

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION**

**REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/08/2021**

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
<b>NORTHERN</b>										
<b>REGION TOTAL</b>	<b>71238.53</b>	<b>1088.12</b>	<b>1050.36</b>	<b>153284.00</b>	<b>143059.32</b>		<b>16568.27</b>			
<b>DELHI</b>										
<b>STATE TOTAL</b>	<b>2208.40</b>	<b>15.19</b>	<b>18.42</b>	<b>2326.00</b>	<b>2226.64</b>		<b>1038.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2100.40</b>	<b>15.19</b>	<b>18.42</b>	<b>2326.00</b>	<b>2226.64</b>		<b>930.00</b>			
<b>TYPE: THER (GT)</b>	<b>2100.40</b>	<b>15.19</b>	<b>18.42</b>	<b>2326.00</b>	<b>2226.64</b>		<b>930.00</b>			
I.P.CCPP	270.00	0.00	0.00	0.00	65.80		180.00			
PRAGATI CCGT-III	1500.00	10.26	15.22	1567.00	1405.60		750.00			
PRAGATI CCPP	330.40	4.93	3.20	759.00	755.24		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>TYPE: THER (GT)</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
RITHALA CCPP	108.00	0.00	0.00	0.00	0.00		108.00			
<b>HARYANA</b>										
<b>STATE TOTAL</b>	<b>5761.59</b>	<b>63.18</b>	<b>66.70</b>	<b>9500.00</b>	<b>8497.80</b>		<b>1747.76</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2510.00</b>	<b>29.05</b>	<b>27.61</b>	<b>4446.00</b>	<b>2391.63</b>		<b>1110.00</b>			
<b>TYPE: THERMAL</b>	<b>2510.00</b>	<b>29.05</b>	<b>27.61</b>	<b>4446.00</b>	<b>2391.63</b>		<b>1110.00</b>			
<b>PANIPAT TPS</b>	<b>710.00</b>	<b>5.46</b>	<b>9.40</b>	<b>839.00</b>	<b>679.60</b>	<b>13</b>	<b>210.00</b>			
Unit 6	L	210.00	0.16	0.00	25.00	0.00	210.00	23/07/2020 12:15		RSD/LOW SCHEDULE
Unit 7		250.00	2.65	4.73	406.00	376.66	0.00			
Unit 8		250.00	2.65	4.67	408.00	302.94	0.00			
<b>RAJIV GANDHI TPS</b>	<b>1200.00</b>	<b>13.71</b>	<b>12.16</b>	<b>2097.00</b>	<b>706.39</b>	<b>14</b>	<b>600.00</b>			
Unit 1		600.00	7.13	12.16	1091.00	706.39	0.00			
Unit 2	L	600.00	6.58	0.00	1006.00	0.00	600.00	18/09/2020 15:01		RSD/LOW SCHEDULE
<b>YAMUNA NAGAR TPS</b>	<b>600.00</b>	<b>9.88</b>	<b>6.05</b>	<b>1510.00</b>	<b>1005.64</b>	<b>14</b>	<b>300.00</b>			
Unit 1	L	300.00	4.94	0.00	755.00	410.15	300.00	08/07/2021 17:16		FURNACE DRAFT ABNORMAL
Unit 2		300.00	4.94	6.05	755.00	595.49	0.00			
<b>SECTOR: PVT SECTOR</b>	<b>1320.00</b>	<b>22.29</b>	<b>22.64</b>	<b>3303.00</b>	<b>3546.82</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>	<b>1320.00</b>	<b>22.29</b>	<b>22.64</b>	<b>3303.00</b>	<b>3546.82</b>		<b>0.00</b>			

\*\*\* CAPACITY FIGURES ARE TAKEN FROM MONTHLY REPORT OF P.D.M DIVISION AS ON THE LAST DAY OF THE PREVIOUS MONTH  
\* UNIT SYNCHRONISED, P = PLANNED OUTAGE, L = LONG DURATION OUTAGE, S = SHORT DURATION OUTAGE

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
<b>MAHATMA GANDHI TPS</b>	<b>1320.00</b>	<b>22.29</b>	<b>22.64</b>	<b>3303.00</b>	<b>3546.82</b>	<b>4</b>	<b>0.00</b>			
Unit 1	660.00	10.58	12.56	1510.00	1785.59		0.00			
Unit 2	660.00	11.71	10.08	1793.00	1761.23		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1931.59</b>	<b>11.84</b>	<b>16.45</b>	<b>1751.00</b>	<b>2559.35</b>		<b>637.76</b>			
<b>TYPE: THERMAL</b>	<b>1500.00</b>	<b>9.58</b>	<b>13.92</b>	<b>1467.00</b>	<b>2451.36</b>		<b>500.00</b>			
<b>INDIRA GANDHI STPP</b>	<b>1500.00</b>	<b>9.58</b>	<b>13.92</b>	<b>1467.00</b>	<b>2451.36</b>	<b>3</b>	<b>500.00</b>			
Unit 1	500.00	3.45	0.00	527.00	497.72		500.00	28/08/2021 00:00	Fuel Shortage	
Unit 2	500.00	3.26	6.97	499.00	957.10		0.00			
Unit 3	500.00	2.87	6.95	441.00	996.54		0.00			
<b>TYPE: THER (GT)</b>	<b>431.59</b>	<b>2.26</b>	<b>2.53</b>	<b>284.00</b>	<b>107.99</b>		<b>137.76</b>			
<b>FARIDABAD CCPP</b>	<b>431.59</b>	<b>2.26</b>	<b>2.53</b>	<b>284.00</b>	<b>107.99</b>		<b>137.76</b>			
<b>HIMACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>9965.02</b>	<b>189.41</b>	<b>174.10</b>	<b>23830.00</b>	<b>21516.19</b>		<b>1798.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>888.00</b>	<b>15.74</b>	<b>11.92</b>	<b>1813.00</b>	<b>1721.08</b>		<b>115.00</b>			
<b>TYPE: HYDRO</b>	<b>888.00</b>	<b>15.74</b>	<b>11.92</b>	<b>1813.00</b>	<b>1721.08</b>		<b>115.00</b>			
<b>BASSI HPS</b>	<b>66.00</b>	<b>1.48</b>	<b>1.13</b>	<b>201.00</b>	<b>195.34</b>		<b>0.00</b>			
<b>GIRI BATA HPS</b>	<b>60.00</b>	<b>1.23</b>	<b>0.80</b>	<b>89.00</b>	<b>80.49</b>		<b>0.00</b>			
<b>KASHANG INTEGRATED HEP</b>	<b>195.00</b>	<b>1.00</b>	<b>0.97</b>	<b>134.00</b>	<b>140.24</b>		<b>65.00</b>			
<b>LARJI HPS</b>	<b>126.00</b>	<b>3.26</b>	<b>2.95</b>	<b>368.00</b>	<b>323.28</b>		<b>0.00</b>			
<b>SAINJ HPS</b>	<b>100.00</b>	<b>2.13</b>	<b>1.13</b>	<b>213.00</b>	<b>263.08</b>		<b>50.00</b>			
<b>SANJAY HPS</b>	<b>120.00</b>	<b>2.32</b>	<b>3.15</b>	<b>295.00</b>	<b>398.98</b>		<b>0.00</b>			
<b>SAWRA KUDDU HPS</b>	<b>111.00</b>	<b>1.90</b>	<b>0.00</b>	<b>158.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SHANAN HPS</b>	<b>110.00</b>	<b>2.42</b>	<b>1.79</b>	<b>355.00</b>	<b>319.67</b>		<b>0.00</b>			
<b>UHL-III HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>1829.00</b>	<b>42.43</b>	<b>40.09</b>	<b>5050.00</b>	<b>4725.41</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>1829.00</b>	<b>42.43</b>	<b>40.09</b>	<b>5050.00</b>	<b>4725.41</b>		<b>0.00</b>			
<b>ALLAIN DUHANGAN HPS</b>	<b>192.00</b>	<b>4.29</b>	<b>2.42</b>	<b>487.00</b>	<b>415.25</b>		<b>0.00</b>			
<b>BAJOLI HOLI HPS</b>	<b>0.00</b>	<b>0.84</b>	<b>0.00</b>	<b>99.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>BASPA HPS</b>	<b>300.00</b>	<b>7.16</b>	<b>7.93</b>	<b>834.00</b>	<b>814.14</b>		<b>0.00</b>			
<b>BUDHIL HPS</b>	<b>70.00</b>	<b>1.68</b>	<b>1.24</b>	<b>189.00</b>	<b>184.97</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
CHANJU-I HPS	36.00	0.81	0.64	98.00	84.51	31/08/2021	0.00			
KARCHAM WANGTOO HPS	1045.00	22.81	24.61	2843.00	2793.01		0.00			
MALANA HPS	86.00	2.26	1.40	234.00	204.00		0.00			
MALANA-II HPS	100.00	2.58	1.85	266.00	229.53		0.00			
SORANG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
TIDONG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	7248.02	131.24	122.09	16967.00	15069.70		1683.00			
TYPE: HYDRO	7248.02	131.24	122.09	16967.00	15069.70		1683.00			
BAIRA SIUL HPS	180.00	2.87	2.18	405.00	328.48		0.00			
BHAKRA LEFT HPS	594.00	6.90	8.28	841.00	875.19		108.00			
BHAKRA RIGHT HPS	785.00	10.77	8.00	1386.00	1014.16		157.00			
CHAMERA-I HPS	540.00	12.16	6.62	1614.00	1283.19		0.00			
CHAMERA-II HPS	300.00	6.74	5.55	942.00	886.23		100.00			
CHAMERA-III HPS	231.00	5.19	3.71	656.00	648.93		77.00			
DEHAR HPS	990.00	13.94	14.37	1852.00	1777.82		165.00			
KOLDAM	800.00	19.19	17.43	2179.00	1995.23		0.00			
NATHPA JHAKRI HPS	1500.00	33.74	39.12	4596.00	4268.04		750.00			
PARBATI-II HPS	0.00	2.35	0.00	253.00	0.00		0.00			
PARBATI-III HPS	520.00	3.81	1.12	548.00	399.10		260.00			
PONG HPS	396.00	4.29	4.91	426.00	407.62		66.00			
RAMPUR HPS	412.02	9.29	10.80	1269.00	1185.71		0.00			
JAMMU AND KASHMIR										
STATE TOTAL	3535.00	68.69	65.78	10063.00	10008.35		590.00			
SECTOR: STATE SECTOR	1285.00	24.14	25.01	3208.00	3149.10		360.00			
TYPE: THER (GT)	175.00	0.00	0.00	0.00	0.00		175.00			
PAMPURE GPS (Liq.)	175.00	0.00	0.00	0.00	0.00		175.00			
TYPE: HYDRO	1110.00	24.14	25.01	3208.00	3149.10		185.00			
BAGLIHAR HPS	450.00	9.68	10.80	1417.00	1422.92		0.00			
BAGLIHAR II HPS	450.00	10.68	10.80	1240.00	1244.16		150.00			
LOWER JHELUM HPS	105.00	2.10	2.11	325.00	341.79		35.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	31/08/2021				
<b>UPPER SINDH-II HPS</b>	<b>105.00</b>	<b>1.68</b>	<b>1.30</b>	<b>226.00</b>	<b>140.23</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2250.00</b>	<b>44.55</b>	<b>40.77</b>	<b>6855.00</b>	<b>6859.25</b>		<b>230.00</b>			
<b>TYPE: HYDRO</b>	<b>2250.00</b>	<b>44.55</b>	<b>40.77</b>	<b>6855.00</b>	<b>6859.25</b>		<b>230.00</b>			
DULHASTI HPS	390.00	8.81	9.51	1235.00	1265.30		0.00			
KISHANGANGA HPS	330.00	6.29	4.41	1097.00	894.44		110.00			
SALAL HPS	690.00	15.48	17.25	2127.00	2148.94		0.00			
SEWA-II HPS	120.00	0.00	0.00	0.00	0.00		120.00			
URI-I HPS	480.00	8.97	5.85	1620.00	1687.38		0.00			
URI-II HPS	240.00	5.00	3.75	776.00	863.19		0.00			
<b>LADAKH</b>										
<b>STATE TOTAL</b>	<b>89.00</b>	<b>1.84</b>	<b>1.98</b>	<b>229.00</b>	<b>231.20</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>89.00</b>	<b>1.84</b>	<b>1.98</b>	<b>229.00</b>	<b>231.20</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>89.00</b>	<b>1.84</b>	<b>1.98</b>	<b>229.00</b>	<b>231.20</b>		<b>0.00</b>			
CHUTAK HPS	44.00	0.97	0.93	118.00	108.88		0.00			
NIMMO BAZGO HPS	45.00	0.87	1.05	111.00	122.32		0.00			
<b>PUNJAB</b>										
<b>STATE TOTAL</b>	<b>6776.30</b>	<b>102.96</b>	<b>118.41</b>	<b>13981.00</b>	<b>12277.14</b>		<b>1323.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2701.00</b>	<b>30.31</b>	<b>39.04</b>	<b>4111.00</b>	<b>3196.40</b>		<b>663.50</b>			
<b>TYPE: THERMAL</b>	<b>1760.00</b>	<b>16.76</b>	<b>24.61</b>	<b>2507.00</b>	<b>1900.63</b>		<b>630.00</b>			
<b>GH TPS (LEH.MOH.)</b>	<b>920.00</b>	<b>8.70</b>	<b>16.27</b>	<b>1336.00</b>	<b>1058.79</b>	<b>12</b>	<b>210.00</b>			
Unit 1	S	210.00	1.90	0.00	293.00	249.32	210.00	21/08/2021 09:07	RSD/LOW SCHEDULE	
Unit 2		210.00	2.19	4.60	333.00	175.46	0.00			
Unit 3		250.00	2.29	5.76	354.00	286.99	0.00			
Unit 4		250.00	2.32	5.91	356.00	347.02	0.00			
<b>ROPAR TPS</b>		<b>840.00</b>	<b>8.06</b>	<b>8.34</b>	<b>1171.00</b>	<b>841.84</b>	<b>15</b>	<b>420.00</b>		
Unit 3	S	210.00	2.00	0.00	311.00	99.37	210.00	29/08/2021 10:55	RSD/LOW SCHEDULE	
Unit 4	S	210.00	2.06	0.00	308.00	280.49	210.00	21/08/2021 07:58	RSD/LOW SCHEDULE	
Unit 5	*	210.00	2.00	3.96	246.00	211.10	0.00	31/08/2021 13:56	P.A. FANS PROBLEM	
Unit 6		210.00	2.00	4.38	306.00	250.88	0.00	31/08/2021 17:10:00		
<b>TYPE: HYDRO</b>		<b>941.00</b>	<b>13.55</b>	<b>14.43</b>	<b>1604.00</b>	<b>1295.77</b>	<b>33.50</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/08/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	31/08/2021				
ANANDPUR SAHIB-I HPS	67.00	1.65	2.31	183.00	127.78		33.50			
ANANDPUR SAHIB-II HPS	67.00	1.45	1.16	189.00	128.12		0.00			
MUKERIAN-I HPS	45.00	0.81	4.04	72.00	217.95		0.00			
MUKERIAN-II HPS	45.00	0.81	0.00	72.00	34.06		0.00			
MUKERIAN-III HPS	58.50	1.19	0.00	102.00	43.49		0.00			
MUKERIAN-IV HPS	58.50	1.19	0.00	102.00	42.02		0.00			
RANJIT SAGAR HPS	600.00	6.45	6.92	884.00	702.35		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>3920.00</b>	<b>69.85</b>	<b>75.75</b>	<b>9444.00</b>	<b>8571.86</b>		<b>660.00</b>			
<b>TYPE: THERMAL</b>	<b>3920.00</b>	<b>69.85</b>	<b>75.75</b>	<b>9444.00</b>	<b>8571.86</b>		<b>660.00</b>			
GOINDWAL SAHIB TPP	540.00	5.36	11.11	822.00	929.49	5	0.00			
Unit 1	270.00	2.68	5.81	411.00	492.57		0.00			
Unit 2	270.00	2.68	5.30	411.00	436.92		0.00			
RAJPURA TPP	1400.00	29.00	33.24	3552.00	4650.60	12	0.00			
Unit 1	700.00	14.26	16.71	2180.00	2335.63		0.00			
Unit 2	700.00	14.74	16.53	1372.00	2314.97		0.00			
TALWANDI SABO TPP	1980.00	35.49	31.40	5070.00	2991.77	14	660.00			
Unit 1	L	660.00	12.58	0.00	1924.00	905.99	660.00	04/07/2021 01:16	BOILER MISC. PROBLEM	
Unit 2		660.00	11.94	15.67	1468.00	1637.22	0.00			
Unit 3		660.00	10.97	15.73	1678.00	448.56	0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>155.30</b>	<b>2.80</b>	<b>3.62</b>	<b>426.00</b>	<b>508.88</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>155.30</b>	<b>2.80</b>	<b>3.62</b>	<b>426.00</b>	<b>508.88</b>		<b>0.00</b>			
GANGUWAL HPS	77.65	1.32	1.79	213.00	253.26		0.00			
KOTLA HPS	77.65	1.48	1.83	213.00	255.62		0.00			
<b>RAJASTHAN</b>										
<b>STATE TOTAL</b>	<b>12434.13</b>	<b>177.40</b>	<b>136.01</b>	<b>26992.00</b>	<b>22372.02</b>		<b>5210.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8184.80</b>	<b>111.15</b>	<b>80.57</b>	<b>16730.00</b>	<b>11865.53</b>		<b>3546.80</b>			
<b>TYPE: THERMAL</b>	<b>7170.00</b>	<b>108.12</b>	<b>75.49</b>	<b>16280.00</b>	<b>11183.97</b>		<b>3220.00</b>			
CHHABRA TPP	2320.00	39.26	34.76	5811.00	4069.47	0	660.00			
Unit 1	250.00	4.71	5.47	720.00	357.67		0.00			
Unit 2	250.00	5.19	5.63	686.00	395.10		0.00			
Unit 3	250.00	0.00	5.30	627.00	805.26		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/08/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		31/08/2021					
				PROG.	ACTUAL						
Unit 4		250.00	4.94	5.62	654.00	703.98		0.00			
Unit 5		660.00	12.23	12.74	1562.00	346.13		0.00			
Unit 6	P	660.00	12.19	0.00	1562.00	1461.33		660.00	03/08/2021 08:57		
<b>GIRAL TPS</b>		<b>250.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>250.00</b>			
Unit 1	P	125.00	0.00	0.00	0.00	0.00		125.00	11/07/2014 08:20	UNIT LIKELY TO BE SCRAPPED.	
Unit 2	P	125.00	0.00	0.00	0.00	0.00		125.00	27/01/2016 15:27	UNIT LIKELY TO BE SCRAPPED.	
<b>KALISINDH TPS</b>		<b>1200.00</b>	<b>23.26</b>	<b>11.97</b>	<b>3558.00</b>	<b>2702.24</b>		<b>600.00</b>			
Unit 1		600.00	11.65	11.97	1780.00	1177.80		0.00			
Unit 2	L	600.00	11.61	0.00	1778.00	1524.44		600.00	11/08/2021 17:07	COAL SHORTAGE	
<b>KOTA TPS</b>		<b>1240.00</b>	<b>21.06</b>	<b>18.03</b>	<b>3220.00</b>	<b>2006.83</b>	<b>2</b>	<b>210.00</b>			
Unit 1		110.00	1.42	1.63	218.00	165.66		0.00	31/08/2021 22:44	LOW SYSTEM DEMAND	
Unit 2		110.00	1.42	1.64	218.00	164.83		0.00	31/08/2021 22:58	LOW SYSTEM DEMAND	
Unit 3		210.00	2.87	3.43	436.00	60.81		0.00			
Unit 4	*	210.00	4.29	0.01	657.00	297.71		210.00	19/07/2021 17:26	31/08/2021 23:40:00	
Unit 5		210.00	3.77	3.79	577.00	359.37		0.00			
Unit 6		195.00	3.58	3.75	547.00	481.84		0.00			
Unit 7		195.00	3.71	3.78	567.00	476.61		0.00			
<b>SURATGARH STPS</b>		<b>660.00</b>	<b>16.10</b>	<b>10.73</b>	<b>2463.00</b>	<b>1589.07</b>		<b>0.00</b>			
Unit 7		660.00	10.97	10.73	1678.00	1589.07		0.00			
Unit 8		0.00	5.13	0.00	785.00	0.00		0.00		unit not yet commissioned	
<b>SURATGARH TPS</b>		<b>1500.00</b>	<b>8.44</b>	<b>0.00</b>	<b>1228.00</b>	<b>816.36</b>	<b>0</b>	<b>1500.00</b>			
Unit 1	S	250.00	1.74	0.00	231.00	213.09		250.00	26/08/2021 08:00	COAL SHORTAGE	
Unit 2	S	250.00	1.10	0.00	168.00	92.15		250.00	25/08/2021 18:31	COAL SHORTAGE	
Unit 3	S	250.00	1.45	0.00	221.00	133.03		250.00	26/08/2021 03:57	COAL SHORTAGE	
Unit 4	S	250.00	1.45	0.00	192.00	122.09		250.00	18/08/2021 15:59	COAL FEEDING SYSTEM FAILURE.	
Unit 5	S	250.00	1.35	0.00	208.00	74.56		250.00	25/08/2021 21:45	COAL SHORTAGE	
Unit 6	S	250.00	1.35	0.00	208.00	181.44		250.00	26/08/2021 07:04	COAL SHORTAGE	
<b>TYPE: THER (GT)</b>		<b>603.80</b>	<b>2.84</b>	<b>4.93</b>	<b>436.00</b>	<b>657.63</b>		<b>197.80</b>			
<b>DHOLPUR CCPP</b>		<b>330.00</b>	<b>0.65</b>	<b>0.00</b>	<b>100.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>RAMGARH CCPP</b>		<b>273.80</b>	<b>2.19</b>	<b>4.93</b>	<b>336.00</b>	<b>657.63</b>		<b>197.80</b>			
<b>TYPE: HYDRO</b>		<b>411.00</b>	<b>0.19</b>	<b>0.15</b>	<b>14.00</b>	<b>23.93</b>		<b>129.00</b>			
<b>JAWAHAR SAGAR HPS</b>		<b>99.00</b>	<b>0.19</b>	<b>0.15</b>	<b>11.00</b>	<b>15.88</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/08/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
MAHI BAJAJ-I HPS	50.00	0.00	0.00	2.00	3.88		0.00			
MAHI BAJAJ-II HPS	90.00	0.00	0.00	1.00	4.17		0.00			
R P SAGAR HPS	172.00	0.00	0.00	0.00	0.00		129.00			
<b>SECTOR: PVT SECTOR</b>	<b>2400.00</b>	<b>43.17</b>	<b>33.71</b>	<b>6369.00</b>	<b>6407.14</b>		<b>1065.00</b>			
<b>TYPE: THERMAL</b>	<b>2400.00</b>	<b>43.17</b>	<b>33.71</b>	<b>6369.00</b>	<b>6407.14</b>		<b>1065.00</b>			
JALIPA KAPURDI TPP	1080.00	18.78	18.59	3018.00	2979.50		405.00			
Unit 1	*	135.00	2.68	0.81	387.00	418.70	135.00	28/08/2021 09:17	31/08/2021 14:01:00	BOILER AUX. MISC. PROMLEMS
Unit 2	S	135.00	2.68	2.08	387.00	405.94	135.00	31/08/2021 16:24		BOILER MISC. PROBLEM
Unit 3		135.00	2.71	3.05	393.00	269.96	0.00			
Unit 4		135.00	2.70	3.11	346.00	381.64	0.00			
Unit 5		135.00	2.65	3.19	355.00	344.20	0.00			
Unit 6		135.00	2.68	3.18	388.00	343.15	0.00			
Unit 7	S	135.00	2.68	0.00	377.00	401.35	135.00	23/08/2021 16:13		OIL HEAD PROBLEM
Unit 8		135.00	0.00	3.17	385.00	414.56	0.00			
<b>KAWAI TPS</b>	<b>1320.00</b>	<b>24.39</b>	<b>15.12</b>	<b>3351.00</b>	<b>3427.64</b>	<b>5</b>	<b>660.00</b>			
Unit 1		660.00	11.84	15.12	1810.00	2037.97	0.00			
Unit 2	S	660.00	12.55	0.00	1541.00	1389.67	660.00	24/08/2021 16:02	09/09/2021	COAL SHORTAGE
<b>SECTOR: CENTRAL SECTOR</b>	<b>1849.33</b>	<b>23.08</b>	<b>21.73</b>	<b>3893.00</b>	<b>4099.35</b>		<b>598.20</b>			
<b>TYPE: THERMAL</b>	<b>250.00</b>	<b>4.55</b>	<b>2.84</b>	<b>562.00</b>	<b>642.06</b>		<b>125.00</b>			
<b>BARSINGSAR LIGNITE</b>	<b>250.00</b>	<b>4.55</b>	<b>2.84</b>	<b>562.00</b>	<b>642.06</b>		<b>125.00</b>			
Unit 1	S	125.00	2.26	0.00	280.00	356.49	125.00	29/08/2021 20:52		TURBINE MISC.
Unit 2		125.00	2.29	2.84	282.00	285.57	0.00			
<b>TYPE: THER (GT)</b>	<b>419.33</b>	<b>1.14</b>	<b>0.00</b>	<b>158.00</b>	<b>50.27</b>		<b>153.20</b>			
<b>ANTA CCPP</b>	<b>419.33</b>	<b>1.14</b>	<b>0.00</b>	<b>158.00</b>	<b>50.27</b>		<b>153.20</b>			
<b>TYPE: NUCLEAR</b>	<b>1180.00</b>	<b>17.39</b>	<b>18.89</b>	<b>3173.00</b>	<b>3407.02</b>		<b>320.00</b>			
<b>DAE (RAJASTHAN)</b>	<b>100.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>100.00</b>			
Unit 1	L	100.00	0.00	0.00	0.00	0.00	100.00	09/10/2004 22:58		GENERATOR EARTH FAULT
<b>RAJASTHAN A.P.S.</b>	<b>1080.00</b>	<b>17.39</b>	<b>18.89</b>	<b>3173.00</b>	<b>3407.02</b>		<b>220.00</b>			
Unit 2		200.00	3.84	4.38	587.00	611.42	0.00			
Unit 3	P	220.00	0.00	0.00	510.00	541.59	220.00	25/07/2021 23:44		MISCELLANEOUS PLANNED MAINTENANCE
Unit 4		220.00	4.52	4.30	694.00	722.30	0.00			
Unit 5		220.00	4.48	5.31	683.00	747.02	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	31/08/2021				
Unit 6	220.00	4.55	4.90	699.00	784.69		0.00			
<b>UTTARAKHAND</b>										
<b>STATE TOTAL</b>	<b>4305.35</b>	<b>71.83</b>	<b>59.92</b>	<b>7645.00</b>	<b>7335.09</b>		<b>197.25</b>			
<b>SECTOR: STATE SECTOR</b>	<b>1252.15</b>	<b>17.40</b>	<b>19.20</b>	<b>2432.00</b>	<b>2320.35</b>		<b>197.25</b>			
<b>TYPE: HYDRO</b>	<b>1252.15</b>	<b>17.40</b>	<b>19.20</b>	<b>2432.00</b>	<b>2320.35</b>		<b>197.25</b>			
CHIBRO (YAMUNA) HPS	240.00	4.06	3.60	466.00	448.29		0.00			
CHILLA HPS	144.00	1.94	3.06	329.00	327.47		0.00			
DHAKRANI HPS	33.75	0.65	0.74	78.00	73.06		11.25			
DHALIPUR HPS	51.00	0.65	1.11	98.00	109.26		0.00			
KHATIMA HPS	41.40	0.97	0.30	121.00	106.07		0.00			
KHODRI HPS	120.00	1.90	1.74	211.00	208.83		120.00			
KULHAL HPS	30.00	0.52	0.55	73.00	67.24		0.00			
MANERI BHALI-I HPS	90.00	0.58	1.63	191.00	172.40		0.00			
MANERI BHALI-II HPS	304.00	6.13	6.47	810.00	766.97		0.00			
RAMGANGA HPS	198.00	0.00	0.00	55.00	40.76		66.00			
VYASI HPS	0.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>1279.00</b>	<b>20.72</b>	<b>23.73</b>	<b>2374.00</b>	<b>2591.81</b>		<b>0.00</b>			
<b>TYPE: THER (GT)</b>	<b>450.00</b>	<b>2.94</b>	<b>7.20</b>	<b>439.00</b>	<b>813.37</b>		<b>0.00</b>			
BETA CAPP	0.00	0.00	0.00	0.00	0.00		0.00			
GAMA CAPP	225.00	0.97	2.30	148.00	300.50		0.00			
KASHIPUR CAPP	225.00	1.97	4.90	291.00	512.87		0.00			
<b>TYPE: HYDRO</b>	<b>829.00</b>	<b>17.78</b>	<b>16.53</b>	<b>1935.00</b>	<b>1778.44</b>		<b>0.00</b>			
SHRINAGAR HPS	330.00	7.58	5.94	752.00	738.41		0.00			
SINGOLI BHATWARI HPS	99.00	1.68	0.00	173.00	0.00		0.00			
VISHNU PRAYAG HPS	400.00	8.52	10.59	1010.00	1040.03		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1774.20</b>	<b>33.71</b>	<b>16.99</b>	<b>2839.00</b>	<b>2422.93</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>1774.20</b>	<b>33.71</b>	<b>16.99</b>	<b>2839.00</b>	<b>2422.93</b>		<b>0.00</b>			
DHAULI GANGA HPS	280.00	6.42	6.78	741.00	674.95		0.00			
KOTESHWAR HPS	400.00	6.55	2.24	559.00	452.27		0.00			
NAITWA MORI HPS	0.00	0.00	0.00	0.00	0.00		0.00			



REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/08/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
TANAKPUR HPS	94.20	2.06	1.15	236.00	234.83	31/08/2021	0.00			
TAPOVAN VISHNUGAD HPS	0.00	0.00	0.00	0.00	0.00		0.00			
TEHRI ST-1 HPS	1000.00	18.68	6.82	1303.00	1060.88		0.00			
<b>UTTAR PRADESH</b>										
<b>STATE TOTAL</b>	<b>26163.74</b>	<b>397.62</b>	<b>409.04</b>	<b>58718.00</b>	<b>58594.89</b>		<b>4663.76</b>			
<b>SECTOR: STATE SECTOR</b>	<b>5970.60</b>	<b>104.72</b>	<b>84.23</b>	<b>15317.00</b>	<b>11667.57</b>		<b>1193.00</b>			
<b>TYPE: THERMAL</b>	<b>5469.00</b>	<b>99.75</b>	<b>79.38</b>	<b>14663.00</b>	<b>11142.02</b>		<b>1119.00</b>			
<b>ANPARA TPS</b>	<b>2630.00</b>	<b>53.72</b>	<b>44.53</b>	<b>8159.00</b>	<b>6459.09</b>	<b>12</b>	<b>500.00</b>			
Unit 1	*	210.00	4.10	3.63	631.00	597.89	0.00	29/08/2021 07:17	31/08/2021 02:37:00	WATER WALL TUBE LEAKAGE
Unit 2		210.00	4.68	3.86	717.00	598.58	0.00			
Unit 3		210.00	4.26	3.93	592.00	454.42	0.00			
Unit 4		500.00	9.32	10.08	1425.00	1353.70	0.00			
Unit 5		500.00	10.10	11.05	1543.00	1720.68	0.00			
Unit 6		500.00	10.97	11.98	1674.00	1717.83	0.00			
Unit 7	S	500.00	10.29	0.00	1577.00	15.99	500.00	20/08/2021 20:44		REHEATER TUBE LEAKAGE
<b>HARDUAGANJ TPS</b>		<b>605.00</b>	<b>13.81</b>	<b>7.28</b>	<b>1942.00</b>	<b>847.38</b>	<b>2</b>	<b>105.00</b>		
Unit 7	L	105.00	0.00	0.00	0.00	98.96	105.00	12/08/2021 08:15		ELECTRICAL FAULT
Unit 8		250.00	3.84	3.69	587.00	122.56	0.00			
Unit 9		250.00	4.03	3.59	617.00	625.86	0.00			
Unit 10		0.00	5.94	0.00	738.00	0.00	0.00			unit not yet commissioned
<b>JAWAHARPUR STPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned
<b>OBRA-C STPP</b>		<b>0.00</b>	<b>4.00</b>	<b>0.00</b>	<b>252.00</b>	<b>0.00</b>	<b>0.00</b>			
Unit 1		0.00	4.00	0.00	252.00	0.00	0.00			unit not yet commissioned
<b>OBRA TPS</b>		<b>1094.00</b>	<b>13.87</b>	<b>13.56</b>	<b>2122.00</b>	<b>1958.08</b>	<b>11</b>	<b>294.00</b>		
Unit 7	P	94.00	0.00	0.00	0.00	0.00	94.00	26/06/2010 13:25		R AND M / REFURBISHMENT WORKS
Unit 9		200.00	2.74	3.27	419.00	502.79	0.00			
Unit 10		200.00	2.74	3.51	419.00	458.53	0.00			
Unit 11		200.00	2.74	3.36	419.00	500.24	0.00			
Unit 12		200.00	2.97	3.42	454.00	496.52	0.00			
Unit 13	P	200.00	2.68	0.00	411.00	0.00	200.00	04/03/2018 08:50		R AND M / REFURBISHMENT WORKS

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	31/08/2021				
<b>PARICHHA TPS</b>	<b>1140.00</b>	<b>14.35</b>	<b>14.01</b>	<b>2188.00</b>	<b>1877.47</b>	<b>2</b>	<b>220.00</b>			
Unit 1	P	110.00	0.00	0.00	0.00		110.00	07/07/2016 17:59	R AND M / REFURBISHMENT WORKS	
Unit 2	P	110.00	0.00	0.00	0.00		110.00	30/12/2019 21:32	R AND M / REFURBISHMENT works	
Unit 3		210.00	3.03	2.88	461.00	397.96	0.00			
Unit 4		210.00	3.29	3.09	501.00	396.94	0.00			
Unit 5		250.00	3.84	4.07	587.00	580.70	0.00			
Unit 6		250.00	4.19	3.97	639.00	501.87	0.00			
<b>TYPE: HYDRO</b>		<b>501.60</b>	<b>4.97</b>	<b>4.85</b>	<b>654.00</b>	<b>525.55</b>	<b>74.00</b>			
<b>KHARA HPS</b>		<b>72.00</b>	<b>1.35</b>	<b>1.22</b>	<b>189.00</b>	<b>153.40</b>	<b>24.00</b>			
<b>MATATILA HPS</b>		<b>30.60</b>	<b>0.23</b>	<b>0.44</b>	<b>25.00</b>	<b>17.88</b>	<b>0.00</b>			
<b>OBRA HPS</b>		<b>99.00</b>	<b>0.97</b>	<b>0.91</b>	<b>125.00</b>	<b>124.88</b>	<b>0.00</b>			
<b>RIHAND HPS</b>		<b>300.00</b>	<b>2.42</b>	<b>2.28</b>	<b>315.00</b>	<b>229.39</b>	<b>50.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>6810.00</b>	<b>100.53</b>	<b>108.41</b>	<b>14871.00</b>	<b>16913.32</b>	<b>0.00</b>			
<b>TYPE: THERMAL</b>		<b>6810.00</b>	<b>100.53</b>	<b>108.41</b>	<b>14871.00</b>	<b>16913.32</b>	<b>0.00</b>			
<b>ANPARA C TPS</b>		<b>1200.00</b>	<b>24.78</b>	<b>23.51</b>	<b>3569.00</b>	<b>3429.66</b>	<b>2</b>	<b>0.00</b>		
Unit 1		600.00	12.39	12.10	1896.00	1916.77	0.00			
Unit 2		600.00	12.39	11.41	1673.00	1512.89	0.00			
<b>BARKHERA TPS</b>		<b>90.00</b>	<b>0.55</b>	<b>1.32</b>	<b>85.00</b>	<b>147.62</b>	<b>5</b>	<b>0.00</b>		
Unit 1		45.00	0.26	0.66	44.00	73.65	0.00			
Unit 2		45.00	0.29	0.66	41.00	73.97	0.00			
<b>KHAMBARKHERA TPS</b>		<b>90.00</b>	<b>0.55</b>	<b>1.29</b>	<b>81.00</b>	<b>149.45</b>	<b>9</b>	<b>0.00</b>		
Unit 1		45.00	0.29	0.65	41.00	75.80	0.00			
Unit 2		45.00	0.26	0.64	40.00	73.65	0.00			
<b>KUNDARKI TPS</b>		<b>90.00</b>	<b>0.52</b>	<b>1.80</b>	<b>84.00</b>	<b>204.05</b>	<b>14</b>	<b>0.00</b>		
Unit 1		45.00	0.26	0.90	40.00	103.84	0.00			
Unit 2		45.00	0.26	0.90	44.00	100.21	0.00			
<b>LALITPUR TPS</b>		<b>1980.00</b>	<b>26.67</b>	<b>32.52</b>	<b>4081.00</b>	<b>4753.05</b>	<b>6</b>	<b>0.00</b>		
Unit 1		660.00	9.42	10.86	1440.00	1528.01	0.00			
Unit 2		660.00	8.77	10.84	1342.00	1528.61	0.00			
Unit 3		660.00	8.48	10.82	1299.00	1696.43	0.00			
<b>MAQSOODPUR TPS</b>		<b>90.00</b>	<b>0.52</b>	<b>1.33</b>	<b>84.00</b>	<b>148.79</b>	<b>8</b>	<b>0.00</b>		
Unit 1		45.00	0.26	0.69	40.00	74.69	0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/08/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		31/08/2021					
				PROG.	ACTUAL						
Unit 2	45.00	0.26	0.64	44.00	74.10		0.00				
<b>PRAYAGRAJ TPP</b>	<b>1980.00</b>	<b>29.42</b>	<b>28.62</b>	<b>4208.00</b>	<b>5027.20</b>	<b>3</b>	<b>0.00</b>				
Unit 1	660.00	10.55	9.24	1615.00	1577.79		0.00				
Unit 2	660.00	9.84	9.63	1211.00	1812.06		0.00				
Unit 3	660.00	9.03	9.75	1382.00	1637.35		0.00				
<b>ROSA TPP Ph-I</b>	<b>1200.00</b>	<b>16.97</b>	<b>16.22</b>	<b>2598.00</b>	<b>2876.70</b>	<b>2</b>	<b>0.00</b>				
Unit 1	300.00	4.10	3.90	627.00	749.55		0.00				
Unit 2	300.00	4.26	3.89	652.00	732.33		0.00				
Unit 3	300.00	4.45	4.07	682.00	661.04		0.00				
Unit 4	300.00	4.16	4.36	637.00	733.78		0.00				
<b>UTRAULA TPS</b>	<b>90.00</b>	<b>0.55</b>	<b>1.80</b>	<b>81.00</b>	<b>176.80</b>	<b>9</b>	<b>0.00</b>				
Unit 1	45.00	0.29	0.90	41.00	90.09		0.00				
Unit 2	45.00	0.26	0.90	40.00	86.71		0.00				
<b>SECTOR: CENTRAL SECTOR</b>	<b>13383.14</b>	<b>192.37</b>	<b>216.40</b>	<b>28530.00</b>	<b>30014.00</b>		<b>3470.76</b>				
<b>TYPE: THERMAL</b>	<b>11450.00</b>	<b>177.07</b>	<b>193.91</b>	<b>26414.00</b>	<b>27988.45</b>		<b>2200.00</b>				
<b>DADRI (NCTPP)</b>	<b>1820.00</b>	<b>10.23</b>	<b>13.40</b>	<b>1570.00</b>	<b>2545.02</b>	<b>0</b>	<b>840.00</b>				
Unit 1	S	210.00	1.13	0.00	175.00	324.94	210.00	25/08/2021 23:53	07/09/2021	COAL SHORTAGE	
Unit 2	L	210.00	1.13	0.00	175.00	230.68	210.00	13/08/2021 22:57		RSD/LOW SCHEDULE	
Unit 3	S	210.00	1.26	0.00	192.00	279.38	210.00	26/08/2021 23:59	07/09/2021	COAL SHORTAGE	
Unit 4	L	210.00	1.13	0.00	173.00	245.05	210.00	13/08/2021 23:52	07/09/2021	COAL SHORTAGE	
Unit 5		490.00	2.84	6.80	436.00	724.21	0.00				
Unit 6		490.00	2.74	6.60	419.00	740.76	0.00				
<b>GHATAMPUR TPP</b>	<b>0.00</b>	<b>2.97</b>	<b>0.00</b>	<b>368.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1		0.00	2.97	0.00	368.00	0.00	0.00			unit not yet commissioned	
<b>MEJA STPP</b>	<b>1320.00</b>	<b>19.68</b>	<b>26.37</b>	<b>3012.00</b>	<b>3502.89</b>	<b>2</b>	<b>0.00</b>				
Unit 1		660.00	10.10	12.69	1545.00	1621.78	0.00				
Unit 2		660.00	9.58	13.68	1467.00	1881.11	0.00				
<b>RIHAND STPS</b>	<b>3000.00</b>	<b>63.69</b>	<b>55.72</b>	<b>9297.00</b>	<b>9044.28</b>	<b>6</b>	<b>500.00</b>				
Unit 1		500.00	10.23	11.51	1562.00	1699.09	0.00				
Unit 2		500.00	11.29	11.66	1731.00	1457.50	0.00				
Unit 3	P	500.00	10.26	0.00	1568.00	1580.36	500.00	25/08/2021 22:38	07/09/2021	OVERHAULING WORKS	
Unit 4		500.00	10.23	9.44	1565.00	780.14	0.00				
Unit 5		500.00	11.42	11.60	1304.00	1706.31	0.00				

