

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT

(AS ON 05-09-2026)

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK																	
1	Haryana	HPGCL	RAIL	PANIPAT TPS	710	35%	20	10.3	205.7	47.6	0.0	47.6	23%	*	4.1	11.9	
2	Haryana	HPGCL	RAIL	RAJIV GANDHI TPS	1200	13%	20	18.2	363.8	201.4	0.0	201.4	55%		3.8	8.4	
3	Haryana	HPGCL	RAIL	YAMUNA NAGAR TPS	600	14%	20	9.1	182.9	97.6	0.0	97.6	53%		0.0	4.5	
					HPGCL-Total	2510	20%	20	37.6	752.4	346.6	0.0	346.6	46%	1	7.9	24.8
4	Punjab	PSPCL	RAIL	GH TPS (LEH.MOH.)	920	40%	20	11.7	234.6	194.9	0.0	194.9	83%		0.0	3.0	
5	Punjab	PSPCL	RAIL	GOINDWAL SAHIB TPP	540	94%	20	6.6	132.6	110.4	0.0	110.4	83%		12.4	7.7	
6	Punjab	PSPCL	RAIL	ROPAR TPS	840	31%	20	11.2	224.8	388.9	0.0	388.9	173%		4.2	4.1	
					PSPCL-Total	2300	50%	20	29.6	592.0	694.2	0.0	694.2	117%	0	16.6	14.8
7	Rajasthan	RRVUNL	RAIL	CHHABRA-II TPP	1320	26%	20	17.1	341.4	49.0	0.0	49.0	14%	*	4.0	15.7	Plant to augment coal supplies from its captive mines.
8	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-1 TPP	500	78%	20	6.9	138.7	28.9	0.0	28.9	21%	*	9.8	8.0	Plant to augment coal supplies from its captive mines.
9	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-2 TPP	500	73%	20	7.0	139.5	26.6	0.0	26.6	19%	*	9.8	5.8	SECL to ensure supply as per subgroup plan.
10	Rajasthan	RRVUNL	RAIL	KALISINDH TPS	1200	11%	20	16.0	319.7	70.0	0.0	70.0	22%	*	3.0	0.0	Plant to augment coal supplies from its captive mines.
11	Rajasthan	RRVUNL	RAIL	KOTA TPS	1240	36%	20	18.6	372.4	55.8	0.0	55.8	15%	*	7.9	14.8	NCL/SECL to ensure coal supplyas per subgroup plan.
12	Rajasthan	RRVUNL	RAIL	SURATGARH STPS	1320	61%	20	16.8	335.5	68.2	0.0	68.2	20%	*	11.7	16.5	Plant to augment coal supplies from its captive mines.
13	Rajasthan	RRVUNL	RAIL	SURATGARH TPS	1500	54%	20	21.8	435.7	65.5	0.0	65.5	15%	*	12.0	23.0	NCL/SECL to ensure coal supplyas per subgroup plan.

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				RRVUNL-Total	7580	44%	20	104.2	2082.9	364.0	0.0	364.0	17%	7	58.2	83.8	
14	Uttar Pradesh	UPRVUNL	PITHEAD	ANPARA TPS	2630	63%	12	37.8	453.9	145.6	0.0	145.6	32%		35.6	31.4	
15	Uttar Pradesh	UPRVUNL	RAIL	HARDUAGANJ TPS	1265	17%	20	18.0	360.3	69.9	0.0	69.9	19%	*	15.8	13.7	BCCL/CCL/SECL to ensure coal supply as per subgroup plan.
16	Uttar Pradesh	UPRVUNL	RAIL	JAWAHARPUR STPP	1320	42%	20	17.1	341.4	70.1	0.0	70.1	21%	*	15.6	7.3	BCCL to ensure supply of coal as per subgroup plan.
17	Uttar Pradesh	UPRVUNL	RAIL	OBRA TPS	2320	13%	20	36.0	719.4	330.9	0.0	330.9	46%		11.4	11.1	
18	Uttar Pradesh	UPRVUNL	RAIL	PANKI TPS EXT	660	26%	20	9.0	180.4	46.2	0.0	46.2	26%		8.0	1.0	BCCL/CCL to ensure coal supply as per subgroup plan.
19	Uttar Pradesh	UPRVUNL	RAIL	PARICHHA TPS	920	36%	20	14.3	285.6	66.7	0.0	66.7	23%	*	15.5	9.8	BCCL to ensure supply of coal as per subgroup plan.
