

**CENTRAL ELECTRICITY AUTHORITY  
FUEL MANAGEMENT DIVISION  
DAILY COAL STOCK REPORT**

(AS ON 02-06-2026)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK</b>															
<b>STATE</b>															
<b>Haryana</b>															
1	RAIL	PANIPAT TPS	710	85%	26	10.3	267.4	305.4	0.0	305.4	114%		11.1	11.5	
2	RAIL	RAJIV GANDHI TPS	1200	62%	26	18.2	472.9	460.2	0.0	460.2	97%		4.1	15.6	
3	RAIL	YAMUNA NAGAR TPS	600	47%	26	9.1	237.7	274.1	0.0	274.1	115%		3.4	4.0	
<b>HPGCL-Total</b>			<b>2510</b>	<b>65%</b>	<b>26</b>	<b>37.6</b>	<b>978.0</b>	<b>1039.7</b>	<b>0.0</b>	<b>1039.7</b>	<b>106%</b>	<b>0</b>	<b>18.6</b>	<b>31.1</b>	
<b>Punjab</b>															
4	RAIL	GH TPS (LEH.MOH.)	920	75%	26	11.7	305.0	366.1	0.0	366.1	120%		12.5	10.6	
5	RAIL	GOINDWAL SAHIB TPP	540	67%	26	6.6	172.4	205.1	0.0	205.1	119%		12.6	5.8	
6	RAIL	ROPAR TPS	840	53%	26	11.2	292.3	452.5	0.0	452.5	155%		3.6	7.0	
<b>PSPCL-Total</b>			<b>2300</b>	<b>65%</b>	<b>26</b>	<b>29.6</b>	<b>769.7</b>	<b>1023.7</b>	<b>0.0</b>	<b>1023.7</b>	<b>133%</b>	<b>0</b>	<b>28.7</b>	<b>23.4</b>	
<b>Rajasthan</b>															
7	RAIL	CHHABRA-II TPP	1320	72%	26	17.1	443.9	205.2	0.0	205.2	46%		15.5	15.0	
8	RAIL	CHHABRA-I PH-1 TPP	500	80%	26	6.9	180.3	137.3	0.0	137.3	76%		6.1	6.6	
9	RAIL	CHHABRA-I PH-2 TPP	500	84%	26	7.0	181.4	133.3	0.0	133.3	73%		6.1	6.8	
10	RAIL	KALISINDH TPS	1200	77%	26	16.0	415.6	315.4	0.0	315.4	76%		11.9	14.5	
11	RAIL	KOTA TPS	1240	80%	26	18.6	484.1	345.6	0.0	345.6	71%		11.6	28.7	
12	RAIL	SURATGARH STPS	1320	70%	26	16.8	436.2	331.9	0.0	331.9	76%		8.0	13.8	
13	RAIL	SURATGARH TPS	1500	53%	26	21.8	566.5	298.4	0.0	298.4	53%		7.7	17.2	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		<b>RRVUNL-Total</b>	<b>7580</b>	<b>71%</b>	<b>26</b>	<b>104.2</b>	<b>2708.0</b>	<b>1767.1</b>	<b>0.0</b>	<b>1767.1</b>	<b>65%</b>	<b>0</b>	<b>66.9</b>	<b>102.6</b>	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	88%	17	37.8	643.0	534.1	0.0	534.1	83%		33.3	42.9	
15	RAIL	HARDUAGANJ TPS	1265	53%	26	18.0	468.3	306.6	0.0	306.6	65%		3.5	15.2	
16	RAIL	JAWAHARPUR STPP	1320	15%	26	17.1	443.9	240.1	0.0	240.1	54%		0.0	7.5	
17	RAIL	OBRA TPS	2320	68%	26	36.0	935.2	535.2	0.0	535.2	57%		22.9	30.0	
18	RAIL	PANKI TPS EXT	660	79%	26	9.0	234.5	94.3	0.0	94.3	40%		11.7	9.4	
19	RAIL	PARICHHA TPS	920	62%	26	14.3	371.3	219.6	0.0	219.6	59%		4.0	10.4	
		<b>UPRVUNL-Total</b>	<b>9115</b>	<b>64%</b>	<b>23</b>	<b>132.2</b>	<b>3096.2</b>	<b>1929.9</b>	<b>0.0</b>	<b>1929.9</b>	<b>62%</b>	<b>0</b>	<b>75.4</b>	<b>115.4</b>	

Chhatisgarh															
20	RAIL	DSPM TPS	500	86%	26	7.3	189.4	382.4	0.0	382.4	202%		2.0	8.3	
21	PITHEAD	KORBA-WEST TPS	1340	56%	17	21.3	362.9	642.8	0.0	642.8	177%		14.8	14.3	
22	RAIL	MARWA TPS	1000	94%	26	15.9	413.7	640.3	0.0	640.3	155%		15.6	16.3	
		<b>CSPGCL-Total</b>	<b>2840</b>	<b>75%</b>	<b>22</b>	<b>44.5</b>	<b>966.0</b>	<b>1665.5</b>	<b>0.0</b>	<b>1665.5</b>	<b>172%</b>	<b>0</b>	<b>32.4</b>	<b>38.9</b>	

