

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT**

(AS ON 04-03-2026)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK															
STATE															
Haryana															
1	RAIL	PANIPAT TPS	710	56%	26	10.7	279.4	466.3	0.0	466.3	167%		8.2	6.5	
2	RAIL	RAJIV GANDHI TPS	1200	45%	26	18.0	467.8	673.2	0.0	673.2	144%		0.0	0.0	
3	RAIL	YAMUNA NAGAR TPS	600	32%	26	8.9	232.0	429.7	0.0	429.7	185%		0.0	3.5	
HPGCL-Total			2510	45%	26	37.7	979.2	1569.2	0.0	1569.2	160%	0	8.2	10.0	
Punjab															
4	RAIL	GH TPS (LEH.MOH.)	920	58%	26	11.4	296.2	479.3	0.0	479.3	162%		12.3	7.2	
5	RAIL	GOINDWAL SAHIB TPP	540	38%	26	6.7	173.9	250.7	0.0	250.7	144%		0.0	2.5	
6	RAIL	ROPAR TPS	840	41%	26	11.4	296.3	572.4	0.0	572.4	193%		4.1	7.3	
PSPCL-Total			2300	47%	26	29.5	766.4	1302.4	0.0	1302.4	170%	0	16.4	17.0	
Rajasthan															
7	RAIL	CHHABRA-II TPP	1320	71%	26	16.4	425.7	374.5	0.0	374.5	88%		11.6	12.7	
8	RAIL	CHHABRA-I PH-1 TPP	500	75%	26	7.1	185.1	164.2	0.0	164.2	89%		8.1	5.5	
9	RAIL	CHHABRA-I PH-2 TPP	500	82%	26	7.1	183.5	142.7	0.0	142.7	78%		8.1	6.1	
10	RAIL	KALISINDH TPS	1200	69%	26	15.1	392.1	268.9	0.0	268.9	69%		11.9	12.2	
11	RAIL	KOTA TPS	1240	76%	26	18.6	484.7	379.9	0.0	379.9	78%		19.7	13.2	
12	RAIL	SURATGARH STPS	1320	71%	26	16.9	439.7	391.4	0.0	391.4	89%		15.9	11.8	
13	RAIL	SURATGARH TPS	1500	56%	26	22.3	580.8	240.6	0.0	240.6	41%		23.9	10.3	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		RRVUNL-Total	7580	69%	26	103.5	2691.6	1962.2	0.0	1962.2	73%	0	99.2	71.8	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	78%	17	37.4	636.6	887.8	0.0	887.8	139%		29.3	35.0	
15	RAIL	HARDUAGANJ TPS	1265	0%	26	18.4	479.1	625.0	0.0	625.0	130%		7.9	0.0	
16	RAIL	JAWAHARPUR STPP	1320	0%	26	18.0	468.4	486.9	0.0	486.9	104%		4.0	0.0	
17	RAIL	OBRA TPS	2320	56%	26	36.0	935.2	719.7	0.0	719.7	77%		28.7	25.5	
18	RAIL	PANKI TPS EXT	660	63%	26	9.0	234.5	93.2	0.0	93.2	40%		7.6	5.6	
19	RAIL	PARICHHA TPS	920	29%	26	14.2	368.9	205.7	0.0	205.7	56%		7.6	0.0	
		UPRVUNL-Total	9115	44%	23	133.1	3122.7	3018.3	0.0	3018.3	97%	0	85.1	66.1	

Chhatisgarh															
20	RAIL	DSPM TPS	500	93%	26	7.6	198.4	322.4	0.0	322.4	163%		4.4	7.6	
21	PITHEAD	KORBA-WEST TPS	1340	93%	17	21.6	367.6	514.6	0.0	514.6	140%		22.4	20.4	
22	RAIL	MARWA TPS	1000	88%	26	15.9	414.2	639.1	0.0	639.1	154%		14.8	13.1	
		CSPGCL-Total	2840	91%	22	45.2	980.2	1476.1	0.0	1476.1	151%	0	41.6	41.1	

Gujarat															
23	RAIL	GANDHI NAGAR TPS	630	0%	26	9.6	248.6	260.0	0.5	260.5	105%		0.0	0.0	
24	RAIL	UKAI TPS	1110	23%	26	16.0	415.7	402.3	0.0	402.3	97%		8.6	4.5	
25	RAIL	WANAKBORI TPS	2270	25%	26	31.6	822.3	747.1	0.0	747.1	91%		16.9	7.6	
		GSECL-Total	4010	21%	26	57.2	1486.6	1409.4	0.5	1409.9	95%	0	25.5	12.1	

