

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT

(AS ON 02-09-2026)

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK																	
1	Haryana	HPGCL	RAIL	PANIPAT TPS	710	88%	20	10.3	205.7	61.3	0.0	61.3	30%		4.0	12.3	
2	Haryana	HPGCL	RAIL	RAJIV GANDHI TPS	1200	34%	20	18.2	363.8	210.2	0.0	210.2	58%		8.0	8.4	
3	Haryana	HPGCL	RAIL	YAMUNA NAGAR TPS	600	35%	20	9.1	182.9	110.7	0.0	110.7	61%		4.2	3.9	
					HPGCL-Total	2510	50%	20	37.6	752.4	382.2	0.0	382.2	51%	0	16.2	24.6
4	Punjab	PSPCL	RAIL	GH TPS (LEH.MOH.)	920	18%	20	11.7	234.6	203.9	0.0	203.9	87%		0.0	2.7	
5	Punjab	PSPCL	RAIL	GOINDWAL SAHIB TPP	540	99%	20	6.6	132.6	94.3	0.0	94.3	71%		4.2	7.5	
6	Punjab	PSPCL	RAIL	ROPAR TPS	840	25%	20	11.2	224.8	391.4	0.0	391.4	174%		11.8	3.5	
					PSPCL-Total	2300	40%	20	29.6	592.0	689.6	0.0	689.6	116%	0	16.0	13.7
7	Rajasthan	RRVUNL	RAIL	CHHABRA-II TPP	1320	65%	20	17.1	341.4	65.9	0.0	65.9	19%	*	11.4	15.7	Plant to augment coal supplies from its captive mines.
8	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-1 TPP	500	79%	20	6.9	138.7	32.3	0.0	32.3	23%	*	7.9	7.8	Plant to augment coal supplies from its captive mines.
9	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-2 TPP	500	79%	20	7.0	139.5	27.2	0.0	27.2	19%	*	7.9	7.6	SECL to ensure supply as per subgroup plan.
10	Rajasthan	RRVUNL	RAIL	KALISINDH TPS	1200	28%	20	16.0	319.7	72.3	0.0	72.3	23%	*	3.9	6.4	Plant to augment coal supplies from its captive mines.
11	Rajasthan	RRVUNL	RAIL	KOTA TPS	1240	64%	20	18.6	372.4	72.6	0.0	72.6	19%	*	7.9	17.3	NCL/SECL to ensure coal supplyas per subgroup plan.
12	Rajasthan	RRVUNL	RAIL	SURATGARH STPS	1320	77%	20	16.8	335.5	74.6	0.0	74.6	22%	*	19.9	16.1	Plant to augment coal supplies from its captive mines.
13	Rajasthan	RRVUNL	RAIL	SURATGARH TPS	1500	63%	20	21.8	435.7	84.6	0.0	84.6	19%	*	23.5	20.5	NCL/SECL to ensure coal supplyas per subgroup plan.

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				RRVUNL-Total	7580	63%	20	104.2	2082.9	429.5	0.0	429.5	21%	7	82.4	91.4	
14	Uttar Pradesh	UPRVUNL	PITHEAD	ANPARA TPS	2630	62%	12	37.8	453.9	146.2	0.0	146.2	32%		37.2	30.2	
15	Uttar Pradesh	UPRVUNL	RAIL	HARDUAGANJ TPS	1265	44%	20	18.0	360.3	76.2	0.0	76.2	21%	*	19.2	9.0	BCCL/CCL/SECL to ensure coal supply as per subgroup plan.
16	Uttar Pradesh	UPRVUNL	RAIL	JAWAHARPUR STPP	1320	53%	20	17.1	341.4	73.7	0.0	73.7	22%	*	19.9	11.6	BCCL to ensure supply of coal as per subgroup plan.
17	Uttar Pradesh	UPRVUNL	RAIL	OBRA TPS	2320	11%	20	36.0	719.4	346.5	0.0	346.5	48%		7.0	7.0	
18	Uttar Pradesh	UPRVUNL	RAIL	PANKI TPS EXT	660	67%	20	9.0	180.4	36.9	0.0	36.9	20%	*	3.6	7.9	BCCL/CCL to ensure coal supply as per subgroup plan.
19	Uttar Pradesh	UPRVUNL	RAIL	PARICHHA TPS	920	65%	20	14.3	285.6	61.1	0.0	61.1	21%	*	4.0	9.9	BCCL to ensure supply of coal as per subgroup plan.
