

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT

(AS ON 04-10-2026)

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK																	
1	Haryana	HPGCL	RAIL	PANIPAT TPS	710	82%	21	10.3	216.0	31.3	0.0	31.3	15%	*	11.8	8.1	BCCL/CCL to ensure coal supply as per subgroup plan.
2	Haryana	HPGCL	RAIL	RAJIV GANDHI TPS	1200	66%	21	18.2	382.0	36.2	0.0	36.2	9%	*	19.3	16.1	BCCL/CCL to ensure coal supply as per subgroup plan.
3	Haryana	HPGCL	RAIL	YAMUNA NAGAR TPS	600	40%	21	9.1	192.0	45.7	0.0	45.7	24%	*	4.2	8.9	BCCL/CCL to ensure coal supply as per subgroup plan.
					HPGCL-Total	2510	64%	21	37.6	790.0	113.2	0.0	113.2	14%	3	35.3	33.1
4	Punjab	PSPCL	RAIL	GH TPS (LEH.MOH.)	920	66%	21	11.7	246.3	133.1	0.0	133.1	54%		4.0	12.0	
5	Punjab	PSPCL	RAIL	GOINDWAL SAHIB TPP	540	72%	21	6.6	139.3	158.6	0.0	158.6	114%		4.2	5.9	
6	Punjab	PSPCL	RAIL	ROPAR TPS	840	16%	21	11.2	236.1	420.3	0.0	420.3	178%		0.0	5.9	
					PSPCL-Total	2300	49%	21	29.6	621.7	712.0	0.0	712.0	115%	0	8.2	23.8
7	Rajasthan	RRVUNL	RAIL	CHHABRA-II TPP	1320	36%	21	17.1	358.5	28.1	0.0	28.1	8%	*	11.9	15.4	Plant to augment coal supplies from its captive mines.
8	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-1 TPP	500	60%	21	6.9	145.7	24.5	0.0	24.5	17%	*	4.1	7.1	NCL/SECL to ensure coal supplyas per subgroup plan.
9	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-2 TPP	500	64%	21	7.0	146.5	14.9	0.0	14.9	10%	*	4.1	7.4	SECL to ensure supply as per subgroup plan.
10	Rajasthan	RRVUNL	RAIL	KALISINDH TPS	1200	37%	21	16.0	335.7	21.4	0.0	21.4	6%	*	4.0	7.9	Plant to augment coal supplies from its captive mines.
11	Rajasthan	RRVUNL	RAIL	KOTA TPS	1240	77%	21	18.6	391.0	26.3	0.0	26.3	7%	*	23.7	19.7	NCL/SECL to ensure coal supplyas per subgroup plan.
12	Rajasthan	RRVUNL	RAIL	SURATGARH STPS	1320	65%	21	16.8	352.3	41.5	0.0	41.5	12%	*	3.9	13.3	Plant to augment coal supplies from its captive mines.
13	Rajasthan	RRVUNL	RAIL	SURATGARH TPS	1500	55%	21	21.8	457.5	70.9	0.0	70.9	15%	*	26.9	21.5	NCL and SECL to ensure coal supply as per subgroup plan.

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				RRVUNL-Total	7580	55%	21	104.2	2187.2	227.6	0.0	227.6	10%	7	78.6	92.3	
14	Uttar Pradesh	UPRVUNL	PITHEAD	ANPARA TPS	2630	76%	13	37.8	491.7	147.8	0.0	147.8	30%		36.6	35.8	
15	Uttar Pradesh	UPRVUNL	RAIL	HARDUAGANJ TPS	1265	36%	21	18.0	378.3	66.9	0.0	66.9	18%	*	12.5	14.9	BCCL/CCL to ensure coal supply as per subgroup plan.
16	Uttar Pradesh	UPRVUNL	RAIL	JAWAHARPUR STPP	1320	33%	21	17.1	358.5	85.3	0.0	85.3	24%	*	0.0	7.3	NCL to ensure supply of coal as per subgroup plan.
17	Uttar Pradesh	UPRVUNL	RAIL	OBRA TPS	2320	18%	21	36.0	755.4	251.6	0.0	251.6	33%		17.9	19.1	
18	Uttar Pradesh	UPRVUNL	RAIL	PANKI TPS EXT	660	34%	21	9.0	189.4	21.5	0.0	21.5	11%	*	11.8	9.0	BCCL/CCL to ensure coal supply as per subgroup plan.
19	Uttar Pradesh	UPRVUNL	RAIL	PARICHHHA TPS	920	31%	21	14.3	299.9	69.7	0.0	69.7	23%	*	7.4	10.5	BCCL/CCL to ensure coal supply as per subgroup plan.
				UPRVUNL-Total	9115	42%	19	132.2	2473.2	642.8	0.0	642.8	26%	4	86.2	96.6	
20	Chhatisgarh	CSPGCL	RAIL	DSPM TPS	500	77%	21	7.3	152.9	48.2	0.0	48.2	32%		2.4	8.6	
21	Chhatisgarh	CSPGCL	PITHEAD	KORBA-WEST TPS	1340	79%	13	21.3	277.5	110.5	0.0	110.5	40%		16.2	20.2	
22	Chhatisgarh	CSPGCL	RAIL	MARWA TPS	1000	95%	21	15.9	334.2	358.2	0.0	358.2	107%		11.4	16.2	
				CSPGCL-Total	2840	84%	17	44.5	764.6	516.9	0.0	516.9	68%	0	30.0	45.0	
23	Gujarat	GSECL	RAIL	GANDHI NAGAR TPS	630	79%	21	9.4	196.5	17.5	3.5	21.0	11%	*	4.6	9.1	SECL to ensure supply as per subgroup plan.
