

**CENTRAL ELECTRICITY AUTHORITY  
G O & D WING  
OPERATION PERFORMANCE MONITORING DIVISION**

**REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/12/2019**

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>NORTHERN</b>										
<b>REGION TOTAL</b>	<b>69213.53</b>	<b>838.56</b>	<b>748.76</b>	<b>258215.00</b>	<b>243860.31</b>		<b>21335.19</b>			
<b>DELHI</b>										
<b>STATE TOTAL</b>	<b>2208.40</b>	<b>17.57</b>	<b>11.91</b>	<b>4785.00</b>	<b>4698.31</b>		<b>892.60</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2100.40</b>	<b>17.57</b>	<b>11.91</b>	<b>4785.00</b>	<b>4698.31</b>		<b>784.60</b>			
<b>TYPE: THERMAL</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>RAJGHAT TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	L	0.00	0.00	0.00	0.00		0.00	08/05/2015 13:40		RSD/LOW SCHEDULE
Unit 2	L	0.00	0.00	0.00	0.00		0.00	21/05/2015 10:20		RSD/LOW SCHEDULE
<b>TYPE: THER (GT)</b>	<b>2100.40</b>	<b>17.57</b>	<b>11.91</b>	<b>4785.00</b>	<b>4698.31</b>		<b>784.60</b>			
<b>I.P.CCPP</b>	<b>270.00</b>	<b>1.82</b>	<b>0.99</b>	<b>488.00</b>	<b>411.66</b>		<b>180.00</b>			
<b>PRAGATI CCGT-III</b>	<b>1500.00</b>	<b>9.98</b>	<b>7.22</b>	<b>2730.00</b>	<b>3109.33</b>		<b>500.00</b>			
<b>PRAGATI CCPP</b>	<b>330.40</b>	<b>5.77</b>	<b>3.70</b>	<b>1567.00</b>	<b>1177.32</b>		<b>104.60</b>			
<b>SECTOR: PVT SECTOR</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>TYPE: THER (GT)</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>RITHALA CCPP</b>	<b>108.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>108.00</b>			
<b>HARYANA</b>										
<b>STATE TOTAL</b>	<b>5971.59</b>	<b>75.31</b>	<b>66.62</b>	<b>18767.00</b>	<b>13453.87</b>		<b>2751.59</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2720.00</b>	<b>32.23</b>	<b>27.70</b>	<b>7685.00</b>	<b>5781.48</b>		<b>1320.00</b>			
<b>TYPE: THERMAL</b>	<b>2720.00</b>	<b>32.23</b>	<b>27.70</b>	<b>7685.00</b>	<b>5781.48</b>		<b>1320.00</b>			
<b>PANIPAT TPS</b>	<b>920.00</b>	<b>5.71</b>	<b>10.60</b>	<b>1489.00</b>	<b>1687.87</b>	<b>44</b>	<b>420.00</b>			
Unit 5	L	210.00	0.00	0.00	0.00		210.00	04/01/2019 11:14		RSD/LOW SCHEDULE
Unit 6	L	210.00	0.00	0.00	0.00		210.00	04/01/2019 20:46		RSD/LOW SCHEDULE
Unit 7		250.00	2.97	5.30	736.00		0.00			
Unit 8		250.00	2.74	5.30	753.00		0.00			
<b>RAJIV GANDHI TPS</b>	<b>1200.00</b>	<b>15.43</b>	<b>10.86</b>	<b>3602.00</b>	<b>1800.36</b>	<b>49</b>	<b>600.00</b>			
Unit 1	L	600.00	8.59	0.00	1722.00		600.00	23/11/2019 21:20		GEN. TRANSFORMER PROTECTION RELAY OPERATION PROBLEM
Unit 2		600.00	6.84	10.86	1880.00		0.00			

\*\*\* CAPACITY FIGURES ARE TAKEN FROM MONTHLY REPORT OF P.D.M DIVISION AS ON THE LAST DAY OF THE PREVIOUS MONTH

\* UNIT SYNCHRONISED, P = PLANNED OUTAGE, L = LONG DURATION OUTAGE, S = SHORT DURATION OUTAGE

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>YAMUNA NAGAR TPS</b>	<b>600.00</b>	<b>11.09</b>	<b>6.24</b>	<b>2594.00</b>	<b>2293.25</b>	<b>61</b>	<b>300.00</b>			
Unit 1	300.00	4.90	6.24	1355.00	1245.02		0.00			
Unit 2	L	300.00	6.19	0.00	1239.00	1048.23	300.00	09/10/2019 23:31	RSD/LOW SCHEDULE	
<b>SECTOR: PVT SECTOR</b>	<b>1320.00</b>	<b>20.45</b>	<b>21.70</b>	<b>5236.00</b>	<b>4329.83</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>	<b>1320.00</b>	<b>20.45</b>	<b>21.70</b>	<b>5236.00</b>	<b>4329.83</b>		<b>0.00</b>			
<b>MAHATMA GANDHI TPS</b>	<b>1320.00</b>	<b>20.45</b>	<b>21.70</b>	<b>5236.00</b>	<b>4329.83</b>	<b>47</b>	<b>0.00</b>			
Unit 1		660.00	9.87	10.80	2723.00	2442.79	0.00			
Unit 2		660.00	10.58	10.90	2513.00	1887.04	0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1931.59</b>	<b>22.63</b>	<b>17.22</b>	<b>5846.00</b>	<b>3342.56</b>		<b>1431.59</b>			
<b>TYPE: THERMAL</b>	<b>1500.00</b>	<b>21.51</b>	<b>8.62</b>	<b>5539.00</b>	<b>2971.06</b>		<b>1000.00</b>			
<b>INDIRA GANDHI STPP</b>	<b>1500.00</b>	<b>21.51</b>	<b>8.62</b>	<b>5539.00</b>	<b>2971.06</b>	<b>28</b>	<b>1000.00</b>			
Unit 1	P	500.00	7.19	0.00	1801.00	907.48	500.00	10/12/2019 23:59	CAPITAL MAINTENANCE	
Unit 2	L	500.00	6.90	0.00	1901.00	990.74	500.00	13/12/2019 03:33	RESERVE SHUT DOWN / STANDBY UNIT	
Unit 3		500.00	7.42	8.62	1837.00	1072.84	0.00			
<b>TYPE: THER (GT)</b>	<b>431.59</b>	<b>1.12</b>	<b>8.60</b>	<b>307.00</b>	<b>371.50</b>		<b>431.59</b>			
<b>FARIDABAD CCPP</b>	<b>431.59</b>	<b>1.12</b>	<b>8.60</b>	<b>307.00</b>	<b>371.50</b>		<b>431.59</b>			
<b>HIMACHAL PRADESH</b>										
<b>STATE TOTAL</b>	<b>9809.02</b>	<b>45.43</b>	<b>47.02</b>	<b>32087.00</b>	<b>36281.89</b>		<b>1910.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>777.00</b>	<b>3.72</b>	<b>3.10</b>	<b>2613.00</b>	<b>2585.32</b>		<b>115.00</b>			
<b>TYPE: HYDRO</b>	<b>777.00</b>	<b>3.72</b>	<b>3.10</b>	<b>2613.00</b>	<b>2585.32</b>		<b>115.00</b>			
<b>BASSI HPS</b>	<b>66.00</b>	<b>0.23</b>	<b>0.30</b>	<b>270.00</b>	<b>292.23</b>		<b>0.00</b>			
<b>GIRI BATA HPS</b>	<b>60.00</b>	<b>0.29</b>	<b>0.30</b>	<b>151.00</b>	<b>171.14</b>		<b>0.00</b>			
<b>KASHANG INTEGRATED HEP</b>	<b>195.00</b>	<b>0.10</b>	<b>0.14</b>	<b>170.00</b>	<b>187.98</b>		<b>65.00</b>			
<b>LARJI HPS</b>	<b>126.00</b>	<b>0.58</b>	<b>0.72</b>	<b>526.00</b>	<b>591.82</b>		<b>0.00</b>			
<b>SAINJ HPS</b>	<b>100.00</b>	<b>0.32</b>	<b>0.38</b>	<b>325.00</b>	<b>307.64</b>		<b>50.00</b>			
<b>SANJAY HPS</b>	<b>120.00</b>	<b>0.65</b>	<b>0.78</b>	<b>444.00</b>	<b>531.82</b>		<b>0.00</b>			
<b>SAWRA KUDDU HPS</b>	<b>0.00</b>	<b>0.74</b>	<b>0.00</b>	<b>135.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SHANAN HPS</b>	<b>110.00</b>	<b>0.42</b>	<b>0.48</b>	<b>437.00</b>	<b>502.69</b>		<b>0.00</b>			
<b>UHL-III HPS</b>	<b>0.00</b>	<b>0.39</b>	<b>0.00</b>	<b>155.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>1784.00</b>	<b>7.29</b>	<b>6.03</b>	<b>6620.00</b>	<b>7436.79</b>		<b>35.00</b>			
<b>TYPE: HYDRO</b>	<b>1784.00</b>	<b>7.29</b>	<b>6.03</b>	<b>6620.00</b>	<b>7436.79</b>		<b>35.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	31/12/2019				
ALLAIN DUHANGAN HPS	192.00	0.48	0.55	657.00	719.07		0.00			
BASPA HPS	300.00	1.13	1.02	1165.00	1264.74		0.00			
BUDHIL HPS	70.00	0.16	0.22	241.00	264.78		35.00			
CHANJU-I HPS	36.00	0.16	0.04	137.00	153.59		0.00			
KARCHAM WANGTOO HPS	1000.00	5.03	3.65	3766.00	4306.13		0.00			
MALANA HPS	86.00	0.23	0.28	315.00	344.92		0.00			
MALANA-II HPS	100.00	0.10	0.27	339.00	383.56		0.00			
SORANG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
TIDONG HPS	0.00	0.00	0.00	0.00	0.00		0.00			
SECTOR: CENTRAL SECTOR	7248.02	34.42	37.89	22854.00	26259.78		1760.00			
TYPE: HYDRO	7248.02	34.42	37.89	22854.00	26259.78		1760.00			
BAIRA SIUL HPS	180.00	0.39	0.92	213.00	203.74		60.00			
BHAKRA LEFT HPS	594.00	4.52	5.73	1543.00	2183.13		108.00			
BHAKRA RIGHT HPS	785.00	5.97	6.10	2045.00	2885.06		0.00			
CHAMERA- I HPS	540.00	1.74	2.58	2066.00	2295.86		0.00			
CHAMERA- II HPS	300.00	1.29	1.30	1325.00	1093.28		200.00			
CHAMERA-III HPS	231.00	0.74	0.81	969.00	971.67		0.00			
DEHAR H P S	990.00	3.26	3.78	2551.00	2993.88		0.00			
KOLDAM	800.00	2.42	2.94	2750.00	3169.16		0.00			
NATHPA JHAKRI HPS	1500.00	7.06	6.68	6099.00	6808.70		1000.00			
PARBATI-II HPS	0.00	0.26	0.00	174.00	0.00		0.00			
PARBATI-III HPS	520.00	0.39	0.48	621.00	646.86		260.00			
PONG H P S	396.00	3.48	4.65	842.00	1094.86		132.00			
RAMPUR HPS	412.02	2.90	1.92	1656.00	1913.58		0.00			
JAMMU AND KASHMIR										
STATE TOTAL	3624.00	17.58	23.51	14135.00	15199.64		1013.00			
SECTOR: STATE SECTOR	1285.00	5.42	4.67	4312.00	4635.96		360.00			
TYPE: THER (GT)	175.00	0.00	0.00	0.00	0.00		175.00			
PAMPURE GPS (Liq.)	175.00	0.00	0.00	0.00	0.00		175.00			
TYPE: HYDRO	1110.00	5.42	4.67	4312.00	4635.96		185.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
BAGLIHAR HPS	450.00	3.52	0.00	2235.00	2185.32		0.00			
BAGLIHAR II HPS	450.00	0.00	3.60	1350.00	1885.00		150.00			
LOWER JHELMUM HPS	105.00	1.61	0.35	440.00	354.98		35.00			
UPPER SINDH-II HPS	105.00	0.29	0.72	287.00	210.66		0.00			
SECTOR: CENTRAL SECTOR	2339.00	12.16	18.84	9823.00	10563.68		653.00			
TYPE: HYDRO	2339.00	12.16	18.84	9823.00	10563.68		653.00			
CHUTAK HPS	44.00	0.16	0.16	35.00	86.25		33.00			
DULHASTI HPS	390.00	3.06	3.25	1948.00	1779.32		130.00			
KISHANGANGA HPS	330.00	0.35	0.50	1125.00	789.56		110.00			
NIMMO BAZGO HPS	45.00	0.39	0.38	64.00	133.46		45.00			
SALAL HPS	690.00	2.94	3.40	2902.00	3457.42		115.00			
SEWA-II HPS	120.00	0.29	1.58	384.00	449.35		40.00			
URI-I HPS	480.00	3.23	6.02	2342.00	2535.65		120.00			
URI-II HPS	240.00	1.74	3.55	1023.00	1332.67		60.00			
<b>PUNJAB</b>										
STATE TOTAL	6776.30	83.13	69.65	25755.00	22280.79		2747.70			
SECTOR: STATE SECTOR	2701.00	25.27	10.32	7340.00	5005.67		1793.50			
TYPE: THERMAL	1760.00	17.59	0.00	4720.00	1886.76		1760.00			
GH TPS (LEH.MOH.)	920.00	8.60	0.00	2326.00	876.26	35	920.00			
Unit 1	L	210.00	2.19	0.00	600.00	185.58	210.00	18/09/2019 06:52	RSD/LOW SCHEDULE	
Unit 2	L	210.00	2.03	0.00	518.00	198.93	210.00	17/09/2019 07:25	RSD/LOW SCHEDULE	
Unit 3	L	250.00	2.19	0.00	604.00	338.69	250.00	19/09/2019 11:43	RSD/LOW SCHEDULE	
Unit 4	L	250.00	2.19	0.00	604.00	153.06	250.00	24/09/2019 00:14	RSD/LOW SCHEDULE	
ROPAR TPS		840.00	8.99	0.00	2394.00	1010.50	43	840.00		
Unit 3	L	210.00	2.19	0.00	604.00	238.50	210.00	17/09/2019 07:25	RSD/LOW SCHEDULE	
Unit 4	L	210.00	2.42	0.00	582.00	326.49	210.00	27/09/2019 07:55	RSD/LOW SCHEDULE	
Unit 5	L	210.00	2.19	0.00	604.00	152.59	210.00	18/09/2019 02:57	RSD/LOW SCHEDULE	
Unit 6	P	210.00	2.19	0.00	604.00	292.92	210.00	10/10/2019 00:00	SCHEDULED ANNUAL MAINTENANCE	
TYPE: HYDRO		941.00	7.68	10.32	2620.00	3118.91	33.50			
ANANDPUR SAHIB-I HPS		67.00	0.68	0.35	253.00	267.99	33.50			
ANANDPUR SAHIB-II HPS		67.00	0.68	0.35	251.00	265.07	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
MUKERIAN-I HPS	45.00	0.77	4.46	167.00	745.74		0.00			
MUKERIAN-II HPS	45.00	0.77	0.00	167.00	43.75		0.00			
MUKERIAN-III HPS	58.50	1.10	0.00	236.00	55.21		0.00			
MUKERIAN-IV HPS	58.50	1.10	0.00	236.00	54.44		0.00			
RANJIT SAGAR HPS	600.00	2.58	5.16	1310.00	1686.71		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>3920.00</b>	<b>55.02</b>	<b>55.77</b>	<b>17669.00</b>	<b>16341.36</b>		<b>930.00</b>			
<b>TYPE: THERMAL</b>	<b>3920.00</b>	<b>55.02</b>	<b>55.77</b>	<b>17669.00</b>	<b>16341.36</b>		<b>930.00</b>			
GOINDWAL SAHIB TPP	540.00	7.30	4.60	1939.00	1245.63	51	270.00			
Unit 1		270.00	3.75	4.60	959.00	657.38	0.00			
Unit 2	L	270.00	3.55	0.00	980.00	588.25	270.00	18/10/2019 10:48	RSD/LOW SCHEDULE	
RAJPURA TPP	1400.00	13.94	27.86	6799.00	7413.51	15	0.00			
Unit 1	S	700.00	0.00	13.88	2967.00	3843.89	0.00	31/12/2019 23:55	POLLUTION PROBLEM	
Unit 2	S	700.00	13.94	13.98	3832.00	3569.62	0.00	31/12/2019 23:55	POLLUTION PROBLEM	
TALWANDI SABO TPP	1980.00	33.78	23.31	8931.00	7682.22	31	660.00			
Unit 1		660.00	11.23	11.81	2973.00	2568.80	0.00			
Unit 2		660.00	10.94	11.50	3011.00	2761.71	0.00			
Unit 3	P	660.00	11.61	0.00	2947.00	2351.71	660.00	21/12/2019 23:59	SCHEDULED ANNUAL MAINTENANCE	
<b>SECTOR: CENTRAL SECTOR</b>	<b>155.30</b>	<b>2.84</b>	<b>3.56</b>	<b>746.00</b>	<b>933.76</b>		<b>24.20</b>			
<b>TYPE: HYDRO</b>	<b>155.30</b>	<b>2.84</b>	<b>3.56</b>	<b>746.00</b>	<b>933.76</b>		<b>24.20</b>			
GANGUWAL HPS	77.65	1.42	1.78	369.00	462.86		24.20			
KOTLA HPS	77.65	1.42	1.78	377.00	470.90		0.00			
<b>RAJASTHAN</b>										
<b>STATE TOTAL</b>	<b>11774.13</b>	<b>193.69</b>	<b>168.64</b>	<b>49670.00</b>	<b>42274.98</b>		<b>2564.91</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7524.80</b>	<b>124.58</b>	<b>96.98</b>	<b>31329.00</b>	<b>23838.77</b>		<b>1953.00</b>			
<b>TYPE: THERMAL</b>	<b>6510.00</b>	<b>116.92</b>	<b>92.37</b>	<b>30023.00</b>	<b>22874.31</b>		<b>1460.00</b>			
CHHABRA TPP	2320.00	41.34	35.77	10541.00	10086.88	0	250.00			
Unit 1		250.00	4.90	5.23	1254.00	1461.98	0.00			
Unit 2		250.00	4.90	5.33	1254.00	1287.35	0.00			
Unit 3	S	250.00	4.90	0.00	1254.00	1194.66	250.00	17/12/2019 00:00	TURBINE VIBRATIONS HIGH	
Unit 4		250.00	4.90	5.31	1254.00	1368.56	0.00			
Unit 5		660.00	13.03	10.41	3314.00	2078.84	0.00			

## REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/12/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		31/12/2019					
				PROG.	ACTUAL						
Unit 6		660.00	8.71	9.49	2211.00	2695.49		0.00			
<b>GIRAL TPS</b>		<b>250.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>250.00</b>			
Unit 1	P	125.00	0.00	0.00	0.00	0.00		125.00	11/07/2014 08:20	UNIT LIKELY TO BE SCRAPPED.	
Unit 2	P	125.00	0.00	0.00	0.00	0.00		125.00	27/01/2016 15:27	UNIT LIKELY TO BE SCRAPPED.	
<b>KALISINDH TPS</b>		<b>1200.00</b>	<b>23.16</b>	<b>19.77</b>	<b>5892.00</b>	<b>3901.65</b>		<b>0.00</b>			
Unit 1		600.00	11.58	7.65	2946.00	2547.92		0.00			
Unit 2		600.00	11.58	12.12	2946.00	1353.73		0.00			
<b>KOTA TPS</b>		<b>1240.00</b>	<b>21.33</b>	<b>21.53</b>	<b>5310.00</b>	<b>5065.65</b>	<b>13</b>	<b>210.00</b>			
Unit 1		110.00	1.42	1.98	371.00	313.45		0.00			
Unit 2		110.00	1.42	1.95	371.00	304.93		0.00			
Unit 3		210.00	4.03	4.48	883.00	785.11		0.00			
Unit 4		210.00	3.55	4.07	925.00	917.86		0.00			
Unit 5	S	210.00	3.55	0.00	928.00	819.59		210.00	29/12/2019 02:19	TURBINE BEARING PROBLEM	
Unit 6		195.00	3.81	4.51	905.00	850.88		0.00			
Unit 7		195.00	3.55	4.54	927.00	1073.83		0.00			
<b>SURATGARH TPS</b>		<b>1500.00</b>	<b>31.09</b>	<b>15.30</b>	<b>8280.00</b>	<b>3820.13</b>	<b>30</b>	<b>750.00</b>			
Unit 1		250.00	3.00	5.12	820.00	860.53		0.00			
Unit 2	S	250.00	3.00	0.00	820.00	543.81		250.00	21/12/2019 23:20	RSD/LOW SCHEDULE	
Unit 3	S	250.00	3.19	0.00	813.00	842.34		250.00	23/12/2019 16:47	FURNACE DRAFT ABNORMAL	
Unit 4		250.00	3.00	5.11	827.00	632.38		0.00			
Unit 5	L	250.00	3.19	0.00	814.00	463.77		250.00	26/11/2019 17:30	RSD/LOW SCHEDULE	
Unit 6		250.00	3.42	5.07	802.00	477.30		0.00			
Unit 7		0.00	6.84	0.00	1880.00	0.00		0.00		unit not yet commissioned	
Unit 8		0.00	5.45	0.00	1504.00	0.00		0.00		unit not yet commissioned	
<b>TYPE: THER (GT)</b>		<b>603.80</b>	<b>3.50</b>	<b>2.11</b>	<b>938.00</b>	<b>566.16</b>		<b>493.00</b>			
<b>DHOLPUR CCPP</b>		<b>330.00</b>	<b>0.69</b>	<b>0.00</b>	<b>189.00</b>	<b>0.00</b>		<b>330.00</b>			
<b>RAMGARH CCPP</b>		<b>273.80</b>	<b>2.81</b>	<b>2.11</b>	<b>749.00</b>	<b>566.16</b>		<b>163.00</b>			
<b>TYPE: HYDRO</b>		<b>411.00</b>	<b>4.16</b>	<b>2.50</b>	<b>368.00</b>	<b>398.30</b>		<b>0.00</b>			
<b>JAWAHAR SAGAR HPS</b>		<b>99.00</b>	<b>1.26</b>	<b>1.49</b>	<b>111.00</b>	<b>190.83</b>		<b>0.00</b>			
<b>MAHI BAJAJ-I HPS</b>		<b>50.00</b>	<b>0.58</b>	<b>0.86</b>	<b>50.00</b>	<b>109.59</b>		<b>0.00</b>			
<b>MAHI BAJAJ-II HPS</b>		<b>90.00</b>	<b>0.06</b>	<b>0.15</b>	<b>22.00</b>	<b>43.35</b>		<b>0.00</b>			
<b>R P SAGAR HPS</b>		<b>172.00</b>	<b>2.26</b>	<b>0.00</b>	<b>185.00</b>	<b>54.53</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/12/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	31/12/2019				
<b>SECTOR: PVT SECTOR</b>	<b>2400.00</b>	<b>41.71</b>	<b>40.22</b>	<b>11704.00</b>	<b>10436.14</b>		<b>270.00</b>			
<b>TYPE: THERMAL</b>	<b>2400.00</b>	<b>41.71</b>	<b>40.22</b>	<b>11704.00</b>	<b>10436.14</b>		<b>270.00</b>			
<b>JALIPA KAPURDI TPP</b>	<b>1080.00</b>	<b>18.87</b>	<b>15.18</b>	<b>5440.00</b>	<b>4384.81</b>		<b>270.00</b>			
Unit 1	135.00	2.81	2.43	715.00	478.36		0.00			
Unit 2	135.00	2.65	2.48	663.00	569.11		0.00			
Unit 3	135.00	0.00	2.49	681.00	541.09		0.00			
Unit 4	135.00	2.65	2.49	684.00	545.59		0.00			
Unit 5	S	135.00	2.81	0.00	645.00	603.99	135.00	28/12/2019 10:47	BOILER MISC. PROBLEM	
Unit 6		135.00	2.65	2.50	663.00	444.08	0.00			
Unit 7	S	135.00	2.65	0.00	684.00	611.74	135.00	22/12/2019 02:22	BOILER MISC. PROBLEM	
Unit 8		135.00	2.65	2.79	705.00	590.85	0.00			
<b>KAWAI TPS</b>	<b>1320.00</b>	<b>22.84</b>	<b>25.04</b>	<b>6264.00</b>	<b>6051.33</b>	<b>1</b>	<b>0.00</b>			
Unit 1	660.00	10.94	12.98	3011.00	2966.18		0.00			
Unit 2	660.00	11.90	12.06	3253.00	3085.15		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	<b>1849.33</b>	<b>27.40</b>	<b>31.44</b>	<b>6637.00</b>	<b>8000.07</b>		<b>341.91</b>			
<b>TYPE: THERMAL</b>	<b>250.00</b>	<b>5.36</b>	<b>5.70</b>	<b>1269.00</b>	<b>1143.32</b>		<b>0.00</b>			
<b>BARSINGSAR LIGNITE</b>	<b>250.00</b>	<b>5.36</b>	<b>5.70</b>	<b>1269.00</b>	<b>1143.32</b>		<b>0.00</b>			
Unit 1	125.00	2.68	2.85	655.00	588.80		0.00			
Unit 2	125.00	2.68	2.85	614.00	554.52		0.00			
<b>TYPE: THER (GT)</b>	<b>419.33</b>	<b>0.28</b>	<b>0.00</b>	<b>75.00</b>	<b>296.98</b>		<b>241.91</b>			
<b>ANTA CAPP</b>	<b>419.33</b>	<b>0.28</b>	<b>0.00</b>	<b>75.00</b>	<b>296.98</b>		<b>241.91</b>			
<b>TYPE: NUCLEAR</b>	<b>1180.00</b>	<b>21.76</b>	<b>25.74</b>	<b>5293.00</b>	<b>6559.77</b>		<b>100.00</b>			
<b>DAE (RAJASTHAN)</b>	<b>100.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>100.00</b>			
Unit 1	L	100.00	0.00	0.00	0.00	0.00	100.00	09/10/2004 22:58	GENERATOR EARTH FAULT	
<b>RAJASTHAN A.P.S.</b>	<b>1080.00</b>	<b>21.76</b>	<b>25.74</b>	<b>5293.00</b>	<b>6559.77</b>		<b>0.00</b>			
Unit 2		200.00	3.84	4.49	353.00	997.39	0.00			
Unit 3		220.00	4.48	4.95	1235.00	1263.51	0.00			
Unit 4		220.00	4.48	4.86	1235.00	1405.32	0.00			
Unit 5		220.00	4.48	5.70	1235.00	1439.47	0.00			
Unit 6		220.00	4.48	5.74	1235.00	1454.08	0.00			
<b>UTTARAKHAND</b>										
<b>STATE TOTAL</b>	<b>4206.35</b>	<b>27.42</b>	<b>27.42</b>	<b>11703.00</b>	<b>13633.13</b>		<b>544.25</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	31/12/2019				
<b>SECTOR: STATE SECTOR</b>	1252.15	7.12	6.08	3575.00	4009.79		474.25			
<b>TYPE: HYDRO</b>	1252.15	7.12	6.08	3575.00	4009.79		474.25			
CHIBRO (YAMUNA) HPS	240.00	1.06	0.82	693.00	812.66		240.00			
CHILLA HPS	144.00	1.61	1.97	490.00	600.91		0.00			
DHAKRANI HPS	33.75	0.16	0.23	113.00	140.65		11.25			
DHALIPUR HPS	51.00	0.26	0.34	128.00	179.11		17.00			
KHATIMA HPS	41.40	0.39	0.50	177.00	189.50		0.00			
KHODRI HPS	120.00	0.48	0.37	307.00	358.62		120.00			
KULHAL HPS	30.00	0.19	0.24	113.00	122.14		20.00			
MANERI BHALI - I HPS	90.00	0.58	0.00	266.00	305.03		0.00			
MANERI BHALI - II HPS	304.00	1.42	1.61	1158.00	1217.64		0.00			
RAMGANGA HPS	198.00	0.97	0.00	130.00	83.53		66.00			
VYASI HPS	0.00	0.00	0.00	0.00	0.00		0.00			
<b>SECTOR: PVT SECTOR</b>	1180.00	6.29	8.18	3585.00	4746.12		0.00			
<b>TYPE: THER (GT)</b>	450.00	2.94	5.08	799.00	1489.10		0.00			
BETA CCPP	0.00	0.00	0.00	0.00	0.00		0.00			
GAMA CCPP	225.00	0.97	2.51	270.00	452.63		0.00			
KASHIPUR CCPP	225.00	1.97	2.57	529.00	1036.47		0.00			
<b>TYPE: HYDRO</b>	730.00	3.35	3.10	2786.00	3257.02		0.00			
SHRINAGAR HPS	330.00	1.61	1.51	1170.00	1387.90		0.00			
SINGOLI BHATWARI HPS	0.00	0.00	0.00	0.00	0.00		0.00			
VISHNU PRAYAG HPS	400.00	1.74	1.59	1616.00	1869.12		0.00			
<b>SECTOR: CENTRAL SECTOR</b>	1774.20	14.01	13.16	4543.00	4877.22		70.00			
<b>TYPE: HYDRO</b>	1774.20	14.01	13.16	4543.00	4877.22		70.00			
DHAULI GANGA HPS	280.00	1.10	0.99	1015.00	1222.03		70.00			
KOTESHWAR HPS	400.00	3.10	2.99	873.00	905.36		0.00			
TANAKPUR HPS	94.20	0.71	0.75	400.00	475.28		0.00			
TEHRI ST-1 HPS	1000.00	9.10	8.43	2255.00	2274.55		0.00			
<b>UTTAR PRADESH</b>										
<b>STATE TOTAL</b>	24843.74	378.43	333.99	101313.00	96037.70		8911.14			



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	31/12/2019				
<b>SECTOR: STATE SECTOR</b>	<b>5970.60</b>	<b>92.12</b>	<b>73.49</b>	<b>24965.00</b>	<b>23003.27</b>		<b>2448.00</b>			
<b>TYPE: THERMAL</b>	<b>5469.00</b>	<b>89.49</b>	<b>68.21</b>	<b>24093.00</b>	<b>22309.15</b>		<b>2374.00</b>			
<b>ANPARA TPS</b>	<b>2630.00</b>	<b>55.12</b>	<b>34.10</b>	<b>13973.00</b>	<b>13752.08</b>	<b>27</b>	<b>1210.00</b>			
Unit 1	*	210.00	4.16	1.38	1146.00	1096.73	210.00	31/12/2019 05:15	31/12/2019 19:29:00	FURNACE DRAFT ABNORMAL
Unit 2		210.00	4.32	4.66	1057.00	1194.64	0.00			
Unit 3		210.00	4.06	4.60	1114.00	1103.76	0.00			
Unit 4		500.00	10.56	12.03	2437.00	3002.17	0.00			
Unit 5	S	500.00	10.08	0.00	2587.00	2155.08	500.00	30/12/2019 11:47		GENERATOR PROTECTION RELAY OPERATION PROBLEM
Unit 6		500.00	10.94	11.43	3007.00	2717.15	0.00			
Unit 7	L	500.00	11.00	0.00	2625.00	2482.55	500.00	13/11/2019 14:13		HYDROGEN PRESSURE PROBLEM
<b>HARDUAGANJ TPS</b>	<b>605.00</b>	<b>8.76</b>	<b>12.30</b>	<b>2341.00</b>	<b>2561.74</b>	<b>13</b>	<b>0.00</b>			
Unit 7		105.00	0.00	2.16	0.00	161.99	0.00			
Unit 8		250.00	4.31	5.13	1109.00	1183.97	0.00			
Unit 9		250.00	4.45	5.01	1232.00	1215.78	0.00			
<b>OBRA TPS</b>	<b>1094.00</b>	<b>12.68</b>	<b>8.32</b>	<b>3195.00</b>	<b>2817.61</b>	<b>27</b>	<b>694.00</b>			
Unit 7	P	94.00	0.00	0.00	0.00	0.00	94.00	26/06/2010 13:25		R AND M / REFURBISHMENT WORKS
Unit 9		200.00	2.87	4.46	792.00	1017.30	0.00			
Unit 10	P	200.00	2.87	0.00	792.00	875.01	200.00	18/11/2019 00:00		BOILER INSPECTION/ RE-CERTIFICATION
Unit 11		200.00	2.97	3.86	819.00	925.30	0.00			
Unit 12	L	200.00	2.74	0.00	754.00	0.00	200.00	14/10/2018 00:52		FIRE IN CABLE GALLERY.
Unit 13	P	200.00	1.23	0.00	38.00	0.00	200.00	04/03/2018 08:50		R AND M / REFURBISHMENT WORKS
<b>PARICHA TPS</b>	<b>1140.00</b>	<b>12.93</b>	<b>13.49</b>	<b>4584.00</b>	<b>3177.72</b>	<b>16</b>	<b>470.00</b>			
Unit 1	P	110.00	0.00	0.00	0.00	0.00	110.00	07/07/2016 17:59		R AND M / REFURBISHMENT WORKS
Unit 2	P	110.00	1.45	0.00	371.00	241.37	110.00	30/12/2019 21:32		R AND M / REFURBISHMENT works
Unit 3		210.00	3.58	4.13	985.00	875.20	0.00			
Unit 4		210.00	3.45	4.23	887.00	914.91	0.00			
Unit 5	L	250.00	4.45	0.00	1232.00	3.00	250.00	16/04/2019 02:59		GENERATOR BEARING PROBLEM
Unit 6		250.00	0.00	5.13	1109.00	1143.24	0.00			
<b>TYPE: HYDRO</b>	<b>501.60</b>	<b>2.63</b>	<b>5.28</b>	<b>872.00</b>	<b>694.12</b>		<b>74.00</b>			
<b>KHARA HPS</b>	<b>72.00</b>	<b>0.35</b>	<b>0.52</b>	<b>250.00</b>	<b>288.61</b>		<b>24.00</b>			
<b>MATATILA HPS</b>	<b>30.60</b>	<b>0.35</b>	<b>0.00</b>	<b>53.00</b>	<b>49.58</b>		<b>0.00</b>			
<b>OBRA HPS</b>	<b>99.00</b>	<b>0.48</b>	<b>1.39</b>	<b>143.00</b>	<b>106.04</b>		<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/12/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	31/12/2019				
<b>RIHAND HPS</b>	<b>300.00</b>	<b>1.45</b>	<b>3.37</b>	<b>426.00</b>	<b>249.89</b>		<b>50.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>6810.00</b>	<b>107.22</b>	<b>72.75</b>	<b>27869.00</b>	<b>24585.92</b>		<b>3390.00</b>			
<b>TYPE: THERMAL</b>	<b>6810.00</b>	<b>107.22</b>	<b>72.75</b>	<b>27869.00</b>	<b>24585.92</b>		<b>3390.00</b>			
<b>ANPARA C TPS</b>	<b>1200.00</b>	<b>24.77</b>	<b>24.71</b>	<b>6569.00</b>	<b>5964.14</b>	<b>22</b>	<b>0.00</b>			
Unit 1	600.00	12.35	11.45	3399.00	3052.46		0.00			
Unit 2	600.00	12.42	13.26	3170.00	2911.68		0.00			
<b>BARKHERA TPS</b>	<b>90.00</b>	<b>1.36</b>	<b>1.78</b>	<b>208.00</b>	<b>89.74</b>	<b>4</b>	<b>0.00</b>			
Unit 1	45.00	0.68	0.89	104.00	51.49		0.00			
Unit 2	45.00	0.68	0.89	104.00	38.25		0.00			
<b>KHAMBARKHERA TPS</b>	<b>90.00</b>	<b>1.36</b>	<b>0.00</b>	<b>208.00</b>	<b>79.82</b>	<b>1</b>	<b>90.00</b>			
Unit 1	45.00	0.68	0.00	104.00	44.88		45.00	30/12/2019 23:57	COAL SHORTAGE	
Unit 2	45.00	0.68	0.00	104.00	34.94		45.00	30/12/2019 23:30	COAL SHORTAGE	
<b>KUNDARKI TPS</b>	<b>90.00</b>	<b>1.36</b>	<b>1.77</b>	<b>208.00</b>	<b>120.68</b>	<b>7</b>	<b>0.00</b>			
Unit 1	45.00	0.68	0.89	104.00	66.86		0.00			
Unit 2	45.00	0.68	0.88	104.00	53.82		0.00			
<b>LALITPUR TPS</b>	<b>1980.00</b>	<b>30.07</b>	<b>0.00</b>	<b>8288.00</b>	<b>6635.82</b>	<b>2</b>	<b>1980.00</b>			
Unit 1	660.00	9.55	0.00	2633.00	2374.31		660.00	13/12/2019 01:30	COAL SHORTAGE	
Unit 2	660.00	10.26	0.00	2828.00	2159.57		660.00	19/12/2019 12:30	COAL SHORTAGE	
Unit 3	660.00	10.26	0.00	2827.00	2101.94		660.00	23/12/2019 01:30	COAL SHORTAGE	
<b>MAQSOODPUR TPS</b>	<b>90.00</b>	<b>1.36</b>	<b>1.58</b>	<b>208.00</b>	<b>99.69</b>	<b>2</b>	<b>0.00</b>			
Unit 1	45.00	0.68	0.79	104.00	57.60		0.00			
Unit 2	45.00	0.68	0.79	104.00	42.09		0.00			
<b>PRAYAGRAJ TPP</b>	<b>1980.00</b>	<b>25.57</b>	<b>17.28</b>	<b>6687.00</b>	<b>6740.07</b>	<b>23</b>	<b>1320.00</b>			
Unit 1	660.00	8.19	4.36	2258.00	2566.50		660.00	31/12/2019 10:08	WATER WALL TUBE LEAKAGE	
Unit 2	660.00	8.68	0.00	2215.00	1321.44		660.00	24/09/2019 19:39	01/02/2020 Breaker Abnormal/ Maintenance.	
Unit 3	660.00	8.70	12.92	2214.00	2852.13		0.00			
<b>ROSA TPP Ph-I</b>	<b>1200.00</b>	<b>20.01</b>	<b>23.85</b>	<b>5285.00</b>	<b>4739.42</b>	<b>44</b>	<b>0.00</b>			
Unit 1	300.00	4.90	6.02	1355.00	1197.70		0.00			
Unit 2	300.00	5.31	6.01	1220.00	1186.06		0.00			
Unit 3	300.00	4.90	5.92	1355.00	1194.70		0.00			
Unit 4	300.00	4.90	5.90	1355.00	1160.96		0.00			
<b>UTRAULA TPS</b>	<b>90.00</b>	<b>1.36</b>	<b>1.78</b>	<b>208.00</b>	<b>116.54</b>	<b>5</b>	<b>0.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/12/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		31/12/2019					
				PROG.	ACTUAL						
Unit 1		45.00	0.68	0.89	104.00	71.12		0.00			
Unit 2		45.00	0.68	0.89	104.00	45.42		0.00			
<b>SECTOR: CENTRAL SECTOR</b>		<b>12063.14</b>	<b>179.09</b>	<b>187.75</b>	<b>48479.00</b>	<b>48448.51</b>		<b>3073.14</b>			
<b>TYPE: THERMAL</b>		<b>10130.00</b>	<b>167.26</b>	<b>176.78</b>	<b>45254.00</b>	<b>43947.44</b>		<b>1580.00</b>			
<b>DADRI (NCTPP)</b>		<b>1820.00</b>	<b>29.24</b>	<b>20.47</b>	<b>7517.00</b>	<b>5270.84</b>	<b>39</b>	<b>420.00</b>			
Unit 1	L	210.00	3.06	0.00	823.00	535.88		210.00	09/11/2019 00:00	RSD/LOW SCHEDULE	
Unit 2		210.00	3.03	2.88	812.00	421.32		0.00			
Unit 3		210.00	3.06	2.88	822.00	608.55		0.00			
Unit 4	S	210.00	3.23	0.00	811.00	688.15		210.00	30/12/2019 23:49	RSD/LOW SCHEDULE	
Unit 5		490.00	7.94	7.55	2184.00	1653.79		0.00			
Unit 6		490.00	8.92	7.16	2065.00	1363.15		0.00			
<b>MEJA STPP</b>		<b>660.00</b>	<b>8.90</b>	<b>0.00</b>	<b>2194.00</b>	<b>1050.67</b>	<b>56</b>	<b>660.00</b>			
Unit 1	L	660.00	6.84	0.00	1880.00	1050.67		660.00	06/10/2019 23:22	TURBINE MISC.	
Unit 2		0.00	2.06	0.00	314.00	0.00		0.00		unit not yet commissioned	
<b>RIHAND STPS</b>		<b>3000.00</b>	<b>50.10</b>	<b>59.43</b>	<b>15575.00</b>	<b>17009.32</b>	<b>19</b>	<b>500.00</b>			
Unit 1		500.00	0.00	12.02	2694.00	2992.84		0.00			
Unit 2	P	500.00	9.84	0.00	2458.00	2380.80		500.00	05/11/2019 00:38	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 3		500.00	9.71	11.89	2669.00	3177.19		0.00			
Unit 4		500.00	10.58	11.91	2591.00	2119.03		0.00			
Unit 5		500.00	9.55	11.91	2609.00	3203.66		0.00			
Unit 6		500.00	10.42	11.70	2554.00	3135.80		0.00			
<b>SINGRAULI STPS</b>		<b>2000.00</b>	<b>40.18</b>	<b>46.48</b>	<b>10430.00</b>	<b>11488.86</b>	<b>18</b>	<b>0.00</b>			
Unit 1		200.00	4.68	5.06	1075.00	836.28		0.00			
Unit 2		200.00	4.13	4.91	1140.00	1178.12		0.00			
Unit 3		200.00	4.15	3.91	1124.00	1054.99		0.00			
Unit 4		200.00	4.00	4.86	1100.00	1282.85		0.00			
Unit 5		200.00	4.52	5.05	1089.00	958.57		0.00			
Unit 6		500.00	9.67	11.15	2419.00	3022.77		0.00			
Unit 7		500.00	9.03	11.54	2483.00	3155.28		0.00			
<b>TANDA TPS</b>		<b>1100.00</b>	<b>12.36</b>	<b>22.74</b>	<b>2429.00</b>	<b>2498.57</b>	<b>30</b>	<b>0.00</b>			
Unit 1		110.00	1.94	2.18	493.00	431.14		0.00			
Unit 2		110.00	2.00	2.14	490.00	371.74		0.00			
Unit 3		110.00	1.84	2.19	505.00	468.79		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		31/12/2019					
				PROG.	ACTUAL						
Unit 4	110.00	1.84	2.19	505.00	472.51		0.00				
Unit 5	660.00	4.74	14.04	436.00	754.39		0.00				
Unit 6	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>UNCHA HAR TPS</b>	<b>1550.00</b>	<b>26.48</b>	<b>27.66</b>	<b>7109.00</b>	<b>6629.18</b>	<b>22</b>	<b>0.00</b>				
Unit 1	210.00	3.79	3.70	955.00	902.46		0.00				
Unit 2	210.00	3.55	3.73	980.00	912.12		0.00				
Unit 3	210.00	3.65	3.77	904.00	807.59		0.00				
Unit 4	210.00	3.55	3.58	980.00	929.26		0.00				
Unit 5	210.00	3.55	3.68	980.00	922.63		0.00				
Unit 6	500.00	8.39	9.20	2310.00	2155.12		0.00				
<b>TYPE: THER (GT)</b>	<b>1493.14</b>	<b>2.87</b>	<b>0.00</b>	<b>752.00</b>	<b>1691.12</b>		<b>1493.14</b>				
<b>AURAIYA CAPP</b>	<b>663.36</b>	<b>0.60</b>	<b>0.00</b>	<b>153.00</b>	<b>309.66</b>		<b>663.36</b>				
<b>DADRI CAPP</b>	<b>829.78</b>	<b>2.27</b>	<b>0.00</b>	<b>599.00</b>	<b>1381.46</b>		<b>829.78</b>				
<b>TYPE: NUCLEAR</b>	<b>440.00</b>	<b>8.96</b>	<b>10.97</b>	<b>2473.00</b>	<b>2809.95</b>		<b>0.00</b>				
<b>NARORA A.P.S.</b>	<b>440.00</b>	<b>8.96</b>	<b>10.97</b>	<b>2473.00</b>	<b>2809.95</b>		<b>0.00</b>				
Unit 1	220.00	4.48	5.51	1235.00	1408.61		0.00				
Unit 2	220.00	4.48	5.46	1238.00	1401.34		0.00				
<b>WESTERN</b>											
<b>REGION TOTAL</b>	<b>105274.49</b>	<b>1369.47</b>	<b>1393.02</b>	<b>371213.00</b>	<b>355280.29</b>		<b>32236.85</b>				
<b>CHHATISGARH</b>											
<b>STATE TOTAL</b>	<b>23248.00</b>	<b>292.86</b>	<b>345.77</b>	<b>87350.00</b>	<b>86717.37</b>		<b>6380.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>3200.00</b>	<b>55.04</b>	<b>50.59</b>	<b>15803.00</b>	<b>14258.67</b>		<b>500.00</b>				
<b>TYPE: THERMAL</b>	<b>3080.00</b>	<b>54.75</b>	<b>50.35</b>	<b>15580.00</b>	<b>14061.89</b>		<b>500.00</b>				
<b>DSPM TPS</b>	<b>500.00</b>	<b>10.09</b>	<b>11.26</b>	<b>2782.00</b>	<b>2871.42</b>	<b>5</b>	<b>0.00</b>				
Unit 1	250.00	5.19	5.68	1429.00	1444.49		0.00				
Unit 2	250.00	4.90	5.58	1353.00	1426.93		0.00				
<b>KORBA-II</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	L	0.00	0.00	0.00	0.00		0.00	05/07/2017 21:46		WATER WALL TUBE LEAKAGE	
Unit 2	L	0.00	0.00	0.00	0.00		0.00	23/10/2017 20:53		MILLING SYSTEM /RC FEEDER PROBLEM	
Unit 3	L	0.00	0.00	0.00	0.00		0.00	12/09/2018 12:42		BOILER MISC. PROBLEM	
Unit 4	L	0.00	0.00	0.00	0.00		0.00	14/09/2018 15:46		BOILER MISC. PROBLEM	
<b>KORBA-III</b>	<b>240.00</b>	<b>1.97</b>	<b>4.09</b>	<b>525.00</b>	<b>990.72</b>	<b>11</b>	<b>0.00</b>				

