

**CENTRAL ELECTRICITY AUTHORITY  
FUEL MANAGEMENT DIVISION  
DAILY COAL STOCK REPORT**

(AS ON 04-01-2025)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK</b>															
<b>STATE</b>															
<b>Haryana</b>															
1	RAIL	PANIPAT TPS	710	29%	24	10.6	255.5	281.5	0.0	281.5	110%		4.1	7.2	
2	RAIL	RAJIV GANDHI TPS	1200	35%	24	18.7	448.3	512.1	0.0	512.1	114%		7.3	7.6	
3	RAIL	YAMUNA NAGAR TPS	600	0%	24	9.2	220.9	422.7	0.0	422.7	191%		8.0	0.0	
<b>HPGCL-Total</b>			<b>2510</b>	<b>25%</b>	<b>24</b>	<b>38.5</b>	<b>924.7</b>	<b>1216.3</b>	<b>0.0</b>	<b>1216.3</b>	<b>132%</b>	<b>0</b>	<b>19.4</b>	<b>14.8</b>	
<b>Punjab</b>															
4	RAIL	GH TPS (LEH.MOH.)	920	64%	24	11.9	286.0	411.5	0.0	411.5	144%		8.1	9.1	
5	RAIL	GOINDWAL SAHIB TPP	540	38%	24	7.7	184.5	272.4	0.0	272.4	148%		8.1	3.1	
6	RAIL	ROPAR TPS	840	55%	24	12.0	288.3	535.1	0.0	535.1	186%		8.2	6.6	
<b>PSPCL-Total</b>			<b>2300</b>	<b>54%</b>	<b>24</b>	<b>31.6</b>	<b>758.8</b>	<b>1219.0</b>	<b>0.0</b>	<b>1219.0</b>	<b>161%</b>	<b>0</b>	<b>24.4</b>	<b>18.8</b>	
<b>Rajasthan</b>															
7	RAIL	CHHABRA-II TPP	1320	37%	24	16.6	398.7	220.7	0.0	220.7	55%		15.7	15.2	
8	RAIL	CHHABRA-I PH-1 TPP	500	83%	24	7.6	182.9	94.8	0.0	94.8	52%		0.0	6.5	
9	RAIL	CHHABRA-I PH-2 TPP	500	82%	24	6.8	163.5	68.8	0.0	68.8	42%		0.0	6.7	
10	RAIL	KALISINDH TPS	1200	60%	24	15.6	373.7	223.6	0.0	223.6	60%		22.9	14.5	
11	RAIL	KOTA TPS	1240	55%	24	18.1	434.1	373.8	0.0	373.8	86%		16.1	17.7	
12	RAIL	SURATGARH STPS	1320	28%	24	17.2	412.3	234.4	0.0	234.4	57%		23.7	7.1	
13	RAIL	SURATGARH TPS	1500	25%	24	21.8	523.6	455.8	0.0	455.8	87%		3.9	12.4	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		<b>RRVUNL-Total</b>	<b>7580</b>	<b>46%</b>	<b>24</b>	<b>103.7</b>	<b>2488.8</b>	<b>1671.9</b>	<b>0.0</b>	<b>1671.9</b>	<b>67%</b>	<b>0</b>	<b>82.3</b>	<b>80.1</b>	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	53%	16	36.9	590.6	888.6	0.0	888.6	150%		26.8	26.1	
15	RAIL	HARDUAGANJ TPS	1265	57%	24	19.1	458.9	454.2	0.0	454.2	99%		10.8	12.4	
16	RAIL	JAWAHARPUR STPP	660	0%	24	9.0	216.5	162.6	0.0	162.6	75%		0.0	0.0	
17	RAIL	OBRA TPS	1660	66%	24	26.7	639.6	198.9	0.0	198.9	31%		15.5	20.7	
18	RAIL	PARICHA TPS	920	65%	24	14.2	340.5	301.6	0.0	301.6	89%		16.1	7.9	
		<b>UPRVUNL-Total</b>	<b>7135</b>	<b>53%</b>	<b>21</b>	<b>105.9</b>	<b>2246.1</b>	<b>2005.9</b>	<b>0.0</b>	<b>2005.9</b>	<b>89%</b>	<b>0</b>	<b>69.2</b>	<b>67.1</b>	

Chhatisgarh															
19	RAIL	DSPM TPS	500	96%	24	7.5	179.4	240.3	0.0	240.3	134%		5.2	8.1	
20	PITHEAD	KORBA-WEST TPS	1340	75%	16	19.9	318.4	65.3	0.0	65.3	21%	*	18.2	18.3	SECL to ensure supply as per subgroup plan.
21	RAIL	MARWA TPS	1000	44%	24	14.8	355.4	175.3	0.0	175.3	49%		19.0	8.0	
		<b>CSPGCL-Total</b>	<b>2840</b>	<b>68%</b>	<b>20</b>	<b>42.2</b>	<b>853.2</b>	<b>480.9</b>	<b>0.0</b>	<b>480.9</b>	<b>56%</b>	<b>1</b>	<b>42.4</b>	<b>34.4</b>	