Gujarat															
23	RAIL	GANDHI NAGAR TPS	630	33%	26	9.4	243.3	101.0	0.0	101.0	42%		0.0	5.6	
24	RAIL	UKAI TPS	1110	23%	26	16.5	429.2	294.7	0.0	294.7	69%		19.1	5.5	
25	RAIL	WANAKBORI TPS	2270	54%	26	31.7	824.7	565.0	0.0	565.0	69%		7.7	23.3	
		<b>GSECL-Total</b>	<b>4010</b>	<b>42%</b>	<b>26</b>	<b>57.6</b>	<b>1497.2</b>	<b>960.7</b>	<b>0.0</b>	<b>960.7</b>	<b>64%</b>	<b>0</b>	<b>26.8</b>	<b>34.4</b>	

Madhya Pradesh															
26	PITHEAD	AMARKANTAK EXT TPS	210	76%	17	2.8	48.1	70.1	0.0	70.1	146%		2.5	1.6	
27	RAIL	SANJAY GANDHI TPS	1340	75%	26	17.9	464.1	319.7	0.0	319.7	69%		15.2	15.3	
28	RAIL	SATPURA TPS	500	93%	26	6.7	174.8	120.8	0.0	120.8	69%		4.8	7.0	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
29	RAIL	SHREE SINGAJI TPP	2520	82%	26	34.5	896.9	278.0	0.0	278.0	31%		26.8	33.7	
<b>MPPGCL-Total</b>			<b>4570</b>	<b>81%</b>	<b>26</b>	<b>61.9</b>	<b>1583.9</b>	<b>788.6</b>	<b>0.0</b>	<b>788.6</b>	<b>50%</b>	<b>0</b>	<b>49.3</b>	<b>57.6</b>	

Maharashtra															
30	RAIL	BHUSAWAL TPS	1870	77%	26	30.6	795.5	315.5	0.0	315.5	40%		13.9	27.4	
31	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	57%	26	47.8	1243.7	475.6	114.2	589.8	47%		47.5	31.5	
32	RAIL	KHAPARKHEDA TPS	1340	74%	26	23.3	604.8	220.3	52.0	272.3	45%		16.6	20.8	
33	RAIL	KORADI TPS	2190	46%	26	33.5	871.2	431.4	84.4	515.8	59%		19.1	19.3	
34	RAIL	NASIK TPS	630	46%	26	12.2	316.4	131.3	57.6	188.9	59%		7.1	6.1	
35	RAIL	PARAS TPS	500	69%	26	8.0	208.2	94.3	0.0	94.3	45%		7.1	7.0	
36	RAIL	PARLI TPS	750	77%	26	11.9	309.5	120.7	0.0	120.7	39%		9.8	10.8	
<b>MAHAGENCO-Total</b>			<b>10200</b>	<b>62%</b>	<b>26</b>	<b>167.3</b>	<b>4349.3</b>	<b>1789.1</b>	<b>308.2</b>	<b>2097.3</b>	<b>48%</b>	<b>0</b>	<b>121.1</b>	<b>122.9</b>	

Andhra Pradesh															
37	RAIL	Dr. N.TATA RAO TPS	2560	77%	26	42.0	1093.0	310.3	0.0	310.3	28%		15.2	36.7	
38	RAIL	RAYALASEEMA TPS	1650	72%	26	28.0	727.3	139.7	0.0	139.7	19%	*	16.2	23.1	GENCO to liquidate coal lying at the port. GENCO to ensure rail program in ECL.
<b>APGENCO-Total</b>			<b>4210</b>	<b>75%</b>	<b>26</b>	<b>70.0</b>	<b>1820.3</b>	<b>450.0</b>	<b>0.0</b>	<b>450.0</b>	<b>25%</b>	<b>1</b>	<b>31.4</b>	<b>59.8</b>	

39	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	68%	26	32.0	832.5	186.5	4.2	190.6	23%	*	17.1	24.0	
<b>APPDCL-Total</b>			<b>2400</b>	<b>68%</b>	<b>26</b>	<b>32.0</b>	<b>832.5</b>	<b>186.5</b>	<b>4.2</b>	<b>190.6</b>	<b>23%</b>	<b>1</b>	<b>17.1</b>	<b>24.0</b>	

Karnataka															
40	RAIL	BELLARY TPS	1700	82%	26	25.8	671.8	293.7	0.0	293.7	44%		26.0	25.2	
41	RAIL	RAICHUR TPS	1720	50%	26	27.5	715.2	321.2	0.0	321.2	45%		19.1	15.5	
<b>KPCL-Total</b>			<b>3420</b>	<b>66%</b>	<b>26</b>	<b>53.3</b>	<b>1387.0</b>	<b>614.9</b>	<b>0.0</b>	<b>614.9</b>	<b>44%</b>	<b>0</b>	<b>45.1</b>	<b>40.7</b>	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

42	RAIL	YERMARUS TPP	1600	40%	26	22.4	581.3	278.0	0.0	278.0	48%		12.0	8.2	
<b>RPCL-Total</b>			<b>1600</b>	<b>40%</b>	<b>26</b>	<b>22.4</b>	<b>581.3</b>	<b>278.0</b>	<b>0.0</b>	<b>278.0</b>	<b>48%</b>	<b>0</b>	<b>12.0</b>	<b>8.2</b>	