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/08/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		31/08/2021					
				PROG.	ACTUAL						
Unit 6		500.00	10.26	11.51	1567.00	1820.88		0.00			
<b>SINGRAULI STPS</b>		<b>2000.00</b>	<b>38.44</b>	<b>45.62</b>	<b>5986.00</b>	<b>5587.20</b>	<b>4</b>	<b>0.00</b>			
Unit 1		200.00	4.74	4.72	702.00	700.32		0.00			
Unit 2		200.00	0.00	4.49	670.00	698.36		0.00			
Unit 3		200.00	4.45	4.79	526.00	135.05		0.00			
Unit 4		200.00	4.03	4.72	617.00	737.59		0.00			
Unit 5		200.00	4.03	4.70	617.00	733.49		0.00			
Unit 6		500.00	10.06	11.02	1540.00	1582.53		0.00			
Unit 7		500.00	11.13	11.18	1314.00	999.86		0.00			
<b>TANDA TPS</b>		<b>1760.00</b>	<b>27.16</b>	<b>30.55</b>	<b>3640.00</b>	<b>3714.18</b>	<b>2</b>	<b>440.00</b>			
Unit 1	S	110.00	2.23	0.00	338.00	167.95		110.00	26/08/2021 00:52	06/09/2021	COAL SHORTAGE
Unit 2	S	110.00	2.48	0.00	382.00	181.97		110.00	26/08/2021 00:40	05/09/2021	COAL SHORTAGE
Unit 3	S	110.00	2.19	0.00	339.00	165.88		110.00	23/08/2021 00:56	07/09/2021	COAL SHORTAGE
Unit 4	S	110.00	2.42	0.00	302.00	174.14		110.00	23/08/2021 01:45	07/09/2021	COAL SHORTAGE
Unit 5		660.00	13.87	15.23	1915.00	1999.36		0.00			
Unit 6		660.00	3.97	15.32	364.00	1024.88		0.00			
<b>UNCHA HAR TPS</b>		<b>1550.00</b>	<b>14.90</b>	<b>22.25</b>	<b>2541.00</b>	<b>3594.88</b>	<b>3</b>	<b>420.00</b>			
Unit 1	S	210.00	2.48	0.00	380.00	439.24		210.00	26/08/2021 23:07	01/09/2021	COAL SHORTAGE
Unit 2		210.00	2.48	3.69	294.00	451.86		0.00			
Unit 3		210.00	0.00	4.10	349.00	484.87		0.00			
Unit 4	S	210.00	2.26	0.00	344.00	482.88		210.00	26/08/2021 23:07	03/09/2021	COAL SHORTAGE
Unit 5		210.00	2.29	3.93	349.00	471.38		0.00			
Unit 6		500.00	5.39	10.53	825.00	1264.65		0.00			
<b>TYPE: THER (GT)</b>		<b>1493.14</b>	<b>6.34</b>	<b>12.54</b>	<b>925.00</b>	<b>626.21</b>		<b>1270.76</b>			
<b>AURAIYA CAPP</b>		<b>663.36</b>	<b>2.10</b>	<b>6.27</b>	<b>320.00</b>	<b>213.53</b>		<b>440.98</b>			
<b>DADRI CAPP</b>		<b>829.78</b>	<b>4.24</b>	<b>6.27</b>	<b>605.00</b>	<b>412.68</b>		<b>829.78</b>			
<b>TYPE: NUCLEAR</b>		<b>440.00</b>	<b>8.96</b>	<b>9.95</b>	<b>1191.00</b>	<b>1399.34</b>		<b>0.00</b>			
<b>NARORA A.P.S.</b>		<b>440.00</b>	<b>8.96</b>	<b>9.95</b>	<b>1191.00</b>	<b>1399.34</b>		<b>0.00</b>			
Unit 1		220.00	4.48	4.98	506.00	727.65		0.00			
Unit 2		220.00	4.48	4.97	685.00	671.69		0.00			
<b>WESTERN</b>											
<b>REGION TOTAL</b>		<b>106734.49</b>	<b>1368.09</b>	<b>1215.35</b>	<b>206143.00</b>	<b>203317.48</b>		<b>39324.85</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
<b>CHHATISGARH</b>										
<b>STATE TOTAL</b>	<b>23808.00</b>	<b>351.93</b>	<b>373.00</b>	<b>52487.00</b>	<b>61228.98</b>		<b>5838.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2960.00</b>	<b>48.70</b>	<b>47.69</b>	<b>8742.00</b>	<b>7480.16</b>		<b>210.00</b>			
<b>TYPE: THERMAL</b>	<b>2840.00</b>	<b>46.93</b>	<b>44.97</b>	<b>8621.00</b>	<b>7335.93</b>		<b>210.00</b>			
<b>DSPM TPS</b>	<b>500.00</b>	<b>10.84</b>	<b>10.29</b>	<b>1658.00</b>	<b>1579.04</b>	<b>5</b>	<b>0.00</b>			
Unit 1	250.00	5.65	5.05	863.00	782.97		0.00			
Unit 2	250.00	5.19	5.24	795.00	796.07		0.00			
<b>KORBA-WEST TPS</b>	<b>1340.00</b>	<b>16.03</b>	<b>20.60</b>	<b>3893.00</b>	<b>3642.05</b>	<b>5</b>	<b>210.00</b>			
Unit 1	210.00	3.90	3.63	597.00	531.44		0.00			
Unit 2	210.00	4.13	3.68	635.00	584.95		0.00			
Unit 3	P	210.00	4.10	0.00	529.00		210.00	24/08/2021 00:08		ANNUAL MAINTENANCE
Unit 4		210.00	3.90	3.63	597.00		0.00			
Unit 5		500.00	0.00	9.66	1535.00		0.00			
<b>MARWA TPS</b>	<b>1000.00</b>	<b>20.06</b>	<b>14.08</b>	<b>3070.00</b>	<b>2114.84</b>	<b>7</b>	<b>0.00</b>			
Unit 1	500.00	10.48	7.22	1603.00	1134.22		0.00			
Unit 2	500.00	9.58	6.86	1467.00	980.62		0.00			
<b>TYPE: HYDRO</b>	<b>120.00</b>	<b>1.77</b>	<b>2.72</b>	<b>121.00</b>	<b>144.23</b>		<b>0.00</b>			
<b>HASDEOBANGO HPS</b>	<b>120.00</b>	<b>1.77</b>	<b>2.72</b>	<b>121.00</b>	<b>144.23</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>13168.00</b>	<b>155.69</b>	<b>171.01</b>	<b>22935.00</b>	<b>28289.41</b>		<b>4968.00</b>			
<b>TYPE: THERMAL</b>	<b>13168.00</b>	<b>155.69</b>	<b>171.01</b>	<b>22935.00</b>	<b>28289.41</b>		<b>4968.00</b>			
<b>AKALTARA TPS</b>	<b>1800.00</b>	<b>28.30</b>	<b>24.63</b>	<b>4221.00</b>	<b>3713.61</b>	<b>6</b>	<b>600.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
Unit 2	S	600.00	9.81	0.00	1500.00		600.00	24/08/2021 02:28		RSD/LOW SCHEDULE
Unit 3		600.00	9.68	11.48	1374.00		0.00			
Unit 4		600.00	8.81	13.15	1347.00		0.00			
<b>AVANTHA BHANDAR</b>	<b>600.00</b>	<b>6.68</b>	<b>12.63</b>	<b>1021.00</b>	<b>1769.64</b>		<b>0.00</b>			
Unit 1		600.00	6.68	12.63	1021.00		0.00			
<b>BALCO TPS</b>	<b>600.00</b>	<b>8.26</b>	<b>6.98</b>	<b>1259.00</b>	<b>1333.43</b>	<b>8</b>	<b>300.00</b>			
Unit 1	S	300.00	4.00	0.00	609.00		300.00	27/08/2021 02:43		AIR PREHEATERS PROBLEM
Unit 2		300.00	4.26	6.98	650.00		0.00			
<b>BANDAKHAR TPP</b>	<b>300.00</b>	<b>5.74</b>	<b>6.31</b>	<b>881.00</b>	<b>984.94</b>	<b>6</b>	<b>0.00</b>			
Unit 1		300.00	5.74	6.31	881.00		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/08/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	31/08/2021				
<b>BARADARHA TPS</b>	<b>1200.00</b>	<b>21.52</b>	<b>25.09</b>	<b>2799.00</b>	<b>3816.93</b>	<b>12</b>	<b>0.00</b>			
Unit 1	600.00	10.94	10.98	1181.00	1838.48		0.00			
Unit 2	600.00	10.58	14.11	1618.00	1978.45		0.00			
<b>BINJKOTE TPP</b>	<b>600.00</b>	<b>6.84</b>	<b>7.08</b>	<b>1048.00</b>	<b>946.88</b>	<b>1</b>	<b>300.00</b>			
Unit 1	L	300.00	3.42	0.00	524.00	28.36	300.00	25/06/2021 00:00	I.D. FANS PROBLEM	
Unit 2		300.00	3.42	7.08	524.00	918.52	0.00			
<b>CHAKABURA TPP</b>	<b>30.00</b>	<b>0.58</b>	<b>0.00</b>	<b>90.00</b>	<b>22.81</b>		<b>30.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
Unit 2	L	30.00	0.58	0.00	90.00	22.81	30.00	09/05/2021 00:00	FUEL SUPPLY & OTHER MISC. PROBLEMS	
<b>KASAIPALLI TPP</b>	<b>270.00</b>	<b>4.90</b>	<b>4.92</b>	<b>752.00</b>	<b>438.55</b>		<b>0.00</b>			
Unit 1		135.00	2.45	2.49	376.00	205.64	0.00			
Unit 2		135.00	2.45	2.43	376.00	232.91	0.00			
<b>KATGHORA TPP</b>	<b>35.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>35.00</b>			
Unit 1	L	35.00	0.00	0.00	0.00	0.00	35.00	15/10/2012 00:28	NO Power purchase agreement	
<b>NAWAPARA TPP</b>	<b>600.00</b>	<b>8.23</b>	<b>4.56</b>	<b>1259.00</b>	<b>569.34</b>	<b>1</b>	<b>300.00</b>			
Unit 1		300.00	4.10	4.56	631.00	569.34	0.00			
Unit 2	L	300.00	4.13	0.00	628.00	0.00	300.00	10/03/2021 12:54	TURBINE VIBRATIONS HIGH	
<b>OP JINDAL TPS</b>	<b>1000.00</b>	<b>6.66</b>	<b>22.05</b>	<b>1018.00</b>	<b>2260.69</b>		<b>0.00</b>			
Unit 1		250.00	0.23	5.56	35.00	638.61	0.00			
Unit 2		250.00	2.10	5.46	321.00	590.85	0.00			
Unit 3		250.00	2.10	5.47	321.00	685.62	0.00			
Unit 4		250.00	2.23	5.56	341.00	345.61	0.00			
<b>PATHADI STAGE II</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>PATHADI TPP</b>	<b>600.00</b>	<b>13.20</b>	<b>4.27</b>	<b>1758.00</b>	<b>1635.50</b>	<b>17</b>	<b>300.00</b>			
Unit 1	P	300.00	7.17	0.00	835.00	729.73	300.00	17/07/2021 00:00	01/09/2021 ANNUAL MAINTENANCE	
Unit 2		300.00	6.03	4.27	923.00	905.77	0.00			
<b>RAIKHEDA TPP</b>	<b>1370.00</b>	<b>15.45</b>	<b>28.07</b>	<b>2324.00</b>	<b>4302.51</b>		<b>0.00</b>			
Unit 1		685.00	7.77	14.74	1150.00	2145.24	0.00			
Unit 2		685.00	7.68	13.33	1174.00	2157.27	0.00			
<b>RATIJA TPS</b>	<b>100.00</b>	<b>1.78</b>	<b>2.35</b>	<b>275.00</b>	<b>251.35</b>		<b>0.00</b>			
Unit 1		50.00	0.81	1.11	127.00	102.79	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		31/08/2021					
				PROG.	ACTUAL						
Unit 2		50.00	0.97	1.24	148.00	148.56		0.00			
<b>SALORA TPP</b>		<b>135.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>135.00</b>			
Unit 1	L	135.00	0.00	0.00	0.00	0.00		135.00	19/10/2014 04:30	NO Power purchase agreement	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SINGHITARAI TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SVPL TPP</b>		<b>63.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>63.00</b>			
Unit 1	L	63.00	0.00	0.00	0.00	0.00		63.00	29/03/2020 00:00	NON AVAILABILITY OF MAN POWER	
<b>SWASTIK KORBA TPP</b>		<b>25.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>25.00</b>			
Unit 1	L	25.00	0.00	0.00	0.00	0.00		25.00	01/04/2015 00:20	NO Power purchase agreement	
<b>TAMNAR TPP</b>		<b>2400.00</b>	<b>17.99</b>	<b>13.76</b>	<b>2762.00</b>	<b>3664.62</b>	<b>2</b>	<b>1800.00</b>			
Unit 1	S	600.00	8.90	0.00	1362.00	1073.87		600.00	30/08/2021 00:00	TURBINE VIBRATION HIGH	
Unit 2		600.00	6.58	13.76	1006.00	1016.22		0.00			
Unit 3	S	600.00	1.35	0.00	212.00	1574.53		600.00	29/08/2021 00:00	CONDENSER TUBE LEAKAGE/ CLEANING	
Unit 4	P	600.00	1.16	0.00	182.00	0.00		600.00	05/08/2021 00:00	ANNUAL MAINTENANCE	
<b>UCHPINDA TPP</b>		<b>1440.00</b>	<b>9.56</b>	<b>8.31</b>	<b>1468.00</b>	<b>2578.61</b>	<b>4</b>	<b>1080.00</b>			
Unit 1	L	360.00	2.39	0.00	366.00	1015.06		360.00	13/08/2021 23:50	ASH HANDLING SYSTEM PROBLEM	
Unit 2	*	360.00	2.39	0.94	366.00	833.77		360.00	19/08/2021 00:25	Coal Transportation Problems	
Unit 3		360.00	2.39	7.37	368.00	514.28		0.00			
Unit 4	L	360.00	2.39	0.00	368.00	215.50		360.00	03/05/2021 09:30	TURBINE BEARING OIL SYSTEM TROUBLE	
<b>SECTOR: CENTRAL SECTOR</b>		<b>7680.00</b>	<b>147.54</b>	<b>154.30</b>	<b>20810.00</b>	<b>25459.41</b>		<b>660.00</b>			
<b>TYPE: THERMAL</b>		<b>7680.00</b>	<b>147.54</b>	<b>154.30</b>	<b>20810.00</b>	<b>25459.41</b>		<b>660.00</b>			
<b>BHILAI TPS</b>		<b>500.00</b>	<b>10.04</b>	<b>11.66</b>	<b>1355.00</b>	<b>1608.91</b>	<b>22</b>	<b>0.00</b>			
Unit 1		250.00	5.23	5.82	617.00	792.70		0.00			
Unit 2		250.00	4.81	5.84	738.00	816.21		0.00			
<b>KORBA STPS</b>		<b>2600.00</b>	<b>52.49</b>	<b>62.11</b>	<b>7979.00</b>	<b>8835.51</b>	<b>13</b>	<b>0.00</b>			
Unit 1		200.00	4.16	4.92	633.00	723.45		0.00			
Unit 2		200.00	0.00	4.90	673.00	721.81		0.00			
Unit 3		200.00	4.13	4.91	635.00	742.20		0.00			
Unit 4		500.00	11.32	12.06	1391.00	1397.66		0.00			
Unit 5		500.00	11.16	11.73	1706.00	1776.50		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/08/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		31/08/2021					
				PROG.	ACTUAL						
Unit 6		500.00	10.39	11.78	1587.00	1786.69		0.00			
Unit 7		500.00	11.33	11.81	1354.00	1687.20		0.00			
<b>LARA TPP</b>		<b>1600.00</b>	<b>20.77</b>	<b>26.83</b>	<b>2797.00</b>	<b>4923.44</b>	<b>3</b>	<b>0.00</b>			
Unit 1		800.00	10.90	13.95	1289.00	2599.05		0.00			
Unit 2		800.00	9.87	12.88	1508.00	2324.39		0.00			
<b>SIPAT STPS</b>		<b>2980.00</b>	<b>64.24</b>	<b>53.70</b>	<b>8679.00</b>	<b>10091.55</b>	<b>3</b>	<b>660.00</b>			
Unit 1		660.00	15.42	15.36	1666.00	2184.17		0.00			
Unit 2		660.00	13.55	15.18	2072.00	2343.34		0.00			
Unit 3	P	660.00	14.75	0.00	1805.00	2100.37		660.00	30/08/2021 23:50	07/09/2021	OVERHAULING WORKS
Unit 4		500.00	10.26	11.58	1568.00	1781.16		0.00			
Unit 5		500.00	10.26	11.58	1568.00	1682.51		0.00			
<b>GOA</b>											
<b>STATE TOTAL</b>		<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>TYPE: THER (GT)</b>		<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>GOA CCPP (Liq.)</b>		<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>GUJARAT</b>											
<b>STATE TOTAL</b>		<b>26073.41</b>	<b>311.99</b>	<b>142.46</b>	<b>44990.00</b>	<b>31031.41</b>		<b>16068.31</b>			
<b>SECTOR: STATE SECTOR</b>		<b>9577.82</b>	<b>81.68</b>	<b>63.11</b>	<b>11510.00</b>	<b>11485.40</b>		<b>4182.72</b>			
<b>TYPE: THERMAL</b>		<b>5410.00</b>	<b>58.24</b>	<b>51.35</b>	<b>9193.00</b>	<b>9543.29</b>		<b>2075.00</b>			
<b>AKRIMOTA LIG TPS</b>		<b>250.00</b>	<b>3.74</b>	<b>1.55</b>	<b>572.00</b>	<b>141.08</b>		<b>125.00</b>			
Unit 1		125.00	1.87	1.55	286.00	141.08		0.00			
Unit 2	L	125.00	1.87	0.00	286.00	0.00		125.00	27/12/2020 10:05		BOILER MISC. PROBLEM
<b>BHAVNAGAR CFBC TPP</b>		<b>500.00</b>	<b>1.35</b>	<b>7.48</b>	<b>419.00</b>	<b>611.22</b>		<b>0.00</b>			
Unit 1		250.00	0.00	3.60	207.00	353.93		0.00			
Unit 2		250.00	1.35	3.88	212.00	257.29		0.00			
<b>GANDHI NAGAR TPS</b>		<b>630.00</b>	<b>4.28</b>	<b>8.32</b>	<b>664.00</b>	<b>1056.14</b>	<b>9</b>	<b>210.00</b>			
Unit 3		210.00	1.32	4.25	203.00	386.29		0.00			
Unit 4		210.00	0.00	4.07	141.00	342.25		0.00			
Unit 5	L	210.00	2.96	0.00	320.00	327.60		210.00	04/07/2021 19:01		STATOR EARTH FAULT
<b>KUTCH LIG. TPS</b>		<b>150.00</b>	<b>2.13</b>	<b>0.34</b>	<b>328.00</b>	<b>249.24</b>		<b>150.00</b>			
Unit 3	S	75.00	1.23	0.34	188.00	203.61		75.00	31/08/2021 05:43		MISCELLANEOUS



POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
					PROG.	ACTUAL	31/08/2021				
Unit 4	L	75.00	0.90	0.00	140.00	45.63		75.00	05/06/2021 06:23		DRUM LEVEL HIGH/ low
<b>SIKKA REP. TPS</b>		<b>500.00</b>	<b>6.16</b>	<b>4.39</b>	<b>943.00</b>	<b>941.98</b>		<b>250.00</b>			
Unit 3	S	250.00	2.87	0.00	439.00	476.26		250.00	26/08/2021 10:40	03/09/2021	GOVERNING SYSTEM PROBLEM
Unit 4		250.00	3.29	4.39	504.00	465.72		0.00			
<b>UKAI TPS</b>		<b>1110.00</b>	<b>15.04</b>	<b>11.01</b>	<b>2346.00</b>	<b>1932.66</b>	<b>28</b>	<b>500.00</b>			
Unit 3		200.00	2.84	3.10	349.00	159.73		0.00			
Unit 4		200.00	0.00	3.98	491.00	587.14		0.00			
Unit 5		210.00	3.00	3.93	463.00	207.62		0.00			
Unit 6	L	500.00	9.20	0.00	1043.00	978.17		500.00	23/07/2021 23:58		RSD/LOW SCHEDULE
<b>WANAKBORI TPS</b>		<b>2270.00</b>	<b>25.54</b>	<b>18.26</b>	<b>3921.00</b>	<b>4610.97</b>	<b>4</b>	<b>840.00</b>			
Unit 1	S	210.00	1.10	0.00	168.00	207.94		210.00	21/08/2021 19:36		FURNACE DRAFT ABNORMAL
Unit 2	S	210.00	1.48	0.00	189.00	230.83		210.00	21/08/2021 08:28		TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE
Unit 3		210.00	2.94	3.26	449.00	622.60		0.00			
Unit 4	S	210.00	0.00	0.00	123.00	309.69		210.00	21/08/2021 21:44		COAL FEEDING PROBLEM IN PLANT
Unit 5		210.00	1.77	3.16	271.00	329.88		0.00			
Unit 6	P	210.00	1.26	0.00	189.00	176.71		210.00	15/06/2021 00:00		R AND M / REFURBISHMENT works
Unit 7		210.00	2.67	3.06	340.00	506.79		0.00			
Unit 8		800.00	14.32	8.78	2192.00	2226.53		0.00			
<b>TYPE: THER (GT)</b>		<b>2177.82</b>	<b>11.24</b>	<b>8.31</b>	<b>1380.00</b>	<b>699.29</b>		<b>1427.72</b>			
<b>DHUVARAN CCPP</b>		<b>594.72</b>	<b>1.95</b>	<b>3.22</b>	<b>296.00</b>	<b>249.25</b>		<b>218.62</b>			
<b>HAZIRA CCPP</b>		<b>156.10</b>	<b>0.84</b>	<b>0.00</b>	<b>130.00</b>	<b>17.68</b>		<b>156.10</b>			
<b>HAZIRA CCPP EXT</b>		<b>351.00</b>	<b>2.23</b>	<b>0.03</b>	<b>319.00</b>	<b>67.82</b>		<b>351.00</b>			
<b>PIPAVAV CCPP</b>		<b>702.00</b>	<b>4.48</b>	<b>1.99</b>	<b>379.00</b>	<b>115.47</b>		<b>702.00</b>			
<b>UTRAN CCPP</b>		<b>374.00</b>	<b>1.74</b>	<b>3.07</b>	<b>256.00</b>	<b>249.07</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>		<b>1990.00</b>	<b>12.20</b>	<b>3.45</b>	<b>937.00</b>	<b>1242.82</b>		<b>680.00</b>			
<b>KADANA HPS</b>		<b>240.00</b>	<b>2.00</b>	<b>0.34</b>	<b>109.00</b>	<b>44.40</b>		<b>180.00</b>			
<b>S SAROVAR CHPH HPS</b>		<b>250.00</b>	<b>2.26</b>	<b>2.69</b>	<b>305.00</b>	<b>264.11</b>		<b>0.00</b>			
<b>S SAROVAR RBPH HPS</b>		<b>1200.00</b>	<b>5.81</b>	<b>0.00</b>	<b>280.00</b>	<b>779.97</b>		<b>200.00</b>			
<b>UKAI HPS</b>		<b>300.00</b>	<b>2.13</b>	<b>0.42</b>	<b>243.00</b>	<b>154.34</b>		<b>300.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>14742.00</b>	<b>208.06</b>	<b>69.11</b>	<b>30309.00</b>	<b>17989.88</b>		<b>10890.00</b>			
<b>TYPE: THERMAL</b>		<b>10682.00</b>	<b>185.24</b>	<b>45.63</b>	<b>26826.00</b>	<b>14147.90</b>		<b>8360.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/08/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
<b>MUNDRA TPS-III</b>	<b>1980.00</b>	<b>41.14</b>	<b>0.00</b>	<b>5267.00</b>	<b>2981.14</b>		<b>1980.00</b>			
Unit 7	660.00	14.65	0.00	1728.00	446.05		660.00	15/07/2021 00:00	Fuel Shortage	
Unit 8	P	660.00	14.65	0.00	1728.00	1097.17	660.00	19/07/2021 00:00	OVERHAULING WORKS	
Unit 9		660.00	11.84	0.00	1811.00	1437.92	660.00	25/08/2021 02:33	Fuel Shortage	
<b>MUNDRA TPS-I &amp; II</b>	<b>2640.00</b>	<b>41.94</b>	<b>13.77</b>	<b>7075.00</b>	<b>5273.59</b>		<b>1980.00</b>			
Unit 1		330.00	6.26	0.00	958.00	702.78	330.00	29/08/2021 00:00	Fuel Shortage	
Unit 2		330.00	5.74	0.00	880.00	622.89	330.00	29/08/2021 00:00	Fuel Shortage	
Unit 3		330.00	6.26	1.32	770.00	876.31	330.00	31/08/2021 05:10	Fuel Shortage	
Unit 4		330.00	0.00	1.48	845.00	829.91	330.00	31/08/2021 06:06	Fuel Shortage	
Unit 5		660.00	11.84	10.97	1811.00	1044.17	0.00			
Unit 6	L	660.00	11.84	0.00	1811.00	1197.53	660.00	12/07/2021 23:19	NO Power purchase agreement	
<b>MUNDRA UMTTP</b>	<b>4000.00</b>	<b>79.00</b>	<b>16.72</b>	<b>10557.00</b>	<b>3780.44</b>		<b>3200.00</b>			
Unit 1	L	800.00	16.94	0.00	1948.00	1206.77	800.00	03/08/2021 05:36	TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE	
Unit 2		800.00	14.77	0.00	2260.00	1022.79	800.00	31/07/2021 18:12	Fuel Shortage	
Unit 3	P	800.00	15.42	0.00	2360.00	0.00	800.00	22/03/2021 13:08	CAPITAL MAINTENANCE	
Unit 4		800.00	17.42	16.72	1777.00	916.88	0.00			
Unit 5	L	800.00	14.45	0.00	2212.00	634.00	800.00	10/07/2021 00:24	WATER WALL TUBE LEAKAGE	
<b>SABARMATI (D-F STATIONS)</b>	<b>362.00</b>	<b>6.04</b>	<b>6.15</b>	<b>923.00</b>	<b>967.85</b>	<b>1</b>	<b>0.00</b>			
Unit 1		120.00	2.10	1.94	321.00	261.68	0.00			
Unit 2		121.00	1.97	2.12	301.00	365.71	0.00			
Unit 3		121.00	1.97	2.09	301.00	340.46	0.00			
<b>SALAYA TPP</b>	<b>1200.00</b>	<b>12.74</b>	<b>0.00</b>	<b>1746.00</b>	<b>0.00</b>		<b>1200.00</b>			
Unit 1	L	600.00	6.13	0.00	938.00	0.00	600.00	15/12/2020 12:30	BOILER FEED PUMP/MOTOR PROBLEM	
Unit 2	L	600.00	6.61	0.00	808.00	0.00	600.00	11/03/2021 10:17	COAL SHORTAGE	
<b>SURAT LIG. TPS</b>	<b>500.00</b>	<b>4.38</b>	<b>8.99</b>	<b>1258.00</b>	<b>1144.88</b>		<b>0.00</b>			
Unit 1		125.00	0.00	2.07	332.00	315.18	0.00			
Unit 2		125.00	1.88	2.34	275.00	125.56	0.00			
Unit 3		125.00	2.50	2.31	312.00	340.49	0.00			
Unit 4		125.00	0.00	2.27	339.00	363.65	0.00			
<b>TYPE: THER (GT)</b>	<b>4060.00</b>	<b>22.82</b>	<b>23.48</b>	<b>3483.00</b>	<b>3841.98</b>		<b>2530.00</b>			
<b>BARODA CCPP</b>	<b>160.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>160.00</b>			
<b>DGEN MEGA CCPP</b>	<b>1200.00</b>	<b>1.26</b>	<b>0.00</b>	<b>189.00</b>	<b>0.00</b>		<b>1200.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	31/08/2021				
ESSAR CCPP	515.00	0.00	0.00	0.00	0.00		515.00			
GIPCL. GT IMP	0.00	0.49	0.02	75.00	51.68		0.00			
PEGUTHAN CCPP	655.00	0.00	0.00	0.00	1.48		655.00			
SUGEN CCPP	1147.50	15.62	16.04	2384.00	2777.37		0.00			
UNOSUGEN CCPP	382.50	5.45	7.42	835.00	1011.45		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1753.59</b>	<b>22.25</b>	<b>10.24</b>	<b>3171.00</b>	<b>1556.13</b>		<b>995.59</b>			
<b>TYPE: THER (GT)</b>	<b>1313.59</b>	<b>5.31</b>	<b>0.00</b>	<b>784.00</b>	<b>262.01</b>		<b>995.59</b>			
GANDHAR CCPP	657.39	2.18	0.00	334.00	174.11		657.39			
KAWAS CCPP	656.20	3.13	0.00	450.00	87.90		338.20			
<b>TYPE: NUCLEAR</b>	<b>440.00</b>	<b>16.94</b>	<b>10.24</b>	<b>2387.00</b>	<b>1294.12</b>		<b>0.00</b>			
<b>KAKRAPARA</b>	<b>440.00</b>	<b>16.94</b>	<b>10.24</b>	<b>2387.00</b>	<b>1294.12</b>		<b>0.00</b>			
Unit 1	220.00	4.00	4.94	612.00	788.86		0.00			
Unit 2	220.00	4.55	5.30	491.00	505.26		0.00			
Unit 3	0.00	8.39	0.00	1284.00	0.00		0.00		unit not yet commissioned	
<b>MADHYA PRADESH</b>										
<b>STATE TOTAL</b>	<b>24185.00</b>	<b>342.83</b>	<b>341.00</b>	<b>53275.00</b>	<b>53664.23</b>		<b>7010.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6115.00</b>	<b>73.00</b>	<b>51.64</b>	<b>10496.00</b>	<b>8499.97</b>		<b>3285.00</b>			
<b>TYPE: THERMAL</b>	<b>5400.00</b>	<b>66.13</b>	<b>44.44</b>	<b>9959.00</b>	<b>7695.37</b>		<b>2990.00</b>			
<b>AMARKANTAK EXT TPS</b>	<b>210.00</b>	<b>4.28</b>	<b>5.02</b>	<b>597.00</b>	<b>596.56</b>	<b>14</b>	<b>0.00</b>			
Unit 3	210.00	4.28	5.02	597.00	596.56		0.00			
<b>SANJAY GANDHI TPS</b>	<b>1340.00</b>	<b>21.06</b>	<b>10.86</b>	<b>3072.00</b>	<b>2595.26</b>	<b>14</b>	<b>710.00</b>			
Unit 1	210.00	3.33	3.45	393.00	455.77		0.00			
Unit 2	L	210.00	0.00	406.00	286.37		210.00	30/07/2021 02:00	RSD/LOW SCHEDULE	
Unit 3		210.00	3.32	511.00	404.89		0.00			
Unit 4		210.00	3.32	511.00	460.26		0.00			
Unit 5	P	500.00	11.09	1251.00	987.97		500.00	19/07/2021 19:59	CAPITAL MAINTENANCE	
<b>SATPURA TPS</b>	<b>1330.00</b>	<b>10.69</b>	<b>6.07</b>	<b>1403.00</b>	<b>1317.64</b>	<b>9</b>	<b>1080.00</b>			
Unit 6	L	200.00	0.00	0.00	0.00		200.00	05/03/2021 11:55	RSD/LOW SCHEDULE	
Unit 7	L	210.00	0.00	0.00	0.00		210.00	05/03/2021 10:09	RSD/LOW SCHEDULE	
Unit 8		210.00	0.00	0.00	0.00		210.00	29/02/2020 23:54	Low system demand/ costly fuel	
Unit 9	L	210.00	0.00	0.00	0.00		210.00	22/02/2020 02:52	WATER WALL TUBE LEAKAGE	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/08/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		31/08/2021					
				PROG.	ACTUAL						
Unit 10		250.00	5.19	6.07	795.00	805.36		0.00			
Unit 11	P	250.00	5.50	0.00	608.00	512.28		250.00	25/07/2021 00:00	04/09/2021	CAPITAL MAINTENANCE
<b>SHREE SINGAJI TPP</b>		<b>2520.00</b>	<b>30.10</b>	<b>22.49</b>	<b>4887.00</b>	<b>3185.91</b>	<b>3</b>	<b>1200.00</b>			
Unit 1	L	600.00	0.00	0.00	1269.00	1087.77		600.00	31/07/2021 23:52		RSD/LOW SCHEDULE
Unit 2	S	600.00	9.00	0.00	1091.00	416.19		600.00	19/08/2021 16:04		RESERVE SHUT DOWN / STANDBY UNIT
Unit 3	*	660.00	11.52	9.88	1060.00	347.71		0.00	31/08/2021 00:40	31/08/2021 02:02:00	BOILER FEED PUMP/MOTOR PROBLEM
Unit 4		660.00	9.58	12.61	1467.00	1334.24		0.00			
<b>TYPE: HYDRO</b>		<b>715.00</b>	<b>6.87</b>	<b>7.20</b>	<b>537.00</b>	<b>804.60</b>		<b>295.00</b>			
<b>BANSAGAR-II HPS</b>		<b>30.00</b>	<b>0.48</b>	<b>0.21</b>	<b>26.00</b>	<b>35.67</b>		<b>15.00</b>			
<b>BANSAGAR-III HPS</b>		<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>16.28</b>		<b>60.00</b>			
<b>BANSAGAR TONS-I HPS</b>		<b>315.00</b>	<b>3.23</b>	<b>3.87</b>	<b>235.00</b>	<b>540.04</b>		<b>105.00</b>			
<b>BARGI HPS</b>		<b>90.00</b>	<b>1.29</b>	<b>1.78</b>	<b>110.00</b>	<b>172.95</b>		<b>0.00</b>			
<b>GANDHI SAGAR HPS</b>		<b>115.00</b>	<b>1.29</b>	<b>0.00</b>	<b>139.00</b>	<b>12.88</b>		<b>115.00</b>			
<b>MADHIKHERA HPS</b>		<b>60.00</b>	<b>0.48</b>	<b>0.61</b>	<b>24.00</b>	<b>11.12</b>		<b>0.00</b>			
<b>RAJGHAT HPS</b>		<b>45.00</b>	<b>0.10</b>	<b>0.73</b>	<b>3.00</b>	<b>15.66</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>8870.00</b>	<b>148.46</b>	<b>146.06</b>	<b>22757.00</b>	<b>24265.75</b>		<b>2565.00</b>			
<b>TYPE: THERMAL</b>		<b>8870.00</b>	<b>148.46</b>	<b>146.06</b>	<b>22757.00</b>	<b>24265.75</b>		<b>2565.00</b>			
<b>ANUPPUR TPP</b>		<b>1200.00</b>	<b>19.16</b>	<b>16.75</b>	<b>2934.00</b>	<b>3128.72</b>	<b>4</b>	<b>600.00</b>			
Unit 1		600.00	9.58	12.16	1467.00	1847.42		0.00			
Unit 2	*	600.00	9.58	4.59	1467.00	1281.30		600.00	30/08/2021 09:37	31/08/2021 13:12:00	FURNACE FIRE OUT /FLAME FAILURE
<b>BINA TPS</b>		<b>500.00</b>	<b>3.65</b>	<b>10.35</b>	<b>954.00</b>	<b>992.63</b>	<b>12</b>	<b>0.00</b>			
Unit 1		250.00	0.00	5.80	473.00	529.16		0.00			
Unit 2		250.00	3.65	4.55	481.00	463.47		0.00			
<b>MAHAN TPP</b>		<b>1200.00</b>	<b>11.77</b>	<b>10.16</b>	<b>1801.00</b>	<b>1385.16</b>		<b>600.00</b>			
Unit 1		600.00	5.48	10.16	838.00	602.52		0.00			
Unit 2	S	600.00	6.29	0.00	963.00	782.64		600.00	17/08/2021 11:47		REHEATER TUBE LEAKAGE
<b>NIGRI TPP</b>		<b>1320.00</b>	<b>20.42</b>	<b>25.14</b>	<b>2673.00</b>	<b>3634.36</b>		<b>0.00</b>			
Unit 1		660.00	10.42	12.56	1593.00	1936.97		0.00			
Unit 2		660.00	10.00	12.58	1080.00	1697.39		0.00			
<b>NIWARI TPP</b>		<b>90.00</b>	<b>1.32</b>	<b>0.59</b>	<b>179.00</b>	<b>87.32</b>		<b>45.00</b>			
Unit 1	S	45.00	0.44	0.59	59.00	87.32		0.00	31/08/2021 23:55		COAL FEEDING PROBLEM IN PLANT

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
					PROG.	ACTUAL					
Unit 2	L	45.00	0.88	0.00	120.00	0.00		45.00	10/03/2021 21:22	RSD/LOW SCHEDULE	
<b>SASAN UMTTP</b>		<b>3960.00</b>	<b>92.14</b>	<b>72.29</b>	<b>13078.00</b>	<b>13397.47</b>		<b>1320.00</b>			
Unit 1		660.00	15.39	14.83	2016.00	2386.07		0.00			
Unit 2	P	660.00	15.32	0.00	2343.00	2078.82		660.00	25/08/2021 23:55	CAPITAL MAINTENANCE	
Unit 3		660.00	15.32	15.11	2343.00	2259.56		0.00			
Unit 4	*	660.00	15.40	10.86	2017.00	2307.69		660.00	29/08/2021 20:46	31/08/2021 05:01:00 ECONOMISER TUBE LEAKAGE	
Unit 5		660.00	15.32	15.89	2343.00	2396.75		0.00			
Unit 6		660.00	15.39	15.60	2016.00	1968.58		0.00			
<b>SEIONI TPP</b>		<b>600.00</b>	<b>0.00</b>	<b>10.78</b>	<b>1138.00</b>	<b>1640.09</b>	<b>7</b>	<b>0.00</b>			
Unit 1		600.00	0.00	10.78	1138.00	1640.09		0.00			
<b>TYPE: HYDRO</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>MAHESHWAR HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>9200.00</b>	<b>121.37</b>	<b>143.30</b>	<b>20022.00</b>	<b>20898.51</b>		<b>1160.00</b>			
<b>TYPE: THERMAL</b>		<b>7680.00</b>	<b>111.66</b>	<b>138.85</b>	<b>18856.00</b>	<b>19655.30</b>		<b>1160.00</b>			
<b>GADARWARA TPP</b>		<b>1600.00</b>	<b>20.06</b>	<b>26.90</b>	<b>2651.00</b>	<b>2844.42</b>	<b>2</b>	<b>0.00</b>			
Unit 1		800.00	11.83	13.46	1395.00	1518.31		0.00			
Unit 2		800.00	8.23	13.44	1256.00	1326.11		0.00			
<b>KHARGONE STPP</b>		<b>1320.00</b>	<b>3.55</b>	<b>13.80</b>	<b>1139.00</b>	<b>1736.39</b>	<b>4</b>	<b>660.00</b>			
Unit 1		660.00	3.55	13.80	546.00	1044.01		0.00			
Unit 2	L	660.00	0.00	0.00	593.00	692.38		660.00	06/08/2021 23:00	RAW WATER SHORTAGE	
<b>VINDHYACHAL STPS</b>		<b>4760.00</b>	<b>88.05</b>	<b>98.15</b>	<b>15066.00</b>	<b>15074.49</b>	<b>5</b>	<b>500.00</b>			
Unit 1		210.00	4.32	4.75	660.00	702.30		0.00			
Unit 2		210.00	4.77	4.71	563.00	707.36		0.00			
Unit 3		210.00	4.32	4.93	660.00	720.34		0.00			
Unit 4		210.00	4.32	4.91	660.00	687.99		0.00			
Unit 5		210.00	0.00	5.00	676.00	648.25		0.00			
Unit 6		210.00	4.77	4.72	730.00	695.29		0.00			
Unit 7		500.00	0.00	11.44	1606.00	1060.40		0.00			
Unit 8		500.00	10.26	11.32	1570.00	1699.45		0.00			
Unit 9	P	500.00	11.71	0.00	1266.00	1322.74		500.00	04/08/2021 22:00	01/09/2021 OVERHAULING WORKS	
Unit 10		500.00	10.26	11.79	1570.00	1660.06		0.00			
Unit 11		500.00	11.35	11.61	1738.00	1687.72		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/08/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		31/08/2021					
				PROG.	ACTUAL						
Unit 12		500.00	10.26	11.55	1574.00	1765.79		0.00			
Unit 13		500.00	11.71	11.42	1793.00	1716.80		0.00			
<b>TYPE: HYDRO</b>		<b>1520.00</b>	<b>9.71</b>	<b>4.45</b>	<b>1166.00</b>	<b>1243.21</b>		<b>0.00</b>			
<b>INDIRA SAGAR HPS</b>		<b>1000.00</b>	<b>6.58</b>	<b>2.42</b>	<b>752.00</b>	<b>794.57</b>		<b>0.00</b>			
<b>OMKARESHWAR HPS</b>		<b>520.00</b>	<b>3.13</b>	<b>2.03</b>	<b>414.00</b>	<b>448.64</b>		<b>0.00</b>			
<b>MAHARASHTRA</b>											
<b>STATE TOTAL</b>		<b>32620.08</b>	<b>361.34</b>	<b>358.89</b>	<b>55391.00</b>	<b>57392.86</b>		<b>10360.54</b>			
<b>SECTOR: STATE SECTOR</b>		<b>12988.00</b>	<b>161.74</b>	<b>132.88</b>	<b>25734.00</b>	<b>21401.40</b>		<b>2954.00</b>			
<b>TYPE: THERMAL</b>		<b>9750.00</b>	<b>142.25</b>	<b>116.70</b>	<b>22307.00</b>	<b>18566.93</b>		<b>2300.00</b>			
<b>BHUSAWAL TPS</b>		<b>1210.00</b>	<b>21.54</b>	<b>12.66</b>	<b>3042.00</b>	<b>2592.57</b>	<b>2</b>	<b>500.00</b>			
Unit 3		210.00	1.10	3.35	168.00	161.43		0.00			
Unit 4	S	500.00	10.15	0.00	1299.00	1219.99		500.00	29/08/2021 06:34	REHEATER TUBE LEAKAGE	
Unit 5		500.00	10.29	9.31	1575.00	1211.15		0.00			
<b>CHANDRAPUR(MAHARASHTRA) STPS</b>		<b>2920.00</b>	<b>50.21</b>	<b>35.54</b>	<b>7412.00</b>	<b>6097.50</b>	<b>5</b>	<b>500.00</b>			
Unit 3	*	210.00	0.00	2.03	438.00	421.73		0.00	30/08/2021 21:07	31/08/2021 03:57:00 TURBINE VIBRATION	
Unit 4		210.00	3.35	2.64	391.00	297.74		0.00			
Unit 5		500.00	8.87	7.68	1357.00	1231.15		0.00			
Unit 6		500.00	8.77	6.69	1070.00	1249.63		0.00			
Unit 7		500.00	8.77	7.32	1342.00	334.53		0.00			
Unit 8		500.00	10.00	8.77	1530.00	1474.05		0.00			
Unit 9	S	500.00	10.45	0.41	1284.00	1088.67		500.00	31/08/2021 17:30	TURBINE BEARING PROBLEM	
<b>KHAPARKHEDA TPS</b>		<b>1340.00</b>	<b>19.58</b>	<b>17.59</b>	<b>3406.00</b>	<b>2951.85</b>	<b>5</b>	<b>420.00</b>			
Unit 1	S	210.00	3.42	0.00	421.00	269.73		210.00	30/08/2021 13:27	WATER WALL TUBE LEAKAGE	
Unit 2		210.00	3.42	3.48	524.00	264.80		0.00			
Unit 3		210.00	3.71	4.24	567.00	477.47		0.00			
Unit 4	*	210.00	0.00	0.33	512.00	434.54		210.00	30/08/2021 19:45	31/08/2021 20:48:00 WATER WALL TUBE LEAKAGE	
Unit 5		500.00	9.03	9.54	1382.00	1505.31		0.00			
<b>KORADI TPS</b>		<b>2400.00</b>	<b>23.63</b>	<b>29.86</b>	<b>4572.00</b>	<b>4168.54</b>	<b>3</b>	<b>210.00</b>			
Unit 6		210.00	2.06	3.33	312.00	134.72		0.00			
Unit 7	L	210.00	2.06	0.00	312.00	67.01		210.00	27/04/2021 20:03	RSD/LOW SCHEDULE	
Unit 8		660.00	10.48	9.27	1131.00	1326.48		0.00			
Unit 9		660.00	0.00	8.56	1435.00	1258.91		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		31/08/2021					
				PROG.	ACTUAL						
Unit 10		660.00	9.03	8.70	1382.00	1381.42		0.00			
<b>NASIK TPS</b>		<b>630.00</b>	<b>8.71</b>	<b>3.86</b>	<b>1256.00</b>	<b>816.08</b>	<b>1</b>	<b>420.00</b>			
Unit 3	S	210.00	2.94	0.00	377.00	51.00		210.00	26/08/2021 19:44	COAL SHORTAGE	
Unit 4		210.00	2.74	3.86	419.00	453.57		0.00			
Unit 5		210.00	3.03	0.00	460.00	311.51		210.00	07/08/2021 20:45	RESERVE SHUT DOWN	
<b>PARAS TPS</b>		<b>500.00</b>	<b>9.58</b>	<b>7.67</b>	<b>1338.00</b>	<b>1056.12</b>	<b>2</b>	<b>0.00</b>			
Unit 3		250.00	4.87	3.65	618.00	470.06		0.00			
Unit 4		250.00	4.71	4.02	720.00	586.06		0.00			
<b>PARLI TPS</b>		<b>750.00</b>	<b>9.00</b>	<b>9.52</b>	<b>1281.00</b>	<b>884.27</b>	<b>1</b>	<b>250.00</b>			
Unit 6	S	250.00	3.00	0.00	363.00	249.87		250.00	26/08/2021 21:06	COAL SHORTAGE	
Unit 7		250.00	3.00	4.86	459.00	304.68		0.00			
Unit 8		250.00	3.00	4.66	459.00	329.72		0.00			
<b>TYPE: THER (GT)</b>		<b>672.00</b>	<b>7.88</b>	<b>9.08</b>	<b>1212.00</b>	<b>919.11</b>		<b>324.00</b>			
<b>URAN CCPP</b>		<b>672.00</b>	<b>7.88</b>	<b>9.08</b>	<b>1212.00</b>	<b>919.11</b>		<b>324.00</b>			
<b>TYPE: HYDRO</b>		<b>2566.00</b>	<b>11.61</b>	<b>7.10</b>	<b>2215.00</b>	<b>1915.36</b>		<b>330.00</b>			
<b>BHIRA TAIL RACE HPS</b>		<b>80.00</b>	<b>0.35</b>	<b>0.51</b>	<b>39.00</b>	<b>49.96</b>		<b>0.00</b>			
<b>GHATGHAR PSS HPS</b>		<b>250.00</b>	<b>1.13</b>	<b>0.35</b>	<b>176.00</b>	<b>44.13</b>		<b>0.00</b>			
<b>KOYNA DPH HPS</b>		<b>36.00</b>	<b>0.26</b>	<b>0.00</b>	<b>58.00</b>	<b>76.10</b>		<b>0.00</b>			
<b>KOYNA-I&amp;II HPS</b>		<b>600.00</b>	<b>2.55</b>	<b>2.60</b>	<b>523.00</b>	<b>520.71</b>		<b>0.00</b>			
<b>KOYNA-III HPS</b>		<b>320.00</b>	<b>1.77</b>	<b>0.95</b>	<b>316.00</b>	<b>303.66</b>		<b>80.00</b>			
<b>KOYNA-IV HPS</b>		<b>1000.00</b>	<b>3.87</b>	<b>1.50</b>	<b>875.00</b>	<b>652.27</b>		<b>250.00</b>			
<b>PENCH HPS</b>		<b>160.00</b>	<b>1.29</b>	<b>1.19</b>	<b>112.00</b>	<b>132.18</b>		<b>0.00</b>			
<b>TILLARI HPS</b>		<b>60.00</b>	<b>0.39</b>	<b>0.00</b>	<b>50.00</b>	<b>62.20</b>		<b>0.00</b>			
<b>VAITARNA HPS</b>		<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>66.00</b>	<b>74.15</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>12625.00</b>	<b>147.69</b>	<b>144.53</b>	<b>22028.00</b>	<b>23690.97</b>		<b>5243.00</b>			
<b>TYPE: THERMAL</b>		<b>11576.00</b>	<b>140.27</b>	<b>140.59</b>	<b>20949.00</b>	<b>22589.17</b>		<b>4626.00</b>			
<b>AMRAVATI TPS</b>		<b>1350.00</b>	<b>13.05</b>	<b>30.44</b>	<b>1995.00</b>	<b>3956.70</b>	<b>3</b>	<b>0.00</b>			
Unit 1		270.00	2.61	6.17	399.00	815.98		0.00			
Unit 2		270.00	2.61	6.19	399.00	810.55		0.00			
Unit 3		270.00	2.61	6.21	399.00	612.35		0.00			
Unit 4		270.00	2.61	5.69	399.00	873.87		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/08/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		31/08/2021					
				PROG.	ACTUAL						
Unit 5		270.00	2.61	6.18	399.00	843.95		0.00			
<b>BELA TPS</b>		<b>270.00</b>	<b>0.55</b>	<b>0.00</b>	<b>83.00</b>	<b>0.00</b>		<b>270.00</b>			
Unit 1	L	270.00	0.55	0.00	83.00	0.00		270.00	28/08/2018 21:26	NO Power purchase agreement	
<b>BUTIBORI TPP</b>		<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>12</b>	<b>600.00</b>			
Unit 1	L	300.00	0.00	0.00	0.00	0.00		300.00	29/12/2018 00:30	COAL SHORTAGE	
Unit 2	L	300.00	0.00	0.00	0.00	0.00		300.00	17/01/2019 00:15	COAL SHORTAGE	
<b>DAHANU TPS</b>		<b>500.00</b>	<b>11.68</b>	<b>11.32</b>	<b>1779.00</b>	<b>1305.62</b>	<b>9</b>	<b>0.00</b>			
Unit 1		250.00	5.87	5.66	889.00	496.15		0.00			
Unit 2		250.00	5.81	5.66	890.00	809.47		0.00			
<b>DHARIWAL TPP</b>		<b>600.00</b>	<b>6.29</b>	<b>11.60</b>	<b>966.00</b>	<b>1760.18</b>	<b>8</b>	<b>0.00</b>			
Unit 1		300.00	0.00	4.59	0.00	825.44		0.00			
Unit 2		300.00	6.29	7.01	966.00	934.74		0.00			
<b>GEPL TPP Ph-I</b>		<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>120.00</b>			
Unit 1	L	60.00	0.00	0.00	0.00	0.00		60.00	29/06/2013 00:00	NO Power purchase agreement	
Unit 2	L	60.00	0.00	0.00	0.00	0.00		60.00	20/06/2013 20:27	NO Power purchase agreement	
<b>GMR WARORA TPS</b>		<b>600.00</b>	<b>11.81</b>	<b>6.84</b>	<b>1553.00</b>	<b>1175.21</b>	<b>1</b>	<b>300.00</b>			
Unit 1		300.00	5.65	6.84	863.00	666.38		0.00			
Unit 2	P	300.00	6.16	0.00	690.00	508.83		300.00	13/08/2021 14:13	ANNUAL MAINTENANCE	
<b>JSW RATNAGIRI TPP</b>		<b>1200.00</b>	<b>23.03</b>	<b>21.68</b>	<b>3329.00</b>	<b>2787.22</b>		<b>0.00</b>			
Unit 1		300.00	6.58	7.37	1008.00	813.54		0.00			
Unit 2		300.00	5.48	5.12	839.00	784.45		0.00			
Unit 3		300.00	5.16	4.15	710.00	836.44		0.00			
Unit 4		300.00	5.81	5.04	772.00	352.79		0.00			
<b>LANCO VIDARBHA TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>MIHAN TPS</b>		<b>246.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>246.00</b>			
Unit 1	L	61.50	0.00	0.00	0.00	0.00		61.50	10/01/2013 15:50	NO Power purchase agreement	
Unit 2	L	61.50	0.00	0.00	0.00	0.00		61.50	05/11/2013 11:53	NO Power purchase agreement	
Unit 3	L	61.50	0.00	0.00	0.00	0.00		61.50	10/06/2013 18:00	NO Power purchase agreement	
Unit 4	L	61.50	0.00	0.00	0.00	0.00		61.50	20/08/2013 10:00	NO Power purchase agreement	
<b>NASIK (P) TPS</b>		<b>1350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>1350.00</b>			
Unit 1	L	270.00	0.00	0.00	0.00	0.00		270.00	04/03/2014 18:10	NO Power purchase agreement	



POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
					PROG.	ACTUAL					
Unit 2	L	270.00	0.00	0.00	0.00	0.00		270.00	16/02/2017 00:46	NO Power purchase agreement	
Unit 3	L	270.00	0.00	0.00	0.00	0.00		270.00	14/04/2017 01:45	NO Power purchase agreement	
Unit 4	L	270.00	0.00	0.00	0.00	0.00		270.00	20/05/2017 00:25	NO Power purchase agreement	
Unit 5	L	270.00	0.00	0.00	0.00	0.00		270.00	30/05/2017 15:24	NO Power purchase agreement	
<b>SHIRPUR TPP</b>		<b>150.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>150.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00		150.00	28/09/2017 21:14	NO Power purchase agreement	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TIRORA TPS</b>		<b>3300.00</b>	<b>58.40</b>	<b>39.87</b>	<b>8930.00</b>	<b>8651.42</b>	<b>8</b>	<b>1320.00</b>			
Unit 1	P	660.00	10.97	0.00	1678.00	1519.18		660.00	25/08/2021 00:06	ANNUAL MAINTENANCE	
Unit 2	S	660.00	12.87	0.00	1969.00	1870.27		660.00	28/08/2021 05:22	AIR PREHEATERS PROBLEM	
Unit 3		660.00	11.52	14.99	1761.00	2148.10		0.00			
Unit 4		660.00	11.52	12.47	1761.00	1582.46		0.00			
Unit 5		660.00	11.52	12.41	1761.00	1531.41		0.00			
<b>TROMBAY TPS</b>		<b>750.00</b>	<b>12.55</b>	<b>13.54</b>	<b>1917.00</b>	<b>2089.53</b>		<b>0.00</b>			
Unit 5		500.00	8.39	8.90	1282.00	1419.18		0.00			
Unit 8		250.00	4.16	4.64	635.00	670.35		0.00			
<b>WARDHA WARORA TPP</b>		<b>540.00</b>	<b>2.91</b>	<b>5.30</b>	<b>397.00</b>	<b>863.29</b>	<b>6</b>	<b>270.00</b>			
Unit 1	L	135.00	0.00	0.00	0.00	0.00		135.00	16/02/2016 17:19	NO Power purchase agreement	
Unit 2		135.00	1.19	2.65	147.00	331.54		0.00			
Unit 3		135.00	0.88	2.65	120.00	310.18		0.00			
Unit 4	L	135.00	0.84	0.00	130.00	221.57		135.00	05/08/2021 03:00	TURBINE VIBRATION HIGH	
<b>TYPE: THER (GT)</b>		<b>568.00</b>	<b>3.00</b>	<b>0.00</b>	<b>391.00</b>	<b>374.00</b>		<b>568.00</b>			
<b>MANGAON CAPP</b>		<b>388.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>388.00</b>			
<b>TROMBAY CAPP</b>		<b>180.00</b>	<b>3.00</b>	<b>0.00</b>	<b>391.00</b>	<b>374.00</b>		<b>180.00</b>			
<b>TYPE: HYDRO</b>		<b>481.00</b>	<b>4.42</b>	<b>3.94</b>	<b>688.00</b>	<b>727.80</b>		<b>49.00</b>			
<b>BHANDARDHARA HPS ST-II</b>		<b>34.00</b>	<b>0.00</b>	<b>0.00</b>	<b>23.00</b>	<b>27.55</b>		<b>0.00</b>			
<b>BHIRA HPS</b>		<b>150.00</b>	<b>3.29</b>	<b>0.91</b>	<b>420.00</b>	<b>193.56</b>		<b>25.00</b>			
<b>BHIRA PSS HPS</b>		<b>150.00</b>	<b>0.00</b>	<b>2.45</b>	<b>0.00</b>	<b>270.33</b>		<b>0.00</b>			
<b>BHIVPURI HPS</b>		<b>75.00</b>	<b>0.16</b>	<b>0.02</b>	<b>105.00</b>	<b>99.62</b>		<b>0.00</b>			
<b>KHOPOLI HPS</b>		<b>72.00</b>	<b>0.97</b>	<b>0.56</b>	<b>140.00</b>	<b>136.74</b>		<b>24.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>7007.08</b>	<b>51.91</b>	<b>81.48</b>	<b>7629.00</b>	<b>12300.49</b>		<b>2163.54</b>			
<b>TYPE: THERMAL</b>		<b>3640.00</b>	<b>20.93</b>	<b>57.62</b>	<b>2925.00</b>	<b>6779.68</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/08/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	31/08/2021				
<b>MAUDA TPS</b>	<b>2320.00</b>	<b>13.64</b>	<b>37.84</b>	<b>1981.00</b>	<b>5462.94</b>	<b>1</b>	<b>0.00</b>			
Unit 1	500.00	2.71	9.75	414.00	1348.59		0.00			
Unit 2	500.00	3.00	9.48	354.00	1402.60		0.00			
Unit 3	660.00	3.58	9.34	549.00	1422.96		0.00			
Unit 4	660.00	4.35	9.27	664.00	1288.79		0.00			
<b>SOLAPUR STPS</b>	<b>1320.00</b>	<b>7.29</b>	<b>19.78</b>	<b>944.00</b>	<b>1316.74</b>	<b>10</b>	<b>0.00</b>			
Unit 1	660.00	4.00	9.85	440.00	832.58		0.00			
Unit 2	660.00	3.29	9.93	504.00	484.16		0.00			
<b>TYPE: THER (GT)</b>	<b>1967.08</b>	<b>8.40</b>	<b>10.76</b>	<b>1249.00</b>	<b>1749.39</b>		<b>1303.54</b>			
<b>RATNAGIRI CCPP</b>	<b>1967.08</b>	<b>8.40</b>	<b>10.76</b>	<b>1249.00</b>	<b>1749.39</b>		<b>1303.54</b>			
<b>TYPE: NUCLEAR</b>	<b>1400.00</b>	<b>22.58</b>	<b>13.10</b>	<b>3455.00</b>	<b>3771.42</b>		<b>860.00</b>			
<b>TARAPUR</b>	<b>1400.00</b>	<b>22.58</b>	<b>13.10</b>	<b>3455.00</b>	<b>3771.42</b>		<b>860.00</b>			
Unit 1	P	160.00	0.00	0.00	0.00		160.00	08/01/2020 00:00	ENMASS REFUELLING	
Unit 2	P	160.00	0.00	0.00	0.00		160.00	13/07/2020 04:38	ANNUAL MAINTENANCE	
Unit 3		540.00	11.58	0.00	1772.00	1771.04	540.00	29/08/2021 09:18	03/09/2021 MISCELLANEOUS	
Unit 4		540.00	11.00	13.10	1683.00	2000.38	0.00			
<b>SOUTHERN</b>										
<b>REGION TOTAL</b>	<b>63777.46</b>	<b>785.01</b>	<b>740.54</b>	<b>110568.00</b>	<b>104953.75</b>		<b>21347.88</b>			
<b>ANDHRA PRADESH</b>										
<b>STATE TOTAL</b>	<b>18135.34</b>	<b>195.99</b>	<b>161.27</b>	<b>27719.00</b>	<b>24299.65</b>		<b>8705.89</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6855.40</b>	<b>111.81</b>	<b>64.98</b>	<b>15648.00</b>	<b>10678.17</b>		<b>2135.60</b>			
<b>TYPE: THERMAL</b>	<b>5010.00</b>	<b>97.15</b>	<b>57.94</b>	<b>14321.00</b>	<b>9548.70</b>		<b>2030.00</b>			
<b>DAMODARAM SANJEEVAIAH TPS</b>	<b>1600.00</b>	<b>32.45</b>	<b>12.80</b>	<b>4472.00</b>	<b>2044.70</b>	<b>7</b>	<b>800.00</b>			
Unit 1	L	800.00	12.55	0.00	1919.00	1473.53	800.00	15/08/2021 17:17	WATER WALL TUBE LEAKAGE	
Unit 2		800.00	11.71	12.80	1791.00	571.17	0.00			
Unit 3		0.00	8.19	0.00	762.00	0.00	0.00		unit not yet commissioned	
<b>Dr. N.TATA RAO TPS</b>	<b>1760.00</b>	<b>38.58</b>	<b>32.01</b>	<b>5904.00</b>	<b>5090.67</b>	<b>1</b>	<b>210.00</b>			
Unit 1		210.00	3.97	3.93	607.00	591.48	0.00			
Unit 2		210.00	3.87	4.03	592.00	589.91	0.00			
Unit 3		210.00	3.84	4.33	589.00	643.68	0.00			
Unit 4	L	210.00	3.87	0.00	592.00	543.30	210.00	11/08/2021 01:20	COAL SHORTAGE	
Unit 5		210.00	3.87	4.46	588.00	642.90	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		31/08/2021					
				PROG.	ACTUAL						
Unit 6		210.00	3.84	4.57	591.00	641.36		0.00			
Unit 7		500.00	9.29	10.69	1422.00	1438.04		0.00			
Unit 8		0.00	6.03	0.00	923.00	0.00		0.00		unit not yet commissioned	
<b>RAYALASEEMA TPS</b>		<b>1650.00</b>	<b>26.12</b>	<b>13.13</b>	<b>3945.00</b>	<b>2413.33</b>	<b>2</b>	<b>1020.00</b>			
Unit 1		210.00	3.44	4.61	474.00	284.23		0.00			
Unit 2	S	210.00	3.42	0.00	526.00	35.05		210.00	22/08/2021 13:55	GENERATOR PROTECTION MISC/BACK UP PROT	
Unit 3	S	210.00	3.45	0.00	525.00	350.57		210.00	16/08/2021 10:12	BOILER MISC. PROBLEM	
Unit 4		210.00	3.42	4.52	524.00	435.32		0.00			
Unit 5		210.00	3.42	4.00	524.00	370.42		0.00			
Unit 6	S	600.00	8.97	0.00	1372.00	937.74		600.00	29/08/2021 17:06	ASH HANDLING SYSTEM PROBLEM	
<b>TYPE: THER (GT)</b>		<b>235.40</b>	<b>2.15</b>	<b>1.23</b>	<b>333.00</b>	<b>204.82</b>		<b>105.60</b>			
<b>JEGURUPADU CCPP PH I</b>		<b>235.40</b>	<b>2.15</b>	<b>1.23</b>	<b>333.00</b>	<b>204.82</b>		<b>105.60</b>			
<b>TYPE: HYDRO</b>		<b>1610.00</b>	<b>12.51</b>	<b>5.81</b>	<b>994.00</b>	<b>924.65</b>		<b>0.00</b>			
<b>LOWER SILERU HPS</b>		<b>460.00</b>	<b>3.06</b>	<b>2.99</b>	<b>417.00</b>	<b>346.38</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC EXTN. HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC HPS</b>		<b>90.00</b>	<b>0.48</b>	<b>0.82</b>	<b>18.00</b>	<b>33.83</b>		<b>0.00</b>			
<b>NAGARJUN SGR TPD</b>		<b>50.00</b>	<b>0.26</b>	<b>1.06</b>	<b>15.00</b>	<b>48.75</b>		<b>0.00</b>			
<b>SRISAILAM HPS</b>		<b>770.00</b>	<b>7.74</b>	<b>0.00</b>	<b>375.00</b>	<b>303.46</b>		<b>0.00</b>			
<b>UPPER SILERU HPS</b>		<b>240.00</b>	<b>0.97</b>	<b>0.94</b>	<b>169.00</b>	<b>192.23</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>9279.94</b>	<b>69.40</b>	<b>68.44</b>	<b>9811.00</b>	<b>9394.13</b>		<b>6070.28</b>			
<b>TYPE: THERMAL</b>		<b>4580.00</b>	<b>62.72</b>	<b>61.75</b>	<b>8791.00</b>	<b>8456.19</b>		<b>1940.00</b>			
<b>PAINAMPURAM TPP</b>		<b>1320.00</b>	<b>26.58</b>	<b>31.22</b>	<b>4064.00</b>	<b>4257.69</b>	<b>16</b>	<b>0.00</b>			
Unit 1		660.00	13.42	15.50	2054.00	2132.13		0.00			
Unit 2		660.00	13.16	15.72	2010.00	2125.56		0.00			
<b>SGPL TPP</b>		<b>1320.00</b>	<b>28.71</b>	<b>30.53</b>	<b>3708.00</b>	<b>3776.49</b>		<b>0.00</b>			
Unit 1		660.00	15.03	15.24	1612.00	1917.35		0.00			
Unit 2		660.00	13.68	15.29	2096.00	1859.14		0.00			
<b>SIMHAPURI TPS</b>		<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>600.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00		150.00	18/03/2017 00:08	RSD/LOW SCHEDULE	
Unit 2	L	150.00	0.00	0.00	0.00	0.00		150.00	27/05/2018 11:06	RSD/LOW SCHEDULE	
Unit 3	L	150.00	0.00	0.00	0.00	0.00		150.00	27/05/2018 03:01	RSD/LOW SCHEDULE	
Unit 4	L	150.00	0.00	0.00	0.00	0.00		150.00	07/04/2017 05:25	RSD/LOW SCHEDULE	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	31/08/2021				
<b>THAMMINAPATNAM TPS</b>	<b>300.00</b>	<b>0.26</b>	<b>0.00</b>	<b>40.00</b>	<b>422.01</b>		<b>300.00</b>			
Unit 1	L	150.00	0.13	0.00	20.00	178.48	150.00	16/07/2021 05:36	BOILER MISC. PROBLEM	
Unit 2	L	150.00	0.13	0.00	20.00	243.53	150.00	29/07/2021 00:22	BOILER AUX. MISC. PROMLEMS	
Unit 3		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
Unit 4		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>VIZAG TPP</b>	<b>1040.00</b>	<b>7.17</b>	<b>0.00</b>	<b>979.00</b>	<b>0.00</b>	<b>15</b>	<b>1040.00</b>			
Unit 1	L	520.00	3.42	0.00	524.00	0.00	520.00	18/07/2020 14:15	RSD/LOW SCHEDULE	
Unit 2	L	520.00	3.75	0.00	455.00	0.00	520.00	18/07/2020 23:59	RSD/LOW SCHEDULE	
<b>TYPE: THER (GT)</b>	<b>4663.14</b>	<b>6.68</b>	<b>6.69</b>	<b>1020.00</b>	<b>937.94</b>		<b>4130.28</b>			
<b>GAUTAMI CCPP</b>	<b>464.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>464.00</b>			
<b>GMR Energy Ltd - Kakinada</b>	<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>GODAVARI CCPP</b>	<b>208.00</b>	<b>2.20</b>	<b>1.26</b>	<b>334.00</b>	<b>151.03</b>		<b>94.00</b>			
<b>GREL CCPP (Rajahmundry)</b>	<b>768.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>768.00</b>			
<b>JEGURUPADU CCPP PH II</b>	<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>KONASEEMA CCPP</b>	<b>445.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>445.00</b>			
<b>KONDAPALLI CCPP</b>	<b>368.14</b>	<b>2.13</b>	<b>2.06</b>	<b>328.00</b>	<b>317.35</b>		<b>121.28</b>			
<b>KONDAPALLI EXTN CCPP</b>	<b>366.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>366.00</b>			
<b>KONDAPALLI ST-3 CCPP</b>	<b>742.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>742.00</b>			
<b>PEDDAPURAM CCPP</b>	<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>VEMAGIRI CCPP</b>	<b>370.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>370.00</b>			
<b>VIJESWARAM CCPP</b>	<b>272.00</b>	<b>2.35</b>	<b>3.37</b>	<b>358.00</b>	<b>469.56</b>		<b>100.00</b>			
<b>TYPE: THER (DG)</b>	<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>LVS POWER DG</b>	<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>2000.00</b>	<b>14.78</b>	<b>27.85</b>	<b>2260.00</b>	<b>4227.35</b>		<b>500.00</b>			
<b>TYPE: THERMAL</b>	<b>2000.00</b>	<b>14.78</b>	<b>27.85</b>	<b>2260.00</b>	<b>4227.35</b>		<b>500.00</b>			
<b>SIMHADRI</b>	<b>2000.00</b>	<b>14.78</b>	<b>27.85</b>	<b>2260.00</b>	<b>4227.35</b>	<b>3</b>	<b>500.00</b>			
Unit 1		500.00	5.16	6.97	660.00	1047.48	0.00			
Unit 2	S	500.00	4.81	0.00	735.00	1342.61	500.00	28/08/2021 04:57	04/09/2021 COAL SHORTAGE	
Unit 3		500.00	4.81	9.95	735.00	621.64	0.00			
Unit 4		500.00	0.00	10.93	130.00	1215.62	0.00			