				UPRVUNL-Total	9115	35%	18	132.2	2341.0	729.4	0.0	729.4	31%	3	101.9	74.3	
20	Chhatisgarh	CSPGCL	RAIL	DSPM TPS	500	87%	20	7.3	145.7	198.4	0.0	198.4	136%		2.5	9.0	
21	Chhatisgarh	CSPGCL	PITHEAD	KORBA-WEST TPS	1340	57%	12	21.3	256.2	140.4	0.0	140.4	55%		18.5	17.5	
22	Chhatisgarh	CSPGCL	RAIL	MARWA TPS	1000	87%	20	15.9	318.2	371.3	0.0	371.3	117%		7.4	13.9	
				CSPGCL-Total	2840	73%	16	44.5	720.1	710.1	0.0	710.1	99%	0	28.4	40.4	
23	Gujarat	GSECL	RAIL	GANDHI NAGAR TPS	630	61%	20	9.4	187.1	83.3	0.0	83.3	45%		8.0	7.0	
24	Gujarat	GSECL	RAIL	UKAI TPS	1110	29%	20	16.5	330.1	241.2	0.0	241.2	73%		15.0	9.0	
25	Gujarat	GSECL	RAIL	WANAKBORI TPS	2270	33%	20	31.7	634.4	316.9	0.0	316.9	50%		20.0	24.0	
				GSECL-Total	4010	36%	20	57.6	1151.6	641.4	0.0	641.4	56%	0	43.0	40.0	
26	Madhya Pradesh	MPPGCL	PITHEAD	AMARKANTAK EXT TPS	210	90%	12	2.8	34.0	90.0	0.0	90.0	265%		2.3	3.1	
27	Madhya Pradesh	MPPGCL	RAIL	SANJAY GANDHI TPS	1340	68%	20	17.9	357.0	80.9	0.0	80.9	23%	*	15.2	15.1	SECL/Railways to ensure supply as per subgroup plan
28	Madhya Pradesh	MPPGCL	RAIL	SATPURA TPS	500	47%	20	6.7	134.4	112.6	0.0	112.6	84%		4.4	3.8	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
29	Madhya Pradesh	MPPGCL	RAIL	SHREE SINGAJI TPP	2520	52%	20	34.5	689.9	90.1	0.0	90.1	13%	*	23.2	19.0	NCL/Railways to ensure coal supply as per subgroup plan, plant to resolve unloading issues.
				MPPGCL-Total	4570	58%	20	61.9	1215.3	373.6	0.0	373.6	31%	2	45.1	41.0	
30	Maharashtra	MAHAGENCO	RAIL	BHUSAWAL TPS	1870	34%	20	30.6	611.9	240.5	0.0	240.5	39%		22.7	15.4	
31	Maharashtra	MAHAGENCO	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	40%	20	47.8	956.7	455.4	3.4	458.8	48%		37.5	47.8	
32	Maharashtra	MAHAGENCO	RAIL	KHAPARKHEDA TPS	1340	54%	20	23.3	465.3	78.9	23.3	102.2	22%	*	25.0	21.0	WCL to ensure supply of coal as per subgroup plan.
33	Maharashtra	MAHAGENCO	RAIL	KORADI TPS	2190	28%	20	33.5	670.1	183.9	0.0	183.9	27%		26.0	22.0	
34	Maharashtra	MAHAGENCO	RAIL	NASIK TPS	630	37%	20	12.2	243.4	49.9	58.0	107.9	29%		2.0	8.2	
35	Maharashtra	MAHAGENCO	RAIL	PARAS TPS	500	58%	20	8.0	160.1	67.0	0.0	67.0	42%		7.5	7.9	
36	Maharashtra	MAHAGENCO	RAIL	PARLI TPS	750	57%	20	11.9	238.1	51.7	0.0	51.7	22%	*	5.6	10.7	Less release by coal company(ies)
				MAHAGENCO-Total	10200	40%	20	167.3	3345.6	1127.3	84.7	1212.0	36%	2	126.3	133.0	
37	Andhra Pradesh	APGENCO	RAIL	Dr. N.TATA RAO TPS	2560	72%	20	42.0	840.8	149.3	0.0	149.3	18%	*	33.9	32.2	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 21.8 TT , Stock: UL Port: 19.9 TT
38	Andhra Pradesh	APGENCO	RAIL	RAYALASEEMA TPS	1650	58%	20	28.0	559.4	72.6	0.0	72.6	13%	*	23.6	23.1	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 175.3 TT , Stock: UL Port: 65.9 TT
				APGENCO-Total	4210	66%	20	70.0	1400.2	221.9	0.0	221.9	16%	2	57.5	55.3	
39	Andhra Pradesh	APPDCL	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	53%	20	32.0	640.4	84.2	0.0	84.2	13%	*	26.0	17.6	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate coal lying at the port., Stock: LDG Port: 360.8 TT , Stock: UL Port: 61.5 TT
				APPDCL-Total	2400	53%	20	32.0	640.4	84.2	0.0	84.2	13%	1	26.0	17.6	
40	Karnataka	KPCL	RAIL	BELLARY TPS	1700	58%	20	25.8	516.7	65.1	0.0	65.1	13%	*	11.9	13.4	SCCL to ensure coal supply as per subgroup plan, plant to augment coal supply from its captive mines.