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/12/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		31/12/2019					
				PROG.	ACTUAL						
Unit 1		120.00	1.00	2.27	259.00	446.51		0.00			
Unit 2		120.00	0.97	1.82	266.00	544.21		0.00			
<b>KORBA-WEST TPS</b>		<b>1340.00</b>	<b>22.91</b>	<b>25.79</b>	<b>6849.00</b>	<b>6749.11</b>	<b>1</b>	<b>0.00</b>			
Unit 1		210.00	0.00	3.54	1027.00	941.55		0.00			
Unit 2		210.00	3.97	3.63	1093.00	1040.47		0.00			
Unit 3		210.00	4.32	3.90	1056.00	716.91		0.00			
Unit 4		210.00	3.81	3.76	957.00	1026.31		0.00			
Unit 5		500.00	10.81	10.96	2716.00	3023.87		0.00			
<b>MARWA TPS</b>		<b>1000.00</b>	<b>19.78</b>	<b>9.21</b>	<b>5424.00</b>	<b>3450.64</b>	<b>2</b>	<b>500.00</b>			
Unit 1		500.00	9.55	9.21	2609.00	1758.66		0.00			
Unit 2	S	500.00	10.23	0.00	2815.00	1691.98		500.00	30/12/2019 18:20	ASH HANDLING SYSTEM PROBLEM	
<b>TYPE: HYDRO</b>		<b>120.00</b>	<b>0.29</b>	<b>0.24</b>	<b>223.00</b>	<b>196.78</b>		<b>0.00</b>			
<b>HASDEOBANGO HPS</b>		<b>120.00</b>	<b>0.29</b>	<b>0.24</b>	<b>223.00</b>	<b>196.78</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>13168.00</b>	<b>130.94</b>	<b>173.61</b>	<b>36973.00</b>	<b>37959.24</b>		<b>4560.00</b>			
<b>TYPE: THERMAL</b>		<b>13168.00</b>	<b>130.94</b>	<b>173.61</b>	<b>36973.00</b>	<b>37959.24</b>		<b>4560.00</b>			
<b>AKALTARA TPS</b>		<b>1800.00</b>	<b>26.13</b>	<b>41.04</b>	<b>6668.00</b>	<b>7509.39</b>	<b>9</b>	<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		600.00	8.71	13.79	2229.00	3205.61		0.00			
Unit 3		600.00	8.71	13.97	2225.00	1125.28		0.00			
Unit 4		600.00	8.71	13.28	2214.00	3178.50		0.00			
<b>AVANTHA BHANDAR</b>		<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>600.00</b>			
Unit 1	L	600.00	0.00	0.00	0.00	0.00		600.00	22/05/2017 22:12	STATOR/ STATOR EARTH FAULT	
<b>BALCO TPS</b>		<b>600.00</b>	<b>8.20</b>	<b>11.21</b>	<b>2258.00</b>	<b>2719.35</b>	<b>2</b>	<b>0.00</b>			
Unit 1		300.00	4.10	5.65	1129.00	1371.96		0.00			
Unit 2		300.00	4.10	5.56	1129.00	1347.39		0.00			
<b>BANDAKHAR TPP</b>		<b>300.00</b>	<b>6.00</b>	<b>6.43</b>	<b>1654.00</b>	<b>1488.00</b>	<b>0</b>	<b>0.00</b>			
Unit 1		300.00	6.00	6.43	1654.00	1488.00		0.00			
<b>BARADARHA TPS</b>		<b>1200.00</b>	<b>20.52</b>	<b>21.29</b>	<b>5177.00</b>	<b>4594.29</b>	<b>10</b>	<b>0.00</b>			
Unit 1		600.00	10.26	10.49	2591.00	2259.45		0.00			
Unit 2		600.00	10.26	10.80	2586.00	2334.84		0.00			
<b>BINJKOTE TPP</b>		<b>600.00</b>	<b>5.48</b>	<b>6.95</b>	<b>1506.00</b>	<b>2176.81</b>	<b>11</b>	<b>300.00</b>			
Unit 1	L	300.00	2.74	0.00	753.00	894.21		300.00	07/11/2019 00:00	RSD/LOW SCHEDULE	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/12/2019

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		31/12/2019					
				PROG.	ACTUAL						
Unit 2		300.00	2.74	6.95	753.00	1282.60		0.00			
<b>CHAKABURA TPP</b>		<b>30.00</b>	<b>0.65</b>	<b>0.72</b>	<b>176.00</b>	<b>176.02</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		30.00	0.65	0.72	176.00	176.02		0.00			
<b>KASAIPALLI TPP</b>		<b>270.00</b>	<b>4.90</b>	<b>3.23</b>	<b>1354.00</b>	<b>1289.57</b>		<b>135.00</b>			
Unit 1		135.00	2.45	3.23	677.00	759.27		0.00			
Unit 2	L	135.00	2.45	0.00	677.00	530.30		135.00	10/10/2019 01:28	31/01/2020	STATOR/ STATOR EARTH FAULT
<b>KATGHORA TPP</b>		<b>35.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>35.00</b>			
Unit 1	L	35.00	0.00	0.00	0.00	0.00		35.00	15/10/2012 00:28		NO Power purchase agreement
<b>NAWAPARA TPP</b>		<b>600.00</b>	<b>9.30</b>	<b>7.14</b>	<b>2556.00</b>	<b>1656.71</b>	<b>6</b>	<b>300.00</b>			
Unit 1	L	300.00	4.65	0.00	1278.00	604.29		300.00	01/10/2019 00:00		FLOODING OF MINES
Unit 2		300.00	4.65	7.14	1278.00	1052.42		0.00			
<b>OP JINDAL TPS</b>		<b>1000.00</b>	<b>10.06</b>	<b>5.34</b>	<b>2729.00</b>	<b>1821.52</b>		<b>750.00</b>			
Unit 1	L	250.00	2.29	0.00	592.00	0.00		250.00	15/10/2018 05:00		COAL SHORTAGE
Unit 2	L	250.00	2.74	0.00	753.00	0.00		250.00	30/08/2018 21:15		COAL SHORTAGE
Unit 3	L	250.00	2.29	0.00	631.00	984.60		250.00	28/11/2019 19:05		BOILER MISC. PROBLEM
Unit 4		250.00	2.74	5.34	753.00	836.92		0.00			
<b>PATHADI STAGE II</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>PATHADI TPP</b>		<b>600.00</b>	<b>10.38</b>	<b>9.04</b>	<b>2860.00</b>	<b>2579.29</b>	<b>6</b>	<b>0.00</b>			
Unit 1		300.00	5.19	5.07	1430.00	1399.01		0.00			
Unit 2		300.00	5.19	3.97	1430.00	1180.28		0.00			
<b>RAIKHEDA TPP</b>		<b>1370.00</b>	<b>0.00</b>	<b>25.38</b>	<b>2000.00</b>	<b>4304.93</b>		<b>0.00</b>			
Unit 1		685.00	0.00	13.14	1000.00	2498.73		0.00			
Unit 2		685.00	0.00	12.24	1000.00	1806.20		0.00			
<b>RATIJA TPS</b>		<b>100.00</b>	<b>1.94</b>	<b>2.43</b>	<b>532.00</b>	<b>511.39</b>		<b>0.00</b>			
Unit 1		50.00	0.97	1.21	266.00	224.64		0.00			
Unit 2		50.00	0.97	1.22	266.00	286.75		0.00			
<b>SALORA TPP</b>		<b>135.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>135.00</b>			
Unit 1	L	135.00	0.00	0.00	0.00	0.00		135.00	19/10/2014 04:30		NO Power purchase agreement
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>SINGHITARAI TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		31/12/2019					
				PROG.	ACTUAL						
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SVPL TPP</b>		<b>63.00</b>	<b>0.00</b>	<b>1.40</b>	<b>0.00</b>	<b>184.40</b>		<b>0.00</b>			
Unit 1		63.00	0.00	1.40	0.00	184.40		0.00			
<b>SWASTIK KORBA TPP</b>		<b>25.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>25.00</b>			
Unit 1	L	25.00	0.00	0.00	0.00	0.00		25.00	01/04/2015 00:20	NO Power purchase agreement	
<b>TAMNAR TPP</b>		<b>2400.00</b>	<b>19.10</b>	<b>23.88</b>	<b>5266.00</b>	<b>5212.05</b>	<b>0</b>	<b>1200.00</b>			
Unit 1	L	600.00	9.55	0.00	2633.00	0.00		600.00	16/03/2019 02:07	COAL SHORTAGE	
Unit 2		600.00	9.55	12.28	2633.00	2302.05		0.00			
Unit 3	L	600.00	0.00	0.00	0.00	1540.75		600.00	04/11/2019 18:38	BOILER MISC. PROBLEM	
Unit 4		600.00	0.00	11.60	0.00	1369.25		0.00			
<b>UCHPINDA TPP</b>		<b>1440.00</b>	<b>8.28</b>	<b>8.13</b>	<b>2237.00</b>	<b>1735.52</b>	<b>1</b>	<b>1080.00</b>			
Unit 1		360.00	2.80	0.00	731.00	88.57		360.00	02/07/2019 06:52	GT-GEN./FIELD BREAKER PROBLEM	
Unit 2		360.00	2.74	8.13	753.00	1115.71		0.00			
Unit 3	L	360.00	2.74	0.00	753.00	531.24		360.00	17/11/2019 16:49	I.D. FANS PROBLEM	
Unit 4	L	360.00	0.00	0.00	0.00	0.00		360.00	20/03/2019 15:40	RSD/LOW SCHEDULE	
<b>SECTOR: CENTRAL SECTOR</b>		<b>6880.00</b>	<b>106.88</b>	<b>121.57</b>	<b>34574.00</b>	<b>34499.46</b>		<b>1320.00</b>			
<b>TYPE: THERMAL</b>		<b>6880.00</b>	<b>106.88</b>	<b>121.57</b>	<b>34574.00</b>	<b>34499.46</b>		<b>1320.00</b>			
<b>BHILAI TPS</b>		<b>500.00</b>	<b>10.19</b>	<b>9.63</b>	<b>2673.00</b>	<b>2191.72</b>	<b>65</b>	<b>0.00</b>			
Unit 1		250.00	4.90	4.77	1353.00	1151.08		0.00			
Unit 2		250.00	5.29	4.86	1320.00	1040.64		0.00			
<b>KORBA STPS</b>		<b>2600.00</b>	<b>42.75</b>	<b>55.20</b>	<b>14061.00</b>	<b>14723.84</b>	<b>10</b>	<b>0.00</b>			
Unit 1		200.00	4.16	4.86	1021.00	1094.61		0.00			
Unit 2		200.00	4.16	4.83	1146.00	1034.95		0.00			
Unit 3		200.00	3.84	4.82	1056.00	1268.09		0.00			
Unit 4		500.00	10.10	11.94	2781.00	2888.95		0.00			
Unit 5		500.00	0.00	11.93	2781.00	2822.83		0.00			
Unit 6	*	500.00	10.10	4.92	2781.00	2911.59		0.00	31/12/2019 09:53	31/12/2019 11:53:00	AIR PREHEATERS PROBLEM
Unit 7		500.00	10.39	11.90	2495.00	2702.82		0.00			
<b>LARA TPP</b>		<b>800.00</b>	<b>5.74</b>	<b>16.67</b>	<b>1579.00</b>	<b>1338.00</b>	<b>11</b>	<b>0.00</b>			
Unit 1		800.00	5.74	16.67	1579.00	1338.00		0.00			
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/12/2019

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	31/12/2019				
<b>SIPAT STPS</b>	<b>2980.00</b>	<b>48.20</b>	<b>40.07</b>	<b>16261.00</b>	<b>16245.90</b>	<b>5</b>	<b>1320.00</b>			
Unit 1	660.00	14.39	15.91	3451.00	3391.25		0.00			
Unit 2	S	660.00	13.00	0.00	3577.00	3837.55	660.00	30/12/2019 15:29	WATER WALL TUBE LEAKAGE	
Unit 3	S	660.00	0.00	0.00	3516.00	3397.89	660.00	30/12/2019 01:12	TURBINE MISC.	
Unit 4		500.00	10.10	12.09	2773.00	2757.20	0.00			
Unit 5		500.00	10.71	12.07	2944.00	2862.01	0.00			
<b>GOA</b>										
<b>STATE TOTAL</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>TYPE: THER (GT)</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>GOA CAPP (Liq.)</b>	<b>48.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>48.00</b>			
<b>GUJARAT</b>										
<b>STATE TOTAL</b>	<b>26213.41</b>	<b>307.87</b>	<b>290.57</b>	<b>80542.00</b>	<b>80876.45</b>		<b>10901.31</b>			
<b>SECTOR: STATE SECTOR</b>	<b>9717.82</b>	<b>93.40</b>	<b>90.15</b>	<b>24998.00</b>	<b>19113.65</b>		<b>4092.72</b>			
<b>TYPE: THERMAL</b>	<b>5550.00</b>	<b>82.04</b>	<b>68.48</b>	<b>21579.00</b>	<b>13166.20</b>		<b>1985.00</b>			
<b>AKRIMOTA LIG TPS</b>	<b>250.00</b>	<b>4.58</b>	<b>1.93</b>	<b>1124.00</b>	<b>568.58</b>		<b>125.00</b>			
Unit 1		125.00	2.29	1.21	562.00	295.81	0.00			
Unit 2	*	125.00	2.29	0.72	562.00	272.77	125.00	31/12/2019 12:32	31/12/2019 18:38:00	ELECTRICAL MISCELLANEOUS PROBLEMS
<b>BHAVNAGAR CFBC TPP</b>	<b>500.00</b>	<b>2.70</b>	<b>4.08</b>	<b>752.00</b>	<b>267.91</b>		<b>250.00</b>			
Unit 1	L	250.00	1.35	0.00	376.00	0.00	250.00	29/03/2019 19:52	COAL FEEDING SYSTEM FAILURE.	
Unit 2		250.00	1.35	4.08	376.00	267.91	0.00			
<b>GANDHI NAGAR TPS</b>	<b>630.00</b>	<b>12.14</b>	<b>4.03</b>	<b>3047.00</b>	<b>1285.40</b>	<b>44</b>	<b>420.00</b>			
Unit 3	L	210.00	3.94	0.00	950.00	262.97	210.00	26/11/2019 19:27	RSD/LOW SCHEDULE	
Unit 4		210.00	3.94	4.03	1083.00	322.87	0.00			
Unit 5	P	210.00	4.26	0.00	1014.00	699.56	210.00	30/11/2019 07:15	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>KUTCH LIG. TPS</b>	<b>290.00</b>	<b>4.26</b>	<b>2.83</b>	<b>1121.00</b>	<b>662.13</b>		<b>140.00</b>			
Unit 1	L	70.00	1.03	0.00	258.00	68.25	70.00	17/08/2019 20:24	LIGNITE SHORTAGE	
Unit 2	L	70.00	1.03	0.00	258.00	79.50	70.00	29/09/2019 00:00	LIGNITE SHORTAGE	
Unit 3		75.00	1.10	1.59	302.00	266.70	0.00			
Unit 4		75.00	1.10	1.24	303.00	247.68	0.00			
<b>SIKKA REP. TPS</b>	<b>500.00</b>	<b>8.70</b>	<b>5.08</b>	<b>2308.00</b>	<b>2002.52</b>		<b>250.00</b>			



REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/12/2019

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		31/12/2019					
				PROG.	ACTUAL						
Unit 3		250.00	4.35	5.08	1111.00	1058.57		0.00			
Unit 4	P	250.00	4.35	0.00	1197.00	943.95		250.00	07/12/2019 01:38	15/01/2020	SCHEDULED ANNUAL MAINTENANCE
<b>UKAI TPS</b>		<b>1110.00</b>	<b>19.95</b>	<b>21.55</b>	<b>5156.00</b>	<b>4290.20</b>	<b>25</b>	<b>0.00</b>			
Unit 3		200.00	3.23	3.73	812.00	635.95		0.00			
Unit 4		200.00	3.23	3.67	889.00	863.25		0.00			
Unit 5		210.00	3.23	4.12	889.00	786.99		0.00			
Unit 6		500.00	10.26	10.03	2566.00	2004.01		0.00			
<b>WANAKBORI TPS</b>		<b>2270.00</b>	<b>29.71</b>	<b>28.98</b>	<b>8071.00</b>	<b>4089.46</b>	<b>33</b>	<b>800.00</b>			
Unit 1		210.00	3.00	3.96	827.00	294.03		0.00			
Unit 2		210.00	3.26	3.92	903.00	366.42		0.00			
Unit 3		210.00	3.58	4.37	885.00	795.55		0.00			
Unit 4		210.00	3.29	4.17	903.00	467.50		0.00			
Unit 5		210.00	3.29	4.20	903.00	562.16		0.00			
Unit 6		210.00	3.29	4.16	903.00	465.53		0.00			
Unit 7		210.00	3.84	4.20	1056.00	822.34		0.00			
Unit 8	L	800.00	6.16	0.00	1691.00	315.93		800.00	22/11/2019 00:00		BARRING GEAR PROBLEM
<b>TYPE: THER (GT)</b>		<b>2177.82</b>	<b>6.68</b>	<b>10.51</b>	<b>1827.00</b>	<b>1764.76</b>		<b>1427.72</b>			
<b>DHUVARAN CCPP</b>		<b>594.72</b>	<b>1.98</b>	<b>6.03</b>	<b>531.00</b>	<b>478.55</b>		<b>218.62</b>			
<b>HAZIRA CCPP</b>		<b>156.10</b>	<b>0.09</b>	<b>0.60</b>	<b>51.00</b>	<b>16.89</b>		<b>156.10</b>			
<b>HAZIRA CCPP EXT</b>		<b>351.00</b>	<b>1.13</b>	<b>0.00</b>	<b>300.00</b>	<b>410.42</b>		<b>351.00</b>			
<b>PIPAVAV CCPP</b>		<b>702.00</b>	<b>1.67</b>	<b>0.00</b>	<b>448.00</b>	<b>373.44</b>		<b>702.00</b>			
<b>UTRAN CCPP</b>		<b>374.00</b>	<b>1.81</b>	<b>3.88</b>	<b>497.00</b>	<b>485.46</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>		<b>1990.00</b>	<b>4.68</b>	<b>11.16</b>	<b>1592.00</b>	<b>4182.69</b>		<b>680.00</b>			
<b>KADANA HPS</b>		<b>240.00</b>	<b>0.84</b>	<b>1.05</b>	<b>321.00</b>	<b>393.84</b>		<b>180.00</b>			
<b>S SAROVAR CHPH HPS</b>		<b>250.00</b>	<b>3.32</b>	<b>4.36</b>	<b>546.00</b>	<b>570.81</b>		<b>0.00</b>			
<b>S SAROVAR RBPH HPS</b>		<b>1200.00</b>	<b>0.00</b>	<b>5.75</b>	<b>500.00</b>	<b>2573.16</b>		<b>200.00</b>			
<b>UKAI HPS</b>		<b>300.00</b>	<b>0.52</b>	<b>0.00</b>	<b>225.00</b>	<b>644.88</b>		<b>300.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>14742.00</b>	<b>197.07</b>	<b>190.06</b>	<b>51247.00</b>	<b>57716.82</b>		<b>5601.00</b>			
<b>TYPE: THERMAL</b>		<b>10682.00</b>	<b>179.61</b>	<b>170.23</b>	<b>46425.00</b>	<b>50641.64</b>		<b>2306.00</b>			
<b>MUNDRA TPS</b>		<b>4620.00</b>	<b>86.15</b>	<b>78.05</b>	<b>22307.00</b>	<b>23338.78</b>		<b>660.00</b>			
Unit 1		330.00	6.06	6.25	1558.00	1825.12		0.00			
Unit 2		330.00	5.74	6.31	1580.00	1884.89		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/12/2019

