CENTRAL ELECTRICITY AUTHORITY

FUEL MANAGEMENT DIVISION

DAILY COAL STOCK REPORT

(AS ON 03-11-2026)

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK																	
1	Haryana	HPGCL	RAIL	PANIPAT TPS	710	82%	22	10.3	226.2	42.0	0.0	42.0	19%	*	15.9	10.9	BCCL/CCL to ensure coal supply as per subgroup plan.
2	Haryana	HPGCL	RAIL	RAJIV GANDHI TPS	1200	32%	22	18.2	400.2	113.5	0.0	113.5	28%		15.7	7.7	
3	Haryana	HPGCL	RAIL	YAMUNA NAGAR TPS	600	64%	22	9.1	201.2	56.4	0.0	56.4	28%		7.3	6.1	
				HPGCL-Total	**2510**	**54%**	**22**	**37.6**	**827.6**	**211.9**	**0.0**	**211.9**	**26%**	**1**	**38.9**	**24.7**	
4	Punjab	PSPCL	RAIL	GH TPS (LEH.MOH.)	920	65%	22	11.7	258.1	268.1	0.0	268.1	104%		0.0	10.2	
5	Punjab	PSPCL	RAIL	GOINDWAL SAHIB TPP	540	67%	22	6.6	145.9	188.2	0.0	188.2	129%		5.6	5.7	
6	Punjab	PSPCL	RAIL	ROPAR TPS	840	24%	22	11.2	247.3	339.6	0.0	339.6	137%		0.0	3.6	
				PSPCL-Total	**2300**	**51%**	**22**	**29.6**	**651.3**	**795.9**	**0.0**	**795.9**	**122%**	**0**	**5.6**	**19.5**	
7	Rajasthan	RRVUNL	RAIL	CHHABRA-II TPP	1320	75%	22	17.1	375.6	61.0	0.0	61.0	16%	*	15.9	16.1	Plant to augment coal supplies from its captive mines.
8	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-1 TPP	500	78%	22	6.9	152.6	38.4	0.0	38.4	25%		10.1	7.5	
9	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-2 TPP	500	83%	22	7.0	153.5	38.5	0.0	38.5	25%		10.1	7.6	
10	Rajasthan	RRVUNL	RAIL	KALISINDH TPS	1200	36%	22	16.0	351.7	107.8	0.0	107.8	31%		4.0	7.8	
11	Rajasthan	RRVUNL	RAIL	KOTA TPS	1240	77%	22	18.6	409.6	48.4	0.0	48.4	12%	*	31.6	20.1	SECL/MCL to ensure coal supply as per subgroup plan
12	Rajasthan	RRVUNL	RAIL	SURATGARH STPS	1320	29%	22	16.8	369.1	59.0	0.0	59.0	16%	*	7.6	4.1	Plant to augment coal supplies from its captive mines.
13	Rajasthan	RRVUNL	RAIL	SURATGARH TPS	1500	65%	22	21.8	479.3	87.2	0.0	87.2	18%	*	20.0	19.3	SECL/MCL to ensure coal supply as per subgroup plan

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										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				RRVUNL-Total	**7580**	**60%**	**22**	**104.2**	**2291.4**	**440.3**	**0.0**	**440.3**	**19%**	**4**	**99.3**	**82.5**	
14	Uttar Pradesh	UPRVUNL	PITHEAD	ANPARA TPS	2630	73%	14	37.8	529.5	127.6	0.0	127.6	24%	*	30.9	35.2	NCL to ensure supply of coal as per subgroup plan.
15	Uttar Pradesh	UPRVUNL	RAIL	HARDUAGANJ TPS	1265	56%	22	18.0	396.3	126.6	0.0	126.6	32%		25.0	10.3	
16	Uttar Pradesh	UPRVUNL	RAIL	JAWAHARPUR STPP	1320	0%	22	17.1	375.6	153.9	0.0	153.9	41%		8.1	0.0	
17	Uttar Pradesh	UPRVUNL	RAIL	OBRA TPS	2320	50%	22	36.0	791.3	105.3	0.0	105.3	13%	*	27.0	19.0	NCL to ensure supply of coal as per subgroup plan.
18	Uttar Pradesh	UPRVUNL	RAIL	PANKI TPS EXT	660	20%	22	9.0	198.5	87.0	0.0	87.0	44%		8.0	7.6	
19	Uttar Pradesh	UPRVUNL	RAIL	PARICHHA TPS	920	20%	22	14.3	314.2	71.4	0.0	71.4	23%	*	0.0	9.8	NCL to ensure supply of coal as per subgroup plan.
				UPRVUNL-Total	**9115**	**45%**	**20**	**132.2**	**2605.4**	**671.8**	**0.0**	**671.8**	**26%**	**3**	**99.0**	**81.9**	
20	Chhatisgarh	CSPGCL	RAIL	DSPM TPS	500	33%	22	7.3	160.2	82.8	0.0	82.8	52%		11.6	4.1	
21	Chhatisgarh	CSPGCL	PITHEAD	KORBA-WEST TPS	1340	78%	14	21.3	298.9	85.9	0.0	85.9	29%		25.0	21.3	
22	Chhatisgarh	CSPGCL	RAIL	MARWA TPS	1000	79%	22	15.9	350.1	325.1	0.0	325.1	93%		17.2	15.1	
				CSPGCL-Total	**2840**	**70%**	**18**	**44.5**	**809.2**	**493.8**	**0.0**	**493.8**	**61%**	**0**	**53.8**	**40.5**	
23	Gujarat	GSECL	RAIL	GANDHI NAGAR TPS	630	69%	22	9.4	205.8	62.8	0.0	62.8	30%		5.1	10.2	
24	Gujarat	GSECL	RAIL	UKAI TPS	1110	45%	22	16.5	363.2	161.1	0.0	161.1	44%		8.9	8.3	
25	Gujarat	GSECL	RAIL	WANAKBORI TPS	2270	62%	22	31.7	697.9	176.8	0.0	176.8	25%		41.4	22.5	WCL /SECLto ensure coal supply as per subgroup allocation
				GSECL-Total	**4010**	**58%**	**22**	**57.6**	**1266.9**	**400.7**	**0.0**	**400.7**	**32%**	**0**	**55.4**	**41.0**	
26	Madhya Pradesh	MPPGCL	PITHEAD	AMARKANTAK EXT TPS	210	99%	14	2.8	39.6	42.9	0.0	42.9	108%		2.7	3.2	
27	Madhya Pradesh	MPPGCL	RAIL	SANJAY GANDHI TPS	1340	38%	22	17.9	392.7	217.6	0.0	217.6	55%		11.2	8.7	
28	Madhya Pradesh	MPPGCL	RAIL	SATPURA TPS	500	93%	22	6.7	147.9	49.2	0.0	49.2	33%		7.7	7.4	