41	Karnataka	KPCL	RAIL	RAICHUR TPS	1720	53%	20	27.5	550.2	179.8	0.0	179.8	33%		11.2	17.6	Others
				KPCL-Total	3420	56%	20	53.3	1066.9	244.9	0.0	244.9	23%	1	23.1	31.0	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
42	Karnataka	RPCL	RAIL	YERMARUS TPP	1600	15%	20	22.4	447.2	170.4	0.0	170.4	38%		7.8	0.0	
				RPCL-Total	1600	15%	20	22.4	447.2	170.4	0.0	170.4	38%	0	7.8	0.0	
43	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS	840	63%	20	14.5	289.3	133.2	0.0	133.2	46%		10.6	10.2	
44	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS-II	600	78%	20	10.3	206.6	47.5	0.0	47.5	23%	*	7.5	8.9	
45	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	58%	20	10.8	216.9	97.3	0.1	97.3	45%		0.0	5.5	
46	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	36%	20	20.7	413.2	173.0	0.0	173.0	42%		0.0	16.0	
47	Tamil Nadu	TANGEDCO	RAIL	NORTH CHENNAI TPS STAGE 3	800	49%	20	10.9	218.7	17.7	83.4	101.2	12%	*	0.0	7.8	GENCO to liquidate coal lying on port and in transit
48	Tamil Nadu	TANGEDCO	RAIL-SEA	TUTICORIN TPS	1050	64%	20	19.1	381.7	110.8	0.0	110.8	29%		37.6	15.6	GENCO to liquidate coal lying on port and in transit
				TANGEDCO-Total	5120	56%	20	86.3	1726.4	579.5	83.5	663.0	38%	2	55.7	64.0	
49	Telangana	SCCL	RAIL	SINGARENI TPP	1200	74%	20	15.6	311.9	115.3	0.0	115.3	37%		15.4	14.3	
				SCCL-Total	1200	74%	20	15.6	311.9	115.3	0.0	115.3	37%	0	15.4	14.3	
50	Telangana	TSGENCO	ROAD	BHADRADRI TPP	1080	70%	20	16.2	323.4	63.3	0.0	63.3	20%	*	13.0	14.0	SCCL to ensure supply of coal as per subgroup plan.
51	Telangana	TSGENCO	ROAD	KAKATIYA TPS	1100	83%	20	12.7	254.5	82.4	0.0	82.4	32%		14.7	14.6	
52	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (NEW)	1000	79%	20	15.7	313.3	177.2	0.0	177.2	57%		19.0	16.5	
53	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	0%	20	9.9	198.8	145.2	0.0	145.2	73%		0.0	0.0	
54	Telangana	TSGENCO	RAIL	YADADRI TPS	3200	42%	20	43.7	874.8	112.0	0.0	112.0	13%	*	20.4	21.0	SCCL to ensure supply of coal as per subgroup plan.
				TSGENCO-Total	7180	53%	20	98.2	1964.8	580.1	0.0	580.1	30%	2	67.1	66.1	
55	Jharkhand	TVNL	RAIL	TENUGHAT TPS	420	16%	20	6.3	126.8	71.1	0.0	71.1	56%		4.0	3.0	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				TVNL-Total	420	16%	20	6.3	126.8	71.1	0.0	71.1	56%	0	4.0	3.0	
56	Odisha	OPGC	PITHEAD	IB VALLEY TPS	1740	58%	12	25.3	303.7	284.7	0.0	284.7	94%		23.0	29.0	
				OPGC-Total	1740	58%	12	25.3	303.7	284.7	0.0	284.7	94%	0	23.0	29.0	
57	West Bengal	DPL	RAIL	D.P.L. TPS	550	45%	20	8.1	162.7	40.5	0.0	40.5	25%	*	0.0	3.7	Plant to augment coal supply from its own captive mines. ECL to ensure coal supply as per subgroup plan.
				DPL-Total	550	45%	20	8.1	162.7	40.5	0.0	40.5	25%	1	0.0	3.7	
58	West Bengal	WBPDC	RAIL	BAKRESWAR TPS	1050	98%	20	13.4	268.2	116.5	0.0	116.5	43%		18.3	15.8	
59	West Bengal	WBPDC	RAIL	BANDEL TPS	270	15%	20	3.6	72.9	123.7	0.0	123.7	170%		0.0	0.9	
60	West Bengal	WBPDC	RAIL	KOLAGHAT TPS	840	51%	20	11.9	238.9	132.6	0.0	132.6	56%		7.9	9.3	
61	West Bengal	WBPDC	RAIL	SAGARDIGHI TPS	2260	84%	20	30.2	604.0	404.4	0.0	404.4	67%		21.7	26.4	
62	West Bengal	WBPDC	RAIL	SANTALDIH TPS	500	98%	20	6.4	127.9	90.9	0.0	90.9	71%		7.1	7.3	
				WBPDC-Total	4920	79%	20	65.6	1311.9	868.1	0.0	868.1	66%	0	55.0	59.7	
				State Gencos -Total	75885	50%		1118.1	21663.8	8247.3	168.2	8415.5	39%	24	762.0	795.8	
63	Uttar Pradesh	NUPPL	RAIL	GHATAMPUR TPP	1980	44%	20	27.1	541.3	109.4	0.0	109.4	20%	*	4.0	13.0	NCL to ensure supply of coal as per subgroup plan.
				NUPPL-Total	1980	44%	20	27.1	541.3	109.4	0.0	109.4	20%	1	4.0	13.0	
64	Uttar Pradesh	THDC	RAIL	KHURJA TPP	1320	55%	20	18.0	360.8	46.0	0.0	46.0	13%	*	12.0	11.2	Plant to augment coal supplies from its captive mines.
				THDC-Total	1320	55%	20	18.0	360.8	46.0	0.0	46.0	13%	1	12.0	11.2	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
65	Bihar	SJVNL	RAIL	BUXAR TPP	660	66%	20	9.0	180.4	39.3	0.0	39.3	22%	*	0.0	7.7	
				SJVNL-Total	660	66%	20	9.0	180.4	39.3	0.0	39.3	22%	1	0.0	7.7	
66	Uttar Pradesh	NTPC	RAIL	DADRI (NCTPP)	1840	29%	20	26.5	530.0	208.4	0.0	208.4	39%		10.7	23.8	
67	Uttar Pradesh	NTPC	PITHEAD	RIHAND STPS	3000	26%	12	38.6	463.4	366.2	0.0	366.2	79%		30.7	21.2	
68	Uttar Pradesh	NTPC	PITHEAD	SINGRAULI STPS	2000	33%	12	28.4	340.3	102.1	0.0	102.1	30%		19.3	17.2	
69	Uttar Pradesh	NTPC	RAIL	TANDA TPS	1320	35%	20	17.3	346.3	71.0	0.0	71.0	21%	*	26.0	17.4	CCL to ensure supply of coal as per subgroup plan.