Madhya Pradesh															
26	PITHEAD	AMARKANTAK EXT TPS	210	100%	17	2.6	44.4	75.5	0.0	75.5	170%		0.5	3.2	
27	RAIL	SANJAY GANDHI TPS	1340	75%	26	18.0	469.1	345.8	0.0	345.8	74%		11.2	15.7	
28	RAIL	SATPURA TPS	500	91%	26	6.7	174.8	163.5	0.0	163.5	94%		3.7	6.6	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
29	RAIL	SHREE SINGAJI TPP	2520	59%	26	34.9	907.6	491.4	0.0	491.4	54%		29.7	23.2	
MPPGCL-Total			4570	69%	26	62.3	1595.9	1076.2	0.0	1076.2	67%	0	45.1	48.7	

Maharashtra															
30	RAIL	BHUSAWAL TPS	1870	68%	26	33.5	871.8	263.9	54.0	317.8	36%		22.3	28.0	
31	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	62%	26	49.5	1287.0	661.4	37.7	699.1	54%		19.0	26.0	
32	RAIL	KHAPARKHEDA TPS	1340	84%	26	23.0	599.2	248.7	0.0	248.7	42%		16.8	22.7	
33	RAIL	KORADI TPS	2190	42%	26	33.1	859.6	474.9	0.0	474.9	55%		22.6	22.5	
34	RAIL	NASIK TPS	630	45%	26	11.6	302.1	118.4	55.6	174.0	56%		0.0	5.9	
35	RAIL	PARAS TPS	500	72%	26	7.6	198.1	58.4	0.0	58.4	29%		12.1	7.3	
36	RAIL	PARLI TPS	750	72%	26	12.1	313.5	95.2	0.0	95.2	30%		14.6	11.7	
MAHAGENCO-Total			10200	62%	26	170.4	4431.3	1920.9	147.3	2068.1	47%	0	107.4	124.1	

Andhra Pradesh															
37	RAIL	Dr. N.TATA RAO TPS	2560	73%	26	41.7	1083.5	384.4	0.0	384.4	35%		27.9	32.5	
38	RAIL	RAYALASEEMA TPS	1650	63%	26	28.4	738.6	478.4	0.0	478.4	65%		18.5	20.5	
APGENCO-Total			4210	69%	26	70.1	1822.1	862.8	0.0	862.8	47%	0	46.4	53.0	

39	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	52%	26	30.5	793.1	177.9	63.0	240.9	30%		15.6	14.8	
APPDCL-Total			2400	52%	26	30.5	793.1	177.9	63.0	240.9	30%	0	15.6	14.8	

Karnataka															
40	RAIL	BELLARY TPS	1700	83%	26	28.3	734.9	142.6	0.0	142.6	19%	*	19.7	23.5	SCCL to ensure supply of coal as per subgroup plan.
41	RAIL	RAICHUR TPS	1720	79%	26	27.5	716.1	255.4	0.0	255.4	36%		31.8	19.0	
KPCL-Total			3420	81%	26	55.8	1451.0	398.0	0.0	398.0	27%	1	51.5	42.5	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

42	RAIL	YERMARUS TPP	1600	0%	26	21.4	555.9	292.1	0.0	292.1	53%		15.5	0.0	
RPCL-Total			1600	0%	26	21.4	555.9	292.1	0.0	292.1	53%	0	15.5	0.0	

Tamil Nadu															
43	RAIL-SEA-RAIL	METTUR TPS	840	82%	26	13.8	360.0	200.6	0.0	200.6	56%		13.1	12.7	
44	RAIL-SEA-RAIL	METTUR TPS-II	600	67%	26	8.9	231.7	181.9	17.2	199.0	86%		6.3	7.7	
45	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	63%	26	12.9	335.8	121.1	24.4	145.5	43%		8.1	7.5	
46	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	47%	26	24.6	639.7	111.4	0.0	111.4	17%	*	4.9	8.7	
47	RAIL	NORTH CHENNAI TPS STAGE 3	800	60%	26	0.0	0.0	44.3	319.1	363.3	0%	*	0.0	7.9	
48	RAIL-SEA	TUTICORIN TPS	1050	54%	26	20.0	520.2	135.7	0.0	135.7	26%		13.8	10.9	
TANGEDCO-Total			5120	61%	26	80.3	2087.4	795.0	360.7	1155.5	54%	2	46.2	55.4	

