>100.00</b>	<b>1.71</b>	<b>1.21</b>	<b>108.59</b>	<b>138.30</b>		<b>0.00</b>			
KARBI LANGPI HPS.	100.00	1.71	1.21	108.59	138.30		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1016.00</b>	<b>14.87</b>	<b>16.61</b>	<b>1609.23</b>	<b>1935.21</b>		<b>300.00</b>			
<b>TYPE: THERMAL</b>	<b>500.00</b>	<b>7.29</b>	<b>6.72</b>	<b>873.41</b>	<b>1015.57</b>		<b>250.00</b>			
BONGAIGAON TPP	500.00	7.29	6.72	873.41	1015.57		250.00			
Unit 1	S	250.00	4.58	2.91	548.82	484.00	250.00	29/07/2018 20:03	01/08/2018 00.00.00	ELECTRICAL MISCELLANEOUS PROBLEMS
Unit 2		250.00	2.71	3.81	324.59	531.57	0.00			
Unit 3		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned
<b>TYPE: THER (GT)</b>	<b>291.00</b>	<b>3.93</b>	<b>4.77</b>	<b>477.97</b>	<b>482.36</b>		<b>0.00</b>			
KATHALGURI CCPP	291.00	3.93	4.77	477.97	482.36		0.00			
<b>TYPE: HYDRO</b>	<b>225.00</b>	<b>3.65</b>	<b>5.12</b>	<b>257.85</b>	<b>437.28</b>		<b>50.00</b>			
KOPILI HPS.	225.00	3.65	5.12	257.85	437.28		50.00			
<b>MANIPUR</b>										
<b>STATE TOTAL</b>	<b>141.00</b>	<b>2.42</b>	<b>2.53</b>	<b>186.18</b>	<b>239.71</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: THER (DG)</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
LEIMAKHONG DG	36.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>105.00</b>	<b>2.42</b>	<b>2.53</b>	<b>186.18</b>	<b>239.71</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>105.00</b>	<b>2.42</b>	<b>2.53</b>	<b>186.18</b>	<b>239.71</b>		<b>0.00</b>			
LOKTAK HPS.	105.00	2.42	2.53	186.18	239.71		0.00			
<b>MEGHALAYA</b>										
<b>STATE TOTAL</b>	<b>372.00</b>	<b>5.10</b>	<b>5.61</b>	<b>394.90</b>	<b>468.81</b>		<b>42.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>322.00</b>	<b>3.58</b>	<b>4.48</b>	<b>271.82</b>	<b>383.81</b>		<b>42.00</b>			
<b>TYPE: HYDRO</b>	<b>322.00</b>	<b>3.58</b>	<b>4.48</b>	<b>271.82</b>	<b>383.81</b>		<b>42.00</b>			
KYRDEMKULAI HPS.	60.00	0.35	0.53	28.15	48.35		0.00			
MYNTDU(LESHKA) St-1 HPS	126.00	2.26	2.02	160.54	177.17		42.00			
NEW UMTRU HPS	40.00	0.13	0.97	15.77	68.49		0.00			

**REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR**

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
				PROG.	ACTUAL	29/07/2018				
UMIAM HPS ST-I	36.00	0.26	0.29	18.54	29.31		0.00			
UMIAM HPS ST-IV	60.00	0.58	0.67	48.82	60.49		0.00			
SECTOR: CENTRAL SECTOR	50.00	1.52	1.13	123.08	85.00		0.00			
TYPE: HYDRO	50.00	1.52	1.13	123.08	85.00		0.00			
KHONDONG HPS.	50.00	1.52	1.13	123.08	85.00		0.00			
<b>MIZORAM</b>										
STATE TOTAL	60.00	0.87	0.47	78.23	63.45		0.00			
SECTOR: CENTRAL SECTOR	60.00	0.87	0.47	78.23	63.45		0.00			
TYPE: HYDRO	60.00	0.87	0.47	78.23	63.45		0.00			
TUIRIAL HPS	60.00	0.87	0.47	78.23	63.45		0.00			
<b>NAGALAND</b>										
STATE TOTAL	75.00	1.35	1.73	64.15	95.54		0.00			
SECTOR: CENTRAL SECTOR	75.00	1.35	1.73	64.15	95.54		0.00			
TYPE: HYDRO	75.00	1.35	1.73	64.15	95.54		0.00			
DOYANG HPS.	75.00	1.35	1.73	64.15	95.54		0.00			
<b>TRIPURA</b>										
STATE TOTAL	1132.10	15.75	19.17	1891.75	2051.92		16.00			
SECTOR: STATE SECTOR	169.50	1.44	1.89	174.76	186.02		16.00			
TYPE: THER (GT)	169.50	1.44	1.89	174.76	186.02		16.00			
BARAMURA GT	58.50	0.48	0.49	56.92	55.93		0.00			
ROKHIA GT	111.00	0.96	1.40	117.84	130.09		16.00			
SECTOR: CENTRAL SECTOR	962.60	14.31	17.29	1716.99	1865.90		0.00			
TYPE: THER (GT)	962.60	14.31	17.29	1716.99	1865.90		0.00			
AGARTALA GT	135.00	1.77	1.17	212.33	191.94		0.00			
MONARCHAK CCPP	101.00	1.58	0.00	190.82	210.51		0.00			
TRIPURA CCPP	726.60	10.96	16.12	1313.84	1463.45		0.00			
<b>BHUTAN IMP.</b>										
REGION TOTAL	0.00	19.03	29.51	1476.87	1563.02		0.00			
<b>BHUTAN</b>										
STATE TOTAL	0.00	19.03	29.51	1476.87	1563.02		0.00			

**REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR**

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2018-19)						
				PROG.	ACTUAL	29/07/2018				
<b>SECTOR:</b>	<b>0.00</b>	<b>19.03</b>	<b>29.51</b>	<b>1476.87</b>	<b>1563.02</b>		<b>0.00</b>			
<b>TYPE:</b>	<b>0.00</b>	<b>19.03</b>	<b>29.51</b>	<b>1476.87</b>	<b>1563.02</b>		<b>0.00</b>			
<b>CHUKHA</b>	<b>0.00</b>	<b>19.03</b>	<b>3.80</b>	<b>1476.87</b>	<b>345.45</b>		<b>0.00</b>			
<b>KURICHU</b>	<b>0.00</b>	<b>0.00</b>	<b>0.94</b>	<b>0.00</b>	<b>111.92</b>		<b>0.00</b>			
<b>TALA</b>	<b>0.00</b>	<b>0.00</b>	<b>24.77</b>	<b>0.00</b>	<b>1105.65</b>		<b>0.00</b>			