24	Gujarat	GSECL	RAIL	UKAI TPS	1110	4%	21	16.5	346.7	217.0	0.0	217.0	63%		3.9	2.8	
25	Gujarat	GSECL	RAIL	WANAKBORI TPS	2270	32%	21	31.7	666.1	244.0	8.0	252.0	38%		19.6	27.6	
				GSECL-Total	4010	32%	21	57.6	1209.3	478.5	11.5	490.0	41%	1	28.1	39.5	
26	Madhya Pradesh	MPPGCL	PITHEAD	AMARKANTAK EXT TPS	210	99%	13	2.8	36.8	66.3	0.0	66.3	180%		2.6	3.2	
27	Madhya Pradesh	MPPGCL	RAIL	SANJAY GANDHI TPS	1340	74%	21	17.9	374.9	123.6	0.0	123.6	33%		17.7	15.5	
28	Madhya Pradesh	MPPGCL	RAIL	SATPURA TPS	500	91%	21	6.7	141.2	40.2	0.0	40.2	28%		8.4	7.5	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
29	Madhya Pradesh	MPPGCL	RAIL	SHREE SINGAJI TPP	2520	59%	21	34.5	724.4	182.6	0.0	182.6	25%		31.4	27.9	
				MPPGCL-Total	4570	68%	21	61.9	1277.3	412.7	0.0	412.7	32%	0	60.1	54.1	
30	Maharashtra	MAHAGENCO	RAIL	BHUSAWAL TPS	1870	71%	21	30.6	642.5	106.9	0.0	106.9	17%	*	27.1	28.0	WCL to ensure supply of coal as per subgroup plan.
31	Maharashtra	MAHAGENCO	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	36%	21	47.8	1004.5	171.1	41.2	212.4	21%	*	40.5	37.0	WCL /SECLto ensure coal supply as per subgroup allocation
32	Maharashtra	MAHAGENCO	RAIL	KHAPARKHEDA TPS	1340	51%	21	23.3	488.5	72.4	0.2	72.7	15%	*	18.1	21.0	SECL/MCL to ensure coal supply as per subgroup plan
33	Maharashtra	MAHAGENCO	RAIL	KORADI TPS	2190	51%	21	33.5	703.6	167.0	0.0	167.0	24%	*	30.6	22.6	WCL /SECLto ensure coal supply as per subgroup allocation
34	Maharashtra	MAHAGENCO	RAIL	NASIK TPS	630	45%	21	12.2	255.6	60.5	24.7	85.1	33%		7.8	9.8	
35	Maharashtra	MAHAGENCO	RAIL	PARAS TPS	500	37%	21	8.0	168.1	28.0	0.0	28.0	17%	*	9.0	7.8	WCL to ensure supply of coal as per subgroup plan.
36	Maharashtra	MAHAGENCO	RAIL	PARLI TPS	750	75%	21	11.9	250.0	16.9	0.0	16.9	7%	*	8.0	9.8	WCL to ensure supply of coal as per subgroup plan.
				MAHAGENCO-Total	10200	51%	21	167.3	3512.8	622.8	66.1	689.0	20%	6	141.1	136.0	
37	Andhra Pradesh	APGENCO	RAIL	Dr. N.TATA RAO TPS	2560	74%	21	42.0	882.8	94.7	0.0	94.7	11%	*	27.8	33.0	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 73.4 TT , Stock: UL Port: 23.6 TT
38	Andhra Pradesh	APGENCO	RAIL	RAYALASEEMA TPS	1650	64%	21	28.0	587.4	114.9	0.0	114.9	20%	*	14.7	22.5	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 146.4 TT , Stock: UL Port: 77.2 TT
				APGENCO-Total	4210	70%	21	70.0	1470.2	209.6	0.0	209.6	14%	2	42.5	55.5	
39	Andhra Pradesh	APPDCL	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	76%	21	32.0	672.4	81.8	0.0	81.8	12%	*	22.6	26.5	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate coal lying at the port., Stock: LDG Port: 306.1 TT , Stock: UL Port: 54.1 TT
				APPDCL-Total	2400	76%	21	32.0	672.4	81.8	0.0	81.8	12%	1	22.6	26.5	
40	Karnataka	KPCL	RAIL	BELLARY TPS	1700	66%	21	25.8	542.6	19.8	0.0	19.8	4%	*	11.2	23.4	SCCL to ensure coal supply as per subgroup plan, plant to augment coal supply from its captive mines.
41	Karnataka	KPCL	RAIL	RAICHUR TPS	1720	58%	21	27.5	577.7	168.3	0.0	168.3	29%		11.2	18.6	
				KPCL-Total	3420	62%	21	53.3	1120.3	188.1	0.0	188.1	17%	1	22.4	42.0	

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42	Karnataka	RPCL	RAIL	YERMARUS TPP	1600	41%	21	22.4	469.5	74.9	0.0	74.9	16%	*	15.8	7.9	SCCL to ensure supply of coal as per subgroup plan.
				RPCL-Total	1600	41%	21	22.4	469.5	74.9	0.0	74.9	16%	1	15.8	7.9	
43	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS	840	65%	21	14.5	303.7	88.6	0.0	88.6	29%		6.3	10.3	
44	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS-II	600	77%	21	10.3	216.9	31.9	0.0	31.9	15%	*	5.8	9.0	Plant has coal stock lying at port.
