

**CENTRAL ELECTRICITY AUTHORITY  
FUEL MANAGEMENT DIVISION  
DAILY COAL STOCK REPORT**

(AS ON 05-05-2026)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK</b>															
<b>STATE</b>															
<b>Haryana</b>															
1	RAIL	PANIPAT TPS	710	46%	26	10.3	267.4	450.7	0.0	450.7	169%		0.0	3.2	
2	RAIL	RAJIV GANDHI TPS	1200	45%	26	18.2	472.9	608.6	0.0	608.6	129%		4.0	7.0	
3	RAIL	YAMUNA NAGAR TPS	600	62%	26	9.1	237.7	364.6	0.0	364.6	153%		10.3	6.8	
<b>HPGCL-Total</b>			<b>2510</b>	<b>49%</b>	<b>26</b>	<b>37.6</b>	<b>978.0</b>	<b>1423.9</b>	<b>0.0</b>	<b>1423.9</b>	<b>146%</b>	<b>0</b>	<b>14.3</b>	<b>17.0</b>	
<b>Punjab</b>															
4	RAIL	GH TPS (LEH.MOH.)	920	67%	26	11.7	305.0	330.6	0.0	330.6	108%		12.2	8.0	
5	RAIL	GOINDWAL SAHIB TPP	540	56%	26	6.6	172.4	204.0	0.0	204.0	118%		4.0	4.8	
6	RAIL	ROPAR TPS	840	46%	26	11.2	292.3	447.9	0.0	447.9	153%		4.0	7.2	
<b>PSPCL-Total</b>			<b>2300</b>	<b>57%</b>	<b>26</b>	<b>29.6</b>	<b>769.7</b>	<b>982.5</b>	<b>0.0</b>	<b>982.5</b>	<b>128%</b>	<b>0</b>	<b>20.2</b>	<b>20.0</b>	
<b>Rajasthan</b>															
7	RAIL	CHHABRA-II TPP	1320	67%	26	17.1	443.9	226.9	0.0	226.9	51%		15.5	10.6	
8	RAIL	CHHABRA-I PH-1 TPP	500	73%	26	6.9	180.3	164.6	0.0	164.6	91%		4.0	5.7	
9	RAIL	CHHABRA-I PH-2 TPP	500	71%	26	7.0	181.4	172.6	0.0	172.6	95%		4.0	6.0	
10	RAIL	KALISINDH TPS	1200	59%	26	16.0	415.6	283.8	0.0	283.8	68%		19.7	11.8	
11	RAIL	KOTA TPS	1240	49%	26	18.6	484.1	519.9	0.0	519.9	107%		11.9	10.6	
12	RAIL	SURATGARH STPS	1320	59%	26	16.8	436.2	458.0	0.0	458.0	105%		16.0	11.5	
13	RAIL	SURATGARH TPS	1500	33%	26	21.8	566.5	330.5	0.0	330.5	58%		7.9	3.0	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		<b>RRVUNL-Total</b>	<b>7580</b>	<b>55%</b>	<b>26</b>	<b>104.2</b>	<b>2708.0</b>	<b>2156.3</b>	<b>0.0</b>	<b>2156.3</b>	<b>80%</b>	<b>0</b>	<b>79.0</b>	<b>59.2</b>	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	75%	17	37.8	643.0	747.9	0.0	747.9	116%		32.8	39.9	
15	RAIL	HARDUAGANJ TPS	1265	21%	26	18.0	468.3	387.4	0.0	387.4	83%		11.8	0.0	
16	RAIL	JAWAHARPUR STPP	1320	0%	26	17.1	443.9	279.0	0.0	279.0	63%		8.1	0.0	
17	RAIL	OBRA TPS	2320	58%	26	36.0	935.2	634.9	0.0	634.9	68%		31.7	15.1	
18	RAIL	PANKI TPS EXT	660	54%	26	9.0	234.5	92.8	0.0	92.8	40%		29.8	5.2	
19	RAIL	PARICHHA TPS	920	29%	26	14.3	371.3	210.1	0.0	210.1	57%		15.5	0.0	
		<b>UPRVUNL-Total</b>	<b>9115</b>	<b>46%</b>	<b>23</b>	<b>132.2</b>	<b>3096.2</b>	<b>2352.1</b>	<b>0.0</b>	<b>2352.1</b>	<b>76%</b>	<b>0</b>	<b>129.7</b>	<b>60.2</b>	

Chhatisgarh															
20	RAIL	DSPM TPS	500	88%	26	7.3	189.4	281.3	0.0	281.3	149%		13.1	6.9	
21	PITHEAD	KORBA-WEST TPS	1340	51%	17	21.3	362.9	608.1	0.0	608.1	168%		13.6	12.8	
22	RAIL	MARWA TPS	1000	79%	26	15.9	413.7	676.9	0.0	676.9	164%		15.0	15.0	
		<b>CSPGCL-Total</b>	<b>2840</b>	<b>67%</b>	<b>22</b>	<b>44.5</b>	<b>966.0</b>	<b>1566.3</b>	<b>0.0</b>	<b>1566.3</b>	<b>162%</b>	<b>0</b>	<b>41.7</b>	<b>34.7</b>	