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		31/12/2019					
				PROG.	ACTUAL						
Unit 3		330.00	6.06	7.01	1672.00	1730.58		0.00			
Unit 4		330.00	5.74	6.57	1580.00	1894.70		0.00			
Unit 5		660.00	12.29	12.80	3386.00	3315.54		0.00			
Unit 6	P	660.00	12.52	0.00	3070.00	2797.00		660.00	01/12/2019 23:47	CAPITAL MAINTENANCE	
Unit 7		660.00	12.52	13.09	3040.00	3086.31		0.00			
Unit 8		660.00	11.81	13.05	3139.00	3363.07		0.00			
Unit 9		660.00	13.41	12.97	3282.00	3441.57		0.00			
<b>MUNDRA UMTTP</b>		<b>4000.00</b>	<b>78.17</b>	<b>67.16</b>	<b>19629.00</b>	<b>19937.27</b>		<b>800.00</b>			
Unit 1		800.00	14.77	16.59	3964.00	4322.83		0.00			
Unit 2		800.00	15.84	17.12	4356.00	4452.13		0.00			
Unit 3		800.00	17.77	17.24	4229.00	4457.06		0.00			
Unit 4	S	800.00	15.27	0.00	3585.00	3511.14		800.00	16/12/2019 14:35	HRH LINE LEAKAGE	
Unit 5		800.00	14.52	16.21	3495.00	3194.11		0.00			
<b>SABARMATI (C STATION)</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 15	L	0.00	0.00	0.00	0.00	0.00		0.00	05/05/2017 17:55	RSD/LOW SCHEDULE	
Unit 16	L	0.00	0.00	0.00	0.00	0.00		0.00	05/05/2017 17:45	RSD/LOW SCHEDULE	
<b>SABARMATI (D-F STATIONS)</b>		<b>362.00</b>	<b>5.10</b>	<b>3.65</b>	<b>1962.00</b>	<b>1908.35</b>	<b>28</b>	<b>121.00</b>			
Unit 1		120.00	2.55	2.24	669.00	645.60		0.00			
Unit 2	*	121.00	2.55	1.41	669.00	638.49		0.00	28/12/2019 23:01	31/12/2019 07:23:00	
Unit 3	S	121.00	0.00	0.00	624.00	624.26		121.00	29/12/2019 13:31	RSD/LOW SCHEDULE	
<b>SALAYA TPP</b>		<b>1200.00</b>	<b>0.00</b>	<b>13.05</b>	<b>0.00</b>	<b>2980.98</b>		<b>600.00</b>			
Unit 1		600.00	0.00	10.05	0.00	1757.79		0.00			
Unit 2	S	600.00	0.00	3.00	0.00	1223.19		600.00	31/12/2019 10:30	AIR PREHEATERS PROBLEM	
<b>SURAT LIG. TPS</b>		<b>500.00</b>	<b>10.19</b>	<b>8.32</b>	<b>2527.00</b>	<b>2476.26</b>		<b>125.00</b>			
Unit 1	S	125.00	2.48	0.00	637.00	637.20		125.00	29/12/2019 00:59	02/01/2020	
Unit 2		125.00	2.52	2.61	602.00	555.13		0.00			
Unit 3		125.00	2.61	2.90	626.00	579.85		0.00			
Unit 4		125.00	2.58	2.81	662.00	704.08		0.00			
<b>TYPE: THER (GT)</b>		<b>4060.00</b>	<b>17.46</b>	<b>19.83</b>	<b>4822.00</b>	<b>7075.18</b>		<b>3295.00</b>			
<b>BARODA CCPP</b>		<b>160.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1.15</b>		<b>160.00</b>			
<b>DGEN MEGA CCPP</b>		<b>1200.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>510.22</b>		<b>1200.00</b>			
<b>ESSAR CCPP</b>		<b>515.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>515.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	31/12/2019				
GIPCL. GT IMP	0.00	0.46	0.57	138.00	156.95		0.00			
PEGUTHAN CCPP	655.00	0.00	0.00	0.00	0.00		655.00			
SUGEN CCPP	1147.50	17.00	13.24	4684.00	4963.89		382.50			
UNOSUGEN CCPP	382.50	0.00	6.02	0.00	1442.97		382.50			
SECTOR: CENTRAL SECTOR	1753.59	17.40	10.36	4297.00	4045.98		1207.59			
TYPE: THER (GT)	1313.59	8.44	0.00	2236.00	1566.47		1207.59			
GANDHAR CCPP	657.39	4.49	0.00	1205.00	462.72		657.39			
KAWAS CCPP	656.20	3.95	0.00	1031.00	1103.75		550.20			
TYPE: NUCLEAR	440.00	8.96	10.36	2061.00	2479.51		0.00			
KAKRAPARA	440.00	8.96	10.36	2061.00	2479.51		0.00			
Unit 1	220.00	4.48	4.87	826.00	1004.67		0.00			
Unit 2	220.00	4.48	5.49	1235.00	1474.84		0.00			
Unit 3	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>MADHYA PRADESH</b>										
STATE TOTAL	22725.00	357.78	380.54	93679.00	89473.95		2995.00			
SECTOR: STATE SECTOR	6115.00	93.79	98.08	23791.00	16886.49		890.00			
TYPE: THERMAL	5400.00	86.35	91.38	22116.00	15229.74		830.00			
AMARKANTAK EXT TPS	210.00	4.19	5.04	1120.00	1258.34	15	0.00			
Unit 3	210.00	4.19	5.04	1120.00	1258.34		0.00			
SANJAY GANDHI TPS	1340.00	23.64	21.50	5872.00	4626.18	18	420.00			
Unit 1	210.00	3.32	4.54	805.00	577.85		0.00			
Unit 2	*	210.00	3.29	807.00	388.32		210.00	09/12/2019 13:25	31/12/2019 20:36:00	RSD/LOW SCHEDULE
Unit 3	L	210.00	3.29	811.00	506.25		210.00	13/12/2019 11:30		RSD/LOW SCHEDULE
Unit 4		210.00	3.00	827.00	770.88		0.00			
Unit 5		500.00	10.74	2622.00	2382.88		0.00			
SATPURA TPS	1330.00	23.03	18.67	5901.00	3518.28	45	410.00			
Unit 6	*	200.00	3.00	784.00	472.71		200.00	28/12/2019 10:59	31/12/2019 18:09:44	ECONOMISER TUBE LEAKAGE
Unit 7		210.00	3.16	823.00	476.06		0.00			
Unit 8		210.00	3.16	827.00	302.99		0.00			
Unit 9	L	210.00	3.26	813.00	407.22		210.00	13/12/2019 11:29		RSD/LOW SCHEDULE
Unit 10		250.00	5.06	1342.00	785.24		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		31/12/2019					
				PROG.	ACTUAL						
Unit 11	250.00	5.39	5.13	1312.00	1074.06		0.00				
<b>SHREE SINGAJI TPP</b>	<b>2520.00</b>	<b>35.49</b>	<b>46.17</b>	<b>9223.00</b>	<b>5826.94</b>	<b>24</b>	<b>0.00</b>				
Unit 1	600.00	9.55	11.58	2352.00	1596.01		0.00				
Unit 2	600.00	9.55	11.70	2358.00	1585.65		0.00				
Unit 3	660.00	9.55	10.80	2633.00	1345.19		0.00				
Unit 4	660.00	6.84	12.09	1880.00	1300.09		0.00				
<b>TYPE: HYDRO</b>	<b>715.00</b>	<b>7.44</b>	<b>6.70</b>	<b>1675.00</b>	<b>1656.75</b>		<b>60.00</b>				
<b>BANSAGAR-II HPS</b>	<b>30.00</b>	<b>0.19</b>	<b>0.49</b>	<b>87.00</b>	<b>63.23</b>		<b>0.00</b>				
<b>BANSAGAR-III HPS</b>	<b>60.00</b>	<b>0.65</b>	<b>0.00</b>	<b>75.00</b>	<b>138.90</b>		<b>60.00</b>				
<b>BANSAGAR TONS-I HPS</b>	<b>315.00</b>	<b>2.90</b>	<b>4.79</b>	<b>850.00</b>	<b>964.15</b>		<b>0.00</b>				
<b>BARGI HPS</b>	<b>90.00</b>	<b>1.61</b>	<b>0.93</b>	<b>300.00</b>	<b>286.36</b>		<b>0.00</b>				
<b>GANDHI SAGAR HPS</b>	<b>115.00</b>	<b>1.29</b>	<b>0.00</b>	<b>225.00</b>	<b>33.81</b>		<b>0.00</b>				
<b>MADHIKHERA HPS</b>	<b>60.00</b>	<b>0.32</b>	<b>0.49</b>	<b>60.00</b>	<b>108.66</b>		<b>0.00</b>				
<b>RAJGHAT HPS</b>	<b>45.00</b>	<b>0.48</b>	<b>0.00</b>	<b>78.00</b>	<b>61.64</b>		<b>0.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>8870.00</b>	<b>152.63</b>	<b>165.96</b>	<b>40075.00</b>	<b>41395.55</b>		<b>645.00</b>				
<b>TYPE: THERMAL</b>	<b>8870.00</b>	<b>152.63</b>	<b>165.96</b>	<b>40075.00</b>	<b>41395.55</b>		<b>645.00</b>				
<b>ANUPPUR TPP</b>	<b>1200.00</b>	<b>20.00</b>	<b>18.52</b>	<b>5196.00</b>	<b>4895.45</b>	<b>11</b>	<b>0.00</b>				
Unit 1	600.00	10.45	9.69	2563.00	2372.12		0.00				
Unit 2	600.00	9.55	8.83	2633.00	2523.33		0.00				
<b>BINA TPS</b>	<b>500.00</b>	<b>7.32</b>	<b>7.65</b>	<b>1843.00</b>	<b>1994.89</b>	<b>19</b>	<b>0.00</b>				
Unit 1	250.00	3.77	3.80	912.00	1106.74		0.00				
Unit 2	250.00	3.55	3.85	931.00	888.15		0.00				
<b>MAHAN TPP</b>	<b>1200.00</b>	<b>10.90</b>	<b>9.61</b>	<b>3008.00</b>	<b>2670.19</b>		<b>600.00</b>				
Unit 1	600.00	5.45	9.61	1504.00	874.10		0.00				
Unit 2	600.00	5.45	0.00	1504.00	1796.09		600.00	13/12/2019 21:02		BOILER MISC. PROBLEM	
<b>NIGRI TPP</b>	<b>1320.00</b>	<b>18.52</b>	<b>23.70</b>	<b>4752.00</b>	<b>4872.44</b>		<b>0.00</b>				
Unit 1	660.00	9.55	12.09	2358.00	2062.54		0.00				
Unit 2	660.00	8.97	11.61	2394.00	2809.90		0.00				
<b>NIWARI TPP</b>	<b>90.00</b>	<b>0.00</b>	<b>0.73</b>	<b>0.00</b>	<b>188.83</b>		<b>45.00</b>				
Unit 1	45.00	0.00	0.73	0.00	186.35		0.00				
Unit 2	45.00	0.00	0.00	0.00	2.48		45.00	27/07/2019 00:24		RSD/LOW SCHEDULE	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	31/12/2019				
<b>SASAN UMTTP</b>	<b>3960.00</b>	<b>87.70</b>	<b>96.41</b>	<b>23018.00</b>	<b>24731.83</b>		<b>0.00</b>			
Unit 1	660.00	14.19	16.13	3908.00	4302.14		0.00			
Unit 2	660.00	15.13	15.94	3824.00	4181.34		0.00			
Unit 3	660.00	14.19	16.14	3908.00	3607.19		0.00			
Unit 4	660.00	14.19	16.10	3908.00	4115.31		0.00			
Unit 5	660.00	14.87	16.03	3646.00	4256.67		0.00			
Unit 6	660.00	15.13	16.07	3824.00	4269.18		0.00			
<b>SEIONI TPP</b>	<b>600.00</b>	<b>8.19</b>	<b>9.34</b>	<b>2258.00</b>	<b>2041.92</b>	<b>8</b>	<b>0.00</b>			
Unit 1	600.00	8.19	9.34	2258.00	2041.92		0.00			
<b>TYPE: HYDRO</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>MAHESHWAR HPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>7740.00</b>	<b>111.36</b>	<b>116.50</b>	<b>29813.00</b>	<b>31191.91</b>		<b>1460.00</b>			
<b>TYPE: THERMAL</b>	<b>6220.00</b>	<b>103.26</b>	<b>104.64</b>	<b>28150.00</b>	<b>27909.65</b>		<b>1460.00</b>			
<b>GADARWARA TPP</b>	<b>800.00</b>	<b>11.48</b>	<b>0.00</b>	<b>2107.00</b>	<b>623.06</b>	<b>54</b>	<b>800.00</b>			
Unit 1	L	800.00	5.74	0.00	1579.00	623.06	800.00	10/10/2019 00:32	RSD/LOW SCHEDULE	
Unit 2		0.00	5.74	0.00	528.00	0.00	0.00		unit not yet commissioned	
<b>KHARGONE STPP</b>	<b>660.00</b>	<b>4.74</b>	<b>0.00</b>	<b>436.00</b>	<b>416.10</b>		<b>660.00</b>			
Unit 1	S	660.00	4.74	0.00	436.00	416.10	660.00	23/12/2019 08:32	BOILER MISC. PROBLEM	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>VINDHYACHAL STPS</b>	<b>4760.00</b>	<b>87.04</b>	<b>104.64</b>	<b>25607.00</b>	<b>26870.49</b>	<b>12</b>	<b>0.00</b>			
Unit 1		210.00	4.00	4.66	1103.00	1227.21	0.00			
Unit 2		210.00	4.00	4.51	1103.00	1235.01	0.00			
Unit 3		210.00	4.29	4.69	1070.00	1194.59	0.00			
Unit 4		210.00	4.39	4.75	1204.00	1049.66	0.00			
Unit 5		210.00	4.55	4.54	1046.00	1069.03	0.00			
Unit 6		210.00	4.39	4.72	1204.00	1040.09	0.00			
Unit 7		500.00	11.32	10.97	2549.00	2080.30	0.00			
Unit 8		500.00	9.77	10.65	2690.00	2995.81	0.00			
Unit 9		500.00	9.84	10.28	2705.00	2909.89	0.00			
Unit 10		500.00	10.88	10.29	2618.00	3094.55	0.00			
Unit 11		500.00	0.00	11.65	2919.00	2695.50	0.00			
Unit 12		500.00	9.74	11.88	2678.00	3194.48	0.00			
Unit 13		500.00	9.87	11.05	2718.00	3084.37	0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/12/2019

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>TYPE: HYDRO</b>	<b>1520.00</b>	<b>8.10</b>	<b>11.86</b>	<b>1663.00</b>	<b>3282.26</b>		<b>0.00</b>			
<b>INDIRA SAGAR HPS</b>	<b>1000.00</b>	<b>5.45</b>	<b>7.54</b>	<b>1103.00</b>	<b>2288.37</b>		<b>0.00</b>			
<b>OMKARESHWAR HPS</b>	<b>520.00</b>	<b>2.65</b>	<b>4.32</b>	<b>560.00</b>	<b>993.89</b>		<b>0.00</b>			
<b>MAHARASHTRA</b>										
<b>STATE TOTAL</b>	<b>33040.08</b>	<b>410.96</b>	<b>376.14</b>	<b>109642.00</b>	<b>98212.52</b>		<b>11912.54</b>			
<b>SECTOR: STATE SECTOR</b>	<b>13408.00</b>	<b>160.54</b>	<b>148.99</b>	<b>42901.00</b>	<b>38793.87</b>		<b>4251.00</b>			
<b>TYPE: THERMAL</b>	<b>10170.00</b>	<b>143.34</b>	<b>136.36</b>	<b>37637.00</b>	<b>33336.87</b>		<b>3600.00</b>			
<b>BHUSAWAL TPS</b>	<b>1210.00</b>	<b>24.38</b>	<b>0.00</b>	<b>6323.00</b>	<b>4543.09</b>	<b>27</b>	<b>1210.00</b>			
Unit 3		210.00	4.03	0.00	1109.00	52.49	210.00	01/09/2019 17:57	Low system demand/ costly fuel	
Unit 4		500.00	10.16	0.00	2798.00	2444.67	500.00	29/12/2019 00:57	Low system demand/ costly fuel	
Unit 5		500.00	10.19	0.00	2416.00	2045.93	500.00	27/12/2019 00:00	Low system demand/ costly fuel	
<b>CHANDRAPUR(MAHARASHTRA) STPS</b>	<b>2920.00</b>	<b>47.01</b>	<b>48.31</b>	<b>12349.00</b>	<b>11720.25</b>	<b>15</b>	<b>500.00</b>			
Unit 3		210.00	3.03	4.29	733.00	839.55	0.00			
Unit 4		210.00	2.74	3.89	754.00	872.16	0.00			
Unit 5		500.00	8.35	8.61	2043.00	2104.60	0.00			
Unit 6		500.00	8.19	10.39	2258.00	2042.95	0.00			
Unit 7	P	500.00	8.19	0.00	2258.00	1020.90	500.00	27/07/2019 00:00	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 8		500.00	8.32	10.63	2045.00	2472.02	0.00			
Unit 9		500.00	8.19	10.50	2258.00	2368.07	0.00			
<b>KHAPARKHEDA TPS</b>	<b>1340.00</b>	<b>19.49</b>	<b>20.11</b>	<b>5234.00</b>	<b>5134.43</b>	<b>7</b>	<b>630.00</b>			
Unit 1	S	210.00	3.00	0.52	827.00	582.77	210.00	31/12/2019 03:35	WATER WALL TUBE LEAKAGE	
Unit 2	S	210.00	2.65	2.92	662.00	534.98	210.00	31/12/2019 16:53	RSD/LOW SCHEDULE	
Unit 3	S	210.00	3.00	3.04	827.00	796.81	210.00	31/12/2019 17:33	RSD/LOW SCHEDULE	
Unit 4		210.00	2.65	4.10	660.00	819.25	0.00			
Unit 5		500.00	8.19	9.53	2258.00	2400.62	0.00			
<b>KORADI TPS</b>	<b>2400.00</b>	<b>24.25</b>	<b>37.69</b>	<b>6260.00</b>	<b>6597.11</b>	<b>14</b>	<b>420.00</b>			
Unit 6	L	210.00	1.48	0.00	368.00	385.47	210.00	06/09/2019 15:41	RSD/LOW SCHEDULE	
Unit 7	L	210.00	1.48	0.00	367.00	128.16	210.00	27/08/2019 09:52	WET / POOR QUALITY COAL	
Unit 8		660.00	7.45	12.91	1822.00	1804.46	0.00			
Unit 9		660.00	7.00	12.38	1823.00	2058.39	0.00			
Unit 10		660.00	6.84	12.40	1880.00	2220.63	0.00			
<b>NASIK TPS</b>	<b>630.00</b>	<b>8.36</b>	<b>4.00</b>	<b>2152.00</b>	<b>2015.07</b>	<b>16</b>	<b>420.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		31/12/2019					
				PROG.	ACTUAL						
Unit 3		210.00	2.81	4.00	699.00	533.64		0.00			
Unit 4	P	210.00	2.81	0.00	699.00	719.68		210.00	20/11/2019 04:15		
Unit 5	L	210.00	2.74	0.00	754.00	761.75		210.00	12/12/2019 10:40	SCHEDULED ANNUAL MAINTENANCE RESERVE SHUT DOWN / STANDBY UNIT	
<b>PARAS TPS</b>		<b>500.00</b>	<b>9.20</b>	<b>10.73</b>	<b>2379.00</b>	<b>1886.44</b>	<b>14</b>	<b>0.00</b>			
Unit 3		250.00	4.65	5.39	1278.00	1058.45		0.00			
Unit 4	*	250.00	4.55	5.34	1101.00	827.99		0.00	30/12/2019 21:11	31/12/2019 00:10:00	
<b>PARLI TPS</b>		<b>1170.00</b>	<b>10.65</b>	<b>15.52</b>	<b>2940.00</b>	<b>1440.48</b>	<b>5</b>	<b>420.00</b>		ELECTRICAL MISCELLANEOUS PROBLEMS	
Unit 4	L	210.00	0.00	0.00	0.00	0.00		210.00	01/04/2016 18:26	UNECONOMICAL OPERATION	
Unit 5	L	210.00	0.00	0.00	0.00	0.00		210.00	01/04/2016 00:00	UNECONOMICAL OPERATION	
Unit 6		250.00	3.55	5.04	980.00	412.65		0.00			
Unit 7		250.00	3.55	5.03	980.00	550.55		0.00			
Unit 8		250.00	3.55	5.45	980.00	477.28		0.00			
<b>TYPE: THER (GT)</b>		<b>672.00</b>	<b>7.88</b>	<b>5.67</b>	<b>2182.00</b>	<b>1965.83</b>		<b>216.00</b>			
<b>URAN CAPP</b>		<b>672.00</b>	<b>7.88</b>	<b>5.67</b>	<b>2182.00</b>	<b>1965.83</b>		<b>216.00</b>			
<b>TYPE: HYDRO</b>		<b>2566.00</b>	<b>9.32</b>	<b>6.96</b>	<b>3082.00</b>	<b>3491.17</b>		<b>435.00</b>			
<b>BHIRA TAIL RACE HPS</b>		<b>80.00</b>	<b>0.23</b>	<b>0.15</b>	<b>66.00</b>	<b>80.26</b>		<b>0.00</b>			
<b>GHATGHAR PSS HPS</b>		<b>250.00</b>	<b>1.13</b>	<b>0.80</b>	<b>280.00</b>	<b>99.45</b>		<b>125.00</b>			
<b>KOYNA DPH HPS</b>		<b>36.00</b>	<b>0.26</b>	<b>0.44</b>	<b>86.00</b>	<b>109.25</b>		<b>0.00</b>			
<b>KOYNA-I&amp;II HPS</b>		<b>600.00</b>	<b>1.61</b>	<b>2.44</b>	<b>564.00</b>	<b>939.10</b>		<b>0.00</b>			
<b>KOYNA-III HPS</b>		<b>320.00</b>	<b>1.06</b>	<b>0.65</b>	<b>437.00</b>	<b>582.01</b>		<b>0.00</b>			
<b>KOYNA-IV HPS</b>		<b>1000.00</b>	<b>3.58</b>	<b>1.52</b>	<b>1260.00</b>	<b>1353.66</b>		<b>250.00</b>			
<b>PENCH HPS</b>		<b>160.00</b>	<b>1.13</b>	<b>0.56</b>	<b>245.00</b>	<b>181.51</b>		<b>0.00</b>			
<b>TILLARI HPS</b>		<b>60.00</b>	<b>0.32</b>	<b>0.40</b>	<b>80.00</b>	<b>72.44</b>		<b>0.00</b>			
<b>VAITARNA HPS</b>		<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>64.00</b>	<b>73.49</b>		<b>60.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>12625.00</b>	<b>156.39</b>	<b>142.78</b>	<b>42068.00</b>	<b>39610.35</b>		<b>5038.00</b>			
<b>TYPE: THERMAL</b>		<b>11576.00</b>	<b>149.48</b>	<b>137.19</b>	<b>40024.00</b>	<b>37411.60</b>		<b>4626.00</b>			
<b>AMARAVATI TPS</b>		<b>1350.00</b>	<b>15.13</b>	<b>0.00</b>	<b>4123.00</b>	<b>2856.80</b>	<b>72</b>	<b>1350.00</b>			
Unit 1		270.00	3.00	0.00	827.00	294.59		270.00	01/09/2019 09:11	GT-PROTECTION /INTERLOCK /RELAY	
Unit 2	L	270.00	3.13	0.00	815.00	561.27		270.00	25/10/2019 22:00	RSD/LOW SCHEDULE	
Unit 3	L	270.00	3.00	0.00	827.00	790.91		270.00	25/10/2019 02:00	RSD/LOW SCHEDULE	
Unit 4	L	270.00	3.00	0.00	827.00	618.69		270.00	12/11/2019 00:00	RSD/LOW SCHEDULE	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/12/2019

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POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL					
Unit 5	L	270.00	3.00	0.00	827.00	591.34		270.00	09/11/2019 03:00	RSD/LOW SCHEDULE	
<b>BELA TPS</b>		<b>270.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>270.00</b>			
Unit 1	L	270.00	0.00	0.00	0.00	0.00		270.00	28/08/2018 21:26	COAL SHORTAGE	
<b>BUTIBORI TPP</b>		<b>600.00</b>	<b>8.20</b>	<b>0.00</b>	<b>2258.00</b>	<b>0.00</b>	<b>12</b>	<b>600.00</b>			
Unit 1	L	300.00	4.10	0.00	1129.00	0.00		300.00	29/12/2018 00:30	COAL SHORTAGE	
Unit 2	L	300.00	4.10	0.00	1129.00	0.00		300.00	17/01/2019 00:15	COAL SHORTAGE	
<b>DAHANU TPS</b>		<b>500.00</b>	<b>10.84</b>	<b>9.58</b>	<b>2941.00</b>	<b>2590.57</b>	<b>39</b>	<b>0.00</b>			
Unit 1		250.00	5.58	4.79	1494.00	1346.28		0.00			
Unit 2		250.00	5.26	4.79	1447.00	1244.29		0.00			
<b>DHARIWAL TPP</b>		<b>600.00</b>	<b>6.00</b>	<b>11.34</b>	<b>1654.00</b>	<b>2365.28</b>	<b>13</b>	<b>0.00</b>			
Unit 1		300.00	0.00	4.62	0.00	790.60		0.00			
Unit 2		300.00	6.00	6.72	1654.00	1574.68		0.00			
<b>GEPL TPP Ph-I</b>		<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>120.00</b>			
Unit 1	L	60.00	0.00	0.00	0.00	0.00		60.00	29/06/2013 00:00	NO Power purchase agreement	
Unit 2	L	60.00	0.00	0.00	0.00	0.00		60.00	20/06/2013 20:27	NO Power purchase agreement	
<b>GMR WARORA TPS</b>		<b>600.00</b>	<b>11.68</b>	<b>11.95</b>	<b>3227.00</b>	<b>3114.82</b>	<b>2</b>	<b>0.00</b>			
Unit 1		300.00	5.45	6.39	1506.00	1489.89		0.00			
Unit 2		300.00	6.23	5.56	1721.00	1624.93		0.00			
<b>JSW RATNAGIRI TPP</b>		<b>1200.00</b>	<b>21.80</b>	<b>23.43</b>	<b>6024.00</b>	<b>6008.25</b>		<b>0.00</b>			
Unit 1		300.00	5.45	6.58	1506.00	1730.32		0.00			
Unit 2		300.00	5.45	5.55	1506.00	1501.58		0.00			
Unit 3		300.00	5.45	5.60	1506.00	1372.08		0.00			
Unit 4		300.00	5.45	5.70	1506.00	1404.27		0.00			
<b>LANCO VIDARBHA TPP</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>MIHAN TPS</b>		<b>246.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>246.00</b>			
Unit 1	L	61.50	0.00	0.00	0.00	0.00		61.50	10/01/2013 15:50	NO Power purchase agreement	
Unit 2	L	61.50	0.00	0.00	0.00	0.00		61.50	05/11/2013 11:53	NO Power purchase agreement	
Unit 3	L	61.50	0.00	0.00	0.00	0.00		61.50	10/06/2013 18:00	NO Power purchase agreement	
Unit 4	L	61.50	0.00	0.00	0.00	0.00		61.50	20/08/2013 10:00	NO Power purchase agreement	
<b>NASIK (P) TPS</b>		<b>1350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>1350.00</b>			
Unit 1	L	270.00	0.00	0.00	0.00	0.00		270.00	04/03/2014 18:10	NO Power purchase agreement	



REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/12/2019

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POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL					
Unit 2	L	270.00	0.00	0.00	0.00	0.00		270.00	16/02/2017 00:46	NO Power purchase agreement	
Unit 3	L	270.00	0.00	0.00	0.00	0.00		270.00	14/04/2017 01:45	NO Power purchase agreement	
Unit 4	L	270.00	0.00	0.00	0.00	0.00		270.00	20/05/2017 00:25	NO Power purchase agreement	
Unit 5	L	270.00	0.00	0.00	0.00	0.00		270.00	30/05/2017 15:24	NO Power purchase agreement	
<b>SHIRPUR TPP</b>		<b>150.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>150.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00		150.00	28/09/2017 21:14	NO Power purchase agreement	
Unit 2		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>TIRORA TPS</b>		<b>3300.00</b>	<b>59.99</b>	<b>69.21</b>	<b>15612.00</b>	<b>16958.14</b>	<b>1</b>	<b>0.00</b>			
Unit 1		660.00	12.03	13.70	3314.00	3129.73		0.00			
Unit 2		660.00	11.90	14.05	2948.00	3361.81		0.00			
Unit 3		660.00	12.03	14.12	3314.00	3633.55		0.00			
Unit 4		660.00	11.90	13.71	2933.00	3317.22		0.00			
Unit 5		660.00	12.13	13.63	3103.00	3515.83		0.00			
<b>TROMBAY TPS</b>		<b>750.00</b>	<b>12.97</b>	<b>11.68</b>	<b>3443.00</b>	<b>3517.74</b>		<b>0.00</b>			
Unit 5		500.00	7.97	8.04	2193.00	2339.17		0.00			
Unit 6	L	0.00	0.00	0.00	0.00	0.00		0.00	15/07/2015 17:08	NO Power purchase agreement	
Unit 8	*	250.00	5.00	3.64	1250.00	1178.57		0.00	01/12/2019 00:50	31/12/2019 03:11:00 BOILER INSPECTION/ RE-CERTIFICATION	
<b>WARDHA WARORA TPP</b>		<b>540.00</b>	<b>2.87</b>	<b>0.00</b>	<b>742.00</b>	<b>0.00</b>	<b>8</b>	<b>540.00</b>			
Unit 1	L	135.00	0.00	0.00	0.00	0.00		135.00	16/02/2016 17:19	NO Power purchase agreement	
Unit 2	L	135.00	0.00	0.00	0.00	0.00		135.00	27/11/2018 00:00	RSD/LOW SCHEDULE	
Unit 3	L	135.00	2.29	0.00	592.00	0.00		135.00	01/11/2018 00:28	WATER WALL TUBE LEAKAGE	
Unit 4	L	135.00	0.58	0.00	150.00	0.00		135.00	15/12/2018 00:00	RSD/LOW SCHEDULE	
<b>TYPE: THER (GT)</b>		<b>568.00</b>	<b>3.39</b>	<b>2.52</b>	<b>936.00</b>	<b>961.88</b>		<b>388.00</b>			
<b>MANGAON CCPP</b>		<b>388.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>388.00</b>			
<b>TROMBAY CCPP</b>		<b>180.00</b>	<b>3.39</b>	<b>2.52</b>	<b>936.00</b>	<b>961.88</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>		<b>481.00</b>	<b>3.52</b>	<b>3.07</b>	<b>1108.00</b>	<b>1236.87</b>		<b>24.00</b>			
<b>BHANDARDHARA HPS ST-II</b>		<b>34.00</b>	<b>0.00</b>	<b>0.00</b>	<b>21.00</b>	<b>13.41</b>		<b>0.00</b>			
<b>BHIRA HPS</b>		<b>150.00</b>	<b>1.00</b>	<b>0.28</b>	<b>342.00</b>	<b>309.55</b>		<b>0.00</b>			
<b>BHIRA PSS HPS</b>		<b>150.00</b>	<b>0.97</b>	<b>0.88</b>	<b>338.00</b>	<b>432.96</b>		<b>0.00</b>			
<b>BHIVPURI HPS</b>		<b>75.00</b>	<b>0.87</b>	<b>0.98</b>	<b>186.00</b>	<b>225.76</b>		<b>0.00</b>			
<b>KHOPOLI HPS</b>		<b>72.00</b>	<b>0.68</b>	<b>0.93</b>	<b>221.00</b>	<b>255.19</b>		<b>24.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>7007.08</b>	<b>94.03</b>	<b>84.37</b>	<b>24673.00</b>	<b>19808.30</b>		<b>2623.54</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/12/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	31/12/2019				
<b>TYPE: THERMAL</b>	<b>3640.00</b>	<b>56.71</b>	<b>44.93</b>	<b>14321.00</b>	<b>8408.11</b>		<b>1320.00</b>			
<b>MAUDA TPS</b>	<b>2320.00</b>	<b>41.10</b>	<b>44.93</b>	<b>10403.00</b>	<b>7699.71</b>	<b>30</b>	<b>0.00</b>			
Unit 1	500.00	8.26	9.54	2276.00	1869.00		0.00			
Unit 2	500.00	8.52	9.67	2350.00	1959.56		0.00			
Unit 3	660.00	12.45	12.83	2900.00	1941.01		0.00			
Unit 4	660.00	11.87	12.89	2877.00	1930.14		0.00			
<b>SOLAPUR</b>	<b>1320.00</b>	<b>15.61</b>	<b>0.00</b>	<b>3918.00</b>	<b>708.40</b>	<b>45</b>	<b>1320.00</b>			
Unit 1	S	660.00	10.87	0.00	2614.00	535.79	660.00	16/12/2019 21:45	RSD/LOW SCHEDULE	
Unit 2	L	660.00	4.74	0.00	1304.00	172.61	660.00	09/10/2019 03:15	RSD/LOW SCHEDULE	
<b>TYPE: THER (GT)</b>	<b>1967.08</b>	<b>12.26</b>	<b>12.57</b>	<b>3393.00</b>	<b>3242.32</b>		<b>1303.54</b>			
<b>RATNAGIRI CCPP</b>	<b>1967.08</b>	<b>12.26</b>	<b>12.57</b>	<b>3393.00</b>	<b>3242.32</b>		<b>1303.54</b>			
<b>TYPE: NUCLEAR</b>	<b>1400.00</b>	<b>25.06</b>	<b>26.87</b>	<b>6959.00</b>	<b>8157.87</b>		<b>0.00</b>			
<b>TARAPUR</b>	<b>1400.00</b>	<b>25.06</b>	<b>26.87</b>	<b>6959.00</b>	<b>8157.87</b>		<b>0.00</b>			
Unit 1	*	160.00	0.00	2.88	561.00	932.44	0.00	31/12/2019 02:32	31/12/2019 03:33:00	REACTOR MAINTENANCE WORKS.
Unit 2		160.00	3.06	3.85	843.00	1004.64	0.00			
Unit 3		540.00	11.00	7.05	3025.00	2636.11	0.00			
Unit 4		540.00	11.00	13.09	2530.00	3584.68	0.00			
<b>SOUTHERN</b>										
<b>REGION TOTAL</b>	<b>63324.32</b>	<b>761.29</b>	<b>692.07</b>	<b>200809.00</b>	<b>183919.57</b>		<b>22632.58</b>			
<b>ANDHRA PRADESH.</b>										
<b>STATE TOTAL</b>	<b>18117.20</b>	<b>201.52</b>	<b>175.33</b>	<b>50779.00</b>	<b>47411.55</b>		<b>6656.60</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6855.40</b>	<b>96.93</b>	<b>71.43</b>	<b>23376.00</b>	<b>21756.58</b>		<b>1215.60</b>			
<b>TYPE: THERMAL</b>	<b>5010.00</b>	<b>89.41</b>	<b>65.36</b>	<b>20982.00</b>	<b>18904.23</b>		<b>1050.00</b>			
<b>DAMODARAM SANJEEVAIAH TPS</b>	<b>1600.00</b>	<b>31.03</b>	<b>22.58</b>	<b>6211.00</b>	<b>5530.98</b>	<b>16</b>	<b>0.00</b>			
Unit 1		800.00	11.42	11.29	2980.00	2529.46	0.00			
Unit 2		800.00	11.42	11.29	2977.00	3001.52	0.00			
Unit 3		0.00	8.19	0.00	254.00	0.00	0.00			unit not yet commissioned
<b>Dr. N.TATA RAO TPS</b>	<b>1760.00</b>	<b>32.18</b>	<b>30.04</b>	<b>8121.00</b>	<b>8200.62</b>	<b>21</b>	<b>210.00</b>			
Unit 1	*	210.00	3.69	1.71	965.00	812.11	210.00	30/12/2019 08:53	31/12/2019 12:25:00	ECONOMISER TUBE LEAKAGE
Unit 2		210.00	3.81	3.80	954.00	954.48	0.00			
Unit 3		210.00	3.87	3.99	956.00	949.28	0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		31/12/2019					
				PROG.	ACTUAL						
Unit 4		210.00	3.87	3.87	956.00	1018.80		0.00			
Unit 5		210.00	3.71	3.89	966.00	999.31		0.00			
Unit 6		210.00	3.71	3.99	965.00	1059.09		0.00			
Unit 7		500.00	9.52	8.79	2359.00	2407.55		0.00			
Unit 8		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>RAYALASEEMA TPS</b>		<b>1650.00</b>	<b>26.20</b>	<b>12.74</b>	<b>6650.00</b>	<b>5172.63</b>	<b>33</b>	<b>840.00</b>			
Unit 1	L	210.00	3.42	0.00	896.00	737.36		210.00	02/12/2019 23:16	WATER WALL TUBE LEAKAGE	
Unit 2	L	210.00	3.42	0.00	897.00	479.64		210.00	01/12/2019 15:45	WATER WALL TUBE LEAKAGE	
Unit 3		210.00	3.58	4.06	878.00	870.38		0.00			
Unit 4	P	210.00	3.42	0.00	895.00	777.27		210.00	27/10/2019 20:27	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 5	L	210.00	3.42	0.00	893.00	566.09		210.00	23/11/2019 23:18	RSD/LOW SCHEDULE	
Unit 6		600.00	8.94	8.68	2191.00	1741.89		0.00			
<b>TYPE: THER (GT)</b>		<b>235.40</b>	<b>2.15</b>	<b>1.53</b>	<b>601.00</b>	<b>517.66</b>		<b>105.60</b>			
<b>JEGURUPADU CCPP PH I</b>		<b>235.40</b>	<b>2.15</b>	<b>1.53</b>	<b>601.00</b>	<b>517.66</b>		<b>105.60</b>			
<b>TYPE: HYDRO</b>		<b>1610.00</b>	<b>5.37</b>	<b>4.54</b>	<b>1793.00</b>	<b>2334.69</b>		<b>60.00</b>			
<b>LOWER SILERU HPS</b>		<b>460.00</b>	<b>2.65</b>	<b>3.17</b>	<b>730.00</b>	<b>583.60</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC EXTN. HPS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>NAGARJUN SGR RBC HPS</b>		<b>90.00</b>	<b>0.39</b>	<b>0.00</b>	<b>75.00</b>	<b>102.17</b>		<b>60.00</b>			
<b>NAGARJUN SGR TPD</b>		<b>50.00</b>	<b>0.52</b>	<b>0.07</b>	<b>73.00</b>	<b>78.23</b>		<b>0.00</b>			
<b>SRISAILAM HPS</b>		<b>770.00</b>	<b>0.81</b>	<b>0.00</b>	<b>654.00</b>	<b>1126.53</b>		<b>0.00</b>			
<b>UPPER SILERU HPS</b>		<b>240.00</b>	<b>1.00</b>	<b>1.30</b>	<b>261.00</b>	<b>444.16</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>		<b>9261.80</b>	<b>69.08</b>	<b>66.04</b>	<b>18677.00</b>	<b>17957.17</b>		<b>5441.00</b>			
<b>TYPE: THERMAL</b>		<b>4580.00</b>	<b>58.34</b>	<b>59.31</b>	<b>15786.00</b>	<b>16348.22</b>		<b>1420.00</b>			
<b>PAINAMPURAM TPP</b>		<b>1320.00</b>	<b>24.58</b>	<b>30.28</b>	<b>6772.00</b>	<b>7607.45</b>	<b>1</b>	<b>0.00</b>			
Unit 1		660.00	12.29	15.14	3386.00	3761.72		0.00			
Unit 2		660.00	12.29	15.14	3386.00	3845.73		0.00			
<b>SGPL TPP</b>		<b>1320.00</b>	<b>26.46</b>	<b>21.65</b>	<b>7092.00</b>	<b>6504.60</b>		<b>0.00</b>			
Unit 1		660.00	13.65	10.84	3758.00	3109.16		0.00			
Unit 2		660.00	12.81	10.81	3334.00	3395.44		0.00			
<b>SIMHAPURI TPS</b>		<b>600.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>600.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00		150.00	18/03/2017 00:08	RSD/LOW SCHEDULE	
Unit 2	L	150.00	0.00	0.00	0.00	0.00		150.00	27/05/2018 11:06	RSD/LOW SCHEDULE	

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL					
Unit 3	L	150.00	0.00	0.00	0.00	0.00		150.00	27/05/2018 03:01	RSD/LOW SCHEDULE	
Unit 4	L	150.00	0.00	0.00	0.00	0.00		150.00	07/04/2017 05:25	RSD/LOW SCHEDULE	
<b>THAMMINAPATNAM TPS</b>		<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>300.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00		150.00	04/05/2018 00:16	RSD/LOW SCHEDULE	
Unit 2	L	150.00	0.00	0.00	0.00	0.00		150.00	30/04/2018 20:24	RSD/LOW SCHEDULE	
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 4		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>VIZAG TPP</b>		<b>1040.00</b>	<b>7.30</b>	<b>7.38</b>	<b>1922.00</b>	<b>2236.17</b>	<b>3</b>	<b>520.00</b>			
Unit 1		520.00	3.65	7.38	921.00	1118.42		0.00			
Unit 2	L	520.00	3.65	0.00	1001.00	1117.75		520.00	11/11/2019 23:01	COAL SHORTAGE	
<b>TYPE: THER (GT)</b>		<b>4645.00</b>	<b>10.74</b>	<b>6.73</b>	<b>2891.00</b>	<b>1608.95</b>		<b>4021.00</b>			
<b>GAUTAMI CCPP</b>		<b>464.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>464.00</b>			
<b>GMR Energy Ltd - Kakinada</b>		<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>GODAVARI CCPP</b>		<b>208.00</b>	<b>3.22</b>	<b>1.55</b>	<b>891.00</b>	<b>430.09</b>		<b>94.00</b>			
<b>GREL CCPP (Rajahmundry)</b>		<b>768.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>768.00</b>			
<b>JEGURUPADU CCPP PH II</b>		<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>KONASEEMA CCPP</b>		<b>445.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>445.00</b>			
<b>KONDAPALLI CCPP</b>		<b>350.00</b>	<b>5.23</b>	<b>3.07</b>	<b>1439.00</b>	<b>511.40</b>		<b>112.00</b>			
<b>KONDAPALLI EXTN CCPP .</b>		<b>366.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>366.00</b>			
<b>KONDAPALLI ST-3 CCPP</b>		<b>742.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>742.00</b>			
<b>PEDDAPURAM CCPP</b>		<b>220.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>220.00</b>			
<b>VEMAGIRI CCPP</b>		<b>370.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>370.00</b>			
<b>VIJESWARAM CCPP</b>		<b>272.00</b>	<b>2.29</b>	<b>2.11</b>	<b>561.00</b>	<b>667.46</b>		<b>0.00</b>			
<b>TYPE: THER (DG)</b>		<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>LVS POWER DG</b>		<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>		<b>2000.00</b>	<b>35.51</b>	<b>37.86</b>	<b>8726.00</b>	<b>7697.80</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>		<b>2000.00</b>	<b>35.51</b>	<b>37.86</b>	<b>8726.00</b>	<b>7697.80</b>		<b>0.00</b>			
<b>SIMHADRI</b>		<b>2000.00</b>	<b>35.51</b>	<b>37.86</b>	<b>8726.00</b>	<b>7697.80</b>	<b>16</b>	<b>0.00</b>			
Unit 1		500.00	9.48	9.40	2115.00	1760.22		0.00			
Unit 2		500.00	9.03	9.11	2240.00	1959.52		0.00			
Unit 3		500.00	8.90	9.61	2142.00	1866.18		0.00			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/12/2019