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										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
29	Madhya Pradesh	MPPGCL	RAIL	SHREE SINGAJI TPP	2520	84%	22	34.5	758.9	113.1	0.0	113.1	15%	*	28.2	35.8	NCL/SECL to ensure coal supplyas per subgroup plan.
				MPPGCL-Total	**4570**	**72%**	**22**	**61.9**	**1339.1**	**422.8**	**0.0**	**422.8**	**32%**	**1**	**49.8**	**55.1**	
30	Maharashtra	MAHAGENCO	RAIL	BHUSAWAL TPS	1870	80%	22	30.6	673.1	57.4	0.0	57.4	9%	*	22.7	27.1	WCL to ensure supply of coal as per subgroup plan.
31	Maharashtra	MAHAGENCO	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	77%	22	47.8	1052.3	146.4	23.1	169.6	16%	*	38.0	39.0	WCL /SECLto ensure coal supply as per subgroup allocation
32	Maharashtra	MAHAGENCO	RAIL	KHAPARKHEDA TPS	1340	61%	22	23.3	511.8	96.7	33.7	130.5	25%		10.5	17.3	
33	Maharashtra	MAHAGENCO	RAIL	KORADI TPS	2190	68%	22	33.5	737.2	50.6	0.0	50.6	7%	*	31.8	30.0	WCL /SECLto ensure coal supply as per subgroup allocation
34	Maharashtra	MAHAGENCO	RAIL	NASIK TPS	630	63%	22	12.2	267.8	17.7	9.1	26.7	9%	*	5.8	9.1	WCL /SECLto ensure coal supply as per subgroup allocation
35	Maharashtra	MAHAGENCO	RAIL	PARAS TPS	500	37%	22	8.0	176.2	50.8	0.0	50.8	29%		1.3	3.6	
36	Maharashtra	MAHAGENCO	RAIL	PARLI TPS	750	78%	22	11.9	261.9	47.7	0.0	47.7	18%	*	8.1	10.6	WCL to ensure supply of coal as per subgroup plan.
				MAHAGENCO-Total	**10200**	**71%**	**22**	**167.3**	**3680.3**	**467.3**	**65.9**	**533.3**	**14%**	**5**	**118.2**	**136.7**	
37	Andhra Pradesh	APGENCO	RAIL	Dr. N.TATA RAO TPS	2560	71%	22	42.0	924.9	75.6	0.0	75.6	8%	*	29.6	34.1	MCL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 56.8 TT , Stock: UL Port: 0.7 TT
38	Andhra Pradesh	APGENCO	RAIL	RAYALASEEMA TPS	1650	68%	22	28.0	615.4	54.8	0.0	54.8	9%	*	20.9	20.0	MCL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 123 TT , Stock: UL Port: 58.4 TT
				APGENCO-Total	**4210**	**70%**	**22**	**70.0**	**1540.3**	**130.4**	**0.0**	**130.4**	**8%**	**2**	**50.5**	**54.1**	
39	Andhra Pradesh	APPDCL	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	50%	22	32.0	704.4	107.5	30.8	138.3	20%	*	21.5	18.7	MCL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 383.2 TT , Stock: UL Port: 174.5 TT
				APPDCL-Total	**2400**	**50%**	**22**	**32.0**	**704.4**	**107.5**	**30.8**	**138.3**	**20%**	**1**	**21.5**	**18.7**	
40	Karnataka	KPCL	RAIL	BELLARY TPS	1700	57%	22	25.8	568.4	12.0	0.0	12.0	2%	*	7.9	17.6	SCCL to ensure suuply as per subgroup plan.
41	Karnataka	KPCL	RAIL	RAICHUR TPS	1720	67%	22	27.5	605.2	133.0	0.0	133.0	22%	*	15.7	22.5	MCL/SCCL to ensure coal supply as per subgroup plan, plant to augment coal supply from its captive mines.
				KPCL-Total	**3420**	**62%**	**22**	**53.3**	**1173.6**	**145.0**	**0.0**	**145.0**	**12%**	**2**	**23.6**	**40.1**	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
42	Karnataka	RPCL	RAIL	YERMARUS TPP	1600	57%	22	22.4	491.9	30.9	0.0	30.9	6%	*	16.0	17.3	SCCL to ensure supply of coal as per subgroup plan.
				RPCL-Total	**1600**	**57%**	**22**	**22.4**	**491.9**	**30.9**	**0.0**	**30.9**	**6%**	**1**	**16.0**	**17.3**	
43	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS	840	64%	22	14.5	318.2	24.0	0.0	24.0	8%	*	2.5	11.1	Plant to liquidate coal lying at port and transit
44	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS-II	600	62%	22	10.3	227.3	29.6	0.0	29.6	13%	*	1.6	7.1	Plant to liquidate coal lying at port and transit
45	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	43%	22	10.8	238.6	214.4	0.0	214.4	90%		18.0	6.0	
46	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	24%	22	20.7	454.5	119.6	0.0	119.6	26%		15.2	7.0	
47	Tamil Nadu	TANGEDCO	RAIL	NORTH CHENNAI TPS STAGE 3	800	14%	22	10.9	240.6	77.1	39.4	116.6	46%		0.0	0.0	
48	Tamil Nadu	TANGEDCO	RAIL-SEA	TUTICORIN TPS	1050	48%	22	19.1	419.9	85.1	0.0	85.1	20%	*	0.0	10.2	Plant to liquidate coal lying at port and transit
49	Tamil Nadu	TANGEDCO	RAIL-SEA-ROAD	UDANGUDI TPP	660	28%	22	9.0	198.5	68.9	0.0	68.9	35%		3.4	0.1	
				TANGEDCO-Total	**5780**	**39%**	**22**	**95.3**	**2097.6**	**618.7**	**39.4**	**658.2**	**31%**	**3**	**40.7**	**41.5**	
50	Telangana	SCCL	RAIL	SINGARENI TPP	1200	88%	22	15.6	343.1	119.1	0.0	119.1	35%		19.2	14.9	
				SCCL-Total	**1200**	**88%**	**22**	**15.6**	**343.1**	**119.1**	**0.0**	**119.1**	**35%**	**0**	**19.2**	**14.9**	
51	Telangana	TSGENCO	ROAD	BHADRADRI TPP	1080	58%	22	16.2	355.8	102.5	0.0	102.5	29%		8.0	12.0	
52	Telangana	TSGENCO	ROAD	KAKATIYA TPS	1100	81%	22	12.7	279.9	167.4	0.0	167.4	60%		15.4	12.2	
53	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (NEW)	1000	77%	22	15.7	344.7	93.7	0.0	93.7	27%		11.8	10.7	
54	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	87%	22	9.9	218.7	93.0	0.0	93.0	43%		7.7	9.2	
55	Telangana	TSGENCO	RAIL	YADADRI TPS	3200	56%	22	43.7	962.2	133.0	0.0	133.0	14%	*	22.0	31.0	SCCL to ensure supply of coal as per subgroup plan.
				TSGENCO-Total	**7180**	**67%**	**22**	**98.2**	**2161.3**	**589.6**	**0.0**	**589.6**	**27%**	**1**	**64.9**	**75.1**	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
56	Jharkhand	TVNL	RAIL	TENUGHAT TPS	420	69%	22	6.3	139.5	12.2	0.0	12.2	9%	*	3.6	5.7	CCL to ensure supply of coal as per subgroup plan.
				TVNL-Total	**420**	**69%**	**22**	**6.3**	**139.5**	**12.2**	**0.0**	**12.2**	**9%**	**1**	**3.6**	**5.7**	
57	Odisha	OPGC	PITHEAD	IB VALLEY TPS	1740	96%	14	25.3	354.3	284.0	0.0	284.0	80%		23.5	26.8	
				OPGC-Total	**1740**	**96%**	**14**	**25.3**	**354.3**	**284.0**	**0.0**	**284.0**	**80%**	**0**	**23.5**	**26.8**	
58	West Bengal	DPL	RAIL	D.P.L. TPS	550	94%	22	8.1	179.0	16.2	0.0	16.2	9%	*	7.6	7.8	Plant to lift coal from its captive mine
				DPL-Total	**550**	**94%**	**22**	**8.1**	**179.0**	**16.2**	**0.0**	**16.2**	**9%**	**1**	**7.6**	**7.8**	
59	West Bengal	WBPDC	RAIL	BAKRESWAR TPS	1050	96%	22	13.4	295.0	124.2	0.0	124.2	42%		7.5	15.8	
60	West Bengal	WBPDC	RAIL	BANDEL TPS	270	75%	22	3.6	80.2	42.5	0.0	42.5	53%		0.0	4.8	
61	West Bengal	WBPDC	RAIL	KOLAGHAT TPS	840	38%	22	11.9	262.8	57.9	0.0	57.9	22%	*	11.8	5.5	Plant to augment coal supplies from its captive mines.
62	West Bengal	WBPDC	RAIL	SAGARDIGHI TPS	2260	93%	22	30.2	664.4	460.2	0.0	460.2	69%		18.2	31.6	
63	West Bengal	WBPDC	RAIL	SANTALDIH TPS	500	91%	22	6.4	140.7	33.5	0.0	33.5	24%	*	7.1	7.3	Plant to augment coal supply from its own captive mines. ECL to ensure coal supply as per subgroup plan.
				WBPDC-Total	**4920**	**83%**	**22**	**65.6**	**1443.1**	**718.3**	**0.0**	**718.3**	**50%**	**2**	**44.6**	**65.0**	
				State Gencos -Total	**76545**	**63%**		**1127.1**	**24099.3**	**6676.4**	**136.1**	**6812.7**	**28%**	**28**	**835.7**	**848.9**	
64	Uttar Pradesh	NUPPL	RAIL	GHATAMPUR TPP	1980	45%	22	27.1	595.4	16.0	0.0	16.0	3%	*	4.0	15.2	NCL to ensure supply of coal as per subgroup plan.
				NUPPL-Total	**1980**	**45%**	**22**	**27.1**	**595.4**	**16.0**	**0.0**	**16.0**	**3%**	**1**	**4.0**	**15.2**	
65	Uttar Pradesh	THDC	RAIL	KHURJA TPP	1320	82%	22	18.0	396.9	105.4	0.0	105.4	27%		7.6	15.2	
				THDC-Total	**1320**	**82%**	**22**	**18.0**	**396.9**	**105.4**	**0.0**	**105.4**	**27%**	**0**	**7.6**	**15.2**	