Gujarat															
22	RAIL	GANDHI NAGAR TPS	630	28%	24	9.1	219.3	257.2	5.8	263.0	120%		0.0	3.2	
23	RAIL	UKAI TPS	1110	73%	24	16.1	386.4	277.1	0.0	277.1	72%		15.2	13.8	
24	RAIL	WANAKBORI TPS	2270	15%	24	32.2	773.5	711.7	0.0	711.7	92%		11.8	6.4	
		<b>GSECL-Total</b>	<b>4010</b>	<b>33%</b>	<b>24</b>	<b>57.5</b>	<b>1379.2</b>	<b>1246.0</b>	<b>5.8</b>	<b>1251.8</b>	<b>91%</b>	<b>0</b>	<b>27.0</b>	<b>23.4</b>	

Madhya Pradesh															
25	PITHEAD	AMARKANTAK EXT TPS	210	94%	16	2.6	41.8	81.5	0.0	81.5	195%		3.4	2.8	
26	RAIL	SANJAY GANDHI TPS	1340	73%	24	18.8	450.7	199.2	0.0	199.2	44%		17.3	15.8	
27	RAIL	SATPURA TPS	1330	23%	24	6.5	155.6	163.4	0.0	163.4	105%		10.6	7.5	
28	RAIL	SHREE SINGAJI TPP	2520	76%	24	36.0	864.9	355.0	0.0	355.0	41%		31.0	30.0	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		<b>MPPGCL-Total</b>	<b>5400</b>	<b>63%</b>	<b>24</b>	<b>63.9</b>	<b>1513.0</b>	<b>799.1</b>	<b>0.0</b>	<b>799.1</b>	<b>53%</b>	<b>0</b>	<b>62.3</b>	<b>56.1</b>	

Maharashtra															
29	RAIL	BHUSAWAL TPS	1210	52%	24	20.0	479.3	389.0	308.7	697.7	116%		25.4	17.0	
30	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	29%	24	47.2	1133.7	411.2	53.3	464.5	41%		43.9	34.1	
31	RAIL	KHAPARKHEDA TPS	1340	75%	24	23.0	553.1	155.5	101.3	256.8	40%		23.2	23.1	
32	RAIL	KORADI TPS	2190	46%	24	33.0	791.3	345.7	0.0	345.7	44%		23.0	14.0	
33	RAIL	NASIK TPS	630	60%	24	12.1	290.9	131.3	110.4	241.7	64%		13.7	8.1	
34	RAIL	PARAS TPS	500	38%	24	7.7	185.8	118.3	0.0	118.3	64%		7.9	3.5	
35	RAIL	PARLI TPS	750	52%	24	11.1	265.5	147.6	0.0	147.6	56%		10.3	7.0	
		<b>MAHAGENCO-Total</b>	<b>9540</b>	<b>46%</b>	<b>24</b>	<b>154.1</b>	<b>3699.6</b>	<b>1698.6</b>	<b>573.7</b>	<b>2272.3</b>	<b>61%</b>	<b>0</b>	<b>147.4</b>	<b>106.8</b>	

Andhra Pradesh															
36	RAIL	Dr. N.TATA RAO TPS	2560	73%	24	46.9	1126.8	160.3	0.0	160.3	14%	*	36.1	36.9	Plant has regulated coal supply due to high rake detention time.
37	RAIL	RAYALASEEMA TPS	1650	61%	24	26.7	640.6	46.4	0.0	46.4	7%	*	25.6	21.6	SCCL to ensure supply of coal as per subgroup plan.
		<b>APGENCO-Total</b>	<b>4210</b>	<b>68%</b>	<b>24</b>	<b>73.6</b>	<b>1767.4</b>	<b>206.7</b>	<b>0.0</b>	<b>206.7</b>	<b>12%</b>	<b>2</b>	<b>61.7</b>	<b>58.5</b>	

38	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	48%	24	31.6	759.1	51.8	0.0	51.8	7%	*	18.6	17.6	SCCL to ensure supply of coal as per subgroup plan.
		<b>APPDCL-Total</b>	<b>2400</b>	<b>48%</b>	<b>24</b>	<b>31.6</b>	<b>759.1</b>	<b>51.8</b>	<b>0.0</b>	<b>51.8</b>	<b>7%</b>	<b>1</b>	<b>18.6</b>	<b>17.6</b>	

Karnataka															
39	RAIL	BELLARY TPS	1700	40%	24	27.6	663.4	240.1	0.0	240.1	36%		15.8	14.4	
40	RAIL	RAICHUR TPS	1720	53%	24	30.3	727.6	454.2	0.0	454.2	62%		23.6	19.0	
		<b>KPCL-Total</b>	<b>3420</b>	<b>46%</b>	<b>24</b>	<b>58.0</b>	<b>1391.0</b>	<b>694.3</b>	<b>0.0</b>	<b>694.3</b>	<b>50%</b>	<b>0</b>	<b>39.4</b>	<b>33.4</b>	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
41	RAIL	YERMARUS TPP	1600	51%	24	22.0	528.8	167.7	14.8	182.5	35%		12.0	16.0	
<b>RPCL-Total</b>			<b>1600</b>	<b>51%</b>	<b>24</b>	<b>22.0</b>	<b>528.8</b>	<b>167.7</b>	<b>14.8</b>	<b>182.5</b>	<b>35%</b>	<b>0</b>	<b>12.0</b>	<b>16.0</b>	