				UPRVUNL-Total	9115	46%	18	132.2	2341.0	740.6	0.0	740.6	32%	4	90.9	75.6	
20	Chhatisgarh	CSPGCL	RAIL	DSPM TPS	500	85%	20	7.3	145.7	223.3	0.0	223.3	153%		1.3	9.0	
21	Chhatisgarh	CSPGCL	PITHEAD	KORBA-WEST TPS	1340	52%	12	21.3	256.2	146.8	0.0	146.8	57%		13.0	15.3	
22	Chhatisgarh	CSPGCL	RAIL	MARWA TPS	1000	94%	20	15.9	318.2	395.6	0.0	395.6	124%		11.1	16.5	
				CSPGCL-Total	2840	72%	16	44.5	720.1	765.7	0.0	765.7	106%	0	25.4	40.8	
23	Gujarat	GSECL	RAIL	GANDHI NAGAR TPS	630	60%	20	9.4	187.1	86.1	0.0	86.1	46%		6.8	7.4	
24	Gujarat	GSECL	RAIL	UKAI TPS	1110	34%	20	16.5	330.1	221.2	0.0	221.2	67%		9.0	6.6	
25	Gujarat	GSECL	RAIL	WANAKBORI TPS	2270	57%	20	31.7	634.4	320.2	0.0	320.2	50%		31.2	25.6	
				GSECL-Total	4010	51%	20	57.6	1151.6	627.5	0.0	627.5	54%	0	47.0	39.6	
26	Madhya Pradesh	MPPGCL	PITHEAD	AMARKANTAK EXT TPS	210	90%	12	2.8	34.0	93.2	0.0	93.2	274%		1.3	3.1	
27	Madhya Pradesh	MPPGCL	RAIL	SANJAY GANDHI TPS	1340	69%	20	17.9	357.0	81.8	0.0	81.8	23%	*	19.3	14.3	SECL/Railways to ensure supply as per subgroup plan
28	Madhya Pradesh	MPPGCL	RAIL	SATPURA TPS	500	47%	20	6.7	134.4	112.8	0.0	112.8	84%		3.3	3.9	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
29	Madhya Pradesh	MPPGCL	RAIL	SHREE SINGAJI TPP	2520	60%	20	34.5	689.9	96.5	0.0	96.5	14%	*	31.0	28.9	NCL/Railways to ensure coal supply as per subgroup plan, plant to resolve unloading issues.
				MPPGCL-Total	4570	63%	20	61.9	1215.3	384.3	0.0	384.3	32%	2	54.9	50.2	
30	Maharashtra	MAHAGENCO	RAIL	BHUSAWAL TPS	1870	44%	20	30.6	611.9	184.7	0.0	184.7	30%		17.7	15.1	.
31	Maharashtra	MAHAGENCO	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	71%	20	47.8	956.7	478.6	9.1	487.7	51%		31.1	43.6	
32	Maharashtra	MAHAGENCO	RAIL	KHAPARKHEDA TPS	1340	66%	20	23.3	465.3	79.2	23.3	102.4	22%	*	17.6	22.2	WCL to ensure supply of coal as per subgroup plan.
33	Maharashtra	MAHAGENCO	RAIL	KORADI TPS	2190	27%	20	33.5	670.1	178.4	0.0	178.4	27%		26.4	13.0	
34	Maharashtra	MAHAGENCO	RAIL	NASIK TPS	630	55%	20	12.2	243.4	55.4	59.8	115.1	32%		0.0	6.2	
35	Maharashtra	MAHAGENCO	RAIL	PARAS TPS	500	72%	20	8.0	160.1	65.0	0.0	65.0	41%		6.7	7.7	
36	Maharashtra	MAHAGENCO	RAIL	PARLI TPS	750	71%	20	11.9	238.1	73.5	0.0	73.5	31%		11.1	10.0	
				MAHAGENCO-Total	10200	55%	20	167.3	3345.6	1114.8	92.2	1206.8	36%	1	110.6	117.8	
37	Andhra Pradesh	APGENCO	RAIL	Dr. N.TATA RAO TPS	2560	71%	20	42.0	840.8	165.5	0.0	165.5	20%	*	33.7	35.6	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 89.3 TT , Stock: UL Port: 12 TT
38	Andhra Pradesh	APGENCO	RAIL	RAYALASEEMA TPS	1650	69%	20	28.0	559.4	82.8	0.0	82.8	15%	*	20.6	22.8	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 237.5 TT , Stock: UL Port: 117.4 TT
				APGENCO-Total	4210	70%	20	70.0	1400.2	248.3	0.0	248.3	18%	2	54.3	58.4	
39	Andhra Pradesh	APPDCL	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	59%	20	32.0	640.4	65.2	0.0	65.2	10%	*	28.1	16.9	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 282.9 TT , Stock: UL Port: 98.6 TT
				APPDCL-Total	2400	59%	20	32.0	640.4	65.2	0.0	65.2	10%	1	28.1	16.9	
40	Karnataka	KPCL	RAIL	BELLARY TPS	1700	75%	20	25.8	516.7	61.2	0.0	61.2	12%	*	23.1	20.9	SCCL to ensure coal supply as per subgroup plan, plant to augment coal supply from its captive mines.