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66	Bihar	SJVNL	RAIL	BUXAR TPP	1320	47%	22	18.0	396.9	105.2	0.0	105.2	27%		12.6	10.0	CCL to ensure supply of coal as per subgroup plan.
				SJVNL-Total	**1320**	**47%**	**22**	**18.0**	**396.9**	**105.2**	**0.0**	**105.2**	**27%**	**0**	**12.6**	**10.0**	
67	Uttar Pradesh	NTPC	RAIL	DADRI (NCTPP)	1840	36%	22	26.5	583.0	171.6	0.0	171.6	29%		14.8	11.4	
68	Uttar Pradesh	NTPC	PITHEAD	RIHAND STPS	3000	90%	14	38.6	540.6	330.3	0.0	330.3	61%		34.0	41.0	
69	Uttar Pradesh	NTPC	PITHEAD	SINGRAULI STPS	2000	62%	14	28.4	397.0	95.8	0.0	95.8	24%	*	20.5	21.6	NCL to ensure supply of coal as per subgroup plan.
70	Uttar Pradesh	NTPC	RAIL	TANDA TPS	1320	87%	22	17.3	380.9	84.3	0.0	84.3	22%	*	16.1	17.1	Plant to augment coal supplies from its captive mines.
71	Uttar Pradesh	NTPC	RAIL	UNCHAHAR TPS	1550	64%	22	22.6	497.4	120.0	0.0	120.0	24%	*	11.9	19.4	BCCL/CCL to ensure coal supply as per subgroup plan.
72	Madhya Pradesh	NTPC	RAIL	GADARWARA TPP	1600	51%	22	22.6	497.6	89.7	0.0	89.7	18%	*	23.3	21.3	SECL to ensure supply as per subgroup plan.
73	Madhya Pradesh	NTPC	RAIL	KHARGONE STPP	1320	36%	22	18.5	406.4	57.4	0.0	57.4	14%	*	28.4	8.9	MCL to ensure supply of coal as per subgroup plan.
74	Chhatisgarh	NTPC	PITHEAD	KORBA STPS	2600	90%	14	36.5	511.6	385.1	0.0	385.1	75%		35.0	38.7	
75	Chhatisgarh	NTPC	PITHEAD	LARA TPP	1600	88%	14	21.1	294.7	226.9	0.0	226.9	77%		20.4	20.9	
76	Maharashtra	NTPC	RAIL	MAUDA TPS	2320	31%	22	34.7	764.3	209.5	0.0	209.5	27%		23.2	17.7	
77	Chhatisgarh	NTPC	PITHEAD	SIPAT STPS	2980	89%	14	39.6	554.1	218.8	0.0	218.8	39%		44.9	45.8	
78	Maharashtra	NTPC	RAIL	SOLAPUR STPS	1320	58%	22	20.7	456.2	89.4	0.0	89.4	20%	*	12.3	8.0	MCL to ensure supply of coal as per subgroup plan.
79	Madhya Pradesh	NTPC	PITHEAD	VINDHYACHAL STPS	4760	87%	14	68.4	957.1	332.9	0.0	332.9	35%		78.0	73.9	
80	Karnataka	NTPC	RAIL	KUDGI STPP	2400	70%	22	35.5	780.9	86.2	0.0	86.2	11%	*	31.1	29.9	MCL to ensure supply of coal as per subgroup plan.
81	Telangana	NTPC	PITHEAD	RAMAGUNDEM STPS	2600	73%	14	34.8	487.9	121.5	0.0	121.5	25%	*	31.2	39.2	
82	Andhra Pradesh	NTPC	RAIL	SIMHADRI	2000	77%	22	31.3	687.6	166.4	0.0	166.4	24%	*	29.1	30.5	ECL to ensure supply of coal as per subgroup plan.
83	Telangana	NTPC	RAIL	TELANGANA STPP PH-1	1600	52%	22	19.5	428.7	97.1	0.0	97.1	23%	*	19.2	16.0	SCCL to ensure supply of coal as per subgroup plan.
84	Bihar	NTPC	RAIL	BARAUNI TPS	500	84%	22	6.5	143.2	51.7	0.0	51.7	36%		15.8	7.4	
85	Bihar	NTPC	RAIL	BARH STPS	3300	71%	22	45.9	1010.1	211.8	0.0	211.8	21%	*	49.6	37.5	CCL to ensure supply of coal as per subgroup plan.
86	Odisha	NTPC	PITHEAD	DARLIPALI STPS	1600	90%	14	22.7	318.0	332.8	0.0	332.8	105%		22.6	24.2	