Tamil Nadu															
42	RAIL-SEA-RAIL	METTUR TPS	840	33%	24	14.2	340.5	233.8	0.0	233.8	69%		10.7	4.9	
43	RAIL-SEA-RAIL	METTUR TPS - II	600	66%	24	9.8	235.0	233.8	0.0	233.8	99%		5.3	8.0	
44	RAIL-SEA	NORTH CHENNAI TPS	1830	21%	24	36.0	864.6	519.5	67.5	586.9	68%		22.1	20.2	
45	RAIL-SEA	TUTICORIN TPS	1050	32%	24	19.1	459.1	386.4	0.0	386.4	84%		18.5	7.9	
<b>TANGEDCO-Total</b>			<b>4320</b>	<b>32%</b>	<b>24</b>	<b>79.1</b>	<b>1899.2</b>	<b>1373.5</b>	<b>67.5</b>	<b>1440.9</b>	<b>76%</b>	<b>0</b>	<b>56.6</b>	<b>41.0</b>	

Telangana															
46	RAIL	SINGARENI TPP	1200	66%	24	15.0	359.0	325.1	0.0	325.1	91%		7.6	7.7	
<b>SCCL-Total</b>			<b>1200</b>	<b>66%</b>	<b>24</b>	<b>15.0</b>	<b>359.0</b>	<b>325.1</b>	<b>0.0</b>	<b>325.1</b>	<b>91%</b>	<b>0</b>	<b>7.6</b>	<b>7.7</b>	

47	ROAD	BHADRADRI TPP	1080	61%	24	16.7	399.7	230.5	0.0	230.5	58%		8.3	11.0	
48	ROAD	KAKATIYA TPS	1100	35%	24	13.2	316.1	428.8	0.0	428.8	136%		6.9	5.6	
49	RAIL	KOTHAGUDEM TPS (NEW)	1000	72%	24	14.3	343.7	352.8	0.0	352.8	103%		13.7	13.5	
50	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	73%	24	8.2	197.4	144.5	0.0	144.5	73%		16.5	8.0	
51	ROAD	RAMAGUNDEM-B TPS	62	0%	24	1.1	26.7	3.7	0.0	3.7	14%	*	0.0	0.0	SCCL to ensure supply as per subgroup plan.
<b>TSGENCO-Total</b>			<b>4042</b>	<b>58%</b>	<b>24</b>	<b>53.5</b>	<b>1283.6</b>	<b>1160.3</b>	<b>0.0</b>	<b>1160.3</b>	<b>90%</b>	<b>1</b>	<b>45.4</b>	<b>38.1</b>	

Jharkhand															
52	RAIL	TENUGHAT TPS	420	71%	24	6.2	149.1	16.7	0.0	16.7	11%	*	7.0	5.0	CCL to ensure supply of coal as per subgroup plan.
<b>TVNL-Total</b>			<b>420</b>	<b>71%</b>	<b>24</b>	<b>6.2</b>	<b>149.1</b>	<b>16.7</b>	<b>0.0</b>	<b>16.7</b>	<b>11%</b>	<b>1</b>	<b>7.0</b>	<b>5.0</b>	

Odisha															
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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
53	PITHEAD	IB VALLEY TPS	1740	90%	16	26.2	419.1	265.5	0.0	265.5	63%		24.9	23.2	
		<b>OPGC-Total</b>	<b>1740</b>	<b>90%</b>	<b>16</b>	<b>26.2</b>	<b>419.1</b>	<b>265.5</b>	<b>0.0</b>	<b>265.5</b>	<b>63%</b>	<b>0</b>	<b>24.9</b>	<b>23.2</b>	

West Bengal															
54	RAIL	D.P.L. TPS	550	94%	24	7.5	180.4	22.4	0.0	22.4	12%	*	11.2	9.0	ECL and BCCL to ensure supply as per subgroup plan.
		<b>DPL-Total</b>	<b>550</b>	<b>94%</b>	<b>24</b>	<b>7.5</b>	<b>180.4</b>	<b>22.4</b>	<b>0.0</b>	<b>22.4</b>	<b>12%</b>	<b>1</b>	<b>11.2</b>	<b>9.0</b>	