Gujarat															
23	RAIL	GANDHI NAGAR TPS	630	1%	26	9.4	243.3	186.3	0.0	186.3	77%		0.0	0.0	
24	RAIL	UKAI TPS	1110	49%	26	16.5	429.2	354.5	0.0	354.5	83%		6.0	9.8	
25	RAIL	WANAKBORI TPS	2270	18%	26	31.7	824.7	631.6	0.0	631.6	77%		32.1	2.8	
		<b>GSECL-Total</b>	<b>4010</b>	<b>24%</b>	<b>26</b>	<b>57.6</b>	<b>1497.2</b>	<b>1172.4</b>	<b>0.0</b>	<b>1172.4</b>	<b>78%</b>	<b>0</b>	<b>38.1</b>	<b>12.6</b>	

Madhya Pradesh															
26	PITHEAD	AMARKANTAK EXT TPS	210	93%	17	2.8	48.1	46.7	0.0	46.7	97%		2.5	2.9	
27	RAIL	SANJAY GANDHI TPS	1340	72%	26	17.9	464.1	351.1	0.0	351.1	76%		7.3	14.8	
28	RAIL	SATPURA TPS	500	65%	26	6.7	174.8	123.0	0.0	123.0	70%		3.9	6.6	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
29	RAIL	SHREE SINGAJI TPP	2520	51%	26	34.5	896.9	415.5	0.0	415.5	46%		32.7	21.3	
<b>MPPGCL-Total</b>			<b>4570</b>	<b>61%</b>	<b>26</b>	<b>61.9</b>	<b>1583.9</b>	<b>936.3</b>	<b>0.0</b>	<b>936.3</b>	<b>59%</b>	<b>0</b>	<b>46.4</b>	<b>45.6</b>	

Maharashtra															
30	RAIL	BHUSAWAL TPS	1870	72%	26	30.6	795.5	298.5	0.0	298.5	38%		29.0	26.5	
31	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	52%	26	47.8	1243.7	370.7	130.4	501.1	40%		49.4	35.3	
32	RAIL	KHAPARKHEDA TPS	1340	78%	26	23.3	604.8	176.6	48.3	224.9	37%		21.4	22.3	
33	RAIL	KORADI TPS	2190	67%	26	33.5	871.2	525.8	56.5	582.3	67%		14.5	32.6	
34	RAIL	NASIK TPS	630	42%	26	12.2	316.4	133.9	26.5	160.4	51%		3.7	5.8	
35	RAIL	PARAS TPS	500	76%	26	8.0	208.2	94.6	0.0	94.6	45%		4.0	7.4	
36	RAIL	PARLI TPS	750	73%	26	11.9	309.5	156.2	0.0	156.2	50%		7.9	10.4	
<b>MAHAGENCO-Total</b>			<b>10200</b>	<b>64%</b>	<b>26</b>	<b>167.3</b>	<b>4349.3</b>	<b>1756.3</b>	<b>261.7</b>	<b>2018.0</b>	<b>46%</b>	<b>0</b>	<b>129.9</b>	<b>140.3</b>	

Andhra Pradesh															
37	RAIL	Dr. N.TATA RAO TPS	2560	63%	26	42.0	1093.0	348.3	0.0	348.3	32%		33.7	35.5	
38	RAIL	RAYALASEEMA TPS	1650	67%	26	28.0	727.3	240.2	0.0	240.2	33%		18.2	22.4	
<b>APGENCO-Total</b>			<b>4210</b>	<b>65%</b>	<b>26</b>	<b>70.0</b>	<b>1820.3</b>	<b>588.5</b>	<b>0.0</b>	<b>588.5</b>	<b>32%</b>	<b>0</b>	<b>51.9</b>	<b>57.9</b>	

39	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	38%	26	32.0	832.5	212.9	27.5	240.3	29%		23.0	13.0	
<b>APPDCL-Total</b>			<b>2400</b>	<b>38%</b>	<b>26</b>	<b>32.0</b>	<b>832.5</b>	<b>212.9</b>	<b>27.5</b>	<b>240.3</b>	<b>29%</b>	<b>0</b>	<b>23.0</b>	<b>13.0</b>	

Karnataka															
40	RAIL	BELLARY TPS	1700	80%	26	25.8	671.8	218.6	0.0	218.6	33%		19.7	24.5	
41	RAIL	RAICHUR TPS	1720	66%	26	27.5	715.2	222.2	0.0	222.2	31%		15.6	18.6	
<b>KPCL-Total</b>			<b>3420</b>	<b>73%</b>	<b>26</b>	<b>53.3</b>	<b>1387.0</b>	<b>440.8</b>	<b>0.0</b>	<b>440.8</b>	<b>32%</b>	<b>0</b>	<b>35.3</b>	<b>43.1</b>	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

42	RAIL	YERMARUS TPP	1600	69%	26	22.4	581.3	220.2	0.0	220.2	38%		11.9	18.2	
<b>RPCL-Total</b>			<b>1600</b>	<b>69%</b>	<b>26</b>	<b>22.4</b>	<b>581.3</b>	<b>220.2</b>	<b>0.0</b>	<b>220.2</b>	<b>38%</b>	<b>0</b>	<b>11.9</b>	<b>18.2</b>	