45	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	68%	21	10.8	227.8	133.0	0.0	133.0	58%		17.4	9.4	
46	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	35%	21	20.7	433.9	187.5	0.0	187.5	43%		7.0	9.0	
47	Tamil Nadu	TANGEDCO	RAIL	NORTH CHENNAI TPS STAGE 3	800	45%	21	10.9	229.6	56.2	48.9	105.2	35%		0.0	7.6	
48	Tamil Nadu	TANGEDCO	RAIL-SEA	TUTICORIN TPS	1050	54%	21	19.1	400.8	70.6	0.0	70.6	18%	*	0.0	14.5	Plant has coal stock lying at port.
49	Tamil Nadu	TANGEDCO	RAIL-SEA-ROAD	UDANGUDI TPP	660	0%	21	9.0	189.4	0.0	0.0	0.0	0%	*	0.0	0.0	New plant added, plant is building up coal stock
				TANGEDCO-Total	5780	48%	21	95.3	2002.1	567.8	48.9	616.8	31%	3	36.5	59.8	
50	Telangana	SCCL	RAIL	SINGARENI TPP	1200	91%	21	15.6	327.5	118.4	0.0	118.4	36%		15.3	17.0	
				SCCL-Total	1200	91%	21	15.6	327.5	118.4	0.0	118.4	36%	0	15.3	17.0	
51	Telangana	TSGENCO	ROAD	BHADRADRI TPP	1080	61%	21	16.2	339.6	98.6	0.0	98.6	29%		13.0	9.0	
52	Telangana	TSGENCO	ROAD	KAKATIYA TPS	1100	86%	21	12.7	267.2	88.1	0.0	88.1	33%		17.1	13.8	
53	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (NEW)	1000	76%	21	15.7	329.0	148.3	0.0	148.3	45%		19.0	15.2	
54	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	37%	21	9.9	208.7	108.6	0.0	108.6	52%		11.4	4.5	
55	Telangana	TSGENCO	RAIL	YADADRI TPS	3200	44%	21	43.7	918.5	133.0	0.0	133.0	14%	*	27.5	25.3	SCCL to ensure supply of coal as per subgroup plan.
				TSGENCO-Total	7180	57%	21	98.2	2063.0	576.6	0.0	576.6	28%	1	88.0	67.8	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
56	Jharkhand	TVNL	RAIL	TENUGHAT TPS	420	17%	21	6.3	133.1	23.6	0.0	23.6	18%	*	0.0	2.7	CCL to ensure supply of coal as per subgroup plan.
				TVNL-Total	420	17%	21	6.3	133.1	23.6	0.0	23.6	18%	1	0.0	2.7	
57	Odisha	OPGC	PITHEAD	IB VALLEY TPS	1740	60%	13	25.3	329.0	338.1	0.0	338.1	103%		19.8	18.2	
				OPGC-Total	1740	60%	13	25.3	329.0	338.1	0.0	338.1	103%	0	19.8	18.2	
58	West Bengal	DPL	RAIL	D.P.L. TPS	550	95%	21	8.1	170.8	33.7	0.0	33.7	20%	*	7.6	8.6	Plant to lift coal from its captive mine
				DPL-Total	550	95%	21	8.1	170.8	33.7	0.0	33.7	20%	1	7.6	8.6	
59	West Bengal	WBPDC	RAIL	BAKRESWAR TPS	1050	78%	21	13.4	281.6	113.4	0.0	113.4	40%		17.6	11.5	
60	West Bengal	WBPDC	RAIL	BANDEL TPS	270	67%	21	3.6	76.6	104.9	0.0	104.9	137%		0.0	4.0	
61	West Bengal	WBPDC	RAIL	KOLAGHAT TPS	840	41%	21	11.9	250.8	48.8	0.0	48.8	19%	*	14.5	5.6	Plant to augment coal supplies from its captive mines.
62	West Bengal	WBPDC	RAIL	SAGARDIGHI TPS	2260	68%	21	30.2	634.2	466.8	0.0	466.8	74%		32.5	26.6	
63	West Bengal	WBPDC	RAIL	SANTALDIH TPS	500	97%	21	6.4	134.3	53.5	0.0	53.5	40%		10.7	7.2	
				WBPDC-Total	4920	68%	21	65.6	1377.5	787.4	0.0	787.4	57%	1	75.3	54.9	
				State Gencos -Total	76545	57%		1127.1	22971.5	6726.5	126.5	6853.2	30%	33	813.4	881.3	
64	Uttar Pradesh	NUPPL	RAIL	GHATAMPUR TPP	1980	48%	21	27.1	568.3	75.7	0.0	75.7	13%	*	7.0	8.0	NCL to ensure supply of coal as per subgroup plan.
				NUPPL-Total	1980	48%	21	27.1	568.3	75.7	0.0	75.7	13%	1	7.0	8.0	
65	Uttar Pradesh	THDC	RAIL	KHURJA TPP	1320	85%	21	18.0	378.9	78.6	0.0	78.6	21%	*	20.9	15.0	Plant to augment coal supplies from its captive mines.
				THDC-Total	1320	85%	21	18.0	378.9	78.6	0.0	78.6	21%	1	20.9	15.0	

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66	Bihar	SJVNL	RAIL	BUXAR TPP	1320	49%	21	18.0	378.9	32.5	0.0	32.5	9%	*	3.9	8.9	CCL to ensure supply of coal as per subgroup plan.
				SJVNL-Total	1320	49%	21	18.0	378.9	32.5	0.0	32.5	9%	1	3.9	8.9	
67	Uttar Pradesh	NTPC	RAIL	DADRI (NCTPP)	1840	57%	21	26.5	556.5	108.5	0.0	108.5	19%	*	15.4	24.4	Coal companies to ensure coal supply as per subgroup plan.