Telangana															
49	RAIL	SINGARENI TPP	1200	53%	26	15.4	400.3	192.9	0.0	192.9	48%		7.7	13.6	
SCCL-Total			1200	53%	26	15.4	400.3	192.9	0.0	192.9	48%	0	7.7	13.6	

50	ROAD	BHADRADRI TPP	1080	86%	26	16.8	436.5	116.7	0.0	116.7	27%		16.8	13.9	
51	ROAD	KAKATIYA TPS	1100	71%	26	13.8	359.4	262.1	0.0	262.1	73%		12.5	11.6	
52	RAIL	KOTHAGUDEM TPS (NEW)	1000	79%	26	15.1	392.5	75.3	0.0	75.3	19%	*	11.6	16.2	Others
53	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	86%	26	8.9	231.3	76.1	0.0	76.1	33%		7.7	9.6	
54	RAIL	YADADRI TPS	2400	35%	26	32.8	852.9	210.1	0.0	210.1	25%		16.4	10.1	
TSGENCO-Total			6380	63%	26	87.4	2272.6	740.3	0.0	740.3	33%	1	65.0	61.4	

Jharkhand															
55	RAIL	TENUGHAT TPS	420	69%	26	6.4	167.1	452.4	0.0	452.4	271%		7.2	6.0	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		TVNL-Total	420	69%	26	6.4	167.1	452.4	0.0	452.4	271%	0	7.2	6.0	

Odisha															
56	PITHEAD	IB VALLEY TPS	1740	94%	17	25.2	427.8	386.5	0.0	386.5	90%		25.6	28.1	
		OPGC-Total	1740	94%	17	25.2	427.8	386.5	0.0	386.5	90%	0	25.6	28.1	

West Bengal															
57	RAIL	D.P.L. TPS	550	83%	26	7.6	198.7	59.7	0.0	59.7	30%		7.2	7.2	
		DPL-Total	550	83%	26	7.6	198.7	59.7	0.0	59.7	30%	0	7.2	7.2	

58	RAIL	BAKRESWAR TPS	1050	95%	26	13.5	352.0	233.9	0.0	233.9	66%		18.2	14.4	
59	RAIL	BANDEL TPS	270	90%	26	3.6	93.9	53.8	0.0	53.8	57%		0.0	3.7	
60	RAIL	KOLAGHAT TPS	840	75%	26	12.2	318.1	135.9	0.0	135.9	43%		15.2	10.9	
61	RAIL	SAGARDIGHI TPS	1600	95%	26	20.6	535.5	754.0	0.0	754.0	141%		14.7	21.3	
62	RAIL	SANTALDIH TPS	500	96%	26	6.7	174.8	238.1	0.0	238.1	136%		7.2	6.3	
		WBPDC-Total	4260	91%	26	56.7	1474.3	1415.7	0.0	1415.7	96%	0	55.3	56.6	

NUPPL															
63	RAIL	GHATAMPUR TPP	1320	67%	26	18.2	472.6	234.0	0.0	234.0	50%		23.3	13.7	
		NUPPL-Total	1320	67%	26	18.2	472.6	234.0	0.0	234.0	50%	0	23.3	13.7	

THDC															
64	RAIL	KHURJA TPP	1320	85%	26	18.2	472.6	330.1	0.0	330.1	70%		11.7	13.8	
		THDC-Total	1320	85%	26	18.2	472.6	330.1	0.0	330.1	70%	0	11.7	13.8	

SJVNL															
65	RAIL	BUXAR TPP	660	50%	26	9.0	234.5	42.9	0.0	42.9	18%	*	1.8	6.2	Plant building coal stock.
		SJVNL-Total	660	50%	26	9.0	234.5	42.9	0.0	42.9	18%	1	1.8	6.2	