Tamil Nadu															
43	RAIL-SEA-RAIL	METTUR TPS	840	76%	26	14.5	376.0	179.9	0.0	179.9	48%		17.1	11.9	
44	RAIL-SEA-RAIL	METTUR TPS-II	600	39%	26	10.3	268.6	157.2	15.1	172.3	64%		9.8	3.2	
45	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	73%	26	10.8	282.0	162.9	0.0	162.9	58%		27.4	9.3	
46	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	1%	26	20.7	537.2	167.3	0.0	167.3	31%		0.0	2.3	
47	RAIL	NORTH CHENNAI TPS STAGE 3	800	67%	26	10.9	284.3	76.5	179.2	255.8	38%		14.3	8.6	
48	RAIL-SEA	TUTICORIN TPS	1050	49%	26	19.1	496.2	171.1	0.0	171.1	34%		0.0	11.1	
<b>TANGEDCO-Total</b>			<b>5120</b>	<b>47%</b>	<b>26</b>	<b>86.3</b>	<b>2244.3</b>	<b>914.9</b>	<b>194.3</b>	<b>1109.3</b>	<b>49%</b>	<b>0</b>	<b>68.6</b>	<b>46.4</b>	

Telangana															
49	RAIL	SINGARENI TPP	1200	63%	26	15.6	405.4	136.6	0.0	136.6	34%		7.7	12.9	
<b>SCCL-Total</b>			<b>1200</b>	<b>63%</b>	<b>26</b>	<b>15.6</b>	<b>405.4</b>	<b>136.6</b>	<b>0.0</b>	<b>136.6</b>	<b>34%</b>	<b>0</b>	<b>7.7</b>	<b>12.9</b>	

50	ROAD	BHADRADRI TPP	1080	74%	26	16.2	420.5	96.9	0.0	96.9	23%	*	11.8	13.3	SCCL to ensure supply as per subgroup plan.
51	ROAD	KAKATIYA TPS	1100	81%	26	12.7	330.8	244.9	0.0	244.9	74%		11.8	11.4	
52	RAIL	KOTHAGUDEM TPS (NEW)	1000	66%	26	15.7	407.3	68.8	0.0	68.8	17%	*	15.3	11.4	SCCL to ensure supply as per subgroup plan.
53	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	58%	26	9.9	258.4	72.2	0.0	72.2	28%		7.7	8.2	
54	RAIL	YADADRI TPS	2400	9%	26	32.8	852.9	234.1	0.0	234.1	27%		15.9	7.4	
<b>TSGENCO-Total</b>			<b>6380</b>	<b>47%</b>	<b>26</b>	<b>87.3</b>	<b>2269.9</b>	<b>716.9</b>	<b>0.0</b>	<b>716.9</b>	<b>32%</b>	<b>2</b>	<b>62.5</b>	<b>51.7</b>	

Jharkhand															
55	RAIL	TENUGHAT TPS	420	74%	26	6.3	164.8	491.8	0.0	491.8	298%		7.0	5.8	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		<b>TVNL-Total</b>	<b>420</b>	<b>74%</b>	<b>26</b>	<b>6.3</b>	<b>164.8</b>	<b>491.8</b>	<b>0.0</b>	<b>491.8</b>	<b>298%</b>	<b>0</b>	<b>7.0</b>	<b>5.8</b>	

Odisha															
56	PITHEAD	IB VALLEY TPS	1740	84%	17	25.3	430.2	329.9	0.0	329.9	77%		30.0	25.9	
		<b>OPGC-Total</b>	<b>1740</b>	<b>84%</b>	<b>17</b>	<b>25.3</b>	<b>430.2</b>	<b>329.9</b>	<b>0.0</b>	<b>329.9</b>	<b>77%</b>	<b>0</b>	<b>30.0</b>	<b>25.9</b>	

West Bengal															
57	RAIL	D.P.L. TPS	550	78%	26	8.1	211.5	64.9	0.0	64.9	31%		8.0	7.2	
		<b>DPL-Total</b>	<b>550</b>	<b>78%</b>	<b>26</b>	<b>8.1</b>	<b>211.5</b>	<b>64.9</b>	<b>0.0</b>	<b>64.9</b>	<b>31%</b>	<b>0</b>	<b>8.0</b>	<b>7.2</b>	

58	RAIL	BAKRESWAR TPS	1050	76%	26	13.4	348.6	240.3	0.0	240.3	69%		11.0	13.6	
59	RAIL	BANDEL TPS	270	74%	26	3.6	94.8	124.7	0.0	124.7	132%		7.6	3.9	
60	RAIL	KOLAGHAT TPS	840	76%	26	11.9	310.5	140.1	0.0	140.1	45%		7.2	11.5	
61	RAIL	SAGARDIGHI TPS	2260	75%	26	30.2	785.2	702.2	0.0	702.2	89%		32.8	27.8	
62	RAIL	SANTALDIH TPS	500	79%	26	6.4	166.3	154.4	0.0	154.4	93%		3.5	6.3	
		<b>WBPD-Total</b>	<b>4920</b>	<b>76%</b>	<b>26</b>	<b>65.6</b>	<b>1705.4</b>	<b>1361.7</b>	<b>0.0</b>	<b>1361.7</b>	<b>80%</b>	<b>0</b>	<b>62.1</b>	<b>63.1</b>	