KARNATAKA

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS 31/08/2021	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
<b>STATE TOTAL</b>	<b>14074.40</b>	<b>142.42</b>	<b>169.49</b>	<b>20793.00</b>	<b>19239.50</b>		<b>3525.20</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8709.20</b>	<b>101.89</b>	<b>111.90</b>	<b>14691.00</b>	<b>12433.69</b>		<b>1395.20</b>			
<b>TYPE: THERMAL</b>	<b>5020.00</b>	<b>63.11</b>	<b>77.22</b>	<b>9351.00</b>	<b>6878.67</b>		<b>1050.00</b>			
<b>BELLARY TPS</b>	<b>1700.00</b>	<b>18.64</b>	<b>33.85</b>	<b>2850.00</b>	<b>2984.01</b>	<b>1</b>	<b>0.00</b>			
Unit 1	500.00	5.48	10.48	838.00	695.64		0.00			
Unit 2	500.00	5.48	9.33	838.00	930.07		0.00			
Unit 3	700.00	7.68	14.04	1174.00	1358.30		0.00			
<b>RAICHUR TPS</b>	<b>1720.00</b>	<b>28.05</b>	<b>18.71</b>	<b>3984.00</b>	<b>2400.79</b>	<b>4</b>	<b>1050.00</b>			
Unit 1	L	210.00	3.39	0.00	448.00	282.08	210.00	16/08/2021 07:15	WATER WALL TUBE LEAKAGE	
Unit 2	*	210.00	3.42	3.20	450.00	220.47	210.00	28/08/2021 19:10	31/08/2021 05:49:00	
Unit 3	*	210.00	3.39	0.86	519.00	308.52	210.00	27/08/2021 12:39	31/08/2021 16:26:00	
Unit 4		210.00	3.50	4.84	368.00	307.07	0.00			
Unit 5	S	210.00	3.19	0.00	489.00	263.64	210.00	29/08/2021 13:15	TUBE LKG. AT LOW TEMP. SUPERHEATER ZONE	
Unit 6		210.00	3.39	4.70	522.00	406.09	0.00			
Unit 7	S	210.00	3.42	0.00	521.00	318.44	210.00	27/08/2021 19:49	MISCELLANEOUS	
Unit 8		250.00	4.35	5.11	667.00	294.48	0.00			
<b>YERMARUS TPP</b>	<b>1600.00</b>	<b>16.42</b>	<b>24.66</b>	<b>2517.00</b>	<b>1493.87</b>	<b>7</b>	<b>0.00</b>			
Unit 1		800.00	9.58	16.89	1467.00	1121.82	0.00			
Unit 2		800.00	6.84	7.77	1050.00	372.05	0.00			
<b>TYPE: THER (GT)</b>	<b>0.00</b>	<b>1.35</b>	<b>0.00</b>	<b>208.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>YELAHANKA CCPP</b>	<b>0.00</b>	<b>1.35</b>	<b>0.00</b>	<b>208.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>3689.20</b>	<b>37.43</b>	<b>34.68</b>	<b>5132.00</b>	<b>5555.02</b>		<b>345.20</b>			
<b>ALMATTI DPH HPS</b>	<b>290.00</b>	<b>4.84</b>	<b>1.30</b>	<b>216.00</b>	<b>235.50</b>		<b>0.00</b>			
<b>BHADRA HPS</b>	<b>26.00</b>	<b>0.23</b>	<b>0.22</b>	<b>13.00</b>	<b>15.95</b>		<b>0.00</b>			
<b>GERUSUPPA HPS</b>	<b>240.00</b>	<b>1.68</b>	<b>1.16</b>	<b>219.00</b>	<b>221.21</b>		<b>0.00</b>			
<b>GHAT PRABHA HPS</b>	<b>32.00</b>	<b>0.29</b>	<b>0.00</b>	<b>20.00</b>	<b>28.93</b>		<b>32.00</b>			
<b>HAMPI HPS</b>	<b>36.00</b>	<b>0.39</b>	<b>0.00</b>	<b>18.00</b>	<b>4.41</b>		<b>0.00</b>			
<b>JOG HPS</b>	<b>139.20</b>	<b>0.71</b>	<b>1.73</b>	<b>113.00</b>	<b>221.81</b>		<b>13.20</b>			
<b>KADRA HPS</b>	<b>150.00</b>	<b>1.61</b>	<b>0.30</b>	<b>206.00</b>	<b>184.34</b>		<b>0.00</b>			
<b>KALINADI HPS</b>	<b>900.00</b>	<b>6.94</b>	<b>9.37</b>	<b>1267.00</b>	<b>1508.68</b>		<b>300.00</b>			
<b>KALINADI SUPA HPS</b>	<b>100.00</b>	<b>0.74</b>	<b>1.17</b>	<b>153.00</b>	<b>238.21</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
KODASALI HPS	120.00	1.13	0.18	175.00	177.75		0.00			
LIGANAMAKKI HPS	55.00	0.97	0.65	133.00	100.38		0.00			
MUNIRABAD HPS	28.00	0.48	0.50	18.00	32.65		0.00			
SHARAVATHI HPS	1035.00	11.94	13.51	2020.00	1928.97		0.00			
SIVASAMUNDRUM HPS	42.00	0.90	1.10	92.00	105.75		0.00			
T B DAM HPS	36.00	0.39	0.86	18.00	46.67		0.00			
VARAHI HPS	460.00	4.19	2.63	451.00	503.81		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>2085.20</b>	<b>18.19</b>	<b>12.85</b>	<b>2777.00</b>	<b>2557.86</b>		<b>1330.00</b>			
<b>TYPE: THERMAL</b>	<b>2060.00</b>	<b>18.19</b>	<b>12.85</b>	<b>2777.00</b>	<b>2557.86</b>		<b>1330.00</b>			
<b>TORANGALLU TPS(SBU-I)</b>	<b>260.00</b>	<b>2.81</b>	<b>3.02</b>	<b>424.00</b>	<b>541.25</b>		<b>130.00</b>			
Unit 1		130.00	2.71	3.02	411.00	427.18	0.00			
Unit 2		130.00	0.10	0.00	13.00	114.07	130.00	06/08/2021 02:01	RESERVE SHUT DOWN	
<b>TORANGALLU TPS(SBU-II)</b>	<b>600.00</b>	<b>3.87</b>	<b>9.83</b>	<b>592.00</b>	<b>742.35</b>		<b>0.00</b>			
Unit 3		300.00	3.74	4.99	572.00	709.04	0.00			
Unit 4		300.00	0.13	4.84	20.00	33.31	0.00			
<b>UDUPI TPP</b>	<b>1200.00</b>	<b>11.51</b>	<b>0.00</b>	<b>1761.00</b>	<b>1274.26</b>		<b>1200.00</b>			
Unit 1	S	600.00	5.77	0.00	881.00	577.15	600.00	27/08/2021 22:31	COAL SHORTAGE	
Unit 2	S	600.00	5.74	0.00	880.00	697.11	600.00	27/08/2021 21:49	COAL SHORTAGE	
<b>TYPE: THER (DG)</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>BELLARY DG</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>3280.00</b>	<b>22.34</b>	<b>44.74</b>	<b>3325.00</b>	<b>4247.95</b>		<b>800.00</b>			
<b>TYPE: THERMAL</b>	<b>2400.00</b>	<b>4.35</b>	<b>24.40</b>	<b>573.00</b>	<b>1362.24</b>		<b>800.00</b>			
<b>KUDGI STPP</b>	<b>2400.00</b>	<b>4.35</b>	<b>24.40</b>	<b>573.00</b>	<b>1362.24</b>	<b>7</b>	<b>800.00</b>			
Unit 1	P	800.00	1.65	0.00	153.00	207.59	800.00	11/07/2021 11:45	07/09/2021	OVERHAULING WORKS
Unit 2		800.00	1.35	12.31	208.00	764.05	0.00			
Unit 3		800.00	1.35	12.09	212.00	390.60	0.00			
<b>TYPE: NUCLEAR</b>	<b>880.00</b>	<b>17.99</b>	<b>20.34</b>	<b>2752.00</b>	<b>2885.71</b>		<b>0.00</b>			
<b>KAIGA</b>	<b>880.00</b>	<b>17.99</b>	<b>20.34</b>	<b>2752.00</b>	<b>2885.71</b>		<b>0.00</b>			
Unit 1		220.00	5.03	4.53	770.00	541.22	0.00			
Unit 2		220.00	4.00	5.37	612.00	702.11	0.00			
Unit 3		220.00	4.48	5.25	685.00	824.90	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	31/08/2021				
Unit 4	220.00	4.48	5.19	685.00	817.48		0.00			
<b>KERALA</b>										
<b>STATE TOTAL</b>	<b>2550.04</b>	<b>16.59</b>	<b>24.01</b>	<b>2933.00</b>	<b>3915.50</b>		<b>491.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2016.46</b>	<b>16.56</b>	<b>24.01</b>	<b>2928.00</b>	<b>3915.50</b>		<b>317.00</b>			
<b>TYPE: THER (DG)</b>	<b>159.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>BRAMHAPURAM DG</b>	<b>63.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>KOZHICODE DG</b>	<b>96.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>1856.50</b>	<b>16.56</b>	<b>24.01</b>	<b>2928.00</b>	<b>3915.50</b>		<b>317.00</b>			
<b>IDAMALAYAR HPS</b>	<b>75.00</b>	<b>1.13</b>	<b>0.81</b>	<b>137.00</b>	<b>131.98</b>		<b>0.00</b>			
<b>IDUKKI HPS</b>	<b>780.00</b>	<b>3.10</b>	<b>6.05</b>	<b>1108.00</b>	<b>1388.17</b>		<b>130.00</b>			
<b>KAKKAD HPS</b>	<b>50.00</b>	<b>0.42</b>	<b>0.90</b>	<b>98.00</b>	<b>130.99</b>		<b>0.00</b>			
<b>KUTTIYADI ADDL EXTN</b>	<b>100.00</b>	<b>0.61</b>	<b>1.13</b>	<b>55.00</b>	<b>175.04</b>		<b>0.00</b>			
<b>KUTTIYADI EXTN HPS</b>	<b>50.00</b>	<b>1.13</b>	<b>0.68</b>	<b>117.00</b>	<b>72.00</b>		<b>0.00</b>			
<b>KUTTIYADI HPS</b>	<b>75.00</b>	<b>1.29</b>	<b>0.30</b>	<b>132.00</b>	<b>91.14</b>		<b>0.00</b>			
<b>LOWER PERIYAR HPS</b>	<b>180.00</b>	<b>2.71</b>	<b>3.93</b>	<b>241.00</b>	<b>363.65</b>		<b>60.00</b>			
<b>NARIAMANGLAM HPS</b>	<b>45.00</b>	<b>1.29</b>	<b>1.22</b>	<b>148.00</b>	<b>146.53</b>		<b>15.00</b>			
<b>PALLIVASAL HPS</b>	<b>37.50</b>	<b>0.48</b>	<b>0.35</b>	<b>65.00</b>	<b>80.82</b>		<b>0.00</b>			
<b>PANNIAR HPS</b>	<b>30.00</b>	<b>0.68</b>	<b>0.73</b>	<b>75.00</b>	<b>90.82</b>		<b>0.00</b>			
<b>PORINGALKUTTU HPS</b>	<b>32.00</b>	<b>0.65</b>	<b>1.26</b>	<b>70.00</b>	<b>130.47</b>		<b>8.00</b>			
<b>SABARIGIRI HPS</b>	<b>300.00</b>	<b>1.97</b>	<b>5.93</b>	<b>541.00</b>	<b>964.77</b>		<b>50.00</b>			
<b>SENGULAM HPS</b>	<b>48.00</b>	<b>0.52</b>	<b>0.63</b>	<b>67.00</b>	<b>79.64</b>		<b>36.00</b>			
<b>SHOLAYAR HPS</b>	<b>54.00</b>	<b>0.58</b>	<b>0.09</b>	<b>74.00</b>	<b>69.48</b>		<b>18.00</b>			
<b>THOTTIYAR HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>174.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>174.00</b>			
<b>TYPE: THER (GT)</b>	<b>174.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>174.00</b>			
<b>COCHIN CCPP (Liq.)</b>	<b>174.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>174.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>359.58</b>	<b>0.03</b>	<b>0.00</b>	<b>5.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: THER (GT)</b>	<b>359.58</b>	<b>0.03</b>	<b>0.00</b>	<b>5.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>R. GANDHI CCPP (Liq.)</b>	<b>359.58</b>	<b>0.03</b>	<b>0.00</b>	<b>5.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>PUDUCHERRY</b>										

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/08/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
<b>STATE TOTAL</b>	<b>32.50</b>	<b>0.61</b>	<b>0.70</b>	<b>96.00</b>	<b>106.88</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>32.50</b>	<b>0.61</b>	<b>0.70</b>	<b>96.00</b>	<b>106.88</b>		<b>0.00</b>			
<b>TYPE: THER (GT)</b>	<b>32.50</b>	<b>0.61</b>	<b>0.70</b>	<b>96.00</b>	<b>106.88</b>		<b>0.00</b>			
<b>KARAIKAL CCPP</b>	<b>32.50</b>	<b>0.61</b>	<b>0.70</b>	<b>96.00</b>	<b>106.88</b>		<b>0.00</b>			
<b>TAMIL NADU</b>										
<b>STATE TOTAL</b>	<b>19007.08</b>	<b>262.09</b>	<b>205.73</b>	<b>36839.00</b>	<b>34016.24</b>		<b>8176.80</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7012.28</b>	<b>83.72</b>	<b>79.77</b>	<b>13097.00</b>	<b>10520.58</b>		<b>2403.50</b>			
<b>TYPE: THERMAL</b>	<b>4320.00</b>	<b>63.97</b>	<b>55.27</b>	<b>10948.00</b>	<b>8085.90</b>		<b>1830.00</b>			
<b>METTUR TPS</b>	<b>840.00</b>	<b>16.08</b>	<b>19.98</b>	<b>2155.00</b>	<b>1782.22</b>	<b>3</b>	<b>0.00</b>			
Unit 1	210.00	4.00	5.06	552.00	496.92		0.00			
Unit 2	210.00	4.08	5.06	439.00	386.42		0.00			
Unit 3	210.00	4.00	4.81	552.00	474.90		0.00			
Unit 4	210.00	4.00	5.05	612.00	423.98		0.00			
<b>METTUR TPS - II</b>	<b>600.00</b>	<b>0.00</b>	<b>7.21</b>	<b>1347.00</b>	<b>1414.09</b>	<b>13</b>	<b>0.00</b>			
Unit 1	600.00	0.00	7.21	1347.00	1414.09		0.00			
<b>NORTH CHENNAI TPS</b>	<b>1830.00</b>	<b>34.97</b>	<b>7.49</b>	<b>5395.00</b>	<b>3077.94</b>	<b>23</b>	<b>1620.00</b>			
Unit 1	210.00	3.69	4.42	511.00	625.48		0.00			
Unit 2	P	210.00	3.71	0.00	514.00		210.00	15/07/2021 21:52	ANNUAL MAINTENANCE	
Unit 3	*	210.00	0.00	3.07	463.00		210.00	30/08/2021 18:23	31/08/2021 06:15:00 GEN. TRANSFORMER PROTECTION RELAY OPERATION PROBLEM	
Unit 4	S	600.00	11.16	0.00	1706.00		600.00	27/08/2021 10:11	E.S.P.MISCELLANEOUS	
Unit 5	S	600.00	10.18	0.00	1248.00		600.00	28/08/2021 16:53	ASH HANDLING SYSTEM PROBLEM	
Unit 6		0.00	6.23	0.00	953.00		0.00		unit not yet commissioned	
<b>TUTICORIN TPS</b>	<b>1050.00</b>	<b>12.92</b>	<b>20.59</b>	<b>2051.00</b>	<b>1811.65</b>	<b>6</b>	<b>210.00</b>			
Unit 1	210.00	3.26	4.82	352.00	449.18		0.00			
Unit 2	210.00	3.23	4.80	494.00	231.93		0.00			
Unit 3	S	210.00	3.24	1.41	349.00		210.00	31/08/2021 07:23	02/09/2021 BOILER MISC. PROBLEM	
Unit 4		210.00	3.19	4.78	425.00		0.00			
Unit 5		210.00	0.00	4.78	431.00		0.00			
<b>TYPE: THER (GT)</b>	<b>514.08</b>	<b>4.16</b>	<b>4.66</b>	<b>631.00</b>	<b>473.56</b>		<b>157.00</b>			
<b>BASIN BRIDGE GT (Liq.)</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>120.00</b>			
<b>KOVIKALPAL CCPP</b>	<b>107.88</b>	<b>0.39</b>	<b>0.33</b>	<b>58.00</b>	<b>57.58</b>		<b>0.00</b>			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	31/08/2021				
KUTTALAM CCPP	100.00	1.00	0.78	153.00	137.66		37.00			
VALUTHUR CCPP	186.20	2.77	3.55	420.00	278.32		0.00			
TYPE: HYDRO	2178.20	15.59	19.84	1518.00	1961.12		416.50			
ALIYAR HPS	60.00	0.58	0.00	50.00	0.00		0.00			
BHAWANI BARRAGE-II HPS	30.00	0.26	0.32	11.00	37.46		0.00			
BHAWANI BARRAGE-III HPS	30.00	0.23	0.30	7.00	28.99		0.00			
BHAWANI KATTAL	30.00	0.32	0.02	20.00	11.66		0.00			
KADAMPARI HPS	400.00	1.42	1.83	136.00	73.07		100.00			
KODAYAR-I HPS	60.00	0.00	0.00	0.00	89.84		0.00			
KODAYAR-II HPS	40.00	0.23	0.00	19.00	36.96		0.00			
KUNDAH-I HPS	60.00	0.61	0.88	108.00	107.18		0.00			
KUNDAH-II HPS	175.00	1.77	2.51	245.00	296.73		0.00			
KUNDAH-III HPS	180.00	1.23	1.54	165.00	181.12		0.00			
KUNDAH-IV HPS	100.00	0.48	0.25	65.00	78.28		50.00			
KUNDAH-V HPS	40.00	0.16	0.01	20.00	2.46		0.00			
LOWER METTUR-I HPS	30.00	0.23	0.39	15.00	33.81		0.00			
LOWER METTUR-II HPS	30.00	0.29	0.37	17.00	34.09		0.00			
LOWER METTUR-III HPS	30.00	0.23	0.38	16.00	34.26		0.00			
LOWER METTUR-IV HPS	30.00	0.19	0.48	13.00	28.84		0.00			
METTUR DAM HPS	50.00	0.39	0.39	29.00	50.43		12.50			
METTUR TUNNEL HPS	200.00	1.23	1.42	43.00	150.16		50.00			
MOYAR HPS	36.00	0.35	0.65	50.00	33.55		0.00			
PAPANASAM HPS	32.00	0.39	0.56	42.00	65.68		0.00			
PARSON'S VALLEY HPS	30.00	0.19	0.46	16.00	13.96		0.00			
PERIYAR HPS	161.00	2.10	2.82	155.00	295.24		119.00			
PYKARA HPS	59.20	0.16	0.00	19.00	0.00		0.00			
PYKARA ULTMATE HPS	150.00	0.90	1.98	137.00	101.49		50.00			
SARKARPATHY HPS	30.00	0.52	0.54	27.00	45.65		0.00			
SHOLAYAR HPS (TN)	70.00	0.84	1.07	70.00	97.98		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
<b>SURULIYAR HPS</b>	<b>35.00</b>	<b>0.29</b>	<b>0.67</b>	<b>23.00</b>	<b>32.23</b>		<b>35.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>3664.80</b>	<b>40.86</b>	<b>0.76</b>	<b>5384.00</b>	<b>3657.07</b>		<b>3333.30</b>			
<b>TYPE: THERMAL</b>	<b>2950.00</b>	<b>38.51</b>	<b>0.00</b>	<b>5031.00</b>	<b>3461.58</b>		<b>2950.00</b>			
<b>ITPCL TPP</b>	<b>1200.00</b>	<b>20.16</b>	<b>0.00</b>	<b>2226.00</b>	<b>2048.33</b>		<b>1200.00</b>			
Unit 1	S	600.00	10.16	0.00	996.00	708.32	600.00	19/08/2021 00:06	I.D. FANS PROBLEM	
Unit 2	S	600.00	10.00	0.00	1230.00	1340.01	600.00	25/08/2021 10:53	REHEATER TUBE LEAKAGE	
<b>MUTHIARA TPP</b>	<b>1200.00</b>	<b>10.96</b>	<b>0.00</b>	<b>1676.00</b>	<b>759.42</b>		<b>1200.00</b>			
Unit 1	S	600.00	5.48	0.00	838.00	600.38	600.00	24/08/2021 01:30	FUEL OIL SHORTAGE	
Unit 2	L	600.00	5.48	0.00	838.00	159.04	600.00	09/07/2021 01:46	RESERVE SHUT DOWN/ STANDBY.	
<b>NEYVELI TPS(Z)</b>	<b>250.00</b>	<b>3.29</b>	<b>0.00</b>	<b>504.00</b>	<b>653.83</b>		<b>250.00</b>			
Unit 1	S	250.00	3.29	0.00	504.00	653.83	250.00	16/08/2021 00:00	BOILER MISC. PROBLEM	
<b>TUTICORIN (P) TPP</b>	<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>300.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00	150.00	03/04/2016 00:31	NO Power purchase agreement	
Unit 2	L	150.00	0.00	0.00	0.00	0.00	150.00	16/04/2016 01:42	NO Power purchase agreement	
<b>TUTICORIN TPP ST-IV</b>	<b>0.00</b>	<b>4.10</b>	<b>0.00</b>	<b>625.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	4.10	0.00	625.00	0.00	0.00		unit not yet commissioned	
<b>TYPE: THER (GT)</b>	<b>503.10</b>	<b>2.35</b>	<b>0.76</b>	<b>353.00</b>	<b>195.49</b>		<b>383.30</b>			
<b>KARUPPUR CCPP</b>	<b>119.80</b>	<b>1.55</b>	<b>0.76</b>	<b>228.00</b>	<b>122.93</b>		<b>0.00</b>			
<b>P.NALLUR CCPP</b>	<b>330.50</b>	<b>0.13</b>	<b>0.00</b>	<b>20.00</b>	<b>0.00</b>		<b>330.50</b>			
<b>VALANTARVY CCPP</b>	<b>52.80</b>	<b>0.67</b>	<b>0.00</b>	<b>105.00</b>	<b>72.56</b>		<b>52.80</b>			
<b>TYPE: THER (DG)</b>	<b>211.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMALPATTI DG</b>	<b>105.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMAYANALLUR DG</b>	<b>106.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>8330.00</b>	<b>137.51</b>	<b>125.20</b>	<b>18358.00</b>	<b>19838.59</b>		<b>2440.00</b>			
<b>TYPE: THERMAL</b>	<b>5890.00</b>	<b>91.89</b>	<b>101.43</b>	<b>13158.00</b>	<b>14755.69</b>		<b>1000.00</b>			
<b>NEYVELI ( EXT) TPS</b>	<b>420.00</b>	<b>8.48</b>	<b>10.07</b>	<b>1100.00</b>	<b>1347.43</b>		<b>0.00</b>			
Unit 1		210.00	4.03	5.06	597.00	752.96	0.00			
Unit 2		210.00	4.45	5.01	503.00	594.47	0.00			
<b>NEYVELI NEW TPP</b>	<b>1000.00</b>	<b>8.26</b>	<b>22.93</b>	<b>2013.00</b>	<b>2553.47</b>		<b>0.00</b>			
Unit 1		500.00	8.26	11.31	1264.00	1553.79	0.00			
Unit 2		500.00	0.00	11.62	749.00	999.68	0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/08/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	31/08/2021				
<b>NEYVELI TPS-II</b>	<b>1470.00</b>	<b>25.65</b>	<b>33.57</b>	<b>3461.00</b>	<b>4282.49</b>		<b>0.00</b>			
Unit 1	210.00	3.74	4.99	574.00	557.36		0.00			
Unit 2	210.00	4.00	4.64	389.00	698.90		0.00			
Unit 3	210.00	3.74	4.99	574.00	682.93		0.00			
Unit 4	210.00	3.58	4.19	388.00	654.47		0.00			
Unit 5	210.00	3.52	4.91	537.00	460.13		0.00			
Unit 6	210.00	3.52	4.97	457.00	680.86		0.00			
Unit 7	210.00	3.55	4.88	542.00	547.84		0.00			
<b>NEYVELI TPS-II EXP</b>	<b>500.00</b>	<b>8.84</b>	<b>0.00</b>	<b>1086.00</b>	<b>1002.22</b>		<b>500.00</b>			
Unit 1	P	250.00	4.42	0.00	543.00	408.29	250.00	20/07/2021 22:05	ANNUAL MAINTENANCE	
Unit 2	S	250.00	4.42	0.00	543.00	593.93	250.00	30/08/2021 13:37	WATER WALL TUBE LEAKAGE	
<b>NTPL TUTICORIN TPP</b>	<b>1000.00</b>	<b>16.29</b>	<b>18.15</b>	<b>2197.00</b>	<b>2281.68</b>	<b>7</b>	<b>0.00</b>			
Unit 1		500.00	7.81	9.05	1196.00	1131.53	0.00			
Unit 2		500.00	8.48	9.10	1001.00	1150.15	0.00			
<b>VALLUR TPP</b>	<b>1500.00</b>	<b>24.37</b>	<b>16.71</b>	<b>3301.00</b>	<b>3288.40</b>	<b>21</b>	<b>500.00</b>			
Unit 1		500.00	7.39	8.34	1131.00	1207.08	0.00			
Unit 2	P	500.00	8.50	0.00	873.00	891.37	500.00	01/08/2021 00:04	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3		500.00	8.48	8.37	1297.00	1189.95	0.00			
<b>TYPE: NUCLEAR</b>	<b>2440.00</b>	<b>45.62</b>	<b>23.77</b>	<b>5200.00</b>	<b>5082.90</b>		<b>1440.00</b>			
<b>KUDANKULAM</b>	<b>2000.00</b>	<b>41.14</b>	<b>23.77</b>	<b>4515.00</b>	<b>4826.85</b>		<b>1000.00</b>			
Unit 1	P	1000.00	20.40	0.00	1591.00	2001.90	1000.00	22/06/2021 08:05	ANNUAL MAINTENANCE	
Unit 2		1000.00	20.74	23.77	2924.00	2824.95	0.00			
<b>MADRAS A.P.S.</b>	<b>440.00</b>	<b>4.48</b>	<b>0.00</b>	<b>685.00</b>	<b>256.05</b>		<b>440.00</b>			
Unit 1	L	220.00	0.00	0.00	0.00	0.00	220.00	30/01/2018 16:30	REACTOR MAINTENANCE WORKS.	
Unit 2	P	220.00	4.48	0.00	685.00	256.05	220.00	25/08/2021 23:27	MISCELLANEOUS PLANNED MAINTENANCE	
<b>TELANGANA</b>										
<b>STATE TOTAL</b>	<b>9978.10</b>	<b>167.31</b>	<b>179.34</b>	<b>22188.00</b>	<b>23375.98</b>		<b>449.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7378.10</b>	<b>119.28</b>	<b>126.08</b>	<b>15710.00</b>	<b>15814.40</b>		<b>249.00</b>			
<b>TYPE: THERMAL</b>	<b>4972.50</b>	<b>98.04</b>	<b>103.26</b>	<b>14474.00</b>	<b>13732.51</b>		<b>0.00</b>			
<b>BHADRADRI TPP</b>	<b>810.00</b>	<b>13.02</b>	<b>14.68</b>	<b>1992.00</b>	<b>1884.90</b>	<b>6</b>	<b>0.00</b>			
Unit 1		270.00	5.48	4.74	838.00	613.73	0.00			
Unit 2		270.00	5.48	4.85	838.00	676.48	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		31/08/2021					
				PROG.	ACTUAL						
Unit 3	270.00	2.06	5.09	316.00	594.69		0.00				
Unit 4	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>KAKATIYA TPS</b>	<b>1100.00</b>	<b>21.37</b>	<b>20.06</b>	<b>3069.00</b>	<b>2936.06</b>	<b>15</b>	<b>0.00</b>				
Unit 1	500.00	9.85	9.68	1308.00	1524.45		0.00				
Unit 2	600.00	11.52	10.38	1761.00	1411.61		0.00				
<b>KOTHAGUDEM TPS (NEW)</b>	<b>1000.00</b>	<b>20.27</b>	<b>22.54</b>	<b>2610.00</b>	<b>2571.69</b>	<b>11</b>	<b>0.00</b>				
Unit 9	250.00	4.65	5.62	714.00	594.75		0.00				
Unit 10	250.00	4.65	5.87	714.00	430.03		0.00				
Unit 11	500.00	10.97	11.05	1182.00	1546.91		0.00				
<b>KOTHAGUDEM TPS (STAGE-7)</b>	<b>800.00</b>	<b>16.32</b>	<b>15.99</b>	<b>2498.00</b>	<b>2542.85</b>	<b>16</b>	<b>0.00</b>				
Unit 12	800.00	16.32	15.99	2498.00	2542.85		0.00				
<b>RAMAGUNDEM-B TPS</b>	<b>62.50</b>	<b>0.00</b>	<b>1.19</b>	<b>162.00</b>	<b>115.77</b>		<b>0.00</b>				
Unit 1	62.50	0.00	1.19	162.00	115.77		0.00				
<b>SINGARENI TPP</b>	<b>1200.00</b>	<b>27.06</b>	<b>28.80</b>	<b>4143.00</b>	<b>3681.24</b>	<b>7</b>	<b>0.00</b>				
Unit 1	600.00	13.74	14.40	2104.00	2016.60		0.00				
Unit 2	600.00	13.32	14.40	2039.00	1664.64		0.00				
<b>TYPE: HYDRO</b>	<b>2405.60</b>	<b>21.24</b>	<b>22.82</b>	<b>1236.00</b>	<b>2081.89</b>		<b>249.00</b>				
<b>LOWER JURALA HPS</b>	<b>240.00</b>	<b>1.94</b>	<b>3.16</b>	<b>110.00</b>	<b>131.57</b>		<b>0.00</b>				
<b>NAGARJUN SGR HPS</b>	<b>815.60</b>	<b>6.00</b>	<b>2.23</b>	<b>471.00</b>	<b>850.15</b>		<b>0.00</b>				
<b>NAGARJUN SGR LBC HPS</b>	<b>60.00</b>	<b>0.45</b>	<b>0.00</b>	<b>27.00</b>	<b>21.69</b>		<b>60.00</b>				
<b>POCHAMPAD HPS</b>	<b>36.00</b>	<b>0.23</b>	<b>0.87</b>	<b>14.00</b>	<b>30.35</b>		<b>0.00</b>				
<b>PRIYADARSHNI JURALA HPS</b>	<b>234.00</b>	<b>2.00</b>	<b>2.56</b>	<b>102.00</b>	<b>112.65</b>		<b>39.00</b>				
<b>PULICHINTALA HPS</b>	<b>120.00</b>	<b>0.81</b>	<b>2.07</b>	<b>35.00</b>	<b>94.38</b>		<b>0.00</b>				
<b>SRISAILAM LB HPS</b>	<b>900.00</b>	<b>9.81</b>	<b>11.93</b>	<b>477.00</b>	<b>841.10</b>		<b>150.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>2600.00</b>	<b>48.03</b>	<b>53.26</b>	<b>6478.00</b>	<b>7561.58</b>		<b>200.00</b>				
<b>TYPE: THERMAL</b>	<b>2600.00</b>	<b>48.03</b>	<b>53.26</b>	<b>6478.00</b>	<b>7561.58</b>		<b>200.00</b>				
<b>RAMAGUNDEM STPS</b>	<b>2600.00</b>	<b>48.03</b>	<b>53.26</b>	<b>6478.00</b>	<b>7561.58</b>	<b>6</b>	<b>200.00</b>				
Unit 1	200.00	4.75	4.17	227.00	532.86		0.00				
Unit 2	200.00	4.68	4.21	719.00	620.99		0.00				
Unit 3	200.00	3.45	0.00	500.00	0.00		200.00	16/01/2021 11:16		R AND M / REFURBISHMENT works	
Unit 4	500.00	9.10	11.29	1395.00	1606.78		0.00				
Unit 5	500.00	8.35	11.35	1282.00	1564.66		0.00				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		31/08/2021					
				PROG.	ACTUAL						
Unit 6	500.00	8.35	11.21	1279.00	1602.42		0.00				
Unit 7	500.00	9.35	11.03	1076.00	1633.87		0.00				
<b>TELANGANA STPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>EASTERN</b>											
<b>REGION TOTAL</b>	<b>41100.50</b>	<b>626.42</b>	<b>668.65</b>	<b>89873.00</b>	<b>98108.66</b>		<b>6758.50</b>				
<b>ANDAMAN &amp; NICOBAR ISLANDS</b>											
<b>STATE TOTAL</b>	<b>40.05</b>	<b>0.42</b>	<b>0.36</b>	<b>63.00</b>	<b>42.58</b>		<b>0.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>40.05</b>	<b>0.42</b>	<b>0.36</b>	<b>63.00</b>	<b>42.58</b>		<b>0.00</b>				
<b>TYPE: THER (DG)</b>	<b>40.05</b>	<b>0.42</b>	<b>0.36</b>	<b>63.00</b>	<b>42.58</b>		<b>0.00</b>				
<b>AND. NICOBAR DG</b>	<b>40.05</b>	<b>0.42</b>	<b>0.36</b>	<b>63.00</b>	<b>42.58</b>		<b>0.00</b>				
<b>BIHAR</b>											
<b>STATE TOTAL</b>	<b>7050.00</b>	<b>101.33</b>	<b>106.68</b>	<b>14943.00</b>	<b>17394.33</b>		<b>1710.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>7050.00</b>	<b>101.33</b>	<b>106.68</b>	<b>14943.00</b>	<b>17394.33</b>		<b>1710.00</b>				
<b>TYPE: THERMAL</b>	<b>7050.00</b>	<b>101.33</b>	<b>106.68</b>	<b>14943.00</b>	<b>17394.33</b>		<b>1710.00</b>				
<b>BARAUNI TPS</b>	<b>710.00</b>	<b>4.36</b>	<b>5.86</b>	<b>662.00</b>	<b>795.59</b>	<b>4</b>	<b>460.00</b>				
Unit 6	L	105.00	0.00	0.00	0.00	0.05	105.00	06/04/2021 12:30		TURBINE CONTROL VALVE PROBLEM	
Unit 7	S	105.00	0.58	0.00	85.00	45.41	105.00	16/08/2021 17:53		GENERATOR TRANSFORMER /BUSHING OIL LEAKAGE	
Unit 8		250.00	3.23	5.86	494.00	709.40	0.00				
Unit 9		250.00	0.55	0.00	83.00	40.73	250.00	17/06/2021 03:37		GT-MISCELLANEOUS PROBLEMS	
<b>BARH I</b>		<b>0.00</b>	<b>3.55</b>	<b>0.00</b>	<b>544.00</b>	<b>0.00</b>	<b>0.00</b>				
Unit 1		0.00	3.55	0.00	544.00	0.00	0.00			unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
<b>BARH II</b>		<b>1320.00</b>	<b>24.06</b>	<b>26.75</b>	<b>3433.00</b>	<b>3548.86</b>	<b>1</b>	<b>0.00</b>			
Unit 4		660.00	12.16	13.52	1861.00	1792.07	0.00				
Unit 5		660.00	11.90	13.23	1572.00	1756.79	0.00				
<b>KAHALGAON TPS</b>		<b>2340.00</b>	<b>32.26</b>	<b>41.19</b>	<b>4510.00</b>	<b>7075.77</b>	<b>2</b>	<b>500.00</b>			
Unit 1		210.00	2.71	4.34	414.00	662.04	0.00				
Unit 2		210.00	2.71	4.51	414.00	594.22	0.00				
Unit 3		210.00	2.94	4.38	361.00	502.03	0.00				
Unit 4		210.00	2.97	4.56	454.00	644.77	0.00				