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										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
87	West Bengal	NTPC	PITHEAD	FARAKKA STPS	2100	74%	14	29.8	417.4	132.4	0.0	132.4	32%		29.1	29.7	
88	Bihar	NTPC	PITHEAD	KAHALGAON TPS	2340	65%	14	38.8	543.3	612.5	0.0	612.5	113%		35.2	29.0	
89	Bihar	NTPC	RAIL	MUZAFFARPUR TPS	390	87%	22	5.5	121.6	55.1	0.0	55.1	45%		6.8	5.1	
90	Bihar	NTPC	RAIL	NABINAGAR STPP	1980	88%	22	26.3	578.5	96.6	0.0	96.6	17%	*	31.2	28.5	CCL to ensure supply of coal as per subgroup plan.
91	Jharkhand	NTPC	PITHEAD	NORTH KARANPURA TPP	1980	32%	14	28.4	397.5	66.5	0.0	66.5	17%	*	25.0	10.8	Plant to augment lifting of coal through road mode
92	Odisha	NTPC	PITHEAD	TALCHER STPS	3000	70%	14	45.8	640.9	222.1	0.0	222.1	35%		44.2	36.5	
93	Assam	NTPC	RAIL	BONGAIGAON TPP	750	77%	22	9.7	212.4	105.9	0.0	105.9	50%		7.6	8.5	
				NTPC-Total	**54750**	**71%**	**18**	**776.0**	**13608.9**	**4770.3**	**0.0**	**4770.3**	**35%**	**13**	**740.5**	**678.5**	
94	Haryana	NTPC JV	RAIL	INDIRA GANDHI STPP	1500	70%	22	21.2	466.5	78.7	0.0	78.7	17%	*	12.1	18.1	CCL to ensure supply of coal as per subgroup plan.
95	Uttar Pradesh	NTPC JV	RAIL	MEJA STPP	1320	73%	22	17.9	392.8	53.8	0.0	53.8	14%	*	8.0	18.1	CCL to ensure supply of coal as per subgroup plan.
96	Chhatisgarh	NTPC JV	RAIL	BHILAI TPS	500	85%	22	7.8	172.3	80.8	0.0	80.8	47%		6.8	8.5	
97	Madhya Pradesh	NTPC JV	RAIL	SEIONI TPP	600	85%	22	9.8	216.5	32.3	0.0	32.3	15%	*	14.3	11.1	NCL/SECL to ensure coal supplyas per subgroup plan.
98	Tamil Nadu	NTPC JV	RAIL-SEA	VALLUR TPP	1500	72%	22	24.9	547.3	82.9	0.0	82.9	15%	*	22.2	26.5	MCL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 124.9 TT
99	Bihar	NTPC JV	RAIL	NABINAGAR TPP	1000	69%	22	13.8	304.3	49.5	0.0	49.5	16%	*	10.7	13.3	CCL to ensure supply of coal as per subgroup plan.
100	Jharkhand	NTPC JV	RAIL	PATRATU STPP	1600	81%	22	21.9	481.1	50.6	0.0	50.6	11%	*	20.1	18.5	CCL to ensure supply of coal as per subgroup plan.
				NTPC JV-Total	**8020**	**75%**	**22**	**117.3**	**2580.8**	**428.6**	**0.0**	**428.6**	**17%**	**6**	**94.2**	**114.1**	
				TOTAL NTPC & NTPC JV	**62770**	**65%**	**18**	**893.3**	**16189.7**	**5198.9**	**0.0**	**5198.9**	**33%**	**19**	**834.7**	**792.6**	
101	Jharkhand	DVC	RAIL	BOKARO TPS `A` EXP	500	88%	22	6.4	141.8	31.1	0.0	31.1	22%	*	8.2	7.4	BCCL to ensure supply of coal as per subgroup plan.
102	Jharkhand	DVC	RAIL	CHANDRAPURA(DVC) TPS	500	91%	22	7.7	169.0	35.1	0.0	35.1	21%	*	5.0	7.1	BCCL/CCL/SECL to ensure coal supply as per subgroup plan.
103	West Bengal	DVC	RAIL	DURGAPUR STEEL TPS	1000	43%	22	13.2	289.5	90.9	0.0	90.9	31%		14.5	5.1	
104	Jharkhand	DVC	RAIL	KODARMA TPP	1000	85%	22	14.7	324.0	33.0	0.0	33.0	10%	*	14.9	15.1	CCL to ensure supply of coal as per subgroup plan.
105	West Bengal	DVC	RAIL	MEJIA TPS	2340	64%	22	31.4	691.0	175.5	0.0	175.5	25%		32.2	28.0	
106	West Bengal	DVC	RAIL	RAGHUNATHPUR TPP	1200	66%	22	16.9	372.1	264.5	0.0	264.5	71%		18.9	15.4	