Tamil Nadu															
43	RAIL-SEA-RAIL	METTUR TPS	840	90%	26	14.5	376.0	168.4	0.0	168.4	45%		14.8	13.3	
44	RAIL-SEA-RAIL	METTUR TPS-II	600	78%	26	10.3	268.6	160.3	6.1	166.4	62%		6.1	7.7	
45	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	79%	26	10.8	282.0	177.0	0.0	177.1	63%		11.2	9.0	
46	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	57%	26	20.7	537.2	131.5	0.0	131.5	24%	*	0.0	13.0	
47	RAIL	NORTH CHENNAI TPS STAGE 3	800	71%	26	10.9	284.3	41.5	149.3	190.8	21%	*	0.0	8.7	
48	RAIL-SEA	TUTICORIN TPS	1050	40%	26	19.1	496.2	293.0	0.0	293.0	59%		12.6	9.0	
<b>TANGEDCO-Total</b>			<b>5120</b>	<b>66%</b>	<b>26</b>	<b>86.3</b>	<b>2244.3</b>	<b>971.7</b>	<b>155.4</b>	<b>1127.2</b>	<b>50%</b>	<b>2</b>	<b>44.7</b>	<b>60.7</b>	

Telangana															
49	RAIL	SINGARENI TPP	1200	43%	26	15.6	405.4	133.0	0.0	133.0	33%		15.4	7.7	
<b>SCCL-Total</b>			<b>1200</b>	<b>43%</b>	<b>26</b>	<b>15.6</b>	<b>405.4</b>	<b>133.0</b>	<b>0.0</b>	<b>133.0</b>	<b>33%</b>	<b>0</b>	<b>15.4</b>	<b>7.7</b>	

50	ROAD	BHADRADRI TPP	1080	75%	26	16.2	420.5	75.3	0.0	75.3	18%	*	15.6	15.6	SCCL to ensure supply as per subgroup plan.
51	ROAD	KAKATIYA TPS	1100	88%	26	12.7	330.8	172.9	0.0	172.9	52%		11.5	13.8	
52	RAIL	KOTHAGUDEM TPS (NEW)	1000	74%	26	15.7	407.3	83.6	0.0	83.6	21%	*	11.1	14.3	SCCL to ensure supply as per subgroup plan.
53	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	59%	26	9.9	258.4	67.4	0.0	67.4	26%		7.9	8.8	
54	RAIL	YADADRI TPS	2400	32%	26	32.8	852.9	212.8	0.0	212.8	25%		14.3	14.6	
<b>TSGENCO-Total</b>			<b>6380</b>	<b>59%</b>	<b>26</b>	<b>87.3</b>	<b>2269.9</b>	<b>612.0</b>	<b>0.0</b>	<b>612.0</b>	<b>27%</b>	<b>2</b>	<b>60.4</b>	<b>67.1</b>	

Jharkhand															
55	RAIL	TENUGHAT TPS	420	74%	26	6.3	164.8	347.7	0.0	347.7	211%		0.0	5.5	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		<b>TVNL-Total</b>	<b>420</b>	<b>74%</b>	<b>26</b>	<b>6.3</b>	<b>164.8</b>	<b>347.7</b>	<b>0.0</b>	<b>347.7</b>	<b>211%</b>	<b>0</b>	<b>0.0</b>	<b>5.5</b>	

Odisha															
56	PITHEAD	IB VALLEY TPS	1740	97%	17	25.3	430.2	338.0	0.0	338.0	79%		27.0	29.4	
		<b>OPGC-Total</b>	<b>1740</b>	<b>97%</b>	<b>17</b>	<b>25.3</b>	<b>430.2</b>	<b>338.0</b>	<b>0.0</b>	<b>338.0</b>	<b>79%</b>	<b>0</b>	<b>27.0</b>	<b>29.4</b>	

West Bengal															
57	RAIL	D.P.L. TPS	550	83%	26	8.1	211.5	67.5	0.0	67.5	32%		3.6	7.3	
		<b>DPL-Total</b>	<b>550</b>	<b>83%</b>	<b>26</b>	<b>8.1</b>	<b>211.5</b>	<b>67.5</b>	<b>0.0</b>	<b>67.5</b>	<b>32%</b>	<b>0</b>	<b>3.6</b>	<b>7.3</b>	

58	RAIL	BAKRESWAR TPS	1050	89%	26	13.4	348.6	130.4	0.0	130.4	37%		7.4	13.1	
59	RAIL	BANDEL TPS	270	44%	26	3.6	94.8	111.7	0.0	111.7	118%		0.0	3.3	
60	RAIL	KOLAGHAT TPS	840	89%	26	11.9	310.5	167.0	0.0	167.0	54%		7.4	13.3	
61	RAIL	SAGARDIGHI TPS	2260	70%	26	30.2	785.2	632.8	0.0	632.8	81%		32.9	24.5	
62	RAIL	SANTALDIH TPS	500	100%	26	6.4	166.3	133.6	0.0	133.6	80%		10.8	7.1	
		<b>WBPD-Total</b>	<b>4920</b>	<b>79%</b>	<b>26</b>	<b>65.6</b>	<b>1705.4</b>	<b>1175.5</b>	<b>0.0</b>	<b>1175.5</b>	<b>69%</b>	<b>0</b>	<b>58.5</b>	<b>61.3</b>	