55	RAIL	BAKRESWAR TPS	1050	94%	24	13.6	326.4	50.2	0.0	50.2	15%	*	15.3	18.4	Plant to augment coal supplies from its captive mines.
56	RAIL	BANDEL TPS	270	95%	24	4.0	95.8	22.3	0.0	22.3	23%	*	0.0	4.2	Plant to augment coal supplies from its captive mines.
57	RAIL	KOLAGHAT TPS	840	86%	24	13.8	330.2	10.9	0.0	10.9	3%	*	3.3	12.9	Plant to augment coal supplies from its captive mines.
58	RAIL	SAGARDIGHI TPS	1600	100%	24	21.9	524.9	52.5	0.0	52.5	10%	*	25.8	23.2	Plant to augment coal supplies from its captive mines.
59	RAIL	SANTALDIH TPS	500	101%	24	6.9	166.0	72.0	0.0	72.0	43%		3.6	7.7	
		<b>WBPDC-Total</b>	<b>4260</b>	<b>95%</b>	<b>24</b>	<b>60.1</b>	<b>1443.3</b>	<b>207.9</b>	<b>0.0</b>	<b>207.9</b>	<b>14%</b>	<b>4</b>	<b>48.0</b>	<b>66.4</b>	

NTPC															
60	RAIL	DADRI (NCTPP)	1820	67%	24	26.0	622.9	371.6	5.8	377.4	61%		26.5	19.4	
61	PITHEAD	RIHAND STPS	3000	89%	16	38.0	608.1	641.1	0.0	641.1	105%		43.5	43.9	
62	PITHEAD	SINGRAULI STPS	2000	84%	16	25.6	410.0	497.5	0.0	497.5	121%		25.6	27.7	
63	RAIL	TANDA TPS	1760	59%	24	23.4	562.7	676.7	0.0	676.7	120%		27.6	18.0	
64	RAIL	UNCHAHAHAR TPS	1550	75%	24	20.4	490.2	516.1	0.0	516.1	105%		30.9	20.3	
65	RAIL	GADARWARA TPP	1600	73%	24	20.8	498.2	289.5	0.0	289.5	58%		3.9	19.3	
66	RAIL	KHARGONE STPP	1320	69%	24	16.3	391.0	247.4	0.0	247.4	63%		24.4	15.4	
67	PITHEAD	KORBA STPS	2600	98%	16	35.8	572.8	466.8	0.0	466.8	81%		36.7	41.5	
68	PITHEAD	LARA TPP	1600	99%	16	23.4	375.0	426.7	0.0	426.7	114%		25.4	23.4	
69	RAIL	MAUDA TPS	2320	72%	24	32.8	788.3	442.5	0.0	442.5	56%		30.0	33.7	
70	PITHEAD	SIPAT STPS	2980	91%	16	39.7	635.2	441.6	0.0	441.6	70%		45.3	45.5	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
71	RAIL	SOLAPUR STPS	1320	67%	24	17.5	420.1	154.5	0.0	154.5	37%		15.7	14.4	
72	PITHEAD	VINDHYACHAL STPS	4760	80%	16	60.7	971.0	1199.1	0.0	1199.1	123%		63.2	52.9	
73	RAIL	KUDGI STPP	2400	65%	24	32.5	779.1	519.6	0.0	519.6	67%		8.1	28.1	
74	PITHEAD	RAMAGUNDEM STPS	2600	71%	16	36.1	577.1	716.6	0.0	716.6	124%		34.1	33.6	
75	RAIL	SIMHADRI	2000	57%	24	30.8	739.3	480.3	0.0	480.3	65%		30.1	23.7	
76	RAIL	TELANGANA STPP PH-1	1600	35%	24	24.4	586.7	424.7	0.0	424.7	72%		21.9	20.6	
77	RAIL	BARAUNI TPS	710	66%	24	10.4	250.6	128.8	0.0	128.8	51%		11.6	7.8	
78	RAIL	BARH STPS	2640	60%	24	37.2	893.1	516.0	0.0	516.0	58%		34.6	20.3	
79	PITHEAD	DARLIPALI STPS	1600	95%	16	24.7	394.8	329.4	0.0	329.4	83%		24.5	26.7	
80	PITHEAD	FARAKKA STPS	2100	48%	16	26.9	431.1	389.9	0.0	389.9	90%		26.7	19.9	
81	PITHEAD	KAHALGAON TPS	2340	83%	16	36.8	588.1	592.9	0.0	592.9	101%		41.9	39.6	
82	PITHEAD	NORTH KARANPURA TPP	1320	48%	16	18.9	302.5	243.5	0.0	243.5	81%		23.7	23.8	
83	PITHEAD	TALCHER STPS	3000	93%	16	44.7	715.8	285.1	0.0	285.1	40%		50.7	52.2	
84	RAIL	BONGAIGAON TPP	750	51%	24	9.5	229.1	213.2	0.0	213.2	93%		15.1	6.4	
<b>NTPC-Total</b>			<b>51690</b>	<b>74%</b>	<b>19</b>	<b>713.5</b>	<b>13832.8</b>	<b>11211.1</b>	<b>5.8</b>	<b>11216.9</b>	<b>81%</b>	<b>0</b>	<b>721.7</b>	<b>678.1</b>	
<b>NTPC JV</b>															
85	RAIL	INDIRA GANDHI STPP	1500	66%	24	20.7	497.2	621.2	0.0	621.3	125%		24.0	16.5	
86	RAIL	MEJA STPP	1320	83%	24	16.2	388.4	294.6	0.0	294.6	76%		19.6	19.0	
87	RAIL	BHILAI TPS	500	81%	24	7.4	178.0	256.7	0.0	256.7	144%		7.5	7.0	