NTPC															
66	RAIL	DADRI (NCTPP)	1820	42%	26	25.5	663.2	598.6	0.0	598.6	90%		26.6	11.8	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
67	PITHEAD	RIHAND STPS	3000	89%	17	37.8	641.9	772.8	0.0	772.8	120%		18.9	35.6	
68	PITHEAD	SINGRAULI STPS	2000	85%	17	27.1	461.2	227.2	0.0	227.2	49%		17.3	29.0	
69	RAIL	TANDA TPS	1760	57%	26	23.9	620.8	451.7	0.0	451.7	73%		24.6	14.4	
70	RAIL	UNCHAHAHAR TPS	1550	68%	26	22.0	572.2	534.3	0.0	534.3	93%		26.4	16.1	
71	RAIL	GADARWARA TPP	1600	81%	26	21.1	549.1	348.5	0.0	348.5	63%		15.8	17.4	
72	RAIL	KHARGONE STPP	1320	70%	26	18.8	490.1	236.4	0.0	236.4	48%		16.2	15.4	
73	PITHEAD	KORBA STPS	2600	93%	17	35.4	601.4	555.1	0.0	555.1	92%		23.8	41.9	
74	PITHEAD	LARA TPP	1600	81%	17	21.7	368.4	539.3	0.0	539.3	146%		22.2	19.8	
75	RAIL	MAUDA TPS	2320	64%	26	32.9	856.4	702.2	0.0	702.2	82%		8.2	21.8	
76	PITHEAD	SIPAT STPS	2980	92%	17	42.6	724.5	499.8	0.0	499.8	69%		31.5	42.0	
77	RAIL	SOLAPUR STPS	1320	62%	26	19.7	513.2	288.7	0.0	288.7	56%		7.8	12.8	
78	PITHEAD	VINDHYACHAL STPS	4760	86%	17	61.1	1038.3	960.5	0.0	960.5	93%		46.5	65.7	
79	RAIL	KUDGI STPP	2400	40%	26	34.0	883.4	585.6	0.0	585.6	66%		12.3	16.4	
80	PITHEAD	RAMAGUNDEM STPS	2600	73%	17	37.7	640.2	513.3	0.0	513.3	80%		23.6	25.7	
81	RAIL	SIMHADRI	2000	85%	26	30.6	795.6	368.1	0.0	368.1	46%		27.3	26.4	
82	RAIL	TELANGANA STPP PH-1	1600	43%	26	20.4	530.4	416.8	0.0	416.8	79%		19.2	9.2	
83	RAIL	BARAUNI TPS	500	78%	26	6.8	176.4	213.2	0.0	213.2	121%		13.9	5.6	
84	RAIL	BARH STPS	3300	85%	26	48.5	1262.0	875.4	0.0	875.4	69%		37.4	43.8	
85	PITHEAD	DARLIPALI STPS	1600	57%	17	23.6	401.7	446.4	0.0	446.4	111%		20.7	11.7	
86	PITHEAD	FARAKKA STPS	2100	61%	17	28.8	489.4	564.0	0.0	564.0	115%		24.9	18.3	
87	PITHEAD	KAHALGAON TPS	2340	77%	17	40.0	680.0	627.8	0.0	627.8	92%		39.7	31.9	
88	PITHEAD	NORTH KARANPURA TPP	1980	83%	17	30.5	518.4	320.5	0.0	320.5	62%		2.2	26.2	
89	PITHEAD	TALCHER STPS	3000	82%	17	46.7	793.8	751.8	0.0	751.8	95%		38.2	36.0	
90	RAIL	BONGAIGAON TPP	750	45%	26	9.5	247.8	233.9	0.0	233.9	94%		7.7	4.0	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
NTPC-Total			52800	74%	21	746.8	15519.8	12631.9	0.0	12631.9	81%	0	552.9	598.9	
NTPC JV															
91	RAIL	INDIRA GANDHI STPP	1500	42%	26	20.7	538.6	550.2	0.0	550.2	102%		28.3	10.2	
92	RAIL	MEJA STPP	1320	76%	26	17.2	447.4	372.2	0.0	372.2	83%		27.0	12.7	
93	RAIL	BHILAI TPS	500	71%	26	7.6	197.3	297.1	0.0	297.1	151%		10.4	5.5	
94	RAIL	SEIONI TPP	600	84%	26	10.2	265.1	248.5	0.0	248.5	94%		3.8	8.6	
95	RAIL-SEA	VALLUR TPP	1500	80%	26	24.2	630.1	570.3	0.0	570.3	90%		34.6	22.6	
96	RAIL	MUZAFFARPUR TPS	390	78%	26	5.1	132.8	178.7	0.0	178.7	135%		7.0	4.6	
97	RAIL	NABINAGAR STPP	1980	85%	26	26.3	682.6	767.5	0.0	767.5	112%		25.6	24.2	
98	RAIL	NABINAGAR TPP	1000	58%	26	14.6	380.8	355.0	0.0	355.0	93%		14.1	8.2	
99	RAIL	PATRATU STPP	800	37%	26	10.9	284.3	305.0	0.0	305.0	107%		7.3	0.0	
NTPC JV-Total			9590	68%	26	136.9	3559.0	3644.5	0.0	3644.5	102%	0	158.1	96.6	