70	Uttar Pradesh	NTPC	RAIL	UNCHAHAH TPS	1550	20%	20	22.6	452.2	246.6	0.0	246.6	55%		15.1	19.3	
71	Madhya Pradesh	NTPC	RAIL	GADARWARA TPP	1600	17%	20	22.6	452.4	121.4	0.0	121.4	27%		11.6	11.2	
72	Madhya Pradesh	NTPC	RAIL	KHARGONE STPP	1320	34%	20	18.5	369.5	76.3	0.0	76.3	21%	*	14.9	20.7	NCL/Coal Companies to ensure coal supply as per subgroup plan.
73	Chhatisgarh	NTPC	PITHEAD	KORBA STPS	2600	29%	12	36.5	438.5	500.7	0.0	500.7	114%		19.9	12.8	
74	Chhatisgarh	NTPC	PITHEAD	LARA TPP	1600	17%	12	21.1	252.6	325.3	0.0	325.3	129%		13.4	24.6	
75	Maharashtra	NTPC	RAIL	MAUDA TPS	2320	32%	20	34.7	694.8	204.4	0.0	204.4	29%		51.8	34.1	Less coal supply from WCL,MCL,SECL,SCCL.
76	Chhatisgarh	NTPC	PITHEAD	SIPAT STPS	2980	38%	12	39.6	474.9	168.7	0.0	168.7	36%		34.1	45.8	
77	Maharashtra	NTPC	RAIL	SOLAPUR STPS	1320	33%	20	20.7	414.7	165.8	0.0	165.8	40%		19.4	17.0	
78	Madhya Pradesh	NTPC	PITHEAD	VINDHYACHAL STPS	4760	25%	12	68.4	820.3	328.9	0.0	328.9	40%		47.7	48.8	
79	Karnataka	NTPC	RAIL	KUDGI STPP	2400	22%	20	35.5	709.9	221.2	0.0	221.2	31%		27.0	24.4	
80	Telangana	NTPC	PITHEAD	RAMAGUNDEM STPS	2600	22%	12	34.8	418.2	237.8	0.0	237.8	57%		32.9	25.8	
81	Andhra Pradesh	NTPC	RAIL	SIMHADRI	2000	25%	20	31.3	625.1	307.5	0.0	307.5	49%		22.3	23.9	
82	Telangana	NTPC	RAIL	TELANGANA STPP PH-1	1600	35%	20	19.5	389.7	149.5	0.0	149.5	38%		11.5	21.8	
83	Bihar	NTPC	RAIL	BARAUNI TPS	500	28%	20	6.5	130.2	54.0	0.0	54.0	42%		7.6	6.5	
84	Bihar	NTPC	RAIL	BARH STPS	3300	25%	20	45.9	918.2	521.0	0.0	521.0	57%		24.7	48.3	
85	Odisha	NTPC	PITHEAD	DARLIPALI STPS	1600	19%	12	22.7	272.6	563.8	0.0	563.8	207%		15.9	14.6	
86	West Bengal	NTPC	PITHEAD	FARAKKA STPS	2100	34%	12	29.8	357.8	230.3	0.0	230.3	64%		23.3	22.8	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
87	Bihar	NTPC	PITHEAD	KAHALGAON TPS	2340	26%	12	38.8	465.7	501.1	0.0	501.1	108%		28.2	38.9	
88	Bihar	NTPC	RAIL	MUZAFFARPUR TPS	390	35%	20	5.5	110.6	109.3	0.0	109.3	99%		3.9	5.5	
89	Bihar	NTPC	RAIL	NABINAGAR STPP	1980	35%	20	26.3	525.9	119.6	0.0	119.6	23%	*	26.6	29.3	CCL to ensure supply of coal as per subgroup plan.
90	Jharkhand	NTPC	PITHEAD	NORTH KARANPURA TPP	1980	19%	12	28.4	340.7	90.7	0.0	90.7	27%		24.5	14.0	Plant to augment lifting of coal through road mode
91	Odisha	NTPC	PITHEAD	TALCHER STPS	3000	35%	12	45.8	549.3	159.6	0.0	159.6	29%		48.5	48.6	Less coal supply from WCL,MCL,SECL,SCCL.