88	RAIL	SEIONI TPP	600	75%	24	10.1	242.1	183.7	0.0	183.7	76%		8.0	9.0	
89	RAIL-SEA	VALLUR TPP	1500	77%	24	22.3	534.6	145.0	0.0	145.0	27%		13.5	24.2	
90	RAIL	MUZAFFARPUR TPS	390	84%	24	5.5	131.9	102.6	0.0	102.6	78%		4.0	5.0	
91	RAIL	NABINAGAR STPP	1980	55%	24	24.8	594.2	580.2	0.0	580.2	98%		7.7	19.2	
92	RAIL	NABINAGAR TPP	1000	73%	24	14.9	357.9	307.5	0.0	307.5	86%		12.1	11.2	
<b>NTPC JV-Total</b>			<b>8790</b>	<b>71%</b>	<b>24</b>	<b>121.8</b>	<b>2924.3</b>	<b>2491.5</b>	<b>0.0</b>	<b>2491.6</b>	<b>85%</b>	<b>0</b>	<b>96.4</b>	<b>111.1</b>	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>TOTAL NTPC &amp; NTPC JV</b>			<b>60480</b>	<b>63%</b>	<b>20</b>	<b>835.3</b>	<b>16757.1</b>	<b>13702.6</b>	<b>5.8</b>	<b>13708.5</b>	<b>83%</b>	<b>0</b>	<b>818.1</b>	<b>789.2</b>	
<b>DVC</b>															
93	RAIL	BOKARO TPS `A` EXP	500	75%	24	6.2	148.3	214.8	0.0	214.8	145%		3.3	5.4	
94	RAIL	CHANDRAPURA(DVC) TPS	500	42%	24	6.9	164.8	221.8	0.0	221.8	135%		0.0	4.1	
95	RAIL	DURGAPUR STEEL TPS	1000	80%	24	12.5	300.6	186.2	0.0	186.2	62%		14.6	11.3	
96	RAIL	KODARMA TPP	1000	80%	24	12.7	305.0	370.4	0.0	370.4	121%		18.2	14.8	
97	RAIL	MEJIA TPS	2340	74%	24	32.5	779.1	341.4	0.0	341.4	44%		28.3	29.1	
98	RAIL	RAGHUNATHPUR TPP	1200	71%	24	15.6	374.3	302.2	0.0	302.2	81%		11.4	14.2	
<b>DVC-Total</b>			<b>6540</b>	<b>73%</b>	<b>24</b>	<b>86.3</b>	<b>2072.1</b>	<b>1636.8</b>	<b>0.0</b>	<b>1636.8</b>	<b>79%</b>	<b>0</b>	<b>75.8</b>	<b>78.9</b>	
<b>NTPL</b>															
99	RAIL-SEA	NTPL TUTICORIN TPP	1000	34%	24	16.2	388.3	330.2	98.3	428.5	110%		21.3	6.9	
<b>NTPL-Total</b>			<b>1000</b>	<b>34%</b>	<b>24</b>	<b>16.2</b>	<b>388.3</b>	<b>330.2</b>	<b>98.3</b>	<b>428.5</b>	<b>110%</b>	<b>0</b>	<b>21.3</b>	<b>6.9</b>	
<b>IPP</b>															
100	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	81%	24	15.7	377.4	166.1	116.5	282.6	63%		19.7	14.7	
101	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	100%	24	9.3	223.8	179.4	0.0	179.4	80%		10.7	9.5	
102	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	91%	24	18.5	444.7	134.4	0.0	134.4	30%		7.9	22.7	
103	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	83%	24	43.6	1045.3	354.8	0.0	354.8	34%		56.8	45.5	
104	RAIL	AKALTARA TPS	1800	75%	24	23.9	572.8	468.6	0.0	468.6	82%		27.0	22.0	
105	RAIL	AMRAVATI TPS	1350	79%	24	18.3	438.9	216.3	0.0	216.3	49%		7.8	16.8	
106	PITHEAD	ANPARA C TPS	1200	87%	16	15.4	246.8	230.5	0.0	230.5	93%		17.0	18.0	
107	RAIL	ANUPPUR TPP	1250	61%	24	17.8	426.6	351.1	0.0	351.1	82%		23.2	17.3	
108	RAIL	BALCO TPS	600	71%	24	9.0	216.8	48.1	0.0	48.1	22%	*	14.1	6.5	SECL to ensure supply as per subgroup plan.
109	ROAD	BANDAKHAR TPP	300	58%	24	4.5	108.5	124.2	0.0	124.2	114%		7.1	0.0	
110	RAIL	BARADARHA TPS	1200	94%	24	17.3	415.4	441.2	0.0	441.2	106%		25.9	18.0	
111	RAIL	BARKHERA TPS	90	45%	24	1.5	36.5	43.9	0.0	43.9	120%		2.0	1.1	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
112	RAIL	BELA TPS	270	91%	24	3.9	92.4	101.4	0.0	101.4	110%		2.4	3.9	
113	RAIL	BINA TPS	500	76%	24	7.2	172.6	127.2	0.0	127.2	74%		7.7	7.2	
114	RAIL	BINJKOTE TPP	600	90%	24	9.2	220.9	149.6	0.0	149.6	68%		8.4	10.4	
115	RAIL	BUDGE BUDGE TPS	750	55%	24	9.4	226.6	149.6	0.0	149.6	66%		7.1	6.7	
116	RAIL	DAHANU TPS	500	67%	24	6.8	163.0	74.3	0.0	74.3	46%		4.2	5.6	