NUPPL															
63	RAIL	GHATAMPUR TPP	1320	36%	26	18.0	469.1	164.3	0.0	164.3	35%		28.1	4.7	
		<b>NUPPL-Total</b>	<b>1320</b>	<b>36%</b>	<b>26</b>	<b>18.0</b>	<b>469.1</b>	<b>164.3</b>	<b>0.0</b>	<b>164.3</b>	<b>35%</b>	<b>0</b>	<b>28.1</b>	<b>4.7</b>	

THDC															
64	RAIL	KHURJA TPP	1320	91%	26	18.0	469.1	200.7	0.0	200.7	43%		7.8	15.7	
		<b>THDC-Total</b>	<b>1320</b>	<b>91%</b>	<b>26</b>	<b>18.0</b>	<b>469.1</b>	<b>200.7</b>	<b>0.0</b>	<b>200.7</b>	<b>43%</b>	<b>0</b>	<b>7.8</b>	<b>15.7</b>	

SJVNL															
65	RAIL	BUXAR TPP	660	73%	26	9.0	234.5	33.7	0.0	33.7	14%	*	7.6	8.1	CCL to ensure supply of coal as per subgroup plan.
		<b>SJVNL-Total</b>	<b>660</b>	<b>73%</b>	<b>26</b>	<b>9.0</b>	<b>234.5</b>	<b>33.7</b>	<b>0.0</b>	<b>33.7</b>	<b>14%</b>	<b>1</b>	<b>7.6</b>	<b>8.1</b>	