68	Uttar Pradesh	NTPC	PITHEAD	RIHAND STPS	3000	52%	13	38.6	502.0	317.3	0.0	317.3	63%		40.9	34.9	
69	Uttar Pradesh	NTPC	PITHEAD	SINGRAULI STPS	2000	54%	13	28.4	368.6	116.8	0.0	116.8	32%		26.7	26.5	
70	Uttar Pradesh	NTPC	RAIL	TANDA TPS	1320	64%	21	17.3	363.6	58.4	0.0	58.4	16%	*	15.5	17.2	Coal companies to ensure coal supply as per subgroup plan.
71	Uttar Pradesh	NTPC	RAIL	UNCHAHAH TPS	1550	46%	21	22.6	474.8	129.2	0.0	129.2	27%		7.4	18.1	
72	Madhya Pradesh	NTPC	RAIL	GADARWARA TPP	1600	26%	21	22.6	475.0	163.7	0.0	163.7	34%		0.0	0.0	
73	Madhya Pradesh	NTPC	RAIL	KHARGONE STPP	1320	52%	21	18.5	387.9	61.0	0.0	61.0	16%	*	15.5	18.3	Coal companies to ensure coal supply as per subgroup plan.
74	Chhatisgarh	NTPC	PITHEAD	KORBA STPS	2600	63%	13	36.5	475.1	394.8	0.0	394.8	83%		38.4	39.0	
75	Chhatisgarh	NTPC	PITHEAD	LARA TPP	1600	66%	13	21.1	273.7	254.6	0.0	254.6	93%		23.1	20.7	
76	Maharashtra	NTPC	RAIL	MAUDA TPS	2320	49%	21	34.7	729.5	128.7	0.0	128.7	18%	*	30.9	31.2	Coal companies to ensure coal supply as per subgroup plan.
77	Chhatisgarh	NTPC	PITHEAD	SIPAT STPS	2980	63%	13	39.6	514.5	140.6	0.0	140.6	27%		36.5	44.4	
78	Maharashtra	NTPC	RAIL	SOLAPUR STPS	1320	57%	21	20.7	435.4	33.2	0.0	33.2	8%	*	15.5	16.5	Coal companies to ensure coal supply as per subgroup plan.
79	Madhya Pradesh	NTPC	PITHEAD	VINDHYACHAL STPS	4760	43%	13	68.4	888.7	321.2	0.0	321.2	36%		62.9	67.9	
80	Karnataka	NTPC	RAIL	KUDGI STPP	2400	38%	21	35.5	745.4	129.8	0.0	129.8	17%	*	19.5	22.2	Coal companies to ensure coal supply as per subgroup plan.
81	Telangana	NTPC	PITHEAD	RAMAGUNDEM STPS	2600	46%	13	34.8	453.0	109.2	0.0	109.2	24%	*	25.1	29.6	SCCL to ensure supply of coal as per subgroup plan.
82	Andhra Pradesh	NTPC	RAIL	SIMHADRI	2000	55%	21	31.3	656.3	214.9	0.0	214.9	33%		37.2	29.6	
83	Telangana	NTPC	RAIL	TELANGANA STPP PH-1	1600	38%	21	19.5	409.2	108.7	0.0	108.7	27%		19.2	18.8	
84	Bihar	NTPC	RAIL	BARAUNI TPS	500	56%	21	6.5	136.7	54.4	0.0	54.4	40%		0.0	7.0	
85	Bihar	NTPC	RAIL	BARH STPS	3300	55%	21	45.9	964.2	241.7	0.0	241.7	25%		40.6	47.3	
86	Odisha	NTPC	PITHEAD	DARLIPALI STPS	1600	69%	13	22.7	295.3	480.2	0.0	480.2	163%		20.4	25.5	

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
87	West Bengal	NTPC	PITHEAD	FARAKKA STPS	2100	51%	13	29.8	387.6	171.4	0.0	171.4	44%		26.0	27.0	
88	Bihar	NTPC	PITHEAD	KAHALGAON TPS	2340	39%	13	38.8	504.5	386.1	0.0	386.1	77%		32.8	23.9	
89	Bihar	NTPC	RAIL	MUZAFFARPUR TPS	390	42%	21	5.5	116.1	98.5	0.0	98.5	85%		0.0	5.2	
90	Bihar	NTPC	RAIL	NABINAGAR STPP	1980	31%	21	26.3	552.2	111.3	0.0	111.3	20%	*	19.7	17.9	CCL to ensure supply of coal as per subgroup plan.
91	Jharkhand	NTPC	PITHEAD	NORTH KARANPURA TPP	1980	28%	13	28.4	369.1	53.7	0.0	53.7	15%	*	22.0	20.1	Coal companies to ensure coal supply as per subgroup plan.
92	Odisha	NTPC	PITHEAD	TALCHER STPS	3000	57%	13	45.8	595.1	160.0	0.0	160.0	27%		51.3	42.3	
93	Assam	NTPC	RAIL	BONGAIGAON TPP	750	62%	21	9.7	202.7	75.8	0.0	75.8	37%		7.7	9.1	
				NTPC-Total	54750	50%	17	776.0	12832.7	4623.7	0.0	4623.7	36%	9	650.2	684.6	
94	Haryana	NTPC JV	RAIL	INDIRA GANDHI STPP	1500	48%	21	21.2	445.3	62.2	0.0	62.2	14%	*	11.6	10.9	NCL/Coal Companies to ensure coal supply as per subgroup plan.
95	Uttar Pradesh	NTPC JV	RAIL	MEJA STPP	1320	23%	21	17.9	374.9	86.0	0.0	86.0	23%	*	7.3	15.7	Coal companies to ensure coal supply as per subgroup plan.