Subreport-2

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
Unit 4	500.00	8.10	9.74	2229.00	2111.88	31/12/2019	0.00			
<b>KARNATAKA</b>										
<b>STATE TOTAL</b>	<b>14029.40</b>	<b>140.80</b>	<b>142.23</b>	<b>39595.00</b>	<b>30887.95</b>		<b>5701.40</b>			
<b>SECTOR: STATE SECTOR</b>	<b>8664.20</b>	<b>78.71</b>	<b>85.06</b>	<b>23233.00</b>	<b>18600.60</b>		<b>3371.40</b>			
<b>TYPE: THERMAL</b>	<b>5020.00</b>	<b>51.78</b>	<b>34.32</b>	<b>14419.00</b>	<b>8602.51</b>		<b>3010.00</b>			
<b>BELLARY TPS</b>	<b>1700.00</b>	<b>16.35</b>	<b>0.00</b>	<b>4512.00</b>	<b>2666.31</b>	<b>27</b>	<b>1200.00</b>			
Unit 1	L	500.00	5.45	0.00	1504.00	456.88	500.00	27/06/2019 12:00	RSD/LOW SCHEDULE	
Unit 2		500.00	5.45	0.00	1504.00	1303.06	0.00			
Unit 3	S	700.00	5.45	0.00	1504.00	906.37	700.00	30/12/2019 09:25	WATER WALL TUBE LEAKAGE	
<b>RAICHUR TPS</b>		<b>1720.00</b>	<b>24.53</b>	<b>34.32</b>	<b>6899.00</b>	<b>5936.20</b>	<b>0</b>	<b>210.00</b>		
Unit 1	S	210.00	3.32	1.50	851.00	541.34	210.00	31/12/2019 08:40	WATER WALL TUBE LEAKAGE	
Unit 2		210.00	3.32	4.63	848.00	680.63	0.00			
Unit 3		210.00	3.77	4.66	815.00	490.68	0.00			
Unit 4		210.00	3.58	4.65	826.00	890.00	0.00			
Unit 5		210.00	3.32	4.59	849.00	769.18	0.00			
Unit 6		210.00	0.00	4.60	859.00	780.01	0.00			
Unit 7		210.00	3.32	4.72	849.00	633.12	0.00			
Unit 8		250.00	3.90	4.97	1002.00	1151.24	0.00			
<b>YERMARUS TPP</b>		<b>1600.00</b>	<b>10.90</b>	<b>0.00</b>	<b>3008.00</b>	<b>0.00</b>	<b>78</b>	<b>1600.00</b>		
Unit 1	L	800.00	5.45	0.00	1504.00	0.00	800.00	08/04/2018 05:00	FURNACE FIRE OUT /FLAME FAILURE	
Unit 2	L	800.00	5.45	0.00	1504.00	0.00	800.00	08/11/2018 12:45	TURBINE VIBRATIONS HIGH	
<b>TYPE: THER (GT)</b>		<b>0.00</b>	<b>1.35</b>	<b>0.00</b>	<b>376.00</b>	<b>0.00</b>	<b>0.00</b>			
<b>YELAHANKA CCPP</b>		<b>0.00</b>	<b>1.35</b>	<b>0.00</b>	<b>376.00</b>	<b>0.00</b>	<b>0.00</b>			
<b>TYPE: THER (DG)</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
<b>YELHANKA (DG)</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
<b>TYPE: HYDRO</b>		<b>3644.20</b>	<b>25.58</b>	<b>50.74</b>	<b>8438.00</b>	<b>9998.09</b>	<b>361.40</b>			
<b>ALMATTI DPH HPS</b>		<b>290.00</b>	<b>0.94</b>	<b>1.64</b>	<b>400.00</b>	<b>569.13</b>	<b>0.00</b>			
<b>BHADRA HPS</b>		<b>26.00</b>	<b>0.00</b>	<b>0.00</b>	<b>31.00</b>	<b>50.25</b>	<b>0.00</b>			
<b>GERUSUPPA HPS</b>		<b>240.00</b>	<b>1.06</b>	<b>2.39</b>	<b>369.00</b>	<b>427.54</b>	<b>0.00</b>			
<b>GHAT PRABHA HPS</b>		<b>32.00</b>	<b>0.39</b>	<b>0.00</b>	<b>52.00</b>	<b>28.30</b>	<b>32.00</b>			
<b>HAMPI HPS</b>		<b>36.00</b>	<b>0.23</b>	<b>0.00</b>	<b>57.00</b>	<b>19.17</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	31/12/2019				
JOG HPS	139.20	0.52	0.98	196.00	206.80		26.40			
KADRA HPS	150.00	0.58	1.31	292.00	373.88		0.00			
KALINADI HPS	855.00	5.48	14.98	1911.00	2458.40		285.00			
KALINADI SUPA HPS	100.00	1.29	2.41	345.00	399.57		0.00			
KODASALI HPS	120.00	0.65	1.89	264.00	344.69		0.00			
LIGANAMAKKI HPS	55.00	0.65	1.31	183.00	201.26		0.00			
MUNIRABAD HPS	28.00	0.23	0.29	71.00	72.96		0.00			
SHARAVATHI HPS	1035.00	10.00	16.69	3228.00	3630.20		0.00			
SIVASAMUNDRUM HPS	42.00	0.81	1.12	210.00	223.26		0.00			
T B DAM HPS	36.00	0.23	0.57	59.00	140.69		18.00			
VARAHI HPS	460.00	2.52	5.16	770.00	851.99		0.00			
<b>SECTOR: PVT SECTOR</b>	<b>2085.20</b>	<b>29.39</b>	<b>22.48</b>	<b>7800.00</b>	<b>4517.61</b>		<b>730.00</b>			
<b>TYPE: THERMAL</b>	<b>2060.00</b>	<b>29.39</b>	<b>22.48</b>	<b>7800.00</b>	<b>4517.61</b>		<b>730.00</b>			
<b>TORANGALLU TPS(SBU-I)</b>	<b>260.00</b>	<b>3.64</b>	<b>2.90</b>	<b>971.00</b>	<b>862.96</b>		<b>130.00</b>			
Unit 1	130.00	1.90	2.90	527.00	842.60		0.00			
Unit 2	L	130.00	1.74	0.00	444.00	20.36	130.00	19/09/2019 06:07	RSD/LOW SCHEDULE	
<b>TORANGALLU TPS(SBU-II)</b>	<b>600.00</b>	<b>6.62</b>	<b>7.97</b>	<b>1774.00</b>	<b>1493.94</b>		<b>0.00</b>			
Unit 3	300.00	4.10	4.22	1083.00	1179.76		0.00			
Unit 4	300.00	2.52	3.75	691.00	314.18		0.00			
<b>UDUPI TPP</b>	<b>1200.00</b>	<b>19.13</b>	<b>11.61</b>	<b>5055.00</b>	<b>2160.71</b>		<b>600.00</b>			
Unit 1	600.00	9.84	11.61	2496.00	1091.83		0.00			
Unit 2	L	600.00	9.29	0.00	2559.00	1068.88	600.00	14/12/2019 13:36	RSD/LOW SCHEDULE	
<b>TYPE: THER (DG)</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>BELLARY DG</b>	<b>25.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>3280.00</b>	<b>32.70</b>	<b>34.69</b>	<b>8562.00</b>	<b>7769.74</b>		<b>1600.00</b>			
<b>TYPE: THERMAL</b>	<b>2400.00</b>	<b>14.78</b>	<b>14.67</b>	<b>3826.00</b>	<b>2346.56</b>		<b>1600.00</b>			
<b>KUDGI STPP</b>	<b>2400.00</b>	<b>14.78</b>	<b>14.67</b>	<b>3826.00</b>	<b>2346.56</b>	<b>25</b>	<b>1600.00</b>			
Unit 1	S	800.00	4.65	0.00	1277.00	570.04	800.00	27/12/2019 12:04	RSD/LOW SCHEDULE	
Unit 2		800.00	5.29	14.67	1218.00	782.83	0.00			
Unit 3	S	800.00	4.84	0.00	1331.00	993.69	800.00	26/12/2019 21:43	RSD/LOW SCHEDULE	
<b>TYPE: NUCLEAR</b>	<b>880.00</b>	<b>17.92</b>	<b>20.02</b>	<b>4736.00</b>	<b>5423.18</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>KAIGA</b>	<b>880.00</b>	<b>17.92</b>	<b>20.02</b>	<b>4736.00</b>	<b>5423.18</b>		<b>0.00</b>			
Unit 1	220.00	4.48	4.97	1235.00	1334.62		0.00			
Unit 2	220.00	4.48	4.96	1031.00	1294.36		0.00			
Unit 3	220.00	4.48	4.92	1235.00	1331.60		0.00			
Unit 4	220.00	4.48	5.17	1235.00	1462.60		0.00			
<b>KERALA</b>										
<b>STATE TOTAL</b>	<b>2550.04</b>	<b>12.41</b>	<b>15.06</b>	<b>4698.00</b>	<b>4218.95</b>		<b>1121.08</b>			
<b>SECTOR: STATE SECTOR</b>	<b>2016.46</b>	<b>12.38</b>	<b>15.06</b>	<b>4689.00</b>	<b>4218.95</b>		<b>587.50</b>			
<b>TYPE: THER (DG)</b>	<b>159.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>12.04</b>		<b>0.00</b>			
<b>BRAMHAPURAM DG</b>	<b>63.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.10</b>		<b>0.00</b>			
<b>KOZHICODE DG</b>	<b>96.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>11.94</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>1856.50</b>	<b>12.38</b>	<b>15.06</b>	<b>4689.00</b>	<b>4206.91</b>		<b>587.50</b>			
<b>IDAMALAYAR HPS.</b>	<b>75.00</b>	<b>0.61</b>	<b>0.49</b>	<b>210.00</b>	<b>164.57</b>		<b>37.50</b>			
<b>IDUKKI HPS.</b>	<b>780.00</b>	<b>4.19</b>	<b>5.19</b>	<b>1562.00</b>	<b>1357.96</b>		<b>390.00</b>			
<b>KAKKAD HPS.</b>	<b>50.00</b>	<b>0.42</b>	<b>0.62</b>	<b>142.00</b>	<b>135.99</b>		<b>0.00</b>			
<b>KUTTIYADI ADDL. EXTN.</b>	<b>100.00</b>	<b>0.00</b>	<b>0.74</b>	<b>0.00</b>	<b>260.04</b>		<b>50.00</b>			
<b>KUTTIYADI EXTN. HPS.</b>	<b>50.00</b>	<b>0.00</b>	<b>0.42</b>	<b>0.00</b>	<b>37.28</b>		<b>0.00</b>			
<b>KUTTIYADI HPS.</b>	<b>75.00</b>	<b>1.00</b>	<b>0.81</b>	<b>515.00</b>	<b>172.65</b>		<b>0.00</b>			
<b>LOWER PERIYAR HPS.</b>	<b>180.00</b>	<b>0.77</b>	<b>0.56</b>	<b>459.00</b>	<b>393.01</b>		<b>60.00</b>			
<b>NARIAMANGLAM HPS</b>	<b>45.00</b>	<b>0.58</b>	<b>0.34</b>	<b>274.00</b>	<b>279.61</b>		<b>0.00</b>			
<b>PALLIVASAL HPS.</b>	<b>37.50</b>	<b>0.42</b>	<b>0.44</b>	<b>157.00</b>	<b>107.94</b>		<b>0.00</b>			
<b>PANNIAR HPS.</b>	<b>30.00</b>	<b>0.35</b>	<b>0.00</b>	<b>113.00</b>	<b>116.50</b>		<b>0.00</b>			
<b>PORINGALKUTTU HPS.</b>	<b>32.00</b>	<b>0.23</b>	<b>0.10</b>	<b>118.00</b>	<b>86.99</b>		<b>8.00</b>			
<b>SABARIGIRI HPS.</b>	<b>300.00</b>	<b>2.87</b>	<b>4.10</b>	<b>878.00</b>	<b>829.92</b>		<b>0.00</b>			
<b>SENGULAM HPS.</b>	<b>48.00</b>	<b>0.29</b>	<b>0.41</b>	<b>119.00</b>	<b>123.31</b>		<b>24.00</b>			
<b>SHOLAYAR HPS.</b>	<b>54.00</b>	<b>0.65</b>	<b>0.84</b>	<b>142.00</b>	<b>141.14</b>		<b>18.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>174.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>174.00</b>			
<b>TYPE: THER (GT)</b>	<b>174.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>174.00</b>			
<b>COCHIN CCPP (Liq.)</b>	<b>174.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>174.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>359.58</b>	<b>0.03</b>	<b>0.00</b>	<b>9.00</b>	<b>0.00</b>		<b>359.58</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>TYPE: THER (GT)</b>	<b>359.58</b>	<b>0.03</b>	<b>0.00</b>	<b>9.00</b>	<b>0.00</b>		<b>359.58</b>			
<b>R. GANDHI CCPP (Liq.)</b>	<b>359.58</b>	<b>0.03</b>	<b>0.00</b>	<b>9.00</b>	<b>0.00</b>		<b>359.58</b>			
<b>PUDUCHERRY</b>										
<b>STATE TOTAL</b>	<b>32.50</b>	<b>0.61</b>	<b>0.60</b>	<b>169.00</b>	<b>185.76</b>		<b>0.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>32.50</b>	<b>0.61</b>	<b>0.60</b>	<b>169.00</b>	<b>185.76</b>		<b>0.00</b>			
<b>TYPE: THER (GT)</b>	<b>32.50</b>	<b>0.61</b>	<b>0.60</b>	<b>169.00</b>	<b>185.76</b>		<b>0.00</b>			
<b>KARAIKAL CCPP</b>	<b>32.50</b>	<b>0.61</b>	<b>0.60</b>	<b>169.00</b>	<b>185.76</b>		<b>0.00</b>			
<b>TAMIL NADU</b>										
<b>STATE TOTAL</b>	<b>19007.08</b>	<b>263.98</b>	<b>219.55</b>	<b>67413.00</b>	<b>61418.28</b>		<b>6980.50</b>			
<b>SECTOR: STATE SECTOR</b>	<b>7012.28</b>	<b>86.83</b>	<b>63.46</b>	<b>23168.00</b>	<b>21170.78</b>		<b>3030.00</b>			
<b>TYPE: THERMAL</b>	<b>4320.00</b>	<b>71.22</b>	<b>37.23</b>	<b>18918.00</b>	<b>16264.75</b>		<b>2460.00</b>			
<b>METTUR TPS</b>	<b>840.00</b>	<b>12.06</b>	<b>8.28</b>	<b>4093.00</b>	<b>3591.40</b>	<b>14</b>	<b>420.00</b>			
Unit 1	L	210.00	4.00	0.00	1043.00	881.00	210.00	14/11/2019 02:20	TURBINE VIBRATIONS HIGH	
Unit 2		210.00	4.00	4.64	1045.00	836.15	0.00			
Unit 3		210.00	4.06	3.64	930.00	943.52	0.00			
Unit 4	L	210.00	0.00	0.00	1075.00	930.73	210.00	23/11/2019 09:39	RESERVE SHUT DOWN / STANDBY UNIT	
<b>METTUR TPS - II</b>		<b>600.00</b>	<b>10.42</b>	<b>0.00</b>	<b>2583.00</b>	<b>1844.12</b>	<b>22</b>	<b>600.00</b>		
Unit 1	L	600.00	10.42	0.00	2583.00	1844.12	600.00	01/12/2019 23:32	RESERVE SHUT DOWN / STANDBY UNIT	
<b>NORTH CHENNAI TPS</b>		<b>1830.00</b>	<b>32.84</b>	<b>19.81</b>	<b>8267.00</b>	<b>6844.68</b>	<b>7</b>	<b>810.00</b>		
Unit 1		210.00	4.00	0.00	1043.00	1035.25	210.00	29/12/2019 05:28	20/01/2020	WATER WALL TUBE LEAKAGE
Unit 2		210.00	4.00	4.59	1047.00	813.43	0.00			
Unit 3		210.00	4.00	4.48	1045.00	722.47	0.00			
Unit 4	S	600.00	10.42	0.00	2556.00	1771.79	600.00	20/12/2019 21:20	WATER WALL TUBE LEAKAGE	
Unit 5		600.00	10.42	10.74	2576.00	2501.74	0.00			
Unit 6		0.00	0.00	0.00	0.00	0.00	0.00		unit not yet commissioned	
<b>TUTICORIN TPS</b>		<b>1050.00</b>	<b>15.90</b>	<b>9.14</b>	<b>3975.00</b>	<b>3984.55</b>	<b>26</b>	<b>630.00</b>		
Unit 1		210.00	3.26	4.54	712.00	456.96	0.00			
Unit 2		210.00	3.13	0.00	816.00	934.49	210.00	28/12/2019 19:00	03/01/2020	Low system demand/ costly fuel
Unit 3	L	210.00	3.13	0.00	814.00	826.57	210.00	16/11/2019 00:30	03/01/2020	RESERVE SHUT DOWN / STANDBY UNIT
Unit 4		210.00	3.19	4.60	817.00	1048.92	0.00			
Unit 5	L	210.00	3.19	0.00	816.00	717.61	210.00	03/11/2019 22:02	02/01/2020	CONDENSER TUBE LEAKAGE/ CLEANING



POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	31/12/2019				
<b>TYPE: THER (GT)</b>	<b>514.08</b>	<b>4.60</b>	<b>6.20</b>	<b>1186.00</b>	<b>1220.38</b>		<b>120.00</b>			
BASIN BRIDGE GT (Liq.)	120.00	0.00	0.00	0.00	0.00		120.00			
KOVIKALPAL CCPP	107.88	0.90	0.94	248.00	191.86		0.00			
KUTTALAM CCPP	100.00	1.07	1.68	273.00	52.73		0.00			
VALUTHUR CCPP	186.20	2.63	3.58	665.00	975.79		0.00			
<b>TYPE: HYDRO</b>	<b>2178.20</b>	<b>11.01</b>	<b>20.03</b>	<b>3064.00</b>	<b>3685.65</b>		<b>450.00</b>			
ALIYAR HPS.	60.00	0.61	0.67	92.00	54.59		0.00			
BHAWANI BARRAGE-II HPS	30.00	0.19	0.15	45.00	59.60		15.00			
BHAWANI BARRAGE-III HPS	30.00	0.13	0.00	20.00	35.87		0.00			
BHAWANI KATTAL	30.00	0.19	0.10	50.00	52.61		0.00			
KADAMPARI HPS.	400.00	1.26	3.11	351.00	249.80		100.00			
KODAYAR-I HPS.	60.00	0.65	0.34	106.00	88.27		0.00			
KODAYAR-II HPS.	40.00	0.35	0.14	45.00	37.72		0.00			
KUNDAH-I HPS.	60.00	0.48	1.24	148.00	167.29		0.00			
KUNDAH-II HPS.	175.00	0.84	3.01	313.00	489.39		0.00			
KUNDAH-III HPS.	180.00	0.94	1.69	244.00	298.63		0.00			
KUNDAH-IV HPS.	100.00	0.29	0.72	94.00	148.05		50.00			
KUNDAH-V HPS.	40.00	0.06	0.47	41.00	35.03		0.00			
LOWER METTUR-I HPS.	30.00	0.19	0.11	42.00	55.79		0.00			
LOWER METTUR-II HPS.	30.00	0.16	0.10	37.00	53.75		0.00			
LOWER METTUR-III HPS.	30.00	0.19	0.10	47.00	51.80		0.00			
LOWER METTUR-IV HPS.	30.00	0.16	0.09	38.00	40.31		0.00			
METTUR DAM HPS.	50.00	0.13	0.56	71.00	112.07		0.00			
METTUR TUNNEL HPS.	200.00	0.52	0.00	244.00	331.64		200.00			
MOYAR HPS	36.00	0.19	0.57	87.00	94.37		0.00			
PAPANASAM HPS.	32.00	0.39	0.34	89.00	67.80		0.00			
PARSON'S VALLEY HPS.	30.00	0.03	0.21	25.00	17.66		0.00			
PERIYAR HPS.	161.00	1.42	2.17	338.00	449.19		35.00			
PYKARA HPS.	59.20	0.06	0.00	31.00	17.61		0.00			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	31/12/2019				
<b>PYKARA ULTMATE HPS.</b>	<b>150.00</b>	<b>0.52</b>	<b>1.90</b>	<b>225.00</b>	<b>278.19</b>		<b>50.00</b>			
<b>SARKARPATHY HPS.</b>	<b>30.00</b>	<b>0.45</b>	<b>0.39</b>	<b>70.00</b>	<b>72.00</b>		<b>0.00</b>			
<b>SHOLAYAR HPS (TN)</b>	<b>70.00</b>	<b>0.13</b>	<b>1.01</b>	<b>105.00</b>	<b>228.59</b>		<b>0.00</b>			
<b>SURULIYAR HPS.</b>	<b>35.00</b>	<b>0.48</b>	<b>0.84</b>	<b>66.00</b>	<b>98.03</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>3664.80</b>	<b>35.25</b>	<b>44.35</b>	<b>9051.00</b>	<b>9478.06</b>		<b>1230.50</b>			
<b>TYPE: THERMAL</b>	<b>2950.00</b>	<b>32.83</b>	<b>41.43</b>	<b>8381.00</b>	<b>8613.79</b>		<b>900.00</b>			
<b>ITPCL TPP</b>	<b>1200.00</b>	<b>17.90</b>	<b>24.19</b>	<b>4406.00</b>	<b>5198.34</b>		<b>0.00</b>			
Unit 1	600.00	10.45	12.14	2565.00	2714.56		0.00			
Unit 2	600.00	7.45	12.05	1841.00	2483.78		0.00			
<b>MUTHIARA TPP</b>	<b>1200.00</b>	<b>10.90</b>	<b>11.78</b>	<b>3008.00</b>	<b>2368.71</b>		<b>600.00</b>			
Unit 1	S	600.00	5.45	0.00	1504.00	1644.26	600.00	20/12/2019 17:12	WATER WALL TUBE LEAKAGE	
Unit 2		600.00	5.45	11.78	1504.00	724.45	0.00			
<b>NEYVELI TPS(Z)</b>	<b>250.00</b>	<b>4.03</b>	<b>5.46</b>	<b>967.00</b>	<b>1046.74</b>		<b>0.00</b>			
Unit 1		250.00	4.03	5.46	967.00	1046.74	0.00			
<b>TUTICORIN (P) TPP</b>	<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>300.00</b>			
Unit 1	L	150.00	0.00	0.00	0.00	0.00	150.00	03/04/2016 00:31	NO Power purchase agreement	
Unit 2	L	150.00	0.00	0.00	0.00	0.00	150.00	16/04/2016 01:42	NO Power purchase agreement	
<b>TYPE: THER (GT)</b>	<b>503.10</b>	<b>2.42</b>	<b>2.92</b>	<b>670.00</b>	<b>864.27</b>		<b>330.50</b>			
<b>KARUPPUR CAPP</b>	<b>119.80</b>	<b>1.48</b>	<b>2.01</b>	<b>416.00</b>	<b>639.66</b>		<b>0.00</b>			
<b>P.NALLUR CAPP</b>	<b>330.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>330.50</b>			
<b>VALANTARVY CAPP</b>	<b>52.80</b>	<b>0.94</b>	<b>0.91</b>	<b>254.00</b>	<b>224.61</b>		<b>0.00</b>			
<b>TYPE: THER (DG)</b>	<b>211.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMALPATTI DG</b>	<b>105.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SAMAYANALLUR DG</b>	<b>106.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>8330.00</b>	<b>141.90</b>	<b>111.74</b>	<b>35194.00</b>	<b>30769.44</b>		<b>2720.00</b>			
<b>TYPE: THERMAL</b>	<b>5890.00</b>	<b>92.66</b>	<b>86.47</b>	<b>24140.00</b>	<b>20668.65</b>		<b>1500.00</b>			
<b>NEYVELI ( EXT) TPS</b>	<b>420.00</b>	<b>8.78</b>	<b>9.90</b>	<b>2154.00</b>	<b>2445.43</b>		<b>0.00</b>			
Unit 1		210.00	4.39	4.95	1077.00	1245.64	0.00			
Unit 2		210.00	4.39	4.95	1077.00	1199.79	0.00			
<b>NEYVELI NEW TPP</b>	<b>500.00</b>	<b>3.00</b>	<b>0.00</b>	<b>714.00</b>	<b>5.65</b>		<b>500.00</b>			
Unit 1	S	500.00	1.74	0.00	460.00	5.65	500.00	29/12/2019 05:45	ASH HANDLING SYSTEM PROBLEM	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		31/12/2019					
				PROG.	ACTUAL						
Unit 2	0.00	1.26	0.00	254.00	0.00		0.00			unit not yet commissioned	
<b>NEYVELI TPS-I</b>	<b>500.00</b>	<b>0.00</b>	<b>8.02</b>	<b>1403.00</b>	<b>2100.25</b>		<b>0.00</b>				
Unit 1	50.00	0.00	0.84	142.00	209.73		0.00				
Unit 2	50.00	0.00	0.73	134.00	211.31		0.00				
Unit 3	50.00	0.00	0.84	137.00	222.48		0.00				
Unit 4	50.00	0.00	0.92	139.00	222.34		0.00				
Unit 5	50.00	0.00	0.91	142.00	236.08		0.00				
Unit 6	50.00	0.00	0.93	142.00	231.78		0.00				
Unit 8	100.00	0.00	1.36	283.00	399.74		0.00				
Unit 9	100.00	0.00	1.49	284.00	366.79		0.00				
<b>NEYVELI TPS-II</b>	<b>1470.00</b>	<b>29.04</b>	<b>33.12</b>	<b>7042.00</b>	<b>7599.85</b>		<b>0.00</b>				
Unit 1	210.00	4.16	4.83	1043.00	1160.33		0.00				
Unit 2	210.00	4.13	4.54	933.00	1110.61		0.00				
Unit 3	210.00	4.16	4.81	1041.00	1120.54		0.00				
Unit 4	210.00	4.17	4.82	1041.00	1137.30		0.00				
Unit 5	210.00	4.16	4.60	1036.00	1159.29		0.00				
Unit 6	210.00	4.13	4.74	1016.00	917.72		0.00				
Unit 7	210.00	4.13	4.78	932.00	994.06		0.00				
<b>NEYVELI TPS-II EXP</b>	<b>500.00</b>	<b>10.26</b>	<b>0.00</b>	<b>2357.00</b>	<b>1244.50</b>		<b>500.00</b>				
Unit 1	S	250.00	5.13	0.00	1177.00	653.20	250.00	30/12/2019 19:35		WATER WALL TUBE LEAKAGE	
Unit 2	S	250.00	5.13	0.00	1180.00	591.30	250.00	28/12/2019 10:02		WATER WALL TUBE LEAKAGE	
<b>TUTICORIN (JV) TPP</b>	<b>1000.00</b>	<b>18.06</b>	<b>20.17</b>	<b>4587.00</b>	<b>3200.07</b>	<b>7</b>	<b>0.00</b>				
Unit 1		500.00	9.06	10.06	2193.00	2015.32	0.00				
Unit 2		500.00	9.00	10.11	2394.00	1184.75	0.00				
<b>VALLUR TPP</b>	<b>1500.00</b>	<b>23.52</b>	<b>15.26</b>	<b>5883.00</b>	<b>4072.90</b>	<b>9</b>	<b>500.00</b>				
Unit 1		500.00	7.97	7.53	1877.00	1508.58	0.00				
Unit 2		500.00	7.52	7.73	2018.00	1306.70	0.00				
Unit 3	S	500.00	8.03	0.00	1988.00	1257.62	500.00	27/12/2019 23:10		RESERVE SHUT DOWN / STANDBY UNIT	
<b>TYPE: NUCLEAR</b>	<b>2440.00</b>	<b>49.24</b>	<b>25.27</b>	<b>11054.00</b>	<b>10100.79</b>		<b>1220.00</b>				
<b>KUDANKULAM</b>	<b>2000.00</b>	<b>40.78</b>	<b>20.26</b>	<b>8728.00</b>	<b>8711.87</b>		<b>1000.00</b>				
Unit 1		1000.00	20.39	20.26	4364.00	5134.42	0.00				
Unit 2	L	1000.00	20.39	0.00	4364.00	3577.45	1000.00	15/12/2019 08:57		REACTOR MAINTENANCE WORKS.	
<b>MADRAS A.P.S.</b>	<b>440.00</b>	<b>8.46</b>	<b>5.01</b>	<b>2326.00</b>	<b>1388.92</b>		<b>220.00</b>				