NTPC															
66	RAIL	DADRI (NCTPP)	1840	24%	26	26.5	689.0	612.7	0.0	612.7	89%		15.3	9.5	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
67	PITHEAD	RIHAND STPS	3000	91%	17	38.6	656.5	512.5	0.0	512.5	78%		35.0	39.4	
68	PITHEAD	SINGRAULI STPS	2000	91%	17	28.4	482.1	342.7	0.0	342.7	71%		26.1	27.7	
69	RAIL	TANDA TPS	1760	63%	26	23.1	600.2	251.5	0.0	251.5	42%		11.3	16.3	
70	RAIL	UNCHAHAHAR TPS	1550	79%	26	22.6	587.8	549.3	0.0	549.3	93%		3.7	21.1	
71	RAIL	GADARWARA TPP	1600	82%	26	22.6	588.1	333.6	0.0	333.6	57%		4.1	17.4	
72	RAIL	KHARGONE STPP	1320	79%	26	18.5	480.3	183.7	0.0	183.7	38%		16.0	17.1	
73	PITHEAD	KORBA STPS	2600	74%	17	36.5	621.3	588.8	0.0	588.8	95%		33.8	34.2	
74	PITHEAD	LARA TPP	1600	91%	17	21.1	357.9	561.5	0.0	561.5	157%		17.2	22.5	
75	RAIL	MAUDA TPS	2320	83%	26	34.7	903.2	388.7	0.0	388.7	43%		15.3	35.1	
76	PITHEAD	SIPAT STPS	2980	92%	17	39.6	672.8	552.7	0.0	552.7	82%		44.5	42.7	
77	RAIL	SOLAPUR STPS	1320	73%	26	20.7	539.1	257.6	0.0	257.6	48%		19.6	15.9	
78	PITHEAD	VINDHYACHAL STPS	4760	83%	17	68.4	1162.1	875.3	0.0	875.3	75%		75.2	70.7	
79	RAIL	KUDGI STPP	2400	49%	26	35.5	922.9	363.7	0.0	363.7	39%		30.1	19.2	
80	PITHEAD	RAMAGUNDEM STPS	2600	37%	17	34.8	592.4	510.3	0.0	510.3	86%		28.5	18.2	
81	RAIL	SIMHADRI	2000	85%	26	31.3	812.6	296.1	0.0	296.1	36%		23.0	29.7	
82	RAIL	TELANGANA STPP PH-1	1600	86%	26	19.5	506.6	310.0	0.0	310.0	61%		19.1	17.7	
83	RAIL	BARAUNI TPS	500	47%	26	6.5	169.2	186.7	0.0	186.7	110%		3.8	3.6	
84	RAIL	BARH STPS	3300	76%	26	45.9	1193.7	719.9	0.0	719.9	60%		33.4	39.8	
85	PITHEAD	DARLIPALI STPS	1600	94%	17	22.7	386.2	470.7	0.0	470.7	122%		17.2	24.4	
86	PITHEAD	FARAKKA STPS	2100	82%	17	29.8	506.9	673.4	0.0	673.4	133%		26.4	27.5	
87	PITHEAD	KAHALGAON TPS	2340	78%	17	38.8	659.8	642.2	0.0	642.2	97%		36.2	36.6	
88	RAIL	MUZAFFARPUR TPS	390	85%	26	5.5	143.8	146.9	0.0	146.9	102%		7.3	5.3	
89	RAIL	NABINAGAR STPP	1980	88%	26	26.3	683.7	708.0	0.0	708.0	104%		25.9	28.0	
90	PITHEAD	NORTH KARANPURA TPP	1980	89%	17	28.4	482.7	550.0	0.0	550.0	114%		27.1	26.8	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
91	PITHEAD	TALCHER STPS	3000	90%	17	45.8	778.2	509.1	0.0	509.1	65%		36.4	47.0	
92	RAIL	BONGAIGAON TPP	750	79%	26	9.7	251.0	196.9	0.0	196.9	78%		3.9	9.2	
<b>NTPC-Total</b>			<b>55190</b>	<b>78%</b>	<b>21</b>	<b>781.8</b>	<b>16430.1</b>	<b>12294.5</b>	<b>0.0</b>	<b>12294.5</b>	<b>75%</b>	<b>0</b>	<b>635.4</b>	<b>702.6</b>	
<b>NTPC JV</b>															
93	RAIL	INDIRA GANDHI STPP	1500	57%	26	21.2	551.4	455.9	0.0	455.9	83%		0.0	16.1	
94	RAIL	MEJA STPP	1320	74%	26	17.9	464.2	303.4	0.0	303.4	65%		12.1	16.5	
95	RAIL	BHILAI TPS	500	86%	26	7.8	203.7	216.5	0.0	216.5	106%		7.4	8.2	
96	RAIL	SEIONI TPP	600	84%	26	9.8	255.9	148.8	0.0	148.8	58%		0.0	10.1	
97	RAIL-SEA	VALLUR TPP	1500	85%	26	24.9	646.8	335.2	0.0	335.2	52%		0.0	22.2	
98	RAIL	NABINAGAR TPP	1000	83%	26	13.8	359.6	326.8	0.0	326.8	91%		18.3	12.6	
99	RAIL	PATRATU STPP	1600	45%	26	21.9	568.6	406.0	0.0	406.0	71%		15.4	9.6	
<b>NTPC JV-Total</b>			<b>8020</b>	<b>70%</b>	<b>26</b>	<b>117.3</b>	<b>3050.2</b>	<b>2192.6</b>	<b>0.0</b>	<b>2192.6</b>	<b>72%</b>	<b>0</b>	<b>53.2</b>	<b>95.3</b>	
<b>TOTAL NTPC &amp; NTPC JV</b>			<b>63210</b>	<b>70%</b>	<b>22</b>	<b>899.1</b>	<b>19480.3</b>	<b>14487.1</b>	<b>0.0</b>	<b>14487.1</b>	<b>76%</b>	<b>0</b>	<b>688.6</b>	<b>797.9</b>	
<b>DVC</b>															
100	RAIL	BOKARO TPS `A` EXP	500	86%	26	6.4	167.6	203.9	0.0	203.9	122%		4.7	6.1	
101	RAIL	CHANDRAPURA(DVC) TPS	500	94%	26	7.7	199.7	113.4	0.0	113.4	57%		8.2	7.9	
102	RAIL	DURGAPUR STEEL TPS	1000	81%	26	13.2	342.1	339.1	0.0	339.1	99%		0.0	11.2	
103	RAIL	KODARMA TPP	1000	83%	26	14.7	382.9	332.9	0.0	332.9	87%		14.8	14.9	
104	RAIL	MEJIA TPS	2340	82%	26	31.4	816.7	468.2	0.0	468.2	57%		28.4	30.8	
105	RAIL	RAGHUNATHPUR TPP	1200	42%	26	16.9	439.8	525.3	0.0	525.3	119%		0.0	8.9	
<b>DVC-Total</b>			<b>6540</b>	<b>76%</b>	<b>26</b>	<b>90.3</b>	<b>2348.8</b>	<b>1982.8</b>	<b>0.0</b>	<b>1982.8</b>	<b>84%</b>	<b>0</b>	<b>56.1</b>	<b>79.8</b>	
<b>NTPL</b>															
106	RAIL-SEA	NTPL TUTICORIN TPP	1000	73%	26	15.6	405.2	91.1	21.4	112.5	28%		16.6	13.0	Railways to increase supply up to 4.0 rakes/day from the current average of 1.8 rakes/day.
<b>NTPL-Total</b>			<b>1000</b>	<b>73%</b>	<b>26</b>	<b>15.6</b>	<b>405.2</b>	<b>91.1</b>	<b>21.4</b>	<b>112.5</b>	<b>28%</b>	<b>0</b>	<b>16.6</b>	<b>13.0</b>	
<b>IPP</b>															
107	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	83%	26	15.3	397.7	98.4	38.3	136.7	34%		4.0	16.8	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
108	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	0%	26	8.8	229.8	254.3	0.0	254.3	111%		11.9	0.0	
109	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	83%	26	19.3	500.7	155.4	0.0	155.4	31%		11.7	21.2	
110	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	81%	26	43.4	1129.0	237.6	0.0	237.6	21%	*	31.3	39.8	Plant to ensure timely unloading of rakes. Railways to supply rakes on priority as per sub group allocation.
111	RAIL	AMRAVATI TPS	1350	94%	26	18.0	467.6	146.9	0.0	146.9	31%		24.5	19.1	
112	PITHEAD	ANPARA C TPS	1200	88%	17	15.5	264.3	68.5	0.0	68.5	26%		17.8	12.6	Coal supply as per Payment
113	RAIL	ANUPPUR TPP	1250	89%	26	16.7	434.9	410.3	0.0	410.3	94%		4.3	17.9	
114	RAIL	BALCO TPS	600	92%	26	7.4	191.9	83.4	0.0	83.4	43%		3.8	4.7	
115	ROAD	BANDAKHAR TPP	300	93%	26	4.4	114.6	65.5	0.0	65.5	57%		4.6	5.0	
116	RAIL	BARADARHA TPS	1200	97%	26	15.7	408.0	280.4	0.0	280.4	69%		21.4	18.4	
117	RAIL	BARKHERA TPS	90	21%	26	1.4	37.4	48.5	0.0	48.5	130%		0.0	0.6	
118	RAIL	BELA TPS	270	87%	26	3.8	99.4	83.6	0.0	83.6	84%		1.6	3.6	
119	RAIL	BINA TPS	500	34%	26	7.4	191.2	182.3	0.0	182.3	95%		7.7	2.8	
120	RAIL	BINJKOTE TPP	600	94%	26	9.1	237.1	274.6	0.0	274.6	116%		14.7	9.7	
121	RAIL	BUDGE BUDGE TPS	750	90%	26	9.6	249.8	152.0	0.0	152.0	61%		3.0	10.5	
122	ROAD	BUTIBORI TPP	600	89%	26	8.2	213.2	26.3	0.0	26.3	12%	*	9.4	9.6	SECL to ensure supply as per subgroup plan.
123	RAIL	DAHANU TPS	500	82%	26	7.1	185.1	61.1	0.0	61.1	33%		8.2	6.6	
124	ROAD	DERANG TPP	1200	97%	26	17.6	458.3	1111.1	0.0	1111.1	242%		12.3	19.5	
125	RAIL	DHARIWAL TPP	600	89%	26	7.8	203.7	202.8	0.0	202.8	100%		10.7	8.0	
126	RAIL	GMR WARORA TPS	600	93%	26	7.9	204.3	143.9	0.0	143.9	70%		11.9	8.2	
127	RAIL	HALDIA TPP	600	100%	26	7.9	206.5	139.4	0.0	139.4	68%		10.8	9.5	
128	RAIL	HIRANMAYE TPP	300	91%	26	5.1	133.5	183.9	0.0	183.9	138%		0.7	5.1	
129	RAIL	JOJOBERA TPS	240	78%	26	3.2	83.0	93.6	0.0	93.6	113%		0.0	2.7	
130	RAIL	JSW Energy Utkal Limited	700	68%	26	12.0	311.5	152.0	0.0	152.0	49%		4.3	6.4	
131	RAIL	JSW Mahanadi Power Company Limited	1800	80%	26	22.9	595.7	560.0	0.0	560.0	94%		23.4	22.0	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
132	RAIL	KAMALANGA TPS	1050	99%	26	16.3	424.4	319.3	0.0	319.3	75%		12.5	16.1	
133	RAIL	KHAMBARKHERA TPS	90	41%	26	1.4	37.4	55.7	0.0	55.7	149%		0.0	1.1	
134	RAIL	KUNDARKI TPS	90	40%	26	1.3	34.7	56.8	0.0	56.8	164%		0.6	1.0	
135	RAIL	LALITPUR TPS	1980	73%	26	25.4	659.5	481.1	0.0	481.1	73%		7.9	24.6	
136	RAIL	Maadurga Thermal Power Company Ltd.	60	74%	26	1.2	30.7	27.4	0.0	27.4	89%		0.4	0.8	
137	RAIL	MAHADEV PRASAD STPP	540	90%	26	7.9	205.6	69.2	0.0	69.2	34%		8.5	7.6	
138	RAIL	MAHAN TPP	1200	95%	26	14.9	387.6	49.6	0.0	49.6	13%	*	3.2	17.4	Plant to lift more coal through road
139	RAIL	MAHATMA GANDHI TPS	1320	76%	26	16.6	431.3	477.0	0.0	477.0	111%		16.0	16.2	
140	RAIL	MAITHON RB TPP	1050	86%	26	12.7	330.3	357.3	0.0	357.3	108%		15.0	12.9	
141	RAIL	MAQSOODPUR TPS	90	41%	26	1.4	37.2	53.0	0.0	53.0	142%		0.0	1.2	
142	ROAD	NAWAPARA TPP	600	94%	26	8.3	216.7	366.6	0.0	366.6	169%		12.5	9.4	
143	RAIL	NIGRI TPP	1320	85%	26	15.3	397.7	191.1	0.0	191.1	48%		22.2	16.0	
144	ROAD	NIWARI TPP	90	81%	26	1.6	41.6	9.0	0.0	9.0	22%	*	4.2	1.3	Less coal supply from SECL.
145	RAIL-SEA-ROAD	OPG Power Generation Private Limited	414	79%	26	6.2	160.7	56.1	37.6	93.7	50%		8.0	6.2	
146	ROAD	OP JINDAL TPS	1000	93%	26	15.9	413.2	180.8	0.0	180.8	44%		17.8	19.8	
147	RAIL-SEA	PAINAMPURAM TPP	1320	89%	26	19.0	495.0	213.0	0.0	213.0	43%		0.0	18.8	
148	RAIL	PATHADI TPP	600	97%	26	8.5	220.5	289.5	0.0	289.5	131%		7.2	9.3	
149	RAIL	PRAYAGRAJ TPP	1980	78%	26	23.4	609.1	413.8	0.0	413.8	68%		23.9	24.4	
150	RAIL	RAJPURA TPP	1400	74%	26	16.0	416.6	410.6	0.0	410.6	99%		23.7	14.6	
151	RAIL	ROSA TPP Ph-I	1200	67%	26	15.3	397.2	494.1	0.0	494.1	124%		27.8	12.2	
152	RAIL	SABARMATI (D-F STATIONS)	362	86%	26	4.3	112.3	68.2	23.4	91.6	82%		0.0	4.3	
153	PITHEAD	SASAN UMTTP	3960	99%	17	47.3	803.4	187.7	0.0	187.7	23%	*	48.8	52.0	Plant to augment coal supplies from its captive mines.
154	RAIL-SEA	SGPL TPP	1320	93%	26	17.4	453.0	194.1	226.0	420.1	61%		39.3	18.0	Plant has 70 TT of SHAKTI B(viii)a coal
155	RAIL	SHIRPUR TPP	300	87%	26	4.3	111.2	111.7	0.0	111.7	100%		4.6	4.4	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
156	RAIL	SOUTHERN REPL. TPS	135	86%	26	2.2	57.4	39.7	0.0	39.7	69%		0.0	2.5	
157	RAIL	TALWANDI SABO TPP	1980	64%	26	25.0	651.1	523.6	0.0	523.6	80%		4.0	22.0	
158	ROAD	TAMNAR TPP	2400	93%	26	38.4	998.0	374.5	1.7	376.2	38%		40.5	45.0	
159	RAIL	TUTICORIN (P) TPP	300	41%	26	4.1	106.6	4.2	43.0	47.2	6%	*	4.3	2.6	New plant added, plant is building up coal stock
160	RAIL	UCHPINDA TPP	1440	87%	26	21.6	562.1	205.2	0.0	205.2	37%		23.9	25.0	
161	RAIL	UTRAULA TPS	90	38%	26	1.5	37.7	56.4	0.0	56.4	149%		0.0	1.1	
162	RAIL	Vedanta Ltd Chhattisgarh TPP	600	0%	26	7.4	191.9	265.1	0.0	265.1	138%		0.0	0.0	
163	RAIL	VEDANTA TPP	600	62%	26	9.6	250.1	75.8	0.0	75.8	30%		0.0	6.9	
164	RAIL	VIZAG TPP	1040	82%	26	17.5	454.5	165.3	0.0	165.3	36%		16.8	16.9	
165	ROAD	WARDHA WARORA TPP	540	84%	26	7.2	186.7	300.7	0.0	300.7	161%		8.5	7.6	
IPP-Total			54301	83%	25	732.2	18471.2	12359.0	370.0	12729.0	69%	6	656.1	719.5	
TOTAL A			203436	74%	24	2889.5	69879.1	45457.8	859.2	46317.0	66%	13	2195.3	2536.7	