92	Assam	NTPC	RAIL	BONGAIGAON TPP	750	34%	20	9.7	193.1	152.8	0.0	152.8	79%		0.0	8.9	
				NTPC-Total	54750	28%	16	776.0	12056.9	6304.0	0.0	6304.0	52%	3	611.5	647.2	
93	Haryana	NTPC JV	RAIL	INDIRA GANDHI STPP	1500	80%	20	21.2	424.1	107.4	0.0	107.4	25%		0.0	18.2	
94	Uttar Pradesh	NTPC JV	RAIL	MEJA STPP	1320	18%	20	17.9	357.1	211.4	0.0	211.4	59%		0.0	9.3	
95	Chhatisgarh	NTPC JV	RAIL	BHILAI TPS	500	90%	20	7.8	156.7	31.3	0.0	31.3	20%	*	7.1	8.3	
96	Madhya Pradesh	NTPC JV	RAIL	SEIONI TPP	600	98%	20	9.8	196.8	102.3	0.0	102.3	52%		0.0	12.1	
97	Tamil Nadu	NTPC JV	RAIL-SEA	VALLUR TPP	1500	66%	20	24.9	497.6	86.7	0.0	86.7	17%	*	10.2	22.9	MCL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 197.1 TT
98	Bihar	NTPC JV	RAIL	NABINAGAR TPP	1000	88%	20	13.8	276.6	90.5	0.0	90.5	33%		7.7	14.4	Others
99	Jharkhand	NTPC JV	RAIL	PATRATU STPP	1600	72%	20	21.9	437.4	60.3	0.0	60.3	14%	*	18.6	16.4	CCL to ensure supply of coal as per subgroup plan.
				NTPC JV-Total	8020	68%	20	117.3	2346.3	689.9	0.0	689.9	29%	3	43.6	101.6	
				TOTAL NTPC & NTPC JV	62770	41%	16	893.3	14403.2	6993.9	0.0	6993.9	50%	6	655.1	748.8	
100	Jharkhand	DVC	RAIL	BOKARO TPS `A` EXP	500	89%	20	6.4	128.9	73.0	0.0	73.0	57%		3.9	6.6	
101	Jharkhand	DVC	RAIL	CHANDRAPURA(DVC) TPS	500	23%	20	7.7	153.6	134.2	0.0	134.2	87%		4.6	7.3	
102	West Bengal	DVC	RAIL	DURGAPUR STEEL TPS	1000	87%	20	13.2	263.2	196.4	0.0	196.4	75%		3.7	14.6	
103	Jharkhand	DVC	RAIL	KODARMA TPP	1000	34%	20	14.7	294.6	162.6	0.0	162.6	55%		7.8	15.4	
104	West Bengal	DVC	RAIL	MEJIA TPS	2340	68%	20	31.4	628.2	361.1	0.0	361.1	57%		32.1	28.9	
105	West Bengal	DVC	RAIL	RAGHUNATHPUR TPP	1200	36%	20	16.9	338.3	358.3	0.0	358.3	106%		0.0	8.1	
				DVC-Total	6540	58%	20	90.3	1806.8	1285.6	0.0	1285.6	71%	0	52.1	80.9	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
106	Tamil Nadu	NTPL	RAIL-SEA	NTPL TUTICORIN TPP	1000	43%	20	15.6	311.7	153.0	7.7	160.7	52%		15.3	9.9	
				NTPL-Total	1000	43%	20	15.6	311.7	153.0	7.7	160.7	52%	0	15.3	9.9	
				Central Gencos -Total	74270	37%		1053.4	17604.2	8627.2	7.7	8634.9	49%	9	738.5	871.5	
107	Rajasthan	IPP	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	37%	20	15.3	305.9	36.0	103.8	139.8	17%	*	24.0	11.3	NCL and SECL to ensure coal supply as per subgroup plan.
108	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	72%	20	8.8	176.7	150.4	0.0	150.4	85%		6.8	10.2	
109	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	70%	20	19.3	385.1	109.2	0.0	109.2	28%		22.3	21.5	
110	Maharashtra	IPP	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	62%	20	43.4	868.4	130.3	36.0	166.2	19%	*	26.6	39.9	
111	Maharashtra	IPP	RAIL	AMRAVATI TPS	1350	79%	20	18.0	359.7	47.4	0.0	47.4	13%	*	16.7	17.5	SECL/Railways to ensure supply as per subgroup plan
112	Uttar Pradesh	IPP	PITHEAD	ANPARA C TPS	1200	34%	12	15.5	186.5	14.5	0.0	14.5	8%	*	12.8	12.0	NCL to ensure supply of coal as per subgroup plan.
113	Madhya Pradesh	IPP	RAIL	ANUPPUR TPP	1250	37%	20	16.7	334.6	79.8	0.0	79.8	24%	*	16.9	18.8	SECL to ensure supply as per subgroup plan.
114	Chhatisgarh	IPP	RAIL	BALCO TPS	600	89%	20	7.4	147.6	60.7	0.0	60.7	41%		4.0	4.0	
115	Chhatisgarh	IPP	ROAD	BANDAKHAR TPP	300	93%	20	4.4	88.1	85.3	0.0	85.3	97%		2.0	5.0	
116	Chhatisgarh	IPP	RAIL	BARADARHA TPS	1200	98%	20	15.7	313.8	89.2	0.0	89.2	28%		19.7	19.7	
117	Uttar Pradesh	IPP	RAIL	BARKHERA TPS	90	77%	20	1.4	28.8	11.8	0.0	11.8	41%		0.0	1.6	
118	Maharashtra	IPP	RAIL	BELA TPS	270	59%	20	3.8	76.5	36.9	0.0	36.9	48%		1.4	3.3	
119	Madhya Pradesh	IPP	RAIL	BINA TPS	500	71%	20	7.4	147.1	63.1	0.0	63.1	43%		8.3	7.9	
120	Chhatisgarh	IPP	RAIL	BINJKOTE TPP	600	98%	20	9.1	182.4	357.2	0.0	357.2	196%		4.0	11.2	
121	West Bengal	IPP	RAIL	BUDGE BUDGE TPS	750	92%	20	9.6	192.2	101.0	0.0	101.0	53%		15.4	11.7	
122	Maharashtra	IPP	RAIL	BUTIBORI TPP	600	36%	20	8.2	164.0	10.5	0.0	10.5	6%	*	6.8	10.1	SECL to ensure supply as per subgroup plan.