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL					
Unit 1	L	220.00	4.23	0.00	1163.00	0.00		220.00	30/01/2018 16:30	REACTOR MAINTENANCE WORKS.	
Unit 2		220.00	4.23	5.01	1163.00	1388.92		0.00			
<b>TELANGANA</b>											
<b>STATE TOTAL</b>		<b>9588.10</b>	<b>141.97</b>	<b>139.30</b>	<b>38155.00</b>	<b>39797.08</b>		<b>2173.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>6988.10</b>	<b>94.03</b>	<b>94.89</b>	<b>25596.00</b>	<b>26997.81</b>		<b>1673.00</b>			
<b>TYPE: THERMAL</b>		<b>4582.50</b>	<b>89.26</b>	<b>85.29</b>	<b>23024.00</b>	<b>22941.55</b>		<b>800.00</b>			
<b>BHADRADRI TPP</b>		<b>0.00</b>	<b>7.23</b>	<b>0.00</b>	<b>1545.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	2.74	0.00	753.00	0.00		0.00		unit not yet commissioned	
Unit 2		0.00	2.29	0.00	491.00	0.00		0.00		unit not yet commissioned	
Unit 3		0.00	1.65	0.00	251.00	0.00		0.00		unit not yet commissioned	
Unit 4		0.00	0.55	0.00	50.00	0.00		0.00		unit not yet commissioned	
<b>KAKATIYA TPS</b>		<b>1100.00</b>	<b>23.29</b>	<b>25.92</b>	<b>5680.00</b>	<b>5339.77</b>	<b>16</b>	<b>0.00</b>			
Unit 1		500.00	10.58	11.89	2437.00	2066.96		0.00			
Unit 2		600.00	12.71	14.03	3243.00	3272.81		0.00			
<b>KOTHAGUDEM TPS</b>		<b>420.00</b>	<b>0.00</b>	<b>6.78</b>	<b>700.00</b>	<b>1774.04</b>	<b>2</b>	<b>0.00</b>			
Unit 1		60.00	0.00	1.12	100.00	236.27		0.00			
Unit 2		60.00	0.00	1.16	100.00	269.46		0.00			
Unit 4		60.00	0.00	1.14	100.00	277.55		0.00			
Unit 5	*	120.00	0.00	1.66	200.00	500.03		0.00	30/12/2019 14:08	31/12/2019 06:51:00 WATER WALL TUBE LEAKAGE	
Unit 7		120.00	0.00	1.70	200.00	490.73		0.00			
<b>KOTHAGUDEM TPS (NEW)</b>		<b>1000.00</b>	<b>20.16</b>	<b>23.27</b>	<b>4966.00</b>	<b>5216.46</b>	<b>23</b>	<b>0.00</b>			
Unit 9		250.00	4.90	5.43	1254.00	1284.02		0.00			
Unit 10		250.00	4.65	5.76	1278.00	1383.75		0.00			
Unit 11		500.00	10.61	12.08	2434.00	2548.69		0.00			
<b>KOTHAGUDEM TPS (STAGE-7)</b>		<b>800.00</b>	<b>10.94</b>	<b>0.00</b>	<b>3207.00</b>	<b>3561.59</b>	<b>32</b>	<b>800.00</b>			
Unit 12	P	800.00	10.94	0.00	3207.00	3561.59		800.00	28/11/2019 14:02	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
<b>RAMAGUNDEM - B TPS</b>		<b>62.50</b>	<b>1.26</b>	<b>1.27</b>	<b>328.00</b>	<b>295.75</b>		<b>0.00</b>			
Unit 1		62.50	1.26	1.27	328.00	295.75		0.00			
<b>SINGARENI TPP</b>		<b>1200.00</b>	<b>26.38</b>	<b>28.05</b>	<b>6598.00</b>	<b>6753.94</b>	<b>12</b>	<b>0.00</b>			
Unit 1		600.00	13.19	14.02	3299.00	3422.46		0.00			
Unit 2		600.00	13.19	14.03	3299.00	3331.48		0.00			
<b>TYPE: HYDRO</b>		<b>2405.60</b>	<b>4.77</b>	<b>9.60</b>	<b>2572.00</b>	<b>4056.26</b>		<b>873.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	31/12/2019				
LOWER JURALA HPS	240.00	0.03	0.00	135.00	318.50		240.00			
NAGARJUN SGR HPS	815.60	2.10	2.34	1085.00	1415.10		0.00			
NAGARJUN SGR LBC HPS	60.00	0.26	0.67	54.00	83.86		0.00			
POCHAMPAD HPS	36.00	0.23	0.40	48.00	21.76		9.00			
PRIYADARSHNI JURALA HPS	234.00	0.06	0.00	183.00	321.72		234.00			
PULICHINTALA HPS	120.00	0.03	0.37	9.00	182.46		90.00			
SRISAILAM LB HPS	900.00	2.06	5.82	1058.00	1712.86		300.00			
SECTOR: CENTRAL SECTOR	2600.00	47.94	44.41	12559.00	12799.27		500.00			
TYPE: THERMAL	2600.00	47.94	44.41	12559.00	12799.27		500.00			
RAMAGUNDEM STPS	2600.00	47.94	44.41	12559.00	12799.27	24	500.00			
Unit 1		200.00	3.81	4.45	936.00	900.85	0.00			
Unit 2		200.00	3.81	4.55	945.00	887.08	0.00			
Unit 3		200.00	3.58	4.21	953.00	1066.70	0.00			
Unit 4	P	500.00	9.78	0.00	2303.00	2037.76	500.00	20/11/2019 00:47	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 5		500.00	8.74	10.22	2407.00	2618.77	0.00			
Unit 6		500.00	8.74	10.50	2407.00	2547.14	0.00			
Unit 7		500.00	9.48	10.48	2608.00	2740.97	0.00			
<b>EASTERN</b>										
REGION TOTAL	41037.50	516.60	514.41	155450.00	147328.28		10552.75			
<b>ANDAMAN &amp; NICOBAR ISLANDS</b>										
STATE TOTAL	40.05	0.42	0.36	113.00	74.93		0.00			
SECTOR: STATE SECTOR	40.05	0.42	0.36	113.00	74.93		0.00			
TYPE: THER (DG)	40.05	0.42	0.36	113.00	74.93		0.00			
AND. NICOBAR DG	40.05	0.42	0.36	113.00	74.93		0.00			
<b>BIHAR</b>										
STATE TOTAL	6390.00	93.92	93.62	27219.00	26542.97		2090.00			
SECTOR: CENTRAL SECTOR	6390.00	93.92	93.62	27219.00	26542.97		2090.00			
TYPE: THERMAL	6390.00	93.92	93.62	27219.00	26542.97		2090.00			
BARAUNI TPS	710.00	7.07	0.00	1454.00	130.72		710.00			
Unit 6	P	105.00	1.71	0.00	314.00	0.00	105.00	17/03/2012 13:15	R AND M / REFURBISHMENT WORKS	
Unit 7	L	105.00	1.71	0.00	470.00	78.62	105.00	28/10/2019 15:13	RSD/LOW SCHEDULE	

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/12/2019

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL					
Unit 8	L	250.00	3.65	0.00	670.00	52.10		250.00	23/11/2019 16:09		
Unit 9	L	250.00	0.00	0.00	0.00	0.00		250.00	31/03/2018 19:54		
<b>BARH I</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>BARH II</b>		<b>1320.00</b>	<b>14.55</b>	<b>13.89</b>	<b>7104.00</b>	<b>6871.70</b>	<b>46</b>	<b>660.00</b>			
Unit 4	P	660.00	0.00	0.00	3101.00	3304.99		660.00	26/11/2019 00:08	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 5		660.00	14.55	13.89	4003.00	3566.71		0.00			
<b>KAHALGAON TPS</b>		<b>2340.00</b>	<b>44.34</b>	<b>42.03</b>	<b>11573.00</b>	<b>12301.88</b>	<b>2</b>	<b>500.00</b>			
Unit 1		210.00	4.13	4.44	994.00	1202.71		0.00			
Unit 2		210.00	4.09	4.45	1000.00	1034.58		0.00			
Unit 3		210.00	3.74	4.32	1031.00	1147.05		0.00			
Unit 4		210.00	4.06	4.50	997.00	1034.01		0.00			
Unit 5		500.00	9.19	10.33	2536.00	2738.29		0.00			
Unit 6		500.00	9.16	10.03	2523.00	2653.55		0.00			
Unit 7	S	500.00	9.97	3.96	2492.00	2491.69		500.00	31/12/2019 10:52	TURBINE VIBRATIONS HIGH	
<b>MUZAFFARPUR TPS</b>		<b>610.00</b>	<b>8.51</b>	<b>7.90</b>	<b>2248.00</b>	<b>2303.12</b>	<b>12</b>	<b>220.00</b>			
Unit 1	L	110.00	1.42	0.00	395.00	295.23		110.00	11/12/2019 23:12	RSD/LOW SCHEDULE	
Unit 2	L	110.00	1.35	0.00	376.00	293.35		110.00	19/10/2019 22:12	ELECTRICAL MISCELLANEOUS PROBLEMS	
Unit 3		195.00	3.00	4.00	724.00	754.33		0.00			
Unit 4		195.00	2.74	3.90	753.00	960.21		0.00			
<b>NABINAGAR STPP</b>		<b>660.00</b>	<b>9.19</b>	<b>14.35</b>	<b>2166.00</b>	<b>1409.27</b>	<b>17</b>	<b>0.00</b>			
Unit 1		660.00	6.84	14.35	1880.00	1409.27		0.00			
Unit 2		0.00	2.35	0.00	286.00	0.00		0.00		unit not yet commissioned	
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>NABI NAGAR TPP</b>		<b>750.00</b>	<b>10.26</b>	<b>15.45</b>	<b>2674.00</b>	<b>3526.28</b>	<b>7</b>	<b>0.00</b>			
Unit 1		250.00	3.81	5.26	960.00	1059.70		0.00			
Unit 2		250.00	3.71	4.97	961.00	1162.02		0.00			
Unit 3		250.00	2.74	5.22	753.00	1304.56		0.00			
Unit 4		0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>JHARKHAND</b>											
<b>STATE TOTAL</b>		<b>4800.00</b>	<b>80.23</b>	<b>74.70</b>	<b>21615.00</b>	<b>19571.27</b>		<b>840.00</b>			
<b>SECTOR: STATE SECTOR</b>		<b>550.00</b>	<b>6.03</b>	<b>7.75</b>	<b>1569.00</b>	<b>1894.54</b>		<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	31/12/2019				
<b>TYPE: THERMAL</b>	<b>420.00</b>	<b>5.91</b>	<b>7.46</b>	<b>1475.00</b>	<b>1859.58</b>		<b>0.00</b>			
<b>TENUGHAT TPS</b>	<b>420.00</b>	<b>5.91</b>	<b>7.46</b>	<b>1475.00</b>	<b>1859.58</b>	<b>26</b>	<b>0.00</b>			
Unit 1	210.00	2.94	3.73	738.00	957.91		0.00			
Unit 2	210.00	2.97	3.73	737.00	901.67		0.00			
<b>TYPE: HYDRO</b>	<b>130.00</b>	<b>0.12</b>	<b>0.29</b>	<b>94.00</b>	<b>34.96</b>		<b>0.00</b>			
<b>SUBERNREKHA-I HPS.</b>	<b>65.00</b>	<b>0.06</b>	<b>0.00</b>	<b>47.00</b>	<b>0.38</b>		<b>0.00</b>			
<b>SUBERNREKHA-II HPS.</b>	<b>65.00</b>	<b>0.06</b>	<b>0.29</b>	<b>47.00</b>	<b>34.58</b>		<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>1830.00</b>	<b>35.44</b>	<b>33.91</b>	<b>9284.00</b>	<b>8146.43</b>		<b>0.00</b>			
<b>TYPE: THERMAL</b>	<b>1830.00</b>	<b>35.44</b>	<b>33.91</b>	<b>9284.00</b>	<b>8146.43</b>		<b>0.00</b>			
<b>JOJOBERA TPS</b>	<b>240.00</b>	<b>4.65</b>	<b>3.55</b>	<b>1280.00</b>	<b>1149.27</b>		<b>0.00</b>			
Unit 2	120.00	2.42	1.74	663.00	566.29		0.00			
Unit 3	120.00	2.23	1.81	617.00	582.98		0.00			
<b>MAHADEV PRASAD STPP</b>	<b>540.00</b>	<b>9.30</b>	<b>9.23</b>	<b>2556.00</b>	<b>2204.91</b>	<b>32</b>	<b>0.00</b>			
Unit 1	270.00	4.65	4.61	1278.00	1198.60		0.00			
Unit 2	270.00	4.65	4.62	1278.00	1006.31		0.00			
<b>MAITHON RB TPP</b>	<b>1050.00</b>	<b>21.49</b>	<b>21.13</b>	<b>5448.00</b>	<b>4792.25</b>	<b>22</b>	<b>0.00</b>			
Unit 1	525.00	10.23	10.71	2670.00	2620.92		0.00			
Unit 2	525.00	11.26	10.42	2778.00	2171.33		0.00			
<b>MAITRISHI USHA TPS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>			
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
Unit 2	0.00	0.00	0.00	0.00	0.00		0.00		unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>	<b>2420.00</b>	<b>38.76</b>	<b>33.04</b>	<b>10762.00</b>	<b>9530.30</b>		<b>840.00</b>			
<b>TYPE: THERMAL</b>	<b>2340.00</b>	<b>38.70</b>	<b>32.77</b>	<b>10665.00</b>	<b>9434.11</b>		<b>840.00</b>			
<b>BOKARO `B` TPS</b>	<b>210.00</b>	<b>1.35</b>	<b>0.00</b>	<b>376.00</b>	<b>94.03</b>	<b>21</b>	<b>210.00</b>			
Unit 3	210.00	1.35	0.00	376.00	94.03		210.00	12/09/2019 03:22	ASH HANDLING SYSTEM PROBLEM	
<b>BOKARO TPS `A` EXP</b>	<b>500.00</b>	<b>9.00</b>	<b>0.00</b>	<b>2478.00</b>	<b>2009.44</b>	<b>12</b>	<b>500.00</b>			
Unit 1	500.00	9.00	0.00	2478.00	2009.44		500.00	29/12/2019 22:00	WATER WALL TUBE LEAKAGE	
<b>CHANDRAPURA(DVC) TPS</b>	<b>630.00</b>	<b>9.45</b>	<b>10.41</b>	<b>2606.00</b>	<b>2530.92</b>	<b>30</b>	<b>130.00</b>			
Unit 3	130.00	0.00	0.00	0.00	0.00		130.00	18/08/2017 04:35	TURBINE BLADE FAILURE	
Unit 7	250.00	4.71	5.48	1301.00	1484.48		0.00			
Unit 8	250.00	4.74	4.93	1305.00	1046.44		0.00			
<b>KODARMA TPP</b>	<b>1000.00</b>	<b>18.90</b>	<b>22.36</b>	<b>5205.00</b>	<b>4799.72</b>	<b>12</b>	<b>0.00</b>			

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		31/12/2019					
				PROG.	ACTUAL						
Unit 1	500.00	9.45	11.17	2601.00	2343.74		0.00				
Unit 2	500.00	9.45	11.19	2604.00	2455.98		0.00				
<b>TYPE: HYDRO</b>	<b>80.00</b>	<b>0.06</b>	<b>0.27</b>	<b>97.00</b>	<b>96.19</b>		<b>0.00</b>				
<b>PANCHET HPS.</b>	<b>80.00</b>	<b>0.06</b>	<b>0.27</b>	<b>97.00</b>	<b>96.19</b>		<b>0.00</b>				
<b>ODISHA</b>											
<b>STATE TOTAL</b>	<b>11942.25</b>	<b>125.92</b>	<b>138.90</b>	<b>38847.00</b>	<b>34419.02</b>		<b>2955.25</b>				
<b>SECTOR: STATE SECTOR</b>	<b>3882.25</b>	<b>25.02</b>	<b>40.43</b>	<b>9556.00</b>	<b>9643.66</b>		<b>455.25</b>				
<b>TYPE: THERMAL</b>	<b>1740.00</b>	<b>17.12</b>	<b>25.89</b>	<b>4449.00</b>	<b>4287.90</b>		<b>0.00</b>				
<b>IB VALLEY TPS</b>	<b>1740.00</b>	<b>17.12</b>	<b>25.89</b>	<b>4449.00</b>	<b>4287.90</b>	<b>12</b>	<b>0.00</b>				
Unit 1	210.00	2.90	3.58	743.00	955.56		0.00				
Unit 2	210.00	2.94	3.20	735.00	1064.38		0.00				
Unit 3	660.00	5.83	10.93	1467.00	1251.76		0.00				
Unit 4	660.00	5.45	8.18	1504.00	1016.20		0.00				
<b>TYPE: HYDRO</b>	<b>2142.25</b>	<b>7.90</b>	<b>14.54</b>	<b>5107.00</b>	<b>5355.76</b>		<b>455.25</b>				
<b>BALIMELA HPS.</b>	<b>510.00</b>	<b>2.10</b>	<b>3.63</b>	<b>1016.00</b>	<b>1263.43</b>		<b>180.00</b>				
<b>CHIPLIMA HPS</b>	<b>72.00</b>	<b>0.61</b>	<b>0.48</b>	<b>297.00</b>	<b>217.52</b>		<b>48.00</b>				
<b>HIRAKUD HPS</b>	<b>275.50</b>	<b>0.90</b>	<b>1.21</b>	<b>607.00</b>	<b>503.04</b>		<b>75.00</b>				
<b>MACHKUND HPS</b>	<b>114.75</b>	<b>1.29</b>	<b>2.23</b>	<b>370.00</b>	<b>498.87</b>		<b>72.25</b>				
<b>RENGALI HPS.</b>	<b>250.00</b>	<b>0.87</b>	<b>1.62</b>	<b>638.00</b>	<b>533.00</b>		<b>0.00</b>				
<b>UPPER INDRAVATI HPS.</b>	<b>600.00</b>	<b>1.58</b>	<b>3.49</b>	<b>1593.00</b>	<b>1751.97</b>		<b>0.00</b>				
<b>UPPER KOLAB HPS.</b>	<b>320.00</b>	<b>0.55</b>	<b>1.88</b>	<b>586.00</b>	<b>587.93</b>		<b>80.00</b>				
<b>SECTOR: PVT SECTOR</b>	<b>3800.00</b>	<b>34.74</b>	<b>22.70</b>	<b>9093.00</b>	<b>8309.98</b>		<b>2500.00</b>				
<b>TYPE: THERMAL</b>	<b>3800.00</b>	<b>34.74</b>	<b>22.70</b>	<b>9093.00</b>	<b>8309.98</b>		<b>2500.00</b>				
<b>DERANG TPP</b>	<b>1200.00</b>	<b>11.48</b>	<b>13.22</b>	<b>2955.00</b>	<b>3614.11</b>	<b>25</b>	<b>600.00</b>				
Unit 1	600.00	6.03	13.22	1451.00	1444.93		0.00				
Unit 2	S 600.00	5.45	0.00	1504.00	2169.18		600.00	25/12/2019 01:18		BOILER MISC. PROBLEM	
<b>ICCL IMP</b>	<b>0.00</b>	<b>0.42</b>	<b>0.74</b>	<b>113.00</b>	<b>216.33</b>		<b>0.00</b>				
Unit 2	0.00	0.42	0.74	113.00	216.33		0.00				
<b>KAMALANGA TPS</b>	<b>1050.00</b>	<b>21.23</b>	<b>8.13</b>	<b>5573.00</b>	<b>4372.35</b>	<b>1</b>	<b>350.00</b>				
Unit 1	350.00	7.55	4.08	1813.00	1302.90		0.00				
Unit 2	S 350.00	6.84	0.00	1880.00	1493.76		350.00	28/12/2019 13:11		COAL SHORTAGE	



REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/12/2019

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POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		31/12/2019					
				PROG.	ACTUAL						
Unit 3	350.00	6.84	4.05	1880.00	1575.69		0.00				
<b>LANCO BABANDH TPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1	0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned	
<b>NALCO IMP</b>	<b>0.00</b>	<b>0.26</b>	<b>0.61</b>	<b>76.00</b>	<b>32.79</b>		<b>0.00</b>				
Unit 1	0.00	0.26	0.61	76.00	32.79		0.00				
<b>STERLITE TPP</b>	<b>1200.00</b>	<b>1.35</b>	<b>0.00</b>	<b>376.00</b>	<b>74.40</b>		<b>1200.00</b>				
Unit 1	L	600.00	0.00	0.00	0.00		600.00	23/11/2018 00:22		TURBINE VIBRATIONS HIGH	
Unit 2	L	600.00	1.35	0.00	376.00	74.40	600.00	10/04/2019 00:00		UNIT AUX. TRANSFORMER PROBLEM	
<b>UTKAL TPP (IND BARATH)</b>	<b>350.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>350.00</b>				
Unit 1	L	350.00	0.00	0.00	0.00	0.00	350.00	01/05/2017 00:00		Other Commercial Reason	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
<b>SECTOR: CENTRAL SECTOR</b>	<b>4260.00</b>	<b>66.16</b>	<b>75.77</b>	<b>20198.00</b>	<b>16465.38</b>		<b>0.00</b>				
<b>TYPE: THERMAL</b>	<b>4260.00</b>	<b>66.16</b>	<b>75.77</b>	<b>20198.00</b>	<b>16465.38</b>		<b>0.00</b>				
<b>DARLIPALI STPS</b>	<b>800.00</b>	<b>5.74</b>	<b>0.00</b>	<b>1579.00</b>	<b>0.00</b>		<b>0.00</b>				
Unit 1		800.00	5.74	0.00	1579.00	0.00	0.00			unit not yet commissioned	
Unit 2		0.00	0.00	0.00	0.00	0.00	0.00			unit not yet commissioned	
<b>TALCHER (OLD) TPS</b>	<b>460.00</b>	<b>9.68</b>	<b>11.05</b>	<b>2514.00</b>	<b>2467.05</b>	<b>9</b>	<b>0.00</b>				
Unit 1		60.00	1.26	1.43	347.00	345.30	0.00				
Unit 2		60.00	1.26	1.46	328.00	348.43	0.00				
Unit 3		60.00	1.26	1.47	328.00	321.68	0.00				
Unit 4		60.00	1.26	1.47	328.00	324.70	0.00				
Unit 5		110.00	2.32	2.62	594.00	532.32	0.00				
Unit 6		110.00	2.32	2.60	589.00	594.62	0.00				
<b>TALCHER STPS</b>	<b>3000.00</b>	<b>50.74</b>	<b>64.72</b>	<b>16105.00</b>	<b>13998.33</b>	<b>1</b>	<b>0.00</b>				
Unit 1		500.00	0.00	10.83	2669.00	2383.01	0.00				
Unit 2		500.00	9.90	10.86	2727.00	2275.64	0.00				
Unit 3		500.00	10.55	10.86	2639.00	2254.87	0.00				
Unit 4		500.00	10.55	10.44	2640.00	2246.88	0.00				
Unit 5		500.00	9.84	11.06	2705.00	2323.02	0.00				
Unit 6		500.00	9.90	10.67	2725.00	2514.91	0.00				
<b>SIKKIM</b>											
<b>STATE TOTAL</b>	<b>2169.00</b>	<b>12.49</b>	<b>9.55</b>	<b>9101.00</b>	<b>10118.39</b>		<b>303.50</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	31/12/2019				
<b>SECTOR: STATE SECTOR</b>	<b>1200.00</b>	<b>6.10</b>	<b>4.82</b>	<b>4699.00</b>	<b>5553.86</b>		<b>200.00</b>			
<b>TYPE: HYDRO</b>	<b>1200.00</b>	<b>6.10</b>	<b>4.82</b>	<b>4699.00</b>	<b>5553.86</b>		<b>200.00</b>			
<b>TEESTA-III HPS</b>	<b>1200.00</b>	<b>6.10</b>	<b>4.82</b>	<b>4699.00</b>	<b>5553.86</b>		<b>200.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>399.00</b>	<b>2.06</b>	<b>1.43</b>	<b>1695.00</b>	<b>1698.30</b>		<b>103.50</b>			
<b>TYPE: HYDRO</b>	<b>399.00</b>	<b>2.06</b>	<b>1.43</b>	<b>1695.00</b>	<b>1698.30</b>		<b>103.50</b>			
<b>CHUZACHEN HPS</b>	<b>110.00</b>	<b>0.48</b>	<b>0.31</b>	<b>466.00</b>	<b>447.63</b>		<b>55.00</b>			
<b>DIKCHU HPS</b>	<b>96.00</b>	<b>0.45</b>	<b>0.27</b>	<b>421.00</b>	<b>465.77</b>		<b>0.00</b>			
<b>JORETHANG LOOP</b>	<b>96.00</b>	<b>0.55</b>	<b>0.41</b>	<b>404.00</b>	<b>376.91</b>		<b>0.00</b>			
<b>TASHIDING HPS</b>	<b>97.00</b>	<b>0.58</b>	<b>0.44</b>	<b>404.00</b>	<b>407.99</b>		<b>48.50</b>			
<b>SECTOR: CENTRAL SECTOR</b>	<b>570.00</b>	<b>4.33</b>	<b>3.30</b>	<b>2707.00</b>	<b>2866.23</b>		<b>0.00</b>			
<b>TYPE: HYDRO</b>	<b>570.00</b>	<b>4.33</b>	<b>3.30</b>	<b>2707.00</b>	<b>2866.23</b>		<b>0.00</b>			
<b>RANGIT HPS</b>	<b>60.00</b>	<b>0.81</b>	<b>0.50</b>	<b>300.00</b>	<b>312.28</b>		<b>0.00</b>			
<b>TEESTA V HPS</b>	<b>510.00</b>	<b>3.52</b>	<b>2.80</b>	<b>2407.00</b>	<b>2553.95</b>		<b>0.00</b>			
<b>WEST BENGAL</b>										
<b>STATE TOTAL</b>	<b>15696.20</b>	<b>203.62</b>	<b>197.28</b>	<b>58555.00</b>	<b>56601.70</b>		<b>4364.00</b>			
<b>SECTOR: STATE SECTOR</b>	<b>6466.00</b>	<b>72.44</b>	<b>62.91</b>	<b>20771.00</b>	<b>18896.09</b>		<b>2319.00</b>			
<b>TYPE: THERMAL</b>	<b>5400.00</b>	<b>69.06</b>	<b>57.87</b>	<b>19548.00</b>	<b>17598.30</b>		<b>2230.00</b>			
<b>BAKRESWAR TPS</b>	<b>1050.00</b>	<b>18.66</b>	<b>18.68</b>	<b>4966.00</b>	<b>4912.79</b>	<b>2</b>	<b>0.00</b>			
Unit 1	210.00	3.77	3.75	961.00	965.80		0.00			
Unit 2	210.00	3.61	3.74	975.00	1049.01		0.00			
Unit 3	210.00	3.61	3.74	973.00	964.58		0.00			
Unit 4	210.00	4.06	3.77	1085.00	870.67		0.00			
Unit 5	210.00	3.61	3.68	972.00	1062.73		0.00			
<b>BANDEL TPS</b>	<b>330.00</b>	<b>3.67</b>	<b>0.76</b>	<b>1045.00</b>	<b>782.72</b>	<b>32</b>	<b>270.00</b>			
Unit 1	60.00	0.32	0.76	71.00	168.17		0.00			
Unit 2	P	60.00	0.00	75.00	75.26		60.00	08/10/2019 23:46	BOILER INSPECTION/ RE-CERTIFICATION	
Unit 5	L	210.00	3.35	899.00	539.29		210.00	27/11/2019 10:27	SUPER HEATER TUBE LEAKAGE	
<b>D.P.L. TPS</b>	<b>660.00</b>	<b>4.26</b>	<b>4.41</b>	<b>2183.00</b>	<b>1800.19</b>	<b>5</b>	<b>360.00</b>			
Unit 6	L	110.00	0.00	0.00	0.00		110.00	05/11/2017 15:43	ELECTRICAL MISCELLANEOUS PROBLEMS	
Unit 7		300.00	4.26	4.41	1117.00		0.00			
Unit 8	P	250.00	0.00	0.00	1066.00		250.00	21/12/2019 09:00	20/01/2020 BOILER OVERHAUL/ ANNUAL MAINTENANCE	