NUPPL															
63	RAIL	GHATAMPUR TPP	1320	63%	26	18.0	469.1	155.0	0.0	155.0	33%		4.0	15.5	
		<b>NUPPL-Total</b>	<b>1320</b>	<b>63%</b>	<b>26</b>	<b>18.0</b>	<b>469.1</b>	<b>155.0</b>	<b>0.0</b>	<b>155.0</b>	<b>33%</b>	<b>0</b>	<b>4.0</b>	<b>15.5</b>	

THDC															
64	RAIL	KHURJA TPP	1320	76%	26	18.0	469.1	307.7	0.0	307.7	66%		7.3	14.6	
		<b>THDC-Total</b>	<b>1320</b>	<b>76%</b>	<b>26</b>	<b>18.0</b>	<b>469.1</b>	<b>307.7</b>	<b>0.0</b>	<b>307.7</b>	<b>66%</b>	<b>0</b>	<b>7.3</b>	<b>14.6</b>	

SJVNL															
65	RAIL	BUXAR TPP	660	62%	26	9.0	234.5	64.9	0.0	64.9	28%		4.0	8.0	
		<b>SJVNL-Total</b>	<b>660</b>	<b>62%</b>	<b>26</b>	<b>9.0</b>	<b>234.5</b>	<b>64.9</b>	<b>0.0</b>	<b>64.9</b>	<b>28%</b>	<b>0</b>	<b>4.0</b>	<b>8.0</b>	