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										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				DVC-Total	**6540**	**68%**	**22**	**90.3**	**1987.4**	**630.1**	**0.0**	**630.1**	**32%**	**3**	**93.7**	**78.1**	
107	Tamil Nadu	NTPL	RAIL-SEA	NTPL TUTICORIN TPP	1000	76%	22	15.6	342.9	36.8	18.9	55.7	15%	*	14.8	15.2	Plant to augment coal supplies from its captive mines.
				NTPL-Total	**1000**	**76%**	**22**	**15.6**	**342.9**	**36.8**	**18.9**	**55.7**	**15%**	**1**	**14.8**	**15.2**	
				Central Gencos -Total	**74930**	**70%**		**1062.4**	**19909.2**	**6092.4**	**18.9**	**6111.3**	**31%**	**24**	**967.4**	**926.3**	
108	Rajasthan	IPP	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	75%	22	15.3	336.5	6.8	58.7	65.5	3%	*	11.9	15.4	NCL and SECL to ensure coal supply as per subgroup plan.
109	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	71%	22	8.8	194.4	95.5	0.0	95.5	49%		9.0	8.6	
110	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	37%	22	19.3	423.6	27.8	0.0	27.8	7%	*	18.2	7.8	SECL to ensure supply as per subgroup plan.
111	Maharashtra	IPP	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	70%	22	43.4	955.3	31.1	32.4	63.4	5%	*	47.7	36.8	SECL/Railways to ensure supply as per subgroup plan
112	Maharashtra	IPP	RAIL	AMRAVATI TPS	1350	76%	22	18.0	395.6	12.5	0.0	12.5	3%	*	13.8	16.8	SECL/Railways to ensure supply as per subgroup plan
113	Uttar Pradesh	IPP	PITHEAD	ANPARA C TPS	1200	84%	14	15.5	217.6	9.0	0.0	9.0	4%	*	13.5	16.4	NCL to ensure supply of coal as per subgroup plan.
114	Madhya Pradesh	IPP	RAIL	ANUPPUR TPP	1250	84%	22	16.7	368.0	77.9	0.0	77.9	21%	*	17.0	17.4	SECL/MCL to ensure coal supply as per subgroup plan
115	Chhatisgarh	IPP	RAIL	BALCO TPS	600	91%	22	7.4	162.4	28.0	0.0	28.0	17%	*	0.0	4.5	SECL to ensure supply as per subgroup plan.
116	Chhatisgarh	IPP	ROAD	BANDAKHAR TPP	300	0%	22	4.4	96.9	59.5	0.0	59.5	61%		5.7	0.0	
117	Chhatisgarh	IPP	RAIL	BARADARHA TPS	1200	87%	22	15.7	345.2	76.2	0.0	76.2	22%	*	15.6	20.2	SECL/MCL to ensure coal supply as per subgroup plan
118	Uttar Pradesh	IPP	RAIL	BARKHERA TPS	90	0%	22	1.4	31.6	12.6	0.0	12.6	40%		0.0	0.0	
119	Maharashtra	IPP	RAIL	BELA TPS	270	88%	22	3.8	84.1	27.7	0.0	27.7	33%		1.0	4.3	
120	Madhya Pradesh	IPP	RAIL	BINA TPS	500	45%	22	7.4	161.8	40.8	0.0	40.8	25%		6.0	4.2	
121	Chhatisgarh	IPP	RAIL	BINJKOTE TPP	600	95%	22	9.1	200.6	71.0	0.0	71.0	35%		20.2	10.6	
122	West Bengal	IPP	RAIL	BUDGE BUDGE TPS	750	94%	22	9.6	211.4	98.9	0.0	98.9	47%		15.2	11.0	
123	Maharashtra	IPP	RAIL	BUTIBORI TPP	600	56%	22	8.2	180.4	14.2	0.0	14.2	8%	*	9.0	6.6	SECL to ensure supply as per subgroup plan.
124	Maharashtra	IPP	RAIL	DAHANU TPS	500	76%	22	7.1	156.6	6.4	41.6	48.0	6%	*	7.9	7.0	SECL to ensure supply as per subgroup plan.