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/08/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		31/08/2021					
				PROG.	ACTUAL						
Unit 5		500.00	7.35	11.74	794.00	1674.15		0.00			
Unit 6		500.00	6.45	11.66	984.00	1636.58		0.00			
Unit 7	P	500.00	7.13	0.00	1089.00	1361.98		500.00	08/08/2021 03:17	07/09/2021	OVERHAULING WORKS
<b>MUZAFFARPUR TPS</b>		<b>610.00</b>	<b>8.55</b>	<b>3.05</b>	<b>1186.00</b>	<b>1246.77</b>	<b>7</b>	<b>500.00</b>			
Unit 1	L	110.00	1.10	0.00	168.00	129.95		110.00	20/07/2021 06:00		RSD/LOW SCHEDULE
Unit 2	*	110.00	1.10	1.63	168.00	96.90		0.00	11/08/2021 16:00	31/08/2021 00:59:00	COAL SHORTAGE
Unit 3	P	195.00	3.35	0.00	391.00	477.25		195.00	22/08/2021 00:57		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 4	*	195.00	3.00	1.42	459.00	542.67		195.00	30/08/2021 01:03	31/08/2021 15:44:00	WATER WALL TUBE LEAKAGE
<b>NABINAGAR STPP</b>		<b>1320.00</b>	<b>18.42</b>	<b>21.41</b>	<b>2515.00</b>	<b>2640.84</b>	<b>2</b>	<b>0.00</b>			
Unit 1		660.00	12.32	10.73	1886.00	1989.37		0.00			
Unit 2		660.00	4.10	10.68	627.00	651.47		0.00			
Unit 3		0.00	2.00	0.00	2.00	0.00		0.00			unit not yet commissioned
<b>NABINAGAR TPP</b>		<b>750.00</b>	<b>10.13</b>	<b>8.42</b>	<b>2093.00</b>	<b>2086.50</b>	<b>3</b>	<b>250.00</b>			
Unit 1	P	250.00	0.00	0.00	541.00	685.05		250.00	23/08/2021 07:04		OVERHAULING WORKS
Unit 2		250.00	4.10	4.06	631.00	733.31		0.00			
Unit 3		250.00	4.13	4.36	628.00	668.14		0.00			
Unit 4		0.00	1.90	0.00	293.00	0.00		0.00			unit not yet commissioned
<b>JHARKHAND</b>											
<b>STATE TOTAL</b>		<b>4460.00</b>	<b>77.40</b>	<b>74.20</b>	<b>11423.00</b>	<b>12501.62</b>		<b>980.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>550.00</b>	<b>4.16</b>	<b>6.12</b>	<b>921.00</b>	<b>730.50</b>		<b>210.00</b>			
<b>TYPE: THERMAL</b>		<b>420.00</b>	<b>3.32</b>	<b>3.86</b>	<b>879.00</b>	<b>589.66</b>		<b>210.00</b>			
<b>TENUGHAT TPS</b>		<b>420.00</b>	<b>3.32</b>	<b>3.86</b>	<b>879.00</b>	<b>589.66</b>	<b>2</b>	<b>210.00</b>			
Unit 1	L	210.00	3.32	0.00	439.00	129.90		210.00	08/07/2021 04:29		WATER WALL TUBE LEAKAGE
Unit 2		210.00	0.00	3.86	440.00	459.76		0.00			
<b>TYPE: HYDRO</b>		<b>130.00</b>	<b>0.84</b>	<b>2.26</b>	<b>42.00</b>	<b>140.84</b>		<b>0.00</b>			
<b>SUBERNREKHA-I HPS</b>		<b>65.00</b>	<b>0.42</b>	<b>1.15</b>	<b>21.00</b>	<b>69.41</b>		<b>0.00</b>			
<b>SUBERNREKHA-II HPS</b>		<b>65.00</b>	<b>0.42</b>	<b>1.11</b>	<b>21.00</b>	<b>71.43</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>1830.00</b>	<b>34.47</b>	<b>35.87</b>	<b>5025.00</b>	<b>5779.67</b>		<b>270.00</b>			
<b>TYPE: THERMAL</b>		<b>1830.00</b>	<b>34.47</b>	<b>35.87</b>	<b>5025.00</b>	<b>5779.67</b>		<b>270.00</b>			
<b>JOJOBERA TPS</b>		<b>240.00</b>	<b>4.12</b>	<b>4.23</b>	<b>628.00</b>	<b>673.10</b>	<b>9</b>	<b>0.00</b>			
Unit 2		120.00	2.06	1.98	316.00	323.07		0.00			

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/08/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		31/08/2021					
				PROG.	ACTUAL						
Unit 3		120.00	2.06	2.25	312.00	350.03		0.00			
<b>MAHADEV PRASAD STPP</b>		<b>540.00</b>	<b>10.00</b>	<b>6.57</b>	<b>1278.00</b>	<b>1524.80</b>	<b>6</b>	<b>270.00</b>			
Unit 1	P	270.00	5.35	0.00	566.00	684.89		270.00	13/08/2021 23:47	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 2		270.00	4.65	6.57	712.00	839.91		0.00			
<b>MAITHON RB TPP</b>		<b>1050.00</b>	<b>20.35</b>	<b>25.07</b>	<b>3119.00</b>	<b>3581.77</b>	<b>10</b>	<b>0.00</b>			
Unit 1		525.00	9.48	12.49	1456.00	1792.24		0.00			
Unit 2		525.00	10.87	12.58	1663.00	1789.53		0.00			
<b>MAITRISHI USHA TPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>		<b>2080.00</b>	<b>38.77</b>	<b>32.21</b>	<b>5477.00</b>	<b>5991.45</b>		<b>500.00</b>			
<b>TYPE: THERMAL</b>		<b>2000.00</b>	<b>37.74</b>	<b>30.73</b>	<b>5425.00</b>	<b>5865.45</b>		<b>500.00</b>			
<b>BOKARO `B` TPS</b>		<b>0.00</b>	<b>1.00</b>	<b>0.00</b>	<b>153.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 3	L	0.00	1.00	0.00	153.00	0.00		0.00	19/06/2020 08:20	RESERVE SHUT DOWN / STANDBY UNIT	
<b>BOKARO TPS `A` EXP</b>		<b>500.00</b>	<b>8.65</b>	<b>8.83</b>	<b>1318.00</b>	<b>1441.35</b>	<b>2</b>	<b>0.00</b>			
Unit 1		500.00	8.65	8.83	1318.00	1441.35		0.00			
<b>CHANDRAPURA(DVC) TPS</b>		<b>500.00</b>	<b>8.93</b>	<b>9.95</b>	<b>1365.00</b>	<b>1592.33</b>	<b>7</b>	<b>0.00</b>			
Unit 7		250.00	4.48	5.00	685.00	848.60		0.00			
Unit 8		250.00	4.45	4.95	680.00	743.73		0.00			
<b>KODARMA TPP</b>		<b>1000.00</b>	<b>19.16</b>	<b>11.95</b>	<b>2589.00</b>	<b>2831.77</b>	<b>14</b>	<b>500.00</b>			
Unit 1	P	500.00	9.61	0.00	1472.00	1169.87		500.00	15/07/2021 00:07	CAPITAL MAINTENANCE	
Unit 2		500.00	9.55	11.95	1117.00	1661.90		0.00			
<b>NORTH KARANPURA TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TYPE: HYDRO</b>		<b>80.00</b>	<b>1.03</b>	<b>1.48</b>	<b>52.00</b>	<b>126.00</b>		<b>0.00</b>			
<b>PANCHET HPS</b>		<b>80.00</b>	<b>1.03</b>	<b>1.48</b>	<b>52.00</b>	<b>126.00</b>		<b>0.00</b>			
<b>ODISHA</b>											
<b>STATE TOTAL</b>		<b>11682.25</b>	<b>167.26</b>	<b>214.91</b>	<b>24185.00</b>	<b>26277.24</b>		<b>653.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>3882.25</b>	<b>50.55</b>	<b>49.50</b>	<b>6522.00</b>	<b>6378.06</b>		<b>303.00</b>			
<b>TYPE: THERMAL</b>		<b>1740.00</b>	<b>26.56</b>	<b>30.36</b>	<b>3383.00</b>	<b>4001.92</b>		<b>0.00</b>			
<b>IB VALLEY TPS</b>		<b>1740.00</b>	<b>26.56</b>	<b>30.36</b>	<b>3383.00</b>	<b>4001.92</b>	<b>4</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		31/08/2021					
				PROG.	ACTUAL						
Unit 1	210.00	2.94	4.22	379.00	487.01		0.00				
Unit 2	210.00	3.00	3.98	369.00	616.34		0.00				
Unit 3	660.00	10.29	8.64	1317.00	1276.63		0.00				
Unit 4	660.00	10.33	13.52	1318.00	1621.94		0.00				
<b>TYPE: HYDRO</b>	<b>2142.25</b>	<b>23.99</b>	<b>19.14</b>	<b>3139.00</b>	<b>2376.14</b>		<b>303.00</b>				
<b>BALIMELA HPS</b>	<b>510.00</b>	<b>4.77</b>	<b>2.52</b>	<b>691.00</b>	<b>444.50</b>		<b>180.00</b>				
<b>CHIPLIMA HPS</b>	<b>72.00</b>	<b>1.13</b>	<b>0.68</b>	<b>155.00</b>	<b>84.04</b>		<b>48.00</b>				
<b>HIRAKUD HPS</b>	<b>275.50</b>	<b>2.26</b>	<b>3.68</b>	<b>300.00</b>	<b>285.16</b>		<b>75.00</b>				
<b>MACHKUND HPS</b>	<b>114.75</b>	<b>1.61</b>	<b>1.82</b>	<b>262.00</b>	<b>304.39</b>		<b>0.00</b>				
<b>RENGALI HPS</b>	<b>250.00</b>	<b>4.48</b>	<b>4.83</b>	<b>399.00</b>	<b>413.04</b>		<b>0.00</b>				
<b>UPPER INDRAVATI HPS</b>	<b>600.00</b>	<b>7.61</b>	<b>4.51</b>	<b>979.00</b>	<b>665.76</b>		<b>0.00</b>				
<b>UPPER KOLAB HPS</b>	<b>320.00</b>	<b>2.13</b>	<b>1.10</b>	<b>353.00</b>	<b>179.25</b>		<b>0.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>3200.00</b>	<b>29.90</b>	<b>60.49</b>	<b>5033.00</b>	<b>8140.01</b>		<b>350.00</b>				
<b>TYPE: THERMAL</b>	<b>3200.00</b>	<b>29.90</b>	<b>60.49</b>	<b>5033.00</b>	<b>8140.01</b>		<b>350.00</b>				
<b>DERANG TPP</b>	<b>1200.00</b>	<b>5.65</b>	<b>27.44</b>	<b>1665.00</b>	<b>3714.82</b>	<b>54</b>	<b>0.00</b>				
Unit 1	600.00	0.00	13.35	802.00	1560.67		0.00				
Unit 2	600.00	5.65	14.09	863.00	2154.15		0.00				
<b>ICCL IMP</b>	<b>0.00</b>	<b>0.42</b>	<b>0.63</b>	<b>63.00</b>	<b>130.76</b>		<b>0.00</b>				
Unit 2	0.00	0.42	0.63	63.00	130.76		0.00				
<b>KAMALANGA TPS</b>	<b>1050.00</b>	<b>20.80</b>	<b>24.90</b>	<b>2845.00</b>	<b>3113.44</b>	<b>7</b>	<b>0.00</b>				
Unit 1	350.00	7.48	8.22	808.00	968.71		0.00				
Unit 2	350.00	6.55	8.24	1001.00	1013.29		0.00				
Unit 3	350.00	6.77	8.44	1036.00	1131.44		0.00				
<b>LANCO BABANDH TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>NALCO IMP</b>	<b>0.00</b>	<b>0.29</b>	<b>0.00</b>	<b>41.00</b>	<b>53.56</b>		<b>0.00</b>				
Unit 1	0.00	0.29	0.00	41.00	53.56		0.00				
<b>STERLITE TPP</b>	<b>600.00</b>	<b>2.74</b>	<b>7.52</b>	<b>419.00</b>	<b>1127.43</b>	<b>2</b>	<b>0.00</b>				
Unit 1	L	0.00	0.00	0.00	0.00		0.00	23/11/2018 00:22		TURBINE VIBRATIONS HIGH	
Unit 2		600.00	2.74	7.52	419.00		0.00				
<b>UTKAL TPP (IND BARATH)</b>	<b>350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>350.00</b>				



REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/08/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)							
				PROG.	ACTUAL						
Unit 1	L	350.00	0.00	0.00	0.00	0.00		350.00	01/05/2017 00:00	Other Commercial Reason	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>		<b>4600.00</b>	<b>86.81</b>	<b>104.92</b>	<b>12630.00</b>	<b>11759.17</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>		<b>4600.00</b>	<b>86.81</b>	<b>104.92</b>	<b>12630.00</b>	<b>11759.17</b>		<b>0.00</b>			
<b>DARLIPALI STPS</b>		<b>1600.00</b>	<b>16.16</b>	<b>35.52</b>	<b>2324.00</b>	<b>2616.61</b>	<b>22</b>	<b>0.00</b>			
Unit 1		800.00	12.19	19.19	1717.00	2568.26		0.00			
Unit 2		800.00	3.97	16.33	607.00	48.35		0.00			
<b>ROURKELA PP-II EXPANSION</b>		<b>0.00</b>	<b>1.19</b>	<b>0.00</b>	<b>148.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	1.19	0.00	148.00	0.00		0.00		unit not yet commissioned	
<b>TALCHER (OLD) TPS</b>		<b>0.00</b>	<b>9.31</b>	<b>0.00</b>	<b>1437.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	1.16	0.00	178.00	0.00		0.00	22/03/2021 15:13	OLD UNIT NOT IN OPERATION DUE TO MISC. FORCED OUTAGE	
Unit 2	L	0.00	1.19	0.00	183.00	0.00		0.00	23/03/2021 00:39	out from installed capacity/plf calculation	
Unit 3	L	0.00	1.16	0.00	182.00	0.00		0.00	31/03/2021 08:43	out from installed capacity/plf calculation	
Unit 4	L	0.00	1.13	0.00	177.00	0.00		0.00	23/03/2021 00:30	out from installed capacity/plf calculation	
Unit 5	L	0.00	2.32	0.00	356.00	0.00		0.00	23/03/2021 05:05	out from installed capacity/plf calculation	
Unit 6	L	0.00	2.35	0.00	361.00	0.00		0.00	07/03/2021 14:09	out from installed capacity/plf calculation	
<b>TALCHER STPS</b>		<b>3000.00</b>	<b>60.15</b>	<b>69.40</b>	<b>8721.00</b>	<b>9142.56</b>	<b>14</b>	<b>0.00</b>			
Unit 1		500.00	10.48	11.27	1607.00	1685.25		0.00			
Unit 2		500.00	9.48	11.82	1452.00	1424.30		0.00			
Unit 3		500.00	10.35	11.79	1585.00	1200.47		0.00			
Unit 4		500.00	10.84	11.51	1170.00	1624.83		0.00			
Unit 5		500.00	9.48	11.60	1452.00	1584.62		0.00			
Unit 6		500.00	9.52	11.41	1455.00	1623.09		0.00			
<b>SIKKIM</b>											
<b>STATE TOTAL</b>		<b>2282.00</b>	<b>53.19</b>	<b>58.20</b>	<b>6071.00</b>	<b>6384.39</b>		<b>48.50</b>			
<b>SECTOR: STATE SECTOR</b>		<b>1200.00</b>	<b>29.84</b>	<b>31.34</b>	<b>3223.00</b>	<b>3650.36</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>		<b>1200.00</b>	<b>29.84</b>	<b>31.34</b>	<b>3223.00</b>	<b>3650.36</b>		<b>0.00</b>			
<b>TEESTA-III HPS</b>		<b>1200.00</b>	<b>29.84</b>	<b>31.34</b>	<b>3223.00</b>	<b>3650.36</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>512.00</b>	<b>10.58</b>	<b>12.83</b>	<b>1124.00</b>	<b>1121.58</b>		<b>48.50</b>			
<b>TYPE: HYDRO</b>		<b>512.00</b>	<b>10.58</b>	<b>12.83</b>	<b>1124.00</b>	<b>1121.58</b>		<b>48.50</b>			
<b>CHUZACHEN HPS</b>		<b>110.00</b>	<b>2.65</b>	<b>2.89</b>	<b>291.00</b>	<b>309.80</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	31/08/2021				
DIKCHU HPS	96.00	2.29	2.50	283.00	304.70		0.00			
JORETHANG LOOP	96.00	2.19	2.39	213.00	230.22		0.00			
RONGNICHU HPS	113.00	1.03	2.49	97.00	49.94		0.00			
TASHIDING HPS	97.00	2.42	2.56	240.00	226.92		48.50			
SECTOR: CENTRAL SECTOR	570.00	12.77	14.03	1724.00	1612.45		0.00			
TYPE: HYDRO	570.00	12.77	14.03	1724.00	1612.45		0.00			
RANGIT HPS	60.00	1.35	1.43	180.00	160.30		0.00			
TEESTA V HPS	510.00	11.42	12.60	1544.00	1452.15		0.00			
<b>WEST BENGAL</b>										
STATE TOTAL	15586.20	226.82	214.30	33188.00	35508.50		3367.00			
SECTOR: STATE SECTOR	6356.00	82.18	82.22	12312.00	13773.15		1607.00			
TYPE: THERMAL	5290.00	76.92	77.58	11643.00	13080.59		1500.00			
BAKRESWAR TPS	1050.00	23.69	20.10	3350.00	3422.34	6	210.00			
Unit 1		210.00	4.71	5.00	720.00	693.59	0.00			
Unit 2		210.00	4.77	4.98	732.00	674.69	0.00			
Unit 3		210.00	4.77	5.03	732.00	691.59	0.00			
Unit 4	P	210.00	4.67	0.00	602.00	641.50	210.00	15/08/2021 01:21	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 5		210.00	4.77	5.09	564.00	720.97	0.00			
BANDEL TPS	330.00	3.39	3.15	517.00	722.07	3	60.00			
Unit 1	S	60.00	0.00	0.00	0.00	45.79	60.00	24/08/2021 10:41	BOILER MISC. PROBLEM	
Unit 2		60.00	0.29	0.98	43.00	37.53	0.00			
Unit 5	*	210.00	3.10	2.17	474.00	638.75	0.00	29/08/2021 06:46	31/08/2021 09:41:00 COAL SHORTAGE	
D.P.L. TPS	550.00	4.71	5.81	1196.00	1036.12	3	300.00			
Unit 7	P	300.00	0.00	0.00	476.00	326.96	300.00	17/07/2021 05:18	20/09/2021 BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 8		250.00	4.71	5.81	720.00	709.16	0.00			
KOLAGHAT TPS	1260.00	13.34	11.73	1762.00	1564.79	1	630.00			
Unit 1	L	210.00	2.03	0.00	126.00	0.00	210.00	07/06/2018 17:28	ESP PROBLEM	
Unit 2	L	210.00	0.00	0.00	0.00	0.00	210.00	26/12/2019 22:48	E.S.P.MISCELLANEOUS	
Unit 3	L	210.00	2.48	0.00	379.00	416.96	210.00	17/08/2021 10:59	COAL SHORTAGE	
Unit 4		210.00	2.77	3.65	396.00	329.73	0.00			
Unit 5		210.00	3.23	4.02	494.00	511.11	0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/08/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)		31/08/2021					
				PROG.	ACTUAL						
Unit 6		210.00	2.83	4.06	367.00	306.99		0.00			
<b>SAGARDIGHI TPS</b>		<b>1600.00</b>	<b>21.73</b>	<b>24.44</b>	<b>3278.00</b>	<b>4631.55</b>	<b>3</b>	<b>300.00</b>			
Unit 1	S	300.00	4.39	0.00	672.00	925.30		300.00	19/08/2021 13:14	COAL SHORTAGE	
Unit 2		300.00	4.38	7.06	624.00	1011.79		0.00			
Unit 3		500.00	6.48	8.49	991.00	1619.39		0.00			
Unit 4		500.00	6.48	8.89	991.00	1075.07		0.00			
<b>SANTALDIH TPS</b>		<b>500.00</b>	<b>10.06</b>	<b>12.35</b>	<b>1540.00</b>	<b>1703.72</b>	<b>2</b>	<b>0.00</b>			
Unit 5		250.00	5.00	6.14	765.00	831.44		0.00			
Unit 6		250.00	5.06	6.21	775.00	872.28		0.00			
<b>TYPE: THER (GT)</b>		<b>80.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>80.00</b>			
<b>HALDIA GT (Liq.)</b>		<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>40.00</b>			
<b>KASBA GT (Liq.)</b>		<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>40.00</b>			
<b>TYPE: HYDRO</b>		<b>986.00</b>	<b>5.26</b>	<b>4.64</b>	<b>669.00</b>	<b>692.56</b>		<b>27.00</b>			
<b>JALDHAKA HPS ST-I</b>		<b>36.00</b>	<b>0.65</b>	<b>0.86</b>	<b>86.00</b>	<b>101.30</b>		<b>27.00</b>			
<b>PURULIA PSS HPS</b>		<b>900.00</b>	<b>3.55</b>	<b>2.64</b>	<b>460.00</b>	<b>465.33</b>		<b>0.00</b>			
<b>RAMMAM HPS</b>		<b>50.00</b>	<b>1.06</b>	<b>1.14</b>	<b>123.00</b>	<b>125.93</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>2025.00</b>	<b>31.47</b>	<b>35.36</b>	<b>4868.00</b>	<b>4891.25</b>		<b>390.00</b>			
<b>TYPE: THERMAL</b>		<b>2025.00</b>	<b>31.47</b>	<b>35.36</b>	<b>4868.00</b>	<b>4891.25</b>		<b>390.00</b>			
<b>BUDGE BUDGE TPS</b>		<b>750.00</b>	<b>15.74</b>	<b>17.34</b>	<b>2410.00</b>	<b>2542.33</b>	<b>13</b>	<b>0.00</b>			
Unit 1		250.00	5.19	5.77	795.00	843.23		0.00			
Unit 2		250.00	5.29	5.62	810.00	821.35		0.00			
Unit 3		250.00	5.26	5.95	805.00	877.75		0.00			
<b>HALDIA TPP</b>		<b>600.00</b>	<b>12.55</b>	<b>13.58</b>	<b>1919.00</b>	<b>1990.38</b>	<b>7</b>	<b>0.00</b>			
Unit 1		300.00	6.65	6.43	1016.00	976.93		0.00			
Unit 2		300.00	5.90	7.15	903.00	1013.45		0.00			
<b>HIRANMAYE TPP</b>		<b>300.00</b>	<b>2.74</b>	<b>2.21</b>	<b>419.00</b>	<b>300.21</b>		<b>150.00</b>			
Unit 1	L	150.00	1.39	0.00	211.00	185.69		150.00	08/08/2021 17:01	TURBINE VIBRATIONS HIGH	
Unit 2	*	150.00	1.35	2.21	208.00	114.52		0.00	31/08/2021 06:48	TURBINE MISC.	
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SOUTHERN REPL. TPS</b>		<b>135.00</b>	<b>0.44</b>	<b>2.23</b>	<b>120.00</b>	<b>58.33</b>	<b>34</b>	<b>0.00</b>			
Unit 1	*	67.50	0.44	1.05	59.00	29.89		0.00	31/08/2021 00:32	RESERVE SHUT DOWN	
									09:19:00		

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/08/2021

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)							
				PROG.	ACTUAL						
Unit 2	*	67.50	0.00	1.18	61.00	28.44		0.00	31/08/2021 01:31	31/08/2021 08:36:00	RESERVE SHUT DOWN
<b>TITAGARH TPS</b>		<b>240.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>240.00</b>			
Unit 1	L	60.00	0.00	0.00	0.00	0.00		60.00	10/10/2016 04:57		RESERVE SHUT DOWN / STANDBY UNIT
Unit 2	L	60.00	0.00	0.00	0.00	0.00		60.00	09/10/2016 04:57		RESERVE SHUT DOWN / STANDBY UNIT
Unit 3	L	60.00	0.00	0.00	0.00	0.00		60.00	10/10/2016 04:18		RESERVE SHUT DOWN / STANDBY UNIT
Unit 4	L	60.00	0.00	0.00	0.00	0.00		60.00	09/10/2016 05:36		RESERVE SHUT DOWN / STANDBY UNIT
<b>SECTOR: CENTRAL SECTOR</b>		<b>7205.20</b>	<b>113.17</b>	<b>96.72</b>	<b>16008.00</b>	<b>16844.10</b>		<b>1370.00</b>			
<b>TYPE: THERMAL</b>		<b>6850.00</b>	<b>105.88</b>	<b>88.44</b>	<b>15224.00</b>	<b>15958.14</b>		<b>1370.00</b>			
<b>DURGAPUR STEEL TPS</b>		<b>1000.00</b>	<b>18.16</b>	<b>18.71</b>	<b>2780.00</b>	<b>2581.16</b>	<b>3</b>	<b>0.00</b>			
Unit 1		500.00	9.13	9.49	1395.00	1292.50		0.00			
Unit 2		500.00	9.03	9.22	1385.00	1288.66		0.00			
<b>DURGAPUR TPS</b>		<b>210.00</b>	<b>0.97</b>	<b>0.00</b>	<b>151.00</b>	<b>49.57</b>	<b>33</b>	<b>210.00</b>			
Unit 4	L	210.00	0.97	0.00	151.00	49.57		210.00	06/07/2021 23:45		RESERVE SHUT DOWN/ STANDBY.
<b>FARAKKA STPS</b>		<b>2100.00</b>	<b>32.34</b>	<b>21.57</b>	<b>4622.00</b>	<b>4842.26</b>	<b>2</b>	<b>700.00</b>			
Unit 1	P	200.00	2.87	0.00	439.00	322.13		200.00	11/07/2021 00:12	07/09/2021	OVERHAULING WORKS
Unit 2		200.00	2.87	3.45	439.00	473.65		0.00			
Unit 3		200.00	3.13	3.19	479.00	491.17		0.00			
Unit 4	P	500.00	7.19	0.00	1099.00	1049.69		500.00	22/08/2021 11:23	07/09/2021	BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 5		500.00	8.19	7.34	1254.00	1141.33		0.00			
Unit 6		500.00	8.09	7.59	912.00	1364.29		0.00			
<b>MEJIA TPS</b>		<b>2340.00</b>	<b>37.09</b>	<b>33.06</b>	<b>5345.00</b>	<b>6068.32</b>	<b>4</b>	<b>460.00</b>			
Unit 1		210.00	3.10	4.13	470.00	457.90		0.00			
Unit 2	P	210.00	3.06	0.00	469.00	338.57		210.00	20/07/2021 00:00		OVERHAULING WORKS
Unit 3		210.00	3.10	4.07	474.00	416.07		0.00			
Unit 4		210.00	3.06	4.00	469.00	611.29		0.00			
Unit 5		250.00	3.84	4.50	587.00	775.29		0.00			
Unit 6	S	250.00	3.84	0.00	587.00	695.08		250.00	19/08/2021 00:07		COAL SHORTAGE
Unit 7		500.00	8.86	7.71	1030.00	1335.32		0.00			
Unit 8		500.00	8.23	8.65	1259.00	1438.80		0.00			
<b>RAGHUNATHPUR TPP</b>		<b>1200.00</b>	<b>17.32</b>	<b>15.10</b>	<b>2326.00</b>	<b>2416.83</b>	<b>4</b>	<b>0.00</b>			
Unit 1	*	600.00	9.13	5.90	1068.00	1220.21		0.00	31/08/2021 01:10	31/08/2021 07:54:00	FURNACE DRAFT ABNORMAL
Unit 2		600.00	8.19	9.20	1258.00	1196.62		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL					
<b>TYPE: HYDRO</b>	<b>355.20</b>	<b>7.29</b>	<b>8.28</b>	<b>784.00</b>	<b>885.96</b>		<b>0.00</b>			
MAITHON HPS	63.20	0.81	1.26	48.00	117.80		0.00			
TEESTA LOW DAM-III HPS	132.00	2.74	3.13	320.00	338.99		0.00			
TEESTA LOW DAM-IV HPS	160.00	3.74	3.89	416.00	429.17		0.00			
<b>NORTH EASTERN</b>										
<b>REGION TOTAL</b>	<b>4532.95</b>	<b>67.98</b>	<b>69.20</b>	<b>8958.00</b>	<b>8462.58</b>		<b>828.95</b>			
<b>ARUNACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>1115.00</b>	<b>19.01</b>	<b>22.39</b>	<b>2423.00</b>	<b>2181.45</b>		<b>150.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1115.00</b>	<b>19.01</b>	<b>22.39</b>	<b>2423.00</b>	<b>2181.45</b>		<b>150.00</b>			
<b>TYPE: HYDRO</b>	<b>1115.00</b>	<b>19.01</b>	<b>22.39</b>	<b>2423.00</b>	<b>2181.45</b>		<b>150.00</b>			
KAMENG HPS	600.00	10.97	10.45	1380.00	1263.25		150.00			
PARE	110.00	2.23	2.80	283.00	247.29		0.00			
RANGANADI HPS	405.00	5.81	9.14	760.00	670.91		0.00			
<b>ASSAM</b>										
<b>STATE TOTAL</b>	<b>1720.36</b>	<b>19.48</b>	<b>19.17</b>	<b>2756.00</b>	<b>3281.33</b>		<b>646.95</b>			
<b>SECTOR: STATE SECTOR</b>	<b>429.36</b>	<b>5.88</b>	<b>4.06</b>	<b>760.00</b>	<b>641.28</b>		<b>163.45</b>			
<b>TYPE: THER (GT)</b>	<b>329.36</b>	<b>3.53</b>	<b>2.10</b>	<b>550.00</b>	<b>443.60</b>		<b>163.45</b>			
LAKWA GT	97.20	1.09	0.55	167.00	153.59		37.20			
LAKWA REPLACEMENT POWER PROJECT	69.76	1.41	1.55	214.00	218.39		0.00			
NAMRUP CCPP	162.40	1.03	0.00	169.00	71.62		126.25			
<b>TYPE: HYDRO</b>	<b>100.00</b>	<b>2.35</b>	<b>1.96</b>	<b>210.00</b>	<b>197.68</b>		<b>0.00</b>			
KARBI LANGPI HPS	100.00	2.35	1.96	210.00	197.68		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1291.00</b>	<b>13.60</b>	<b>15.11</b>	<b>1996.00</b>	<b>2640.05</b>		<b>483.50</b>			
<b>TYPE: THERMAL</b>	<b>750.00</b>	<b>7.95</b>	<b>9.45</b>	<b>1214.00</b>	<b>1703.65</b>		<b>250.00</b>			
BONGAIGAON TPP	750.00	7.95	9.45	1214.00	1703.65	10	250.00			
Unit 1	S	250.00	2.65	0.00	404.00	547.61	250.00	27/08/2021 01:35	01/09/2021	ECONOMISER TUBE LEAKAGE
Unit 2		250.00	2.65	4.70	404.00	566.65	0.00			
Unit 3		250.00	2.65	4.75	406.00	589.39	0.00			
<b>TYPE: THER (GT)</b>	<b>291.00</b>	<b>4.62</b>	<b>4.45</b>	<b>674.00</b>	<b>769.15</b>		<b>33.50</b>			
KATHALGURI CCPP	291.00	4.62	4.45	674.00	769.15		33.50			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	31/08/2021				
<b>TYPE: HYDRO</b>	<b>250.00</b>	<b>1.03</b>	<b>1.21</b>	<b>108.00</b>	<b>167.25</b>		<b>200.00</b>			
<b>KHONDONG HPS</b>	<b>50.00</b>	<b>1.03</b>	<b>1.21</b>	<b>108.00</b>	<b>167.25</b>		<b>0.00</b>			
<b>KOPILI HPS</b>	<b>200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>200.00</b>			
<b>MANIPUR</b>										
<b>STATE TOTAL</b>	<b>141.00</b>	<b>2.42</b>	<b>2.40</b>	<b>290.00</b>	<b>199.51</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>TYPE: THER (DG)</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>LEIMAKHONG DG</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>105.00</b>	<b>2.42</b>	<b>2.40</b>	<b>290.00</b>	<b>199.51</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>105.00</b>	<b>2.42</b>	<b>2.40</b>	<b>290.00</b>	<b>199.51</b>		<b>0.00</b>			
<b>LOKTAK HPS</b>	<b>105.00</b>	<b>2.42</b>	<b>2.40</b>	<b>290.00</b>	<b>199.51</b>		<b>0.00</b>			
<b>MEGHALAYA</b>										
<b>STATE TOTAL</b>	<b>322.00</b>	<b>5.00</b>	<b>5.01</b>	<b>520.00</b>	<b>474.71</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>322.00</b>	<b>5.00</b>	<b>5.01</b>	<b>520.00</b>	<b>474.71</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>322.00</b>	<b>5.00</b>	<b>5.01</b>	<b>520.00</b>	<b>474.71</b>		<b>0.00</b>			
<b>KYRDEMKULAI HPS</b>	<b>60.00</b>	<b>0.42</b>	<b>0.41</b>	<b>55.00</b>	<b>41.00</b>		<b>0.00</b>			
<b>MYNTDU(LESHKA) St-1 HPS</b>	<b>126.00</b>	<b>2.74</b>	<b>2.99</b>	<b>272.00</b>	<b>291.05</b>		<b>0.00</b>			
<b>NEW UMTRU HPS</b>	<b>40.00</b>	<b>0.74</b>	<b>0.92</b>	<b>79.00</b>	<b>70.45</b>		<b>0.00</b>			
<b>UMIAM HPS ST-I</b>	<b>36.00</b>	<b>0.39</b>	<b>0.09</b>	<b>45.00</b>	<b>18.30</b>		<b>0.00</b>			
<b>UMIAM HPS ST-IV</b>	<b>60.00</b>	<b>0.71</b>	<b>0.60</b>	<b>69.00</b>	<b>53.91</b>		<b>0.00</b>			
<b>MIZORAM</b>										
<b>STATE TOTAL</b>	<b>60.00</b>	<b>0.71</b>	<b>0.41</b>	<b>49.00</b>	<b>24.02</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>60.00</b>	<b>0.71</b>	<b>0.41</b>	<b>49.00</b>	<b>24.02</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>60.00</b>	<b>0.71</b>	<b>0.41</b>	<b>49.00</b>	<b>24.02</b>		<b>0.00</b>			
<b>TUIRIAL HPS</b>	<b>60.00</b>	<b>0.71</b>	<b>0.41</b>	<b>49.00</b>	<b>24.02</b>		<b>0.00</b>			
<b>NAGALAND</b>										
<b>STATE TOTAL</b>	<b>75.00</b>	<b>1.61</b>	<b>0.27</b>	<b>118.00</b>	<b>54.28</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>75.00</b>	<b>1.61</b>	<b>0.27</b>	<b>118.00</b>	<b>54.28</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>75.00</b>	<b>1.61</b>	<b>0.27</b>	<b>118.00</b>	<b>54.28</b>		<b>0.00</b>			
<b>DOYANG HPS</b>	<b>75.00</b>	<b>1.61</b>	<b>0.27</b>	<b>118.00</b>	<b>54.28</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2021-22)						
				PROG.	ACTUAL	31/08/2021				
<b>TRIPURA</b>										
<b>STATE TOTAL</b>	<b>1099.60</b>	<b>19.75</b>	<b>19.55</b>	<b>2802.00</b>	<b>2247.28</b>		<b>32.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>137.00</b>	<b>1.57</b>	<b>1.30</b>	<b>241.00</b>	<b>209.78</b>		<b>32.00</b>			
<b>TYPE: THER (GT)</b>	<b>137.00</b>	<b>1.57</b>	<b>1.30</b>	<b>241.00</b>	<b>209.78</b>		<b>32.00</b>			
<b>BARAMURA GT</b>	<b>42.00</b>	<b>0.52</b>	<b>0.45</b>	<b>76.00</b>	<b>62.57</b>		<b>0.00</b>			
<b>ROKHIA GT</b>	<b>95.00</b>	<b>1.05</b>	<b>0.85</b>	<b>165.00</b>	<b>147.21</b>		<b>32.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>962.60</b>	<b>18.18</b>	<b>18.25</b>	<b>2561.00</b>	<b>2037.50</b>		<b>0.00</b>			
<b>TYPE: THER (GT)</b>	<b>962.60</b>	<b>18.18</b>	<b>18.25</b>	<b>2561.00</b>	<b>2037.50</b>		<b>0.00</b>			
<b>AGARTALA GT</b>	<b>135.00</b>	<b>2.12</b>	<b>2.56</b>	<b>305.00</b>	<b>415.67</b>		<b>0.00</b>			
<b>MONARCHAK CAPP</b>	<b>101.00</b>	<b>1.71</b>	<b>2.30</b>	<b>261.00</b>	<b>315.33</b>		<b>0.00</b>			
<b>TRIPURA CAPP</b>	<b>726.60</b>	<b>14.35</b>	<b>13.39</b>	<b>1995.00</b>	<b>1306.50</b>		<b>0.00</b>			
<b>BHUTAN IMP.</b>										
<b>REGION TOTAL</b>	<b>0.00</b>	<b>36.13</b>	<b>51.75</b>	<b>5188.00</b>	<b>4535.76</b>		<b>0.00</b>			
<b>BHUTAN</b>										
<b>STATE TOTAL</b>	<b>0.00</b>	<b>36.13</b>	<b>51.75</b>	<b>5188.00</b>	<b>4535.76</b>		<b>0.00</b>			
<b>SECTOR:</b>	<b>0.00</b>	<b>36.13</b>	<b>51.75</b>	<b>5188.00</b>	<b>4535.76</b>		<b>0.00</b>			
<b>TYPE:</b>	<b>0.00</b>	<b>36.13</b>	<b>51.75</b>	<b>5188.00</b>	<b>4535.76</b>		<b>0.00</b>			
<b>CHUKHA</b>	<b>0.00</b>	<b>8.74</b>	<b>6.37</b>	<b>966.00</b>	<b>809.66</b>		<b>0.00</b>			
<b>KURICHU</b>	<b>0.00</b>	<b>1.55</b>	<b>1.72</b>	<b>206.00</b>	<b>171.52</b>		<b>0.00</b>			
<b>MANGDECHHU</b>	<b>0.00</b>	<b>9.39</b>	<b>18.93</b>	<b>2181.00</b>	<b>1703.45</b>		<b>0.00</b>			
<b>TALA</b>	<b>0.00</b>	<b>16.45</b>	<b>24.73</b>	<b>1835.00</b>	<b>1851.13</b>		<b>0.00</b>			