NTPC															
66	RAIL	DADRI (NCTPP)	1840	19%	26	26.5	689.0	694.5	0.0	694.5	101%		19.0	5.1	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
67	PITHEAD	RIHAND STPS	3000	84%	17	38.6	656.5	562.8	0.0	562.8	86%		32.9	37.4	
68	PITHEAD	SINGRAULI STPS	2000	84%	17	28.4	482.1	361.9	0.0	361.9	75%		31.0	28.2	
69	RAIL	TANDA TPS	1760	52%	26	23.1	600.2	341.4	0.0	341.4	57%		4.0	8.1	
70	RAIL	UNCHAHAHAR TPS	1550	66%	26	22.6	587.8	685.1	0.0	685.1	117%		11.6	18.4	
71	RAIL	GADARWARA TPP	1600	72%	26	22.6	588.1	339.3	0.0	339.3	58%		11.9	20.3	
72	RAIL	KHARGONE STPP	1320	67%	26	18.5	480.3	247.3	0.0	247.3	51%		16.3	15.1	
73	PITHEAD	KORBA STPS	2600	84%	17	36.5	621.3	491.5	0.0	491.5	79%		37.2	41.6	
74	PITHEAD	LARA TPP	1600	84%	17	21.1	357.9	503.5	0.0	503.5	141%		24.9	21.3	
75	RAIL	MAUDA TPS	2320	71%	26	34.7	903.2	622.8	0.0	622.8	69%		35.0	30.3	
76	PITHEAD	SIPAT STPS	2980	84%	17	39.6	672.8	415.3	0.0	415.3	62%		40.0	38.4	
77	RAIL	SOLAPUR STPS	1320	58%	26	20.7	539.1	260.0	0.0	260.0	48%		11.8	12.0	
78	PITHEAD	VINDHYACHAL STPS	4760	81%	17	68.4	1162.1	1059.6	0.0	1059.6	91%		47.1	71.6	
79	RAIL	KUDGI STPP	2400	57%	26	35.5	922.9	422.6	0.0	422.6	46%		23.7	22.1	
80	PITHEAD	RAMAGUNDEM STPS	2600	45%	17	34.8	592.4	535.5	0.0	535.5	90%		27.4	17.7	
81	RAIL	SIMHADRI	2000	75%	26	31.3	812.6	350.4	0.0	350.4	43%		30.2	27.5	
82	RAIL	TELANGANA STPP PH-1	1600	78%	26	19.5	506.6	367.4	0.0	367.4	73%		18.9	18.4	
83	RAIL	BARAUNI TPS	500	67%	26	6.5	169.2	250.7	0.0	250.7	148%		0.0	3.6	
84	RAIL	BARH STPS	3300	80%	26	45.9	1193.7	735.1	0.0	735.1	62%		41.6	45.3	
85	PITHEAD	DARLIPALI STPS	1600	84%	17	22.7	386.2	480.4	0.0	480.4	124%		20.6	21.3	
86	PITHEAD	FARAKKA STPS	2100	60%	17	29.8	506.9	715.2	0.0	715.2	141%		26.4	25.3	
87	PITHEAD	KAHALGAON TPS	2340	74%	17	38.8	659.8	688.1	0.0	688.1	104%		39.8	35.5	
88	PITHEAD	NORTH KARANPURA TPP	1980	55%	17	28.4	482.7	692.3	0.0	692.3	143%		20.4	18.2	
89	PITHEAD	TALCHER STPS	3000	83%	17	45.8	778.2	584.0	0.0	584.0	75%		39.9	45.4	
90	RAIL	BONGAIGAON TPP	750	62%	26	9.7	251.0	226.6	0.0	226.6	90%		11.0	6.9	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		<b>NTPC-Total</b>	<b>52820</b>	<b>71%</b>	<b>21</b>	<b>749.9</b>	<b>15602.6</b>	<b>12633.3</b>	<b>0.0</b>	<b>12633.3</b>	<b>81%</b>	<b>0</b>	<b>622.6</b>	<b>635.0</b>	
<b>NTPC JV</b>															
91	RAIL	INDIRA GANDHI STPP	1500	58%	26	21.2	551.4	526.5	0.0	526.5	95%		7.7	14.2	
92	RAIL	MEJA STPP	1320	71%	26	17.9	464.2	364.8	0.0	364.8	79%		3.8	14.6	
93	RAIL	BHILAI TPS	500	80%	26	7.8	203.7	235.3	0.0	235.3	116%		3.9	7.1	
94	RAIL	SEIONI TPP	600	13%	26	9.8	255.9	113.8	0.0	113.8	44%		12.0	0.0	
95	RAIL-SEA	VALLUR TPP	1500	79%	26	24.9	646.8	472.0	0.0	472.0	73%		0.0	21.0	
96	RAIL	MUZAFFARPUR TPS	390	76%	26	5.5	143.8	170.6	0.0	170.6	119%		7.6	5.1	
97	RAIL	NABINAGAR STPP	1980	81%	26	26.3	683.7	817.2	0.0	817.2	120%		19.4	28.2	
98	RAIL	NABINAGAR TPP	1000	76%	26	13.8	359.6	352.4	0.0	352.4	98%		15.9	15.6	
99	RAIL	PATRATU STPP	800	70%	26	10.9	284.3	339.0	0.0	339.0	119%		12.1	8.7	
		<b>NTPC JV-Total</b>	<b>9590</b>	<b>70%</b>	<b>26</b>	<b>138.2</b>	<b>3593.4</b>	<b>3391.6</b>	<b>0.0</b>	<b>3391.6</b>	<b>94%</b>	<b>0</b>	<b>82.4</b>	<b>114.5</b>	
		<b>TOTAL NTPC &amp; NTPC JV</b>	<b>62410</b>	<b>63%</b>	<b>22</b>	<b>888.1</b>	<b>19196.0</b>	<b>16024.9</b>	<b>0.0</b>	<b>16024.9</b>	<b>84%</b>	<b>0</b>	<b>705.0</b>	<b>749.5</b>	
<b>DVC</b>															
100	RAIL	BOKARO TPS `A` EXP	500	76%	26	6.4	167.6	116.2	0.0	116.2	69%		7.9	5.5	
101	RAIL	CHANDRAPURA(DVC) TPS	500	61%	26	7.7	199.7	59.1	0.0	59.1	30%		3.6	5.0	
102	RAIL	DURGAPUR STEEL TPS	1000	75%	26	13.2	342.1	364.9	0.0	364.9	107%		11.3	11.0	
103	RAIL	KODARMA TPP	1000	68%	26	14.7	382.9	335.0	0.0	335.0	87%		21.1	11.4	
104	RAIL	MEJIA TPS	2340	72%	26	31.4	816.7	454.5	0.0	454.5	56%		25.1	25.9	
105	RAIL	RAGHUNATHPUR TPP	1200	42%	26	16.9	439.8	512.5	0.0	512.5	117%		7.5	7.4	
		<b>DVC-Total</b>	<b>6540</b>	<b>66%</b>	<b>26</b>	<b>90.3</b>	<b>2348.8</b>	<b>1842.2</b>	<b>0.0</b>	<b>1842.2</b>	<b>78%</b>	<b>0</b>	<b>76.5</b>	<b>66.2</b>	
<b>NTPL</b>															
106	RAIL-SEA	NTPL TUTICORIN TPP	1000	57%	26	15.6	405.2	175.1	84.8	259.9	62%		3.9	11.9	
		<b>NTPL-Total</b>	<b>1000</b>	<b>57%</b>	<b>26</b>	<b>15.6</b>	<b>405.2</b>	<b>175.1</b>	<b>84.8</b>	<b>259.9</b>	<b>62%</b>	<b>0</b>	<b>3.9</b>	<b>11.9</b>	
<b>IPP</b>															
107	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	77%	26	15.3	397.7	106.1	58.1	164.2	38%		4.0	15.6	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
108	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	84%	26	8.8	229.8	265.2	0.0	265.2	115%		11.2	9.2	
109	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	85%	26	19.3	500.7	199.2	0.0	199.2	40%		23.6	20.0	