96	Chhatisgarh	NTPC JV	RAIL	BHILAI TPS	500	87%	21	7.8	164.5	85.0	0.0	85.0	52%		11.1	8.4	
97	Madhya Pradesh	NTPC JV	RAIL	SEIONI TPP	600	90%	21	9.8	206.7	43.3	0.0	43.3	21%	*	15.7	11.6	NCL/SECL to ensure coal supplyas per subgroup plan.
98	Tamil Nadu	NTPC JV	RAIL-SEA	VALLUR TPP	1500	63%	21	24.9	522.4	60.0	0.0	60.0	11%	*	23.0	25.0	Coal companies to ensure coal supply as per subgroup plan., Stock: LDG Port: 111.4 TT
99	Bihar	NTPC JV	RAIL	NABINAGAR TPP	1000	76%	21	13.8	290.5	61.1	0.0	61.1	21%	*	11.8	14.6	CCL to ensure supply of coal as per subgroup plan.
100	Jharkhand	NTPC JV	RAIL	PATRATU STPP	1600	43%	21	21.9	459.2	57.8	0.0	57.8	13%	*	7.3	17.7	CCL to ensure supply of coal as per subgroup plan.
				NTPC JV-Total	8020	55%	21	117.3	2463.5	455.4	0.0	455.4	18%	6	87.8	103.9	
				TOTAL NTPC & NTPC JV	62770	54%	17	893.3	15296.2	5079.1	0.0	5079.1	34%	15	738.0	788.5	
101	Jharkhand	DVC	RAIL	BOKARO TPS `A` EXP	500	87%	21	6.4	135.4	34.6	0.0	34.6	26%		7.5	6.9	
102	Jharkhand	DVC	RAIL	CHANDRAPURA(DVC) TPS	500	47%	21	7.7	161.3	61.6	0.0	61.6	38%		5.8	7.2	
103	West Bengal	DVC	RAIL	DURGAPUR STEEL TPS	1000	81%	21	13.2	276.3	63.5	0.0	63.5	23%	*	10.8	8.8	BCCL/CCL to ensure coal supply as per subgroup plan.
104	Jharkhand	DVC	RAIL	KODARMA TPP	1000	43%	21	14.7	309.3	86.7	0.0	86.7	28%		15.7	14.7	
105	West Bengal	DVC	RAIL	MEJIA TPS	2340	32%	21	31.4	659.6	249.6	0.0	249.6	38%		31.8	26.2	
106	West Bengal	DVC	RAIL	RAGHUNATHPUR TPP	1200	55%	21	16.9	355.2	249.3	0.0	249.3	70%		18.3	14.6	

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				DVC-Total	6540	51%	21	90.3	1897.1	745.3	0.0	745.3	39%	1	89.9	78.4	
107	Tamil Nadu	NTPL	RAIL-SEA	NTPL TUTICORIN TPP	1000	83%	21	15.6	327.3	146.9	17.7	164.6	50%		13.5	13.2	
				NTPL-Total	1000	83%	21	15.6	327.3	146.9	17.7	164.6	50%	0	13.5	13.2	
				Central Gencos -Total	74930	52%		1062.4	18846.7	6158.1	17.7	6175.8	33%	19	873.2	912.0	
108	Rajasthan	IPP	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	58%	21	15.3	321.2	13.8	63.5	77.3	6%	*	19.3	8.2	NCL and SECL to ensure coal supply as per subgroup plan.
109	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	87%	21	8.8	185.6	67.1	0.0	67.1	36%		8.3	9.6	
110	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	19%	21	19.3	404.4	42.0	0.0	42.0	10%	*	11.5	19.8	SECL to ensure supply as per subgroup plan.
111	Maharashtra	IPP	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	82%	21	43.4	911.8	37.5	0.8	38.3	4%	*	13.6	45.3	SECL/Railways to ensure supply as per subgroup plan
112	Maharashtra	IPP	RAIL	AMRAVATI TPS	1350	95%	21	18.0	377.7	11.6	0.0	11.6	3%	*	12.4	22.0	SECL/Railways to ensure supply as per subgroup plan
113	Uttar Pradesh	IPP	PITHEAD	ANPARA C TPS	1200	36%	13	15.5	202.1	7.7	0.0	7.7	4%	*	13.9	13.5	NCL to ensure supply of coal as per subgroup plan.
114	Madhya Pradesh	IPP	RAIL	ANUPPUR TPP	1250	40%	21	16.7	351.3	99.6	0.0	99.6	28%		7.7	17.6	
115	Chhatisgarh	IPP	RAIL	BALCO TPS	600	86%	21	7.4	155.0	36.2	0.0	36.2	23%	*	0.0	4.5	SECL to ensure supply as per subgroup plan.
116	Chhatisgarh	IPP	ROAD	BANDAKHAR TPP	300	96%	21	4.4	92.5	36.8	0.0	36.8	40%		7.6	4.9	
117	Chhatisgarh	IPP	RAIL	BARADARHA TPS	1200	94%	21	15.7	329.5	66.2	0.0	66.2	20%	*	25.0	20.0	SECL to ensure supply as per subgroup plan.
118	Uttar Pradesh	IPP	RAIL	BARKHERA TPS	90	72%	21	1.4	30.2	20.1	0.0	20.1	67%		2.2	1.4	
119	Maharashtra	IPP	RAIL	BELA TPS	270	78%	21	3.8	80.3	34.2	0.0	34.2	43%		2.8	4.5	
120	Madhya Pradesh	IPP	RAIL	BINA TPS	500	45%	21	7.4	154.4	24.6	0.0	24.6	16%	*	10.7	4.6	NCL to ensure supply of coal as per subgroup plan.