41	Karnataka	KPCL	RAIL	RAICHUR TPS	1720	52%	20	27.5	550.2	191.1	0.0	191.1	35%		10.6	18.3	.
				KPCL-Total	3420	64%	20	53.3	1066.9	252.3	0.0	252.3	24%	1	33.7	39.2	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
42	Karnataka	RPCL	RAIL	YERMARUS TPP	1600	37%	20	22.4	447.2	144.9	0.0	144.9	32%		4.0	9.0	
				RPCL-Total	1600	37%	20	22.4	447.2	144.9	0.0	144.9	32%	0	4.0	9.0	
43	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS	840	63%	20	14.5	289.3	133.3	0.0	133.3	46%		9.7	9.8	
44	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS-II	600	81%	20	10.3	206.6	53.3	0.0	53.3	26%		6.6	9.5	
45	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	59%	20	10.8	216.9	82.7	0.1	82.7	38%		8.1	7.3	
46	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	35%	20	20.7	413.2	195.8	0.0	195.8	47%		9.7	9.3	
47	Tamil Nadu	TANGEDCO	RAIL	NORTH CHENNAI TPS STAGE 3	800	49%	20	10.9	218.7	36.1	88.7	124.9	24%	*	0.0	7.8	GENCO to liquidate coal lying on port and in transit
48	Tamil Nadu	TANGEDCO	RAIL-SEA	TUTICORIN TPS	1050	58%	20	19.1	381.7	63.8	0.0	63.8	17%	*	37.5	13.3	GENCO to liquidate coal lying on port and in transit
				TANGEDCO-Total	5120	55%	20	86.3	1726.4	565.0	88.8	653.8	38%	2	71.6	57.0	
49	Telangana	SCCL	RAIL	SINGARENI TPP	1200	93%	20	15.6	311.9	103.8	0.0	103.8	33%		19.2	16.5	
				SCCL-Total	1200	93%	20	15.6	311.9	103.8	0.0	103.8	33%	0	19.2	16.5	
50	Telangana	TSGENCO	ROAD	BHADRADRI TPP	1080	74%	20	16.2	323.4	69.5	0.0	69.5	21%	*	10.2	15.7	SCCL to ensure supply of coal as per subgroup plan.
51	Telangana	TSGENCO	ROAD	KAKATIYA TPS	1100	66%	20	12.7	254.5	84.2	0.0	84.2	33%		13.7	13.2	
52	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (NEW)	1000	81%	20	15.7	313.3	176.7	0.0	176.7	56%		16.0	15.0	
53	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	0%	20	9.9	198.8	145.2	0.0	145.2	73%		0.0	0.0	
54	Telangana	TSGENCO	RAIL	YADADRI TPS	3200	45%	20	43.7	874.8	117.7	0.0	117.7	13%	*	28.1	24.5	SCCL to ensure supply of coal as per subgroup plan.
				TSGENCO-Total	7180	52%	20	98.2	1964.8	593.3	0.0	593.3	30%	2	68.0	68.4	
55	Jharkhand	TVNL	RAIL	TENUGHAT TPS	420	40%	20	6.3	126.8	65.7	0.0	65.7	52%		7.4	2.9	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				TVNL-Total	420	40%	20	6.3	126.8	65.7	0.0	65.7	52%	0	7.4	2.9	
56	Odisha	OPGC	PITHEAD	IB VALLEY TPS	1740	95%	12	25.3	303.7	299.4	0.0	299.4	99%		28.0	28.2	
				OPGC-Total	1740	95%	12	25.3	303.7	299.4	0.0	299.4	99%	0	28.0	28.2	
57	West Bengal	DPL	RAIL	D.P.L. TPS	550	45%	20	8.1	162.7	33.2	0.0	33.2	20%	*	0.0	3.7	Plant to augment coal supply from its own captive mines. ECL to ensure coal supply as per subgroup plan.
				DPL-Total	550	45%	20	8.1	162.7	33.2	0.0	33.2	20%	1	0.0	3.7	
58	West Bengal	WBPDC	RAIL	BAKRESWAR TPS	1050	98%	20	13.4	268.2	123.3	0.0	123.3	46%		11.6	15.8	
59	West Bengal	WBPDC	RAIL	BANDEL TPS	270	16%	20	3.6	72.9	126.4	0.0	126.4	173%		0.0	1.0	
60	West Bengal	WBPDC	RAIL	KOLAGHAT TPS	840	55%	20	11.9	238.9	144.3	0.0	144.3	60%		0.0	9.8	
61	West Bengal	WBPDC	RAIL	SAGARDIGHI TPS	2260	89%	20	30.2	604.0	448.4	0.0	448.4	74%		32.6	30.6	
62	West Bengal	WBPDC	RAIL	SANTALDIH TPS	500	100%	20	6.4	127.9	95.3	0.0	95.3	74%		10.8	7.6	
				WBPDC-Total	4920	82%	20	65.6	1311.9	937.7	0.0	937.7	71%	0	55.0	64.8	
				State Gencos -Total	75885	59%		1118.1	21663.8	8443.0	181.0	8623.8	40%	23	812.7	818.7	
63	Uttar Pradesh	NUPPL	RAIL	GHATAMPUR TPP	1980	44%	20	27.1	541.3	120.3	0.0	120.3	22%	*	16.0	16.0	NCL to ensure supply of coal as per subgroup plan.
				NUPPL-Total	1980	44%	20	27.1	541.3	120.3	0.0	120.3	22%	1	16.0	16.0	
64	Uttar Pradesh	THDC	RAIL	KHURJA TPP	1320	57%	20	18.0	360.8	44.4	0.0	44.4	12%	*	0.0	10.8	Plant to augment coal supplies from its captive mines.