123	Maharashtra	IPP	RAIL	DAHANU TPS	500	32%	20	7.1	142.4	12.3	0.0	12.3	9%	*	8.0	6.8	SECL to ensure supply as per subgroup plan.
124	Odisha	IPP	ROAD	DERANG TPP	1200	39%	20	17.6	352.5	725.4	0.0	725.4	206%		13.8	12.8	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
125	Maharashtra	IPP	RAIL	DHARIWAL TPP	600	96%	20	7.8	156.7	98.2	0.0	98.2	63%		5.1	8.8	
126	Maharashtra	IPP	RAIL	GMR WARORA TPS	600	99%	20	7.9	157.2	36.4	0.0	36.4	23%	*	3.4	9.1	
127	West Bengal	IPP	RAIL	HALDIA TPP	600	100%	20	7.9	158.9	100.2	0.0	100.2	63%		10.4	9.7	
128	West Bengal	IPP	RAIL	HIRANMAYE TPP	300	85%	20	5.1	102.7	41.4	0.0	41.4	40%		4.6	5.4	
129	Jharkhand	IPP	RAIL	JOJOBERA TPS	240	71%	20	3.2	63.8	34.5	0.0	34.5	54%		0.0	3.4	
130	Odisha	IPP	RAIL	JSW Energy Utkal Limited	700	47%	20	12.0	239.6	67.7	0.0	67.7	28%		10.4	13.3	
131	Chhatisgarh	IPP	RAIL	JSW Mahanadi Power Company Limited	1800	73%	20	22.9	458.3	101.4	0.0	101.4	22%	*	17.2	28.7	
132	Odisha	IPP	RAIL	KAMALANGA TPS	1050	100%	20	16.3	326.4	219.5	0.0	219.5	67%		13.4	19.8	
133	Uttar Pradesh	IPP	RAIL	KHAMBARKHERA TPS	90	70%	20	1.4	28.8	8.9	0.0	8.9	31%		0.7	1.1	
134	Uttar Pradesh	IPP	RAIL	KUNDARKI TPS	90	54%	20	1.3	26.7	8.5	0.0	8.5	32%		0.0	1.2	Less coal supply from CCL, NCL
135	Uttar Pradesh	IPP	RAIL	LALITPUR TPS	1980	74%	20	25.4	507.3	180.1	0.0	180.1	35%		27.9	20.0	
136	Odisha	IPP	RAIL	Maadurga Thermal Power Company Ltd.	60	87%	20	1.2	23.6	15.0	0.0	15.0	64%		1.0	1.3	
137	Jharkhand	IPP	RAIL	MAHADEV PRASAD STPP	540	46%	20	7.9	158.2	66.4	0.0	66.4	42%		1.2	4.0	
138	Madhya Pradesh	IPP	RAIL	MAHAN TPP	1200	37%	20	14.9	298.2	121.5	0.0	121.5	41%		10.5	8.3	
139	Haryana	IPP	RAIL	MAHATMA GANDHI TPS	1320	66%	20	16.6	331.8	65.6	0.0	65.6	20%	*	12.1	17.5	CCL/Coal Companies to ensure coal supply as per subgroup plan.
140	Jharkhand	IPP	RAIL	MAITHON RB TPP	1050	71%	20	12.7	254.0	196.7	0.0	196.7	77%		12.0	13.3	
141	Uttar Pradesh	IPP	RAIL	MAQSOODPUR TPS	90	70%	20	1.4	28.6	8.5	0.0	8.5	30%		0.0	1.1	Less coal supply from CCL, NCL
142	Tamil Nadu	IPP	RAIL-SEA-ROAD	Nagai TPP	150	24%	20	2.1	41.0	25.2	0.6	25.8	63%		0.8	1.5	Stock: LDG Port: 3.3 TT Stock: UL Port: 13.8 TT
143	Chhatisgarh	IPP	ROAD	NAWAPARA TPP	600	41%	20	8.3	166.7	197.0	0.0	197.0	118%		5.5	4.8	
144	Madhya Pradesh	IPP	RAIL	NIGRI TPP	1320	43%	20	15.3	305.9	228.0	0.0	228.0	75%		16.1	9.0	
145	Madhya Pradesh	IPP	ROAD	NIWARI TPP	90	91%	20	1.6	32.0	6.3	0.0	6.3	20%	*	0.0	1.4	SECL to ensure supply as per subgroup plan.
146	Tamil Nadu	IPP	RAIL-SEA-ROAD	OPG Power Generation Private Limited	414	79%	20	6.2	123.6	58.0	78.7	136.7	67%		5.4	7.4	
147	Chhatisgarh	IPP	ROAD	OP JINDAL TPS	1000	69%	20	15.9	317.8	120.1	0.0	120.1	38%		0.0	11.2	
148	Andhra Pradesh	IPP	RAIL-SEA	PAINAMPURAM TPP	1320	73%	20	19.0	380.8	327.5	25.0	352.5	93%		9.0	10.6	Stock: LDG Port: 221 TT Stock: UL Port: 7 TT

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
149	Chhatisgarh	IPP	RAIL	PATHADI TPP	600	74%	20	8.5	169.6	14.9	0.0	14.9	9%	*	6.7	9.5	SECL to ensure supply as per subgroup plan.