121	Chhatisgarh	IPP	RAIL	BINJKOTE TPP	600	93%	21	9.1	191.5	208.5	0.0	208.5	109%		4.9	9.5	
122	West Bengal	IPP	RAIL	BUDGE BUDGE TPS	750	97%	21	9.6	201.8	92.5	0.0	92.5	46%		14.3	11.1	
123	Maharashtra	IPP	RAIL	BUTIBORI TPP	600	32%	21	8.2	172.2	20.9	0.0	20.9	12%	*	12.5	8.7	SECL to ensure supply as per subgroup plan.
124	Maharashtra	IPP	RAIL	DAHANU TPS	500	18%	21	7.1	149.5	24.6	18.1	42.7	24%	*	12.2	7.1	SECL to ensure supply as per subgroup plan.

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
125	Odisha	IPP	ROAD	DERANG TPP	1200	41%	21	17.6	370.1	629.4	0.0	629.4	170%		15.3	19.8	
126	Maharashtra	IPP	RAIL	DHARIWAL TPP	600	90%	21	7.8	164.5	14.7	0.0	14.7	9%	*	13.7	8.1	SECL to ensure supply as per subgroup plan.
127	Maharashtra	IPP	RAIL	GMR WARORA TPS	600	95%	21	7.9	165.0	12.2	0.0	12.2	7%	*	10.3	8.8	SECL to ensure supply as per subgroup plan.
128	West Bengal	IPP	RAIL	HALDIA TPP	600	99%	21	7.9	166.8	64.1	0.0	64.1	38%		7.2	10.0	
129	West Bengal	IPP	RAIL	HIRANMAYE TPP	300	89%	21	5.1	107.8	55.7	0.0	55.7	52%		6.3	5.2	
130	Jharkhand	IPP	RAIL	JOJOBERA TPS	240	87%	21	3.2	67.0	9.4	0.0	9.4	14%	*	4.1	3.5	CCL to ensure supply of coal as per subgroup plan.
131	Odisha	IPP	RAIL	JSW Energy Utkal Limited	700	88%	21	12.0	251.6	13.2	0.0	13.2	5%	*	7.5	10.8	Plant to augment lifting of coal through road mode
132	Chhatisgarh	IPP	RAIL	JSW Mahanadi Power Company Limited	1800	75%	21	22.9	481.2	53.4	0.0	53.4	11%	*	33.6	20.2	SECL/MCL to ensure coal supply as per subgroup plan
133	Odisha	IPP	RAIL	KAMALANGA TPS	1050	78%	21	16.3	342.8	68.9	0.0	68.9	20%	*	16.4	14.5	MCL to ensure supply of coal as per subgroup plan.
134	Uttar Pradesh	IPP	RAIL	KHAMBARKHERA TPS	90	72%	21	1.4	30.2	20.9	0.0	20.9	69%		0.0	1.5	
135	Uttar Pradesh	IPP	RAIL	KUNDARKI TPS	90	72%	21	1.3	28.0	16.0	0.0	16.0	57%		1.1	1.4	
136	Uttar Pradesh	IPP	RAIL	LALITPUR TPS	1980	86%	21	25.4	532.7	111.0	0.0	111.0	21%	*	23.7	28.3	NCL to ensure supply of coal as per subgroup plan.
137	Odisha	IPP	RAIL	Maadurga Thermal Power Company Ltd.	60	66%	21	1.2	24.8	3.8	0.0	3.8	15%	*	1.3	1.1	Plant to augment lifting of coal through road mode
138	Jharkhand	IPP	RAIL	MAHADEV PRASAD STPP	540	89%	21	7.9	166.1	16.3	0.0	16.3	10%	*	11.2	7.6	MCL to ensure supply of coal as per subgroup plan.
139	Madhya Pradesh	IPP	RAIL	MAHAN TPP	1200	81%	21	14.9	313.1	156.0	0.0	156.0	50%		15.3	12.7	
140	Haryana	IPP	RAIL	MAHATMA GANDHI TPS	1320	86%	21	16.6	348.3	38.2	0.0	38.2	11%	*	15.6	19.4	CCL/Coal Companies to ensure coal supply as per subgroup plan.
141	Jharkhand	IPP	RAIL	MAITHON RB TPP	1050	84%	21	12.7	266.7	152.5	0.0	152.5	57%		9.5	12.8	
142	Uttar Pradesh	IPP	RAIL	MAQSOODPUR TPS	90	72%	21	1.4	30.0	20.6	0.0	20.6	69%		0.0	1.4	
143	Tamil Nadu	IPP	RAIL-SEA-ROAD	Nagai TPP	150	50%	21	2.1	43.1	18.7	1.0	19.7	46%		0.1	2.0	Stock: LDG Port: 21.9 TT Stock: UL Port: 35.1 TT
144	Chhatisgarh	IPP	ROAD	NAWAPARA TPP	600	93%	21	8.3	175.0	261.2	0.0	261.2	149%		6.3	8.7	
145	Madhya Pradesh	IPP	RAIL	NIGRI TPP	1320	33%	21	15.3	321.2	71.3	0.0	71.3	22%	*	0.0	7.9	Plant to augment coal supplies from its captive mines.
146	Madhya Pradesh	IPP	ROAD	NIWARI TPP	90	85%	21	1.6	33.6	4.0	0.0	4.0	12%	*	0.0	1.6	Plant to lift more coal through road
147	Tamil Nadu	IPP	RAIL-SEA-ROAD	OPG Power Generation Private Limited	414	77%	21	6.2	129.8	116.6	61.3	177.9	128%		8.9	7.2	
148	Chhatisgarh	IPP	ROAD	OP JINDAL TPS	1000	100%	21	15.9	333.7	140.3	0.0	140.3	42%		16.7	19.4	

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
149	Andhra Pradesh	IPP	RAIL-SEA	PAINAMPURAM TPP	1320	90%	21	19.0	399.8	143.9	24.8	168.7	42%		0.0	20.9	Stock: LDG Port: 82 TT
150	Chhatisgarh	IPP	RAIL	PATHADI TPP	600	33%	21	8.5	178.1	69.6	0.0	69.6	39%		14.1	4.6	
151	Uttar Pradesh	IPP	RAIL	PRAYAGRAJ TPP	1980	53%	21	23.4	492.0	85.9	0.0	85.9	17%	*	27.0	19.1	NCL to ensure supply of coal as per subgroup plan.