				THDC-Total	1320	57%	20	18.0	360.8	44.4	0.0	44.4	12%	1	0.0	10.8	

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65	Bihar	SJVNL	RAIL	BUXAR TPP	660	67%	20	9.0	180.4	61.7	0.0	61.7	34%		8.0	8.0	
				SJVNL-Total	660	67%	20	9.0	180.4	61.7	0.0	61.7	34%	0	8.0	8.0	
66	Uttar Pradesh	NTPC	RAIL	DADRI (NCTPP)	1840	74%	20	26.5	530.0	257.5	0.0	257.5	49%		18.6	22.9	
67	Uttar Pradesh	NTPC	PITHEAD	RIHAND STPS	3000	66%	12	38.6	463.4	372.0	0.0	372.0	80%		19.3	29.7	
68	Uttar Pradesh	NTPC	PITHEAD	SINGRAULI STPS	2000	84%	12	28.4	340.3	110.1	0.0	110.1	32%		17.5	29.2	
69	Uttar Pradesh	NTPC	RAIL	TANDA TPS	1320	87%	20	17.3	346.3	83.9	0.0	83.9	24%	*	15.0	17.8	CCL to ensure supply of coal as per subgroup plan.
70	Uttar Pradesh	NTPC	RAIL	UNCHAHAH TPS	1550	50%	20	22.6	452.2	262.2	0.0	262.2	58%		7.4	15.4	
71	Madhya Pradesh	NTPC	RAIL	GADARWARA TPP	1600	44%	20	22.6	452.4	114.5	0.0	114.5	25%		15.5	13.3	
72	Madhya Pradesh	NTPC	RAIL	KHARGONE STPP	1320	86%	20	18.5	369.5	84.8	0.0	84.8	23%	*	7.6	20.4	NCL/Coal Companies to ensure coal cupply as per subgroup plan.
73	Chhatisgarh	NTPC	PITHEAD	KORBA STPS	2600	73%	12	36.5	438.5	504.6	0.0	504.6	115%		27.4	32.7	
74	Chhatisgarh	NTPC	PITHEAD	LARA TPP	1600	43%	12	21.1	252.6	345.8	0.0	345.8	137%		9.4	10.1	
75	Maharashtra	NTPC	RAIL	MAUDA TPS	2320	81%	20	34.7	694.8	219.7	0.0	219.7	32%		29.7	39.6	
76	Chhatisgarh	NTPC	PITHEAD	SIPAT STPS	2980	95%	12	39.6	474.9	202.9	0.0	202.9	43%		28.2	45.8	
77	Maharashtra	NTPC	RAIL	SOLAPUR STPS	1320	83%	20	20.7	414.7	173.9	0.0	173.9	42%		10.8	19.3	
78	Madhya Pradesh	NTPC	PITHEAD	VINDHYACHAL STPS	4760	63%	12	68.4	820.3	338.5	0.0	338.5	41%		36.9	54.8	
79	Karnataka	NTPC	RAIL	KUDGI STPP	2400	56%	20	35.5	709.9	242.6	0.0	242.6	34%		23.4	24.3	
80	Telangana	NTPC	PITHEAD	RAMAGUNDEM STPS	2600	56%	12	34.8	418.2	227.9	0.0	227.9	54%		24.9	24.5	
81	Andhra Pradesh	NTPC	RAIL	SIMHADRI	2000	64%	20	31.3	625.1	320.3	0.0	320.3	51%		18.8	24.6	
82	Telangana	NTPC	RAIL	TELANGANA STPP PH-1	1600	89%	20	19.5	389.7	160.5	0.0	160.5	41%		23.1	20.2	
83	Bihar	NTPC	RAIL	BARAUNI TPS	500	70%	20	6.5	130.2	54.8	0.0	54.8	42%		3.3	6.6	
84	Bihar	NTPC	RAIL	BARH STPS	3300	64%	20	45.9	918.2	579.8	0.0	579.8	63%		29.7	31.0	
85	Odisha	NTPC	PITHEAD	DARLIPALI STPS	1600	48%	12	22.7	272.6	560.1	0.0	560.1	205%		15.8	14.4	
86	West Bengal	NTPC	PITHEAD	FARAKKA STPS	2100	85%	12	29.8	357.8	246.5	0.0	246.5	69%		13.8	31.7	

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
87	Bihar	NTPC	PITHEAD	KAHALGAON TPS	2340	65%	12	38.8	465.7	530.4	0.0	530.4	114%		13.1	27.7	
88	Bihar	NTPC	RAIL	MUZAFFARPUR TPS	390	87%	20	5.5	110.6	111.7	0.0	111.7	101%		7.3	5.5	
89	Bihar	NTPC	RAIL	NABINAGAR STPP	1980	88%	20	26.3	525.9	122.4	0.0	122.4	23%	*	23.8	28.9	CCL to ensure supply of coal as per subgroup plan.