110	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	80%	26	43.4	1129.0	391.4	0.0	391.4	35%		37.6	44.6	
111	RAIL	AMRAVATI TPS	1350	88%	26	18.0	467.6	97.5	0.0	97.5	21%	*	15.3	16.7	SECL to ensure supply as per subgroup plan.
112	PITHEAD	ANPARA C TPS	1200	77%	17	15.5	264.3	38.2	0.0	38.2	14%	*	13.4	13.9	NCL to ensure supply of coal as per subgroup plan.
113	RAIL	ANUPPUR TPP	1250	76%	26	16.7	434.9	503.6	0.0	503.6	116%		13.3	16.1	
114	RAIL	BALCO TPS	600	80%	26	7.4	191.9	101.4	0.0	101.4	53%		4.0	4.8	
115	ROAD	BANDAKHAR TPP	300	75%	26	4.4	114.6	69.7	0.0	69.7	61%		3.4	4.0	
116	RAIL	BARADARHA TPS	1200	85%	26	15.7	408.0	272.2	0.0	272.2	67%		3.9	16.7	
117	RAIL	BARKHERA TPS	90	0%	26	1.4	37.4	57.4	0.0	57.4	153%		0.0	0.0	
118	RAIL	BELA TPS	270	65%	26	3.8	99.4	129.2	0.0	129.2	130%		0.0	3.6	
119	RAIL	BINA TPS	500	35%	26	7.4	191.2	155.5	0.0	155.5	81%		3.7	3.1	
120	RAIL	BINJKOTE TPP	600	82%	26	9.1	237.1	262.0	0.0	262.0	111%		10.5	7.2	
121	RAIL	BUDGE BUDGE TPS	750	72%	26	9.6	249.8	187.1	0.0	187.1	75%		8.2	9.8	
122	ROAD	BUTIBORI TPP	600	89%	26	8.2	213.2	60.0	0.0	60.0	28%		8.2	9.2	
123	RAIL	DAHANU TPS	500	67%	26	7.1	185.1	62.6	0.0	62.6	34%		8.1	5.8	
124	ROAD	DERANG TPP	1200	85%	26	17.6	458.3	1124.3	0.0	1124.3	245%		16.5	16.7	
125	RAIL	DHARIWAL TPP	600	52%	26	7.8	203.7	242.3	0.0	242.3	119%		11.7	4.1	
126	RAIL	GMR WARORA TPS	600	86%	26	7.9	204.3	116.6	0.0	116.6	57%		2.7	7.9	
127	RAIL	HALDIA TPP	600	93%	26	7.9	206.5	136.2	0.0	136.2	66%		7.7	8.9	
128	RAIL	HIRANMAYE TPP	300	72%	26	5.1	133.5	190.2	0.0	190.2	142%		2.9	4.4	
129	RAIL	JOJOBERA TPS	240	58%	26	3.2	83.0	148.0	0.0	148.0	178%		4.0	4.0	
130	RAIL	JSW Energy Utkal Limited	700	31%	26	12.0	311.5	227.6	0.0	227.6	73%		5.3	9.7	
131	RAIL	JSW Mahanadi Power Company Limited	1800	70%	26	22.9	595.7	455.1	0.0	455.1	76%		25.0	22.0	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
132	RAIL	KAMALANGA TPS	1050	82%	26	16.3	424.4	412.6	0.0	412.6	97%		20.9	15.4	
133	RAIL	KHAMBARKHERA TPS	90	0%	26	1.4	37.4	63.7	0.0	63.7	170%		0.0	0.0	
134	RAIL	KUNDARKI TPS	90	28%	26	1.3	34.7	62.2	0.0	62.2	179%		0.0	0.0	
135	RAIL	LALITPUR TPS	1980	65%	26	25.4	659.5	574.6	0.0	574.6	87%		31.7	18.4	
136	RAIL	Maadurga Thermal Power Company Ltd.	60	75%	26	1.2	30.7	25.5	0.0	25.5	83%		0.7	1.4	
137	RAIL	MAHADEV PRASAD STPP	540	75%	26	7.9	205.6	54.9	0.0	54.9	27%		5.8	7.9	
138	RAIL	MAHAN TPP	1200	81%	26	14.9	387.6	104.7	0.0	104.7	27%		10.9	13.0	
139	RAIL	MAHATMA GANDHI TPS	1320	65%	26	16.6	431.3	502.8	0.0	502.8	117%		12.0	11.0	
140	RAIL	MAITHON RB TPP	1050	74%	26	12.7	330.3	352.4	0.0	352.4	107%		9.6	13.1	
141	RAIL	MAQSOODPUR TPS	90	0%	26	1.4	37.2	58.3	0.0	58.3	157%		2.9	0.0	
142	ROAD	NAWAPARA TPP	600	75%	26	8.3	216.7	327.6	0.0	327.6	151%		9.0	8.0	
143	RAIL	NIGRI TPP	1320	84%	26	15.3	397.7	107.1	0.0	107.1	27%		14.5	15.4	
144	ROAD	NIWARI TPP	90	65%	26	1.6	41.6	26.2	0.0	26.2	63%		0.0	1.3	
145	ROAD	OP JINDAL TPS	1000	82%	26	15.9	413.2	289.4	0.0	289.4	70%		12.7	16.7	
146	RAIL-SEA	PAINAMPURAM TPP	1320	79%	26	19.0	495.0	454.7	0.0	454.7	92%		0.0	16.4	
147	RAIL	PATHADI TPP	600	83%	26	8.5	220.5	193.7	0.0	193.7	88%		13.1	8.8	
148	RAIL	PRAYAGRAJ TPP	1980	71%	26	23.4	609.1	525.3	0.0	525.3	86%		11.1	20.8	
149	RAIL	RAJPURA TPP	1400	65%	26	16.0	416.6	430.1	0.0	430.1	103%		11.7	10.6	
150	RAIL	ROSA TPP Ph-I	1200	48%	26	15.3	397.2	499.7	0.0	499.7	126%		19.7	2.5	
151	RAIL	SABARMATI (D-F STATIONS)	362	81%	26	4.3	112.3	50.2	27.6	77.8	64%		0.0	4.5	
152	PITHEAD	SASAN UMTTPP	3960	69%	17	47.3	803.4	375.4	0.0	375.4	47%		49.2	39.9	
153	RAIL-SEA	SGPL TPP	1320	79%	26	17.4	453.0	170.7	148.5	319.2	54%		0.0	16.1	
154	RAIL	SHIRPUR TPP	300	79%	26	4.3	111.2	122.1	0.0	122.1	110%		0.5	4.2	
155	RAIL	SOUTHERN REPL. TPS	135	69%	26	2.2	57.4	43.5	0.0	43.5	76%		4.0	1.9	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
156	RAIL	TALWANDI SABO TPP	1980	55%	26	25.0	651.1	480.4	0.0	480.4	74%		12.0	17.0	
157	ROAD	TAMNAR TPP	2400	90%	26	38.4	998.0	594.6	1.7	596.3	60%		35.1	46.3	
158	RAIL	TUTICORIN (P) TPP	300	0%	26	4.1	106.6	5.7	56.8	62.5	8%	*	5.9	2.4	New plant added, plant is building up coal stock
159	RAIL	UCHPINDA TPP	1440	80%	26	21.6	562.1	330.3	0.0	330.3	59%		13.5	24.8	
160	RAIL	UTRAULA TPS	90	28%	26	1.5	37.7	63.1	0.0	63.1	167%		0.4	0.0	
161	RAIL	Vedanta Ltd Chhattisgarh TPP	600	0%	26	7.4	191.9	270.3	0.0	270.3	141%		0.0	0.0	
162	RAIL	VEDANTA TPP	600	63%	26	9.6	250.1	90.4	0.0	90.4	36%		7.2	5.7	
163	RAIL	VIZAG TPP	1040	80%	26	17.5	454.5	212.4	0.0	212.4	47%		16.4	15.7	
164	ROAD	WARDHA WARORA TPP	540	63%	26	7.2	186.7	274.8	0.0	274.8	147%		7.8	5.6	
IPP-Total			53887	73%	25	726.0	18310.5	13748.0	292.7	14040.7	77%	3	582.5	642.8	
TOTAL A			202222	66%	24	2872.4	69434.1	50143.0	861.0	51004.0	73%	5	2250.5	2243.3	