152	Punjab	IPP	RAIL	RAJPURA TPP	1400	91%	21	16.0	336.5	60.4	0.0	60.4	18%	*	19.5	17.0	NCL/Coal Companies to ensure coal supply as per subgroup plan.
153	Uttar Pradesh	IPP	RAIL	ROSA TPP Ph-I	1200	63%	21	15.3	320.8	48.2	0.0	48.2	15%	*	16.0	10.9	CCL to ensure supply of coal as per subgroup plan.
154	Gujarat	IPP	RAIL	SABARMATI (D-F STATIONS)	362	89%	21	4.3	90.7	38.1	9.5	47.6	52%		8.0	4.5	
155	Madhya Pradesh	IPP	PITHEAD	SASAN UMTPP	3960	79%	13	47.3	614.4	79.6	0.0	79.6	13%	*	51.8	51.3	Plant to lift coal from its captive mine
156	Andhra Pradesh	IPP	RAIL-SEA	SGPL TPP	1320	90%	21	17.4	365.9	142.7	33.4	176.1	48%		0.0	19.0	
157	Maharashtra	IPP	RAIL	SHIRPUR TPP	300	67%	21	4.3	89.8	14.8	0.0	14.8	16%	*	4.7	2.5	SECL to ensure supply as per subgroup plan.
158	West Bengal	IPP	RAIL	SOUTHERN REPL. TPS	135	92%	21	2.2	46.4	27.3	0.0	27.3	59%		0.0	2.3	
159	Punjab	IPP	RAIL	TALWANDI SABO TPP	1980	82%	21	25.0	525.9	92.5	0.0	92.5	18%	*	28.7	25.7	Coal companies to ensure coal supply as per subgroup plan.
160	Chhatisgarh	IPP	ROAD	TAMNAR TPP	2400	96%	21	38.4	806.1	334.5	1.7	336.1	42%		40.7	47.4	
161	Tamil Nadu	IPP	RAIL-SEA	Tulsyan NEC Limited	70	93%	21	1.0	20.1	2.8	0.0	2.8	14%	*	2.2	1.7	MCL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 3.7 TT , Stock: UL Port: 27.5 TT
162	Tamil Nadu	IPP	RAIL-SEA-ROAD	TUTICORIN (P) TPP	300	34%	21	4.1	86.1	3.6	30.8	34.4	6%	*	11.0	7.4	MCL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 55.6 TT , Stock: UL Port: 43.3 TT
163	Tamil Nadu	IPP	RAIL-SEA	TUTICORIN TPP ST-IV	525	81%	21	4.9	102.8	32.3	0.0	32.3	31%		11.9	5.0	Stock: LDG Port: 24 TT Stock: UL Port: 61 TT
164	Chhatisgarh	IPP	RAIL	UCHPINDA TPP	1440	78%	21	21.6	454.0	81.2	0.0	81.2	18%	*	26.7	14.8	SECL/Railways to ensure supply as per subgroup plan
165	Uttar Pradesh	IPP	RAIL	UTRAULA TPS	90	71%	21	1.5	30.5	15.3	0.0	15.3	50%		3.0	1.4	
166	Chhatisgarh	IPP	RAIL	Vedanta Ltd Chhattisgarh TPP	600	0%	21	7.4	155.0	265.1	0.0	265.1	171%		0.0	0.0	
167	Odisha	IPP	RAIL	VEDANTA TPP	600	77%	21	9.6	202.0	97.2	0.0	97.2	48%		7.2	8.3	
168	Andhra Pradesh	IPP	RAIL	VIZAG TPP	1040	86%	21	17.5	367.1	156.8	0.0	156.8	43%		9.0	19.0	Stock: UL Port: 13.9 TT
169	Maharashtra	IPP	ROAD	WARDHA WARORA TPP	540	67%	21	7.2	150.8	288.8	0.0	288.8	191%		7.0	8.0	
				IPP-Total	55046	74%	20	740.1	15038.9	4992.9	244.9	5237.7	35%	31	691.5	737.0	
				TOTAL A	206521	59%	19	2929.6	56857.1	17877.5	389.1	18266.7	32%	83	2378.1	2530.3	
B. PLANTS DESIGNED ON IMPORTED COAL																	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
170	Gujarat	GSECL	Sea	SIKKA REP. TPS	500	55%	21	5.3	111.8	0.0	21.6	21.6	19%	*	3.9	4.3	Plant to build up stock through import
				GSECL-Total	500	55%	21	5.3	111.8	0.0	21.6	21.6	19%	1	3.9	4.3	
171	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	43%	21	29.6	620.9	0.0	57.0	57.0	9%	*	26.6	29.4	Plant to build up stock through import
172	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	44%	21	22.9	480.9	0.0	23.0	23.0	4%	*	19.1	23.1	Plant to build up stock through import
173	Karnataka	IPP	Sea	ADANI POWER LIMITED UDUPI TPP	1200	20%	21	10.4	218.0	0.0	45.2	45.2	20%	*	10.7	3.5	Plant to build up stock through import
174	Tamil Nadu	IPP	Sea	ITPCL TPP	1200	38%	21	14.1	295.1	0.0	240.5	240.5	81%		10.0	13.1	Stock: LDG Port: 100 TT
175	Maharashtra	IPP	Sea	JSW RATNAGIRI TPP	300	44%	21	2.5	52.4	0.0	28.2	28.2	53%		0.0	2.3	
176	Andhra Pradesh	IPP	Sea	MEENAKSHI ENERGY LTD	1000	42%	21	14.2	297.3	32.6	0.3	32.9	11%	*	6.0	5.0	Plant to build up stock through import