## B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
166	Sea	SIKKA REP. TPS	500	0%	26	5.3	138.4	4.3	69.1	73.4	53%		0.0	0.0	
Sub-Total			500	0%	26	5.3	138.4	4.3	69.1	73.4	53%	0	0.0	0.0	
IPP															
167	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	85%	26	22.9	595.5	0.0	47.8	47.8	8%	*	23.8	23.0	Plant to build up stock through import
168	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	75%	26	29.6	768.7	0.0	89.8	89.8	11%	*	26.0	25.4	Plant to build up stock through import
169	Sea	ADANI POWER LIMITED UDUPI TPP	1200	82%	26	10.4	269.9	0.0	74.8	74.8	27%		10.5	10.2	
170	Sea	ITPCL TPP	1200	40%	26	14.1	365.3	0.0	470.1	470.1	128%		13.6	6.9	
171	Sea	JSW RATNAGIRI TPP	300	69%	26	2.5	64.9	0.0	49.4	49.4	76%		0.0	1.9	
172	Sea	MEENAKSHI ENERGY LTD	1000	32%	26	10.2	264.7	119.2	8.6	127.8	48%		8.9	4.4	
173	Sea	MUNDRA UMTTP	4000	76%	26	32.9	855.0	0.0	529.4	529.4	61%		4.9	27.6	
174	Sea	MUTHIARA TPP	1200	84%	26	16.7	434.1	10.7	77.0	87.7	20%	*	14.7	14.6	MCL to supply coal as per subgroup plan as plant has less coal stock.