90	Jharkhand	NTPC	PITHEAD	NORTH KARANPURA TPP	1980	49%	12	28.4	340.7	63.2	0.0	63.2	19%	*	13.9	14.2	Plant to augment lifting of coal through road mode
91	Odisha	NTPC	PITHEAD	TALCHER STPS	3000	87%	12	45.8	549.3	162.7	0.0	162.7	30%		44.8	54.2	
92	Assam	NTPC	RAIL	BONGAIGAON TPP	750	85%	20	9.7	193.1	172.0	0.0	172.0	89%		0.0	8.7	
				NTPC-Total	54750	70%	16	776.0	12056.9	6625.3	0.0	6625.3	55%	4	499.0	667.5	
93	Haryana	NTPC JV	RAIL	INDIRA GANDHI STPP	1500	85%	20	21.2	424.1	138.3	0.0	138.3	33%		11.6	22.0	
94	Uttar Pradesh	NTPC JV	RAIL	MEJA STPP	1320	25%	20	17.9	357.1	234.3	0.0	234.3	66%		7.6	8.5	
95	Chhatisgarh	NTPC JV	RAIL	BHILAI TPS	500	89%	20	7.8	156.7	47.3	0.0	47.3	30%		14.3	8.9	
96	Madhya Pradesh	NTPC JV	RAIL	SEIONI TPP	600	97%	20	9.8	196.8	137.8	0.0	137.8	70%		0.0	11.6	
97	Tamil Nadu	NTPC JV	RAIL-SEA	VALLUR TPP	1500	78%	20	24.9	497.6	89.7	0.0	89.7	18%	*	13.6	23.5	MCL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 154.7 TT
98	Bihar	NTPC JV	RAIL	NABINAGAR TPP	1000	86%	20	13.8	276.6	107.6	0.0	107.6	39%		3.8	14.0	
99	Jharkhand	NTPC JV	RAIL	PATRATU STPP	1600	76%	20	21.9	437.4	59.8	0.0	59.8	14%	*	18.9	16.3	CCL to ensure supply of coal as per subgroup plan.
				NTPC JV-Total	8020	73%	20	117.3	2346.3	814.8	0.0	814.8	35%	2	69.8	104.8	
				TOTAL NTPC & NTPC JV	62770	63%	16	893.3	14403.2	7440.1	0.0	7440.1	53%	6	568.8	772.3	
100	Jharkhand	DVC	RAIL	BOKARO TPS `A` EXP	500	91%	20	6.4	128.9	81.4	0.0	81.4	63%		3.7	6.8	
101	Jharkhand	DVC	RAIL	CHANDRAPURA(DVC) TPS	500	58%	20	7.7	153.6	142.2	0.0	142.2	93%		11.1	5.2	
102	West Bengal	DVC	RAIL	DURGAPUR STEEL TPS	1000	87%	20	13.2	263.2	226.7	0.0	226.7	86%		7.1	15.5	
103	Jharkhand	DVC	RAIL	KODARMA TPP	1000	86%	20	14.7	294.6	193.8	0.0	193.8	66%		7.8	14.8	
104	West Bengal	DVC	RAIL	MEJIA TPS	2340	63%	20	31.4	628.2	360.0	0.0	360.0	57%		29.5	28.2	
105	West Bengal	DVC	RAIL	RAGHUNATHPUR TPP	1200	36%	20	16.9	338.3	375.8	0.0	375.8	111%		0.0	8.7	
				DVC-Total	6540	67%	20	90.3	1806.8	1379.9	0.0	1379.9	76%	0	59.2	79.2	

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
106	Tamil Nadu	NTPL	RAIL-SEA	NTPL TUTICORIN TPP	1000	43%	20	15.6	311.7	129.5	10.9	140.4	45%		10.6	7.6	
				NTPL-Total	1000	43%	20	15.6	311.7	129.5	10.9	140.4	45%	0	10.6	7.6	
				Central Gencos -Total	74270	70%		1053.4	17604.2	9175.9	10.9	9186.8	52%	8	662.6	893.9	
107	Rajasthan	IPP	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	49%	20	15.3	305.9	11.7	97.5	109.2	5%	*	23.7	9.5	NCL and SECL to ensure coal supply as per subgroup plan.
108	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	88%	20	8.8	176.7	162.0	0.0	162.0	92%		5.5	10.2	
109	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	90%	20	19.3	385.1	114.6	0.0	114.6	30%		7.4	21.6	
110	Maharashtra	IPP	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	79%	20	43.4	868.4	188.5	39.1	227.6	26%		34.6	47.0	
111	Maharashtra	IPP	RAIL	AMRAVATI TPS	1350	79%	20	18.0	359.7	47.2	0.0	47.2	13%	*	20.9	17.8	SECL/Railways to ensure supply as per subgroup plan
112	Uttar Pradesh	IPP	PITHEAD	ANPARA C TPS	1200	85%	12	15.5	186.5	32.1	0.0	32.1	17%	*	1.4	17.2	NCL to ensure supply of coal as per subgroup plan.
113	Madhya Pradesh	IPP	RAIL	ANUPPUR TPP	1250	93%	20	16.7	334.6	78.4	0.0	78.4	23%	*	11.5	18.0	SECL to ensure supply as per subgroup plan.
114	Chhatisgarh	IPP	RAIL	BALCO TPS	600	87%	20	7.4	147.6	63.4	0.0	63.4	43%		0.0	5.0	
115	Chhatisgarh	IPP	ROAD	BANDAKHAR TPP	300	90%	20	4.4	88.1	93.8	0.0	93.8	106%		2.1	4.7	
116	Chhatisgarh	IPP	RAIL	BARADARHA TPS	1200	98%	20	15.7	313.8	89.5	0.0	89.5	29%		11.5	19.3	
117	Uttar Pradesh	IPP	RAIL	BARKHERA TPS	90	73%	20	1.4	28.8	12.5	0.0	12.5	44%		0.2	1.3	
118	Maharashtra	IPP	RAIL	BELA TPS	270	64%	20	3.8	76.5	41.5	0.0	41.5	54%		1.8	3.5	
119	Madhya Pradesh	IPP	RAIL	BINA TPS	500	87%	20	7.4	147.1	65.8	0.0	65.8	45%		0.3	7.9	
120	Chhatisgarh	IPP	RAIL	BINJKOTE TPP	600	97%	20	9.1	182.4	376.3	0.0	376.3	206%		18.3	10.4	
121	West Bengal	IPP	RAIL	BUDGE BUDGE TPS	750	91%	20	9.6	192.2	101.3	0.0	101.3	53%		10.5	10.6	
122	Maharashtra	IPP	RAIL	BUTIBORI TPP	600	91%	20	8.2	164.0	15.8	0.0	15.8	10%	*	10.9	10.1	SECL to ensure supply as per subgroup plan.