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										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
125	Odisha	IPP	ROAD	DERANG TPP	1200	71%	22	17.6	387.8	596.0	0.0	596.0	154%		19.4	19.8	
126	Maharashtra	IPP	RAIL	DHARIWAL TPP	600	45%	22	7.8	172.3	50.3	0.0	50.3	29%		7.1	4.0	
127	Maharashtra	IPP	RAIL	GMR WARORA TPS	600	93%	22	7.9	172.9	10.0	0.0	10.0	6%	*	11.2	8.8	SECL to ensure supply as per subgroup plan.
128	West Bengal	IPP	RAIL	HALDIA TPP	600	100%	22	7.9	174.8	58.7	0.0	58.7	34%		7.1	9.8	
129	West Bengal	IPP	RAIL	HIRANMAYE TPP	300	91%	22	5.1	113.0	65.2	0.0	65.2	58%		5.8	5.6	
130	Jharkhand	IPP	RAIL	JOJOBERA TPS	240	76%	22	3.2	70.2	21.2	0.0	21.2	30%		3.8	3.7	
131	Odisha	IPP	RAIL	JSW Energy Utkal Limited	700	61%	22	12.0	263.6	58.6	0.0	58.6	22%	*	8.7	11.1	Plant to augment lifting of coal through road mode
132	Chhatisgarh	IPP	RAIL	JSW Mahanadi Power Company Limited	1800	69%	22	22.9	504.1	69.7	0.0	69.7	14%	*	24.6	18.9	SECL/MCL to ensure coal supply as per subgroup plan
133	Odisha	IPP	RAIL	KAMALANGA TPS	1050	94%	22	16.3	359.1	68.8	0.0	68.8	19%	*	21.8	19.7	MCL to ensure supply of coal as per subgroup plan.
134	Uttar Pradesh	IPP	RAIL	KHAMBARKHERA TPS	90	0%	22	1.4	31.7	14.4	0.0	14.4	46%		0.0	0.0	
135	Uttar Pradesh	IPP	RAIL	KUNDARKI TPS	90	0%	22	1.3	29.3	14.4	0.0	14.4	49%		0.0	0.0	
136	Uttar Pradesh	IPP	RAIL	LALITPUR TPS	1980	52%	22	25.4	558.1	132.3	0.0	132.3	24%	*	11.7	14.5	NCL to ensure supply of coal as per subgroup plan.
137	Odisha	IPP	RAIL	Maadurga Thermal Power Company Ltd.	60	75%	22	1.2	26.0	10.9	0.0	10.9	42%		0.2	0.9	
138	Jharkhand	IPP	RAIL	MAHADEV PRASAD STPP	540	89%	22	7.9	174.0	25.8	0.0	25.8	15%	*	0.5	7.9	MCL to ensure supply as per subgroup plant.
139	Madhya Pradesh	IPP	RAIL	MAHAN TPP	1200	92%	22	14.9	328.0	119.3	0.0	119.3	36%		15.4	16.6	
140	Haryana	IPP	RAIL	MAHATMA GANDHI TPS	1320	72%	22	16.6	364.9	60.2	0.0	60.2	16%	*	4.1	17.0	CCL/Coal Companies to ensure coal cupply as per subgroup plan.
141	Jharkhand	IPP	RAIL	MAITHON RB TPP	1050	83%	22	12.7	279.4	63.9	0.0	63.9	23%	*	18.1	14.8	CCL to ensure supply of coal as per subgroup plan.
142	Uttar Pradesh	IPP	RAIL	MAQSOODPUR TPS	90	0%	22	1.4	31.5	19.8	0.0	19.8	63%		0.0	0.0	
143	Tamil Nadu	IPP	RAIL-SEA-ROAD	Nagai TPP	150	0%	22	2.1	45.1	13.3	1.0	14.2	32%		0.0	0.0	
144	Chhatisgarh	IPP	ROAD	NAWAPARA TPP	600	94%	22	8.3	183.4	231.7	0.0	231.7	126%		13.1	8.8	
145	Madhya Pradesh	IPP	RAIL	NIGRI TPP	1320	70%	22	15.3	336.5	14.8	0.0	14.8	4%	*	21.2	16.3	Plant to augment coal supplies from its captive mines.
146	Madhya Pradesh	IPP	RAIL	NIWARI TPP	90	89%	22	1.6	35.2	3.2	0.0	3.2	9%	*	0.3	1.5	SECL to ensure supply as per subgroup plan.
147	Tamil Nadu	IPP	RAIL-SEA-ROAD	OPG Power Generation Private Limited	414	78%	22	6.2	136.0	112.1	57.2	169.3	118%		7.1	8.3	
148	Chhatisgarh	IPP	ROAD	OP JINDAL TPS	1000	93%	22	15.9	349.6	170.7	0.0	170.7	49%		22.9	17.2	