### B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
165	Sea	SIKKA REP. TPS	500	8%	26	5.3	138.4	6.2	81.5	87.7	63%		0.0	2.0	
Sub-Total			500	8%	26	5.3	138.4	6.2	81.5	87.7	63%	0	0.0	2.0	
IPP															
166	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	75%	26	22.9	595.5	0.0	53.0	53.0	8%	*	27.7	20.9	Plant to build up stock through import
167	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	50%	26	29.6	768.7	0.0	137.9	137.9	17%	*	19.0	17.2	Plant to build up stock through import
168	Sea	ADANI POWER LIMITED UDUPI TPP	1200	66%	26	10.4	269.9	0.0	18.5	18.5	6%	*	10.4	9.6	Plant to build up stock through import
169	Sea	ITPCL TPP	1200	72%	26	14.1	365.3	0.0	404.8	404.8	110%		16.8	11.8	
170	Sea	JSW RATNAGIRI TPP	300	71%	26	2.5	64.9	0.0	54.7	54.7	84%		0.0	3.1	
171	Sea	MEENAKSHI ENERGY LTD	1000	31%	26	10.2	264.7	34.3	11.2	45.4	17%	*	8.1	5.4	Plant to build up stock through import
172	Sea	MUNDRA UMTTP	4000	72%	26	32.9	855.0	0.0	1167.8	1167.8	136%		0.0	30.4	
173	Sea	MUTHIARA TPP	1200	68%	26	16.7	434.1	34.9	86.6	121.5	27%		15.4	13.4	
174	Sea	OPG Power Generation Private Limited	414	71%	26	6.2	160.7	6.4	36.7	43.1	26%		7.3	5.7	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
175	Sea	SALAYA TPP	1200	40%	26	10.8	282.0	0.0	308.8	308.8	109%		0.0	9.1	
176	Sea	SHREE CEMENT LTD TPS	344	42%	26	3.5	91.2	5.9	14.8	20.8	22%	*	0.1	1.8	Plant to build up stock through import
177	Sea	SIMHAPURI TPS	600	45%	26	6.3	162.9	5.4	63.3	68.6	42%		7.1	5.1	
178	Sea	TORANGALLU TPS(SBU-I)	260	90%	26	2.7	69.0	0.0	0.0	0.0	0%	*	2.0	2.0	Plant to build up stock through import
179	Sea	TORANGALLU TPS(SBU-II)	600	69%	26	6.1	159.1	0.0	11.5	11.5	7%	*	5.0	5.0	Plant to build up stock through import
180	Sea	TROMBAY TPS	750	52%	26	9.7	253.0	0.0	175.7	175.7	69%		11.4	5.8	
181	Sea	Tulsyan NEC Limited	70	0%	26	1.0	24.9	5.2	0.0	5.2	20%	*	0.0	0.0	New plant added, plant is building up coal stock
182	Sea	TUTICORIN TPP ST-IV	525	62%	26	4.9	127.3	0.0	72.1	72.1	56%		4.1	4.4	
Sub-Total			18283	61%	26	190.3	4948.2	92.1	2617.4	2709.4	55%	8	134.4	150.7	
TOTAL B			18783	66%	26	195.6	5086.6	98.3	2698.9	2797.1	55%	8	134.4	152.7	