123	Maharashtra	IPP	RAIL	DAHANU TPS	500	81%	20	7.1	142.4	18.8	0.0	18.8	13%	*	0.0	6.5	SECL to ensure supply as per subgroup plan.
124	Odisha	IPP	ROAD	DERANG TPP	1200	98%	20	17.6	352.5	743.3	0.0	743.3	211%		12.3	20.3	

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
125	Maharashtra	IPP	RAIL	DHARIWAL TPP	600	94%	20	7.8	156.7	97.1	0.0	97.1	62%		5.2	8.8	
126	Maharashtra	IPP	RAIL	GMR WARORA TPS	600	98%	20	7.9	157.2	57.8	0.0	57.8	37%		4.8	9.0	
127	West Bengal	IPP	RAIL	HALDIA TPP	600	100%	20	7.9	158.9	98.6	0.0	98.6	62%		7.8	10.0	
128	West Bengal	IPP	RAIL	HIRANMAYE TPP	300	85%	20	5.1	102.7	52.0	0.0	52.0	51%		4.2	5.6	
129	Jharkhand	IPP	RAIL	JOJOBERA TPS	240	89%	20	3.2	63.8	36.7	0.0	36.7	57%		0.0	3.0	
130	Odisha	IPP	RAIL	JSW Energy Utkal Limited	700	69%	20	12.0	239.6	66.3	0.0	66.3	28%		6.8	6.6	
131	Chhatisgarh	IPP	RAIL	JSW Mahanadi Power Company Limited	1800	92%	20	22.9	458.3	125.1	0.0	125.1	27%		16.0	27.9	
132	Odisha	IPP	RAIL	KAMALANGA TPS	1050	100%	20	16.3	326.4	233.4	0.0	233.4	71%		20.7	20.5	
133	Uttar Pradesh	IPP	RAIL	KHAMBARKHERA TPS	90	73%	20	1.4	28.8	12.3	0.0	12.3	43%		0.0	1.4	
134	Uttar Pradesh	IPP	RAIL	KUNDARKI TPS	90	54%	20	1.3	26.7	11.7	0.0	11.7	44%		3.0	1.2	
135	Uttar Pradesh	IPP	RAIL	LALITPUR TPS	1980	90%	20	25.4	507.3	170.5	0.0	170.5	34%		16.1	29.5	
136	Odisha	IPP	RAIL	Maadurga Thermal Power Company Ltd.	60	84%	20	1.2	23.6	16.7	0.0	16.7	71%		0.2	1.4	
137	Jharkhand	IPP	RAIL	MAHADEV PRASAD STPP	540	46%	20	7.9	158.2	74.3	0.0	74.3	47%		0.0	4.0	
138	Madhya Pradesh	IPP	RAIL	MAHAN TPP	1200	47%	20	14.9	298.2	113.2	0.0	113.2	38%		11.1	9.1	
139	Haryana	IPP	RAIL	MAHATMA GANDHI TPS	1320	88%	20	16.6	331.8	84.7	0.0	84.7	26%		3.9	19.3	
140	Jharkhand	IPP	RAIL	MAITHON RB TPP	1050	87%	20	12.7	254.0	210.6	0.0	210.6	83%		6.2	13.4	
141	Uttar Pradesh	IPP	RAIL	MAQSOODPUR TPS	90	72%	20	1.4	28.6	12.4	0.0	12.4	43%		0.0	1.3	
142	Tamil Nadu	IPP	RAIL-SEA-ROAD	Nagai TPP	150	0%	20	2.1	41.0	27.7	0.6	28.3	69%		0.0	0.0	Stock: UL Port: 14.6 TT
143	Chhatisgarh	IPP	ROAD	NAWAPARA TPP	600	31%	20	8.3	166.7	196.0	0.0	196.0	118%		3.4	4.6	
144	Madhya Pradesh	IPP	RAIL	NIGRI TPP	1320	45%	20	15.3	305.9	219.9	0.0	219.9	72%		7.2	10.1	
145	Madhya Pradesh	IPP	ROAD	NIWARI TPP	90	90%	20	1.6	32.0	4.5	0.0	4.5	14%	*	0.0	1.3	SECL to ensure supply as per subgroup plan.
146	Tamil Nadu	IPP	RAIL-SEA-ROAD	OPG Power Generation Private Limited	414	71%	20	6.2	123.6	57.8	80.8	138.7	67%		9.9	7.0	
147	Chhatisgarh	IPP	ROAD	OP JINDAL TPS	1000	75%	20	15.9	317.8	162.4	0.0	162.4	51%		0.0	15.0	
148	Andhra Pradesh	IPP	RAIL-SEA	PAINAMPURAM TPP	1320	87%	20	19.0	380.8	359.5	25.0	384.5	101%		36.1	17.7	Stock: LDG Port: 207 TT

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
149	Chhatisgarh	IPP	RAIL	PATHADI TPP	600	50%	20	8.5	169.6	37.3	0.0	37.3	22%	*	5.7	4.1	SECL to ensure supply as per subgroup plan.