117	ROAD	DERANG TPP	1200	48%	24	17.6	421.8	767.9	0.0	767.9	182%		24.4	20.0	
118	RAIL	DHARIWAL TPP	600	85%	24	8.3	198.3	192.9	0.0	192.9	97%		9.8	9.9	
119	RAIL	DISHERGARH TPP	12	0%	24	0.3	6.2	4.2	0.0	4.2	68%		0.0	0.0	
120	RAIL	GMR WARORA TPS	600	88%	24	7.9	190.1	106.2	0.0	106.2	56%		5.9	8.2	
121	RAIL	HALDIA TPP	600	87%	24	8.3	200.3	154.9	0.0	154.9	77%		3.8	8.7	
122	RAIL	HIRANMAYE TPP	300	83%	24	5.0	119.7	38.2	0.0	38.2	32%		0.0	5.0	
123	RAIL	JOJOBERA TPS	240	48%	24	3.3	80.4	180.2	0.0	180.2	224%		0.0	1.7	
124	RAIL	KAMALANGA TPS	1050	95%	24	15.6	375.3	361.1	0.0	361.1	96%		19.6	18.1	
125	RAIL	KHAMBARKHERA TPS	90	45%	24	1.5	37.0	32.7	0.0	32.7	88%		0.0	1.1	
126	RAIL	KUNDARKI TPS	90	45%	24	1.5	37.1	43.1	0.0	43.1	116%		0.0	1.0	
127	RAIL	LALITPUR TPS	1980	74%	24	25.4	610.7	340.2	0.0	340.2	56%		27.5	23.0	
128	RAIL	MAHADEV PRASAD STPP	540	87%	24	8.0	191.4	67.8	0.0	67.8	35%		4.5	8.7	
129	RAIL	MAHAN TPP	1200	60%	24	15.4	370.1	276.8	0.0	276.8	75%		9.8	15.7	
130	RAIL	MAHATMA GANDHI TPS	1320	73%	24	16.8	403.9	273.7	0.0	273.7	68%		4.0	14.6	
131	RAIL	MAITHON RB TPP	1050	41%	24	12.6	302.3	551.7	0.0	551.7	183%		15.3	6.5	
132	RAIL	MAQSOODPUR TPS	90	45%	24	1.5	35.9	29.1	0.0	29.1	81%		0.0	1.1	
133	ROAD	NAWAPARA TPP	600	85%	24	8.9	214.2	213.5	0.0	213.5	100%		8.6	8.4	
134	RAIL	NIGRI TPP	1320	68%	24	15.5	372.9	355.1	0.0	355.1	95%		25.6	11.2	
135	ROAD	OP JINDAL TPS	1000	96%	24	15.3	367.2	428.1	0.0	428.1	117%		12.7	18.4	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
136	RAIL-SEA	PAINAMPURAM TPP	1320	61%	24	16.6	399.4	48.1	78.1	126.2	17%	*	0.0	14.4	MCL and Railways to ensure supply as per subgroup plan.
137	RAIL	PATHADI TPP	600	90%	24	8.7	208.9	171.1	0.0	171.1	82%		11.5	8.7	
138	RAIL	PRAYAGRAJ TPP	1980	77%	24	24.9	597.2	706.2	0.0	706.2	118%		23.7	23.0	
139	RAIL	RAJPURA TPP	1400	77%	24	16.7	399.6	530.0	0.0	530.0	133%		16.8	15.7	
140	RAIL	ROSA TPP Ph-I	1200	63%	24	15.1	362.5	380.1	0.0	380.1	105%		16.4	10.0	
141	RAIL	SABARMATI (D-F STATIONS)	362	62%	24	4.2	101.2	42.2	55.8	98.0	60%		0.0	3.6	
142	PITHEAD	SASAN UMTTP	3960	84%	16	44.8	717.4	2.6	0.0	2.6	0%	*	51.0	50.0	Plant to augment coal supplies from its captive mines.
143	RAIL-SEA	SGPL TPP	1320	81%	24	16.1	385.8	144.0	218.7	362.6	53%		6.9	17.8	
144	RAIL	SHIRPUR TPP	300	32%	24	2.4	57.4	19.2	5.6	24.7	43%		0.4	1.7	
145	RAIL	SOUTHERN REPL. TPS	135	0%	24	1.9	46.8	42.8	0.0	42.8	91%		0.0	0.0	
146	RAIL	TALWANDI SABO TPP	1980	24%	24	28.1	674.7	222.6	0.0	222.6	33%		11.3	9.4	
147	ROAD	TAMNAR TPP	2400	97%	24	36.7	881.3	238.7	1.7	240.4	27%		30.0	43.5	
148	RAIL	UCHPINDA TPP	1440	52%	24	22.4	536.5	725.2	0.0	725.2	135%		15.7	13.6	
149	RAIL	UTKAL TPP (IND BARATH)	350	43%	24	4.8	114.8	23.1	0.0	23.1	20%	*	5.0	5.4	Plant having no linkage.
150	RAIL	UTRAULA TPS	90	23%	24	1.5	37.1	44.9	0.0	44.9	121%		2.8	0.5	
151	RAIL	VEDANTA TPP	600	0%	24	9.5	228.5	41.2	0.0	41.2	18%	*	0.0	0.0	MCL to ensure supply of coal as per subgroup plan.
152	RAIL	VIZAG TPP	1040	28%	24	16.1	387.0	4.6	15.9	20.5	2%	*	0.0	5.9	MCL to ensure supply as per subgroup plant.
153	ROAD	WARDHA WARORA TPP	540	87%	24	7.0	168.7	236.1	0.0	236.1	140%		8.0	7.3	
IPP-Total			51899	72%	23	697.9	16268.6	11400.8	492.3	11892.9	73%	6	620.0	637.7	
TOTAL A			189396	66%	22	2666.1	59529.5	41900.0	1258.2	43158.0	72%	17	2342.0	2230.1	