150	Uttar Pradesh	IPP	RAIL	PRAYAGRAJ TPP	1980	47%	20	23.4	468.5	165.4	0.0	165.4	35%		7.0	20.0	
151	Punjab	IPP	RAIL	RAJPURA TPP	1400	77%	20	16.0	320.4	48.8	0.0	48.8	15%	*	8.1	16.3	Coal supply to be ensured as per subgroup plan.
152	Uttar Pradesh	IPP	RAIL	ROSA TPP Ph-I	1200	65%	20	15.3	305.5	63.0	0.0	63.0	21%	*	7.6	9.9	
153	Gujarat	IPP	RAIL	SABARMATI (D-F STATIONS)	362	73%	20	4.3	86.4	10.3	13.9	24.2	17%	*	4.0	4.6	SECL to ensure supply as per subgroup plan.
154	Madhya Pradesh	IPP	PITHEAD	SASAN UMTTP	3960	47%	12	47.3	567.1	26.0	0.0	26.0	5%	*	6.1	19.9	Plant to lift coal from its captive mine
155	Andhra Pradesh	IPP	RAIL-SEA	SGPL TPP	1320	95%	20	17.4	348.4	138.0	242.7	380.7	57%		16.7	18.7	Stock: LDG Port: 21 TT
156	Maharashtra	IPP	RAIL	SHIRPUR TPP	300	48%	20	4.3	85.6	69.9	0.0	69.9	82%		0.8	2.6	
157	West Bengal	IPP	RAIL	SOUTHERN REPL. TPS	135	55%	20	2.2	44.2	29.1	0.0	29.1	66%		0.0	2.5	
158	Punjab	IPP	RAIL	TALWANDI SABO TPP	1980	70%	20	25.0	500.9	143.3	0.0	143.3	29%		16.0	19.6	
159	Chhatisgarh	IPP	ROAD	TAMNAR TPP	2400	95%	20	38.4	767.7	242.5	1.7	244.2	32%		50.7	49.4	
160	Tamil Nadu	IPP	RAIL-SEA	Tulsyan NEC Limited	70	91%	20	1.0	19.1	19.1	0.0	19.1	100%		1.9	1.6	Stock: LDG Port: 13.9 TT Stock: UL Port: 4.5 TT
161	Tamil Nadu	IPP	RAIL-SEA-ROAD	TUTICORIN (P) TPP	300	55%	20	4.1	82.0	13.5	33.5	47.0	23%	*	12.7	3.9	MCL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 53.9 TT , Stock: UL Port: 21.7 TT
162	Tamil Nadu	IPP	RAIL-SEA	TUTICORIN TPP ST-IV	525	81%	20	4.9	97.9	59.5	0.0	59.5	61%		11.9	4.8	Stock: LDG Port: 64.5 TT Stock: UL Port: 21 TT
163	Chhatisgarh	IPP	RAIL	UCHPINDA TPP	1440	77%	20	21.6	432.4	88.8	0.0	88.8	21%	*	26.2	28.0	SECL/Railways to ensure supply as per subgroup plan
164	Uttar Pradesh	IPP	RAIL	UTRAULA TPS	90	77%	20	1.5	29.0	6.0	0.0	6.0	21%	*	0.3	1.6	Less coal supply from CCL, NCL
165	Chhatisgarh	IPP	RAIL	Vedanta Ltd Chhattisgarh TPP	600	0%	20	7.4	147.6	265.1	0.0	265.1	180%		0.0	0.0	
166	Odisha	IPP	RAIL	VEDANTA TPP	600	76%	20	9.6	192.4	51.2	0.0	51.2	27%		14.4	9.1	
167	Andhra Pradesh	IPP	RAIL	VIZAG TPP	1040	47%	20	17.5	349.6	44.1	0.0	44.1	13%	*	12.9	10.6	MCL to ensure supply of coal as per subgroup plan., Stock: UL Port: 16.5 TT
168	Maharashtra	IPP	ROAD	WARDHA WARORA TPP	540	90%	20	7.2	143.6	300.5	0.0	300.5	209%		8.7	8.2	
				IPP-Total	55046	66%	19	740.1	14298.8	6252.6	535.9	6788.4	47%	20	588.9	678.0	
				TOTAL A	205201	49%	18	2911.6	53566.8	23127.1	711.8	23838.8	44%	53	2089.4	2345.3	
B. PLANTS DESIGNED ON IMPORTED COAL																	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
169	Gujarat	GSECL	Sea	SIKKA REP. TPS	500	51%	20	5.3	106.5	0.0	47.6	47.6	44%		0.0	2.0	
				GSECL-Total	500	51%	20	5.3	106.5	0.0	47.6	47.6	45%	0	0.0	2.0	
170	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	32%	20	29.6	591.3	0.0	101.6	101.6	17%	*	29.7	30.4	Plant to build up stock through import
171	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	35%	20	22.9	458.0	0.0	47.2	47.2	10%	*	21.6	23.1	Plant to build up stock through import
172	Karnataka	IPP	Sea	ADANI POWER LIMITED UDUPI TPP	1200	87%	20	10.4	207.6	4.0	107.9	111.9	53%		10.5	10.5	
173	Tamil Nadu	IPP	Sea	ITPCL TPP	1200	48%	20	14.1	281.0	0.0	304.0	304.0	108%		13.5	14.0	Stock: UL Port: 100 TT