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
175	Sea	SALAYA TPP	1200	75%	26	10.8	282.0	0.0	276.1	276.1	97%		0.0	9.9	
176	Sea	SHREE CEMENT LTD TPS	344	45%	26	3.5	91.2	0.0	16.5	16.5	18%	*	0.0	2.1	Plant to build up stock through import
177	Sea	SIMHAPURI TPS	600	72%	26	6.3	162.9	18.0	37.8	55.8	34%		1.8	5.5	
178	Sea	TORANGALLU TPS(SBU-I)	260	94%	26	2.7	69.0	0.0	0.0	0.0	0%	*	1.6	1.6	Plant to build up stock through import
179	Sea	TORANGALLU TPS(SBU-II)	600	77%	26	6.1	159.1	0.0	15.6	15.6	9%	*	4.6	4.6	Plant to build up stock through import
180	Sea	TROMBAY TPS	750	59%	26	9.7	253.0	0.0	183.6	183.6	72%		0.9	8.0	
181	Sea	Tulsyan NEC Limited	70	0%	26	1.0	24.9	5.2	0.0	5.2	20%	*	0.0	0.0	New plant added, plant is building up coal stock
182	Sea	TUTICORIN TPP ST-IV	525	0%	26	4.9	127.3	0.0	78.2	78.2	61%		0.0	0.0	
Sub-Total			17869	69%	26	184.1	4787.5	153.1	1954.7	2107.8	44%	7	111.3	145.7	
TOTAL B			18369	74%	26	189.5	4925.9	157.4	2023.8	2181.2	44%	7	111.3	145.7	