## B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
154	Sea	SIKKA REP. TPS	500	0%	24	5.2	125.8	0.0	119.9	119.9	95%		0.0	0.0	
Sub-Total			500	0%	24	5.2	125.8	0.0	119.9	119.9	95%	0	0.0	0.0	
IPP															

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
155	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	74%	24	22.8	547.7	0.0	160.0	160.0	29%		17.7	20.0	
156	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	75%	24	29.0	696.7	0.0	133.6	133.6	19%	*	29.4	26.5	Plant to build up stock through import
157	Sea	ADANI POWER LIMITED UDUPI TPP	1200	64%	24	11.3	270.8	0.0	22.8	22.8	8%	*	0.0	6.4	Plant to build up stock through import
158	Sea	ITPCL TPP	1200	40%	24	13.7	327.8	0.0	349.4	349.4	106%		0.0	6.3	
159	Sea	JSW RATNAGIRI TPP	300	69%	24	2.5	60.2	0.0	37.3	37.3	61%		0.0	1.0	
160	Sea	MUNDRA UMTTP	4000	80%	24	34.3	822.5	0.0	425.7	425.7	51%		0.0	25.0	
161	Sea	MUTHIARA TPP	1200	54%	24	15.3	368.4	0.0	98.6	98.6	26%		0.0	11.4	
162	Sea	OPG Power Generation Private Limited	414	33%	24	4.2	101.3	8.4	73.7	82.0	80%		0.6	1.6	
163	Sea	SALAYA TPP	1200	73%	24	11.8	283.8	0.0	197.2	197.2	69%		0.0	9.0	
164	Sea	SHREE CEMENT LTD TPS	300	29%	24	3.1	73.4	0.0	0.0	0.0	0%	*	0.9	0.9	Plant to build up stock through import
165	Sea	SIMHAPURI TPS	600	39%	24	6.5	155.4	0.0	409.9	409.9	263%		0.0	3.0	
166	Sea	THAMMINAPATNAM TPS	300	7%	24	3.1	73.4	0.0	1.0	1.0	1%	*	0.0	0.0	Plant to build up stock through import
167	Sea	TORANGALLU TPS(SBU-I)	260	91%	24	1.7	41.5	0.0	1.5	1.5	3%	*	1.9	1.9	Plant to build up stock through import
168	Sea	TORANGALLU TPS(SBU-II)	600	36%	24	4.7	113.4	0.0	0.0	0.0	0%	*	2.6	2.6	Plant to build up stock through import
169	Sea	TROMBAY TPS	750	22%	24	9.4	225.5	0.0	159.9	159.9	70%		0.0	2.5	
170	Sea	TUTICORIN TPP ST-IV	525	71%	24	5.5	131.6	0.0	24.9	24.9	18%	*	13.0	4.3	Plant to build up stock through import
		<b>Sub-Total</b>	<b>17469</b>	<b>64%</b>	<b>24</b>	<b>178.9</b>	<b>4293.4</b>	<b>8.4</b>	<b>2095.5</b>	<b>2103.8</b>	<b>49%</b>	<b>7</b>	<b>66.1</b>	<b>122.4</b>	
		<b>TOTAL B</b>	<b>17969</b>	<b>66%</b>	<b>24</b>	<b>184.1</b>	<b>4419.2</b>	<b>8.4</b>	<b>2215.4</b>	<b>2223.7</b>	<b>50%</b>	<b>7</b>	<b>66.1</b>	<b>122.4</b>	