174	Maharashtra	IPP	Sea	JSW RATNAGIRI TPP	300	37%	20	2.5	49.9	0.0	43.8	43.8	87%		0.0	2.5	
175	Andhra Pradesh	IPP	Sea	MEENAKSHI ENERGY LTD	1000	65%	20	14.2	283.2	109.0	11.5	120.4	42%		10.5	11.1	
176	Gujarat	IPP	Sea	MUNDRA UMTPP	4000	54%	20	32.9	657.7	0.0	1400.2	1400.2	212%		47.0	27.0	
177	Tamil Nadu	IPP	Sea	MUTHIARA TPP	1200	71%	20	16.7	333.9	0.0	107.6	107.6	32%		13.7	17.1	
178	Gujarat	IPP	Sea	SALAYA TPP	1200	84%	20	10.8	216.9	0.0	447.2	447.2	206%		0.0	11.6	
179	Rajasthan	IPP	Sea	SHREE CEMENT LTD TPS	344	62%	20	3.5	70.2	3.8	40.0	43.8	62%		1.0	3.4	
180	Andhra Pradesh	IPP	Sea	SIMHAPURI TPS	600	83%	20	6.3	125.3	0.0	35.0	35.0	27%		0.0	6.0	
181	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-I)	260	46%	20	2.7	53.0	0.0	0.0	0.0	0%	*	0.8	0.8	Plant to build up stock through import
182	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-II)	600	44%	20	6.1	122.4	0.0	12.5	12.5	10%	*	2.7	2.7	Plant to build up stock through import
183	Maharashtra	IPP	Sea	TROMBAY TPS	750	78%	20	9.7	194.6	0.0	159.8	159.8	82%		16.3	9.4	
				IPP-Total	17274	56%	20	182.3	3645.0	116.8	2818.3	2935.0	81%	4	167.3	169.6	
				TOTAL B	17774	49%	20	187.6	3751.5	116.8	2865.9	2982.6	80%	4	167.3	171.6	
C. NOT IN OPERATION																	
184	Maharashtra	IPP	ROAD	GEPL TPP Ph-I	120	0%	20	2.4	49.0	0.0	0.0	0.0	0%		0.0	0.0	
185	Maharashtra	IPP	RAIL	MIHAN TPS	246	0%	20	3.4	67.2	0.0	0.0	0.0	0%		0.0	0.0	
186	Tamil Nadu	IPP	RAIL	TCP Limited	64	0%	20	0.9	17.4	0.0	0.0	0.0	0%		0.0	0.0	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				IPP-Total	430	0%	20	6.7	133.6	0.0	0.0	0.0	0%	0	0.0	0.0	
				TOTAL C	430	0%	20	6.7	133.6	0.0	0.0	0.0	0%	0	0.0	0.0	
D. PLANTS BASE ON WASHERY REJECTS																	
187	Chhatisgarh	IPP	ROAD	CHAKABURA TPP	30	52%	20	1.7	34.8	30.7	7.4	38.1	109%		0.0	1.0	
188	Chhatisgarh	IPP	ROAD	KASAIPALLI TPP	270	47%	20	5.3	106.0	10.7	0.0	10.7	10%	*	4.7	4.7	Plant based on washery rejects
189	Chhatisgarh	IPP	ROAD	RATIJA TPS	100	72%	20	2.6	51.9	23.1	0.0	23.1	44%		1.0	3.0	
190	Chhatisgarh	IPP	ROAD	SVPL TPP	63	78%	20	1.6	32.5	15.5	0.0	15.5	48%		0.8	1.7	
				IPP-Total	463	57%	20	11.3	225.2	80.0	7.4	87.4	39%	1	6.5	10.4	
				TOTAL D	463	57%	20	11.3	225.2	80.0	7.4	87.4	38%	1	6.5	10.4	

	DCB Total	206094	49%	18	2929.5	53925.6	23207.1	719.2	23926.2	44%	54	2095.9	2355.7	
	ICB Total	17774	56%	20	187.6	3751.5	116.8	2865.9	2982.6	79%	4	167.3	171.6	
	Grand Total = A+B+C+D	223868	49%	19	3117.1	57677.1	23323.9	3585.1	26908.8	46%	58	2263.2	2527.3	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	205201	2912	23839
B	Plants designed on imported coal	17774	188	2983
C	Plants currently not in operation	430	7	0
D	Plants based on washeryrejects	463	11	87
ALL PLANTS		223868	3117	26909

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattive Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	583.0	4276.4	0.0	4276.4	6995.7	61%
	Non-Pithead	157	164454	2346.5	18930.7	719.2	19649.8	46929.9	41%
	DCB-TOTAL	175	206094	2929.5	23207.1	719.2	23926.2	53925.6	44%
ICB	Non-Pithead	15	17774	187.6	116.8	2865.9	2982.6	3751.5	79%
	Total	190	223868	3117.1	23323.9	3585.1	26908.8	57677.1	46%

No of plants having critcal stock (*)	
Plants based on domestic coal	53
Plants designed on imported coal	4
Plants currently not in operation	0
Plants based on washery rejects	1
Total	58