TOTAL NTPC & NTPC JV			62390	66%	22	883.7	19078.8	16276.4	0.0	16276.4	86%	0	711.0	695.5	
DVC															
100	RAIL	BOKARO TPS `A` EXP	500	66%	26	6.3	163.6	69.0	0.0	69.0	42%		3.4	5.2	
101	RAIL	CHANDRAPURA(DVC) TPS	500	95%	26	7.3	190.1	122.9	0.0	122.9	65%		7.1	7.7	
102	RAIL	DURGAPUR STEEL TPS	1000	79%	26	12.9	334.7	284.8	0.0	284.8	85%		11.9	8.4	
103	RAIL	KODARMA TPP	1000	83%	26	13.7	357.0	304.0	0.0	304.0	85%		7.6	12.1	
104	RAIL	MEJIA TPS	2340	57%	26	32.5	844.0	587.5	0.0	587.5	70%		14.0	16.5	
105	RAIL	RAGHUNATHPUR TPP	1200	75%	26	16.3	422.6	327.5	0.0	327.5	77%		18.3	13.0	
DVC-Total			6540	71%	26	88.9	2312.0	1695.7	0.0	1695.7	73%	0	62.3	62.9	
NTPL															
106	RAIL-SEA	NTPL TUTICORIN TPP	1000	67%	26	15.5	402.6	144.8	113.2	258.0	51%		0.0	12.5	
NTPL-Total			1000	67%	26	15.5	402.6	144.8	113.2	258.0	51%	0	0.0	12.5	
IPP															
107	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	87%	26	15.4	400.5	116.0	57.4	173.4	41%		36.2	16.4	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
108	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	92%	26	8.8	228.8	289.8	0.0	289.8	127%		2.4	9.0	
109	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	89%	26	18.9	491.9	232.8	0.0	232.8	47%		34.6	18.4	
110	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	81%	26	43.0	1118.5	803.6	0.0	803.6	72%		49.7	37.6	
111	RAIL	AMRAVATI TPS	1350	95%	26	18.6	482.6	117.5	0.0	117.5	24%	*	29.3	19.5	SECL to ensure supply as per subgroup plan.
112	PITHEAD	ANPARA C TPS	1200	85%	17	15.9	270.9	16.3	0.0	16.3	6%	*	4.5	15.5	NCL to ensure supply of coal as per subgroup plan.
113	RAIL	ANUPPUR TPP	1250	89%	26	17.8	462.1	626.8	0.0	626.8	136%		7.6	15.4	
114	RAIL	BALCO TPS	600	90%	26	8.9	232.0	47.2	0.0	47.2	20%	*	0.0	4.8	SECL to ensure supply as per subgroup plan.
115	ROAD	BANDAKHAR TPP	300	81%	26	4.5	116.5	88.1	0.0	88.1	76%		0.5	4.2	
116	RAIL	BARADARHA TPS	1200	83%	26	16.8	436.6	482.6	0.0	482.6	111%		3.9	12.0	
117	RAIL	BARKHERA TPS	90	0%	26	1.5	38.3	56.6	0.0	56.6	148%		0.0	0.0	
118	RAIL	BELA TPS	270	0%	26	3.7	97.0	154.9	0.0	154.9	160%		0.0	0.0	
119	RAIL	BINA TPS	500	61%	26	7.2	188.3	114.0	0.0	114.0	61%		3.7	3.2	
120	RAIL	BINJKOTE TPP	600	49%	26	9.3	240.9	241.9	0.0	241.9	100%		5.0	5.0	
121	RAIL	BUDGE BUDGE TPS	750	94%	26	9.7	252.2	190.5	0.0	190.5	76%		11.5	10.8	
122	ROAD	BUTIBORI TPP	600	48%	26	8.2	213.2	132.9	0.0	132.9	62%		11.7	4.8	
123	RAIL	DAHANU TPS	500	80%	26	7.3	190.7	105.4	0.0	105.4	55%		0.0	5.6	
124	ROAD	DERANG TPP	1200	97%	26	17.4	451.9	1239.7	0.0	1239.7	274%		5.3	18.3	
125	RAIL	DHARIWAL TPP	600	84%	26	8.2	214.2	214.8	0.0	214.8	100%		12.5	7.4	
126	RAIL	GMR WARORA TPS	600	88%	26	8.1	209.4	168.2	0.0	168.2	80%		13.7	7.7	
127	RAIL	HALDIA TPP	600	98%	26	7.9	206.5	137.3	0.0	137.3	66%		11.4	8.7	
128	RAIL	HIRANMAYE TPP	300	82%	26	5.1	132.2	218.0	0.0	218.0	165%		0.0	4.2	
129	RAIL	JOJOBERA TPS	240	67%	26	3.1	80.1	141.2	0.0	141.2	176%		8.0	2.2	