**C. NOT IN OPERATION**

Telangana															
183	ROAD	RAMAGUNDEM-B TPS		0%	26	0.0	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			null	0		0.0	0.0	0.0	0.0	0.0	0%	0	0.0	0.0	
IPP															
184	ROAD	GEPL TPP Ph-I	120	0%	26	2.4	63.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation
185	RAIL	MIHAN TPS	246	0%	26	3.4	87.4	0.0	0.0	0.0	0%		0.0	0.0	not in operation
186	RAIL	TCP Limited	64	0%	26	0.9	22.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			430	0%	26	6.7	173.6	0.0	0.0	0.0	0%	0	0.0	0.0	
TOTAL C			430	0%	26	6.7	173.6	0.0	0.0	0.0	0%	0	0.0	0.0	

**D. PLANTS BASE ON WASHERY REJECTS**

187	ROAD	CHAKABURA TPP	30	88%	26	1.7	45.3	11.7	7.4	19.0	37%		2.0	1.0	
188	ROAD	KASAIPALLI TPP	270	60%	26	5.3	137.8	6.8	0.0	6.8	5%	*	3.7	4.0	Plant based on washery rejects
189	ROAD	RATIJA TPS	100	48%	26	2.6	67.5	4.7	0.0	4.7	7%	*	1.2	2.1	Plant based on washery rejects
190	ROAD	SVPL TPP	63	96%	26	1.6	42.2	0.2	0.0	0.2	1%	*	2.0	2.0	Plant based on washery rejects

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Req.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Req.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		WASHERY REJECTS-Total	463	64%	26	11.3	292.8	23.4	7.4	30.7	10%	3	8.9	9.1	
		TOTAL D	463	64%	26	11.3	292.8	23.4	7.4	30.7	10%	3	8.9	9.1	

	<b>DCB Total</b>	<b>203115</b>	<b>66%</b>	<b>24</b>	<b>2890.3</b>	<b>69900.5</b>	<b>50166.4</b>	<b>868.4</b>	<b>51034.7</b>	<b>73%</b>	<b>8</b>	<b>2259.4</b>	<b>2252.4</b>
	<b>ICB Total</b>	<b>18783</b>	<b>60%</b>	<b>26</b>	<b>195.6</b>	<b>5086.6</b>	<b>98.3</b>	<b>2698.9</b>	<b>2797.1</b>	<b>54%</b>	<b>8</b>	<b>134.4</b>	<b>152.7</b>
	<b>Grand Total = A+B+C+D</b>	<b>221898</b>	<b>65%</b>	<b>24</b>	<b>3085.9</b>	<b>74987.1</b>	<b>50264.7</b>	<b>3567.3</b>	<b>53831.8</b>	<b>71%</b>	<b>16</b>	<b>2393.8</b>	<b>2405.1</b>

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	202222	2872	51004
B	Plants designed on imported coal	18783	196	2797
C	Plants currently not in operation	430	7	0
D	Plants based on washeryrejects	463	11	31
<b>ALL PLANTS</b>		<b>221898</b>	<b>3086</b>	<b>53832</b>

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normative Stock (TT)	% of Actual Stock vis-à-vis Normative
<b>DCB</b>	Pithead	18	41640	583.0	9236.3	0.0	9236.3	9910.8	93%
	Non-Pithead	154	161475	2307.3	40930.1	868.4	41798.4	59989.7	69%
	<b>DCB-TOTAL</b>	<b>172</b>	<b>203115</b>	<b>2890.3</b>	<b>50166.4</b>	<b>868.4</b>	<b>51034.7</b>	<b>69900.5</b>	<b>73%</b>
<b>ICB</b>	Non-Pithead	18	18783	195.6	98.3	2698.9	2797.1	5086.6	54%
	<b>Total</b>	<b>190</b>	<b>221898</b>	<b>3085.9</b>	<b>50264.7</b>	<b>3567.3</b>	<b>53831.8</b>	<b>74987.1</b>	<b>71%</b>

No of plants having critical stock (*)	
Plants based on domestic coal	5
Plants designed on imported coal	8
Plants currently not in operation	0
Plants based on washery rejects	3
<b>Total</b>	<b>16</b>

Plant has yet to submit the coal data