**C. NOT IN OPERATION**

Telangana															
183	ROAD	RAMAGUNDEM-B TPS		0%	26	0.0	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			null	0		0.0	0.0	0.0	0.0	0.0	0%	0	0.0	0.0	
IPP															
184	ROAD	GEPL TPP Ph-I	120	0%	26	2.4	63.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation
185	RAIL	MIHAN TPS	246	0%	26	3.4	87.4	0.0	0.0	0.0	0%		0.0	0.0	not in operation
186	RAIL	TCP Limited	64	0%	26	0.9	22.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			430	0%	26	6.7	173.6	0.0	0.0	0.0	0%	0	0.0	0.0	
TOTAL C			430	0%	26	6.7	173.6	0.0	0.0	0.0	0%	0	0.0	0.0	

**D. PLANTS BASE ON WASHERY REJECTS**

187	ROAD	CHAKABURA TPP	30	82%	26	1.7	45.3	4.4	7.4	11.7	14%	*	1.2	1.4	Plant based on washery rejects
188	ROAD	KASAIPALLI TPP	270	51%	26	5.3	137.8	13.1	0.0	13.1	9%	*	3.6	3.8	Plant based on washery rejects
189	ROAD	RATIJA TPS	100	84%	26	2.6	67.5	3.5	0.0	3.5	5%	*	2.4	3.0	Plant based on washery rejects
190	ROAD	SVPL TPP	63	100%	26	1.6	42.2	0.9	0.0	0.9	2%	*	1.6	2.0	Plant based on washery rejects

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		WASHERY REJECTS-Total	463	67%	26	11.3	292.8	21.9	7.4	29.2	10%	4	8.8	10.2	
		TOTAL D	463	67%	26	11.3	292.8	21.9	7.4	29.2	9%	4	8.8	10.2	

	<b>DCB Total</b>	<b>204329</b>	<b>74%</b>	<b>24</b>	<b>2907.4</b>	<b>70345.5</b>	<b>45479.7</b>	<b>866.6</b>	<b>46346.2</b>	<b>65%</b>	<b>17</b>	<b>2204.1</b>	<b>2546.9</b>	
	<b>ICB Total</b>	<b>18369</b>	<b>67%</b>	<b>26</b>	<b>189.5</b>	<b>4925.9</b>	<b>157.4</b>	<b>2023.8</b>	<b>2181.2</b>	<b>44%</b>	<b>7</b>	<b>111.3</b>	<b>145.7</b>	
	<b>Grand Total = A+B+C+D</b>	<b>222698</b>	<b>73%</b>	<b>24</b>	<b>3096.9</b>	<b>75271.4</b>	<b>45637.1</b>	<b>2890.4</b>	<b>48527.4</b>	<b>64%</b>	<b>24</b>	<b>2315.4</b>	<b>2692.6</b>	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	203436	2889	46317
B	Plants designed on imported coal	18369	189	2181
C	Plants currently not in operation	430	7	0
D	Plants based on washeryrejects	463	11	29
<b>ALL PLANTS</b>		<b>222698</b>	<b>3097</b>	<b>48527</b>

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normative Stock (TT)	% of Actual Stock vis-à-vis Normative
<b>DCB</b>	Pithead	18	41640	583.0	8630.4	0.0	8630.4	9910.8	87%
	Non-Pithead	155	162689	2324.4	36849.3	866.6	37715.8	60434.7	62%
	<b>DCB-TOTAL</b>	<b>173</b>	<b>204329</b>	<b>2907.4</b>	<b>45479.7</b>	<b>866.6</b>	<b>46346.2</b>	<b>70345.5</b>	<b>65%</b>
<b>ICB</b>	Non-Pithead	17	18369	189.5	157.4	2023.8	2181.2	4925.9	44%
	<b>Total</b>	<b>190</b>	<b>222698</b>	<b>3096.9</b>	<b>45637.1</b>	<b>2890.4</b>	<b>48527.4</b>	<b>75271.4</b>	<b>64%</b>

No of plants having critical stock (*)	
Plants based on domestic coal	13
Plants designed on imported coal	7
Plants currently not in operation	0
Plants based on washery rejects	4
<b>Total</b>	<b>24</b>

Plant has yet to submit the coal data