130	RAIL	JSW Energy Utkal Limited	700	88%	26	4.9	127.7	118.2	0.0	118.2	93%		12.0	12.6	
131	RAIL	JSW Mahanadi Power Company Limited	1800	94%	26	24.0	624.4	588.2	0.0	588.2	94%		11.6	23.0	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
132	RAIL	KAMALANGA TPS	1050	94%	26	16.1	418.8	267.9	0.0	267.9	64%		9.6	15.8	
133	RAIL	KHAMBARKHERA TPS	90	0%	26	1.5	39.2	80.4	0.0	80.4	205%		0.0	0.0	
134	RAIL	KUNDARKI TPS	90	0%	26	1.5	39.0	68.5	0.0	68.5	176%		0.0	0.0	
135	RAIL	LALITPUR TPS	1980	72%	26	25.4	661.6	570.2	0.0	570.2	86%		24.0	21.0	
136	RAIL	Maadurga Thermal Power Company Ltd.	60	87%	26	0.8	21.2	26.3	0.0	26.3	124%		0.1	1.1	
137	RAIL	MAHADEV PRASAD STPP	540	55%	26	8.0	209.1	79.1	0.0	79.1	38%		9.3	7.4	
138	RAIL	MAHAN TPP	1200	89%	26	14.8	385.7	149.5	0.0	149.5	39%		0.0	13.9	
139	RAIL	MAHATMA GANDHI TPS	1320	57%	26	17.1	443.9	475.4	0.0	475.4	107%		4.0	12.6	
140	RAIL	MAITHON RB TPP	1050	82%	26	12.7	331.4	291.6	0.0	291.6	88%		4.5	11.4	
141	RAIL	MAQSOODPUR TPS	90	0%	26	1.5	38.1	59.1	0.0	59.1	155%		0.0	0.0	
142	ROAD	NAWAPARA TPP	600	89%	26	8.8	230.1	316.6	0.0	316.6	138%		6.0	9.0	
143	RAIL	NIGRI TPP	1320	86%	26	15.6	404.7	220.6	0.0	220.6	55%		14.9	13.5	
144	ROAD	OP JINDAL TPS	1000	99%	26	15.8	411.6	409.5	0.0	409.5	99%		11.1	18.1	
145	RAIL-SEA	PAINAMPURAM TPP	1320	88%	26	17.6	457.2	409.1	7.9	417.0	91%		21.4	17.4	
146	RAIL	PATHADI TPP	600	47%	26	8.7	225.3	162.2	0.0	162.2	72%		0.0	4.4	
147	RAIL	PRAYAGRAJ TPP	1980	79%	26	23.8	619.6	590.5	0.0	590.5	95%		19.5	20.2	
148	RAIL	RAJPURA TPP	1400	85%	26	16.1	418.1	401.6	0.0	401.6	96%		4.0	14.1	
149	RAIL	ROSA TPP Ph-I	1200	61%	26	15.8	411.8	590.7	0.0	590.7	143%		8.1	7.5	
150	RAIL	SABARMATI (D-F STATIONS)	362	77%	26	4.4	113.9	62.6	31.7	94.2	79%		0.0	3.9	
151	PITHEAD	SASAN UMTTP	3960	88%	17	46.9	796.5	130.8	0.0	130.8	16%	*	35.7	41.5	Plant to augment coal supplies from its captive mines.
152	RAIL-SEA	SGPL TPP	1320	75%	26	17.5	455.8	207.4	398.7	606.1	65%		0.0	7.8	
153	RAIL	SHIRPUR TPP	300	86%	26	4.1	106.8	126.5	0.0	126.5	118%		1.3	4.1	
154	RAIL	SOUTHERN REPL. TPS	135	78%	26	2.1	54.7	17.8	0.0	17.8	33%		0.0	1.8	
155	RAIL	TALWANDI SABO TPP	1980	73%	26	27.0	702.6	356.4	0.0	356.4	51%		40.0	18.1	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
156	ROAD	TAMNAR TPP	2400	98%	26	37.7	980.2	913.0	1.7	914.7	93%		27.1	44.2	
157	RAIL	UCHPINDA TPP	1440	83%	26	21.2	552.2	987.1	0.0	987.1	179%		0.0	20.6	
158	RAIL	UTRAULA TPS	90	0%	26	1.5	39.8	80.6	0.0	80.6	203%		0.0	0.0	
159	RAIL	Vedanta Ltd Chhattisgarh TPP	600	99%	26	8.2	213.2	205.7	0.0	205.7	96%		3.4	10.3	
160	RAIL	VEDANTA TPP	600	81%	26	10.2	264.1	94.0	0.0	94.0	36%		0.0	8.0	
161	RAIL	VIZAG TPP	1040	56%	26	17.2	446.8	107.0	0.0	107.0	24%	*	12.9	11.3	MCL to ensure supply as per subgroup plant.
162	ROAD	WARDHA WARORA TPP	540	67%	26	7.2	187.6	206.4	0.0	206.4	110%		3.3	5.9	
IPP-Total			53497	81%	25	721.3	18188.0	15306.6	497.4	15803.9	87%	5	535.3	631.2	
TOTAL A			201152	71%	24	2850.3	68865.3	53538.5	1182.1	54720.2	79%	10	2117.1	2165.3	