150	Uttar Pradesh	IPP	RAIL	PRAYAGRAJ TPP	1980	61%	20	23.4	468.5	202.0	0.0	202.0	43%		7.1	20.9	
151	Punjab	IPP	RAIL	RAJPURA TPP	1400	98%	20	16.0	320.4	79.8	0.0	79.8	25%	*	7.9	23.5	NCL to ensure supply of coal as per subgroup plan.
152	Uttar Pradesh	IPP	RAIL	ROSA TPP Ph-I	1200	83%	20	15.3	305.5	85.4	0.0	85.4	28%		0.0	17.0	
153	Gujarat	IPP	RAIL	SABARMATI (D-F STATIONS)	362	92%	20	4.3	86.4	9.8	16.1	25.9	16%	*	4.0	4.6	SECL to ensure supply as per subgroup plan.
154	Madhya Pradesh	IPP	PITHEAD	SASAN UMTTP	3960	59%	12	47.3	567.1	30.2	0.0	30.2	5%	*	34.4	37.2	Plant to lift coal from its captive mine
155	Andhra Pradesh	IPP	RAIL-SEA	SGPL TPP	1320	95%	20	17.4	348.4	161.9	199.3	361.2	66%		0.0	19.2	Stock: LDG Port: 41 TT
156	Maharashtra	IPP	RAIL	SHIRPUR TPP	300	48%	20	4.3	85.6	70.6	0.0	70.6	83%		9.0	2.6	
157	West Bengal	IPP	RAIL	SOUTHERN REPL. TPS	135	91%	20	2.2	44.2	37.0	0.0	37.0	84%		3.9	2.5	
158	Punjab	IPP	RAIL	TALWANDI SABO TPP	1980	83%	20	25.0	500.9	171.0	0.0	171.0	34%		8.5	24.2	
159	Chhatisgarh	IPP	ROAD	TAMNAR TPP	2400	94%	20	38.4	767.7	247.9	1.7	249.6	33%		62.1	47.2	
160	Tamil Nadu	IPP	RAIL-SEA	Tulsyan NEC Limited	70	88%	20	1.0	19.1	19.5	0.0	19.5	102%		1.1	1.5	Stock: LDG Port: 13.9 TT Stock: UL Port: 8.7 TT
161	Tamil Nadu	IPP	RAIL-SEA-ROAD	TUTICORIN (P) TPP	300	57%	20	4.1	82.0	11.6	33.7	45.3	20%	*	0.0	3.7	MCL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 67 TT , Stock: UL Port: 34.3 TT
162	Tamil Nadu	IPP	RAIL-SEA	TUTICORIN TPP ST-IV	525	81%	20	4.9	97.9	43.8	0.0	43.8	45%		9.6	5.1	Stock: LDG Port: 60.8 TT Stock: UL Port: 54 TT
163	Chhatisgarh	IPP	RAIL	UCHPINDA TPP	1440	97%	20	21.6	432.4	93.2	0.0	93.2	22%	*	26.5	27.8	SECL/Railways to ensure supply as per subgroup plan
164	Uttar Pradesh	IPP	RAIL	UTRAULA TPS	90	72%	20	1.5	29.0	10.2	0.0	10.2	35%		0.0	1.3	
165	Chhatisgarh	IPP	RAIL	Vedanta Ltd Chhattisgarh TPP	600	0%	20	7.4	147.6	265.1	0.0	265.1	180%		0.0	0.0	
166	Odisha	IPP	RAIL	VEDANTA TPP	600	75%	20	9.6	192.4	53.2	0.0	53.2	28%		7.2	8.9	
167	Andhra Pradesh	IPP	RAIL	VIZAG TPP	1040	46%	20	17.5	349.6	34.5	0.0	34.5	10%	*	11.0	10.1	MCL to ensure supply of coal as per subgroup plan., Stock: UL Port: 15.2 TT
168	Maharashtra	IPP	ROAD	WARDHA WARORA TPP	540	92%	20	7.2	143.6	307.2	0.0	307.2	214%		4.2	8.0	
				IPP-Total	55046	78%	19	740.1	14298.8	6728.9	493.8	7222.8	51%	14	537.7	738.0	
				TOTAL A	205201	68%	18	2911.6	53566.8	24347.8	685.7	25033.4	46%	45	2013.0	2450.6	
B. PLANTS DESIGNED ON IMPORTED COAL																	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
169	Gujarat	GSECL	Sea	SIKKA REP. TPS	500	70%	20	5.3	106.5	0.0	56.0	56.0	52%		7.6	4.7	
				GSECL-Total	500	70%	20	5.3	106.5	0.0	56.0	56.0	53%	0	7.6	4.7	
170	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	82%	20	29.6	591.3	0.0	101.3	101.3	17%	*	16.6	30.1	Plant to build up stock through import
171	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	87%	20	22.9	458.0	0.0	45.4	45.4	9%	*	18.0	23.3	Plant to build up stock through import
172	Karnataka	IPP	Sea	ADANI POWER LIMITED UDUPI TPP	1200	87%	20	10.4	207.6	4.0	112.0	116.0	55%		10.3	10.5	
173	Tamil Nadu	IPP	Sea	ITPCL TPP	1200	81%	20	14.1	281.0	0.0	315.5	315.5	112%		10.2	13.5	Stock: LDG Port: 100 TT
174	Maharashtra	IPP	Sea	JSW RATNAGIRI TPP	300	93%	20	2.5	49.9	0.0	51.5	51.5	103%		0.0	2.6	