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										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
149	Andhra Pradesh	IPP	RAIL-SEA	PAINAMPURAM TPP	1320	74%	22	19.0	418.8	38.1	48.9	87.0	13%	*	24.7	15.3	MCL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 67 TT , Stock: UL Port: 56 TT
150	Chhatisgarh	IPP	RAIL	PATHADI TPP	600	90%	22	8.5	186.6	150.6	0.0	150.6	81%		3.8	9.6	
151	Uttar Pradesh	IPP	RAIL	PRAYAGRAJ TPP	1980	78%	22	23.4	515.4	109.4	0.0	109.4	21%	*	20.2	22.7	NCL to ensure supply of coal as per subgroup plan.
152	Punjab	IPP	RAIL	RAJPURA TPP	1400	84%	22	16.0	352.5	65.4	0.0	65.4	19%	*	11.4	17.7	NCL/Coal Companies to ensure coal cupply as per subgroup plan.
153	Uttar Pradesh	IPP	RAIL	ROSA TPP Ph-I	1200	56%	22	15.3	336.1	12.8	0.0	12.8	4%	*	12.0	9.5	CCL to ensure supply of coal as per subgroup plan.
154	Gujarat	IPP	RAIL	SABARMATI (D-F STATIONS)	362	75%	22	4.3	95.0	22.5	9.5	32.0	34%		4.0	4.7	
155	Madhya Pradesh	IPP	PITHEAD	SASAN UMTPP	3960	85%	14	47.3	661.6	51.0	0.0	51.0	8%	*	54.2	48.0	Plant to lift coal from its captive mine
156	Andhra Pradesh	IPP	RAIL-SEA	SGPL TPP	1320	77%	22	17.4	383.3	118.5	143.2	261.7	44%		0.0	15.3	Stock: LDG Port: 68 TT Stock: UL Port: 11 TT
157	Maharashtra	IPP	RAIL	SHIRPUR TPP	300	85%	22	4.3	94.1	4.4	0.0	4.4	5%	*	3.9	4.4	SECL to ensure supply as per subgroup plan.
158	West Bengal	IPP	RAIL	SOUTHERN REPL. TPS	135	45%	22	2.2	48.6	40.4	0.0	40.4	83%		3.7	1.3	
159	Punjab	IPP	RAIL	TALWANDI SABO TPP	1980	70%	22	25.0	550.9	117.7	0.0	117.7	21%	*	30.5	15.0	SECL to ensure supply as per subgroup plan.
160	Chhatisgarh	IPP	ROAD	TAMNAR TPP	2400	80%	22	38.4	844.5	398.4	1.7	400.1	47%		63.6	47.8	
161	Tamil Nadu	IPP	RAIL-SEA	Tulsyan NEC Limited	70	0%	22	1.0	21.0	0.9	0.0	0.9	4%	*	0.0	0.0	MCL to ensure supply as per subgroup plant., Stock: LDG Port: 16 TT
162	Tamil Nadu	IPP	RAIL-SEA-ROAD	TUTICORIN (P) TPP	300	38%	22	4.1	90.2	10.0	19.4	29.4	16%	*	0.2	2.9	MCL to ensure coal supply as per subgroup plan. GENCO to liquidate coal lying at the port., Stock: LDG Port: 8.7 TT , Stock: UL Port: 0.1 TT
163	Tamil Nadu	IPP	RAIL-SEA	TUTICORIN TPP ST-IV	525	57%	22	4.9	107.7	40.1	0.0	40.1	37%		0.0	3.9	Stock: LDG Port: 72 TT
164	Chhatisgarh	IPP	RAIL	UCHPINDA TPP	1440	85%	22	21.6	475.7	228.5	0.0	228.5	48%		22.9	24.0	
165	Uttar Pradesh	IPP	RAIL	UTRAULA TPS	90	0%	22	1.5	31.9	10.5	0.0	10.5	33%		0.9	0.0	
166	Chhatisgarh	IPP	RAIL	Vedanta Ltd Chhattisgarh TPP	600	67%	22	7.4	162.4	265.1	0.0	265.1	163%		0.0	0.0	
167	Odisha	IPP	RAIL	VEDANTA TPP	600	76%	22	9.6	211.7	70.9	0.0	70.9	33%		7.2	8.4	
168	Andhra Pradesh	IPP	RAIL	VIZAG TPP	1040	75%	22	17.5	384.6	45.0	0.0	45.0	12%	*	10.2	14.2	MCL to ensure supply of coal as per subgroup plan., Stock: UL Port: 19.3 TT
169	Maharashtra	IPP	ROAD	WARDHA WARORA TPP	540	90%	22	7.2	158.0	318.5	0.0	318.5	202%		7.8	7.8	
				IPP-Total	**55046**	**74%**	**21**	**740.1**	**15779.1**	**4819.9**	**413.6**	**5233.3**	**33%**	**30**	**717.0**	**685.3**	
				TOTAL A	**206521**	**68%**	**20**	**2929.6**	**59787.6**	**17588.7**	**568.6**	**18157.3**	**30%**	**82**	**2520.1**	**2460.5**	