B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
163	Sea	SIKKA REP. TPS	500	0%	26	5.3	136.8	7.7	80.1	87.8	64%		0.0	0.0	
Sub-Total			500	0%	26	5.3	136.8	7.7	80.1	87.8	64%	0	0.0	0.0	
IPP															
164	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	80%	26	22.8	593.4	0.0	66.4	66.4	11%	*	29.4	18.2	Plant to build up stock through import
165	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	62%	26	29.5	767.3	0.0	157.5	157.5	20%	*	13.0	10.8	Plant to build up stock through import
166	Sea	ADANI POWER LIMITED UDUPI TPP	1200	86%	26	10.6	275.6	0.0	125.9	125.9	45%		0.0	9.9	
167	Sea	ITPCL TPP	1200	33%	26	14.5	377.4	0.0	443.7	443.7	117%		13.2	5.6	
168	Sea	JSW RATNAGIRI TPP	300	0%	26	2.4	61.7	0.0	17.4	17.4	28%		0.0	0.0	
169	Sea	MEENAKSHI ENERGY LTD	1000	24%	26	10.2	265.2	98.0	12.0	110.0	41%		4.5	4.1	
170	Sea	MUNDRA UMTTP	4000	0%	26	33.5	872.0	0.0	2137.3	2137.3	245%		0.0	0.0	
171	Sea	MUTHIARA TPP	1200	59%	26	16.1	418.2	85.1	241.0	326.0	77%		15.9	6.5	
172	Sea	OPG Power Generation Private Limited	414	52%	26	6.2	160.5	5.4	44.6	50.0	31%		5.2	4.4	
173	Sea	SALAYA TPP	1200	63%	26	10.4	271.1	0.0	569.9	569.9	210%		0.0	7.5	
174	Sea	SHREE CEMENT LTD TPS	344	50%	26	2.9	76.4	0.0	0.0	0.0	0%	*	3.2	3.2	Plant to build up stock through import