177	Gujarat	IPP	Sea	MUNDRA UMTTP	4000	81%	21	32.9	690.6	0.0	1149.0	1149.0	166%		34.6	27.6	
178	Tamil Nadu	IPP	Sea	MUTHIARA TPP	1200	44%	21	16.7	350.6	89.0	120.9	210.0	59%		15.9	8.3	
179	Gujarat	IPP	Sea	SALAYA TPP	1200	86%	21	10.8	227.7	0.0	362.8	362.8	159%		0.0	11.2	
180	Rajasthan	IPP	Sea	SHREE CEMENT LTD TPS	344	78%	21	3.5	73.7	16.4	35.5	51.9	70%		3.3	3.7	
181	Andhra Pradesh	IPP	Sea	SIMHAPURI TPS	600	63%	21	6.3	131.6	6.5	5.9	12.4	9%	*	5.8	5.7	Plant to build up stock through import
182	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-I)	260	96%	21	2.7	55.7	0.0	0.0	0.0	0%	*	1.7	1.7	Plant to build up stock through import
183	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-II)	600	49%	21	6.1	128.5	0.0	24.2	24.2	18%	*	2.6	2.6	Plant to build up stock through import
184	Maharashtra	IPP	Sea	TROMBAY TPS	750	29%	21	9.7	204.3	0.0	127.4	127.4	62%		0.0	4.3	
				IPP-Total	17274	55%	21	182.3	3827.3	144.5	2219.9	2364.5	62%	7	136.3	141.5	
				TOTAL B	17774	59%	21	187.6	3939.1	144.5	2241.5	2386.1	61%	8	140.2	145.8	
C. NOT IN OPERATION																	
185	Maharashtra	IPP	ROAD	GEPL TPP Ph-I	120	0%	21	2.4	51.4	0.0	0.0	0.0	0%		0.0	0.0	
186	Maharashtra	IPP	RAIL	MIHAN TPS	246	0%	21	3.4	70.6	0.0	0.0	0.0	0%		0.0	0.0	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
187	Tamil Nadu	IPP	RAIL	TCP Limited	64	0%	21	0.9	18.2	0.0	0.0	0.0	0%		0.0	0.0	
				IPP-Total	430	0%	21	6.7	140.2	0.0	0.0	0.0	0%	0	0.0	0.0	
				TOTAL C	430	0%	21	6.7	140.2	0.0	0.0	0.0	0%	0	0.0	0.0	
D. PLANTS BASE ON WASHERY REJECTS																	
188	Chhatisgarh	IPP	ROAD	CHAKABURA TPP	30	35%	21	1.7	36.6	9.0	7.4	16.4	35%		0.0	2.0	
189	Chhatisgarh	IPP	ROAD	KASAIPALLI TPP	270	37%	21	5.3	111.3	32.3	0.0	32.3	29%		2.1	4.4	
190	Chhatisgarh	IPP	ROAD	RATIJA TPS	100	31%	21	2.6	54.5	20.7	0.0	20.7	38%		1.8	1.8	
191	Chhatisgarh	IPP	ROAD	SVPL TPP	63	96%	21	1.6	34.1	2.8	0.0	2.8	8%	*	2.6	2.0	Plant based on washery rejects
				IPP-Total	463	44%	21	11.3	236.5	64.8	7.4	72.2	31%	1	6.5	10.2	
				TOTAL D	463	44%	21	11.3	236.5	64.8	7.4	72.2	30%	1	6.5	10.2	

	DCB Total	207414	59%	19	2947.5	57233.8	17942.3	396.5	18338.9	32%	84	2384.6	2540.5	
	ICB Total	17774	55%	21	187.6	3939.1	144.5	2241.5	2386.1	60%	8	140.2	145.8	
	Grand Total = A+B+C+D	225188	59%	20	3135.1	61172.9	18086.8	2638.0	20725.0	33%	92	2524.8	2686.3	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	206521	2930	18267
B	Plants designed on imported coal	17774	188	2386
C	Plants currently not in operation	430	7	0
D	Plants based on washeryrejects	463	11	72
ALL PLANTS		225188	3135	20725

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattive Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	583.0	3655.9	0.0	3655.9	7578.7	48%
	Non-Pithead	158	165774	2364.5	14286.4	396.5	14683.0	49655.1	29%
	DCB-TOTAL	176	207414	2947.5	17942.3	396.5	18338.9	57233.8	32%
ICB	Non-Pithead	15	17774	187.6	144.5	2241.5	2386.1	3939.1	60%
	Total	191	225188	3135.1	18086.8	2638.0	20725.0	61172.9	33%

No of plants having critcal stock (*)	
Plants based on domestic coal	83
Plants designed on imported coal	8
Plants currently not in operation	0
Plants based on washery rejects	1
Total	92

NOTE:
(i) *Plant has been shown critical if coal stock is less than 25% of normative coal stock.
(ii) Daily coal requirement is calculated at 85% PLF.
(iii) Stock resticted to 70% Domestic and 30% Imported ratio.
C:Central Sector; S: State Sector; P: Private Sector; JV: Joint Venture
TT- Thousands Tonnes