B. PLANTS DESIGNED ON IMPORTED COAL

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
170	Gujarat	GSECL	Sea	SIKKA REP. TPS	500	9%	22	5.3	117.1	0.0	41.3	41.3	35%		0.0	1.8	
				GSECL-Total	**500**	**9%**	**22**	**5.3**	**117.1**	**0.0**	**41.3**	**41.3**	**35%**	**0**	**0.0**	**1.8**	
171	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	70%	22	29.6	650.5	0.0	142.6	142.6	21%	*	18.4	27.9	Plant to build up stock through import
172	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	83%	22	22.9	503.8	0.0	55.0	55.0	10%	*	18.7	22.3	Plant to build up stock through import
173	Karnataka	IPP	Sea	ADANI POWER LIMITED UDUPI TPP	1200	63%	22	10.4	228.3	0.0	128.1	128.1	56%		13.9	8.2	
174	Tamil Nadu	IPP	Sea	ITPCL TPP	1200	35%	22	14.1	309.1	0.0	195.8	195.8	63%		0.0	6.1	Stock: LDG Port: 100 TT
175	Maharashtra	IPP	Sea	JSW RATNAGIRI TPP	300	79%	22	2.5	54.9	0.0	73.8	73.8	134%		0.0	2.5	
176	Andhra Pradesh	IPP	Sea	MEENAKSHI ENERGY LTD	1000	27%	22	14.2	311.5	30.7	0.5	31.2	10%	*	5.1	4.5	Plant to build up stock through import
177	Gujarat	IPP	Sea	MUNDRA UMTPP	4000	75%	22	32.9	723.5	0.0	991.8	991.8	137%		0.0	35.3	
178	Tamil Nadu	IPP	Sea	MUTHIARA TPP	1200	79%	22	16.7	367.3	0.7	253.9	254.6	69%		15.5	15.9	
179	Gujarat	IPP	Sea	SALAYA TPP	1200	67%	22	10.8	238.6	0.0	228.0	228.0	95%		0.0	10.1	
180	Rajasthan	IPP	Sea	SHREE CEMENT LTD TPS	344	77%	22	3.5	77.2	6.2	20.0	26.2	33%		0.8	4.3	
181	Andhra Pradesh	IPP	Sea	SIMHAPURI TPS	600	45%	22	6.3	137.9	17.4	0.0	17.4	12%	*	5.0	6.0	Plant to build up stock through import
182	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-I)	260	96%	22	2.7	58.3	0.0	0.0	0.0	0%	*	1.7	1.7	Plant to build up stock through import
183	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-II)	600	66%	22	6.1	134.6	0.0	24.2	24.2	17%	*	4.3	4.3	Plant to build up stock through import
184	Maharashtra	IPP	Sea	TROMBAY TPS	750	60%	22	9.7	214.1	0.0	85.9	85.9	40%		2.2	6.8	
				IPP-Total	**17274**	**67%**	**22**	**182.3**	**4009.6**	**55.0**	**2199.6**	**2254.6**	**56%**	**6**	**85.6**	**155.9**	
				TOTAL B	**17774**	**68%**	**22**	**187.6**	**4126.7**	**55.0**	**2240.9**	**2295.9**	**56%**	**6**	**85.6**	**157.7**	
C. NOT IN OPERATION																	
185	Maharashtra	IPP	ROAD	GEPL TPP Ph-I	120	0%	22	2.4	53.9	0.0	0.0	0.0	0%		0.0	0.0	
186	Maharashtra	IPP	RAIL	MIHAN TPS	246	0%	22	3.4	74.0	0.0	0.0	0.0	0%		0.0	0.0	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
187	Tamil Nadu	IPP	RAIL	TCP Limited	64	0%	22	0.9	19.1	0.0	0.0	0.0	0%		0.0	0.0	
				IPP-Total	**430**	**0%**	**22**	**6.7**	**147.0**	**0.0**	**0.0**	**0.0**	**0%**	**0**	**0.0**	**0.0**	
				TOTAL C	**430**	**0%**	**22**	**6.7**	**147.0**	**0.0**	**0.0**	**0.0**	**0%**	**0**	**0.0**	**0.0**	
D. PLANTS BASE ON WASHERY REJECTS																	
188	Chhatisgarh	IPP	ROAD	CHAKABURA TPP	30	76%	22	1.7	38.3	2.4	4.2	6.5	9%	*	0.4	1.5	Plant based on washery rejects
189	Chhatisgarh	IPP	ROAD	KASAIPALLI TPP	270	39%	22	5.3	116.6	19.9	0.0	19.9	17%	*	3.6	3.7	Plant based on washery rejects
190	Chhatisgarh	IPP	ROAD	RATIJA TPS	100	73%	22	2.6	57.1	4.1	0.0	4.1	7%	*	2.0	2.7	Plant based on washery rejects
191	Chhatisgarh	IPP	ROAD	SVPL TPP	63	97%	22	1.6	35.7	12.5	0.0	12.5	35%		2.8	2.2	
				IPP-Total	**463**	**57%**	**22**	**11.3**	**247.7**	**38.9**	**4.2**	**43.0**	**17%**	**3**	**8.8**	**10.1**	
				TOTAL D	**463**	**57%**	**22**	**11.3**	**247.7**	**38.9**	**4.2**	**43.0**	**17%**	**3**	**8.8**	**10.1**	

	DCB Total	207414	68%	20	2947.5	60182.3	17627.6	572.8	18200.3	30%	85	2528.9	2470.6	
	ICB Total	17774	65%	22	187.6	4126.7	55.0	2240.9	2295.9	55%	6	85.6	157.7	
	Grand Total = A+B+C+D	225188	68%	21	3135.1	64309.0	17682.6	2813.7	20496.2	31%	91	2614.5	2628.3	

Sl.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	206521	2930	18157
B	Plants designed on imported coal	17774	188	2296
C	Plants currently not in operation	430	7	0
D	Plants based on washeryrejects	463	11	43
ALL PLANTS		225188	3135	20496

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattive Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	583.0	3678.0	0.0	3678.0	8161.6	45%
	Non-Pithead	158	165774	2364.5	13949.6	572.8	14522.3	52020.7	27%
	DCB-TOTAL	176	207414	2947.5	17627.6	572.8	18200.3	60182.3	30%
ICB	Non-Pithead	15	17774	187.6	55.0	2240.9	2295.9	4126.7	55%
	Total	191	225188	3135.1	17682.6	2813.7	20496.2	64309.0	31%

No of plants having critcal stock (*)	
Plants based on domestic coal	82
Plants designed on imported coal	6
Plants currently not in operation	0
Plants based on washery rejects	3
Total	91

NOTE:
(i) *Plant has been shown critical if coal stock is less than 25% of normative coal stock.
(ii) Daily coal requirement is calculated at 85% PLF.
(iii) Stock resticted to 70% Domestic and 30% Imported ratio.
C:Central Sector; S: State Sector; P: Private Sector; JV: Joint Venture
TT- Thousands Tonnes