**C. NOT IN OPERATION**

171	RAIL	BUTIBORI TPP	600	0%	24	8.2	196.8	0.0	0.0	0.0	0%		0.0	0.0	not in operation
172	RAIL	MIHAN TPS	246	0%	24	3.4	80.7	0.0	0.0	0.0	0%		0.0	0.0	not in operation
173	RAIL	NASIK (P) TPS	1350	0%	24	18.5	442.8	0.0	0.0	0.0	0%		0.0	0.0	not in operation
174	RAIL	SALORA TPP	135	0%	24	1.8	44.3	0.0	0.0	0.0	0%		0.0	0.0	not in operation
175	RAIL	TUTICORIN (P) TPP	300	0%	24	4.1	98.4	0.0	0.0	0.0	0%		0.0	0.0	not in operation

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
176	RAIL	TITAGARH TPS	240	0%	24	3.3	78.7	0.0	0.0	0.0	0%		0.0	0.0	not in operation
<b>NOT IN OPERATION-Total</b>			<b>2871</b>	<b>0%</b>	<b>24</b>	<b>39.2</b>	<b>941.7</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0%</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	
<b>TOTAL C</b>			<b>2871</b>	<b>0%</b>	<b>24</b>	<b>39.2</b>	<b>941.7</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0%</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	

**D. PLANTS BASE ON WASHERY REJECTS**

177	ROAD	CHAKABURA TPP	30	22%	24	2.0	47.5	4.9	6.8	11.7	15%	*	0.0	1.0	Plant based on washery rejects
178	ROAD	GEPL TPP Ph-I	120	0%	24	2.4	58.8	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
179	ROAD	KASAIPALLI TPP	270	73%	24	6.3	152.0	15.8	0.0	15.8	10%	*	4.9	5.2	Plant based on washery rejects
180	ROAD	KATGHORA TPP	35	0%	24	0.7	17.1	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
181	ROAD	NIWARI TPP	90	39%	24	1.5	36.3	78.8	0.0	78.8	217%		0.0	1.0	
182	ROAD	RATIJA TPS	100	76%	24	2.7	65.3	14.9	0.0	14.9	23%	*	1.1	2.7	Plant based on washery rejects
183	ROAD	SVPL TPP	63	84%	24	0.9	22.5	32.0	0.0	32.0	142%		2.7	2.0	
184	ROAD	SWASTIK KORBA TPP	25	0%	24	0.5	12.2	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
<b>WASHERY REJECTS-Total</b>			<b>733</b>	<b>50%</b>	<b>24</b>	<b>17.2</b>	<b>411.7</b>	<b>146.4</b>	<b>6.8</b>	<b>153.2</b>	<b>37%</b>	<b>6</b>	<b>8.7</b>	<b>11.9</b>	
<b>TOTAL D</b>			<b>733</b>	<b>50%</b>	<b>24</b>	<b>17.2</b>	<b>411.7</b>	<b>146.4</b>	<b>6.8</b>	<b>153.2</b>	<b>37%</b>	<b>6</b>	<b>8.7</b>	<b>11.9</b>	

	<b>DCB Total</b>	<b>193001</b>	<b>66%</b>	<b>22</b>	<b>2722.5</b>	<b>60882.9</b>	<b>42046.4</b>	<b>1265.0</b>	<b>43311.2</b>	<b>71%</b>	<b>23</b>	<b>2350.7</b>	<b>2242.0</b>	
	<b>ICB Total</b>	<b>17969</b>	<b>62%</b>	<b>24</b>	<b>184.1</b>	<b>4419.2</b>	<b>8.4</b>	<b>2215.4</b>	<b>2223.7</b>	<b>50%</b>	<b>7</b>	<b>66.1</b>	<b>122.4</b>	
	<b>Grand Total = A+B+C+D</b>	<b>210970</b>	<b>65%</b>	<b>22</b>	<b>2906.7</b>	<b>65302.1</b>	<b>42054.8</b>	<b>3480.4</b>	<b>45534.9</b>	<b>69%</b>	<b>30</b>	<b>2416.8</b>	<b>2364.4</b>	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	189396	2666	43158
B	Plants designed on imported coal	17969	184	2224
C	Plants currently not in operation	2871	39	0
D	Plants based on washeryrejects	733	17	153
<b>ALL PLANTS</b>		<b>210970</b>	<b>2907</b>	<b>45535</b>

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normative Stock (TT)	% of Actual Stock vis-à-vis Normative
<b>DCB</b>	Pithead	18	40980	557.2	7764.2	0.0	7764.2	8915.6	87%
	Non-Pithead	149	152021	2165.3	34282.2	1265.0	35547.0	51967.3	68%
	<b>DCB-TOTAL</b>	<b>167</b>	<b>193001</b>	<b>2722.5</b>	<b>42046.4</b>	<b>1265.0</b>	<b>43311.2</b>	<b>60882.9</b>	<b>71%</b>
<b>ICB</b>	Non-Pithead	17	17969	184.1	8.4	2215.4	2223.7	4419.2	50%
	<b>Total</b>	<b>184</b>	<b>210970</b>	<b>2906.7</b>	<b>42054.8</b>	<b>3480.4</b>	<b>45534.9</b>	<b>65302.1</b>	<b>69%</b>

No of plants having critical stock (*)	
Plants based on domestic coal	17
Plants designed on imported coal	7
Plants currently not in operation	0
Plants based on washery rejects	6
<b>Total</b>	<b>30</b>

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