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
175	Sea	SIMHAPURI TPS	600	51%	26	6.5	169.9	0.2	144.2	144.4	84%		17.0	4.1	
176	Sea	TORANGALLU TPS(SBU-I)	260	91%	26	1.5	40.1	0.0	0.0	0.0	0%	*	1.2	1.2	Plant to build up stock through import
177	Sea	TORANGALLU TPS(SBU-II)	600	61%	26	4.8	124.1	0.0	0.0	0.0	0%	*	3.4	3.4	Plant to build up stock through import
178	Sea	TROMBAY TPS	750	54%	26	9.4	243.5	0.0	192.7	192.7	79%		14.0	6.5	
179	Sea	TUTICORIN TPP ST-IV	525	60%	26	5.6	145.6	11.9	4.0	15.9	10%	*	0.0	3.5	Plant to build up stock through import
Sub-Total			18213	46%	26	187.0	4862.0	200.6	4156.6	4357.1	90%	6	120.0	88.9	
TOTAL B			18713	71%	26	192.3	4998.8	208.3	4236.7	4444.9	89%	6	120.0	88.9	

C. NOT IN OPERATION

Telangana															
180	ROAD	RAMAGUNDEM-B TPS	62	0%	26	1.2	32.2	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			62	0%	26	1.2	32.2	0.0	0.0	0.0	0%	0	0.0	0.0	
IPP															
181	ROAD	GEPL TPP Ph-I	120	0%	26	2.4	63.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation
182	RAIL	MIHAN TPS	246	0%	26	3.4	87.4	0.0	0.0	0.0	0%		0.0	0.0	not in operation
183	RAIL	TCP Limited	64	0%	26	0.9	22.7	0.0	0.0	0.0	0%		0.0	0.0	not in operation
184	RAIL	TUTICORIN (P) TPP	300	0%	26	4.1	106.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			730	0%	26	10.8	280.3	0.0	0.0	0.0	0%	0	0.0	0.0	
TOTAL C			792	0%	26	12.0	312.5	0.0	0.0	0.0	0%	0	0.0	0.0	

D. PLANTS BASE ON WASHERY REJECTS

185	ROAD	CHAKABURA TPP	30	98%	26	2.0	53.1	12.7	7.5	20.2	34%		0.0	4.1	
186	ROAD	KASAIPALLI TPP	270	73%	26	5.6	146.6	1.6	0.0	1.6	1%	*	0.0	4.0	Plant based on washery rejects
187	ROAD	NIWARI TPP	90	36%	26	1.6	42.2	38.0	0.0	38.0	90%		0.0	0.9	
188	ROAD	RATIJA TPS	100	47%	26	2.7	69.3	8.4	0.0	8.4	12%	*	0.0	1.4	Plant based on washery rejects
189	ROAD	SVPL TPP	63	30%	26	2.2	56.9	12.6	0.0	12.6	22%	*	1.0	0.0	Plant based on washery rejects
WASHERY REJECTS-Total			553	59%	26	14.2	368.1	73.3	7.5	80.8	22%	3	1.0	10.4	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		TOTAL D	553	59%	26	14.2	368.1	73.3	7.5	80.8	21%	3	1.0	10.4	

	DCB Total	202497	71%	24	2876.5	69545.9	53611.8	1189.6	54801.0	78%	13	2118.1	2175.7	
	ICB Total	18713	45%	26	192.3	4998.8	208.3	4236.7	4444.9	88%	6	120.0	88.9	
	Grand Total = A+B+C+D	221210	68%	24	3068.8	74544.7	53820.1	5426.3	59245.9	79%	19	2238.1	2264.6	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	201152	2850	54720
B	Plants designed on imported coal	18713	192	4445
C	Plants currently not in operation	792	12	0
D	Plants based on washeryrejects	553	14	81
ALL PLANTS		221210	3069	59246

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normative Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	582.5	8790.0	0.0	8790.0	9903.0	88%
	Non-Pithead	154	160857	2293.9	44821.8	1189.6	46011.0	59642.9	77%
	DCB-TOTAL	172	202497	2876.5	53611.8	1189.6	54801.0	69545.9	78%
ICB	Non-Pithead	17	18713	192.3	208.3	4236.7	4444.9	4998.8	88%
	Total	189	221210	3068.8	53820.1	5426.3	59245.9	74544.7	79%

No of plants having critical stock (*)	
Plants based on domestic coal	10
Plants designed on imported coal	6
Plants currently not in operation	0
Plants based on washery rejects	3
Total	19

Plant has yet to submit the coal data