175	Andhra Pradesh	IPP	Sea	MEENAKSHI ENERGY LTD	1000	60%	20	14.2	283.2	112.3	13.6	125.9	44%		9.0	11.0	
176	Gujarat	IPP	Sea	MUNDRA UMTPP	4000	64%	20	32.9	657.7	0.0	1376.7	1376.7	209%		34.8	24.8	
177	Tamil Nadu	IPP	Sea	MUTHIARA TPP	1200	88%	20	16.7	333.9	0.0	115.4	115.4	34%		14.7	16.8	
178	Gujarat	IPP	Sea	SALAYA TPP	1200	79%	20	10.8	216.9	0.0	481.1	481.1	221%		0.0	11.4	
179	Rajasthan	IPP	Sea	SHREE CEMENT LTD TPS	344	69%	20	3.5	70.2	4.2	42.0	46.2	65%		3.6	3.2	
180	Andhra Pradesh	IPP	Sea	SIMHAPURI TPS	600	83%	20	6.3	125.3	1.4	51.5	52.9	42%		6.7	7.5	
181	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-I)	260	46%	20	2.7	53.0	0.0	0.0	0.0	0%	*	0.8	0.8	Plant to build up stock through import
182	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-II)	600	39%	20	6.1	122.4	0.0	12.5	12.5	10%	*	2.8	2.8	Plant to build up stock through import
183	Maharashtra	IPP	Sea	TROMBAY TPS	750	75%	20	9.7	194.6	0.0	146.2	146.2	75%		13.0	8.0	
				IPP-Total	17274	75%	20	182.3	3645.0	121.9	2864.7	2986.6	82%	4	140.5	166.3	
				TOTAL B	17774	68%	20	187.6	3751.5	121.9	2920.7	3042.6	81%	4	148.1	171.0	
C. NOT IN OPERATION																	
184	Maharashtra	IPP	ROAD	GEPL TPP Ph-I	120	0%	20	2.4	49.0	0.0	0.0	0.0	0%		0.0	0.0	
185	Maharashtra	IPP	RAIL	MIHAN TPS	246	0%	20	3.4	67.2	0.0	0.0	0.0	0%		0.0	0.0	
186	Tamil Nadu	IPP	RAIL	TCP Limited	64	0%	20	0.9	17.4	0.0	0.0	0.0	0%		0.0	0.0	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				IPP-Total	430	0%	20	6.7	133.6	0.0	0.0	0.0	0%	0	0.0	0.0	
				TOTAL C	430	0%	20	6.7	133.6	0.0	0.0	0.0	0%	0	0.0	0.0	
D. PLANTS BASE ON WASHERY REJECTS																	
187	Chhatisgarh	IPP	ROAD	CHAKABURA TPP	30	68%	20	1.7	34.8	32.7	7.4	40.0	115%		1.0	1.0	
188	Chhatisgarh	IPP	ROAD	KASAIPALLI TPP	270	47%	20	5.3	106.0	8.3	0.0	8.3	8%	*	6.8	4.4	Plant based on washery rejects
189	Chhatisgarh	IPP	ROAD	RATIJA TPS	100	71%	20	2.6	51.9	27.0	0.0	27.0	52%		2.0	2.0	
190	Chhatisgarh	IPP	ROAD	SVPL TPP	63	98%	20	1.6	32.5	18.4	0.0	18.4	57%		1.0	2.0	
				IPP-Total	463	60%	20	11.3	225.2	86.4	7.4	93.7	42%	1	10.8	9.4	
				TOTAL D	463	60%	20	11.3	225.2	86.4	7.4	93.7	41%	1	10.8	9.4	

	DCB Total	206094	68%	18	2929.5	53925.6	24434.2	693.1	25127.1	46%	46	2023.8	2460.0	
	ICB Total	17774	75%	20	187.6	3751.5	121.9	2920.7	3042.6	81%	4	148.1	171.0	
	Grand Total = A+B+C+D	223868	68%	19	3117.1	57677.1	24556.1	3613.8	28169.7	48%	50	2171.9	2631.0	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	205201	2912	25033
B	Plants designed on imported coal	17774	188	3043
C	Plants currently not in operation	430	7	0
D	Plants based on washeryrejects	463	11	94
ALL PLANTS		223868	3117	28170

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattive Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	583.0	4412.6	0.0	4412.6	6995.7	63%
	Non-Pithead	157	164454	2346.5	20021.6	693.1	20714.5	46929.9	44%
	DCB-TOTAL	175	206094	2929.5	24434.2	693.1	25127.1	53925.6	46%
ICB	Non-Pithead	15	17774	187.6	121.9	2920.7	3042.6	3751.5	81%
	Total	190	223868	3117.1	24556.1	3613.8	28169.7	57677.1	48%

No of plants having critcal stock (*)	
Plants based on domestic coal	45
Plants designed on imported coal	4
Plants currently not in operation	0
Plants based on washery rejects	1
Total	50