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL	31/12/2019				
<b>KOLAGHAT TPS</b>	<b>1260.00</b>	<b>12.45</b>	<b>3.81</b>	<b>3561.00</b>	<b>2518.25</b>	<b>10</b>	<b>1050.00</b>			
Unit 1	L	210.00	0.00	0.00	0.00	0.00	210.00	07/06/2018 17:28	ESP PROBLEM	
Unit 2	S	210.00	0.00	0.00	250.00	654.68	210.00	26/12/2019 22:48	E.S.P.MISCELLANEOUS	
Unit 3	L	210.00	2.45	0.00	677.00	42.74	210.00	24/11/2019 14:32	ASH HANDLING SYSTEM PROBLEM	
Unit 4	L	210.00	3.10	0.00	855.00	584.38	210.00	17/11/2019 07:55	FURNACE DRAFT ABNORMAL	
Unit 5	L	210.00	3.35	0.00	899.00	567.17	210.00	01/10/2019 17:38	GENERATOR MISCELLANEOUS MAINTENANCE	
Unit 6		210.00	3.55	3.81	880.00	669.28	0.00			
<b>SAGARDIGHI TPS</b>	<b>1600.00</b>	<b>19.87</b>	<b>24.18</b>	<b>5215.00</b>	<b>4903.30</b>	<b>3</b>	<b>300.00</b>			
Unit 1		300.00	4.52	5.75	1103.00	1198.47	0.00			
Unit 2	L	300.00	4.19	0.00	1124.00	746.11	300.00	14/12/2019 16:57	AIR PREHEATERS PROBLEM	
Unit 3		500.00	5.58	10.25	1494.00	1294.38	0.00			
Unit 4		500.00	5.58	8.18	1494.00	1664.34	0.00			
<b>SANTALDIH TPS</b>	<b>500.00</b>	<b>10.15</b>	<b>6.03</b>	<b>2578.00</b>	<b>2681.05</b>	<b>10</b>	<b>250.00</b>			
Unit 5	P	250.00	5.15	0.00	1233.00	1264.18	250.00	03/12/2019 20:54	BOILER OVERHAUL/ ANNUAL MAINTENANCE	
Unit 6		250.00	5.00	6.03	1345.00	1416.87	0.00			
<b>TYPE: THER (GT)</b>	<b>80.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>80.00</b>			
<b>HALDIA GT (Liq.)</b>	<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>40.00</b>			
<b>KASBA GT (Liq.)</b>	<b>40.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>40.00</b>			
<b>TYPE: HYDRO</b>	<b>986.00</b>	<b>3.38</b>	<b>5.04</b>	<b>1223.00</b>	<b>1297.79</b>	<b>9.00</b>	<b>9.00</b>			
<b>JALDHAKA HPS ST-I</b>	<b>36.00</b>	<b>0.16</b>	<b>0.23</b>	<b>145.00</b>	<b>174.02</b>	<b>9.00</b>	<b>9.00</b>			
<b>PURULIA PSS HPS.</b>	<b>900.00</b>	<b>2.90</b>	<b>4.46</b>	<b>880.00</b>	<b>900.41</b>	<b>0.00</b>	<b>0.00</b>			
<b>RAMMAM HPS.</b>	<b>50.00</b>	<b>0.32</b>	<b>0.35</b>	<b>198.00</b>	<b>223.36</b>	<b>0.00</b>	<b>0.00</b>			
<b>SECTOR: PVT SECTOR</b>	<b>2025.00</b>	<b>23.45</b>	<b>25.25</b>	<b>8047.00</b>	<b>8221.59</b>	<b>675.00</b>	<b>675.00</b>			
<b>TYPE: THERMAL</b>	<b>2025.00</b>	<b>23.45</b>	<b>25.25</b>	<b>8047.00</b>	<b>8221.59</b>	<b>675.00</b>	<b>675.00</b>			
<b>BUDGE BUDGE TPS</b>	<b>750.00</b>	<b>16.81</b>	<b>14.48</b>	<b>4402.00</b>	<b>4326.36</b>	<b>36</b>	<b>0.00</b>			
Unit 1		250.00	5.58	4.75	1505.00	1490.18	0.00			
Unit 2		250.00	5.61	4.19	1458.00	1337.73	0.00			
Unit 3		250.00	5.62	5.54	1439.00	1498.45	0.00			
<b>HALDIA TPP</b>	<b>600.00</b>	<b>6.00</b>	<b>10.77</b>	<b>3464.00</b>	<b>3556.90</b>	<b>5</b>	<b>0.00</b>			
Unit 1		300.00	0.00	5.29	1810.00	1770.65	0.00			
Unit 2		300.00	6.00	5.48	1654.00	1786.25	0.00			
<b>HIRANMAYE TPP</b>	<b>300.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>10.02</b>	<b>300.00</b>	<b>300.00</b>			

REGION WISE, STATE WISE, SECTOR WISE, TYPE WISE, STATION WISE, UNIT WISE GENERATION REPORT FOR 31/12/2019

Subreport-2

POWER STATION		MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
			TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
					PROG.	ACTUAL					
Unit 1	L	150.00	0.00	0.00	0.00	10.02		150.00	06/12/2018 12:31		COAL SHORTAGE
Unit 2	L	150.00	0.00	0.00	0.00	0.00		150.00	31/12/2017 21:12		COAL SHORTAGE
Unit 3		0.00	0.00	0.00	0.00	0.00		0.00			unit not yet commissioned
<b>SOUTHERN REPL. TPS</b>		<b>135.00</b>	<b>0.64</b>	<b>0.00</b>	<b>181.00</b>	<b>328.31</b>	<b>26</b>	<b>135.00</b>			
Unit 1	S	67.50	0.32	0.00	91.00	144.15		67.50	24/12/2019 21:29		RESERVE SHUT DOWN / STANDBY UNIT
Unit 2	S	67.50	0.32	0.00	90.00	184.16		67.50	19/12/2019 21:46		RESERVE SHUT DOWN / STANDBY UNIT
<b>TITAGARH TPS</b>		<b>240.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>7</b>	<b>240.00</b>			
Unit 1	L	60.00	0.00	0.00	0.00	0.00		60.00	10/10/2016 04:57		RESERVE SHUT DOWN / STANDBY UNIT
Unit 2	L	60.00	0.00	0.00	0.00	0.00		60.00	09/10/2016 04:57		RESERVE SHUT DOWN / STANDBY UNIT
Unit 3	L	60.00	0.00	0.00	0.00	0.00		60.00	10/10/2016 04:18		RESERVE SHUT DOWN / STANDBY UNIT
Unit 4	L	60.00	0.00	0.00	0.00	0.00		60.00	09/10/2016 05:36		RESERVE SHUT DOWN / STANDBY UNIT
<b>SECTOR: CENTRAL SECTOR</b>		<b>7205.20</b>	<b>107.73</b>	<b>109.12</b>	<b>29737.00</b>	<b>29484.02</b>		<b>1370.00</b>			
<b>TYPE: THERMAL</b>		<b>6850.00</b>	<b>106.05</b>	<b>107.93</b>	<b>28487.00</b>	<b>28203.35</b>		<b>1370.00</b>			
<b>DURGAPUR STEEL TPS</b>		<b>1000.00</b>	<b>17.80</b>	<b>10.83</b>	<b>4595.00</b>	<b>4677.95</b>	<b>21</b>	<b>500.00</b>			
Unit 1	S	500.00	8.77	0.00	2112.00	2058.31		500.00	30/12/2019 08:53		BOILER MISC. PROBLEM
Unit 2		500.00	9.03	10.83	2483.00	2619.64		0.00			
<b>DURGAPUR TPS</b>		<b>210.00</b>	<b>1.35</b>	<b>0.00</b>	<b>376.00</b>	<b>332.63</b>	<b>49</b>	<b>210.00</b>			
Unit 4	S	210.00	1.35	0.00	376.00	332.63		210.00	24/12/2019 07:26		C&I PROBLEM
<b>FARAKKA STPS</b>		<b>2100.00</b>	<b>41.15</b>	<b>40.42</b>	<b>10695.00</b>	<b>9711.04</b>	<b>4</b>	<b>200.00</b>			
Unit 1		200.00	3.97	4.01	992.00	1005.65		0.00			
Unit 2		200.00	3.68	4.19	1017.00	1022.10		0.00			
Unit 3	P	200.00	4.06	0.00	980.00	1035.38		200.00	23/12/2019 13:02		BOILER OVERHAUL/ ANNUAL MAINTENANCE
Unit 4		500.00	10.00	10.49	2750.00	2528.68		0.00			
Unit 5		500.00	9.48	10.68	2560.00	2161.33		0.00			
Unit 6		500.00	9.96	11.05	2396.00	1957.90		0.00			
<b>MEJIA TPS</b>		<b>2340.00</b>	<b>34.85</b>	<b>40.05</b>	<b>9813.00</b>	<b>9399.96</b>	<b>23</b>	<b>460.00</b>			
Unit 1		210.00	0.00	0.00	769.00	743.60		210.00	08/11/2019 12:00		Low system demand/ costly fuel
Unit 2		210.00	3.04	4.63	724.00	501.78		0.00			
Unit 3		210.00	3.03	4.57	732.00	893.03		0.00			
Unit 4		210.00	3.29	4.52	907.00	886.41		0.00			
Unit 5		250.00	4.10	5.38	1129.00	1288.85		0.00			
Unit 6	S	250.00	4.10	0.00	1129.00	1369.13		250.00	30/12/2019 07:11		STATOR/ STATOR EARTH FAULT

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		31/12/2019					
				PROG.	ACTUAL						
Unit 7	500.00	9.10	10.42	2165.00	1817.18		0.00				
Unit 8	500.00	8.19	10.53	2258.00	1899.98		0.00				
<b>RAGHUNATHPUR TPP</b>	<b>1200.00</b>	<b>10.90</b>	<b>16.63</b>	<b>3008.00</b>	<b>4081.77</b>	<b>20</b>	<b>0.00</b>				
Unit 1	600.00	5.45	8.62	1504.00	1988.95		0.00				
Unit 2	600.00	5.45	8.01	1504.00	2092.82		0.00				
<b>TYPE: HYDRO</b>	<b>355.20</b>	<b>1.68</b>	<b>1.19</b>	<b>1250.00</b>	<b>1280.67</b>		<b>0.00</b>				
<b>MAITHON HPS.</b>	<b>63.20</b>	<b>0.13</b>	<b>0.11</b>	<b>91.00</b>	<b>68.67</b>		<b>0.00</b>				
<b>TEESTA LOW DAM-III HPS</b>	<b>132.00</b>	<b>0.65</b>	<b>0.49</b>	<b>510.00</b>	<b>534.43</b>		<b>0.00</b>				
<b>TEESTA LOW DAM-IV HPS</b>	<b>160.00</b>	<b>0.90</b>	<b>0.59</b>	<b>649.00</b>	<b>677.57</b>		<b>0.00</b>				
<b>NORTH EASTERN</b>											
<b>REGION TOTAL</b>	<b>3964.31</b>	<b>50.04</b>	<b>45.53</b>	<b>15432.00</b>	<b>14305.51</b>		<b>750.80</b>				
<b>ARUNACHAL PRADESH</b>											
<b>STATE TOTAL</b>	<b>515.00</b>	<b>6.51</b>	<b>1.91</b>	<b>2838.00</b>	<b>1588.70</b>		<b>0.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>515.00</b>	<b>6.51</b>	<b>1.91</b>	<b>2838.00</b>	<b>1588.70</b>		<b>0.00</b>				
<b>TYPE: HYDRO</b>	<b>515.00</b>	<b>6.51</b>	<b>1.91</b>	<b>2838.00</b>	<b>1588.70</b>		<b>0.00</b>				
<b>KAMENG HPS</b>	<b>0.00</b>	<b>4.35</b>	<b>0.00</b>	<b>1440.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>PARE</b>	<b>110.00</b>	<b>0.81</b>	<b>0.53</b>	<b>400.00</b>	<b>425.34</b>		<b>0.00</b>				
<b>RANGANADI HPS.</b>	<b>405.00</b>	<b>1.35</b>	<b>1.38</b>	<b>998.00</b>	<b>1163.36</b>		<b>0.00</b>				
<b>ASSAM</b>											
<b>STATE TOTAL</b>	<b>1719.20</b>	<b>20.52</b>	<b>25.16</b>	<b>5955.00</b>	<b>6271.31</b>		<b>288.50</b>				
<b>SECTOR: STATE SECTOR</b>	<b>428.21</b>	<b>2.71</b>	<b>4.63</b>	<b>1013.00</b>	<b>1240.07</b>		<b>55.00</b>				
<b>TYPE: THER (GT)</b>	<b>328.21</b>	<b>2.23</b>	<b>3.91</b>	<b>645.00</b>	<b>874.76</b>		<b>55.00</b>				
<b>LAKWA GT</b>	<b>97.20</b>	<b>0.65</b>	<b>1.56</b>	<b>190.00</b>	<b>303.24</b>		<b>20.00</b>				
<b>LAKWA REPLACEMENT POWER PROJECT</b>	<b>69.76</b>	<b>0.91</b>	<b>1.41</b>	<b>266.00</b>	<b>387.42</b>		<b>0.00</b>				
<b>NAMRUP CCPP</b>	<b>161.25</b>	<b>0.67</b>	<b>0.94</b>	<b>189.00</b>	<b>184.10</b>		<b>35.00</b>				
<b>TYPE: HYDRO</b>	<b>100.00</b>	<b>0.48</b>	<b>0.72</b>	<b>368.00</b>	<b>365.31</b>		<b>0.00</b>				
<b>KARBI LANGPI HPS.</b>	<b>100.00</b>	<b>0.48</b>	<b>0.72</b>	<b>368.00</b>	<b>365.31</b>		<b>0.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>1291.00</b>	<b>17.81</b>	<b>20.53</b>	<b>4942.00</b>	<b>5031.24</b>		<b>233.50</b>				
<b>TYPE: THERMAL</b>	<b>750.00</b>	<b>10.62</b>	<b>14.59</b>	<b>2730.00</b>	<b>2920.89</b>		<b>0.00</b>				
<b>BONGAIGAON TPP</b>	<b>750.00</b>	<b>10.62</b>	<b>14.59</b>	<b>2730.00</b>	<b>2920.89</b>	<b>20</b>	<b>0.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)					COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)		31/12/2019					
				PROG.	ACTUAL						
Unit 1	250.00	4.65	4.97	1092.00	949.01		0.00				
Unit 2	250.00	4.16	4.70	1143.00	1041.51		0.00				
Unit 3	250.00	1.81	4.92	495.00	930.37		0.00				
<b>TYPE: THER (GT)</b>	<b>291.00</b>	<b>4.51</b>	<b>5.13</b>	<b>1209.00</b>	<b>1236.06</b>		<b>33.50</b>				
<b>KATHALGURI CCPP</b>	<b>291.00</b>	<b>4.51</b>	<b>5.13</b>	<b>1209.00</b>	<b>1236.06</b>		<b>33.50</b>				
<b>TYPE: HYDRO</b>	<b>250.00</b>	<b>2.68</b>	<b>0.81</b>	<b>1003.00</b>	<b>874.29</b>		<b>200.00</b>				
<b>KHONDONG HPS.</b>	<b>50.00</b>	<b>0.26</b>	<b>0.81</b>	<b>188.00</b>	<b>157.39</b>		<b>0.00</b>				
<b>KOPILI HPS.</b>	<b>200.00</b>	<b>2.42</b>	<b>0.00</b>	<b>815.00</b>	<b>716.90</b>		<b>200.00</b>				
<b>MANIPUR</b>											
<b>STATE TOTAL</b>	<b>141.00</b>	<b>1.68</b>	<b>1.07</b>	<b>509.00</b>	<b>308.24</b>		<b>0.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>TYPE: THER (DG)</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>LEIMAKHONG DG</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>105.00</b>	<b>1.68</b>	<b>1.07</b>	<b>509.00</b>	<b>308.24</b>		<b>0.00</b>				
<b>TYPE: HYDRO</b>	<b>105.00</b>	<b>1.68</b>	<b>1.07</b>	<b>509.00</b>	<b>308.24</b>		<b>0.00</b>				
<b>LOKTAK HPS.</b>	<b>105.00</b>	<b>1.68</b>	<b>1.07</b>	<b>509.00</b>	<b>308.24</b>		<b>0.00</b>				
<b>MEGHALAYA</b>											
<b>STATE TOTAL</b>	<b>322.00</b>	<b>2.54</b>	<b>2.36</b>	<b>815.00</b>	<b>908.95</b>		<b>0.00</b>				
<b>SECTOR: STATE SECTOR</b>	<b>322.00</b>	<b>2.54</b>	<b>2.36</b>	<b>815.00</b>	<b>908.95</b>		<b>0.00</b>				
<b>TYPE: HYDRO</b>	<b>322.00</b>	<b>2.54</b>	<b>2.36</b>	<b>815.00</b>	<b>908.95</b>		<b>0.00</b>				
<b>KYRDEMKULAI HPS.</b>	<b>60.00</b>	<b>0.32</b>	<b>0.60</b>	<b>105.00</b>	<b>113.16</b>		<b>0.00</b>				
<b>MYNTDU(LESHKA) St-1 HPS</b>	<b>126.00</b>	<b>0.29</b>	<b>0.10</b>	<b>360.00</b>	<b>413.24</b>		<b>0.00</b>				
<b>NEW UMTRU HPS</b>	<b>40.00</b>	<b>1.29</b>	<b>0.52</b>	<b>107.00</b>	<b>155.61</b>		<b>0.00</b>				
<b>UMIAM HPS ST-I</b>	<b>36.00</b>	<b>0.35</b>	<b>0.56</b>	<b>74.00</b>	<b>87.51</b>		<b>0.00</b>				
<b>UMIAM HPS ST-IV</b>	<b>60.00</b>	<b>0.29</b>	<b>0.58</b>	<b>169.00</b>	<b>139.43</b>		<b>0.00</b>				
<b>MIZORAM</b>											
<b>STATE TOTAL</b>	<b>60.00</b>	<b>0.48</b>	<b>0.58</b>	<b>170.00</b>	<b>151.52</b>		<b>30.00</b>				
<b>SECTOR: CENTRAL SECTOR</b>	<b>60.00</b>	<b>0.48</b>	<b>0.58</b>	<b>170.00</b>	<b>151.52</b>		<b>30.00</b>				
<b>TYPE: HYDRO</b>	<b>60.00</b>	<b>0.48</b>	<b>0.58</b>	<b>170.00</b>	<b>151.52</b>		<b>30.00</b>				
<b>TUIRIAL HPS</b>	<b>60.00</b>	<b>0.48</b>	<b>0.58</b>	<b>170.00</b>	<b>151.52</b>		<b>30.00</b>				

POWER STATION	MONITORED CAP. (MW)	GENERATION (MU)				COAL STOCK IN DAYS	CAP. UNDER OUTAGE (MW)	OUTAGE DATE (DD/MM/YYYY HH24:MI)	EXPECTED DATE / SYNC. DATE	REMARKS
		TODAY'S PROGRAM	TODAY'S ACTUAL	APRIL 1 TILL DATE (2019-20)						
				PROG.	ACTUAL					
<b>NAGALAND</b>										
STATE TOTAL	75.00	0.23	0.38	216.00	162.11		0.00			
SECTOR: CENTRAL SECTOR	75.00	0.23	0.38	216.00	162.11		0.00			
TYPE: HYDRO	75.00	0.23	0.38	216.00	162.11		0.00			
DOYANG HPS.	75.00	0.23	0.38	216.00	162.11		0.00			
<b>TRIPURA</b>										
STATE TOTAL	1132.10	18.08	14.07	4929.00	4914.68		432.30			
SECTOR: STATE SECTOR	169.50	1.57	1.81	433.00	535.08		69.00			
TYPE: THER (GT)	169.50	1.57	1.81	433.00	535.08		69.00			
BARAMURA GT	58.50	0.52	0.50	136.00	195.76		21.00			
ROKHIA GT	111.00	1.05	1.31	297.00	339.32		48.00			
SECTOR: CENTRAL SECTOR	962.60	16.51	12.26	4496.00	4379.60		363.30			
TYPE: THER (GT)	962.60	16.51	12.26	4496.00	4379.60		363.30			
AGARTALA GT	135.00	1.74	2.66	459.00	565.68		0.00			
MONARCHAK CCPP	101.00	1.77	2.36	458.00	532.92		0.00			
TRIPURA CCPP	726.60	13.00	7.24	3579.00	3281.00		363.30			
<b>BHUTAN IMP.</b>										
REGION TOTAL	0.00	13.61	5.23	5434.00	5577.61		0.00			
<b>BHUTAN</b>										
STATE TOTAL	0.00	13.61	5.23	5434.00	5577.61		0.00			
SECTOR:	0.00	13.61	5.23	5434.00	5577.61		0.00			
TYPE:	0.00	13.61	5.23	5434.00	5577.61		0.00			
CHUKHA	0.00	5.94	0.00	951.00	1470.78		0.00			
KURICHU	0.00	0.32	0.00	186.00	331.43		0.00			
MANGDECHHU	0.00	2.90	2.42	1274.00	1089.70		0.00			
TALA	0.00	4.45	2.81	3023.00	2685.70		0.00			